

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
55,684	0	55,684	49.76	49,587	0	49,587	50.03	1,285	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)						/Net SCH		/Drawal		/UI	Availability	Requirement	/ Shortage	/ Consump -tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	12.8	0	12.8
CHHATTISGARH	42	3.6	0	0	4.6	0.7	50.9	74.3	75	0.7	125.9	125.9	125.9	0	125.9
DNHDDPDCL	-	0	0	0	0	0	0	28.9	29.1	0.2	29.1	29.1	29.1	0	29.1
AMNSIL	6.3	0	0	0	0	0	6.3	11.6	11.8	0.2	18.1	18.1	18.1	0	18.1
GOA	0.4	0	0	0	0	0	0.4	10.8	12.6	1.8	13	13	13	0	13
GUJARAT	101.1	11.4	5	123.1	12.9	0	253.5	113	101	-12	354.5	354.5	354.5	0	354.5
MADHYA PRADESH	61.8	51.6	0	12.4	7	1	133.8	107.6	105	-2.6	238.8	238.8	238.8	0	238.8
MAHARASHTRA	245.8	14.5	6.6	38	23.4	0	328.3	162.1	158.9	-3.2	487.2	487.2	487.2	0	487.2
RIL JAMNAGAR	-	0	0	0	0	0	0	5.7	5.6	-0.1	5.6	5.6	5.6	0	5.6
Region	457.4	81.1	11.6	173.5	47.9	1.7	773.2	526.7	511.8	-14.9	1,285	1,285	1,285	0	1,285

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	534	0	534	535	0	535	533	13	0.2
CHHATTISGARH	5,000	0	5,000	5,170	0	5,170	5,230	120	-5.9
DNHDDPDCL	1,174	0	1,174	1,246	0	1,246	1,208	29	-0.1
AMNSIL	800	0	800	709	0	709	755	17	-1.1
GOA	624	0	624	508	0	508	545	11	-2
GUJARAT	15,017	0	15,017	13,873	0	13,873	14,769	394	39.5
MADHYA PRADESH	10,277	0	10,277	9,346	0	9,346	9,974	227	-11.8
MAHARASHTRA	22,077	0	22,077	17,955	0	17,955	20,302	479	-8.2
RIL JAMNAGAR	181	0	181	245	0	245	234	2	-3.6
Region	55,684	0	55,684	49,587	0	49,587	53,550	1,292	7

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE				
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time	
BALCO	535	18:00	0	535	-	-	-	-	
CHHATTISGARH	5,517	10:15	0	5,517	352.17	13:22:00	-494.42	16:55:00	
DNHDDPDCL	1,250	03:00	0	1,250	22.75	20:08:00	-56.03	12:10:00	
AMNSIL	832	00:00	0	832	267.85	01:59:00	-258.99	08:09:00	
GOA	637	19:45	0	637	84.51	10:03:00	-60.63	19:12:00	
GUJARAT	15,669	11:00	0	15,669	1,284.98	11:00:00	-1,502.72	08:51:00	
MADHYA PRADESH	11,064	19:30	0	11,064	813.77	15:01:00	-609.86	13:03:00	
MAHARASHTRA	22,850	20:00	0	22,850	1,022.9	16:32:00	-754.71	18:14:00	
RIL JAMNAGAR	249	01:00	0	249	-	-	-	-	
WR	57,625	19:00	0	57,625	-	-	-	-	

3(A) State Entities Generation:

CHHATTISGARH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	439	445	445	00:00	439	09:17	11.04	10.15	423
KORBA(W) CSETCL(4*210 + 1*500)	1,340	551	433	557	17:55	420	09:06	12.15	10.91	455
MARWA TPS(1*500 + 1*500)	1,000	866	861	895	08:33	641	13:36	20.88	19.89	829
OTHER CPP	50	0	0	0	-	0	-	1.07	1.07	45
TOTAL THERMAL	2,890	1,856	1,739	-	-	-	-	45.14	42.02	1,752
HASDEO BANGO(3*40)	120	117	117	118	19:33	1	14:52	2.76	2.76	115
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.64	0.64	27
TOTAL HYDEL	171.7	117	117	-	-	-	-	3.42	3.42	143
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	0	0	-2	00:00	0	00:00	4.58	4.58	191
BIO MASS	50	0	0	0	-	0	-	0.69	0.69	29
TOTAL BIO MASS	50	0	0	-	-	-	-	0.69	0.69	29
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	53.83	50.71	2,115

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	233	231	361	00:47	223	16:40	6.33	5.76	240
ALTPS(2*125)	250	-1	-1	-1	00:00	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	2,331	2,047	2,386	20:18	1,617	14:32	49.58	45.2	1,883
BLTPS(2*250)	500	143	140	149	08:34	117	15:19	3.58	2.89	120
GANDHINAGAR(GTPS)(3*210)	630	0	0	0	00:00	0	00:00	0	0	0
KLTPS(2*75)	150	0	0	0	00:00	0	00:00	0	0	0
OTHER CPP	1,000	0	0	0	-	0	-	9.4	9.4	392
SLPP(4*125)	500	256	312	375	09:30	241	17:15	7.5	7.5	313
STPS(2*250)	500	0	0	0	00:00	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	428	415	653	15:55	387	07:45	11.76	10.82	451
VADINAR(2*600)	1,200	332	325	422	09:33	300	15:38	8.56	7.76	323
WANAKBORI(7*210 + 1*800)	2,270	508	505	731	02:26	494	09:56	12.63	11.74	489
TOTAL THERMAL	13,092	4,230	3,974	-	-	-	-	109.34	101.07	4,211
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	0	0	0	00:00	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	179	181	308	09:45	169	14:49	5.2	4.98	208
UNOSUGEN(1*382.5)	382.5	0	0	0	00:00	0	00:00	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	179	181	-	-	-	-	5.2	4.98	208
KADANA(4*60)	240	171	167	182	12:41	169	03:25	4.2	4.19	175
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.2	0.2	8
UKAI HYDRO(4*75)	300	298	299	302	02:50	295	14:40	7.22	7.1	296
TOTAL HYDEL	565.6	469	466	-	-	-	-	11.74	11.61	484
WIND	6,998	4,678	4,141	5,642	13:23	4,935	17:58	123.05	123.05	5,127
SOLAR	6,332	0	0	1,764	13:57	0	06:12	12.93	12.93	539
BIO MASS	51.65	0	0	0	-	0	-	0.69	0.69	29
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	262.95	254.33	10,598

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	186	167	194	14:14	108	09:56	4.33	3.91	163
BLA IPP(2*45)	90	52	53	80	22:13	52	08:14	1.49	1.3	54
JP BINA(2*250)	500	379	282	432	22:13	275	16:33	7.79	6.99	291
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	684	662	687	20:06	472	16:11	14.84	13.23	551
SATPURA IV(2*250)	500	317	300	470	00:00	276	17:44	8.63	7.83	326
SINGAJI(2*600 + 2*660)	2,520	1,652	1,035	1,771	23:14	1,007	10:44	30.41	28.51	1,188
TOTAL THERMAL	5,160	3,270	2,499	-	-	-	-	67.49	61.77	2,573
BANASAGAR TONS(3*105)	315	197	183	209	11:47	174	09:20	4.56	4.51	188
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.16	2.14	89
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	62	61	62	08:06	61	00:19	1.48	1.47	61
BSGR(SILPARA)(2*15)	30	-11	-9	-9	03:00	-12	08:55	0.26	0.26	11
INDIRASAGAR(8*125)	1,000	1,100	1,077	1,101	18:04	914	06:04	25.64	25.49	1,062
JHINNA(2*10)	20	20	20	20	10:08	20	07:19	0.5	0.5	21
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.47	1.46	61
MP CHAMBAL	386	0	0	0	-	0	-	0.88	0.87	36
OMKARESHWAR(8*65)	520	558	557	560	22:03	519	15:52	13.43	13.36	557
PENCH(2*80)	160	0	0	0	-	0	-	0	0	0
RAJGHAT HYDRO(3*15)	45	43	44	44	03:00	43	08:09	1.04	1.04	43
TOTAL HYDEL	2,706	2,029	1,993	-	-	-	-	51.9	51.58	2,149
WIND	2,428	229	290	678	15:08	327	18:00	12.37	12.37	515
SOLAR	1,610	0	0	1,098	12:32	0	00:00	7.03	7.03	293
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.02	1.02	43
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	139.81	133.77	5,573

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	2,864	2,377	2,908	19:34	1,695	15:13	60.15	56.63	2,360
BHUSAWAL(1*210 + 2*500+1*660)	1,870	1,406	997	1,453	19:28	858	10:57	27.37	25.88	1,078
CHANDRAPUR(2*210 + 5*500)	2,920	1,386	1,053	1,507	06:50	1,034	13:30	30.2	28.71	1,196
DAHANU(2*250)	500	474	285	496	20:17	279	16:34	7.41	6.59	275
IEPL(1*270)	270	242	233	243	19:49	157	14:36	4.84	4.19	175
JAIGAD(4*300)	1,200	1,072	674	1,115	21:49	619	07:53	20.36	18.6	775
JPL DHULE (SHIRPUR)(2*150)	300	135	111	136	22:44	68	14:18	2.48	2.14	89
KHAPARKHEDA(4*210 + 1*500)	1,340	559	542	606	00:01	420	08:49	13.88	12.39	516
KORADI(1*210 + 3*660)	2,190	1,030	968	1,049	20:50	692	13:44	23.39	22.2	925
NASIK(3*210)	630	270	211	288	21:53	164	16:34	6.25	5.6	233
OTHER CPP	3,305	0	0	0	-	0	-	18.47	18.47	770
PARAS(2*250)	500	210	139	219	18:35	125	16:44	4.17	3.76	157
PARLI(3*250)	750	-1	-1	-1	08:21	-1	04:42	0	0	0
RATTAN INDIA (AMARAVATI)(5*270)	1,350	738	755	767	15:47	429	14:45	18.81	17.27	720
SWPGL(4*135)	540	467	459	470	23:30	256	12:07	11.01	9.9	413
TROMBAY(250+1*500)	750	663	401	707	20:17	379	08:26	10.28	9.52	397
VIPL(2*300)	600	195	190	208	23:41	164	07:38	4.36	3.92	163
TOTAL THERMAL	22,315	11,710	9,394	-	-	-	-	263.43	245.77	10,242
TROMBAY_GAS(1*120+1*60)	180	1	1	1	00:00	1	00:00	0	0	0
URAN(4*108 + 2*120)	672	273	277	280	07:23	264	13:42	6.79	6.61	275
TOTAL GAS	852	274	278	-	-	-	-	6.79	6.61	275
BHIRA(6*25)	150	13	61	100	00:03	2	12:03	0	0	0
BHIRA PSS	150	162	0	162	19:02	-180	14:50	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.44	0.43	18
BHIVPURI(3*24 + 2*1.5)	75	71	0	72	18:14	0	00:02	0	0	0
GHATGHAR(2*125)	250	0	-153	3	05:32	-156	14:50	0	0	0
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.91	0.89	37
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	4.94	4.84	202
KHOPOLI(3*24)	72	24	24	24	02:44	0	10:03	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	43	41	508	19:18	39	09:10	2.16	2.12	88
KOYNA III(4*80)	320	307	0	310	20:10	0	00:00	0.9	0.9	38
KOYNA ST-IV(4*250)	1,000	448	-6	981	19:18	-13	12:38	1.19	1.18	49
TILLARI(1*66)	66	60	0	61	16:44	0	00:00	0.32	0.31	13
OTHER HYDRO	122	0	0	0	-	0	-	3.85	3.85	160
TOTAL HYDEL	3,295	1,128	-33	-	-	-	-	14.71	14.52	605
WIND	5,005	1,035	1,474	1,616	00:06	1,089	18:00	38.01	38.01	1,584
SOLAR	2,957	0	0	2,751	11:21	0	06:00	23.44	23.44	977
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	346.38	328.35	13,683

3(B) Regional Entities Generation

ISGS

सटेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	719	775	805	02:24	329	08:01	14.27	15.32	14.04	585
GANDHAR(3*144.3 + 1*224.49)	657	-21	14	78	00:08	-54	10:05	0.04	0.04	0.04	2
KAPS(2*220)	440	391	391	391	00:00	391	00:00	4.68	5.2	4.71	196
KAPS3&4(2*700)	1,400	-19	-19	-18	17:13	-19	02:39	8.4	10.3	8.66	361
KAWAS(4*106 + 2*116.1)	656.2	-2	-4	77	14:28	-12	12:03	0.46	0.86	0.81	34
KHARGONE(2*660)	1,320	1,261	662	1,271	19:38	666	16:15	19.69	21.2	19.74	823
KSTPS1&2(3*200 + 3*500)	2,100	1,494	1,443	1,504	20:31	823	13:03	30.35	32.51	30.2	1,258
KSTPS3(1*500)	500	483	465	494	17:02	273	15:03	9.55	10.12	9.56	398
LARA(2*800)	1,600	745	726	768	00:54	395	10:10	15.25	16.17	14.94	623
MOUDA I(2*500)	1,000	947	853	956	18:58	487	09:54	17.76	18.55	17.56	732
MOUDA II(2*660)	1,320	1,244	1,199	1,263	00:05	654	14:53	23.47	25.04	23.28	970
NSPCL(2*250)	500	454	429	472	03:52	236	10:25	8.82	9.65	8.75	365
RGPPPL(2*320 + 4*331.75)	1,967	-1	3	6	00:39	-27	17:03	0.1	0.12	0.12	5
SASAN(6*660)	3,960	3,742	2,996	3,756	19:09	2,012	10:52	71.44	78.09	72.99	3,041
SIPAT I(3*660)	1,980	1,914	1,841	1,926	19:26	976	13:44	36.89	39.5	36.86	1,536
SIPAT II(2*500)	1,000	475	452	483	20:13	256	14:44	9.37	10.02	9.32	388
SOLAPUR STPS(2*660)	1,320	-19	-34	410	00:07	-26	06:06	0.59	0.97	0.51	21
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,412	1,460	1,469	00:33	1,358	16:35	34.38	35.31	35.08	1,462
TARAPUR I(2*160)	320	0	-1	3	15:23	-4	06:41	0	0.06	0.06	3
TARAPUR II(2*540)	1,080	900	901	908	07:04	878	13:56	21.12	23.61	21.28	887
VSTPS I(6*210)	1,260	1,065	1,071	1,104	01:36	614	16:31	21.35	24.13	21.27	886
VSTPS II(2*500)	1,000	904	891	936	01:36	502	09:56	18.29	19.58	18.22	759
VSTPS III(2*500)	1,000	953	881	991	00:10	467	08:15	17.1	18.79	17.84	743
VSTPS IV(2*500)	1,000	1,160	1,090	1,173	07:19	488	15:04	18.39	19.55	18.09	754
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	8.55	9.55	9.04	377
SUB-TOTAL	30,930.2	20,449	18,733	-	-	-	-	410.31	444.24	412.97	17,209
TOTAL	30,930.2	-	-					410.31	444.24	412.97	17,209

IPP/JV

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	231	229	241	03:52	210	10:57	5.57	6.5	5.52	230
ADANI RAIPUR(2*685)	1,370	1,187	963	1,223	22:54	610	11:19	21.24	23.96	21.44	893
APL RAIGARH(1*600)	600	561	563	579	00:05	257	12:47	10.64	11.41	10.78	449
BALCO(4*300)	1,200	622	643	649	06:03	545	10:39	14.49	14.49	14.37	599
DB POWER(2*600)	1,200	1,147	1,142	1,155	23:19	622	10:39	22.22	23.76	22.43	935
DCPP(2*135)	270	240	242	245	02:37	98	10:07	4.6	5.31	4.64	193
DGEN(3*400)	1,200	-3	-3	-2	12:48	-5	08:55	0	0.05	0.05	2
DHARIWAL CTU(2*300)	600	544	539	553	06:31	257	12:25	10.16	11.26	10.41	434
GMR WARORA(2*300)	600	564	486	589	19:27	311	13:58	10.84	11.96	11.01	459
JHABUA POWER(1*600)	600	484	297	517	22:26	301	06:19	8.09	8.79	8.15	340
JP NIGRIE(2*660)	1,320	622	1,252	1,261	00:37	504	10:26	20.07	21.35	20.12	838
JPL STG-I(4*250)	1,000	475	505	521	02:42	237	17:41	9.29	11.37	9.58	399
JPL STG-II(4*600)	2,400	2,327	2,310	2,340	00:12	1,322	11:40	46.98	50.51	47.82	1,993
KSK MAHANADI(3*600)	1,800	1,123	1,125	1,133	02:56	642	13:47	22.3	24.42	22.37	932
LANCO(2*300)	600	269	268	277	19:51	140	10:24	4.65	5.38	4.76	198
MAHAN ENERGEN(2*600)	1,200	1,121	1,122	1,143	19:01	548	15:33	21.48	23.57	22.04	918
MB POWER(2*600)	1,200	1,075	1,055	1,108	20:28	417	15:52	17.97	19.45	18.02	751
MCCPL(1*300)	300	277	272	281	22:41	160	12:48	5.6	6.26	5.67	236
RKM POWER(4*360)	1,440	980	822	985	22:52	538	17:17	17.85	20.08	17.99	750
SKS POWER(2*300)	600	544	534	547	19:25	316	11:25	10.64	12.1	10.83	451
TPCL(5*800)	4,000	-23	-22	-16	03:31	-29	16:02	0.35	0.55	0.55	23
TRN ENERGY(2*300)	600	255	239	272	19:17	147	13:15	5.16	5.82	5.23	218
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	0	00:00	0	0.2	0.2	8
SUB-TOTAL	25,793	14,622	14,583	-	-	-	-	290.19	318.55	293.98	12,249
TOTAL	25,793	-	-					290.19	318.55	293.98	12,249

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	33	11:36	0	16:47	0.71	0.08	0.08	3
AGE24AL_PSS3_KPS1_S	400	0	0	62	11:33	0	16:48	0.98	0.17	0.17	7
AGE25AL_PSS2_KPS1_S	500	0	0	93	11:27	0	00:01	1.23	0.24	0.24	10
AGE25BL_PSS2_KPS1_S	582.98	0	0	121	11:26	0	00:02	1.43	0.33	0.33	14
AGE26AL_PSS3_KPS1_S	12.5	0	0	9	11:36	0	00:00	0.05	0.05	0.05	2
AGE26BL_PSS2_KPS1_S	167	0	0	34	11:26	0	00:00	0.46	0.1	0.1	4
AHEJ5L_PSS5_KPS1_S	295	0	0	72	11:43	0	06:37	0.57	0.21	0.21	9
APSEZ_PSS3_KPS1_S	200	0	0	29	11:27	0	16:49	0.55	0.08	0.08	3
ARE45L_PSS5_KPS1_S	175	0	0	32	11:42	0	06:37	0.49	0.08	0.08	3
ARE55L_PSS3_KPS1_HS	25	0	0	19	11:35	0	16:46	0.27	0.2	0.2	8
ARE55L_PSS3_KPS1_S	162.5	0	0	78	12:15	0	16:47	0.45	0.39	0.39	16
ARE56L_PSS10_KPS1_S	100	0	0	30	11:37	0	16:54	0.91	0.08	0.08	3
ARE56L_PSS9_KPS1_S	100	0	0	56	11:30	0	06:37	1.14	0.14	0.14	6
ARE57L_PSS13_KPS1_S	725	0	0	114	11:23	0	16:42	1.78	0.35	0.35	15
AREH4L_PSS1_KPS1_SF	1,000	0	0	202	11:36	0	02:45	2.45	0.5	0.5	21
ARINSUN SOLAR (BARSITADESH)	250	0	0	235	10:20	0	06:00	1.31	1.38	1.38	58
ATHENA SOLAR	250	0	0	185	10:40	0	06:00	1.17	1.09	1.09	45
AVAADA_AGAR_RUMS_S	200	0	0	201	12:58	0	00:02	1.03	0.98	0.98	41
BEEMPOW_AGAR_RUMS_S	350	0	0	332	14:57	0	03:50	1.53	1.51	1.51	63
ESPL_RSP SOLAR	200	0	0	162	14:59	0	07:24	0.43	0.43	0.43	18
GANDHAR SOLAR	20	0	0	12	13:07	0	00:00	0.05	0.05	0.05	2
GIPCL_RSP SOLAR	100	0	0	73	14:53	0	03:52	0.23	0.19	0.19	8
GSEC 2	100	0	0	26	14:33	0	00:00	0.06	0.05	0.05	2
GSECL_RSP SOLAR	100	0	0	0	07:49	0	00:00	0.01	-0.01	-0.01	0
KAWAS SOLAR	56	0	0	39.45	12:03	0	14:29	0.14	0.139	0.139	6
MAHINDRA SOLAR (BADWAR)	250	0	0	222	10:30	0	06:00	0	1.32	1.32	55
MASAYA SOLAR	300	0	0	205	15:03	0	00:00	1.07	1.1	1.1	46
SGEL_RSP_S	100	0	0	82	13:35	0	04:00	0.26	0.23	0.23	10
SHERISHA RAIPUR	50	0	0	48	10:59	0	00:00	0.24	0.22	0.22	9
SOLAPUR SOLAR PV PROJECT	10	0	0	23	13:09	0	00:00	0.06	0.11	0.11	5
TPREL_RSP SOLAR	100	0	0	97	13:33	0	04:08	0.25	0.25	0.25	10
TPSOURY_BRVD_NMCH_S	160	0	0	162	14:43	0	01:56	0.66	0.67	0.67	28
TPSOURY_KWAI_NMCH_S	170	0	0	178	14:49	0	06:08	0.67	0.7	0.7	29
ACL_PSS4_KPS1_W	156	77	154	155	02:55	46	17:31	1.91	2.96	2.96	123
ADANI WIND ENERGY KUTCHH FOUR LTD	300	283	162	296	14:12	260	06:31	5.76	6.29	6.29	262
AGE24L_PSS4_KPS1_W	100	46	98	104	03:12	15	16:18	1.47	2.04	2.04	85
AHEJ5L_PSS4_KPS1_W	60	36	62	62	02:44	5	16:19	0.89	1.24	1.24	52
ALFANAR WIND (NANAVALKA)	300	195	219	224	04:44	194	15:32	4.84	4.76	4.76	198
APRAAVA ENERGY PRIVATE LIMITED (AEPL)	252	186	127	247	11:03	220	17:38	4.85	5.14	5.14	214
APSEZ_PSS4_KPS1_W	52	10	52	52	03:00	6	16:24	0.72	0.93	0.93	39
ARE41L_PSS13_KPS1_W	124.8	57	124	124	06:57	31	16:38	-	2.33	2.33	97
ARE41L_PSS3_KPS1_W	250	69	251	257	04:02	66	17:20	3.07	4.69	4.69	195
ARE41L_PSS4_KPS1_W	50	21	51	52	06:55	15	17:27	0.84	1.05	1.05	44
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.18	-	0	0
ASIPL WIND (BARANDA)	170.1	136	129	165	18:20	141	07:55	3.6	3.42	3.42	143
AWEK1L WIND (RATADIYA)	425	450	435	466	17:23	412	14:06	7.38	10	10	417
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	2.31	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	122	97	206	09:15	44	14:31	3.08	2.74	2.74	114
CPTTNPL WIND (DAYAPAR)	126	93	77	107	16:55	78	12:03	0.94	2.08	2.08	87
GIWEL-II WIND (VADVA)	250	238	174	248	05:43	211	06:40	4.91	5.3	5.3	221
GIWEL-III WIND (NARANPAR)	300	230	193	258	16:43	224	17:50	5	5.41	5.41	225
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	3.06	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	150	130	177	22:22	156	08:16	3.55	3.71	3.71	155
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	1.54	0	0	0
OEPL WIND (OSTRO KUTCH)	50	39	0	41	20:13	16	16:29	0.8	0.72	0.72	30
OKWPL WIND (OSTRO KUTCH)	250	198	0	221	23:47	121	16:29	4.24	4.05	4.05	169
POWERICA WIND	50.6	36	36	46	05:46	43	09:26	0.9	0.99	0.99	41
RENEW AP2 WIND (GHADSISA)	300	221	165	264	13:35	230	08:32	5.34	5.41	5.41	225
RENEW WIND (BHUVAD)	230.1	200	197	211	07:30	191	16:51	3.87	4.49	4.49	187
SITAC WIND	300	280	269	282	13:21	271	09:32	5.76	6.32	6.32	263
SRIJAN WIND	148.5	142	20	142	19:38	132	06:00	2.63	2.74	2.74	114
TORRENT SOLARGEN LIMITED	115	69	51	111	06:32	83	17:51	1.95	2.09	2.09	87
TOTAL	12,872.38	-	-					108.03	107.489	107.489	4,479

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	342.21	0.97	-	-	35.08	34.71	-	412.97	410.31
IPP	293.93	0.05	-	-	-	-	-	293.98	290.19
Constituents	457.4	11.6	47.9	173.5	81.1	-	1.7	773.2	758.3
Renewables	-	-	13.409	94.08	-	-	-	107.49	108.03

Region	1,093.54	12.62	61.309	267.58	116.18	34.71	1.7	1,587.64	1,566.83
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4(A) अंतर क्षेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	-46	-43	-	-140	0.1	-1.75	-1.65
2	220KV-RAIGARH-BUDIPADAR	41	37	83	-77	0.72	-0.25	0.47
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	-	-	0
4	400KV-RAIGARH-JHARSUGUDA	-7	-65	172	-422	0	-2.74	-2.74
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-6.17	-6.17
6	765KV-DHARJAYGARH-JHARSUGUDA	-160	-911	-	-1,781	0	-24.27	-24.27
7	765KV-DHARJAYGARH-RANCHI	-1,381	-1,150	92	-1,865	0	-27.78	-27.78
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	146	108	313	-254	0.67	0	0.67
Sub-Total EAST REGION		-1,407	-2,024	660	-4,539	1.49	-62.96	-61.47
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-108	-112	-	-137	0	-2.6	-2.6
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-1.87	-1.87
4	220KV-MALANPUR-AURIYA	-22	-20	45	-49	0.31	-0.28	0.03
5	220KV-MEHGAON-AURIYA	-4	-5	73	-32	0.62	-0.12	0.5
6	400KV-KANSARI-KANKROLI	0	-5	319	-95	2.54	-0.23	2.31
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	0	-4	220	-66	1.74	-0.17	1.57
8	400KV-NEEMUCH-CHITTORGARH	-202	-105	583	-374	4.34	-1.8	2.54
9	400KV-SUJALPUR-RAPP	-86	-1	949	-261	8.38	-0.78	7.6
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	-396	-514	1,046	-955	4.31	-6.7	-2.39
12	765KV-GWALIOR-AGRA	-1,657	-1,330	964	-2,259	4.33	-18.23	-13.9
13	765KV-GWALIOR-JAIPUR	-917	-780	2,068	-1,246	13.62	-10.41	3.21
14	765KV-GWALIOR-ORAI	465	539	841	-353	7.24	-1.35	5.89
15	765KV-JABALPUR-ORAI	-876	-542	551	-1,039	0	-11.03	-11.03
16	765KV-SATNA-ORAI	-857	-684	-	-887	0	-11.79	-11.79
17	765KV-VINDHYACHAL(PS)-VARANASI	-2,939	-2,400	-	-3,424	0	-52.74	-52.74
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	241	241	874	-	6.09	0	6.09
19	HVDC500KV-MUNDRA-MOHINDARGARH	-1,907	-972	-	-1,915	0	-34.25	-34.25
20	HVDC800KV-CHAMPA-KURUKSHETRA	-2,001	-1,939	-	-2,010	0	-47.47	-47.47
Sub-Total NORTH REGION		-11,297	-8,664	8,533	-15,133	53.52	-201.82	-148.3
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	102	71	-	111	2.02	0	2.02
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,127	739	1,414	-	22.8	0	22.8
6	765KV-SOLAPUR-RAICHUR	1,099	196	1,217	-1,337	12.46	-3.72	8.74
7	765KV-WARDHA-NIZAMABAD	-760	-1,629	-	-3,115	0	-34.51	-34.51
8	765KV-WARORA-PG-WARANGAL	-568	-1,373	-	-2,939	0	-29.66	-29.66
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	302	302	303	-	7.2	0	7.2
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-1,998	-1,999	-	-2,002	0	-44.25	-44.25
Sub-Total SOUTH REGION		-696	-3,693	2,934	-9,282	44.48	-112.14	-67.66
TOTAL IR EXCHANGE		-13,400	-14,381	12,127	-28,954	99.49	-376.92	-277.43

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	15.09	-12.67	0	-53.95	0	0	-71.06	-61.47	9.59
WR-NR	-144.35	-84.36	0	124.07	0	0	-101.05	-148.3	-47.25
WR-SR	-10.67	20.94	0	-105.72	0	0	-118.73	-67.66	51.07
Total	-139.93	-76.09	0	-35.6	0	0	-290.84	-277.43	13.41

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.70	15.00	61.70	23.30
Percentage of Time Frequency Remained outside IEGC Band					38.3			
No. of hours frequency outside IEGC Band					9.192			

अधिकितम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.2	14:50:10	49.61	19:09:20	49.99	0.068	0.082	50.13	49.7

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
	अधिकितम/Maximum		न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	433.87	01:17	412.68	11:19	0	44.6	55.4	13.3
ASOJ - 400KV	422.77	01:59	403.09	11:26	0	89	11	2.6

BHILAI - 400KV	410.85	22:04	404.67	06:50	0	100	0	0
BHOPAL - 400KV	419.44	16:21	409.54	19:08	0	100	0	0
BOISAR - 400KV	429.17	03:27	407.19	11:29	0	56.5	43.5	10.4
DEHGAM - 400KV	429.03	02:01	409.5	11:27	0	56	44	10.5
DHULE - 400KV	414.54	00:00	414.54	00:00	0	100	0	0
DAMOH - 400KV	416.22	16:36	403.69	19:09	0	100	0	0
GPEC - 400KV	406	00:00	406	00:00	0	100	0	0
GWALIOR - 400KV	411.48	16:22	395.71	19:08	0	100	0	0
HAZIRA - 400KV	424.75	01:59	392.51	11:19	0	95.8	4.2	1
INDORE - 400KV	416.23	02:58	406.12	19:09	0	100	0	0
ITARSI - 400KV	411.45	13:31	401.95	19:09	0	100	0	0
JETPUR - 400KV	434.41	01:59	407.64	11:27	0	54.7	45.3	10.9
KALA - 400KV	419.68	03:31	395.27	11:26	0	100	0	0
KALWA - 400KV	426.28	03:09	399.85	11:18	0	74.4	25.6	6.2
KARAD - 400KV	428.73	03:27	406.7	11:26	0	52.5	47.5	11.4
KASOR - 400KV	428.03	01:59	407.88	11:26	0	63.3	36.7	8.8
KHANDWA - 400KV	417.59	01:59	408.12	19:09	0	100	0	0
MAGARWADA - 400KV	421.97	01:52	400.81	10:35	0	86.3	13.7	3.3
MAPUSA - 400KV	429.71	03:33	397.31	11:38	0	67.4	32.6	7.8
NAGDA - 400KV	418.6	02:59	407.57	19:08	0	100	0	0
NEW KOYNA - 400KV	433.88	03:41	415.1	10:11	0	16	84	20.2
PARLI - 400KV	426.28	03:29	397.82	11:54	0	78.4	21.6	5.2
RAIPUR - 400KV	412.41	22:00	406.46	06:40	0	100	0	0
RAIGARH - 400KV	420.45	04:14	413.9	19:11	0	98.5	1.5	.3
VAPI - 400KV	419.78	03:27	394.69	11:28	0	100	0	0
WARDHA - 400KV	421.69	00:46	411.56	06:35	0	53.2	46.8	11.2

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	793.89	16:22	767.87	19:09	0	100	0	0
DURG - 765KV	781.6	00:00	772.41	06:21	0	100	0	0
GWALIOR - 765KV	795.5	16:18	764.49	00:00	0	100	0	0
INDORE - 765KV	779.08	13:31	759.38	19:07	0	100	0	0
KOTRA - 765KV	788.38	13:31	776.87	19:08	0	100	0	0
SASAN - 765KV	789.68	16:21	769.31	19:08	0	100	0	0
SATNA - 765KV	798.61	16:17	776.12	19:04	0	100	0	0
SEONI - 765KV	794	13:32	773	06:35	0	100	0	0
SIPAT - 765KV	784.03	13:27	769.37	19:08	0	100	0	0
TAMNAR - 765KV	785.35	14:02	773.89	19:09	0	100	0	0
VADODARA - 765KV	801.01	01:59	771.36	11:26	0	99.4	.6	.1
WARDHA - 765KV	795.94	02:00	767.2	06:40	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	0	77.1	0	93.48	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	0	0	-29.4	0	20.38	0	0	0	0	0	0	0	0
DNHDDPDCL	0	0	303.57	0	33.73	0	0	0	0	0	0	0	0
GOA	67.46	0	0	0	0	0	0	0	0	0	0	0	0
GUJARAT	79.94	59.16	163.92	0	126.09	0	0	0	0	0	0	0	0
MADHYA PRADESH	-442.69	-1.9	-426.22	0	12.34	0	0	0	0	0	0	0	0
MAHARASHT..	-209.17	-41.78	30.69	0	544.45	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-504.46	15.48	119.66	0	830.47	0	0	0	0	0	0	0	0

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	96.37	40.48	0	57.82	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	0	0	47.2	0	-24.4	0	0	0	0	0	0	0	0
DNHDDPDCL	0	0	178.28	0	81.91	0	0	0	0	0	0	0	0
GOA	117.57	0	-104	0	0	0	0	0	0	0	0	0	0
GUJARAT	-131.31	27	303.53	0	147.16	0	0	0	0	0	0	0	0
MADHYA PRADESH	-942.23	147.3	-71.2	0	-345.22	0	0	0	0	0	0	0	0
MAHARASHT ..	-88.36	66.37	-28.53	0	1,512.51	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-1,044.33	337.04	365.76	0	1,429.78	0	0	0	0	0	0	0	0

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	8.55	0	0.86	0.65	0	1.56	11.62
BALCO	11.1	1.6	0	0	0	0	12.7
CHHATTISGARH	74.27	-0.68	0	-0.1	0	0.79	74.28
DNHDDPDCL	20.76	0.58	0.2	5.7	0	1.68	28.92
GOA	9.19	2.21	0	-0.62	0	0.04	10.82
GUJARAT	93.61	2.79	2.32	4.24	0	10.09	113.05
MADHYA PRADESH	124.56	-13.9	-0.22	-4.78	0	1.95	107.61
MAHARASHTRA	148.84	-4.12	-0.46	0.25	0	17.58	162.09
RIL JAMNAGAR	5.7	0	0	0	0	0	5.7
TOTAL	496.58	-11.52	2.7	5.34	0	33.69	526.79

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	504.02	228.4	0	0	119.5	0	0	0	0	0	82.78	0	0	0
BALCO	529	345	184.07	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,339.57	2,785.4	0	-77.78	0	0	0	0	0	0	268.85	-63.13	0	0
DNHDDPDCL	953.44	810.07	71.03	0	57.82	0	0	0	0	0	322.84	144.56	0	0
GOA	472.89	293.21	117.57	67.46	0	0	0	0	0	0	0	-129	0	0
GUJARAT	5,666.29	1,603.89	327.47	-131.33	170.57	13.68	0	0	0	0	364.56	-111.14	0	0
MADHYA PRADESH	6,647.97	2,936.32	-351.59	-942.64	147.3	-73.9	0	0	0	0	64.05	-781	0	0
MAHARASHTRA	7,279.76	5,434.88	-38.13	-343.7	66.37	-64.98	0	0	0	0	493.28	-262.2	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	197.56	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	357.98	-99.9	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	134.92	9.64	0	0	0	0
GOA	0	0	0	0	0	0	0	0	24.09	-15	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	2,840.22	4.29	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	1,172.25	-1,484.68	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,850.38	55.06	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.62	1,313.58	261.82	1,334.55	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.2	-	195.25	-	-		0	0
UKAI	82.296	105.156	770.67	103.325	650.19	103.185	641.665	0		0	0
KADANA	114.3	127.711	126.266	126.947	113.216	127.343	119.316	-		0	0
SSP	110.64	138.68	1,342.091	136.04	1,128.57	135.03	1,049.62	-		0	0
KOYNA	615.54	659.43	3,160	659.05	2,560.202	659.4	2,545.329	54.565		0	0
TATA BHIRA	590.1	607.1	582.4	606.85	570.24	607.04	579.48	606.84		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge