

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
57,877	0	57,877	50.03	51,883	0	51,883	50	1,356.3	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)							/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump-tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	12.8	0	12.8		
CHHATTISGARH	40.6	3.7	0	0	3.9	0.7	48.9	68.1	68.2	0.1	117.1	117.1	117.1	0	117.1		
DNHDDPDCL	-	0	0	0	0	0	0	31.2	31.3	0.1	31.3	31.3	31.3	0	31.3		
AMNSIL	6.2	0	0	0	0	0	6.2	11.5	11.3	-0.2	17.5	17.5	17.5	0	17.5		
GOA	-	0	0	0	0	0	0	11.7	14	2.3	14	14	14	0	14		
GUJARAT	106.5	11.5	11	75.9	30.4	0	235.3	173.4	172.8	-0.6	408.1	408.1	408.1	0	408.1		
MADHYA PRADESH	62.4	49.4	0	4.7	4.1	0.9	121.5	112.6	111	-1.6	232.5	232.5	232.5	0	232.5		
MAHARASHTRA	261.5	14.5	9.1	47	14.6	0	346.7	175.1	170.6	-4.5	517.3	517.3	517.3	0	517.3		
RIL JAMNAGAR	-	0	0	0	0	0	0	5.7	5.7	0	5.7	5.7	5.7	0	5.7		
Region	477.2	79.1	20.1	127.6	53	1.6	758.6	602	597.7	-4.3	1,356.3	1,356.3	1,356.3	0	1,356.3		

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore ..-Consumption] (MU)
BALCO	535	0	535	532	0	532	533	13	0.2
CHHATTISGARH	5,002	0	5,002	4,651	0	4,651	4,920	124.87	7.77
DNHDDPDCL	1,279	0	1,279	1,267	0	1,267	1,296	30.87	-0.43
AMNSIL	765	0	765	742	0	742	728	17	-0.5
GOA	693	0	693	508	0	508	597	11.96	-2.04
GUJARAT	17,199	0	17,199	15,670	0	15,670	17,005	442.88	34.78
MADHYA PRADESH	9,834	0	9,834	8,982	0	8,982	9,702	233.16	0.66
MAHARASHTRA	22,339	0	22,339	19,282	0	19,282	21,550	509.81	-7.49
RIL JAMNAGAR	231	0	231	249	0	249	236	2	-3.7
Region	57,877	0	57,877	51,883	0	51,883	56,567	1,385.55	29.25

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	535	20:00	0	535	-	-	-	-
CHHATTISGARH	5,339	18:45	0	5,339	365.02	13:30:00	-412.12	19:08:00
DNHDDPDCL	1,352	17:00	0	1,352	31.17	17:35:00	-59	12:23:00
AMNSIL	765	21:00	0	765	294.12	21:24:00	-233.48	22:50:00
GOA	710	19:15	0	710	51.01	21:54:00	-69.54	09:00:00
GUJARAT	18,694	18:00	0	18,694	1,690.93	20:00:00	-968.29	08:46:00
MADHYA PRADESH	10,789	19:00	0	10,789	602.94	12:30:00	-580.22	14:54:00
MAHARASHTRA	23,560	19:00	0	23,560	1,095.43	06:04:00	-780.04	11:16:00
RIL JAMNAGAR	249	01:00	0	249	-	-	-	-
WR	61,063	18:00	0	61,063	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
सुटेशन/ Station/Constituents	सुथापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	450	420	450	16:31	420	00:49	10.86	9.99	416
KORBA(W) CSETCL(4*210 + 1*500)	1,340	386	380	408	21:16	373	07:06	9.61	8.55	356
MARWA TPS(1*500 + 1*500)	1,000	876	887	919	08:07	663	13:18	21.37	20.2	842
OTHER CPP	50	0	0	0	-	0	-	1.93	1.93	80
TOTAL THERMAL	2,890	1,712	1,687	-	-	-	-	43.77	40.67	1,694
HASDEO BANGO(3*40)	120	116	117	118	13:38	117	13:07	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	116	117	-	-	-	-	3.56	3.56	148
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	0	0	0	00:00	0	00:00	3.9	3.9	163
BIO MASS	50	0	0	0	-	0	-	0.71	0.71	30
TOTAL BIO MASS	50	0	0	-	-	-	-	0.71	0.71	30
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	51.94	48.84	2,035

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	356	354	361	16:24	228	10:26	7.51	6.83	285
ALTPS(2*125)	250	0	1	35	06:05	0	00:00	0.34	0.15	6
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	2,446	2,208	2,479	19:21	1,624	14:56	53.14	48.48	2,020
BLTPS(2*250)	500	126	159	193	00:12	72	11:07	3.13	2.16	90
GANDHINAGAR(GTPS)(3*210)	630	0	0	0	00:00	0	00:00	0	0	0
KLTPS(2*75)	150	0	0	0	00:00	0	00:00	0	0	0
OTHER CPP	1,000	0	0	0	-	0	-	10.64	10.64	443
SLPP(4*125)	500	199	280	294	04:17	182	14:53	6.14	6.14	256
STPS(2*250)	500	0	0	0	00:00	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	421	410	436	11:34	407	13:35	10.02	9.09	379
VADINAR(2*600)	1,200	318	623	806	09:22	318	17:54	12.86	11.71	488
WANAKBORI(7*210 + 1*800)	2,270	524	512	635	01:20	479	16:42	12.26	11.33	472
TOTAL THERMAL	13,092	4,390	4,547	-	-	-	-	116.04	106.53	4,439
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	0	0	0	00:00	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	654	357	667	19:09	346	09:51	11.3	10.96	457
UNOSUGEN(1*382.5)	382.5	0	0	0	00:00	0	00:00	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	654	357	-	-	-	-	11.3	10.96	457
KADANA(4*60)	240	194	145	202	18:36	156	06:00	4.31	4.3	179
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.11	0.11	5
UKAI HYDRO(4*75)	300	300	297	302	20:40	296	14:37	7.22	7.07	295
TOTAL HYDEL	565.6	494	442	-	-	-	-	11.76	11.6	484
WIND	6,998	4,188	2,965	4,326	23:44	1,653	09:43	75.9	75.9	3,163
SOLAR	6,332	0	0	5,812	13:13	0	00:13	30.42	30.42	1,268
BIO MASS	51.65	0	0	0	-	0	-	0.71	0.71	30
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	246.13	236.12	9,841

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	164	182	192	00:00	111	11:41	4.33	3.9	163
BLA IPP(2*45)	90	80	53	80	19:14	51	09:34	1.51	1.32	55
JP BINA(2*250)	500	465	282	469	22:20	273	09:47	8.54	7.76	323
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	670	652	689	23:43	491	11:25	16.37	14.7	613
SATPURA IV(2*250)	500	466	302	473	20:26	286	13:06	9.38	8.5	354
SINGAJI(2*600 + 2*660)	2,520	1,113	1,034	1,749	07:14	665	14:03	28.18	26.24	1,093
TOTAL THERMAL	5,160	2,958	2,505	-	-	-	-	68.31	62.42	2,601
BANASAGAR TONS(3*105)	315	193	193	196	00:36	193	02:23	4.62	4.57	190
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.16	2.14	89
BIRSINGHPUR	20	0	0	0	-	0	-	0.49	0.49	20
BSGR(DEVLONE)(3*20)	60	61	62	62	14:09	61	17:59	1.48	1.47	61
BSGR(SILPARA)(2*15)	30	11	11	12	09:41	9	09:02	0.26	0.26	11
INDIRASAGAR(8*125)	1,000	960	1,093	1,101	18:44	984	09:44	26.14	25.98	1,083
JHINNA(2*10)	20	20	20	20	01:17	20	16:27	0.5	0.5	21
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.48	1.47	61
MP CHAMBAL	386	0	0	0	-	0	-	0.79	0.78	33
OMKARESHWAR(8*65)	520	451	447	539	23:59	441	10:24	10.95	10.89	454
PENCH(2*80)	160	0	0	0	-	0	-	0	0	0
RAJGHAT HYDRO(3*15)	45	35	27	41	05:02	35	17:59	0.86	0.86	36
TOTAL HYDEL	2,706	1,791	1,913	-	-	-	-	49.73	49.41	2,059
WIND	2,428	223	60	312	21:10	33	09:16	4.72	4.72	197
SOLAR	1,610	0	0	761	12:52	70	05:45	4.09	4.09	170
BIO + SMALL HYDRO	100	0	0	0	-	0	-	0.9	0.9	38
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	127.75	121.54	5,065

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	2,779	2,432	2,863	23:52	1,718	15:23	63.73	60.12	2,505
BHUSAWAL(1*210 + 2*500+1*660)	1,870	1,385	919	1,445	20:51	553	17:04	28	26.64	1,110
CHANDRAPUR(2*210 + 5*500)	2,920	1,494	1,052	1,570	22:47	991	13:48	30.66	28.55	1,190
DAHANU(2*250)	500	474	298	495	20:58	280	10:00	7.86	7	292
IEPL(1*270)	270	237	273	276	01:21	157	15:50	5.66	5.11	213
JAIGAD(4*300)	1,200	1,030	742	1,096	18:06	583	16:08	20.41	18.6	775
JPL DHULE (SHIRPUR)(2*150)	300	136	119	182	00:06	0	14:50	2.68	2.36	98
KHAPARKHEDA(4*210 + 1*500)	1,340	543	587	599	04:25	428	13:20	14.46	12.99	541
KORADI(1*210 + 3*660)	2,190	905	955	982	00:12	676	14:42	22.9	21.49	895
NASIK(3*210)	630	267	212	291	19:43	161	16:55	6.18	5.56	232
OTHER CPP	3,305	0	0	0	-	0	-	19.97	19.97	832
PARAS(2*250)	500	213	138	224	19:37	122	15:35	4.17	3.8	158
PARLI(3*250)	750	0	126	164	10:10	0	16:30	2.31	2.05	85
RATTAN INDIA (AMARAVATI)(5*270)	1,350	994	986	1,004	11:58	701	15:57	25.12	23.11	963
SWPGL(4*135)	540	467	464	475	16:46	260	15:40	11.84	10.8	450
TROMBAY(250+1*500)	750	675	412	701	19:16	397	17:44	10.47	9.76	407
VIPL(2*300)	600	181	170	190	00:00	130	15:11	4.11	3.55	148
TOTAL THERMAL	22,315	11,780	9,885	-	-	-	-	280.53	261.46	10,894
TROMBAY_GAS(1*120+1*60)	180	162	78	177	19:11	70	08:15	2.69	2.6	108
URAN(4*108 + 2*120)	672	272	271	276	06:04	263	10:10	6.75	6.54	273
TOTAL GAS	852	434	349	-	-	-	-	9.44	9.14	381
BHIRA(6*25)	150	140	59	156	19:06	2	00:18	0	0	0
BHIRA PSS	150	155	0	163	17:39	-178	13:03	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.32	0.31	13
BHIVPURI(3*24 + 2*1.5)	75	71	48	72	19:42	0	00:07	0	0	0
GHATGHAR(2*125)	250	122	-154	124	20:42	-156	06:04	0.26	0.25	10
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.85	0.83	35
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	4.67	4.58	191
KHOPOLI(3*24)	72	24	22	24	20:00	0	15:48	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	293	43	403	18:54	41	13:54	1.64	1.61	67
KOYNA III(4*80)	320	234	0	236	20:51	0	00:00	0.73	0.73	30
KOYNA ST-IV(4*250)	1,000	178	-5	727	19:03	-18	11:46	0.89	0.89	37
TILLARI(1*66)	66	61	0	62	06:19	0	00:00	0.38	0.37	15
OTHER HYDRO	122	0	0	0	-	0	-	4.9	4.9	204
TOTAL HYDEL	3,295	1,278	13	-	-	-	-	14.64	14.47	602
WIND	5,005	1,310	1,569	1,766	06:38	1,250	17:03	46.97	46.97	1,957
SOLAR	2,957	2	63	1,767	11:39	62	06:00	14.56	14.56	607
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	366.14	346.6	14,441

3(B) Regional Entities Generation

ISGS											
सटेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,418	1,231	1,543	18:28	761	09:59	27.93	29.9	27.95	1,165
GANDHAR(3*144.3 + 1*224.49)	657	11	2	40	12:16	2	17:02	0.04	0.04	0.04	2
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.53	10.56	9.58	399
KAPS3&4(2*700)	1,400	20	20	21	10:06	19	00:45	8.4	10.37	8.69	362
KAWAS(4*106 + 2*116.1)	656.2	2	2	51	12:00	0	06:52	0.02	0.01	0.01	0
KHARGONE(2*660)	1,320	1,141	703	1,273	19:23	667	09:50	19.27	21	19.58	816
KSTPS1&2(3*200 + 3*500)	2,100	1,347	1,393	1,429	22:13	814	13:11	29.86	31.91	29.59	1,233
KSTPS3(1*500)	500	459	479	492	16:48	278	13:28	10.01	10.62	10.01	417
LARA(2*800)	1,600	698	747	755	17:01	395	10:26	15.96	16.99	15.78	658
MOUDA I(2*500)	1,000	868	562	966	22:19	479	07:51	16.44	17.49	16.49	687
MOUDA II(2*660)	1,320	1,200	349	1,265	22:59	339	09:53	16.09	17.59	15.99	666
NSPCL(2*250)	500	420	452	467	22:25	238	09:37	9.03	10	9.14	381
RGPPL(2*320 + 4*331.75)	1,967	1	3	8	00:06	1	08:07	0.09	0.11	0.11	5
SASAN(6*660)	3,960	1,796	3,157	3,434	06:47	1,417	12:34	56.86	59.28	54.69	2,279
SIPAT I(3*660)	1,980	1,783	1,868	1,908	18:44	1,017	10:01	38.7	41.49	38.79	1,616
SIPAT II(2*500)	1,000	444	473	484	02:30	246	09:45	9.88	10.46	9.74	406
SOLAPUR STPS(2*660)	1,320	1,109	726	1,252	19:27	666	09:40	17.43	19.42	17.93	747
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,440	1,442	1,464	20:53	1,400	09:56	34.8	35.18	35.43	1,476
TARAPUR I(2*160)	320	0	0	0	01:18	0	12:12	0	0	0	0
TARAPUR II(2*540)	1,080	898	892	908	09:23	887	12:01	21.07	23.48	21.3	888
VSTPS I(6*210)	1,260	1,037	1,054	1,093	22:55	611	10:13	22.11	24.19	21.25	885
VSTPS II(2*500)	1,000	866	835	918	22:59	274	08:55	16.48	16.48	15.44	643
VSTPS III(2*500)	1,000	882	960	968	00:19	504	09:43	18.7	19.8	18.82	784
VSTPS IV(2*500)	1,000	1,034	1,145	1,182	04:17	489	09:36	18.82	20.17	18.77	782
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	9.28	9.78	9.26	386
SUB-TOTAL	30,930.2	19,513	19,134	-	-	-	-	426.8	456.32	424.38	17,683
TOTAL	30,930.2	-	-					426.8	456.32	424.38	17,683

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	223	208	235	00:01	193	12:07	5.67	6.15	5.18	216
ADANI RAIPUR(2*685)	1,370	1,198	1,045	1,247	20:41	632	11:55	23.19	26.12	23.44	977
APL RAIGARH(1*600)	600	556	570	582	22:31	251	11:24	11.38	12.11	11.45	477
BALCO(4*300)	1,200	642	633	661	00:57	569	10:23	16.55	16.55	16.31	680
DB POWER(2*600)	1,200	1,129	1,151	1,162	17:30	629	10:49	23.7	25.42	23.94	998
DCPP(2*135)	270	213	120	225	22:32	42	10:39	2.96	3.45	3.01	125
DGEN(3*400)	1,200	1,154	577	1,154	19:54	576	07:34	14.84	15.27	14.87	620
DHARIWAL CTU(2*300)	600	534	510	554	06:52	256	08:58	10.43	11.67	10.8	450
GMR WARORA(2*300)	600	568	489	575	19:22	312	12:53	10.93	12.05	11.08	462
JHABUA POWER(1*600)	600	519	309	534	19:13	298	15:43	8.78	9.37	8.71	363
JP NIGRIE(2*660)	1,320	1,255	1,053	1,266	19:35	700	10:45	24.4	26.23	24.88	1,037
JPL STG-I(4*250)	1,000	503	470	526	18:06	206	13:36	9.17	11.51	9.68	403
JPL STG-II(4*600)	2,400	2,310	2,295	2,338	07:00	1,329	11:27	48.1	51.47	48.56	2,023
KSK MAHANADI(3*600)	1,800	1,126	1,038	1,149	04:16	461	11:20	22.12	24.21	22.18	924
LANCO(2*300)	600	262	183	277	06:52	141	10:00	5.07	5.8	5.12	213
MAHAN ENERGEN(2*600)	1,200	1,119	1,073	1,134	07:19	544	12:00	22.69	24.63	23.05	960
MB POWER(2*600)	1,200	1,019	753	1,106	22:11	410	11:44	18.47	20.14	18.63	776
MCCPL(1*300)	300	270	254	280	22:29	151	11:15	5.51	6.14	5.55	231
RKM POWER(4*360)	1,440	967	825	977	18:42	528	08:37	17.14	19.34	17.3	721
SKS POWER(2*300)	600	533	517	538	21:40	304	15:12	11.26	12.63	11.33	472
TPCL(5*800)	4,000	0	0	0	01:00	0	16:52	0	0	0	0
TRN ENERGY(2*300)	600	242	169	242	20:00	146	14:35	4.28	4.97	4.35	181
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	0	00:00	0.25	0	0	0
SUB-TOTAL	25,793	16,342	14,242	-	-	-	-	316.89	345.23	319.42	13,309
TOTAL	25,793	-	-					316.89	345.23	319.42	13,309

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	144	12:38	0	00:11	1.32	0.99	0.99	41
AGE24AL_PSS3_KPS1_S	400	0	0	341	14:56	0	06:17	2.3	2.06	2.06	86
AGE25AL_PSS2_KPS1_S	500	0	0	458	15:45	0	06:16	2.91	2.27	2.27	95
AGE25BL_PSS2_KPS1_S	582.98	0	0	541	15:30	0	06:16	3.39	2.82	2.82	118
AGE26AL_PSS3_KPS1_S	12.5	0	0	12	10:20	0	00:00	-	0.06	0.06	3
AGE26BL_PSS2_KPS1_S	167	0	0	164	15:20	0	06:16	1.12	0.82	0.82	34
AHEJ5L_PSS5_KPS1_S	295	0	0	281	14:55	0	06:32	1.76	1.84	1.84	77
APSEZ_PSS3_KPS1_S	200	0	0	152	14:49	0	06:26	1.32	1.03	1.03	43
ARE45L_PSS5_KPS1_S	175	0	0	159	12:41	0	00:51	1.1	1.02	1.02	43
ARE55L_PSS3_KPS1_HS	25	0	0	21	10:20	0	06:25	0.1	0.13	0.13	5
ARE55L_PSS3_KPS1_S	162.5	0	0	21	20:00	0	16:25	1.08	0.24	0.24	10
ARE56L_PSS10_KPS1_S	100	0	0	176	11:49	0	06:43	2.16	1.04	1.04	43
ARE56L_PSS9_KPS1_S	100	0	0	237	11:25	0	06:33	2.57	1.61	1.61	67
ARE57L_PSS13_KPS1_S	725	0	0	524	12:18	0	06:25	4.01	2.88	2.88	120
AREH4L_PSS1_KPS1_SF	1,000	0	0	925	15:50	0	00:45	5.84	4.81	4.81	200
ARINSUN SOLAR (BARSITADESH)	250	0	0	228	09:59	0	06:00	1.07	1.17	1.17	49
ATHENA SOLAR	250	0	0	215	10:02	0	06:01	1.12	1.18	1.18	49
AVAADA_AGAR_RUMS_S	200	0	0	157	12:44	0	02:58	0.7	0.57	0.57	24
BEEMPOW_AGAR_RUMS_S	350	0	0	339	09:57	0	02:20	1.09	1.17	1.17	49
ESPL_RSP SOLAR	200	0	0	210	13:49	0	06:16	1.38	1.46	1.46	61
GANDHAR SOLAR	20	0	0	6	13:35	0	00:00	0.02	0.02	0.02	1
GIPCL_RSP SOLAR	100	0	0	108	14:07	0	00:43	0.71	0.78	0.78	33
GSEC 2	100	0	0	80	12:45	0	00:00	0.38	0.47	0.47	20
GSECL_RSP SOLAR	100	0	0	80	13:07	0	00:00	0.36	0.46	0.46	19
KAWAS SOLAR	56	0	0	8	00:14	0	12:00	0.15	-0.08	-0.08	-3
MAHINDRA SOLAR (BADWAR)	250	0	0	251	10:53	0	06:00	0	1.35	1.35	56
MASAYA SOLAR	300	0	0	141	09:59	0	00:00	0.62	0.5	0.5	21
SGEL_RSP_S	100	0	0	107	13:11	0	00:00	0.69	0.73	0.73	30
SHERISHA RAIPUR	50	0	0	48	10:36	0	00:00	0.24	0.24	0.24	10
SOLAPUR SOLAR PV PROJECT	10	0	0	23	13:01	0	00:00	0.06	0.09	0.09	4
TPREL_RSP SOLAR	100	0	0	110	11:49	0	00:00	0.7	0.75	0.75	31
TPSOURY_BRVD_NMCH_S	160	0	0	161	14:47	0	00:05	0.81	0.65	0.65	27
TPSOURY_KWAI_NMCH_S	170	0	0	325	11:02	0	01:01	0.86	0.75	0.75	31
ACL_PSS4_KPS1_W	156	139	90	155	21:24	16	13:48	1.24	1.79	1.79	75
ADANI WIND ENERGY KUTCHH FOUR LTD	300	268	187	279	20:24	52	09:20	4.09	4.3	4.3	179
AGE24L_PSS4_KPS1_W	100	90	59	104	21:41	11	13:50	1.04	1.21	1.21	50
AHEJ5L_PSS4_KPS1_W	60	55	41	62	20:57	6	11:27	0.67	0.72	0.72	30
ALFANAR WIND (NANAVALKA)	300	198	124	209	20:36	62	08:59	2.78	3.13	3.13	130
APRAAVA ENERGY PRIVATE LIMITED (AEPL)	252	168	206	213	03:10	67	08:52	3.13	3.36	3.36	140
APSEZ_PSS4_KPS1_W	52	35	23	52	20:41	2	14:35	0.33	0.52	0.52	22
ARE41L_PSS13_KPS1_W	124.8	61	42	124	20:18	10	12:02	-	1.18	1.18	49
ARE41L_PSS3_KPS1_W	250	244	158	255	21:38	35	17:53	2.47	3.18	3.18	133
ARE41L_PSS4_KPS1_W	50	50	39	52	20:15	8	10:37	0.52	0.73	0.73	30
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.12	-	0	0
ASIPL WIND (BARANDA)	170.1	121	78	153	17:57	34	08:50	2.2	2.12	2.12	88
AWEK1L WIND (RATADIYA)	425	422	204	446	20:28	105	08:55	4.19	6.01	6.01	250
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	1.6	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	15	21	94	14:45	0	02:25	1.63	0.71	0.71	30
CPTTNPL WIND (DAYAPAR)	126	82	29	95	21:20	17	09:00	0.73	1.08	1.08	45
GIWEL-II WIND (VADVA)	250	201	147	213	20:03	50	09:31	2.9	3	3	125
GIWEL-III WIND (NARANPAR)	300	235	155	241	20:02	62	10:06	3.51	3.44	3.44	143
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	1.67	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	159	78	171	18:00	30	08:30	2.06	2.32	2.32	97
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	1.22	0	0	0
OEPL WIND (OSTRO KUTCH)	50	34	33	41	23:17	6	12:39	0.57	0.57	0.57	24
OKWPL WIND (OSTRO KUTCH)	250	198	156	226	21:08	40	12:18	2.91	3.1	3.1	129
POWERICA WIND	50.6	40	39	45	19:22	20	10:37	0.75	0.79	0.79	33
RENEW AP2 WIND (GHADSISA)	300	210	178	230	20:38	73	00:03	3.82	3.73	3.73	155
RENEW WIND (BHUVAD)	230.1	191	69	204	23:16	11	10:50	2.19	2.18	2.18	91
SITAC WIND	300	270	168	279	20:39	90	08:26	3.92	4.43	4.43	185
SRIJAN WIND	148.5	125	62	131	20:29	31	08:53	1.5	1.71	1.71	71
TORRENT SOLARGEN LIMITED	115	77	68	86	18:35	21	10:48	1.14	1.18	1.18	49
TOTAL	12,872.38	-	-					96.84	95.55	95.55	3,983

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	349.22	0.16	-	-	35.43	39.57	-	424.38	426.8
IPP	304.55	14.87	-	-	-	-	-	319.42	316.89
Constituents	477.2	20.1	53	127.6	79.1	-	1.6	758.6	754.3
Renewables	-	-	35.88	59.67	-	-	-	95.55	96.84

Region	1,130.97	35.13	88.88	187.27	114.53	39.57	1.6	1,597.95	1,594.83
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4(A) अंतर क्षेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	21	0	49	-68	0.22	-0.47	-0.25
2	220KV-RAIGARH-BUDIPADAR	0	58	99	-28	0.7	-0.02	0.68
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	0	-6.9	-6.9
4	400KV-RAIGARH-JHARSUGUDA	-43	48	388	-466	0	-1.32	-1.32
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-6.24	-6.24
6	765KV-DHARJAYGARH-JHARSUGUDA	-371	-238	41	-1,325	0	-15.6	-15.6
7	765KV-DHARJAYGARH-RANCHI	-1,521	-1,233	105	-1,813	0	-28.98	-28.98
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	12	273	528	-211	2.88	0	2.88
Sub-Total EAST REGION		-1,902	-1,092	1,210	-3,911	3.8	-59.53	-55.73
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-111	-109	-	-150	0	-2.61	-2.61
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.09	-2.09
4	220KV-MALANPUR-AURIYA	-40	-10	41	-68	0.14	-0.26	-0.12
5	220KV-MEHGAON-AURIYA	-27	3	54	-55	0.32	-0.16	0.16
6	400KV-KANSARI-KANKROLI	-90	69	312	-107	2.49	-0.3	2.19
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	-63	48	215	-75	1.72	-0.21	1.51
8	400KV-NEEMUCH-CHITTORGARH	-328	-187	567	-448	3.87	-3.23	0.64
9	400KV-SUJALPUR-RAPP	-272	-98	859	-366	6.81	-2.21	4.6
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	-847	166	1,210	-948	5.38	-4.9	0.48
12	765KV-GWALIOR-AGRA	-2,142	-1,226	273	-2,565	0.46	-22.43	-21.97
13	765KV-GWALIOR-JAIPUR	-1,321	-1,108	1,704	-1,399	10.34	-16.75	-6.41
14	765KV-GWALIOR-ORAI	918	761	951	-262	12.19	-0.94	11.25
15	765KV-JABALPUR-ORAI	-1,055	-672	332	-1,172	0	-19.79	-19.79
16	765KV-SATNA-ORAI	-791	-746	-	-932	0	-12.39	-12.39
17	765KV-VINDHYACHAL(PS)-VARANASI	-2,735	-2,390	-	-3,332	0	-49.57	-49.57
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	487	487	489	-	12.12	0	12.12
19	HVDC500KV-MUNDRA-MOHINDARGARH	-972	-976	-	-981	0	-24.23	-24.23
20	HVDC800KV-CHAMPA-KURUKSHETRA	-1,997	-2,000	-	-2,001	0	-48.53	-48.53
Sub-Total NORTH REGION		-11,417	-8,019	7,007	-14,892	55.84	-210.6	-154.76
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	106	81	-	117	2.17	0	2.17
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,327	949	1,681	-	28.65	0	28.65
6	765KV-SOLAPUR-RAICHUR	1,200	199	1,553	-1,186	14.65	-2.22	12.43
7	765KV-WARDHA-NIZAMABAD	-440	-1,452	-	-2,736	0	-30.44	-30.44
8	765KV-WARORA-PG-WARANGAL	-288	-1,406	-	-2,724	0	-27.82	-27.82
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	503	503	504	-	12	0	12
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-1,498	-599	-	-1,500	0	-28.67	-28.67
Sub-Total SOUTH REGION		910	-1,725	3,738	-8,029	57.47	-89.15	-31.68
TOTAL IR EXCHANGE		-12,409	-10,836	11,955	-26,832	117.11	-359.28	-242.17

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	18.43	-12.85		-28.4		0	-43.74	-55.73	-11.99
WR-NR	-133.65	-81.36		95.32		0	-99.43	-154.76	-55.33
WR-SR	-15.12	19.93		-82.98		0	-92.09	-31.68	60.41
Total	-130.34	-74.28	0	-16.06	0	0	-235.26	-242.17	-6.91

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	8.20	78.90	12.80
Percentage of Time Frequency Remained outside IEGC Band					21.1			
No. of hours frequency outside IEGC Band					5.064			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.24	09:43:10	49.79	08:42:10	49.99	0.038	0.061	50.16	49.86

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकतम/Maximum			न्यूनतम/Minimum		वर्धित/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	433.35	01:23	0	12:29	0	15.3	84.7	20.3
ASOJ - 400KV	420.72	04:00	401.65	10:19	0	98.2	1.8	.4

BHILAI - 400KV	411.26	09:51	404.94	19:09	0	100	0	0
BHOPAL - 400KV	419.91	13:03	408.95	19:07	0	100	0	0
BOISAR - 400KV	424.67	03:47	406.95	09:54	0	68.9	31.1	7.5
DEHGAM - 400KV	426.28	04:01	408.12	15:27	0	61.2	38.8	9.3
DHULE - 400KV	416	02:39	403.28	07:17	0	100	0	0
DAMOH - 400KV	417.74	13:12	404.63	19:11	0	100	0	0
GPEC - 400KV	406	00:00	406	00:00	0	100	0	0
GWALIOR - 400KV	412.04	13:03	393.25	19:12	0	100	0	0
HAZIRA - 400KV	418.92	03:47	392.45	14:31	0	100	0	0
INDORE - 400KV	415.22	04:00	405.13	07:18	0	100	0	0
ITARSI - 400KV	411.42	13:05	400.8	07:18	0	100	0	0
JETPUR - 400KV	435.14	04:49	412.12	09:25	0	31	69	16.6
KALA - 400KV	415.28	03:38	394.38	10:27	0	100	0	0
KALWA - 400KV	422.37	03:48	399.36	09:52	0	86.1	13.9	3.3
KARAD - 400KV	426.28	02:02	405.73	10:05	0	60.5	39.5	9.5
KASOR - 400KV	425	03:47	407.43	10:19	0	74.4	25.6	6.1
KHANDWA - 400KV	417.08	04:00	406.9	07:18	0	100	0	0
MAGARWADA - 400KV	418.98	04:00	397.95	10:21	0	100	0	0
MAPUSA - 400KV	426.13	02:31	387.38	10:10	0	76.7	23.3	5.6
NAGDA - 400KV	416.89	04:00	406.22	19:09	0	100	0	0
NEW KOYNA - 400KV	431.97	04:23	415.3	09:17	0	14.5	85.5	20.5
PARLI - 400KV	422.64	04:01	396.74	10:06	0	83.3	16.7	4
RAIPUR - 400KV	414.12	13:32	407.46	07:17	0	100	0	0
RAIGARH - 400KV	421.28	13:37	415.66	07:13	0	78.5	21.5	5.2
VAPI - 400KV	415.4	04:00	394.34	10:24	0	100	0	0
WARDHA - 400KV	422.24	13:01	410.62	06:32	0	65.8	34.2	8.2

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	790.25	13:03	761.65	22:42	0	100	0	0
DURG - 765KV	781.65	00:00	772.46	06:09	0	100	0	0
GWALIOR - 765KV	795.73	13:03	760.53	22:39	0	100	0	0
INDORE - 765KV	779.89	04:00	760.14	19:08	0	100	0	0
KOTRA - 765KV	790.67	13:05	776.02	06:42	0	100	0	0
SASAN - 765KV	791.57	13:05	768.61	22:41	0	100	0	0
SATNA - 765KV	800.02	13:06	772.29	19:08	0	97.9	2.1	.5
SEONI - 765KV	794	13:03	769	07:13	0	100	0	0
SIPAT - 765KV	784.28	13:01	768.07	06:21	0	100	0	0
TAMNAR - 765KV	786.59	13:03	774.05	06:42	0	100	0	0
VADODARA - 765KV	801.51	04:00	767.64	15:20	0	97.9	2.1	.5
WARDHA - 765KV	793.55	13:32	764.41	07:14	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	77.1	-	67.46	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	-27	-	-22.1	-	-28.5	-	0	-	0	-	-	-	-
DNHDDPDCL	0	-	279.47	-	144.56	-	0	-	0	-	-	-	-
GOA	67.46	-	-34	-	0	-	0	-	0	-	-	-	-
GUJARAT	79.9	-	1,878.5	-	3.95	-	0	-	0	-	-	-	-
MADHYA PRADESH	-495.26	-	-372.67	-	0	-	0	-	0	-	-	-	-
MAHARASHT..	-44.67	-	297.19	-	271.42	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-419.57	0	2,103.49	-	458.89	0	0	-	0	-	-	-	-

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	29.13	-	80.92	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	-27	-	-34.4	-	114.79	-	0	-	0	-	-	-	-
DNHDDPDCL	0	-	221.65	-	28.56	-	0	-	0	-	-	-	-
GOA	117.57	-	-25	-	-25	-	0	-	0	-	-	-	-
GUJARAT	-128.38	-	1,749.24	-	-47.59	-	0	-	0	-	-	-	-
MADHYA PRADESH	-994.29	-	-57.1	-	-992.59	-	0	-	0	-	-	-	-
MAHARASHT ..	-191.47	-	380.34	-	-18	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-1,223.57	0	2,263.86	0	-858.91	0	0	-	0	-	-	-	-

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	8.97	0	0.49	0.71	-	1.36	11.53
BALCO	11.24	1.46	0	0	-	0	12.7
CHHATTISGARH	67.88	-0.57	0	-0.75	-	1.55	68.11
DNHDDPDCL	21.46	0.6	0	5.91	-	3.19	31.16
GOA	10.06	2.12	0	-0.42	-	-0.1	11.66
GUJARAT	121.78	3.06	1.66	42.7	-	6.33	175.53
MADHYA PRADESH	134.76	-12.14	-0.47	-5.85	-	-3.74	112.56
MAHARASHTRA	155.94	-1.69	0.44	5.87	-	14.51	175.07
RIL JAMNAGAR	5.72	0	0	0	-	0	5.72
TOTAL	537.81	-7.16	2.12	48.17	0	23.1	604.04

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	491.49	231.3	0	0	89.21	0	0	0	0	0	83.84	0	0	0
BALCO	529	345	184.07	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,360.16	2,461.6	-17	-27	0	0	0	0	0	0	-22.1	-333.4	0	0
DNHDDPDCL	1,096	809.33	68.52	0	0	0	0	0	0	0	289.11	187.92	0	0
GOA	511.65	324.27	117.57	67.46	0	0	0	0	0	0	0	-57	0	0
GUJARAT	6,460.93	3,306.83	340.84	-129.22	179.73	4.34	0	0	0	0	3,624.35	649.34	963.7	0
MADHYA PRADESH	7,551.89	4,035.7	1.08	-994.9	-1	-68.1	0	0	0	0	126.49	-1,401.94	0	0
MAHARASHTRA	7,891.84	5,360.34	10.43	-193.74	292.7	-57.84	0	0	0	0	558.42	-47.9	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	167.68	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	358.98	-30	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	231.29	-25	0	0	0	0
GOA	0	0	0	0	0	0	0	0	67.46	-60	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	1,888.16	-85.12	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	1,184.93	-1,626.79	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,282.55	-68.74	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.54	1,305.2	261.88	1,340.84	-		0	0
OMKARESHWAR	193.3	196.6	21.958	195.73	-	195.38	-	-		0	0
UKAI	82.296	105.156	770.67	103.024	631.844	102.807	618.686	0		0	0
KADANA	114.3	127.711	126.266	126.977	113.636	126.886	112.336	-		0	0
SSP	110.64	138.68	1,342.091	135.93	1,119.93	134.59	1,015.68	-		0	0
KOYNA	615.54	659.43	3,160	659.05	2,563.271	659.4	2,550.645	51.611		0	0
TATA BHIRA	590.1	607.1	582.4	606.77	566.38	607.1	582.41	606.76		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge