

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
58,880	0	58,880	50.07	53,386	0	53,386	50.04	1,345.7	0

2(A) /Load Details ( /in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)						/Net SCH		/Drawal		/UI	Availability	Requirement	/ Shortage	/ Consump -tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.7	0	12.7	12.7	12.7	0	12.7
CHHATTISGARH	43.5	3.8	0	0	3.6	0.7	51.6	71.6	73.2	1.6	124.8	124.8	124.8	0	124.8
DNHDDPDCL	-	0	0	0	0	0	0	30.4	30.5	0.1	30.5	30.5	30.5	0	30.5
AMNSIL	9.9	0	0	0	0	0	9.9	8.7	8.2	-0.5	18.1	18.1	18.1	0	18.1
GOA	0.4	0	0	0	0	0	0.4	11.6	13.5	1.9	13.9	13.9	13.9	0	13.9
GUJARAT	133.5	11.8	11.1	51.6	51	0	259	172.4	169	-3.4	428	428	428	0	428
MADHYA PRADESH	66.3	25	0	17.8	6.1	0.9	116.1	106	103.2	-2.8	219.3	219.3	219.3	0	219.3
MAHARASHTRA	226.1	16.1	8.8	40.5	18.4	0	309.9	183.6	182.9	-0.7	492.8	492.8	492.8	0	492.8
RIL JAMNAGAR	-	0	0	0	0	0	0	5.7	5.6	-0.1	5.6	5.6	5.6	0	5.6
Region	479.7	56.7	19.9	109.9	79.1	1.6	746.9	602.7	598.8	-3.9	1,345.7	1,345.7	1,345.7	0	1,345.7

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	532	0	532	532	0	532	531	13	0.3
CHHATTISGARH	3,975	0	3,975	5,423	0	5,423	5,051	132.23	7.43
DNHDDPDCL	1,251	0	1,251	1,221	0	1,221	1,265	30.64	0.14
AMNSIL	748	0	748	824	0	824	753	17	-1.1
GOA	644	0	644	500	0	500	574	11.82	-2.08
GUJARAT	18,638	0	18,638	16,265	0	16,265	17,830	436.5	8.5
MADHYA PRADESH	10,234	0	10,234	9,672	0	9,672	10,254	265.98	46.68
MAHARASHTRA	22,679	0	22,679	18,700	0	18,700	21,280	501	8.2
RIL JAMNAGAR	179	0	179	249	0	249	235	2	-3.6
Region	58,880	0	58,880	53,386	0	53,386	57,773	1,410.17	64.47

2(C) /State's Demand Met in MW ( /maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	534	01:00	0	534	-	-	-	-
CHHATTISGARH	5,875	06:45	0	5,875	817.72	18:59:00	-666.41	22:46:00
DNHDDPDCL	1,326	19:00	0	1,326	43.16	10:28:00	-79.74	18:27:00
AMNSIL	824	04:00	0	824	325.55	19:31:00	-372.93	07:53:00
GOA	676	19:15	0	676	36.3	20:22:00	-84.91	13:08:00
GUJARAT	19,870	18:00	0	19,870	682.78	19:59:00	-2,327.01	12:30:00
MADHYA PRADESH	11,444	07:30	0	11,444	866.5	15:31:00	-640.71	08:43:00
MAHARASHTRA	23,915	20:00	0	23,915	631.09	07:16:00	-1,478.61	13:05:00
RIL JAMNAGAR	250	03:00	0	250	-	-	-	-
WR	62,000	18:00	0	62,000	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
स्टेशन/ Station/Constituents	स्थापित क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	337	423	451	09:24	345	14:41	9.78	8.94	373
KORBA(W) CSETCL(4*210 + 1*500)	1,340	603	691	696	02:56	608	11:13	16.7	15.06	628
MARWA TPS(1*500 + 1*500)	1,000	576	857	888	23:42	558	14:38	18.22	17.08	712
OTHER CPP	50	0	0	0	-	0	-	2.49	2.49	104
TOTAL THERMAL	2,890	1,516	1,971	-	-	-	-	47.19	43.57	1,817
HASDEO BANGO(3*40)	120	118	118	118	15:04	117	10:45	2.89	2.87	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.11	0.11	5
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	118	118	-	-	-	-	3.65	3.63	152
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	151	2	151	00:00	0	00:00	3.63	3.63	151
BIO MASS	50	0	0	0	-	0	-	0.7	0.7	29
TOTAL BIO MASS	50	0	0	-	-	-	-	0.7	0.7	29
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	55.17	51.53	2,149

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	355	299	364	19:09	225	10:45	7.21	6.56	273
ALTPS(2*125)	250	0	0	0	00:00	0	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	3,774	2,623	3,847	19:12	2,098	11:35	65.07	59.09	2,462
BLTPS(2*250)	500	257	227	261	22:06	215	10:46	6.04	4.96	207
GANDHINAGAR(GTPS)(3*210)	630	0	0	0	00:00	0	00:00	0	0	0
KLTPS(2*75)	150	0	68	69	02:51	0	09:32	0.54	0.44	18
OTHER CPP	1,000	0	0	0	-	0	-	9.12	9.12	380
SLPP(4*125)	500	305	293	320	18:48	184	10:29	7.15	7.15	298
STPS(2*250)	500	0	0	0	00:00	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	713	677	787	19:25	529	11:55	13.79	12.54	523
VADINAR(2*600)	1,200	1,119	1,127	1,135	18:34	599	14:50	21.3	19.84	827
WANAKBORI(7*210 + 1*800)	2,270	769	733	794	22:53	498	10:11	14.87	13.76	573
TOTAL THERMAL	13,092	7,292	6,047	-	-	-	-	145.09	133.46	5,561
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	0	0	0	00:00	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	591	357	653	19:16	346	08:46	11.43	11.08	462
UNOSUGEN(1*382.5)	382.5	0	0	0	00:00	0	00:00	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	591	357	-	-	-	-	11.43	11.08	462
KADANA(4*60)	240	193	177	203	11:55	181	05:47	4.62	4.61	192
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.2	0.2	8
UKAI HYDRO(4*75)	300	299	298	302	10:00	296	06:02	7.22	7.08	295
TOTAL HYDEL	565.6	492	475	-	-	-	-	12.16	12.01	500
WIND	6,998	2,522	2,002	2,760	00:06	1,432	08:22	51.56	51.56	2,148
SOLAR	6,332	4	-3	6,711	12:33	-11	06:27	50.99	50.99	2,125
BIO MASS	51.65	0	0	0	-	0	-	0.7	0.7	29
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	271.93	259.8	10,825

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	184	114	194	18:21	108	02:09	4.11	3.69	154
BLA IPP(2*45)	90	78	52	81	19:46	50	17:25	1.42	1.24	52
JP BINA(2*250)	500	462	280	472	19:14	273	08:48	8.02	7.28	303
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	603	376	636	23:39	442	14:04	13.13	11.65	485
SATPURA IV(2*250)	500	325	276	378	20:44	137	11:32	6.44	5.66	236
SINGAJI(2*600 + 2*660)	2,520	2,227	1,342	2,286	20:29	1,344	11:38	38.96	36.68	1,528
TOTAL THERMAL	5,160	3,879	2,440	-	-	-	-	72.08	66.2	2,758
BANASAGAR TONS(3*105)	315	181	99	202	18:06	79	09:10	3.21	3.18	133
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.16	2.14	89
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	61	62	62	13:31	61	17:16	1.47	1.46	61
BSGR(SILPARA)(2*15)	30	0	16	16	20:00	0	09:03	0.39	0.39	16
INDIRASAGAR(8*125)	1,000	1,043	1,068	1,102	14:21	939	08:46	25.8	25.8	1,075
JHINNA(2*10)	20	20	20	21	19:02	20	07:15	0.5	0.49	20
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.48	1.47	61
MP CHAMBAL	386	0	0	0	-	0	-	0.24	0.24	10
OMKARESHWAR(8*65)	520	560	560	562	07:25	519	09:27	13.46	13.39	558
PENCH(2*80)	160	0	0	0	-	0	-	1.05	1.04	43
RAJGHAT HYDRO(3*15)	45	29	29	29	16:58	28	06:03	0.69	0.69	29
TOTAL HYDEL	2,706	1,954	1,914	-	-	-	-	50.93	50.77	2,115
WIND	2,428	318	634	716	04:36	152	18:00	17.82	17.82	743
SOLAR	1,610	0	0	983	11:52	0	00:00	6.11	6.11	255
BIO + SMALL HYDRO	100	0	0	0	-	0	-	0.94	0.94	39
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	147.88	141.84	5,910

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	2,272	1,870	2,309	22:45	1,359	15:40	48.45	45.45	1,894
BHUSAWAL(1*210 + 2*500+1*660)	1,870	932	902	1,410	08:16	279	14:31	23.66	22.01	917
CHANDRAPUR(2*210 + 5*500)	2,920	1,611	1,314	1,616	20:02	1,240	15:32	35.7	33.14	1,381
DAHANU(2*250)	500	374	282	456	20:16	279	14:44	7	6.18	258
IEPL(1*270)	270	268	212	275	23:58	157	11:50	5.23	4.6	192
JAIGAD(4*300)	1,200	854	656	930	20:43	549	06:01	17.82	16.1	671
JPL DHULE (SHIRPUR)(2*150)	300	266	127	270	20:50	0	06:15	3.86	3.69	154
KHAPARKHEDA(4*210 + 1*500)	1,340	440	456	552	00:07	431	09:22	13.01	11.5	479
KORADI(1*210 + 3*660)	2,190	781	912	987	06:33	702	15:36	21.9	20.46	853
NASIK(3*210)	630	273	214	277	19:20	150	08:53	5.98	5.39	225
OTHER CPP	3,305	0	0	0	-	0	-	2.39	2.39	100
PARAS(2*250)	500	215	137	218	19:01	120	11:05	4.14	3.69	154
PARLI(3*250)	750	202	125	204	19:55	123	17:19	3.73	3.1	129
RATTAN INDIA (AMARAVATI)(5*270)	1,350	967	989	1,006	07:18	540	15:45	22.88	21.11	880
SWPGL(4*135)	540	467	405	473	23:27	259	15:45	10.4	9.38	391
TROMBAY(250+1*500)	750	449	402	505	19:40	399	08:25	10.02	9.37	390
VIPL(2*300)	600	313	357	423	00:00	288	10:16	8.64	8.56	357
TOTAL THERMAL	22,315	10,684	9,360	-	-	-	-	244.81	226.12	9,425
TROMBAY_GAS(1*120+1*60)	180	168	78	178	21:30	72	07:45	2.44	2.35	98
URAN(4*108 + 2*120)	672	266	268	275	08:09	260	14:12	6.66	6.47	270
TOTAL GAS	852	434	346	-	-	-	-	9.1	8.82	368
BHIRA(6*25)	150	147	18	156	18:08	3	12:27	0	0	0
BHIRA PSS	150	156	0	162	17:53	-1	16:32	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.32	0.31	13
BHIVPURI(3*24 + 2*1.5)	75	36	0	71	00:00	0	01:49	0	0	0
GHATGHAR(2*125)	250	0	0	123	20:48	0	00:00	0.26	0.25	10
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.86	0.84	35
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	4.83	4.73	197
KHOPOLI(3*24)	72	24	24	24	20:34	12	16:44	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	41	41	495	19:25	39	09:07	2.17	2.14	89
KOYNA III(4*80)	320	156	0	157	20:38	0	00:00	0.96	0.96	40
KOYNA ST-IV(4*250)	1,000	487	-3	488	19:13	-20	10:51	0.54	0.54	23
TILLARI(1*66)	66	61	0	61	17:26	0	00:00	0.26	0.25	10
OTHER HYDRO	122	0	0	0	-	0	-	6.04	6.04	252
TOTAL HYDEL	3,295	1,108	80	-	-	-	-	16.24	16.06	669
WIND	5,005	1,319	1,440	1,636	00:07	1,065	09:28	40.5	40.5	1,688
SOLAR	2,957	41	35	2,346	12:29	68	05:44	18.45	18.45	769
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	329.1	309.95	12,919

3(B) Regional Entities Generation

ISGS

स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,377	850	1,528	21:01	760	10:23	23.58	25.36	23.64	985
GANDHAR(3*144.3 + 1*224.49)	657	0	0	14	16:51	0	06:48	0.05	0.04	0.04	2
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.5	10.58	9.58	399
KAPS3&4(2*700)	1,400	595	603	609	07:54	588	13:12	21.6	24.53	22.02	918
KAWAS(4*106 + 2*116.1)	656.2	0	1	106	13:40	0	06:04	0.02	0	0	0
KHARGONE(2*660)	1,320	1,100	676	1,238	19:08	672	13:16	17.24	18.53	17.22	718
KSTPS1&2(3*200 + 3*500)	2,100	1,355	1,349	1,462	00:27	813	08:52	29.14	31.66	29.36	1,223
KSTPS3(1*500)	500	444	455	491	17:53	267	08:50	9.34	10	9.44	393
LARA(2*800)	1,600	687	709	759	07:23	394	08:57	15.18	16.13	14.99	625
MOUDA I(2*500)	1,000	812	488	935	21:41	483	10:07	11.97	15.32	14.36	598
MOUDA II(2*660)	1,320	589	353	628	22:11	324	13:06	8.19	10.51	9.29	387
NSPCL(2*250)	500	405	241	467	06:46	239	14:53	7.9	8.78	7.98	333
RGPPL(2*320 + 4*331.75)	1,967	3	0	9	04:15	0	00:35	0.09	0.1	0.1	4
SASAN(6*660)	3,960	2,744	3,125	3,275	04:58	1,771	14:35	62.16	68.4	63.47	2,645
SIPAT I(3*660)	1,980	1,744	1,759	1,927	00:10	989	14:47	35.93	39.82	37.23	1,551
SIPAT II(2*500)	1,000	439	448	488	00:11	248	14:48	9.14	10.07	9.4	392
SOLAPUR STPS(2*660)	1,320	702	675	949	19:28	669	08:50	16.58	18.53	17.02	709
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,408	1,455	1,462	04:47	1,211	09:13	34.8	35.08	35.31	1,471
TARAPUR I(2*160)	320	0	0	22	13:14	0	12:16	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	896	897	904	22:04	854	14:14	21.12	23.4	21.13	880
VSTPS I(6*210)	1,260	1,072	639	1,112	17:54	617	09:34	20.01	22.46	19.69	820
VSTPS II(2*500)	1,000	862	615	916	00:19	502	14:34	15.74	18.68	17.32	722
VSTPS III(2*500)	1,000	884	498	973	18:02	508	16:09	15.82	18.1	17.14	714
VSTPS IV(2*500)	1,000	1,059	915	1,181	17:53	459	08:17	18.2	19.35	17.91	746
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	8.06	9.28	8.74	364
SUB-TOTAL	30,930.2	19,816	17,390	-	-	-	-	411.36	454.75	422.42	17,601
TOTAL	30,930.2	-	-					411.36	454.75	422.42	17,601

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	279	282	287	21:55	214	11:29	6.29	7.42	6.32	263
ADANI RAIPUR(2*685)	1,370	1,174	1,086	1,261	19:49	608	14:54	22.62	25.54	22.91	955
APL RAIGARH(1*600)	600	545	485	588	22:37	246	13:10	9.69	10.37	9.76	407
BALCO(4*300)	1,200	685	726	758	05:55	534	10:55	16.93	16.93	16.82	701
DB POWER(2*600)	1,200	1,113	1,062	1,164	23:40	613	11:48	22.14	23.76	22.33	930
DCPP(2*135)	270	237	241	246	02:23	128	15:11	4.93	5.6	4.93	205
DGEN(3*400)	1,200	651	578	1,112	19:21	575	07:09	14.19	14.62	14.23	593
DHARIWAL CTU(2*300)	600	523	358	530	20:32	287	10:57	8.94	9.92	9.13	380
GMR WARORA(2*300)	600	556	490	570	19:37	314	14:00	10.48	11.6	10.67	445
JHABUA POWER(1*600)	600	513	307	519	19:22	287	16:59	8.15	8.74	8.06	336
JP NIGRIE(2*660)	1,320	1,114	1,122	1,238	00:00	698	13:27	23.34	25.26	23.92	997
JPL STG-I(4*250)	1,000	463	239	529	07:01	206	15:55	7.6	9.88	8.1	338
JPL STG-II(4*600)	2,400	2,326	1,808	2,352	21:05	1,310	13:58	43.25	47.14	44.56	1,857
KSK MAHANADI(3*600)	1,800	1,101	834	1,135	18:27	449	11:46	18.99	21.04	19.1	796
LANCO(2*300)	600	524	319	557	21:24	281	10:01	8.98	10.2	9.18	383
MAHAN ENERGEN(2*600)	1,200	1,110	824	1,133	19:52	563	13:26	20.08	22.24	20.76	865
MB POWER(2*600)	1,200	548	450	859	07:08	278	12:34	11.36	12.53	11.48	478
MCCPL(1*300)	300	268	257	284	19:25	151	11:51	5.26	5.89	5.34	223
RKM POWER(4*360)	1,440	652	494	652	20:00	483	08:01	13.2	14.84	13.24	552
SKS POWER(2*300)	600	538	481	544	23:35	313	13:52	10.76	12.22	10.95	456
TPCL(5*800)	4,000	0	0	0	12:34	0	12:45	0	0	0	0
TRN ENERGY(2*300)	600	532	356	555	20:30	307	16:01	9.14	10.37	9.35	390
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	531	00:00	0	03:04	1.57	1.04	0.68	28
SUB-TOTAL	25,793	15,452	12,799	-	-	-	-	297.89	327.15	301.82	12,578
TOTAL	25,793	-	-					297.89	327.15	301.82	12,578

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	153	16:14	0	06:21	1.08	1.08	1.08	45
AGE24AL_PSS3_KPS1_S	400	0	0	303	10:13	0	06:14	1.52	2.04	2.04	85
AGE25AL_PSS2_KPS1_S	500	0	0	417	15:41	0	06:14	1.89	2.24	2.24	93
AGE25BL_PSS2_KPS1_S	582.98	0	0	439	16:21	0	06:14	2.21	2.68	2.68	112
AGE26AL_PSS3_KPS1_S	12.5	0	0	11	15:40	0	00:00	-	0.07	0.07	3
AGE26BL_PSS2_KPS1_S	167	0	0	138	15:40	0	06:14	0.96	0.79	0.79	33
AHEJ5L_PSS5_KPS1_S	295	0	0	259	10:46	0	06:28	1.84	1.69	1.69	70
APSEZ_PSS3_KPS1_S	200	0	0	154	10:11	0	00:00	1.12	1.05	1.05	44
ARE45L_PSS5_KPS1_S	175	0	0	149	12:00	0	06:29	1	0.94	0.94	39
ARE55L_PSS3_KPS1_HS	25	0	0	20	15:44	0	00:00	0.11	0.13	0.13	5
ARE55L_PSS3_KPS1_S	162.5	7	10	13	10:18	0	09:02	0.93	0.19	0.19	8
ARE56L_PSS10_KPS1_S	100	0	0	168	10:58	0	06:40	1.85	1.07	1.07	45
ARE56L_PSS9_KPS1_S	100	0	0	232	12:01	0	06:28	2.1	1.48	1.48	62
ARE57L_PSS13_KPS1_S	725	0	0	544	10:47	0	00:41	2.71	3.27	3.27	136
AREH4L_PSS1_KPS1_SF	1,000	0	0	748	15:48	0	05:59	3.79	4.2	4.2	175
ARINSUN SOLAR (BARSITADESH)	250	0	0	115	09:49	0	00:11	0.53	0.5	0.5	21
ATHENA SOLAR	250	0	0	142	12:57	0	06:00	0.5	0.55	0.55	23
AVAADA_AGAR_RUMS_S	200	0	0	193	10:23	0	05:37	0.83	0.7	0.7	29
BEEMPOW_AGAR_RUMS_S	350	0	0	197	08:40	0	00:00	0.89	0.73	0.73	30
ESPL_RSP SOLAR	200	0	0	201	11:52	0	00:01	1.25	1.11	1.11	46
GANDHAR SOLAR	20	0	0	18	11:23	0	00:00	0.09	0.1	0.1	4
GIPCL_RSP SOLAR	100	0	0	105	11:44	0	05:39	0.62	0.69	0.69	29
GSEC 2	100	0	0	68	11:42	0	00:00	0.36	0.37	0.37	15
GSECL_RSP SOLAR	100	0	0	70	11:48	0	00:00	0.39	0.41	0.41	17
KAWAS SOLAR	56	0	0	2	04:54	0	13:40	0.22	0.24	0.24	10
MAHINDRA SOLAR (BADWAR)	250	0	0	232	13:15	0	06:01	0	0.78	0.78	33
MASAYA SOLAR	300	0	0	145	10:07	0	00:00	0.71	0.71	0.71	30
SGEL_RSP_S	100	0	0	103	13:51	0	00:00	0.61	0.64	0.64	27
SHERISHA RAIPUR	50	0	0	46	12:30	0	00:00	0.18	0.21	0.21	9
SOLAPUR SOLAR PV PROJECT	10	0	0	23	11:55	0	00:00	0.01	0.09	0.09	4
TPREL_RSP SOLAR	100	0	0	105	13:53	0	00:17	0.62	0.64	0.64	27
TPSOURY_BRVD_NMCH_S	160	0	0	161	10:47	0	05:41	1.02	1.04	1.04	43
TPSOURY_KWAI_NMCH_S	170	0	0	180	12:21	0	06:02	1.05	1.09	1.09	45
ACL_PSS4_KPS1_W	156	75	75	106	17:37	25	08:59	1.44	1.55	1.55	65
ADANI WIND ENERGY KUTCHH FOUR LTD	300	75	133	204	04:48	106	15:23	2.94	3.13	3.13	130
AGE24L_PSS4_KPS1_W	100	57	61	78	17:24	21	08:59	1.25	1.21	1.21	50
AHEJ5L_PSS4_KPS1_W	60	38	38	47	12:21	10	08:55	0.74	0.71	0.71	30
ALFANAR WIND (NANAVALKA)	300	78	77	144	13:24	49	08:29	2.18	2.19	2.19	91
APRAAVA ENERGY PRIVATE LIMITED (APPLA)	252	67	128	169	09:54	66	17:38	2.8	2.35	2.35	98
APSEZ_PSS4_KPS1_W	52	22	21	37	12:18	4	08:57	0.6	0.43	0.43	18
ARE41L_PSS13_KPS1_W	124.8	30	48	67	10:42	14	08:18	-	0.93	0.93	39
ARE41L_PSS3_KPS1_W	250	111	138	161	18:38	48	08:04	2.74	2.54	2.54	106
ARE41L_PSS4_KPS1_W	50	33	30	43	17:25	11	09:04	0.63	0.65	0.65	27
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.15	-	0	0
ASIPL WIND (BARANDA)	170.1	46	79	122	09:47	50	07:50	1.97	1.67	1.67	70
AWEK1L WIND (RATADIYA)	425	134	0	302	13:38	0	00:01	3.53	1.22	1.22	51
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	0.95	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	129	205	257	07:18	0	12:13	3.58	4.25	4.25	177
CPTTNPL WIND (DAYAPAR)	126	24	27	62	16:12	14	08:22	0.72	0.77	0.77	32
GIWEL-II WIND (VADVA)	250	45	57	118	09:51	53	08:14	1.85	1.84	1.84	77
GIWEL-III WIND (NARANPAR)	300	53	74	153	09:33	71	08:15	2.54	2.32	2.32	97
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	1.26	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	48	72	133	09:46	46	07:54	1.85	1.72	1.72	72
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.8	0	0	0
OEPL WIND (OSTRO KUTCH)	50	9	9	29	13:56	9	07:59	0.38	0.37	0.37	15
OKWPL WIND (OSTRO KUTCH)	250	53	42	130	16:09	38	08:13	1.76	1.8	1.8	75
POWERICA WIND	50.6	0	14	22	04:58	0	08:30	0.2	0.14	0.14	6
RENEW AP2 WIND (GHADSISA)	300	58	123	193	05:21	95	01:34	3.08	2.95	2.95	123
RENEW WIND (BHUVAD)	230.1	67	44	141	14:00	32	08:05	1.57	1.71	1.71	71
SITAC WIND	300	107	105	198	12:55	91	08:21	3.19	3.24	3.24	135
SRIJAN WIND	148.5	34	45	87	13:29	23	08:33	1.08	1.17	1.17	49
TORRENT SOLARGEN LIMITED	115	31	44	70	00:07	18	08:07	1.01	0.96	0.96	40
TOTAL	12,872.38	-	-					79.78	78.52	78.52	3,274

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	334.2	0.14	-	-	35.31	52.77	-	422.42	411.36
IPP	287.59	14.23	-	-	-	-	-	301.82	297.89
Constituents	479.7	19.9	79.1	109.9	56.7	-	1.6	746.9	743
Renewables	-	-	33.52	45	-	-	-	78.52	79.78

Region	1,101.49	34.27	112.62	154.9	92.01	52.77	1.6	1,549.66	1,532.03
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4(A) अंतर क़्षेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	19	27	75	-187	0.39	-1.09	-0.7
2	220KV-RAIGARH-BUDIPADAR	62	88	108	-49	1.16	-0.09	1.07
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	-	-0.77	-0.77
4	400KV-RAIGARH-JHARSUGUDA	23	10	207	-406	0	-2.72	-2.72
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-5.4	-5.4
6	765KV-DHARJAYGARH-JHARSUGUDA	-49	-584	51	-1,973	0	-21.47	-21.47
7	765KV-DHARJAYGARH-RANCHI	-1,599	-1,483	-	-1,990	0	-32.27	-32.27
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	186	46	310	-349	0.58	-0.25	0.33
Sub-Total EAST REGION		-1,358	-1,896	751	-4,954	2.13	-64.06	-61.93
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-103	-106	-	-137	0	-2.52	-2.52
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-1.86	-1.86
4	220KV-MALANPUR-AURIYA	-24	8	57	-33	0	0	0
5	220KV-MEHGAON-AURIYA	-8	23	80	-17	0.63	-0.02	0.61
6	400KV-KANSARI-KANKROLI	72	133	277	-150	3.02	-0.33	2.69
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	50	92	191	-104	2.08	-0.23	1.85
8	400KV-NEEMUCH-CHITTORGARH	-366	-95	449	-429	1.69	-2.72	-1.03
9	400KV-SUJALPUR-RAPP	-240	115	773	-311	5.95	-1.15	4.8
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	251	443	1,180	-1,271	9.82	-4.62	5.2
12	765KV-GWALIOR-AGRA	-1,770	-510	414	-2,357	0.91	-15.76	-14.85
13	765KV-GWALIOR-JAIPUR	-1,244	-388	1,564	-1,355	7.97	-11.28	-3.31
14	765KV-GWALIOR-ORAI	911	481	955	-223	10.59	-0.28	10.31
15	765KV-JABALPUR-ORAI	-913	-327	308	-1,009	0	-14.45	-14.45
16	765KV-SATNA-ORAI	-783	-440	-	-833	0	-10.42	-10.42
17	765KV-VINDHYACHAL(PS)-VARANASI	-2,597	-2,451	-	-2,866	0	-49.95	-49.95
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	489	46	489	-255	1.36	-0.53	0.83
19	HVDC500KV-MUNDRA-MOHINDARGARH	-973	-294	-	-978	0	-11.33	-11.33
20	HVDC800KV-CHAMPA-KURUKSHETRA	-2,023	-2,017	-	-3,038	0	-42.72	-42.72
Sub-Total NORTH REGION		-9,302	-5,318	6,737	-15,397	44.02	-170.17	-126.15
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	93	80	-	104	2.04	0	2.04
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,314	1,051	1,775	-	30.51	0	30.51
6	765KV-SOLAPUR-RAICHUR	1,418	756	1,683	-140	18.93	-0.04	18.89
7	765KV-WARDHA-NIZAMABAD	-366	-851	-	-2,189	0	-21.89	-21.89
8	765KV-WARORA-PG-WARANGAL	-387	-858	-	-2,204	0	-21.38	-21.38
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	301	301	302	-	7.2	0	7.2
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-599	-599	-	-3,502	0	-22.53	-22.53
Sub-Total SOUTH REGION		1,774	-120	3,760	-7,931	58.68	-65.84	-7.16
TOTAL IR EXCHANGE		-8,886	-7,334	11,248	-28,282	104.83	-300.07	-195.24

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	20.02	-15.02		-46.22		0	-65.88	-61.93	3.95
WR-NR	-114.97	-83.44		132.26		0	-49.11	-126.15	-77.04
WR-SR	-17.03	8.38		-74.68		0	-78	-7.16	70.84
Total	-111.98	-90.08	0	11.36	0	0	-192.99	-195.24	-2.25

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	6.10	69.70	24.20
Percentage of Time Frequency Remained outside IEGC Band					30.3			
No. of hours frequency outside IEGC Band					7.272			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.23	14:34:50	49.78	14:13:30	50.01	0.041	0.064	50.13	49.88

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकतम/Maximum			न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	431.73	00:00	412.4	15:25	0	32.2	67.8	16.3
ASOJ - 400KV	422.36	03:56	403.29	15:54	0	90.1	9.9	2.4

BHILAI - 400KV	413.04	20:39	402.74	06:43	0	100	0	0
BHOPAL - 400KV	422.42	04:03	408.7	18:53	0	87.3	12.7	3
BOISAR - 400KV	428.42	04:03	408.44	10:49	0	72.7	27.3	6.6
DEHGAM - 400KV	426.74	04:00	408.73	15:54	0	72	28	6.7
DHULE - 400KV	418.45	03:04	402.79	18:53	0	100	0	0
DAMOH - 400KV	419.16	03:59	404.83	18:55	0	100	0	0
GPEC - 400KV	406	00:00	406	00:00	0	100	0	0
GWALIOR - 400KV	411.5	13:06	392.7	19:15	0	100	0	0
HAZIRA - 400KV	423.26	03:56	397.78	09:40	0	96.5	3.5	.9
INDORE - 400KV	418.24	03:56	404.88	18:56	0	100	0	0
ITARSI - 400KV	414.27	04:01	400.87	18:55	0	100	0	0
JETPUR - 400KV	432.35	01:19	408.14	15:54	0	50.1	49.9	12
KALA - 400KV	419.82	04:01	398.03	10:31	0	100	0	0
KALWA - 400KV	426.77	04:03	400.34	09:06	0	82.6	17.4	4.2
KARAD - 400KV	429.22	04:01	403.28	09:06	0	64.9	35.1	8.4
KASOR - 400KV	426.84	03:56	410.37	09:40	0	67.9	32.1	7.7
KHANDWA - 400KV	420.42	04:01	407.96	18:55	0	98.9	1.1	.3
MAGARWADA - 400KV	421.52	03:48	402.34	10:00	0	93.7	6.3	1.5
MAPUSA - 400KV	431.72	04:02	393.85	10:30	0	74.5	25.5	6.1
NAGDA - 400KV	420.13	04:01	406.12	19:25	0	99.9	.1	0
NEW KOYNA - 400KV	435.46	04:05	411.38	09:03	0	7.4	92.6	22.2
PARLI - 400KV	426.15	03:58	396.46	09:06	0	76.9	23.1	5.6
RAIPUR - 400KV	413.05	23:01	0	10:00	0	45.7	0	13
RAIGARH - 400KV	421.31	04:07	413.55	06:56	0	85.5	14.5	3.5
VAPI - 400KV	419.34	04:02	398	10:49	0	100	0	0
WARDHA - 400KV	425.56	04:01	413.8	06:30	0	46.5	53.5	12.9

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	791.88	13:05	763.15	20:43	0	100	0	0
DURG - 765KV	789.06	10:44	779.34	18:00	0	100	0	0
GWALIOR - 765KV	793.92	13:04	761.21	19:26	0	100	0	0
INDORE - 765KV	786.36	04:03	759.67	18:55	0	100	0	0
KOTRA - 765KV	793	13:21	777.75	06:43	0	100	0	0
SASAN - 765KV	791.45	13:19	771.87	20:48	0	100	0	0
SATNA - 765KV	798.54	13:00	774.99	19:04	0	100	0	0
SEONI - 765KV	799	13:05	773	06:43	0	100	0	0
SIPAT - 765KV	786.37	13:06	769.75	06:37	0	100	0	0
TAMNAR - 765KV	789.65	13:20	775.36	06:37	0	100	0	0
VADODARA - 765KV	805.64	04:02	771.37	15:55	0	87.5	12.5	3
WARDHA - 765KV	800.72	13:27	770.37	06:44	0	99.6	.4	.1

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	0	-	0	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	-27	-	76.71	-	-22.7	-	0	-	0	-	-	-	-
DNHDDPDCL	0	-	255.38	-	62.64	-	0	-	0	-	-	-	-
GOA	67.46	-	-34	-	0	-	0	-	0	-	-	-	-
GUJARAT	73.15	-	207.09	-	92.84	-	0	-	0	-	-	-	-
MADHYA PRADESH	-493.19	-	-68.85	-	149.28	-	0	-	0	-	-	-	-
MAHARASHT..	-223.08	-	160.49	-	608.29	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-602.66	0	596.82	-	890.35	0	0	-	0	-	-	-	-



State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	0	-	0	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	-27	-	332.13	-	-138.5	-	0	-	0	-	-	-	-
DNHDDPDCL	0	-	269.84	-	0	-	0	-	0	-	-	-	-
GOA	117.57	-	-41	-	0	-	0	-	0	-	-	-	-
GUJARAT	-138.82	-	614.72	-	32.82	-	0	-	0	-	-	-	-
MADHYA PRADESH	-992.21	-	-385.1	-	-1,798.36	-	0	-	0	-	-	-	-
MAHARASHT ..	-252.27	-	560.3	-	1,601.94	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-1,292.73	0	1,350.89	0	-302.1	0	0	-	0	-	-	-	-

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	8.33	0	0.4	0	-	0	8.73
BALCO	11.07	1.62	0	0	-	0	12.69
CHHATTISGARH	70.04	-0.57	0	4.32	-	-2.16	71.63
DNHDDPDCL	21.44	0.47	0	7.36	-	1.13	30.4
GOA	10.17	2.18	0	-0.58	-	-0.17	11.6
GUJARAT	154.3	2.53	3.07	10.19	-	4.24	174.33
MADHYA PRADESH	120.69	-13.33	-0.39	-0.56	-	-0.39	106.02
MAHARASHTRA	155.07	-4.48	-0.88	5.6	-	28.24	183.55
RIL JAMNAGAR	5.69	0	0	0	-	0	5.69
TOTAL	556.8	-11.58	2.2	26.33	0	30.89	604.64

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	430.76	304.41	0	0	72.28	0	0	0	0	0	0	0	0	0
BALCO	529	345	184.07	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,303.88	2,004.35	-17	-27	0	0	0	0	0	0	635.65	-31.2	0	0
DNHDDPDCL	1,009.46	822.84	59.84	0	0	0	0	0	0	0	375.84	229.36	0	0
GOA	491.54	361.21	117.57	67.46	0	0	0	0	0	0	0	-85	0	0
GUJARAT	7,864.39	3,532.1	295.24	-138.82	279.67	2.89	0	0	0	0	845.78	79.81	0	0
MADHYA PRADESH	7,723.37	2,898.81	-164.01	-992.83	135.26	-82.6	0	0	0	0	292.65	-1,021.3	0	0
MAHARASHTRA	8,134.56	5,547.13	-107.75	-271.89	190.38	-99.71	0	0	0	0	948.86	-57	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	140.06	-827.9	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	106.01	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	0	-70	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	1,194.47	3.28	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	1,306.2	-2,177.12	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	2,724.6	421.25	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.42	1,292.62	261.67	1,318.82	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.19	-	195.2	-	-		0	0
UKAI	82.296	105.156	770.67	102.624	607.566	102.49	599.412	0		0	0
KADANA	114.3	127.711	126.266	126.825	111.536	127.008	114.056	-		0	0
SSP	110.64	138.68	1,342.091	135.44	1,081.65	134.47	1,066.44	-		0	0
KOYNA	615.54	659.43	3,160	658.9	2,574.667	659.1	2,566.707	60.062		0	0
TATA BHIRA	590.1	607.1	582.4	606.88	571.7	607.1	582.41	606.85		0	0

9.Significant events (If any):

10.System Constraints (If any)



11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge