

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 22.09.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली – 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016

3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093

4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग – 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya

5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 21.09.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 21-सितंबर-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21.09.2025, is available at the NLDC website.

धन्यवाद, Thanks

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting: 22-Sep-2025

Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at	75735	60399	42826	28145	3462	210567
20:00 hrs; from RLDCs)						
Peak Shortage (MW)	0	0	0	0	0	0
Energy Met (MU)	1646	1424	1052	610	69	4883
Hydro Gen (MU)	375	101	159	107	36	779
Wind Gen (MU)	18	62	164	-	-	244
Solar Gen (MU)*	193.95	121.83	119.32	3.59	1.06	440
Energy Shortage (MU)	0.00	0.00	0.00	0.00	0.00	0.00
Maximum Demand Met During the Day (MW)	76011	63041	48415	28954	2461	212343
(From NLDC SCADA)	76011	63041	48415	28954	3461	212343
Time Of Maximum Demand Met	22:26	19:02	09:44	23:26	18:24	19:24

B. Frequency Profile (%) FVI 49.7 - 49.8 < 49.7 49.8 - 49.9 < 49.9 49.9 - 50.05 Region All India > 50.05 0.025 0.00

C	Power	Sunnly	Position	in	States

Ci i owei Suppi		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the day (MW)	maximum Demand (MW)	(MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU)
	Punjab	12666	0	285.8	175.1	-1.7	494	0.00
	Haryana	10659	0	235.9	182.4	-1.2	368	0.00
	Rajasthan	14520	0	323.1	116.4	-6.3	327	0.00
	Delhi	6426	0	130.2	121.8	-0.3	330	0.00
NR	UP	27847	0	531.2	208.5	0.2	577	0.00
	Uttarakhand	2177	0	44.5	17.1	-0.1	202	0.00
	HP	1618	0	32.9	-1.8	0.0	76	0.00
	J&K(UT) & Ladakh(UT)	2651	0	53.7	33.8	1.7	533	0.00
	Chandigarh	284	0	5.4	5.2	0.1	38	0.00
	Railways_NR ISTS	201	0	3.9	3.8	0.1	37	0.00
	Chhattisgarh	5644	0	127.5	70.9	-1.3	293	0.00
	Gujarat	21350	0	461.9	234.7	-1.3	1112	0.00
	MP	11938	0	260.7	133.0	-0.8	429	0.00
WR	Maharashtra	22903	0	495.6	175.7	-5.8	1111	0.00
	Goa	651	0	13.5	11.3	1.8	63	0.00
	DNHDDPDCL	1307	0	30.1	29.8	0.3	76	0.00
	AMNSIL	801	0	16.7	10.5	-0.8	225	0.00
	BALCO	536	0	12.8	12.7	0.1	23	0.00
	RIL JAMNAGAR	245	0	5.4	5.5	-0.1	0	0.00
	Andhra Pradesh	9110	0	201.9	39.6	-1.5	543	0.00
	Telangana	12384	0	235.1	75.4	-0.1	1233	0.00
SR	Karnataka	11281	0	211.8	30.3	0.2	543	0.00
	Kerala	4088	0	78.8	47.3	0.5	439	0.00
	Tamil Nadu	14381	0	315.4	110.8	-3.1	811	0.00
	Puducherry	400	0	8.9	8.5	-0.2	37	0.00
	Bihar	7675	0	153.9	140.6	1.9	406	0.00
	DVC	3148	0	64.3	-23.0	-0.5	312	0.00
	Jharkhand	2244	0	45.1	31.7	0.1	273	0.00
ER	Odisha	6324	0	126.5	56.1	-2.9	534	0.00
	West Bengal	10502	0	218.9	80.3	-1.4	290	0.00
	Sikkim	63	0	1.0	1.1	-0.1	15	0.00
	Railways_ER ISTS	20	0	0.1	0.1	0.0	4	0.00
	Arunachal Pradesh	217	0	4.1	3.3	0.2	34	0.00
	Assam	2263	0	45.0	36.8	0.6	171	0.00
	Manipur	196	0	2.9	3.0	-0.2	44	0.00
NER	Meghalaya	290	0	5.5	0.4	0.0	51	0.00
	Mizoram	114	0	2.0	0.6	-0.1	60	0.00
	Nagaland	187	0	3.0	2.9	-0.2	23	0.00
	Tripura	323	0	6.3	6.6	0.4	69	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Exp	ort(-ve)
	į

Di Transmatonar Bactaniges (1970) Import	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	50.8	23.8	-24.2	-29.0
Day Peak (MW)	2243.8	1099.8	-1026.7	-1466.0

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

El Import Export by Regions (in 1972) Import (170) Export (10), OB (1) (10)									
	NR	WR	SR	ER	NER	TOTAL			
Schedule(MU)	300.5	-176.1	-74.9	-51.1	1.7	0.0			
Actual(MU)	306.7	-173.6	-71.8	-74.6	2.5	-10.8			
O/D/U/D(MU)	6.2	2.5	3.1	-23.4	0.9	-10.8			

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	5262	12131	6138	5685	319	29534	55
State Sector	5109	10963	5063	2432	300	23867	45
Total	10371	23094	11201	8117	619	53401	100

C. Sourcewise generation (Cross) (MII)

G. Sourcewise generation (Gross) (MU)							
	NR	WR	SR	ER	NER	All India	% Share
Coal	771	1338	630	628	12	3379	66
Lignite	20	13	52	0	0	84	2
Hydro	375	101	159	107	36	779	15
Nuclear	34	53	41	0	0	129	3
Gas, Naptha & Diesel	8	8	10	0	22	48	1
RES (Wind, Solar, Biomass & Others)	219	185	308	6	1	719	14
Total	1427	1699	1200	741	71	5138	100
Share of RES in total generation (%)	15.32	10.90	25.69	0.83	1.49	14.00	1
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	44.03	19.99	42.39	15.26	52.39	31.66	

Н.	All	India	Dei	nand	Divers	ity Factor	

H. All India Demand Diversity Factor	
Based on Regional Max Demands	1.035
Based on State Max Demands	1.081

I All India Peak De at Sala

1. All India Peak Demand and shortage at Solar and Non-Solar Hour								
Max Demand Met(MW) Time Shortage(MV								
Solar hr	201252	10:44	0					
Non-Solar hr	212343	19:24	0					

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

**Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 06:00 to 18:001xms and rest are Non-Solar Hours

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 22-Sep-2025

Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER (\) 1 HVDC	With NR) ALIPURDUAR-AGRA	2	0	401	0.0	9.2	-9.2
2 HVDC 3 765 kV	PUSAULI B/B GAYA-VARANASI	2	0 651	47 922	0.0	2.5 4.0	-2.5 -4.0
4 765 kV	SASARAM-FATEHPUR	1	263	429	0.0	1.7	-1.7
5 765 kV 6 400 kV	GAYA-BALIA PUSAULI-VARANASI	1	0	901 133	0.0	12.7 1.9	-12.7 -1.9
7 400 kV 8 400 kV	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	1 2	31 59	65 881	0.0 0.0	0.5 11.7	-0.5 -11.7
9 400 kV	PATNA-BALIA	2	0	1026	0.0	15.3	-15.3
10 400 kV 11 400 kV	NAUBATPUR-BALIA BIHARSHARIFF-BALIA	2 2	0 189	490 423	0.0	4.3 3.1	-4.3 -3.1
12 400 kV	MOTIHARI-GORAKHPUR	2 2	15	520	0.0	7.3 2.4	-7.3
13 400 kV 14 220 kV	BIHARSARIFF-SAHUPURI SAHUPURI-KARAMNASA	1	246 0	324 63	0.0	1.6	-2.4 -1.6
15 132 kV 16 132 kV	NAGAR UNTARI-RIHAND GARWAH-RIHAND	1	0 30	0	0.0	0.0	0.0 0.6
17 132 kV	KARMANASA-SAHUPURI	1	0	0	0.0	0.0	0.0
18 132 kV	KARMANASA-CHANDAULI	1	0	0 ER-NR	0.0	78.2	0.0 -77.6
Import/Export of ER (With WR)						
1 765 kV 2 765 kV	JHARSUGUDA-DHARAMJAIGARH NEW RANCHI-DHARAMJAIGARH	4 2	1160 1673	981 349	2.8 25.1	0.0	2.8 25.1
3 765 kV	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	2 4	207 354	425 407	0.0	3.1 1.8	-3.1 -1.8
5 400 kV	RANCHI-SIPAT	2	424	145	4.6	0.0	4.6
6 400 kV 7 220 kV	JEYPORE-JAGDALPUR BUDHIPADAR-RAIGARH	2	418 55	525 110	0.0	1.5 0.6	-1.5 -0.6
	BUDHIPADAR-KORBA	2	151	67	0.8	0.0	0.8
Import/Export of ER (With SR)			ER-WR	33.1	7.0	26.1
1 HVDC	JEYPORE-GAZUWAKA B/B	2	502	213	2.3	0.0	2.3
2 HVDC 3 765 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0 151	1230 1948	0.0	24.4 17.4	-24.4 -17.4
4 400 kV	TALCHER-I/C	2	610	404	4.2	0.0	4.2
5 220 kV	BALIMELA-UPPER-SILERRU	1	0	0 ER-SR	2.3	0.0 41.8	-39.5
Import/Export of ER (•		•	
1 400 kV 2 400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	2	167 0	372 627	0.3 0.0	3.0 9.2	-2.7 -9.2
3 400 kV 3 220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	2	0 14	124	0.0	1.6	-1.6
Import/Eymont of NED	(With ND)			ER-NER	0.3	13.8	-13.5
Import/Export of NER 1 HVDC	(With NR) BISWANATH CHARIALI-AGRA	2	0	503	0.0	12.0	-12.0
				NER-NR	0.0	12.0	-12.0
Import/Export of WR ((With NR) CHAMPA-KURUKSHETRA	2	0	4047	0.0	75.2	-75.2
2 HVDC	VINDHYACHAL B/B		0	58	0.0	1.3	-1.3
3 HVDC 4 765 kV	MUNDRA-MOHINDERGARH GWALIOR-AGRA	2 2	336	787 2836	0.0	17.3 33.0	-17.3 -32.6
5 765 kV	GWALIOR-PHAGI	2 2	948	2082	3.4	25.8 35.2	-22.4
6 765 kV 7 765 kV	JABALPUR-ORAI GWALIOR-ORAI	1	194 1021	1455 0	0.0 13.7	0.0	-35.2 13.7
8 765 kV 9 765 kV	SATNA-ORAI BANASKANTHA-CHITORGARH	1 2	0 2198	1122 309	0.0 21.0	16.8 0.1	-16.8 20.9
10 765 kV	VINDHYACHAL-VARANASI	2	0	3566	0.0	55.8	-55.8
11 400 kV 12 400 kV	ZERDA-KANKROLI ZERDA -BHINMAL	1	405 279	0	4.7 3.2	0.0	4.7 3.2
13 400 kV	VINDHYACHAL -RIHAND	1	0	1	0.0	0.0	0.0
14 400 kV 15 400 kV	RAPP-SHUJALPUR NEEMUCH-Chittorgarh	2 2	638 459	623 770	3.1 1.5	5.6 7.4	-2.5 -5.9
16 220 kV 17 220 kV	BHANPURA-RANPUR BHANPURA-MORAK	1	0	193 30	0.0	3.7 1.9	-3.7 -1.9
18 220 kV	MEHGAON-AURAIYA	1	83	19	0.7	0.0	0.7
19 220 kV 20 132 kV	MALANPUR-AURAIYA RAJGHAT-LALITPUR	1 2	55 0	36 0	0.3	0.2 0.0	0.1
				WR-NR	51.9	279.3	-227.4
Import/Export of WR ((With SR) BHADRAWATI B/B	1	902	0	24.0	0.0	24.0
2 HVDC	RAIGARH-PUGALUR	2	0	606	0.0	15.1	-15.1
3 765 kV 4 765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	2 2	3214 1562	124 1782	35.2 6.7	0.0 10.8	35.2 -4.1
5 765 kV	WARORA-WARANGAL(NEW)	2	966	1157	4.2	6.2	-2.1
6 400 kV 7 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	2 2	2393	0	41.5 0.0	0.0	41.5 0.0
	PONDA-AMBEWADI XELDEM-AMBEWADI	1	0	0 104	0.0	0.0	0.0
7 220 KV	AELDEM-AMDE WADI	1 1	ı U	WR-SR	2.0 113.6	32.0	81.5
	IN	TERNATIONAL EXC	CHANGES			Import	+ve)/Export(-ve)
State	Region		Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange
	ER	400kV MANGDECHHU-A ALIPURDUAR RECEIPT HEP 4*180MW)	ALIPURDUAR 1,2&3 i.e. (from MANGDECHU	1268	500	1126	(MU) 27.02
	ER	400kV TALA-BINAGURI MALBASE - BINAGURI RECEIPT (from TALA HI) i.e. BINAGURI EP 6*170MW)	896	790	849	20.36
BHUTAN	ER	220kV CHUKHA-BIRPAF MALBASE - BIRPARA) i. (from CHUKHA HEP 4*8	e. BIRPARA RECEIPT	121	53	93	2.23
	NER	132kV GELEPHU-SALAF	KATI	31	-8	11	0.27
	NER	132kV MOTANGA-RANG	GIA	61	4	37	0.89
	NR	NEPAL IMPORT (FROM	UP)	0	0	0	0.00
NEPAL	NR	132kV MAHENDRANAG.	AR-TANAKPUR(NHPC)	66	0	55	1.33
	ER	NEPAL IMPORT (FROM	BIHAR)	177	141	162	3.89
	ER	400kV DHALKEBAR-MU	ZAFFARPUR 1&2	846	604	773	18.54
	ER	BHERAMARA B/B HVDO	C (B'DESH)	-976	-848	-962	-23.10
BANGLADESH	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RAE	HANPUR (B'DESH) D/C	-1466	-895	-1208	-29.00
	NER	132kV COMILLA-SURAJ	MANI NAGAR 1&2	-51	0	-45	-1.08

CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 22-Sep-2025

Export From India (in MU)

		T-GNA							
	GNA								
Country	(ISGS/PPA)	BILATERAL		IDAM				TOTAL	
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nepal	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19
Bangladesh	23.76	0.17	0.00	0.00	0.00	0.00	0.00	0.00	23.93
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Export	23.95	0.17	0.00	0.00	0.00	0.00	0.00	0.00	24.12

Import by India(in MU)

			T-GNA							
	GNA		COLLECTIVE							
Country	(ISGA/PPA)	BILATERAL		IDAM				TOTAL		
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	1	
Bhutan	35.43	0.00	1.46	0.00	0.00	0.14	0.00	0.00	37.03	
Nepal	9.13	4.79	0.00	0.00	0.00	9.52	0.00	0.00	23.44	
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Import	44.56	4.79	1.46	0.00	0.00	9.66	0.00	0.00	60.47	

Net from India(in MU) -ve: Export / +ve: Import

(* * Lipot* / * Lipot*										
			T-GNA							
	GNA			COLLECTIVE						
Country	(ISGS/PPA)	BILATERAL		IDAM			TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	1	
Bhutan	35.43	0.00	1.46	0.00	0.00	0.14	0.00	0.00	37.03	
Nepal	8.94	4.79	0.00	0.00	0.00	9.52	0.00	0.00	23.25	
Bangladesh	-23.76	-0.17	0.00	0.00	0.00	0.00	0.00	0.00	-23.93	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Net	20.61	4.62	1.46	0.00	0.00	9.66	0.00	0.00	36.35	

TIME	FREQUENCY (Hz)	DEMAND MET (MW)	15 Min NUCLEAR (MW)	(INSTANTANEC	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	ON & DEMAND THERMAL (MW)	OTHERS*	NET DEMAND MET	Date of Reporting: TOTAL GENERATION (MW)	22-Sep-2025 NET TRANSNATIONAL EXCHANGE (MW)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(MW) (I=A-(C+D))	(J=B+C+D+E+F+G+H)	(+ve) Import, (-ve) Expo
0:00	50.05	204821	4637	11455	159	0	3097	152172	0	193207	171520	0
0:15	50.05	204133	4618	11256	161	0	2792	152725	0	192716	171552	0
0:30	50.05	202600 201218	4607	11219 11282	63	0	2370 1993	151344	0	191318	169603	0
0:45 1:00	50.05 50.05	199763	4621 4626	11282	73 74	0	1993	150315 149482	0	189863 188470	168284 167355	0
1:15	50.05	198079	4622	11210	72	0	1922	148790	0	186797	166616	0
1:30	50.05	196723	4611	10992	73	0	1889	147871	0	185658	165436	0
1:45	50.00	195895	4625	11007	73	0	1896	147001	0	184815	164602	0
2:00	50.05 50.05	194766 193693	4614 4621	11120 11082	76 76	0	1897 1893	146017 144813	0	183570 182535	163724 162485	0
2:30	50.05	192575	4613	11082	73	0	1777	143946	0	181413	161498	0
2:45	49.95	192645	4617	10991	69	0	1691	143951	0	181585	161319	0
3:00	50.00	192431	4619	10448	66	0	1694	144278	0	181917	161105	0
3:15	49.95	191404	4621	10158	67	0	1695	143475	0	181179	160016	0
3:30 3:45	50.00 50.00	190594 190422	4627 4620	10032 9736	67 66	0	1698 1710	142892 143026	0	180495 180620	159316 159158	0
4:00	50.00	189894	4613	9473	87	0	1693	143081	0	180334	158947	0
4:15	49.95	190603	4621	9276	83	0	1797	143930	0	181244	159707	0
4:30	50.00	191094	4614	9067	80	0	1792	144572	0	181947	160125	0
4:45	50.00	191766	4616	8793	82	0	1798	145446	0	182891	160735	0
5:00	50.00 50.00	191527 191975	4605	8593	81	0	1797 1799	146120 146235	0	182853	161196 161264	0
5:15 5:30	50.00	191975	4609 4603	8539 8623	82 82	0	1804	147178	0	183354 184397	162290	0
5:45	50.00	193356	4613	8543	86	0	1806	147657	0	184727	162705	0
6:00	50.00	193347	4601	8460	120	0	1796	147958	0	184767	162935	0
6:15	49.95	193019	4594	8186	707	0	1793	148466	0	184126	163746	0
6:30	50.00	194471	4615	7992	1120	0	1793	149424	0	185359	164944	0
6:45 7:00	50.00 50.00	195231 194263	4595 4605	7755 7623	2129 4121	0	1792 1801	148647 145793	0	185347 182519	164918 163943	0
7:00	50.00	194263	4601	7388	7149	0	1801	143249	0	180075	164191	0
7:30	49.95	194771	4615	7260	10811	0	1824	140012	0	176700	164522	0
7:45	50.00	195769	4615	7040	15372	0	1683	135875	0	173357	164585	0
8:00	50.00	195112	4605	6854	20559	0	1698	129934	0	167699	163650	0
8:15 8:30	50.05 50.05	195995 196776	4608 4611	6587 6578	25542 30457	0	1710 1712	125875 121753	0	163866 159741	164322 165111	0
8:30 8:45	50.05	196776	4611	6578	34555	0	1712	121753	0	156197	165111	0
9:00	50.10	198383	4607	7320	38622	0	1692	114919	0	152441	167160	0
9:15	50.05	200185	4608	7610	43806	0	1700	113104	0	148769	170828	0
9:30	50.05	200109	4605	7928	46038	0	1707	111085	0	146143	171363	0
9:45	50.05	201096	4603	8005	49116	0	1685	109159	0	143975	172568	0
10:00	50.10 50.10	201166 200923	4599 4600	8014 7961	51191 51766	0	1703 1688	107502 106829	0	141961 141196	173009 172844	0
10:30	50.10	200468	4601	7930	52336	0	1686	106178	0	140202	172731	0
10:45	50.00	201193	4587	7842	52922	0	1719	106178	0	140429	173248	0
11:00	50.01	200894	4593	7866	52943	0	1721	106254	0	140085	173377	0
11:15	49.96	200811	4589	7522	51695	0	1728	107826	0	141594	173360	0
11:30 11:45	50.00 49.95	200547 200701	4585 4589	7420 7494	51322 51618	0	1729 1733	107670 107390	0	141805 141589	172726 172824	0
12:00	50.00	200701	4589	7494	52028	0	1733	107390	0	141589	172824	0
12:15	50.00	199615	4601	7431	51898	0	1756	106566	0	140286	172252	0
12:30	50.00	199305	4584	7598	51847	0	1750	106182	0	139860	171961	0
12:45	50.00	199366	4587	7705	51639	0	1752	106180	0	140022	171863	0
13:00 13:15	50.00 49.95	198197 197306	4588 4588	7983 8317	50612 48722	0	1741 1741	105861 107185	0	139602 140267	170785 170553	0
13:30	50.00	197333	4691	8571	49146	0	1728	106770	0	139616	170906	0
13:45	49.95	197887	4872	8751	50131	0	1739	106424	0	139005	171917	0
14:00	50.01	198208	4919	9107	49970	0	1738	106935	0	139131	172669	0
14:15	50.11	198204	4999	9450	50770	0	1736	106134	0	137984	173089	0
14:30 14:45	50.01 50.00	198963 200141	5023 5037	9735 9932	50611 50452	0	1735 1733	106675 106996	0	138617 139757	173779 174150	0
15:00	50.00	200526	5046	10053	49710	0	1734	107269	0	140763	173812	0
15:15	50.01	199536	5054	10286	47160	0	1731	108412	0	142090	172643	0
15:30	49.95	199690	5052	10282	45490	0	1730	109827	0	143918	172381	0
15:45	49.85	199276	5081	10337	42369	0	1723	111593	0	146570	171103	0
16:00 16:15	49.95 49.95	198367 196487	5091 5116	10776 11112	39433 36132	0	1717 1725	112981 114749	0	148158 149243	169998 168834	0
16:30	49.95	196487	5116	11112	30132	0	1725	117657	0	152380	168278	0
16:45	50.00	195103	5177	11845	27515	0	1621	119938	0	155743	166096	0
17:00	50.00	193390	5184	11839	22898	0	1611	122385	0	158653	163917	0
17:15	49.95	192775	5189	11881	17592	0	1553	126617	0	163302	162832	0
17:30 17:45	50.00 49.95	193148 194449	5185 5184	11947 12085	12985 8640	0	1525 1579	131456 136108	0	168216 173724	163098 163596	0
17:45	49.95 50.00	194449	5184	12085	5103	0	1579	136108	0	173724	163596	0
18:15	49.95	200180	5174	12170	2570	0	1617	145763	0	185440	167294	0
18:30	50.00	204217	5190	12086	1070	0	1635	150802	0	191061	170783	0
18:45	50.10	207500	5180	12193	376	0	1730	152787	0	194931	172266	0
19:00	50.05	209689	5202	12241	384	0	1731	154654	0	197064	174212	0
19:15 19:30	50.05 49.99	211946 212244	5187 5206	12540 12748	310 331	0	1762 1761	156275 156843	0	199096 199165	176074 176889	0
19:45	49.99	211298	5200	12890	310	0	1763	155934	0	198098	176097	0
20:00	50.00	210492	5183	12977	316	0	1769	154752	0	197199	174997	0
20:15	50.00	208754	5188	13113	92	0	1759	153274	0	195549	173426	0
20:30	50.00	209539	5218	13690	97	0	1704	153217	0	195752	173926	0
20:45	50.00 49.99	209918 209677	5214 5214	13442 13293	108 110	0	1699 1699	153595 154270	0	196368 196274	174058 174586	0
21:15	49.99	208785	5220	13014	109	0	1712	153886	0	195662	173941	0
21:30	50.04	209064	5217	12617	107	0	1691	153909	0	196340	173541	0
21:45	50.04	208105	5234	12242	103	0	1693	153055	0	195760	172327	0
22:00	50.04	207025	5238	12440	73	0	1687	152231	0	194512	171669	0
22:15 22:30	50.05 50.00	207985 207456	5248 5250	12869 13025	62 56	0	1699 1707	152486 150223	0	195054 194375	172364 170261	0
22:45	49.94	206205	5250	13025	47	0	1707	151184	0	194375	171227	0
23:00	49.95	205698	5256	13267	44	0	1702	150693	0	192387	170962	0
23:15	49.89	204648	5272	13057	48	0	1690	148702	0	191543	168769	0
23:30	50.00	203609	5255	13248	47	0	1692	148102	0	190314	168344	0
23:45	50.05	201784	5286	13343	48	0	1699	146554	0	188393	166930	0

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1. The information provided is for general informational purposes only.

2. The data is provided "as is" without any guarantees or warranties.

3. All Data is operational S.CAD. data telemetered and reporting at NLDC through RLDC/S.D.C.

4. Data is subject to error sub to telemetered and reporting at NLDC through RLDC/S.D.C.

5. Demand met and RE generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

6. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, GRID-NDIA shall not be responsible for any errors or omissions.