

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
58,808	0	58,808	0	52,463	0	52,463	0	1,386.8	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)						/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump- tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	
BALCO	-	0	0	0	0	0	0	12.7	12.7	0	12.7	12.7	12.7	0	12.7	
CHHATTISGARH	47	3.9	0	0	2.5	0.7	54.1	76.6	76.5	-0.1	130.6	130.6	130.6	0	130.6	
DNHDDPDCL	-	0	0	0	0	0	0	29.2	29.2	0	29.2	29.2	29.2	0	29.2	
AMNSIL	10.2	0	0	0	0	0	10.1	7.2	7.8	0.6	17.9	17.9	17.9	0	17.9	
GOA	0.4	0	0	0	0	0	0.4	12	13.4	1.4	13.8	13.8	13.8	0	13.8	
GUJARAT	122.8	11.7	6.5	73.1	37.1	0	251.2	173.3	171.2	-2.1	422.4	422.4	422.4	0	422.4	
MADHYA PRADESH	67.4	50	0	18.1	5.3	1	141.8	105.6	103.5	-2.1	245.3	245.3	245.3	0	245.3	
MAHARASHTRA	248.1	14	8.9	48.1	19	0	338.1	176.1	171.2	-4.9	509.3	509.3	509.3	0	509.3	
RIL JAMNAGAR	-	0	0	0	0	0	0	5.7	5.6	-0.1	5.6	5.6	5.6	0	5.6	
Region	495.9	79.6	15.4	139.3	63.9	1.7	795.7	598.4	591.1	-7.3	1,386.8	1,386.8	1,386.8	0	1,386.8	

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	531	0	531	530	0	530	530	13	0.3
CHHATTISGARH	5,333	0	5,333	5,322	0	5,322	5,419	132	1.4
DNHDDPDCL	1,218	0	1,218	1,156	0	1,156	1,216	30	0.8
AMNSIL	775	0	775	781	0	781	748	17	-0.9
GOA	647	0	647	482	0	482	569	11	-2.8
GUJARAT	17,977	0	17,977	15,864	0	15,864	17,602	438	15.6
MADHYA PRADESH	10,235	0	10,235	9,581	0	9,581	10,243	267	21.7
MAHARASHTRA	21,913	0	21,913	18,498	0	18,498	21,225	493	-16.3
RIL JAMNAGAR	179	0	179	249	0	249	233	2	-3.6
Region	58,808	0	58,808	52,463	0	52,463	57,785	1,403	16.2

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/ Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	533	02:00	0	533	-	-	-	-
CHHATTISGARH	5,734	06:45	0	5,734	293.7	09:59:00	-542.14	13:51:00
DNHDDPDCL	1,283	18:00	0	1,283	62.92	00:20:00	-43.34	20:15:00
AMNSIL	816	22:00	0	816	318.59	08:15:00	-367.1	16:31:00
GOA	549	19:30	0	549	49.49	22:53:00	-170.42	11:55:00
GUJARAT	19,410	18:00	0	19,410	566.45	08:06:00	-1,078.03	10:14:00
MADHYA PRADESH	11,447	08:30	0	11,447	1,093.45	16:59:00	-785.72	12:13:00
MAHARASHTRA	23,177	20:00	0	23,177	802.49	11:17:00	-1,074.09	18:03:00
RIL JAMNAGAR	249	06:00	0	249	-	-	-	-
WR	62,183	18:00	0	62,183	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
सुटेसन/ Station/Constituents	सुथापति कषमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	429	399	458	07:54	411	10:24	11.05	10.17	424
KORBA(W) CSETCL(4*210 + 1*500)	1,340	656	606	720	21:14	569	12:01	16.2	14.56	607
MARWA TPS(1*500 + 1*500)	1,000	868	818	888	18:39	651	15:17	20.77	19.57	815
OTHER CPP	50	0	0	0	-	0	-	2.77	2.77	115
TOTAL THERMAL	2,890	1,953	1,823	-	-	-	-	50.79	47.07	1,961
HASDEO BANGO(3*40)	120	118	118	118	11:17	116	07:38	2.89	2.87	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.15	0.15	6
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	118	118	-	-	-	-	3.69	3.67	153
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	-2	-2	-2	00:00	-2	00:00	2.55	2.55	106
BIO MASS	50	0	0	0	-	0	-	0	0	0
TOTAL BIO MASS	50	0	0	-	-	-	-	0	0	0
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	57.03	53.29	2,220

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	356	356	362	23:39	229	14:24	6.92	6.3	263
ALTPS(2*125)	250	-1	-1	-1	00:00	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	2,439	2,296	2,544	19:51	1,642	15:57	50.94	45.58	1,899
BLTPS(2*250)	500	216	222	224	23:35	126	06:37	4.33	3.33	139
GANDHINAGAR(GTPS)(3*210)	630	0	0	147	12:38	0	12:57	1.65	1.5	63
KLTPS(2*75)	150	55	55	72	14:42	13	06:03	1.03	0.87	36
OTHER CPP	1,000	0	0	0	-	0	-	10.38	10.38	433
SLPP(4*125)	500	307	268	312	16:17	179	10:14	6.87	6.87	286
STPS(2*250)	500	0	0	0	00:00	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	719	659	781	20:13	532	10:03	13.91	12.68	528
VADINAR(2*600)	1,200	602	625	866	04:29	600	11:19	17.25	15.9	663
WANAKBORI(7*210 + 1*800)	2,270	652	637	1,323	00:00	622	15:07	21.32	19.39	808
TOTAL THERMAL	13,092	5,345	5,117	-	-	-	-	134.6	122.8	5,118
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	0	0	5	00:00	0	15:40	0	0	0
SUGEN 1(3*382.5)	1,147.5	590	591	611	19:08	77	05:38	6.81	6.53	272
UNOSUGEN(1*382.5)	382.5	0	0	0	00:00	0	00:00	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	590	591	-	-	-	-	6.81	6.53	272
KADANA(4*60)	240	179	174	197	08:47	178	16:28	4.52	4.51	188
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.2	0.2	8
UKAI HYDRO(4*75)	300	300	297	306	03:45	296	07:19	7.22	7.08	295
TOTAL HYDEL	565.6	479	471	-	-	-	-	12.06	11.91	496
WIND	6,998	3,440	2,931	3,858	16:31	0	17:56	73.06	73.06	3,044
SOLAR	6,332	0	-2	4,845	11:47	0	17:56	37.13	37.13	1,547
BIO MASS	51.65	0	0	0	-	0	-	0	0	0
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	263.66	251.43	10,477

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	186	189	194	22:29	107	11:03	4.02	3.61	150
BLA IPP(2*45)	90	51	51	55	15:07	50	09:35	1.4	1.22	51
JP BINA(2*250)	500	466	316	471	19:41	274	08:56	7.93	7.22	301
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	625	625	676	00:00	468	15:48	13.62	12.22	509
SATPURA IV(2*250)	500	464	369	470	21:36	262	17:28	8.2	7.38	308
SINGAJI(2*600 + 2*660)	2,520	2,216	1,839	2,223	19:34	1,299	12:23	37.96	35.7	1,488
TOTAL THERMAL	5,160	4,008	3,389	-	-	-	-	73.13	67.35	2,807
BANASAGAR TONS(3*105)	315	99	98	207	07:04	78	11:28	3.41	3.38	141
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.1	2.08	87
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	62	62	62	22:02	41	06:57	1.42	1.41	59
BSGR(SILPARA)(2*15)	30	-18	-19	-16	23:33	-21	10:57	0.44	0.44	18
INDIRASAGAR(8*125)	1,000	1,064	1,086	1,100	13:39	785	13:05	25.7	25.55	1,065
JHINNA(2*10)	20	20	20	20	01:56	20	16:45	0.5	0.5	21
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.47	1.46	61
MP CHAMBAL	386	0	0	0	-	0	-	0	0	0
OMKARESHWAR(8*65)	520	560	560	561	23:45	519	15:47	13.36	13.28	553
PENCH(2*80)	160	0	0	0	-	0	-	0.75	0.74	31
RAJGHAT HYDRO(3*15)	45	29	29	30	00:17	29	15:10	0.7	0.7	29
TOTAL HYDEL	2,706	1,876	1,896	-	-	-	-	50.33	50.02	2,085
WIND	2,428	362	465	843	10:57	411	17:59	18.05	18.05	752
SOLAR	1,610	0	0	782	14:31	0	00:00	5.32	5.32	222
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1	1	42
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	147.83	141.74	5,908

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	2,308	2,245	2,352	22:14	1,362	13:36	48.44	45.54	1,898
BHUSAWAL(1*210 + 2*500+1*660)	1,870	1,084	1,143	1,420	22:38	865	09:23	25.36	23.39	975
CHANDRAPUR(2*210 + 5*500)	2,920	1,583	1,363	1,684	07:28	1,262	16:37	35.47	32.98	1,374
DAHANU(2*250)	500	326	304	414	19:17	279	02:14	6.98	6.05	252
IEPL(1*270)	270	266	270	272	18:50	157	15:12	5.11	4.66	194
JAIGAD(4*300)	1,200	665	592	786	18:38	547	15:16	16.69	15.09	629
JPL DHULE (SHIRPUR)(2*150)	300	262	212	265	21:52	130	06:22	3.79	3.6	150
KHAPARKHEDA(4*210 + 1*500)	1,340	572	552	604	08:33	428	11:18	13.64	12.25	510
KORADI(1*210 + 3*660)	2,190	989	996	1,168	04:52	732	13:43	23.57	22.12	922
NASIK(3*210)	630	223	222	276	22:03	198	09:37	6.02	5.42	226
OTHER CPP	3,305	0	0	0	-	0	-	20.89	20.89	870
PARAS(2*250)	500	191	182	227	21:47	117	09:39	3.92	3.49	145
PARLI(3*250)	750	145	126	173	18:32	122	07:57	3.51	3.04	127
RATTAN INDIA (AMARAVATI)(5*270)	1,350	989	985	1,007	01:44	557	14:29	24.13	22.21	925
SWPGL(4*135)	540	463	433	476	19:44	259	17:22	10.92	9.9	413
TROMBAY(250+1*500)	750	407	406	435	21:41	388	15:25	9.83	9.34	389
VIPL(2*300)	600	422	426	439	16:57	305	08:43	8.97	8.14	339
TOTAL THERMAL	22,315	10,895	10,457	-	-	-	-	267.24	248.11	10,338
TROMBAY_GAS(1*120+1*60)	180	168	172	177	21:41	73	00:19	2.45	2.44	102
URAN(4*108 + 2*120)	672	268	269	274	06:02	260	16:30	6.65	6.48	270
TOTAL GAS	852	436	441	-	-	-	-	9.1	8.92	372
BHIRA(6*25)	150	121	102	130	19:10	3	14:32	0	0	0
BHIRA PSS	150	158	-1	162	21:09	-1	00:00	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.36	0.35	15
BHIVPURI(3*24 + 2*1.5)	75	71	71	72	16:53	7	13:45	0	0	0
GHATGHAR(2*125)	250	0	0	0	00:00	-157	15:05	0	0	0
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.83	0.82	34
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	4.81	4.72	197
KHOPOLI(3*24)	72	24	24	24	01:17	24	00:51	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	41	41	402	21:46	39	11:17	1.55	1.52	63
KOYNA III(4*80)	320	156	0	157	19:48	0	00:00	0.64	0.64	27
KOYNA ST-IV(4*250)	1,000	-3	-5	0	19:58	-17	10:44	0	0	0
TILLARI(1*66)	66	61	0	61	18:31	0	00:00	0.43	0.42	18
OTHER HYDRO	122	0	0	0	-	0	-	5.57	5.57	232
TOTAL HYDEL	3,295	629	232	-	-	-	-	14.19	14.04	586
WIND	5,005	1,576	1,680	1,795	14:55	1,405	07:55	48.08	48.08	2,003
SOLAR	2,957	40	46	2,245	13:23	65	06:01	18.99	18.99	791
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	357.6	338.14	14,090

3(B) Regional Entities Generation

ISGS

सटेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,448	1,330	1,522	22:34	768	08:28	24.54	26.16	24.4	1,017
GANDHAR(3*144.3 + 1*224.49)	657	0	-6	50	09:17	-34	06:53	0.05	0.04	0.04	2
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.5	10.6	9.6	400
KAPS3&4(2*700)	1,400	604	602	615	09:39	599	15:04	21.6	24.22	21.7	904
KAWAS(4*106 + 2*116.1)	656.2	0	-1	106	12:13	-1	06:18	0.02	0.01	0.01	0
KHARGONE(2*660)	1,320	1,191	687	1,267	19:22	672	06:45	16.57	18.1	16.8	700
KSTPS1&2(3*200 + 3*500)	2,100	1,367	1,447	1,453	21:46	796	15:09	30.05	31.69	29.29	1,220
KSTPS3(1*500)	500	450	484	492	05:55	268	09:07	9.26	10.01	9.47	395
LARA(2*800)	1,600	695	746	757	23:39	396	10:52	15.05	15.93	14.79	616
MOUDA I(2*500)	1,000	807	619	917	22:24	478	11:16	11.85	15.35	14.37	599
MOUDA II(2*660)	1,320	576	554	623	22:26	318	07:47	8.96	10.78	9.46	394
NSPCL(2*250)	500	410	459	469	21:35	238	15:25	8.16	8.98	8.17	340
RGPPL(2*320 + 4*331.75)	1,967	-1	3	9	01:18	-4	06:54	0.09	0.08	0.08	3
SASAN(6*660)	3,960	3,215	3,223	3,282	21:42	1,595	13:20	53.88	60.05	55.3	2,304
SIPAT I(3*660)	1,980	1,732	1,887	1,904	23:31	849	09:34	28.96	33.68	31.31	1,305
SIPAT II(2*500)	1,000	440	485	485	23:10	253	09:04	9.08	10.07	9.12	380
SOLAPUR STPS(2*660)	1,320	828	743	918	19:17	668	08:34	16.43	18.27	16.79	700
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,434	1,451	1,472	03:22	1,315	15:06	34.8	35.12	35.36	1,473
TARAPUR I(2*160)	320	0	1	2	03:20	-12	17:58	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	895	897	907	11:18	873	14:48	21.12	23.52	21.2	883
VSTPS I(6*210)	1,260	1,072	1,091	1,108	18:02	589	10:59	20.62	23.14	20.3	846
VSTPS II(2*500)	1,000	890	915	920	21:42	498	10:59	17.55	18.85	17.52	730
VSTPS III(2*500)	1,000	868	959	994	06:19	349	09:01	17.31	18.18	17.22	718
VSTPS IV(2*500)	1,000	1,082	1,139	1,167	21:38	481	08:44	17.72	18.82	17.55	731
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	8.63	9.13	8.61	359
SUB-TOTAL	30,930.2	20,642	20,354	-	-	-	-	401.8	440.82	408.5	17,021
TOTAL	30,930.2	-	-					401.8	440.82	408.5	17,021

IPP/JV

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	272	270	278	23:58	212	11:51	6.09	7.17	6.11	255
ADANI RAIPUR(2*685)	1,370	1,236	1,260	1,263	23:11	604	15:49	22.62	25.31	24.99	1,041
APL RAIGARH(1*600)	600	540	549	570	22:16	267	09:01	10.13	10.62	10	417
BALCO(4*300)	1,200	753	739	773	03:28	556	13:14	17.02	17.21	17.02	709
DB POWER(2*600)	1,200	1,144	1,138	1,159	19:04	608	10:13	21.88	23.48	22.11	921
DCPP(2*135)	270	120	208	236	23:38	114	16:18	3.06	3.53	3.08	128
DGEN(3*400)	1,200	541	578	822	19:14	-15	11:51	5.62	5.84	5.6	233
DHARIWAL CTU(2*300)	600	531	482	552	19:54	277	10:13	9.07	10.06	9.26	386
GMR WARORA(2*300)	600	547	490	566	20:47	313	15:00	10.37	11.44	10.52	438
JHABUA POWER(1*600)	600	476	307	510	20:23	301	15:28	7.87	8.56	7.91	330
JP NIGRIE(2*660)	1,320	1,247	1,252	1,273	06:52	696	13:05	25.59	27.47	26.12	1,088
JPL STG-I(4*250)	1,000	495	501	545	00:01	219	12:09	7.91	10.5	8.72	363
JPL STG-II(4*600)	2,400	2,341	2,302	2,347	19:33	1,283	11:51	42.29	45.9	43.36	1,807
KSK MAHANADI(3*600)	1,800	1,118	894	1,242	00:00	400	13:00	18.15	20.27	18.29	762
LANCO(2*300)	600	535	440	544	18:50	275	10:14	8.99	10.09	9.08	378
MAHAN ENERGEN(2*600)	1,200	575	1,095	1,131	21:38	563	12:21	20.34	21.17	19.71	821
MB POWER(2*600)	1,200	814	901	914	20:08	345	07:52	12.29	13.22	12.05	502
MCCPL(1*300)	300	273	274	275	20:44	162	10:33	5.04	5.67	5.13	214
RKM POWER(4*360)	1,440	647	647	740	00:42	580	16:31	15.19	16.91	15.08	628
SKS POWER(2*300)	600	536	540	544	23:05	320	13:05	10.67	12.16	10.91	455
TPCL(5*800)	4,000	-17	-23	0	11:19	-190	11:24	0.36	0.36	0.36	15
TRN ENERGY(2*300)	600	520	491	535	21:35	323	13:53	9.33	10.69	9.67	403
VEDANTA_LIMITED_CG (2*600)	1,200	532	522	539	12:15	410	15:21	12.23	13.33	12.43	518
SUB-TOTAL	25,793	15,776	15,857	-	-	-	-	302.11	330.96	307.51	12,812
TOTAL	25,793	-	-					302.11	330.96	307.51	12,812

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कृषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	146	09:15	0	02:51	1.22	0.85	0.85	35
AGE24AL_PSS3_KPS1_S	400	0	0	279	10:02	0	06:16	1.3	1.64	1.64	68
AGE25AL_PSS2_KPS1_S	500	0	0	372	09:20	0	06:15	1.64	1.6	1.6	67
AGE25BL_PSS2_KPS1_S	582.98	0	0	442	09:47	0	06:15	1.91	1.88	1.88	78
AGE26AL_PSS3_KPS1_S	12.5	0	0	11	15:38	0	00:00	0.05	0.05	0.05	2
AGE26BL_PSS2_KPS1_S	167	0	0	126	09:45	0	06:15	0.96	0.54	0.54	23
AHEJ5L_PSS5_KPS1_S	295	0	0	250	10:42	0	06:30	1.92	1.54	1.54	64
APSEZ_PSS3_KPS1_S	200	0	0	145	09:59	0	06:25	1.22	0.94	0.94	39
ARE45L_PSS5_KPS1_S	175	0	0	149	12:03	0	00:01	0.97	0.86	0.86	36
ARE55L_PSS3_KPS1_HS	25	0	0	18	09:14	0	06:23	0.1	0.1	0.1	4
ARE55L_PSS3_KPS1_S	162.5	0	0	21	05:48	0	13:02	0.93	0.33	0.33	14
ARE56L_PSS10_KPS1_S	100	0	0	177	14:17	0	06:40	1.84	0.98	0.98	41
ARE56L_PSS9_KPS1_S	100	0	0	220	14:07	0	06:30	2.13	1.18	1.18	49
ARE57L_PSS13_KPS1_S	725	0	0	521	10:16	0	00:07	2.34	2.11	2.11	88
AREH4L_PSS1_KPS1_SF	1,000	0	0	749	09:48	0	00:04	3.29	2.95	2.95	123
ARINSUN SOLAR (BARSAITADESH)	250	0	0	159	09:20	0	06:00	0.53	0.72	0.72	30
ATHENA SOLAR	250	0	0	168	09:11	0	06:01	0.61	0.72	0.72	30
AVAADA_AGAR_RUMS_S	200	0	0	121	16:06	0	00:22	0.72	0.6	0.6	25
BEEMPOW_AGAR_RUMS_S	350	0	0	161	08:35	0	06:01	0.68	0.59	0.59	25
ESPL_RSP SOLAR	200	0	0	173	12:58	0	00:00	1.11	0.85	0.85	35
GANDHAR SOLAR	20	0	0	17	11:14	0	00:00	0.07	0.07	0.07	3
GIPCL_RSP SOLAR	100	0	0	99	12:59	0	01:34	0.49	0.48	0.48	20
GSEC 2	100	0	0	62	10:34	0	00:00	0.35	0.31	0.31	13
GSECL_RSP SOLAR	100	0	0	61	12:37	0	00:00	0.31	0.28	0.28	12
KAWAS SOLAR	56	0	0	2	22:54	0	12:13	0.24	0.16	0.16	7
MAHINDRA SOLAR (BADWAR)	250	0	0	237	12:01	0	06:01	1.11	1.11	1.11	46
MASAYA SOLAR	300	0	0	114	10:10	0	00:00	0.52	0.54	0.54	23
SGEL_RSP_S	100	0	0	75	13:02	0	00:00	0.44	0.37	0.37	15
SHERISHA RAIPUR	50	0	0	48	13:27	0	00:00	0.21	0.21	0.21	9
SOLAPUR SOLAR PV PROJECT	10	0	0	14	11:44	0	00:00	0.03	0.08	0.08	3
TPREL_RSP SOLAR	100	0	0	98	11:52	0	00:00	0.49	0.42	0.42	18
TPSOURY_BRVD_NMCH_S	160	0	0	106	13:49	0	00:00	0.36	0.3	0.3	13
TPSOURY_KWAI_NMCH_S	170	0	0	151	13:54	0	00:01	0.39	0.33	0.33	14
ACL_PSS4_KPS1_W	156	135	98	155	18:21	75	13:53	2.1	2.58	2.58	108
ADANI WIND ENERGY KUTCHH FOUR LTD	300	205	192	282	12:57	163	07:13	4.48	5.15	5.15	215
AGE24L_PSS4_KPS1_W	100	98	75	104	18:12	45	14:28	1.52	1.88	1.88	78
AHEJ5L_PSS4_KPS1_W	60	59	43	62	18:49	21	11:49	0.92	1.12	1.12	47
ALFANAR WIND (NANAVALKA)	300	112	111	190	10:40	106	08:30	3.26	3.14	3.14	131
APRAAVA ENERGY PRIVATE LIMITED (AEPL)	252	127	133	230	13:08	77	08:41	3.66	3.61	3.61	150
APSEZ_PSS4_KPS1_W	52	20	30	52	18:43	12	14:03	0.66	0.78	0.78	33
ARE41L_PSS13_KPS1_W	124.8	102	23	116	18:08	39	07:59	-	1.78	1.78	74
ARE41L_PSS3_KPS1_W	250	226	148	254	05:55	117	07:58	3.82	4.31	4.31	180
ARE41L_PSS4_KPS1_W	50	50	36	52	18:21	30	11:14	0.79	0.97	0.97	40
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.18	-	0	0
ASIPL WIND (BARANDA)	170.1	86	88	156	12:49	71	08:42	2.79	2.61	2.61	109
AWEK1L WIND (RATADIYA)	425	0	2	417	11:44	225	06:00	5.13	5.79	5.79	241
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	1.59	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	152	146	276	10:13	102	16:56	3.83	3.97	3.97	165
CPTTNPL WIND (DAYAPAR)	126	39	39	89	10:52	47	17:54	0.75	1.31	1.31	55
GIWEL-II WIND (VADVA)	250	118	101	216	12:23	86	07:48	3	3.2	3.2	133
GIWEL-III WIND (NARANPAR)	300	142	132	238	11:18	103	07:46	3.77	3.81	3.81	159
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	1.9	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	98	98	166	10:57	71	08:28	2.65	2.77	2.77	115
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	1.22	0	0	0
OEPL WIND (OSTRO KUTCH)	50	19	17	37	14:36	9	04:19	0.58	0.53	0.53	22
OKWPL WIND (OSTRO KUTCH)	250	95	80	210	14:50	52	07:56	2.56	2.9	2.9	121
POWERICA WIND	50.6	21	19	45	13:36	16	01:59	0.66	0.64	0.64	27
RENEW AP2 WIND (GHADSISA)	300	169	150	244	13:03	120	07:26	4.25	4.26	4.26	178
RENEW WIND (BHUVAD)	230.1	95	66	177	16:24	48	08:14	1.98	2.54	2.54	106
SITAC WIND	300	181	178	269	11:33	166	08:33	4.39	4.82	4.82	201
SRIJAN WIND	148.5	61	70	121	13:10	55	06:00	1.65	1.8	1.8	75
TORRENT SOLARGEN LIMITED	115	61	56	98	12:49	23	09:24	1.43	1.45	1.45	60
TOTAL	12,872.38	-	-					96	96.59	96.59	4,028

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	320.47	0.13	-	-	35.36	52.54	-	408.5	401.8
IPP	301.91	5.6	-	-	-	-	-	307.51	302.11
Constituents	495.9	15.4	63.9	139.3	79.6	-	1.7	795.7	788.4
Renewables	-	-	25.69	70.9	-	-	-	96.59	96

Region	1,118.28	21.13	89.59	210.2	114.96	52.54	1.7	1,608.3	1,588.31
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4(A) अंतर क्षेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	11	26	88	-200	0.26	-1.06	-0.8
2	220KV-RAIGARH-BUDIPADAR	30	23	86	-108	0.7	-0.46	0.24
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	-	-2.49	-2.49
4	400KV-RAIGARH-JHARSUGUDA	-324	-400	-	-831	0	-10.04	-10.04
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-8.2	-8.2
6	765KV-DHARJAYGARH-JHARSUGUDA	-34	-343	63	-1,823	0	-17.26	-17.26
7	765KV-DHARJAYGARH-RANCHI	-1,622	-1,797	-	-2,516	0	-38.45	-38.45
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	157	56	389	-387	0.23	0	0.23
Sub-Total EAST REGION		-1,782	-2,435	626	-5,865	1.19	-77.96	-76.77
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-119	-117	-	-139	0	-2.6	-2.6
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-1.75	-1.75
4	220KV-MALANPUR-AURIYA	-7	-10	60	-22	0.37	-0.09	0.28
5	220KV-MEHGAON-AURIYA	6	2	82	-11	0.69	-0.01	0.68
6	400KV-KANSARI-KANKROLI	73	74	248	-128	2.55	-0.27	2.28
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	50	51	172	-89	1.76	-0.18	1.58
8	400KV-NEEMUCH-CHITTORGARH	-259	-281	452	-302	2.15	-1.9	0.25
9	400KV-SUJALPUR-RAPP	-130	-144	685	-161	5.13	-0.68	4.45
10	400KV-VINDHYACHAL PS-RIHAND(III)	0	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	65	159	883	-1,484	6.05	-5.63	0.42
12	765KV-GWALIOR-AGRA	-1,480	-1,412	250	-1,635	0.7	-14.45	-13.75
13	765KV-GWALIOR-JAIPUR	-1,097	-987	1,481	-1,121	7.29	-8.5	-1.21
14	765KV-GWALIOR-ORAI	832	755	837	-152	9.43	-0.24	9.19
15	765KV-JABALPUR-ORAI	-774	-733	195	-812	0	-15.22	-15.22
16	765KV-SATNA-ORAI	-722	-702	-	-748	0	-9.39	-9.39
17	765KV-VINDHYACHAL(PS)-VARANASI	-2,821	-3,108	-	-3,120	0	-53.54	-53.54
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	46	46	46	-257	0.33	-4.43	-4.1
19	HVDC500KV-MUNDRA-MOHINDARGARH	-294	-295	-	-497	0	-10.55	-10.55
20	HVDC800KV-CHAMPA-KURUKSHETRA	-3,037	-3,037	-	-3,040	0	-56.57	-56.57
Sub-Total NORTH REGION		-9,698	-9,770	5,391	-13,749	36.45	-186	-149.55
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	100	89	-	106	2.11	0	2.11
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,336	1,062	1,950	-	30.05	0	30.05
6	765KV-SOLAPUR-RAICHUR	1,325	998	2,098	-953	21.43	-1.15	20.28
7	765KV-WARDHA-NIZAMABAD	-446	-687	376	-2,525	0.37	-20.48	-20.11
8	765KV-WARORA-PG-WARANGAL	-531	-776	415	-2,535	0.42	-20.85	-20.43
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	301	300	302	-	7.2	0	7.2
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-599	-603	568	-608	0	-5.65	-5.65
Sub-Total SOUTH REGION		1,486	383	5,709	-6,515	61.58	-48.13	13.45
TOTAL IR EXCHANGE		-9,994	-11,822	11,726	-26,129	99.22	-312.09	-212.87

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	21.52	-13.8	0	-70.35	0	0	-87.09	-76.77	10.32
WR-NR	-111.44	-87.65	0	119.05	0	0	-74.66	-149.55	-74.89
WR-SR	-16.78	13.52	0	-51.63	0	0	-57.97	13.45	71.42
Total	-106.7	-87.93	0	-2.93	0	0	-219.72	-212.87	6.85

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	8.65	65.91	25.44
Percentage of Time Frequency Remained outside IEGC Band					34.09			
No. of hours frequency outside IEGC Band					8.1816			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.32	15:03:10	49.51	16:44:10	50	0.083	0.091	50.21	49.61

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकतम/Maximum			न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	434.78	03:02	0	15:53	0	17.5	82.4	19.8
ASOJ - 400KV	417.85	23:56	405.96	16:43	0	100	0	0

BHILAI - 400KV	412.08	15:09	403.43	07:16	0	100	0	0
BHOPAL - 400KV	422.35	04:07	411.28	18:54	0	81.4	18.6	4.5
BOISAR - 400KV	427.12	01:49	408	10:22	0	62	38	9.1
DEHGAM - 400KV	426.44	03:39	409.19	10:11	0	58.6	41.4	9.9
DHULE - 400KV	418.94	03:38	404.26	07:17	0	100	0	0
DAMOH - 400KV	420	15:06	408.11	19:26	0	100	0	0
GPEC - 400KV	411	00:00	406	15:32	0	100	0	0
GWALIOR - 400KV	411.26	04:14	398.33	19:20	0	100	0	0
HAZIRA - 400KV	422.96	03:41	398.85	09:16	0	93.8	6.2	1.5
INDORE - 400KV	418.82	03:49	406.44	18:54	0	100	0	0
ITARSI - 400KV	414.16	03:50	403.74	18:57	0	100	0	0
JETPUR - 400KV	433.24	03:42	0	15:53	0	38.8	61.1	14.7
KALA - 400KV	419.14	02:46	398.94	10:11	0	100	0	0
KALWA - 400KV	425.3	03:35	400.83	09:26	0	77.3	22.7	5.4
KARAD - 400KV	427.26	03:35	407.68	10:25	0	64	36	8.6
KASOR - 400KV	427.76	03:42	0	15:31	0	62.3	37.6	9
KHANDWA - 400KV	420.41	03:34	409.54	18:53	0	97.2	2.8	.7
MAGARWADA - 400KV	421.06	01:08	400.19	08:12	0	93.1	6.9	1.7
MAPUSA - 400KV	428.74	03:35	394.36	10:25	0	69.9	30.1	7.2
NAGDA - 400KV	420.71	03:42	407.79	18:54	0	94.4	5.6	1.4
NEW KOYNA - 400KV	432.85	03:36	415.1	14:33	0	18.1	81.9	19.7
PARLI - 400KV	422.64	03:32	399.13	10:26	0	83.3	16.7	4
RAIPUR - 400KV	412.64	03:04	404.99	07:16	0	100	0	0
RAIGARH - 400KV	421.47	02:29	415.85	07:14	0	71.4	28.6	6.9
VAPI - 400KV	419.05	03:35	398.88	09:55	0	100	0	0
WARDHA - 400KV	423.57	01:30	411.91	06:36	0	36	64	15.3

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	791.46	03:50	769.96	19:33	0	100	0	0
DURG - 765KV	789.05	10:28	770.65	06:36	0	100	0	0
GWALIOR - 765KV	793.77	03:49	772.62	19:07	0	100	0	0
INDORE - 765KV	785.92	03:50	764.38	18:53	0	100	0	0
KOTRA - 765KV	791.5	15:04	774.67	07:13	0	100	0	0
SASAN - 765KV	791	05:04	774.76	19:41	0	100	0	0
SATNA - 765KV	797.87	03:31	779.31	19:10	0	100	0	0
SEONI - 765KV	799	13:03	771	06:54	0	100	0	0
SIPAT - 765KV	785.01	15:00	768.05	06:41	0	100	0	0
TAMNAR - 765KV	787.86	15:04	763.64	14:58	0	100	0	0
VADODARA - 765KV	805.08	03:38	770.26	10:10	0	81.5	18.5	4.4
WARDHA - 765KV	801.84	15:03	765.47	07:13	0	99.9	.1	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	0	0	0	0	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	-27	0	105.42	0	-22.9	0	0	0	0	0	0	0	0
DNHDDPDCL	0	0	236.11	0	57.82	0	0	0	0	0	0	0	0
GOA	67.46	0	-5	0	0	0	0	0	0	0	0	0	0
GUJARAT	72.97	110.34	332.81	0	162.05	0	0	0	0	0	0	0	0
MADHYA PRADESH	-493.19	52.75	47.81	0	433.66	0	0	0	0	0	0	0	0
MAHARASHT..	-172.75	-80.96	165.24	0	656.97	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-552.51	82.13	882.39	0	1,287.6	0	0	0	0	0	0	0	0

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	0	0	0	26.02	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	-27	0	17.72	0	88.07	0	0	0	0	0	0	0	0
DNHDDPDCL	0	0	245.74	0	0	0	0	0	0	0	0	0	0
GOA	117.57	0	-28	0	-20	0	0	0	0	0	0	0	0
GUJARAT	-135.56	2.86	467.07	0	47.42	0	0	0	0	0	0	0	0
MADHYA PRADESH	-992.21	117.74	-50.95	0	-2,081.42	0	0	0	0	0	0	0	0
MAHARASHT ..	-179.72	360.13	1,298.87	0	485.21	0	70.09	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-1,216.92	480.73	1,950.45	0	-1,454.7	0	70.09	0	0	0	0	0	0

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	7.21	0	0	0	0	0.03	7.24
BALCO	11.23	1.47	0	0	0	0	12.7
CHHATTISGARH	71.96	-0.57	0	3.25	0	1.94	76.58
DNHDDPDCL	21.56	0.46	0.03	6.44	0	0.74	29.23
GOA	10.28	2.13	0	-0.39	0	-0.06	11.96
GUJARAT	149.23	2.5	3.03	11.99	0	7.47	174.22
MADHYA PRADESH	120	-14.01	0.42	-4.12	0	3.27	105.56
MAHARASHTRA	149.44	-3.86	0.87	13.29	0	16.4	176.14
RIL JAMNAGAR	5.69	0	0	0	0	0	5.69
TOTAL	546.6	-11.88	4.35	30.46	0	29.79	599.32

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	383.56	231.29	0	0	0	0	0	0	0	0	0	0	0	0
BALCO	529	345	184.07	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,317.82	2,547.58	-17	-27	0	0	0	0	0	0	577.63	-84	0	0
DNHDDPDCL	1,009.46	843.31	51.75	0	39.51	0	0	0	0	0	354.64	187.92	0	0
GOA	557.87	328.85	117.57	67.46	0	0	0	0	0	0	0	-76	0	0
GUJARAT	8,035.45	3,580.73	292.73	-135.56	284.48	1.73	0	0	0	0	770.95	319.8	0	0
MADHYA PRADESH	7,689.28	2,848.35	-272.38	-992.83	138.09	-84.5	0	0	0	0	107.37	-1,139.12	0	0
MAHARASHTRA	7,443.06	5,590.18	-103.17	-262.7	368.18	-82.19	0	0	0	0	1,869.89	-9.99	98.12	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	38.55	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	511.64	-38.3	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	86.73	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	0	-25	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	1,395.63	3.48	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	1,552.91	-2,749.52	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,785.7	-87.49	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.3	1,280.04	261.62	1,313.58	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.28	-	195	-	-		0	0
UKAI	82.296	105.156	770.67	102.545	602.748	102.414	594.779	0		0	0
KADANA	114.3	127.711	126.266	126.52	110.276	117.193	10.776	-		0	0
SSP	110.64	138.68	1,342.091	135.62	1,095.71	134.33	995.65	-		0	0
KOYNA	615.54	659.43	3,160	658.7	2,576.582	659	2,568.775	60.062		0	0
TATA BHIRA	590.1	607.1	582.4	606.85	570.24	607.06	580.46	606.73		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge