

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

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दिनांक: 13.09.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.09.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 12-सितंबर-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12.09.2025, is available at the NLDC website.

धन्यवाद, Thanks

## ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting: 13-Sep-2025

Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at	75654	62387	50100	29506	3624	221271
20:00 hrs; from RLDCs)	/5054	02387	50100	29500	3024	2212/1
Peak Shortage (MW)	155	0	0	0	0	155
Energy Met (MU)	1640	1456	1181	646	73	4997
Hydro Gen (MU)	389	125	191	109	35	849
Wind Gen (MU)	27	64	87	-	-	178
Solar Gen (MU)*	210.06	130.19	109.75	2.56	0.74	453
Energy Shortage (MU)	0.73	0.00	0.00	0.00	0.00	0.73
Maximum Demand Met During the Day (MW)	75942	65215	54088	31023	3722	223765
(From NLDC SCADA)	75942	05215	54088	31023	3122	223/65
Time Of Maximum Demand Met	22:32	19:01	10:25	23:12	18:09	19:28

B. Frequency Profile (%)
Region
All India FVI < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 49.9 - 50.05 > 50.05

C	Dower	Supply	Position	in State	

		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the	maximum	(MU)	Schedule	(MU)	(MW)	Shortage (MU
		day (MW)	Demand (MW)	(MU)	(MU)	(MU)	(NIW)	
	Punjab	12397	0	260.7	143.2	0.4	560	0.00
	Haryana	11210	0	236.5	171.6	0.0	473	0.00
	Rajasthan	13457	0	296.3	97.5	-5.0	283	0.00
	Delhi	6303	0	132.3	127.0	-0.6	286	0.00
NR	UP	28746	0	562.2	220.7	1.4	1245	0.00
	Uttarakhand	2255	155	50.9	23.8	0.6	141	0.73
	HP	1844	0	37.0	-3.4	-0.7	95	0.00
	J&K(UT) & Ladakh(UT)	2716	0	53.4	29.9	0.4	244	0.00
	Chandigarh	325	0	6.6	6.6	0.1	28	0.00
	Railways_NR ISTS	209	0	4.2	3.7	0.5	74	0.00
	Chhattisgarh	5520	0	127.1	68.8	-1.0	228	0.00
	Gujarat	20029	0	425.2	172.3	-4.6	819	0.00
	MP	12402	0	269.4	128.7	-0.3	533	0.00
WR	Maharashtra	25173	0	550.4	198.4	-1.9	563	0.00
	Goa	733	0	14.8	12.4	1.9	137	0.00
	DNHDDPDCL	1371	0	31.8	31.8	0.0	71	0.00
	AMNSIL	832	0	18.9	11.8	0.6	285	0.00
	BALCO	536	0	12.8	12.7	0.1	36	0.00
	RIL JAMNAGAR	248	0	5.6	5.6	0.0	0	0.00
	Andhra Pradesh	9989	0	218.8	74.9	1.5	799	0.00
	Telangana	12054	0	230.3	60.3	0.1	784	0.00
SR	Karnataka	13847	0	258.7	66.2	0.8	597	0.00
	Kerala	4404	0	87.4	49.6	-0.1	448	0.00
	Tamil Nadu	17728	0	376.2	196.8	0.7	880	0.00
	Puducherry	476	0	10.1	9.6	-0.1	34	0.00
	Bihar	8206	0	163.6	151.0	-0.5	388	0.00
	DVC	3201	0	70.1	-24.0	0.1	296	0.00
	Jharkhand	2157	0	44.8	32.1	-1.0	296	0.00
ER	Odisha	6090	0	123.6	49.6	-1.6	789	0.00
	West Bengal	11479	0	242.4	108.9	-1.8	363	0.00
	Sikkim	83	0	1.2	1.3	-0.1	17	0.00
	Railways ER ISTS	14	0	0.2	0.1	0.0	0	0.00
	Arunachal Pradesh	199	0	4.0	3.5	0.0	29	0.00
	Assam	2421	0	48.8	40.6	0.5	130	0.00
	Manipur	212	0	3.3	3.3	-0.1	19	0.00
NER	Meghalaya	331	0	6.2	2.9	-0.1	59	0.00
	Mizoram	124	0	2.1	0.7	-0.2	4	0.00
	Nagaland	168	0	3.1	2.7	0.0	17	0.00
	Tripura	325	0	6.1	5.5	0.2	51	0.00

D. Transnational Exchanges	(MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	52.9	22.5	-23.8	-18.0
Day Peak (MW)	2237.9	1101.4	-1040.6	-763.0

 $E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	234.4	-273.4	107.7	-76.6	7.9	0.0
Actual(MU)	219.9	-261.4	104.6	-81.3	7.6	-10.6
O/D/U/D(MU)	-14.5	12.0	-3.1	-4.7	-0.4	-10.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	5218	10397	7672	3375	235	26896	51
State Sector	5499	9500	7653	3492	199	26342	49
Total	10717	19896	15325	6867	434	53238	100

G. Sourcewise generation (Gross) (MU)

0.0000 (0.000) (0.000)							
	NR	WR	SR	ER	NER	All India	% Share
Coal	790	1376	635	677	13	3491	65
Lignite	23	14	43	0	0	80	1
Hydro	389	125	191	109	35	849	16
Nuclear	43	60	41	0	0	144	3
Gas, Naptha & Diesel	26	71	14	0	22	133	2
RES (Wind, Solar, Biomass & Others)	243	197	224	5	1	669	12
Total	1515	1842	1149	792	70	5368	100
							=
Share of RES in total generation (%)	16.03	10 69	19 48	0.67	1.05	12 47	1

Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	44.56	20.71	39.73	14.47	50.48	30.98

Based on Regional Max Demands	1.027
Based on State Max Demands	1.071

**Note: All generation MU figures are gross	
***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)	

. All India Peak Demand and shortage at Solar and Non-Solar Hour							
	Max Demand Met(MW)	Time	Shortage(MW)				
Solar hr	214736	15:44	0				
Non-Solor br	223765	19.28	285				

Solar Hours - 66:00 to 18:00hrs and rest are Non-Solar Hours

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 13-Sep-2025

Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	13-Sep-2025 NET (MU)
	rt/Export of ER (		No. of Circuit	wax import (wiw)	Max Export (MW)	Import (MC)	Export (MC)	NEI (MC)
1	HVDC	ALIPURDUAR-AGRA	2	0	401	0.0	10.1	-10.1
2	HVDC	PUSAULI B/B		0	47	0.0	2.5	-2.5
3	765 kV 765 kV	GAYA-VARANASI SASARAM-FATEHPUR	2	1037 492	895 376	0.0	0.5 0.0	-0.5 0.7
5	765 kV	GAYA-BALIA	1	0	780	0.0	10.2	-10.2
7	400 kV 400 kV	PUSAULI-VARANASI PUSAULI -ALLAHABAD	1	0 68	165 97	0.0	1.8 1.7	-1.8 -1.7
8	400 kV	MUZAFFARPUR-GORAKHPUR	2	213	815	0.0	9.2	-9.2
9 10	400 kV 400 kV	PATNA-BALIA NAUBATPUR-BALIA	2 2	91 52	1061 476	0.0	13.1 3.4	-13.1 -3.4
11	400 kV	BIHARSHARIFF-BALIA	2	283	346	0.0	1.3	-1.3
12	400 kV	MOTIHARI-GORAKHPUR	2 2	154	494	0.0	5.4	-5.4
13 14	400 kV 220 kV	BIHARSARIFF-SAHUPURI SAHUPURI-KARAMNASA	1	323 0	334 68	0.0	1.3 1.4	-1.3 -1.4
15	132 kV	NAGAR UNTARI-RIHAND	1	0	0	0.1	0.0	0.1
16 17	132 kV 132 kV	GARWAH-RIHAND KARMANASA-SAHUPURI	1	30	0	0.7 0.0	0.0	0.7 0.0
18	132 kV	KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
					ER-NR	1.4	61.8	-60.4
Impor	rt/Export of ER (		4	647	606	0.5	0.0	0.5
2	765 kV 765 kV	JHARSUGUDA-DHARAMJAIGARH NEW RANCHI-DHARAMJAIGARH	2	1802	606 232	0.5 28.3	0.0	0.5 28.3
3	765 kV	JHARSUGUDA-DURG	2	15	605	0.0	6.1	-6.1
5	400 kV 400 kV	JHARSUGUDA-RAIGARH RANCHI-SIPAT	4 2	455 404	398 188	1.0 5.2	0.0	1.0 5.2
6	400 kV	JEYPORE-JAGDALPUR	2	267	139	4.4	0.0	4.4
7 8	220 kV 220 kV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	1 2	0 78	111 111	0.0	1.4 0.2	-1.4 -0.2
0 1	220 KV	BUDHIFADAR-KURBA	2	/6	ER-WR	39.4	7.7	31.7
Impo	rt/Export of ER (	With SR)						0117
1	HVDC	JEYPORE-GAZUWAKA B/B	2	0	419	0.0	10.0	-10.0
3	HVDC 765 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2 2	0	1263 2747	0.0	25.6 33.9	-25.6 -33.9
4	400 kV	TALCHER-I/C	2	347	187	3.2	0.0	3.2
5	220 kV	BALIMELA-UPPER-SILERRU	1	0	0 ED CD	0.0	0.0 60.4	0.0
Impe	rt/Export of ER (	With NER)			ER-SR	0.0	69.4	-69.4
1	400 kV	BINAGURI-BONGAIGAON	2	120	310	0.2	2.9	-2.7
2	400 kV	ALIPURDUAR-BONGAIGAON	2	0	704	0.0	9.2	-9.2
3	220 kV	ALIPURDUAR-SALAKATI	2	0	130 ER-NER	0.0	1.9	-1.9 12 9
Imno	rt/Export of NER	(With NR)			EK-NEK	0.2	14.0	-13.8
1	HVDC	BISWANATH CHARIALI-AGRA	2	0	302	0.0	7.4	-7.4
					NER-NR	0.0	7.4	-7.4
	rt/Export of WR		,	,				
2	HVDC HVDC	CHAMPA-KURUKSHETRA VINDHYACHAL B/B	2	0 772	2003 157	0.0	47.5 2.7	-47.5 -2.7
3	HVDC	MUNDRA-MOHINDERGARH	2	0	1918	0.0	45.8	-45.8
4	765 kV	GWALIOR-AGRA	2	453	2342	0.9	22.4	-21.5
6	765 kV 765 kV	GWALIOR-PHAGI JABALPUR-ORAI	2 2	1591 295	1683 1117	10.1 0.0	19.2 21.5	-9.1 -21.5
7	765 kV	GWALIOR-ORAI	1	954	83	13.2	0.2	13.0
8	765 kV 765 kV	SATNA-ORAI BANASKANTHA-CHITORGARH	1 2	0 1825	811 204	0.0 20.2	11.4 0.1	-11.4 20.1
10	765 kV	VINDHYACHAL-VARANASI	2	0	3104	0.0	43.9	-43.9
11	400 kV	ZERDA-KANKROLI	1	395	0	5.3	0.0	5.3
12	400 kV 400 kV	ZERDA -BHINMAL VINDHYACHAL -RIHAND	1	273	0	3.6 0.0	0.0	3.6 0.0
14	400 kV	RAPP-SHUJALPUR	2	863	256	7.3	1.4	5.8
15	400 kV	NEEMUCH-Chittorgarh	2	557	593	3.9	5.2 2.9	-1.3
16 17	220 kV 220 kV	BHANPURA-RANPUR BHANPURA-MORAK	1	0	154 30	0.0	2.3	-2.9 -2.3
18	220 kV	MEHGAON-AURAIYA	1	119	0	0.9	0.0	0.9
19 20	220 kV 132 kV	MALANPUR-AURAIYA RAJGHAT-LALITPUR	1 2	114	7	1.1 0.0	0.0	1.1 0.0
20	132 RV	RAJOHAT-LALITI CK		u u	WR-NR	66.3	226.4	-160.1
Impo	rt/Export of WR	(With SR)			*		•	
1	HVDC	BHADRAWATI B/B		0	996	0.0	15.3	-15.3
3	HVDC 765 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR	2 2	0 1869	5009 853	0.0 15.7	62.2	-62.2 14.0
4	765 kV	WARDHA-NIZAMABAD	2	854	2241	1.6	15.7	-14.1
6	765 kV 400 kV	WARORA-WARANGAL(NEW) KOLHAPUR-KUDGI	2 2	600 1358	2281 0	0.6 24.0	17.9 0.0	-17.3 24.0
7	220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
8	220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0
9	220 kV	XELDEM-AMBEWADI	1	1	112 WR-SR	2.0 43.8	0.0 112.7	-68.9
_		===	TEDALI TORONI	CHANCES	WK-3K	43.0		
-			TERNATIONAL EX		ı			+ve)/Export(-ve) Energy Exchange
L	State	Region		Name	Max (MW)	Min (MW)	Avg (MW)	(MU)
	<del></del>	ER	400kV MANGDECHHU-A ALIPURDUAR RECEIPT HEP 4*180MW)	(from MANGDECHU	1267	1145	1258	30.18
		ER	400kV TALA-BINAGURI MALBASE - BINAGURI RECEIPT (from TALA H	I) i.e. BINAGURI EP 6*170MW)	885	809	844	20.25
	BHUTAN	ER	220kV CHUKHA-BIRPAI MALBASE - BIRPARA) i (from CHUKHA HEP 4*8-	.e. BIRPARA RECEIPT	113	27	75	1.81
		NER	132kV GELEPHU-SALAI	KATI	-23	0	-17	-0.40
		NER	132kV MOTANGA-RANG	GIA	73	0	46	1.10
		NR	NEPAL IMPORT (FROM	(UP)	0	0	0	0.00
	NEPAL	NR	132kV MAHENDRANAG	AR-TANAKPUR(NHPC)	69	0	61	1.47
		ER	NEPAL IMPORT (FROM	(BIHAR)	191	135	165	3.95
		ER	400kV DHALKEBAR-MU	ZAFFARPUR 1&2	826	600	712	17.08
		ER	BHERAMARA B/B HVD0	C (B'DESH)	-992	-835	-946	-22.71
E	BANGLADESH	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RAF	HANPUR (B'DESH) D/C	-763	-720	-750	-17.99
		NER	132kV COMILLA-SURAJ	IMANI NAGAR 1&2	-61	0	-44	-1.06

## CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 13-Sep-2025

Export From India (in MU)

		T-GNA									
	GNA		COLLECTIVE								
Country	(ISGS/PPA)	BILATERAL		IDAM				TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX			
Bhutan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Bangladesh	23.20	0.23	0.00	0.00	0.00	0.00	0.00	0.00	23.43		
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Export	23.20	0.23	0.00	0.00	0.00	0.00	0.00	0.00	23.43		

Import by India(in MU)

		T-GNA										
	GNA		COLLECTIVE									
Country	(ISGA/PPA)	BILATERAL		IDAM			TOTAL					
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX				
Bhutan	50.32	0.00	1.61	0.00	0.00	0.16	0.00	0.00	52.09			
Nepal	9.08	4.86	0.00	0.00	0.00	7.69	0.00	0.00	21.63			
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Total Import	59.40	4.86	1.61	0.00	0.00	7.85	0.00	0.00	73.72			

Net from India(in MU) -ve : Export / +ve : Import

Total India (in 192)											
	T-GNA										
	GNA		COLLECTIVE								
Country	(ISGS/PPA)	BILATERAL		IDAM			TOTAL				
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX			
Bhutan	50.32	0.00	1.61	0.00	0.00	0.16	0.00	0.00	52.09		
Nepal	9.08	4.86	0.00	0.00	0.00	7.69	0.00	0.00	21.63		
Bangladesh	-23.20	-0.23	0.00	0.00	0.00	0.00	0.00	0.00	-23.43		
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Net	36.20	4.63	1.61	0.00	0.00	7.85	0.00	0.00	50.29		

			15 Min	15 Min (INSTANTANEO	OUS) ALL INDIA	GRID FREQUEN	NCY, GENERATI	ON & DEMAND	MET (SCADA	_	Date of Reporting:	13-Sep-2025	
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS* (MW)	NET DEMAND MET (MW)	TOTAL GENERATION (MW)	NET TRANSNATIONAL EXCHANGE (MW) (+ve) Import, (-ve) Expo	
0:00	50.01	(A) 206632	(B) 5289	(C) 9781	( <b>D</b> )	(E) 32439	(F) 4539	(G) 153255	(H) 1851	(I=A-(C+D)) 196851	(J=B+C+D+E+F+G+H) 207154	(K) 2051	
0:15	49.96	205541	5299	9800	0	32736	4330	153015	1826	195741	207006	2021	
0:30	50.01	203883	5297	9682	0	33008	4277	151432	1883	194201	205579	2048	
0:45 1:00	50.01 50.01	202350 200743	5300 5302	9641 9588	0	33226 33465	4283 4234	149483 147763	1849 1847	192709 191155	203782 202199	2022 2054	
1:15	50.01	198895	5322	9667	0	33106	4197	146125	1866	189228	200283	2047	
1:30	50.01	197986	5310	9845	0	32783	4120	145643	1815	188141	199516	2028	
1:45	50.01	196710	5318	9950	0	32854	4044	144246	1807	186760	198219	2061	
2:00	50.01 50.01	195652 194224	5322 5324	10072 10004	0	32680 32440	4011 3978	143203 142214	1898 1792	185580 184220	197186 195752	2042 2043	
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3:00	49.96	191352	5340	9484	0	31646	3966	140834	1748	181868	193018	2062	
3:15 3:30	49.90 49.90	190786 190260	5337 5335	9293 9189	0	31488 31547	3981 3969	140634 140230	1759 1765	181493 181071	192492 192035	2078 2077	
3:45	50.01	189802	5339	9308	0	31614	3933	139592	1787	180494	191573	2054	
4:00	50.01	189171	5339	9429	0	31585	3936	138969	1773	179742	191031	2075	
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4:45	49.96	190260	5338	9087	0	31835	3963	140146	1818	181173	192187	2056	
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5:15	50.01	190966	5356	8470	6	31657	3922	141579	1809	182490	192799	2055	
5:30 5:45	50.01 50.01	192233 193567	5356 5361	8248 8019	4 18	31970 32066	3956 3959	142789 144129	1755 1791	183981 185530	194078 195343	2079 2095	
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8:00 8:15	50.06 50.01	201276 201979	5358 5379	6610 6302	20504 25188	32001 31285	3972 4014	132188 129026	1806 1860	174162 170489	202439 203054	2017 2001	
8:30	50.06	202772	5376	6163	29729	30460	3985	126109	1881	166880	203703	2010	
8:45	50.06	204373	5376	6401	34092	29487	3977	124612	1861	163880	205806	1959	
9:00 9:15	50.11 50.01	205835 209015	5371 5372	6505 6605	38736 42924	29462 29496	3959 3991	122242 120833	1834 1877	160594	208109 211098	1965 1969	
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10:45	49.90	212863	5365	6409	53270	28970	4107	115639	1913	153184	215673	1907	
11:00	49.91	212320	5335	6189	53793	28484	4085	114910	1964	152338	214760	1914	
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13:15	49.96	206765	5362	5800	54538	27656	4158	110092	2054	146427	209660	1988	
13:30	50.01	206483	5360	5987	54596	27675	4138	109680	1997	145900	209433	1965	
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15:15	50.01	213701	5364	5881	47137	29699	4757	120913	1899	160683	215665	1949	
15:30	50.06	214453	5360	6012	43931	30420	4836	124157	1864	164510	216580	1955	
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17:45	49.96	212286	5364	7289	10347	33965	5835	148822	1880	194650	213502	1998	
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18:15 18:30	50.01 50.01	213303 216115	5371 5366	7134 7045	4023 2034	34563 35690	6742 7587	154661 156993	1843 1923	202146 207036	214337 216638	1886 1887	
18:30	50.01	216115	5368	6957	737	37726	8068	158755	1923	211521	216638	1901	
19:00	49.96	220767	5360	6894	370	38275	8143	160314	1920	213503	221276	1971	
19:15	49.96	222820	5365	7051	368	38371	8393	161643	1941	215401	223132	2069	
19:30 19:45	50.01 50.01	223703 222816	5375 5370	7115 7216	390 380	38121 38035	8594 8518	162539 161653	1921 1837	216198 215220	224055 223009	2059 2049	
20:00	50.01	221028	5364	7218	333	37399	8357	160987	1830	213487	221478	2064	
20:15	50.01	220493	5383	7235	0	37213	7707	160968	1860	213258	220366	2053	
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20:45	50.01 50.01	220005 219171	5366 5369	7330 7303	0	36908 36244	7331 7012	161125 161408	1891 1869	212675 211868	219951 219205	2047	
21:15	50.06	218959	5365	7527	0	36235	7011	160936	1859	211432	218933	2060	
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21:45	50.06	218619	5378	8073	0	35592	6954	160411	1894	210546	218302	2074	
22:00 22:15	50.06 50.01	218086 218674	5382 5373	8296 8412	0	35469 35148	6818 7148	160103 160706	1883 1949	209790 210262	217951 218736	2085 2046	
22:30	50.01	219006	5373	8507	0	35583	6204	161419	1906	210499	218992	2040	
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23:00	50.01	216271	5383	8463	0	34696	5296	160496	1889	207808	216223	2005	
23:15	49.96 50.01	215082 213652	5387 5384	8577 8728	0	34567 34402	4950 4834	159365 158271	1891 1866	206505 204924	214737 213485	2032 2008	
	50.01	211760	5384	8728	0	34402	4547	156503	1864	202967	211704	2008	
23:45													

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1. The information provided is for general informational purposes only.

2. The data is provided "as is" without any guarantees or warranties.

3. All Data is operational S.CAD. data telemetered and reporting at NLOC through RLDC/S.D.C.

4. Data is subject to error sub to telemetered and reporting at NLOC through RLDC/S.D.C.

5. Demand met and RE generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

6. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, GRID-NDIA shall not be responsible for any errors or omissions.