

Project Name / DEVELOPMENT	County/State	DC Capacity (MW)	AC Capacity (MW)	Battery Storage (MWh)	Market/ISO	Stage	Cost per watt	Build Cost (\$M)	ITC Eligibility	Latest Update	Next Steps						REC Value	Incentive	Program	App. doc(s)	App. fee	Study Cost	Est. Network Upgrade costs (M)	POI Analysis	Easement	SIS exscuted	Title report	Bdry/topo Survey	ALTA survey + Wetland study Cost
												OFFTAKER		Status	Est. Rate	Escalator	Term												
															(MWh)														
SPARTY	Chippewa Co, MI	75	67	TBD	MISO	Pre-dev	\$1.02	\$76.50		Adhoc call revealed 120mva and grid stability for a 75mw	Apply for IX	<a href="https://www.uppcoco.com/">https://www.uppcoco.com/</a>	Talking with UPPCO	\$38	TBD	25	\$13.00	Direct bid	Bilateral PPA	Incomplete	\$5,000	\$570,000	\$8.00	69kV line - Pine River	2 miles	Pending	Pending	Complete	\$20,000
WHITMART	Cass & Adair Co, IA	193.78	153	N/A	MISO	Pre-dev	\$0.99	\$191.84		Adhoc call revealed 1,022mva	Negotiate build-transfer w/ MAE	<a href="https://www.midamericanenergy.com/home">https://www.midamericanenergy.com/home</a>	N/A	N/A	N/A	N/A	N/A	Build-Transfer	Build-Transfer	Incomplete	\$5,000	\$1,092,000	\$25.19	345kV on site	1 mile	Pending	Pending	Complete	\$20,000

Geo Study/ Report	Permitting, Planning & Zoning	Property Tax Cost/annually	Mineral Rights?	Site Control/ Land acquisition	50 % design	Est. NTP Date	COD Date	Annual Output (MWh)	O&M Cost/ yearly (\$5/ kW)	Acreage	Due Diligence	Lease Rate per Acre	Land Lease annual cost	Land Lease Term	Land Purchase
\$15,000	\$125,000	TBD	N/A	LEASE signed	Pending	Sept '25	Sept '26	131,176	\$375,000	589		\$800	\$471,200	40	N/A
\$20,000	\$150,000	TBD	N/A	LEASE - 1	Pending	Sept '24	Jan '26	337,756	\$968,900	1,126	\$168,900	\$650	\$731,900	40	N/A