

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
62,387	0	62,387	49.98	56,060	0	56,060	49.95	1,456	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)						/Net SCH		/Drawal		/UI	Availability	Requirement	/ Shortage	/ Consump-tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	12.8	0	12.8
CHHATTISGARH	50.4	3.7	0	0	4.2	1	59.3	68.8	67.8	-1	127.1	127.1	127.1	0	127.1
DNHDDPDCL	-	0	0	0	0	0	0	31.8	31.8	0	31.8	31.8	31.8	0	31.8
AMNSIL	6.5	0	0	0	0	0	6.5	11.8	12.4	0.6	18.9	18.9	18.9	0	18.9
GOA	0.5	0	0	0	0	0	0.5	12.4	14.3	1.9	14.8	14.8	14.8	0	14.8
GUJARAT	149.2	12.3	18	19.3	58.7	0	257.5	172.3	167.7	-4.6	425.2	425.2	425.2	0	425.2
MADHYA PRADESH	68.4	54.3	0	8.6	8.5	1.2	141	128.7	128.4	-0.3	269.4	269.4	269.4	0	269.4
MAHARASHTRA	304.2	19.2	6.4	9.6	14.5	0	353.9	198.4	196.5	-1.9	550.4	550.4	550.4	0	550.4
RIL JAMNAGAR	-	0	0	0	0	0	0	5.6	5.6	0	5.6	5.6	5.6	0	5.6
Region	579.2	89.5	24.4	37.5	85.9	2.2	818.7	642.5	637.3	-5.2	1,456	1,456	1,456	0	1,456

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore ..-Consumption] (MU)
BALCO	534	0	534	531	0	531	533	13	0.2
CHHATTISGARH	5,149	0	5,149	5,198	0	5,198	5,274	134	6.9
DNHDDPDCL	1,306	0	1,306	1,300	0	1,300	1,320	31	-0.8
AMNSIL	718	0	718	797	0	797	786	17	-1.9
GOA	692	0	692	549	0	549	627	13	-1.8
GUJARAT	18,774	0	18,774	16,067	0	16,067	17,715	407	-18.2
MADHYA PRADESH	11,295	0	11,295	10,638	0	10,638	11,223	270	0.6
MAHARASHTRA	23,724	0	23,724	20,734	0	20,734	22,935	543	-7.4
RIL JAMNAGAR	195	0	195	246	0	246	232	2	-3.6
Region	62,387	0	62,387	56,060	0	56,060	60,645	1,430	-26

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	536	18:00	0	536	-	-	-	-
CHHATTISGARH	5,520	06:45	0	5,520	340.2	08:05:00	-225.96	08:37:00
DNHDDPDCL	1,371	18:00	0	1,371	42.35	20:03:00	-73.81	11:00:00
AMNSIL	832	23:00	0	832	258.31	18:41:00	-272.34	12:23:00
GOA	733	21:15	0	733	55.33	13:23:00	-137.05	22:16:00
GUJARAT	20,029	19:00	0	20,029	1,356.38	13:08:00	-989.46	08:19:00
MADHYA PRADESH	12,402	19:15	0	12,402	507.95	15:03:00	-541.34	11:48:00
MAHARASHTRA	25,173	20:00	0	25,173	1,180.43	18:01:00	-594.88	22:22:00
RIL JAMNAGAR	248	17:00	0	248	-	-	-	-
WR	65,698	19:00	0	65,698	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	441	442	448	23:15	426	07:40	11.21	10.31	430
KORBA(W) CSETCL(4*210 + 1*500)	1,340	839	738	872	00:00	774	13:06	21.03	19.1	796
MARWA TPS(1*500 + 1*500)	1,000	854	857	877	23:05	635	06:03	19.93	18.79	783
OTHER CPP	50	0	0	0	-	0	-	2.26	2.26	94
TOTAL THERMAL	2,890	2,134	2,037	-	-	-	-	54.43	50.46	2,103
HASDEO BANGO(3*40)	120	117	117	118	04:57	78	16:44	2.82	2.82	118
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.66	0.66	28
TOTAL HYDEL	171.7	117	117	-	-	-	-	3.5	3.5	147
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	-2	-2	-2	00:00	-2	00:00	4.24	4.24	177
BIO MASS	50	0	0	0	-	0	-	1.04	1.04	43
TOTAL BIO MASS	50	0	0	-	-	-	-	1.04	1.04	43
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	63.21	59.24	2,470

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	358	359	364	02:07	228	13:08	7.74	7.04	293
ALTPS(2*125)	250	-1	26	26	03:00	-1	10:32	0.52	0.25	10
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	4,055	2,570	4,071	19:02	2,191	13:52	74.13	67.89	2,829
BLTPS(2*250)	500	74	163	163	03:00	74	16:49	3.21	2.54	106
GANDHINAGAR(GTPS)(3*210)	630	209	132	212	18:59	90	09:14	3.26	3	125
KLTPS(2*75)	150	65	0	66	20:28	14	06:00	1.09	0.91	38
OTHER CPP	1,000	0	0	0	-	0	-	13.7	13.7	571
SLPP(4*125)	500	387	380	405	19:04	250	06:08	9.27	9.27	386
STPS(2*250)	500	0	0	0	00:00	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	496	420	669	19:22	405	10:22	10.83	9.88	412
VADINAR(2*600)	1,200	1,100	622	1,137	23:24	607	17:10	20.13	18.83	785
WANAKBORI(7*210 + 1*800)	2,270	966	635	987	19:30	604	09:06	17.07	15.88	662
TOTAL THERMAL	13,092	7,709	5,307	-	-	-	-	160.95	149.19	6,217
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	8	0	240	22:20	0	00:00	1.43	0.96	40
GSEC(3*52)	156	330	2	332	19:52	2	00:00	1.6	1.51	63
SUGEN 1(3*382.5)	1,147.5	991	339	1,012	18:37	330	09:00	15.06	14.65	610
UNOSUGEN(1*382.5)	382.5	-1	-2	190	02:56	-2	11:12	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0.96	0.92	38
TOTAL GAS	4,836	1,328	339	-	-	-	-	19.05	18.04	751
KADANA(4*60)	240	209	206	210	19:53	207	06:21	5.04	5.04	210
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.19	0.19	8
UKAI HYDRO(4*75)	300	297	298	302	01:21	295	09:33	7.22	7.1	296
TOTAL HYDEL	565.6	506	504	-	-	-	-	12.57	12.45	519
WIND	6,998	496	1,386	1,603	00:17	344	11:30	19.26	19.26	803
SOLAR	6,332	-2	33	7,353	13:25	0	02:48	58.67	58.67	2,445
BIO MASS	51.65	0	0	0	-	0	-	1.04	1.04	43
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	271.54	258.65	10,778

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	156	167	183	23:58	112	13:41	4.21	3.77	157
BLA IPP(2*45)	90	79	56	79	19:04	55	06:12	1.67	1.48	62
JP BINA(2*250)	500	461	429	471	23:27	278	12:07	10.11	9.39	391
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	624	613	656	22:51	471	15:54	15.13	13.46	561
SATPURA IV(2*250)	500	468	317	475	19:42	0	10:36	10.37	9.49	395
SINGAJI(2*600 + 2*660)	2,520	1,562	1,630	1,649	04:35	977	09:24	34.85	32.9	1,371
TOTAL THERMAL	5,160	3,350	3,212	-	-	-	-	76.34	70.49	2,937
BANASAGAR TONS(3*105)	315	188	183	210	09:07	171	07:13	4.58	4.53	189
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.17	2.15	90
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	61	62	62	14:09	61	17:57	1.47	1.46	61
BSGR(SILPARA)(2*15)	30	-12	-11	-11	11:50	-12	12:09	0.29	0.29	12
INDIRASAGAR(8*125)	1,000	1,057	1,099	1,101	16:09	1,018	17:03	26.36	26.2	1,092
JHINNA(2*10)	20	20	20	20	20:15	20	00:08	0.5	0.49	20
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.47	1.46	61
MP CHAMBAL	386	0	0	0	-	0	-	0.93	0.92	38
OMKARESHWAR(8*65)	520	547	552	553	00:21	550	16:46	13.29	13.22	551
PENCH(2*80)	160	0	0	0	-	0	-	2.15	2.12	88
RAJGHAT HYDRO(3*15)	45	44	44	44	22:25	29	16:52	0.99	0.99	41
TOTAL HYDEL	2,706	1,965	2,009	-	-	-	-	54.68	54.31	2,263
WIND	2,428	219	529	612	00:53	0	10:36	8.57	8.57	357
SOLAR	1,610	0	0	1,174	12:56	0	00:00	8.46	8.46	353
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.18	1.18	49
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	149.23	143.01	5,959

MAHARASHTRA											
सटेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW	
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)		
APML TIRODA(5*660)	3,300	2,411	2,194	2,462	22:28	1,715	13:34	56.74	53.37	2,224	
BHUSAWAL(1*210 + 2*500+1*660)	1,870	1,477	1,139	1,545	18:56	650	13:58	31.52	29.68	1,237	
CHANDRAPUR(2*210 + 5*500)	2,920	1,500	1,351	1,656	08:00	1,102	15:26	37.12	34.88	1,453	
DAHANU(2*250)	500	487	299	504	23:37	286	15:17	8.3	7.41	309	
IEPL(1*270)	270	269	266	273	19:06	158	14:26	5.79	5.16	215	
JAIGAD(4*300)	1,200	1,088	822	1,153	20:55	636	15:47	23.08	21.16	882	
JPL DHULE (SHIRPUR)(2*150)	300	271	227	277	19:23	0	14:51	4.98	4.64	193	
KHAPARKHEDA(4*210 + 1*500)	1,340	883	853	942	21:54	718	13:21	22.29	20.45	852	
KORADI(1*210 + 3*660)	2,190	1,577	1,617	1,724	07:08	1,216	15:24	36.68	34.58	1,441	
NASIK(3*210)	630	287	217	295	11:17	202	13:49	6.96	6.35	265	
OTHER CPP	3,305	0	0	0	-	0	-	22.95	22.95	956	
PARAS(2*250)	500	206	140	216	18:31	115	11:51	4.38	4.01	167	
PARLI(3*250)	750	581	385	586	21:30	250	13:49	11.72	10.42	434	
RATTAN INDIA (AMARAVATI)(5*270)	1,350	990	984	1,009	09:49	554	14:04	24.89	22.9	954	
SWPGL(4*135)	540	337	346	353	18:42	258	14:08	9.06	8.2	342	
TROMBAY(250+1*500)	750	687	414	713	19:20	392	16:59	11.35	10.67	445	
VIPL(2*300)	600	347	378	386	15:43	298	16:44	8.19	7.36	307	
TOTAL THERMAL	22,315	13,398	11,632	-	-	-	-	326	304.19	12,676	
TROMBAY_GAS(1*120+1*60)	180	1	1	1	00:00	1	00:00	0	0	0	
URAN(4*108 + 2*120)	672	274	278	283	07:54	269	14:54	6.85	6.43	268	
TOTAL GAS	852	275	279	-	-	-	-	6.85	6.43	268	
BHIRA(6*25)	150	140	53	151	18:27	3	07:48	0	0	0	
BHIRA PSS	150	158	162	162	19:07	-1	08:01	0	0	0	
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.36	0.35	15	
BHIVPURI(3*24 + 2*1.5)	75	71	36	71	17:45	28	14:00	0	0	0	
GHATGHAR(2*125)	250	122	-154	245	18:48	-9	10:55	0.32	0.32	13	
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0	0	0	
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	4.89	4.8	200	
KHOPOLI(3*24)	72	24	18	24	20:00	0	08:33	0	0	0	
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	40	40	250	18:39	40	00:00	1.27	1.23	51	
KOYNA III(4*80)	320	240	0	240	18:53	0	00:00	1.22	1.22	51	
KOYNA ST-IV(4*250)	1,000	180	-7	977	19:09	-16	11:58	4.24	4.22	176	
TILLARI(1*66)	66	60	0	61	17:55	0	00:00	0.19	0.18	8	
OTHER HYDRO	122	0	0	0	-	0	-	6.84	6.84	285	
TOTAL HYDEL	3,295	1,035	148	-	-	-	-	19.33	19.16	799	
WIND	5,005	682	586	732	16:15	465	17:04	9.63	9.63	401	
SOLAR	2,957	-1	35	2,012	13:14	35	02:57	14.52	14.52	605	
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	376.33	353.93	14,749	

3(B) Regional Entities Generation

ISGS

स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,467	1,512	1,539	02:51	753	08:08	29.57	31.6	29.61	1,234
GANDHAR(3*144.3 + 1*224.49)	657	524	247	537	19:55	199	06:03	7.17	7.5	7.26	303
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.6	10.57	9.59	400
KAPS3&4(2*700)	1,400	595	550	601	20:43	556	04:26	22.66	25.52	22.99	958
KAWAS(4*106 + 2*116.1)	656.2	489	187	498	20:29	173	11:29	6.47	6.55	6.37	265
KHARGONE(2*660)	1,320	1,201	783	1,257	18:58	666	07:29	19.54	21.13	19.93	830
KSTPS1&2(3*200 + 3*500)	2,100	1,384	1,411	1,450	08:17	810	12:34	32.04	33.54	31.05	1,294
KSTPS3(1*500)	500	466	480	486	23:10	271	12:34	10.15	10.65	10.05	419
LARA(2*800)	1,600	719	752	758	03:37	406	13:06	16.27	17.22	16.11	671
MOUDA I(2*500)	1,000	833	874	942	00:22	459	16:09	17.77	18.6	17.22	718
MOUDA II(2*660)	1,320	1,125	1,235	1,274	06:43	622	15:22	24.15	25.88	23.57	982
NSPCL(2*250)	500	424	461	465	19:08	239	12:41	9.08	9.98	9.06	378
RGPPL(2*320 + 4*331.75)	1,967	1,237	422	1,328	19:44	388	00:22	18.77	14.85	14.46	603
SASAN(6*660)	3,960	2,834	1,788	3,073	22:53	1,698	13:29	56.92	61	56.23	2,343
SIPAT I(3*660)	1,980	1,827	1,879	1,904	23:31	1,023	13:25	39.74	42.19	39.27	1,636
SIPAT II(2*500)	1,000	441	480	482	03:22	258	10:02	10.14	10.7	9.95	415
SOLAPUR STPS(2*660)	1,320	1,161	773	1,264	19:10	652	06:59	17.99	19.8	18.2	758
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,440	1,415	1,463	00:20	1,363	09:01	34	34.76	34.99	1,458
TARAPUR I(2*160)	320	-1	0	3	23:41	-5	13:31	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	897	902	915	17:01	872	15:22	21.12	23.52	21.27	886
VSTPS I(6*210)	1,260	891	906	923	07:25	509	08:36	18.66	20.74	18.22	759
VSTPS II(2*500)	1,000	893	914	924	04:16	510	15:14	18.94	20.32	18.87	786
VSTPS III(2*500)	1,000	903	966	977	02:53	492	08:36	18.76	19.59	18.58	774
VSTPS IV(2*500)	1,000	1,070	1,163	1,193	00:55	488	11:36	19.02	20.29	18.86	786
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	9.42	9.87	9.36	390
SUB-TOTAL	30,930.2	23,459	20,739	-	-	-	-	487.95	516.41	481.11	20,048
TOTAL	30,930.2	-	-					487.95	516.41	481.11	20,048

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	233	228	249	00:06	175	13:53	5.63	6.42	5.45	227
ADANI RAIPUR(2*685)	1,370	1,271	1,031	1,271	21:18	638	11:10	23.78	26.68	23.99	1,000
APL RAIGARH(1*600)	600	566	541	583	21:39	289	14:05	11.57	12.32	11.66	486
BALCO(4*300)	1,200	646	683	703	23:23	554	10:51	15.33	15.52	15.33	639
DB POWER(2*600)	1,200	1,147	1,144	1,157	02:53	639	11:05	25.04	26.74	25.27	1,053
DCPP(2*135)	270	242	240	248	17:04	125	10:13	5.25	6.07	5.35	223
DGEN(3*400)	1,200	1,153	577	1,163	19:14	576	17:32	15.63	16.08	15.69	654
DHARIWAL CTU(2*300)	600	534	544	558	01:37	292	13:07	11.35	12.43	11.56	482
GMR WARORA(2*300)	600	560	514	571	18:34	314	11:11	11.61	12.61	11.62	484
JHABUA POWER(1*600)	600	539	510	571	23:18	308	09:13	11.07	11.82	11.06	461
JP NIGRIE(2*660)	1,320	1,250	1,246	1,283	15:58	744	13:14	27.63	29.64	28.17	1,174
JPL STG-I(4*250)	1,000	537	507	572	22:32	251	13:34	10.94	13.25	11.35	473
JPL STG-II(4*600)	2,400	2,311	2,323	2,358	06:57	1,445	13:38	52.04	55.62	52.73	2,197
KSK MAHANADI(3*600)	1,800	1,688	1,684	1,706	05:12	838	14:50	34.04	36.79	34.13	1,422
LANCO(2*300)	600	411	385	442	19:10	288	13:02	9.02	10.25	9.23	385
MAHAN ENERGEN(2*600)	1,200	1,121	1,105	1,140	16:34	581	12:44	23.6	25.42	23.82	993
MB POWER(2*600)	1,200	1,084	1,093	1,126	07:03	602	09:34	23.09	24.78	23.12	963
MCCPL(1*300)	300	270	281	281	03:29	156	13:20	5.95	6.58	5.96	248
RKM POWER(4*360)	1,440	641	635	853	22:44	494	12:26	15.02	16.88	14.93	622
SKS POWER(2*300)	600	543	543	552	21:34	330	13:50	12.24	13.71	12.36	515
TPCL(5*800)	4,000	-22	-24	-16	07:49	-31	10:22	0.23	0.58	0.58	24
TRN ENERGY(2*300)	600	253	238	258	14:45	153	12:10	5.64	6.22	5.63	235
VEDANTA_LIMITED_CG (2*600)	1,200	0	531	576	07:29	0	14:10	8.92	8.29	7.63	318
SUB-TOTAL	25,793	16,978	16,559	-	-	-	-	364.62	394.7	366.62	15,278
TOTAL	25,793	-	-					364.62	394.7	366.62	15,278

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	144	10:25	0	06:16	1.25	1.26	1.26	53
AGE24AL_PSS3_KPS1_S	400	0	0	349	14:46	0	06:17	2.52	2.7	2.7	113
AGE25AL_PSS2_KPS1_S	500	0	0	445	14:35	0	00:03	3.14	2.95	2.95	123
AGE25BL_PSS2_KPS1_S	582.98	-1	-1	507	12:46	-1	00:37	3.66	3.55	3.55	148
AGE26AL_PSS3_KPS1_S	12.5	0	0	14	14:32	0	00:00	0.07	0.1	0.1	4
AGE26BL_PSS2_KPS1_S	167	0	0	163	13:06	0	00:00	1.06	1.07	1.07	45
AHEJ5L_PSS5_KPS1_S	295	0	0	360	14:23	0	06:30	1.64	2.09	2.09	87
APSEZ_PSS3_KPS1_S	200	0	0	166	12:34	0	00:25	1.25	1.17	1.17	49
ARE45L_PSS5_KPS1_S	175	0	0	189	12:54	0	00:00	1.53	1.24	1.24	52
ARE55L_PSS3_KPS1_HS	25	0	0	18	10:24	0	00:00	0.12	0.16	0.16	7
ARE55L_PSS3_KPS1_S	162.5	6	2	9	17:44	1	07:32	1.02	0.09	0.09	4
ARE56L_PSS10_KPS1_S	100	0	0	189	12:09	0	00:00	2.13	1.21	1.21	50
ARE56L_PSS9_KPS1_S	100	0	0	234	10:06	0	00:03	2.53	1.92	1.92	80
ARE57L_PSS13_KPS1_S	725	0	0	325	12:23	0	06:24	2.59	2.27	2.27	95
AREH4L_PSS1_KPS1_SF	1,000	-3	-3	867	12:18	-3	00:44	6.28	6.48	6.48	270
ARINSUN SOLAR (BARSAITADESH)	250	-1	-1	252	11:49	-1	00:06	1.37	1.49	1.49	62
ATHENA SOLAR	250	-1	-1	239	11:49	-1	06:05	1.46	1.45	1.45	60
AVAADA_AGAR_RUMS_S	200	-1	-1	201	11:37	-1	00:26	1.34	1.37	1.37	57
BEEMPOW_AGAR_RUMS_S	350	0	0	361	13:51	0	00:00	2.42	2.45	2.45	102
ESPL_RSP SOLAR	200	0	0	140	12:23	0	00:00	0.99	1.06	1.06	44
GANDHAR SOLAR	20	0	0	18	11:59	0	00:00	0.11	0.11	0.11	5
GIPCL_RSP SOLAR	100	0	0	53	12:30	0	06:27	0.41	0.4	0.4	17
GSEC 2	100	0	0	25	11:15	0	00:00	0.11	0.17	0.17	7
GSECL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0.11	0.01	0.01	0
KAWAS SOLAR	56	124	-7	171	15:00	-9	06:15	0.31	1.04	1.04	43
MAHINDRA SOLAR (BADWAR)	250	0	-1	334	12:15	-3	06:05	0	2.08	2.08	87
MASAYA SOLAR	300	0	0	165	09:41	0	00:00	0.8	0.56	0.56	23
SGEL_RSP_S	100	0	0	105	12:39	0	00:00	0.72	0.8	0.8	33
SHERISHA RAIPUR	50	0	0	0	00:00	0	00:00	0	0	0	0
SOLAPUR SOLAR PV PROJECT	10	0	0	11	12:23	0	00:00	0.06	0.05	0.05	2
TPREL_RSP SOLAR	100	0	0	70	15:46	0	08:01	0.4	0.38	0.38	16
TPSOURY_BRVD_NMCH_S	160	-1	-1	163	12:42	-1	00:04	1.28	1.25	1.25	52
TPSOURY_KWAI_NMCH_S	170	-1	-3	179	10:08	-2	05:35	1.38	1.36	1.36	57
ACL_PSS4_KPS1_W	156	35	25	49	17:10	14	08:31	0.97	0.68	0.68	28
ADANI WIND ENERGY KUTCHH FOUR LTD	300	33	74	75	03:01	31	08:36	1.64	1.16	1.16	48
AGE24L_PSS4_KPS1_W	100	28	39	49	17:27	13	07:39	0.5	0.71	0.71	30
AHEJ5L_PSS4_KPS1_W	60	21	26	30	02:33	6	09:22	0.38	0.47	0.47	20
ALFANAR WIND (NANAVALKA)	300	24	31	46	14:44	20	08:17	1.06	0.74	0.74	31
APRAAVA ENERGY PRIVATE LIMITED (AEPL)	252	35	31	60	13:18	22	08:29	0.88	0.77	0.77	32
APSEZ_PSS4_KPS1_W	52	12	16	22	17:34	3	07:42	0.29	0.29	0.29	12
ARE41L_PSS13_KPS1_W	124.8	18	13	42	00:37	9	07:34	0.56	0.55	0.55	23
ARE41L_PSS3_KPS1_W	250	75	56	87	02:22	19	13:30	1.67	1.31	1.31	55
ARE41L_PSS4_KPS1_W	50	19	22	29	17:06	8	13:00	0.25	0.42	0.42	18
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.09	-	0	0
ASIPL WIND (BARANDA)	170.1	18	58	63	02:35	19	17:01	0.91	0.89	0.89	37
AWEK1L WIND (RATADIYA)	425	57	106	140	07:02	68	08:25	2.05	2.33	2.33	97
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	0.52	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	112	125	169	22:25	10	13:16	2.18	2.14	2.14	89
CPTTNPL WIND (DAYAPAR)	126	13	16	30	14:24	10	08:16	0.28	0.43	0.43	18
GIWEL-II WIND (VADVA)	250	38	43	55	14:53	13	08:40	0.85	0.82	0.82	34
GIWEL-III WIND (NARANPAR)	300	40	55	67	13:56	17	08:24	1.16	1.08	1.08	45
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	0.69	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	18	51	70	12:51	17	08:38	0.9	0.89	0.89	37
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.43	0	0	0
OEPL WIND (OSTRO KUTCH)	50	10	12	16	06:44	4	08:14	0.25	0.21	0.21	9
OKWPL WIND (OSTRO KUTCH)	250	45	62	64	02:57	23	08:14	1.12	1.01	1.01	42
POWERICA WIND	50.6	7	8	22	13:53	3	08:36	0.21	0.21	0.21	9
RENEW AP2 WIND (GHADSISA)	300	45	77	79	02:04	22	08:41	1.1	1.29	1.29	54
RENEW WIND (BHUVAD)	230.1	48	62	77	02:36	16	08:21	1.11	0.96	0.96	40
SITAC WIND	300	67	149	165	02:08	63	08:31	2.24	2.43	2.43	101
SRIJAN WIND	148.5	22	31	49	14:13	18	08:13	0.67	0.72	0.72	30
TORRENT SOLARGEN LIMITED	115	18	18	30	13:32	5	08:43	0.39	0.35	0.35	15
TOTAL	12,872.38	-	-					69.41	70.33	70.33	2,934

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	364.14	28.09	-	-	34.99	53.89	-	481.11	487.95
IPP	350.93	15.69	-	-	-	-	-	366.62	364.62
Constituents	579.2	24.4	85.9	37.5	89.5	-	2.2	818.7	813.5
Renewables	-	-	44.29	26.04	-	-	-	70.33	69.41

Region	1,294.27	68.18	130.19	63.54	124.49	53.89	2.2	1,736.76	1,735.48
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4(A) अंतर कषेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकितम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	-16	55	108	-84	0.49	-0.45	0.04
2	220KV-RAIGARH-BUDIPADAR	45	59	113	0	1.31	0	1.31
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	0	-4.42	-4.42
4	400KV-RAIGARH-JHARSUGUDA	165	-127	394	-445	0.07	-1.24	-1.17
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-5.18	-5.18
6	765KV-DHARJAYGARH-JHARSUGUDA	147	244	606	-661	3.83	-4.33	-0.5
7	765KV-DHARJAYGARH-RANCHI	-1,363	-1,104	236	-1,909	0	-28.42	-28.42
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	173	311	607	-13	5.95	0	5.95
Sub-Total EAST REGION		-849	-562	2,064	-3,112	11.65	-44.04	-32.39
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-121	-122	-	-154	0	-2.89	-2.89
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.31	-2.31
4	220KV-MALANPUR-AURIYA	51	22	114	-7	1.11	0	1.11
5	220KV-MEHGAON-AURIYA	78	46	119	0	0.92	0	0.92
6	400KV-KANSARI-KANKROLI	91	204	395	-	5.25	0	5.25
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	62	141	273	-	3.62	0	3.62
8	400KV-NEEMUCH-CHITTORGARH	-425	-407	557	-593	3.85	-5.17	-1.32
9	400KV-SUJALPUR-RAPP	-108	-115	863	-256	7.25	-1.41	5.84
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	454	982	1,825	-204	20.17	-0.11	20.06
12	765KV-GWALIOR-AGRA	-1,809	-1,375	453	-2,342	0.91	-22.38	-21.47
13	765KV-GWALIOR-JAIPUR	-1,374	-1,328	1,591	-1,683	10.08	-19.19	-9.11
14	765KV-GWALIOR-ORAI	844	805	954	-83	13.16	-0.18	12.98
15	765KV-JABALPUR-ORAI	-882	-784	295	-1,117	0	-21.45	-21.45
16	765KV-SATNA-ORAI	-661	-640	-	-811	0	-11.42	-11.42
17	765KV-VINDHYACHAL(PS)-VARANASI	-2,535	-1,802	-	-3,104	0	-43.88	-43.88
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-156	-57	772	-157	0	-2.71	-2.71
19	HVDC500KV-MUNDRA-MOHINDARGARH	-1,449	-1,912	-	-1,918	0	-45.84	-45.84
20	HVDC800KV-CHAMPA-KURUKSHETRA	-2,000	-1,946	-	-2,003	0	-47.49	-47.49
Sub-Total NORTH REGION		-9,971	-8,319	8,211	-14,463	66.32	-226.43	-160.11
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	101	92	-1	112	2	0	2
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,084	1,123	1,358	-	23.96	0	23.96
6	765KV-SOLAPUR-RAICHUR	977	746	1,869	-853	15.67	-1.68	13.99
7	765KV-WARDHA-NIZAMABAD	200	-507	854	-2,241	1.58	-15.65	-14.07
8	765KV-WARORA-PG-WARANGAL	-72	-654	600	-2,281	0.6	-17.94	-17.34
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	-995	-307	-	-996	0	-15.25	-15.25
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-2,498	-1,998	-	-5,009	0	-62.18	-62.18
Sub-Total SOUTH REGION		-1,203	-1,505	4,680	-11,268	43.81	-112.7	-68.89
TOTAL IR EXCHANGE		-12,023	-10,386	14,955	-28,843	121.78	-383.17	-261.39

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	19.95	-13.77	0	-8.9	0	0	-30.03	-32.39	-2.36
WR-NR	-163.38	-75.66	0	43.22	0	0	-142.81	-160.11	-17.3
WR-SR	-10.7	-8.76	0	-45.15	0	0	-100.59	-68.89	31.7
Total	-154.13	-98.19	0	-10.83	0	0	-273.43	-261.39	12.04

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	3.20	83.80	12.90
Percentage of Time Frequency Remained outside IEGC Band					16.2			
No. of hours frequency outside IEGC Band					3.888			

अधिकितम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.16	17:02:20	49.85	10:51:00	50	0.022	0.047	50.08	49.88

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
	अधिकितम/Maximum		न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	429.61	00:00	417.18	08:38	0	16.9	83.1	20
ASOJ - 400KV	414.57	03:58	402.68	09:44	0	100	0	0

BHILAI - 400KV	410.98	13:13	404.25	07:20	0	100	0	0
BHOPAL - 400KV	418.89	13:28	404.88	07:43	0	100	0	0
BOISAR - 400KV	422.64	21:40	407.04	09:37	0	82.4	17.6	4.2
DEHGAM - 400KV	420.79	04:02	407.21	09:43	0	94.9	5.1	1.2
DHULE - 400KV	414.05	13:03	398.87	06:34	0	100	0	0
DAMOH - 400KV	415.45	13:08	401.58	19:09	0	100	0	0
GPEC - 400KV	406	00:00	406	00:00	0	100	0	0
GWALIOR - 400KV	409.95	13:04	392.76	23:05	0	100	0	0
HAZIRA - 400KV	414.88	20:25	393.24	10:52	0	100	0	0
INDORE - 400KV	413.83	13:02	400.04	06:40	0	100	0	0
ITARSI - 400KV	411.16	13:03	396.16	06:45	0	100	0	0
JETPUR - 400KV	427.42	00:25	410.02	17:53	0	63.7	36.3	8.7
KALA - 400KV	412.63	21:41	395.8	09:37	0	100	0	0
KALWA - 400KV	419.43	21:32	399.85	09:37	0	100	0	0
KARAD - 400KV	419.92	03:34	406.22	10:08	0	100	0	0
KASOR - 400KV	422.29	13:05	408.39	09:42	0	96.9	3.1	.7
KHANDWA - 400KV	417.07	13:03	402.46	06:40	0	100	0	0
MAGARWADA - 400KV	417.97	21:31	404.77	10:00	0	100	0	0
MAPUSA - 400KV	417.04	04:01	393.67	10:40	0	100	0	0
NAGDA - 400KV	415.36	13:04	401.35	06:40	0	100	0	0
NEW KOYNA - 400KV	424.5	00:00	424.5	00:00	0	0	100	24
PARLI - 400KV	417.85	19:51	398.92	10:21	0	100	0	0
RAIPUR - 400KV	412.64	13:17	406.15	07:20	0	100	0	0
RAIGARH - 400KV	420.47	04:21	415.37	16:28	0	98.1	1.9	.5
VAPI - 400KV	411.38	03:58	395.23	09:44	0	100	0	0
WARDHA - 400KV	422.49	12:58	407.07	06:36	0	87.9	12.1	2.9

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	794.43	13:02	764.14	22:56	0	100	0	0
DURG - 765KV	791.34	13:03	772.97	06:12	0	100	0	0
GWALIOR - 765KV	793.88	13:01	764.17	23:01	0	100	0	0
INDORE - 765KV	781.7	13:05	754.17	06:40	0	100	0	0
KOTRA - 765KV	791.28	13:52	774.95	07:20	0	100	0	0
SASAN - 765KV	790.1	13:02	768.26	22:51	0	100	0	0
SATNA - 765KV	799.85	13:02	773.79	22:12	0	100	0	0
SEONI - 765KV	797	13:02	765	06:34	0	100	0	0
SIPAT - 765KV	782.61	12:58	763.94	07:13	0	100	0	0
TAMNAR - 765KV	786.64	13:49	772.57	07:20	0	100	0	0
VADODARA - 765KV	791.53	13:05	770.29	06:41	0	100	0	0
WARDHA - 765KV	797.15	13:05	760.05	07:18	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	96.73	95.76	0	68.68	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	-20	0	-17.6	0	-23.8	0	0	0	0	0	0	0	0
DNHDDPDCL	0	29.02	251.5	0	14.51	0	0	0	0	0	0	0	0
GOA	67.69	0	-8	0	0	0	0	0	0	0	0	0	0
GUJARAT	81.09	87.38	608.93	0	578.83	0	0	0	0	0	0	0	0
MADHYA PRADESH	-492.6	57.59	-650.28	0	1.06	0	0	0	0	0	0	0	0
MAHARASHT..	-434.41	61.34	1,053.65	0	256.26	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-798.23	332.06	1,333.96	0	895.54	0	0	0	0	0	0	0	0

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	98.39	52.34	0	36.23	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	66.09	1.99	-11.78	0	-139.8	0	0	0	0	0	0	0	0
DNHDDPDCL	0	29.02	251.88	0	0	0	0	0	0	0	0	0	0
GOA	117.98	0.16	1.33	0	2.9	0	0	0	0	0	0	0	0
GUJARAT	-185.54	49.71	119.57	0	143.28	0	96.73	0	0	0	0	0	0
MADHYA PRADESH	-991.31	-0.45	-48.92	0	-30.35	0	0	0	0	0	0	0	0
MAHARASHT ..	-225.3	4.58	968.09	0	247.91	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-1,218.08	183.4	1,332.51	0	260.17	0	96.73	0	0	0	0	0	0

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	6.79	0	2.35	1.48	0	1.13	11.75
BALCO	11.87	0.82	0	0	0	0	12.69
CHHATTISGARH	71.71	0.26	0.06	0.33	0	-3.6	68.76
DNHDDPDCL	23.79	0.7	0.7	6.08	0	0.54	31.81
GOA	10.17	2.13	0.01	-0.02	0	0.07	12.36
GUJARAT	147.05	2.88	2.46	11.1	0	10.9	174.39
MADHYA PRADESH	154.71	-15.27	-0.41	-7.01	0	-3.3	128.72
MAHARASHTRA	169.74	-8.03	2.24	24.39	0	10.07	198.41
RIL JAMNAGAR	5.62	0	0	0	0	0	5.62
TOTAL	601.45	-16.51	7.41	36.35	0	15.81	644.51

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	385	172.19	0	0	109.96	96.73	0	0	0	0	158.64	19.35	0	0
BALCO	529	384	145.1	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,356.05	2,568.78	91.24	-97.78	135.42	0	0	0	0	0	417.68	-287.1	0	0
DNHDDPDCL	1,049.21	912.49	78.35	0	29.02	29.02	0	0	0	0	309.54	251.5	0	0
GOA	526.93	354.79	117.98	67.69	19.35	0	0	0	0	0	7.64	-21	0	0
GUJARAT	7,727.28	3,099.93	370.32	-185.81	341.62	48.36	0	0	0	0	807.32	-46.95	96.73	0
MADHYA PRADESH	7,303.51	5,339.7	-439.46	-991.62	91.9	-102.7	0	0	0	0	115.5	-929.39	0	0
MAHARASHTRA	8,565.38	6,221.5	-120.18	-473.19	389.03	-4.64	0	0	0	0	1,913.8	770.48	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	172.18	0	8.53	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	38.38	-548.8	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	125.75	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	24.18	-70	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	2,419.32	-1.65	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	67.6	-626.41	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,163.95	-344.86	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.72	1,324.07	262.12	1,365.75	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.34	-	195.29	-	-		0	0
UKAI	82.296	105.156	770.67	103.831	682.179	103.423	656.12	0		0	0
KADANA	114.3	127.711	126.266	127.16	116.996	127.252	118.256	-		0	0
SSP	110.64	138.68	1,342.091	136.1	1,133.32	135.67	1,099.62	-		0	0
KOYNA	615.54	659.43	3,160	658.95	2,509.988	659.25	2,512.97	8.193		0	0
TATA BHIRA	590.1	607.1	582.4	606.8	567.83	607.08	581.43	606.83		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge