

# GRID CONTROLLER OF INDIA (GRID-INDIA) WESTERN REGIONAL LOAD DESPATCH CENTRE DAILY OPERATION REPORT OF WESTERN REGION

Power Supply Position in Western Region For 08-Sep-2025

Date of Reporting:09-Sep-2025

## 1. Regional Availability/Demand:

	Evening Peak (2	20:00) MW			Off-Peak (03:	00) MW		/Day Energy(Net MU)			
मांग पूर्ति/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्तति /Freq (Hz)	मांग पूर्ता/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत् <b>त</b> ि/Freq (Hz)	मांग पूर्ति/Demand Met	अभाव/Shortage		
59,486	59,486 1,041 60,527 49.52				0	51,061	49.99	1,348.6	4.01		

2(A) / ID / II /		B. CT.
2(A) /Load Details (	/in state peripher	v) in MiU:

		State's (	Control Are	a Generatio	on (Net MU	)	/Ne	/Net SCH /Drawal		/UI	Availability	Requirement	/ Shortage	Consump -tion
राज्य/STATE	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTA	(Net MU	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	0	12.8
CHHATTISGARH	44.2	3.7	0	0	3.6	0.4	51.9	73.7	74	0.3	125.9	126.4	0.45	125.9
DNHDDPDCL	-	0	0	0	0	0	0	29.8	30.3	0.5	30.3	30.3	0	30.3
AMNSIL	6.6	0	0	0	0	0	6.6	10.8	10.9	0.1	17.5	17.5	0	17.5
GOA	0.5	0	0	0	0	0	0.5	11.7	13.9	2.2	14.4	14.4	0	14.4
GUJARAT	111.7	11.6	10.9	112.7	24.3	0	271.2	110.9	102.7	-8.2	373.9	373.9	0	373.9
MADHYA PRADESH	71.6	51.9	0	6.1	8.3	1.1	139	113.3	111.6	-1.7	250.6	250.6	0	250.6
MAHARASHTRA	267.1	26.3	4.4	15.4	25	0	338.2	183.7	179.4	-4.3	517.6	521.2	3.56	517.6
RIL JAMNAGAR	-	0	0	0	0	0	0	5.7	5.6	-0.1	5.6	5.6	0	5.6
Region	501.7	93.5	15.3	134.2	61.2	1.5	807.4	552.3	541.2	-11.1	1,348.6	1,352.7	4.01	1,348.6

#### $2(B)\ \ /\ \ /State's$ Demand Met in MW and day energy forecast and deviation particulars

		Evening Peak (20:00) N	MW		Off-Peak (03:00) M	W		/Day Ener	gy(Net MU)
राज्य/State	मांग पूरति/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूर्ता/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak	AVG (MW)	पूर्वानुमान/ForeCast(MU)	वचिलन/Deviation[Fore . -Consumption] (MU)
BALCO	533	0	533	534	0	534	532	13	0.2
CHHATTISGARH	5,150	81	5,231	5,058	0	5,058	5,241	120	-5.9
DNHDDPDCL	1,287	0	1,287	1,166	0	1,166	1,260	30	-0.3
AMNSIL	740	0	740	791	0	791	728	17	-0.5
GOA	681	0	681	505	0	505	595	12	-2.4
GUJARAT	16,892	0	16,892	14,198	0	14,198	15,581	374	0.1
MADHYA PRADESH	10,839	0	10,839	9,551	0	9,551	10,468	221	-29.6
MAHARASHTRA	23,173	960	24,133	19,012	0	19,012	21,714	481	-36.6
RIL JAMNAGAR	191	0	191	246	0	246	234	0	-5.6
Region	59,486	1,041	60,527	51,061	0	51,061	56,353	1,268	-80.6

# $2(C) \quad \ \ /State's \ Demand \ Met \ in \ MW \ ( \quad \ \ /maximum \ demand \ met \ and \ \ \ /Maximum \ requirement \ of \ the \ day \ details)$

	Maximum Dema	nd, corresponding	g shortage and requirement d	etails for the day			ACE	
राज्य/State	अध्कितम मांग पूरती/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Require at the max demand met of the day	ment ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	534	04:00	0	534	-	-	-	-
CHHATTISGARH	5,483	18:30	0	5,483	437.46	11:05:00	-456.96	19:03:00
DNHDDPDCL	1,345	19:00	0	1,345	59.65	08:03:00	-117.65	21:16:00
AMNSIL	801	03:00	0	801	255.8	16:12:00	-262.09	23:15:00
GOA	697	19:15	0	697	42.86	11:08:00	-54.36	22:18:00
GUJARAT	17,833	19:00	0	17,833	2,036.16	14:01:00	-1,082.16	10:49:00
MADHYA PRADESH	11,652	19:15	0	11,652	1,037.69	08:33:00	-633.28	12:52:00
MAHARASHTRA	25,206	20:00	1,170	26,376	1,158.79	07:56:00	-1,520.5	19:15:00
RIL JAMNAGAR	246	16:00	0	246	-	-	-	-
WR	62,815	19:00	1,397	64,211	-	-	-	-

### **3(A) State Entities Generation:**

CHHATTISGARH				· ·			· ·			
	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day	Peak		neration -18:00)	Day E		
स्टेशन/ Station/Constituents	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	AVG. MW
KORBA EAST EXT(DSPM)(2*250)	500	446	439	456	12:30	415	16:20	11.34	10.43	435
KORBA(W) CSETCL(4*210 + 1*500)	1,340	611	538	618	19:29	-120	16:48	14.47	13.02	543
MARWA TPS(1*500 + 1*500)	1,000	839	830	889	06:48	753	11:19	20.89	19.74	823
OTHER CPP	50	0	0	0	-	0	-	1.04	1.04	43
TOTAL THERMAL	2,890	1,896	1,807	-	-	-	-	47.74	44.23	1,844
HASDEO BANGO(3*40)	120	117	117	118	22:19	116	15:36	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	117	117	-	-	-	-	3.56	3.56	148
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	0	0	-2	00:00	0	00:00	3.57	3.57	149
BIO MASS	50	0	0	0	-	0	-	0.36	0.36	15
TOTAL BIO MASS	50	0	0	-	-	-	-	0.36	0.36	15
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	55.23	51.72	2,156

	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day	Peak		neration -18:00)	Day E	nergy	
स्टेशन/ Station/Constituents	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	AVG.
AECO(1*120 + 2*121)	362	357	231	364	20:51	223	11:48	6.63	6.03	251
ALTPS(2*125)	250	-1	-1	0	19:39	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	3,397	1,704	3,443	20:59	1,639	11:26	56.86	52.14	2,173
BLTPS(2*250)	500	151	140	152	20:16	133	09:19	3.59	2.9	121
GANDHINAGAR(GTPS)(3*210)	630	0	0	0	00:00	0	00:00	0	0	0
KLTPS(2*75)	150	0	0	0	00:00	0	00:00	0	0	0
OTHER CPP	1,000	0	0	0	-	0	-	5.2	5.2	217
SLPP(4*125)	500	283	329	375	08:47	191	13:31	7.4	7.4	308
STPS(2*250)	500	0	0	0	00:00	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	615	555	657	09:44	414	06:03	12.36	11.39	475
VADINAR(2*600)	1,200	1,123	314	1,145	20:30	311	06:05	15.39	14.23	593
WANAKBORI(7*210 + 1*800)	2,270	666	499	773	20:45	461	16:42	13.28	12.41	517
TOTAL THERMAL	13,092	6,591	3,771	•	-	-	-	120.71	111.7	4,655
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	0	0	0	00:00	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	660	180	686	19:37	-2	05:49	11.24	10.92	455
UNOSUGEN(1*382.5)	382.5	0	0	0	00:00	0	00:00	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	660	180	-	-	-	-	11.24	10.92	455
KADANA(4*60)	240	183	176	188	23:50	179	04:20	4.37	4.36	182
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.2	0.2	8
UKAI HYDRO(4*75)	300	298	298	303	03:30	292	14:22	7.22	7.06	294
TOTAL HYDEL	565.6	481	474	-	-	-	-	11.91	11.74	489
WIND	6,998	3,227	4,850	5,844	11:41	4,064	18:00	112.69	112.69	4,695
SOLAR	6,332	0	0	3,312	14:54	0	06:01	24.35	24.35	1,01
BIO MASS	51.65	0	0	0	-	0	-	0.36	0.36	15
TOTAL GUJARAT	31,875.25	-	-	-	-	-	_	281.26	271.76	11,32

MADHYA PRADESH										
	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day	Peak		neration -18:00)	Day E	nergy	
स्टेशन/ Station/Constituents	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	AVG. MW
AMARKANTAK(1*210)	210	164	170	175	00:06	109	11:39	4.34	3.91	163
BLA IPP(2*45)	90	76	53	81	19:21	51	10:21	1.59	1.4	58
JP BINA(2*250)	500	473	333	481	18:12	323	08:48	10.06	9.3	388
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	669	638	683	14:23	474	10:41	16.1	14.38	599
SATPURA IV(2*250)	500	317	317	317	00:00	317	00:00	9.57	8.72	363
SINGAJI(2*600 + 2*660)	2,520	1,701	1,049	1,755	00:16	1,008	11:42	35.83	33.81	1,409
TOTAL THERMAL	5,160	3,400	2,560	-	-	-	-	77.49	71.52	2,980
BANASAGAR TONS(3*105)	315	191	183	210	08:00	154	09:27	4.49	4.45	185
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.14	2.12	88
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	62	62	62	13:39	62	12:33	1.49	1.48	62
BSGR(SILPARA)(2*15)	30	-11	-11	-11	00:07	-12	09:05	0.28	0.28	12
INDIRASAGAR(8*125)	1,000	1,086	1,090	1,102	10:07	913	08:43	26.04	25.89	1,079
JHINNA(2*10)	20	20	20	21	11:55	20	17:35	0.5	0.5	21
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.48	1.47	61
MP CHAMBAL	386	0	0	0	-	0	-	0.92	0.91	38
OMKARESHWAR(8*65)	520	559	559	561	10:19	479	08:49	13.35	13.28	553
PENCH(2*80)	160	0	0	0	-	0	-	0	0	0
RAJGHAT HYDRO(3*15)	45	43	42	43	20:00	42	09:59	1.01	1.01	42
TOTAL HYDEL	2,706	2,010	2,005	-	-	-	-	52.18	51.87	2,161
WIND	2,428	53	311	323	02:40	57	17:56	6.1	6.1	254
SOLAR	1,610	0	0	1,091	10:58	0	00:00	8.3	8.3	346
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.15	1.15	48
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	145.22	138.94	5,789

MAHARASHTRA										
	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day	Peak		neration -18:00)	Day E	nergy	
स्टेशन/ Station/Constituents	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	AVG. MW
APML TIRODA(5*660)	3,300	2,434	2,427	2,453	19:14	1,685	11:14	58.07	54.6	2,275
BHUSAWAL(1*210 + 2*500+1*660)	1,870	1,394	1,462	1,497	05:17	875	13:24	31.57	30.26	1,261
CHANDRAPUR(2*210 + 5*500)	2,920	1,580	1,440	1,648	19:25	1,043	16:37	34.01	32.27	1,345
DAHANU(2*250)	500	496	286	506	20:20	279	14:55	8.07	7.17	299
IEPL(1*270)	270	239	214	256	19:19	157	11:38	5.32	4.19	175
JAIGAD(4*300)	1,200	1,072	916	1,106	19:01	608	11:49	22.38	20.43	851
JPL DHULE (SHIRPUR)(2*150)	300	134	113	142	21:29	81	10:28	2.83	2.14	89
KHAPARKHEDA(4*210 + 1*500)	1,340	1,000	670	1,037	19:15	710	13:44	22.11	20.5	854
KORADI(1*210 + 3*660)	2,190	1,085	847	1,120	17:55	683	09:57	24.3	22.87	953
NASIK(3*210)	630	137	228	299	19:09	192	12:38	6.52	5.96	248
OTHER CPP	3,305	0	0	0	-	0	-	19.85	19.85	827
PARAS(2*250)	500	207	150	210	19:33	118	08:51	4.33	3.88	162
PARLI(3*250)	750	-1	-1	-1	06:31	-1	10:55	0	0	0
RATTAN INDIA (AMARAVATI)(5*270)	1,350	750	740	931	23:44	468	11:06	19.14	17.53	730
SWPGL(4*135)	540	468	403	470	16:03	266	12:23	11.5	10.44	435
TROMBAY(250+1*500)	750	682	412	709	19:35	388	16:35	11.54	10.97	457
VIPL(2*300)	600	195	168	202	03:10	163	08:14	4.49	4.02	167
TOTAL THERMAL	22,315	11,872	10,475	-	-	-	-	286.03	267.08	11,128
TROMBAY_GAS(1*120+1*60)	180	1	1	1	00:00	1	00:00	0	0	0
URAN(4*108 + 2*120)	672	0	277	280	03:34	-4	16:40	4.64	4.39	183
TOTAL GAS	852	1	278	-	-	-	-	4.64	4.39	183
BHIRA(6*25)	150	70	3	150	18:55	2	08:24	0	0	0
BHIRA PSS	150	162	0	162	17:36	-1	01:16	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.38	0.37	15
BHIVPURI(3*24 + 2*1.5)	75	71	36	72	19:50	2	09:03	0	0	0
GHATGHAR(2*125)	250	241	-151	244	18:58	0	00:00	0.32	0.32	13
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.86	0.84	35
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	4.94	4.84	202
KHOPOLI(3*24)	72	24	24	24	02:24	14	16:28	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	43	42	511	19:08	41	13:58	3.28	3.25	135
KOYNA III(4*80)	320	236	0	237	21:05	0	00:00	2.07	2.06	86
KOYNA ST-IV(4*250)	1,000	979	-5	994	18:31	-27	09:23	8.74	8.72	363
TILLARI(1*66)	66	61	0	62	16:38	0	00:00	0.29	0.29	12
OTHER HYDRO	122	0	0	0	-	0	-	5.6	5.6	233
TOTAL HYDEL	3,295	1,887	-51	-	-	-	-	26.48	26.29	1,094
WIND	5,005	722	901	1,127	00:02	507	13:41	15.41	15.41	642
SOLAR	2,957	0	0	2,885	12:03	0	06:00	25	25	1,042
TOTAL MAHARASHTRA	34,424	-	-		-	-	-	357.56	338.17	14,089

# **3(B) Regional Entities Generation** ISGS

	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day	Peak		neration -18:00)		Day Energy		
स्टेशन/ Station/Constituents	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	AVG. MW
GADARWARA(2*800)	1,600	726	720	797	06:17	333	08:55	15.62	16.56	15.21	634
GANDHAR(3*144.3 + 1*224.49)	657	433	18	454	20:44	-62	11:24	1.74	2.37	2.31	96
KAPS(2*220)	440	391	391	391	00:00	391	00:00	5.22	6.19	5.25	219
KAPS3&4(2*700)	1,400	-23	-19	-18	00:43	-23	16:53	8.4	10.36	8.66	361
KAWAS(4*106 + 2*116.1)	656.2	258	-1	288	18:26	-2	06:00	1.76	2.41	2.36	98
KHARGONE(2*660)	1,320	1,253	693	1,289	19:40	649	08:25	21.07	22.86	21.37	890
KSTPS1&2(3*200 + 3*500)	2,100	1,474	1,455	1,508	19:30	919	13:02	34.32	36.26	33.89	1,412
KSTPS3(1*500)	500	485	478	491	19:01	289	13:13	10.87	11.26	10.71	446
LARA(2*800)	1,600	752	739	767	15:00	480	12:33	17.3	18.54	17.31	721
MOUDA I(2*500)	1,000	929	537	957	06:44	491	11:03	17.88	19.05	18.06	753
MOUDA II(2*660)	1,320	1,244	1,159	1,273	19:17	637	08:27	25.14	26.98	25.18	1,049
NSPCL(2*250)	500	460	436	469	19:59	243	11:08	9.69	10.63	9.67	403
RGPPL(2*320 + 4*331.75)	1,967	3	-1	6	00:06	-11	16:38	0.09	0.11	0.11	5
SASAN(6*660)	3,960	3,762	3,765	3,826	19:06	2,184	12:19	85.5	92.07	86.62	3,609
SIPAT I(3*660)	1,980	1,903	1,877	1,935	20:46	1,058	13:16	42.08	44.6	41.85	1,744
SIPAT II(2*500)	1,000	481	462	485	19:34	263	13:11	10.65	11.19	10.47	436
SOLAPUR STPS(2*660)	1,320	-9	-16	0	09:47	-19	02:37	0.19	0.35	0.35	15
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,353	1,407	1,421	06:16	1,292	16:09	32.95	33.88	33.69	1,404
TARAPUR I(2*160)	320	-2	-1	16	18:04	-6	16:01	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	897	900	915	22:12	880	16:00	21.12	23.56	21.28	887
VSTPS I(6*210)	1,260	1,088	1,082	1,102	20:18	619	13:01	23.54	26.36	23.35	973
VSTPS II(2*500)	1,000	912	898	924	19:06	507	11:01	20.15	21.43	20.06	836
VSTPS III(2*500)	1,000	952	932	971	19:06	499	10:00	20.02	20.97	20.03	835
VSTPS IV(2*500)	1,000	1,175	1,137	1,177	19:56	485	11:13	20.22	21.55	20.04	835
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	10.03	10.52	9.97	415
SUB-TOTAL	30,930.2	21,145	19,296	-	-	-	-	455.55	490.1	457.84	19,078
TOTAL	30,930.2	-	-					455.55	490.1	457.84	19,078

	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day	Peak		neration -18:00)		Day Energy		
स्टेशन/ Station/Constituents	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	AVG. MW
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	227	232	246	16:15	221	14:46	5.78	6.53	5.5	229
ADANI RAIPUR(2*685)	1,370	1,235	1,080	1,262	19:26	629	13:42	24.25	27.32	24.54	1,023
APL RAIGARH(1*600)	600	562	567	582	06:09	287	10:17	12.65	13.25	12.56	523
BALCO(4*300)	1,200	596	592	605	04:50	527	10:47	12.29	12.29	11.9	496
DB POWER(2*600)	1,200	1,140	992	1,156	22:18	683	11:55	23.61	25.2	23.81	992
DCPP(2*135)	270	237	240	244	02:18	100	12:11	5.31	6.06	5.34	223
DGEN(3*400)	1,200	1,156	-3	1,160	20:35	-13	11:38	9.13	9.3	9.04	377
DHARIWAL CTU(2*300)	600	553	444	565	19:17	289	10:08	11.14	12.21	11.36	473
GMR WARORA(2*300)	600	571	487	599	20:56	378	11:37	11.66	12.84	11.83	493
JHABUA POWER(1*600)	600	534	316	561	21:45	300	11:47	9.44	9.86	9.21	384
JP NIGRIE(2*660)	1,320	627	627	644	13:52	550	12:23	14.66	15.89	14.92	622
JPL STG-I(4*250)	1,000	499	442	533	16:58	237	13:22	10.38	12.74	10.91	455
JPL STG-II(4*600)	2,400	2,326	2,298	2,355	21:36	1,620	13:38	51.62	55.25	52.31	2,180
KSK MAHANADI(3*600)	1,800	1,689	894	1,698	18:18	763	12:54	27.63	30.24	27.72	1,155
LANCO(2*300)	600	265	170	275	17:36	152	08:59	5.09	5.86	5.15	215
MAHAN ENERGEN(2*600)	1,200	1,127	1,115	1,136	00:45	570	11:32	23.78	25.63	24.06	1,003
MB POWER(2*600)	1,200	1,045	675	1,088	00:00	427	13:53	20.35	21.74	20.21	842
MCCPL(1*300)	300	274	245	282	21:07	194	14:06	5.83	6.45	5.87	245
RKM POWER(4*360)	1,440	975	823	986	17:20	630	09:30	19.95	22.27	20.08	837
SKS POWER(2*300)	600	266	497	544	04:55	216	12:47	8.54	9.6	8.52	355
TPCL(5*800)	4,000	-20	-23	-14	03:30	-33	13:49	0.28	0.45	0.45	19
TRN ENERGY(2*300)	600	257	240	266	06:51	179	12:18	5.83	6.41	5.81	242
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	-18	12:22	0.59	0.22	0.22	9
SUB-TOTAL	25,793	16,141	12,950	-	-	-	-	319.79	347.61	321.32	13,392
TOTAL	25,793	-	-					319.79	347.61	321.32	13,392

RENEWABLE		1			1				Day Energy			
		स्थापति क्षमता/ Inst. Capacity	20:00	03:00	D	ay Peak		neration -18:00)		Day Energy		
सटेशन/		· ,		Off Peak			,	1				AVG. MW
Station/Constitue ACL PSS3 KPS1 S	ents	(MW) 200	Peak MW	MW 0	(MW) 138	Hrs 12:00	(MW)	Hrs 00:00	SCHD (MU) 0.6	GROSS(MU)	0.52	22
ACL_PSS3_KPS1_S AGE24AL_PSS3_KPS1_S		400	0	0	280	11:15	0	03:31	1	0.52	0.52	38
AGE25AL_PSS2_KPS1_S		500	0	0	279	11:05	0	03:30	1.19	1.06	1.06	44
AGE25BL_PSS2_KPS1_S		582.98	0	0	347	09:43	0	00:02	1.39	1.39	1.39	58
AGE26AL_PSS3_KPS1_S		12.5	0	0	12	10:22	0	00:00	0.04	0.03	0.03	1
AGE26BL_PSS2_KPS1_S		167	0	0	129	11:18	0	00:01	0.4	0.4	0.4	17
AHEJ5L_PSS5_KPS1_S		295	0	0	277	10:04	0	06:44	0.88	1	1	42
APSEZ_PSS3_KPS1_S		200	0	0	132	11:13	0	00:02	0.46	0.41	0.41	17
ARE45L_PSS5_KPS1_S		175	0	0	147	11:00	0	00:00	0.61	0.55	0.55	23
ARE55L_PSS3_KPS1_HS		25	0	0	22	10:21	0	00:00	0.06	0.06	0.06	3
ARE55L_PSS3_KPS1_S		162.5	0	0	141	12:03	0	11:20	0.41	0.37	0.37	15
ARE56L_PSS10_KPS1_S		100	0	0	101	12:15	0	00:20	0.94	0.9	0.9	38
ARE56L_PSS9_KPS1_S		100	0	0	92	11:54	0	00:01	0.55	0.64	0.64	27
ARE57L_PSS13_KPS1_S		725	0	0	565	11:09	-1	00:01	1.74	1.7	1.7	71
AREH4L_PSS1_KPS1_SF		1,000	0	0	614	11:47	0	00:00	2.52	2.37	2.37	99
ARINSUN SOLAR (BARSAITAI	DESH)	250	0	0	238	13:11	1	06:00	1.35	1.18	1.18	49
ATHENA SOLAR		250	0	0	189	15:23	0	18:00	1.33	1.07	1.07	45
AVAADA_AGAR_RUMS_S		200	0	0	180	10:01	0	02:54	1.12	0.96	0.96	40
BEEMPOW_AGAR_RUMS_S		350	0	0	329	10:23	0	00:00	2.14	1.92	1.92	80
ESPL_RSP SOLAR		200	0	0	109	13:14	0	00:00	0.37	0.22	0.22	9
GANDHAR SOLAR		20	0	0	17	12:55	0	00:00	0.08	0.1	0.1	4
GIPCL_RSP SOLAR		100	0	0	45	13:12	0	05:39	0.22	0.07	0.07	3
GSEC 2		100	0	0	10	13:14	0	00:00	0.04	0.01	0.01	0
GSECL_RSP SOLAR		100	0	0	0	00:00	0	00:00	0	-0.01	-0.01	0
KAWAS SOLAR	2)	56	0	0	53.23	13:44	0	14:00	0.24	0.224	0.224	9
MAHINDRA SOLAR (BADWAF	R)	250	0	0	223	13:34	0	06:00	1.15	1.1	1.1	46
MASAYA SOLAR		300	0	0	238	10:00	0	00:00	1.65	1.46	1.46	61
SGEL_RSP_S SHERISHA RAIPUR		100 50	0	0	74 47	13:16 12:37	0	03:59	0.22	0.15	0.15	6
SOLAPUR SOLAR PV PROJEC	TT.	10	0	0	9	11:47	0	00:00	0.24	0.055	0.22	2
TPREL_RSP SOLAR	.1	100	0	0	79	13:16	0	00:00	0.07	0.055	0.055	6
TPSOURY_BRVD_NMCH_S		160	0	0	161	09:56	0	00:01	1.02	1.01	1.01	42
TPSOURY_KWAI_NMCH_S		170	0	0	173	09:52	0	06:02	1.02	1.03	1.03	43
ACL_PSS4_KPS1_W		156	98	93	113	23:18	27	11:11	2.16	2.05	2.05	85
ADANI WIND ENERGY KUTCH	HH FOUR LTD	300	261	272	282	18:17	245	07:30	5.66	6.27	6.27	261
AGE24L PSS4 KPS1 W		100	70	78	88	15:22	10	13:56	1.62	1.71	1.71	71
AHEJ5L_PSS4_KPS1_W		60	50	57	62	01:29	19	12:44	0.94	1.27	1.27	53
ALFANAR WIND (NANAVALK	(A)	300	0	200	207	06:41	0	17:10	3.68	3.13	3.13	130
APRAAVA ENERGY PRIVATE	LIMITED	252	179	220	247	10:45	191	17:48	4.83	5.12	5.12	213
(AEPL) APSEZ PSS4 KPS1 W		52	41	47	52	02:11	7	11:14	0.69	0.97	0.97	40
ARE41L_PSS13_KPS1_W		124.8	87	87	103	00:14	14	11:13	-	1.88	1.88	78
ARE41L PSS3 KPS1 W		250	189	195	215	21:42	51	11:16	4.2	4.08	4.08	170
ARE41L_PSS4_KPS1_W		50	47	51	52	03:26	24	10:32	0.83	1.12	1.12	47
ARE48L_SRPL_PSS9_KPS1_W		119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW		20.8	0	0	0	-	0	-	0.21	-	0	0
ASIPL WIND (BARANDA)		170.1	131	161	164	03:47	-2	13:49	3.63	3.28	3.28	137
AWEK1L WIND (RATADIYA)		425	325	437	444	00:07	189	13:02	7.14	8.34	8.34	348
AWEKFL WIND (RATADIYA)		130	42	42	42	00:00	42	00:00	1.89	1	1	42
AWEMP1PL_PTNGR_IDR_W		324.4	28	109	112	00:26	4	17:58	1.82	1.23	1.23	51
CPTTNPL WIND (DAYAPAR)		126	56	93	93	00:00	60	17:56	1.35	1.98	1.98	83
GIWEL-II WIND (VADVA)		250	167	244	246	03:10	10	06:00	4.36	4.08	4.08	170
GIWEL-III WIND (NARANPAR	R)	300	185	248	251	03:21	127	16:36	4.45	4.58	4.58	191
IGESL_DAYAPAR_BHUJ_W		250	91	91	91	00:00	91	00:00	2.87	2.18	2.18	91
NETRA_KOTDA_BHUJ_W		206.5	132	172	178	00:08	125	13:50	3.63	3.62	3.62	151
NTPC_REL_DYPR_BHUJ_W		50	0	0	0	00:00	0	00:00	1.12	0	0	0
OEPL WIND (OSTRO KUTCH)		50	30	38	41	16:33	37	17:44	0.9	0.89	0.89	37
OKWPL WIND (OSTRO KUTC	(H)	250	156	226	227	03:10	192	18:00	4.32	4.74	4.74	198
POWERICA WIND		50.6	30	0	46	13:03	0	01:43	0.59	0.44	0.44	18
RENEW AP2 WIND (GHADSISA	<b>A</b> )	300	174	184	244	12:20	204	15:31	4.92	4.63	4.63	193
RENEW WIND (BHUVAD)		230.1	137	186	198	00:20	151	16:13	3.76	4.19	4.19	175
SITAC WIND		300	0	279	281	03:13	0	04:26	1.72	1.23	1.23	51
SRIJAN WIND		148.5	58	134	140	00:16	35	12:55	2.39	2.34	2.34	98
TORRENT SOLARGEN LIMIT	ED	115	65	99	111	10:22	84	17:59	2.02	2.17	2.17	90
TOTAL		12,872.38	-	•					102.98	101.749	101.749	4,241
REGIONAL GENERATION	SUMMARY	,		_			•		_	i		
Т	HERMAL GEN	GAS GEN MU	SOLAR GEN MI	J WIND	GEN MU	HYDRO GEN MU		AR GEN	OTHER GEN I	MU TOTAL	GEN MU SO	CHEDULE MU
Taga	MU	A EO					l N	MU Taa				

	MU	UKS GEN INIO	SOLAR GLIVINO	WIND GEN NO	TITORO GEN MO	MU	OTTIER GEN WIO	TOTAL GLIVING	SCHEDOLL MO
ISGS	384.14	4.78	-	-	33.69	35.23	-	457.84	455.55
IPP	312.28	9.04	-	-	-	-	-	321.32	319.79
Constituents	501.7	15.3	61.2	134.2	93.5	-	1.5	807.4	796.3
Renewables	-	-	23.229	78.52	-	-	-	101.75	102.98

Region	1,198.12	29.12	84.429	212.72	127.19	35.23	1.5	1,688.31	1,674.62
4(A) अंत	र क्षेत्रीय वनिमिय/INTER-REGIONA	AL EXCHANGES (Impo	ort=(+ve) /Export =	(-ve))				T	Т
			20:00	03:00		ानिमिय/Maximum nge (MW)			. 00
SL.No.	Element		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)	आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिर्मिय/NET
			N WEST REGION			GION and WEST REC		1.10	T
1	220KV-KORBA-BUDIPADAR		-15	-50	34	-103	0.04	-1.12	-1.08
2	220KV-RAIGARH-BUDIPAD		56	44	97	-16	1.15	0	1.15
3	400KV-JAGDALPUR-JEYPO		- 20	-	104	- 407	-	-7.17	-7.17
5	400KV-RAIGARH-JHARSUG 400KV-SIPAT-RANCHI	UDA	-39	-98	184	-497	0	-2.93 -4.93	-2.93 -4.93
6	765KV-DHARJAYGARH-JHA	DSUCUDA	-295	-1,285	-	-1,748	0	-4.93	-4.93
7	765KV-DHARJAYGARH-RAN		-1,135	-1,203	674	-1,755	0	-24.83	-24.83
8	765KV-RAIPUR-PS (DURG)-J		109	89	390	-1,733	2.38	0	2.38
-	Sub-Total EAST REG		-1,319	-2,414	1,379	-4,260	3.57	-65.53	-61.96
	Sub-Total Engl REG			,		EGION and WEST R		-03.53	-01.50
1	132KV-RAJGHAT-LALITPUI		0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK		-105	-113	-	-135	0	-2.37	-2.37
3	220KV-BHANPURA-RANPUR		-30	-30	-	-30	0	-1.91	-1.91
4	220KV-MALANPUR-AURIYA	1	46	-6	76	-29	0.54	-0.12	0.42
5	220KV-MEHGAON-AURIYA		64	12	102	-11	0.97	0	0.97
6	400KV-KANSARI-KANKROL	I	0	-9	289	-80	2.19	-0.12	2.07
7	400KV-KANSARI-KANKROL	LI 2(BYPASS AT	17	-7	199	-56	1.95	-0.1	1.85
8	BHINMAL) 400KV-NEEMUCH-CHITTOR	ОСАРН	-125	19	595	-207	4.23	-1.02	3.21
9	400KV-NEEWICCH-CHITTOR	XOAKII	3	154	906	-78	8.52	-0.18	8.34
10	400KV-VINDHYACHAL PS-R	PIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHI	. ,	-378	-614	792	-972	3.08	-5.11	-2.03
12	765KV-GWALIOR-AGRA	TOROZIKII	-1,537	-956	745	-1,821	2.65	-16.52	-13.87
13	765KV-GWALIOR-JAIPUR		-981	-399	1,899	-1,039	11.03	-9.2	1.83
14	765KV-GWALIOR-ORAI		669	451	708	-204	8.4	-0.62	7.78
15	765KV-JABALPUR-ORAI		-618	-358	413	-876	0	-8.07	-8.07
16	765KV-SATNA-ORAI		-718	-619	-	-846	0	-12.3	-12.3
17	765KV-VINDHYACHAL(PS)-	VARANASI	-2,595	-2,417	-	-3,156	0	-49.99	-49.99
18	HVDC400KV-VINDYACHAL		241	241	243	-	6.08	0	6.08
19	HVDC500KV-MUNDRA-MOI	<u> </u>	-1,173	-289	•	-2,371	0	-27.5	-27.5
20	HVDC800KV-CHAMPA-KUR	UKSHETRA	-2,001	-2,001	-	-2,004	0	-48.49	-48.49
	Sub-Total NORTH RE	GION	-9,222	-6,942	6,967	-13,916	49.64	-183.62	-133.98
		SOUTH REGIO	N WEST REGION			EGION and WEST R	EGION		
1	220KV-KOLHAPUR-CHIKKO	ODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI		0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CI	HIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWAL	I	89	81	-	96	1.94	0	1.94
5	400KV-KOLHAPUR GIS-NAF	RENDRA KUDGI	860	612	1,366	-	18.11	0	18.11
6	765KV-SOLAPUR-RAICHUR		1,066	-289	1,596	-1,408	10.27	-4.36	5.91
7	765KV-WARDHA-NIZAMAB		-413	-2,257	-	-3,507	0	-38.69	-38.69
8	765KV-WARORA-PG-WARA		-382	-2,059	-	-3,249	0	-34.45	-34.45
9	HVDC205KV-BHADRAWATI		-509	302	304	-512	0	-6.07	-6.07
10	HVDC400KV-BARSUR-L.SIL		-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS			-600	-	-5,007	0	-77.27	-77.27
	Sub-Total SOUTH REC		-3,292	-4,210	3,266	-13,587	30.32	-160.84	-130.52
	TOTAL IR EXCHAN	(GE	-13,833	-13,566	11,612	-31,763	83.53	-409.99	-326.46
4(B) Inte	er Regional Schedule & Actual E				1				
	ISGS+GNA+URS Sched		GDAM Schedule	DAM Schedule					
WR-		-12.72	0	-48.17	0	0	-54.97	-61.96	-6.99
WR-		-76.67	0	121.89	0	0	-94.06	-133.98	-39.92
WR-		9.71	0	-121.03	0	0	-173.87	-130.52	43.35
Tot	al -163.24	-79.68	0	-47.31	0	0	-322.9	-326.46	-3.56
	ency Profile								
	VGE(Hz) < 48.8	< 49	< 49.2	< 49.				49.9 - <= 50.05	> 50.05
	% .00	.00	.00	1.30	1	1.00	20.90	63.90	15.20

	No. of	hours frequency or	itside IEGC Band			8.664		
अधिकतम /	/Maximum	न्यूनतम/।	Minimum	औसत/Average	Freq Variation	Standard	Freq. in 1	5 mnt blk
Fraguency	Time	Fraguency	Time	Frequency	Index	Deviation	Mov	Min

49.96

.00 .00 .00

Percentage of Time Frequency Remained outside IEGC Band

19:14:30

49.43

%

50.24

16:05:10

1.30

4.00

0.15

36.1

20.90

0.115

63.90

50.16

15.20

49.51

<u>6.वोल्टेज प्रोफाइल/Voltage Profil</u>	e: 400kV							
	अधिकतम/	Maximum	न्यूनतम/।	Minimum	व	भिवांतर/Voltage (in ९	%)	Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	434.38	20:06	412.06	11:48	0	26.8	73.2	17.6
ASOJ - 400KV	419.08	02:16	398.37	09:18	0	100	0	0

BHILAI - 400KV	410.98	20:05	401.37	07:11	0	100	0	0
BHOPAL - 400KV	419.95	03:57	407.83	07:06	0	100	0	0
BOISAR - 400KV	425.63	01:13	401.98	11:36	0	78.2	21.8	5.2
DEHGAM - 400KV	423.99	02:09	405.07	09:20	0	61.4	38.6	9.3
DHULE - 400KV	416.49	20:01	401.32	09:18	0	100	0	0
DAMOH - 400KV	414.78	03:56	402.71	19:18	0	100	0	0
GPEC - 400KV	411	16:42	406	00:00	0	100	0	0
GWALIOR - 400KV	409.78	16:06	393.39	19:16	0	100	0	0
HAZIRA - 400KV	416.92	03:17	390.59	11:38	0	100	0	0
INDORE - 400KV	416.74	03:05	404.26	07:16	0	100	0	0
ITARSI - 400KV	411.58	03:19	399.74	06:36	0	100	0	0
JETPUR - 400KV	432.6	20:32	409.07	08:52	0	29.7	70.3	16.9
KALA - 400KV	415.26	01:01	388.96	09:35	0	100	0	0
KALWA - 400KV	422.86	01:12	396.92	10:58	0	86.9	13.1	3.1
KARAD - 400KV	426.28	20:03	406.22	10:58	0	56	44	10.5
KASOR - 400KV	423.91	02:16	409.13	11:34	0	64	35.6	8.6
KHANDWA - 400KV	417.68	03:19	405.91	06:31	0	100	0	0
MAGARWADA - 400KV	417.02	00:20	389.86	11:07	0	100	0	0
MAPUSA - 400KV	427.55	03:05	395.13	09:35	0	74	26	6.3
NAGDA - 400KV	418.78	03:05	405.13	09:19	0	100	0	0
NEW KOYNA - 400KV	431.15	03:09	415.37	09:36	0	10.8	89.2	21.4
PARLI - 400KV	422.43	01:13	398.85	11:00	0	85.6	14.4	3.5
RAIPUR - 400KV	412.51	20:05	403.17	07:11	0	100	0	0
RAIGARH - 400KV	419.26	03:09	411.84	06:31	0	100	0	0
VAPI - 400KV	415.1	01:11	387.81	11:07	0	100	0	0
WARDHA - 400KV	421.33	14:04	412.87	06:34	0	69.3	30.6	7.4

6.1 Voltage Profile: 765kV

	/Maxi	imum	/Mini	mum		/Voltage (in %)		Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	789.4	16:05	766.66	19:16	0	100	0	0
DURG - 765KV	781.67	10:31	763.2	06:12	0	100	0	0
GWALIOR - 765KV	795.67	16:05	761.11	19:11	0	100	0	0
INDORE - 765KV	781.59	13:04	755.23	06:27	0	100	0	0
KOTRA - 765KV	786.21	23:02	770.16	07:06	0	100	0	0
SASAN - 765KV	784.54	16:04	769.6	19:14	0	100	0	0
SATNA - 765KV	792.09	12:59	772.34	19:11	0	100	0	0
SEONI - 765KV	792	13:03	763	06:27	0	100	0	0
SIPAT - 765KV	780.58	13:01	763.2	07:07	0	100	0	0
TAMNAR - 765KV	783.01	23:03	767.06	07:06	0	100	0	0
VADODARA - 765KV	797.09	21:37	762.83	09:20	0	100	0	0
WARDHA - 765KV	794.54	13:02	753.02	06:29	0	100	0	0

7(A).Power Energy/Schedule Details

						Off-	Peak Hours (03	3:00)					
State	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	0.14	90.73	0	138.32	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG	-17	0	52.28	0	-24.9	0	0	0	0	0	0	0	0
DNHDDPDCL	0	0	275.68	0	62.87	0	0	0	0	0	0	0	0
GOA	67.69	0	-53	0	0	0	0	0	0	0	0	0	0
GUJARAT	77.36	129.33	2.08	0	53.98	0	0	0	0	0	0	0	0
MADHYA PRADESH	-492.46	15.8	-575.89	0	1,018.66	0	0	0	0	0	0	0	0
MAHARASHT	-50.67	-15.41	78.68	0	830.99	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-415.08	129.86	-129.44	0	2,079.92	0	0	0	0	0	0	0	0

						Pe	ak Hours (20:0	00)					
State	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	232.15	1.29	0	6.85	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG	79.73	0	-32.59	0	1.95	0	0	0	0	0	0	0	0
DNHDDPDCL	0	0	314.37	0	9.6	0	0	0	0	0	0	0	0
GOA	117.98	0	-5	0	0	0	0	0	0	0	0	0	0
GUJARAT	-282.88	2.67	1,270.88	0	-63.17	0	0	0	-30	0	0	0	0
MADHYA PRADESH	-992.01	-1.1	-108.62	0	10.64	0	0	0	0	0	0	0	0
MAHARASHT	-204.11	202.27	200.94	0	199.79	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-1,281.29	435.99	1,641.27	0	165.66	0	0	0	-30	0	0	0	0

				Day Energy (MU)			
State	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	7.43	0	1.28	0.86	0	1.27	10.84
BALCO	11.34	1.35	0	0	0	0	12.69
CHHATTISGARH	72.79	0.16	0	1.1	0	-0.34	73.71
DNHDDPDCL	21.18	0.69	0	7.32	0	0.64	29.83
GOA	10.47	2.21	0	-0.95	0	0	11.73
GUJARAT	93.93	2.58	2.1	9.1	0	4.38	112.09
MADHYA PRADESH	140.44	-14.91	-0.29	-11.38	0	-0.59	113.27
MAHARASHTRA	159.56	-1.98	1.53	2.58	0	22.03	183.72
RIL JAMNAGAR	5.73	0	0	0	0	0	5.73
TOTAL	522.87	-9.9	4.62	8.63	0	27.39	553.61

7(B).Power Energy/Schedule Details

	ISGS + GN	A Schedule	T-GNA Bila	ateral (MW)	IEX GDA	AM (MW)	PXIL GD	AM(MW)	HPX GD.	AM(MW)	IEX DA	M (MW)	PXIL DA	M(MW)
State	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	510.75	162.52	0	0	250.11	0	0	0	0	0	125.65	0	0	0
BALCO	529	365	164.44	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,296.63	2,798.99	79.73	-94.78	0	0	0	0	0	0	458.55	-390.5	0	0
DNHDDPDCL	963.77	839.59	78.35	0	0	0	0	0	0	0	373.38	227.32	0	0
GOA	497.44	374.74	117.98	67.69	0	0	0	0	0	0	0	-105	0	0
GUJARAT	5,606.47	1,621.49	338.87	-282.88	132.81	1.84	0	0	0	0	1,745.38	-176.7	96.73	0
MADHYA PRADESH	7,213.7	3,931.45	-410.4	-992.41	121.39	-65.3	0	0	0	0	41.3	-1,263.28	0	0
MAHARASHTRA	8,032.15	5,703.32	55.12	-270.22	338.93	-20.65	0	0	0	0	520.67	-43	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

	HPX DA	M(MW)	IEX HPD.	AM (MW)	PXIL HPD	DAM(MW)	HPX HPD	AM(MW)	IEX RT	M (MW)	PXIL RT	M(MW)	HPX RT	M(MW)
State	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	151.87	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	110.84	-83.6	25.07	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	67.71	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	3.64	0	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	1,584.56	-121.46	0	-48.3	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	1,018.66	-1,580.65	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	2,394.9	85.94	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

		DESIGNED		PRES	SENT	LAST	YEAR	LAST DAY	MO	NTH
RESERVOIR	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)	"Prog.Inflow (Mus)"	"Prog.Usage (Mus)"
INDIRASAGAR	243.23	262.13	1,367	261.81	1,333.5	261.8	1,332.45	-	0	0
OMKARESHWAR	193.3	196.6	21.958	196.4	-	195.33	-	-	0	0
UKAI	82.296	105.156	770.67	103.38	653.526	103.359	652.227	0	0	0
KADANA	114.3	127.711	126.266	126.977	113.636	127.13	116.576	-	0	0
SSP	110.64	138.68	1,342.091	135.98	1,123.84	134.94	1,042.65	-	0	0
KOYNA	615.54	659.43	3,160	659.05	2,560.202	659.4	2,545.329	54.565	0	0
TATA BHIRA	590.1	607.1	582.4	606.9	572.67	607.06	580.46	606.85	0	0

<sup>9.</sup> Significant events (If any):

### 11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
State	ми	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0.449	227	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	3.56	1,170	1,170	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge