

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
60,399	0	60,399	50.06	55,750	0	55,750	49.98	1,506.3	0

2(A) /Load Details ( /in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)						/Net SCH		/Drawal		/UI	Availability	Requirement	/ Shortage	/ Consump-tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	12.8	0	12.8
CHHATTISGARH	49	3.7	0	0	4.2	1	57.9	70.9	69.6	-1.3	127.5	127.5	127.5	0	127.5
DNHDDPDCL	-	0	0	0	0	0	0	29.8	30.1	0.3	30.1	30.1	30.1	0	30.1
AMNSIL	7	0	0	0	0	0	7	10.5	9.7	-0.8	16.7	16.7	16.7	0	16.7
GOA	0.4	0	0	0	0	0	0.4	11.3	13.1	1.8	13.5	13.5	13.5	0	13.5
GUJARAT	151.9	11.5	0.5	16.8	47.8	0	228.5	234.7	233.4	-1.3	461.9	461.9	461.9	0	461.9
MADHYA PRADESH	156.7	39.6	0	4	8.7	1.6	210.6	133	132.2	-0.8	342.8	342.8	342.8	0	342.8
MAHARASHTRA	271	10.4	6.6	15.3	22.4	0	325.7	175.7	169.9	-5.8	495.6	495.6	495.6	0	495.6
RIL JAMNAGAR	-	0	0	0	0	0	0	5.5	5.4	-0.1	5.4	5.4	5.4	0	5.4
Region	636	65.2	7.1	36.1	83.1	2.6	830.1	684.1	676.2	-7.9	1,506.3	1,506.3	1,506.3	0	1,506.3

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore ..-Consumption] (MU)
BALCO	536	0	536	533	0	533	533	13	0.2
CHHATTISGARH	5,231	0	5,231	5,268	0	5,268	5,301	131.62	4.12
DNHDDPDCL	1,210	0	1,210	1,274	0	1,274	1,247	29.45	-0.65
AMNSIL	698	0	698	706	0	706	695	17	0.3
GOA	645	0	645	536	0	536	563	11.27	-2.23
GUJARAT	19,017	0	19,017	17,272	0	17,272	19,243	481.47	19.57
MADHYA PRADESH	11,103	0	11,103	10,440	0	10,440	10,900	258.51	-84.29
MAHARASHTRA	21,769	0	21,769	19,500	0	19,500	20,649	479.97	-15.63
RIL JAMNAGAR	190	0	190	221	0	221	225	2	-3.4
Region	60,399	0	60,399	55,750	0	55,750	59,356	1,424.29	-82.01

2(C) /State's Demand Met in MW ( /maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	536	21:00	0	536	-	-	-	-
CHHATTISGARH	5,644	07:00	0	5,644	532.74	13:15:00	-281.86	19:01:00
DNHDDPDCL	1,307	01:00	0	1,307	30.07	10:02:00	-72.86	00:19:00
AMNSIL	801	03:00	0	801	340.19	13:13:00	-228.31	00:10:00
GOA	651	19:45	0	651	109.85	14:08:00	-63.38	20:21:00
GUJARAT	21,350	10:00	0	21,350	952.49	13:31:00	-1,217.78	11:16:00
MADHYA PRADESH	11,938	07:15	0	11,938	849.89	10:45:00	-415.79	14:30:00
MAHARASHTRA	22,903	19:00	0	22,903	1,273.72	17:09:00	-1,102.72	14:42:00
RIL JAMNAGAR	245	17:00	0	245	-	-	-	-
WR	62,513	19:00	0	62,513	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
सुटेसन/ Station/Constituents	सुथापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	455	437	463	22:45	354	13:21	10.87	9.99	416
KORBA(W) CSETCL(4*210 + 1*500)	1,340	972	968	1,018	22:58	826	13:35	23.96	21.95	915
MARWA TPS(1*500 + 1*500)	1,000	712	713	723	02:47	543	14:13	16.42	15.26	636
OTHER CPP	50	0	0	0	-	0	-	1.83	1.83	76
TOTAL THERMAL	2,890	2,139	2,118	-	-	-	-	53.08	49.03	2,043
HASDEO BANGO(3*40)	120	118	118	119	21:38	117	16:09	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	118	118	-	-	-	-	3.56	3.56	148
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	0	0	580	12:32	0	00:00	4.16	4.16	173
BIO MASS	50	0	0	0	-	0	-	0	0	0
TOTAL BIO MASS	50	0	0	-	-	-	-	0	0	0
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	60.8	56.75	2,364

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	358	334	361	22:40	226	11:21	7.45	6.78	283
ALTPS(2*125)	250	0	0	0	00:00	0	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	2,659	2,423	3,153	22:07	1,795	14:53	60.45	55.2	2,300
BLTPS(2*250)	500	155	148	157	19:41	111	15:26	3.56	2.72	113
GANDHINAGAR(GTPS)(3*210)	630	369	373	391	18:06	360	14:13	8.9	7.99	333
KLTPS(2*75)	150	55	54	58	13:55	53	06:56	1.34	1.15	48
OTHER CPP	1,000	0	0	0	-	0	-	11.54	11.54	481
SLPP(4*125)	500	277	324	325	02:29	191	13:34	7.7	7.7	321
STPS(2*250)	500	292	296	309	02:40	287	15:25	6.98	6.21	259
UKAI(2*200 + 1*210 + 1*500)	1,110	726	684	986	00:00	666	06:28	17.12	15.59	650
VADINAR(2*600)	1,200	340	554	574	23:18	315	13:56	10.8	9.93	414
WANAKBORI(7*210 + 1*800)	2,270	1,238	1,229	1,404	22:47	1,206	09:55	29.76	27.06	1,128
TOTAL THERMAL	13,092	6,469	6,419	-	-	-	-	165.6	151.87	6,330
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	14	00:28	0	01:07	0.02	0.01	0
GSEC(3*52)	156	0	0	0	00:00	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	0	0	379	00:01	0	02:40	0.68	0.48	20
UNOSUGEN(1*382.5)	382.5	-1	-1	-1	14:18	-2	05:08	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	-1	-1	-	-	-	-	0.7	0.49	20
KADANA(4*60)	240	170	169	229	21:53	169	02:11	4.29	4.29	179
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.01	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.21	0.21	9
UKAI HYDRO(4*75)	300	298	296	300	05:53	294	00:37	7.23	7.11	296
TOTAL HYDEL	565.6	468	465	-	-	-	-	11.74	11.73	489
WIND	6,998	1,103	666	1,134	18:15	324	11:39	16.81	16.81	700
SOLAR	6,332	6	12	6,085	11:11	12	04:55	47.78	47.78	1,991
BIO MASS	51.65	0	0	0	-	0	-	0	0	0
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	242.63	228.68	9,530

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	173	170	180	17:40	111	11:39	4.32	3.87	161
BLA IPP(2*45)	90	57	53	65	19:16	52	00:20	1.43	1.25	52
JP BINA(2*250)	500	426	434	460	00:00	272	14:26	9.82	8.94	373
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	496	499	511	17:11	365	12:36	12.1	10.72	447
SATPURA IV(2*250)	500	467	470	475	00:09	286	16:23	10.55	9.67	403
SINGAJI(2*600 + 2*660)	2,520	2,237	1,734	2,246	20:02	1,317	10:39	35.1	32.65	1,360
TOTAL THERMAL	5,160	3,856	3,360	-	-	-	-	73.32	67.1	2,796
BANASAGAR TONS(3*105)	315	98	90	103	07:25	89	06:20	2.33	2.31	96
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.16	2.14	89
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	62	60	62	20:00	59	13:17	1.46	1.45	60
BSGR(SILPARA)(2*15)	30	-12	-12	-10	08:47	-13	09:03	0.29	0.29	12
INDIRASAGAR(8*125)	1,000	1,094	1,082	1,100	02:48	506	09:50	18.06	17.95	748
JHINNA(2*10)	20	20	20	20	17:10	20	07:36	0.5	0.49	20
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.47	1.46	61
MP CHAMBAL	386	0	0	0	-	0	-	1	0.99	41
OMKARESHWAR(8*65)	520	426	561	565	21:48	283	09:57	9.18	9.13	380
PENCH(2*80)	160	0	0	0	-	0	-	1.88	1.85	77
RAJGHAT HYDRO(3*15)	45	44	44	44	12:42	43	01:18	1.04	1.04	43
TOTAL HYDEL	2,706	1,792	1,905	-	-	-	-	39.85	39.58	1,647
WIND	2,428	150	228	245	19:21	18	12:59	3.99	3.99	166
SOLAR	1,610	0	0	1,383	12:40	0	00:00	8.7	8.7	363
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.62	1.62	68
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	127.48	120.99	5,040

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	2,126	2,022	2,160	18:30	1,356	10:40	46.27	42.57	1,774
BHUSAWAL(1*210 + 2*500+1*660)	1,870	739	651	976	21:36	587	09:40	18.25	17.12	713
CHANDRAPUR(2*210 + 5*500)	2,920	1,774	1,832	2,166	06:51	1,235	14:11	43.77	40.54	1,689
DAHANU(2*250)	500	421	314	487	22:26	278	07:05	7.76	6.87	286
IEPL(1*270)	270	185	161	188	17:17	158	10:55	4.05	3.56	148
JAIGAD(4*300)	1,200	982	764	1,091	19:25	601	15:44	20.23	18.52	772
JPL DHULE (SHIRPUR)(2*150)	300	220	169	237	00:00	136	17:24	3.97	3.89	162
KHAPARKHEDA(4*210 + 1*500)	1,340	970	946	992	07:06	693	11:51	23.3	21.49	895
KORADI(1*210 + 3*660)	2,190	1,043	1,252	1,253	02:46	792	13:23	26.97	25.49	1,062
NASIK(3*210)	630	220	217	281	05:41	195	10:51	5.94	5.39	225
OTHER CPP	3,305	0	0	0	-	0	-	22.67	22.67	945
PARAS(2*250)	500	203	160	217	21:44	109	07:03	4.42	3.97	165
PARLI(3*250)	750	435	390	564	05:50	376	16:27	11.17	9.64	402
RATTAN INDIA (AMARAVATI)(5*270)	1,350	975	993	1,005	23:43	768	13:49	24.45	22.5	938
SWPGL(4*135)	540	462	458	468	19:51	258	14:39	11.28	10.3	429
TROMBAY(250+1*500)	750	404	415	471	18:54	361	19:13	9.84	9.19	383
VIPL(2*300)	600	324	322	347	17:06	308	17:15	8.13	7.32	305
TOTAL THERMAL	22,315	11,483	11,066	-	-	-	-	292.47	271.03	11,293
TROMBAY_GAS(1*120+1*60)	180	1	1	1	00:00	1	00:00	0	0	0
URAN(4*108 + 2*120)	672	274	273	279	21:54	264	15:06	6.78	6.59	275
TOTAL GAS	852	275	274	-	-	-	-	6.78	6.59	275
BHIRA(6*25)	150	3	79	90	18:12	3	10:17	0	0	0
BHIRA PSS	150	108	0	162	19:04	-1	00:01	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.34	0.33	14
BHIVPURI(3*24 + 2*1.5)	75	45	0	72	00:00	0	02:01	0	0	0
GHATGHAR(2*125)	250	0	0	1	12:06	-157	14:09	0	0	0
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.34	0.33	14
HYDROSLHY_PTN(1*350)	350	0	0	0	-	0	-	5.08	4.97	207
KHOPOLI(3*24)	72	24	0	24	18:05	0	08:02	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	42	43	246	11:19	41	11:00	1.32	1.29	54
KOYNA III(4*80)	320	157	0	158	18:23	0	00:00	0.42	0.42	18
KOYNA ST-IV(4*250)	1,000	-10	-2	233	07:49	-20	13:16	0.07	0.07	3
TILLARI(1*66)	66	0	0	0	00:00	0	00:00	0	0	0
OTHER HYDRO	122	0	0	0	-	0	-	2.96	2.96	123
TOTAL HYDEL	3,295	369	120	-	-	-	-	10.53	10.37	433
WIND	5,005	823	581	1,129	20:27	349	12:55	15.32	15.32	638
SOLAR	2,957	67	52	2,620	12:26	0	00:00	22.38	22.38	933
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	347.48	325.69	13,572

3(B) Regional Entities Generation

ISGS

सटेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,502	1,446	1,538	04:32	758	08:20	28.95	30.68	28.84	1,202
GANDHAR(3*144.3 + 1*224.49)	657	0	0	371	00:03	0	09:27	0.22	0.15	0.08	3
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.55	10.59	9.61	400
KAPS3&4(2*700)	1,400	589	596	600	12:09	590	17:18	25.35	28.25	25.61	1,067
KAWAS(4*106 + 2*116.1)	656.2	0	0	305	00:13	0	11:56	0.09	0.18	0.15	6
KHARGONE(2*660)	1,320	1,172	747	1,264	20:39	641	07:29	19.3	20.97	19.25	802
KSTPS1&2(3*200 + 3*500)	2,100	1,720	1,698	1,809	23:07	1,061	15:00	36.96	38.94	36.11	1,505
KSTPS3(1*500)	500	475	462	489	20:38	265	10:09	9.75	10.12	9.55	398
LARA(2*800)	1,600	756	752	762	20:53	389	10:35	15.47	16.52	15.4	642
MOUDA I(2*500)	1,000	911	911	921	03:05	459	17:05	18.37	19.28	17.46	728
MOUDA II(2*660)	1,320	1,203	1,205	1,234	18:09	612	08:16	24.26	25.87	23.03	960
NSPCL(2*250)	500	457	460	471	18:22	235	09:54	8.92	9.89	9.02	376
RGPPL(2*320 + 4*331.75)	1,967	0	0	260	00:00	0	00:33	0.09	0.05	0.05	2
SASAN(6*660)	3,960	3,723	3,658	3,729	18:10	2,057	14:58	77.21	83.08	77.91	3,246
SIPAT I(3*660)	1,980	1,896	1,898	1,916	18:13	1,013	09:16	37.57	40.09	37.64	1,568
SIPAT II(2*500)	1,000	948	955	965	06:21	507	09:01	19.14	20.41	19.14	798
SOLAPUR STPS(2*660)	1,320	699	763	1,029	19:27	657	07:11	16.81	18.58	17.07	711
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,438	1,447	1,464	16:39	1,388	09:50	34.8	35.55	35.68	1,487
TARAPUR I(2*160)	320	0	0	0	00:00	0	00:00	0	0	0	0
TARAPUR II(2*540)	1,080	740	369	797	23:47	349	07:16	11.99	14.38	12.22	509
VSTPS I(6*210)	1,260	877	773	945	03:09	446	11:51	18.49	20.4	17.85	744
VSTPS II(2*500)	1,000	909	708	921	22:37	442	16:53	18.43	19.41	17.95	748
VSTPS III(2*500)	1,000	488	800	800	03:00	249	12:28	9.16	9.64	9.09	379
VSTPS IV(2*500)	1,000	920	868	930	20:10	463	08:39	18.06	19.17	17.62	734
VSTPS V(1*500)	500	462	467	482	05:34	227	11:22	9.14	9.62	8.97	374
SUB-TOTAL	30,930.2	22,276	21,374	-	-	-	-	468.08	501.82	465.3	19,389
TOTAL	30,930.2	-	-					468.08	501.82	465.3	19,389

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	239	237	243	20:40	168	11:40	5.37	6.32	5.31	221
ADANI RAIPUR(2*685)	1,370	1,033	1,024	1,122	00:00	617	14:25	21.67	24.63	22.12	922
APL RAIGARH(1*600)	600	563	560	579	18:03	248	10:44	11.01	11.76	11.12	463
BALCO(4*300)	1,200	994	1,039	1,059	00:31	574	12:54	20.92	21.29	20.92	872
DB POWER(2*600)	1,200	1,134	1,148	1,163	04:17	620	15:32	23.76	25.31	23.82	993
DCPP(2*135)	270	244	239	246	18:49	100	12:40	4.75	5.5	4.81	200
DGEN(3*400)	1,200	0	0	0	00:00	0	07:00	0	0	0	0
DHARIWAL CTU(2*300)	600	555	550	560	20:39	289	10:35	10.58	11.81	10.92	455
GMR WARORA(2*300)	600	564	559	575	20:21	305	09:43	11.17	12.3	11.31	471
JHABUA POWER(1*600)	600	523	475	549	20:19	300	15:24	10.28	10.04	9.29	387
JP NIGRIE(2*660)	1,320	1,251	1,251	1,272	23:17	698	10:27	25.55	27.71	26.3	1,096
JPL STG-I(4*250)	1,000	459	471	498	02:32	242	11:40	9.47	11.46	9.59	400
JPL STG-II(4*600)	2,400	2,302	2,326	2,352	05:27	1,289	10:28	46.85	50.13	47.36	1,973
KSK MAHANADI(3*600)	1,800	1,687	1,386	1,718	18:46	835	10:43	30.17	32.83	30.26	1,261
LANCO(2*300)	600	463	466	489	18:27	286	08:59	9.26	10.58	9.54	398
MAHAN ENERGEN(2*600)	1,200	1,037	1,043	1,055	03:57	541	10:12	20.84	22.47	20.94	873
MB POWER(2*600)	1,200	1,027	1,091	1,111	01:15	434	12:39	20.62	22.11	20.57	857
MCCPL(1*300)	300	277	275	279	03:16	161	10:56	5.65	6.29	5.69	237
RKM POWER(4*360)	1,440	982	912	986	20:59	603	10:00	19.01	21.24	19.15	798
SKS POWER(2*300)	600	541	546	547	02:56	332	12:48	11.28	12.73	11.49	479
TPCL(5*800)	4,000	0	0	0	00:00	0	00:00	0.38	0.77	0.77	32
TRN ENERGY(2*300)	600	254	255	259	18:14	206	16:15	5.69	6.41	5.77	240
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	0	00:00	0	0	0	0
SUB-TOTAL	25,793	16,129	15,853	-	-	-	-	324.28	353.69	327.05	13,628
TOTAL	25,793	-	-					324.28	353.69	327.05	13,628

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	144	12:34	0	06:19	1.28	1.27	1.27	53
AGE24AL_PSS3_KPS1_S	400	0	0	397	11:45	0	06:20	2.17	3.07	3.07	128
AGE25AL_PSS2_KPS1_S	500	0	0	416	09:25	0	01:26	2.72	2.82	2.82	118
AGE25BL_PSS2_KPS1_S	582.98	0	0	471	09:33	0	00:17	3.16	3.37	3.37	140
AGE26AL_PSS3_KPS1_S	12.5	0	0	14	11:06	0	00:00	0.1	0.1	0.1	4
AGE26BL_PSS2_KPS1_S	167	0	0	133	15:24	0	00:00	1.16	0.96	0.96	40
AHEJ5L_PSS5_KPS1_S	295	0	0	322	11:04	0	00:01	1.95	2.24	2.24	93
APSEZ_PSS3_KPS1_S	200	0	0	157	11:21	0	00:02	1.32	1.24	1.24	52
ARE45L_PSS5_KPS1_S	175	0	0	238	13:32	0	06:32	1.71	1.87	1.87	78
ARE55L_PSS3_KPS1_HS	25	0	0	18	16:10	0	00:00	0.12	0.17	0.17	7
ARE55L_PSS3_KPS1_S	162.5	8	0	15	15:08	0	03:03	1.13	0.14	0.14	6
ARE56L_PSS10_KPS1_S	100	0	0	188	13:09	0	06:42	2.33	1.25	1.25	52
ARE56L_PSS9_KPS1_S	100	0	0	236	11:36	0	06:32	2.79	1.89	1.89	79
ARE57L_PSS13_KPS1_S	725	0	0	588	10:09	0	00:02	3.92	4.06	4.06	169
AREH4L_PSS1_KPS1_SF	1,000	0	0	0	00:00	0	00:00	0	0	0	0
ARINSUN SOLAR (BARSITADESH)	250	0	0	197	10:00	0	06:00	1.11	1.26	1.26	53
ATHENA SOLAR	250	0	0	181	09:44	0	18:00	1.17	1.15	1.15	48
AVAADA_AGAR_RUMS_S	200	0	0	201	13:01	0	00:55	1.21	1.06	1.06	44
BEEMPOW_AGAR_RUMS_S	350	0	0	193	13:53	0	04:00	1.5	1.04	1.04	43
ESPL_RSP SOLAR	200	0	0	185	12:33	0	00:00	1.33	1.41	1.41	59
GANDHAR SOLAR	20	0	0	17	13:53	0	00:00	0.06	0.06	0.06	3
GIPCL_RSP SOLAR	100	0	0	107	13:09	0	05:27	0.75	0.81	0.81	34
GSEC 2	100	0	0	43	11:50	0	00:00	0.25	0.31	0.31	13
GSECL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0	0	0	0
KAWAS SOLAR	56	0	0	84	00:02	0	09:00	0.18	0.13	0.13	5
MAHINDRA SOLAR (BADWAR)	250	0	0	234	11:56	0	06:01	1.3	1.5	1.5	63
MASAYA SOLAR	300	0	0	161	10:03	0	00:00	1.15	1.1	1.1	46
SGEL_RSP_S	100	0	0	92	11:58	0	00:00	0.65	0.7	0.7	29
SHERISHA RAIPUR	50	0	0	48	11:49	0	00:00	0.3	0.31	0.31	13
SOLAPUR SOLAR PV PROJECT	10	0	0	23	11:49	0	00:00	0.05	0.08	0.08	3
TPREL_RSP SOLAR	100	0	0	104	11:04	0	00:00	0.74	0.81	0.81	34
TPSOURY_BRVD_NMCH_S	160	0	0	154	12:25	0	01:37	1.29	1.23	1.23	51
TPSOURY_KWAI_NMCH_S	170	0	0	168	14:29	0	02:39	1.32	1.34	1.34	56
ACL_PSS4_KPS1_W	156	53	23	98	15:23	15	06:52	0.85	1.13	1.13	47
ADANI WIND ENERGY KUTCHH FOUR LTD	300	60	34	105	15:05	8	08:43	1.76	1.2	1.2	50
AGE24L_PSS4_KPS1_W	100	52	18	69	15:25	17	06:38	0.78	0.92	0.92	38
AHEJ5L_PSS4_KPS1_W	60	30	13	44	15:15	6	06:02	0.58	0.54	0.54	23
ALFANAR WIND (NANAVALKA)	300	48	61	99	16:40	9	08:30	1.38	1.22	1.22	51
APRAAVA ENERGY PRIVATE LIMITED (APEPL)	252	35	0	73	17:42	0	08:35	0.87	0.46	0.46	19
APSEZ_PSS4_KPS1_W	52	15	6	33	15:16	3	04:56	0.26	0.34	0.34	14
ARE41L_PSS13_KPS1_W	124.8	30	9	72	15:22	9	05:04	1.01	0.71	0.71	30
ARE41L_PSS3_KPS1_W	250	101	31	154	15:14	23	08:07	2.67	1.86	1.86	78
ARE41L_PSS4_KPS1_W	50	29	17	38	15:04	9	08:56	0.49	0.51	0.51	21
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	12	8	15	16:05	9	05:04	0.18	0.23	0.23	10
ASIPL WIND (BARANDA)	170.1	24	51	65	14:25	10	08:43	0.97	0.88	0.88	37
AWEK1L WIND (RATADIYA)	425	88	80	193	16:32	14	08:29	1.72	2.24	2.24	93
AWEKFL WIND (RATADIYA)	130	63	57	78	16:45	12	17:47	0.6	1.1	1.1	46
AWEMP1PL_PTNGR_IDR_W	324.4	25	47	102	15:10	0	17:49	1.15	0.57	0.57	24
CPTTNPL WIND (DAYAPAR)	126	8	8	8	00:00	8	00:00	0.26	0.2	0.2	8
GIWEL-II WIND (VADVA)	250	45	32	80	15:23	8	08:36	1.1	0.96	0.96	40
GIWEL-III WIND (NARANPAR)	300	57	37	101	15:06	8	08:34	1.27	1.13	1.13	47
IGESL_DAYAPAR_BHUJ_W	250	143	125	171	16:08	61	08:11	2.94	3.58	3.58	149
NETRA_KOTDA_BHUJ_W	206.5	30	56	76	16:41	6	08:35	0.94	0.92	0.92	38
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.5	0	0	0
OEPL WIND (OSTRO KUTCH)	50	11	5	15	15:42	2	08:44	0.21	0.18	0.18	8
OKWPL WIND (OSTRO KUTCH)	250	45	35	79	16:39	10	08:27	1.09	0.98	0.98	41
POWERICA WIND	50.6	12	2	34	17:28	0	08:30	0.26	0.19	0.19	8
RENEW AP2 WIND (GHADSISA)	300	58	20	114	15:08	10	08:45	1.34	1.11	1.11	46
RENEW WIND (BHUVAD)	230.1	84	32	87	19:53	1	08:26	1.08	0.92	0.92	38
SITAC WIND	300	95	135	162	16:22	44	08:35	2.36	2.43	2.43	101
SRIJAN WIND	148.5	25	22	54	13:51	3	08:21	0.64	0.62	0.62	26
TORRENT SOLARGEN LIMITED	115	18	0	40	17:17	0	06:06	0.34	0.19	0.19	8
TOTAL	12,872.38	-	-					69.82	66.07	66.07	2,755

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	381.9	0.28	-	-	35.68	47.44	-	465.3	468.08
IPP	327.05	0	-	-	-	-	-	327.05	324.28
Constituents	636	7.1	83.1	36.1	65.2	-	2.6	830.1	822.2
Renewables	-	-	38.75	27.32	-	-	-	66.07	69.82

Region	1,344.95	7.38	121.85	63.42	100.88	47.44	2.6	1,688.52	1,684.38
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4(A) अंतर क्षेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	-28	-1	63	-156	0.17	-1.03	-0.86
2	220KV-RAIGARH-BUDIPADAR	0	50	103	-57	0.69	-0.05	0.64
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	1.48	-	1.48
4	400KV-RAIGARH-JHARSUGUDA	96	162	394	-344	1.79	0	1.79
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-4.55	-4.55
6	765KV-DHARJAYGARH-JHARSUGUDA	472	380	974	-1,162	0	-2.75	-2.75
7	765KV-DHARJAYGARH-RANCHI	-1,461	-726	356	-1,770	0	-25.05	-25.05
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	144	271	432	-211	0	3.08	3.08
Sub-Total EAST REGION		-777	136	2,322	-3,700	4.13	-30.35	-26.22
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-163	-148	-	-193	0	-3.74	-3.74
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-1.92	-1.92
4	220KV-MALANPUR-AURIYA	-28	-10	55	-36	0.31	-0.21	0.1
5	220KV-MEHGAON-AURIYA	-6	10	83	-19	0.6	-0.01	0.59
6	400KV-KANSARI-KANKROLI	128	139	405	-	4.66	0	4.66
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	88	96	279	-	3.21	0	3.21
8	400KV-NEEMUCH-CHITTORGARH	-621	-533	459	-770	1.53	-7.44	-5.91
9	400KV-SUJALPUR-RAPP	-441	-432	638	-623	3.11	-5.59	-2.48
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	643	992	2,198	-309	21.02	-0.1	20.92
12	765KV-GWALIOR-AGRA	-2,310	-1,850	336	-2,836	0.34	-32.47	-32.13
13	765KV-GWALIOR-JAIPUR	-1,730	-1,787	948	-2,082	3.37	-25.8	-22.43
14	765KV-GWALIOR-ORAI	666	681	1,021	-	13.68	0	13.68
15	765KV-JABALPUR-ORAI	-1,244	-1,079	194	-1,455	0	-35.2	-35.2
16	765KV-SATNA-ORAI	-1,019	-989	-	-1,122	0	-16.8	-16.8
17	765KV-VINDHYACHAL(PS)-VARANASI	-3,202	-2,539	-	-3,566	0	-55.76	-55.76
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-58	-58	-	-58	0	-1.25	-1.25
19	HVDC500KV-MUNDRA-MOHINDARGARH	-292	-729	-	-787	0	-17.34	-17.34
20	HVDC800KV-CHAMPA-KURUKSHETRA	-3,538	-4,034	-	-4,047	0	-73.86	-73.86
Sub-Total NORTH REGION		-13,158	-12,301	6,616	-17,934	51.83	-277.49	-225.66
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	101	85	-	104	2.01	0	2.01
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	2,116	1,671	2,393	-	41.5	0	41.5
6	765KV-SOLAPUR-RAICHUR	2,554	1,314	3,214	-124	35.21	0	35.21
7	765KV-WARDHA-NIZAMABAD	847	-439	1,562	-1,782	6.68	-10.75	-4.07
8	765KV-WARORA-PG-WARANGAL	544	-227	966	-1,157	4.16	-6.22	-2.06
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	902	900	902	-	21.62	0	21.62
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-598	-600	-	-606	0	-15.07	-15.07
Sub-Total SOUTH REGION		6,466	2,704	9,037	-3,565	111.18	-32.04	79.14
TOTAL IR EXCHANGE		-7,469	-9,461	17,975	-25,199	167.14	-339.88	-172.74

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	21.99	-12.18		5.54		0	-8.79	-26.22	-17.43
WR-NR	-179.66	-68.09		-13.01		0	-217.77	-225.66	-7.89
WR-SR	-5	28.35		10.01		0	50.44	79.14	28.7
Total	-162.67	-51.92	0	2.54	0	0	-176.12	-172.74	3.38

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	2.80	81.80	15.40
Percentage of Time Frequency Remained outside IEGC Band					18.2			
No. of hours frequency outside IEGC Band					4.368			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.17	09:49:00	49.81	15:40:10	50	0.025	0.05	50.13	49.88

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकतम/Maximum			न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	433.43	13:04	413.74	07:35	0	10.7	89.3	21.4
ASOJ - 400KV	418.26	13:06	399.6	19:09	0	100	0	0

BHILAI - 400KV	412.63	14:06	403.29	23:14	0	100	0	0
BHOPAL - 400KV	420.67	14:08	401.46	19:27	0	98.3	1.7	.4
BOISAR - 400KV	423.36	03:40	405.44	19:15	0	73.1	26.9	6.5
DEHGAM - 400KV	423.84	04:03	409.65	19:09	0	82.5	17.5	4.2
DHULE - 400KV	414.54	13:06	396.92	19:10	0	100	0	0
DAMOH - 400KV	417.43	14:09	397.37	19:21	0	100	0	0
GPEC - 400KV	406	00:00	406	00:00	0	100	0	0
GWALIOR - 400KV	414.88	08:12	386.39	19:21	0	100	0	0
HAZIRA - 400KV	417.92	13:06	395.65	09:25	0	100	0	0
INDORE - 400KV	415.47	13:06	395.38	19:09	0	100	0	0
ITARSI - 400KV	411.4	14:08	393.34	19:09	0	100	0	0
JETPUR - 400KV	430.97	03:38	407.05	09:17	0	42.5	57.5	13.8
KALA - 400KV	412.72	13:06	390.46	19:15	0	100	0	0
KALWA - 400KV	422.37	03:33	398.38	19:15	0	92.9	7.1	1.7
KARAD - 400KV	427.75	02:45	404.75	19:15	0	74.5	25.5	6.1
KASOR - 400KV	425.34	13:05	404.41	19:10	0	93.1	6.9	1.7
KHANDWA - 400KV	416.61	14:10	399.55	19:19	0	100	0	0
MAGARWADA - 400KV	420.33	03:32	403.53	19:10	0	90.1	9.9	2.4
MAPUSA - 400KV	422.84	03:55	388.24	19:16	0	92.1	7.9	1.9
NAGDA - 400KV	417	13:06	396.25	19:21	0	100	0	0
NEW KOYNA - 400KV	434.43	03:57	410.3	19:15	0	18.5	81.5	19.6
PARLI - 400KV	420.94	03:34	393.23	19:11	0	96.9	3.1	.7
RAIPUR - 400KV	414.59	14:06	405.81	23:11	0	100	0	0
RAIGARH - 400KV	422.18	15:45	413.88	07:31	0	84.2	15.8	3.8
VAPI - 400KV	413.26	13:06	393.28	19:10	0	100	0	0
WARDHA - 400KV	422.96	14:05	409.4	19:04	0	72.1	27.9	6.7

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	799.24	14:08	750.83	19:27	0	100	0	0
DURG - 765KV	792.77	14:06	773.52	18:11	0	100	0	0
GWALIOR - 765KV	800.37	07:53	746.75	19:31	0	97.6	2.4	.6
INDORE - 765KV	784.48	13:00	744.02	19:21	0	100	0	0
KOTRA - 765KV	792.46	14:03	770.96	19:36	0	100	0	0
SASAN - 765KV	792.42	14:07	760.01	19:29	0	100	0	0
SATNA - 765KV	802.03	14:05	763.03	19:12	0	81.6	18.4	4.4
SEONI - 765KV	797	14:08	758	19:13	0	100	0	0
SIPAT - 765KV	781.63	14:05	761.05	19:06	0	100	0	0
TAMNAR - 765KV	791.47	10:35	770.82	23:14	0	100	0	0
VADODARA - 765KV	798.41	13:06	759.26	19:09	0	100	0	0
WARDHA - 765KV	796.53	14:09	762.36	19:15	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	36.67	-	27.02	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	215.81	-	-6.25	-	-222.8	-	0	-	0	-	-	-	-
DNHDDPDCL	0.97	-	275.02	-	24.12	-	0	-	0	-	-	-	-
GOA	67.56	-	-9	-	0	-	0	-	0	-	-	-	-
GUJARAT	46.5	-	1,946.35	-	732.74	-	0	-	0	-	-	-	-
MADHYA PRADESH	-442.43	-	-445.86	-	-467.51	-	0	-	0	-	-	-	-
MAHARASHT..	-12.93	-	528.59	-	533.92	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-124.52	0	2,325.52	-	627.49	0	0	-	0	-	-	-	-



State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	51.14	-	0	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	269.85	-	86.95	-	-325.8	-	0	-	0	-	-	-	-
DNHDDPDCL	0.97	-	130.28	-	0	-	0	-	0	-	-	-	-
GOA	117.75	-	-26	-	0	-	0	-	0	-	-	-	-
GUJARAT	-143.04	-	1,105.37	-	1,610.26	-	965	-	0	-	-	-	-
MADHYA PRADESH	-941.25	-	66.23	-	-1,200	-	0	-	0	-	-	-	-
MAHARASHT ..	-2.57	-	992.63	-	601.5	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-698.29	0	2,406.6	0	685.96	0	965	-	0	-	-	-	-

State	Day Energy (MU)							
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)	
AMNSIL	7.07	0	2.24	0.46	-	0.76	10.53	
BALCO	11.03	1.66	0	0	-	0	12.69	
CHHATTISGARH	71.06	3.61	0	0.84	-	-4.58	70.93	
DNHDDPDCL	22.94	0.69	0	5.05	-	1.15	29.83	
GOA	9.46	2.24	0	-0.26	-	-0.13	11.31	
GUJARAT	174.36	2.84	3.36	35.35	-	18.81	234.72	
MADHYA PRADESH	154.82	-11.09	-0.8	-3.6	-	-6.34	132.99	
MAHARASHTRA	156.87	-1.1	0.17	6.63	-	13.09	175.66	
RIL JAMNAGAR	5.45	0	0	0	-	0	5.45	
TOTAL	613.06	-1.15	4.97	44.47	0	22.76	684.11	

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	395.65	217.61	0	0	204.58	48.25	0	0	0	0	52.11	0	0	0
BALCO	529	344	184.69	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,292.02	2,727.17	269.85	-10	0	0	0	0	0	0	337.85	-38.5	0	0
DNHDDPDCL	1,065.18	869.35	78.18	0.97	0	0	0	0	0	0	284.68	130.28	0	0
GOA	456.06	348.17	117.75	67.56	0	0	0	0	0	0	0	-61	0	0
GUJARAT	8,150.03	6,045.42	371.06	-144.5	364.29	13.03	0	0	0	0	2,833.03	289	965	0
MADHYA PRADESH	8,006.29	5,065.48	29.77	-942.07	-1	-101.7	0	0	0	0	79.47	-745.5	0	0
MAHARASHTRA	7,880.45	5,860.23	56.29	-295.36	236.39	-36.68	0	0	0	0	1,244.9	-239.02	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	118.7	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	-20.4	-524.5	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	96.5	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	0	-40	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	2,402.82	146.12	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	746.47	-1,500	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,917.3	7.95	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.58	1,309.39	262.13	1,366.78	-		0	0
OMKARESHWAR	193.3	196.6	21.958	195.88	-	194.37	-	-		0	0
UKAI	82.296	105.156	770.67	104.691	739.678	104.182	705.627	0		0	0
KADANA	114.3	127.711	126.266	127.709	126.266	127.709	126.266	-		0	0
SSP	110.64	138.68	1,342.091	137.41	1,237.54	137.73	1,263.24	-		0	0
KOYNA	615.54	659.43	3,160	659.4	2,467.962	659.1	2,433.083	27.786		0	0
TATA BHIRA	590.1	607.1	582.4	606.99	577.05	606.77	566.38	606.93		0	0

9.Significant events (If any):

10.System Constraints (If any)



11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	18.7	0.04	132KV Hasapur - Bale Line GTS Stage-1 Operated. 132KV Wagdari-Naldurg Line GTS Stage 1 & 2 Operated. Stage 1 & 2: 570Amp
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge