

1. Regional Availability/Demand:

Evening Peak (19:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
53,773	0	53,773	50.02	50,964	0	50,964	50.01	1,231	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)						/Net SCH		/Drawal		/UI	Availability	Requirement	/ Shortage	/ Consump -tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	13.4	13.4	0	13.4	13.4	13.4	0	13.4
CHHATTISGARH	45.9	3.7	0	0	3.8	1	54.4	55.9	52.7	-3.2	107.1	107.1	107.1	0	107.1
DNHDDPDCL	-	0	0	0	0	0	0	23.2	23.4	0.2	23.4	23.4	23.4	0	23.4
AMNSIL	6.9	0	0	0	0	0	6.9	10.6	11.1	0.5	18	18	18	0	18
GOA	0.4	0	0	0	0	0	0.4	11	12	1	12.4	12.4	12.4	0	12.4
GUJARAT	90.8	8.7	0	64.3	34	0	197.8	173.2	174.5	1.3	372.3	372.3	372.3	0	372.3
MADHYA PRADESH	44.8	48.1	0	3.9	9.3	1.3	107.4	135.4	135.4	0	242.8	242.8	242.8	0	242.8
MAHARASHTRA	252.4	12.2	9	14.1	17.3	0	305	135.1	130.8	-4.3	435.8	435.8	435.8	0	435.8
RIL JAMNAGAR	-	0	0	0	0	0	0	5.8	5.8	0	5.8	5.8	5.8	0	5.8
Region	441.2	72.7	9	82.3	64.4	2.3	671.9	563.6	559.1	-4.5	1,231	1,231	1,231	0	1,231

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (19:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore ... -Consumption] (MU)
BALCO	556	0	556	558	0	558	556	13	-0.4
CHHATTISGARH	4,250	0	4,250	4,531	0	4,531	4,423	110	2.9
DNHDDPDCL	915	0	915	1,139	0	1,139	972	23	-0.4
AMNSIL	716	0	716	748	0	748	750	17	-1
GOA	610	0	610	515	0	515	533	12	-0.4
GUJARAT	16,286	0	16,286	15,184	0	15,184	15,513	375	2.7
MADHYA PRADESH	10,264	0	10,264	9,837	0	9,837	10,151	238	-4.8
MAHARASHTRA	19,925	0	19,925	18,200	0	18,200	18,158	438	2.2
RIL JAMNAGAR	251	0	251	252	0	252	240	2	-3.8
Region	53,773	0	53,773	50,964	0	50,964	51,296	1,228	-3

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE				
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time	
BALCO	559	02:00	0	559	-	-	-	-	
CHHATTISGARH	4,827	06:45	0	4,827	777.83	12:51:00	-176.67	02:33:00	
DNHDDPDCL	1,168	00:00	0	1,168	57.51	00:00:00	-67.52	07:18:00	
AMNSIL	793	00:00	0	793	266.01	23:48:00	-259.33	23:17:00	
GOA	615	19:15	0	615	212.82	11:40:00	-59.5	22:07:00	
GUJARAT	16,631	18:00	0	16,631	1,800.22	08:57:00	-1,418.69	16:30:00	
MADHYA PRADESH	11,188	07:00	0	11,188	520.45	13:47:00	-659.71	11:46:00	
MAHARASHTRA	20,147	06:00	0	20,147	2,107.81	10:28:00	-822.05	08:33:00	
RIL JAMNAGAR	253	10:00	0	253	-	-	-	-	
WR	54,902	18:00	0	54,902	-	-	-	-	

3(A) State Entities Generation:

CHHATTISGARH										
सुटेशन/ Station/Constituents	सुथापति क्षमता/Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	366	466	473	06:59	352	11:06	10.31	9.45	394
KORBA(W) CSETCL(4*210 + 1*500)	1,340	819	928	951	09:03	148	15:42	22.49	20.48	853
MARWA TPS(1*500 + 1*500)	1,000	566	574	595	07:11	553	09:42	14.63	13.5	563
OTHER CPP	50	0	0	0	-	0	-	2.52	2.52	105
TOTAL THERMAL	2,890	1,751	1,968	-	-	-	-	49.95	45.95	1,915
HASDEO BANGO(3*40)	120	117	117	118	02:18	77	16:00	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	117	117	-	-	-	-	3.56	3.56	148
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	0	0	411	12:12	0	00:00	3.76	3.76	157
BIO MASS	50	0	0	0	-	0	-	1.03	1.03	43
TOTAL BIO MASS	50	0	0	-	-	-	-	1.03	1.03	43
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	58.3	54.3	2,263

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	232	354	364	02:06	226	14:09	6.24	5.67	236
ALTPS(2*125)	250	43	43	43	00:00	43	00:00	1.49	1.21	50
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	1,547	1,866	2,139	05:42	1,299	09:23	41.58	37.87	1,578
BLTPS(2*250)	500	156	156	194	06:06	127	11:19	4.03	3.06	128
GANDHINAGAR(GTPS)(3*210)	630	0	0	0	00:00	0	00:00	0	0	0
KLTPS(2*75)	150	0	0	0	00:00	0	00:00	0	0	0
OTHER CPP	1,000	0	0	0	-	0	-	6.28	6.28	262
SLPP(4*125)	500	407	263	416	18:45	251	11:29	9.31	9.31	388
STPS(2*250)	500	0	0	0	00:00	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	410	426	591	05:01	373	14:25	10.14	9.23	385
VADINAR(2*600)	1,200	330	336	565	05:45	299	07:20	8.87	8.2	342
WANAKBORI(7*210 + 1*800)	2,270	446	449	633	05:05	428	10:08	10.84	10	417
TOTAL THERMAL	13,092	3,571	3,893	-	-	-	-	98.78	90.83	3,786
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	0	0	0	00:00	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	0	0	0	00:00	0	00:00	0	0	0
UNOSUGEN(1*382.5)	382.5	-1	-1	-1	12:32	-2	04:14	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	-1	-1	-	-	-	-	0	0	0
KADANA(4*60)	240	115	113	115	13:10	56	12:18	2.79	2.78	116
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.21	0.21	9
UKAI HYDRO(4*75)	300	146	296	301	03:35	143	12:07	5.89	5.76	240
TOTAL HYDEL	565.6	261	409	-	-	-	-	9.01	8.87	370
WIND	6,998	2,776	2,277	3,433	11:40	2,047	06:54	64.32	64.32	2,680
SOLAR	6,332	0	0	4,794	11:06	0	05:51	33.97	33.97	1,415
BIO MASS	51.65	0	0	0	-	0	-	1.03	1.03	43
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	207.11	199.02	8,294

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	158	168	174	00:57	106	10:03	3.79	3.37	140
BLA IPP(2*45)	90	56	57	58	21:59	53	09:31	1.51	1.33	55
JP BINA(2*250)	500	334	285	438	18:31	271	09:32	7.95	7.22	301
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	1,060	978	1,082	19:49	745	13:07	23.27	21.16	882
SATPURA IV(2*250)	500	-198	-138	-134	20:41	-236	05:58	4.4	3.82	159
SINGAJI(2*600 + 2*660)	2,520	420	344	521	21:57	335	10:48	9.23	7.84	327
TOTAL THERMAL	5,160	1,830	1,694	-	-	-	-	50.15	44.74	1,864
BANASAGAR TONS(3*105)	315	100	89	104	07:39	83	09:49	2.34	2.32	97
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.12	2.1	88
BIRSINGHPUR	20	0	0	0	-	0	-	0.49	0.49	20
BSGR(DEVLONE)(3*20)	60	61	60	62	13:22	60	08:46	1.45	1.44	60
BSGR(SILPARA)(2*15)	30	-13	-12	-12	03:00	-13	09:05	0.31	0.31	13
INDIRASAGAR(8*125)	1,000	1,096	1,077	1,101	23:02	788	11:26	24.73	24.58	1,024
JHINNA(2*10)	20	21	18	21	19:56	18	00:17	0.44	0.44	18
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	0.47	0.47	20
MP CHAMBAL	386	0	0	0	-	0	-	1.12	1.11	46
OMKARESHWAR(8*65)	520	571	573	573	03:00	459	09:55	13.37	13.3	554
PENCH(2*80)	160	0	0	0	-	0	-	1	0.99	41
RAJGHAT HYDRO(3*15)	45	14	29	42	00:00	14	15:51	0.54	0.54	23
TOTAL HYDEL	2,706	1,910	1,894	-	-	-	-	48.38	48.09	2,004
WIND	2,428	129	143	406	23:59	16	13:13	3.94	3.94	164
SOLAR	1,610	0	0	1,302	10:40	0	00:00	9.34	9.34	389
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.25	1.25	52
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	113.06	107.36	4,473

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	1,510	1,422	2,313	07:13	1,354	08:52	40.69	37.96	1,582
BHUSAWAL(1*210 + 2*500+1*660)	1,870	665	294	950	06:31	247	15:17	18.62	17.7	738
CHANDRAPUR(2*210 + 5*500)	2,920	1,627	1,379	1,716	19:20	1,311	17:59	39.18	36.65	1,527
DAHANU(2*250)	500	286	280	396	17:13	278	04:17	6.8	6.04	252
IEPL(1*270)	270	250	269	273	05:10	156	08:17	5.16	4.57	190
JAIGAD(4*300)	1,200	701	675	864	19:01	554	09:43	17.87	16.06	669
JPL DHULE (SHIRPUR)(2*150)	300	133	125	173	00:00	0	06:40	2.4	2.33	97
KHAPARKHEDA(4*210 + 1*500)	1,340	887	878	964	20:57	586	10:43	20.54	18.73	780
KORADI(1*210 + 3*660)	2,190	1,586	1,615	1,695	05:43	1,082	11:53	35.22	33.16	1,382
NASIK(3*210)	630	209	214	308	06:46	190	11:37	6.21	5.62	234
OTHER CPP	3,305	0	0	0	-	0	-	20.08	20.08	837
PARAS(2*250)	500	279	255	394	06:08	242	10:53	7.56	6.67	278
PARLI(3*250)	750	-2	-3	-2	19:00	-3	08:57	0	0	0
RATTAN INDIA (AMARAVATI)(5*270)	1,350	995	998	1,013	00:11	541	11:09	22.74	21.11	880
SWPGL(4*135)	540	458	426	467	20:09	257	11:32	10.16	9.14	381
TROMBAY(250+1*500)	750	414	409	439	16:57	392	13:21	9.89	9.17	382
VIPL(2*300)	600	323	327	334	11:42	309	10:29	8.11	7.38	308
TOTAL THERMAL	22,315	10,321	9,563	-	-	-	-	271.23	252.37	10,517
TROMBAY_GAS(1*120+1*60)	180	171	85	177	21:31	85	00:12	2.42	2.4	100
URAN(4*108 + 2*120)	672	274	277	280	23:30	262	16:46	6.77	6.6	275
TOTAL GAS	852	445	362	-	-	-	-	9.19	9	375
BHIRA(6*25)	150	13	3	132	00:47	2	11:35	0	0	0
BHIRA PSS	150	0	127	162	00:01	-178	11:02	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.36	0.35	15
BHIVPURI(3*24 + 2*1.5)	75	59	18	72	22:03	5	06:01	0	0	0
GHATGHAR(2*125)	250	0	0	0	00:00	0	00:00	0	0	0
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.31	0.3	13
HYDROSLHY_PTN(1*350)	350	0	0	0	-	0	-	5.79	5.67	236
KHOPOLI(3*24)	72	0	0	0	00:00	0	00:00	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	41	42	343	00:10	30	10:10	1.31	1.28	53
KOYNA III(4*80)	320	78	0	156	19:11	0	00:00	0.5	0.5	21
KOYNA ST-IV(4*250)	1,000	-6	-5	-2	11:39	-13	13:57	0	0	0
TILLARI(1*66)	66	61	0	61	19:00	0	00:00	0.2	0.19	8
OTHER HYDRO	122	0	0	0	-	0	-	3.86	3.86	161
TOTAL HYDEL	3,295	246	185	-	-	-	-	12.33	12.15	507
WIND	5,005	927	699	1,084	17:02	639	14:54	14.15	14.15	590
SOLAR	2,957	0	0	2,728	10:27	0	00:21	17.31	17.31	721
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	324.21	304.98	12,710

3(B) Regional Entities Generation

ISGS

स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	894	869	1,521	05:42	774	12:04	21.47	23.35	21.72	905
GANDHAR(3*144.3 + 1*224.49)	657	0	1	30	08:27	-13	12:03	0.04	0.06	0.06	3
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.6	10.68	9.7	404
KAPS3&4(2*700)	1,400	599	599	604	00:01	592	16:23	27.72	30.91	28.19	1,175
KAWAS(4*106 + 2*116.1)	656.2	0	0	3	09:49	-4	08:27	0.02	0	0	0
KHARGONE(2*660)	1,320	378	713	794	00:09	254	12:26	13	13.62	12.41	517
KSTPS1&2(3*200 + 3*500)	2,100	1,953	1,917	1,975	00:11	1,081	15:20	39.1	41.93	39.1	1,629
KSTPS3(1*500)	500	481	484	489	07:12	273	08:57	9.4	9.87	9.35	390
LARA(2*800)	1,600	747	745	767	07:25	387	09:08	14.91	15.98	14.7	613
MOUDA I(2*500)	1,000	666	666	666	00:00	666	00:00	13.82	14.59	12.98	541
MOUDA II(2*660)	1,320	878	878	878	00:00	878	00:00	18.5	20.05	17.66	736
NSPCL(2*250)	500	455	454	468	21:22	238	14:03	8.66	9.58	8.7	363
RGPPPL(2*320 + 4*331.75)	1,967	-1	6	9	21:49	-4	02:18	0.11	0.11	0.11	5
SASAN(6*660)	3,960	3,709	3,577	3,751	22:36	1,848	13:27	73.32	79.36	74.06	3,086
SIPAT I(3*660)	1,980	1,883	1,873	1,945	00:11	994	09:11	36.83	39.12	36.42	1,518
SIPAT II(2*500)	1,000	957	951	963	00:12	498	08:53	18.8	19.88	18.5	771
SOLAPUR STPS(2*660)	1,320	368	703	833	00:06	318	11:14	11.8	13.48	12.32	513
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,464	1,417	1,476	21:24	1,352	09:43	34.45	35.46	35.18	1,466
TARAPUR I(2*160)	320	0	1	4	19:14	-4	08:27	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	896	896	907	08:27	887	15:09	21.12	23.5	21.24	885
VSTPS I(6*210)	1,260	902	903	921	18:13	521	17:07	17.95	20.2	17.73	739
VSTPS II(2*500)	1,000	886	848	923	21:29	483	15:15	17.72	18.94	17.56	732
VSTPS III(2*500)	1,000	936	957	966	02:37	509	08:05	17.68	17.94	16.91	705
VSTPS IV(2*500)	1,000	930	931	953	20:51	487	12:00	18.33	19.38	18.04	752
VSTPS V(1*500)	500	473	468	482	04:45	236	08:16	9.06	9.55	8.93	372
SUB-TOTAL	30,930.2	20,845	21,248	-	-	-	-	453.41	487.58	451.61	18,822
TOTAL	30,930.2	-	-					453.41	487.58	451.61	18,822

सटेशन/ Station/Constituents	सथापति क्षमता/ Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	142	141	145	19:31	91	11:59	2.96	3.7	2.96	123
ADANI RAIPUR(2*685)	1,370	1,192	951	1,238	19:13	612	09:03	21.13	24	21.52	897
APL RAIGARH(1*600)	600	549	568	574	01:51	276	08:05	11	11.56	10.93	455
BALCO(4*300)	1,200	886	1,014	1,079	07:03	616	11:09	19.76	20.22	19.76	823
DB POWER(2*600)	1,200	967	1,087	1,150	05:15	627	15:34	21.36	23.06	21.68	903
DCPP(2*135)	270	240	239	245	18:59	109	17:35	4.44	5.17	4.5	188
DGEN(3*400)	1,200	-3	-3	-2	13:32	-3	10:40	0	0.05	0.05	2
DHARIWAL CTU(2*300)	600	458	448	539	00:00	253	10:04	8.62	9.99	9.21	384
GMR WARORA(2*300)	600	479	517	557	00:00	311	08:52	10.21	11.23	10.32	430
JHABUA POWER(1*600)	600	442	339	530	06:26	292	07:57	8.29	8.96	8.33	347
JP NIGRIE(2*660)	1,320	976	976	1,237	00:00	647	10:53	20.59	22.31	21.18	883
JPL STG-I(4*250)	1,000	586	731	749	00:42	365	14:51	12.58	15.58	13.46	561
JPL STG-II(4*600)	2,400	1,714	1,728	2,228	00:06	989	08:59	36.1	37.92	35.5	1,479
KSK MAHANADI(3*600)	1,800	1,201	1,688	1,705	03:42	904	09:43	29.76	32.37	29.86	1,244
LANCO(2*300)	600	436	551	559	02:33	282	08:41	10.06	11.34	10.26	428
MAHAN ENERGEN(2*600)	1,200	519	533	567	05:17	290	11:59	10.52	11.36	10.54	439
MB POWER(2*600)	1,200	523	1,056	1,150	02:36	268	15:07	14.19	13.9	12.79	533
MCCPL(1*300)	300	234	233	255	06:04	156	16:17	4.97	5.58	5.05	210
RKM POWER(4*360)	1,440	915	775	979	00:00	614	07:53	17.71	20.03	17.94	748
SKS POWER(2*300)	600	503	502	540	06:13	321	12:27	10.41	11.9	10.72	447
TPCL(5*800)	4,000	-18	-19	-11	15:18	-25	08:02	0.39	0.41	0.41	17
TRN ENERGY(2*300)	600	319	336	371	00:00	294	07:50	7.51	8.62	7.67	320
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	0	00:00	0	0.04	0.04	2
SUB-TOTAL	25,793	13,260	14,391	-	-	-	-	282.56	309.3	284.68	11,863
TOTAL	25,793	-	-					282.56	309.3	284.68	11,863

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	19:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	84	14:37	0	06:25	0.51	0.4	0.4	17
AGE24AL_PSS3_KPS1_S	400	0	0	143	14:38	0	06:25	0.3	0.69	0.69	29
AGE25AL_PSS2_KPS1_S	500	0	0	101	09:27	0	00:23	0.38	0.89	0.89	37
AGE25BL_PSS2_KPS1_S	582.98	0	0	105	10:33	0	06:25	0.44	1.38	1.38	58
AGE26AL_PSS3_KPS1_S	12.5	0	0	5	14:38	0	00:00	0.05	0.02	0.02	1
AGE26BL_PSS2_KPS1_S	167	0	0	30	10:35	0	06:25	0.62	0.41	0.41	17
AHEJ5L_PSS5_KPS1_S	295	0	0	105	12:15	0	00:00	1.07	0.97	0.97	40
APSEZ_PSS3_KPS1_S	200	0	0	87	15:14	0	01:50	0.52	0.39	0.39	16
ARE45L_PSS5_KPS1_S	175	0	0	81	12:51	0	00:00	0.64	0.6	0.6	25
ARE55L_PSS3_KPS1_HS	25	0	0	9	14:37	0	00:00	0.08	0.04	0.04	2
ARE55L_PSS3_KPS1_S	162.5	0	0	20	18:17	0	03:19	0.57	0.15	0.15	6
ARE56L_PSS10_KPS1_S	100	0	0	72	11:39	0	00:00	0.86	0.75	0.75	31
ARE56L_PSS9_KPS1_S	100	0	0	49	12:15	0	00:00	1.09	1.18	1.18	49
ARE57L_PSS13_KPS1_S	725	0	0	106	10:35	0	00:00	0.55	0.57	0.57	24
AREH4L_PSS1_KPS1_SF	1,000	0	0	232	09:25	0	00:55	0.76	0.52	0.52	22
ARINSUN SOLAR (BARSITADESH)	250	0	0	171	08:41	0	17:54	0.34	0.5	0.5	21
ATHENA SOLAR	250	0	0	121	14:40	0	17:41	0.31	0.45	0.45	19
AVAADA_AGAR_RUMS_S	200	0	0	201	12:57	0	00:07	1.29	1.29	1.29	54
BEEMPOW_AGAR_RUMS_S	350	0	0	195	08:31	0	06:22	0.61	0.51	0.51	21
ESPL_RSP SOLAR	200	0	0	191.2	12:13	0	00:00	1.08	1.12	1.12	47
GANDHAR SOLAR	20	0	0	17.33	12:02	0	00:00	0.09	0.067	0.067	3
GIPCL_RSP SOLAR	100	0	0	101.22	12:37	0	00:00	0.5	0.61	0.61	25
GSEC 2	100	0	0	80.16	12:42	0	00:00	0.363	0.362	0.362	15
GSECL_RSP SOLAR	100	0	0	67.73	12:52	0	00:00	0.35	0.342	0.342	14
KAWAS SOLAR	56	0	0	55	11:27	0	06:15	0.24	0.27	0.27	11
MAHINDRA SOLAR (BADWAR)	250	0	0	138	08:46	0	17:59	0	0.29	0.29	12
MASAYA SOLAR	300	0	0	177	08:42	0	00:00	1.96	0.51	0.51	21
SGEL_RSP_S	100	0	0	91.42	12:42	0	00:00	0.7377	0.57132	0.57132	24
SHERISHA RAIPUR	50	0	0	44	10:57	0	00:00	0.21	0.19	0.19	8
SOLAPUR SOLAR PV PROJECT	10	0	0	11	12:52	0	00:00	0.01	0.06	0.06	3
TPREL_RSP SOLAR	100	0	0	100.12	12:30	0	00:00	0.67	0.61	0.61	25
TPSOURY_BRVD_NMCH_S	160	0	0	163	13:59	0	00:01	1.09	1.12	1.12	47
TPSOURY_KWAI_NMCH_S	170	0	0	175	11:46	0	01:07	1.16	0.93	0.93	39
ACL_PSS4_KPS1_W	156	68	68	68	00:00	68	00:00	1.38	1.64	1.64	68
ADANI WIND ENERGY KUTCHH FOUR LTD	300	171	170	244	21:18	92	14:43	4.38	3.99	3.99	166
AGE24L_PSS4_KPS1_W	100	39	39	39	00:00	39	00:00	0.56	0.93	0.93	39
AHEJ5L_PSS4_KPS1_W	60	18	18	18	00:00	18	00:00	0.45	0.43	0.43	18
ALFANAR WIND (NANAVALKA)	300	104	50	189	18:04	56	06:00	2.63	2.38	2.38	99
APRAAVA ENERGY PRIVATE LIMITED (APPLA)	252	165	165	165	00:00	165	00:00	3.92	3.96	3.96	165
APSEZ_PSS4_KPS1_W	52	17	17	17	00:00	17	00:00	0.32	0.41	0.41	17
ARE41L_PSS13_KPS1_W	124.8	22	22	22	00:00	22	00:00	-	0.52	0.52	22
ARE41L_PSS3_KPS1_W	250	22	26	214	18:23	23	01:45	2.4	1.66	1.66	69
ARE41L_PSS4_KPS1_W	50	15	15	15	00:00	15	00:00	0.38	0.36	0.36	15
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.15	-	0	0
ASIPL WIND (BARANDA)	170.1	87	52	150	16:45	0	16:46	1.71	1.61	1.61	67
AWEK1L WIND (RATADIYA)	425	183	97	374	17:58	101	06:05	4.02	4.67	4.67	195
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	1.12	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	44	30	161	23:55	-3	07:57	1.21	0.65	0.65	27
CPTTNPL WIND (DAYAPAR)	126	29	1	55	17:49	1	00:00	0.94	0.3	0.3	13
GIWEL-II WIND (VADVA)	250	132	106	189	18:42	60	07:48	2.86	2.65	2.65	110
GIWEL-III WIND (NARANPAR)	300	151	117	189	18:25	82	07:15	3.13	3.1	3.1	129
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	1.43	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	70	70	70	00:00	70	00:00	2.21	1.68	1.68	70
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.72	0	0	0
OEPL WIND (OSTRO KUTCH)	50	23	22	31	00:03	11	09:45	0.5	0.5	0.5	21
OKWPL WIND (OSTRO KUTCH)	250	95	113	128	00:04	68	10:39	2.59	2.23	2.23	93
POWERICA WIND	50.6	34	14	41	11:18	14	17:58	0.68	0.6	0.6	25
RENEW AP2 WIND (GHADSISA)	300	217	202	252	18:36	97	15:40	4.68	4.5	4.5	188
RENEW WIND (BHUVAD)	230.1	115	65	159	20:41	49	15:22	1.99	1.96	1.96	82
SITAC WIND	300	159	99	268	18:18	112	06:30	3.93	3.96	3.96	165
SRIJAN WIND	148.5	38	24	94	17:41	24	06:01	1.2	1.08	1.08	45
TORRENT SOLARGEN LIMITED	115	68	68	68	00:00	68	00:00	1.55	1.63	1.63	68
TOTAL	12,872.38	-	-					72.4907	69.34232	69.34232	2,892

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	357.09	0.17	-	-	35.18	59.17	-	451.61	453.41
IPP	284.63	0.05	-	-	-	-	-	284.68	282.56
Constituents	441.2	9	64.4	82.3	72.7	-	2.3	671.9	667.4
Renewables	-	-	18.76232	50.58	-	-	-	69.34	72.49

Region	1,082.92	9.22	83.16232	132.88	107.88	59.17	2.3	1,477.53	1,475.86
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4(A) अंतर कषेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	19:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	1	-7	71	-170	0.22	-1.14	-0.92
2	220KV-RAIGARH-BUDIPADAR	66	75	117	-63	1.19	-0.22	0.97
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	3.9	-	3.9
4	400KV-RAIGARH-JHARSUGUDA	186	137	318	-231	1.63	-0.37	1.26
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-2.93	-2.93
6	765KV-DHARJAYGARH-JHARSUGUDA	-75	116	468	-1,221	1.32	-6.34	-5.02
7	765KV-DHARJAYGARH-RANCHI	-646	-676	121	-1,383	0	-16.39	-16.39
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	348	356	469	-189	4.61	0	4.61
Sub-Total EAST REGION		-120	1	1,564	-3,257	12.87	-27.39	-14.52
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-81	-75	-	-110	0	-1.96	-1.96
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.23	-2.23
4	220KV-MALANPUR-AURIYA	-11	4	40	-31	0.14	-0.21	-0.07
5	220KV-MEHGAON-AURIYA	4	19	61	-24	0.24	-0.1	0.14
6	400KV-KANSARI-KANKROLI	106	111	177	-246	1.41	-0.97	0.44
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	73	76	122	-170	0.97	-0.67	0.3
8	400KV-NEEMUCH-CHITTORGARH	-360	-320	31	-513	0	-7.15	-7.15
9	400KV-SUJALPUR-RAPP	-269	-198	238	-437	0.3	-4.42	-4.12
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	395	545	870	-1,610	5.54	-7.72	-2.18
12	765KV-GWALIOR-AGRA	-1,862	-1,449	-	-2,370	0	-40.56	-40.56
13	765KV-GWALIOR-JAIPUR	-1,711	-1,557	-	-1,893	0	-28.99	-28.99
14	765KV-GWALIOR-ORAI	722	641	766	-	13.42	0	13.42
15	765KV-JABALPUR-ORAI	-1,035	-810	-	-1,249	0	-42.5	-42.5
16	765KV-SATNA-ORAI	-1,006	-904	-	-1,083	0	-20.38	-20.38
17	765KV-VINDHYACHAL(PS)-VARANASI	-2,083	-1,951	-	-2,819	0	-43.85	-43.85
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-56	-305	-	-306	0	-3.51	-3.51
19	HVDC500KV-MUNDRA-MOHINDARGARH	-293	-289	-	-491	0	-7.55	-7.55
20	HVDC800KV-CHAMPA-KURUKSHETRA	-962	-3,903	-	-5,000	0	-51.37	-51.37
Sub-Total NORTH REGION		-8,460	-10,396	2,305	-18,383	22.02	-264.14	-242.12
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	72	65	-	93	1.83	0	1.83
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,140	1,070	1,596	-	28.71	0	28.71
6	765KV-SOLAPUR-RAICHUR	121	-25	1,327	-935	7.39	-2.3	5.09
7	765KV-WARDHA-NIZAMABAD	-1,136	-1,283	113	-2,111	0.05	-23.03	-22.98
8	765KV-WARORA-PG-WARANGAL	-890	-904	163	-1,457	0.13	-16.26	-16.13
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	301	901	902	-	10.46	0	10.46
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	565	567	1,444	-	15.21	0	15.21
Sub-Total SOUTH REGION		173	391	5,545	-4,410	63.78	-41.59	22.19
TOTAL IR EXCHANGE		-8,407	-10,004	9,414	-26,050	98.67	-333.12	-234.45

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	25.83	-5.28	0	45.98	0	0	30.01	-14.52	-44.53
WR-NR	-143.75	-35.37	0	-69.58	0	0	-232.33	-242.12	-9.79
WR-SR	-32.22	5.98	0	-20.71	0	0	-27.64	22.19	49.83
Total	-150.14	-34.67	0	-44.31	0	0	-229.96	-234.45	-4.49

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	8.20	67.20	24.60
Percentage of Time Frequency Remained outside IEGC Band					32.8			
No. of hours frequency outside IEGC Band					7.872			

अधिकितम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.3	09:42:50	49.72	00:05:30	50.01	0.061	0.077	50.22	49.82

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
	अधिकितम/Maximum		न्यूनतम/Minimum		वर्धित/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	434.75	21:48	416.92	10:28	0	11.9	88.1	21.2
ASOJ - 400KV	420.93	08:01	406.98	18:39	0	99.2	.8	.2

BHILAI - 400KV	415.93	14:06	406.59	06:42	0	100	0	0
BHOPAL - 400KV	421.18	08:04	407.39	18:49	0	96.5	3.5	.8
BOISAR - 400KV	428.05	14:04	415.44	18:49	0	7.2	92.8	22.3
DEHGAM - 400KV	427.05	04:27	412.4	18:41	0	45	55	13.2
DHULE - 400KV	416.98	14:04	403.28	18:49	0	100	0	0
DAMOH - 400KV	416.5	15:06	402.31	18:56	0	100	0	0
GPEC - 400KV	410	00:00	410	00:00	0	100	0	0
GWALIOR - 400KV	414.94	07:57	398.2	18:40	0	100	0	0
HAZIRA - 400KV	421.69	08:01	401.32	10:58	0	99.4	.6	.2
INDORE - 400KV	416.63	14:04	403.82	18:58	0	100	0	0
ITARSI - 400KV	412.91	15:08	399.53	18:49	0	100	0	0
JETPUR - 400KV	435.87	03:03	411.08	10:32	0	38.5	61.5	14.8
KALA - 400KV	419.67	08:01	405.6	19:03	0	100	0	0
KALWA - 400KV	423.83	03:45	409.15	18:50	0	55.8	44.2	10.6
KARAD - 400KV	428.24	23:51	411.11	11:22	0	29.2	70.8	17
KASOR - 400KV	425.89	08:02	412.62	18:50	0	36.3	63.7	15.3
KHANDWA - 400KV	418.25	15:07	405.25	18:49	0	100	0	0
MAGARWADA - 400KV	421.91	21:57	408.29	22:21	0	96.2	3.8	.9
MAPUSA - 400KV	429.6	23:54	371.37	11:22	0	58.3	39.6	10
NAGDA - 400KV	417.33	14:04	404.8	18:58	0	100	0	0
NEW KOYNA - 400KV	433.74	23:43	419.68	11:23	0	.3	99.7	23.9
PARLI - 400KV	424.08	23:51	406.05	10:33	0	75	25	6
RAIPUR - 400KV	415.58	15:06	407.22	06:21	0	100	0	0
RAIGARH - 400KV	424.63	15:11	416.5	06:26	0	57.9	42.1	10.1
VAPI - 400KV	419.27	22:02	406.14	18:51	0	100	0	0
WARDHA - 400KV	425.15	14:03	410.58	06:21	0	59.9	40.1	9.6

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	803.26	08:57	767.76	18:49	0	98	2	.5
DURG - 765KV	790.29	10:00	771.92	05:41	0	100	0	0
GWALIOR - 765KV	801.23	08:00	769.53	22:31	0	98	2	.5
INDORE - 765KV	786.76	15:09	757.57	18:51	0	100	0	0
KOTRA - 765KV	794.8	08:57	772.05	00:06	0	100	0	0
SASAN - 765KV	794.23	08:53	771.71	22:52	0	100	0	0
SATNA - 765KV	802.55	08:43	775.77	18:39	0	96.7	3.3	.8
SEONI - 765KV	799	15:05	767	18:58	0	100	0	0
SIPAT - 765KV	784.76	08:59	765.98	18:39	0	100	0	0
TAMNAR - 765KV	793.36	15:08	772.24	00:06	0	100	0	0
VADODARA - 765KV	802.41	08:01	775.57	18:50	0	96.8	3.2	.8
WARDHA - 765KV	802.31	15:10	769.96	06:28	0	99.5	.5	.1

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	10	72.04	0	66.63	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	0	0	-48.5	0	-22.5	0	0	0	0	0	0	0	0
DNHDDPDCL	0.97	0	0	0	86.91	0	0	0	0	0	0	0	0
GOA	51.65	0	-19	0	0	0	0	0	0	0	0	0	0
GUJARAT	107.6	55.62	272.32	0	531.49	0	0	0	0	0	0	0	0
MADHYA PRADESH	-16.86	-0.7	23.33	0	-350	0	0	0	0	0	0	0	0
MAHARASHT..	-34.22	-13.42	-448.84	0	9.5	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	109.14	51.5	-148.65	0	322.03	0	0	0	0	0	0	0	0

State	Peak Hours (19:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	44.42	116.85	0	123.61	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	0	0	-50.5	0	-320.4	0	0	0	0	0	0	0	0
DNHDDPDCL	0.97	0	0	0	0	0	0	0	0	0	0	0	0
GOA	98.97	0	-7	0	0	0	0	0	0	0	0	0	0
GUJARAT	106.6	11.59	764.05	0	2,128.56	0	0	0	0	0	0	0	0
MADHYA PRADESH	-16.4	-1.2	10.77	0	3.86	0	0	0	0	0	0	0	0
MAHARASHT ..	-40.3	-25.77	-233.33	0	529.26	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	149.84	29.04	600.84	0	2,464.89	0	0	0	0	0	0	0	0

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	7.73	0	0.48	0.95	0	1.43	10.59
BALCO	12.15	1.26	0	0	0	0	13.41
CHHATTISGARH	58.18	0	0	-1.16	0	-1.15	55.87
DNHDDPDCL	21.93	0.61	0	0	0	0.66	23.2
GOA	9.51	1.91	0	-0.32	0	-0.14	10.96
GUJARAT	141.04	4.12	2.34	7.97	0	17.7	173.17
MADHYA PRADESH	131.77	0.01	-0.72	-1.8	0	6.14	135.4
MAHARASHTRA	140.69	-0.08	-0.46	-11.27	0	6.17	135.05
RIL JAMNAGAR	5.85	0	0	0	0	0	5.85
TOTAL	528.85	7.83	1.64	-5.63	0	30.81	563.5

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	430.7	153.55	0	0	45.34	0	0	0	0	0	117.82	0	0	0
BALCO	559	402	157.41	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	2,750.34	2,120.53	0	0	0	0	0	0	0	0	-43.59	-50.5	0	0
DNHDDPDCL	1,096.97	788.61	78.23	0.97	0	0	0	0	0	0	0	0	0	0
GOA	447.75	343.79	127.94	51.65	0	0	0	0	0	0	0	-70	0	0
GUJARAT	7,286.68	3,531.36	307.33	106.41	202.51	11.01	0	0	0	0	773.42	97.98	0	0
MADHYA PRADESH	6,967.16	4,110.83	44.02	-17.22	-0.7	-87.8	0	0	0	0	37.91	-245.9	0	0
MAHARASHTRA	6,697.37	4,501.03	81.29	-42.61	56.67	-48.61	0	0	0	0	-212.91	-918.67	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	191.21	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	-5	-320.4	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	101.4	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	0	-50	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	3,278.22	154.92	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	1,254.56	-800	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	877.6	-179.03	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	262.12	1,365.75	262.03	1,356.5	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.48	-	194.54	-	-		0	0
UKAI	82.296	105.156	770.67	105.154	770.67	105.154	770.67	0		0	0
KADANA	114.3	127.711	126.266	127.709	126.266	127.709	126.266	-		0	0
SSP	110.64	138.68	1,342.091	138.68	1,342.09	138.68	1,342.091	-		0	0
KOYNA	615.54	659.43	3,160	659.15	2,431.385	659.4	2,304.651	44.14		0	0
TATA BHIRA	590.1	607.1	582.4	607.02	578.51	606.84	569.77	607		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	807.2	1.145	877.42	1.381	To control Under drawal during high frequency
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	364.77	1.53	2,063.24	8.54	To control Under drawal during high frequency
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge