

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
56,943	0	56,943	49.93	53,171	0	53,171	50.05	1,378.8	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)							/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump-tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	12.8	0	12.8		
CHHATTISGARH	47.5	3.7	0	0	3.1	1	55.3	55.2	53.4	-1.8	108.7	108.7	108.7	0	108.7		
DNHDDPDCL	-	0	0	0	0	0	0	28.9	28.2	-0.7	28.2	28.2	28.2	0	28.2		
AMNSIL	7	0	0	0	0	0	7	10.1	10.2	0.1	17.2	17.2	17.2	0	17.2		
GOA	0.4	0	0	0	0	0	0.4	10.9	17.4	6.5	17.8	17.8	17.8	0	17.8		
GUJARAT	127.4	9.7	5.9	84.9	32.3	0	260.2	213.1	213.1	0	473.3	473.3	473.3	0	473.3		
MADHYA PRADESH	65	45.8	0	23	5.6	1.4	140.8	111	110.6	-0.4	251.4	251.4	251.4	0	251.4		
MAHARASHTRA	227.1	12.8	6.6	53.2	11.9	0	311.6	158.4	151.7	-6.7	463.3	463.3	463.3	0	463.3		
RIL JAMNAGAR	-	0	0	0	0	0	0	6.1	6.1	0	6.1	6.1	6.1	0	6.1		
Region	474.4	72	12.5	161.1	52.9	2.4	775.3	606.4	603.5	-2.9	1,378.8	1,378.8	1,378.8	0	1,378.8		

2(B) /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore ..-Consumption] (MU)
BALCO	533	0	533	534	0	534	533	13	0.2
CHHATTISGARH	4,720	0	4,720	4,400	0	4,400	4,549	118	9.3
DNHDDPDCL	984	0	984	1,203	0	1,203	1,170	30	1.8
AMNSIL	732	0	732	761	0	761	719	17	-0.2
GOA	603	0	603	497	0	497	541	11	-6.8
GUJARAT	17,637	0	17,637	18,223	0	18,223	19,725	448	-25.3
MADHYA PRADESH	10,583	0	10,583	9,991	0	9,991	10,492	273	21.6
MAHARASHTRA	20,898	0	20,898	17,309	0	17,309	19,311	453	-10.3
RIL JAMNAGAR	253	0	253	253	0	253	253	2	-4.1
Region	56,943	0	56,943	53,171	0	53,171	57,293	1,365	-13.8

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	536	10:00	0	536	-	-	-	-
CHHATTISGARH	5,113	18:30	0	5,113	524.54	10:58:00	-268.32	16:56:00
DNHDDPDCL	1,293	09:00	0	1,293	273.23	18:31:00	-94.54	09:48:00
AMNSIL	770	06:00	0	770	298.97	13:21:00	-247.52	21:01:00
GOA	624	19:15	0	624	114.75	07:47:00	-72.88	18:26:00
GUJARAT	22,758	09:00	0	22,758	1,376.16	18:55:00	-1,455.73	08:33:00
MADHYA PRADESH	11,892	18:45	0	11,892	1,027.25	10:24:00	-493.45	00:59:00
MAHARASHTRA	21,903	18:00	0	21,903	1,098.97	19:03:00	-624.91	17:50:00
RIL JAMNAGAR	254	08:00	0	254	-	-	-	-
WR	61,879	09:00	0	61,879	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
सुटेेशन/ Station/Constituents	सुथापति कषमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	464	441	470	21:45	338	11:30	10.67	9.81	409
KORBA(W) CSETCL(4*210 + 1*500)	1,340	990	914	1,033	22:29	772	11:40	23.57	21.57	899
MARWA TPS(1*500 + 1*500)	1,000	646	573	654	18:15	541	10:10	15.22	14.04	585
OTHER CPP	50	0	0	0	-	0	-	2.13	2.13	89
TOTAL THERMAL	2,890	2,100	1,928	-	-	-	-	51.59	47.55	1,982
HASDEO BANGO(3*40)	120	118	118	118	03:37	117	08:55	2.9	2.9	121
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	118	118	-	-	-	-	3.57	3.57	149
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	24	24	24	00:00	24	00:00	3.13	3.13	130
BIO MASS	50	0	0	0	-	0	-	1.03	1.03	43
TOTAL BIO MASS	50	0	0	-	-	-	-	1.03	1.03	43
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	59.32	55.28	2,304

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	355	358	365	01:20	228	14:26	7.3	6.65	277
ALTPS(2*125)	250	31	31	31	00:00	31	00:00	1.21	0.94	39
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	2,457	2,595	3,175	00:02	1,801	11:12	59.6	54.49	2,270
BLTPS(2*250)	500	276	270	283	06:34	259	16:18	6.97	5.8	242
GANDHINAGAR(GTPS)(3*210)	630	0	0	0	00:00	0	00:00	0	0	0
KLTPS(2*75)	150	0	0	0	00:00	0	00:00	0	0	0
OTHER CPP	1,000	0	0	0	-	0	-	9.38	9.38	391
SLPP(4*125)	500	257	377	405	09:59	250	17:42	8.73	8.73	364
STPS(2*250)	500	0	0	0	11:40	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	1,001	671	1,028	20:57	631	11:39	17.16	15.65	652
VADINAR(2*600)	1,200	646	631	1,104	23:41	619	07:38	17.9	16.66	694
WANAKBORI(7*210 + 1*800)	2,270	144	513	563	23:50	0	17:06	10.06	9.14	381
TOTAL THERMAL	13,092	5,167	5,446	-	-	-	-	138.31	127.44	5,310
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	-1	0	09:46	-1	11:20	0	0	0
GSEC(3*52)	156	243	325	325	03:00	243	10:31	5.88	5.71	238
SUGEN 1(3*382.5)	1,147.5	1	-1	369	00:00	-1	01:39	0.37	0.2	8
UNOSUGEN(1*382.5)	382.5	-1	-1	-1	08:17	-2	16:54	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	243	322	-	-	-	-	6.25	5.91	246
KADANA(4*60)	240	114	119	172	23:30	58	11:54	2.5	2.5	104
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.2	0.2	8
UKAI HYDRO(4*75)	300	294	295	299	14:28	292	10:20	7.22	7.09	295
TOTAL HYDEL	565.6	408	414	-	-	-	-	10.04	9.91	412
WIND	6,998	3,688	3,753	4,507	06:59	2,659	13:35	84.92	84.92	3,538
SOLAR	6,332	-1	26	4,983	12:36	16	06:42	32.29	32.29	1,345
BIO MASS	51.65	0	0	0	-	0	-	1.03	1.03	43
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	272.84	261.5	10,894

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	164	116	167	19:49	113	14:31	3.88	3.46	144
BLA IPP(2*45)	90	70	56	79	19:27	55	11:30	1.55	1.37	57
JP BINA(2*250)	500	430	284	467	00:00	273	10:02	8.09	7.39	308
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	655	599	669	06:42	472	12:25	14.78	13.12	547
SATPURA IV(2*250)	500	10	0	81	18:13	-6	02:44	8.91	8.08	337
SINGAJI(2*600 + 2*660)	2,520	1,768	1,391	2,198	00:02	1,303	12:48	36.73	34.48	1,437
TOTAL THERMAL	5,160	3,097	2,446	-	-	-	-	73.94	67.9	2,830
BANASAGAR TONS(3*105)	315	98	91	104	11:56	82	09:39	2.34	2.32	97
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.1	2.08	87
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	62	61	62	22:48	61	01:57	1.48	1.47	61
BSGR(SILPARA)(2*15)	30	-13	-12	-12	03:00	-14	09:05	0.32	0.32	13
INDIRASAGAR(8*125)	1,000	962	1,020	1,100	01:39	420	10:12	22.34	22.21	925
JHINNA(2*10)	20	20	20	20	11:50	20	06:46	0.5	0.5	21
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	0.49	0.49	20
MP CHAMBAL	386	0	0	0	-	0	-	1.09	1.08	45
OMKARESHWAR(8*65)	520	553	545	557	23:55	438	12:34	12.94	12.87	536
PENCH(2*80)	160	0	0	0	-	0	-	0.91	0.9	38
RAJGHAT HYDRO(3*15)	45	42	42	43	12:05	42	08:23	1.03	1.03	43
TOTAL HYDEL	2,706	1,784	1,827	-	-	-	-	46.02	45.75	1,906
WIND	2,428	525	745	1,074	14:27	553	17:57	23.04	23.04	960
SOLAR	1,610	5	0	1,069	12:34	3	05:55	5.64	5.64	235
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.42	1.42	59
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	150.06	143.75	5,990

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	1,137	1,042	1,696	18:51	1,002	09:11	28.4	26.2	1,092
BHUSAWAL(1*210 + 2*500+1*660)	1,870	632	1,012	1,039	03:07	608	14:13	17.73	16.61	692
CHANDRAPUR(2*210 + 5*500)	2,920	1,462	1,457	1,653	18:39	1,307	08:52	37.19	34.72	1,447
DAHANU(2*250)	500	280	278	431	18:26	278	03:11	6.92	6.15	256
IEPL(1*270)	270	176	161	229	22:56	157	10:07	4.33	3.85	160
JAIGAD(4*300)	1,200	688	668	806	23:37	543	13:39	18.26	16.7	696
JPL DHULE (SHIRPUR)(2*150)	300	166	126	171	23:40	0	01:55	3.36	3.29	137
KHAPARKHEDA(4*210 + 1*500)	1,340	455	390	508	07:00	367	17:24	11.55	10.44	435
KORADI(1*210 + 3*660)	2,190	1,306	1,145	1,474	05:39	1,027	16:48	31.04	29.08	1,212
NASIK(3*210)	630	213	224	284	19:05	166	12:32	6.05	5.4	225
OTHER CPP	3,305	0	0	0	-	0	-	20.21	20.21	842
PARAS(2*250)	500	133	132	185	18:50	121	14:15	3.6	3.22	134
PARLI(3*250)	750	396	393	528	18:41	368	17:00	10.67	9.62	401
RATTAN INDIA (AMARAVATI)(5*270)	1,350	930	887	1,001	18:28	541	15:53	21.87	19.81	825
SWPGL(4*135)	540	392	381	466	22:40	258	15:49	10.24	9.2	383
TROMBAY(250+1*500)	750	407	407	407	00:00	407	00:00	9.88	9.21	384
VIPL(2*300)	600	165	162	322	00:00	141	06:24	4.32	3.38	141
TOTAL THERMAL	22,315	8,938	8,865	-	-	-	-	245.62	227.09	9,462
TROMBAY_GAS(1*120+1*60)	180	1	1	1	00:00	1	00:00	0	0	0
URAN(4*108 + 2*120)	672	269	277	283	10:26	269	15:45	6.81	6.62	276
TOTAL GAS	852	270	278	-	-	-	-	6.81	6.62	276
BHIRA(6*25)	150	3	65	152	00:41	2	10:22	0	0	0
BHIRA PSS	150	162	0	162	19:48	-1	00:00	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.3	0.29	12
BHIVPURI(3*24 + 2*1.5)	75	71	35	71	17:04	0	07:30	0	0	0
GHATGHAR(2*125)	250	0	0	2	16:58	-154	14:03	0	0	0
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.89	0.87	36
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	5.69	5.58	233
KHOPOLI(3*24)	72	0	0	0	00:00	0	00:00	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	41	40	402	18:00	40	08:35	1.26	1.23	51
KOYNA III(4*80)	320	78	0	79	22:18	0	00:00	0.58	0.58	24
KOYNA ST-IV(4*250)	1,000	194	-5	215	17:42	-22	12:10	0.53	0.53	22
TILLARI(1*66)	66	60	0	61	19:27	0	00:00	0.31	0.31	13
OTHER HYDRO	122	0	0	0	-	0	-	3.44	3.44	143
TOTAL HYDEL	3,295	609	135	-	-	-	-	13	12.83	534
WIND	5,005	1,442	1,504	1,566	10:40	1,418	09:50	53.25	53.25	2,219
SOLAR	2,957	76	39	1,487	11:37	39	01:31	11.95	11.95	498
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	330.63	311.74	12,989

3(B) Regional Entities Generation

ISGS

सटेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,462	834	1,534	22:22	755	07:03	24.4	26.3	24.6	1,025
GANDHAR(3*144.3 + 1*224.49)	657	-1	1	11	17:28	-12	13:20	0.04	0.04	0.04	2
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.6	10.52	9.54	398
KAPS3&4(2*700)	1,400	538	418	571	23:56	421	06:30	21.1	25.05	22.36	932
KAWAS(4*106 + 2*116.1)	656.2	-1	1	8	08:47	-3	17:21	0.02	0.01	0.01	0
KHARGONE(2*660)	1,320	806	682	1,227	19:27	649	11:34	16.86	18.9	17.73	739
KSTPS1&2(3*200 + 3*500)	2,100	1,875	1,905	1,957	06:37	1,045	13:46	39.32	41.85	38.94	1,623
KSTPS3(1*500)	500	473	466	489	02:06	263	08:43	9.45	9.94	9.42	393
LARA(2*800)	1,600	745	739	756	21:58	390	08:58	14.98	16.07	14.8	617
MOUDA I(2*500)	1,000	897	479	930	00:01	452	06:10	15.38	16.41	14.63	610
MOUDA II(2*660)	1,320	1,187	626	1,227	00:05	605	12:11	20.54	22.17	19.44	810
NSPCL(2*250)	500	429	425	459	00:55	236	09:54	8.45	9.27	8.4	350
RGPPL(2*320 + 4*331.75)	1,967	-1	-4	9	05:17	-4	00:04	0.15	0.14	0.14	6
SASAN(6*660)	3,960	3,740	3,113	3,769	23:13	1,975	13:51	70.65	76.73	71.55	2,981
SIPAT I(3*660)	1,980	1,761	1,253	1,909	22:13	676	09:02	27.57	29.85	27.49	1,145
SIPAT II(2*500)	1,000	955	948	971	05:26	516	10:08	18.8	20.2	18.61	775
SOLAPUR STPS(2*660)	1,320	811	673	822	22:10	663	15:10	16.29	18.7	17.17	715
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,465	1,459	1,480	04:05	1,385	10:10	34.8	35.6	35.82	1,493
TARAPUR I(2*160)	320	-1	1	50	23:37	-4	12:27	0	0.07	0.07	3
TARAPUR II(2*540)	1,080	899	893	904	20:31	877	08:48	21.12	23.49	21.28	887
VSTPS I(6*210)	1,260	914	930	939	01:39	487	10:32	17.64	19.82	17.41	725
VSTPS II(2*500)	1,000	915	910	932	22:38	468	10:32	18.09	19.41	18.05	752
VSTPS III(2*500)	1,000	966	951	985	05:44	480	10:32	18.07	19.04	18.06	753
VSTPS IV(2*500)	1,000	933	936	950	03:02	485	08:57	18.25	19.42	18.1	754
VSTPS V(1*500)	500	465	454	484	17:53	227	13:42	9	9.56	8.92	372
SUB-TOTAL	30,930.2	22,623	19,484	-	-	-	-	450.57	488.56	452.58	18,860
TOTAL	30,930.2	-	-					450.57	488.56	452.58	18,860

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	197	186	230	00:00	140	10:41	4.31	5.25	4.36	182
ADANI RAIPUR(2*685)	1,370	1,221	1,038	1,252	22:58	608	14:14	22.21	24.92	22.34	931
APL RAIGARH(1*600)	600	547	559	570	05:09	246	09:19	10.84	11.38	10.73	447
BALCO(4*300)	1,200	1,066	1,090	1,131	18:23	578	12:08	21.11	21.77	21.11	880
DB POWER(2*600)	1,200	1,137	1,145	1,166	06:01	613	10:34	22.61	24.23	22.8	950
DCPP(2*135)	270	241	239	245	21:23	86	07:57	4.42	5.17	4.49	187
DGEN(3*400)	1,200	-3	-3	-2	09:53	-5	06:00	0	0.05	0.05	2
DHARIWAL CTU(2*300)	600	547	536	556	20:08	254	09:10	10.14	11.18	10.3	429
GMR WARORA(2*300)	600	558	561	575	05:16	317	13:48	10.98	12.11	11.14	464
JHABUA POWER(1*600)	600	509	321	531	00:16	297	12:49	8.85	9.63	8.97	374
JP NIGRIE(2*660)	1,320	1,257	1,121	1,274	17:45	687	10:16	24.2	26.02	24.79	1,033
JPL STG-I(4*250)	1,000	693	486	720	18:56	330	14:20	11.65	14.6	12.45	519
JPL STG-II(4*600)	2,400	2,304	2,308	2,334	22:24	1,304	12:03	46.5	49.87	47.19	1,966
KSK MAHANADI(3*600)	1,800	1,687	1,517	1,737	04:54	851	13:50	31.23	33.89	31.35	1,306
LANCO(2*300)	600	544	537	561	22:34	286	13:34	10.44	11.73	10.6	442
MAHAN ENERGEN(2*600)	1,200	1,093	1,125	1,137	20:25	566	10:55	21.73	23.35	21.81	909
MB POWER(2*600)	1,200	1,074	843	1,120	20:56	416	09:00	19.58	21.28	19.78	824
MCCPL(1*300)	300	-2	256	275	00:14	-9	11:02	2.63	2.95	2.68	112
RKM POWER(4*360)	1,440	931	909	977	19:31	611	13:19	19.59	22.03	19.83	826
SKS POWER(2*300)	600	528	528	537	22:59	325	15:02	10.88	12.45	11.2	467
TPCL(5*800)	4,000	-21	-18	-3	13:17	-30	14:51	0.34	0.55	0.55	23
TRN ENERGY(2*300)	600	232	494	519	00:30	152	12:21	7.14	8.02	7.18	299
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	0	00:00	0	0.11	0.11	5
SUB-TOTAL	25,793	16,340	15,778	-	-	-	-	321.38	352.54	325.81	13,577
TOTAL	25,793	-	-					321.38	352.54	325.81	13,577

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	143	09:53	0	06:23	1.33	1.33	1.33	55
AGE24AL_PSS3_KPS1_S	400	0	0	349	09:56	0	06:23	1.87	2.71	2.71	113
AGE25AL_PSS2_KPS1_S	500	0	0	416	16:12	-1	06:22	2.46	2.52	2.52	105
AGE25BL_PSS2_KPS1_S	582.98	0	0	395	15:20	-1	00:17	2.76	2.8	2.8	117
AGE26AL_PSS3_KPS1_S	12.5	0	0	13	12:44	0	00:00	0.08	0.09	0.09	4
AGE26BL_PSS2_KPS1_S	167	0	0	121	14:54	0	00:02	1.12	0.81	0.81	34
AHEJ5L_PSS5_KPS1_S	295	1	1	363	11:24	1	00:02	2.31	2.46	2.46	103
APSEZ_PSS3_KPS1_S	200	0	0	155	14:55	0	06:25	1.33	1.21	1.21	50
ARE45L_PSS5_KPS1_S	175	0	0	229	11:44	0	00:07	1.65	1.67	1.67	70
ARE55L_PSS3_KPS1_HS	25	0	0	18	12:42	0	00:00	0.15	0.17	0.17	7
ARE55L_PSS3_KPS1_S	162.5	6	4	9	18:20	0	13:01	1.07	0.08	0.08	3
ARE56L_PSS10_KPS1_S	100	0	0	179	10:58	-1	06:51	2.27	1.37	1.37	57
ARE56L_PSS9_KPS1_S	100	0	0	236	12:21	0	06:41	2.67	1.74	1.74	73
ARE57L_PSS13_KPS1_S	725	-1	-1	584	14:20	-1	06:22	3.5	3.79	3.79	158
AREH4L_PSS1_KPS1_SF	1,000	-3	-3	793	09:15	-3	00:01	5.41	5.25	5.25	219
ARINSUN SOLAR (BARSAITADESH)	250	-1	-1	216	09:14	-1	18:00	0.95	1.15	1.15	48
ATHENA SOLAR	250	0	-1	152	09:30	-2	18:00	0.83	0.92	0.92	38
AVAADA_AGAR_RUMS_S	200	-1	-1	202	13:03	-1	00:18	1.06	1.06	1.06	44
BEEMPOW_AGAR_RUMS_S	350	0	0	224	16:10	0	00:00	1.2	1.15	1.15	48
ESPL_RSP SOLAR	200	0	0	148	11:51	0	06:34	1.31	0.99	0.99	41
GANDHAR SOLAR	20	0	0	6	13:02	0	16:45	0.03	0.01	0.01	0
GIPCL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0.75	-0.01	-0.01	0
GSEC 2	100	0	0	44	11:37	0	00:00	0.22	0.28	0.28	12
GSECL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0	-0.01	-0.01	0
KAWAS SOLAR	56	0	-1	19	14:44	-4	08:47	0.08	0.03	0.03	1
MAHINDRA SOLAR (BADWAR)	250	0	0	202	09:16	-2	18:00	0	0.96	0.96	40
MASAYA SOLAR	300	0	0	142	15:55	0	00:00	0.55	0.53	0.53	22
SGEL_RSP_S	100	0	0	89	13:19	0	00:00	0.37	0.21	0.21	9
SHERISHA RAIPUR	50	0	0	48	11:25	0	00:00	0.27	0.27	0.27	11
SOLAPUR SOLAR PV PROJECT	10	0	0	25	10:46	0	00:00	0.04	0.06	0.06	3
TPREL_RSP SOLAR	100	0	0	104	11:52	0	00:00	0.74	0.73	0.73	30
TPSOURY_BRVD_NMCH_S	160	-1	-1	162	15:04	-1	01:01	0.94	0.77	0.77	32
TPSOURY_KWAI_NMCH_S	170	-2	-2	181	11:35	-2	01:50	0.98	0.82	0.82	34
ACL_PSS4_KPS1_W	156	70	48	91	19:38	1	12:32	1.05	0.91	0.91	38
ADANI WIND ENERGY KUTCHH FOUR LTD	300	167	190	246	04:21	72	14:32	4.2	3.99	3.99	166
AGE24L_PSS4_KPS1_W	100	31	28	52	19:39	1	12:34	0.84	0.54	0.54	23
AHEJ5L_PSS4_KPS1_W	60	32	25	43	19:35	0	12:27	0.5	0.41	0.41	17
ALFANAR WIND (NANAVALKA)	300	100	151	173	03:41	18	13:57	2.39	2.23	2.23	93
APRAAVA ENERGY PRIVATE LIMITED (AEPL)	252	233	157	245	21:49	143	08:35	4.44	4.57	4.57	190
APSEZ_PSS4_KPS1_W	52	16	10	26	23:35	0	12:28	0.32	0.22	0.22	9
ARE41L_PSS13_KPS1_W	124.8	37	24	56	20:40	-1	12:40	1.14	0.54	0.54	23
ARE41L_PSS3_KPS1_W	250	56	62	100	03:48	-3	12:34	2.79	1.07	1.07	45
ARE41L_PSS4_KPS1_W	50	16	27	32	23:24	0	12:30	0.42	0.38	0.38	16
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.09	-	0	0
ASIPL WIND (BARANDA)	170.1	87	111	121	02:36	14	14:20	1.8	1.58	1.58	66
AWEK1L WIND (RATADIYA)	425	212	236	269	20:49	71	11:42	3.71	4.03	4.03	168
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	0.99	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	227	261	289	21:19	118	17:42	4.68	5.26	5.26	219
CPTTNPL WIND (DAYAPAR)	126	29	37	47	03:57	11	11:38	1.01	0.65	0.65	27
GIWEL-II WIND (VADVA)	250	82	140	169	04:01	61	17:26	2.69	2.56	2.56	107
GIWEL-III WIND (NARANPAR)	300	122	168	186	04:21	74	14:26	3.14	3.13	3.13	130
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	1.42	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	97	136	139	02:23	14	14:17	1.96	1.75	1.75	73
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.93	0	0	0
OEPL WIND (OSTRO KUTCH)	50	19	27	37	05:47	12	14:53	0.55	0.53	0.53	22
OKWPL WIND (OSTRO KUTCH)	250	96	151	193	06:05	65	15:30	3.06	2.87	2.87	120
POWERICA WIND	50.6	44	23	44	21:56	23	12:47	0.87	0.89	0.89	37
RENEW AP2 WIND (GHADSISA)	300	151	204	264	05:16	89	14:11	3.91	4.09	4.09	170
RENEW WIND (BHUVAD)	230.1	148	133	201	08:13	26	16:58	2.74	2.86	2.86	119
SITAC WIND	300	162	192	215	03:48	12	13:39	2.91	2.75	2.75	115
SRIJAN WIND	148.5	55	55	68	20:51	12	10:11	1.08	1	1	42
TORRENT SOLARGEN LIMITED	115	86	68	107	22:02	50	08:25	1.74	1.71	1.71	71
TOTAL	12,872.38	-	-					97.67	91.62	91.62	3,820

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	363.32	0.19	-	-	35.82	53.25	-	452.58	450.57
IPP	325.76	0.05	-	-	-	-	-	325.81	321.38
Constituents	474.4	12.5	52.9	161.1	72	-	2.4	775.3	772.4
Renewables	-	-	37.92	53.7	-	-	-	91.62	97.67

Region	1,163.48	12.74	90.82	214.8	107.82	53.25	2.4	1,645.31	1,642.02
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4(A) अंतर कषेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	-10	-36	40	-158	0.04	-1.39	-1.35
2	220KV-RAIGARH-BUDIPADAR	62	33	88	-67	0.72	-0.29	0.43
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	8.62	0	8.62
4	400KV-RAIGARH-JHARSUGUDA	-4	-101	230	-374	0.43	-2.38	-1.95
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-10.22	-10.22
6	765KV-DHARJAYGARH-JHARSUGUDA	485	684	914	-534	9.63	-2.45	7.18
7	765KV-DHARJAYGARH-RANCHI	-1,701	-1,733	-	-2,464	0	-41.13	-41.13
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	155	133	346	-264	1.17	0	1.17
Sub-Total EAST REGION		-1,013	-1,020	1,618	-3,861	20.61	-57.86	-37.25
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-87	-105	-	-121	0	-2.29	-2.29
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.54	-2.54
4	220KV-MALANPUR-AURIYA	-49	-41	24	-58	0.03	-0.74	-0.71
5	220KV-MEHGAON-AURIYA	-31	-23	46	-44	0.13	-0.33	-0.2
6	400KV-KANSARI-KANKROLI	-31	-98	190	-157	1.08	-1.04	0.04
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	-21	-68	131	-109	0.74	-0.72	0.02
8	400KV-NEEMUCH-CHITTORGARH	-742	-750	59	-901	0	-13.52	-13.52
9	400KV-SUJALPUR-RAPP	-625	-687	136	-824	0.12	-10.68	-10.56
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	-258	-451	286	-1,014	0.24	-8.92	-8.68
12	765KV-GWALIOR-AGRA	-3,026	-2,906	-	-3,292	0	-60.89	-60.89
13	765KV-GWALIOR-JAIPUR	-1,842	-1,790	285	-2,088	0.16	-28.91	-28.75
14	765KV-GWALIOR-ORAI	616	600	752	-	12.06	0	12.06
15	765KV-JABALPUR-ORAI	-1,521	-1,475	-	-1,521	0	-60.21	-60.21
16	765KV-SATNA-ORAI	-1,206	-1,125	-	-1,257	0	-22.76	-22.76
17	765KV-VINDHYACHAL(PS)-VARANASI	-3,723	-3,538	-	-3,903	0	-76.27	-76.27
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-510	-355	-	-510	0	-9.07	-9.07
19	HVDC500KV-MUNDRA-MOHINDARGARH	-1,353	-977	-	-1,452	0	-21.16	-21.16
20	HVDC800KV-CHAMPA-KURUKSHETRA	-4,019	-5,034	-	-5,546	0	-97.09	-97.09
Sub-Total NORTH REGION		-18,459	-18,854	1,909	-22,828	14.56	-417.14	-402.58
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	96	78	-	98	1.9	0	1.9
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,801	1,767	2,316	-	45.52	0	45.52
6	765KV-SOLAPUR-RAICHUR	1,502	1,492	2,413	-	36.74	0	36.74
7	765KV-WARDHA-NIZAMABAD	257	354	1,080	-971	8.63	-1.8	6.83
8	765KV-WARORA-PG-WARANGAL	80	172	726	-717	4.95	-1.46	3.49
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	702	901	909	-	19.29	0	19.29
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	1,920	2,213	2,876	-	56.2	0	56.2
Sub-Total SOUTH REGION		6,358	6,977	10,320	-1,590	173.23	-3.26	169.97
TOTAL IR EXCHANGE		-13,114	-12,897	13,847	-28,279	208.4	-478.26	-269.86

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	23.83	-11.82	0	-4.03	0	0	-32.23	-37.25	-5.02
WR-NR	-184.04	-78.45	0	-108.45	0	0	-361.9	-402.58	-40.68
WR-SR	-3.32	32.84	0	47.73	0	0	128.32	169.97	41.65
Total	-163.53	-57.43	0	-64.75	0	0	-265.81	-269.86	-4.05

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	6.86	76.20	16.93
Percentage of Time Frequency Remained outside IEGC Band					23.8			
No. of hours frequency outside IEGC Band					5.712			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.24	10:08:00	49.81	15:45:00	49.99	0.045	0.067	50.21	49.86

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकतम/Maximum			न्यूनतम/Minimum		वर्धित/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	433.45	19:59	416.24	07:12	0	17.6	82.4	19.8
ASOJ - 400KV	417.65	03:53	405.96	18:27	0	100	0	0

BHILAI - 400KV	414.28	14:04	405.08	18:27	0	100	0	0
BHOPAL - 400KV	423	08:02	405.24	19:01	0	82.3	17.7	4.2
BOISAR - 400KV	426.14	04:02	412.41	18:53	0	46.1	53.9	12.9
DEHGAM - 400KV	424.76	03:58	410.26	11:24	0	60.9	39.1	9.4
DHULE - 400KV	419.43	03:58	401.32	18:44	0	100	0	0
DAMOH - 400KV	418.52	08:57	398.66	18:54	0	100	0	0
GPEC - 400KV	413	00:00	408.1	11:17	0	100	0	0
GWALIOR - 400KV	415.84	08:02	390.44	18:54	0	100	0	0
HAZIRA - 400KV	418.56	23:36	399.51	11:27	0	100	0	0
INDORE - 400KV	415.76	13:19	401.67	18:53	0	100	0	0
ITARSI - 400KV	413.31	09:01	396.46	18:53	0	100	0	0
JETPUR - 400KV	433.71	20:19	411.06	07:34	0	33.2	66.8	16
KALA - 400KV	417.79	03:58	402.13	18:27	0	100	0	0
KALWA - 400KV	424.32	02:44	405.24	10:51	0	79.2	20.8	5
KARAD - 400KV	423.83	23:36	404.75	11:02	0	65.6	34.4	8.3
KASOR - 400KV	421.63	03:53	410.95	18:28	0	86.4	13.6	3.3
KHANDWA - 400KV	417.9	13:20	403.19	18:53	0	100	0	0
MAGARWADA - 400KV	420.52	02:15	408.06	18:40	0	87.2	12.8	3.1
MAPUSA - 400KV	423.53	23:59	388.74	10:57	0	96.2	3.8	.9
NAGDA - 400KV	416.78	13:21	402.15	18:53	0	100	0	0
NEW KOYNA - 400KV	427.85	22:00	410.56	08:35	0	19.6	80.4	19.3
PARLI - 400KV	417.64	23:53	391.46	10:51	0	100	0	0
RAIPUR - 400KV	413.95	09:10	405.46	18:28	0	100	0	0
RAIGARH - 400KV	422.08	09:13	413.4	18:32	0	86.1	13.9	3.3
VAPI - 400KV	416.27	03:58	402.77	18:28	0	100	0	0
WARDHA - 400KV	423.67	13:17	411.5	18:30	0	49	51	12.2

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	801.42	08:57	753.02	18:53	0	98.9	1.1	.3
DURG - 765KV	781.5	10:00	772.32	00:00	0	100	0	0
GWALIOR - 765KV	800.78	08:44	751.98	18:54	0	94.5	5.5	1.3
INDORE - 765KV	790.35	08:01	757.63	18:53	0	100	0	0
KOTRA - 765KV	788.03	09:01	763.26	18:28	0	100	0	0
SASAN - 765KV	791.71	08:53	760.45	18:53	0	100	0	0
SATNA - 765KV	804.1	08:56	761.35	18:42	0	91	9	2.1
SEONI - 765KV	798	09:04	761	18:27	0	100	0	0
SIPAT - 765KV	780.62	08:59	760	18:24	0	100	0	0
TAMNAR - 765KV	788.46	09:04	763.29	18:28	0	100	0	0
VADODARA - 765KV	798.12	03:58	773.29	18:29	0	100	0	0
WARDHA - 765KV	784.55	00:00	784.55	00:00	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	0	0	0	56.07	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	209.23	0	-506.1	0	-174.5	0	0	0	0	0	0	0	0
DNHDDPDCL	0.97	0	256.18	0	48.34	0	0	0	0	0	0	0	0
GOA	67.66	0	-35	0	-65	0	0	0	0	0	0	0	0
GUJARAT	62.41	57.13	910.11	0	275.87	0	0	0	0	0	0	0	0
MADHYA PRADESH	-442.63	-2.9	-11.79	0	-405.56	0	0	0	0	0	0	0	0
MAHARASHT..	-42.75	-49.13	168.74	0	48.29	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-145.11	5.1	782.14	0	-216.49	0	0	0	0	0	0	0	0

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	0	0	0	0	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	185.58	0	-636.1	0	-20.7	0	0	0	0	0	0	0	0
DNHDDPDCL	0.97	0	130.5	0	-70	0	0	0	0	0	0	0	0
GOA	117.93	0	-51	0	-10	0	0	0	0	0	0	0	0
GUJARAT	-125.52	57.33	1,612.93	0	293.56	0	0	0	0	0	0	0	0
MADHYA PRADESH	-941.97	-3.3	-96.95	0	-1,351.3	0	0	0	0	0	0	0	0
MAHARASHT ..	-308.25	-89.45	577.52	0	345.31	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-1,071.26	-35.42	1,536.9	0	-813.13	0	0	0	0	0	0	0	0

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	9.26	0	0	0	0	0.84	10.1
BALCO	11.27	1.43	0	0	0	0	12.7
CHHATTISGARH	63.27	3.29	0	-7.1	0	-4.22	55.24
DNHDDPDCL	22.27	0.67	0.03	4.91	0	1	28.88
GOA	10.14	2.08	0	-0.54	0	-0.75	10.93
GUJARAT	161.69	3.13	2.52	21.83	0	23.96	213.13
MADHYA PRADESH	141.57	-11.12	-0.74	-4.13	0	-14.61	110.97
MAHARASHTRA	156.55	-2.11	-0.52	3.81	0	0.65	158.38
RIL JAMNAGAR	6.12	0	0	0	0	0	6.12
TOTAL	582.14	-2.63	1.29	18.78	0	6.87	606.45

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	479.95	310.78	0	0	0	0	0	0	0	0	0	0	0	0
BALCO	529	360	169.17	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,049.77	2,187.78	263.36	-17	0	0	0	0	0	0	-34.77	-806.1	0	0
DNHDDPDCL	1,034.86	874.48	78.31	0	32.87	0	0	0	0	0	265.84	130.5	0	0
GOA	487.27	346.63	117.93	67.66	0	0	0	0	0	0	0	-69	0	0
GUJARAT	7,790.42	5,811.45	376.59	-126.41	192.8	36.39	0	0	0	0	2,598.71	355.42	0	0
MADHYA PRADESH	8,454.24	3,570.97	19.92	-942.17	-2.2	-95.6	0	0	0	0	10.06	-606.67	0	0
MAHARASHTRA	7,565.96	5,508.3	11.21	-321.77	98.36	-98.15	0	0	0	0	852.83	-55.5	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	135.34	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	-9.5	-689.7	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	149.84	-90	0	0	0	0
GOA	0	0	0	0	0	0	0	0	0	-90	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	3,289.09	125.94	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	385.99	-2,051.05	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	615.48	-606.08	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	262.12	1,365.75	261.97	1,350.27	-		0	0
OMKARESHWAR	193.3	196.6	21.958	195.36	-	194.69	-	-		0	0
UKAI	82.296	105.156	770.67	104.837	449.465	105.032	562.514	0		0	0
KADANA	114.3	127.711	126.266	127.709	126.266	127.133	120.776	-		0	0
SSP	110.64	138.68	1,342.091	137.6	1,252.8	138.44	1,321.91	-		0	0
KOYNA	615.54	659.43	3,160	659.15	2,445.988	659.4	2,331.347	8.193		0	0
TATA BHIRA	590.1	607.1	582.4	607.02	578.51	606.79	567.35	606.96		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge