

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
57,539	0	57,539	50.08	55,295	0	55,295	50	1,371.2	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)							/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump -tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	12.8	0	12.8		
CHHATTISGARH	47.7	3.7	0	0	2.2	0.7	54.3	77.2	75.4	-1.8	129.7	129.7	129.7	0	129.7		
DNHDDPDCL	-	0	0	0	0	0	0	28.9	28.9	0	28.9	28.9	28.9	0	28.9		
AMNSIL	10.4	0	0	0	0	0	10.4	7.7	8	0.3	18.4	18.4	18.4	0	18.4		
GOA	0.4	0	0	0	0	0	0.4	10.5	12.1	1.6	12.5	12.5	12.5	0	12.5		
GUJARAT	143.5	12	0.3	44.7	35.8	0	236.3	179.1	173.6	-5.5	409.9	409.9	409.9	0	409.9		
MADHYA PRADESH	69.4	50.8	0	14	3.7	1.1	139	123.9	121	-2.9	260	260	260	0	260		
MAHARASHTRA	252.1	13.1	8.9	37.2	19.5	0	330.8	165.3	162.6	-2.7	493.4	493.4	493.4	0	493.4		
RIL JAMNAGAR	-	0	0	0	0	0	0	5.6	5.6	0	5.6	5.6	5.6	0	5.6		
Region	523.5	79.6	9.2	95.9	61.2	1.8	771.2	610.9	600	-10.9	1,371.2	1,371.2	1,371.2	0	1,371.2		

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	533	0	533	535	0	535	532	13	0.2
CHHATTISGARH	5,423	0	5,423	5,615	0	5,615	5,452	124	-5.7
DNHDDPDCL	1,152	0	1,152	1,249	0	1,249	1,197	30	1.1
AMNSIL	761	0	761	746	0	746	766	17	-1.4
GOA	574	0	574	489	0	489	517	10	-2.5
GUJARAT	16,932	0	16,932	16,587	0	16,587	17,079	395	-14.9
MADHYA PRADESH	10,323	0	10,323	10,722	0	10,722	10,820	250	-10
MAHARASHTRA	21,663	0	21,663	19,104	0	19,104	20,562	478	-15.4
RIL JAMNAGAR	178	0	178	248	0	248	233	2	-3.6
Region	57,539	0	57,539	55,295	0	55,295	57,158	1,319	-52.2

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	537	03:00	0	537	-	-	-	-
CHHATTISGARH	5,828	00:00	0	5,828	466.54	10:26:00	-364.19	06:53:00
DNHDDPDCL	1,269	01:00	0	1,269	38.49	07:31:00	-52.89	18:58:00
AMNSIL	820	12:00	0	820	272.29	00:05:00	-284.83	17:15:00
GOA	464	19:30	0	464	34.1	01:54:00	-84.09	16:19:00
GUJARAT	17,640	17:00	0	17,640	583.2	12:01:00	-860.87	17:46:00
MADHYA PRADESH	12,118	08:30	0	12,118	565.17	22:35:00	-1,045.69	13:26:00
MAHARASHTRA	22,574	20:00	0	22,574	883.99	12:01:00	-1,364.68	19:26:00
RIL JAMNAGAR	249	13:00	0	249	-	-	-	-
WR	59,800	09:00	0	59,800	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
सुटेसन/ Station/Constituents	सुथापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	420	438	457	08:47	352	08:03	10.95	10.09	420
KORBA(W) CSETCL(4*210 + 1*500)	1,340	663	664	696	10:57	601	17:39	17.06	15.47	645
MARWA TPS(1*500 + 1*500)	1,000	869	865	879	03:51	659	07:14	20.84	19.67	820
OTHER CPP	50	0	0	0	-	0	-	2.53	2.53	105
TOTAL THERMAL	2,890	1,952	1,967	-	-	-	-	51.38	47.76	1,990
HASDEO BANGO(3*40)	120	118	117	119	20:08	116	04:31	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.01	0.01	0
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	118	117	-	-	-	-	3.55	3.55	147
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	0	0	-2	00:00	0	00:00	2.2	2.2	92
BIO MASS	50	0	0	0	-	0	-	0.7	0.7	29
TOTAL BIO MASS	50	0	0	-	-	-	-	0.7	0.7	29
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	57.83	54.21	2,258

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	356	356	364	07:21	226	08:45	7.44	6.77	282
ALTPS(2*125)	250	-1	-1	-1	00:00	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	1,869	1,881	2,205	00:10	1,285	15:37	42.85	38.67	1,611
BLTPS(2*250)	500	132	82	135	23:23	89	04:21	2.73	2.06	86
GANDHINAGAR(GTPS)(3*210)	630	126	365	631	00:02	118	12:18	6.18	5.82	243
KLTPS(2*75)	150	0	0	12	22:35	0	00:00	0.01	0.01	0
OTHER CPP	1,000	0	0	0	-	0	-	13.27	13.27	553
SLPP(4*125)	500	191	216	298	23:56	180	14:52	6.17	6.17	257
STPS(2*250)	500	0	291	473	00:05	0	15:56	3.16	2.84	118
UKAI(2*200 + 1*210 + 1*500)	1,110	667	732	913	08:17	637	12:12	16.96	15.42	643
VADINAR(2*600)	1,200	619	1,111	1,142	10:38	606	14:38	24.12	22.52	938
WANAKBORI(7*210 + 1*800)	2,270	1,222	1,415	1,816	00:00	1,198	12:59	32.86	30.01	1,250
TOTAL THERMAL	13,092	5,181	6,448	-	-	-	-	155.75	143.56	5,981
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	203	00:03	0	01:08	0	0	0
GSEC(3*52)	156	5	5	5	00:00	5	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	3	3	623	00:27	-3	02:07	0.49	0.31	13
UNOSUGEN(1*382.5)	382.5	0	0	0	00:00	0	00:00	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	8	8	-	-	-	-	0.49	0.31	13
KADANA(4*60)	240	194	200	206	09:30	193	17:26	4.81	4.8	200
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.19	0.19	8
UKAI HYDRO(4*75)	300	297	299	303	15:45	296	08:43	7.22	7.11	296
TOTAL HYDEL	565.6	491	499	-	-	-	-	12.34	12.22	509
WIND	6,998	3,073	1,506	3,111	20:03	809	08:23	44.66	44.66	1,861
SOLAR	6,332	0	0	4,729	12:43	0	06:11	35.76	35.76	1,490
BIO MASS	51.65	0	0	0	-	0	-	0.7	0.7	29
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	249.7	237.21	9,883

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	189	186	196	21:32	105	15:21	4.61	4.18	174
BLA IPP(2*45)	90	54	48	59	19:15	47	00:51	1.31	1.13	47
JP BINA(2*250)	500	283	281	332	00:00	274	14:35	7.37	6.65	277
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	660	685	690	00:05	490	12:42	15.82	14.22	593
SATPURA IV(2*250)	500	324	279	468	06:53	268	15:47	8.01	7.18	299
SINGAJI(2*600 + 2*660)	2,520	1,727	1,404	2,324	00:02	1,323	13:11	38.17	35.9	1,496
TOTAL THERMAL	5,160	3,237	2,883	-	-	-	-	75.29	69.26	2,886
BANASAGAR TONS(3*105)	315	160	181	211	09:26	0	12:23	4.14	4.1	171
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.07	2.05	85
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	61	61	62	13:45	61	16:11	1.47	1.46	61
BSGR(SILPARA)(2*15)	30	-18	-18	-18	07:00	-23	09:00	0.45	0.45	19
INDIRASAGAR(8*125)	1,000	1,055	1,091	1,100	06:06	840	12:59	25.59	25.44	1,060
JHINNA(2*10)	20	20	20	20	15:14	20	07:17	0.5	0.49	20
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.46	1.45	60
MP CHAMBAL	386	0	0	0	-	0	-	0	0	0
OMKARESHWAR(8*65)	520	559	560	562	10:24	519	13:53	13.33	13.26	553
PENCH(2*80)	160	0	0	0	-	0	-	0.9	0.89	37
RAJGHAT HYDRO(3*15)	45	30	29	30	20:00	29	00:05	0.7	0.7	29
TOTAL HYDEL	2,706	1,927	1,984	-	-	-	-	51.09	50.77	2,115
WIND	2,428	411	278	1,068	15:07	246	10:19	14.01	14.01	584
SOLAR	1,610	0	0	667	11:53	0	05:45	3.71	3.71	155
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.09	1.09	45
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	145.19	138.84	5,785

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	2,057	1,836	2,331	21:38	1,338	15:41	48.1	45.18	1,883
BHUSAWAL(1*210 + 2*500+1*660)	1,870	933	882	1,347	07:18	857	14:24	25.79	24.49	1,020
CHANDRAPUR(2*210 + 5*500)	2,920	1,389	1,334	1,731	05:47	1,238	15:57	35.94	33.33	1,389
DAHANU(2*250)	500	282	291	383	17:29	279	14:58	6.85	6.05	252
IEPL(1*270)	270	212	233	273	20:47	158	11:39	5.28	4.59	191
JAIGAD(4*300)	1,200	920	770	1,067	19:12	587	14:12	20.97	19.22	801
JPL DHULE (SHIRPUR)(2*150)	300	245	134	264	21:49	0	11:44	3.75	3.68	153
KHAPARKHEDA(4*210 + 1*500)	1,340	535	612	618	02:44	429	13:50	14.01	12.21	509
KORADI(1*210 + 3*660)	2,190	1,070	1,073	1,140	23:46	710	12:59	23.8	22.33	930
NASIK(3*210)	630	215	211	265	19:24	180	14:48	5.84	5.27	220
OTHER CPP	3,305	0	0	0	-	0	-	20.85	20.85	869
PARAS(2*250)	500	122	135	218	07:23	124	14:24	3.95	3.45	144
PARLI(3*250)	750	126	124	152	19:29	122	02:34	3.45	3.03	126
RATTAN INDIA (AMARAVATI)(5*270)	1,350	955	997	1,004	05:00	543	14:46	23.47	21.73	905
SWPGL(4*135)	540	455	458	469	22:30	303	15:40	11.12	10.1	421
TROMBAY(250+1*500)	750	406	404	459	15:03	387	06:53	9.78	9.15	381
VIPL(2*300)	600	331	320	404	20:09	313	13:03	8.22	7.43	310
TOTAL THERMAL	22,315	10,253	9,814	-	-	-	-	271.17	252.09	10,504
TROMBAY_GAS(1*120+1*60)	180	168	77	178	21:43	75	07:46	2.45	2.44	102
URAN(4*108 + 2*120)	672	272	272	276	05:05	263	13:42	6.72	6.51	271
TOTAL GAS	852	440	349	-	-	-	-	9.17	8.95	373
BHIRA(6*25)	150	45	73	106	02:20	2	10:25	0	0	0
BHIRA PSS	150	158	0	162	20:06	-181	13:01	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.39	0.38	16
BHIVPURI(3*24 + 2*1.5)	75	71	55	72	21:13	0	03:33	0	0	0
GHATGHAR(2*125)	250	0	-153	0	00:00	-155	13:56	0	0	0
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.81	0.8	33
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	4.88	4.78	199
KHOPOLI(3*24)	72	24	24	24	01:29	0	08:17	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	43	44	235	16:02	35	16:12	1.27	1.23	51
KOYNA III(4*80)	320	78	0	158	19:35	0	00:00	0.55	0.55	23
KOYNA ST-IV(4*250)	1,000	-4	-8	-1	20:27	-18	13:25	0	0	0
TILLARI(1*66)	66	61	0	61	20:00	0	00:00	0.44	0.43	18
OTHER HYDRO	122	0	0	0	-	0	-	4.96	4.96	207
TOTAL HYDEL	3,295	476	35	-	-	-	-	13.3	13.13	547
WIND	5,005	1,419	1,459	1,518	19:30	1,127	11:58	37.22	37.22	1,551
SOLAR	2,957	0	0	2,260	13:29	0	05:49	19.53	19.53	814
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	350.39	330.92	13,789

3(B) Regional Entities Generation

ISGS

सटेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,209	1,012	1,545	00:56	771	14:52	26.43	28.04	26.22	1,093
GANDHAR(3*144.3 + 1*224.49)	657	-7	-2	31	08:15	-45	17:10	0.04	0.04	0.04	2
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.5	10.66	9.68	403
KAPS3&4(2*700)	1,400	603	608	611	15:38	601	17:45	20.99	24.24	21.74	906
KAWAS(4*106 + 2*116.1)	656.2	-37	-43	103	12:18	-37	06:01	0.02	0	0	0
KHARGONE(2*660)	1,320	741	675	984	19:43	673	14:09	16.48	17.71	16.45	685
KSTPS1&2(3*200 + 3*500)	2,100	1,332	1,332	1,468	22:09	803	11:44	28.22	30.54	28.2	1,175
KSTPS3(1*500)	500	458	481	490	00:16	265	09:47	9.45	9.97	9.41	392
LARA(2*800)	1,600	716	718	761	21:27	392	09:46	14.97	15.86	14.6	608
MOUDA I(2*500)	1,000	671	520	932	06:44	488	14:01	13.2	15.89	14.91	621
MOUDA II(2*660)	1,320	985	669	1,250	00:38	657	16:17	16.97	20.26	18.61	775
NSPCL(2*250)	500	420	455	467	21:21	237	11:07	8.79	9.64	8.81	367
RGPPPL(2*320 + 4*331.75)	1,967	3	3	6	00:11	-4	00:16	0.09	0.1	0.1	4
SASAN(6*660)	3,960	2,831	2,113	2,891	20:26	1,580	10:50	49.88	54.54	49.87	2,078
SIPAT I(3*660)	1,980	1,207	1,237	1,272	04:25	660	09:18	24.57	26.35	29.35	1,223
SIPAT II(2*500)	1,000	447	466	480	20:56	250	09:04	9.23	9.94	10.35	431
SOLAPUR STPS(2*660)	1,320	672	678	779	16:56	672	07:22	16.29	18.27	16.81	700
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,345	1,475	1,475	03:00	1,331	15:07	34.75	35.56	35.33	1,472
TARAPUR I(2*160)	320	0	0	7	17:57	-5	11:04	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	896	896	906	10:10	888	16:08	21.12	23.55	21.22	884
VSTPS I(6*210)	1,260	1,080	1,091	1,100	06:47	716	13:57	21.71	24.44	21.53	897
VSTPS II(2*500)	1,000	860	869	876	06:47	570	13:57	16.78	19.64	18.27	761
VSTPS III(2*500)	1,000	920	973	994	06:44	341	13:57	17.16	19.2	18.2	758
VSTPS IV(2*500)	1,000	1,064	1,125	1,182	04:23	486	13:42	17.11	19.57	18.09	754
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	8.57	9.63	9.01	375
SUB-TOTAL	30,930.2	19,055	17,990	-	-	-	-	402.32	443.68	416.84	17,366
TOTAL	30,930.2	-	-					402.32	443.68	416.84	17,366

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	270	265	274	00:23	214	14:19	6.08	7.17	6.07	253
ADANI RAIPUR(2*685)	1,370	1,033	572	1,277	21:42	301	14:15	14.76	17.24	15.2	633
APL RAIGARH(1*600)	600	536	523	559	00:09	265	08:13	9.68	10.33	9.73	405
BALCO(4*300)	1,200	759	753	770	23:05	520	11:28	16.86	17.02	16.86	703
DB POWER(2*600)	1,200	1,151	993	1,156	22:21	623	16:25	22.05	23.54	22.21	925
DCPP(2*135)	270	120	122	124	16:09	41	06:57	2.88	3.24	2.84	118
DGEN(3*400)	1,200	-3	-8	502	00:00	-10	06:35	0	0.31	0.18	8
DHARIWAL CTU(2*300)	600	469	538	542	04:16	262	14:06	9.66	10.53	9.72	405
GMR WARORA(2*300)	600	555	488	571	20:26	307	15:07	10.47	11.51	10.57	440
JHABUA POWER(1*600)	600	360	330	511	00:00	284	17:21	7.91	8.5	7.89	329
JP NIGRIE(2*660)	1,320	1,250	1,258	1,263	21:39	691	13:02	24	25.75	24.45	1,019
JPL STG-I(4*250)	1,000	714	712	742	00:44	471	13:17	14.32	17.08	14.78	616
JPL STG-II(4*600)	2,400	2,304	2,300	2,341	22:31	1,283	10:58	44.37	48.55	45.71	1,905
KSK MAHANADI(3*600)	1,800	1,588	1,688	1,705	20:24	901	10:00	30.4	33.01	30.51	1,271
LANCO(2*300)	600	536	440	553	20:26	279	13:11	9.55	10.74	9.69	404
MAHAN ENERGEN(2*600)	1,200	1,118	1,067	1,129	00:23	564	14:22	20.63	22.32	20.83	868
MB POWER(2*600)	1,200	532	1,050	1,063	00:00	238	10:18	13.83	14.99	13.81	575
MCCPL(1*300)	300	269	239	283	22:09	161	12:38	5.14	5.8	5.25	219
RKM POWER(4*360)	1,440	966	951	984	21:08	560	13:07	17.86	19.99	17.94	748
SKS POWER(2*300)	600	531	540	550	06:53	318	15:02	10.77	12.29	11.01	459
TPCL(5*800)	4,000	-17	-14	-4	10:47	-24	17:06	0.31	0.36	0.36	15
TRN ENERGY(2*300)	600	510	482	527	19:49	315	17:08	9.23	10.49	9.47	395
VEDANTA_LIMITED_CG (2*600)	1,200	521	499	527	21:53	326	10:12	10.59	0	0	0
SUB-TOTAL	25,793	16,072	15,788	-	-	-	-	311.35	330.76	305.08	12,713
TOTAL	25,793	-	-					311.35	330.76	305.08	12,713

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	156	09:17	0	04:12	1.29	0.98	0.98	41
AGE24AL_PSS3_KPS1_S	400	0	0	321	09:21	0	06:38	1.07	1.88	1.88	78
AGE25AL_PSS2_KPS1_S	500	0	0	419	09:41	0	06:16	1.36	1.85	1.85	77
AGE25BL_PSS2_KPS1_S	582.98	0	0	446	09:41	0	06:16	1.59	2.19	2.19	91
AGE26AL_PSS3_KPS1_S	12.5	0	0	11	15:48	0	00:00	0.1	0.06	0.06	3
AGE26BL_PSS2_KPS1_S	167	0	0	137	09:42	0	06:16	1.06	1.09	1.09	45
AHEJ5L_PSS5_KPS1_S	295	0	0	286	12:50	0	00:13	1.52	1.59	1.59	66
APSEZ_PSS3_KPS1_S	200	0	0	148	09:41	0	06:26	1.23	1.05	1.05	44
ARE45L_PSS5_KPS1_S	175	0	0	161	12:58	0	06:34	1.05	1.04	1.04	43
ARE55L_PSS3_KPS1_HS	25	0	0	20	09:39	0	06:25	0.14	0.12	0.12	5
ARE55L_PSS3_KPS1_S	162.5	0	0	151	18:26	0	07:54	1.01	0.98	0.98	41
ARE56L_PSS10_KPS1_S	100	0	0	183	13:01	0	00:00	2.11	2	2	83
ARE56L_PSS9_KPS1_S	100	0	0	223	14:02	0	06:33	2.22	1.9	1.9	79
ARE57L_PSS13_KPS1_S	725	0	0	555	09:22	0	06:25	1.97	2.55	2.55	106
AREH4L_PSS1_KPS1_SF	1,000	0	0	760	09:18	0	01:00	2.79	3.42	3.42	143
ARINSUN SOLAR (BARSITADESH)	250	0	0	183	09:33	0	06:00	0.8	0.73	0.73	30
ATHENA SOLAR	250	0	0	192	12:11	0	18:00	0.7	0.63	0.63	26
AVAADA_AGAR_RUMS_S	200	0	0	174	11:48	0	00:01	0.6	0.51	0.51	21
BEEMPOW_AGAR_RUMS_S	350	0	0	107	10:33	0	01:47	0.44	0.34	0.34	14
ESPL_RSP SOLAR	200	0	0	203	11:17	0	06:25	1.03	1.05	1.05	44
GANDHAR SOLAR	20	0	0	14	10:42	0	00:00	0.05	0.06	0.06	3
GIPCL_RSP SOLAR	100	0	0	105	11:11	0	05:54	0.45	0.6	0.6	25
GSEC 2	100	0	0	69	11:13	0	00:00	0.35	0.37	0.37	15
GSECL_RSP SOLAR	100	0	0	70	11:13	0	00:00	0.29	0.35	0.35	15
KAWAS SOLAR	56	0	0	47	00:05	0	12:18	0.11	0.17	0.17	7
MAHINDRA SOLAR (BADWAR)	250	0	0	249	13:52	0	05:59	1.42	1.35	1.35	56
MASAYA SOLAR	300	0	0	64	09:45	0	00:00	0.29	0.25	0.25	10
SGEL_RSP_S	100	0	0	89	14:28	0	00:00	0.38	0.43	0.43	18
SHERISHA RAIPUR	50	0	0	23	13:15	0	00:00	0.15	0.11	0.11	5
SOLAPUR SOLAR PV PROJECT	10	0	0	8	12:11	0	00:00	0.02	0.05	0.05	2
TPREL_RSP SOLAR	100	0	0	106	14:39	0	05:36	0.45	0.48	0.48	20
TPSOURY_BRVD_NMCH_S	160	0	0	89	10:08	0	06:11	0.5	0.29	0.29	12
TPSOURY_KWAI_NMCH_S	170	0	0	82	10:17	0	17:03	0.51	0.26	0.26	11
ACL_PSS4_KPS1_W	156	125	54	153	18:59	30	07:28	1.34	1.91	1.91	80
ADANI WIND ENERGY KUTCHH FOUR LTD	300	163	99	198	21:38	60	08:45	3.48	2.96	2.96	123
AGE24L_PSS4_KPS1_W	100	94	40	103	19:23	25	06:01	1.37	1.35	1.35	56
AHEJ5L_PSS4_KPS1_W	60	56	25	62	19:02	13	07:17	0.78	0.83	0.83	35
ALFANAR WIND (NANAVALKA)	300	129	95	157	18:17	43	08:03	2.49	2.42	2.42	101
APRAAVA ENERGY PRIVATE LIMITED (APEPL)	252	99	46	162	16:34	13	08:42	2.06	1.75	1.75	73
APSEZ_PSS4_KPS1_W	52	43	16	52	19:33	0	09:10	0.44	0.56	0.56	23
ARE41L_PSS13_KPS1_W	124.8	84	39	109	19:06	14	08:08	-	1.23	1.23	51
ARE41L_PSS3_KPS1_W	250	197	135	243	19:09	43	07:39	3.12	3.35	3.35	140
ARE41L_PSS4_KPS1_W	50	47	25	52	19:27	12	00:01	0.69	0.72	0.72	30
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.12	-	0	0
ASIPL WIND (BARANDA)	170.1	95	72	112	21:11	32	08:20	1.94	1.78	1.78	74
AWEK1L WIND (RATADIYA)	425	288	187	333	18:13	66	06:22	3.72	5.06	5.06	211
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	1.09	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	93	92	287	12:40	0	15:23	3.56	3.26	3.26	136
CPTTNPL WIND (DAYAPAR)	126	55	32	66	11:21	9	06:23	0.64	0.97	0.97	40
GIWEL-II WIND (VADVA)	250	122	69	145	17:22	34	06:35	2	2.08	2.08	87
GIWEL-III WIND (NARANPAR)	300	133	84	188	17:45	38	06:41	2.45	2.41	2.41	100
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	1.36	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	109	72	122	18:04	29	08:19	1.93	1.88	1.88	78
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.81	0	0	0
OEPL WIND (OSTRO KUTCH)	50	0	0	15	23:33	0	00:00	0.34	0.01	0.01	0
OKWPL WIND (OSTRO KUTCH)	250	0	0	69	23:39	0	00:00	1.38	0.03	0.03	1
POWERICA WIND	50.6	18	10	32	15:06	3	07:58	0.39	0.32	0.32	13
RENEW AP2 WIND (GHADSISA)	300	142	84	190	16:42	38	08:08	2.53	2.59	2.59	108
RENEW WIND (BHUVAD)	230.1	94	0	129	17:19	11	07:14	1.58	1.35	1.35	56
SITAC WIND	300	190	139	233	23:50	76	08:08	3.08	3.39	3.39	141
SRIJAN WIND	148.5	67	43	91	11:20	0	17:37	1.14	1.19	1.19	50
TORRENT SOLARGEN LIMITED	115	42	0	63	17:25	-1	06:16	0.73	0.57	0.57	24
TOTAL	12,872.38	-	-					75.61	77.88	77.88	3,243

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	328.69	0.14	-	-	35.33	52.68	-	416.84	402.32
IPP	304.9	0.18	-	-	-	-	-	305.08	311.35
Constituents	523.5	9.2	61.2	95.9	79.6	-	1.8	771.2	760.3
Renewables	-	-	30.73	47.15	-	-	-	77.88	75.61

Region	1,157.09	9.52	91.93	143.05	114.93	52.68	1.8	1,571	1,549.58
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4(A) अंतर क़्षेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	65	61	151	-150	1.04	-0.71	0.33
2	220KV-RAIGARH-BUDIPADAR	40	76	102	-80	0.91	-0.3	0.61
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	-	-3.8	-3.8
4	400KV-RAIGARH-JHARSUGUDA	-219	-62	41	-449	0	-4.49	-4.49
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-4.98	-4.98
6	765KV-DHARJAYGARH-JHARSUGUDA	-385	-563	-	-1,541	0	-19.88	-19.88
7	765KV-DHARJAYGARH-RANCHI	-1,742	-1,461	-	-1,909	0	-32.32	-32.32
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	213	530	877	-212	6.34	0	6.34
Sub-Total EAST REGION		-2,028	-1,419	1,171	-4,341	8.29	-66.48	-58.19
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-101	-117	-	-146	0	-2.55	-2.55
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-1.7	-1.7
4	220KV-MALANPUR-AURIYA	-8	-1	65	-36	0.23	-0.25	-0.02
5	220KV-MEHGAON-AURIYA	8	15	92	-18	1.32	-0.05	1.27
6	400KV-KANSARI-KANKROLI	33	126	250	-26	2.29	-0.02	2.27
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	22	87	172	-18	1.58	-0.01	1.57
8	400KV-NEEMUCH-CHITTORGARH	-270	-218	276	-668	1.57	-3.28	-1.71
9	400KV-SUJALPUR-RAPP	-200	-105	518	-441	4.23	-1.83	2.4
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	17	569	1,290	-523	8.68	-2.05	6.63
12	765KV-GWALIOR-AGRA	-1,629	-1,225	471	-2,347	1.02	-16.65	-15.63
13	765KV-GWALIOR-JAIPUR	-946	-884	839	-1,325	5.37	-12.37	-7
14	765KV-GWALIOR-ORAI	828	510	872	-	10.77	0	10.77
15	765KV-JABALPUR-ORAI	-860	-791	116	-1,332	0	-23.61	-23.61
16	765KV-SATNA-ORAI	-695	-680	-	-908	0	-10.7	-10.7
17	765KV-VINDHYACHAL(PS)-VARANASI	-2,904	-2,066	-	-2,935	0	-43.82	-43.82
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-257	-257	-	-257	0	-6.03	-6.03
19	HVDC500KV-MUNDRA-MOHINDARGARH	-485	-489	-	-498	0	-12.22	-12.22
20	HVDC800KV-CHAMPA-KURUKSHETRA	-2,013	-2,012	-	-2,015	0	-44.78	-44.78
Sub-Total NORTH REGION		-9,491	-7,569	4,961	-13,524	37.06	-181.92	-144.86
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	101	80	-	107	2.06	0	2.06
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,363	927	1,582	-	27.39	0	27.39
6	765KV-SOLAPUR-RAICHUR	1,088	365	1,230	-884	13.18	-1.5	11.68
7	765KV-WARDHA-NIZAMABAD	-701	-1,122	-	-2,485	0	-26.63	-26.63
8	765KV-WARORA-PG-WARANGAL	-639	-1,079	-	-2,434	0	-25.23	-25.23
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	301	301	302	-	7.2	0	7.2
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	565	1,250	1,250	-	12.35	0	12.35
Sub-Total SOUTH REGION		2,078	722	4,364	-5,696	62.18	-53.36	8.82
TOTAL IR EXCHANGE		-9,441	-8,266	10,496	-23,561	107.53	-301.76	-194.23

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	15.31	-7.83		-44.43		0	-59.39	-58.19	1.2
WR-NR	-163.9	-91.89		145.16		0	-116.63	-144.86	-28.23
WR-SR	-9.09	15.11		-45.96		0	-27.96	8.82	36.78
Total	-157.68	-84.61	0	54.77	0	0	-203.98	-194.23	9.75

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	2.80	74.60	22.70
Percentage of Time Frequency Remained outside IEGC Band					25.4			
No. of hours frequency outside IEGC Band					6.096			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.32	19:32:00	49.81	17:38:10	50.02	0.049	0.069	50.25	49.88

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
	अधिकतम/Maximum		न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	431.61	19:59	418.12	08:36	0	1.5	98.5	23.7
ASOJ - 400KV	409	00:00	409	00:00	0	100	0	0

BHILAI - 400KV	414.42	13:02	405.9	00:16	0	100	0	0
BHOPAL - 400KV	422.57	13:01	409.35	00:14	0	84.6	15.4	3.7
BOISAR - 400KV	424.85	03:14	411.93	10:04	0	63.3	36.7	8.8
DEHGAM - 400KV	423.99	03:27	412.85	10:03	0	60.5	39.5	9.5
DHULE - 400KV	416.49	13:01	406.22	06:48	0	100	0	0
DAMOH - 400KV	419.56	13:06	404.3	00:36	0	100	0	0
GPEC - 400KV	411	00:00	411	00:00	0	100	0	0
GWALIOR - 400KV	413.61	13:01	396.05	00:15	0	100	0	0
HAZIRA - 400KV	421.28	03:29	399.74	09:54	0	99.3	.7	.2
INDORE - 400KV	417.47	13:04	407.35	00:14	0	100	0	0
ITARSI - 400KV	414.11	13:05	401.97	00:18	0	100	0	0
JETPUR - 400KV	429.73	23:59	412.6	08:44	0	37	63	15.1
KALA - 400KV	416.74	03:27	402.61	10:04	0	100	0	0
KALWA - 400KV	425.3	03:28	405.24	10:36	0	86.3	13.7	3.3
KARAD - 400KV	426.28	03:15	407.68	09:26	0	68.8	31.2	7.5
KASOR - 400KV	424.5	03:27	413.05	10:04	0	63.7	36.3	8.7
KHANDWA - 400KV	419.59	13:05	409.88	00:18	0	100	0	0
MAGARWADA - 400KV	418.74	03:09	405.89	10:04	0	100	0	0
MAPUSA - 400KV	428.72	03:27	400.22	09:54	0	65.5	34.5	8.3
NAGDA - 400KV	419.26	13:04	409.28	00:14	0	100	0	0
NEW KOYNA - 400KV	431.97	03:18	416.4	09:23	0	6.1	93.9	22.5
PARLI - 400KV	423.26	03:22	399.61	10:06	0	85.8	14.2	3.4
RAIPUR - 400KV	414.99	13:02	407.3	00:16	0	100	0	0
RAIGARH - 400KV	424.69	09:43	417.33	00:35	0	41	59	14.2
VAPI - 400KV	416.75	03:28	402.6	10:04	0	100	0	0
WARDHA - 400KV	425.01	12:55	413.43	07:42	0	50.6	49.4	11.9

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	796.86	13:03	768.73	20:26	0	100	0	0
DURG - 765KV	791.62	10:00	770.66	21:08	0	100	0	0
GWALIOR - 765KV	798.67	13:00	767.9	00:00	0	100	0	0
INDORE - 765KV	787.48	13:01	765.79	00:36	0	100	0	0
KOTRA - 765KV	794.78	12:12	775.68	00:35	0	100	0	0
SASAN - 765KV	795.66	13:03	772.57	00:00	0	100	0	0
SATNA - 765KV	803.79	13:01	775.28	00:00	0	67.3	32.7	7.8
SEONI - 765KV	802	13:01	777	00:19	0	99.4	.6	.2
SIPAT - 765KV	789.66	12:57	771.39	00:00	0	100	0	0
TAMNAR - 765KV	792.28	12:12	774.67	21:36	0	100	0	0
VADODARA - 765KV	800.32	13:04	781.27	09:41	0	99.7	.3	.1
WARDHA - 765KV	802.91	13:07	772.64	06:54	0	98.6	1.4	.3

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	1.64	-	50.03	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	558.73	-	-41.1	-	-32.9	-	0	-	0	-	-	-	-
DNHDDPDCL	0	-	303.06	-	67.35	-	0	-	0	-	-	-	-
GOA	24.05	-	-7	-	24.05	-	0	-	0	-	-	-	-
GUJARAT	89.86	-	2,454.77	-	92.65	-	0	-	0	-	-	-	-
MADHYA PRADESH	-475.2	-	84.47	-	0.1	-	0	-	0	-	-	-	-
MAHARASHT..	-290.43	-	278.3	-	417.8	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-92.99	0	3,074.14	-	619.08	0	0	-	0	-	-	-	-

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	42.33	-	104.87	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	390.85	-	-41.5	-	-37.3	-	0	-	0	-	-	-	-
DNHDDPDCL	0	-	177.99	-	0	-	0	-	0	-	-	-	-
GOA	89.47	-	0	-	0	-	0	-	0	-	-	-	-
GUJARAT	-13.92	-	2,340.28	-	53.99	-	144.32	-	0	-	-	-	-
MADHYA PRADESH	-474.23	-	89.68	-	-660	-	0	-	0	-	-	-	-
MAHARASHT ..	-139.51	-	736.39	-	945.39	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-147.34	0	3,345.17	0	406.95	0	144.32	-	0	-	-	-	-

State	Day Energy (MU)							
	ISGS + GNA Schedule		T-GNA Bilateral (MW)		GDAM Schedule		DAM Schedule	
AMNSIL	5.27		0		1.35		0.12	
BALCO	11.03		1.66		0		0	
CHHATTISGARH	70.23		7.24		0		-0.41	
DNHDDPDCL	20.95		0.49		0.13		5.35	
GOA	9.53		1.12		0		-0.22	
GUJARAT	112.3		3.5		6		40.88	
MADHYA PRADESH	125.96		-10.9		-0.6		0.34	
MAHARASHTRA	140.8		-4.86		-0.59		6.22	
RIL JAMNAGAR	5.63		0		0		0	
TOTAL	501.7		-1.75		6.29		52.28	

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	288.63	88.51	0	0	105.83	38.48	0	0	0	0	43.29	0	0	0
BALCO	529	345	183.76	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,247.51	2,404.17	612.22	5.55	0	0	0	0	0	0	401.07	-61.1	0	0
DNHDDPDCL	1,008.56	779.25	59.74	0	57.73	0	0	0	0	0	314.05	158.75	0	0
GOA	434.62	355.14	94.28	24.05	0	0	0	0	0	0	0	-54	0	0
GUJARAT	5,971.53	2,498.54	317.2	-13.92	501.83	76.12	0	0	0	0	3,476.21	328.51	144.32	0
MADHYA PRADESH	6,878.19	3,042.92	-400.65	-475.46	-1.9	-93.2	0	0	0	0	306.97	-1,024.37	0	0
MAHARASHTRA	6,965.19	4,593.86	3.94	-420.94	78.13	-81.9	0	0	0	0	1,180.11	-37.58	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	156.82	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	351.86	-77.9	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	187.61	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	33.67	-30	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	3,206.14	20.98	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	1,488.79	-1,137.02	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,906.21	387.16	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.05	1,253.84	261.64	1,315.68	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.44	-	195.02	-	-		0	0
UKAI	82.296	105.156	770.67	102.402	594.038	102.219	582.919	0		0	0
KADANA	114.3	127.711	126.266	126.825	111.536	126.673	108.596	-		0	0
SSP	110.64	138.68	1,342.091	135.85	1,113.68	134.35	997.19	-		0	0
KOYNA	615.54	659.43	3,160	658.4	2,581.857	659	2,581.287	60.062		0	0
TATA BHIRA	590.1	607.1	582.4	606.73	564.44	607.05	579.97	606.71		0	0

9.Significant events (If any):

No Records Found

10.System Constraints (If any)

No Records Found

11. Weather Condition:
No Records Found

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge