

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
55,547	0	55,547	50.07	50,826	0	50,826	49.96	1,272.5	0

2(A) /Load Details ( /in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)							/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump -tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.7	0	12.7	12.7	12.7	0	12.7	0	12.7
CHHATTISGARH	45.2	2.3	0	0	2.5	0.7	50.7	63.4	62.9	-0.5	113.6	113.6	113.6	0	113.6	0	113.6
DNHDDPDCL	-	0	0	0	0	0	0	29.6	29.8	0.2	29.8	29.8	29.8	0	29.8	0	29.8
AMNSIL	6.2	0	0	0	0	0	6.2	11	11.6	0.6	17.8	17.8	17.8	0	17.8	0	17.8
GOA	0.4	0	0	0	0	0	0.4	11.9	13.2	1.3	13.6	13.6	13.6	0	13.6	0	13.6
GUJARAT	115.1	11.8	0.2	114.5	26.5	0	268.1	111.1	110.9	-0.2	379	379	379	0	379	0	379
MADHYA PRADESH	49.7	49.9	0	36.8	5.6	1.1	143.1	74	74	0	217.1	217.1	217.1	0	217.1	0	217.1
MAHARASHTRA	244.6	12.7	3.9	62.9	21.6	0	345.7	140.4	137.6	-2.8	483.3	483.3	483.3	0	483.3	0	483.3
RIL JAMNAGAR	-	0	0	0	0	0	0	5.7	5.6	-0.1	5.6	5.6	5.6	0	5.6	0	5.6
Region	461.2	76.7	4.1	214.2	56.2	1.8	814.2	459.8	458.3	-1.5	1,272.5	1,272.5	1,272.5	0	1,272.5	0	1,272.5

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	531	0	531	530	0	530	530	13	0.3
CHHATTISGARH	4,679	0	4,679	4,577	0	4,577	4,718	118.98	5.38
DNHDDPDCL	1,200	0	1,200	1,273	0	1,273	1,240	29.45	-0.35
AMNSIL	685	0	685	777	0	777	741	17	-0.8
GOA	653	0	653	534	0	534	568	11.28	-2.32
GUJARAT	15,883	0	15,883	15,507	0	15,507	15,794	395.63	16.63
MADHYA PRADESH	9,413	0	9,413	8,548	0	8,548	9,081	244.5	27.4
MAHARASHTRA	22,324	0	22,324	18,831	0	18,831	20,142	475.86	-7.44
RIL JAMNAGAR	179	0	179	249	0	249	234	2	-3.6
Region	55,547	0	55,547	50,826	0	50,826	53,048	1,307.7	35.2

2(C) /State's Demand Met in MW ( /maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	532	20:00	0	532	-	-	-	-
CHHATTISGARH	5,036	18:45	0	5,036	270.21	08:22:00	-580.68	18:02:00
DNHDDPDCL	1,291	01:00	0	1,291	71.98	20:58:00	-36.81	20:04:00
AMNSIL	796	02:00	0	796	223.55	19:53:00	-273.21	10:38:00
GOA	539	20:30	0	539	47.18	20:56:00	-203.52	12:32:00
GUJARAT	16,426	11:00	0	16,426	826.42	10:01:00	-1,149.66	07:30:00
MADHYA PRADESH	10,157	19:30	0	10,157	644.84	14:57:00	-819.65	19:03:00
MAHARASHTRA	22,890	20:00	0	22,890	726.47	08:33:00	-1,098.62	13:30:00
RIL JAMNAGAR	251	12:00	0	251	-	-	-	-
WR	57,417	19:00	0	57,417	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	366	357	471	17:32	347	14:15	10.15	9.33	389
KORBA(W) CSETCL(4*210 + 1*500)	1,340	818	695	842	15:47	669	07:19	19.33	17.39	725
MARWA TPS(1*500 + 1*500)	1,000	597	696	814	10:59	580	13:58	16.93	15.88	662
OTHER CPP	50	0	0	0	-	0	-	2.66	2.66	111
TOTAL THERMAL	2,890	1,781	1,748	-	-	-	-	49.07	45.26	1,887
HASDEO BANGO(3*40)	120	117	40	119	18:29	39	10:58	1.5	1.48	62
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.64	0.64	27
TOTAL HYDEL	171.7	117	40	-	-	-	-	2.16	2.14	90
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	-2	-2	-2	00:00	-2	00:00	2.47	2.47	103
BIO MASS	50	0	0	0	-	0	-	0.72	0.72	30
TOTAL BIO MASS	50	0	0	-	-	-	-	0.72	0.72	30
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	54.42	50.59	2,110

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	326	357	364	22:35	227	10:36	7.33	6.67	278
ALTPS(2*125)	250	-1	-1	-1	00:00	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	2,934	3,127	3,177	03:21	2,095	15:01	64.98	59.27	2,470
BLTPS(2*250)	500	146	128	149	17:37	120	08:34	3.51	2.86	119
GANDHINAGAR(GTPS)(3*210)	630	0	0	0	00:00	0	00:00	0	0	0
KLTPS(2*75)	150	0	0	0	00:00	0	00:00	0	0	0
OTHER CPP	1,000	0	0	0	-	0	-	11.23	11.23	468
SLPP(4*125)	500	289	298	305	01:31	174	13:09	6.82	6.82	284
STPS(2*250)	500	0	0	0	00:00	0	00:22	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	568	693	715	03:14	534	12:28	13.43	12.24	510
VADINAR(2*600)	1,200	0	0	342	23:26	0	00:00	0.79	0.7	29
WANAKBORI(7*210 + 1*800)	2,270	739	909	911	03:22	611	10:01	16.49	15.32	638
TOTAL THERMAL	13,092	5,001	5,511	-	-	-	-	124.58	115.11	4,796
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	0	0	0	00:00	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	0	0	317	00:11	0	01:40	0.36	0.2	8
UNOSUGEN(1*382.5)	382.5	0	0	0	09:14	-1	10:24	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	0	0	-	-	-	-	0.36	0.2	8
KADANA(4*60)	240	180	198	201	09:58	143	12:50	4.6	4.59	191
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.19	0.19	8
UKAI HYDRO(4*75)	300	299	300	302	02:25	293	14:17	7.23	7.07	295
TOTAL HYDEL	565.6	479	498	-	-	-	-	12.14	11.97	499
WIND	6,998	4,509	4,322	5,596	15:36	4,308	06:00	114.53	114.53	4,772
SOLAR	6,332	39	4	3,787	12:29	3	06:04	26.47	26.47	1,103
BIO MASS	51.65	0	0	0	-	0	-	0.72	0.72	30
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	278.8	269	11,208

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	118	192	194	03:09	117	10:34	4.24	3.82	159
BLA IPP(2*45)	90	47	47	56	00:00	47	01:23	1.3	1.13	47
JP BINA(2*250)	500	283	285	318	00:00	271	13:53	7.39	6.71	280
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	631	497	694	00:45	485	17:44	14.11	12.62	526
SATPURA IV(2*250)	500	151	142	153	16:01	140	08:33	3.8	3.29	137
SINGAJI(2*600 + 2*660)	2,520	1,055	1,032	1,369	19:04	1,008	10:39	26.41	24.52	1,022
TOTAL THERMAL	5,160	2,285	2,195	-	-	-	-	57.25	52.09	2,171
BANASAGAR TONS(3*105)	315	195	182	215	07:20	180	06:02	4.58	4.53	189
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.17	2.15	90
BIRSINGHPUR	20	0	0	0	-	0	-	0.49	0.49	20
BSGR(DEVLONE)(3*20)	60	61	61	62	14:33	61	17:08	1.47	1.46	61
BSGR(SILPARA)(2*15)	30	-11	-11	0	23:46	-13	09:06	0.26	0.26	11
INDIRASAGAR(8*125)	1,000	975	1,095	1,100	18:06	862	13:08	25.72	25.57	1,065
JHINNA(2*10)	20	0	19	20	14:16	0	14:44	0.29	0.29	12
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.48	1.47	61
MP CHAMBAL	386	0	0	0	-	0	-	0	0	0
OMKARESHWAR(8*65)	520	544	533	547	01:08	543	13:37	13.1	13.03	543
PENCH(2*80)	160	0	0	0	-	0	-	0	0	0
RAJGHAT HYDRO(3*15)	45	29	26	30	22:16	29	04:37	0.69	0.69	29
TOTAL HYDEL	2,706	1,853	1,965	-	-	-	-	50.25	49.94	2,081
WIND	2,428	1,206	1,384	1,427	03:46	877	15:09	36.83	36.83	1,535
SOLAR	1,610	0	0	984	13:07	0	00:00	5.63	5.63	235
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.12	1.12	47
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	151.08	145.61	6,069

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	2,420	1,918	2,431	20:59	1,353	11:54	49.35	46.44	1,935
BHUSAWAL(1*210 + 2*500+1*660)	1,870	1,316	899	1,336	20:06	499	14:26	23.53	22.39	933
CHANDRAPUR(2*210 + 5*500)	2,920	1,890	1,438	1,927	18:34	1,351	10:59	39.96	37.33	1,555
DAHANU(2*250)	500	307	285	358	20:57	271	13:13	6.98	6.18	258
IEPL(1*270)	270	214	171	228	00:00	145	14:06	4.39	3.86	161
JAIGAD(4*300)	1,200	1,004	676	1,050	20:46	614	09:14	20.96	19.12	797
JPL DHULE (SHIRPUR)(2*150)	300	224	134	252	00:00	127	11:56	3.74	3.67	153
KHAPARKHEDA(4*210 + 1*500)	1,340	340	453	612	01:29	268	13:52	10.51	9.09	379
KORADI(1*210 + 3*660)	2,190	1,043	948	1,113	01:32	711	12:37	23.44	21.97	915
NASIK(3*210)	630	183	242	259	18:34	136	13:48	5.59	5	208
OTHER CPP	3,305	0	0	0	-	0	-	18.82	18.82	784
PARAS(2*250)	500	173	139	205	22:54	116	12:06	4.15	3.69	154
PARLI(3*250)	750	191	124	192	20:02	101	12:08	3.61	3.23	135
RATTAN INDIA (AMARAVATI)(5*270)	1,350	989	991	1,007	07:54	554	15:04	24.19	22.26	928
SWPGL(4*135)	540	350	462	469	03:30	274	10:34	9.52	8.6	358
TROMBAY(250+1*500)	750	406	409	428	18:14	396	00:48	9.78	9.16	382
VIPL(2*300)	600	215	154	232	20:36	143	12:14	4.24	3.8	158
TOTAL THERMAL	22,315	11,265	9,443	-	-	-	-	262.76	244.61	10,193
TROMBAY_GAS(1*120+1*60)	180	78	79	79	01:00	75	14:41	1.87	1.87	78
URAN(4*108 + 2*120)	672	133	-2	137	12:35	15	07:03	2.12	2.04	85
TOTAL GAS	852	211	77	-	-	-	-	3.99	3.91	163
BHIRA(6*25)	150	3	3	119	18:31	2	14:04	0	0	0
BHIRA PSS	150	137	0	162	00:02	-1	00:31	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.24	0.24	10
BHIVPURI(3*24 + 2*1.5)	75	71	71	72	03:01	0	06:10	0	0	0
GHATGHAR(2*125)	250	0	-152	2	03:41	-156	14:09	0	0	0
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.75	0.74	31
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	4.7	4.6	192
KHOPOLI(3*24)	72	24	24	24	18:21	2	13:03	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	40	42	445	19:30	40	06:38	1.94	1.9	79
KOYNA III(4*80)	320	78	0	78	19:18	0	00:00	0.55	0.55	23
KOYNA ST-IV(4*250)	1,000	-3	-6	1	20:01	-12	10:30	0	0	0
TILLARI(1*66)	66	61	0	61	20:00	0	00:00	0.38	0.37	15
OTHER HYDRO	122	0	0	0	-	0	-	4.33	4.33	180
TOTAL HYDEL	3,295	411	-18	-	-	-	-	12.89	12.73	530
WIND	5,005	1,689	1,816	2,191	11:43	1,656	06:04	62.89	62.89	2,620
SOLAR	2,957	91	64	2,472	11:31	64	05:49	21.63	21.63	901
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	364.16	345.77	14,407

3(B) Regional Entities Generation

ISGS

स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,430	1,394	1,537	21:00	766	10:36	26.85	28.46	26.72	1,113
GANDHAR(3*144.3 + 1*224.49)	657	-2	-1	19	14:10	-21	07:51	0.04	0.05	0.05	2
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.43	10.59	9.6	400
KAPS3&4(2*700)	1,400	601	602	608	04:39	596	12:06	15.7	17.74	15.43	643
KAWAS(4*106 + 2*116.1)	656.2	-23	-12	110	12:05	-21	06:15	0.02	0	0	0
KHARGONE(2*660)	1,320	333	333	395	00:02	328	06:56	8.12	9.01	8.23	343
KSTPS1&2(3*200 + 3*500)	2,100	1,023	981	1,436	23:42	536	09:16	21.63	23.34	21.29	887
KSTPS3(1*500)	500	470	484	489	02:40	264	09:22	9.09	9.86	9.22	384
LARA(2*800)	1,600	1,400	1,490	1,524	18:29	808	12:26	28.57	30.25	28.32	1,180
MOUDA I(2*500)	1,000	820	523	925	19:30	492	13:16	12.45	15.83	14.87	620
MOUDA II(2*660)	1,320	1,101	903	1,260	01:09	652	13:16	20.43	22.11	20.43	851
NSPCL(2*250)	500	426	456	471	03:31	231	12:34	8.77	9.58	8.77	365
RGPPL(2*320 + 4*331.75)	1,967	-4	3	6	01:53	-34	15:25	0.11	0.11	0.11	5
SASAN(6*660)	3,960	1,210	1,216	2,472	00:01	102	06:04	26.04	25.31	21.57	899
SIPAT I(3*660)	1,980	1,828	1,807	1,914	00:07	993	09:27	35.09	39.09	36.41	1,517
SIPAT II(2*500)	1,000	449	466	483	00:10	249	09:13	8.84	9.88	9.19	383
SOLAPUR STPS(2*660)	1,320	667	682	748	08:36	668	11:57	16.25	17.85	16.41	684
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,297	1,262	1,327	22:50	208	15:08	24.42	25.89	26.06	1,086
TARAPUR I(2*160)	320	-1	-1	2	01:28	-19	16:52	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	899	899	910	11:24	888	14:55	21.12	23.57	21.11	880
VSTPS I(6*210)	1,260	897	900	931	06:34	488	12:08	18.04	20.3	17.68	737
VSTPS II(2*500)	1,000	864	903	911	00:02	493	13:03	17.87	19.14	17.57	732
VSTPS III(2*500)	1,000	453	478	549	18:33	238	09:02	9.04	9.57	8.98	374
VSTPS IV(2*500)	1,000	1,075	1,144	1,163	00:28	467	13:42	18.18	19.21	17.82	743
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	9.02	9.57	8.94	373
SUB-TOTAL	30,930.2	17,852	17,551	-	-	-	-	365.12	396.35	364.82	15,203
TOTAL	30,930.2	-	-					365.12	396.35	364.82	15,203

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	283	291	301	05:27	205	13:46	6.36	7.47	6.36	265
ADANI RAIPUR(2*685)	1,370	1,165	910	1,220	19:25	609	16:23	20.32	23.03	20.66	861
APL RAIGARH(1*600)	600	545	362	556	20:33	237	13:56	8.66	9.42	8.84	368
BALCO(4*300)	1,200	622	627	634	05:47	520	14:09	14.39	14.39	14.33	597
DB POWER(2*600)	1,200	1,111	1,134	1,159	00:22	613	17:11	22.6	24.06	22.68	945
DCPP(2*135)	270	236	238	246	04:53	127	09:56	4.91	5.56	4.9	204
DGEN(3*400)	1,200	0	-2	1	14:23	-6	10:02	0	0.07	0.07	3
DHARIWAL CTU(2*300)	600	538	536	544	00:22	252	11:31	9.66	10.87	10.04	418
GMR WARORA(2*300)	600	527	481	565	18:25	310	16:51	10.17	11.2	10.29	429
JHABUA POWER(1*600)	600	318	339	354	00:32	301	08:59	7.68	8.43	7.78	324
JP NIGRIE(2*660)	1,320	1,250	1,291	1,301	00:37	675	12:12	24.38	26.49	25.18	1,049
JPL STG-I(4*250)	1,000	788	641	863	19:22	517	09:28	12.18	14.35	12.17	507
JPL STG-II(4*600)	2,400	1,369	1,523	1,670	06:08	949	10:22	35.64	38.04	35.91	1,496
KSK MAHANADI(3*600)	1,800	1,497	1,172	1,674	19:42	810	13:44	27.33	29.87	27.41	1,142
LANCO(2*300)	600	485	421	542	19:31	274	12:17	8.4	9.5	8.53	355
MAHAN ENERGEN(2*600)	1,200	1,121	1,007	1,131	20:14	561	13:32	20.17	22.03	20.55	856
MB POWER(2*600)	1,200	903	749	1,139	05:40	427	14:41	17.35	18.78	17.4	725
MCCPL(1*300)	300	243	213	254	00:01	161	15:42	4.88	5.46	4.93	205
RKM POWER(4*360)	1,440	897	577	946	00:00	566	12:47	15.74	17.76	15.88	662
SKS POWER(2*300)	600	543	540	547	22:01	325	17:29	10.83	12.37	11.08	462
TPCL(5*800)	4,000	-15	-15	-8	15:02	-25	11:01	0.37	0.39	0.39	16
TRN ENERGY(2*300)	600	494	459	494	20:00	300	13:45	9.01	10.19	9.15	381
VEDANTA_LIMITED_CG (2*600)	1,200	481	485	510	20:40	359	10:49	10.7	11.85	11.03	460
SUB-TOTAL	25,793	15,401	13,979	-	-	-	-	301.73	331.58	305.56	12,730
TOTAL	25,793	-	-					301.73	331.58	305.56	12,730

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	133	09:21	0	06:13	1.01	0.68	0.68	28
AGE24AL_PSS3_KPS1_S	400	0	0	279	10:12	0	06:12	0.81	1.24	1.24	52
AGE25AL_PSS2_KPS1_S	500	0	0	333	09:06	0	06:11	1	1.23	1.23	51
AGE25BL_PSS2_KPS1_S	582.98	0	0	404	09:01	0	06:13	1.17	1.51	1.51	63
AGE26AL_PSS3_KPS1_S	12.5	0	0	12	09:13	0	00:32	0.04	0.04	0.04	2
AGE26BL_PSS2_KPS1_S	167	0	0	126	09:55	0	00:03	0.83	0.44	0.44	18
AHEJ5L_PSS5_KPS1_S	295	0	0	191	11:42	0	06:30	1.4	1.16	1.16	48
APSEZ_PSS3_KPS1_S	200	0	0	139	10:11	0	06:24	0.98	0.73	0.73	30
ARE45L_PSS5_KPS1_S	175	0	0	123	09:14	0	03:24	0.87	0.77	0.77	32
ARE55L_PSS3_KPS1_HS	25	0	0	24	10:08	0	00:00	0.08	0.08	0.08	3
ARE55L_PSS3_KPS1_S	162.5	0	0	21	20:00	0	09:51	0.81	0.33	0.33	14
ARE56L_PSS10_KPS1_S	100	0	0	117	11:07	0	06:42	1.57	0.68	0.68	28
ARE56L_PSS9_KPS1_S	100	0	0	169	08:54	0	06:32	1.71	1.07	1.07	45
ARE57L_PSS13_KPS1_S	725	0	0	439	09:10	0	06:10	1.44	1.46	1.46	61
AREH4L_PSS1_KPS1_SF	1,000	0	0	685	09:01	0	02:17	2.02	2.07	2.07	86
ARINSUN SOLAR (BARSITADESH)	250	0	0	66	10:55	0	00:23	0.27	0.3	0.3	13
ATHENA SOLAR	250	0	0	117	13:42	0	06:15	0.24	0.26	0.26	11
AVAADA_AGAR_RUMS_S	200	0	0	201	12:58	0	05:40	0.77	0.87	0.87	36
BEEMPOW_AGAR_RUMS_S	350	0	0	159	09:15	0	00:00	0.47	0.56	0.56	23
ESPL_RSP SOLAR	200	0	0	201	14:50	0	00:00	1.05	1.09	1.09	45
GANDHAR SOLAR	20	0	0	14	10:56	0	00:00	0.05	0.06	0.06	3
GIPCL_RSP SOLAR	100	0	0	105	13:53	0	02:17	0.52	0.6	0.6	25
GSEC 2	100	0	0	70	14:27	0	00:00	0.23	0.25	0.25	10
GSECL_RSP SOLAR	100	0	0	68	14:46	0	00:00	0.23	0.34	0.34	14
KAWAS SOLAR	56	0	0	34	22:41	0	12:06	0.12	0.16	0.16	7
MAHINDRA SOLAR (BADWAR)	250	0	0	52	10:33	0	06:28	0.22	0.18	0.18	8
MASAYA SOLAR	300	0	0	122	09:25	0	00:00	0.42	0.39	0.39	16
SGEL_RSP_S	100	0	0	107	11:51	0	00:01	0.52	0.54	0.54	23
SHERISHA RAIPUR	50	0	0	37	10:29	0	00:00	0.12	0.11	0.11	5
SOLAPUR SOLAR PV PROJECT	10	0	0	23	10:57	0	00:00	0.06	0.1	0.1	4
TPREL_RSP SOLAR	100	0	0	110	12:24	0	01:29	0.52	0.53	0.53	22
TPSOURY_BRVD_NMCH_S	160	0	0	147	15:24	0	06:10	0.75	0.63	0.63	26
TPSOURY_KWAI_NMCH_S	170	0	0	176	15:56	0	00:29	0.78	0.61	0.61	25
ACL_PSS4_KPS1_W	156	148	115	154	19:53	53	08:28	1.82	2.5	2.5	104
ADANI WIND ENERGY KUTCHH FOUR LTD	300	237	275	289	07:54	259	17:15	5.8	6.44	6.44	268
AGE24L_PSS4_KPS1_W	100	97	85	104	05:14	44	12:07	1.27	1.84	1.84	77
AHEJ5L_PSS4_KPS1_W	60	62	54	62	18:15	22	15:52	0.74	1.12	1.12	47
ALFANAR WIND (NANAVALKA)	300	101	138	167	15:49	107	07:45	3.32	3.13	3.13	130
APRAAVA ENERGY PRIVATE LIMITED (AEPL)	252	218	199	238	06:45	207	00:50	5.18	5.41	5.41	225
APSEZ_PSS4_KPS1_W	52	50	34	52	20:13	7	10:17	0.5	0.79	0.79	33
ARE41L_PSS13_KPS1_W	124.8	107	52	123	13:05	35	08:15	-	1.8	1.8	75
ARE41L_PSS3_KPS1_W	250	242	150	256	17:19	111	11:44	3.59	4.86	4.86	203
ARE41L_PSS4_KPS1_W	50	51	41	52	05:43	19	11:07	0.67	1	1	42
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.12	-	0	0
ASIPL WIND (BARANDA)	170.1	129	132	164	06:17	131	01:00	3.45	3.44	3.44	143
AWEK1L WIND (RATADIYA)	425	250	334	422	14:15	304	09:09	5.99	8.16	8.16	340
AWEKFL WIND (RATADIYA)	130	132	133	181	12:31	151	05:01	1.87	3.75	3.75	156
AWEMP1PL_PTNGR_IDR_W	324.4	267	282	299	06:30	185	14:30	5.94	6.22	6.22	259
CPTTNPL WIND (DAYAPAR)	126	42	66	99	12:43	51	07:38	0.95	1.51	1.51	63
GIWEL-II WIND (VADVA)	250	128	211	231	07:28	161	17:41	4.3	4.4	4.4	183
GIWEL-III WIND (NARANPAR)	300	162	201	220	11:52	173	10:45	4.49	4.63	4.63	193
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	2.12	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	131	138	175	15:06	139	03:07	3.55	3.6	3.6	150
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	1.38	0	0	0
OEPL WIND (OSTRO KUTCH)	50	35	22	41	13:40	20	06:36	0.74	0.74	0.74	31
OKWPL WIND (OSTRO KUTCH)	250	147	149	219	12:39	141	06:06	3.71	4.05	4.05	169
POWERICA WIND	50.6	41	40	46	06:17	39	02:42	0.93	0.99	0.99	41
RENEW AP2 WIND (GHADSISA)	300	174	221	221	03:00	86	14:16	4.34	4.07	4.07	170
RENEW WIND (BHUVAD)	230.1	139	10	174	15:59	54	06:22	2.75	2.72	2.72	113
SITAC WIND	300	166	150	231	14:11	105	17:51	4.36	4.37	4.37	182
SRIJAN WIND	148.5	61	108	126	12:34	74	09:09	2.16	2.25	2.25	94
TORRENT SOLARGEN LIMITED	115	95	81	112	06:13	94	17:16	2.29	2.41	2.41	100
TOTAL	12,872.38	-	-					101.41	109.45	109.45	4,559

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	292.42	0.16	-	-	26.06	46.18	-	364.82	365.12
IPP	305.49	0.07	-	-	-	-	-	305.56	301.73
Constituents	461.2	4.1	56.2	214.2	76.7	-	1.8	814.2	812.7
Renewables	-	-	21.07	88.38	-	-	-	109.45	101.41

Region	1,059.11	4.33	77.27	302.58	102.76	46.18	1.8	1,594.03	1,580.96
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4(A) अंतर कषेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	-4	34	73	-153	0.3	-0.79	-0.49
2	220KV-RAIGARH-BUDIPADAR	17	39	73	-73	0.53	-0.18	0.35
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	-	-4.39	-4.39
4	400KV-RAIGARH-JHARSUGUDA	-214	-271	-	-550	0	-7.13	-7.13
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-5.61	-5.61
6	765KV-DHARJAYGARH-JHARSUGUDA	-940	-382	-	-1,308	0	-16.29	-16.29
7	765KV-DHARJAYGARH-RANCHI	-1,555	-810	-	-1,823	0	-27.64	-27.64
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	86	198	362	-304	1.48	0	1.48
Sub-Total EAST REGION		-2,610	-1,192	508	-4,211	2.31	-62.03	-59.72
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-110	-99	-	-140	0	-2.52	-2.52
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-1.71	-1.71
4	220KV-MALANPUR-AURIYA	-19	-23	33	-53	0.07	-0.57	-0.5
5	220KV-MEHGAON-AURIYA	-1	-4	60	-46	0.22	-0.28	-0.06
6	400KV-KANSARI-KANKROLI	-136	-80	-	-417	0	-3.62	-3.62
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	-94	-57	-	-288	0	-2.52	-2.52
8	400KV-NEEMUCH-CHITTORGARH	-490	-368	20	-623	0	-8.36	-8.36
9	400KV-SUJALPUR-RAPP	-378	-254	100	-503	0.15	-5.25	-5.1
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	-796	-645	-	-2,850	0	-26.67	-26.67
12	765KV-GWALIOR-AGRA	-1,925	-1,529	-	-2,374	0	-38.2	-38.2
13	765KV-GWALIOR-JAIPUR	-1,175	-894	108	-1,291	0.04	-15.67	-15.63
14	765KV-GWALIOR-ORAI	547	377	564	-	8.19	0	8.19
15	765KV-JABALPUR-ORAI	-1,023	-743	-	-1,178	0	-37.65	-37.65
16	765KV-SATNA-ORAI	-728	-703	-	-953	0	-14.32	-14.32
17	765KV-VINDHYACHAL(PS)-VARANASI	-1,945	-1,420	41	-2,383	0	-34.4	-34.4
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-255	-255	-	-256	0	-6.04	-6.04
19	HVDC500KV-MUNDRA-MOHINDARGARH	-487	-490	-	-497	0	-12.2	-12.2
20	HVDC800KV-CHAMPA-KURUKSHETRA	-997	-3,551	-	-3,554	0	-43.92	-43.92
Sub-Total NORTH REGION		-10,043	-10,769	926	-17,437	8.67	-253.9	-245.23
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	105	83	-	111	2.15	0	2.15
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,298	940	1,827	-	29.57	0	29.57
6	765KV-SOLAPUR-RAICHUR	1,011	76	1,465	-732	15.2	-1.35	13.85
7	765KV-WARDHA-NIZAMABAD	-576	-1,447	-	-2,372	0	-24.93	-24.93
8	765KV-WARORA-PG-WARANGAL	-307	-1,219	86	-2,062	0.04	-16.79	-16.75
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	344	302	344	-	7.2	0	7.2
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-604	-600	-	-2,001	0	-19.65	-19.65
Sub-Total SOUTH REGION		1,271	-1,865	3,722	-7,056	54.16	-62.72	-8.56
TOTAL IR EXCHANGE		-11,382	-13,826	5,156	-28,704	65.14	-378.65	-313.51

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	9.09	-13.12		-14.26		0	-56.46	-59.72	-3.26
WR-NR	-144.08	-99.53		52.97		0	-217.72	-245.23	-27.51
WR-SR	-9.55	22.32		-77.03		0	-55.51	-8.56	46.95
Total	-144.54	-90.33	0	-38.32	0	0	-329.69	-313.51	16.18

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	6.30	68.50	25.20
Percentage of Time Frequency Remained outside IEGC Band					31.5			
No. of hours frequency outside IEGC Band					7.56			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.28	12:37:50	49.75	17:41:20	50.02	0.06	0.075	50.23	49.83

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकतम/Maximum			न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	432.01	20:36	410.43	08:25	0	30.5	69.5	16.7
ASOJ - 400KV	409	00:00	409	00:00	0	100	0	0

BHILAI - 400KV	415.93	14:04	409.61	07:04	0	100	0	0
BHOPAL - 400KV	423.08	04:01	409.46	20:01	0	81.5	18.5	4.4
BOISAR - 400KV	425.35	03:50	407.97	11:19	0	68.3	31.7	7.6
DEHGAM - 400KV	426.28	04:10	407.82	11:15	0	49.4	50.6	12.2
DHULE - 400KV	418.94	03:45	405.73	19:21	0	100	0	0
DAMOH - 400KV	423.01	05:04	408.01	19:19	0	68.4	31.6	7.6
GPEC - 400KV	411	00:00	411	00:00	0	100	0	0
GWALIOR - 400KV	413.6	06:02	393.85	19:24	0	100	0	0
HAZIRA - 400KV	418.93	03:45	392.31	11:11	0	100	0	0
INDORE - 400KV	418.93	03:44	407.83	19:23	0	100	0	0
ITARSI - 400KV	416.11	03:44	402.9	19:22	0	100	0	0
JETPUR - 400KV	431.59	04:35	380.8	14:53	0	61.9	38.1	9.2
KALA - 400KV	417.28	03:46	397.68	11:14	0	100	0	0
KALWA - 400KV	424.81	03:51	402.3	10:45	0	84	16	3.8
KARAD - 400KV	427.26	03:44	404.26	09:36	0	64.6	35.4	8.5
KASOR - 400KV	426.12	04:35	408.35	11:14	0	53.5	46.5	11.2
KHANDWA - 400KV	420.14	03:59	409.65	19:22	0	99.7	.3	.1
MAGARWADA - 400KV	417.96	03:53	400.72	10:46	0	100	0	0
MAPUSA - 400KV	427.79	03:44	394.84	09:35	0	71.3	28.7	6.9
NAGDA - 400KV	420.53	03:46	409.25	19:22	0	97.7	2.3	.6
NEW KOYNA - 400KV	432.85	03:52	411.45	09:36	0	26.7	73.3	17.6
PARLI - 400KV	423.26	03:41	396.67	09:34	0	78.8	21.3	5.1
RAIPUR - 400KV	418.45	14:04	412.74	07:17	0	100	0	0
RAIGARH - 400KV	423.27	13:10	418.67	19:22	0	14.7	85.3	20.5
VAPI - 400KV	416.77	03:50	397.32	11:14	0	100	0	0
WARDHA - 400KV	424.29	15:25	414.41	19:10	0	49.4	50.6	12.2

6.1 Voltage Profile: 765kV

STATION	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	799.89	08:56	763.21	19:22	0	100	0	0
DURG - 765KV	790.75	12:46	781.48	00:00	0	100	0	0
GWALIOR - 765KV	798.17	08:07	766.02	19:14	0	100	0	0
INDORE - 765KV	787.26	03:44	764.39	19:22	0	100	0	0
KOTRA - 765KV	790.25	17:04	775.76	19:22	0	100	0	0
SASAN - 765KV	800.14	08:52	764.31	19:22	0	99.3	.7	.2
SATNA - 765KV	804.64	08:42	767.48	19:15	0	82.2	17.8	4.3
SEONI - 765KV	796	13:01	772	19:22	0	100	0	0
SIPAT - 765KV	782.09	16:03	767.67	19:10	0	100	0	0
TAMNAR - 765KV	787.55	17:05	774.27	20:25	0	100	0	0
VADODARA - 765KV	804.1	03:44	774.2	11:14	0	81.1	18.9	4.5
WARDHA - 765KV	797.71	13:07	774.91	06:42	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	38.9	-	136.11	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	567.94	-	-744.2	-	-46.5	-	0	-	0	-	-	-	-
DNHDDPDCL	0	-	217.19	-	101.36	-	0	-	0	-	-	-	-
GOA	24.13	-	-1	-	0	-	0	-	0	-	-	-	-
GUJARAT	91.13	-	370.74	-	4.94	-	0	-	0	-	-	-	-
MADHYA PRADESH	-492.51	-	-56.3	-	-1,000	-	0	-	0	-	-	-	-
MAHARASHT..	-115.44	-	56.8	-	411.04	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	75.25	0	-117.87	-	-393.05	0	0	-	0	-	-	-	-



State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	29.06	-	0	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	746.98	-	-634.4	-	-49.4	-	0	-	0	-	-	-	-
DNHDDPDCL	0	-	168.93	-	115.84	-	0	-	0	-	-	-	-
GOA	89.78	-	-13	-	0	-	0	-	0	-	-	-	-
GUJARAT	-185.95	-	630.97	-	20.73	-	0	-	0	-	-	-	-
MADHYA PRADESH	-491.33	-	-295.75	-	-27.2	-	0	-	0	-	-	-	-
MAHARASHT ..	-185.1	-	1,004.42	-	745.65	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-25.62	0	890.23	0	805.62	0	0	-	0	-	-	-	-

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	5.79	0	3.35	0.48	-	1.39	11.01
BALCO	11.26	1.44	0	0	-	0	12.7
CHHATTISGARH	63.68	9.84	0	-8.71	-	-1.41	63.4
DNHDDPDCL	21	0.39	0	4.65	-	3.51	29.55
GOA	10.82	1.25	0	-0.14	-	-0.06	11.87
GUJARAT	95.05	2.29	2.26	9.58	-	1.92	111.1
MADHYA PRADESH	94.84	-11.2	-0.63	-2.73	-	-6.24	74.04
MAHARASHTRA	127.24	-3.16	-1.6	4.27	-	13.67	140.42
RIL JAMNAGAR	5.65	0	0	0	-	0	5.65
TOTAL	435.33	0.85	3.38	7.4	0	12.78	459.74

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	415.08	77.22	0	0	270.28	48.26	0	0	0	0	74.59	0	0	0
BALCO	529	345	184.38	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,059.53	2,243.35	766.29	12.89	0	0	0	0	0	0	-44.4	-864.4	0	0
DNHDDPDCL	942.27	803.83	48.85	0	0	0	0	0	0	0	236.5	168.93	0	0
GOA	585.44	383.57	94.61	24.13	0	0	0	0	0	0	0	-45	0	0
GUJARAT	6,011.98	1,105.84	321.09	-186.63	164.97	4.05	0	0	0	0	636.1	34.98	0	0
MADHYA PRADESH	5,395.22	1,986.24	-412.12	-493.18	-4.8	-85.2	0	0	0	0	126.94	-488.4	0	0
MAHARASHTRA	6,402.14	3,781.96	-10.21	-221.91	8.43	-108.2	0	0	0	0	1,004.42	-138.4	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	161.21	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	-9.65	-249.4	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	193.06	57.92	0	0	0	0
GOA	0	0	0	0	0	0	0	0	0	-90	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	242.17	-0.8	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	772.24	-1,500	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,328.13	154.99	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	260.36	1,162.18	260.91	1,236.45	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.23	-	194.47	-	-		0	0
UKAI	82.296	105.156	770.67	102.304	588.108	102.539	602.378	0		0	0
KADANA	114.3	127.711	126.266	126.74	110.276	120.827	34.727	-		0	0
SSP	110.64	138.68	1,342.091	133.62	941.33	135.03	1,049.62	-		0	0
KOYNA	615.54	659.43	3,160	658.1	2,613.876	655.9	2,604.565	83.353		0	0
TATA BHIRA	590.1	607.1	582.4	606.97	576.07	606	529.23	606.89		0	0

9.Significant events (If any):

10.System Constraints (If any)



11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge