

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

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दिनांक: 25.08.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

1. कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14 , गोल्फ क्लब रोड , कोलकाता - 700033 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली – 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016

3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ 3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093

4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग – 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya

5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.08.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 24-अगस्त-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24.08.2025, is available at the NLDC website.

धन्यवाद, Thanks

## ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting: 25-Aug-2025

Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at	63624	55547	46750	26395	3399	195715
20:00 hrs; from RLDCs)	03024	55547	40/50	20395	3399	195/15
Peak Shortage (MW)	0	0	0	0	0	0
Energy Met (MU)	1441	1273	1139	560	69	4481
Hydro Gen (MU)	416	103	171	97	37	824
Wind Gen (MU)	18	303	203	-	-	523
Solar Gen (MU)*	64.99	77.27	142.66	1.84	0.86	288
Energy Shortage (MU)	0.00	0.00	0.00	0.00	0.00	0.00
Maximum Demand Met During the Day (MW)	71512	57280	52943	26763	2206	196697
(From NLDC SCADA)	/1512	5/280	54943	20/63	3396	190097
Time Of Maximum Demand Met	00:00	19:41	09:20	20:25	18:41	19:48

B. Frequency Profile (%) FVI < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 49.9 - 50.05 Region All India > 50.05 0.060

C	Down	Supply	Position	in State	

. Power Supply P		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the day (MW)	maximum Demand (MW)	(MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU)
	Puniab	12418	0	235.2	141.3	-3.1	338	0.00
	Harvana	9819	0	207.5	162.0	-3.4	492	0.00
	Rajasthan	11876	0	245.0	130.4	-6.5	554	0.00
	Delhi	5733	0	120.6	115.9	-1.0	277	0.00
NR	UP	25045	0	502.6	221.1	-1.1	540	0.00
1110	Uttarakhand	2239	0	47.1	27.3	1.0	267	0.00
	HP	1612	0	32.8	-6.9	0.2	148	0.00
	J&K(UT) & Ladakh(UT)	2197	0	40.3	19.0	-2.2	158	0.00
	Chandigarh	288	0	5.9	6.1	-0.2	27	0.00
	Railways NR ISTS	191	0	4.0	3.8	0.1	22	0.00
	Chhattisgarh	5036	0	113.6	63.4	-0.5	267	0.00
	Gujarat	16426	0	379.0	111.1	-0.2	812	0.00
	MP	10157	0	217.1	74.0	0.0	615	0.00
WR	Maharashtra	22890	0	483.3	140.4	-2.8	1103	0.00
	Goa	539	0	13.6	11.9	1.3	49	0.00
	DNHDDPDCL	1291	0	29.8	29.6	0.2	74	0.00
	AMNSIL	796	0	17.8	11.0	0.6	229	0.00
	BALCO	532	0	12.7	12.7	0.0	22	0.00
	RIL JAMNAGAR	251	0	5.6	5.7	-0.1	0	0.00
	Andhra Pradesh	10352	0	224.3	35.1	-1.2	511	0.00
	Telangana	15031	0	281.6	134.0	1.7	843	0.00
SR	Karnataka	9993	0	195.9	12.4	-2.1	526	0.00
	Kerala	3994	0	77.3	34.9	-0.4	773	0.00
	Tamil Nadu	15865	0	350.3	130.1	-0.4	768	0.00
	Puducherry	435	0	9.7	9.1	-0.1	51	0.00
	Bihar	7142	0	138.9	132.9	-3.7	357	0.00
	DVC	3154	0	66.7	-22.2	0.0	348	0.00
	Jharkhand	1989	0	39.7	30.5	0.3	168	0.00
ER	Odisha	6228	0	128.3	68.2	-2.4	480	0.00
	West Bengal	8857	0	185.4	62.8	-2.0	248	0.00
	Sikkim	61	0	0.9	1.2	-0.2	3	0.00
	Railways_ER ISTS	21	0	0.1	0.2	0.0	4	0.00
	Arunachal Pradesh	204	0	3.7	3.3	-0.1	23	0.00
	Assam	2322	0	46.1	40.4	-0.6	126	0.00
	Manipur	199	0	2.8	3.0	-0.2	14	0.00
NER	Meghalaya	326	0	5.9	1.6	-0.2	35	0.00
	Mizoram	109	0	2.0	0.6	-0.3	9	0.00
	Nagaland	158	0	3.0	2.7	-0.1	19	0.00
	Tripura	324	0	5.4	4.8	-0.1	49	0.00

D. Transnational Exchanges	(MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	49.7	14.0	-23.3	-24.6
Day Peak (MW)	2408.1	760.8	-979.7	-1468.8

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

Et import Export by Regions (in 1170) import (170)	Example Export by Regions (in site) import( 're), Export( 're), OD( '), CD( ')								
	NR	WR	SR	ER	NER	TOTAL			
Schedule(MU)	315.6	-329.7	56.3	-47.1	4.9	0.0			
Actual(MU)	318.6	-313.5	43.3	-62.0	3.9	-9.7			
O/D/U/D(MU)	3.0	16.2	-12.9	-15.0	-1.0	-9.7			

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	5875	12880	9878	4180	306	33119	50
State Sector	8054	14051	7668	2899	199	32871	50
Total	13929	26931	17546	7079	505	65990	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	646	1133	526	591	10	2907	60
Lignite	13	10	35	0	0	58	1
Hydro	416	103	171	97	37	824	17
Nuclear	41	52	47	0	0	140	3
Gas, Naptha & Diesel	6	5	2	0	22	35	1
RES (Wind, Solar, Biomass & Others)	90	382	368	4	1	846	18
Total	1213	1686	1150	692	70	4810	100
Share of RES in total generation (%)	7.46	22.68	32.02	0.59	1.25	17.59	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	45.18	31.89	50.95	14.61	53.99	37.63	

Н.	All	India	Dei	nand	Dive	rsity Factor	

Based on Regional Max Demands	1.077
Based on State Max Demands	1.098

1. Ali India Peak	Demand and shortage at Solar and N	on-Solar Hour	
	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	190559	10:04	0
Non Colon bu	196697	10.48	Δ.

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

\*\*Note: All generation MU figures are gross

\*\*\*Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 06:00 to 18:001xms and rest are Non-Solar Hours

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 25-Aug-2025

	Sl No Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
1	1 HVDC		2	0	401	0.0		-9.5
The Content of the		PUSAULI B/B	- 2					
Color	4 765 kV	SASARAM-FATEHPUR	1	24	355	0.0	3.5	-3.5
The STATE OF CALLES AND ADDRESS							11.1 1.6	
1	7 400 kV	PUSAULI -ALLAHABAD			60	0.0	0.7	-0.7
1	9 400 kV	PATNA-BALIA	2	0	755	0.0	11.5	-11.5
10   10   10   10   10   10   10   10		NAUBATPUR-BALIA BIHARSHARIFF-BALIA						
1	12 400 kV	MOTIHARI-GORAKHPUR		0	444	0.0	6.0	-6.0
Dept.   Dept	14 220 kV	SAHUPURI-KARAMNASA	1	0	61	0.0	1.1	-1.1
The   STATE   STATE		NAGAR UNTARI-RIHAND GARWAH-RIHAND						
Import   Ten   T	17 132 kV	KARMANASA-SAHUPURI	1	0	0	0.0	0.0	0.0
	18 132 KV	KARMANASA-CHANDAULI	1	U				
1		With WR)						•
1	1 765 kV 2 765 kV	JHARSUGUDA-DHARAMJAIGARH NEW RANCHI-DHARAMJAIGARH						
	3 765 kV	JHARSUGUDA-DURG						
1   2017   10   2017   10   2017	5 400 kV	RANCHI-SIPAT	2	431	33	5.6	0.0	5.6
SAN   BEDBE VARIANCES    2	6 400 kV 7 220 kV							
			2		77	0.4	0.0	0.4
The Property of Per (VIN) NEED	Import/Export of ER (	With SR)			ER-WK	61.0	1.0	59.4
1	1 HVDC	JEYPORE-GAZUWAKA B/B	2					
ABOAY   TALETREE		TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM						
Import   Sept   March   Sept   Sept	4 400 kV	TALCHER-I/C	2	161	810	0.0	5.7	-5.7
	5 220 kV	DALIMELA-UPPEK-SILEKKU	1	<u> </u>				
Bean   Alter Britan   State   State			1	1	•			
1   1984   AIPERRICASANT   2   7   116   62   1.7   1.7		ALIPURDUAR-BONGAIGAON	2 2					
		ALIPURDUAR-SALAKATI	2		116	0.0	1.7	-1.7
BYPE   BENNEATH CHARMAL LARGE   2   0   MS   7-3   7-3	Import/Export of NED	(With NR)			ER-NER	0.4	11.0	-10.5
	1 HVDC	BISWANATH CHARIALI-AGRA	2	0				
1   PATE   CHAMPA SERIES SINTER   2   9   555   60   512   62   62   62   62   62   62   62	Import/Export of W/D	(With ND)			NER-NR	0.0	7.4	-7.4
A			2	0	3554	0.0		-43.9
4   15/6 N   OWALDRAGDA   2   0   2274   0.0   38.2   38.2   38.2   38.2   38.2   38.2   38.2   38.2   38.2   38.2   38.2   38.5   38	2 HVDC	VINDHYACHAL B/B	-					
B	4 765 kV	GWALIOR-AGRA	2	0	2374	0.0	38.2	-38.2
7   \$15 AV   OWALDROBAN   1   564   8   2   0.0   8.2								
7   75   15   18   18   18   18   18   18   1	7 765 kV	GWALIOR-ORAI	1	564	0	8.2	0.0	8.2
11   600 kV   ZEEDA-RINGOL	8 765 kV 9 765 kV							
12   400   12   12   12   12   12   12   12	10 765 kV	VINDHYACHAL-VARANASI		41	2383	0.0	34.4	-34.4
14	12 400 kV	ZERDA -BHINMAL		0	288	0.0	2.5	-2.5
15   6994   NETRICH-Chimograph   2   29   623   8.0   8.4   8.4   8.4								
17   229 AV   MERAFURA-MORAK   1   0   50   0.0   1.7   1.	15 400 kV	NEEMUCH-Chittorgarh	2	20	623	0.0	8.4	-8.4
19   229 kV   MALANYER-AURENYA		BHANPURA-RANPUR BHANPURA-MORAK						
1324	18 220 kV	MEHGAON-AURAIYA						
Imagent   Imag	20 132 kV	RAJGHAT-LALITPUR			0	0.0	0.0	0.0
1   HVDC   BHADRAWATI BB   -   344   0   7.2   0.0   7.2	Immont/Francist of WD	(Wist CD)			WR-NR	8.7	253.9	-245.2
3   765 kV   SOLAPIR RAICHIR   2   1465   732   15.2   1.4   13.9				344	0	7.2	0.0	7.2
1								
Collaboration   Collaboratio	4 765 kV	WARDHA-NIZAMABAD	2	0	2372	0.0	24.9	-24.9
7   220 kV   KOHAPUR-CHIKODI   2   0   0   0.0   0.0   0.0   0.0     8   220 kV   KOHAPUR-CHIKODI   1   0   0   0   0.0   0.0   0.0   0.0     9   220 kV   KOHAMBEWADH   1   0   0   0   0   0.0   0.0   0.0     9   220 kV   KOHAMBEWADH   1   0   0   0   0   0   0.0   0.0								
1   0   111   2.2   0.0   2.2	7 220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
State   Region   Line Name   Max (MW)   Min (MW)   Avg (MW)   Energy Exchange   Max (MW)   Energy Exchange   Energy Ex	6 220 kV 9 220 kV	XELDEM-AMBEWADI	1 1		111		0.0	
State   Region   Line Name   Max (MW)   Min (MW)   Avg (MW)   Energy Exchange   (MU)					WR-SR	54.2		
State   Region   Adolev MANGBECHH   ALIPURDUAR 1,2x3 1.c.		IN	TERNATIONAL EXC	CHANGES				
ER	State	Region			Max (MW)	Min (MW)	Avg (MW)	
BHUTAN   ER   MALBASE - BINAGURI   591   826   866   20.79		ER	ALIPURDUAR RECEIPT HEP 4*180MW)	(from MANGDECHU	1165	961	1080	
BHUTAN   ER		ER	MALBASE - BINAGURI RECEIPT (from TALA HI	) i.e. BINAGURI EP 6*170MW)	991	826	866	20.79
NER   132kV MOTANGA-RANGIA   49   1   43   1.04	BHUTAN	ER	MALBASE - BIRPARA) i.	e. BIRPARA RECEIPT	217	52	85	2.04
NR NEPAL IMPORT (FROM UP) -9 0 0 0 0.00  NEPAL NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) 55 0 28 0.68  ER NEPAL IMPORT (FROM BIHAR) 162 84 128 3.06  ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 582 146 426 10.23  ER BHERAMARA B/B HVDC (B'DESH) -937 -930 -932 -22.37  ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1469 -810 -1027 -24.64		NER	132kV GELEPHU-SALAF	KATI	-7	-5	-5	-0.13
NEPAL NR 132kV MAHENDRANAGAR-TANAKPUR(NHPC) 55 0 28 0.68  ER NEPAL IMPORT (FROM BIHAR) 162 84 128 3.06  ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 582 146 426 10.23  ER BHERAMARA B/B HVDC (B'DESH) -937 -930 -932 -22.37  ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1469 -810 -1027 -24.64		NER	132kV MOTANGA-RANG	GIA	49	1	43	1.04
ER NEPAL IMPORT (FROM BIHAR) 162 84 128 3.06  ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 582 146 426 10.23  ER BHERAMARA B/B HVDC (B'DESH) -937 -930 -932 -22.37  BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1469 -810 -1027 -24.64		NR	NEPAL IMPORT (FROM	UP)	-9	0	0	0.00
ER 400kV DHALKEBAR-MUZAFFARPUR 1&2 582 146 426 10.23  ER BHERAMARA B/B HVDC (B'DESH) -937 -930 -932 -22.37  BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1469 -810 -1027 -24.64	NEPAL	NR	132kV MAHENDRANAGAR-TANAKPUR(NHPC)		55	0	28	0.68
ER BHERAMARA B/B HVDC (B'DESH) .937 .930 .932 .22.37  BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C .1469 .810 .1027 .24.64		ER	NEPAL IMPORT (FROM	BIHAR)	162	84	128	3.06
BANGLADESH ER (Isolated from Indian Grid) 400kV GODDA_TPS-RAHANPUR (B'DESH) D/C -1469 -810 -1027 -24.64		ER	400kV DHALKEBAR-MU	ZAFFARPUR 1&2	582	146	426	10.23
BANGLADESH (Isolated from Indian Grid) 400KV GODDA_IPS-KAHANFUR (B DESH) D/C -1469 -810 -102/ -24.64		ER	BHERAMARA B/B HVDO	C (B'DESH)	-937	-930	-932	-22.37
NER 132kV COMILLA-SURAJMANI NAGAR 1&2 -43 0 -38 -0.92	BANGLADESH		400kV GODDA_TPS-RAF	HANPUR (B'DESH) D/C	-1469	-810	-1027	-24.64
		NER	132kV COMILLA-SURAJ	IMANI NAGAR 1&2	-43	0	-38	-0.92

## CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 25-Aug-2025

Export From India (in MU)

		T-GNA							
	GNA		COLLECTIVE						
Country	(ISGS/PPA)	BILATERAL		IDAM			TOTAL		
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bangladesh	22.96	0.18	0.00	0.00	0.00	0.00	0.00	0.00	23.14
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Export	22.96	0.18	0.00	0.00	0.00	0.00	0.00	0.00	23.14

Import by India(in MU)

		T-GNA								
	GNA		COLLECTIVE							
Country	(ISGA/PPA)	BILATERAL		IDAM			TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	1	
Bhutan	49.54	0.00	1.56	0.00	0.00	0.08	0.00	0.00	51.18	
Nepal	8.37	4.80	0.00	0.00	0.00	2.20	0.00	0.00	15.37	
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Import	57.91	4.80	1.56	0.00	0.00	2.28	0.00	0.00	66.55	

Net from India(in MU) -ve: Export / +ve: Import

		T-GNA								
	GNA			COLLECTIVE						
Country	(ISGS/PPA)	BILATERAL		IDAM			TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	7	
Bhutan	49.54	0.00	1.56	0.00	0.00	0.08	0.00	0.00	51.18	
Nepal	8.37	4.80	0.00	0.00	0.00	2.20	0.00	0.00	15.37	
Bangladesh	-22.96	-0.18	0.00	0.00	0.00	0.00	0.00	0.00	-23.14	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Net	34.95	4.62	1.56	0.00	0.00	2.28	0.00	0.00	43.41	

TIME	FREQUENCY (Hz)	DEMAND MET (MW)	15 Min NUCLEAR (MW)	WIND	SOLAR	A GRID FREQUEN	GAS	ON & DEMAND THERMAL (MW)	O MET (SCADA I OTHERS* (MW)	NET DEMAND	Date of Reporting:  TOTAL GENERATION (MW)	25-Aug-2025  NET TRANSNATIONAL EXCHANGE
THAL				(MW)	(MW)	(MW)	(MW)			MET (MW)		(MW) (+ve) Import, (-ve) Expo
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I=A-(C+D))	(J=B+C+D+E+F+G+H)	(K)
0:00	49.97 49.87	196515 195029	5521 5324	20188 20165	0	34226 34750	1717 1674	133119 132553	1824 1827	176327 174864	196595 196293	1610 1610
0:30	49.82	193550	5332	19578	0	35033	1613	131256	1825	173972	194637	1615
0:45	49.92	193025	5331	19801	0	35671	1554	130013	1775	173224	194145	1596
1:00	49.98 49.98	191241 190563	5336 5337	19626 19867	0	35041 34676	1527 1532	129313 129136	1799 1822	171615 170696	192642 192370	1176 1165
1:30	50.03	189820	5364	20177	0	34683	1418	127924	1861	169643	191427	1348
1:45	50.08	188734	5360	20146	0	34254	1350	126978	1831	168588	189919	1630
2:00	50.03 50.03	187666 186552	5353 5343	20563 20209	0	34189 33910	1242 1247	125977 125197	1770 1766	167103 166343	189094 187672	1639 1619
2:30	50.03	186047	5359	20373	0	34197	1364	124066	1760	165674	187119	1605
2:45	50.03	185335	5335	20193	0	34213	1249	123627	1784	165142	186401	1608
3:00 3:15	49.98 49.98	185039 183826	5357 5339	20144 19975	0	33728 32785	1254 1335	123854 123820	1732 1769	164895 163851	186069 185023	1587 1581
3:30	49.98	183500	5466	19908	0	32771	1332	123305	1730	163592	184512	1579
3:45	50.03	183275	5546	19730	0	32972	1246	122937	1754	163545	184185	1603
4:00 4:15	50.03 49.98	182499 183185	5571 5569	19652 19553	0	32852 33061	1238 1227	122488 122938	1737 1769	162847 163632	183538 184117	1567 1615
4:30	49.98	183320	5578	19321	0	32987	1246	123224	1751	163999	184107	1610
4:45	49.93	184008	5610	19470	0	33134	1240	123707	1759	164538	184920	1650
5:00 5:15	50.03 50.03	183876 182978	5615 5613	19277 19170	88 91	33139 32900	1226 1247	123538 123293	1751 1766	164511 163717	184634 184080	1676 1636
5:30	50.03	183184	5614	19170	86	32500	1237	123542	1745	163903	184096	1635
5:45	50.03	182625	5655	18643	88	32493	1236	123843	1763	163894	183721	1652
6:00	50.08	183139	5658	18480	179	32383	1266	124382	1760	164480	184108	1674
6:15	50.03 49.98	183716 185290	5657 5663	18560 18637	1288 1899	32202 32683	1282 1237	125103 125366	1744 1804	163868 164754	185836 187289	1655 1646
6:45	50.03	186461	5644	18683	3061	32951	1242	125016	1817	164717	188414	1685
7:00	49.98	185278	5658	18331	4719	33214	1268	122292	1712	162228	187194	1713
7:15 7:30	49.98 50.03	186306 186513	5655 5659	18153 18207	6955 9365	32934 32915	1265 1291	121585 119215	1743 1781	161198 158941	188290 188433	1723 1718
7:45	50.03	185886	5667	18284	12536	32058	1277	115946	1834	155066	187602	1719
8:00	50.03	185320	5663	18760	15585	31493	1289	112398	1831	150975	187019	1690
8:15 8:30	49.98 49.98	186716 188000	5655 5659	19384 19961	18346 21739	31668 31237	1295 1269	110000 107761	1846 1897	148986 146300	188194 189523	1654 1675
8:45	50.08	189021	5650	20319	26051	29911	1275	105384	1890	142651	190480	1688
9:00	50.08	188095	5660	20534	28819	29146	1318	103031	1930	138742	190438	1733
9:15	50.03	190030	5674	21012	31839	28361	1326	101892	2012	137179	192116	1678
9:30 9:45	50.08 49.98	189577 189847	5655 5652	21117 21546	32221 33307	28096 28122	1311 1346	101104 100354	1912 1878	136239 134994	191416 192205	1681 1699
10:00	49.93	189699	5640	21459	33851	27994	1339	99889	1877	134389	192049	1680
10:15	50.03	189468	5652	21542	35601	27434	1359	98971	1915	132325	192474	1689
10:30 10:45	50.18 50.13	188828 188313	5650 5349	21772 21557	36665 36679	26859 26886	1342 1347	97642 97230	1992 1957	130391 130077	191922 191005	1600 1599
11:00	50.03	187334	5337	21668	35147	26966	1404	98035	1930	130519	190487	1349
11:15	49.98	187259	5339	21677	35890	27019	1397	97587	1885	129692	190794	1320
11:30 11:45	50.08 50.03	187326 187185	5341 5350	22066 22177	36573 36454	26785 26804	1405 1368	96661 96453	1893 1935	128687 128554	190724 190541	1415 1436
12:00	50.08	187409	5352	22546	36914	26658	1453	95853	1953	127949	190729	1423
12:15	50.19	186498	5344	22613	36710	26460	1466	95241	1950	127175	189784	1510
12:30 12:45	50.14 50.24	186051 185657	5342 5350	22849 22699	36163 35413	26693 27062	1432 1468	94706 94549	1920 1941	127039 127545	189105 188482	1495 1596
13:00	50.19	183196	5345	22426	34328	27168	1463	94481	1955	126442	187166	1571
13:15	50.13	181137	5338	22081	33435	27228	1486	94575	1901	125621	186044	1601
13:30 13:45	50.13 50.08	181796 181564	5337 5337	21899 21480	33648 33989	27572 27749	1496 1473	94716 93959	1832 1864	126249 126095	186500 185851	1598 1594
14:00	50.13	180977	5335	21824	33606	27827	1506	93917	1833	125547	185848	1579
14:15	50.13	180501	5344	21980	33427	27686	1478	93697	1838	125094	185450	1592
14:30 14:45	49.98 49.98	180461 180846	5353 5340	22069 22164	32874 32321	27854 28079	1503 1490	93963 94839	1827 1780	125518 126361	185443 186013	1608 1569
15:00	50.03	181181	5330	22474	32319	28270	1497	94946	1795	126388	186631	1594
15:15	50.08	180748	5344	22541	32043	28197	1502	94525	1829	126164	185981	1559
15:30 15:45	50.08 50.03	180216 179991	5340 5337	24814 24925	25865 24615	28709 28978	1456 1453	94872 95659	1854 1840	129537 130451	182910 182807	1558 1547
16:00	49.98	178907	5327	24779	22858	27787	1471	97243	1824	131270	181289	1576
16:15	50.03	178356	5341	24471	21450	28452	1462	96864	1785	132435	179825	1562
16:30 16:45	49.98 49.93	178026 177726	5340 5330	24225 23971	19694 17779	28882 29365	1451 1446	97848 99093	1788 1787	134107 135976	179228 178771	1563 1595
17:00	49.98	174879	5326	23707	16485	28279	1415	98780	1785	134687	175777	1610
17:15	49.88	173009	5356	23524	13951	28568	1409	99684	1806	135534	174298	1627
17:30 17:45	49.93 49.83	174767 174299	5334 5322	23209 23063	12794 10236	30650 30405	1404 1409	100901 103473	1778 1779	138764 141000	176070 175687	1610 1637
18:00	49.93	175103	5334	22837	7785	31261	1415	106189	1706	144481	176527	1649
18:15	49.93	177071	5326	22310	5323	31923	1408	110553	1761	149438	178604	1610
18:30	49.98	180339	5346	21813	3730	32137	1401	115762	1826	154796	182015	1537
18:45 19:00	49.98 50.03	184329 188565	5324 5329	21587 21369	2241 1458	33176 33860	1388 1384	120652 125027	1726 1761	160501 165738	186094 190188	1450 1562
19:15	50.03	193799	5340	21262	1180	34898	1373	128820	1776	171357	194649	1651
19:30	50.08	195847	5342	21505	1171	34623	1402	130914	1774	173171	196731	1653
19:45 20:00	50.08 50.03	196522 195728	5339 5349	21564 21715	1180 1138	34118 34000	1407 1386	132064 131348	1784 1768	173778 172875	197456 196704	1628 1649
20:15	49.98	194969	5350	21665	0	33790	1382	130662	1807	173304	194656	1652
20:30	49.93	194546	5348	21434	0	33996	1427	130394	1766	173112	194365	1657
20:45	50.03 50.02	194320 194488	5335 5341	21490 21647	0	34398 34451	1419 1382	129756 129604	1784 1769	172830 172841	194182 194194	1735 1746
21:00	50.02	193743	5341	21688	0	34359	1438	129004	1769	172841	193674	1746
21:30	50.02	194008	5330	21612	0	34681	1419	129058	1782	172396	193882	1741
21:45	50.02	193187	5345	21549	0	34397	1384	128588	1799	171638	193062	1752
22:00 22:15	50.08 50.03	192426 192416	5353 5337	21237 21118	0	34120 33956	1373 1375	128370 128595	1802 1824	171189 171298	192255 192205	1740 1742
22:15	49.97	191929	5350	21118	0	34125	1375	128595	1853	171298	191812	1742
22:45	50.03	190422	5353	20666	0	33887	1418	127282	1821	169756	190427	1752
23:00	50.02	189424	5348	20458	0	33887	1424	126408	1849	168966	189374	1730
23:15 23:30	50.02 50.02	187557 186169	5354 5355	20487 20372	0	33304 32947	1377 1376	125257 124269	1796 1763	167070 165797	187575 186082	1714 1772

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1. The information provided is for general informational purposes only.

2. The data is provided "as is "without any guarantees or warranties.

3. All Data is operational SCADA data the elementered and reporting at NLDC through RLDC/SLDC.

4. Data is subject to error side to telementer loss/riezze/garhage value etc.

5. Demand met and RE generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

6. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, GRID-INDIA shall not be responsible for any errors or omissions.