

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
57,533	0	57,533	50.08	52,345	0	52,345	50	1,375.1	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)							/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump -tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	12.8	0	12.8	0	12.8
CHHATTISGARH	39.8	3.7	0	0	2.1	0.7	46.3	66.2	66.5	0.3	112.8	112.8	112.8	0	112.8	0	112.8
DNHDDPDCL	-	0	0	0	0	0	0	31	31.3	0.3	31.3	31.3	31.3	0	31.3	0	31.3
AMNSIL	7.7	0	0	0	0	0	7.6	10.6	10.6	0	18.2	18.2	18.2	0	18.2	0	18.2
GOA	-	0	0	0	0	0	0	11.5	15.6	4.1	15.6	15.6	15.6	0	15.6	0	15.6
GUJARAT	125.7	10.8	10.7	58.1	30.4	0	235.7	198.9	198.2	-0.7	433.9	433.9	433.9	0	433.9	0	433.9
MADHYA PRADESH	61.7	48.5	0	10	6	1	127.2	104.5	103	-1.5	230.2	230.2	230.2	0	230.2	0	230.2
MAHARASHTRA	256.2	15.5	8.9	50.3	18.3	0	349.2	171.8	165.1	-6.7	514.3	514.3	514.3	0	514.3	0	514.3
RIL JAMNAGAR	-	0	0	0	0	0	0	6	6	0	6	6	6	0	6	0	6
Region	491.1	78.5	19.6	118.4	56.8	1.7	766	613.2	609.1	-4.1	1,375.1	1,375.1	1,375.1	0	1,375.1	0	1,375.1

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	534	0	534	533	0	533	532	13	0.2
CHHATTISGARH	4,689	0	4,689	4,866	0	4,866	4,666	124	11.2
DNHDDPDCL	1,276	0	1,276	1,269	0	1,269	1,299	30	-1.3
AMNSIL	761	0	761	733	0	733	760	17	-1.2
GOA	649	0	649	490	0	490	572	12	-3.6
GUJARAT	17,112	0	17,112	16,079	0	16,079	18,079	435	1.1
MADHYA PRADESH	9,726	0	9,726	8,945	0	8,945	9,630	244	13.8
MAHARASHTRA	22,537	0	22,537	19,181	0	19,181	21,428	504	-10.3
RIL JAMNAGAR	249	0	249	249	0	249	249	2	-4
Region	57,533	0	57,533	52,345	0	52,345	57,215	1,381	5.9

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	536	20:00	0	536	-	-	-	-
CHHATTISGARH	5,044	08:45	0	5,044	965.56	15:09:00	-260.45	18:31:00
DNHDDPDCL	1,354	11:00	0	1,354	33.6	20:01:00	-71.77	13:08:00
AMNSIL	832	14:00	0	832	268.89	04:29:00	-293.86	12:06:00
GOA	677	19:30	0	677	58.06	11:05:00	-64.37	23:04:00
GUJARAT	20,497	17:00	0	20,497	2,137.17	20:01:00	-3,377.27	09:30:00
MADHYA PRADESH	10,781	19:15	0	10,781	630.99	10:06:00	-718.29	13:59:00
MAHARASHTRA	24,009	20:00	0	24,009	1,111.97	10:29:00	-816.37	11:32:00
RIL JAMNAGAR	249	05:00	0	249	-	-	-	-
WR	61,138	18:00	0	61,138	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	417	419	434	04:19	337	13:19	10.54	9.69	404
KORBA(W) CSETCL(4*210 + 1*500)	1,340	367	582	754	11:14	-190	15:06	10.83	9.52	397
MARWA TPS(1*500 + 1*500)	1,000	854	861	906	00:41	574	13:01	19.76	18.6	775
OTHER CPP	50	0	0	0	-	0	-	2.01	2.01	84
TOTAL THERMAL	2,890	1,638	1,862	-	-	-	-	43.14	39.82	1,660
HASDEO BANGO(3*40)	120	117	116	118	00:00	39	11:14	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	117	116	-	-	-	-	3.56	3.56	148
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	-2	-2	-2	00:00	-2	00:00	2.1	2.1	88
BIO MASS	50	0	0	0	-	0	-	0.7	0.7	29
TOTAL BIO MASS	50	0	0	-	-	-	-	0.7	0.7	29
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	49.5	46.18	1,925

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	355	297	363	05:38	228	15:54	7.27	6.62	276
ALTPS(2*125)	250	-1	-1	-1	00:00	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	2,687	2,163	3,155	22:18	1,807	14:15	60.25	55.05	2,294
BLTPS(2*250)	500	195	258	275	10:31	187	17:59	6.23	5.11	213
GANDHINAGAR(GTPS)(3*210)	630	0	0	0	00:00	0	00:00	0	0	0
KLTPS(2*75)	150	0	0	0	00:00	0	00:00	0	0	0
OTHER CPP	1,000	0	0	0	-	0	-	11.8	11.8	492
SLPP(4*125)	500	202	301	311	09:31	189	12:23	7.17	7.17	299
STPS(2*250)	500	0	0	0	00:00	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	413	548	773	10:36	410	17:59	13.11	11.91	496
VADINAR(2*600)	1,200	614	764	1,159	22:22	592	13:53	19.57	18.15	756
WANAKBORI(7*210 + 1*800)	2,270	500	0	714	10:22	0	02:41	10.88	9.86	411
TOTAL THERMAL	13,092	4,965	4,330	-	-	-	-	136.28	125.67	5,237
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	0	0	0	00:00	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	589	356	653	19:17	354	00:45	10.96	10.65	444
UNOSUGEN(1*382.5)	382.5	0	0	0	00:00	0	00:00	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	589	356	-	-	-	-	10.96	10.65	444
KADANA(4*60)	240	155	196	197	00:00	161	16:46	4.37	4.37	182
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.19	0.19	8
UKAI HYDRO(4*75)	300	298	297	301	00:32	217	09:45	6.47	6.29	262
TOTAL HYDEL	565.6	453	493	-	-	-	-	11.15	10.97	457
WIND	6,998	3,556	2,082	4,063	18:46	1,549	08:16	58.09	58.09	2,420
SOLAR	6,332	-2	11	4,639	12:59	-1	05:42	30.42	30.42	1,268
BIO MASS	51.65	0	0	0	-	0	-	0.7	0.7	29
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	247.6	236.5	9,855

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	186	159	194	22:29	108	10:47	4.38	3.94	164
BLA IPP(2*45)	90	80	52	80	19:45	51	16:37	1.45	1.27	53
JP BINA(2*250)	500	458	282	467	19:20	276	13:02	8.1	7.39	308
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	619	490	654	07:35	454	17:01	14.07	12.54	523
SATPURA IV(2*250)	500	468	273	474	21:59	273	00:00	8.37	7.53	314
SINGAJI(2*600 + 2*660)	2,520	1,688	1,041	1,746	19:16	994	09:10	30.89	28.95	1,206
TOTAL THERMAL	5,160	3,499	2,297	-	-	-	-	67.26	61.62	2,568
BANASAGAR TONS(3*105)	315	103	189	207	00:00	99	15:40	4.17	4.13	172
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.14	2.12	88
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	62	62	62	17:25	61	00:03	1.47	1.46	61
BSGR(SILPARA)(2*15)	30	-11	-10	-7	00:17	-12	08:55	0.26	0.26	11
INDIRASAGAR(8*125)	1,000	1,078	1,083	1,101	13:26	841	11:07	25.61	25.46	1,061
JHINNA(2*10)	20	20	20	20	16:13	20	09:24	0.5	0.49	20
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.46	1.45	60
MP CHAMBAL	386	0	0	0	-	0	-	0.38	0.38	16
OMKARESHWAR(8*65)	520	452	479	482	00:07	452	17:54	11.3	11.23	468
PENCH(2*80)	160	0	0	0	-	0	-	0	0	0
RAJGHAT HYDRO(3*15)	45	40	43	43	12:03	41	17:54	1	1	42
TOTAL HYDEL	2,706	1,804	1,926	-	-	-	-	48.77	48.46	2,019
WIND	2,428	220	402	581	06:48	208	13:49	9.98	9.98	416
SOLAR	1,610	0	0	862	12:50	8	05:59	6.01	6.01	250
BIO + SMALL HYDRO	100	0	0	0	-	0	-	0.96	0.96	40
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	132.98	127.03	5,293

MAHARASHTRA											
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW	
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)		
APML TIRODA(5*660)	3,300	2,731	2,457	2,838	05:16	1,700	10:49	60.52	56.78	2,366	
BHUSAWAL(1*210 + 2*500+1*660)	1,870	1,393	1,065	1,442	18:53	532	14:05	27.63	26.52	1,105	
CHANDRAPUR(2*210 + 5*500)	2,920	1,290	1,072	1,374	05:45	1,005	13:19	30.03	28.17	1,174	
DAHANU(2*250)	500	453	291	454	19:57	279	06:14	7.19	6.35	265	
IEPL(1*270)	270	271	266	276	20:53	155	13:49	5.51	4.88	203	
JAIGAD(4*300)	1,200	1,015	733	1,079	19:39	570	10:21	19.74	17.94	748	
JPL DHULE (SHIRPUR)(2*150)	300	261	156	274	21:01	0	12:03	4.01	3.95	165	
KHAPARKHEDA(4*210 + 1*500)	1,340	574	573	593	22:34	427	12:49	14.04	12.62	526	
KORADI(1*210 + 3*660)	2,190	1,100	1,018	1,103	18:55	702	10:31	24.3	22.86	953	
NASIK(3*210)	630	260	87	266	20:03	88	08:28	4.46	4.04	168	
OTHER CPP	3,305	0	0	0	-	0	-	19.61	19.61	817	
PARAS(2*250)	500	180	150	212	05:57	120	11:27	4.15	3.73	155	
PARLI(3*250)	750	187	126	198	07:02	112	10:48	3.76	3.52	147	
RATTAN INDIA (AMARAVATI)(5*270)	1,350	989	996	1,017	02:05	544	11:27	24.25	22.15	923	
SWPGL(4*135)	540	467	464	473	21:19	258	10:27	11.1	10.06	419	
TROMBAY(250+1*500)	750	656	423	677	19:52	396	16:13	10.12	9.38	391	
VIPL(2*300)	600	191	151	194	18:11	132	07:14	4.18	3.68	153	
TOTAL THERMAL	22,315	12,018	10,028	-	-	-	-	274.6	256.24	10,678	
TROMBAY_GAS(1*120+1*60)	180	166	80	175	21:38	75	09:37	2.4	2.31	96	
URAN(4*108 + 2*120)	672	274	271	276	07:23	262	14:26	6.72	6.57	274	
TOTAL GAS	852	440	351	-	-	-	-	9.12	8.88	370	
BHIRA(6*25)	150	110	66	151	20:59	2	17:23	0	0	0	
BHIRA PSS	150	162	0	162	18:06	-179	13:01	0	0	0	
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.36	0.35	15	
BHIVPURI(3*24 + 2*1.5)	75	71	36	71	00:00	7	10:02	0	0	0	
GHATGHAR(2*125)	250	243	-152	244	19:09	0	00:00	0.82	0.81	34	
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.78	0.76	32	
HYDROSLHY_PTN(1*350)	350	0	0	0	-	0	-	4.42	4.34	181	
KHOPOLI(3*24)	72	24	24	24	08:14	2	10:24	0	0	0	
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	42	38	453	19:05	32	09:47	1.52	1.49	62	
KOYNA III(4*80)	320	233	0	234	20:35	0	00:00	0.79	0.79	33	
KOYNA ST-IV(4*250)	1,000	196	-5	988	19:05	-18	12:25	1.1	1.09	45	
TILLARI(1*66)	66	61	0	61	17:13	0	08:02	0.39	0.38	16	
OTHER HYDRO	122	0	0	0	-	0	-	5.47	5.47	228	
TOTAL HYDEL	3,295	1,142	7	-	-	-	-	15.65	15.48	646	
WIND	5,005	1,425	1,256	1,816	10:29	1,351	08:21	50.27	50.27	2,095	
SOLAR	2,957	260	16	2,243	11:02	16	05:39	18.27	18.27	761	
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	367.91	349.14	14,550	

3(B) Regional Entities Generation

ISGS											
स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,498	824	1,548	06:40	717	11:08	25.39	27.31	25.47	1,061
GANDHAR(3*144.3 + 1*224.49)	657	-3	-7	41	22:24	-35	12:39	0.04	0.04	0.04	2
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.58	10.56	9.57	399
KAPS3&4(2*700)	1,400	-24	596	603	06:54	-55	10:08	15.9	16.72	14.48	603
KAWAS(4*106 + 2*116.1)	656.2	-1	0	341	10:09	-3	06:45	0.02	0.46	0.45	19
KHARGONE(2*660)	1,320	1,171	690	1,274	21:08	662	12:25	18.98	20.41	19.32	805
KSTPS1&2(3*200 + 3*500)	2,100	1,378	1,289	1,421	20:55	775	11:06	28.17	30.59	28.15	1,173
KSTPS3(1*500)	500	478	478	490	04:53	272	14:54	9.73	10.25	9.68	403
LARA(2*800)	1,600	726	754	767	03:18	395	12:13	15.44	16.55	15.36	640
MOUDA I(2*500)	1,000	862	543	1,073	11:22	475	10:48	13.91	16.69	15.68	653
MOUDA II(2*660)	1,320	616	378	634	06:30	322	08:03	9.45	11.49	10.26	428
NSPCL(2*250)	500	439	451	472	04:42	239	12:23	9.03	9.9	9.03	376
RGPPPL(2*320 + 4*331.75)	1,967	6	-1	9	23:24	-8	13:30	0.11	0.11	0.11	5
SASAN(6*660)	3,960	2,175	2,463	2,976	06:41	1,984	12:47	61.04	61.72	56.97	2,374
SIPAT I(3*660)	1,980	1,819	1,890	1,914	17:51	1,018	13:07	37.86	40.53	37.87	1,578
SIPAT II(2*500)	1,000	452	474	486	06:27	253	16:12	9.49	10.29	9.59	400
SOLAPUR STPS(2*660)	1,320	992	690	1,124	19:20	670	07:13	17.42	19.33	17.91	746
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,431	1,456	1,465	01:27	1,410	12:05	34.8	35.15	35.37	1,474
TARAPUR I(2*160)	320	0	0	4	15:00	-4	10:37	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	844	849	900	00:01	833	08:08	20.42	22.33	20.18	841
VSTPS I(6*210)	1,260	1,060	1,106	1,116	06:40	602	15:00	22.12	24.55	21.63	901
VSTPS II(2*500)	1,000	874	887	921	00:52	488	14:09	18.5	19.65	18.27	761
VSTPS III(2*500)	1,000	930	950	976	04:51	501	13:17	18.68	19.34	18.38	766
VSTPS IV(2*500)	1,000	1,133	1,145	1,187	00:55	484	10:13	18.7	19.74	18.45	769
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	9.28	9.75	9.18	383
SUB-TOTAL	30,930.2	19,495	18,544	-	-	-	-	424.06	453.5	421.44	17,562
TOTAL	30,930.2	-	-					424.06	453.5	421.44	17,562

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	231	277	284	03:52	203	15:02	6.22	6.81	6.36	265
ADANI RAIPUR(2*685)	1,370	1,232	1,046	1,271	21:32	607	15:13	22.56	25.37	23.2	967
APL RAIGARH(1*600)	600	560	572	582	04:33	243	13:07	10.93	11.64	10.99	458
BALCO(4*300)	1,200	626	651	661	21:32	568	15:13	16.02	16.02	15.93	664
DB POWER(2*600)	1,200	1,140	1,135	1,157	07:27	619	10:01	23.55	25.16	23.71	988
DCPP(2*135)	270	121	119	125	23:11	77	09:39	2.81	3.07	2.69	112
DGEN(3*400)	1,200	743	577	1,111	19:24	576	09:09	14.44	14.88	14.49	604
DHARIWAL CTU(2*300)	600	547	417	552	23:27	285	14:28	9.85	11.11	10.25	427
GMR WARORA(2*300)	600	570	486	574	19:04	310	10:00	10.87	11.91	10.94	456
JHABUA POWER(1*600)	600	533	320	536	20:25	279	13:49	8.34	9.06	8.37	349
JP NIGRIE(2*660)	1,320	1,256	1,065	1,270	20:54	688	10:13	23.8	25.61	24.26	1,011
JPL STG-I(4*250)	1,000	509	474	523	06:37	-35	14:04	9.37	11.73	9.89	412
JPL STG-II(4*600)	2,400	2,304	2,303	2,325	02:14	1,263	12:22	47.35	50.37	47.45	1,977
KSK MAHANADI(3*600)	1,800	1,127	1,018	1,136	23:41	550	11:46	21.91	24.01	22	917
LANCO(2*300)	600	270	172	274	19:08	141	15:03	4.73	5.51	4.83	201
MAHAN ENERGEN(2*600)	1,200	1,117	954	1,132	18:28	532	10:33	21.73	23.65	22.1	921
MB POWER(2*600)	1,200	1,063	590	1,123	00:00	411	09:22	16.95	18.83	17.37	724
MCCPL(1*300)	300	273	250	277	19:54	149	11:03	5.44	6.08	5.51	230
RKM POWER(4*360)	1,440	643	646	713	23:58	483	14:22	13.93	15.63	13.92	580
SKS POWER(2*300)	600	529	535	542	18:22	319	15:39	11.07	12.55	11.26	469
TPCL(5*800)	4,000	-25	-15	-9	05:29	-41	13:00	0.33	0.36	0.36	15
TRN ENERGY(2*300)	600	200	486	501	00:00	169	15:31	6.51	7.52	6.7	279
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	0	00:00	0	0	0	0
SUB-TOTAL	25,793	15,569	14,078	-	-	-	-	308.71	336.88	312.58	13,026
TOTAL	25,793	-	-					308.71	336.88	312.58	13,026

RENEWABLE											
स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	161	09:42	0	06:15	1.4	1.4	1.4	58
AGE24AL_PSS3_KPS1_S	400	0	0	369	11:21	0	06:15	2.35	2.92	2.92	122
AGE25AL_PSS2_KPS1_S	500	0	0	457	09:45	0	06:15	2.94	2.9	2.9	121
AGE25BL_PSS2_KPS1_S	582.98	0	0	518	09:45	-1	06:15	3.42	3.5	3.5	146
AGE26AL_PSS3_KPS1_S	12.5	0	0	12	11:17	0	00:00	0.08	0.09	0.09	4
AGE26BL_PSS2_KPS1_S	167	0	0	153	09:45	0	01:27	1.19	1.04	1.04	43
AHEJ5L_PSS5_KPS1_S	295	0	0	265	15:15	0	06:30	1.91	2.18	2.18	91
APSEZ_PSS3_KPS1_S	200	0	0	169	11:17	0	06:25	1.4	1.42	1.42	59
ARE45L_PSS5_KPS1_S	175	0	0	155	12:28	0	00:00	1.21	1.34	1.34	56
ARE55L_PSS3_KPS1_HS	25	0	0	22	11:16	0	06:15	0.14	0.18	0.18	8
ARE55L_PSS3_KPS1_S	162.5	8	4	21	23:27	0	07:56	1.16	0.2	0.2	8
ARE56L_PSS10_KPS1_S	100	0	0	175	13:52	0	06:34	2.45	1.42	1.42	59
ARE56L_PSS9_KPS1_S	100	0	0	225	14:24	0	06:30	2.73	1.75	1.75	73
ARE57L_PSS13_KPS1_S	725	-1	-1	646	09:44	-1	06:24	4.26	4.55	4.55	190
AREH4L_PSS1_KPS1_SF	1,000	-3	-4	886	09:42	-3	04:47	5.88	6.03	6.03	251
ARINSUN SOLAR (BARSAITADESH)	250	0	-1	170	08:47	1	17:59	0.73	0.53	0.53	22
ATHENA SOLAR	250	0	-1	148	08:39	-2	15:29	0.66	0.44	0.44	18
AVAADA_AGAR_RUMS_S	200	-1	-1	200	13:32	-1	00:09	0.83	0.99	0.99	41
BEEMPOW_AGAR_RUMS_S	350	0	-2	247	11:03	-1	04:13	1.33	1.44	1.44	60
ESPL_RSP SOLAR	200	0	0	209	12:05	0	00:00	1.27	0.94	0.94	39
GANDHAR SOLAR	20	0	0	5	12:53	0	00:00	0.04	0.02	0.02	1
GIPCL_RSP SOLAR	100	0	0	106	13:35	0	05:39	0.6	0.49	0.49	20
GSEC 2	100	0	0	76	12:06	0	00:00	0.37	0.3	0.3	13
GSECL_RSP SOLAR	100	0	0	86	12:09	0	00:00	0.38	0.31	0.31	13
KAWAS SOLAR	56	0	0	237	09:57	-31	13:34	0.09	0.15	0.15	6
MAHINDRA SOLAR (BADWAR)	250	-1	-1	200	12:24	-1	18:00	0	0.54	0.54	23
MASAYA SOLAR	300	0	0	76	15:32	0	00:00	0.42	0.37	0.37	15
SGEL_RSP_S	100	0	0	107	11:59	0	00:00	0.57	0.48	0.48	20
SHERISHA RAIPUR	50	0	0	24	11:02	0	00:00	0.12	0.08	0.08	3
SOLAPUR SOLAR PV PROJECT	10	0	0	22	12:07	0	00:00	0.04	0.12	0.12	5
TPREL_RSP SOLAR	100	0	0	106	13:46	0	00:00	0.59	0.48	0.48	20
TPSOURY_BRVD_NMCH_S	160	-1	-1	164	12:37	-1	05:58	0.76	0.59	0.59	25
TPSOURY_KWAI_NMCH_S	170	-2	-2	275	12:04	-3	01:14	0.79	0.63	0.63	26
ACL_PSS4_KPS1_W	156	15	78	122	19:26	23	08:09	0.97	1.49	1.49	62
ADANI WIND ENERGY KUTCHH FOUR LTD	300	175	107	251	18:30	25	08:25	2.56	2.83	2.83	118
AGE24L_PSS4_KPS1_W	100	11	59	101	19:05	15	07:51	1.07	1.12	1.12	47
AHEJ5L_PSS4_KPS1_W	60	3	37	59	19:14	6	07:33	0.61	0.65	0.65	27
ALFANAR WIND (NANAVALKA)	300	169	107	196	18:37	24	08:18	1.9	2.04	2.04	85
APRAAVA ENERGY PRIVATE LIMITED (APEPL)	252	181	58	195	19:30	28	09:04	2.08	2.06	2.06	86
APSEZ_PSS4_KPS1_W	52	8	17	51	18:34	2	07:54	0.29	0.46	0.46	19
ARE41L_PSS13_KPS1_W	124.8	66	34	122	18:40	7	07:48	1.24	1.08	1.08	45
ARE41L_PSS3_KPS1_W	250	124	83	243	23:45	19	08:03	2.58	2.71	2.71	113
ARE41L_PSS4_KPS1_W	50	8	31	51	19:03	9	07:55	0.55	0.66	0.66	28
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.14	-	0	0
ASIPL WIND (BARANDA)	170.1	81	80	135	18:44	18	08:34	1.55	1.38	1.38	58
AWEK1L WIND (RATADIYA)	425	326	199	395	18:39	37	08:16	3.01	4.06	4.06	169
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	1.03	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	35	156	200	08:49	0	11:06	2.44	2.58	2.58	108
CPTTNPL WIND (DAYAPAR)	126	64	31	76	18:27	5	08:14	0.41	0.7	0.7	29
GIWEL-II WIND (VADVA)	250	147	89	215	18:41	26	08:24	1.99	2.14	2.14	89
GIWEL-III WIND (NARANPAR)	300	193	106	247	18:34	21	08:19	2.43	2.47	2.47	103
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	1.05	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	85	86	149	18:52	18	08:25	1.35	1.46	1.46	61
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.71	0	0	0
OEPL WIND (OSTRO KUTCH)	50	30	24	40	18:26	3	08:25	0.37	0.4	0.4	17
OKWPL WIND (OSTRO KUTCH)	250	129	95	226	18:25	27	08:17	2.04	2.11	2.11	88
POWERICA WIND	50.6	40	14	45	19:09	8	07:48	0.53	0.54	0.54	23
RENEW AP2 WIND (GHADSISA)	300	162	117	246	18:41	21	08:17	2.46	2.65	2.65	110
RENEW WIND (BHUVAD)	230.1	82	83	206	18:21	6	08:18	1.72	1.84	1.84	77
SITAC WIND	300	220	137	256	18:36	44	08:27	2.85	3.15	3.15	131
SRIJAN WIND	148.5	93	49	110	19:17	11	07:43	1.02	1.11	1.11	46
TORRENT SOLARGEN LIMITED	115	54	19	78	19:23	8	08:48	0.8	0.81	0.81	34
TOTAL	12,872.38	-	-					83.86	85.5	85.5	3,565

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	341.2	0.6	-	-	35.37	44.27	-	421.44	424.06
IPP	298.09	14.49	-	-	-	-	-	312.58	308.71
Constituents	491.1	19.6	56.8	118.4	78.5	-	1.7	766	761.9
Renewables	-	-	39.82	45.68	-	-	-	85.5	83.86

Region	1,130.39	34.69	96.62	164.08	113.87	44.27	1.7	1,585.52	1,578.53
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4(A) अंतर कषेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	24	-3	69	-182	0.19	-1.08	-0.89
2	220KV-RAIGARH-BUDIPADAR	25	41	90	-90	0.61	-0.33	0.28
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	-	-6.86	-6.86
4	400KV-RAIGARH-JHARSUGUDA	-75	-10	316	-413	0	-1.42	-1.42
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-6.46	-6.46
6	765KV-DHARJAYGARH-JHARSUGUDA	-90	-217	70	-1,378	0	-11.66	-11.66
7	765KV-DHARJAYGARH-RANCHI	-1,691	-1,495	-	-2,088	0	-33.86	-33.86
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	80	160	468	-278	1.82	0	1.82
Sub-Total EAST REGION		-1,727	-1,524	1,013	-4,429	2.62	-61.67	-59.05
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-118	-98	-	-136	0	-2.52	-2.52
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.08	-2.08
4	220KV-MALANPUR-AURIYA	-39	-15	54	-43	0.12	-0.26	-0.14
5	220KV-MEHGAON-AURIYA	-24	0	78	-31	0.47	-0.11	0.36
6	400KV-KANSARI-KANKROLI	-25	144	357	-57	4.11	-0.04	4.07
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	-17	99	246	-40	2.83	-0.03	2.8
8	400KV-NEEMUCH-CHITTORGARH	-391	-251	438	-474	2.76	-3.84	-1.08
9	400KV-SUJALPUR-RAPP	-313	-111	721	-384	5.65	-2.29	3.36
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	-356	572	1,637	-612	12.01	-0.94	11.07
12	765KV-GWALIOR-AGRA	-2,102	-1,081	172	-2,182	0.15	-21.11	-20.96
13	765KV-GWALIOR-JAIPUR	-1,426	-1,027	1,320	-1,582	8.19	-16.73	-8.54
14	765KV-GWALIOR-ORAI	958	708	989	-53	12.51	-0.03	12.48
15	765KV-JABALPUR-ORAI	-1,092	-640	187	-1,112	0	-21.79	-21.79
16	765KV-SATNA-ORAI	-830	-611	-	-907	0	-11.83	-11.83
17	765KV-VINDHYACHAL(PS)-VARANASI	-2,936	-2,356	-	-3,066	0	-52.41	-52.41
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	488	-254	489	-256	6.34	-2.35	3.99
19	HVDC500KV-MUNDRA-MOHINDARGARH	-976	-973	-	-981	0	-24.24	-24.24
20	HVDC800KV-CHAMPA-KURUKSHETRA	-1,996	-2,001	-	-2,003	0	-46.64	-46.64
Sub-Total NORTH REGION		-11,226	-7,926	6,688	-13,950	55.14	-209.24	-154.1
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	102	87	-	111	2.14	0	2.14
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,477	1,255	1,979	-	32.96	0	32.96
6	765KV-SOLAPUR-RAICHUR	1,346	1,082	1,794	-	25.74	0	25.74
7	765KV-WARDHA-NIZAMABAD	-379	-698	1	-1,968	0	-17.07	-17.07
8	765KV-WARORA-PG-WARANGAL	-339	-597	114	-1,939	0.04	-15.58	-15.54
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	503	502	573	-	12	0	12
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-598	-602	-	-2,001	0	-20.87	-20.87
Sub-Total SOUTH REGION		2,112	1,029	4,461	-5,797	72.88	-53.52	19.36
TOTAL IR EXCHANGE		-10,841	-8,421	12,162	-24,176	130.64	-324.43	-193.79

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	20.14	-14.07		-42.32		0	-53.68	-59.05	-5.37
WR-NR	-139.93	-82.27		98.47		0	-96.1	-154.1	-58
WR-SR	-13.16	19.7		-56.95		0	-53.5	19.36	72.86
Total	-132.95	-76.64	0	-0.8	0	0	-203.28	-193.79	9.49

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	4.60	81.70	13.70
Percentage of Time Frequency Remained outside IEGC Band					18.3			
No. of hours frequency outside IEGC Band					4.392			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.21	13:01:00	49.75	20:51:40	50	0.03	0.055	50.1	49.8

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकतम/Maximum			न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	435.89	12:36	415.81	15:22	0	19.1	80.9	19.4
ASOJ - 400KV	420.11	03:07	401.24	16:16	0	99.9	.1	0

BHILAI - 400KV	414.28	13:01	407.41	06:40	0	100	0	0
BHOPAL - 400KV	420.2	13:01	408.74	19:22	0	99.8	.2	0
BOISAR - 400KV	423.81	03:41	406.67	10:09	0	79.6	20.4	4.9
DEHGAM - 400KV	425.82	03:10	405.84	16:23	0	69.6	30.4	7.3
DHULE - 400KV	416	03:08	403.77	06:40	0	100	0	0
DAMOH - 400KV	417.75	13:02	405.64	20:55	0	100	0	0
GPEC - 400KV	406	00:00	406	00:00	0	100	0	0
GWALIOR - 400KV	410.9	13:02	391.63	19:38	0	100	0	0
HAZIRA - 400KV	418.49	04:29	394.89	16:21	0	100	0	0
INDORE - 400KV	415.43	13:01	404.55	07:18	0	100	0	0
ITARSI - 400KV	411.65	13:01	399.66	06:41	0	100	0	0
JETPUR - 400KV	434.08	03:08	405.46	09:10	0	44.4	55.6	13.4
KALA - 400KV	414.83	04:24	394.86	11:15	0	100	0	0
KALWA - 400KV	421.39	03:42	398.87	10:10	0	95.8	4.2	1
KARAD - 400KV	423.83	04:05	403.77	10:46	0	66.3	33.8	8.1
KASOR - 400KV	424.34	03:09	408	21:58	0	76.3	23.7	5.7
KHANDWA - 400KV	418.21	13:01	407.27	06:41	0	100	0	0
MAGARWADA - 400KV	417.66	03:10	402.35	10:00	0	100	0	0
MAPUSA - 400KV	428.29	17:01	388.27	11:18	0	79.8	20.2	4.8
NAGDA - 400KV	417.44	13:02	405.93	19:38	0	100	0	0
NEW KOYNA - 400KV	429.64	03:59	412.48	14:36	0	28.7	71.3	17.1
PARLI - 400KV	420.18	03:42	394.26	11:10	0	99.4	.6	.1
RAIPUR - 400KV	413.32	04:28	407	10:00	0	63.3	0	8.8
RAIGARH - 400KV	422.04	13:18	416.84	18:14	0	47	53	12.7
VAPI - 400KV	415.07	04:28	395.22	11:15	0	100	0	0
WARDHA - 400KV	422.16	02:10	412.45	06:36	0	76.8	23.2	5.6

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	792.55	13:01	760.54	20:43	0	100	0	0
DURG - 765KV	790.83	12:53	772.36	07:04	0	100	0	0
GWALIOR - 765KV	795.75	13:01	759.59	19:25	0	100	0	0
INDORE - 765KV	782.44	13:02	759.48	06:41	0	100	0	0
KOTRA - 765KV	791.25	13:01	777.86	07:08	0	100	0	0
SASAN - 765KV	791.86	13:01	770.81	20:52	0	100	0	0
SATNA - 765KV	798.53	12:59	770.91	19:43	0	100	0	0
SEONI - 765KV	799	13:01	773	06:36	0	100	0	0
SIPAT - 765KV	786.01	13:01	769.74	06:37	0	100	0	0
TAMNAR - 765KV	787.86	13:01	775.73	20:52	0	100	0	0
VADODARA - 765KV	800.14	03:10	767.23	16:25	0	99.8	.2	0
WARDHA - 765KV	799.56	13:01	769.7	07:05	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	43.37	-	24.09	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	-27	-	-23.9	-	-28.9	-	0	-	0	-	-	-	-
DNHDDPDCL	0	-	308.38	-	48.18	-	0	-	0	-	-	-	-
GOA	67.46	-	0	-	0	-	0	-	0	-	-	-	-
GUJARAT	81.12	-	2,214.56	-	90.2	-	0	-	0	-	-	-	-
MADHYA PRADESH	-493.19	-	-82.84	-	6.26	-	0	-	0	-	-	-	-
MAHARASHT..	-46.51	-	94.57	-	488.51	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-418.12	0	2,554.14	-	628.34	0	0	-	0	-	-	-	-

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	24.09	-	44.33	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	-27	-	-24.9	-	-30.5	-	0	-	0	-	-	-	-
DNHDDPDCL	0	-	255.38	-	33.73	-	0	-	0	-	-	-	-
GOA	117.57	-	-49	-	0	-	0	-	0	-	-	-	-
GUJARAT	-128.86	-	2,841.11	-	40.54	-	0	-	0	-	-	-	-
MADHYA PRADESH	-992.21	-	-601.84	-	-549.42	-	0	-	0	-	-	-	-
MAHARASHT ..	-194.54	-	76.37	-	568.52	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-1,225.04	0	2,521.21	0	107.2	0	0	-	0	-	-	-	-

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	8.83	0	0.74	0.41	-	0.64	10.62
BALCO	11.19	1.51	0	0	-	0	12.7
CHHATTISGARH	67.61	-0.57	0	-0.94	-	0.07	66.17
DNHDDPDCL	21.57	0.64	0.18	6.54	-	2.04	30.97
GOA	9.77	2.11	0	-0.34	-	-0.04	11.5
GUJARAT	130.23	2.84	3.91	44.63	-	19.26	200.87
MADHYA PRADESH	125.43	-12.23	-0.22	-7.11	-	-1.32	104.55
MAHARASHTRA	154.46	-1.74	2.11	2.79	-	14.13	171.75
RIL JAMNAGAR	6.01	0	0	0	-	0	6.01
TOTAL	535.1	-7.44	6.72	45.98	0	34.78	615.14

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	470.29	235.15	0	0	63.89	0	0	0	0	0	90.59	0	0	0
BALCO	529	345	184.07	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,197.17	2,157.06	-17	-27	0	0	0	0	0	0	-23.4	-323.9	0	0
DNHDDPDCL	978.65	822.45	73.43	0	48.18	0	0	0	0	0	319.95	236.11	0	0
GOA	520.89	304.09	117.57	67.46	0	0	0	0	0	0	0	-93	0	0
GUJARAT	6,231.68	2,886.58	313.99	-129.65	341.73	2.89	0	0	0	0	3,943.82	424.07	674.59	0
MADHYA PRADESH	7,475.16	2,979.79	-5.8	-992.83	127.22	-63.3	0	0	0	0	86.78	-1,521.04	0	0
MAHARASHTRA	8,000.44	5,600.6	6.19	-195.27	324.54	-73.28	0	0	0	0	642.15	-112	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	122.39	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	262.41	-32.5	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	187.92	0.96	0	0	0	0
GOA	0	0	0	0	0	0	0	0	0	-20	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	2,915.77	-589.44	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	572.92	-923.15	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,400.24	-244.44	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.61	1,312.54	261.95	1,348.17	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.46	-	195.48	-	-		0	0
UKAI	82.296	105.156	770.67	102.966	628.322	102.585	605.157	0		0	0
KADANA	114.3	127.711	126.266	126.566	107.336	126.819	111.536	-		0	0
SSP	110.64	138.68	1,342.091	135.58	1,092.59	134.52	1,010.29	-		0	0
KOYNA	615.54	659.43	3,160	659.1	2,566.429	659.4	2,556.284	66.284		0	0
TATA BHIRA	590.1	607.1	582.4	606.76	565.89	607.1	582.41	606.82		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge