

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 28.09.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.09.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 27-सितंबर-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27.09.2025, is available at the NLDC website.

धन्यवाद, Thanks

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting: 28-Sep-2025

Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	80572	61382	45228	29009	3664	219855
Peak Shortage (MW)	15	0	0	0	0	15
Energy Met (MU)	1782	1439	1037	627	71	4956
Hydro Gen (MU)	349	100	151	109	38	749
Wind Gen (MU)	9	134	308	-	-	451
Solar Gen (MU)*	192.05	124.05	91.38	2.74	0.84	411
Energy Shortage (MU)	0.05	0.00	0.00	0.08	0.00	0.13
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	81067	65455	47979	29255	3759	222737
Time Of Maximum Demand Met	22:24	18:46	09:30	23:25	18:37	19:21

B. Frequency Profile (%)
Region
All India FVI < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 49.9 - 50.05 > 50.05 0.044

C. Power	Supply	Position	in	States

Region	States	Max.Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Punjab	13763	0	296.1	185.3	-0.7	680	0.00
	Haryana	12357	0	264.4	205.0	-0.2	478	0.00
	Rajasthan	15698	0	348.0	133.4	1.3	478	0.00
	Delhi	6675	0	137.9	131.6	0.4	400	0.00
NR	UP	29319	0	578.0	253.0	-1.0	528	0.00
	Uttarakhand	2677	0	52.9	28.3	0.5	105	0.05
	HP	1853	0	39.1	6.4	-0.3	164	0.00
	J&K(UT) & Ladakh(UT)	2770	0	54.9	32.8	-0.8	245	0.00
	Chandigarh	330	0	6.5	6.1	0.4	35	0.00
	Railways NR ISTS	212	0	4.4	3.8	0.6	45	0.00
	Chhattisgarh	4913	0	106.2	52.9	-1.6	284	0.00
	Gujarat	23335	0	498.1	224.7	-3.9	744	0.00
	MP	12106	0	248.6	102.4	-0.4	952	0.00
WR	Maharashtra	23310	0	505.5	174.4	-6.7	872	0.00
	Goa	700	0	14.3	12.0	1.8	32	0.00
	DNHDDPDCL	1363	0	31.1	31.1	0.0	54	0.00
	AMNSIL	797	0	16.6	9.7	-0.2	280	0.00
	BALCO	537	0	12.8	12.7	0.1	22	0.00
	RIL JAMNAGAR	253	0	5.6	5.6	0.0	0	0.00
	Andhra Pradesh	9320	0	201.3	14.0	-2.9	811	0.00
	Telangana	8713	0	175.1	45.7	1.4	488	0.00
SR	Karnataka	10827	0	203.6	23.2	-3.1	431	0.00
	Kerala	4202	0	82.7	49.1	-0.7	226	0.00
	Tamil Nadu	16999	0	364.0	120.9	-3.5	772	0.00
	Puducherry	473	0	10.4	9.8	-0.1	46	0.00
	Bihar	8058	0	163.7	155.1	-1.8	636	0.08
	DVC	3092	0	65.0	-37.1	-2.4	340	0.00
	Jharkhand	2153	0	42.6	31.7	-1.2	172	0.00
ER	Odisha	6217	0	123.5	56.1	-2,2	425	0.00
	West Bengal	10854	0	230.8	97.6	-2.5	255	0.00
	Sikkim	86	0	1.2	1.3	-0.1	19	0.00
	Railways_ER ISTS	14	0	0.1	0.2	-0.1	0	0.00
	Arunachal Pradesh	208	0	3.4	3.3	-0.3	24	0.00
	Assam	2417	0	46.4	39.9	-0.8	123	0.00
	Manipur	228	0	3.0	3.2	-0.3	25	0.00
NER	Meghalaya	332	0	5.8	2.3	0.1	15	0.00
	Mizoram	122	0	2.4	0.8	-0.1	28	0.00
	Nagaland	181	0	3.1	2.7	-0.1	33	0.00
	Tripura	351	0	6.7	6.1	-0.1	22	0.00

D. Transnational Exchanges	(MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	57.8	21.5	-23.9	-28.6
Day Peak (MW)	2481.7	1061.0	-1013.3	-1277.0

 $E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	466.4	-255.9	-158.2	-56.4	4.1	0.0
Actual(MU)	478.4	-234.6	-163.3	-98.0	3.4	-14.1
O/D/U/D(MU)	12.1	21.4	-5.2	-41.7	-0.7	-14.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	6222	12651	4578	2580	55	26085	50
State Sector	5894	10764	7163	1599	199	25619	50
Total	12116	23415	11741	4179	254	51704	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	778	1324	600	673	12	3386	64
Lignite	25	18	52	0	0	96	2
Hydro	349	100	151	109	38	749	14
Nuclear	30	63	41	0	0	134	3
Gas, Naptha & Diesel	7	30	5	0	22	63	1
RES (Wind, Solar, Biomass & Others)	207	260	425	6	1	898	17
Total	1396	1795	1275	787	73	5327	100
					1		7
Share of RFS in total generation (%)	14 94	14.48	33 34	0.70	1 17	16.97	

Non-Solar hr

 Max Demand Met(MW)
 Time

 Solar hr
 212612
 14:55

Share of RES in total generation (%)	14.84	14.48	33.34	0.70	1.17	16.87
Share of Non-fossil fuel (Hydro, Nuclear and RES) in	41.07	23.59	48.46	14.60	53.68	33.44
total generation(%)	41.97	23.59	46.40	14.00	55.06	33.44

H. All India Demand Diversity Factor Based on Regional Max Demands Based on State Max Demands

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

**Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 06:00 to 18:001xms and rest are Non-Solar Hours

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

Shortage(MW)

Import=(+ve) /Export =(-ve) for NET (MU) Date of Reporting: 28-Sep-2025

							Date of Reporting:	28-Sep-2025
Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Impor	t/Export of ER (With NR)	I	1	<u> </u>			
1	HVDC	ALIPURDUAR-AGRA	2	0	312	0.0	7.8 2.6	-7.8
3	HVDC 765 kV	PUSAULI B/B GAYA-VARANASI	2	0 201	47 979	0.0	11.5	-2.6 -11.5
4	765 kV	SASARAM-FATEHPUR	1	30	537	0.0	6.6	-6.6
6	765 kV 400 kV	GAYA-BALIA PUSAULI-VARANASI	1	0	1063 81	0.0	18.1 1.0	-18.1 -1.0
7	400 kV	PUSAULI -ALLAHABAD	1	0	89	0.0	1.3	-1.3
9	400 kV 400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	2 2	0	1062 965	0.0	18.3 15.2	-18.3 -15.2
10	400 kV	NAUBATPUR-BALIA	2	0	591	0.0	4.1	-4.1
11 12	400 kV 400 kV	BIHARSHARIFF-BALIA MOTIHARI-GORAKHPUR	2 2	77	317 651	0.0	3.1 10.4	-3.1 -10.4
13	400 kV	BIHARSARIFF-SAHUPURI	2	395	439	0.0	3.4	-3.4
14 15	220 kV 132 kV	SAHUPURI-KARAMNASA NAGAR UNTARI-RIHAND	1	0	71 0	0.0	1.8 0.0	-1.8 0.1
16	132 kV	GARWAH-RIHAND	1	30	0	0.3	0.0	0.3
17 18	132 kV 132 kV	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
10	AUZ KY	THE COURT OF THE C			ER-NR	0.4	105.0	-104.6
	t/Export of ER (
2	765 kV 765 kV	JHARSUGUDA-DHARAMJAIGARH NEW RANCHI-DHARAMJAIGARH	4 2	682 2020	1056 0	0.0 36.0	7.9 0.0	-7.9 36.0
3	765 kV	JHARSUGUDA-DURG	2	230	372	0.0	2.8	-2.8
5	400 kV 400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	4 2	465 482	193 0	2.2 6.1	0.0	2.2 6.1
6	400 kV	JEYPORE-JAGDALPUR	2	70	647	0.0	6.8	-6.8
7 8	220 kV 220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	1 2	72 181	89 35	0.0 1.3	0.5	-0.5 1.3
	220 KV	BUDHIFADAR-KUKBA	4	181	ER-WR	45.6	18.0	27.6
Impor	t/Export of ER (With SR)						
1	HVDC	JEYPORE-GAZUWAKA B/B	2	608	0	11.3	0.0 21.6	11.3
3	HVDC 765 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	1228 2013	0.0	25.2	-21.6 -25.2
4	400 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	2	526	410	5.9	0.0	5.9
5	220 kV	DALEMELA-UFFEK-SILEKKU	1	0	0 ER-SR	0.0 11.3	0.0 46.9	-35.5
Impor	t/Export of ER (
1	400 kV	BINAGURI-BONGAIGAON	2	89	269	0.3	2.3 10.5	-2.1
3	400 kV 220 kV	ALIPURDUAR-BONGAIGAON ALIPURDUAR-SALAKATI	2 2	0	705 133	0.0	1.6	-10.5 -1.6
				•	ER-NER	0.3	14.5	-14.2
Impor	t/Export of NER	(With NR) BISWANATH CHARIALI-AGRA	2	1 4	502		12.1	10.1
11	HVDC	DIS WANA I H CHARIALI-AGRA	2	0	503 NER-NR	0.0	12.1 12.1	-12.1 -12.1
Impor	t/Export of WR (With NR)				010	·	1211
1	HVDC	CHAMPA-KURUKSHETRA	2	0	5037	0.0	96.0 4.0	-96.0
3	HVDC HVDC	VINDHYACHAL B/B MUNDRA-MOHINDERGARH	2	46 0	355 982	0.5	24.3	-3.5 -24.3
4	765 kV	GWALIOR-AGRA	2	0	3362	0.0	58.3	-58.3
6	765 kV 765 kV	GWALIOR-PHAGI JABALPUR-ORAI	2 2	196 0	2385 1521	0.2	30.5 56.8	-30.4 -56.8
7	765 kV	GWALIOR-ORAI	1	792	0	12.7	0.0	12.7
9	765 kV 765 kV	SATNA-ORAI BANASKANTHA-CHITORGARH	1 2	0 1354	1298 893	0.0 8.9	23.7 3.7	-23.7 5.2
10	765 kV	VINDHYACHAL-VARANASI	2	0	3709	0.0	69.7	-69.7
11 12	400 kV 400 kV	ZERDA-KANKROLI ZERDA -BHINMAL	1	290 200	128 88	2.3	0.3	2.0
13	400 kV	VINDHYACHAL -RIHAND	1	0	1	0.0	0.0	0.0
14 15	400 kV 400 kV	RAPP-SHUJALPUR NEEMUCH-Chittorgarh	2 2	126 0	853 995	0.1	11.8 15.8	-11.7 -15.8
16	220 kV	BHANPURA-RANPUR	1	0	122	0.0	2.2	-2.2
17 18	220 kV 220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	1 1	0 49	30 46	0.0	2.4 0.3	-2.4 -0.1
19	220 kV	MALANPUR-AURAIYA	1	24	60	0.0	0.6	-0.6
20	132 kV	RAJGHAT-LALITPUR	2	0	0 WR-NR	0.0	0.0 400.4	0.0
Impor	t/Export of WR (With SR)			WK-NK	26.3	400.4	-374.1
1	HVDC	BHADRAWATI B/B	-	903	0	24.0	0.0	24.0
3	HVDC 765 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR	2 2	2876 2410	0	54.4 35.5	0.0	54.4 35.5
4	765 kV	WARDHA-NIZAMABAD	2	1037	1046	5.4	2.5	2.9
5	765 kV	WARORA-WARANGAL(NEW)	2	550	776	2.4	2.3	0.2
7	400 kV 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	2 2	2385	0	48.6 0.0	0.0	48.6 0.0
8	220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0
9	220 kV	XELDEM-AMBEWADI	1	1 0	101 WR-SR	2.0 172.3	0.0 4.8	2.0 167.5
		YAY	TERNATIONAL EX	CHANCES	TTR-SR	1/4,3		
	Stat-				M. arm	Mi ann		+ve)/Export(-ve) Energy Exchange
	State	Region	Line 400kV MANGDECHHU-A	Name	Max (MW)	Min (MW)	Avg (MW)	(MU)
		ER	ALIPURDUAR RECEIPT		1619	1251	1411	33.86
			HEP 4*180MW)					
		ER	400kV TALA-BÍNAGURI MALBASE - BINAGURI		931	759	840	20.16
		ER	RECEIPT (from TALA H	EP 6*170MW)	731	137		20.10
	BHUTAN	ER	220kV CHUKHA-BIRPAI MALBASE - BIRPARA) i		143	1	98	2.35
	J. 1711	ER	(from CHUKHA HEP 4*8		143	1	,,,	4.33
		NER	132kV GELEPHU-SALAI		23	0	10	0.23
		NEK	JOERT GELEFIIU-SALAI		43	<u> </u>	10	0.23
		NED	132kV MOTANGA-RANG	GIA	60	20	50	1 20
		NER	IOZRI MOTANGA-RANG		69	30	30	1.20
		NR	NEPAL IMPORT (FROM	TTIP)	-37	0	0	0.00
		NK	THE AL IMPORT (FROM	. 01)	-3/	u	U	0.00
	NEPAL	N/Ph	132kV MAHENDRANAG	AD TANAKBURANDO	50	•	10	0.22
	MEIAL	NR	152KV MAHENDRANAG	AR-TANAKI UK(NIII'C)	50	0	10	0.23
		FD	NEDAL IMBODIT (EDO)	(RIHAR)	107	142	162	200
		ER	NEPAL IMPORT (FROM	DHIAK)	187	143	102	3.88
			400137 DIV 1 V/FF	IZA EEA DENIDA CA	2.0	***	#25	
		ER	400kV DHALKEBAR-MU	ZAFFARPUR 1&2	840	380	725	17.40
		_	DIFFERENCE CONTRACTOR	C (DIDECID)	_		0	
		ER	BHERAMARA B/B HVDO	C (B'DESH)	-962	-942	-955	-22.92
		ER						
B	ANGLADESH	(Isolated from Indian Grid)	400kV GODDA_TPS-RAF	HANPUR (B'DESH) D/C	-1277	-1007	-1191	-28.58
		NER	132kV COMILLA-SURAJ	JMANI NAGAR 1&2	-50	0	-41	-0.98
			i				1	

CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 28-Sep-2025

Export From India (in MU)

					T-GNA				
	GNA		COLLECTIVE						
Country	(ISGS/PPA)	BILATERAL	IDAM			RTM			TOTAL
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nepal	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21
Bangladesh	23.47	0.21	0.00	0.00	0.00	0.00	0.00	0.00	23.68
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Export	23.68	0.21	0.00	0.00	0.00	0.00	0.00	0.00	23.89

Import by India(in MU)

		T-GNA								
	GNA				COLLE	CTIVE				
Country	(ISGA/PPA)	BILATERAL	IDAM					TOTAL		
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX		
Bhutan	34.30	0.00	1.49	0.00	0.00	0.14	0.00	0.00	35.93	
Nepal	9.09	4.84	0.00	0.00	0.00	7.54	0.00	0.00	21.47	
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Import	43.39	4.84	1.49	0.00	0.00	7.68	0.00	0.00	57.40	

Net from India(in MU) -ve: Export / +ve: Import

Tice II om Inam								· Export / ite	port	
	T-GNA									
	GNA (ISGS/PPA)		COLLECTIVE							
Country		BILATERAL TOTAL		IDAM		RTM			TOTAL	
			IEX	PXIL	HPX	IEX	PXIL	HPX		
Bhutan	34.30	0.00	1.49	0.00	0.00	0.14	0.00	0.00	35.93	
Nepal	8.88	4.84	0.00	0.00	0.00	7.54	0.00	0.00	21.26	
Bangladesh	-23.47	-0.21	0.00	0.00	0.00	0.00	0.00	0.00	-23.68	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Net	19.71	4.63	1.49	0.00	0.00	7.68	0.00	0.00	33.51	

			15 Min	(INSTANTANE)	OUS) ALL INDIA	GRID FREQUE	NCY. GENERATI	ON & DEMAND	MET (SCADA	DATA)	Date of Reporting:	28-Sep-2025	
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS* (MW)	NET DEMAND MET (MW)	TOTAL GENERATION (MW)	NET TRANSNATIONAL EXCHANGE (MW) (+ve) Import, (-ve) Expo	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I=A-(C+D))	(J=B+C+D+E+F+G+H)	(K)	
0:00 0:15	50.03 49.98	204451 202898	4996 5002	15472 15482	0	30943 30768	2698 2713	149520 149234	1808 1803	188979 187416	205437 205002	2016 2041	
0:30	49.93	202898	4994	15846	0	30578	2725	147484	1806	185464	203433	2035	
0:45	49.93	199904	4997	15964	0	30529	2703	146022	1853	183940	202068	2050	
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3:45	50.00	188155	5000	18063	0	26248	2537	136293	1738	170092	189869	2144	
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19:15 19:30	50.00 50.00	222084 221364	4993 4979	19005 19090	371 0	35393 35159	3034 2939	157927 157623	1849 1868	202708	222572 221658	1543 1520	
19:30	50.00	220222	4979	19090	0	34946	2939	157623	1928	202274	221201	1739	
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22:30 22:45	50.00			205									
22:30 22:45 23:00	50.05	209933	4747	20325	0	31884	2337	149755	1888	189608	210936	2008	
22:30 22:45				20325 20256 20198	0 0	31884 31390 31157	2337 2322 2322	149755 148416 147621	1888 1860 1876	189608 187809 186848	210936 207995 206924	2008 2008 2011	

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1. The information provided is for general informational purposes only.

2. The data is provided "as is" without any guarantees or warranties.

3. All Data is operational S.CAD. data telemetered and reporting at NLDC through RLDC/S.D.C.

4. Data is subject to error sub to telemetered and reporting at NLDC through RLDC/S.D.C.

5. Demand met and RE generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

6. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, GRID-NDIA shall not be responsible for any errors or omissions.