National Load Despatch Centre
राष्ट्रीय भार प्रेषण केंद्र
GRID CONTROLLER OF INDIA LIMITED
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(Government of India Enterprise/ भारत सरकार का उद्यम)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016
बी-9, कुतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

दिनांक: 03.10.2025

To,

1. कार्यकारी निदेशक, पू.क्षे .भा .प्रे .के.,14 , गोल्फ क्लब रोड , कोलकाता - 700033
   Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033
2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली – 110016
   Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093
   Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग – 793006
   Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009
   Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.10.2025.

महोदय/Sir,

आई०ई०जी०सी०-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 2-अक्टूबर-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा०भा०प्रे०के० की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02.10.2025, is available at the NLDC website.

धन्यवाद,
Thanks

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting:** **03-Oct-2025**

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 19:00 hrs; from RLDCs)	61780	53773	41818	21802	2674	181847
Peak Shortage (MW)	0	0	0	0	0	0
Energy Met (MU)	1460	1231	1026	499	54	4271
Hydro Gen (MU)	318	109	158	103	34	722
Wind Gen (MU)	5	133	182	-	-	320
Solar Gen (MU)*	122.43	83.16	123.15	1.17	0.71	331
Energy Shortage (MU)	0.01	0.00	0.00	0.00	0.00	0.01
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	68441	55087	49164	23700	2785	185917
Time Of Maximum Demand Met	00:00	19:02	09:27	00:01	19:38	00:00

B. Frequency Profile (%)

Region	FVI	< 49.7	49.7 - 49.8	49.8 - 49.9	< 49.9	49.9 - 50.05	> 50.05
All India	0.061	0.00	0.64	7.59	8.23	67.20	24.57

C. Power Supply Position in States

Region	States	Max.Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/UD(-) (MU)	Max OD (MW)	Energy Shortage (MU)
NR	Punjab	11293	0	244.9	142.3	-1.6	414	0.00
	Haryana	9860	0	213.4	167.5	-0.3	428	0.01
	Rajasthan	13223	0	293.3	110.7	-2.6	546	0.00
	Delhi	5476	0	107.8	102.2	0.0	280	0.00
	UP	23716	0	468.2	185.9	-13.6	0	0.00
	Uttarakhand	1974	0	39.6	17.3	0.0	206	0.00
	HP	1423	0	29.8	2.7	-1.1	40	0.00
	J&K(UT) & Ladakh(UT)	2655	0	52.9	32.1	2.6	515	0.00
	Chandigarh	268	0	5.5	5.4	0.2	16	0.00
	Railways_NR ISTS	215	0	4.6	3.9	0.7	46	0.00
WR	Chhattisgarh	4827	0	107.1	55.9	-3.2	176	0.00
	Gujarat	16631	0	372.3	173.2	1.3	1243	0.00
	MP	11188	0	242.8	135.4	0.0	663	0.00
	Maharashtra	20147	0	435.8	135.1	-4.3	934	0.00
	Goa	615	0	12.4	11.0	1.0	61	0.00
	DNHDDPDCL	1168	0	23.4	23.2	0.2	63	0.00
	AMNSIL	793	0	18.0	10.6	0.5	343	0.00
	BALCO	559	0	13.4	13.4	0.0	15	0.00
	RIL JAMNAGAR	253	0	5.8	5.8	0.0	0	0.00
SR	Andhra Pradesh	9832	0	203.4	38.0	-1.4	866	0.00
	Telangana	11357	0	206.9	82.5	1.3	504	0.00
	Karnataka	10887	0	201.8	40.2	0.4	913	0.00
	Kerala	4133	0	81.1	52.3	0.2	331	0.00
	Tamil Nadu	15744	0	324.5	124.1	-3.7	857	0.00
	Puducherry	410	0	8.4	7.8	-0.1	64	0.00
ER	Bihar	5890	0	121.0	101.9	0.9	463	0.00
	DVC	2640	0	55.1	-33.2	-0.5	322	0.00
	Jharkhand	1670	0	36.0	28.2	-3.5	205	0.00
	Odisha	5625	0	109.8	40.0	-2.8	669	0.00
	West Bengal	8868	0	176.8	50.2	-1.7	281	0.00
	Sikkim	43	0	0.7	0.8	-0.2	5	0.00
	Railways_ER ISTS	17	0	0.2	0.1	0.0	1	0.00
NER	Arunachal Pradesh	173	0	3.1	2.8	-0.2	14	0.00
	Assam	1811	0	33.6	25.0	0.9	95	0.00
	Manipur	190	0	2.9	3.1	-0.2	12	0.00
	Meghalaya	287	0	5.1	1.9	-0.1	23	0.00
	Mizoram	125	0	1.9	1.0	-0.3	11	0.00
	Nagaland	149	0	2.7	2.3	-0.1	17	0.00
	Tripura	249	0	5.0	4.5	-0.3	30	0.00

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	56.9	23.2	-22.6	-20.8
Day Peak (MW)	2432.1	1146.9	-948.8	-1223.8

E. Import/Export by Regions (in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	312.9	-230.0	19.5	-96.2	-6.2	0.0
Actual(MU)	351.3	-234.5	20.4	-138.1	-8.5	-9.3
O/D/U/D(MU)	38.4	-4.5	0.9	-41.9	-2.2	-9.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	TOTAL	% Share
Central Sector	6871	14836	7678	4560	205	34149	51
State Sector	5884	15859	9495	1059	199	32496	49
Total	12755	30695	17173	5619	404	66645	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	674	1151	497	579	10	2912	63
Lignite	25	15	51	0	0	92	2
Hydro	318	109	158	103	34	722	16
Nuclear	38	65	41	0	0	144	3
Gas, Naptha & Diesel	7	9	4	0	22	42	1
RES (Wind, Solar, Biomass & Others)	134	219	328	3	1	686	15
Total	1196	1569	1079	686	67	4598	100

Share of RES in total generation (%)	11.22	13.99	30.38	0.48	1.06	14.91
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	40.99	25.07	48.82	15.55	52.08	33.76

H. All India Demand Diversity Factor

Based on Regional Max Demands	1.071
Based on State Max Demands	1.110

I. All India Peak Demand and shortage at Solar and Non-Solar Hour

	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	182719	9:43	0
Non-Solar hr	185917	0:00	12

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

**Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)

Solar Hours -> 06:00 to 18:00hrs and rest are Non-Solar Hours

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

Executive Director-NLDC

INTER-REGIONAL EXCHANGES

Import=(+ve) /Export =(-ve) for NET (MU)

Date of Reporting: 03-Oct-2025

Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/Export of ER (With NR)								
1	HVDC	ALIPURDUAR-AGRA	2	0	0	0.0	0.0	0.0
2	HVDC	PUSAULI B/B	-	0	47	0.0	2.6	-2.6
3	765 kV	GAYA-VARANASI	2	0	1034	0.0	12.6	-12.6
4	765 kV	SASARAM-FATEHPUR	1	0	607	0.0	8.1	-8.1
5	765 kV	GAYA-BALIA	1	0	745	0.0	12.0	-12.0
6	400 kV	PUSAULI-VARANASI	1	0	81	0.0	1.0	-1.0
7	400 kV	PUSAULI -ALLAHABAD	1	0	104	0.0	1.5	-1.5
8	400 kV	MUZAFFARPUR-GORAKHPUR	2	0	1283	0.0	22.8	-22.8
9	400 kV	PATNA-BALIA	2	0	772	0.0	12.0	-12.0
10	400 kV	NAUBATPUR-BALIA	2	25	187	0.0	3.8	-3.8
11	400 kV	BIHARSHARIFF-BALIA	2	0	435	0.0	6.2	-6.2
12	400 kV	MOTIHARI-GORAKHPUR	2	0	651	0.0	11.4	-11.4
13	400 kV	BIHARSARIFF-SAHUPURI	2	0	422	0.0	7.1	-7.1
14	220 kV	SAHUPURI-KARAMNASA	1	3	46	0.0	2.9	-2.9
15	132 kV	NAGAR UNTARI-RIHAND	1	0	0	0.0	0.0	0.0
16	132 kV	GARWAH-RIHAND	1	30	0	0.5	0.0	0.5
17	132 kV	KARMANASA-SAHUPURI	1	0	0	0.0	0.0	0.0
18	132 kV	KARMANASA-CHANDAULI	1	0	0	0.0	0.0	0.0
					ER-NR	0.5	103.8	-103.3
Import/Export of ER (With WR)								
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	4	1204	470	5.0	0.0	5.0
2	765 kV	NEW RANCHI-DHARAMJAIGARH	2	1309	124	16.4	0.0	16.4
3	765 kV	JHARSUGUDA-DURG	2	191	467	0.0	4.6	-4.6
4	400 kV	JHARSUGUDA-RAIGARH	4	234	330	0.0	1.3	-1.3
5	400 kV	RANCHI-SIPAT	2	342	92	2.9	0.0	2.9
6	400 kV	JEYPORE-JAGDALPUR	2	244	537	0.0	3.9	-3.9
7	220 kV	BUDHIPADAR-RAIGARH	1	62	119	0.0	1.1	-1.1
8	220 kV	BUDHIPADAR-KORBA	2	165	75	0.7	0.0	0.7
					ER-WR	25.0	10.8	14.2
Import/Export of ER (With SR)								
1	HVDC	JEYPORE-GAZUWAKA B/B	2	615	0	9.6	0.0	9.6
2	HVDC	TALCHER-KOLAR BIPOLE	2	0	1623	0.0	36.4	-36.4
3	765 kV	ANGUL-SRIKAKULAM	2	0	2527	0.0	39.0	-39.0
4	400 kV	TALCHER-I/C	2	0	1505	0.0	18.3	-18.3
5	220 kV	BALIMELA-UPPER-SILERRU	1	0	0	0.0	0.0	0.0
					ER-SR	9.6	75.4	-65.9
Import/Export of ER (With NER)								
1	400 kV	BINAGURI-BONGAIGAON	2	234	0	3.1	0.0	3.1
2	400 kV	ALIPURDUAR-BONGAIGAON	2	0	380	0.0	5.4	-5.4
3	220 kV	ALIPURDUAR-SALAKATI	2	12	55	0.0	0.4	-0.4
					ER-NER	3.1	5.9	-2.7
Import/Export of NER (With NR)								
1	HVDC	BISWANATH CHARIALI-AGRA	2	0	503	0.0	12.1	-12.1
					NER-NR	0.0	12.1	-12.1
Import/Export of WR (With NR)								
1	HVDC	CHAMPA-KURUKSHETRA	2	0	5000	0.0	51.4	-51.4
2	HVDC	VINDHYACHAL B/B	-	0	306	0.0	3.5	-3.5
3	HVDC	MUNDRA-MOHINDERGARH	2	0	491	0.0	7.6	-7.6
4	765 kV	GWALIOR-AGRA	2	0	2370	0.0	40.6	-40.6
5	765 kV	GWALIOR-PHAGI	2	0	1893	0.0	29.0	-29.0
6	765 kV	JABALPUR-ORAI	2	0	1249	0.0	42.5	-42.5
7	765 kV	GWALIOR-ORAI	1	766	0	13.4	0.0	13.4
8	765 kV	SATNA-ORAI	1	0	1083	0.0	20.4	-20.4
9	765 kV	BANASKANTHA-CHITORGARH	2	870	1610	5.5	7.7	-2.2
10	765 kV	VINDHYACHAL-VARANASI	2	0	2819	0.0	43.9	-43.9
11	400 kV	ZERDA-KANKROLI	1	177	246	1.4	1.0	0.4
12	400 kV	ZERDA -BHINMAL	1	122	170	1.0	0.7	0.3
13	400 kV	VINDHYACHAL -RIHAND	1	0	1	0.0	0.0	0.0
14	400 kV	RAPP-SHUJALPUR	2	238	437	0.3	4.4	-4.1
15	400 kV	NEEMUCH-Chittorgarh	2	31	513	0.0	7.2	-7.2
16	220 kV	BHANPURA-RANPUR	1	0	110	0.0	2.0	-2.0
17	220 kV	BHANPURA-MORAK	1	0	30	0.0	2.2	-2.2
18	220 kV	MEHGAON-AURAIYA	1	61	24	0.2	0.1	0.1
19	220 kV	MALANPUR-AURAIYA	1	40	31	0.1	0.2	-0.1
20	132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
					WR-NR	22.0	264.1	-242.1
Import/Export of WR (With SR)								
1	HVDC	BHADRAWATI B/B	-	902	0	10.5	0.0	10.5
2	HVDC	RAIGARH-PUGALUR	2	1444	0	15.2	0.0	15.2
3	765 kV	SOLAPUR-RAICHUR	2	1327	935	7.4	2.3	5.1
4	765 kV	WARDHA-NIZAMABAD	2	113	2111	0.1	23.0	-23.0
5	765 kV	WARORA-WARANGAL(NEW)	2	163	1457	0.1	16.3	-16.1
6	400 kV	KOLHAPUR-KUDGI	2	1596	0	28.7	0.0	28.7
7	220 kV	KOLHAPUR-CHIKODI	2	0	0	0.0	0.0	0.0
8	220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0
9	220 kV	XELDEM-AMBEWADI	1	0	93	1.8	0.0	1.8
					WR-SR	63.8	41.6	22.2

INTERNATIONAL EXCHANGES

Import(+ve)/Export(-ve)

State	Region	Line Name	Max (MW)	Min (MW)	Avg (MW)	Energy Exchange (MU)
BHUTAN	ER	400kV MANGDECHHU-ALIPURDUAR 1,2&3 i.e. ALIPURDUAR RECEIPT (from MANGDECHU HEP 4*180MW)	1440	1385	1389	33.33
	ER	400kV TALA-BINAGURI 1,2,4 (& 400kV MALBASE - BINAGURI) i.e. BINAGURI RECEIPT (from TALA HEP 6*170MW)	922	854	891	21.38
	ER	220kV CHUKHA-BIRPARA 1&2 (& 220kV MALBASE - BIRPARA) i.e. BIRPARA RECEIPT (from CHUKHA HEP 4*84MW)	65	24	45	1.07
	NER	132kV GELEPHU-SALAKATI	30	0	10	0.23
	NER	132kV MOTANGA-RANGIA	63	0	38	0.92
NEPAL	NR	NEPAL IMPORT (FROM UP)	-40	0	0	0.00
	NR	132kV MAHENDRANAGAR-TANAKPUR(NHPC)	70	0	45	1.09
	ER	NEPAL IMPORT (FROM BIHAR)	195	116	167	4.02
	ER	400kV DHALKEBAR-MUZAFFARPUR 1&2	872	560	752	18.05
BANGLADESH	ER	BHERAMARA B/B HVDC (B'DESH)	-907	-904	-904	-21.70
	ER (Isolated from Indian Grid)	400kV GODDA_TPS-RAHANPUR (B'DESH) D/C	-1224	-615	-868	-20.83
	NER	132kV COMILLA-SURAJMANI NAGAR 1&2	-45	0	-37	-0.88

CROSS BORDER EXCHANGE SCHEDULE **Date of Reporting: 03-Oct-2025**

Export From India (in MU)

Country	GNA (ISGS/PPA)	T-GNA							TOTAL
		BILATERAL TOTAL	COLLECTIVE						
			IDAM			RTM			
			IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Nepal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Bangladesh	22.25	0.19	0.00	0.00	0.00	0.00	0.00	0.00	22.44
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Export	22.25	0.19	0.00	0.00	0.00	0.00	0.00	0.00	22.44

Import by India(in MU)

Country	GNA (ISGA/PPA)	T-GNA							TOTAL
		BILATERAL TOTAL	COLLECTIVE						
			IDAM			RTM			
			IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	35.72	0.00	0.88	0.00	0.00	0.00	0.00	0.00	36.60
Nepal	9.11	4.81	0.00	0.00	0.00	7.66	0.00	0.00	21.58
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Import	44.83	4.81	0.88	0.00	0.00	7.66	0.00	0.00	58.18

Net from India(in MU) **-ve : Export / +ve : Import**

Country	GNA (ISGS/PPA)	T-GNA							TOTAL
		BILATERAL TOTAL	COLLECTIVE						
			IDAM			RTM			
			IEX	PXIL	HPX	IEX	PXIL	HPX	
Bhutan	35.72	0.00	0.88	0.00	0.00	0.00	0.00	0.00	36.60
Nepal	9.11	4.81	0.00	0.00	0.00	7.66	0.00	0.00	21.58
Bangladesh	-22.25	-0.19	0.00	0.00	0.00	0.00	0.00	0.00	-22.44
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Net	22.58	4.62	0.88	0.00	0.00	7.66	0.00	0.00	35.74

Date of Reporting: 03-Oct-2025

15 Min (INSTANTANEOUS) ALL INDIA GRID FREQUENCY, GENERATION & DEMAND MET (SCADA DATA)												
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS* (MW)	NET DEMAND MET (MW)	TOTAL GENERATION (MW)	NET TRANSNATIONAL EXCHANGE (MW) (+ve) Import, (-ve) Export
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I=A-(C+D))	(J=B+C+D+E+F+G+H)	(K)
0:00	50.00	185917	5389	16381	0	31261	1639	129820	1810	169536	186300	2403
0:15	49.90	183944	5388	15976	0	30511	1643	129802	1747	167968	185067	2457
0:30	50.00	182339	5395	15683	0	30574	1645	128437	1705	166656	183439	2428
0:45	50.00	182582	5401	15391	0	30435	1640	128868	1704	167191	183439	2453
1:00	50.05	180956	5401	15203	0	30551	1647	127626	1679	165753	182107	2431
1:15	50.00	179435	5398	14864	0	30174	1646	126699	1705	164571	180486	2433
1:30	50.00	179203	5400	14610	0	30341	1641	126534	1723	164593	180249	2464
1:45	49.99	177887	5400	14467	0	29675	1642	126111	1667	163420	178962	2493
2:00	49.99	176470	5401	14354	0	29129	1643	125290	1677	162116	177494	2477
2:15	49.99	175453	5403	14257	0	28687	1644	124802	1717	161196	176510	2449
2:30	50.00	174802	5394	13906	0	28274	1642	125021	1699	160896	175936	2473
2:45	50.00	175151	5394	13565	0	28261	1649	125704	1699	161586	176272	2479
3:00	50.00	174187	5395	13015	0	28177	1641	125285	1685	161172	175198	2473
3:15	49.95	173515	5410	12572	0	28010	1636	125182	1678	160943	174488	2480
3:30	50.00	172994	5397	12153	0	27715	1640	125267	1737	160841	173909	2476
3:45	50.00	173311	5398	11929	0	27043	1641	126645	1697	161382	174353	2482
4:00	50.05	172883	5417	11704	0	27005	1642	126432	1723	161179	173923	2464
4:15	50.00	172639	5394	11504	0	26657	1640	126777	1723	161135	173695	2477
4:30	50.00	173133	5405	11272	0	26434	1647	127688	1741	161861	174187	2445
4:45	50.00	174841	5393	11192	0	26623	1645	129066	1714	163649	175633	2427
5:00	50.05	174546	5389	11231	689	25681	1644	129282	1682	162626	175598	2476
5:15	50.05	175965	5409	11294	692	25955	1654	130219	1676	163979	176899	2476
5:30	50.00	176832	5393	11203	687	26134	1651	131046	1701	164942	177815	2480
5:45	50.05	177638	5397	11109	685	26972	1645	130949	1692	165844	178449	2519
6:00	50.05	177892	5383	10880	694	28280	1640	130403	1701	166318	178981	2497
6:15	50.00	178232	5391	10887	763	28842	1658	129469	1670	166582	178680	2473
6:30	50.00	179363	5392	10942	1193	30097	1645	129070	1721	167228	180060	2462
6:45	50.00	179998	5396	10868	2233	30683	1643	128038	1677	166897	180538	2491
7:00	50.05	179395	5401	10633	4311	30298	1646	126567	1663	164451	180519	2485
7:15	50.00	180055	5407	10483	7031	28732	1644	125998	1666	162541	180961	2470
7:30	50.00	179056	5406	10386	10526	28092	1649	122375	1785	158144	180219	2468
7:45	50.00	178624	5388	10443	14562	27930	1636	117644	1761	153619	179364	2388
8:00	50.05	176977	5398	10582	18751	27828	1655	111633	1766	147644	177613	2394
8:15	50.05	178111	5389	10939	23387	27248	1651	108502	1798	143785	178914	2386
8:30	50.10	179567	5395	11271	28223	27013	1667	105399	1800	140073	180768	2408
8:45	50.20	179171	5396	11537	32061	26071	1674	102598	1635	135573	180972	2373
9:00	50.20	180004	5399	11859	35056	25518	1680	100328	1663	133089	181503	2404
9:15	50.15	181152	5394	12277	37164	25018	1676	99418	1677	131711	182624	2372
9:30	50.20	182103	5394	12443	38624	24688	1675	99596	1666	131036	184086	2182
9:45	50.30	182424	5401	12673	39715	24251	1673	98811	1677	130036	184201	2165
10:00	50.10	180761	5388	13070	37769	24255	1671	98561	1667	129922	182381	2138
10:15	50.04	179514	5383	13237	38648	22867	1667	98004	1640	127629	181446	2150
10:30	50.04	180508	5397	13446	38993	22532	1663	97991	1697	128069	181719	2335
10:45	50.05	180456	5382	13779	39070	22340	1670	97718	1687	127607	181646	2268
11:00	50.10	180842	5391	14080	39167	21993	1655	97691	1702	127595	181679	2269
11:15	50.04	180855	5392	14125	39431	21579	1665	98056	1685	127299	181933	2033
11:30	50.04	180856	5390	14189	39418	21767	1657	98017	1654	127249	182092	1991
11:45	50.09	180955	5384	14081	38922	22276	1657	97785	1689	127952	181794	2008
12:00	50.04	179663	5364	13972	38273	22029	1663	97689	1723	127418	180713	2034
12:15	49.99	178957	5396	13989	37772	21738	1666	97866	1660	127196	180087	2017
12:30	49.99	179059	5380	13916	37642	21764	1662	97734	1679	127501	179777	2020
12:45	49.99	178380	5379	13824	37577	21803	1658	97505	1661	126979	179407	2032
13:00	50.04	177312	5381	13806	37118	21811	1659	96889	1649	126388	178313	2038
13:15	50.04	175955	5374	13673	37271	21790	1662	96214	1717	125011	177701	1921
13:30	50.04	175161	5381	13446	36798	21918	1657	96286	1649	124917	177135	2017
13:45	49.99	173894	5376	13288	36301	21904	1655	96497	1659	124305	176680	2020
14:00	50.04	174375	5367	14217	35132	21350	1650	94829	1701	125026	174246	2031
14:15	50.04	173742	5379	14328	34918	21138	1659	94408	1664	124496	173494	1991
14:30	49.99	174806	5386	14903	34407	21755	1654	95488	1672	125496	175265	1999
14:45	49.94	175313	5369	15161	33157	22087	1658	96768	1681	126995	175881	2036
15:00	50.09	175479	5360	15218	34891	22039	1652	95255	1657	125370	176072	2306
15:15	50.14	175037	5394	15522	34031	22152	1662	95492	1638	125484	175891	2404
15:30	49.99	174125	5376	15528	30493	22812	1654	97240	1647	128104	174750	2228

*Others include (i) Biomass from Punjab (ii) Some of the state sector IPP & non-conventional generation in SR (small capacity) (iii) Solar generation in Odisha(manually punched).

** Hydro generation is excluding Bhutan hydro.

***Bhutan hydro is accounted for in net transnational exchange.

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