

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
63,814	0	63,814	50.06	55,766	0	55,766	50	1,472.7	0

2(A) /Load Details ( /in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)							/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump-tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	12.8	0	12.8		
CHHATTISGARH	46.5	3.7	0	0	4.1	0.9	55.2	57.5	56.8	-0.7	112	112	112	0	112		
DNHDDPDCL	-	0	0	0	0	0	0	31.8	31.5	-0.3	31.5	31.5	31.5	0	31.5		
AMNSIL	7.1	0	0	0	0	0	7.1	9.2	9.5	0.3	16.6	16.6	16.6	0	16.6		
GOA	0.5	0	0	0	0	0	0.5	12.3	14.1	1.8	14.6	14.6	14.6	0	14.6		
GUJARAT	160.2	11.8	13.6	10	56.2	0	251.8	236.5	234	-2.5	485.8	485.8	485.8	0	485.8		
MADHYA PRADESH	76.9	49.3	0	12.1	9.4	1.6	149.3	127.4	126.6	-0.8	275.9	275.9	275.9	0	275.9		
MAHARASHTRA	280.7	16.4	6.8	18.7	18.1	0	340.7	180.3	177.7	-2.6	518.4	518.4	518.4	0	518.4		
RIL JAMNAGAR	-	0	0	0	0	0	0	5.2	5.1	-0.1	5.1	5.1	5.1	0	5.1		
Region	571.9	81.2	20.4	40.8	87.8	2.5	804.6	672.9	668.1	-4.8	1,472.7	1,472.7	1,472.7	0	1,472.7		

2(B) /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore ..-Consumption] (MU)
BALCO	536	0	536	530	0	530	532	13	0.2
CHHATTISGARH	4,712	0	4,712	4,453	0	4,453	4,669	128	16
DNHDDPDCL	1,318	0	1,318	1,297	0	1,297	1,307	32	0.5
AMNSIL	658	0	658	687	0	687	690	17	0.4
GOA	669	0	669	525	0	525	605	13	-1.6
GUJARAT	20,533	0	20,533	17,283	0	17,283	20,242	468	-17.8
MADHYA PRADESH	11,441	0	11,441	11,007	0	11,007	11,502	270	-5.9
MAHARASHTRA	23,761	0	23,761	19,806	0	19,806	21,600	520	1.6
RIL JAMNAGAR	186	0	186	178	0	178	214	2	-3.1
Region	63,814	0	63,814	55,766	0	55,766	61,361	1,463	-9.7

2(C) /State's Demand Met in MW ( /maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	536	21:00	0	536	-	-	-	-
CHHATTISGARH	5,170	18:00	0	5,170	373.49	08:58:00	-355.62	11:38:00
DNHDDPDCL	1,369	18:00	0	1,369	79.47	13:18:00	-88.8	17:50:00
AMNSIL	772	01:00	0	772	230.14	17:35:00	-337.54	00:22:00
GOA	690	19:15	0	690	40.98	12:08:00	-63.34	09:46:00
GUJARAT	22,871	15:00	0	22,871	1,283.85	08:20:00	-1,328.97	10:02:00
MADHYA PRADESH	12,762	19:00	0	12,762	756.72	19:10:00	-538.11	17:48:00
MAHARASHTRA	24,975	19:00	0	24,975	1,018.91	13:13:00	-697.11	17:48:00
RIL JAMNAGAR	252	09:00	0	252	-	-	-	-
WR	68,591	18:00	0	68,591	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
सुटेसन/ Station/Constituents	सुथापति कषमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	437	436	466	07:01	341	13:09	10.59	9.72	405
KORBA(W) CSETCL(4*210 + 1*500)	1,340	861	853	897	21:37	51	11:54	21.72	19.8	825
MARWA TPS(1*500 + 1*500)	1,000	697	670	719	22:19	557	13:06	16.34	15.15	631
OTHER CPP	50	0	0	0	-	0	-	1.89	1.89	79
TOTAL THERMAL	2,890	1,995	1,959	-	-	-	-	50.54	46.56	1,940
HASDEO BANGO(3*40)	120	118	118	119	10:08	117	14:03	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	118	118	-	-	-	-	3.56	3.56	148
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	-2	-2	-2	00:00	-2	00:00	4.08	4.08	170
BIO MASS	50	0	0	0	-	0	-	0	0	0
TOTAL BIO MASS	50	0	0	-	-	-	-	0	0	0
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	58.18	54.2	2,258

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	355	357	363	00:03	227	12:40	7.44	6.77	282
ALTPS(2*125)	250	-1	-1	-1	00:00	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	4,053	2,606	4,057	20:01	2,174	08:52	76.75	70.57	2,940
BLTPS(2*250)	500	291	279	325	11:10	270	15:39	7.29	6.11	255
GANDHINAGAR(GTPS)(3*210)	630	0	0	0	00:00	0	00:00	0	0	0
KLTPS(2*75)	150	56	53	70	18:16	53	16:47	1.39	1.19	50
OTHER CPP	1,000	0	0	0	-	0	-	10.45	10.45	435
SLPP(4*125)	500	390	389	412	18:32	261	04:04	10.03	10.03	418
STPS(2*250)	500	0	0	0	00:00	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	1,025	952	1,053	23:54	666	15:49	20.4	18.74	781
VADINAR(2*600)	1,200	1,110	635	1,147	22:35	629	06:03	22.65	21.26	886
WANAKBORI(7*210 + 1*800)	2,270	820	641	955	19:14	616	07:36	16.35	15.11	630
TOTAL THERMAL	13,092	8,099	5,911	-	-	-	-	172.75	160.23	6,677
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	237	239	327	18:27	235	17:52	5.95	5.81	242
SUGEN 1(3*382.5)	1,147.5	665	185	671	18:38	169	07:32	7.76	7.45	310
UNOSUGEN(1*382.5)	382.5	-1	-2	-1	11:30	-2	02:45	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0.4	0.37	15
TOTAL GAS	4,836	901	422	-	-	-	-	14.11	13.63	567
KADANA(4*60)	240	225	171	227	21:57	170	13:58	4.62	4.61	192
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.21	0.21	9
UKAI HYDRO(4*75)	300	297	297	300	07:54	294	07:07	7.23	7.11	296
TOTAL HYDEL	565.6	522	468	-	-	-	-	12.18	12.05	502
WIND	6,998	760	693	1,293	00:03	50	07:59	9.96	9.96	415
SOLAR	6,332	39	22	7,004	12:36	22	04:03	56.18	56.18	2,341
BIO MASS	51.65	0	0	0	-	0	-	0	0	0
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	265.18	252.05	10,502

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	165	176	182	01:36	112	11:52	4.19	3.75	156
BLA IPP(2*45)	90	79	57	79	18:36	54	10:01	1.6	1.41	59
JP BINA(2*250)	500	464	287	469	22:07	278	07:57	9.54	8.7	363
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	613	612	674	23:16	467	09:43	15.4	13.72	572
SATPURA IV(2*250)	500	-1	8	14	03:06	-55	08:41	10	9.13	380
SINGAJI(2*600 + 2*660)	2,520	2,238	1,351	2,268	18:00	1,325	11:03	43.51	41.05	1,710
TOTAL THERMAL	5,160	3,558	2,491	-	-	-	-	84.24	77.76	3,240
BANASAGAR TONS(3*105)	315	87	89	104	09:57	0	13:30	1.79	1.77	74
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.14	2.12	88
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	62	61	62	14:13	61	05:28	1.47	1.46	61
BSGR(SILPARA)(2*15)	30	-12	-11	-9	08:28	-14	10:00	0.28	0.28	12
INDIRASAGAR(8*125)	1,000	974	949	1,101	15:13	840	08:58	25.3	25.15	1,048
JHINNA(2*10)	20	20	20	20	13:03	20	17:40	0.5	0.5	21
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	0.5	0.49	20
MP CHAMBAL	386	0	0	0	-	0	-	1.03	1.02	43
OMKARESHWAR(8*65)	520	480	559	560	01:15	519	10:19	13.18	13.1	546
PENCH(2*80)	160	0	0	0	-	0	-	1.96	1.93	80
RAJGHAT HYDRO(3*15)	45	44	43	44	20:00	43	11:52	1.04	1.04	43
TOTAL HYDEL	2,706	1,715	1,770	-	-	-	-	49.67	49.34	2,056
WIND	2,428	294	685	739	00:01	129	13:54	12.12	12.12	505
SOLAR	1,610	0	0	1,418	12:04	3	05:37	9.44	9.44	393
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.63	1.63	68
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	157.1	150.29	6,262

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	2,120	1,571	2,144	22:51	1,368	08:57	44.05	41.36	1,723
BHUSAWAL(1*210 + 2*500+1*660)	1,870	998	393	1,014	19:18	623	09:22	17.72	16.51	688
CHANDRAPUR(2*210 + 5*500)	2,920	1,752	1,595	1,944	06:10	1,395	11:16	42.04	38.83	1,618
DAHANU(2*250)	500	491	283	502	18:31	278	06:08	8.11	7.24	302
IEPL(1*270)	270	270	264	274	16:44	157	11:19	5.56	5.04	210
JAIGAD(4*300)	1,200	1,085	914	1,145	20:45	619	15:37	22.19	20.25	844
JPL DHULE (SHIRPUR)(2*150)	300	270	164	277	18:41	0	11:52	4.41	4.34	181
KHAPARKHEDA(4*210 + 1*500)	1,340	774	968	1,018	04:05	587	14:27	21.05	19.46	811
KORADI(1*210 + 3*660)	2,190	1,489	1,723	1,784	03:55	1,089	13:53	37.21	35.1	1,463
NASIK(3*210)	630	214	192	247	18:09	162	07:50	5.77	5.22	218
OTHER CPP	3,305	0	0	0	-	0	-	22.27	22.27	928
PARAS(2*250)	500	207	140	226	18:06	124	08:36	4.47	4.09	170
PARLI(3*250)	750	530	385	542	18:58	374	10:28	11.33	9.96	415
RATTAN INDIA (AMARAVATI)(5*270)	1,350	995	1,002	1,013	23:38	687	14:45	25.04	22.81	950
SWPGL(4*135)	540	462	437	467	08:55	254	09:43	11.29	10.26	428
TROMBAY(250+1*500)	750	407	407	407	00:00	407	00:00	10.82	10.08	420
VIPL(2*300)	600	403	324	411	19:08	317	16:16	8.62	7.87	328
TOTAL THERMAL	22,315	12,467	10,762	-	-	-	-	301.95	280.69	11,697
TROMBAY_GAS(1*120+1*60)	180	1	1	1	00:00	1	00:00	0.17	0.17	7
URAN(4*108 + 2*120)	672	269	277	280	07:31	261	14:43	6.77	6.61	275
TOTAL GAS	852	270	278	-	-	-	-	6.94	6.78	282
BHIRA(6*25)	150	77	61	141	18:36	3	04:52	0	0	0
BHIRA PSS	150	158	0	162	17:23	-1	00:01	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.28	0.27	11
BHIVPURI(3*24 + 2*1.5)	75	71	54	72	18:51	12	05:40	0	0	0
GHATGHAR(2*125)	250	244	-150	245	18:36	-150	03:34	0.69	0.68	28
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.65	0.64	27
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	5.52	5.41	225
KHOPOLI(3*24)	72	0	0	0	00:00	0	00:00	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	261	42	441	19:46	40	10:30	1.59	1.56	65
KOYNA III(4*80)	320	286	0	286	20:06	0	00:00	0.81	0.8	33
KOYNA ST-IV(4*250)	1,000	758	-6	979	19:10	-15	12:15	2	1.99	83
TILLARI(1*66)	66	0	0	0	00:00	0	00:00	0	0	0
OTHER HYDRO	122	0	0	0	-	0	-	5.06	5.06	211
TOTAL HYDEL	3,295	1,855	1	-	-	-	-	16.6	16.41	683
WIND	5,005	870	928	1,018	00:26	550	12:57	18.67	18.67	778
SOLAR	2,957	94	19	2,135	13:11	19	01:59	18.14	18.14	756
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	362.3	340.69	14,196

3(B) Regional Entities Generation

ISGS

स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	786	767	1,200	23:57	333	08:55	15.59	16.94	15.38	641
GANDHAR(3*144.3 + 1*224.49)	657	-4	-1	16	19:57	-11	09:16	0.53	0.64	0.59	25
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.55	10.57	9.58	399
KAPS3&4(2*700)	1,400	594	594	602	06:30	584	12:40	25.88	29.16	26.44	1,102
KAWAS(4*106 + 2*116.1)	656.2	63	0	212	18:21	-4	17:57	0.37	0.38	0.37	15
KHARGONE(2*660)	1,320	1,152	760	1,258	17:50	659	11:09	20.09	22.14	20.6	858
KSTPS1&2(3*200 + 3*500)	2,100	1,789	1,915	1,925	23:31	1,077	13:15	41.74	43.59	40.67	1,695
KSTPS3(1*500)	500	448	482	488	06:20	281	11:05	10.04	10.59	10.04	418
LARA(2*800)	1,600	696	739	755	06:59	400	13:15	15.91	17.02	15.84	660
MOUDA I(2*500)	1,000	830	881	931	17:47	462	09:03	18.67	19.76	17.87	745
MOUDA II(2*660)	1,320	1,110	1,198	1,228	20:51	615	11:10	24.68	26.66	23.71	988
NSPCL(2*250)	500	421	467	467	02:53	240	08:46	9.18	10.24	9.33	389
RGPPL(2*320 + 4*331.75)	1,967	1,193	445	1,335	18:37	379	11:10	14.22	15.29	14.88	620
SASAN(6*660)	3,960	3,713	3,653	3,740	17:28	2,073	13:14	80.29	85.82	80.33	3,347
SIPAT I(3*660)	1,980	1,795	1,898	1,929	00:07	1,020	13:12	39.32	42.41	39.79	1,658
SIPAT II(2*500)	1,000	899	949	962	04:44	518	13:10	19.97	21.33	19.96	832
SOLAPUR STPS(2*660)	1,320	677	738	1,232	19:12	661	17:08	17.68	20.02	18.47	770
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,450	1,472	1,478	13:17	1,430	17:54	34.8	35.85	36.05	1,502
TARAPUR I(2*160)	320	1	2	4	22:33	-6	13:35	0	0.07	0.07	3
TARAPUR II(2*540)	1,080	893	895	907	11:08	887	16:03	21.12	23.55	21.2	883
VSTPS I(6*210)	1,260	904	825	915	22:06	474	12:27	18.39	20.56	18.08	753
VSTPS II(2*500)	1,000	894	918	922	22:39	493	12:27	19.06	20.52	19.1	796
VSTPS III(2*500)	1,000	893	954	980	16:54	480	12:27	19.03	19.99	18.99	791
VSTPS IV(2*500)	1,000	886	925	946	17:56	486	13:03	19.12	20.52	19.07	795
VSTPS V(1*500)	500	423	482	483	23:45	237	09:00	9.44	10.03	9.36	390
SUB-TOTAL	30,930.2	22,897	22,349	-	-	-	-	504.67	543.65	505.77	21,075
TOTAL	30,930.2	-	-					504.67	543.65	505.77	21,075

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	240	226	246	17:31	172	12:55	5.56	5.35	5.25	219
ADANI RAIPUR(2*685)	1,370	1,204	1,026	1,219	21:55	623	11:36	23.8	26.5	23.81	992
APL RAIGARH(1*600)	600	0	0	0	00:00	0	00:00	0	0	0	0
BALCO(4*300)	1,200	1,071	1,078	1,113	07:25	546	12:31	22.33	22.51	22.33	930
DB POWER(2*600)	1,200	1,147	1,139	1,190	14:53	635	10:14	24.63	26.29	24.81	1,034
DCPP(2*135)	270	243	238	244	21:49	98	12:12	5.1	5.86	5.13	214
DGEN(3*400)	1,200	578	578	714	17:50	576	14:07	14.92	13.49	13.1	546
DHARIWAL CTU(2*300)	600	539	546	558	17:28	295	13:11	11.22	12.37	11.41	475
GMR WARORA(2*300)	600	575	562	586	18:08	316	10:20	11.57	12.67	11.68	487
JHABUA POWER(1*600)	600	528	336	543	18:57	307	12:30	9.61	10.32	9.62	401
JP NIGRIE(2*660)	1,320	1,251	1,269	1,286	00:16	711	11:26	26.67	28.82	27.41	1,142
JPL STG-I(4*250)	1,000	461	468	509	14:33	248	10:28	10.21	12.39	10.51	438
JPL STG-II(4*600)	2,400	2,308	2,317	2,333	07:13	1,342	10:36	49.72	53.09	50.23	2,093
KSK MAHANADI(3*600)	1,800	1,683	1,685	1,707	00:00	863	11:46	34.3	37.1	34.44	1,435
LANCO(2*300)	600	518	528	554	05:09	291	08:57	10.76	12.14	10.97	457
MAHAN ENERGEN(2*600)	1,200	1,121	1,123	1,138	05:43	568	10:36	23.29	24.94	23.37	974
MB POWER(2*600)	1,200	1,068	1,100	1,123	23:01	459	12:43	21.53	23.18	21.62	901
MCCPL(1*300)	300	270	276	280	01:35	161	11:54	5.88	6.54	5.94	248
RKM POWER(4*360)	1,440	977	896	981	23:01	610	10:20	20.34	22.68	20.42	851
SKS POWER(2*300)	600	535	542	552	03:05	325	11:52	11.68	13.1	11.78	491
TPCL(5*800)	4,000	-27	-27	-18	22:32	-46	15:29	0.24	0.63	0.63	26
TRN ENERGY(2*300)	600	520	526	531	17:16	303	12:55	10.46	11.62	10.61	442
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	0	00:00	0.04	0.14	0.14	6
SUB-TOTAL	25,793	16,810	16,432	-	-	-	-	353.86	381.73	355.21	14,802
TOTAL	25,793	-	-					353.86	381.73	355.21	14,802

RENEWABLE											
स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	144	14:19	0	00:01	1.37	1.38	1.38	58
AGE24AL_PSS3_KPS1_S	400	0	0	393	14:44	0	00:01	2.54	3.2	3.2	133
AGE25AL_PSS2_KPS1_S	500	0	0	447	15:16	0	00:29	3.19	3.09	3.09	129
AGE25BL_PSS2_KPS1_S	582.98	0	0	437	09:45	0	00:00	3.72	3.61	3.61	150
AGE26AL_PSS3_KPS1_S	12.5	0	0	13	10:22	0	00:00	0.11	0.11	0.11	5
AGE26BL_PSS2_KPS1_S	167	0	0	130	15:46	0	00:13	1.14	1	1	42
AHEJ5L_PSS5_KPS1_S	295	0	0	309	15:14	0	06:34	2.63	2.33	2.33	97
APSEZ_PSS3_KPS1_S	200	0	0	167	14:05	0	00:23	1.36	1.38	1.38	58
ARE45L_PSS5_KPS1_S	175	0	0	215	11:34	0	01:19	1.7	1.82	1.82	76
ARE55L_PSS3_KPS1_HS	25	0	0	18	10:36	0	00:00	0.14	0.18	0.18	8
ARE55L_PSS3_KPS1_S	162.5	0	0	5	20:59	0	14:19	1.1	0.03	0.03	1
ARE56L_PSS10_KPS1_S	100	0	0	209	10:52	0	06:44	2.3	1.73	1.73	72
ARE56L_PSS9_KPS1_S	100	0	0	234	11:51	0	06:35	2.72	1.94	1.94	81
ARE57L_PSS13_KPS1_S	725	0	0	627	14:57	0	00:03	4.61	4.7	4.7	196
AREH4L_PSS1_KPS1_SF	1,000	0	0	846	16:00	0	05:35	6.35	6.4	6.4	267
ARINSUN SOLAR (BARSITADESH)	250	0	0	143	11:10	0	02:08	0.97	0.77	0.77	32
ATHENA SOLAR	250	0	0	161	15:46	0	18:00	0.88	0.77	0.77	32
AVAADA_AGAR_RUMS_S	200	0	0	201	10:54	0	00:49	1.31	1.15	1.15	48
BEEMPOW_AGAR_RUMS_S	350	0	0	359	11:34	0	05:37	2.25	1.92	1.92	80
ESPL_RSP SOLAR	200	0	0	150	12:38	0	00:01	1.38	1.08	1.08	45
GANDHAR SOLAR	20	0	0	17	12:12	0	00:00	0.1	0.1	0.1	4
GIPCL_RSP SOLAR	100	0	0	108	13:35	0	05:35	0.76	0.81	0.81	34
GSEC 2	100	0	0	42	11:53	0	00:00	0.25	0.3	0.3	13
GSECL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0	0	0	0
KAWAS SOLAR	56	0	0	54	11:39	0	06:18	0.22	0.16	0.16	7
MAHINDRA SOLAR (BADWAR)	250	0	0	159	10:17	0	17:58	0.75	0.75	0.75	31
MASAYA SOLAR	300	0	0	196	11:51	0	00:00	1.35	1.23	1.23	51
SGEL_RSP_S	100	0	0	91	12:00	0	00:00	0.65	0.67	0.67	28
SHERISHA RAIPUR	50	0	0	48	12:45	0	00:00	0.25	0.26	0.26	11
SOLAPUR SOLAR PV PROJECT	10	0	0	25	12:29	0	00:00	0.05	0.13	0.13	5
TPREL_RSP SOLAR	100	0	0	106	13:44	0	00:00	0.76	0.78	0.78	33
TPSOURY_BRVD_NMCH_S	160	0	0	159	12:18	0	01:20	1.26	1.3	1.3	54
TPSOURY_KWAI_NMCH_S	170	0	0	315	11:52	0	01:00	1.39	1.47	1.47	61
ACL_PSS4_KPS1_W	156	22	21	43	00:08	-1	13:11	0.8	0.24	0.24	10
ADANI WIND ENERGY KUTCHH FOUR LTD	300	38	39	52	00:00	-2	07:22	1.67	0.53	0.53	22
AGE24L_PSS4_KPS1_W	100	20	13	32	00:03	0	12:58	1.18	0.21	0.21	9
AHEJ5L_PSS4_KPS1_W	60	13	8	21	00:03	0	15:50	0.33	0.14	0.14	6
ALFANAR WIND (NANAVALKA)	300	45	30	81	00:30	-2	08:25	0.87	0.53	0.53	22
APRAAVA ENERGY PRIVATE LIMITED (AEPL)	252	11	4	31	15:50	0	04:29	0.74	0.18	0.18	8
APSEZ_PSS4_KPS1_W	52	7	4	14	00:00	0	09:33	0.19	0.07	0.07	3
ARE41L_PSS13_KPS1_W	124.8	9	11	27	00:01	-1	13:10	-	0.13	0.13	5
ARE41L_PSS3_KPS1_W	250	40	39	79	00:09	-2	13:37	2.4	0.42	0.42	18
ARE41L_PSS4_KPS1_W	50	14	7	19	00:05	0	12:58	0.29	0.13	0.13	5
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.12	-	0	0
ASIPL WIND (BARANDA)	170.1	30	28	42	00:53	-1	09:05	0.66	0.38	0.38	16
AWEK1L WIND (RATADIYA)	425	86	53	118	00:17	-3	09:06	1.22	0.98	0.98	41
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	0.42	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	90	193	199	00:39	16	12:13	2.52	2.39	2.39	100
CPTTNPL WIND (DAYAPAR)	126	13	13	13	00:00	13	00:00	0.36	0.32	0.32	13
GIWEL-II WIND (VADVA)	250	38	17	45	18:50	0	05:28	0.65	0.42	0.42	18
GIWEL-III WIND (NARANPAR)	300	42	21	58	18:30	-2	06:22	0.91	0.45	0.45	19
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	0.69	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	32	23	36	00:57	-1	07:57	0.61	0.36	0.36	15
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.3	0	0	0
OEPL WIND (OSTRO KUTCH)	50	12	2	13	20:25	0	05:51	0.16	0.07	0.07	3
OKWPL WIND (OSTRO KUTCH)	250	59	15	62	19:55	0	10:54	0.63	0.41	0.41	17
POWERICA WIND	50.6	3	2	10	15:22	0	12:13	0.15	0.05	0.05	2
RENEW AP2 WIND (GHADSISA)	300	47	43	65	19:09	-1	05:52	0.87	0.6	0.6	25
RENEW WIND (BHUVAD)	230.1	82	9	86	20:23	-2	07:15	0.65	0.38	0.38	16
SITAC WIND	300	79	84	148	00:47	0	08:07	1.53	1.23	1.23	51
SRIJAN WIND	148.5	24	11	32	17:11	-1	09:01	0.43	0.27	0.27	11
TORRENT SOLARGEN LIMITED	115	0	14	25	15:49	0	05:32	0.32	0.09	0.09	4
TOTAL	12,872.38	-	-					71.23	60.71	60.71	2,534

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	396.59	15.84	-	-	36.05	57.29	-	505.77	504.67
IPP	342.11	13.1	-	-	-	-	-	355.21	353.86
Constituents	571.9	20.4	87.8	40.8	81.2	-	2.5	804.6	799.8
Renewables	-	-	46.55	14.16	-	-	-	60.71	71.23

Region	1,310.6	49.34	134.35	54.96	117.25	57.29	2.5	1,726.29	1,729.56
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4(A) अंतर कषेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	-45	-34	30	-186	0.02	-1.35	-1.33
2	220KV-RAIGARH-BUDIPADAR	14	35	96	-76	0.54	-0.17	0.37
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	3.98	-	3.98
4	400KV-RAIGARH-JHARSUGUDA	-62	-155	153	-557	0	-3.7	-3.7
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-5.87	-5.87
6	765KV-DHARJAYGARH-JHARSUGUDA	180	465	847	-952	10.98	-10.71	0.27
7	765KV-DHARJAYGARH-RANCHI	-1,904	-1,129	70	-2,472	0	-34.34	-34.34
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	148	167	414	-232	2.52	0	2.52
Sub-Total EAST REGION		-1,669	-651	1,610	-4,475	18.04	-56.14	-38.1
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-96	-106	-	-133	0	-2.94	-2.94
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.92	-2.92
4	220KV-MALANPUR-AURIYA	-28	-15	47	-48	0.12	-0.3	-0.18
5	220KV-MEHGAON-AURIYA	-9	9	76	-29	0.35	-0.09	0.26
6	400KV-KANSARI-KANKROLI	125	93	364	-34	4.42	0	4.42
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	86	64	248	-24	3.04	0	3.04
8	400KV-NEEMUCH-CHITTORGARH	-688	-656	25	-896	0.02	-10.35	-10.33
9	400KV-SUJALPUR-RAPP	-306	-488	338	-742	1.25	-5.86	-4.61
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	746	640	1,818	-279	18.36	-0.25	18.11
12	765KV-GWALIOR-AGRA	-2,298	-2,216	-	-2,951	0	-41.1	-41.1
13	765KV-GWALIOR-JAIPUR	-1,946	-1,890	428	-2,100	1.27	-29.08	-27.81
14	765KV-GWALIOR-ORAI	679	683	830	-	13	0	13
15	765KV-JABALPUR-ORAI	-1,327	-1,225	-	-1,515	0	-44.67	-44.67
16	765KV-SATNA-ORAI	-1,038	-1,091	-	-1,219	0	-20.32	-20.32
17	765KV-VINDHYACHAL(PS)-VARANASI	-3,662	-2,856	-	-3,873	0	-66.25	-66.25
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-256	-107	-	-511	0	-5.71	-5.71
19	HVDC500KV-MUNDRA-MOHINDARGARH	-1,213	-587	-	-2,143	0	-30.37	-30.37
20	HVDC800KV-CHAMPA-KURUKSHETRA	-3,480	-4,041	-	-4,632	0	-77.62	-77.62
Sub-Total NORTH REGION		-14,742	-13,820	4,174	-21,160	41.83	-337.83	-296
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	82	70	-	88	1.76	0	1.76
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,741	1,623	2,301	-	43.23	0	43.23
6	765KV-SOLAPUR-RAICHUR	1,754	1,526	2,372	-272	30.39	-0.15	30.24
7	765KV-WARDHA-NIZAMABAD	453	69	939	-1,536	5.35	-6.79	-1.44
8	765KV-WARORA-PG-WARANGAL	200	57	601	-1,112	3.31	-5	-1.69
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	901	901	903	-	19.32	0	19.32
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	1,730	-602	2,395	-606	6.03	0	6.03
Sub-Total SOUTH REGION		6,861	3,644	9,511	-3,438	109.39	-11.94	97.45
TOTAL IR EXCHANGE		-9,550	-10,827	15,295	-29,073	169.26	-405.91	-236.65

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	24.48	-12.67	0	-15.16	0	0	-29.88	-38.1	-8.22
WR-NR	-194.77	-75.28	0	-44.08	0	0	-278.23	-296	-17.77
WR-SR	-6.89	25.28	0	23.92	0	0	49.08	97.45	48.37
Total	-177.18	-62.67	0	-35.32	0	0	-259.03	-236.65	22.38

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	5.20	85.70	9.20
Percentage of Time Frequency Remained outside IEGC Band					14.3			
No. of hours frequency outside IEGC Band					3.432			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.14	18:02:50	49.81	14:39:30	49.99	0.026	0.049	50.07	49.88

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकतम/Maximum			न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	430.16	02:41	413.51	06:34	0	27	73	17.5
ASOJ - 400KV	416.01	04:01	393.66	17:48	0	100	0	0

BHILAI - 400KV	412.22	14:02	403.57	17:46	0	100	0	0
BHOPAL - 400KV	417.36	13:05	401.71	17:48	0	100	0	0
BOISAR - 400KV	423.86	04:00	402.86	17:42	0	85.6	14.4	3.5
DEHGAM - 400KV	424.3	03:59	404.16	17:43	0	85.8	14.2	3.4
DHULE - 400KV	416	13:03	396.92	17:28	0	100	0	0
DAMOH - 400KV	413.47	11:01	396.34	19:14	0	100	0	0
GPEC - 400KV	411	00:00	411	00:00	0	100	0	0
GWALIOR - 400KV	414.84	07:59	391.6	23:22	0	100	0	0
HAZIRA - 400KV	417.36	04:00	393.55	16:43	0	100	0	0
INDORE - 400KV	412.78	13:04	393.56	17:46	0	100	0	0
ITARSI - 400KV	409.92	13:05	392.45	17:47	0	100	0	0
JETPUR - 400KV	429.37	04:02	401.57	09:21	0	60.2	39.8	9.6
KALA - 400KV	413.61	04:00	390.8	17:41	0	100	0	0
KALWA - 400KV	422.86	03:08	396.92	17:24	0	90.6	9.4	2.3
KARAD - 400KV	423.83	03:35	406.7	10:10	0	81.9	18.1	4.3
KASOR - 400KV	422.99	13:05	401.85	17:50	0	98.3	1.7	.4
KHANDWA - 400KV	416.25	13:05	398.44	17:47	0	100	0	0
MAGARWADA - 400KV	419.31	13:05	402.96	16:58	0	100	0	0
MAPUSA - 400KV	421.13	04:00	382.15	10:13	0	98.8	1.3	.3
NAGDA - 400KV	414.2	13:03	395.27	17:48	0	100	0	0
NEW KOYNA - 400KV	427.85	04:02	414.68	16:57	0	44.2	55.8	13.4
PARLI - 400KV	419.22	04:02	391.39	10:12	0	100	0	0
RAIPUR - 400KV	411.9	09:53	404.14	17:42	0	100	0	0
RAIGARH - 400KV	421.02	09:54	413.88	17:50	0	89.1	10.9	2.6
VAPI - 400KV	413.31	04:00	392.84	17:47	0	100	0	0
WARDHA - 400KV	420.52	10:00	406.92	06:36	0	81.9	18.1	4.4

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	796.88	13:05	757.88	23:21	0	100	0	0
DURG - 765KV	784.48	10:00	766.08	06:32	0	100	0	0
GWALIOR - 765KV	801.48	07:54	760.03	00:00	0	96.9	3.1	.8
INDORE - 765KV	783.2	13:05	745.03	17:48	0	100	0	0
KOTRA - 765KV	792.59	12:10	764.36	17:28	0	100	0	0
SASAN - 765KV	789.57	13:04	763.65	22:47	0	100	0	0
SATNA - 765KV	799.99	13:04	763.35	00:00	0	100	0	0
SEONI - 765KV	795	13:08	760	17:41	0	100	0	0
SIPAT - 765KV	778.91	12:10	757.64	17:42	0	100	0	0
TAMNAR - 765KV	789.97	11:02	767	20:49	0	100	0	0
VADODARA - 765KV	794.27	13:03	753.13	17:48	0	100	0	0
WARDHA - 765KV	794.9	13:07	760.87	17:43	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	0	0	0	29	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	199.23	0	-361.1	0	-177.1	0	0	0	0	0	0	0	0
DNHDDPDCL	0.97	0	315.14	0	48.34	0	0	0	0	0	0	0	0
GOA	67.66	0	-42	0	-20	0	0	0	0	0	0	0	0
GUJARAT	61.2	36.06	2,258.65	0	339.86	0	0	0	0	0	0	0	0
MADHYA PRADESH	-492.63	-2.6	106.58	0	-450.5	0	0	0	0	0	0	0	0
MAHARASHT..	-197.14	-42.4	125.27	0	51.3	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-360.71	-8.94	2,402.54	0	-179.1	0	0	0	0	0	0	0	0



State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	58	0	0	35.43	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	253.36	0	-379.4	0	-352.1	0	0	0	0	0	0	0	0
DNHDDPDCL	0.97	0	265.84	0	0	0	0	0	0	0	0	0	0
GOA	117.93	0	0	0	-55	0	0	0	0	0	0	0	0
GUJARAT	-83.47	2.39	1,896.74	0	248.74	0	677.51	0	0	0	48.34	0	0
MADHYA PRADESH	-991.97	-1.9	14.59	0	-1,370.74	0	0	0	0	0	0	0	0
MAHARASHT ..	-237.72	236.12	22.65	0	-5.36	0	0	0	80.56	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-940.9	294.61	1,820.42	0	-1,499.03	0	677.51	0	80.56	0	0	0	0

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	8.37	0	0.19	0	0	0.62	9.18
BALCO	11.37	1.33	0	0	0	0	12.7
CHHATTISGARH	66.43	3.2	0	-6.34	0	-5.75	57.54
DNHDDPDCL	23.93	0.7	0.01	6.8	0	0.37	31.81
GOA	11	2.2	0	-0.44	0	-0.45	12.31
GUJARAT	171.34	3.34	4.09	47.6	0	10.12	236.49
MADHYA PRADESH	168.24	-12.26	-0.72	-2.16	0	-25.71	127.39
MAHARASHTRA	168.88	-5.66	1.91	3.8	0	11.37	180.3
RIL JAMNAGAR	5.18	0	0	0	0	0	5.18
TOTAL	634.74	-7.15	5.48	49.26	0	-9.43	672.9

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	407.45	262.45	0	0	58	0	0	0	0	0	0	0	0	0
BALCO	529	344	184.64	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,445.04	2,324.57	253.36	-27	0	0	0	0	0	0	-26.4	-826.9	0	0
DNHDDPDCL	1,088.05	939.67	78.31	0.97	26.1	0	0	0	0	0	343.52	265.84	0	0
GOA	537.42	415.77	117.93	67.66	0	0	0	0	0	0	0	-94	0	0
GUJARAT	7,974.49	5,866.65	390.3	-129.6	552.99	2.39	0	0	0	0	3,335.66	893.39	743.55	0
MADHYA PRADESH	7,981.58	5,548.84	-25.2	-992.17	40.61	-108.3	0	0	0	0	120.79	-610.3	0	0
MAHARASHTRA	8,390.66	6,164.31	-98.29	-451.2	355.5	-45.18	0	0	0	0	597.19	-87.27	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	121.8	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	-25.8	-730.6	0	-100	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	48.34	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	0	-70	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	1,398.84	67.25	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	27.09	-1,997.89	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,258.43	-20.98	95.21	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	262.13	1,366.78	262.04	1,357.52	-		0	0
OMKARESHWAR	193.3	196.6	21.958	195.7	-	195.42	-	-		0	0
UKAI	82.296	105.156	770.67	104.855	750.688	104.505	727.24	0		0	0
KADANA	114.3	127.711	126.266	127.709	126.266	127.587	123.731	-		0	0
SSP	110.64	138.68	1,342.091	137.5	1,244.77	138.37	1,316.03	-		0	0
KOYNA	615.54	659.43	3,160	659.15	2,453.808	658.85	2,340.204	19.718		0	0
TATA BHIRA	590.1	607.1	582.4	606.97	576.07	606.45	550.91	606.97		0	0

9.Significant events (If any):

10.System Constraints (If any)



11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge