

## National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

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दिनांक: 12.09.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए, शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.09.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 11-सितंबर-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11.09.2025, is available at the NLDC website.

धन्यवाद, Thanks

## ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting: 12-Sep-2025

Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at	74107	62406	49631	29459	3749	219352
20:00 hrs; from RLDCs)	7 1207	02100	17001	27 107	0,1,5	21,002
Peak Shortage (MW)	155	0	0	0	0	155
Energy Met (MU)	1591	1443	1201	646	74	4955
Hydro Gen (MU)	390	122	183	101	35	831
Wind Gen (MU)	34	89	106	-	-	229
Solar Gen (MU)*	202.23	123.41	97.39	2.70	0.82	427
Energy Shortage (MU)	0.31	0.00	0.00	0.00	0.00	0.31
Maximum Demand Met During the Day (MW)	74890	65146	56338	30599	3842	222006
(From NLDC SCADA)	74890	05140	50558	30599	3842	222000
Time Of Maximum Demand Met	22:16	19:18	12:51	00:00	18:33	19:18

B. Frequency Profile (%)
Region
All India FVI < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 49.9 - 50.05 > 50.05

C	Down	Sumply	Position	in	States

Region	States	Max.Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
	Puniab	11361	0	242.4	129.5	-0.4	550	0.00
	Haryana	10805	0	224.8	163.3	-1.4	447	0.00
	Rajasthan	12897	0	282.4	80.5	-6.2	560	0.00
	Delhi	6252	0	132.3	127.2	-0.8	328	0.00
NR	UP	28628	0	558.3	221.5	1.6	767	0.00
	Uttarakhand	2435	0	52.0	23.0	0.5	188	0.31
	HP	1813	0	36.9	-3.0	-0.6	47	0.00
	J&K(UT) & Ladakh(UT)	2660	0	51.2	27.2	0.1	245	0.00
	Chandigarh	311	0	6.5	6.3	0.1	32	0.00
	Railways NR ISTS	204	0	4.2	3.7	0.5	51	0.00
	Chhattisgarh	5856	0	129.0	73.5	-1.5	338	0.00
	Gujarat	19763	0	410.3	157.0	-11.6	374	0.00
	MP	12378	0	267.9	125.0	-2.6	425	0.00
WR	Maharashtra	26267	0	552.3	200.6	-2.5	559	0.00
	Goa	721	0	15.0	12.4	2.1	48	0.00
	DNHDDPDCL	1366	0	31.7	31.6	0.1	58	0.00
	AMNSIL	797	0	17.9	11.3	-0.2	259	0.00
	BALCO	537	0	12.8	12.7	0.1	46	0.00
	RIL JAMNAGAR	246	0	5.6	5.7	-0.1	0	0.00
	Andhra Pradesh	10201	0	222.8	78.5	0.3	842	0.00
	Telangana	14021	0	259.5	95.9	-3.0	498	0.00
SR	Karnataka	13441	0	254.8	73.2	0.4	1462	0.00
	Kerala	4433	0	87.4	51.3	0.6	368	0.00
	Tamil Nadu	17154	0	366.6	182.1	-3.4	569	0.00
	Puducherry	429	0	10.0	9.7	-0.4	24	0.00
	Bihar	7710	0	155.2	141.8	0.9	543	0.00
	DVC	3241	0	69.6	-26.5	0.6	361	0.00
	Jharkhand	2159	0	43.6	32.4	-2.3	361	0.00
ER	Odisha	6088	0	127.0	56.2	-2.7	430	0.00
	West Bengal	11769	0	249.1	122.5	-1.3	359	0.00
	Sikkim	75	0	1.2	1.4	-0.2	7	0.00
	Railways ER ISTS	11	0	0.2	0.1	0.0	0	0.00
	Arunachal Pradesh	206	0	3.9	3.4	0.0	28	0.00
	Assam	2535	0	49.3	41.5	0.4	148	0.00
	Manipur	236	0	3,4	3.4	0.0	28	0.00
NER	Meghalaya	335	0	6.0	3.1	-0.2	79	0.00
	Mizoram	127	0	2.1	0.7	-0.2	7	0.00
	Nagaland	186	0	3.2	2.8	0.0	23	0.00
	Tripura	321	0	6.2	5.6	0.2	44	0.00

D. Transnational Exchanges	(MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh					
Actual (MU)	50.0	17.2	-24.4	-17.9					
Day Peak (MW)	2235.5	1091.4	-1041.5	-756.0					

 $E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	193.3	-279.1	139.8	-63.0	9.1	0.0
Actual(MU)	180.3	-268.4	138.1	-66.9	9.3	-7.7
O/D/U/D(MU)	-13.0	10.7	-1.7	-3.8	0.2	-7.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	4731	12107	7422	3020	235	27514	52
State Sector	5359	9166	7653	2832	199	25209	48
Total	10090	21273	15075	5852	434	52722	100

C. Sourcewise generation (Cross) (MII)

G. Sourcewise generation (Gross) (MU)	NR	WR	SR	ER	NER	All India	% Share
Coal	781	1364	639	673	13	3470	65
Lignite	23	13	37	0	0	73	1
Hydro	390	122	183	101	35	831	16
Nuclear	42	56	41	0	0	140	3
Gas, Naptha & Diesel	27	64	8	0	22	121	2
RES (Wind, Solar, Biomass & Others)	242	214	230	5	1	692	13
Total	1505	1833	1139	779	70	5326	100
Share of RES in total generation (%)	16.07	11.67	20.20	0.68	1.18	12.99	1
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	44.78	21.39	39.92	13.62	50.85	31.21	

н.	All	India	Dei	nand	Diver	sity Factor	

Based on Regional Max Demands	1.039
Based on State Max Demands	1.080

I All India Peak De at Sala

I. Ali India Peak	1. All India Peak Demand and shortage at Solar and Non-Solar Hour									
	Max Demand Met(MW)	Time	Shortage(MW)							
Solar hr	212456	15:30	0							
Non-Solar br	222006	19-18	155							

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

\*\*Note: All generation MU figures are gross

\*\*\*Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 06:00 to 18:0018 with sand rest are Non-Solar Hours

\*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

Import=(+ve) /Export =(-ve) for NET (MU)

							Import=(+ve) /Export Date of Reporting:	
Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Impo	rt/Export of ER (	With NR)	1				ı	
2	HVDC HVDC	ALIPURDUAR-AGRA PUSAULI B/B	2	0	401 47	0.0	9.4 2.4	-9.4
3	765 kV	GAYA-VARANASI	2	1032	726	1.6	0.0	-2.4 1.6
<u>4</u> 5	765 kV 765 kV	SASARAM-FATEHPUR GAYA-BALIA	1	469 50	317 736	1.1 0.0	0.0 8.3	1.1 -8.3
6	400 kV	PUSAULI-VARANASI	1	0	155	0.0	1.0	-1.0
7 8	400 kV 400 kV	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	1 2	61 271	98 751	0.0	7.3	-1.2 -7.3
9	400 kV	PATNA-BALIA	2	42	990	0.0	12.9	-12.9
10 11	400 kV 400 kV	NAUBATPUR-BALIA BIHARSHARIFF-BALIA	2 2	101 345	456 257	0.0	3.4 0.0	-3.4 0.5
12	400 kV	MOTIHARI-GORAKHPUR	2	184	536	0.0	5.9	-5.9
13 14	400 kV 220 kV	BIHARSARIFF-SAHUPURI SAHUPURI-KARAMNASA	2	325 0	299 189	0.0	0.5 1.3	-0.5 -1.3
15	132 kV	NAGAR UNTARI-RIHAND GARWAH-RIHAND	1	0	0	0.1	0.0	0.1
16 17	132 kV 132 kV	KARMANASA-SAHUPURI	1	30	0	0.6 0.0	0.0	0.6 0.0
18	132 kV	KARMANASA-CHANDAULI	1	0	0 ER-NR	0.0	0.0 53.4	0.0
Impo	rt/Export of ER (	With WR)			EK-NK	4.0	55.4	-49.4
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	4	1288	600	9.0	0.0	9.0
3	765 kV 765 kV	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	2 2	1812 55	249 582	28.1 0.0	0.0 5.3	28.1 -5.3
4	400 kV	JHARSUGUDA-RAIGARH	4	524	192	5.3	0.0	5.3
5 6	400 kV 400 kV	RANCHI-SIPAT JEYPORE-JAGDALPUR	2 2	391 559	176 0	5.2 6.4	0.0	5.2 6.4
7	220 kV	BUDHIPADAR-RAIGARH	1	7	157	0.0	1.2	-1.2
8	220 kV	BUDHIPADAR-KORBA	2	81	348 ER-WR	0.0 53.9	0.4 6.8	-0.4 47.1
	rt/Export of ER (							
2	HVDC HVDC	JEYPORE-GAZUWAKA B/B	2 2	0	418 1404	0.0	10.0 29.4	-10.0 -29.4
3	765 kV	TALCHER-KOLAR BIPOLE ANGUL-SRIKAKULAM	2	0	2872	0.0	39.8	-39.8
<u>4</u> 5	400 kV 220 kV	TALCHER-I/C BALIMELA-UPPER-SILERRU	2	355 0	680	0.0	0.9 0.0	-0.9 0.0
					ER-SR	0.0	79.1	-79.1
Impo	rt/Export of ER (		1	ı				
2	400 kV 400 kV	BINAGURI-BONGAIGAON ALIPURDUAR-BONGAIGAON	2 2	77	400 758	0.1 0.0	3.6 9.6	-3.5 -9.6
3	220 kV	ALIPURDUAR-SALAKATI	2	0	157	0.0	1.9	-1.9
Im	rt/Export of NER	(With NP)			ER-NER	0.1	15.1	-15.0
1mpo		(With NR) BISWANATH CHARIALI-AGRA	2	0	302	0.0	7.4	-7.4
			•	•	NER-NR	0.0	7.4	-7.4
Impo	rt/Export of WR (	With NR) CHAMPA-KURUKSHETRA	2	0	1956	0.0	46.7	-46.7
2	HVDC	VINDHYACHAL B/B	-	242	57	3.0	0.6	2.4
3	HVDC	MUNDRA-MOHINDERGARH	2 2	0	1919	0.0	46.6 19.6	-46.6
5	765 kV 765 kV	GWALIOR-AGRA GWALIOR-PHAGI	2 2	861 2006	2125 1388	2.9 13.5	14.2	-16.7 -0.7
7	765 kV 765 kV	JABALPUR-ORAI GWALIOR-ORAI	2	477 839	1034 223	0.0 11.2	15.1 1.0	-15.1 10.3
8	765 kV	SATNA-ORAI	1	0	769	0.0	10.7	-10.7
9	765 kV 765 kV	BANASKANTHA-CHITORGARH VINDHYACHAL-VARANASI	2 2	1671 0	275 2898	19.6 0.0	0.1 38.1	19.5 -38.1
11	400 kV	ZERDA-KANKROLI	1	378	0	5.3	0.0	5.3
12	400 kV 400 kV	ZERDA -BHINMAL VINDHYACHAL -RIHAND	1	261	0	3.7 0.0	0.0	3.7 0.0
14	400 kV	RAPP-SHUJALPUR	2	1006	189	8.6	0.9	7.7
15 16	400 kV 220 kV	NEEMUCH-Chittorgarh BHANPURA-RANPUR	2	733	543 150	5.1 0.0	4.5 2.9	0.6 -2.9
17	220 kV	BHANPURA-MORAK	1	0	30	0.0	2.2	-2.2
18 19	220 kV 220 kV	MEHGAON-AURAIYA MALANPUR-AURAIYA	1	130 100	5	1.7 1.1	0.0	1.7 1.1
20	132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
Imno	rt/Export of WR (	With CD)			WR-NR	75.8	203.1	-127.4
1	HVDC	BHADRAWATI B/B	-	0	977	0.0	17.0	-17.0
3	HVDC 765 kV	RAIGARH-PUGALUR SOLAPUR-RAICHUR	2 2	0 1493	3502 934	0.0 8.2	46.7 4.3	-46.7 3.9
4	765 kV	WARDHA-NIZAMABAD	2	425	2469	0.6	27.0	-26.5
- 5		WARORA-WARANGAL(NEW) KOLHAPUR-KUDGI	2 2	211 1199	2561 0	0.2 19.3	28.8 0.0	-28.6 19.3
7	220 kV	KOLHAPUR-CHIKODI	2 2	0	0	0.0	0.0	0.0
8	220 kV 220 kV	PONDA-AMBEWADI XELDEM-AMBEWADI	1	0	0 115	0.0 2.1	0.0	0.0 2.1
	220 R f	TOTAL TRANSPORT		<u> </u>	WR-SR	30.4	123.8	-93.4
		IN	TERNATIONAL EX	CHANGES			Import	(+ve)/Export(-ve)
	State	Region		Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange
		ER	400kV MANGDECHHU-A ALIPURDUAR RECEIPT	ALIPURDUAR 1,2&3 i.e.	1239	944	1105	(MU) 26.51
		ER	HEP 4*180MW) 400kV TALA-BINAGURI MALBASE - BINAGURI	1,2,4 (& 400kV	879	802	843	20.22
			RECEIPT (from TALA H 220kV CHUKHA-BIRPAI	EP 6*170MW) RA 1&2 (& 220kV				
	BHUTAN	ER	MALBASE - BIRPARA) i (from CHUKHA HEP 4*8		112	47	82	1.96
		NER	132kV GELEPHU-SALAI	KATI	17	0	3	0.07
		NER	132kV MOTANGA-RANG	GIA	76	24	50	1.19
		NR	NEPAL IMPORT (FROM	(UP)	-55	0	0	0.00
	NEPAL	NR	132kV MAHENDRANAGAR-TANAKPUR(NHPC)		65	0	49	1.17
		ER	NEPAL IMPORT (FROM	(BIHAR)	187	99	156	3.74
		ER	400kV DHALKEBAR-MU	ZAFFARPUR 1&2	740	322	514	12.34
		ER	BHERAMARA B/B HVD	C (B'DESH)	-993	-874	-971	-23.30
1	BANGLADESH	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RAI	HANPUR (B'DESH) D/C	-756	-674	-744	-17.85
		NER	132kV COMILLA-SURA	IMANI NAGAR 1&2	-52	0	-45	-1.08
		İ	1				1	t

## CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 12-Sep-2025

Export From India (in MU)

		T-GNA							
	GNA		COLLECTIVE						
Country	(ISGS/PPA)	BILATERAL		IDAM			TOTAL		
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bangladesh	23.77	0.23	0.00	0.00	0.00	0.00	0.00	0.00	24.00
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Export	23.77	0.23	0.00	0.00	0.00	0.00	0.00	0.00	24.00

Import by India(in MU)

	T-GNA								
	GNA	COLLECTIVE							
Country	(ISGA/PPA)	BILATERAL		IDAM			TOTAL		
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	50.11	0.00	1.84	0.00	0.00	0.15	0.00	0.00	52.10
Nepal	9.08	4.86	0.00	0.00	0.00	3.99	0.00	0.00	17.93
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Import	59.19	4.86	1.84	0.00	0.00	4.14	0.00	0.00	70.03

Net from India(in MU) -ve : Export / +ve : Import

(* * Lipot* / * Lipot*										
			T-GNA							
	GNA			COLLECTIVE						
Country	(ISGS/PPA)	BILATERAL		IDAM			TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX	1	
Bhutan	50.11	0.00	1.84	0.00	0.00	0.15	0.00	0.00	52.10	
Nepal	9.08	4.86	0.00	0.00	0.00	3.99	0.00	0.00	17.93	
Bangladesh	-23.77	-0.23	0.00	0.00	0.00	0.00	0.00	0.00	-24.00	
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Net	35.42	4.63	1.84	0.00	0.00	4.14	0.00	0.00	46.03	

TIME	FREQUENCY (Hz)	DEMAND MET	15 Min NUCLEAR (MW)	(INSTANTANEO	SOLAR (MW)	HYDRO**	GAS (MW)	ON & DEMAND THERMAL (MW)	OTHERS*	NET DEMAND MET	Date of Reporting:  TOTAL GENERATION (MW)	12-Sep-2025  NET TRANSNATIONAL EXCHANGE (MW)
	(/	` ′						, ,		(MW)	, ,	(+ve) Import, (-ve) Expo
	50.04	(A)	(B)	(C)	(D)	(E)	(F) 4544	(G)	(H) 1822	(I=A-(C+D))	(J=B+C+D+E+F+G+H)	(K)
0:00 0:15	50.01 50.01	208458 206554	5020 5022	10158 10400	0	32431 32714	4344	155154 153150	1790	198300 196154	209129 207437	1656 1579
0:30	49.96	205126	5034	10797	0	33137	4292	151925	1834	194329	207019	1536
0:45	50.01	203577	5032	10975	0	32079	4117	151517	1815	192602	205535	1538
1:00	50.01	202218	5053	11035	0	31981	4002	149899	1815	191183	203785	1668
1:15	49.96 49.95	200504 199024	5045 5060	10977 10786	0	31363 31044	3916 3894	148889 148066	1811 1806	189527 188238	202001 200656	1717 1691
1:45	50.00	198119	5054	10829	0	31274	3864	146739	1820	187290	199580	1721
2:00	50.05	196676	5064	10910	0	30813	3736	145790	1813	185766	198126	1724
2:15	50.00	195458	5069	10838	0	31019	3691	144602	1796	184620	197015	1725
2:30 2:45	50.00 49.95	194800 193897	5070 5070	10473 10091	0	31212 31188	3661 3671	143838 143617	1833 1752	184327 183806	196087 195389	1736 1739
3:00	49.95	193168	5070	9976	0	31115	3665	143229	1763	183192	194818	1729
3:15	49.95	193242	5093	9821	0	31234	3689	143338	1792	183421	194967	1743
3:30	50.00	192193	5097	9919	0	31338	3662	142047	1751	182274	193814	1737
3:45 4:00	50.00 50.05	191732 191751	5116 5104	10165 10383	0	31150 30900	3656 3648	141143 141225	1769 1724	181567 181368	192999 192984	1739 1669
4:15	49.95	191362	5096	10363	0	30378	3675	141630	1755	180938	192958	1431
4:30	50.00	191368	5112	10201	0	30500	3679	141853	1683	181167	193028	1460
4:45	50.00	192134	5111	10303	0	30370	3665	142634	1723	181831	193806	1496
5:00	50.00	191954	5126	10197	68	30191	3652	142929	1789	181689	193952	1424
5:15 5:30	50.00 50.00	191990 193069	5118 5136	10029 9798	79 78	29561 29703	3650 3672	143749 144987	1696 1713	181882 183193	193882 195087	1454 1552
5:45	50.00	193069	5116	9798	67	30072	3782	146003	1805	184743	196589	1608
6:00	50.06	195083	5145	9611	62	30004	3799	146646	1719	185410	196986	1629
6:15	50.00	196998	5140	9661	174	30234	3864	148229	1728	187163	199030	1663
6:30	50.00	199287	5152	9567	594	30729	3876	149643	1726	189126	201287	1656
6:45 7:00	50.00 50.06	200271 199793	5157 5177	9406 9122	1697 3977	31362 31170	3905 3829	149108 146756	1722 1732	189168 186694	202357 201763	1697 1725
7:15	50.00	201076	5165	8892	7038	31717	3806	144409	1689	185146	202716	1733
7:30	49.95	199773	5184	8367	10985	31403	3756	139971	1659	180421	201325	1727
7:45	50.01	199590	5167	8009	15388	30860	3717	135875	1834	176193	200850	1743
8:00 8:15	50.06 49.95	197793 198634	5166 5180	7732 7710	20126 24888	30400 30259	3711 3747	129944 126397	1850 1874	169935 166036	198929 200055	1705 1691
8:30	50.00	198634	5169	7599	28928	30259	3747	120397	1873	162654	200687	1713
8:45	49.95	200360	5161	7631	33597	30147	3802	120892	1899	159132	203129	1739
9:00	50.00	200810	5171	7864	37291	29565	3757	118530	1947	155655	204125	1754
9:15	49.95	203936	5154	7990	40788	29485	3727	118294	1703	155158	207141	1759
9:30 9:45	50.00 50.05	205616 207121	5150 5151	8129 8242	43057 45180	29418 29374	3738 3755	117202 116225	1743 1765	154430 153699	208437 209692	1738 1764
10:00	50.10	207449	5133	8162	49214	28492	3615	114226	1718	150073	210560	1651
10:15	50.05	207342	5137	8299	49973	28327	3670	113431	1747	149070	210584	1628
10:30	50.10	207751	5159	8571	50659	28513	3627	112770	1770	148521	211069	1645
10:45	50.10	207188	5161	8640	51108	27808	3640	112314	1727	147440	210398	1639
11:00 11:15	50.05 50.00	207507 206827	5151 5149	8811 9181	51507 51274	27145 26961	3653 3646	111966 111563	1795 1810	147189 146372	210028 209584	1646 1700
11:30	50.05	206499	5141	9460	52018	26848	3643	110429	1783	145021	209322	1698
11:45	50.00	206491	5138	9665	51695	27125	3664	110219	1793	145131	209299	1666
12:00	50.00	205525	5137	10118	51154	26986	3659	109214	1797	144253	208065	1662
12:15 12:30	50.00 50.00	205238 204402	5171 5149	10183 9870	51197 51248	27167 27123	3661 3690	108876 108481	1749 1783	143858 143284	208004 207344	1642 1641
12:45	49.95	204975	5158	9901	50074	27342	3736	109123	1786	145000	207120	1643
13:00	50.05	205176	5174	10384	49564	30178	3677	107576	1765	145228	208318	1655
13:15	50.00	202341	5185	10317	47652	29822	3763	106601	1753	144372	205093	1663
13:30 13:45	50.00 49.90	198954 204404	5178 5182	10356 10501	47588 47166	27417 30337	3765 3877	106032	1739 1723	141010	202075 207338	1653 1623
14:00	49.95	205317	5193	10501	47259	30576	3890	108552 108986	1741	146737 147379	208324	1667
14:15	49.90	206747	5191	10855	46945	30785	4055	109871	1773	148947	209475	1656
14:30	49.85	206136	5188	11038	46564	28171	3939	112442	1748	148534	209090	1582
14:45 15:00	49.90 49.90	208116 209960	5185 5184	11278 11314	45763	28393 28170	4173 4210	114230 116971	1726	151075	210748 212529	1815 1882
15:15	49.90	210425	5184	11514	44980 43873	28071	4210	118435	1700 1693	153666 155051	212529	1844
15:30	50.05	212456	5194	11260	42165	28614	4402	121398	1683	159031	214716	1842
15:45	50.00	211600	5193	11077	39582	28979	4508	122944	1683	160941	213966	1881
16:00	50.05	211101	5199	11142	37126	29992	4720	124140	1716	162833	214035	1885
16:15 16:30	50.00 50.00	209135 208723	5199 5203	11093 11191	32805 29073	30373 30735	5116 5265	125344 127716	1624 1666	165237 168459	211554 210849	1645 1725
16:45	49.95	208723	5196	11191	24856	31523	5390	131256	1603	172660	211009	1747
17:00	50.00	206946	5187	10908	21139	31579	5469	132855	1654	174899	208791	1806
17:15	49.90	206084	5208	10506	17222	31225	5709	135766	1641	178356	207277	1879
17:30	49.95 49.85	207385 208698	5214 5197	10174	13417	32126 32812	5812 6211	140617	1618	183794 188987	208978 210108	1897
17:45 18:00	49.85 50.00	208698	5197	10171 9940	9540 6326	32812	6119	144517 148831	1660 1624	193801	210108	1886 1810
18:15	50.00	210592	5229	9660	3821	33955	6141	151323	1633	197111	211762	1770
18:30	50.01	213790	5204	9356	2107	34776	6631	155310	1652	202327	215036	1715
18:45	50.01	217240	5210	9285	1186	36049	7293	157677	1805	206769	218505	1732
19:00 19:15	49.95 49.95	219934	5216	9269	715 696	37138	6619 7629	160357	1828	209950	221142	1741
19:15	49.95 50.06	221320 220960	5222 5215	9145 9049	696 578	36696 36436	7639 8175	161125 160637	1883 1882	211479 211333	222406 221972	1819 1810
19:45	50.06	219872	5224	9189	429	36279	8419	159435	1840	210254	220815	1863
20:00	50.11	218482	5226	9331	381	35924	8070	158574	1859	208770	219365	1860
20:15	50.06	215836	5236	9370	0	35650	7305	156921	1871	206466	216353	1859
20:30	50.06 50.01	215316 216978	5237 5245	9399 9391	0	35166 35306	6857 6688	157359 158769	1870 1892	205917 207587	215888 217291	1876 1911
20:45	50.01	216978	5245	9391	0	3530b 35210	6598	158826	1892	207587	217291	1911
21:15	50.01	217074	5246	9387	0	35149	6438	159259	1853	207687	217332	1957
21:30	50.01	218130	5256	9410	0	35295	6670	159876	1897	208720	218404	2142
21:45	50.06	217746	5267	9366	0	35637	6615	159142	1866	208380	217893	2142
22:00 22:15	50.06 50.06	216857 217476	5271 5273	9175 9110	0	35638 35176	6354 6495	158534 159602	1889 1854	207682 208366	216861 217510	2127 2122
22:15	50.06	217476	5273	9050	0	35300	6239	159841	1854	208366	217554	2097
22:45	50.06	215953	5279	9159	0	34349	5865	159961	1861	206794	216474	2119
23:00	50.06	214382	5294	9233	0	34430	5483	158156	1992	205149	214588	2093
23:15	50.01	212671	5284	9418	0	33848	5206	157371	1906	203253	213033	2089
23:30 23:45	50.01 50.01	211078 208874	5284 5279	9599 9778	0	33375 32850	4852 4828	156588 154879	1853 1850	201479 199096	211551 209464	2085 2007
		2000/4	J4/3	2110		J40JU	4040	1340/3	1030	123020	203404	2007

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1. The information provided is for general informational purposes only.

2. The data is provided "as is" without any guarantees or warranties.

3. All Data is operational S.CAD. data telemetered and reporting at NLDC through RLDC/S.D.C.

4. Data is subject to error sub to telemetered and reporting at NLDC through RLDC/S.D.C.

5. Demand met and RE generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

6. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, GRID-NDIA shall not be responsible for any errors or omissions.