

# POA Transposition Model Validation

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The purpose of this notebook is to validate the use of new or current POA transposition models through multiple steps of analysis.

The model input data comes from the published results of the 2021 Blind Modeling Comparison. In the following notebook the data collected in S2 is used, which is from the Canadian Solar 275W system at Sandia National Labs in Albuquerque, NM from Jan 2021 - Dec 2021. More information about the dataset can be found at the [DuraMAT Data Hub](#) and the [published results of the 2021 Blind Modeling Comparison](#)

To demonstrate the way this notebook should work, a pvlib-python model, specifically Perez, is used in place of a user defined model. To use this notebook for a custom model, simply replace the Perez model defined in *3: Run model to be validated or import model results*. If the model is run by an external program, it is also possible to import only the results to use in the validation and analysis.

The notebook is segmented into 4 sections:

- **1. Import data from DuraMAT**
- **2. Define relevant system & meteo data**
- **3. Run model to be validated or import model results**
- **4. Compare model to measured results and other baseline models**

```
In [1]: #import necessary packages and set default formatting for plots

import matplotlib.pyplot as plt #v. 3.7.2
from matplotlib.lines import Line2D #v. 3.7.2
import numpy as np #v. 1.24.3
import seaborn as sns #v 0.13
import pandas as pd #v. 2.0.3
import pvlib #v. 0.9.3
import scipy #v. 1.11.1
from tabulate import tabulate #v. 0.8.10

#plotting format
plt.rcParams["figure.figsize"] = (10,6)
plt.rcParams['font.size']=12
plt.rcParams['lines.linewidth']=1.25
plt.rcParams['xtick.labelsize']=12
plt.rcParams['ytick.labelsize']=12
plt.rcParams['axes.titlesize']=12
pd.options.mode.chained_assignment = None
```

## 1. Import data

This section imports the meteo and system data from the DuraMAT Datahub. For the purpose of accurate solar position calculations, the times are set to be labeled at the middle-of-hour. The data includes 2 filters: *bsrn pass* and *SNL No Snow*. The baseline surface radiation network (BSRN) filter follows [version 2 quality control tests](#) and the SNL No Snow filter removes any days with recorded snow fall or snow depth. Data is removed if either filter value is '0'. For the meteo data, any 0 values are replaced with NaNs so that statistical values, like mean, are not affected by these values.

```
In [2]: # read in data from duramat data hub directly
df = pd.read_excel("https://datahub.duramat.org/dataset/293db0cb-e838-4f7a-8e77-f62e85328c47/resource/b54bdc36-1864-48a9-abab-daf0e3f8dcf5/download/ \
    pvpvc_2021_blind_modeling_comparison_data_s1-s6.xlsx", sheet_name='S2')

#Reassigning the index so the timesteps are at the middle of the hour
df.index = pd.date_range(start='2021-01-01 00:30:00', end='2021-12-31 23:30:00', freq='H')
df.index = df.index.tz_localize('MST')

#apply the filters that are included in the data & replacing any 0 with nan so they dont affect error metrics
df = df.where((df['bsrn_pass'] == 1) & (df['SNL No Snow'] == 1)).dropna()
df.replace(0, np.nan, inplace=True)
df.dropna(inplace=True)

df.head()
```

Out[2]:

	Scenario	Year	Month	Day	Hour	GHI (W/m <sup>2</sup> )	DNI (W/m <sup>2</sup> )	DHI (W/m <sup>2</sup> )	Ambient Temp (°C)	Relative Humidity (%)	Wind Speed (m/s)	Measured front POA irradiance (W/m <sup>2</sup> )	Measured module temperature (°C)	Measured DC power (W)	bsrn_pass	SNI No Snow
2021-01-01 08:30:00-07:00	S2	2020.0	1.0	1.0	9.0	185.738601	754.498236	31.546335	-3.652383	54.784333	1.803700	442.132104	6.645174	1292.814741	1.0	1.0
2021-01-01 09:30:00-07:00	S2	2020.0	1.0	1.0	10.0	353.666975	914.471581	40.138926	-0.708700	41.447333	2.923567	701.031595	17.712519	2276.603041	1.0	1.0
2021-01-01 10:30:00-07:00	S2	2020.0	1.0	1.0	11.0	482.624408	978.551782	44.586906	0.819633	38.089500	2.962067	879.164182	25.669461	2782.780150	1.0	1.0
2021-01-01 11:30:00-07:00	S2	2020.0	1.0	1.0	12.0	555.822941	1006.709614	44.024464	2.140700	36.223167	1.919817	977.788429	35.226433	2989.486270	1.0	1.0
2021-01-01 12:30:00-07:00	S2	2020.0	1.0	1.0	13.0	546.147743	865.317214	98.340036	3.236667	35.082167	1.641850	922.354253	38.056121	2796.495393	1.0	1.0

## 2. Define system and meteo data

'module' is a dictionary of module specific values for 275 W mono-Si Canadian Solar modules and includes system and module data. All data for this system can be found in the various reports on the [PVMC Website](#). Solar position calculations generate azimuth, zenith, elevation, etc for every timestep in the df

```
In [3]: #Defining constants and values that are consistent across all calculations
#we are using S2 from the data, which is the Candian Solar Monocrystalline 275W module
module = {'Tilt': 35, 'Latitude': 35.05, 'Longitude': -106.54, 'Altitude': 1600, 'Surface Azimuth': 180, 'String Length': 12, 'iam0': 1, 'iam10': 0.9989, 'iam20': 1.0014,
          'iam30': 1.0002, 'iam40': 0.9984, 'iam45': 0.9941, 'iam50': 0.9911, 'iam55': 0.9815, 'iam60': 0.9631, 'iam65': 0.9352, 'iam70': 0.8922, 'iam75': 0.8134,
          'iam80': 0.6778, 'iam85': 0.4351, 'U0': 28.825, 'U1': 4.452, 'NOCT': 45, 'Unit Mass': 11.119, 'Area': 1.621, 'Vmp': 31.48, 'Imp': 8.81, 'Voc': 38.29,
          'Isc': 9.30, 'Pmp': 275, 'Gamma Pmp': -0.0041, 'Alpha Isc': 0.0033, 'Beta Voc': -0.1178, 'Cell Type': 'monoSi', 'Cells in Series': 60}
module = pd.Series(module)

#Running solar position calculations
spdf = pvlib.solarposition.get_solarposition(time=df.index, latitude=module['Latitude'],
                                              longitude=module['Longitude'], temperature=df['Ambient Temp (°C)'], altitude=module['Altitude'])
spdf['dni_extra'] = pvlib.irradiance.get_extra_radiation(datetime_or_doy=df.index)
pres = pvlib.atmosphere.alt2pres(module['Altitude'])
```

```
#Save these values into the df with inputs & results for use in later analysis
df['Azimuth'] = spdf['azimuth']
df['Zenith'] = spdf['apparent_zenith']
df['Sol Elev'] = spdf['elevation']
df['AOI'] = pvlib.irradiance.aoi(surface_tilt=module['Tilt'], surface_azimuth=module['Surface Azimuth'], solar zenith=spdf['apparent_zenith'],
                                  solar azimuth=spdf['azimuth'])
df['Airmass'] = pvlib.atmosphere.get_relative_airmass(zenith=spdf['apparent_zenith'])
df['Clearness Index'] = pvlib.irradiance.clearness_index(ghi=df['GHI (W/m2)'], solar zenith=spdf['apparent_zenith'], extra_radiation = spdf['dni_extra'])
spdf.head()
```

Out[3]:

	apparent_zenith	zenith	apparent_elevation	elevation	azimuth	equation_of_time	dni_extra
2021-01-01 08:30:00-07:00	77.884310	77.950122	12.115690	12.049878	129.546848	-3.734135	1413.981805
2021-01-01 09:30:00-07:00	69.241432	69.279260	20.758568	20.720740	140.756151	-3.753597	1413.981805
2021-01-01 10:30:00-07:00	62.615700	62.643406	27.384300	27.356594	154.026282	-3.773049	1413.981805
2021-01-01 11:30:00-07:00	58.731118	58.754688	31.268882	31.245312	169.230769	-3.792492	1413.981805
2021-01-01 12:30:00-07:00	58.153100	58.176057	31.846900	31.823943	185.427677	-3.811925	1413.981805

### 3. Run the model or import the results to be validated

A model can either be defined and run within this notebook or could be run externally and the results imported below. For demonstration purposes the `pvlib.irradiance.get_total_irradiance` function with the Perez model is used but should be replaced by the user's model.

In [4]:

```
#Either run a model in this notebook or import the results into the column name below

#run model here --- this would be replaced by the user's model to be validated but for demonstration purposes a pvlib-python model is used here
df['Modeled POA'] = pvlib.irradiance.get_total_irradiance(surface_tilt=module['Tilt'], surface_azimuth=module['Surface Azimuth'],
                                                          solar zenith=spdf['apparent_zenith'], solar azimuth=spdf['azimuth'], dni=df['DNI (W/m2)'],
                                                          ghi=df['GHI (W/m2)'], dhi=df['DHI (W/m2)'], dni extra=spdf['dni_extra'], model ='perez', model_perez='albuquerque1988')['poa_global']

# or import model results here --- make sure timestamps line up and are middle-of-hour
# df['Modeled POA'] = pd.read_excel('results.xlsx')

#specify a model name for use in analysis and plotting
model_name = 'Perez'
```

### Visualize the results of the model over a sample day

This preliminary check helps make sure the results are feasible and there aren't any obvious errors like time shifts or magnitude differences

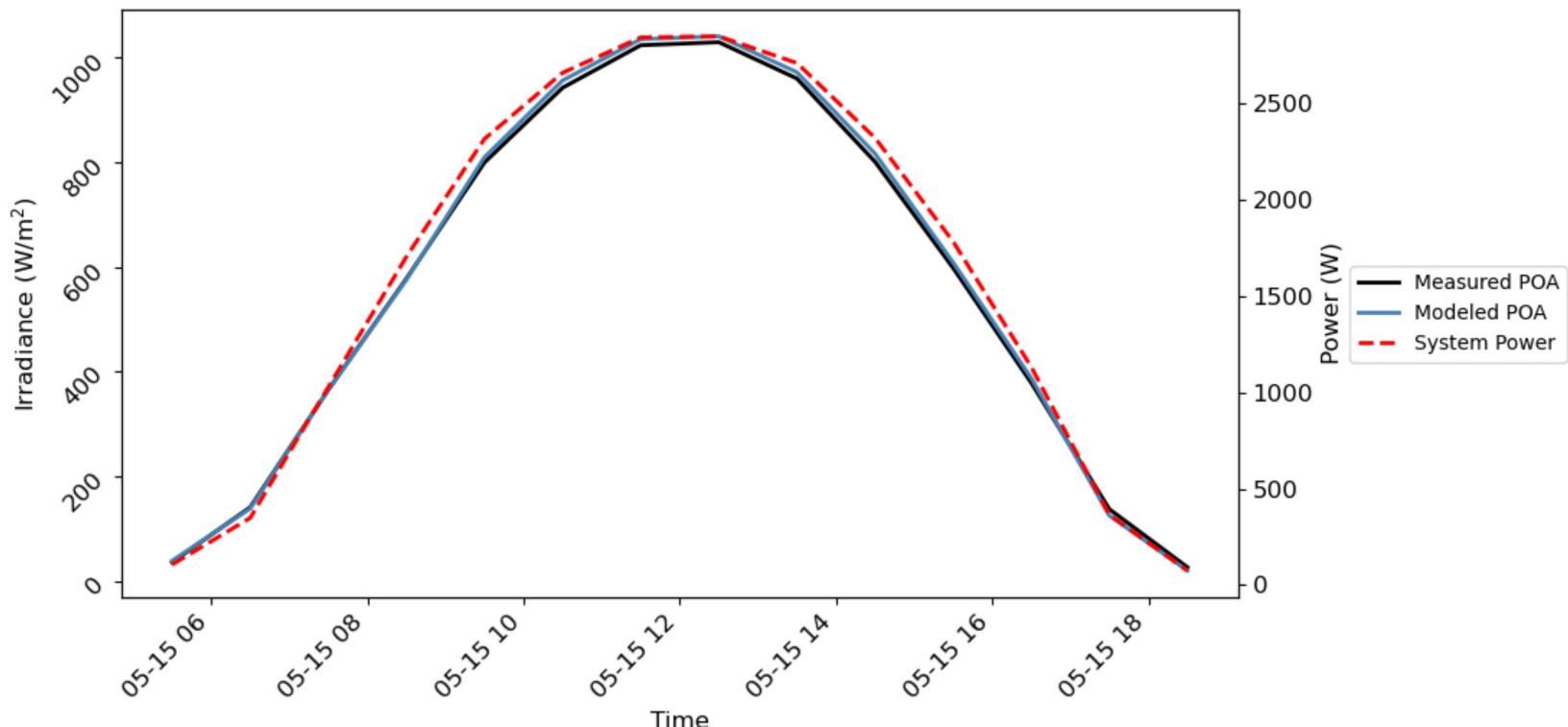
In [5]:

```
#diurnal plot
date = '2021-05-15'
fig, ax = plt.subplots()
ax2 = ax.twinx()
df.loc[date, 'Measured front POA irradiance (W/m2)'].plot(ax=ax, label='Measured POA', linewidth=2, color='black', zorder=5.5)
df.loc[date, 'Modeled POA'].plot(ax=ax, label='Modeled POA', linewidth=2, color='steelblue', zorder=5.5)
df.loc[date, 'Measured DC power (W)'].plot(ax=ax2, label='Measured DC Power', linewidth=2, color='red', zorder=2.5, linestyle='dashed')
```

```
line_1 = Line2D([0], [0], color='black', linewidth=2, linestyle='-',label='Measured POA')
line_3 = Line2D([0], [0], color='steelblue', linewidth=2, linestyle='-',label='Modeled POA')
line_4 = Line2D([0], [0], color='red', linewidth=2, linestyle='--',label='System Power')
lines = [line_1,line_3,line_4]
plt.legend(prop=dict(size='small'), loc=[1.1, 0.4],handles=lines)

ax2.set_ylabel('Power (W)')
ax.tick_params(labelrotation=45)
ax.set_ylabel('Irradiance (W/m$^2$)')
ax.set_xlabel('Time')

Out[5]: Text(0.5, 0, 'Time')
```



#### 4. Compare modeled values to measured values + other baseline models

3 steps of analysis:

- 1. Overall MBE, NMBE, RMSE, NRMSE, and other errors of the model
- 2. Residual analysis
- 3. Comparison to baseline model

## Analysis I: Overall errors of the model

- Mean Bias Error (MBE) - shows the estimation bias of the model

$$\frac{\sum_{i=1}^N (V_{modeled} - V_{measured})}{N_{observations}}$$

- Normalized Mean Bias Error (NMBE) - shows the estimation bias of the model in terms of %

$$100 * \frac{\sum_{i=1}^N (V_{modeled} - V_{measured})}{\sum_{i=1}^N (V_{measured})}$$

- Root Mean Squared Error (RMSE) - measures average difference between modeled and measured values

$$\sqrt{\frac{1}{N} \sum_{i=1}^N (V_{modeled} - V_{measured})^2}$$

- Normalized Root Mean Squared Error (NRMSE) - measures average difference between modeled and measured values

$$100 * \frac{\sqrt{\frac{1}{N} \sum_{i=1}^N (V_{modeled} - V_{measured})^2}}{\frac{1}{N} V_{measured}}$$

```
In [6]: nmbe = 100* (df['Modeled POA'] - df['Measured front POA irradiance (W/m2)']).sum()/(df['Measured front POA irradiance (W/m2)']).sum()
df['NBE'] = 100* (df['Modeled POA'] - df['Measured front POA irradiance (W/m2)'])/(df['Measured front POA irradiance (W/m2)'])
mbe = (df['Modeled POA'] - df['Measured front POA irradiance (W/m2)']).mean()
rmse = np.sqrt(((df.dropna()['Measured front POA irradiance (W/m2)'] - df.dropna()['Modeled POA'])**2).sum())/(len(df.dropna()['Modeled POA']))
nrmse = 100 * rmse/(df['Measured front POA irradiance (W/m2)'].mean())
#print these in a neat table
d = [[ 'NMBE', str(round(nmbe,3))+' %'], [ 'MBE', str(round(mbe,3))+' W/m2'], [ 'NRMSE', str(round(nrmse,3))+' %'], [ 'RMSE',str(round(rmse,3))+' W/m2']]
print (tabulate(d, headers=[ "Metric", "Value"]))
```

Metric	Value
-----	-----
NMBE	0.637 %
MBE	3.674 W/m2
NRMSE	2.197 %
RMSE	12.675 W/m2

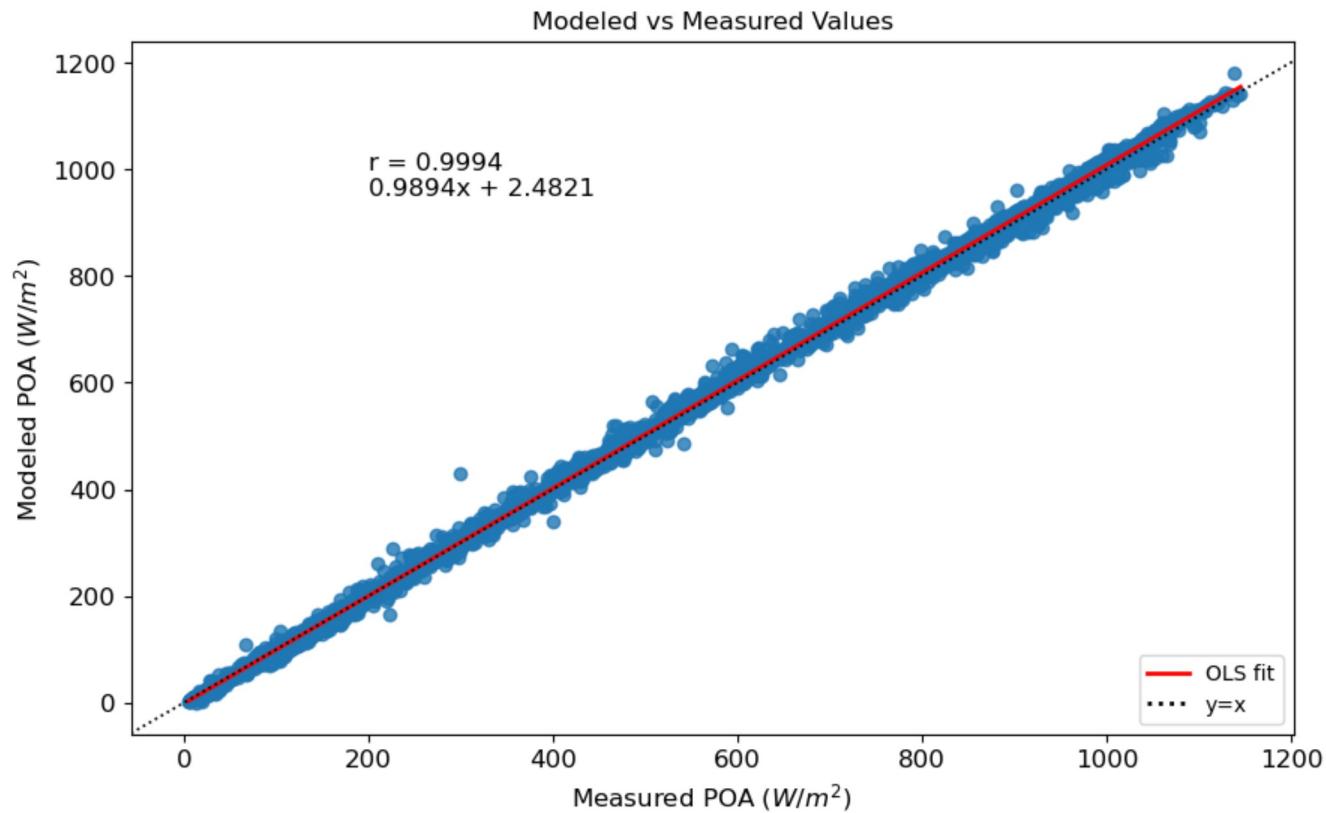
## Plotting the measured vs modeled values

The plot should be mostly linear. r and slope values close to one indicate good correlation and accurate model performance

```
In [7]: slope, intercept, r, p, std = scipy.stats.linregress(x = df.dropna()['Modeled POA'], y = df.dropna()['Measured front POA irradiance (W/m2)'])
sns.regplot(x = df['Measured front POA irradiance (W/m2)'], y = df['Modeled POA'], line_kws={'color':'red'})
plt.ylabel('Modeled POA ($W/m^2$)')
```

```
plt.xlabel('Measured POA ($W/m^2$)')
plt.text(200, 1000, s = f'r = {r:0.04f}')
plt.text(200, 950, s = f'{slope:0.04f}x + {intercept:0.04f}')
plt.axline((0, 0), slope=1, c='k', ls=':')
line_1 = Line2D([0], [0], color='red', linewidth=2, linestyle='-', label='OLS fit')
line_2 = Line2D([0], [0], color='k', linewidth=2, linestyle=':', label='y=x')
plt.legend(prop=dict(size='small'), loc='lower right', handles=[line_1, line_2])
plt.title('Modeled vs Measured Values')
```

Out[7]: Text(0.5, 1.0, 'Modeled vs Measured Values')



In [8]: #plotting NBE for each irradiance bin to see performance at different irradiance levels

```
df['Irradiance Bins']=(pd.cut(x=df['Measured front POA irradiance (W/m2)'], bins=[50,150,250,350,450,550,650,750,850,950,1050,1200]))
binstr = ['(50, 150]', '(150, 250]', '(250, 350]', '(350, 450]', '(450, 550]', '(550, 650]', '(650, 750]', '(750, 850]', '(850, 950]', '(950, 1050]', '(1050, 1200]']

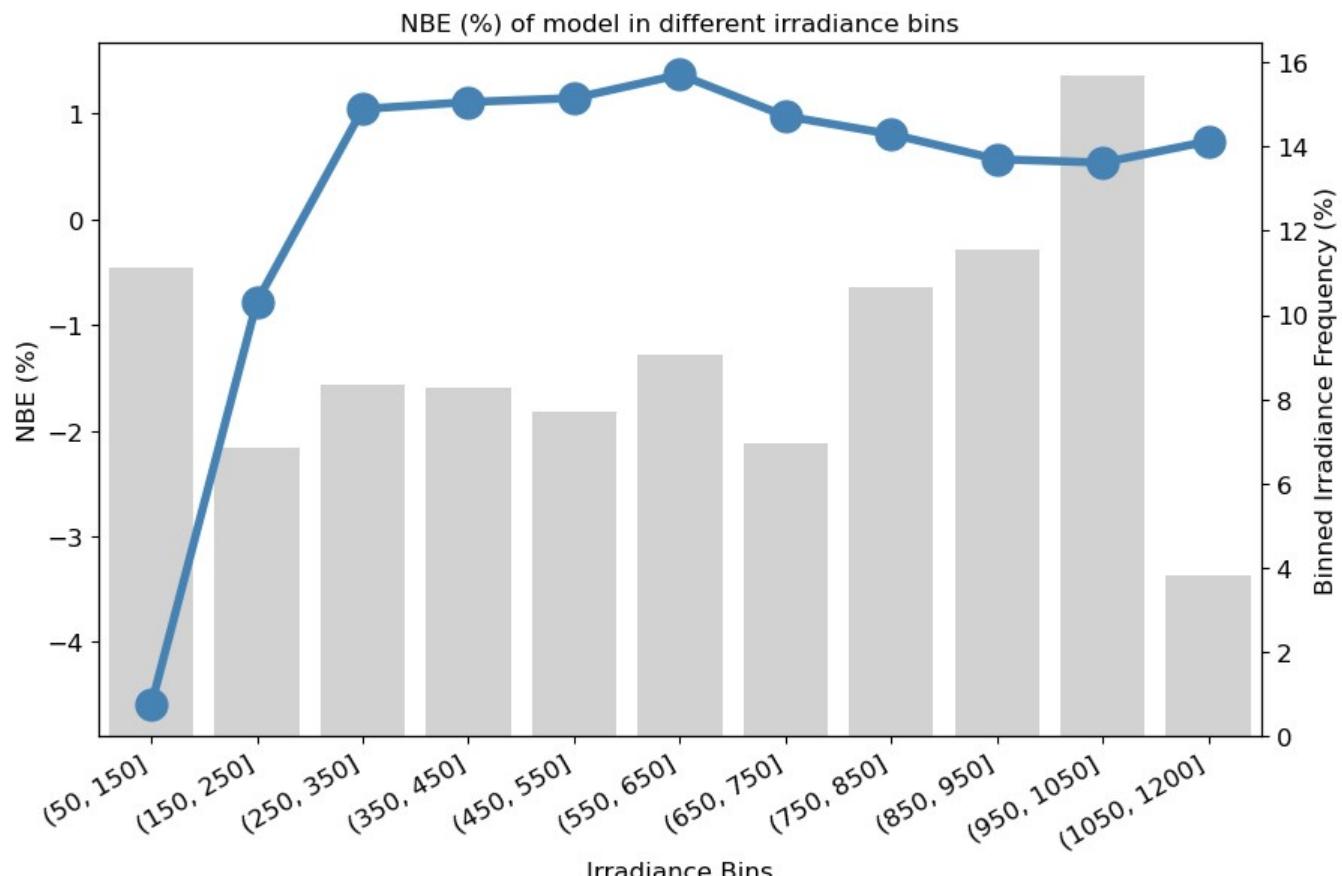
bins = df['Irradiance Bins'].value_counts()
bins = bins.to_frame()
bins = bins.rename(columns = {'count':'Frequency'})
bins['Irradiance Bins'] = bins.index
bins.index.names = ['Index']
bins['Freq Norm'] =( bins['Frequency']/bins['Frequency'].sum()) * 100
bins['Freq Norm'].sum()
```

```
fig, ax = plt.subplots()
x = binstr
y = df[['Irradiance Bins','NBE']].groupby('Irradiance Bins', observed=False).mean().sort_values('Irradiance Bins')['NBE']
ax.plot(x, y, 'steelblue', marker='o', zorder=6.5, linewidth=4, markersize=15)

plt.xticks(rotation=30, ha='right')
ax.set_ylabel('NBE (%)')
ax.set_xlabel('Irradiance Bins')

ax2 = ax.twinx()
ax2 = sns.barplot(x='Irradiance Bins', y='Freq Norm', data=bins, errorbar=None, color='grey', alpha=0.35, zorder=2.5)
ax2.set_ylabel('Binned Irradiance Frequency (%)')
plt.grid(False)
plt.xticks(rotation=30, ha='right')
ax.set_zorder(ax2.get_zorder()+1)
ax.patch.set_visible(False)

plt.title('NBE (%) of model in different irradiance bins')
plt.show()
```



## Energy Yield Estimates

We can run two simulations, one using the POA model and another using true POA data to see how much influence the errors of the model have on the predicted overall energy yield

```
In [9]: ## note: Typically, performance models use effective irradiance, which requires the various components of POA to calculate.
# Since the only measured POA data available to us is global (no diffuse/direct), we will not calculate effective irradiance and instead use our measured &
#using measured POA to estimate energy
df['DC Power - Meas POA'] = module['String Length']*pvlib.pvsystem.pwatts_dc(g_poa_effective=df['Measured front POA irradiance (W/m2)'],
                                                               temp_cell=pvlib.temperature.sapm_cell_from_module(df['Measured module temperature (°C)'],
                                                               df['Measured front POA irradiance (W/m2)'], deltaT=3),
                                                               pdc0=module['Pmp'], gamma_pdc=module['Gamma Pmp'])
ann_energy_meas = round(df['DC Power - Meas POA'].sum()/1000,3)

#using modeled POA to estimate energy
df['DC Power - Model POA'] = module['String Length']*pvlib.pvsystem.pwatts_dc(g_poa_effective=df['Modeled POA'],
                                                               temp_cell=pvlib.temperature.sapm_cell_from_module(df['Measured module temperature (°C)', df['Modeled POA'], deltaT=3),
                                                               pdc0=module['Pmp'], gamma_pdc=module['Gamma Pmp'])
ann_energy_model = round(df['DC Power - Model POA'].sum()/1000,3)

#find overall % diff for annual energy
print('With measured POA, predicted annual energy is', ann_energy_meas,
      'kWh and with modeled POA, predicted annual energy is', ann_energy_model, 'kWh')
print('The % difference in energy estimate when using measured vs modeled POA is ', round(((ann_energy_model-ann_energy_meas)/ann_energy_meas)*100,3), '%')
```

With measured POA, predicted annual energy is 6739.188 kWh and with modeled POA, predicted annual energy is 6780.385 kWh  
The % difference in energy estimate when using measured vs modeled POA is 0.611 %

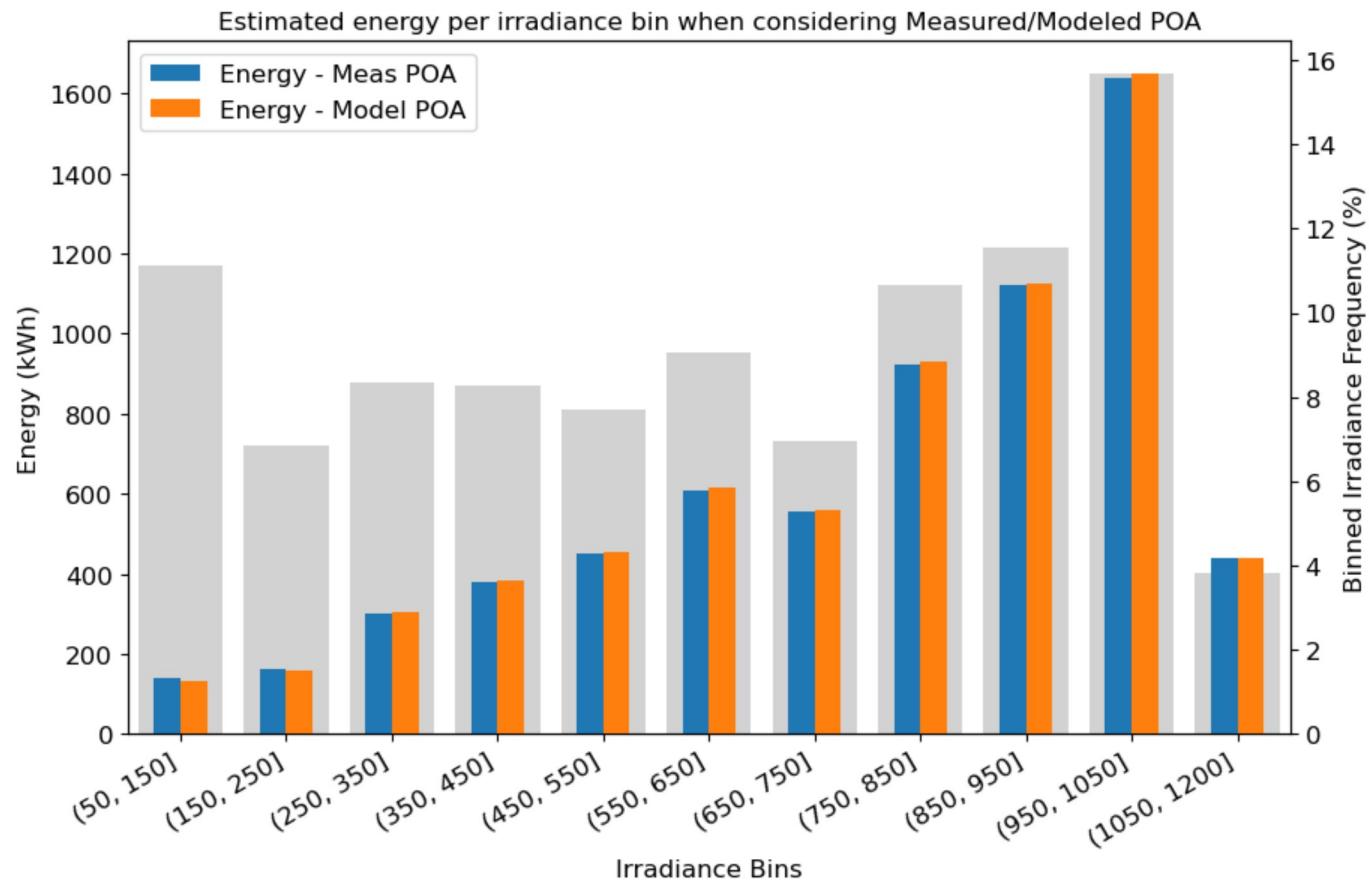
```
In [10]: #we can plot the energy produced in each bin of irradiance and see where the largest differences are when using modeled/measured POA
bins['Energy - Model POA'] = df.groupby('Irradiance Bins', observed=False).sum()['DC Power - Model POA']/1000
bins['Energy - Meas POA'] = df.groupby('Irradiance Bins', observed=False).sum()['DC Power - Meas POA']/1000
bins = bins.sort_values('Irradiance Bins')

ax = bins.plot(x="Irradiance Bins", y=["Energy - Meas POA", "Energy - Model POA"], kind="bar", rot=0)

plt.xticks(rotation=30, ha='right')
ax.set_ylabel('Energy (kWh)')
ax.set_xlabel('Irradiance Bins')

ax2 = ax.twinx()
ax2 = sns.barplot(x='Irradiance Bins', y='Freq Norm', data=bins, errorbar=None, color='grey', alpha=0.35, zorder=2.5)
ax2.set_ylabel('Binned Irradiance Frequency (%)')
plt.grid(False)
plt.xticks(rotation=30, ha='right')
ax.set_zorder(ax2.get_zorder()+1)
ax.patch.set_visible(False)

plt.title('Estimated energy per irradiance bin when considering Measured/Modeled POA')
plt.show()
```



## Analysis II: Residual Analysis

- Residual Analysis - quantifies the degree that variables may affect model errors

$$V_{modeled} - V_{measured}$$

## Residual Distribution

Residuals should be normally distributed, otherwise this indicates a consistent bias of over or under predicting

To get a closer look at a majority of the residuals, the outer 1% are removed using z-score. The distribution should be centered about the mean, shown by the red line

```
In [11]: fig, (ax1, ax2) = plt.subplots(1,2, figsize=(16,6))

#find residuals
df['Residuals'] = (df['Modeled POA'] - df['Measured front POA irradiance (W/m2)'])
#plot them on histogram
```

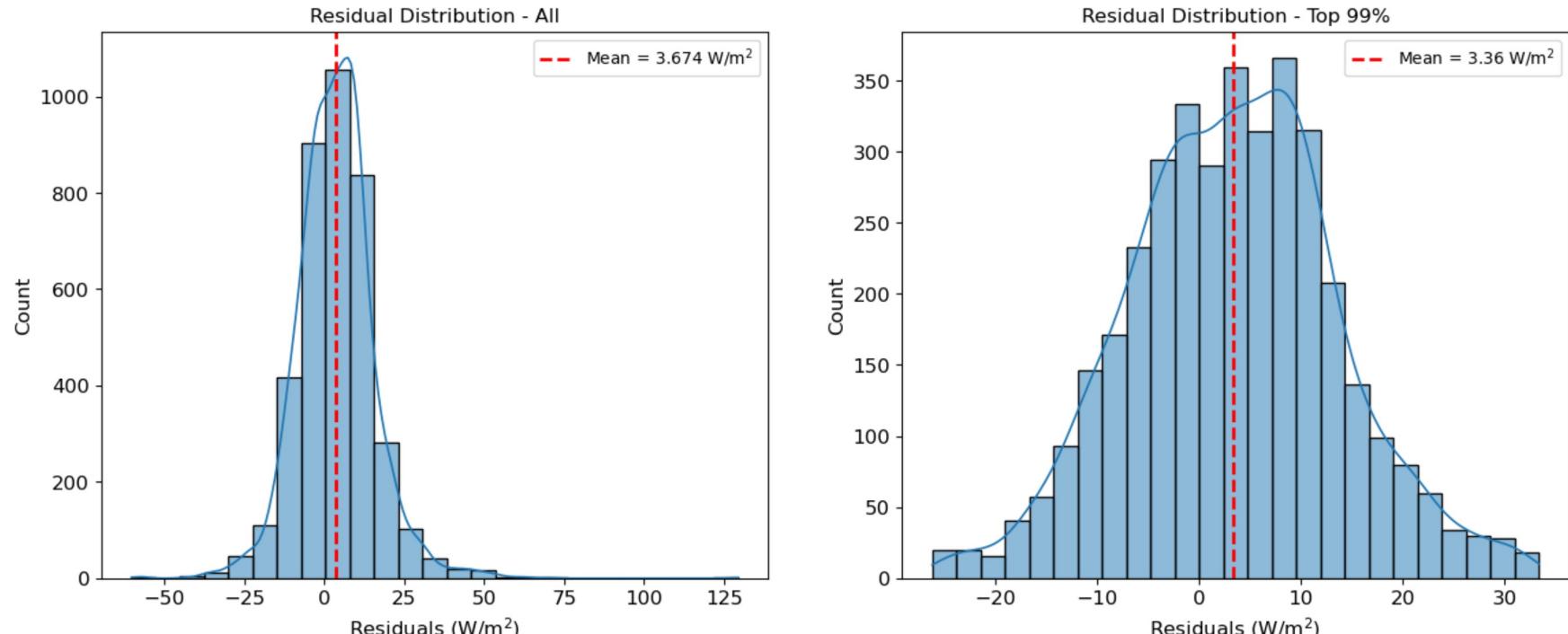
```

hsp = sns.histplot(df['Residuals'], kde=True, bins=25, ax=ax1)
#add vertical line to show mean
ax1.axvline(x=df['Residuals'].mean(), linewidth=2, color='red', linestyle='--', label =('Mean ='+' '+str(round(df['Residuals'].mean(),3))+' W/m$^2$'))
ax1.set_title('Residual Distribution - All')
ax1.set_xlabel('Residuals (W/m$^2$)')
line_1 = [Line2D([0], [0], color='red', linewidth=2, linestyle='--',label=('Mean ='+' '+str(round(df['Residuals'].mean(),3))+' W/m$^2$'))]
ax1.legend(prop=dict(size='small'),handles=line_1)

#Use z-score to eliminate the outer 1% of residuals
df['zscore'] = scipy.stats.zscore(df['Residuals'].dropna())
df['resid_trim'] = df['Residuals'][((df['zscore'] < 2.5) & (df['zscore'] > -2.5))]
#plot them on histogram
hsp = sns.histplot(df['resid_trim'], kde=True, bins=25, ax=ax2)
#add vertical line to show mean
ax2.axvline(x=df['resid_trim'].mean(), linewidth=2, color='red', linestyle='--',label =('Mean ='+' '+str(round(df['resid_trim'].mean(),3))+' W/m$^2$'))
ax2.set_title('Residual Distribution - Top 99%')
ax2.set_xlabel('Residuals (W/m$^2$)')
line_2 = [Line2D([0], [0], color='red', linewidth=2, linestyle='--',label=('Mean ='+' '+str(round(df['resid_trim'].mean(),3))+' W/m$^2$'))]
ax2.legend(prop=dict(size='small'),handles=line_2)

```

Out[11]: <matplotlib.legend.Legend at 0x1e0a2542890>



In [12]: #plot residuals against common inputs into POA transposition models - high correlation could indicate a weakness in the model's consideration of that variable

```

df = df.dropna()
covariates = ['DNI (W/m2)', 'DHI (W/m2)', 'GHI (W/m2)', 'Zenith', 'Azimuth', 'Clearness Index']
y = df['resid_trim']

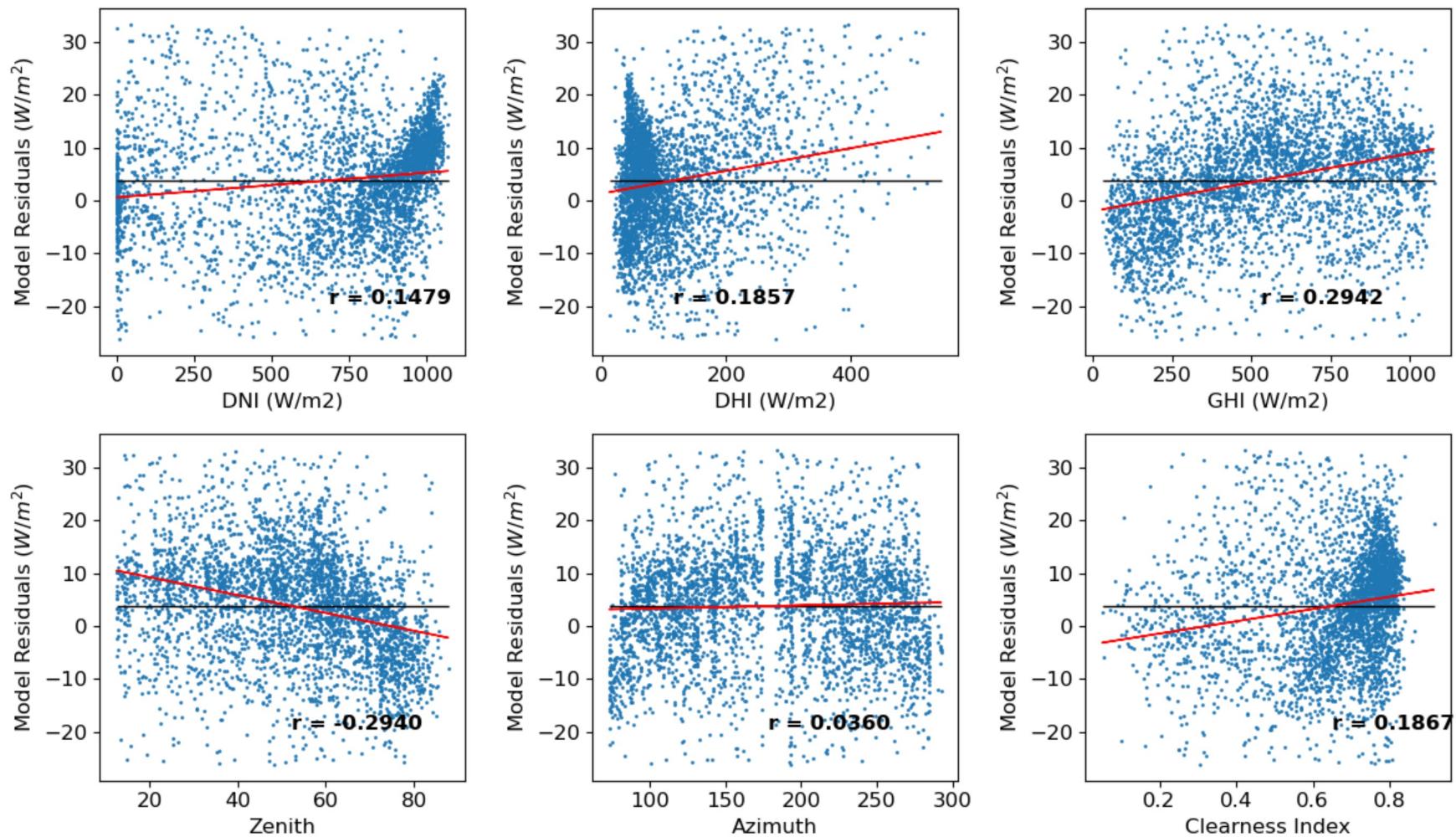
```

```
y_avg = df['resid_trim'].mean()
y_med = df['resid_trim'].median()

fig, axes = plt.subplots(2, 3, figsize=(12, 7))
for covariate, ax in zip(covariates, axes.flatten()):
    x = df[covariate]
    z = np.polyfit(x, y, 1)
    p = np.poly1d(z)
    r = np.corrcoef(x, y)[0][1]

    ax.scatter(x, y, s=1)
    ax.hlines(y=y_avg, xmin=x.min(), xmax=x.max(), linewidth=1, color='black', linestyles='--')
    ax.text(x=x.mean(), y=(y.min() + (-0.25*y.min()))), s=f"r = {r:0.04f}", weight='bold')
    ax.plot(x, p(x), linewidth=1, color='red')
    ax.set_xlabel(covariate)
    ax.set_ylabel('Model Residuals ($W/m^2$)')

fig.tight_layout()
```



## Plotting residuals vs AOI with division of some metric

Plotting the residuals vs AOI helps to describe the time of day dependence of the model

```
In [13]: metric = 'Clearness Index' #-----> could be any value that is a column in the df (wind speed, clearness index, ambient temp)
bound = 0.75 #-----> the bound at which to separate the upper and lower categories

df_h = df[df[metric] > bound]
df_l = df[df[metric] < bound]

z_h = np.polyfit(df_h['AOI'], df_h['resid_trim'], 1)
p_h = np.poly1d(z_h)
r_h = np.corrcoef(x=df_h['AOI'], y=df_h['resid_trim'])[0][1]
```

```
z_l = np.polyfit(df_l['AOI'],df_l['resid_trim'], 1)
p_l = np.poly1d(z_l)
r_l = np.corrcoef(x=df_l['AOI'], y=df_l['resid_trim'])[0][1]

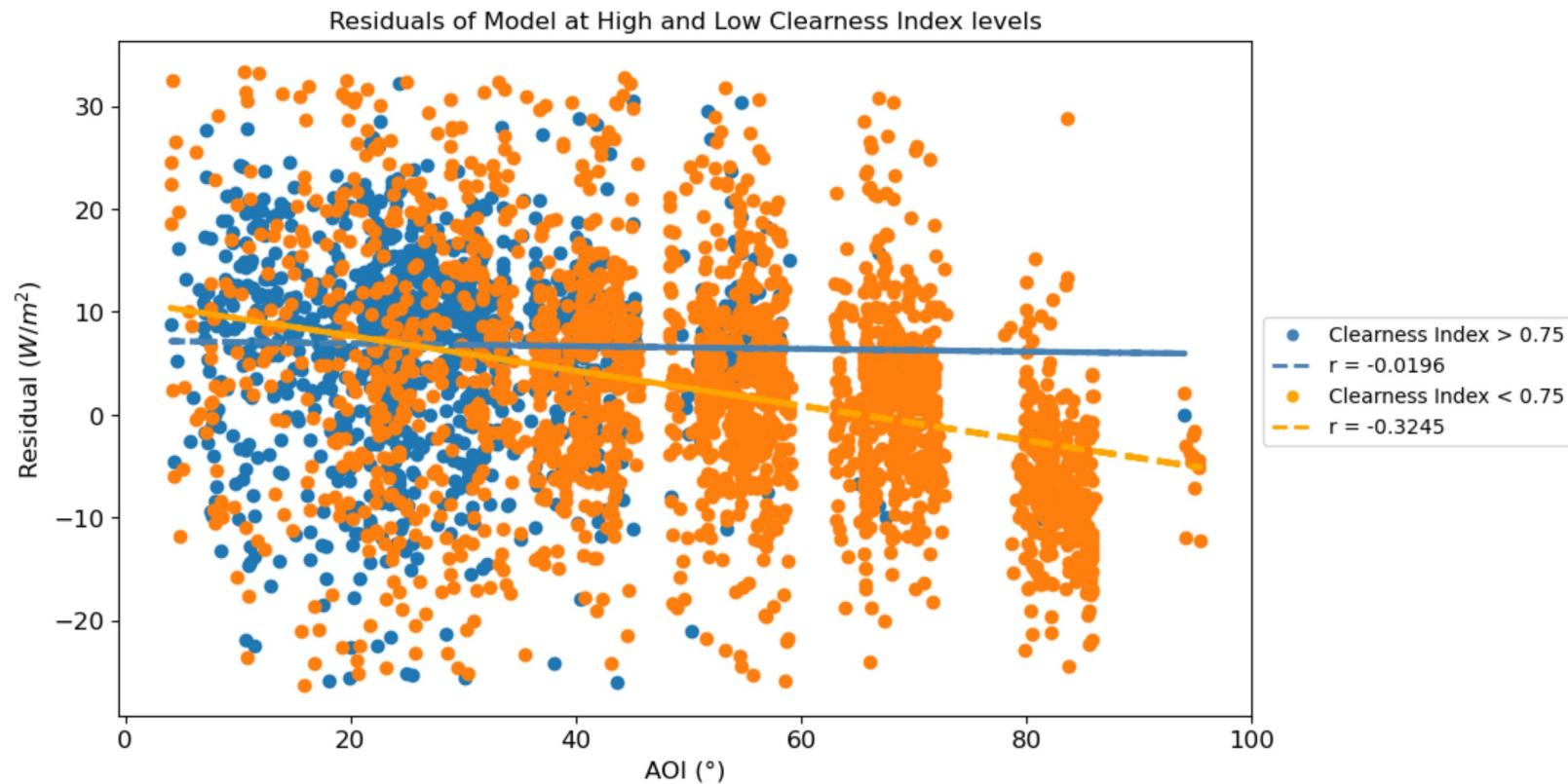
plt.scatter(x=df_h['AOI'], y=df_h['resid_trim'])
plt.plot(df_h['AOI'], p_h(df_h['AOI']), linewidth=3, color='steelblue', linestyle='--')
plt.scatter(x=df_l['AOI'], y=df_l['resid_trim'])
plt.plot(df_l['AOI'], p_l(df_l['AOI']), linewidth=3, color='orange', linestyle='--')

plt.ylabel('Residual ($W/m^2$)')
plt.xlabel('AOI (°)')

line_1 = Line2D([], [], color='steelblue', marker='o', linestyle='None', markersize=5, label=(metric+ ' > '+str(bound)))
line_2 = Line2D([0], [0], color='steelblue', linewidth=2, linestyle='--',label=f'r = {r_h:0.04f}')
line_3 = Line2D([], [], color='orange', marker='o', linestyle='None', markersize=5, label=(metric+ ' < '+str(bound)))
line_4 = Line2D([0], [0], color='orange', linewidth=2, linestyle='--',label=f'r = {r_l:0.04f}')

lines = [line_1,line_2,line_3,line_4]
plt.legend(prop=dict(size='small'), loc=[1.01, 0.4],handles=lines)
plt.title('Residuals of Model at High and Low '+metric+ ' levels')
```

```
Out[13]: Text(0.5, 1.0, 'Residuals of Model at High and Low Clearness Index levels')
```

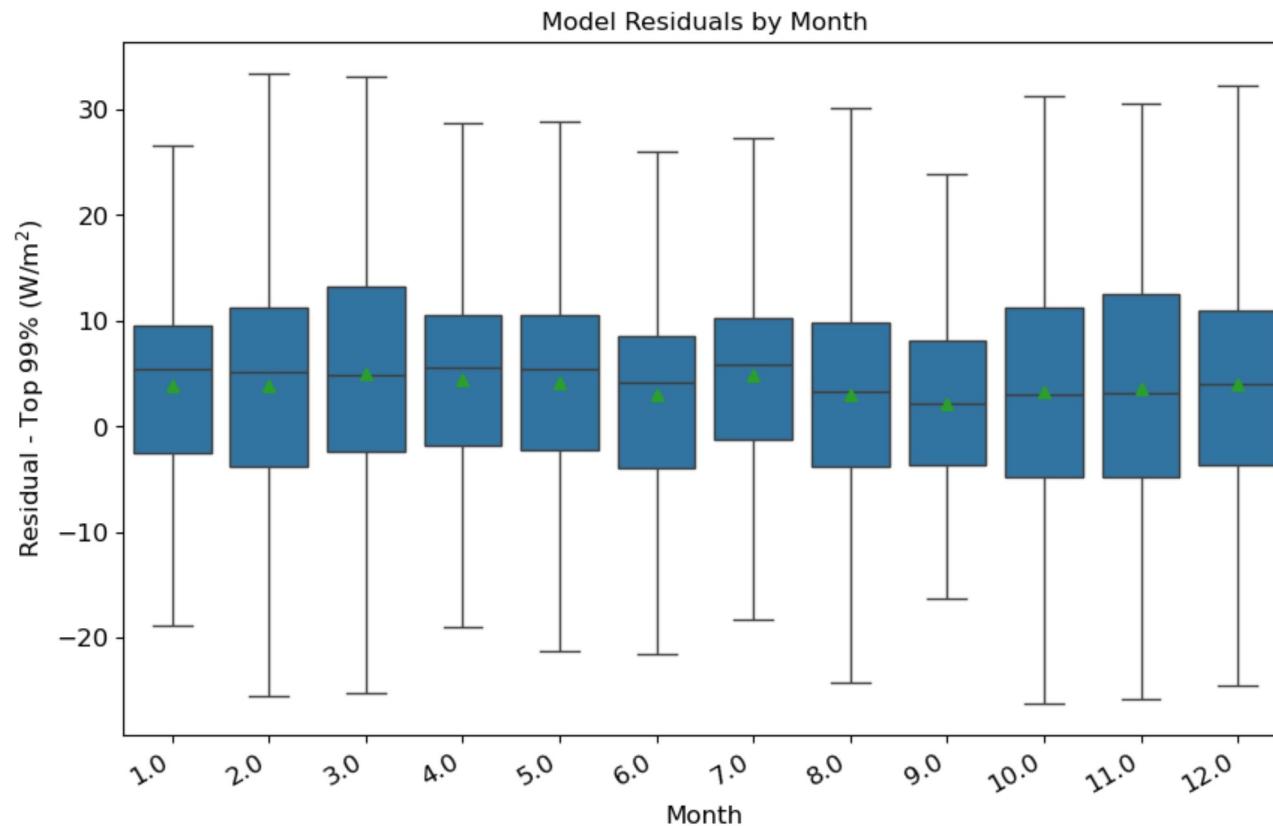


### Residuals by month

Grouping the residuals by month is one way to check if the model has any extreme behavior in specific seasons of the year. This is done below with a boxplot which shows the spread of the data throughout the months

```
In [14]: sns.boxplot(data=df, x='Month', y='resid_trim', showfliers=False, showmeans=True)
plt.xticks(rotation=30, ha='right')
plt.ylabel('Residual - Top 99% ( $\text{W/m}^2$ )')
plt.title('Model Residuals by Month')
```

```
Out[14]: Text(0.5, 1.0, 'Model Residuals by Month')
```

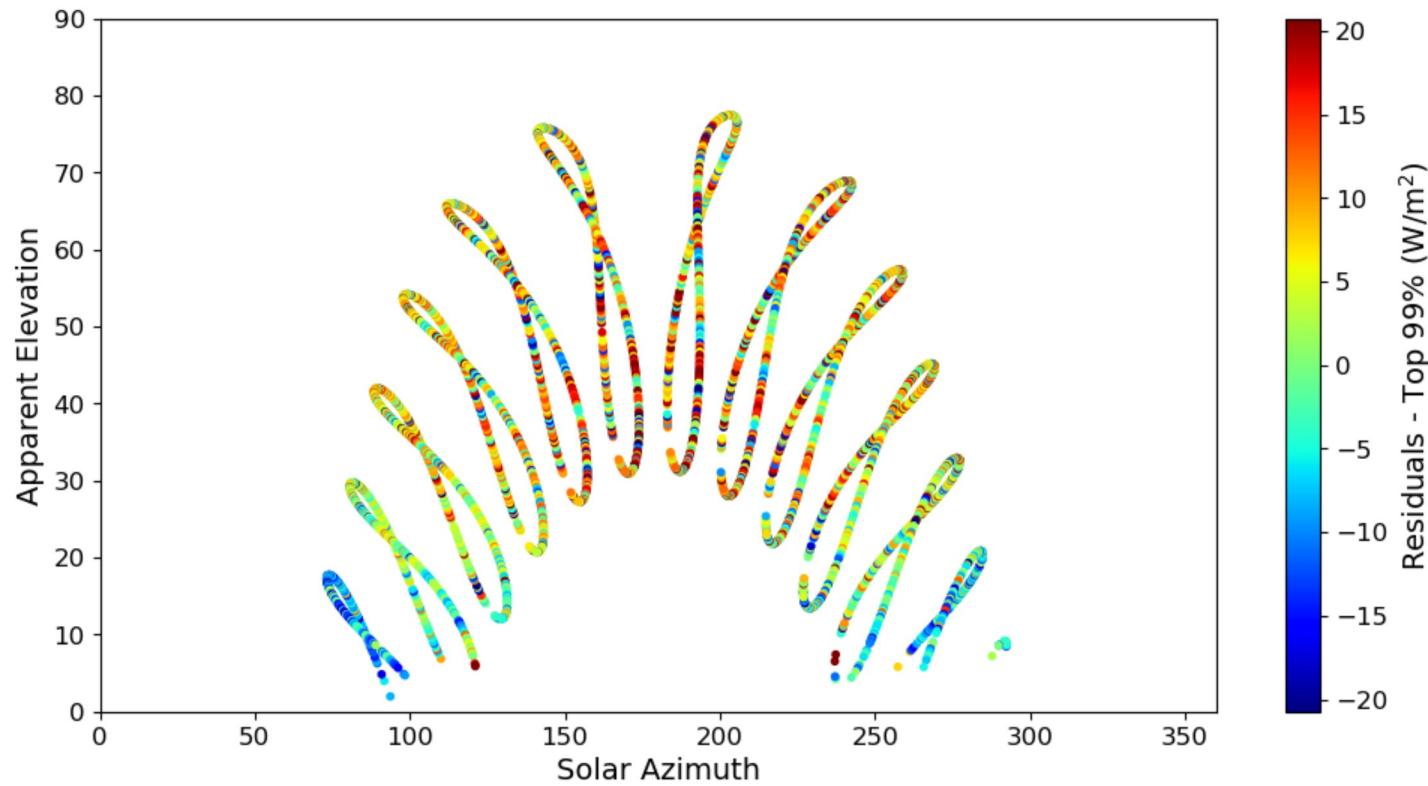


## Analemma Plots

These are another way to check seasonality of a model and can also show how the model performs at specific times of day throughout the entire year

```
In [15]: #analemma plots show the residuals at different times of the day/year
plt.figure(figsize=(12,6))
plt.scatter(x=df['Azimuth'], y=df['Sol Elev'], c=df['resid_trim'], cmap='jet', s=10)
c1b = plt.colorbar()
c1b.ax.set_ylabel('Residuals - Top 99% (W/m$^2$)', fontsize =14)
plt.clim((-1*(df['resid_trim'].quantile(0.75) + df['resid_trim'].std())),(df['resid_trim'].quantile(0.75) + df['resid_trim'].std()))
plt.xlim(0,360)
plt.ylim(0,90)
plt.ylabel('Apparent Elevation', fontsize=14 )
plt.xlabel('Solar Azimuth',fontsize =14 )
```

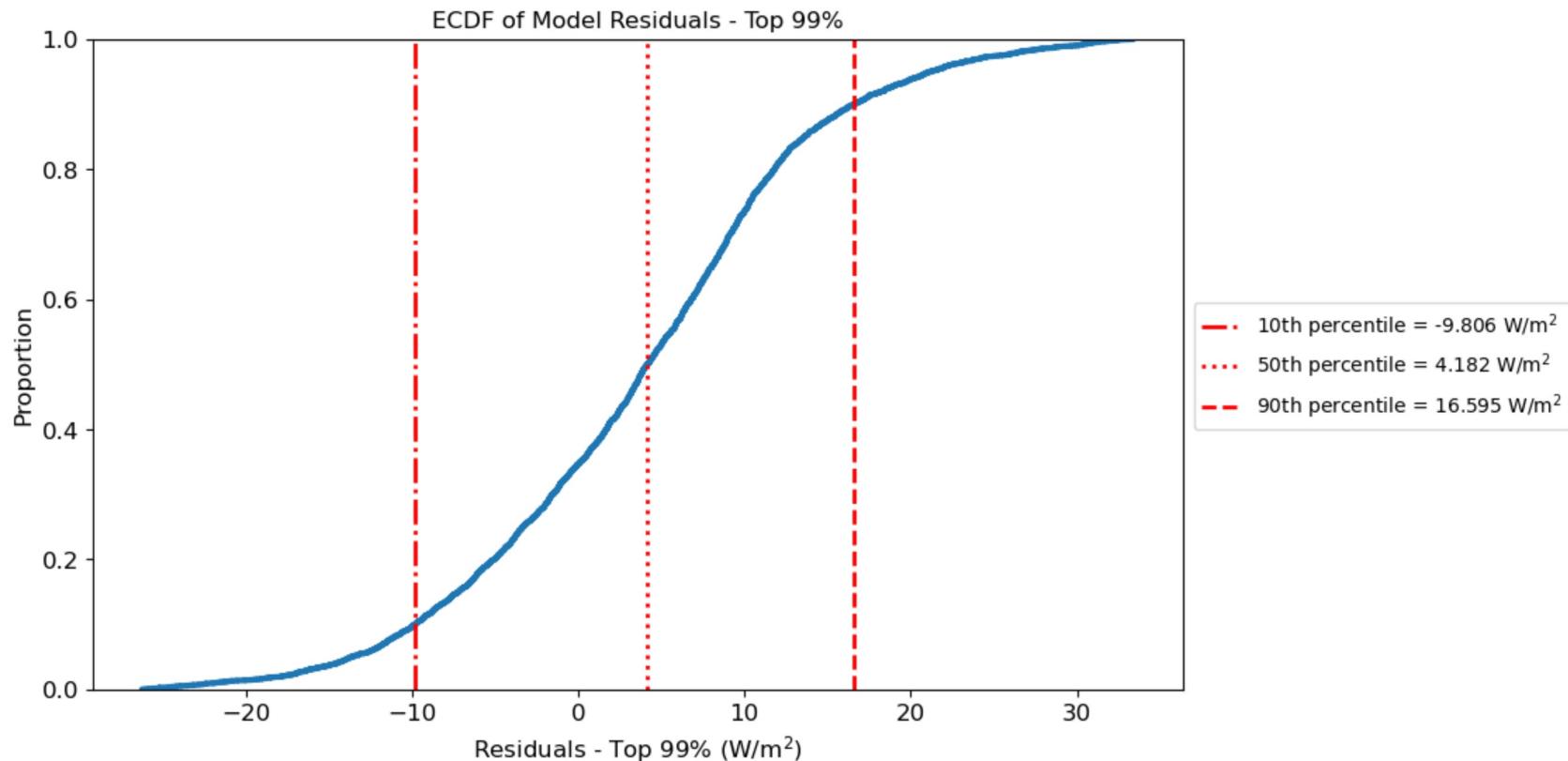
```
Out[15]: Text(0.5, 0, 'Solar Azimuth')
```



Empirical Cumulative Distribution Plot (ECDF)

```
In [16]: #plot empirical cumulative distribution functions - another way to visualize the distribution of the residuals
sns.ecdfplot(data=df, x='resid_trim', linewidth=3)
plt.xlabel('Residuals - Top 99% (W/m$^2$)')
perc10 = df['resid_trim'].quantile(0.1)
perc50 = df['resid_trim'].quantile(0.5)
perc90 = df['resid_trim'].quantile(0.9)
plt.axvline(perc10, linewidth=2, color='red', linestyle='-.', label=f'10th percentile = {perc10:.03f} W/m$^2$')
plt.axvline(perc50, linewidth=2, color='red', linestyle='dotted', label=f'50th percentile = {perc50:.03f} W/m$^2$')
plt.axvline(perc90, linewidth=2, color='red', linestyle='--', label=f'90th percentile = {perc90:.03f} W/m$^2$')
plt.legend(prop=dict(size='small'), loc=[1.01, 0.4])
plt.title('ECDF of Model Residuals - Top 99%)
```

```
Out[16]: Text(0.5, 1.0, 'ECDF of Model Residuals - Top 99%)')
```



Plotting ECDF of model residuals with the division of some metric

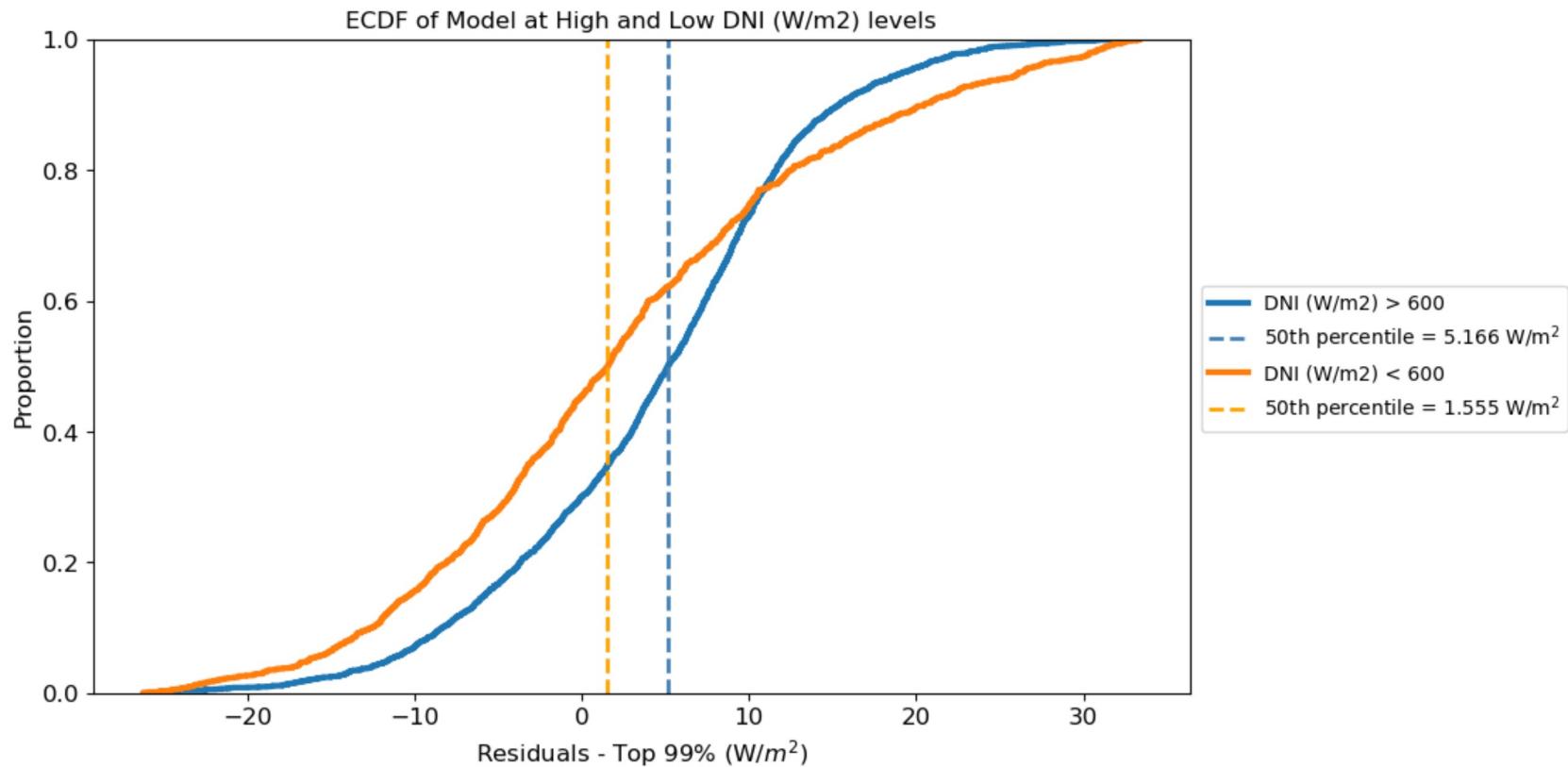
```
In [17]: metric = 'DNI (W/m2)' #-----> could be any value that is a column in the df (wind speed, clearness index, ambient temp)
bound = 600 #-----> the bound at which to separate the upper and lower categories

df_h = df[df[metric] > bound]
df_l = df[df[metric] < bound]

perc50_h = df_h['resid_trim'].quantile(0.5)
perc50_l = df_l['resid_trim'].quantile(0.5)

sns.ecdfplot(data=df_h, x='resid_trim', linewidth=3, label=(metric+' > '+str(bound)))
plt.axvline(perc50_h, linewidth=2, color='steelblue', linestyle='--', label=f'50th percentile = {perc50_h:.03f} W/m$^2$')
sns.ecdfplot(data=df_l, x='resid_trim', linewidth=3, label = (metric+' < '+str(bound)))
plt.axvline(perc50_l, linewidth=2, color='orange', linestyle='--', label=f'50th percentile = {perc50_l:.03f} W/m$^2$')
plt.legend(prop=dict(size='small'), loc=[1.01, 0.4])
plt.xlabel('Residuals - Top 99% (W/$m^2$)')
plt.title('ECDF of Model at High and Low '+metric+' levels')
```

```
Out[17]: Text(0.5, 1.0, 'ECDF of Model at High and Low DNI (W/m2) levels')
```



### Analysis III: Comparison to Baseline Models

Comparing the model to other well-known baseline models can provide information about how the model is performing relative to accepted models. The baseline model chosen for POA transposition is the Haydavies model

```
In [18]: baseline_model = 'Haydavies'
df['Baseline Model POA'] = pvlib.irradiance.get_total_irradiance(surface_tilt=module['Tilt'], surface_azimuth=module['Surface Azimuth'],
                                                               solar zenith=spdf['apparent zenith'], solar azimuth=spdf['azimuth'], dni=df['DNI (W/m²)'],
                                                               ghi=df['GHI (W/m²)'], dhi=df['DHI (W/m²)'], dni_extra=spdf['dni_extra'], model =baseline_model)['poa_global']

#calculate some basic error metrics - like NBE & Model Residuals
df['Baseline Residuals'] = df['Baseline Model POA'] - df['Measured front POA irradiance (W/m²)']
df['Baseline NBE'] = 100 * (df['Baseline Model POA'] - df['Measured front POA irradiance (W/m²)'])/(df['Measured front POA irradiance (W/m²)'])

In [19]: #using baseline modeled POA to estimate energy to use in an energy yield analysis -
# again normally the model would be using effective irradiance but for an even comparison with measured data we are using POA.
df['DC Power - Baseline Model POA'] = module['String Length']*pvlib.pvwatts_dc(g_poa_effective=df['Baseline Model POA'],
                                                               temp_cell=pvlib.temperature.sapm_cell_from_module(df['Measured module temperature (°C)'], df['Baseline Model POA'], deltaT=3),
                                                               pdc0=module['Pmp'], gamma_pdc=module['Gamma Pmp'])
ann_energy_baseline = round(df['DC Power - Baseline Model POA'].sum()/1000,3)
#find overall % diff for annual energy
```

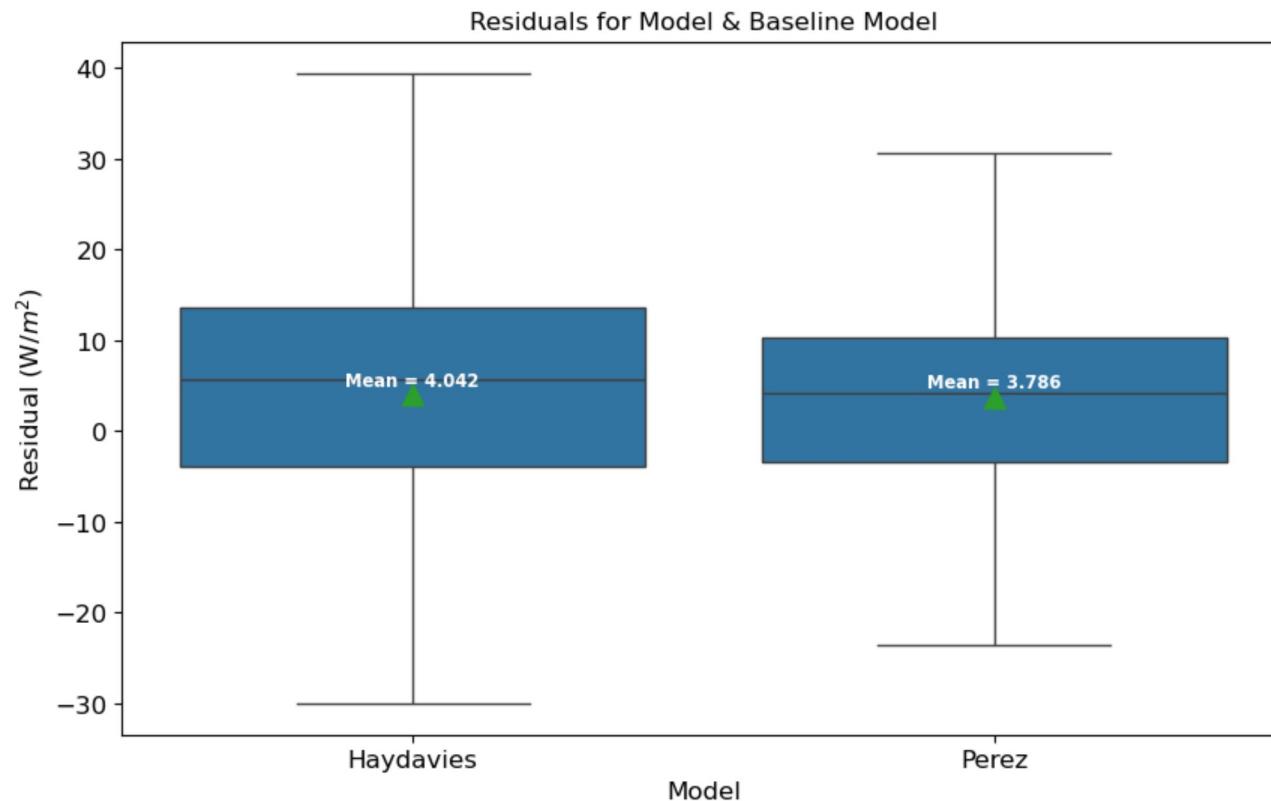
```
print('With initial model POA, predicted annual energy is',ann_energy_model,
      'kWh and with baseline modeled POA, predicted annual energy is', ann_energy_baseline , 'kWh')
print('The % difference in energy estimate when using baseline vs modeled POA is ', round((100*(ann_energy_baseline-ann_energy_model))/(ann_energy_model)),3), '%')
```

With initial model POA, predicted annual energy is 6780.385 kWh and with baseline modeled POA, predicted annual energy is 6560.524 kWh  
The % difference in energy estimate when using baseline vs modeled POA is -3.243 %

```
In [20]: #put the model and baseline model residuals in one df for easy analysis
resid_df = pd.concat([
    pd.DataFrame({'Residual': df['Baseline Model POA'] - df['Measured front POA irradiance (W/m2)'], 'Model': baseline_model,}),
    pd.DataFrame({'Residual': df['Modeled POA'] - df['Measured front POA irradiance (W/m2)'],'Model':model_name ,})
], ignore_index=True)

box_plot = sns.boxplot(x='Model', y='Residual', data=resid_df, showfliers=False, showmeans=True, meanprops={'markerfacecolor':'white','markeredgecolor':'black','markerwidth':2,'markerheight':10})
plt.ylabel('Residual (W/m2)')
#view the numerical value of mean on plot
means = resid_df.groupby(['Model'])['Residual'].mean()
vertical_offset = resid_df['Residual'].mean() * 0.25 # offset from median for display
for xtick in box_plot.get_xticks():
    if xtick == 0:
        name = baseline_model
    else:
        name = model_name
    box_plot.text(xtick,means[name] + vertical_offset,('Mean = '+str(round(means[name],3))),horizontalalignment='center',size='x-small',color='w',weight='semibold')
plt.title('Residuals for Model & Baseline Model')
```

Out[20]: Text(0.5, 1.0, 'Residuals for Model & Baseline Model')

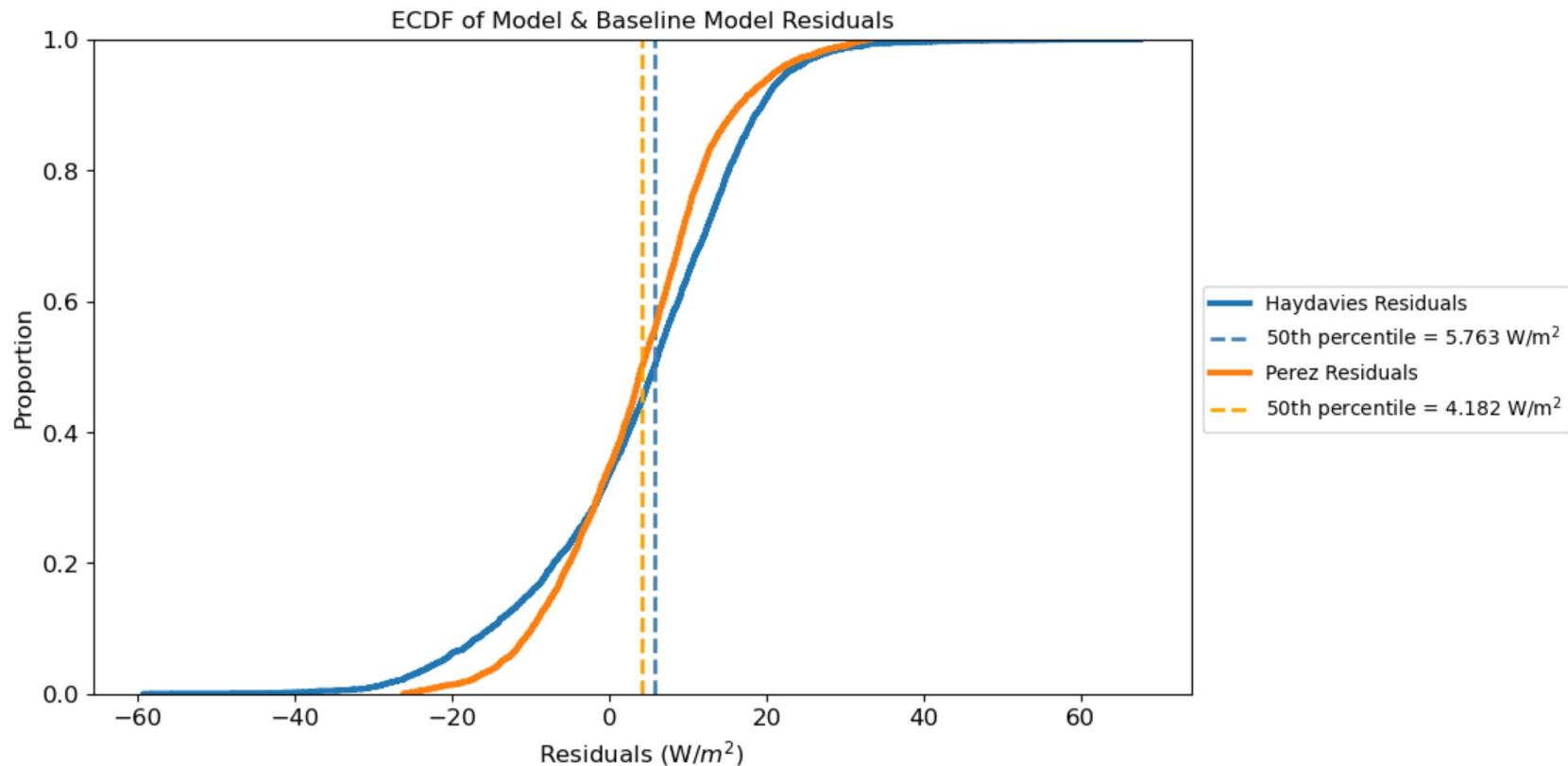


```
In [21]: #ecdf of the two models overlayed & p50 for each
```

```
perc50_m = np.percentile(df['Residuals'].dropna(), 50)
perc50_b = np.percentile(df['Baseline Residuals'].dropna(), 50)

sns.ecdfplot(data=df, x='Baseline Residuals', linewidth=3, label = (baseline_model+' Residuals'))
plt.axvline(x=perc50_b, linewidth=2, color='steelblue', linestyle='--', label=f'50th percentile = {perc50_b:.03f} W/m$^2$')
sns.ecdfplot(data=df, x='Residuals', linewidth=3, label=(model_name+' Residuals'))
plt.axvline(x=perc50_m, linewidth=2, color='orange', linestyle='--', label=f'50th percentile = {perc50_m:.03f} W/m$^2$')
plt.legend(prop=dict(size='small'), loc=[1.01, 0.4])
plt.xlabel('Residuals (W/$\text{m}^2$)')
plt.title('ECDF of Model & Baseline Model Residuals')
```

```
Out[21]: Text(0.5, 1.0, 'ECDF of Model & Baseline Model Residuals')
```



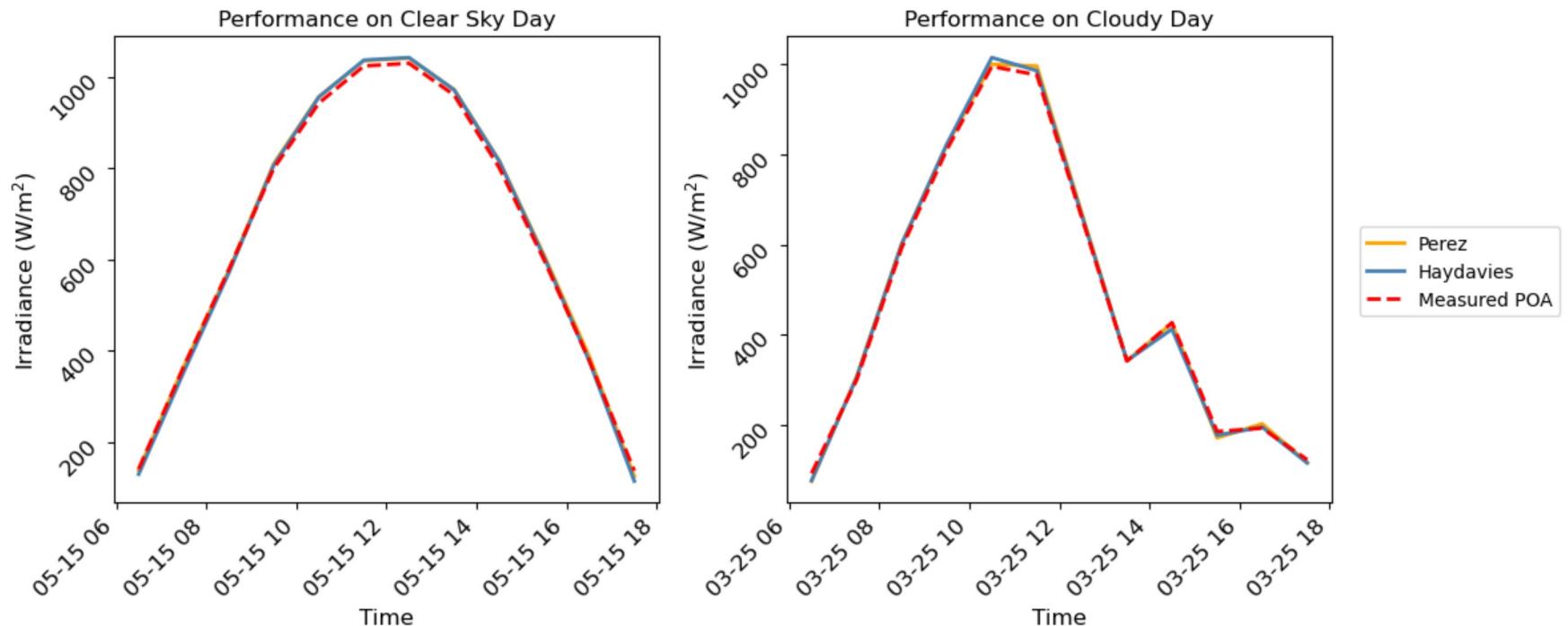
```
In [22]: # diurnal plots help visualize the differences between modeled and measured POA as well as model and baseline model POA performance

dates = [('Clear Sky', '2021-05-15'), ('Cloudy', '2021-03-25')]

fig, axes = plt.subplots(1, len(dates), figsize=(12,5))

for (sky_condition, date), ax in zip(dates, axes):
    df.loc[date, 'Modeled POA'].plot(ax=ax, linewidth=2, color='orange', label = model_name)
    df.loc[date, 'Baseline Model POA'].plot(ax=ax, linewidth=2, color='steelblue',label = baseline_model)
    df.loc[date, 'Measured front POA irradiance (W/m²)'].plot(ax=ax, linewidth=2, linestyle='dashed', color='red', label = 'Measured POA')
    ax.tick_params(labelrotation = 45)
    ax.set_ylabel('Irradiance (W/m$^2$)')
    ax.set_xlabel('Time')
    ax.set_title(f'Performance on {sky_condition} Day')

axes[-1].legend(prop=dict(size='small'), loc=[1.05, 0.4])
fig.tight_layout()
```



```
In [23]: #view the model and baseline model performance at different levels of irradiance
```

```
df['Irradiance Bins']=(pd.cut(x=df['Measured front POA irradiance (W/m2)'], bins=[50,150,250,350,450,550,650,750,850,950,1050,1200]))
binstr = ['(50, 150]', '(150, 250]', '(250, 350]', '(350, 450]', '(450, 550]', '(550, 650]', '(650, 750]', '(750, 850]', '(850, 950]', '(950, 1050]', '(1050, 1200]']

bins = df['Irradiance Bins'].value_counts()
bins = bins.to_frame()
bins.rename(columns = {'count' : 'Frequency'}, inplace = True)
bins['Irradiance Bins'] = bins.index
bins['Freq Norm'] =( bins['Frequency']/bins['Frequency'].sum()) * 100
bins['Freq Norm'].sum()

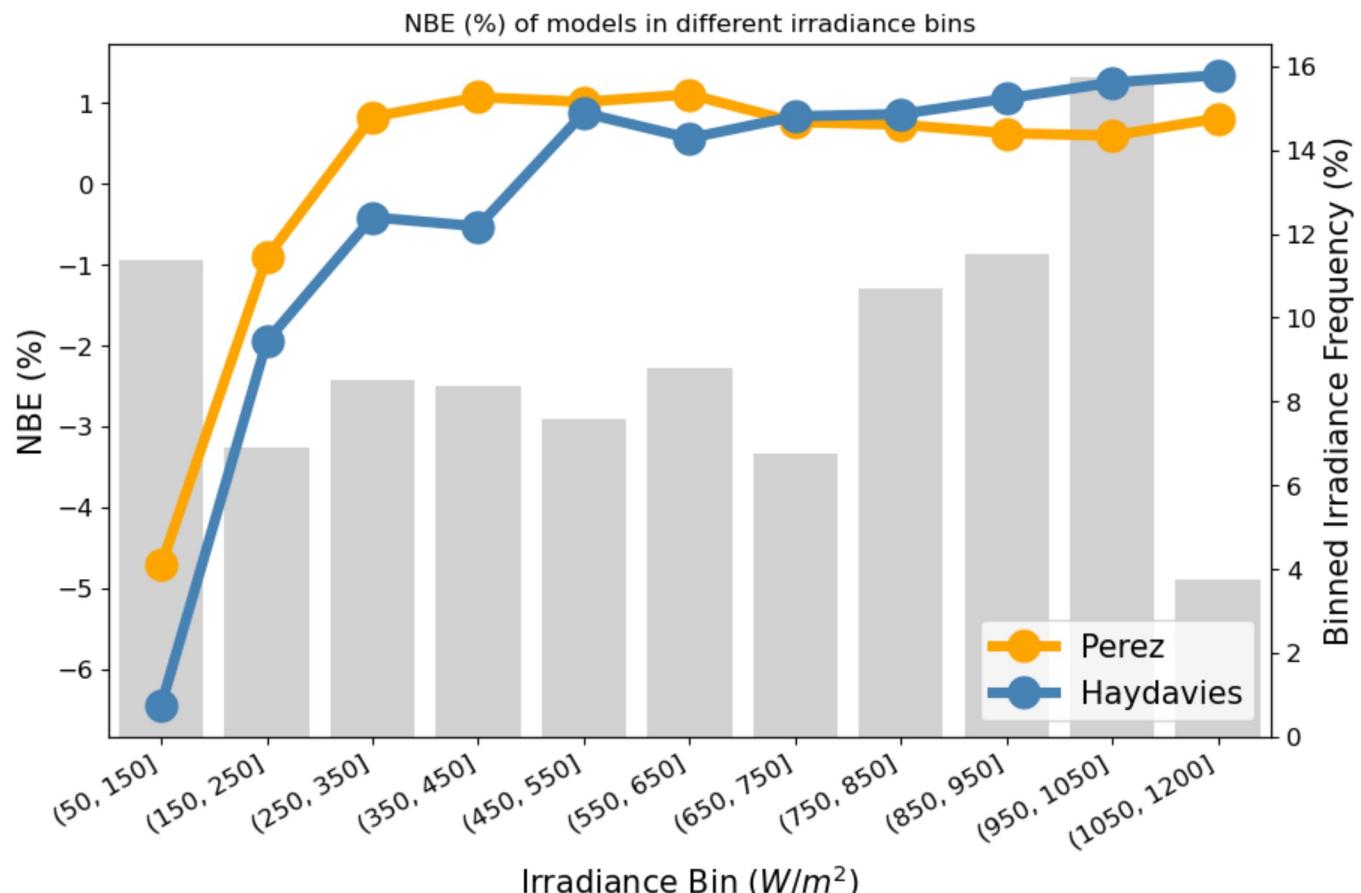
fig, ax = plt.subplots()
x = binstr
y = df[['Irradiance Bins','NBE']].groupby('Irradiance Bins', observed=False).mean()['NBE']
ax.plot(x, y, 'orange', marker='o', zorder=6.5, linewidth=5, markersize=15)
y = df[['Irradiance Bins','Baseline NBE']].groupby('Irradiance Bins', observed=False).mean()['Baseline NBE']
ax.plot(x, y, 'steelblue', marker='o', zorder=6.5, linewidth=5, markersize=15)
plt.xticks(rotation=30, ha='right')

ax.set_ylabel('NBE (%)', fontsize=15)
ax.set_xlabel('Irradiance Bin ($W/m^2$)', fontsize=15)
ax.legend([model_name,baseline_model],loc='lower right', fontsize=15)

ax2 = ax.twinx()
ax2 = sns.barplot(x='Irradiance Bins', y='Freq Norm', data=bins, errorbar=None, color='grey', alpha=0.35, zorder=2.5)
ax2.set_ylabel('Binned Irradiance Frequency (%)', fontsize=15)
```

```
plt.grid(False)
plt.xticks(rotation=30, ha='right')
ax.set_zorder(ax2.get_zorder()+1)
ax.patch.set_visible(False)
plt.title('NBE (%) of models in different irradiance bins')
```

Out[23]: Text(0.5, 1.0, 'NBE (%) of models in different irradiance bins')



In [ ]:

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In [ ]: