

(in millions)	For the years ended December 31,	
	2019	2018
Additions to properties and equipment	\$ 1,099	\$ 1,290
Adjustments for capital investments:		
Changes in capital accruals	35	(53)
Other ⁽¹⁾	6	11
Total capital investing	\$ 1,140	\$ 1,248

(1) Includes capitalized non-cash stock-based compensation and costs to retire assets, which are classified as cash used in operating activities.

Capital Investing

(in millions except percentages)	For the years ended December 31,		
	2019	2018	Increase/ (Decrease)
E&P capital investing	\$ 1,138	\$ 1,231	
Marketing capital investing ⁽¹⁾	—	9	
Other capital investing	2	8	
Total capital investing	\$ 1,140	\$ 1,248	(9)%

(1) Included our midstream gathering business in the Fayetteville Shale was sold in December 2018.

(in millions)	For the years ended December 31,	
	2019	2018
E&P Capital Investments by Type:		
Drilling and completions, including workovers	\$ 838	\$ 895
Acquisitions of properties	55	51
Seismic expenditures	3	4
Water infrastructure projects	35	60
Drilling rigs, well services equipment and other	21	15
Capitalized interest and expenses	186	206
Total E&P capital investments	\$ 1,138	\$ 1,231

E&P Capital Investments by Area

Northeast Appalachia	\$ 365	\$ 422
Southwest Appalachia	710	691
Fayetteville Shale ⁽¹⁾	—	33
Other ⁽²⁾	63	85
Total E&P capital investments	\$ 1,138	\$ 1,231

(1) The Fayetteville Shale assets were sold in December 2018.

(2) Includes \$35 million and \$60 million for the years ended December 31, 2019 and 2018, respectively, related to our water infrastructure project.

Gross Operated Well Count Summary:	For the years ended December 31,	
	2019	2018
Drilled	105	106
Completed	116	119
Wells to sales	113	138

Actual capital expenditure levels may vary significantly from period to period due to many factors, including drilling results, natural gas, oil and NGL prices, industry conditions, the prices and availability of goods and services, and the extent to which properties are acquired or non-strategic assets are sold.