

Estimating Petroleum Product Consumption at Terminals using Satellite Images and Weighted Voronoi Diagram

prepared by

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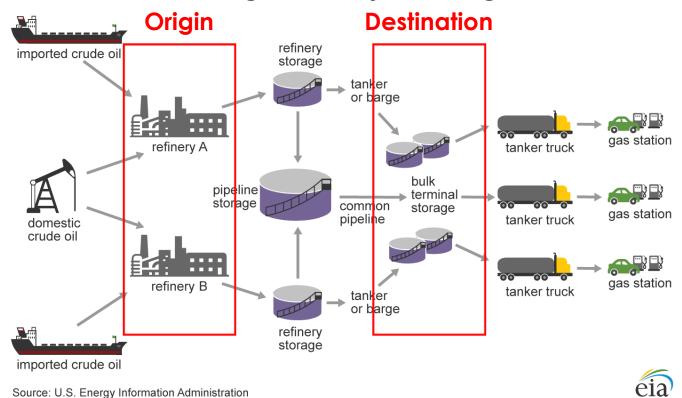
Oak Ridge National Laboratory



Problem to Solve

 How can we estimate movements of petroleum products at detailed geographical level (e.g., county)?

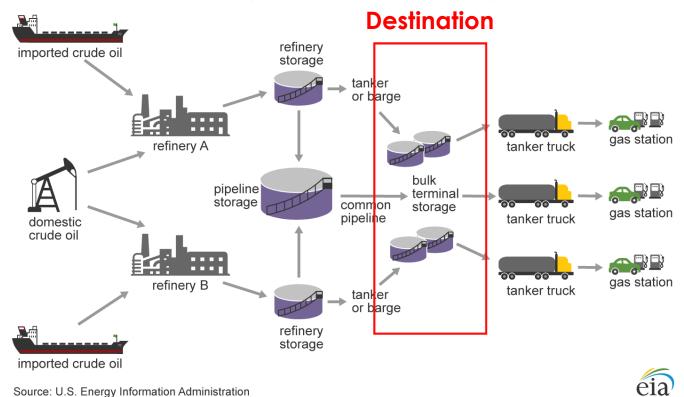
Flow of crude oil and gasoline to your local gas station



Problem to Solve

 As the part of process in estimating the petroleum product movements, how can we better estimate the petroleum product consumptions?

Flow of crude oil and gasoline to your local gas station



Source: U.S. Energy Information Administration

Challenges

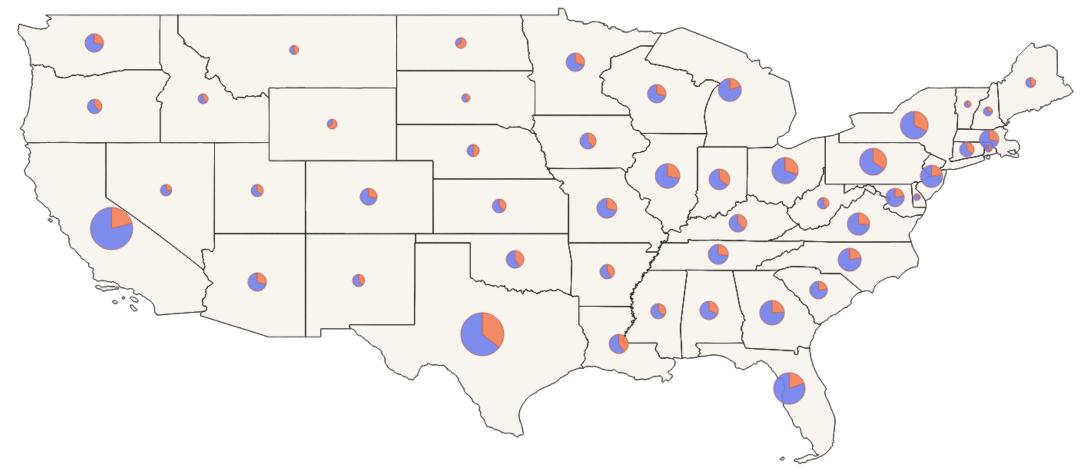
- US Energy Information Administration (EIA) provides productions and consumptions at highly aggregated level (e.g., PADD and state).
- Input variables at different levels $\hat{y} = f([x_1, x_2 | state], [x_3 | county], [x_4, x_5 | link], [x_6 | point], ...)$
- No y? No readily available data to validate the estimation results at the county level.
- There are location information of petroleum product terminals, but no consumption/termination information.
- Potentially, we can integrate other data sources, such as HPMS or FAF. But, how?

What are the available data sources?

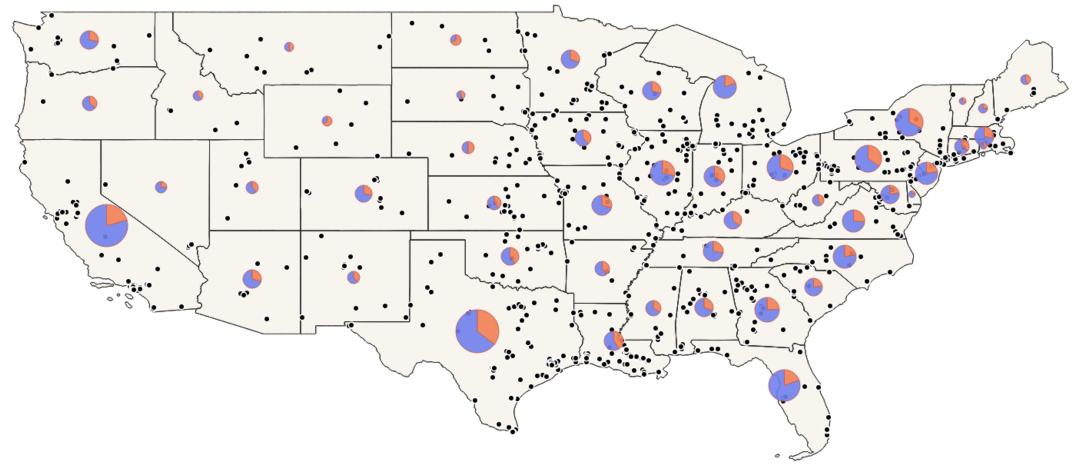




• State level petroleum product consumptions (EIA)

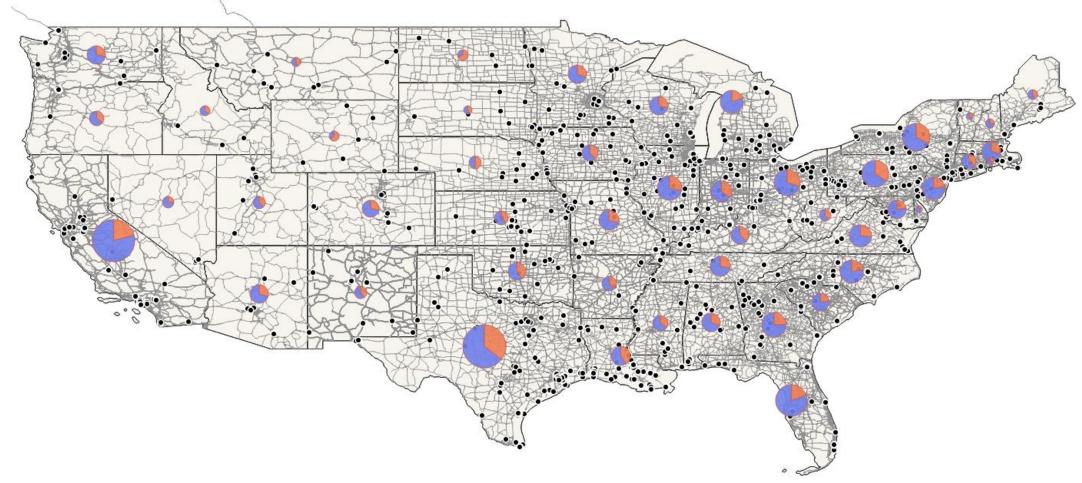


• Locations of petroleum product terminals, but no consumption/capacity information.



 Vehicle Miles Traveled of Light Duty Vehicles and Medium/Heavy Duty Trucks (FAF/HPMS)

 $\hat{y} = f([x_1, x_2|state], [x_3|county], [x_4, x_5|link], [x_6|point], ...)$

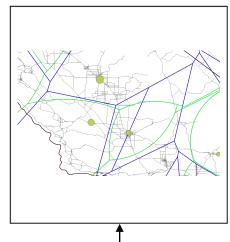


Estimation Process

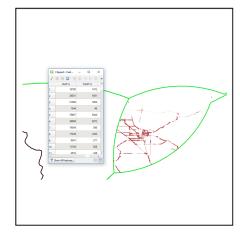
Process 1
Terminal Capacity



Process 2
Terminal Coverage



Process 3
VMT



Process 4

Consumption Estimate1 Validation/Calibration

$$[LFC12]_i = [LVMT12]_i \times [LAFC]$$

$$[TFC12]_i = [TVMT12]_i \times [TAFC]$$

 \widehat{Y} vs Y

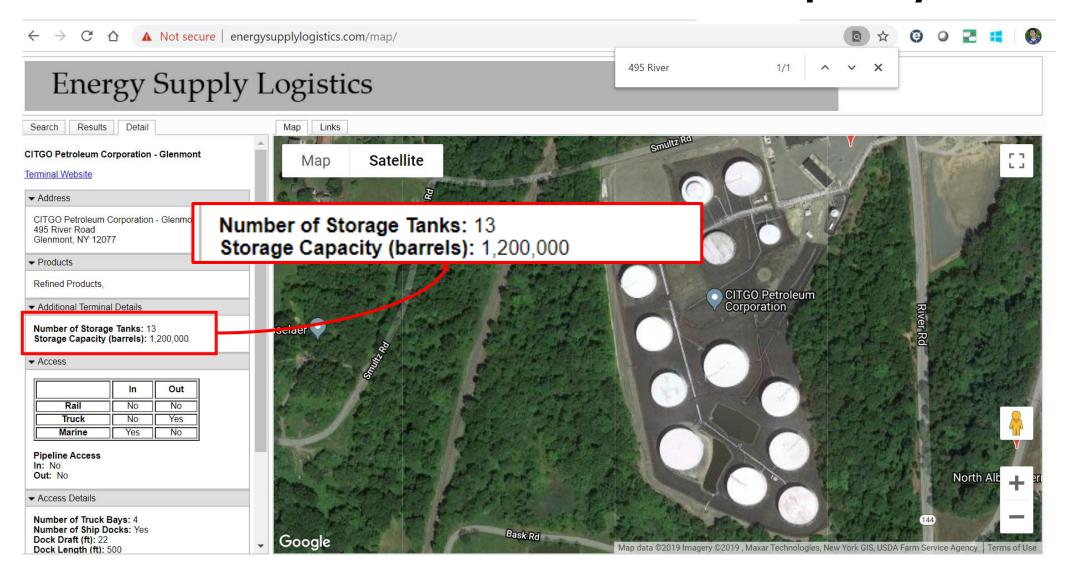
Process 5

State-level Estimates vs EIA

Calibrate weight parameters for Voronoi diagram

Process 6 (Final) – Adjustment by EIA's state level petroleum product consumptions

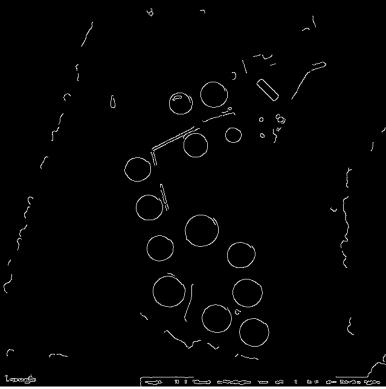




Circle Hough Transform (CHT)

• The circle candidates are produced by "voting" in the Hough parameter space and then select the local maxima in a so-called accumulator matrix.

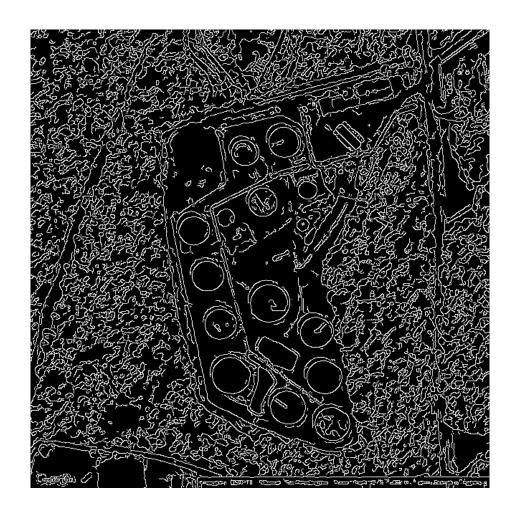






Two Main Parameters in Hough Transform

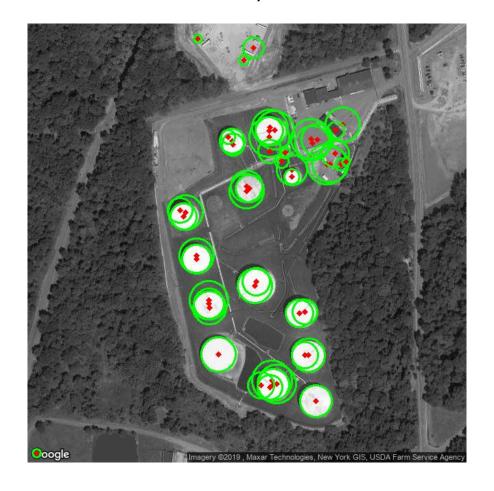
Parameter 1: the higher threshold of the two passed to the Canny edge detector





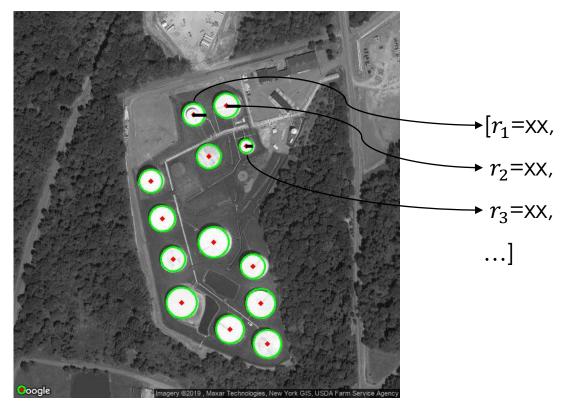
Two Main Parameters in Hough Transform

• Parameter 2: the accumulator threshold for the circle centers at the detection stage. The smaller it is, the more false circles may be detected.



Estimating Capacity from Radius

• $V = \pi r^2 h$

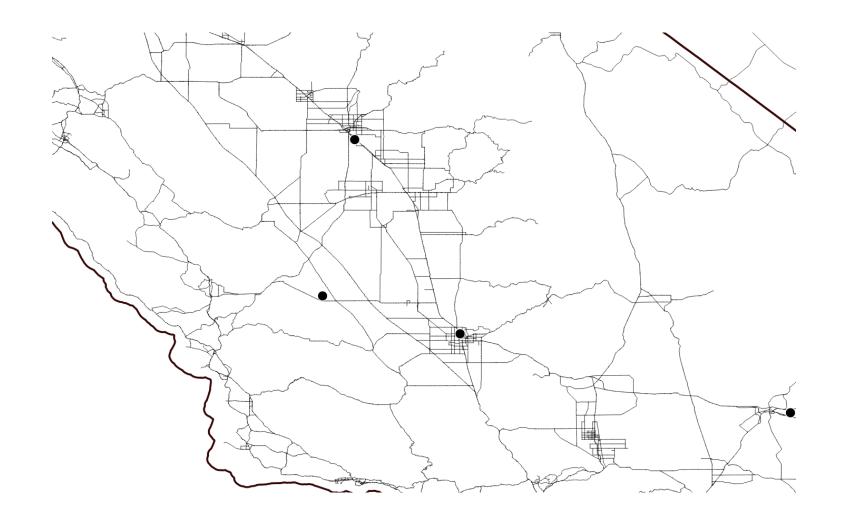


Estimated Capacity $\propto \sum_{i=1}^{n} r^{\alpha}$

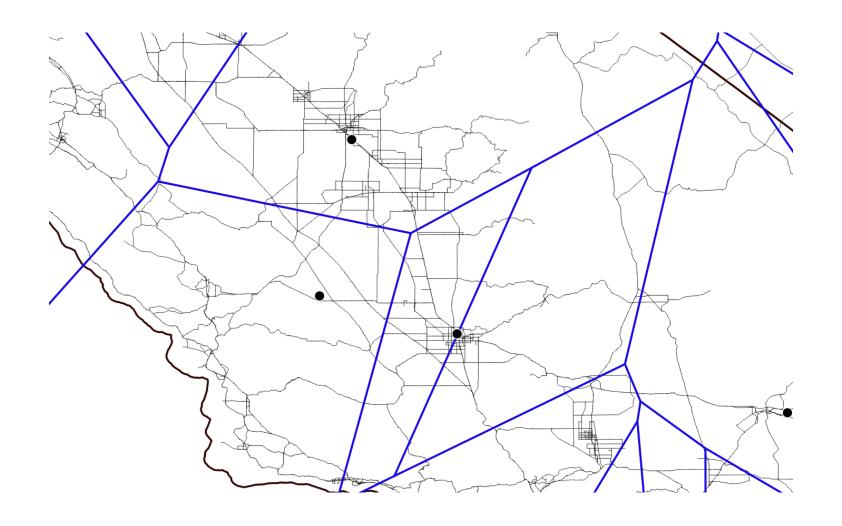
- Determine α based on r-squared of estimated capacity in the validation set
- α is expected to be between 2 and 3



• If the petroleum product terminal capacity was not considered...



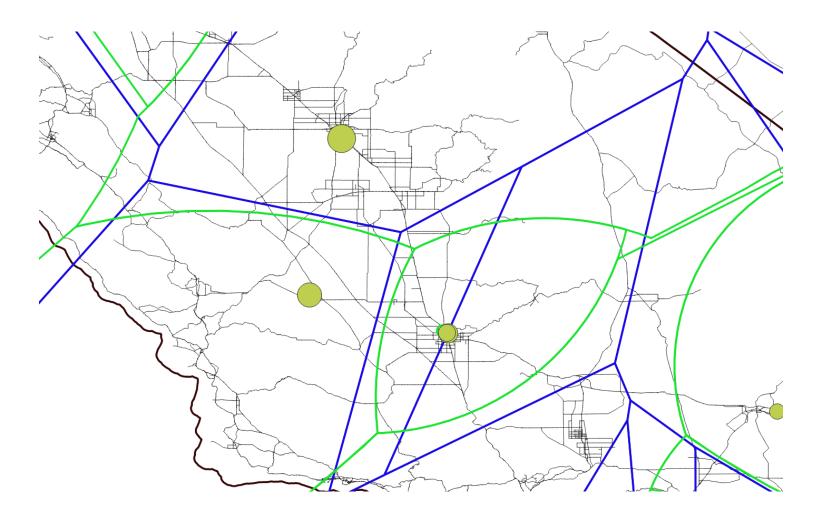
• Unweighted Voronoi Diagram (based on Euclidean Distance)



• Weighted Voronoi Diagram (based on Euclidean Distance + Estimated Capacity) $Weight\ for\ Voronoi\ Diagram = [Estimated\ Capacity]^{\beta}$



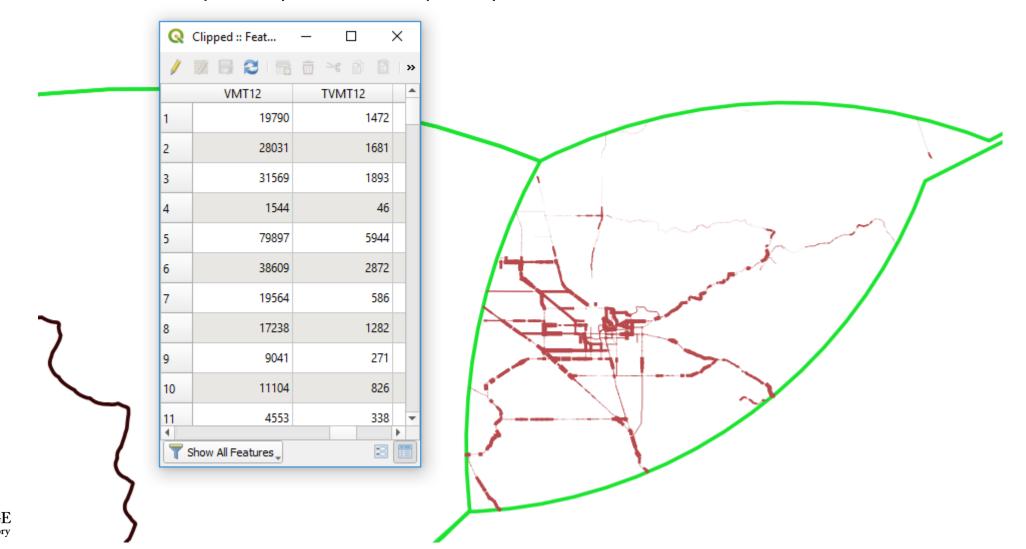
• Weighted Voronoi Diagram (based on Euclidean Distance + Estimated Capacity) $Weight\ for\ Voronoi\ Diagram = [Estimated\ Capacity]^{\beta}$



Process 3 – Total VMT within the Coverage

VMT within the Coverage

• LVMT12 = VMT12 (HPMS) - TVMT12 (FAF4)



Process 4 – Estimating Petroleum Product Consumptions

Fuel Consumption Estimates from the VMT at Process 3

- $[LFC12]_i = [LVMT12]_i \times [LAFC]$, $[TFC12]_i = [TVMT12]_i \times [TAFC]$
- LAFC/TAFC is the average fuel consumption per VMT

FID	Company	State	PADD	Sum_LFC12	Sum_TFC12
0	BUCKEYE CARRIBEAN TERMINALS LLC	PR	6	0	0
1	PETRO 49 INC	AK	5	32773194.462	8485580.098
2	CPD ALASKA LLC	AK	5	998789.558	167389.544
3	CHEVRON USA INC	CA	5	546308615.214	256061637.798
4	HOLLY ENERGY PARTNERS OPER LP	NE	2	90431862.75	59542537.438
5	CENTER POINT TERMINAL LLC	WV	1	276696926.584	107566817.861
6	TRISTAR TERMINALS GUAM INC	GU	7	0	0
7	PAR HAWAII INC	HI	5	81041024.386	8494075.432
8	TRANSMONTAIGNE PRODT SVCS INC	FL	1	677645397.178001	237807367.526
9	ARGUINDEGUI OIL CO II LTD	TX	3	2935484.55	793527.124
10	PAR HAWAII REFINING LLC	HI	5	20142217.118	2331811.862
11	PLAINS LPG SERVICES LP	CA	5	107797071.736	32242624.308
12	HOLLY ENERGY PARTNERS OPER LP	AZ	5	30594646.406	64316443.183
13	WESTERN REFINING SOUTHWEST INC	NM	3	815970619.755999	160629303.309
14	JP ENERGY CADDO LLC	TX	3	176977663.014	97016084.996
15	TRANSMONTAIGNE PRODT SVCS INC	MS	3	237004265.458	62715702.008
16	PHILLIPS 66	GA	1	79122332.764	30250625.806



Process 5 – State Level Validation and Calibration

Compare State-level Estimates vs EIA

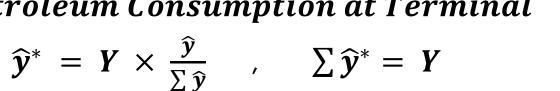
• To calibrate model parameters (weighting factor for Voronoi diagram) $Weight\ for\ Voronoi\ Diagram = [Estimated\ Capacity]^{\beta}$

Terminal ID	terminal estimate $\widehat{oldsymbol{\hat{y}}}$	State	state estimate \widehat{Y}	EIA state consumption Y
0001 : 0047	359 : : 122	AK	6,091	6,661
0048 : 0082	704 : 1,331	AL	49,326	60,653
0083 :	4,014	AR :	53,806 :	33,732 :
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CIA

Final Results

Final Petroleum Consumption at Terminal





Terminal ID	Adjusted $\widehat{oldsymbol{\hat{y}}}^*$	State	Adjusted Ŷ*	EIA state consumption Y
0001 : 0047	359 -> 392 : : 122 -> 134	AK	6,091 -> 6,661	6,661
0048 : 0082	704 -> 866 : 1,331 -> 1,637	AL	49,326 -> 60,653	60,653
0083 :	4,014 -> 2,516	AR :	53,806 -> 33,732 :	33,732
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Conclusions

Common research questions to be answered...

- Is there a better method to estimate fuel consumptions?
- How can we validate the results?
- Other data sources?

Other things that we can do with AI/ML...

- Verifying inactive/invalid petroleum product terminal locations
- Access of transportation mode at a certain location