

# CO<sub>2</sub> and Cost Impacts of a Microgrid with Electric Vehicle Charging Infrastructure: a Case Study in Southern California

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**Abstract**—As an important part of Intelligent Transportation Systems (ITS), this paper presents a case study at the University of California, Riverside (UCR) that evaluates the effectiveness of different transportation-based microgrid configurations in reducing both carbon dioxide (CO<sub>2</sub>) emissions and electricity costs. CO<sub>2</sub> emissions are calculated using high-resolution California Independent System Operator (CAISO) CO<sub>2</sub> emissions data to accurately assess the environmental impact of each setup. Electric costs were also compared to determine the financial savings potential for the consumer. The results demonstrate that a peak-shaving transportation-microgrid strategy can effectively reduce CO<sub>2</sub> emissions in the range of 24% to 38% and costs from \$27,000 to \$29,000 per year, even when considering the additional demand from 12 vehicles charging daily at the building. However, careful consideration should be given to battery sizing, as peak-shaving has diminishing returns. Doubling the battery size may only provide an additional savings of \$2,000 per year with a negligible reduction in emissions. This highlights the importance of optimizing battery capacity to maximize cost-effectiveness and environmental impact.

**Index Terms**—microgrids, demand response, CO<sub>2</sub> emissions, modelica, EV charging