

1. Regional Availability/Demand:

Evening Peak (19:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
62,146	0	62,146	50.05	47,314	0	47,314	50.01	1,308.1	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)							/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump -tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	13.4	13.4	0	13.4	13.4	13.4	0	13.4	0	13.4
CHHATTISGARH	45.8	3.7	0	0	2.3	1	52.8	49	48.8	-0.2	101.6	101.6	101.6	0	101.6	0	101.6
DNHDDPDCL	-	0	0	0	0	0	0	27.4	27.6	0.2	27.6	27.6	27.6	0	27.6	0	27.6
AMNSIL	6.5	0	0	0	0	0	6.6	9.3	9.7	0.4	16.3	16.3	16.3	0	16.3	0	16.3
GOA	0.5	0	0	0	0	0	0.5	11.8	14.3	2.5	14.8	14.8	14.8	0	14.8	0	14.8
GUJARAT	102.3	9.3	5.8	55.3	49.7	0	222.4	188.4	177.7	-10.7	400.1	400.1	400.1	0	400.1	0	400.1
MADHYA PRADESH	45.1	49.5	0	8.4	9.2	1.3	113.5	133.1	133.1	0	246.6	246.6	246.6	0	246.6	0	246.6
MAHARASHTRA	263.5	14.5	9.1	16.6	25.9	0	329.6	157.4	153.4	-4	483	483	483	0	483	0	483
RIL JAMNAGAR	-	0	0	0	0	0	0	4.8	4.7	-0.1	4.7	4.7	4.7	0	4.7	0	4.7
Region	463.7	77	14.9	80.3	87.1	2.3	725.4	594.6	582.7	-11.9	1,308.1	1,308.1	1,308.1	0	1,308.1	0	1,308.1

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (19:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	559	0	559	561	0	561	557	13	-0.4
CHHATTISGARH	4,225	0	4,225	4,061	0	4,061	4,172	110.2	8.6
DNHDDPDCL	1,267	0	1,267	915	0	915	1,144	25.31	-2.29
AMNSIL	683	0	683	758	0	758	677	17	0.7
GOA	722	0	722	487	0	487	597	11.64	-3.16
GUJARAT	19,299	0	19,299	14,101	0	14,101	16,667	381.95	-18.15
MADHYA PRADESH	10,642	0	10,642	9,703	0	9,703	10,307	230.66	-15.94
MAHARASHTRA	24,568	0	24,568	16,541	0	16,541	20,125	458.3	-24.7
RIL JAMNAGAR	181	0	181	187	0	187	194	2	-2.7
Region	62,146	0	62,146	47,314	0	47,314	54,440	1,250.06	-58.04

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	561	00:00	0	561	-	-	-	-
CHHATTISGARH	4,494	18:30	0	4,494	575.12	13:03:00	-517.41	11:48:00
DNHDDPDCL	1,329	18:00	0	1,329	140.02	20:00:00	-73.65	17:38:00
AMNSIL	767	05:00	0	767	275.68	03:54:00	-321.65	04:27:00
GOA	724	19:15	0	724	51.52	04:35:00	-61.97	16:15:00
GUJARAT	19,768	18:00	0	19,768	1,898.49	10:00:00	-2,826.36	17:28:00
MADHYA PRADESH	11,411	19:00	0	11,411	594.81	06:01:00	-403.4	17:48:00
MAHARASHTRA	24,568	19:00	0	24,568	1,161.88	09:56:00	-668.39	14:55:00
RIL JAMNAGAR	204	11:00	0	204	-	-	-	-
WR	63,230	18:00	0	63,230	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	467	366	473	16:16	362	11:48	10.75	9.86	411
KORBA(W) CSETCL(4*210 + 1*500)	1,340	705	875	1,039	08:02	493	16:17	22.02	19.91	830
MARWA TPS(1*500 + 1*500)	1,000	573	570	651	16:33	560	11:05	14.9	13.73	572
OTHER CPP	50	0	0	0	-	0	-	2.31	2.31	96
TOTAL THERMAL	2,890	1,745	1,811	-	-	-	-	49.98	45.81	1,909
HASDEO BANGO(3*40)	120	117	117	118	03:04	117	12:15	2.9	2.9	121
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	117	117	-	-	-	-	3.57	3.57	149
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	-2	24	24	03:00	-2	11:48	2.33	2.33	97
BIO MASS	50	0	0	0	-	0	-	0	0	0
TOTAL BIO MASS	50	0	0	-	-	-	-	0	0	0
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	55.88	51.71	2,155

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	356	233	362	21:39	227	00:11	6.8	6.19	258
ALTPS(2*125)	250	49	43	49	19:00	43	00:00	1.48	1.22	51
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	2,450	1,533	2,485	19:30	1,385	08:46	45.78	41.96	1,748
BLTPS(2*250)	500	174	154	195	21:48	121	11:46	3.99	3.12	130
GANDHINAGAR(GTPS)(3*210)	630	0	0	0	00:00	0	00:00	0	0	0
KLTPS(2*75)	150	0	0	0	00:00	0	00:00	0	0	0
OTHER CPP	1,000	0	0	0	-	0	-	9.45	9.45	394
SLPP(4*125)	500	409	400	415	19:16	251	14:49	9.54	9.54	398
STPS(2*250)	500	0	0	0	00:00	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	643	413	660	20:51	403	11:23	11.03	10.1	421
VADINAR(2*600)	1,200	562	322	580	18:36	314	11:46	9.83	9.13	380
WANAKBORI(7*210 + 1*800)	2,270	742	449	768	19:07	426	13:47	12.47	11.62	484
TOTAL THERMAL	13,092	5,385	3,547	-	-	-	-	110.37	102.33	4,264
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	0	0	0	00:00	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	339	0	363	11:25	168	05:59	6.05	5.77	240
UNOSUGEN(1*382.5)	382.5	-1	-1	-1	12:23	-2	01:52	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	338	-1	-	-	-	-	6.05	5.77	240
KADANA(4*60)	240	56	114	121	23:18	56	17:04	2.05	2.04	85
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.21	0.21	9
UKAI HYDRO(4*75)	300	295	294	300	09:43	293	15:41	7.22	7.1	296
TOTAL HYDEL	565.6	351	408	-	-	-	-	9.6	9.47	395
WIND	6,998	1,883	2,837	2,992	01:52	1,910	17:50	55.27	55.27	2,303
SOLAR	6,332	29	-5	6,496	10:24	-5	05:19	49.67	49.67	2,070
BIO MASS	51.65	0	0	0	-	0	-	0	0	0
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	230.96	222.51	9,272

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	171	122	176	17:49	112	03:06	3.99	3.56	148
BLA IPP(2*45)	90	78	54	79	17:44	54	00:24	1.59	1.39	58
JP BINA(2*250)	500	428	285	443	17:59	273	12:39	8.39	7.66	319
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	1,083	869	1,124	23:59	746	11:02	24.55	22.47	936
SATPURA IV(2*250)	500	-235	-137	-133	01:21	-235	17:59	4.45	3.9	163
SINGAJI(2*600 + 2*660)	2,520	555	362	564	19:42	354	17:20	10.35	9.09	379
TOTAL THERMAL	5,160	2,080	1,555	-	-	-	-	53.32	48.07	2,003
BANASAGAR TONS(3*105)	315	103	98	104	07:58	97	05:30	2.43	2.41	100
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.18	2.16	90
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	61	61	62	23:05	61	14:38	1.47	1.46	61
BSGR(SILPARA)(2*15)	30	-13	-12	0	10:11	-12	02:18	0.21	0.21	9
INDIRASAGAR(8*125)	1,000	1,062	1,083	1,102	10:48	979	13:10	25.93	25.77	1,074
JHINNA(2*10)	20	18	18	21	18:56	18	16:46	0.44	0.44	18
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	0.5	0.5	21
MP CHAMBAL	386	0	0	0	-	0	-	1.11	1.1	46
OMKARESHWAR(8*65)	520	570	571	572	01:24	519	06:26	13.67	13.59	566
PENCH(2*80)	160	0	0	0	-	0	-	1.01	1	42
RAJGHAT HYDRO(3*15)	45	14	14	15	18:29	0	17:26	0.33	0.33	14
TOTAL HYDEL	2,706	1,875	1,893	-	-	-	-	49.76	49.45	2,061
WIND	2,428	270	431	531	01:32	37	12:17	8.36	8.36	348
SOLAR	1,610	0	0	1,340	11:52	0	00:00	9.24	9.24	385
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.3	1.3	54
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	121.98	116.42	4,851

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	2,873	1,378	2,990	21:13	1,364	14:22	47.72	44.66	1,861
BHUSAWAL(1*210 + 2*500+1*660)	1,870	964	643	980	06:48	263	08:04	18.89	17.72	738
CHANDRAPUR(2*210 + 5*500)	2,920	1,627	1,447	1,782	18:18	1,464	09:31	40.91	38.14	1,589
DAHANU(2*250)	500	463	280	501	16:13	278	10:04	7.56	6.73	280
IEPL(1*270)	270	267	158	273	19:17	158	01:19	5.24	4.68	195
JAIGAD(4*300)	1,200	1,046	769	1,114	18:45	615	14:11	21.05	19.26	803
JPL DHULE (SHIRPUR)(2*150)	300	133	105	139	18:02	0	00:02	2.6	2.29	95
KHAPARKHEDA(4*210 + 1*500)	1,340	471	592	898	07:14	334	12:02	14.74	13.41	559
KORADI(1*210 + 3*660)	2,190	1,426	1,391	1,588	06:58	1,082	10:41	34.6	32.58	1,358
NASIK(3*210)	630	283	210	301	06:47	188	14:36	6.23	5.69	237
OTHER CPP	3,305	0	0	0	-	0	-	30.92	30.92	1,288
PARAS(2*250)	500	356	272	423	19:05	237	13:56	7.89	7.05	294
PARLI(3*250)	750	-2	-2	-2	09:35	-2	13:00	0	0	0
RATTAN INDIA (AMARAVATI)(5*270)	1,350	987	992	1,009	05:02	549	10:58	24.24	22.21	925
SWPGL(4*135)	540	465	418	473	15:45	253	13:08	11.09	10.05	419
TROMBAY(250+1*500)	750	641	413	698	19:21	396	10:42	10.566	9.86	411
VIPL(2*300)	600	484	323	502	18:06	312	15:24	8.92	8.13	339
TOTAL THERMAL	22,315	12,484	9,389	-	-	-	-	293.166	273.38	11,391
TROMBAY_GAS(1*120+1*60)	180	132	102	171	18:53	98	16:40	2.5	2.48	103
URAN(4*108 + 2*120)	672	269	278	279	04:18	260	13:55	6.76	6.59	275
TOTAL GAS	852	401	380	-	-	-	-	9.26	9.07	378
BHIRA(6*25)	150	94	23	144	17:35	2	11:59	0	0	0
BHIRA PSS	150	158	0	162	17:36	-1	16:20	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.19	0.19	8
BHIVPURI(3*24 + 2*1.5)	75	71	24	72	16:45	22	05:56	0	0	0
GHATGHAR(2*125)	250	0	0	123	19:08	0	00:00	0.23	0.22	9
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.57	0.56	23
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	5.6	5.49	229
KHOPOLI(3*24)	72	24	0	24	19:00	0	00:00	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	38	42	341	18:27	34	17:10	1.45	1.41	59
KOYNA III(4*80)	320	234	0	313	19:21	0	00:00	0.62	0.62	26
KOYNA ST-IV(4*250)	1,000	-1	-5	963	18:48	-20	13:37	1.11	1.1	46
TILLARI(1*66)	66	60	0	62	06:09	0	00:00	0.38	0.37	15
OTHER HYDRO	122	0	0	0	-	0	-	4.59	4.59	191
TOTAL HYDEL	3,295	678	84	-	-	-	-	14.74	14.55	606
WIND	5,005	951	693	1,152	23:52	594	07:56	16.59	16.59	691
SOLAR	2,957	71	-1	2,929	11:26	0	05:57	25.91	25.91	1,080
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	359.666	339.5	14,146

3(B) Regional Entities Generation

ISGS

सटेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,377	851	1,550	21:12	764	12:37	24.79	26.61	24.92	1,038
GANDHAR(3*144.3 + 1*224.49)	657	0	1	160	18:43	-9	14:03	0.64	0.82	0.77	32
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.6	10.67	9.68	403
KAPS3&4(2*700)	1,400	592	598	602	06:54	588	17:11	27.72	30.82	28.09	1,170
KAWAS(4*106 + 2*116.1)	656.2	194	0	289	18:19	-36	17:41	0.44	0.74	0.74	31
KHARGONE(2*660)	1,320	595	326	626	22:06	321	06:03	11.08	10.85	9.85	410
KSTPS1&2(3*200 + 3*500)	2,100	1,881	1,914	1,965	01:11	1,056	11:49	42.1	44.9	41.97	1,749
KSTPS3(1*500)	500	460	476	488	19:25	278	10:29	10.21	10.75	10.21	425
LARA(2*800)	1,600	734	734	763	22:04	392	10:43	16.18	17.37	16.06	669
MOUDA I(2*500)	1,000	844	666	926	17:38	632	05:57	15.55	16.58	14.86	619
MOUDA II(2*660)	1,320	1,173	878	1,222	20:51	833	05:57	20.74	22.49	19.95	831
NSPCL(2*250)	500	432	249	471	21:46	235	10:34	8.5	9.56	8.67	361
RGPPL(2*320 + 4*331.75)	1,967	-1	-1	6	00:00	-8	09:29	0.1	0.11	0.11	5
SASAN(6*660)	3,960	3,713	3,673	3,768	08:03	2,192	13:27	84.87	79.14	77.28	3,220
SIPAT I(3*660)	1,980	1,831	1,877	1,922	07:06	1,029	12:06	39.39	42.33	39.55	1,648
SIPAT II(2*500)	1,000	909	934	967	23:37	519	12:07	20.02	21.48	20	833
SOLAPUR STPS(2*660)	1,320	577	333	625	18:11	325	06:21	9.11	10.33	9.43	393
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,447	1,477	1,479	03:13	1,413	17:45	34.8	35.68	35.68	1,487
TARAPUR I(2*160)	320	1	1	5	15:52	-4	12:58	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	887	898	907	15:17	882	12:25	21.12	23.44	21.12	880
VSTPS I(6*210)	1,260	905	542	919	21:47	432	13:23	17.36	19.64	17.11	713
VSTPS II(2*500)	1,000	889	522	906	06:33	415	10:38	17.48	18.72	17.22	718
VSTPS III(2*500)	1,000	454	264	810	16:45	252	10:37	8.75	9.27	8.79	366
VSTPS IV(2*500)	1,000	895	541	948	16:47	483	15:10	18	19.29	17.96	748
VSTPS V(1*500)	500	430	253	482	17:26	228	08:30	8.71	9.24	8.62	359
SUB-TOTAL	30,930.2	21,610	18,398	-	-	-	-	467.26	490.87	458.68	19,110
TOTAL	30,930.2	-	-					467.26	490.87	458.68	19,110

IPP/JV

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	113	137	142	01:37	96	11:49	3.37	3.63	2.89	120
ADANI RAIPUR(2*685)	1,370	1,191	902	1,211	20:58	612	13:11	22.07	24.86	22.33	930
APL RAIGARH(1*600)	600	559	453	576	17:15	283	13:40	11.96	12.66	12.07	503
BALCO(4*300)	1,200	937	891	1,029	18:09	651	12:05	20.63	20.63	20.59	858
DB POWER(2*600)	1,200	1,136	991	1,156	20:18	653	13:22	23.31	25	23.58	983
DCPP(2*135)	270	239	240	245	07:42	98	10:22	5.01	5.83	5.12	213
DGEN(3*400)	1,200	-3	-3	-2	12:21	-3	00:51	0	0.05	0.05	2
DHARIWAL CTU(2*300)	600	548	369	560	17:55	289	11:03	10.21	11.37	10.53	439
GMR WARORA(2*300)	600	546	528	568	23:31	308	13:03	12.04	12.99	12	500
JHABUA POWER(1*600)	600	544	310	554	20:28	286	08:16	9.03	9.75	9.12	380
JP NIGRIE(2*660)	1,320	1,256	977	1,284	23:07	712	13:42	24	25.82	24.57	1,024
JPL STG-I(4*250)	1,000	700	540	725	23:50	425	13:21	14.29	16.98	14.72	613
JPL STG-II(4*600)	2,400	1,675	1,612	1,738	23:58	1,321	12:57	38.04	40.45	37.98	1,583
KSK MAHANADI(3*600)	1,800	1,683	1,186	1,696	19:36	920	11:58	32.64	35.3	32.7	1,363
LANCO(2*300)	600	537	312	570	07:03	297	11:02	10.28	11.63	10.52	438
MAHAN ENERGEN(2*600)	1,200	554	327	637	23:23	251	12:34	10.6	11.72	10.72	447
MB POWER(2*600)	1,200	576	389	583	23:05	268	11:51	10.64	11.69	10.77	449
MCCPL(1*300)	300	228	232	261	16:13	163	13:22	5.42	6.02	5.45	227
RKM POWER(4*360)	1,440	981	695	981	17:56	564	07:52	18.35	20.6	18.5	771
SKS POWER(2*300)	600	529	481	535	07:23	266	17:58	11.53	12.9	11.63	485
TPCL(5*800)	4,000	-22	-20	-14	09:36	-46	08:23	0.32	0.48	0.48	20
TRN ENERGY(2*300)	600	379	350	384	17:05	301	12:05	8.21	9.28	8.32	347
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	0	00:00	0.01	0.04	0.04	2
SUB-TOTAL	25,793	14,886	11,899	-	-	-	-	301.96	329.68	304.68	12,697
TOTAL	25,793	-	-					301.96	329.68	304.68	12,697

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	143	12:13	0	00:04	0.55	0.84	0.84	35
AGE24AL_PSS3_KPS1_S	400	0	0	272	12:48	0	06:29	1.17	1.56	1.56	65
AGE25AL_PSS2_KPS1_S	500	0	0	58	00:00	58	00:00	1.4	1.38	1.38	58
AGE25BL_PSS2_KPS1_S	582.98	0	0	91	00:00	91	00:00	1.64	2.19	2.19	91
AGE26AL_PSS3_KPS1_S	12.5	0	0	10	12:12	0	00:00	0.05	0.05	0.05	2
AGE26BL_PSS2_KPS1_S	167	0	0	27	00:00	27	00:00	0.47	0.66	0.66	28
AHEJ5L_PSS5_KPS1_S	295	0	0	54	00:00	54	00:00	1.3	1.3	1.3	54
APSEZ_PSS3_KPS1_S	200	0	0	120	12:47	0	03:44	0.57	0.69	0.69	29
ARE45L_PSS5_KPS1_S	175	0	0	42	00:00	42	00:00	0.58	1	1	42
ARE55L_PSS3_KPS1_HS	25	0	0	18	12:12	0	00:00	0.05	0.1	0.1	4
ARE55L_PSS3_KPS1_S	162.5	0	0	8	12:54	0	16:09	0.48	0.06	0.06	3
ARE56L_PSS10_KPS1_S	100	0	0	42	00:00	42	00:00	0.81	1	1	42
ARE56L_PSS9_KPS1_S	100	0	0	49	00:00	49	00:00	1.19	1.18	1.18	49
ARE57L_PSS13_KPS1_S	725	0	0	306	00:00	306	00:00	2.07	2	2	83
AREH4L_PSS1_KPS1_SF	1,000	0	0	622	11:09	-4	06:01	2.99	2.91	2.91	121
ARINSUN SOLAR (BARSITADESH)	250	0	0	99	10:45	-1	17:30	0.7	0.23	0.23	10
ATHENA SOLAR	250	0	0	97	10:37	-2	15:16	0.66	0.21	0.21	9
AVAADA_AGAR_RUMS_S	200	0	0	196	10:35	-1	00:03	1.31	1.11	1.11	46
BEEMPOW_AGAR_RUMS_S	350	0	0	340	11:43	-2	04:03	2.29	2	2	83
ESPL_RSP SOLAR	200	0	0	0	00:00	0	00:00	1.22	1.318	1.38	58
GANDHAR SOLAR	20	0	0	7	00:00	7	00:00	0.1	0.17	0.17	7
GIPCL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0.66	0.71	0.71	30
GSEC 2	100	0	0	0	00:00	0	00:00	0.2	0.01	0.01	0
GSECL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0.363	0.466	0.466	19
KAWAS SOLAR	56	0	0	144	17:56	-1	06:37	0.31	0.58	0.58	24
MAHINDRA SOLAR (BADWAR)	250	0	0	80	08:22	-2	15:32	0.28	0.22	0.22	9
MASAYA SOLAR	300	0	0	266	12:27	0	00:00	1.68	1.72	1.72	72
SGEL_RSP_S	100	0	0	0	00:00	0	00:00	0.61	0.627	0.627	26
SHERISHA RAIPUR	50	0	0	25	10:44	0	14:55	0.12	0.09	0.09	4
SOLAPUR SOLAR PV PROJECT	10	0	0	11	11:47	0	00:00	0.06	0.05	0.05	2
TPREL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0.66	0.67	0.67	28
TPSOURY_BRVD_NMCH_S	160	0	0	161	15:41	-1	00:05	0.95	0.66	0.66	28
TPSOURY_KWAI_NMCH_S	170	0	0	170	15:50	-2	01:05	0.96	0.74	0.74	31
ACL_PSS4_KPS1_W	156	68	68	68	00:00	68	00:00	1.2	1.64	1.64	68
ADANI WIND ENERGY KUTCHH FOUR LTD	300	140	203	231	06:12	60	18:00	3.44	3.88	3.88	162
AGE24L_PSS4_KPS1_W	100	39	39	39	00:00	39	00:00	0.61	0.93	0.93	39
AHEJ5L_PSS4_KPS1_W	60	18	18	18	00:00	18	00:00	0.33	0.43	0.43	18
ALFANAR WIND (NANAVALKA)	300	62	58	105	00:00	41	17:59	1.73	1.52	1.52	63
APRAAVA ENERGY PRIVATE LIMITED (APPLA)	252	165	165	165	00:00	165	00:00	4.89	3.96	3.96	165
APSEZ_PSS4_KPS1_W	52	17	17	17	00:00	17	00:00	0.24	0.41	0.41	17
ARE41L_PSS13_KPS1_W	124.8	22	22	22	00:00	22	00:00	-	0.52	0.52	22
ARE41L_PSS3_KPS1_W	250	16	29	68	12:47	7	16:34	1.55	0.64	0.64	27
ARE41L_PSS4_KPS1_W	50	15	15	15	00:00	15	00:00	0.28	0.36	0.36	15
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.16	-	0	0
ASIPL WIND (BARANDA)	170.1	74	84	104	00:58	40	14:37	1.73	1.58	1.58	66
AWEK1L WIND (RATADIYA)	425	108	109	184	23:59	83	11:36	2.58	2.97	2.97	124
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	0.75	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	59	73	200	23:58	1	12:39	1.92	1.76	1.76	73
CPTTNPL WIND (DAYAPAR)	126	14	16	30	23:59	0	09:05	0.78	0.28	0.28	12
GIWEL-II WIND (VADVA)	250	99	91	150	00:18	39	17:21	2.43	2.42	2.42	101
GIWEL-III WIND (NARANPAR)	300	101	115	168	06:10	41	17:59	2.66	2.59	2.59	108
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	0.91	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	70	70	70	00:00	70	00:00	1.73	1.68	1.68	70
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.43	0	0	0
OEPL WIND (OSTRO KUTCH)	50	18	23	23	03:00	2	17:40	0.29	0.37	0.37	15
OKWPL WIND (OSTRO KUTCH)	250	99	95	115	19:56	27	17:09	2.05	1.89	1.89	79
POWERICA WIND	50.6	27	30	41	10:00	20	15:11	0.66	0.71	0.71	30
RENEW AP2 WIND (GHADSISA)	300	140	171	227	05:51	71	17:44	3.66	3.54	3.54	148
RENEW WIND (BHUVAD)	230.1	14	52	107	18:17	16	16:15	1.41	1.28	1.28	53
SITAC WIND	300	113	71	170	09:45	62	17:53	2.49	2.62	2.62	109
SRIJAN WIND	148.5	23	26	49	23:51	18	11:31	0.74	0.65	0.65	27
TORRENT SOLARGEN LIMITED	115	68	68	68	00:00	68	00:00	1.79	1.63	1.63	68
TOTAL	12,872.38	-	-					71.893	71.941	72.003	3,004

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	362.45	1.62	-	-	35.68	58.93	-	458.68	467.26
IPP	304.63	0.05	-	-	-	-	-	304.68	301.96
Constituents	463.7	14.9	87.1	80.3	77	-	2.3	725.4	713.5
Renewables	-	-	28.563	43.44	-	-	-	72	71.89

Region	1,130.78	16.57	115.663	123.74	112.68	58.93	2.3	1,560.76	1,554.61
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4(A) अंतर क्षेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	19:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	88	38	120	-127	0.76	-0.59	0.17
2	220KV-RAIGARH-BUDIPADAR	123	87	153	-	2.01	0	2.01
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	6.13	-	6.13
4	400KV-RAIGARH-JHARSUGUDA	351	192	527	-189	4.36	0	4.36
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-2.34	-2.34
6	765KV-DHARJAYGARH-JHARSUGUDA	801	423	1,117	-70	9.49	-0.2	9.29
7	765KV-DHARJAYGARH-RANCHI	421	-778	723	-1,190	0	-9.26	-9.26
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	0	372	591	0	9.66	0	9.66
Sub-Total EAST REGION		1,784	334	3,231	-1,576	32.41	-12.39	20.02
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-94	-85	-	-118	0	-2.11	-2.11
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.31	-2.31
4	220KV-MALANPUR-AURIYA	11	7	87	-19	0.28	0	0.28
5	220KV-MEHGAON-AURIYA	30	20	111	-10	0.65	0	0.65
6	400KV-KANSARI-KANKROLI	217	29	315	-178	2.1	-0.54	1.56
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	147	19	216	-123	1.43	-0.37	1.06
8	400KV-NEEMUCH-CHITTORGARH	-299	-348	124	-494	0.1	-5.93	-5.83
9	400KV-SUJALPUR-RAPP	-194	-231	169	-406	0.46	-3.34	-2.88
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-2	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	1,108	146	1,557	-1,423	9.88	-5.81	4.07
12	765KV-GWALIOR-AGRA	-1,420	-1,436	-	-2,108	0	-36.61	-36.61
13	765KV-GWALIOR-JAIPUR	-1,863	-1,413	32	-2,093	0	-29.65	-29.65
14	765KV-GWALIOR-ORAI	828	667	934	-	15.23	0	15.23
15	765KV-JABALPUR-ORAI	-882	-825	-	-1,152	0	-37.53	-37.53
16	765KV-SATNA-ORAI	-1,012	-805	-	-1,124	0	-20.92	-20.92
17	765KV-VINDHYACHAL(PS)-VARANASI	-882	-1,638	-	-2,260	0	-33.27	-33.27
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-256	-57	-	-256	0	-2.47	-2.47
19	HVDC500KV-MUNDRA-MOHINDARGARH	-291	-289	-	-298	0	-7.35	-7.35
20	HVDC800KV-CHAMPA-KURUKSHETRA	-3,907	-962	-	-3,917	0	-49.17	-49.17
Sub-Total NORTH REGION		-8,790	-7,232	3,545	-16,011	30.13	-237.38	-207.25
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	97	78	-	101	2	0	2
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,183	794	1,606	-	26.6	0	26.6
6	765KV-SOLAPUR-RAICHUR	-326	-114	695	-805	1	-5.94	-4.94
7	765KV-WARDHA-NIZAMABAD	-1,272	-1,216	-	-2,094	0	-31.21	-31.21
8	765KV-WARORA-PG-WARANGAL	-1,089	-898	-	-1,478	0	-23.1	-23.1
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	302	301	303	-	7.2	0	7.2
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-599	-597	565	-3,003	0	-33.88	-33.88
Sub-Total SOUTH REGION		-1,704	-1,652	3,169	-7,279	36.8	-94.13	-57.33
TOTAL IR EXCHANGE		-8,710	-8,550	9,945	-24,866	99.34	-343.9	-244.56

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	27.27	-5.77	0	80.76	0	0	79.67	20.02	-59.65
WR-NR	-155.96	-27.75	0	-58.69	0	0	-221.89	-207.25	14.64
WR-SR	-46.78	3.13	0	-53.08	0	0	-100.58	-57.33	43.25
Total	-175.47	-30.39	0	-31.01	0	0	-242.8	-244.56	-1.76

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.40	11.40	79.90	8.70
Percentage of Time Frequency Remained outside IEGC Band					20.1			
No. of hours frequency outside IEGC Band					4.824			

अधिकितम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.13	11:04:40	49.65	16:50:20	49.98	0.045	0.064	50.07	49.73

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकितम/Maximum			न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	434.7	21:20	417.33	08:57	0	11.5	88.5	21.3
ASOJ - 400KV	424	04:01	390.78	17:43	0	82.2	17.8	4.3

BHILAI - 400KV	415.1	13:04	404.8	18:27	0	100	0	0
BHOPAL - 400KV	419.69	02:32	398.91	17:47	0	100	0	0
BOISAR - 400KV	428.02	01:56	400.91	17:46	0	75.1	24.9	6
DEHGAM - 400KV	428.72	04:02	399.73	17:42	0	73	27	6.5
DHULE - 400KV	417.96	02:27	395.45	17:14	0	100	0	0
DAMOH - 400KV	414.98	13:02	397.55	17:43	0	100	0	0
GPEC - 400KV	410	00:00	410	00:00	0	100	0	0
GWALIOR - 400KV	412.26	04:01	389.76	18:28	0	100	0	0
HAZIRA - 400KV	425.31	04:03	390.24	17:38	0	92.9	7.1	1.7
INDORE - 400KV	417.76	02:32	393.3	17:43	0	100	0	0
ITARSI - 400KV	411.58	02:32	390.17	17:47	0	100	0	0
JETPUR - 400KV	436.52	03:26	409.96	17:47	0	40.9	59.1	14.2
KALA - 400KV	421.74	02:44	387.59	17:50	0	92.9	7.1	1.7
KALWA - 400KV	427.75	01:58	396.43	17:14	0	77.2	22.8	5.5
KARAD - 400KV	429.22	01:24	407.68	10:05	0	71.4	28.6	6.9
KASOR - 400KV	429.07	04:04	398.32	17:43	0	72.7	27.3	6.6
KHANDWA - 400KV	418.06	02:31	395.67	17:47	0	100	0	0
MAGARWADA - 400KV	414.09	02:58	394.71	17:13	0	100	0	0
MAPUSA - 400KV	432.87	04:01	398.07	14:22	0	73.3	26.7	6.4
NAGDA - 400KV	419.15	02:32	394.94	17:43	0	100	0	0
NEW KOYNA - 400KV	435.6	01:29	413.45	16:40	0	22.6	77.4	18.6
PARLI - 400KV	426.35	02:43	400.71	08:34	0	76.7	23.3	5.6
RAIPUR - 400KV	414.69	13:32	404.98	18:27	0	100	0	0
RAIGARH - 400KV	422.96	13:13	412.64	18:23	0	59.7	40.3	9.7
VAPI - 400KV	420.86	02:32	388.04	17:41	0	97.2	2.8	.7
WARDHA - 400KV	421.03	12:59	405.06	17:14	0	82.1	17.9	4.3

6.1 Voltage Profile: 765kV

STATION	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	793.35	13:02	753.87	18:27	0	100	0	0
DURG - 765KV	788.4	10:22	0	16:10	32.6	67.4	0	7.8
GWALIOR - 765KV	791.84	13:11	753.08	18:23	0	100	0	0
INDORE - 765KV	782.96	02:32	738.23	17:51	0	100	0	0
KOTRA - 765KV	793.92	13:02	766.34	17:50	0	100	0	0
SASAN - 765KV	790.81	13:02	764.61	18:29	0	100	0	0
SATNA - 765KV	798.16	13:01	761.94	18:27	0	100	0	0
SEONI - 765KV	794	13:02	753	17:49	0	100	0	0
SIPAT - 765KV	781.46	13:02	756.83	18:17	0	100	0	0
TAMNAR - 765KV	790.61	13:01	765.69	18:26	0	100	0	0
VADODARA - 765KV	804.84	02:32	750.42	17:46	0	85.1	14.9	3.6
WARDHA - 765KV	793.62	13:05	752.62	17:51	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	0	72.43	0	79.19	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	0	0	-52.4	0	-20.5	0	0	0	0	0	0	0	0
DNHDDPDCL	0.97	0	0	0	0	0	0	0	0	0	0	0	0
GOA	51.65	0	-75	0	-5	0	0	0	0	0	0	0	0
GUJARAT	98.97	50.8	733.89	0	175.37	0	0	0	0	0	0	0	0
MADHYA PRADESH	-16.86	-2.1	14.78	0	-92.27	0	0	0	0	0	0	0	0
MAHARASHT..	-42.81	-16.47	53.99	0	283.48	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	91.92	32.23	747.69	0	420.27	0	0	0	0	0	0	0	0

State	Peak Hours (19:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	49.25	102.04	0	46.23	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	0	0	-90.3	0	-27.8	0	0	0	0	0	0	0	0
DNHDDPDCL	0.97	0	28.97	0	91.43	0	0	0	0	0	0	0	0
GOA	98.97	0	-59	0	15.24	0	0	0	0	0	0	0	0
GUJARAT	94.05	541.27	2,095.64	0	680.33	0	193.14	0	772.56	0	0	0	0
MADHYA PRADESH	-16.4	-2.7	-384.34	0	-95.18	0	0	0	0	0	0	0	0
MAHARASHT ..	-84.36	-5.36	1,150.17	0	565.96	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	93.23	582.46	2,843.18	0	1,276.21	0	193.14	0	772.56	0	0	0	0

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	6.85	0	0.18	0.8	0	1.44	9.27
BALCO	12.13	1.29	0	0	0	0	13.42
CHHATTISGARH	52.73	0	0	-2.04	0	-1.67	49.02
DNHDDPDCL	24.88	0.66	0	0.15	0	1.69	27.38
GOA	11.21	1.9	0	-1.08	0	-0.18	11.85
GUJARAT	151.52	4.15	4.69	17.91	0	10.12	188.39
MADHYA PRADESH	147.82	0.13	-0.36	-5.22	0	-9.28	133.09
MAHARASHTRA	141.62	-0.4	0.88	2.91	0	12.36	157.37
RIL JAMNAGAR	4.84	0	0	0	0	0	4.84
TOTAL	553.6	7.73	5.39	13.43	0	14.48	594.63

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	414.29	155.48	0	0	49.25	0	0	0	0	0	102.04	0	0	0
BALCO	559	402	157.41	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	2,614.9	1,693.89	0	0	0	0	0	0	0	0	-45.3	-491.56	0	0
DNHDDPDCL	1,198.08	896.82	78.23	0.97	0	0	0	0	0	0	28.97	0	0	0
GOA	572.79	393.87	127.94	51.65	0	0	0	0	0	0	0	-111	0	0
GUJARAT	8,392.26	4,039.46	333.16	93.92	640.26	44.04	0	0	0	0	2,538.13	229.53	193.14	0
MADHYA PRADESH	7,299.1	5,162.99	61.63	-17.22	113.68	-101.8	0	0	0	0	241.45	-748.8	0	0
MAHARASHTRA	7,394.66	4,368.38	86.04	-181.77	129	-21.21	0	0	0	0	1,150.17	-58.8	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	179.62	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	-19	-370.5	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	193.14	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	19.31	-40	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	1,387.1	-13.4	772.56	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	294.69	-1,600	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,094.21	75.47	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	262.1	1,363.69	262.09	1,362.66	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.34	-	194.54	-	-		0	0
UKAI	82.296	105.156	770.67	105.154	770.67	105.154	770.67	0		0	0
KADANA	114.3	127.711	126.266	127.709	126.266	127.709	126.266	-		0	0
SSP	110.64	138.68	1,342.091	138.68	1,342.09	138.66	1,340.41	-		0	0
KOYNA	615.54	659.43	3,160	659.15	2,429.761	659.35	2,301.016	40.044		0	0
TATA BHIRA	590.1	607.1	582.4	607.08	581.43	606.83	569.28	607.02		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge