

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
61,842	1,081	62,923	49.56	53,401	0	53,401	50	1,391.8	3.64

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)						/Net SCH		/Drawal		/UI	Availability	Requirement	/ Shortage	/ Consump -tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	12.8	0	12.8
CHHATTISGARH	46.2	3.7	0	0	4.5	0.6	55	73.5	73.8	0.3	128.8	129.9	129.9	1.12	128.8
DNHDDPDCL	-	0	0	0	0	0	0	31	31.1	0.1	31.1	31.1	31.1	0	31.1
AMNSIL	6.6	0	0	0	0	0	6.6	11.7	11.6	-0.1	18.2	18.2	18.2	0	18.2
GOA	0.5	0	0	0	0	0	0.5	12.3	14.2	1.9	14.7	14.7	14.7	0	14.7
GUJARAT	130.2	12	14.2	54.8	45.4	0	256.6	144.5	133.9	-10.6	390.5	390.5	390.5	0	390.5
MADHYA PRADESH	72.4	52.1	0	5.7	9.9	1.2	141.3	117.7	115.8	-1.9	257.1	257.1	257.1	0	257.1
MAHARASHTRA	276.6	33.2	2.2	6.8	24.3	0	343.1	191.8	190	-1.8	533.1	535.6	535.6	2.52	533.1
RIL JAMNAGAR	-	0	0	0	0	0	0	5.7	5.5	-0.2	5.5	5.5	5.5	0	5.5
Region	532.5	101	16.4	67.3	84.1	1.8	803.1	600.9	588.7	-12.2	1,391.8	1,395.4	1,395.4	3.64	1,391.8

2(B) /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	537	0	537	534	0	534	534	13	0.2
CHHATTISGARH	5,085	331	5,416	5,186	0	5,186	5,365	127	-1.8
DNHDDPDCL	1,262	0	1,262	1,276	0	1,276	1,291	31	-0.1
AMNSIL	716	0	716	772	0	772	758	17	-1.2
GOA	707	0	707	523	0	523	609	12	-2.7
GUJARAT	17,594	0	17,594	15,298	0	15,298	16,276	385	-5.5
MADHYA PRADESH	10,977	0	10,977	10,010	0	10,010	10,728	253	-4.1
MAHARASHTRA	24,781	750	25,531	19,553	0	19,553	22,317	512	-21.1
RIL JAMNAGAR	183	0	183	249	0	249	230	2	-3.5
Region	61,842	1,081	62,923	53,401	0	53,401	58,108	1,352	-39.8

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	537	21:00	0	537	-	-	-	-
CHHATTISGARH	5,728	18:15	91	5,819	273.31	13:29:00	-371.19	16:36:00
DNHDDPDCL	1,346	18:00	0	1,346	56.12	10:49:00	-90.32	19:11:00
AMNSIL	848	02:00	0	848	286.99	17:02:00	-270.24	04:11:00
GOA	715	19:45	0	715	65.25	08:48:00	-88.89	14:38:00
GUJARAT	18,451	19:00	0	18,451	2,044.25	09:29:00	-1,754.49	18:52:00
MADHYA PRADESH	11,826	19:30	0	11,826	856.62	11:00:00	-784.49	18:58:00
MAHARASHTRA	25,147	20:00	1,103	26,250	1,510.85	12:02:00	-1,550.28	18:45:00
RIL JAMNAGAR	249	02:00	0	249	-	-	-	-
WR	64,156	18:00	441	64,597	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
सुटेसन/ Station/Constituents	सुथापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	454	428	462	18:55	427	11:13	11.38	10.46	436
KORBA(W) CSETCL(4*210 + 1*500)	1,340	901	607	911	19:16	769	07:30	20.22	18.35	765
MARWA TPS(1*500 + 1*500)	1,000	803	561	882	23:52	540	07:39	16.48	15.38	641
OTHER CPP	50	0	0	0	-	0	-	2.05	2.05	85
TOTAL THERMAL	2,890	2,158	1,596	-	-	-	-	50.13	46.24	1,927
HASDEO BANGO(3*40)	120	118	117	118	19:22	117	15:15	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	118	117	-	-	-	-	3.56	3.56	148
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	-2	-2	-2	00:00	-2	00:00	4.45	4.45	185
BIO MASS	50	0	0	0	-	0	-	0.63	0.63	26
TOTAL BIO MASS	50	0	0	-	-	-	-	0.63	0.63	26
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	58.77	54.88	2,286

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	351	348	364	09:31	226	13:02	8.05	7.32	305
ALTPS(2*125)	250	-1	-1	-1	00:00	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	3,714	2,296	3,825	22:48	1,813	11:22	66.13	60.67	2,528
BLTPS(2*250)	500	154	144	157	19:36	139	09:04	3.69	3.01	125
GANDHINAGAR(GTPS)(3*210)	630	0	0	0	00:00	0	00:00	0	0	0
KLTPS(2*75)	150	0	0	0	00:00	0	00:00	0	0	0
OTHER CPP	1,000	0	0	0	-	0	-	9.89	9.89	412
SLPP(4*125)	500	296	341	404	04:11	191	16:18	8.21	8.21	342
STPS(2*250)	500	0	0	0	00:00	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	676	406	679	19:15	405	13:51	11.03	10.11	421
VADINAR(2*600)	1,200	1,116	650	1,131	19:49	604	08:18	19.89	18.61	775
WANAKBORI(7*210 + 1*800)	2,270	760	519	787	19:24	428	09:52	13.27	12.42	518
TOTAL THERMAL	13,092	7,066	4,703	-	-	-	-	140.16	130.24	5,426
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	0	0	0	00:00	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	976	361	993	19:01	339	11:49	14.61	14.23	593
UNOSUGEN(1*382.5)	382.5	0	0	0	00:00	0	00:00	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	976	361	-	-	-	-	14.61	14.23	593
KADANA(4*60)	240	198	192	203	11:48	197	17:35	4.79	4.78	199
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.13	0.13	5
UKAI HYDRO(4*75)	300	299	299	302	07:34	293	09:54	7.21	7.09	295
TOTAL HYDEL	565.6	497	491	-	-	-	-	12.25	12.12	504
WIND	6,998	1,682	2,726	2,939	09:30	0	10:17	54.83	54.83	2,285
SOLAR	6,332	123	0	5,447	11:37	0	00:00	45.43	45.43	1,893
BIO MASS	51.65	0	0	0	-	0	-	0.63	0.63	26
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	267.91	257.48	10,727

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	181	163	188	06:09	114	12:45	4.54	4.1	171
BLA IPP(2*45)	90	79	52	79	19:00	51	17:45	1.73	1.53	64
JP BINA(2*250)	500	470	423	477	19:44	277	13:16	10.18	9.35	390
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	493	660	678	10:48	478	17:25	15.37	13.7	571
SATPURA IV(2*250)	500	317	317	317	00:00	317	00:00	10.47	9.59	400
SINGAJI(2*600 + 2*660)	2,520	1,472	1,729	1,756	03:22	1,004	15:21	36.22	34.04	1,418
TOTAL THERMAL	5,160	3,012	3,344	-	-	-	-	78.51	72.31	3,014
BANASAGAR TONS(3*105)	315	192	181	208	08:06	95	16:44	4.16	4.12	172
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.17	2.15	90
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	62	62	62	06:28	62	11:06	1.48	1.47	61
BSGR(SILPARA)(2*15)	30	-13	-11	0	10:59	-11	00:38	0.18	0.18	8
INDIRASAGAR(8*125)	1,000	1,099	1,099	1,101	18:07	985	10:21	26.44	26.28	1,095
JHINNA(2*10)	20	20	20	21	19:01	20	06:19	0.5	0.49	20
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.45	1.44	60
MP CHAMBAL	386	0	0	0	-	0	-	0.96	0.95	40
OMKARESHWAR(8*65)	520	560	558	562	18:58	519	10:22	13.46	13.39	558
PENCH(2*80)	160	0	0	0	-	0	-	0.15	0.15	6
RAJGHAT HYDRO(3*15)	45	44	43	44	20:00	42	06:54	1.03	1.03	43
TOTAL HYDEL	2,706	2,024	2,012	-	-	-	-	52.46	52.13	2,173
WIND	2,428	284	139	367	22:37	34	12:44	5.71	5.71	238
SOLAR	1,610	0	0	1,453	11:36	0	00:00	9.92	9.92	413
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.23	1.23	51
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	147.83	141.3	5,889

MAHARASHTRA											
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW	
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)		
APML TIRODA(5*660)	3,300	2,426	2,360	2,469	16:44	1,707	11:21	57.87	54.45	2,269	
BHUSAWAL(1*210 + 2*500+1*660)	1,870	1,276	543	1,406	22:23	573	07:43	24.34	23.19	966	
CHANDRAPUR(2*210 + 5*500)	2,920	1,426	1,304	1,494	00:25	1,038	08:49	33.08	31.39	1,308	
DAHANU(2*250)	500	500	290	507	19:21	281	08:27	9.31	8.35	348	
IEPL(1*270)	270	270	271	277	05:33	158	11:13	5.81	5.18	216	
JAIGAD(4*300)	1,200	1,088	976	1,155	21:16	615	08:57	24.26	22.29	929	
JPL DHULE (SHIRPUR)(2*150)	300	274	121	284	19:03	72	11:08	3.83	3.76	157	
KHAPARKHEDA(4*210 + 1*500)	1,340	983	990	1,019	17:52	697	10:36	24.46	22.56	940	
KORADI(1*210 + 3*660)	2,190	1,057	1,004	1,279	23:50	686	10:19	24.53	23.05	960	
NASIK(3*210)	630	270	181	286	19:46	160	07:38	5.97	5.4	225	
OTHER CPP	3,305	0	0	0	-	0	-	19.82	19.82	826	
PARAS(2*250)	500	192	150	203	06:57	126	08:21	4.42	3.99	166	
PARLI(3*250)	750	490	-1	555	23:24	-9	11:09	4.61	4.07	170	
RATTAN INDIA (AMARAVATI)(5*270)	1,350	1,000	966	1,015	19:20	547	11:24	24.61	22.72	947	
SWPGL(4*135)	540	446	468	473	03:23	255	10:26	11.88	10.82	451	
TROMBAY(250+1*500)	750	663	416	721	06:26	377	08:11	12.27	11.53	480	
VIPL(2*300)	600	194	192	198	14:46	163	10:08	4.53	4.04	168	
TOTAL THERMAL	22,315	12,555	10,231	-	-	-	-	295.6	276.61	11,526	
TROMBAY_GAS(1*120+1*60)	180	1	1	1	00:00	1	00:00	0	0	0	
URAN(4*108 + 2*120)	672	221	0	227	23:39	-6	07:47	2.32	2.23	93	
TOTAL GAS	852	222	1	-	-	-	-	2.32	2.23	93	
BHIRA(6*25)	150	140	3	154	17:34	3	07:04	0	0	0	
BHIRA PSS	150	162	0	162	00:02	-1	00:47	0	0	0	
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.36	0.35	15	
BHIVPURI(3*24 + 2*1.5)	75	71	62	72	05:01	3	08:41	0	0	0	
GHATGHAR(2*125)	250	0	0	3	04:22	-10	17:59	0	0	0	
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.84	0.83	35	
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	5.04	4.94	206	
KHOPOLI(3*24)	72	24	24	24	21:16	10	13:50	0	0	0	
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	504	42	505	19:18	40	11:25	5.02	4.99	208	
KOYNA III(4*80)	320	234	234	313	20:42	0	13:37	4.08	4.07	170	
KOYNA ST-IV(4*250)	1,000	975	-8	985	05:59	-13	14:26	11.53	11.5	479	
TILLARI(1*66)	66	61	0	62	16:54	0	00:00	0.26	0.25	10	
OTHER HYDRO	122	0	0	0	-	0	-	6.26	6.26	261	
TOTAL HYDEL	3,295	2,171	357	-	-	-	-	33.39	33.19	1,384	
WIND	5,005	661	568	750	22:32	374	12:35	6.76	6.76	282	
SOLAR	2,957	71	22	2,963	11:29	8	06:00	24.3	24.3	1,013	
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	362.37	343.09	14,298	

3(B) Regional Entities Generation

ISGS

स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,508	742	1,573	18:58	648	06:02	24.4	26.52	24.63	1,026
GANDHAR(3*144.3 + 1*224.49)	657	525	23	646	22:35	-32	07:25	3.73	4.4	4.25	177
KAPS(2*220)	440	391	391	391	00:00	391	00:00	8.98	10.03	9.06	378
KAPS3&4(2*700)	1,400	-53	-34	-34	04:42	-54	17:13	8.4	10.33	8.01	334
KAWAS(4*106 + 2*116.1)	656.2	400	-2	494	19:14	-3	05:36	2.06	3.97	3.87	161
KHARGONE(2*660)	1,320	1,274	1,255	1,284	18:58	645	08:36	24.02	26.43	24.44	1,018
KSTPS1&2(3*200 + 3*500)	2,100	1,477	1,476	1,503	06:18	829	11:30	33.48	35.81	33.4	1,392
KSTPS3(1*500)	500	484	486	494	13:52	288	11:21	10.62	11.16	10.59	441
LARA(2*800)	1,600	752	755	765	16:54	396	11:23	17.07	18.2	16.95	706
MOUDA I(2*500)	1,000	950	946	965	16:48	494	11:04	19.15	20.51	19.47	811
MOUDA II(2*660)	1,320	1,258	1,247	1,273	18:56	646	11:04	25.31	27.43	25.6	1,067
NSPCL(2*250)	500	459	457	475	18:50	236	08:58	9.79	10.73	9.77	407
RGPPL(2*320 + 4*331.75)	1,967	1,331	-1	1,338	23:33	-14	11:24	17.41	9.62	9.33	389
SASAN(6*660)	3,960	3,730	3,736	3,795	18:26	2,711	12:43	85.52	91.34	85.84	3,577
SIPAT I(3*660)	1,980	1,895	1,892	1,927	18:28	1,031	13:35	41.09	43.78	41.07	1,711
SIPAT II(2*500)	1,000	480	475	486	22:26	256	11:13	10.48	11.16	10.44	435
SOLAPUR STPS(2*660)	1,320	616	-35	631	20:41	53	06:04	8.51	8.32	7.39	308
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,476	1,371	1,479	20:37	1,289	13:07	33.31	34.2	34.37	1,432
TARAPUR I(2*160)	320	-1	-2	4	10:42	-14	18:00	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	899	897	916	10:44	871	09:13	21.12	23.58	21.28	887
VSTPS I(6*210)	1,260	1,075	1,081	1,110	23:28	616	12:03	23.19	26.15	23.16	965
VSTPS II(2*500)	1,000	918	895	928	22:03	511	13:07	20.02	21.5	20.09	837
VSTPS III(2*500)	1,000	966	950	971	22:09	501	10:38	20.04	20.99	20.05	835
VSTPS IV(2*500)	1,000	1,142	1,168	1,177	17:00	458	09:50	20.26	21.71	20.18	841
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	9.98	10.66	10.12	422
SUB-TOTAL	30,930.2	24,200	20,417	-	-	-	-	497.94	528.57	493.4	20,559
TOTAL	30,930.2	-	-					497.94	528.57	493.4	20,559

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	198	191	205	20:38	174	07:02	4.97	5.6	4.58	191
ADANI RAIPUR(2*685)	1,370	1,242	1,122	1,270	23:26	635	11:44	25.23	28.45	25.58	1,066
APL RAIGARH(1*600)	600	564	539	581	22:33	284	10:19	12.39	12.73	12.06	503
BALCO(4*300)	1,200	607	588	637	21:05	531	09:35	12.72	12.72	12.72	530
DB POWER(2*600)	1,200	1,134	1,152	1,158	23:46	783	11:46	25.69	27.27	25.76	1,073
DCPP(2*135)	270	241	241	245	19:05	106	12:41	5.56	6.31	5.56	232
DGEN(3*400)	1,200	1,154	578	1,156	21:36	574	17:33	16.82	17.85	17.44	727
DHARIWAL CTU(2*300)	600	559	553	564	18:51	289	11:08	12.17	13.19	12.26	511
GMR WARORA(2*300)	600	575	522	591	22:33	392	11:03	12.01	13.21	12.17	507
JHABUA POWER(1*600)	600	482	483	539	07:44	293	10:36	10.73	11	10.24	427
JP NIGRIE(2*660)	1,320	1,254	625	1,279	22:12	584	11:04	20.29	22.34	20.92	872
JPL STG-I(4*250)	1,000	505	501	530	15:25	301	12:31	11.07	13.46	11.55	481
JPL STG-II(4*600)	2,400	2,335	2,326	2,348	20:17	1,778	11:15	53.12	56.55	53.58	2,233
KSK MAHANADI(3*600)	1,800	1,686	1,384	1,718	18:00	1,126	10:24	34.94	37.69	35.01	1,459
LANCO(2*300)	600	264	266	280	18:07	159	10:15	5.68	6.5	5.72	238
MAHAN ENERGEN(2*600)	1,200	1,123	1,127	1,149	17:31	586	12:01	24.51	26.24	24.62	1,026
MB POWER(2*600)	1,200	1,126	1,059	1,140	23:25	427	12:06	22.63	24.32	22.72	947
MCCPL(1*300)	300	279	276	286	06:47	201	13:03	6.24	6.92	6.29	262
RKM POWER(4*360)	1,440	643	954	985	04:16	512	14:52	19.07	20.28	18.19	758
SKS POWER(2*300)	600	268	270	275	07:28	243	10:15	6.37	7.18	6.39	266
TPCL(5*800)	4,000	-18	-24	-14	22:10	-28	11:01	0.13	0.45	0.45	19
TRN ENERGY(2*300)	600	263	257	272	21:19	200	11:42	5.99	6.63	6	250
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	82	23:17	0	00:00	2.34	0.22	0.22	9
SUB-TOTAL	25,793	16,484	14,990	-	-	-	-	350.67	377.11	350.03	14,587
TOTAL	25,793	-	-					350.67	377.11	350.03	14,587

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	141	12:26	0	00:00	0.68	0.74	0.74	31
AGE24AL_PSS3_KPS1_S	400	0	0	274	11:41	0	06:17	1.25	1.14	1.14	48
AGE25AL_PSS2_KPS1_S	500	0	0	358	13:59	0	00:13	1.43	1.31	1.31	55
AGE25BL_PSS2_KPS1_S	582.98	0	0	346	14:01	0	01:35	1.67	1.54	1.54	64
AGE26AL_PSS3_KPS1_S	12.5	0	0	13	12:10	0	00:00	0.04	0.04	0.04	2
AGE26BL_PSS2_KPS1_S	167	0	0	110	13:57	0	06:16	0.48	0.45	0.45	19
AHEJ5L_PSS5_KPS1_S	295	0	0	241	11:43	0	06:31	0.81	1.07	1.07	45
APSEZ_PSS3_KPS1_S	200	0	0	124	12:16	0	00:00	0.55	0.53	0.53	22
ARE45L_PSS5_KPS1_S	175	0	0	162	11:36	0	06:30	0.65	0.67	0.67	28
ARE55L_PSS3_KPS1_HS	25	0	0	23	12:10	0	00:00	0.05	0.09	0.09	4
ARE55L_PSS3_KPS1_S	162.5	0	0	17	19:54	0	16:39	0.51	0.27	0.27	11
ARE56L_PSS10_KPS1_S	100	0	0	136	14:01	0	00:04	0.92	0.62	0.62	26
ARE56L_PSS9_KPS1_S	100	0	0	191	13:50	0	06:29	1.11	0.67	0.67	28
ARE57L_PSS13_KPS1_S	725	0	0	425	12:18	0	06:26	2.08	1.59	1.59	66
AREH4L_PSS1_KPS1_SF	1,000	0	0	657	13:56	0	05:16	2.9	2.96	2.96	123
ARINSUN SOLAR (BARSAITADESH)	250	0	0	242	12:53	0	18:00	1.44	1.58	1.58	66
ATHENA SOLAR	250	0	0	232	12:43	0	00:00	1.4	1.57	1.57	65
AVAADA_AGAR_RUMS_S	200	0	0	201	11:43	0	05:46	1.33	1.32	1.32	55
BEEMPOW_AGAR_RUMS_S	350	0	0	352	10:32	0	00:00	2.36	2.15	2.15	90
ESPL_RSP SOLAR	200	0	0	129	10:54	0	06:17	0.76	0.89	0.89	37
GANDHAR SOLAR	20	0	0	17	10:54	0	00:00	0.1	0.11	0.11	5
GIPCL_RSP SOLAR	100	0	0	40	12:59	0	05:16	0.34	0.2	0.2	8
GSEC 2	100	0	0	8	11:49	0	00:00	0.02	0.03	0.03	1
GSECL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0	0	0	0
KAWAS SOLAR	56	0	0	141	18:06	0	10:30	0.33	1.02	1.02	43
MAHINDRA SOLAR (BADWAR)	250	0	0	210	10:29	0	18:00	1.5	1.43	1.43	60
MASAYA SOLAR	300	0	0	256	11:49	0	00:00	1.74	1.65	1.65	69
SGEL_RSP_S	100	0	0	100	10:57	0	06:16	0.6	0.71	0.71	30
SHERISHA RAIPUR	50	0	0	46	11:37	0	00:00	0.29	0.28	0.28	12
SOLAPUR SOLAR PV PROJECT	10	0	0	22	11:51	0	00:00	0.06	0.14	0.14	6
TPREL_RSP SOLAR	100	0	0	107	11:20	0	00:00	0.6	0.4	0.4	17
TPSOURY_BRVD_NMCH_S	160	0	0	164	11:11	0	00:17	1.27	1.2	1.2	50
TPSOURY_KWAI_NMCH_S	170	0	0	176	11:37	0	16:30	1.35	1.11	1.11	46
ACL_PSS4_KPS1_W	156	39	40	108	00:11	33	18:00	1.63	1.68	1.68	70
ADANI WIND ENERGY KUTCHH FOUR LTD	300	155	266	280	12:53	151	18:00	4.72	5.57	5.57	232
AGE24L_PSS4_KPS1_W	100	28	21	78	00:37	23	17:55	1.24	1.36	1.36	57
AHEJ5L_PSS4_KPS1_W	60	20	18	62	06:00	16	17:54	0.76	1.02	1.02	43
ALFANAR WIND (NANAVALKA)	300	8	0	26	23:23	0	16:41	0.23	0.09	0.09	4
APRAAVA ENERGY PRIVATE LIMITED (AEPL)	252	87	163	232	10:49	99	17:13	3.62	3.81	3.81	159
APSEZ_PSS4_KPS1_W	52	23	24	52	13:01	8	18:00	0.64	0.84	0.84	35
ARE41L_PSS13_KPS1_W	124.8	62	43	98	09:12	25	17:13	-	1.49	1.49	62
ARE41L_PSS3_KPS1_W	250	151	109	212	00:05	88	17:07	3.53	3.48	3.48	145
ARE41L_PSS4_KPS1_W	50	27	20	47	17:17	19	17:53	0.62	0.87	0.87	36
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.23	-	0	0
ASIPL WIND (BARANDA)	170.1	89	129	147	13:48	83	18:00	3	2.81	2.81	117
AWEK1L WIND (RATADIYA)	425	135	315	341	13:10	220	18:00	4.72	6.39	6.39	266
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	1.35	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	65	24	103	07:19	0	09:36	1.37	0.77	0.77	32
CPTTNPL WIND (DAYAPAR)	126	16	51	63	11:40	25	17:52	1.15	0.94	0.94	39
GIWEL-II WIND (VADVA)	250	79	183	212	05:49	91	18:00	3.4	3.71	3.71	155
GIWEL-III WIND (NARANPAR)	300	108	198	208	10:17	108	18:00	3.63	3.95	3.95	165
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	1.91	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	100	140	157	15:37	81	17:59	2.68	2.8	2.8	117
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.7	0	0	0
OEPL WIND (OSTRO KUTCH)	50	22	28	39	11:35	20	18:00	0.71	0.68	0.68	28
OKWPL WIND (OSTRO KUTCH)	250	91	185	211	05:39	90	18:00	3.38	3.66	3.66	153
POWERICA WIND	50.6	15	19	44	13:52	19	01:40	0.61	0.63	0.63	26
RENEW AP2 WIND (GHADSISA)	300	114	128	175	15:19	90	08:52	2.63	2.91	2.91	121
RENEW WIND (BHUVAD)	230.1	79	159	188	10:19	81	18:00	3.1	3.22	3.22	134
SITAC WIND	300	43	0	191	21:52	0	00:00	0.36	0.52	0.52	22
SRIJAN WIND	148.5	26	95	112	01:58	56	18:00	1.79	1.79	1.79	75
TORRENT SOLARGEN LIMITED	115	38	61	104	11:12	49	17:37	1.43	1.61	1.61	67
TOTAL	12,872.38	-	-					85.76	89.26	89.26	3,725

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	403.19	17.45	-	-	34.37	38.39	-	493.4	497.94
IPP	332.59	17.44	-	-	-	-	-	350.03	350.67
Constituents	532.5	16.4	84.1	67.3	101	-	1.8	803.1	790.9
Renewables	-	-	29.48	59.78	-	-	-	89.26	85.76

Region	1,268.28	51.29	113.58	127.08	135.37	38.39	1.8	1,735.79	1,725.27
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4(A) अंतर क्षेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	-22	43	60	-146	0.19	-0.99	-0.8
2	220KV-RAIGARH-BUDIPADAR	67	79	121	0	1.49	0	1.49
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	0	-7.05	-7.05
4	400KV-RAIGARH-JHARSUGUDA	-52	104	410	-399	0.29	-0.79	-0.5
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-3.18	-3.17
6	765KV-DHARJAYGARH-JHARSUGUDA	-162	-1,040	-	-1,512	0	-23.9	-23.9
7	765KV-DHARJAYGARH-RANCHI	-1,061	-754	1,056	-1,637	0	-17.4	-17.4
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	108	208	551	-78	4.07	0	4.07
Sub-Total EAST REGION		-1,122	-1,360	2,198	-3,772	6.04	-53.31	-47.26
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-123	-52	-	-136	0	-1.68	-1.68
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-1.98	-1.98
4	220KV-MALANPUR-AURIYA	60	13	92	-15	0.81	-0.01	0.8
5	220KV-MEHGAON-AURIYA	88	32	122	-	1.41	0	1.41
6	400KV-KANSARI-KANKROLI	46	0	323	0	2.47	0	2.47
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	31	190	223	-	2.68	0	2.68
8	400KV-NEEMUCH-CHITTORGARH	-253	-16	516	-303	3.88	-1.65	2.23
9	400KV-SUJALPUR-RAPP	-112	162	906	-166	8.42	-0.51	7.91
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	1	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	93	734	1,273	-1,103	9.37	-2.27	7.1
12	765KV-GWALIOR-AGRA	-1,572	-521	1,334	-1,886	3.85	-15.01	-11.16
13	765KV-GWALIOR-JAIPUR	-1,284	-571	2,066	-1,349	11.4	-11.86	-0.46
14	765KV-GWALIOR-ORAI	756	532	773	-279	9.79	-0.78	9.01
15	765KV-JABALPUR-ORAI	-699	-307	440	-861	0	-7.55	-7.55
16	765KV-SATNA-ORAI	-788	-591	-	-851	0	-12.63	-12.63
17	765KV-VINDHYACHAL(PS)-VARANASI	-2,653	-1,935	72	-2,945	0	-46.55	-46.55
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	241	241	242	-	6.06	0	6.06
19	HVDC500KV-MUNDRA-MOHINDARGARH	-1,172	-1,172	-	-1,178	0	-27.8	-27.8
20	HVDC800KV-CHAMPA-KURUKSHETRA	-1,942	-1,956	-	-1,967	0	-46.8	-46.8
Sub-Total NORTH REGION		-9,314	-5,248	8,383	-13,070	60.14	-177.08	-116.94
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	100	72	-1	102	1.76	0	1.76
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	550	533	930	-180	11.48	-0.14	11.34
6	765KV-SOLAPUR-RAICHUR	761	291	997	-1,296	4.44	-6.42	-1.98
7	765KV-WARDHA-NIZAMABAD	-296	-1,421	-	-2,970	0	-37.65	-37.65
8	765KV-WARORA-PG-WARANGAL	-444	-1,409	-	-2,876	0	-37.31	-37.31
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	-308	-509	-	-1,011	0	-9.8	-9.8
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-4,503	-1,999	-	-6,013	0	-88	-88
Sub-Total SOUTH REGION		-4,140	-4,442	1,926	-14,244	17.68	-179.32	-161.64
TOTAL IR EXCHANGE		-14,576	-11,050	12,507	-31,086	83.86	-409.71	-325.84

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	20.98	-12.84	0	-37.88	0	0	-38.43	-47.26	-8.83
WR-NR	-180.65	-63.15	0	130.49	0	0	-76.43	-116.94	-40.51
WR-SR	-20.47	-22.04	0	-118.35	0	0	-201.35	-161.64	39.71
Total	-180.14	-98.03	0	-25.74	0	0	-316.21	-325.84	-9.63

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	2.60	5.10	23.10	66.30	10.70
Percentage of Time Frequency Remained outside IEGC Band					33.7			
No. of hours frequency outside IEGC Band					8.088			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.12	16:01:50	49.41	18:56:50	49.94	0.193	0.127	50.07	49.44

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकतम/Maximum			न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	433.1	02:56	415	11:13	0	16	84	20.1
ASOJ - 400KV	409	00:00	409	00:00	0	100	0	0

BHILAI - 400KV	410.16	20:54	401.1	06:31	0	100	0	0
BHOPAL - 400KV	417.84	14:04	406.3	06:32	0	100	0	0
BOISAR - 400KV	421.39	23:25	396.8	11:48	0	96.2	3.8	.9
DEHGAM - 400KV	423.69	04:29	400.65	11:39	0	61.6	38.4	9.2
DHULE - 400KV	415.51	20:06	398.87	06:18	0	100	0	0
DAMOH - 400KV	414.26	14:03	401.34	19:09	0	100	0	0
GPEC - 400KV	411	00:00	411	00:00	0	100	0	0
GWALIOR - 400KV	408.86	04:00	394.82	19:08	0	100	0	0
HAZIRA - 400KV	416.44	04:38	383.5	10:01	0	100	0	0
INDORE - 400KV	413.5	00:00	403.2	06:31	0	100	0	0
ITARSI - 400KV	409.67	13:31	397.89	06:30	0	100	0	0
JETPUR - 400KV	433.3	04:29	409.42	11:39	0	34.2	65.8	15.8
KALA - 400KV	412.95	23:16	386.09	10:53	0	100	0	0
KALWA - 400KV	419.43	23:21	392.51	10:41	0	100	0	0
KARAD - 400KV	423.35	00:00	403.28	09:13	0	93.8	6.2	1.5
KASOR - 400KV	423.23	21:10	403.13	11:38	0	64.9	35.1	8.4
KHANDWA - 400KV	414.94	00:00	404.31	06:30	0	100	0	0
MAGARWADA - 400KV	416.34	20:07	386.78	11:45	0	100	0	0
MAPUSA - 400KV	422.82	00:00	392.52	10:53	0	91	9	2.1
NAGDA - 400KV	415.47	00:00	404.84	06:31	0	100	0	0
NEW KOYNA - 400KV	428.81	00:02	414	10:43	0	20	80	19.2
PARLI - 400KV	421.42	00:00	398.65	09:13	0	99	1	.2
RAIPUR - 400KV	411.83	20:10	402.9	06:39	0	100	0	0
RAIGARH - 400KV	418.71	20:56	0	19:16	0	52.9	0	11.3
VAPI - 400KV	411.58	23:16	384.18	11:39	0	100	0	0
WARDHA - 400KV	420.43	00:00	0	10:20	0	97.4	2.2	.6

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	788.53	13:22	767.65	19:19	0	100	0	0
DURG - 765KV	781.67	00:00	763.3	06:15	0	100	0	0
GWALIOR - 765KV	791.56	17:03	761.86	19:19	0	100	0	0
INDORE - 765KV	779.56	13:27	754.95	06:30	0	100	0	0
KOTRA - 765KV	784.48	21:26	767.86	06:31	0	100	0	0
SASAN - 765KV	783.98	13:01	770.21	19:06	0	100	0	0
SATNA - 765KV	794.29	13:02	773.9	20:35	0	100	0	0
SEONI - 765KV	788	00:00	761	06:22	0	100	0	0
SIPAT - 765KV	778.97	13:33	761.23	06:23	0	100	0	0
TAMNAR - 765KV	781.1	23:57	765.49	06:31	0	100	0	0
VADODARA - 765KV	798.16	21:10	753.74	11:39	0	100	0	0
WARDHA - 765KV	792.07	00:00	751.26	06:24	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	35.79	119.95	0	19.35	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	-27	0	-32.9	0	212.72	0	0	0	0	0	0	0	0
DNHDDPDCL	0	0	307.6	0	38.69	0	0	0	0	0	0	0	0
GOA	67.69	0	-16	0	0	0	0	0	0	0	0	0	0
GUJARAT	4.25	53.2	638.75	0	49.53	0	0	0	0	0	0	0	0
MADHYA PRADESH	-492.46	-0.5	-371.99	0	-477.76	0	0	0	0	0	0	0	0
MAHARASHT..	-297.76	4.36	139.07	0	1,632.49	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-745.28	92.85	784.48	0	1,475.02	0	0	0	0	0	0	0	0

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	213.5	17.25	0	3.31	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	-27	0	-46.86	0	-41.31	0	0	0	0	0	0	0	0
DNHDDPDCL	0	0	290.19	0	3.98	0	0	0	0	0	0	0	0
GOA	117.98	0	-12	0	-20	0	0	0	0	0	0	0	0
GUJARAT	-205.05	116.1	763.39	0	14	0	48.36	0	0	0	108.82	0	0
MADHYA PRADESH	-991.48	0.06	-57.81	0	4.96	0	0	0	0	0	0	0	0
MAHARASHT ..	58.93	30.61	365.37	0	237.89	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-1,046.62	360.27	1,319.53	0	202.83	0	48.36	0	0	0	0	0	0

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	7.43	0	2.57	1.07	0	0.63	11.7
BALCO	11.23	1.47	0	0	0	0	12.7
CHHATTISGARH	72.37	-0.57	0	-1.56	0	3.21	73.45
DNHDDPDCL	22.36	0.72	0	7.14	0	0.77	30.99
GOA	10.85	2.22	0	-0.42	0	-0.33	12.32
GUJARAT	127.68	1.92	1.62	11.97	0	2.82	146.01
MADHYA PRADESH	148.9	-13.04	-0.66	-9.7	0	-7.82	117.68
MAHARASHTRA	160.63	-1.39	2.25	10.78	0	19.56	191.83
RIL JAMNAGAR	5.67	0	0	0	0	0	5.67
TOTAL	567.12	-8.67	5.78	19.28	0	18.84	602.35

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	435.29	191.53	0	0	245.69	0	0	0	0	0	161.54	0	0	0
BALCO	529	350	178.95	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,228.41	2,704.12	-17	-27	0	0	0	0	0	0	281.64	-497.4	0	0
DNHDDPDCL	986.15	833.44	78.35	0	0	0	0	0	0	0	343.39	290.19	0	0
GOA	525.53	390.28	117.98	67.69	0	0	0	0	0	0	0	-60	0	0
GUJARAT	6,868.15	2,520.58	333.98	-205.05	118.98	2.9	0	0	0	0	1,078.11	88.28	48.36	0
MADHYA PRADESH	7,189.5	4,561.22	-11.32	-992.41	10.63	-92.4	0	0	0	0	150.46	-908.15	0	0
MAHARASHTRA	8,280.28	5,867.6	91.11	-306.28	320.41	-20.7	0	0	0	0	1,359.6	-17.4	32.25	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	146.06	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	407.08	-271.9	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	105.58	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	1.25	-60	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	511.71	-308.97	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	29.25	-1,867.05	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	2,050.01	20.63	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.84	1,336.64	261.79	1,331.4	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.28	-	195.36	-	-		0	0
UKAI	82.296	105.156	770.67	103.496	660.568	103.405	655.008	0		0	0
KADANA	114.3	127.711	126.266	127.075	115.733	127.073	115.736	-		0	0
SSP	110.64	138.68	1,342.091	135.88	1,116.03	135.12	1,056.65	-		0	0
KOYNA	615.54	659.43	3,160	658.95	2,539.261	659.25	2,535.067	16.846		0	0
TATA BHIRA	590.1	607.1	582.4	606.87	571.21	607.08	581.43	606.9		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	1.125	464	91	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	2.515	1,103	1,103	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge