

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
62,834	0	62,834	50.09	56,094	0	56,094	49.97	1,489.1	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)						/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump -tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	12.8	12.8	0	12.8
CHHATTISGARH	47.1	3.7	0	0	3.9	0.9	55.6	58.3	56.7	-1.6	112.3	112.3	112.3	112.3	0	112.3
DNHDDPDCL	-	0	0	0	0	0	0	31.8	31.6	-0.2	31.6	31.6	31.6	31.6	0	31.6
AMNSIL	7.1	0	0	0	0	0	7.1	9.4	9.6	0.2	16.7	16.7	16.7	16.7	0	16.7
GOA	0.5	0	0	0	0	0	0.5	12.2	14.1	1.9	14.6	14.6	14.6	14.6	0	14.6
GUJARAT	156.6	11.2	12.9	8.4	57.5	0	246.6	249	248.8	-0.2	495.4	495.4	495.4	495.4	0	495.4
MADHYA PRADESH	74.8	49.3	0	14.8	10.8	1.5	151.2	125.7	124.9	-0.8	276.1	276.1	276.1	276.1	0	276.1
MAHARASHTRA	278.1	15.7	6.8	28.7	15.2	0	344.5	184.7	179.6	-5.1	524.1	524.1	524.1	524.1	0	524.1
RIL JAMNAGAR	-	0	0	0	0	0	0	5.5	5.5	0	5.5	5.5	5.5	5.5	0	5.5
Region	564.2	79.9	19.7	51.9	87.4	2.4	805.5	689.3	683.6	-5.7	1,489.1	1,489.1	1,489.1	1,489.1	0	1,489.1

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	534	0	534	532	0	532	533	13	0.2
CHHATTISGARH	4,676	0	4,676	4,726	0	4,726	4,768	116	3.7
DNHDDPDCL	1,272	0	1,272	1,307	0	1,307	1,317	31	-0.6
AMNSIL	710	0	710	720	0	720	694	17	0.3
GOA	658	0	658	520	0	520	600	12	-2.6
GUJARAT	20,895	0	20,895	17,544	0	17,544	20,644	479	-16.4
MADHYA PRADESH	11,151	0	11,151	11,146	0	11,146	11,546	287	10.9
MAHARASHTRA	22,747	0	22,747	19,376	0	19,376	21,831	503	-21.1
RIL JAMNAGAR	191	0	191	223	0	223	228	2	-3.5
Region	62,834	0	62,834	56,094	0	56,094	62,161	1,460	-29.1

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE				
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time	
BALCO	537	20:00	0	537	-	-	-	-	
CHHATTISGARH	5,209	06:30	0	5,209	485.42	11:37:00	-282.75	18:03:00	
DNHDDPDCL	1,363	15:00	0	1,363	62.65	20:10:00	-42.86	14:29:00	
AMNSIL	787	00:00	0	787	248.62	00:12:00	-263.58	14:03:00	
GOA	683	18:30	0	683	75.44	16:53:00	-70.06	18:42:00	
GUJARAT	23,143	15:00	0	23,143	1,683.23	16:54:00	-1,313.47	14:15:00	
MADHYA PRADESH	12,799	19:00	0	12,799	735.95	20:45:00	-469.12	04:14:00	
MAHARASHTRA	24,276	19:00	0	24,276	1,284.39	16:43:00	-608.25	11:47:00	
RIL JAMNAGAR	254	15:00	0	254	-	-	-	-	
WR	67,799	18:00	0	67,799	-	-	-	-	

3(A) State Entities Generation:

CHHATTISGARH										
स्टेशन/ Station/Constituents	स्थापित क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	424	420	466	11:29	352	13:15	10.74	9.86	411
KORBA(W) CSETCL(4*210 + 1*500)	1,340	1,031	906	1,051	20:34	825	09:28	21.88	19.9	829
MARWA TPS(1*500 + 1*500)	1,000	697	704	715	20:46	544	08:54	16.42	15.26	636
OTHER CPP	50	0	0	0	-	0	-	2.1	2.1	88
TOTAL THERMAL	2,890	2,152	2,030	-	-	-	-	51.14	47.12	1,964
HASDEO BANGO(3*40)	120	118	118	118	02:51	117	11:53	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	118	118	-	-	-	-	3.56	3.56	148
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	24	-2	24	20:00	-2	00:00	3.92	3.92	163
BIO MASS	50	0	0	0	-	0	-	0	0	0
TOTAL BIO MASS	50	0	0	-	-	-	-	0	0	0
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	58.62	54.6	2,275

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	358	354	364	23:23	227	10:13	7.83	7.13	297
ALTPS(2*125)	250	-1	-1	-1	00:00	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	3,785	2,616	3,879	19:02	2,193	10:42	74.65	68.55	2,856
BLTPS(2*250)	500	283	277	323	09:37	253	14:22	7.14	5.97	249
GANDHINAGAR(GTPS)(3*210)	630	0	0	0	00:00	0	00:00	0	0	0
KLTPS(2*75)	150	53	54	71	17:13	51	18:00	1.37	1.18	49
OTHER CPP	1,000	0	0	0	-	0	-	10.53	10.53	439
SLPP(4*125)	500	394	267	420	08:40	308	06:00	10.15	10.15	423
STPS(2*250)	500	0	0	0	00:00	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	1,027	879	1,052	00:05	651	10:19	19.96	18.35	765
VADINAR(2*600)	1,200	1,124	639	1,144	21:55	615	13:38	21.32	19.99	833
WANAKBORI(7*210 + 1*800)	2,270	637	637	842	17:56	615	07:19	15.97	14.8	617
TOTAL THERMAL	13,092	7,660	5,722	-	-	-	-	168.92	156.65	6,528
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	12:37	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	292	238	292	19:49	95	12:51	5.96	5.75	240
SUGEN 1(3*382.5)	1,147.5	671	182	673	18:46	170	12:59	7.47	7.15	298
UNOSUGEN(1*382.5)	382.5	-1	-1	-1	14:05	-2	02:11	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	962	419	-	-	-	-	13.43	12.9	538
KADANA(4*60)	240	117	224	227	01:02	116	16:39	3.94	3.93	164
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.2	0.2	8
UKAI HYDRO(4*75)	300	295	298	300	12:23	293	13:42	7.23	7.09	295
TOTAL HYDEL	565.6	412	522	-	-	-	-	11.49	11.34	472
WIND	6,998	370	644	893	23:58	-3	11:43	8.42	8.42	351
SOLAR	6,332	5	-3	7,450	11:35	-2	01:29	57.47	57.47	2,395
BIO MASS	51.65	0	0	0	-	0	-	0	0	0
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	259.73	246.78	10,284

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	154	164	177	15:04	108	11:11	3.98	3.55	148
BLA IPP(2*45)	90	79	56	79	19:07	55	15:04	1.59	1.4	58
JP BINA(2*250)	500	465	435	473	20:51	273	13:06	9.71	8.9	371
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	655	677	682	00:47	466	12:25	15.93	14.21	592
SATPURA IV(2*250)	500	2	-1	146	11:49	-20	16:55	10.52	9.62	401
SINGAJI(2*600 + 2*660)	2,520	1,947	1,780	2,303	00:18	1,334	13:16	42.93	40.53	1,689
TOTAL THERMAL	5,160	3,302	3,111	-	-	-	-	84.66	78.21	3,259
BANASAGAR TONS(3*105)	315	80	95	104	10:08	78	10:17	2.27	2.25	94
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.12	2.1	88
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	61	61	62	03:27	61	16:51	1.47	1.46	61
BSGR(SILPARA)(2*15)	30	-13	-11	0	17:25	-14	09:00	0.29	0.29	12
INDIRASAGAR(8*125)	1,000	960	1,099	1,102	00:02	919	15:04	25.65	25.5	1,063
JHINNA(2*10)	20	20	20	20	14:04	20	06:38	0.5	0.5	21
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	0.43	0.43	18
MP CHAMBAL	386	0	0	0	-	0	-	1.09	1.08	45
OMKARESHWAR(8*65)	520	520	555	557	21:51	519	10:29	13.12	13.05	544
PENCH(2*80)	160	0	0	0	-	0	-	1.19	1.17	49
RAJGHAT HYDRO(3*15)	45	29	43	44	17:14	43	17:45	0.99	0.99	41
TOTAL HYDEL	2,706	1,717	1,922	-	-	-	-	49.6	49.3	2,056
WIND	2,428	608	603	651	22:06	0	11:49	14.8	14.8	617
SOLAR	1,610	0	0	1,579	11:52	0	00:00	10.79	10.79	450
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.54	1.54	64
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	161.39	154.64	6,446

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	1,841	1,385	2,151	06:44	1,364	15:45	42.97	40.23	1,676
BHUSAWAL(1*210 + 2*500+1*660)	1,870	825	643	976	17:21	608	15:15	18.94	17.69	737
CHANDRAPUR(2*210 + 5*500)	2,920	1,660	1,425	1,722	16:57	1,402	16:20	40.13	37.09	1,545
DAHANU(2*250)	500	413	298	504	21:21	278	17:42	7.58	6.74	281
IEPL(1*270)	270	267	184	275	07:55	155	13:05	5.66	5.08	212
JAIGAD(4*300)	1,200	993	907	1,070	21:14	563	12:20	20.79	19.03	793
JPL DHULE (SHIRPUR)(2*150)	300	258	171	277	22:50	141	13:09	4.43	4.05	169
KHAPARKHEDA(4*210 + 1*500)	1,340	914	806	980	07:19	699	13:15	22.84	20.89	870
KORADI(1*210 + 3*660)	2,190	1,356	1,576	1,704	18:08	1,131	10:57	37.37	35.28	1,470
NASIK(3*210)	630	216	169	238	15:47	167	13:31	5.65	5.1	213
OTHER CPP	3,305	0	0	0	-	0	-	22.92	22.92	955
PARAS(2*250)	500	215	131	222	08:18	119	09:12	4.31	3.9	163
PARLI(3*250)	750	422	391	528	21:30	329	15:41	10.71	9.58	399
RATTAN INDIA (AMARAVATI)(5*270)	1,350	682	1,006	1,015	15:18	427	15:50	23.25	21.23	885
SWPGL(4*135)	540	460	464	467	21:07	305	15:57	11.85	10.8	450
TROMBAY(250+1*500)	750	407	407	407	00:00	407	00:00	10.39	9.7	404
VIPL(2*300)	600	425	429	434	05:05	318	08:06	9.54	8.75	365
TOTAL THERMAL	22,315	11,354	10,392	-	-	-	-	299.33	278.06	11,587
TROMBAY_GAS(1*120+1*60)	180	1	1	1	00:00	1	00:00	0.22	0.21	9
URAN(4*108 + 2*120)	672	274	274	278	00:34	262	16:36	6.76	6.58	274
TOTAL GAS	852	275	275	-	-	-	-	6.98	6.79	283
BHIRA(6*25)	150	65	24	152	19:06	2	16:40	0	0	0
BHIRA PSS	150	161	0	163	23:57	-1	00:31	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.28	0.27	11
BHIVPURI(3*24 + 2*1.5)	75	71	54	71	22:03	26	08:11	0	0	0
GHATGHAR(2*125)	250	242	-152	244	19:16	0	00:00	0.85	0.83	35
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.44	0.43	18
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	5.44	5.33	222
KHOPOLI(3*24)	72	0	0	0	00:00	0	00:00	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	40	41	401	07:40	36	12:38	1.47	1.44	60
KOYNA III(4*80)	320	129	0	233	11:30	0	00:00	0.95	0.94	39
KOYNA ST-IV(4*250)	1,000	367	-6	706	19:30	-22	14:10	1.47	1.46	61
TILLARI(1*66)	66	0	0	61	19:20	0	00:00	0	0	0
OTHER HYDRO	122	0	0	0	-	0	-	4.97	4.97	207
TOTAL HYDEL	3,295	1,075	-39	-	-	-	-	15.87	15.67	653
WIND	5,005	1,069	1,010	1,129	19:25	615	13:40	28.7	28.7	1,196
SOLAR	2,957	51	-1	1,854	13:10	-1	00:09	15.17	15.17	632
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	366.05	344.39	14,351

3(B) Regional Entities Generation

ISGS

सटेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,433	920	1,521	04:07	735	14:24	28.83	30.36	28.55	1,190
GANDHAR(3*144.3 + 1*224.49)	657	-2	6	10	02:33	-11	08:31	0.04	0.05	0.05	2
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.6	10.58	9.58	399
KAPS3&4(2*700)	1,400	590	596	599	03:47	583	15:02	26.62	29.65	26.92	1,122
KAWAS(4*106 + 2*116.1)	656.2	0	0	5	22:28	-3	09:28	0.03	0.02	0.02	1
KHARGONE(2*660)	1,320	1,142	750	1,258	06:46	644	08:03	19.9	21.7	20.11	838
KSTPS1&2(3*200 + 3*500)	2,100	1,870	1,938	1,962	08:28	1,079	13:02	41.53	43.82	40.91	1,705
KSTPS3(1*500)	500	470	487	491	21:00	276	13:01	10.04	10.57	10.02	418
LARA(2*800)	1,600	726	733	762	15:43	400	09:38	15.89	16.96	15.73	655
MOUDA I(2*500)	1,000	830	708	928	20:49	456	13:34	18.47	19.34	17.49	729
MOUDA II(2*660)	1,320	1,159	1,148	1,225	22:41	611	07:57	24.65	26.22	23.33	972
NSPCL(2*250)	500	441	458	470	03:02	240	14:10	9.23	10.18	9.27	386
RGPPL(2*320 + 4*331.75)	1,967	1,118	442	1,335	19:19	381	06:58	13.71	13.89	13.7	571
SASAN(6*660)	3,960	3,631	3,632	3,701	16:18	2,044	13:13	80.32	86.01	80.49	3,354
SIPAT I(3*660)	1,980	1,831	1,889	1,931	00:07	1,019	14:08	38.84	41.45	38.85	1,619
SIPAT II(2*500)	1,000	929	948	966	03:08	517	13:06	19.75	21.1	19.8	825
SOLAPUR STPS(2*660)	1,320	810	738	1,209	19:27	661	16:55	17.58	19.49	17.91	746
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,442	1,454	1,472	13:15	1,390	13:01	34.8	35.71	35.71	1,488
TARAPUR I(2*160)	320	1	1	4	22:49	-5	17:30	0	0.07	0.07	3
TARAPUR II(2*540)	1,080	897	892	904	07:10	884	08:15	21.12	23.48	21.18	883
VSTPS I(6*210)	1,260	904	907	933	17:53	524	10:30	18.94	21.29	18.74	781
VSTPS II(2*500)	1,000	878	915	921	00:07	505	13:00	18.96	20.15	18.71	780
VSTPS III(2*500)	1,000	915	961	981	16:47	517	14:33	19.02	19.88	18.88	787
VSTPS IV(2*500)	1,000	905	922	944	21:28	477	10:56	19.09	20.31	18.94	789
VSTPS V(1*500)	500	443	485	489	03:02	234	11:32	9.44	9.93	9.31	388
SUB-TOTAL	30,930.2	23,754	22,321	-	-	-	-	516.4	552.21	514.27	21,431
TOTAL	30,930.2	-	-					516.4	552.21	514.27	21,431

IPP/JV

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	241	217	243	19:47	172	13:51	5.64	6.28	5.27	220
ADANI RAIPUR(2*685)	1,370	1,235	1,038	1,258	19:38	612	12:48	23.51	26.5	23.87	995
APL RAIGARH(1*600)	600	0	0	0	00:00	0	00:00	0	0	0	0
BALCO(4*300)	1,200	1,084	1,047	1,099	19:00	571	12:16	22.33	22.4	22.33	930
DB POWER(2*600)	1,200	1,138	1,141	1,162	04:55	625	13:22	24.98	26.75	25.23	1,051
DCPP(2*135)	270	238	239	244	03:25	97	11:44	5.13	5.89	5.17	215
DGEN(3*400)	1,200	-3	-8	5	00:00	-10	06:20	0	0.12	0.12	5
DHARIWAL CTU(2*300)	600	555	539	558	18:07	293	13:55	11.22	12.3	11.4	475
GMR WARORA(2*300)	600	568	560	585	20:46	311	13:03	11.81	12.93	11.91	496
JHABUA POWER(1*600)	600	572	509	572	22:06	304	16:32	10.66	11.44	10.72	447
JP NIGRIE(2*660)	1,320	1,257	1,271	1,287	22:45	702	13:03	27.38	29.4	28.02	1,168
JPL STG-I(4*250)	1,000	482	451	509	10:01	238	13:01	10.21	12.55	10.54	439
JPL STG-II(4*600)	2,400	2,298	2,298	2,330	07:37	1,321	13:16	49.96	53.14	50.31	2,096
KSK MAHANADI(3*600)	1,800	1,686	1,689	1,699	03:33	856	11:00	34.13	36.91	34.23	1,426
LANCO(2*300)	600	539	546	560	03:05	282	13:07	11.23	12.53	11.31	471
MAHAN ENERGEN(2*600)	1,200	1,118	1,122	1,149	01:07	562	12:30	23	24.6	23.03	960
MB POWER(2*600)	1,200	1,006	1,103	1,117	02:46	463	09:51	21.88	23.34	21.76	907
MCCPL(1*300)	300	274	274	278	00:48	161	12:43	5.95	6.64	6.03	251
RKM POWER(4*360)	1,440	983	909	983	20:00	639	08:50	20.84	23.3	21.03	876
SKS POWER(2*300)	600	520	534	543	16:06	335	12:14	12.06	13.45	12.1	504
TPCL(5*800)	4,000	-18	-27	-14	18:02	-43	10:10	0.28	0.64	0.64	27
TRN ENERGY(2*300)	600	322	520	522	03:33	286	13:09	9.46	10.59	9.5	396
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	0	00:00	0.05	0.11	0.11	5
SUB-TOTAL	25,793	16,095	15,972	-	-	-	-	341.71	371.81	344.63	14,360
TOTAL	25,793	-	-					341.71	371.81	344.63	14,360

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	144	15:03	0	00:00	1.37	1.36	1.36	57
AGE24AL_PSS3_KPS1_S	400	0	0	396	13:17	0	00:00	2.67	3.21	3.21	134
AGE25AL_PSS2_KPS1_S	500	0	0	450	11:11	0	00:50	3.33	3.47	3.47	145
AGE25BL_PSS2_KPS1_S	582.98	0	0	493	11:42	0	06:20	3.88	4.09	4.09	170
AGE26AL_PSS3_KPS1_S	12.5	0	0	14	12:55	0	00:00	-	0.11	0.11	5
AGE26BL_PSS2_KPS1_S	167	0	0	149	11:47	0	00:01	1.14	1.15	1.15	48
AHEJ5L_PSS5_KPS1_S	295	0	0	350	11:44	0	06:34	2.65	2.58	2.58	108
APSEZ_PSS3_KPS1_S	200	0	0	168	13:42	0	00:03	1.36	1.31	1.31	55
ARE45L_PSS5_KPS1_S	175	0	0	224	12:17	0	00:03	1.71	1.84	1.84	77
ARE55L_PSS3_KPS1_HS	25	0	0	19	13:46	0	00:00	0.14	0.17	0.17	7
ARE55L_PSS3_KPS1_S	162.5	0	0	3	00:25	0	07:14	1.11	0.01	0.01	0
ARE56L_PSS10_KPS1_S	100	0	0	207	12:43	0	06:44	2.3	1.61	1.61	67
ARE56L_PSS9_KPS1_S	100	0	0	231	12:41	0	06:35	2.73	1.93	1.93	80
ARE57L_PSS13_KPS1_S	725	0	0	658	13:07	0	00:02	4.83	5.49	5.49	229
AREH4L_PSS1_KPS1_SF	1,000	0	0	874	10:33	0	00:05	6.66	7.36	7.36	307
ARINSUN SOLAR (BARSITADESH)	250	0	0	240	10:54	0	17:58	1.14	0.95	0.95	40
ATHENA SOLAR	250	0	0	231	10:52	0	17:58	1.16	0.97	0.97	40
AVAADA_AGAR_RUMS_S	200	0	0	202	12:05	0	00:10	1.36	1.37	1.37	57
BEEMPOW_AGAR_RUMS_S	350	0	0	361	11:41	0	06:10	2.37	2.28	2.28	95
ESPL_RSP SOLAR	200	0	0	149	12:35	0	00:02	1.39	1.11	1.11	46
GANDHAR SOLAR	20	0	0	17	10:43	0	00:00	0.12	0.09	0.09	4
GIPCL_RSP SOLAR	100	0	0	107	12:05	0	05:35	0.77	0.79	0.79	33
GSEC 2	100	0	0	43	12:30	0	00:00	0.27	0.3	0.3	13
GSECL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0	-0.01	-0.01	0
KAWAS SOLAR	56	0	0	40	13:47	0	05:10	0.24	0.17	0.17	7
MAHINDRA SOLAR (BADWAR)	250	0	0	231	10:47	0	06:02	0	0.91	0.91	38
MASAYA SOLAR	300	0	0	301	11:35	0	00:00	1.73	1.76	1.76	73
SGEL_RSP_S	100	0	0	91	12:15	0	00:00	0.69	0.67	0.67	28
SHERISHA RAIPUR	50	0	0	48	11:23	0	00:00	0.24	0.13	0.13	5
SOLAPUR SOLAR PV PROJECT	10	0	0	3	09:34	0	00:00	0.05	0.01	0.01	0
TPREL_RSP SOLAR	100	0	0	103	11:05	0	00:00	0.75	0.77	0.77	32
TPSOURY_BRVD_NMCH_S	160	0	-1	156	12:43	0	02:10	1.32	1.39	1.39	58
TPSOURY_KWAI_NMCH_S	170	0	0	320	21:58	0	01:33	1.43	3.77	3.77	157
ACL_PSS4_KPS1_W	156	0	10	23	23:59	-1	14:39	0.98	0.06	0.06	3
ADANI WIND ENERGY KUTCHH FOUR LTD	300	11	7	22	23:59	-2	08:57	1.66	0.16	0.16	7
AGE24L_PSS4_KPS1_W	100	0	8	20	23:55	0	17:09	1.23	0.05	0.05	2
AHEJ5L_PSS4_KPS1_W	60	0	4	14	23:59	0	09:19	0.45	0.03	0.03	1
ALFANAR WIND (NANAVALKA)	300	2	4	17	23:38	-2	10:00	0.47	0.03	0.03	1
APRAAVA ENERGY PRIVATE LIMITED (AEPL)	252	40	0	41	20:27	0	00:00	0.5	0.23	0.23	10
APSEZ_PSS4_KPS1_W	52	0	2	5	23:56	0	10:43	0.19	0.01	0.01	0
ARE41L_PSS13_KPS1_W	124.8	0	6	11	00:06	-1	14:05	-	0.03	0.03	1
ARE41L_PSS3_KPS1_W	250	-3	16	24	02:08	-3	14:01	2.29	0.06	0.06	3
ARE41L_PSS4_KPS1_W	50	0	5	13	23:59	0	09:25	0.38	0.03	0.03	1
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.12	-	0	0
ASIPL WIND (BARANDA)	170.1	17	2	18	19:17	-1	10:31	0.28	0.06	0.06	3
AWEK1L WIND (RATADIYA)	425	0	0	30	01:19	-4	10:19	1.09	0.05	0.05	2
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	0.2	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	248	161	271	21:59	18	08:48	2.8	3.27	3.27	136
CPTTNPL WIND (DAYAPAR)	126	13	13	13	00:00	13	00:00	0.28	0.32	0.32	13
GIWEL-II WIND (VADVA)	250	14	9	18	23:58	0	05:58	0.45	0.14	0.14	6
GIWEL-III WIND (NARANPAR)	300	15	7	31	23:59	-2	09:46	0.78	0.14	0.14	6
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	0.62	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	19	0	24	19:16	-2	03:19	0.35	0.06	0.06	3
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.21	0	0	0
OEPL WIND (OSTRO KUTCH)	50	1	4	7	04:01	0	08:29	0.14	0.03	0.03	1
OKWPL WIND (OSTRO KUTCH)	250	11	23	33	03:53	0	08:53	0.55	0.21	0.21	9
POWERICA WIND	50.6	3	0	6	20:23	0	04:24	0.14	0.03	0.03	1
RENEW AP2 WIND (GHADSISA)	300	21	10	46	23:58	-1	06:02	0.55	0.25	0.25	10
RENEW WIND (BHUVAD)	230.1	-1	27	29	00:12	-2	07:07	0.43	0.12	0.12	5
SITAC WIND	300	10	23	41	01:08	0	06:25	0.62	0.23	0.23	10
SRIJAN WIND	148.5	1	3	10	01:21	-1	08:01	0.2	0.03	0.03	1
TORRENT SOLARGEN LIMITED	115	25	0	29	19:40	0	00:00	0.26	0.14	0.14	6
TOTAL	12,872.38	-	-					69.13	62.07	62.07	2,589

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	407.04	13.77	-	-	35.71	57.75	-	514.27	516.4
IPP	344.51	0.12	-	-	-	-	-	344.63	341.71
Constituents	564.2	19.7	87.4	51.9	79.9	-	2.4	805.5	799.8
Renewables	-	-	53.12	8.95	-	-	-	62.07	69.13

Region	1,315.75	33.59	140.52	60.85	115.61	57.75	2.4	1,726.47	1,727.04
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4(A) अंतर क्षेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	-29	-29	46	-162	0.04	-1.12	-1.08
2	220KV-RAIGARH-BUDIPADAR	32	37	73	-50	0.45	-0.1	0.35
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	7.55	-	7.55
4	400KV-RAIGARH-JHARSUGUDA	7	-5	321	-436	0.47	-1.37	-0.9
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-10.16	-10.16
6	765KV-DHARJAYGARH-JHARSUGUDA	708	420	1,056	-717	8.39	-6.02	2.37
7	765KV-DHARJAYGARH-RANCHI	-1,453	-1,701	-	-2,042	0	-34.76	-34.76
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	220	146	414	-221	3.19	0	3.19
Sub-Total EAST REGION		-515	-1,132	1,910	-3,628	20.09	-53.53	-33.44
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-100	-89	-	-117	0	-2.06	-2.06
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.56	-2.56
4	220KV-MALANPUR-AURIYA	-29	-22	46	-52	0.1	-0.36	-0.26
5	220KV-MEHGAON-AURIYA	-9	2	73	-36	0.35	-0.09	0.26
6	400KV-KANSARI-KANKROLI	209	146	382	0	5.25	0	5.25
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	145	101	264	0	3.62	0	3.62
8	400KV-NEEMUCH-CHITTORGARH	-764	-760	13	-975	0	-11.98	-11.98
9	400KV-SUJALPUR-RAPP	-630	-521	327	-844	1.59	-8.25	-6.66
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	1,271	908	2,004	0	23.53	0	23.53
12	765KV-GWALIOR-AGRA	-2,408	-2,388	-	-3,073	0	-46.55	-46.55
13	765KV-GWALIOR-JAIPUR	-2,338	-1,933	713	-2,444	2.21	-33.42	-31.21
14	765KV-GWALIOR-ORAI	768	720	919	-	13.99	0	13.99
15	765KV-JABALPUR-ORAI	-1,478	-1,323	-	-1,518	0	-54.33	-54.33
16	765KV-SATNA-ORAI	-1,156	-1,059	-	-1,303	0	-21.65	-21.65
17	765KV-VINDHYACHAL(PS)-VARANASI	-3,045	-3,427	-	-3,682	0	-65.66	-65.66
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-512	-510	-	-514	0	-11.59	-11.59
19	HVDC500KV-MUNDRA-MOHINDARGARH	-1,257	-973	-	-1,917	0	-33.58	-33.58
20	HVDC800KV-CHAMPA-KURUKSHETRA	-4,037	-4,029	-	-4,558	0	-86.18	-86.18
Sub-Total NORTH REGION		-15,401	-15,188	4,741	-21,064	50.64	-378.26	-327.62
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	90	69	-	100	1.91	0	1.91
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,956	1,854	2,267	-	46.52	0	46.52
6	765KV-SOLAPUR-RAICHUR	1,977	1,612	2,406	-	35.02	0	35.02
7	765KV-WARDHA-NIZAMABAD	551	248	1,042	-1,318	6.19	-5	1.19
8	765KV-WARORA-PG-WARANGAL	189	106	568	-981	2.63	-4.09	-1.46
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	901	502	903	-	17.5	0	17.5
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	2,012	1,731	2,135	-	40.07	0	40.07
Sub-Total SOUTH REGION		7,676	6,122	9,321	-2,199	149.84	-9.09	140.75
TOTAL IR EXCHANGE		-8,240	-10,198	15,972	-26,891	220.57	-440.88	-220.31

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	27.26	-12.69	0	-14.24	0	0	-23.63	-33.44	-9.81
WR-NR	-199.65	-74.54	0	-64.33	0	0	-313.02	-327.62	-14.6
WR-SR	-6.63	23.24	0	57.33	0	0	96.1	140.75	44.65
Total	-179.02	-63.99	0	-21.24	0	0	-240.55	-220.31	20.24

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	2.80	85.80	11.40
Percentage of Time Frequency Remained outside IEGC Band					14.2			
No. of hours frequency outside IEGC Band					3.408			

अधिकितम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.25	13:00:10	49.84	20:36:00	50	0.024	0.049	50.11	49.88

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकितम/Maximum			न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	432.25	01:49	0	12:09	0	36.1	63.8	15.3
ASOJ - 400KV	413.96	13:04	387.5	18:25	0	100	0	0

BHILAI - 400KV	412.08	13:49	402.88	06:54	0	100	0	0
BHOPAL - 400KV	418.78	13:04	398.83	19:14	0	100	0	0
BOISAR - 400KV	424.15	13:04	401.51	18:24	0	95.1	4.9	1.2
DEHGAM - 400KV	420.64	04:00	399.12	18:29	0	98.9	1.1	.3
DHULE - 400KV	416.98	13:03	396.43	18:25	0	100	0	0
DAMOH - 400KV	412.46	13:02	390.42	19:18	0	100	0	0
GPEC - 400KV	411	00:00	406	12:37	0	100	0	0
GWALIOR - 400KV	414.73	07:57	386.82	19:15	0	100	0	0
HAZIRA - 400KV	416.79	13:02	391.04	18:28	0	100	0	0
INDORE - 400KV	415.11	13:04	391.26	18:29	0	100	0	0
ITARSI - 400KV	411.16	13:02	389.79	19:14	0	100	0	0
JETPUR - 400KV	430.93	01:53	395.11	14:45	0	64.9	35.1	8.4
KALA - 400KV	412.29	13:01	385.71	18:25	0	100	0	0
KALWA - 400KV	420.41	02:26	395.45	18:25	0	99.9	.1	0
KARAD - 400KV	420.9	21:15	401.81	18:25	0	98	2	.5
KASOR - 400KV	422.72	13:04	396.06	18:28	0	98.5	1.5	.3
KHANDWA - 400KV	416.75	13:01	395.3	19:14	0	100	0	0
MAGARWADA - 400KV	419.64	13:00	398.12	18:21	0	100	0	0
MAPUSA - 400KV	416.17	04:55	384.31	11:22	0	100	0	0
NAGDA - 400KV	416.09	13:05	391.7	19:14	0	100	0	0
NEW KOYNA - 400KV	426.75	13:24	404.73	18:26	0	41.9	58.1	14
PARLI - 400KV	415.46	20:35	391.46	11:54	0	100	0	0
RAIPUR - 400KV	411.88	13:22	403.65	18:29	0	100	0	0
RAIGARH - 400KV	420.97	13:03	413.8	19:16	0	96.6	3.4	.8
VAPI - 400KV	412.38	13:01	388.03	18:25	0	100	0	0
WARDHA - 400KV	422.82	13:07	405.37	17:25	0	94.4	5.6	1.4

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	796.63	13:02	747.21	19:14	0	100	0	0
DURG - 765KV	784.44	10:31	763.13	18:27	0	100	0	0
GWALIOR - 765KV	798.49	08:03	745.53	19:14	0	100	0	0
INDORE - 765KV	789.47	13:06	740.24	18:28	0	100	0	0
KOTRA - 765KV	787.02	13:06	761.34	19:14	0	100	0	0
SASAN - 765KV	789.45	13:01	759.07	19:14	0	100	0	0
SATNA - 765KV	797.33	12:59	757.13	19:14	0	100	0	0
SEONI - 765KV	798	13:01	751	19:13	0	100	0	0
SIPAT - 765KV	778.77	12:58	754.35	19:14	0	100	0	0
TAMNAR - 765KV	787.84	13:06	762.16	19:14	0	100	0	0
VADODARA - 765KV	792.21	13:04	739.7	18:28	0	100	0	0
WARDHA - 765KV	785.38	10:01	761.41	07:10	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	0	0	0	162.41	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	196.23	0	-499.4	0	-27.3	0	0	0	0	0	0	0	0
DNHDDPDCL	0.97	0	212.67	0	130.5	0	0	0	0	0	0	0	0
GOA	67.66	0	-65	0	0	0	0	0	0	0	0	0	0
GUJARAT	61.67	5.12	1,882.12	0	748.2	0	0	0	0	0	0	0	0
MADHYA PRADESH	-492.63	-3.6	94.4	0	-1,361.3	0	0	0	0	0	0	0	0
MAHARASHT..	-239.89	-22.86	112.67	0	346.66	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-405.99	-21.34	1,737.46	0	-0.83	0	0	0	0	0	0	0	0

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	0	0	0	26.1	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	253.36	0	-605.4	0	-420.4	0	0	0	0	0	0	0	0
DNHDDPDCL	0.97	2.18	214.83	0	0	0	0	0	0	0	0	0	0
GOA	117.93	0	-38	0	-40	0	0	0	0	0	0	0	0
GUJARAT	-128.96	361.88	2,472.9	0	190.24	0	701.24	0	0	0	241.68	0	0
MADHYA PRADESH	-991.97	-2.6	-281.31	0	-959.41	0	0	0	0	0	0	0	0
MAHARASHT ..	-104.59	102.09	30	0	538.96	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-853.26	463.55	1,793.02	0	-664.51	0	701.24	0	0	0	0	0	0

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	8.02	0	0	0	0	1.34	9.36
BALCO	11.64	1.05	0	0	0	0	12.69
CHHATTISGARH	66.44	3.18	0	-8.87	0	-2.41	58.34
DNHDDPDCL	24.93	0.7	0.03	5.12	0	0.99	31.77
GOA	11.36	2.18	0	-0.96	0	-0.36	12.22
GUJARAT	179.68	3.22	3.78	46.81	0	15.52	249.01
MADHYA PRADESH	165.91	-12.45	-0.75	-4.94	0	-22.04	125.73
MAHARASHTRA	172.08	-5.82	1.72	3.13	0	13.54	184.65
RIL JAMNAGAR	5.51	0	0	0	0	0	5.51
TOTAL	645.57	-7.94	4.78	40.29	0	6.58	689.28

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	425.72	227.65	0	0	0	0	0	0	0	0	0	0	0	0
BALCO	529	374	154.67	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,152.54	2,115.36	253.36	-27	0	0	0	0	0	0	-29.4	-889.4	0	0
DNHDDPDCL	1,110.47	971.09	78.31	0.97	24.17	0	0	0	0	0	237.99	212.67	0	0
GOA	564.66	407.22	117.93	67.66	0	0	0	0	0	0	0	-119	0	0
GUJARAT	8,298.71	6,292.33	399.18	-129.07	592.2	2.9	0	0	0	0	3,549.35	544.8	807.19	0
MADHYA PRADESH	8,453.77	5,444.24	-26.41	-992.17	59.27	-111.2	0	0	0	0	102.92	-919.35	0	0
MAHARASHTRA	8,782.51	6,149.58	-37.52	-487.43	203.4	-46.88	0	0	0	0	693.36	-97.4	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	170.14	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	-21.9	-490.4	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	130.5	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	29	-75	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	2,185.91	31.41	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	62.56	-1,739.87	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,906.55	118.39	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	262.11	1,364.72	262	1,353.41	-		0	0
OMKARESHWAR	193.3	196.6	21.958	195.57	-	195.25	-	-		0	0
UKAI	82.296	105.156	770.67	104.886	752.73	104.724	741.29	0		0	0
KADANA	114.3	127.711	126.266	127.709	126.266	127.617	124.153	-		0	0
SSP	110.64	138.68	1,342.091	137.49	1,243.96	138.25	1,305.94	-		0	0
KOYNA	615.54	659.43	3,160	659.15	2,449.527	658.9	2,334.149	11.213		0	0
TATA BHIRA	590.1	607.1	582.4	606.97	576.07	606.48	552.39	606.97		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge