

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

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दिनांक: 11.09.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.09.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 10-सितंबर-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10.09.2025, is available at the NLDC website.

धन्यवाद,

Thanks

## ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Report for previous day Date of Reporting: 11-Sep-2025

Α.	Power	Supply	Position	at All	India	and	Regional	level
4 10	101101	Duppiy	I OSILIOII	at Ini	munu	anu	Ittesionai	10101

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	73159	61844	51154	29844	3750	219751
Peak Shortage (MW)	295	429	0	0	0	724
Energy Met (MU)	1558	1419	1298	667	73	5014
Hydro Gen (MU)	393	121	180	107	35	835
Wind Gen (MU)	13	86	80	-	-	179
Solar Gen (MU)*	196.08	123.95	131.23	3.57	0.62	455
Energy Shortage (MU)	1.10	1.26	0.00	0.00	0.00	2.36
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	74175	65630	62006	31096	3795	222911
Time Of Maximum Demand Met	22:16	18:56	10:53	22:39	18:28	19:28

B. Frequency Profile (%)

Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.039	0.00	0.01	4.25	4.26	78.50	17.24

C. Power Supply Position in States

***		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the day (MW)	maximum Demand (MW)	(MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU)
	Punjab	10731	0	232.0	117.3	-2.5	254	0.00
	Haryana	10737	0	221.2	159.5	-2.0	371	0.00
	Rajasthan	12518	0	266.1	88.8	-4.8	861	0.00
	Delhi	6487	0	135.5	130.7	-1.1	324	0.00
NR	UP	28309	0	554.9	225.4	-1.5	447	0.00
	Uttarakhand	2407	155	51.3	21.8	0.8	145	1.10
	HP	1780	0	36.3	-5.0	-0.3	103	0.00
	J&K(UT) & Ladakh(UT)	2394	0	50.2	25.4	0.4	175	0.00
	Chandigarh	324	0	6.5	6.3	0.2	41	0.00
	Railways_NR ISTS	208	0	4.2	3.7	0.4	75	0.00
	Chhattisgarh	5847	0	130.6	73.8	-1.0	447	1.26
	Gujarat	18523	0	393.3	147.3	-8.9	518	0.00
	MP	12323	0	264.0	126.3	-4.8	437	0.00
WR	Maharashtra	25674	0	549.0	197.5	-7.5	744	0.00
	Goa	715	0	14.8	12.7	1.6	85	0.00
	DNHDDPDCL	1371	0	31.5	31.4	0.1	65	0.00
	AMNSIL	795	0	18.3	12.0	-0.1	232	0.00
	BALCO	538	0	12.8	12.7	0.1	34	0.00
	RIL JAMNAGAR	192	0	4.3	4.4	-0.1	0	0.00
	Andhra Pradesh	12527	0	250.2	81.7	1.1	696	0.00
	Telangana	15871	0	294.0	111.7	-1.6	764	0.00
SR	Karnataka	14486	0	271.7	74.1	1.0	1348	0.00
	Kerala	4443	0	89.3	52.7	-0.2	281	0.00
	Tamil Nadu	17589	0	381.8	213.8	-3.9	487	0.00
	Puducherry	472	0	10.6	10.1	-0.1	49	0.00
	Bihar	7958	0	169.0	153.3	1.0	301	0.00
	DVC	3214	0	68.6	-31.9	-0.3	342	0.00
	Jharkhand	2152	0	46.4	33.7	-1.1	197	0.00
ER	Odisha	6317	0	128.4	62.8	-0.6	562	0.00
	West Bengal	11886	0	253.2	119.3	-1.3	316	0.00
	Sikkim	76	0	1.2	1.3	-0.2	37	0.00
	Railways_ER ISTS	15	0	0.1	0.1	0.0	4	0.00
	Arunachal Pradesh	203	0	3.7	3.4	-0.2	48	0.00
	Assam	2525	0	48.5	41.3	0.2	104	0.00
	Manipur	226	0	3.4	3.3	0.2	32	0.00
NER	Meghalaya	325	0	5.9	2.1	-0.1	96	0.00
	Mizoram	127	0	2.1	0.7	-0.3	6	0.00
	Nagaland	171	0	3.3	2.8	0.0	11	0.00
	Tripura	329	0	6.4	5.8	0.2	79	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	53.4	17.8	-24.5	-17.7
Day Peak (MW)	2430.0	1000.7	-1039.0	-759.2

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	184.4	-315.0	178.5	-54.8	6.9	0.0
Actual(MU)	168.7	-311.7	181.4	-54.7	6.5	-9.8
O/D/U/D(MU)	-15.7	3.3	2.9	0.1	-0.5	-9.8

F. Generation Outage(MW)

_	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	4753	9856	8432	3370	260	26670	51
State Sector	4869	9964	7233	3322	199	25586	49
Total	9622	19819	15665	6692	459	52256	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	782	1388	682	676	14	3542	66
Lignite	26	12	40	0	0	78	1
Hydro	393	121	180	107	35	835	16
Nuclear	42	48	41	0	0	132	2
Gas, Naptha & Diesel	28	62	8	0	22	120	2
RES (Wind, Solar, Biomass & Others)	214	211	239	6	1	672	12
Total	1484	1842	1191	789	72	5378	100
Share of RES in total generation (%)	14.44	11.47	20.11	0.78	0.89	12.49	
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	43.72	20.64	38.70	14.35	49.62	30.47	

H. All India Demand Diversity Factor	
Based on Regional Max Demands	1.061
Based on State Max Demands	1.089

I. All India Peak	Demand an	nd shortage	at Solar and	Non-Solar Hour

	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	213832	15:30	0
Non-Solar hr	222911	19:28	721

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

<sup>\*\*</sup>Note: All generation MU figures are gross
\*\*\*Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

Solar Hours -> 06:00 to 18:00hrs and rest are Non-Solar Hours

<sup>\*</sup>Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

			INTER-I	REGIONAL EXCH	IANGES		Import=(+ve) /Export Date of Reporting:	=(-ve) for NET (MU) 11-Sep-2025
Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	Export of ER (\) HVDC	ALIPURDUAR-AGRA	2	0	401	0.0	9.9	-9.9
3	HVDC 765 kV	PUSAULI B/B GAYA-VARANASI	2	0 1287	47 513	0.0 5.1	2.3	-2.3 5.1
5	765 kV 765 kV	SASARAM-FATEHPUR GAYA-BALIA	1 1	576 24	212 716	2.7 0.0	0.0 8.4	2.7 -8.4
6	400 kV 400 kV	PUSAULI-VARANASI PUSAULI -ALLAHABAD	1	0 69	167 31	0.0 0.6	2.8	-2.8 0.6
8	400 kV 400 kV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	2 2	283 103	701 900	0.0 0.0	7.1 11.7	-7.1 -11.7
10 11	400 kV 400 kV	NAUBATPUR-BALIA BIHARSHARIFF-BALIA	2 2	127 393	330 235	0.0	3.2	-3.2 1.2
12	400 kV 400 kV	MOTIHARI-GORAKHPUR	2 2	147	455	0.0	5.3 0.0	-5.3
13 14	220 kV	BIHARSARIFF-SAHUPURI SAHUPURI-KARAMNASA	1	380	221 55	0.3	1.4	0.3 -1.4
15 16	132 kV 132 kV	NAGAR UNTARI-RIHAND GARWAH-RIHAND	1	0 30	0	0.1 0.6	0.0 0.0	0.1 0.6
17 18	132 kV 132 kV	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	1	0	0 0 ER-NR	0.0 0.0 10.6	0.0 0.0 52.0	0.0 0.0 -41.4
Import/E	Export of ER (		T	1242	•			
2	765 kV 765 kV	JHARSUGUDA-DHARAMJAIGARH NEW RANCHI-DHARAMJAIGARH	2	1343 1806	388 633	16.2 23.9	0.0	16.2 23.9
4	765 kV 400 kV	JHARSUGUDA-DURG JHARSUGUDA-RAIGARH	2 4	19 557	494 151	0.0 6.5	4.2 0.0	-4.2 6.5
6	400 kV 400 kV	RANCHI-SIPAT JEYPORE-JAGDALPUR	2 2	395 600	225 0	4.8 7.0	0.0	4.8 7.0
7 8	220 kV 220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	1 2	44 125	101 72	0.0	0.5 0.0	-0.5 0.8
Import/E	Export of ER (				ER-WR	59.2	4.7	54.5
1	HVDC	JEYPORE-GAZUWAKA B/B	2	0	626	0.0	12.1 35.8	-12.1
3	HVDC 765 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	1759 2547	0.0	37.7	-35.8 -37.7
5	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	2 1	0	1152	0.0	6.2 0.0	-6.2 0.0
[mport/F	Export of ER (	With NER)			ER-SR	0.0	85.6	-85.6
1 2	400 kV 400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	2 2	185 65	333 724	0.5	2.7 9.0	-2.2 -9.0
3	220 kV	ALIPURDUAR-SALAKATI	2	14	140 ER-NER	0.0	1.8	-1.8 -13.0
	Export of NER							
1	HVDC	BISWANATH CHARIALI-AGRA	2	0	303 NER-NR	0.0	7.2 7.2	-7.2 -7.2
Import/E	Export of WR ( HVDC	(With NR)  CHAMPA-KURUKSHETRA	2	0	1962	0.0	47.5	-47.5
3	HVDC HVDC	VINDHYACHAL B/B MUNDRA-MOHINDERGARH	2	242	0 1192	6.1 0.0	0.0 30.2	6.1 -30.2
4 5	765 kV 765 kV	GWALIOR-AGRA GWALIOR-PHAGI	2 2	740 1846	2285 1301	2.3 12.5	18.1 13.5	-15.7 -1.0
6 7	765 kV	JABALPUR-ORAI	2	431	1007 208	0.0 9.4	12.5 0.8	-12.5
8	765 kV 765 kV	GWALIOR-ORAI SATNA-ORAI	1	813	840	0.0	12.8	8.7 -12.8
9 10	765 kV 765 kV	BANASKANTHA-CHITORGARH VINDHYACHAL-VARANASI	2 2	1692 0	288 3099	14.6 0.0	0.1 49.4	14.5 -49.4
11 12	400 kV 400 kV	ZERDA-KANKROLI ZERDA -BHINMAL	1	361 249	0	4.3 3.0	0.0 0.0	4.3 3.0
13 14	400 kV 400 kV	VINDHYACHAL -RIHAND RAPP-SHUJALPUR	1 2	0 911	1 195	0.0 8.4	0.0	0.0 7.7
15 16	400 kV 220 kV	NEEMUCH-Chittorgarh BHANPURA-RANPUR	2	652	536 151	4.6 0.0	3.4 2.8	1.2 -2.8
17 18	220 kV 220 kV	BHANPURA-MORAK MEHGAON-AURAIYA	1	0 131	30	0.0 1.7	2.1 0.0	-2.1 1.7
19	220 kV 132 kV	MALANPUR-AURAIYA RAJGHAT-LALITPUR	1 2	99	9	1.2	0.0 0.0	1.2
•	Export of WR (				WR-NR	68.0	193.9	-125.9
1	HVDC	BHADRAWATI B/B	-	0	1012	0.0	19.9	-19.9
3	HVDC 765 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR	2 2	0 1228	6013 857	0.0 6.6	73.8 3.6	-73.8 3.0
5	765 kV 765 kV	WARDHA-NIZAMABAD WARORA-WARANGAL(NEW)	2 2	340 94	2353 2385	0.3	29.3 30.0	-29.0 -30.0
7	400 kV 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	2 2	1116 0	0	17.3 0.0	0.0 0.0	17.3 0.0
9	220 kV 220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	1 1	0	0 98	0.0 1.4	0.0	0.0 1.4
					WR-SR	25.6	156.6	-131.0
	State	IN Region	TERNATIONAL EX	CHANGES e Name	Max (MW)	Min (MW)	Import( Avg (MW)	+ve)/Export(-ve) Energy Exchange
	State		400kV MANGDECHHU	-ALIPURDUAR 1,2&3 i.e.	, ,			(MU)
		ER	ALIPURDUAR RECEIP HEP 4*180MW) 400kV TALA-BINAGUE	PT (from MANGDECHU	1263	1176	1232	29.56
		ER	MALBASE - BINAGUI RECEIPT (from TALA)	RI) i.e. BINAGURI	958	818	854	20.50
В	HUTAN	ER	220kV CHUKHA-BIRP		194	48	94	2.27
		NER	(from CHUKHA HEP 4* 132kV GELEPHU-SALA		20	-7	4	0.09
		NER	132kV MOTANGA-RAN		67	-8	39	0.94
		NR	NEPAL IMPORT (FRO	M UP)	-19	0	0	0.00
ľ	NEPAL	NR	132kV MAHENDRANA	GAR-TANAKPUR(NHPC)	67	0	58	1.39
		ER	NEPAL IMPORT (FRO	M BIHAR)	182	131	158	3.80
		ER	400kV DHALKEBAR-M	IUZAFFARPUR 1&2	760	368	527	12.65
		1	DHED AMADA D/D HX/I	DC (R'DESH)	-987	-890	-971	-23.31
		ER	BHERAMARA B/B HVI	DC (B DESH)	-507			
BAN	IGLADESH	ER  ER  (Isolated from Indian Grid)		AHANPUR (B'DESH) D/C	-759	-708	-739	-17.74

## CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 11-Sep-2025

**Export From India (in MU)** 

		T-GNA								
	GNA (ISGS/PPA)		COLLECTIVE							
Country		BILATERAL		IDAM		RTM			TOTAL	
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX		
Bhutan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Bangladesh	23.84	0.23	0.00	0.00	0.00	0.00	0.00	0.00	24.07	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Export	23.84	0.23	0.00	0.00	0.00	0.00	0.00	0.00	24.07	

Import by India(in MU)

		T-GNA								
	GNA		COLLECTIVE							
Country	(ISGA/PPA)	BILATERAL		IDAM			TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX		
Bhutan	50.49	0.00	1.86	0.00	0.00	0.16	0.00	0.00	52.51	
Nepal	9.08	4.86	0.00	0.00	0.00	3.60	0.00	0.00	17.54	
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Import	59.57	4.86	1.86	0.00	0.00	3.76	0.00	0.00	70.05	

-ve : Export / +ve : Import Net from India(in MU) T-GNA **GNA** COLLECTIVE (ISGS/PPA) IDAM BILATERAL RTM TOTAL Country TOTAL IEX PXIL HPX IEX PXIL HPX 50.49 0.00 1.86 0.000.000.16 0.000.00 Bhutan 52.51 9.08 4.86 0.00 0.00 0.00 3.60 0.00 0.0017.54 Nepal -23.84 0.00Bangladesh -0.23 0.000.000.000.000.00-24.07 0.00 0.000.00 0.00 0.00 0.000.00 0.000.00Myanmar **Total Net** 35.73 4.63 1.86 0.00 3.76 0.00 0.0045.98 0.00

Date of Reporting:	11 Can 2025
Date of Keporting:	11-Sep-2025

15 Min (INSTANTANEOUS) ALL INDIA GRID FREQUENCY, GENERATION & DEMAND MET (SCADA DATA)												
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS* (MW)	NET DEMAND MET (MW)	TOTAL GENERATION (MW)	NET TRANSNATIONAL EXCHANGE (MW) (+ve) Import, (-ve)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I=A-(C+D))	(J=B+C+D+E+F+G +H)	(K)
0:00	50.08	209451	4663	8110	0	34091	6508	153800	1732	201341	208904	1814
0:15 0:30	50.03 50.08	208206 207596	4671 4653	8300 8577	0	33984 33622	5876 5500	153134 153070	1738 1699	199906 199019	207703 207121	1950 1916
0:45	50.08	205772	4653	8605	0	32887	4849	152912	1708	197167	205614	1889
1:00	50.08 50.02	204237 202782	4674 4673	8730 8585	0	32287 32285	4465 4347	152189 151059	1673 1697	195507 194197	204018 202646	1908 1923
1:30	50.03	201990	4668	8441	0	32262	4251	150624	1750	193549	201996	2110
1:45 2:00	50.03 50.03	200660 199328	4679 4683	8443 8220	0	32529 32461	3967 3912	150074 148943	1671 1676	192217 191108	201363 199895	2058 2045
2:15	49.98	198532	4674	7946	0	31733	3864	149330	1655	190586	199202	1997
2:30	49.87 49.93	197767 197300	4666 4676	7725 7719	0	31657 31458	3771 3754	149127 148904	1636 1630	190042 189581	198582 198141	1988 2027
3:00	50.01	196412	4687	7759	0	31213	3739	148313	1627	188653	197338	2033
3:15 3:30	50.01 50.01	196052 195703	4673 4798	7766 7716	0	31287 31237	3762 3741	147831 147380	1657 1643	188286 187987	196976 196515	2023 2010
3:45	50.01	195016	4827	7748	0	31183	3740	146888	1613	187268	195999	2033
4:00 4:15	50.06 50.01	194169 194967	4828 4827	7596 7517	0	31113 31463	3697 3660	146279 146730	1644 1630	186573 187450	195157 195827	2048 2040
4:30	50.01	195205	4848	7372	0	31497	3682	147031	1605	187833	196035	2043
4:45 5:00	49.96 50.01	195791 195805	4826 4827	7281 7235	0 40	31440 31295	3727 3706	147716 148010	1607 1637	188510 188530	196597 196750	2041 2012
5:15	49.96	196400	4829	7165	39	31395	3643	148664	1611	189196	197346	2030
5:30 5:45	50.01 50.01	197633 198786	4836 4840	7069 6984	38 51	31255 31565	3635 3593	150221 150948	1629 1673	190526 191751	198683 199654	2011 2019
6:00	50.06	199422	4823	6890	43	31701	3739	151627	1639	192489	200462	1905
6:15 6:30	49.96 50.01	202078 204481	4832 4832	6632 6462	1123 1705	32079 32485	4246 4342	153479 154827	1670 1693	194323 196314	204061 206346	2020 2009
6:45	50.01	205917	4854	6384	3151	32365	4222	155188	1711	196382	207875	2038
7:00 7:15	50.01 50.01	205559 206088	4836 4837	6201 6053	5850 9319	32147 32058	4057 4005	152450 149850	1656 1747	193508 190716	207197 207869	2033 2016
7:30	50.01	206221	4841	5865	13567	32049	3824	145843	1761	186789	207750	2031
7:45 8:00	50.01 50.06	205873 204304	4836 4834	5751 5564	18437 23721	31615 30576	3663 3624	140899 135301	1847 1803	181685 175019	207048 205423	2003 2036
8:15	50.01	204885	4828	5438	29310	29721	3662	130778	1824	170137	205561	2056
8:30 8:45	50.06 50.01	205299 206371	4848 4842	5327 5380	34088 38863	29613 29432	3654 3665	126970 123656	1886 1879	165884 162128	206386 207717	1871 1742
9:00	50.01	207767	4809	5528	42889	29577	3675	120975	1872	159350	209325	1708
9:15 9:30	50.01 50.06	209259 210389	4824 4812	5796 6055	47233 49440	30028 29919	3686 3683	118327 116102	1877 1856	156230 154894	211771 211867	1689 1796
9:45	50.01	210851	4812	6302	50820	29751	3662	114841	1910	153729	212098	1761
10:00 10:15	50.01 49.96	211094 211128	4810 4799	6011 6134	54891 55225	33000 33617	3706 3711	113474 111812	1880 1896	150192 149769	217772 217194	1742 1722
10:30	50.01	211565	4795	6156	56418	33705	3673	110539	1898	148991	217184	1733
10:45 11:00	50.01 49.96	212150 211997	4800 4797	6089 5923	56936 56571	29513 29066	3512 3590	110894 111631	1937 1941	149125 149503	213681 213519	1696 1710
11:15	49.91	210968	4798	6041	55396	28744	3672	112128	1957	149531	212736	1763
11:30 11:45	49.91 49.96	211732 211521	4785 4797	6051 6139	55616 55123	28682 28761	3721 3671	112604 112723	1928 1937	150065 150259	213387 213151	1727 1725
12:00	49.86	211200	4787	6082	53572	28514	3800	113958	1967	151546	212680	1771
12:15 12:30	49.96 50.01	211300 211211	4775 4756	5876 5803	53178 52819	28557 28451	3727 3714	114332 115059	1961 2006	152246 152589	212406 212608	1659 1673
12:45	50.01	209263	4744	5878	53412	28053	3668	115083	1967	149973	212805	1697
13:00 13:15	50.16 50.16	206535 206146	4741 4791	5718 6258	54449 52619	27711 26686	3624 3491	113788 112040	1910 1916	146368 147269	211941 207801	1675 1696
13:30	50.21	207417	4783	6752	52725	26546	3558	112982	1896	147940	209242	1696
13:45 14:00	50.01 50.06	207852 206938	4783 4799	7585 7761	46683 49132	27569 27778	3647 3574	113111 114052	1858 1895	153584 150045	205236 208991	1707 1695
14:15	49.96	207441	4812	8098	47025	27737	3608	116084	1863	152318	209227	1697
14:30 14:45	50.01 50.06	210393 212377	4800 4825	8307 8552	46194 46112	28275 28335	3585 3696	118755 120782	1934 1818	155892 157713	211850 214120	1685 1726
15:00 15:15	50.06 50.06	213252 213672	4826 4816	8633 8613	44413 43117	27941 28168	3736 3895	123503 124956	1847 1868	160206 161942	214899 215433	1706 1645
15:15	50.06	213872	4830	8777	41135	28861	3885	124956	1818	163920	215433	1717
15:45 16:00	50.01 49.96	213564 212802	4823 4821	9068 9007	39780 36499	29589 30044	3902 4085	126860 128843	1776 1812	164716 167296	215798 215111	1765 1789
16:15	49.92	210392	4838	9061	34177	29496	4385	129169	1746	167154	212872	1804
16:30 16:45	49.92 49.97	209764 209826	4840 4846	9093 8865	29795 26251	29523 29375	4760 5116	132265 135928	1732 1767	170876 174710	212008 212148	1801 1803
17:00	49.97	210348	4848	8710	22392	30632	5125	139792	1862	179246	213361	1811
17:15 17:30	49.92 49.97	208984 209647	4844 4848	8703 8451	18078 14026	30670 30802	5128 5176	141425 146804	1787 1777	182203 187170	210635 211884	1798 1736
17:45	49.92	211050	4869	8417	10084	32262	4998	150900	1808	192549	213338	1779
18:00 18:15	50.02 50.02	212054 212538	4858 4860	8081 8144	6999 4141	32273 33219	5589 6167	154491 156360	1776 1742	196974 200253	214067 214633	1794 1762
18:30	50.02	215464	4889	8350	2226	33833	6635	159335	1823	204888	217091	1717
18:45 19:00	50.02 49.97	218264 220592	4906 4904	8612 8865	1242 461	35324 36252	6877 6931	161060 162657	1787 1806	208410 211266	219808 221876	1823 1799
19:15	49.87	222248	4891	9088	273	36837	7120	163842	1814	212887	223865	1778
19:30 19:45	49.92 50.02	222476 222063	4889 4901	9286 9305	301 287	36752 36289	7124 6983	164001 164166	1825 1812	212889 212471	224178 223743	1746 1683
20:00	50.07	220304	4916	9198	239	35414	7148	162955	1834	210867	221704	1665
20:15	50.02 50.02	219375 218542	4947 4945	9210 9286	0	34962 34331	7238 7405	162209 161759	1873 1824	210165 209256	220439 219550	1663 1687
20:45	50.02	217879	4954	9382	0	34233	6668	161797	1849	208497	218883	1695
21:00 21:15	50.02 49.97	217913 218352	4953 4962	9332 9095	0	33984 34219	6313 6076	162348 162393	1866 1886	208581 209257	218796 218631	1681 1706
21:30	50.01	217664	4968	9076	0	34350	6042	161770	1863	208588	218069	1686
21:45	49.96 50.07	217428 216974	4960 4985	9283 9453	0	33871 33177	6122 6112	161437 161684	1886 1879	208145 207521	217559 217290	1709 1685
22:15	49.96	218215	4982	9678	0	33673	6622	161338	1844	208537	218137	1716
22:30 22:45	50.06 50.06	218299 216538	4993 4998	9890 10399	0	33511 33254	6480 6121	161672 161132	1935 1811	208409 206139	218481 217715	1613 1560
23:00	50.01	215460	4994	10472	0	32522	5929	160155	1835	204988	215907	1531
23:15 23:30	49.96 49.91	213726 211975	5008 4994	10411 10252	0	32116 32590	5372 5061	159366 157554	1840 1816	203315 201723	214113 212267	1598 1666
23:45	50.01	210425	4997	9947	0	32510	4878	156684	1846	200478	210862	1671
** Hydro g	eneration is exclu	from Punjab (II) Son Iding Bhutan hydro. ed for in net transn		nor ox non-convention	ы денегацин in 5K (S	man capacity) (III) Sola	, generation in Odish	a(manually punched).				

<sup>\*\*\*</sup>Bhutan hydro is accounted for in net transnational exchange.

Disclaimer:

1. The information provided is for general informational purposes only.

2. The data is provided "as is" without any guarantees or warranties.

3. All Data is operational SCADA data telemetered and reporting at NLDC through RLDC/SLDC.

4. Data is subject to errors due to telemetry loss/freeze/garbage value etc.

5. Demand met and RE generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

6. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, GRID-INDIA shall not be responsible for any errors or omissions.