

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
63,429	0	63,429	50.08	54,279	0	54,279	50.04	1,476.2	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)							/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump -tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	12.8	0	12.8		
CHHATTISGARH	49.1	3.7	0	0	4.4	1	58.2	70.9	70	-0.9	128.2	128.2	128.2	0	128.2		
DNHDDPDCL	-	0	0	0	0	0	0	31	31.2	0.2	31.2	31.2	31.2	0	31.2		
AMNSIL	7.1	0	0	0	0	0	7.1	10.8	10.8	0	17.9	17.9	17.9	0	17.9		
GOA	0.4	0	0	0	0	0	0.4	12.3	14.3	2	14.7	14.7	14.7	0	14.7		
GUJARAT	153.2	11.5	10.7	19.6	52.7	0	247.7	233.5	231.6	-1.9	479.3	479.3	479.3	0	479.3		
MADHYA PRADESH	70.3	51.5	0	6	10	1.7	139.5	136.2	135.4	-0.8	274.9	274.9	274.9	0	274.9		
MAHARASHTRA	273	15.1	6.6	17.7	18.9	0	331.3	188.1	180.6	-7.5	511.9	511.9	511.9	0	511.9		
RIL JAMNAGAR	-	0	0	0	0	0	0	5.4	5.3	-0.1	5.3	5.3	5.3	0	5.3		
Region	553.1	81.8	17.3	43.3	86	2.7	784.2	700.9	692	-8.9	1,476.2	1,476.2	1,476.2	0	1,476.2		

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	534	0	534	533	0	533	533	13	0.2
CHHATTISGARH	5,235	0	5,235	5,209	0	5,209	5,313	133.45	5.25
DNHDDPDCL	1,304	0	1,304	1,212	0	1,212	1,294	30.43	-0.77
AMNSIL	717	0	717	742	0	742	744	17	-0.9
GOA	692	0	692	511	0	511	609	12.37	-2.33
GUJARAT	20,209	0	20,209	16,795	0	16,795	19,965	487.94	8.64
MADHYA PRADESH	11,668	0	11,668	10,585	0	10,585	11,469	267.86	-7.04
MAHARASHTRA	22,885	0	22,885	18,475	0	18,475	21,326	504	-7.9
RIL JAMNAGAR	185	0	185	217	0	217	222	2	-3.3
Region	63,429	0	63,429	54,279	0	54,279	61,475	1,468.05	-8.15

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	536	01:00	0	536	-	-	-	-
CHHATTISGARH	5,610	18:15	0	5,610	628.35	13:53:00	-386.03	17:43:00
DNHDDPDCL	1,375	17:00	0	1,375	33.16	09:01:00	-67.88	19:06:00
AMNSIL	789	08:00	0	789	317.49	22:09:00	-282.15	02:56:00
GOA	707	16:30	0	707	74.85	13:11:00	-96.68	16:43:00
GUJARAT	22,619	15:00	0	22,619	1,349.31	22:02:00	-1,103.2	14:00:00
MADHYA PRADESH	12,744	19:00	0	12,744	743.82	07:58:00	-908.42	06:29:00
MAHARASHTRA	24,525	19:00	0	24,525	1,285.02	06:04:00	-729.65	11:48:00
RIL JAMNAGAR	246	12:00	0	246	-	-	-	-
WR	67,336	18:00	0	67,336	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
सुस्थेशन/ Station/Constituents	सुथापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	409	436	449	00:00	213	07:58	9.98	9.12	380
KORBA(W) CSETCL(4*210 + 1*500)	1,340	1,049	978	1,063	21:10	915	13:57	25.74	23.62	984
MARWA TPS(1*500 + 1*500)	1,000	564	588	720	00:19	546	14:56	15.47	14.34	598
OTHER CPP	50	0	0	0	-	0	-	2.11	2.11	88
TOTAL THERMAL	2,890	2,022	2,002	-	-	-	-	53.3	49.19	2,050
HASDEO BANGO(3*40)	120	118	118	119	20:46	117	06:38	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	118	118	-	-	-	-	3.56	3.56	148
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	0	0	626	11:49	0	00:00	4.37	4.37	182
BIO MASS	50	0	0	0	-	0	-	1.02	1.02	43
TOTAL BIO MASS	50	0	0	-	-	-	-	1.02	1.02	43
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	62.25	58.14	2,423

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	357	356	363	15:57	222	14:29	7.51	6.84	285
ALTPS(2*125)	250	0	0	0	00:00	0	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	3,299	2,287	3,516	18:51	1,856	09:37	64.63	59.01	2,459
BLTPS(2*250)	500	226	99	249	18:16	97	03:13	5.04	3.99	166
GANDHINAGAR(GTPS)(3*210)	630	120	366	386	01:07	119	15:35	6.55	5.85	244
KLTPS(2*75)	150	54	54	57	14:29	51	14:31	1.34	1.15	48
OTHER CPP	1,000	0	0	0	-	0	-	11.99	11.99	500
SLPP(4*125)	500	359	261	401	21:42	196	08:23	8.19	8.19	341
STPS(2*250)	500	149	291	302	03:19	147	17:40	5.23	4.6	192
UKAI(2*200 + 1*210 + 1*500)	1,110	839	680	972	23:48	664	16:41	17.42	15.86	661
VADINAR(2*600)	1,200	527	342	570	19:47	310	16:29	9.5	8.75	365
WANAKBORI(7*210 + 1*800)	2,270	1,235	1,228	1,363	17:45	1,204	12:05	29.63	26.95	1,123
TOTAL THERMAL	13,092	7,165	5,964	-	-	-	-	167.03	153.18	6,384
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	16:41	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	338	0	346	22:03	0	00:00	2.04	1.92	80
GSEC(3*52)	156	0	0	0	00:00	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	663	0	667	19:20	40	16:40	6.92	6.64	277
UNOSUGEN(1*382.5)	382.5	351	0	359	20:51	0	14:50	2.21	2.12	88
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	1,352	0	-	-	-	-	11.17	10.68	445
KADANA(4*60)	240	134	226	228	00:19	113	16:07	4.25	4.25	177
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.21	0.21	9
UKAI HYDRO(4*75)	300	297	294	299	10:21	293	07:55	7.22	7.09	295
TOTAL HYDEL	565.6	431	520	-	-	-	-	11.8	11.67	486
WIND	6,998	1,663	595	1,663	20:00	186	08:41	19.57	19.57	815
SOLAR	6,332	-1	5	6,925	11:26	6	02:21	52.69	52.69	2,195
BIO MASS	51.65	0	0	0	-	0	-	1.02	1.02	43
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	263.28	248.81	10,368

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	166	167	174	07:33	111	13:45	4.17	3.73	155
BLA IPP(2*45)	90	78	53	79	23:09	51	10:45	1.56	1.36	57
JP BINA(2*250)	500	457	282	475	22:09	269	15:02	9.56	8.77	365
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	497	496	507	00:42	352	09:17	11.87	10.48	437
SATPURA IV(2*250)	500	453	468	470	21:47	209	08:50	9.42	8.56	357
SINGAJI(2*600 + 2*660)	2,520	2,291	1,367	2,364	22:33	1,228	08:49	41.79	39.39	1,641
TOTAL THERMAL	5,160	3,942	2,833	-	-	-	-	78.37	72.29	3,012
BANASAGAR TONS(3*105)	315	80	95	102	08:02	80	16:11	2.27	2.25	94
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.12	2.1	88
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	61	61	62	00:30	61	03:05	1.46	1.45	60
BSGR(SILPARA)(2*15)	30	-12	-12	-11	10:03	-13	09:02	0.29	0.29	12
INDIRASAGAR(8*125)	1,000	951	1,084	1,101	11:03	975	08:57	25.92	25.76	1,073
JHINNA(2*10)	20	20	20	21	19:00	20	06:59	0.5	0.5	21
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.48	1.47	61
MP CHAMBAL	386	0	0	0	-	0	-	0.99	0.98	41
OMKARESHWAR(8*65)	520	519	564	565	22:21	519	09:12	13.39	13.31	555
PENCH(2*80)	160	0	0	0	-	0	-	1.93	1.9	79
RAJGHAT HYDRO(3*15)	45	44	44	44	11:01	29	14:57	1	1	42
TOTAL HYDEL	2,706	1,723	1,916	-	-	-	-	51.83	51.49	2,146
WIND	2,428	295	270	386	23:57	9	11:47	5.99	5.99	250
SOLAR	1,610	0	0	1,451	13:53	0	00:00	10.01	10.01	417
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.69	1.69	70
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	147.89	141.47	5,895

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	2,111	1,546	2,156	22:49	1,370	15:12	45.04	42.33	1,764
BHUSAWAL(1*210 + 2*500+1*660)	1,870	538	679	896	05:59	591	08:38	15.9	14.86	619
CHANDRAPUR(2*210 + 5*500)	2,920	2,141	1,629	2,151	19:49	1,468	15:43	45.7	42.4	1,767
DAHANU(2*250)	500	428	283	501	19:27	279	12:43	7.71	6.86	286
IEPL(1*270)	270	269	160	274	19:22	156	10:46	4.84	3.56	148
JAIGAD(4*300)	1,200	966	804	1,064	22:58	613	15:47	20.81	18.95	790
JPL DHULE (SHIRPUR)(2*150)	300	270	158	281	19:27	132	13:49	4.29	4.21	175
KHAPARKHEDA(4*210 + 1*500)	1,340	755	908	939	00:57	595	11:45	20.77	18.95	790
KORADI(1*210 + 3*660)	2,190	1,530	973	1,717	23:16	838	10:13	30	28.3	1,179
NASIK(3*210)	630	271	231	347	23:52	206	16:09	6.46	5.84	243
OTHER CPP	3,305	0	0	0	-	0	-	22.6	22.6	942
PARAS(2*250)	500	201	143	223	17:43	125	16:35	4.32	3.88	162
PARLI(3*250)	750	599	386	608	18:39	253	16:16	11.51	10.09	420
RATTAN INDIA (AMARAVATI)(5*270)	1,350	996	997	1,016	20:19	281	11:17	24.01	22.1	921
SWPGL(4*135)	540	467	420	470	17:21	242	12:57	11.01	9.99	416
TROMBAY(250+1*500)	750	679	408	701	19:18	396	13:46	10.82	10.34	431
VIPL(2*300)	600	385	330	392	21:43	315	13:13	8.48	7.7	321
TOTAL THERMAL	22,315	12,606	10,055	-	-	-	-	294.27	272.96	11,374
TROMBAY_GAS(1*120+1*60)	180	0	0	0	00:00	0	00:00	0	0	0
URAN(4*108 + 2*120)	672	273	276	278	06:06	266	12:27	6.81	6.63	276
TOTAL GAS	852	273	276	-	-	-	-	6.81	6.63	276
BHIRA(6*25)	150	87	52	151	00:05	2	11:20	0	0	0
BHIRA PSS	150	155	0	162	17:21	-1	04:57	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.28	0.27	11
BHIVPURI(3*24 + 2*1.5)	75	48	36	71	00:02	5	07:46	0	0	0
GHATGHAR(2*125)	250	244	0	245	18:51	0	00:00	0.5	0.49	20
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.79	0.78	33
HYDROSLHY_PTN(1*350)	350	0	0	0	-	0	-	5.25	5.14	214
KHOPOLI(3*24)	72	0	0	18	00:00	0	00:05	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	42	43	284	18:47	40	12:21	1.36	1.33	55
KOYNA III(4*80)	320	275	0	313	19:05	0	00:00	0.78	0.78	33
KOYNA ST-IV(4*250)	1,000	186	-9	959	18:55	-21	10:24	0.99	0.99	41
TILLARI(1*66)	66	0	0	0	00:00	0	00:00	0	0	0
OTHER HYDRO	122	0	0	0	-	0	-	5.32	5.32	222
TOTAL HYDEL	3,295	1,037	122	-	-	-	-	15.27	15.1	629
WIND	5,005	756	695	1,108	00:00	527	13:05	17.65	17.65	735
SOLAR	2,957	30	36	2,205	13:33	35	05:43	18.86	18.86	786
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	352.86	331.2	13,800

3(B) Regional Entities Generation

ISGS

स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	701	1,012	1,511	07:17	451	15:59	22.71	24.15	22.46	936
GANDHAR(3*144.3 + 1*224.49)	657	226	0	248	21:24	0	15:27	2.29	1.12	1.07	45
KAPS(2*220)	440	400	396	410	18:31	389	08:40	9.55	10.56	9.57	399
KAPS3&4(2*700)	1,400	592	591	600	14:25	586	14:03	25.39	28.25	25.6	1,067
KAWAS(4*106 + 2*116.1)	656.2	176	0	189	20:27	0	14:50	0.75	0.8	0.78	33
KHARGONE(2*660)	1,320	1,188	717	1,233	20:49	652	08:00	18.68	20.33	18.7	779
KSTPS1&2(3*200 + 3*500)	2,100	1,773	1,760	1,936	22:47	1,066	13:13	39.71	41.98	39.09	1,629
KSTPS3(1*500)	500	443	456	468	22:45	235	13:32	10.2	10.66	10.12	422
LARA(2*800)	1,600	700	749	759	21:49	403	13:20	16.17	17.06	15.94	664
MOUDA I(2*500)	1,000	823	635	915	22:59	466	12:59	17.54	18.29	16.45	685
MOUDA II(2*660)	1,320	1,093	912	1,209	18:00	618	15:03	23.52	25.21	22.35	931
NSPCL(2*250)	500	406	443	466	02:27	238	08:59	9.06	9.96	9.08	378
RGPPL(2*320 + 4*331.75)	1,967	814	3	1,243	18:28	0	12:41	7.72	6.57	6.27	261
SASAN(6*660)	3,960	3,738	3,680	3,772	18:11	2,047	13:42	82.06	87.8	82.38	3,433
SIPAT I(3*660)	1,980	1,764	1,890	1,907	01:48	1,025	12:34	39.21	41.41	39.1	1,629
SIPAT II(2*500)	1,000	888	945	962	02:24	514	15:17	19.99	21.02	19.83	826
SOLAPUR STPS(2*660)	1,320	660	698	1,056	19:05	654	06:01	16.94	18.63	17.09	712
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,429	1,456	1,475	13:38	1,411	06:05	34.8	35.63	35.86	1,494
TARAPUR I(2*160)	320	0	0	0	00:00	0	00:00	0	0	0	0
TARAPUR II(2*540)	1,080	898	831	914	23:02	822	06:56	20.43	22.75	20.45	852
VSTPS I(6*210)	1,260	888	868	916	07:55	446	13:48	18.27	20.51	17.97	749
VSTPS II(2*500)	1,000	884	908	925	02:07	443	13:03	18.74	20.12	18.63	776
VSTPS III(2*500)	1,000	439	475	796	22:55	252	13:13	9.32	9.71	9.16	382
VSTPS IV(2*500)	1,000	870	826	939	17:55	477	08:52	18.57	19.38	17.94	748
VSTPS V(1*500)	500	419	462	488	01:58	223	09:28	9.3	9.61	8.99	375
SUB-TOTAL	30,930.2	22,212	20,713	-	-	-	-	490.92	521.51	484.88	20,205
TOTAL	30,930.2	-	-					490.92	521.51	484.88	20,205

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	239	240	247	18:30	196	11:38	5.7	6.68	5.66	236
ADANI RAIPUR(2*685)	1,370	602	1,035	1,090	05:36	310	13:09	17.67	19.2	17.22	718
APL RAIGARH(1*600)	600	559	563	582	06:21	304	12:37	11.85	12.65	11.99	500
BALCO(4*300)	1,200	759	954	1,042	06:07	602	09:53	19.8	20.23	19.8	825
DB POWER(2*600)	1,200	1,123	1,137	1,154	05:41	627	10:26	25.01	26.59	24.95	1,040
DCPP(2*135)	270	240	241	246	16:24	105	13:12	5.26	6	5.29	220
DGEN(3*400)	1,200	577	0	766	18:28	0	11:53	5.68	5.88	5.63	235
DHARIWAL CTU(2*300)	600	545	503	555	18:24	295	12:32	11.11	12.13	11.23	468
GMR WARORA(2*300)	600	508	549	564	00:25	311	11:17	11.32	12.33	11.36	473
JHABUA POWER(1*600)	600	551	492	570	22:03	305	13:05	10.35	11.1	10.39	433
JP NIGRIE(2*660)	1,320	1,250	1,260	1,272	02:02	725	13:04	26.48	28.64	27.2	1,133
JPL STG-I(4*250)	1,000	442	451	493	05:47	230	12:48	9.87	11.66	9.82	409
JPL STG-II(4*600)	2,400	2,252	2,298	2,342	17:48	1,311	10:23	49.19	52.58	49.76	2,073
KSK MAHANADI(3*600)	1,800	1,668	1,225	1,713	07:27	913	09:02	32.17	34.79	32.17	1,340
LANCO(2*300)	600	267	428	499	05:47	222	16:52	8.79	9.52	8.53	355
MAHAN ENERGEN(2*600)	1,200	1,062	1,032	1,107	22:12	569	13:31	21.71	23.36	21.81	909
MB POWER(2*600)	1,200	1,094	1,053	1,108	19:34	470	15:38	20.84	22.46	20.95	873
MCCPL(1*300)	300	270	275	280	22:33	160	13:38	5.98	6.6	5.99	250
RKM POWER(4*360)	1,440	983	914	983	18:35	637	14:50	20.03	22.36	20.16	840
SKS POWER(2*300)	600	538	540	548	19:16	342	14:10	11.85	13.33	12.05	502
TPCL(5*800)	4,000	0	0	0	00:00	0	00:00	0	0	0	0
TRN ENERGY(2*300)	600	520	239	546	19:42	148	10:28	7.72	8.71	7.81	325
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	0	00:00	0.01	0	0	0
SUB-TOTAL	25,793	16,049	15,429	-	-	-	-	338.39	366.8	339.77	14,157
TOTAL	25,793	-	-					338.39	366.8	339.77	14,157

RENEWABLE											
स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	144	10:09	0	06:19	1.37	1.25	1.25	52
AGE24AL_PSS3_KPS1_S	400	0	0	409	10:04	0	00:00	2.73	3.19	3.19	133
AGE25AL_PSS2_KPS1_S	500	0	0	441	09:18	0	04:29	3.39	3.48	3.48	145
AGE25BL_PSS2_KPS1_S	582.98	0	0	517	13:10	0	00:46	3.95	4.25	4.25	177
AGE26AL_PSS3_KPS1_S	12.5	0	0	14	13:03	0	00:00	0.1	0.1	0.1	4
AGE26BL_PSS2_KPS1_S	167	0	0	164	14:03	0	04:52	1.14	1.25	1.25	52
AHEJ5L_PSS5_KPS1_S	295	0	0	332	12:02	0	06:33	2.48	2.63	2.63	110
APSEZ_PSS3_KPS1_S	200	0	0	157	12:40	0	00:00	1.38	1.23	1.23	51
ARE45L_PSS5_KPS1_S	175	0	0	227	10:43	0	06:34	1.72	1.92	1.92	80
ARE55L_PSS3_KPS1_HS	25	0	0	19	10:12	0	00:00	0.12	0.38	0.38	16
ARE55L_PSS3_KPS1_S	162.5	0	0	67	12:10	0	00:00	1.11	1.32	1.32	55
ARE56L_PSS10_KPS1_S	100	0	0	186	16:18	0	06:45	2.32	1.22	1.22	51
ARE56L_PSS9_KPS1_S	100	0	0	237	11:42	0	06:34	2.75	1.99	1.99	83
ARE57L_PSS13_KPS1_S	725	0	0	604	09:51	0	06:19	4.94	4.95	4.95	206
AREH4L_PSS1_KPS1_SF	1,000	0	0	895	09:28	0	06:01	6.84	7.34	7.34	306
ARINSUN SOLAR (BARSAITADESH)	250	0	0	239	12:58	0	18:00	1.46	1.48	1.48	62
ATHENA SOLAR	250	0	0	221	12:00	0	18:00	1.54	1.49	1.49	62
AVAADA_AGAR_RUMS_S	200	0	0	202	13:26	0	00:05	1.39	1.43	1.43	60
BEEMPOW_AGAR_RUMS_S	350	0	0	357	12:01	0	00:00	2.48	2.44	2.44	102
ESPL_RSP SOLAR	200	0	0	184	12:36	0	00:00	1.34	1.39	1.39	58
GANDHAR SOLAR	20	0	0	17	11:52	0	00:00	0.11	0.2	0.2	8
GIPCL_RSP SOLAR	100	0	0	106	12:45	0	05:38	0.76	0.78	0.78	33
GSEC 2	100	0	0	39	12:15	0	00:00	0.29	0.31	0.31	13
GSECL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0	0	0	0
KAWAS SOLAR	56	0	0	52	12:10	0	03:27	0.22	0.21	0.21	9
MAHINDRA SOLAR (BADWAR)	250	0	0	229	12:51	0	05:51	1.73	1.52	1.52	63
MASAYA SOLAR	300	0	0	300	12:04	0	00:00	1.47	1.24	1.24	52
SGEL_RSP_S	100	0	0	91	12:27	0	00:00	0.65	0.69	0.69	29
SHERISHA RAIPUR	50	0	0	48	11:03	0	00:00	0.29	0.28	0.28	12
SOLAPUR SOLAR PV PROJECT	10	0	0	21	11:29	0	00:00	0.05	0.08	0.08	3
TPREL_RSP SOLAR	100	0	0	104	13:54	0	00:00	0.75	0.8	0.8	33
TPSOURY_BRVD_NMCH_S	160	0	0	155	10:54	0	00:50	1.32	2.33	2.33	97
TPSOURY_KWAI_NMCH_S	170	0	0	168	11:07	0	02:09	1.4	1.33	1.33	55
ACL_PSS4_KPS1_W	156	52	23	84	21:46	18	06:11	1.15	1.05	1.05	44
ADANI WIND ENERGY KUTCHH FOUR LTD	300	69	34	103	15:01	12	08:37	1.8	1.32	1.32	55
AGE24L_PSS4_KPS1_W	100	47	13	66	14:08	18	08:38	1.4	0.89	0.89	37
AHEJ5L_PSS4_KPS1_W	60	29	10	41	21:46	11	08:37	0.63	0.5	0.5	21
ALFANAR WIND (NANAVALKA)	300	58	50	89	13:58	33	08:59	1.5	1.31	1.31	55
APRAAVA ENERGY PRIVATE LIMITED (AEPL)	252	53	0	138	17:45	0	00:00	1	0.65	0.65	27
APSEZ_PSS4_KPS1_W	52	19	3	25	21:55	3	07:54	0.46	0.3	0.3	13
ARE41L_PSS13_KPS1_W	124.8	36	12	64	14:40	9	08:12	0.65	0.62	0.62	26
ARE41L_PSS3_KPS1_W	250	114	45	149	22:12	32	07:41	3.06	1.79	1.79	75
ARE41L_PSS4_KPS1_W	50	32	9	39	21:52	10	08:41	0.52	0.5	0.5	21
ARE48L_SRPL_PSS9_KPS1_W	119.6	46	27	78	22:00	10.5	09:15	0.91	0.94	0.94	39
ARE55L_PSS3_KPS1_HW	20.8	13	7	15	22:42	6	08:04	0.12	0.18	0.18	8
ASIPL WIND (BARANDA)	170.1	37	29	74	13:25	23	08:56	1.18	0.97	0.97	40
AWEK1L WIND (RATADIYA)	425	150	79	181	13:38	43	08:35	1.99	2.51	2.51	105
AWEKFL WIND (RATADIYA)	130	42	29	56	12:57	19	08:13	0.59	0.78	0.78	33
AWEMP1PL_PTNGR_IDR_W	324.4	43	74	171	23:38	0	11:01	1.28	1.13	1.13	47
CPTTNPL WIND (DAYAPAR)	126	23	8	36	13:56	2	11:08	0.45	0.38	0.38	16
GIWEL-II WIND (VADVA)	250	73	35	90	16:40	8	08:31	1.13	1.13	1.13	47
GIWEL-III WIND (NARANPAR)	300	96	38	107	17:46	4	08:29	1.53	1.3	1.3	54
IGESL_DAYAPAR_BHUJ_W	250	143	68	158	17:34	45	08:23	2.92	2.68	2.68	112
NETRA_KOTDA_BHUJ_W	206.5	37	24	89	13:25	20	08:50	1.08	1	1	42
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.58	0	0	0
OEPL WIND (OSTRO KUTCH)	50	17	4	20	20:29	1	08:21	0.25	0.19	0.19	8
OKWPL WIND (OSTRO KUTCH)	250	76	28	83	17:53	10	08:28	1	1.06	1.06	44
POWERICA WIND	50.6	11	0	28	18:03	0	03:17	0.24	0.15	0.15	6
RENEW AP2 WIND (GHADSISA)	300	88	22	119	14:54	6	08:38	1.38	1.24	1.24	52
RENEW WIND (BHUVAD)	230.1	76	19	95	18:46	3	08:16	0.94	0.89	0.89	37
SITAC WIND	300	95	119	163	07:34	74	08:59	2.63	2.63	2.63	110
SRIJAN WIND	148.5	40	23	55	13:21	15	08:41	0.69	0.68	0.68	28
TORRENT SOLARGEN LIMITED	115	5	0	36	12:58	0	00:00	0.38	0.08	0.08	3
TOTAL	12,872.38	-	-					87.03	83.35	83.35	3,477

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	385.28	8.12	-	-	35.86	55.62	-	484.88	490.92
IPP	334.14	5.63	-	-	-	-	-	339.77	338.39
Constituents	553.1	17.3	86	43.3	81.8	-	2.7	784.2	775.3
Renewables	-	-	54.5	28.85	-	-	-	83.35	87.03

Region	1,272.52	31.05	140.5	72.15	117.66	55.62	2.7	1,692.2	1,691.64
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4(A) अंतर कषेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	17	-35	50	-161	0.13	-0.95	-0.82
2	220KV-RAIGARH-BUDIPADAR	25	24	83	-68	0.45	-0.14	0.31
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	6.1	0	6.1
4	400KV-RAIGARH-JHARSUGUDA	45	23	400	-431	0	-0.55	-0.55
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-5.81	-5.81
6	765KV-DHARJAYGARH-JHARSUGUDA	643	306	1,135	-721	7.19	-6.08	1.11
7	765KV-DHARJAYGARH-RANCHI	-1,152	-1,234	115	-2,031	0	-28.65	-28.65
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	234	134	452	-225	3.19	0	3.19
Sub-Total EAST REGION		-188	-782	2,235	-3,637	17.06	-42.18	-25.12
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-154	-168	-	-202	0	-3.96	-3.96
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.05	-2.05
4	220KV-MALANPUR-AURIYA	11	-14	47	-40	0.26	-0.13	0.13
5	220KV-MEHGAON-AURIYA	33	6	73	-21	0.64	-0.04	0.6
6	400KV-KANSARI-KANKROLI	72	149	369	-21	4	-0.02	3.98
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	49	103	255	-15	2.75	-0.01	2.74
8	400KV-NEEMUCH-CHITTORGARH	-544	-541	238	-816	0.81	-7.85	-7.04
9	400KV-SUJALPUR-RAPP	-378	-358	461	-596	2.7	-5.03	-2.33
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	351	897	1,944	-299	15.6	-0.31	15.29
12	765KV-GWALIOR-AGRA	-2,070	-1,828	-	-2,749	0	-35.63	-35.63
13	765KV-GWALIOR-JAIPUR	-1,637	-1,539	805	-1,926	3.68	-24.34	-20.66
14	765KV-GWALIOR-ORAI	622	633	763	-	11.7	0	11.7
15	765KV-JABALPUR-ORAI	-1,130	-1,051	-	-1,457	0	-38.96	-38.96
16	765KV-SATNA-ORAI	-972	-935	-	-1,150	0	-18.38	-18.38
17	765KV-VINDHYACHAL(PS)-VARANASI	-3,013	-2,831	-	-3,513	0	-60.09	-60.09
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-58	-58	-	-256	0	-1.75	-1.75
19	HVDC500KV-MUNDRA-MOHINDARGARH	-491	-782	-	-1,175	0	-21.36	-21.36
20	HVDC800KV-CHAMPA-KURUKSHETRA	-3,540	-3,538	-	-4,559	0	-86.57	-86.57
Sub-Total NORTH REGION		-12,880	-11,886	4,955	-18,826	42.14	-306.48	-264.34
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	96	79	-	101	1.9	0	1.9
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,829	1,816	2,221	-	42.99	0	42.99
6	765KV-SOLAPUR-RAICHUR	2,080	1,990	3,122	-	40.16	0	40.16
7	765KV-WARDHA-NIZAMABAD	527	298	1,479	-1,480	7.69	-6.7	0.99
8	765KV-WARORA-PG-WARANGAL	294	197	906	-958	4.51	-4.08	0.43
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	302	901	902	-	13.16	0	13.16
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-997	-599	-	-1,000	0	-16.74	-16.74
Sub-Total SOUTH REGION		4,131	4,682	8,630	-3,337	110.41	-27.52	82.89
TOTAL IR EXCHANGE		-8,937	-7,986	15,820	-25,800	169.61	-376.18	-206.57

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	20.63	-13.03		7.1		0	-8.23	-25.12	-16.89
WR-NR	-191.38	-77.14		-21.13		0	-257.66	-264.34	-6.68
WR-SR	-3.32	23.34		16.45		0	40.85	82.89	42.04
Total	-174.07	-66.83	0	2.42	0	0	-225.04	-206.57	18.47

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	1.90	81.10	17.00
Percentage of Time Frequency Remained outside IEGC Band					18.9			
No. of hours frequency outside IEGC Band					4.536			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.13	06:01:50	49.86	17:42:00	50.01	0.023	0.047	50.08	49.91

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
	अधिकतम/Maximum		न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	432.04	21:07	412	08:16	0	24.4	75.5	18.1
ASOJ - 400KV	417.65	04:00	401.86	06:50	0	100	0	0

BHILAI - 400KV	411.26	13:24	403.02	23:19	0	100	0	0
BHOPAL - 400KV	419.11	13:04	405.53	06:40	0	100	0	0
BOISAR - 400KV	427.03	03:45	405.03	09:39	0	76.2	23.8	5.7
DEHGAM - 400KV	425.21	04:52	409.19	09:58	0	74.8	25.2	6
DHULE - 400KV	416.49	13:18	399.36	07:16	0	100	0	0
DAMOH - 400KV	415.45	13:08	399.58	23:10	0	100	0	0
GPEC - 400KV	411	16:41	406	00:00	0	100	0	0
GWALIOR - 400KV	412.88	08:01	389.19	23:08	0	100	0	0
HAZIRA - 400KV	419.45	03:45	393.5	08:38	0	100	0	0
INDORE - 400KV	413.9	13:05	398.76	06:44	0	100	0	0
ITARSI - 400KV	411.49	13:04	396.59	06:44	0	100	0	0
JETPUR - 400KV	431.46	04:32	399	08:16	0	47.4	52.6	12.6
KALA - 400KV	415.31	03:49	396.64	09:50	0	100	0	0
KALWA - 400KV	424.32	03:41	398.87	09:37	0	85.8	14.2	3.4
KARAD - 400KV	424.32	03:45	407.68	09:51	0	82.3	17.7	4.2
KASOR - 400KV	422.14	03:45	406	06:49	0	87.4	12.5	3
KHANDWA - 400KV	417.63	13:05	402.54	06:40	0	100	0	0
MAGARWADA - 400KV	423.64	03:45	397.91	09:07	0	86.6	13.4	3.2
MAPUSA - 400KV	419.73	04:08	392.03	11:15	0	100	0	0
NAGDA - 400KV	415.29	13:05	400	06:44	0	100	0	0
NEW KOYNA - 400KV	429.77	04:01	414.55	07:19	0	29.2	70.8	17
PARLI - 400KV	416.47	04:01	398.44	09:47	0	100	0	0
RAIPUR - 400KV	413	13:24	405.47	23:18	0	100	0	0
RAIGARH - 400KV	420.99	13:34	414.63	21:30	0	88.7	11.3	2.7
VAPI - 400KV	416	04:00	396.86	09:39	0	100	0	0
WARDHA - 400KV	422.02	13:04	410.65	06:57	0	97	3	.7

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	799.12	13:04	760.46	23:05	0	100	0	0
DURG - 765KV	791.3	13:24	773.52	00:00	0	100	0	0
GWALIOR - 765KV	795.59	08:25	757.51	23:08	0	100	0	0
INDORE - 765KV	784.13	13:04	752.71	06:40	0	100	0	0
KOTRA - 765KV	790.39	13:06	772.72	21:34	0	100	0	0
SASAN - 765KV	789.86	13:02	763.39	23:04	0	100	0	0
SATNA - 765KV	801.59	13:02	766.07	23:06	0	98.5	1.5	.4
SEONI - 765KV	797	13:05	766	06:25	0	100	0	0
SIPAT - 765KV	781.04	13:24	762.09	06:45	0	100	0	0
TAMNAR - 765KV	789.97	13:05	772.51	22:34	0	100	0	0
VADODARA - 765KV	794.03	03:45	764.24	06:51	0	100	0	0
WARDHA - 765KV	798.12	13:04	763.14	07:16	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	74.44	-	13.53	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	199.23	-	-25.4	-	-126.6	-	0	-	0	-	-	-	-
DNHDDPDCL	0.97	-	154.67	-	87	-	0	-	0	-	-	-	-
GOA	67.66	-	-36	-	-20	-	0	-	0	-	-	-	-
GUJARAT	47.78	-	2,401.06	-	97.2	-	0	-	0	-	-	-	-
MADHYA PRADESH	-492.32	-	5.9	-	-312.02	-	0	-	0	-	-	-	-
MAHARASHT..	-196.22	-	529.92	-	211.37	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-372.9	0	3,104.59	-	-49.52	0	0	-	0	-	-	-	-

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	84.49	-	0	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	228.36	-	-47.1	-	-24.2	-	0	-	0	-	-	-	-
DNHDDPDCL	0.97	-	212.67	-	18.98	-	0	-	0	-	-	-	-
GOA	117.93	-	0	-	-20	-	0	-	0	-	-	-	-
GUJARAT	-269.96	-	2,145.39	-	25.31	-	96.67	-	0	-	-	-	-
MADHYA PRADESH	-991.14	-	-41.73	-	39.93	-	0	-	0	-	-	-	-
MAHARASHT ..	-399.88	-	764.36	-	0.84	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-1,313.72	0	3,118.08	0	40.86	0	96.67	-	0	-	-	-	-

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	7.39	0	1.31	1.47	-	0.62	10.79
BALCO	11.44	1.25	0	0	-	0	12.69
CHHATTISGARH	74.69	3.05	0	-4.04	-	-2.79	70.91
DNHDDPDCL	23.72	0.69	0	4.59	-	2.01	31.01
GOA	10.84	2.21	0	-0.48	-	-0.3	12.27
GUJARAT	167.15	2.4	4.58	54.98	-	4.35	233.46
MADHYA PRADESH	160.84	-12.37	0.05	-2.67	-	-9.68	136.17
MAHARASHTRA	168.59	-6.49	2.22	16.47	-	7.27	188.06
RIL JAMNAGAR	5.38	0	0	0	-	0	5.38
TOTAL	630.04	-9.26	8.16	70.32	0	1.48	700.74

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	421.95	207.34	0	0	108.77	21.27	0	0	0	0	96.08	51.24	0	0
BALCO	529	369	159.51	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,435.59	2,840.71	253.36	-27	0	0	0	0	0	0	71.27	-823.6	0	0
DNHDDPDCL	1,035.3	942.01	78.31	0.97	0	0	0	0	0	0	270.68	96.67	0	0
GOA	542.13	377.12	117.93	67.66	0	0	0	0	0	0	0	-73	0	0
GUJARAT	7,614.82	5,404.4	380.82	-269.96	496.5	1.35	0	0	0	0	3,309.41	1,288.86	947.37	0
MADHYA PRADESH	7,639.89	5,768.63	-26.36	-991.97	115.59	-97.8	0	0	0	0	137.66	-869.32	0	0
MAHARASHTRA	8,694.31	6,070.21	-144.72	-482.26	231.94	-3.19	0	0	0	0	1,437.11	403.18	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	111.17	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	-23.3	-427.8	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	125.67	18.98	0	0	0	0
GOA	0	0	0	0	0	0	0	0	29	-55	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	836.63	2.18	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	105.82	-1,500	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,043.19	-133.98	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.7	1,321.97	262.13	1,366.78	-		0	0
OMKARESHWAR	193.3	196.6	21.958	195.96	-	195.5	-	-		0	0
UKAI	82.296	105.156	770.67	104.74	742.94	104.221	708.278	0		0	0
KADANA	114.3	127.711	126.266	127.709	126.266	127.709	126.266	-		0	0
SSP	110.64	138.68	1,342.091	137.42	1,238.34	137.81	1,269.66	-		0	0
KOYNA	615.54	659.43	3,160	659.4	2,467.962	659.1	2,433.083	27.786		0	0
TATA BHIRA	590.1	607.1	582.4	607.02	578.51	606.71	563.48	606.99		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge