

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
66,545	0	66,545	50.06	59,976	0	59,976	50.03	1,588.9	0

2(A) /Load Details ( /in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)							/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump -tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.7	0	12.7	12.7	12.7	0	12.7	0	12.7
CHHATTISGARH	48.4	1.7	0	0	3.5	1	54.6	87.8	86.6	-1.2	141.2	141.2	141.2	0	141.2	0	141.2
DNHDDPDCL	-	0	0	0	0	0	0	32.4	32.6	0.2	32.6	32.6	32.6	0	32.6	0	32.6
AMNSIL	9.3	0	0	0	0	0	9.3	9.4	9.6	0.2	18.9	18.9	18.9	0	18.9	0	18.9
GOA	0.3	0	0	0	0	0	0.3	11.6	13.7	2.1	14	14	14	0	14	0	14
GUJARAT	200	0.7	23	37.5	57.9	0	319.1	180.6	179.2	-1.4	498.3	498.3	498.3	0	498.3	0	498.3
MADHYA PRADESH	68	52.5	0	13	10.5	1.1	145.1	142.1	141.3	-0.8	286.4	286.4	286.4	0	286.4	0	286.4
MAHARASHTRA	275.4	20.6	9.3	7.8	19.8	0	332.9	246.5	246.3	-0.2	579.2	579.2	579.2	0	579.2	0	579.2
RIL JAMNAGAR	-	0	0	0	0	0	0	5.7	5.6	-0.1	5.6	5.6	5.6	0	5.6	0	5.6
Region	601.4	75.5	32.3	58.3	91.7	2.1	861.3	728.8	727.6	-1.2	1,588.9	1,588.9	1,588.9	0	1,588.9	0	1,588.9

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	531	0	531	530	0	530	530	13	0.3
CHHATTISGARH	5,230	0	5,230	5,577	0	5,577	5,546	141	-0.2
DNHDDPDCL	1,341	0	1,341	1,327	0	1,327	1,352	32	-0.6
AMNSIL	792	0	792	801	0	801	787	17	-1.9
GOA	660	0	660	496	0	496	580	12	-2
GUJARAT	21,113	0	21,113	17,621	0	17,621	20,765	474	-24.3
MADHYA PRADESH	11,932	0	11,932	11,152	0	11,152	11,932	269	-17.4
MAHARASHTRA	24,758	0	24,758	22,225	0	22,225	24,137	587	7.8
RIL JAMNAGAR	188	0	188	247	0	247	235	2	-3.6
Region	66,545	0	66,545	59,976	0	59,976	65,864	1,547	-41.9

2(C) /State's Demand Met in MW ( /maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	532	20:00	0	532	-	-	-	-
CHHATTISGARH	5,869	06:15	0	5,869	318.95	15:36:00	-459.44	18:55:00
DNHDDPDCL	1,389	19:00	0	1,389	86.45	12:21:00	-45.89	00:00:00
AMNSIL	846	01:00	0	846	274.68	01:16:00	-319.96	21:00:00
GOA	568	19:45	0	568	40.77	09:45:00	-71.12	13:09:00
GUJARAT	23,907	17:00	0	23,907	949.67	13:27:00	-1,050.4	08:31:00
MADHYA PRADESH	12,869	09:30	0	12,869	672.14	13:01:00	-765.84	10:29:00
MAHARASHTRA	25,565	20:00	0	25,565	675.13	00:00:00	-999.61	09:00:00
RIL JAMNAGAR	249	06:00	0	249	-	-	-	-
WR	69,963	15:00	0	69,963	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	438	463	472	02:30	421	13:29	11.43	10.52	438
KORBA(W) CSETCL(4*210 + 1*500)	1,340	560	689	696	04:31	534	16:34	17.48	15.83	660
MARWA TPS(1*500 + 1*500)	1,000	838	838	838	00:00	838	00:00	21.72	20.57	857
OTHER CPP	50	0	0	0	-	0	-	1.52	1.52	63
TOTAL THERMAL	2,890	1,836	1,990	-	-	-	-	52.15	48.44	2,018
HASDEO BANGO(3*40)	120	78	40	79	13:22	1	07:01	1	1	42
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.01	0.01	0
SMALL HYDRO	50	0	0	0	-	0	-	0.64	0.64	27
TOTAL HYDEL	171.7	78	40	-	-	-	-	1.65	1.65	69
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	0	0	5	00:00	0	16:03	3.47	3.47	145
BIO MASS	50	0	0	0	-	0	-	1	1	42
TOTAL BIO MASS	50	0	0	-	-	-	-	1	1	42
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	58.27	54.56	2,274

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	361	359	364	20:05	229	12:29	8.17	7.43	310
ALTPS(2*125)	250	-1	-1	-1	00:00	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	4,036	3,632	4,061	00:24	2,192	11:19	89.1	82.47	3,436
BLTPS(2*250)	500	122	91	122	19:55	88	15:02	2.53	1.9	79
GANDHINAGAR(GTPS)(3*210)	630	551	457	637	00:01	360	15:34	11.91	10.8	450
KLTPS(2*75)	150	0	0	0	00:00	0	00:00	0	0	0
OTHER CPP	1,000	0	0	0	-	0	-	15.6	15.6	650
SLPP(4*125)	500	305	307	312	12:17	290	06:35	8.27	8.27	345
STPS(2*250)	500	215	151	250	23:44	141	10:38	3.88	3.44	143
UKAI(2*200 + 1*210 + 1*500)	1,110	960	990	1,059	06:35	655	09:22	22.14	20.37	849
VADINAR(2*600)	1,200	562	568	578	01:32	487	09:13	14.24	13.35	556
WANAKBORI(7*210 + 1*800)	2,270	1,829	1,697	1,925	22:45	1,202	10:40	39.45	36.37	1,515
TOTAL THERMAL	13,092	8,940	8,251	-	-	-	-	215.29	200	8,333
DGBP(1*107 + 1*112 + 1*376)	594	51	0	51	19:34	0	00:00	0.08	0.06	3
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	7	0	249	22:54	0	00:00	0.64	0.58	24
GSEC(3*52)	156	348	0	369	19:52	0	00:00	1.55	1.32	55
SUGEN 1(3*382.5)	1,147.5	660	426	660	19:57	470	01:14	14.09	13.72	572
UNOSUGEN(1*382.5)	382.5	360	190	369	18:58	210	06:00	6.09	5.95	248
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	1.46	1.41	59
TOTAL GAS	4,836	1,426	616	-	-	-	-	23.91	23.04	961
KADANA(4*60)	240	109	55	110	19:04	0	03:03	0.7	0.69	29
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.06	0.06	3
PVT HYDRO	20.6	0	0	0	-	0	-	0.17	0.17	7
UKAI HYDRO(4*75)	300	75	0	92	18:39	-1	15:32	0	0	0
TOTAL HYDEL	565.6	184	55	-	-	-	-	0.93	0.92	39
WIND	6,998	2,685	1,262	2,899	19:01	306	08:20	37.49	37.49	1,562
SOLAR	6,332	0	0	7,314	11:45	0	00:00	57.93	57.93	2,414
BIO MASS	51.65	0	0	0	-	0	-	1	1	42
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	336.55	320.38	13,351

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	164	176	186	07:22	155	17:13	4.48	4.04	168
BLA IPP(2*45)	90	80	52	81	00:12	49	09:55	1.7	1.5	63
JP BINA(2*250)	500	460	431	466	18:40	276	08:56	9.93	9.08	378
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	467	617	635	00:08	313	17:43	13.43	12.01	500
SATPURA IV(2*250)	500	234	213	236	08:50	146	12:51	5.42	4.89	204
SINGAJI(2*600 + 2*660)	2,520	1,747	1,780	1,807	08:29	1,008	14:58	39.58	37.56	1,565
TOTAL THERMAL	5,160	3,152	3,269	-	-	-	-	74.54	69.08	2,878
BANASAGAR TONS(3*105)	315	194	180	209	14:46	99	12:19	4.44	4.4	183
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.18	2.16	90
BIRSINGHPUR	20	0	0	0	-	0	-	0.5	0.5	21
BSGR(DEVLONE)(3*20)	60	61	61	61	00:11	60	07:49	1.46	1.45	60
BSGR(SILPARA)(2*15)	30	-19	-16	0	10:03	-16	02:51	0.28	0.28	12
INDIRASAGAR(8*125)	1,000	1,055	1,080	1,099	07:25	1,002	08:57	26.26	26.1	1,088
JHINNA(2*10)	20	18	19	21	18:59	18	16:12	0.46	0.46	19
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.47	1.46	61
MP CHAMBAL	386	0	0	0	-	0	-	0	0	0
OMKARESHWAR(8*65)	520	544	477	546	01:53	542	08:22	12.99	12.93	539
PENCH(2*80)	160	0	0	0	-	0	-	2.1	2.07	86
RAJGHAT HYDRO(3*15)	45	29	29	29	23:48	29	07:24	0.69	0.69	29
TOTAL HYDEL	2,706	1,942	1,890	-	-	-	-	52.83	52.5	2,188
WIND	2,428	413	502	622	06:50	191	12:53	13.04	13.04	543
SOLAR	1,610	0	0	1,420	10:55	0	05:59	10.5	10.5	438
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.11	1.11	46
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	152.02	146.23	6,093

MAHARASHTRA											
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW	
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)		
APML TIRODA(5*660)	3,300	2,323	2,297	2,345	17:27	1,376	13:02	54.22	51.36	2,140	
BHUSAWAL(1*210 + 2*500+1*660)	1,870	1,545	1,538	1,589	19:40	941	13:09	36.45	34.5	1,438	
CHANDRAPUR(2*210 + 5*500)	2,920	2,098	2,064	2,193	04:47	1,500	14:16	50.61	47.52	1,980	
DAHANU(2*250)	500	186	196	248	16:41	139	13:16	4.33	3.86	161	
IEPL(1*270)	270	222	225	233	01:06	163	13:21	5.19	4.67	195	
JAIGAD(4*300)	1,200	633	856	864	03:51	498	12:53	18.87	17.22	718	
JPL DHULE (SHIRPUR)(2*150)	300	133	130	143	16:48	77	13:33	2.93	2.66	111	
KHAPARKHEDA(4*210 + 1*500)	1,340	447	444	461	00:07	331	12:31	11.21	10.19	425	
KORADI(1*210 + 3*660)	2,190	640	1,229	1,247	02:24	499	13:14	16.28	15.21	634	
NASIK(3*210)	630	276	254	291	20:41	200	13:37	6.85	6.12	255	
OTHER CPP	3,305	0	0	0	-	0	-	20.3	20.3	846	
PARAS(2*250)	500	311	335	353	01:27	224	12:53	8.2	7.42	309	
PARLI(3*250)	750	621	515	630	21:41	377	14:39	13.59	12.32	513	
RATTAN INDIA (AMARAVATI)(5*270)	1,350	506	507	514	10:26	399	12:49	12.86	11.83	493	
SWPGL(4*135)	540	472	468	477	21:41	323	13:25	12.28	11.2	467	
TROMBAY(250+1*500)	750	623	403	645	22:08	370	06:34	10.79	10.28	428	
VIPL(2*300)	600	499	423	499	20:00	316	08:51	9.63	8.77	365	
TOTAL THERMAL	22,315	11,535	11,884	-	-	-	-	294.59	275.43	11,478	
TROMBAY_GAS(1*120+1*60)	180	168	108	176	22:29	74	07:47	2.7	2.68	112	
URAN(4*108 + 2*120)	672	277	279	282	05:08	266	13:20	6.84	6.67	278	
TOTAL GAS	852	445	387	-	-	-	-	9.54	9.35	390	
BHIRA(6*25)	150	103	118	150	18:42	2	10:51	0	0	0	
BHIRA PSS	150	157	161	162	19:13	112	14:54	0	0	0	
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.37	0.36	15	
BHIVPURI(3*24 + 2*1.5)	75	71	36	72	22:04	0	07:48	0	0	0	
GHATGHAR(2*125)	250	244	0	250	00:00	0	00:02	0.72	0.71	30	
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0	0	0	
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	3.24	3.17	132	
KHOPOLI(3*24)	72	24	0	24	20:00	0	02:02	0	0	0	
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	138	43	499	22:08	40	14:15	2.27	2.23	93	
KOYNA III(4*80)	320	231	0	233	00:03	0	02:36	2.05	2.04	85	
KOYNA ST-IV(4*250)	1,000	979	-6	992	22:11	-25	06:41	5.4	5.38	224	
TILLARI(1*66)	66	61	0	61	18:55	0	00:00	0.19	0.19	8	
OTHER HYDRO	122	0	0	0	-	0	-	6.56	6.56	273	
TOTAL HYDEL	3,295	2,008	352	-	-	-	-	20.8	20.64	860	
WIND	5,005	532	465	642	14:06	372	13:24	7.79	7.79	325	
SOLAR	2,957	0	0	2,434	12:58	0	06:00	19.82	19.82	826	
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	352.54	333.03	13,879	

3(B) Regional Entities Generation

ISGS											
स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	702	725	769	04:53	331	09:15	15	15.81	14.47	603
GANDHAR(3*144.3 + 1*224.49)	657	211	95	268	21:19	-31	17:10	1.2	1.21	1.16	48
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.5	10.56	9.56	398
KAPS3&4(2*700)	1,400	-55	-44	-43	01:49	-56	12:35	0	1.22	1.22	51
KAWAS(4*106 + 2*116.1)	656.2	413	0	433	19:28	-2	06:07	1.43	1.4	1.37	57
KHARGONE(2*660)	1,320	584	520	635	02:39	320	08:06	11.27	12.06	11.14	464
KSTPS1&2(3*200 + 3*500)	2,100	1,838	1,867	2,003	16:58	1,137	13:14	44.56	46.81	43.9	1,829
KSTPS3(1*500)	500	462	486	492	00:45	273	13:14	11.03	11.37	10.82	451
LARA(2*800)	1,600	1,453	1,517	1,539	11:23	832	13:28	35.43	37.07	35.04	1,460
MOUDA I(2*500)	1,000	854	933	964	07:30	490	15:42	19.12	19.79	18.76	782
MOUDA II(2*660)	1,320	1,161	1,232	1,261	07:25	658	08:45	25.24	26.59	24.79	1,033
NSPCL(2*250)	500	424	458	472	22:37	240	12:06	9.71	10.48	9.59	400
RGPPPL(2*320 + 4*331.75)	1,967	-4	3	6	02:36	-8	08:31	0.09	0.1	0.1	4
SASAN(6*660)	3,960	3,234	3,104	3,768	22:23	2,293	13:44	75.18	81.09	75.83	3,160
SIPAT I(3*660)	1,980	1,827	1,888	1,907	11:24	1,068	13:19	43.13	45.36	42.62	1,776
SIPAT II(2*500)	1,000	445	475	480	02:53	255	13:14	10.76	11.17	10.47	436
SOLAPUR STPS(2*660)	1,320	1,143	764	1,164	06:42	658	16:12	18.01	19.54	17.96	748
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,408	1,370	1,443	22:08	1,303	09:02	33.43	34.29	34.07	1,420
TARAPUR I(2*160)	320	0	1	17	12:50	-6	11:24	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	896	893	904	13:40	890	12:50	21.12	23.51	21.18	883
VSTPS I(6*210)	1,260	1,110	1,049	1,120	19:01	618	10:14	24.05	26.36	23.17	965
VSTPS II(2*500)	1,000	852	878	907	23:23	507	13:17	20.27	20.62	19.09	795
VSTPS III(2*500)	1,000	454	483	493	21:26	224	09:46	9.98	10.35	9.89	412
VSTPS IV(2*500)	1,000	1,079	1,142	1,178	07:24	482	09:57	20.07	21	19.62	818
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	9.96	10.43	9.78	408
SUB-TOTAL	30,930.2	21,130	20,478	-	-	-	-	469.54	498.23	465.64	19,403
TOTAL	30,930.2	-	-					469.54	498.23	465.64	19,403

सटेशन/ Station/Constituents	सथापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	244	273	283	01:07	234	12:53	6.37	7.32	6.23	260
ADANI RAIPUR(2*685)	1,370	1,103	874	1,136	23:03	632	13:26	21.23	24	21.6	900
APL RAIGARH(1*600)	600	567	567	587	03:34	254	12:40	11.49	12.19	11.53	480
BALCO(4*300)	1,200	767	762	796	23:28	553	12:54	17.33	17.36	17.33	722
DB POWER(2*600)	1,200	1,143	1,135	1,166	09:08	741	13:19	26.12	27.78	26.29	1,095
DCPP(2*135)	270	116	104	124	19:50	49	13:07	2.52	2.93	2.57	107
DGEN(3*400)	1,200	1,155	578	1,157	19:49	577	07:29	14.84	15.29	14.89	620
DHARIWAL CTU(2*300)	600	542	549	557	22:26	330	13:36	12.28	13.22	12.29	512
GMR WARORA(2*300)	600	561	515	570	18:40	401	12:10	12.08	13.11	12.1	504
JHABUA POWER(1*600)	600	512	513	537	19:20	288	10:02	10.92	11.62	10.9	454
JP NIGRIE(2*660)	1,320	1,258	1,272	1,284	01:02	1,012	13:13	27.65	29.69	28.24	1,177
JPL STG-I(4*250)	1,000	703	746	766	12:04	695	17:13	17.54	19.89	17.54	731
JPL STG-II(4*600)	2,400	1,739	1,738	1,762	20:40	1,692	12:51	41.12	43.67	41.32	1,722
KSK MAHANADI(3*600)	1,800	1,692	1,437	1,698	21:58	912	10:40	33.92	36.64	34.01	1,417
LANCO(2*300)	600	540	548	555	22:07	287	09:40	11.34	12.59	11.41	475
MAHAN ENERGEN(2*600)	1,200	1,121	1,123	1,135	23:42	597	13:16	23.84	25.59	23.98	999
MB POWER(2*600)	1,200	1,067	1,139	1,146	00:10	731	15:17	25.82	27.14	25.45	1,060
MCCPL(1*300)	300	274	273	280	07:14	182	13:05	6.21	6.77	6.16	257
RKM POWER(4*360)	1,440	976	876	989	06:32	609	10:27	19.53	21.74	19.57	815
SKS POWER(2*300)	600	267	260	274	08:26	234	18:00	6.16	7.04	6.22	259
TPCL(5*800)	4,000	-37	-28	-18	10:26	-55	16:59	0.17	0.64	0.64	27
TRN ENERGY(2*300)	600	526	520	538	18:48	359	07:43	10.84	12.03	10.93	455
VEDANTA (2*600)	1,200	511	519	557	00:33	381	09:13	-	0	0	0
SUB-TOTAL	25,793	17,347	16,293	-	-	-	-	359.32	388.25	361.2	15,048
TOTAL	25,793	-	-					359.32	388.25	361.2	15,048

RENEWABLE											
स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	159	13:37	0	06:15	1.27	1.28	1.28	53
AGE24AL_PSS3_KPS1_S	400	0	0	409	11:28	0	06:34	2.53	2.64	2.64	110
AGE25AL_PSS2_KPS1_S	500	0	0	502	11:26	0	06:04	3.19	3.55	3.55	148
AGE25BL_PSS2_KPS1_S	582.98	0	0	588.45	12:49	0	06:03	3.95	4.218	4.218	176
AGE26AL_PSS3_KPS1_S	12.5	0	0	14	11:28	0	00:04	0.1	0.09	0.09	4
AGE26BL_PSS2_KPS1_S	167	0	0	178	11:39	0	06:03	1.06	1.38	1.38	58
AHEJ5L_PSS5_KPS1_S	295	0	0	218	11:55	0	02:42	1.41	1.37	1.37	57
APSEZ_PSS3_KPS1_S	200	0	0	167	11:53	0	03:18	1.26	1.18	1.18	49
ARE45L_PSS5_KPS1_S	175	0	0	156	13:07	0	06:24	1.11	1.11	1.11	46
ARE55L_PSS3_KPS1_HS	25	0	0	19	09:55	0	06:04	0.08	0.12	0.12	5
ARE55L_PSS3_KPS1_S	162.5	0	0	20	19:57	0	09:36	1.03	0.15	0.15	6
ARE56L_PSS10_KPS1_S	100	0	0	226	10:35	0	06:32	1.44	1.63	1.63	68
ARE56L_PSS9_KPS1_S	100	0	0	293.47	13:15	0	06:22	1.84	2.41	2.41	100
ARE57L_PSS13_KPS1_S	725	0	0	656	13:26	0	06:05	4.59	4.97	4.97	207
AREH4L_PSS1_KPS1_SF	1,000	0	0	969.48	11:36	0	00:18	6.33	7.419	7.419	309
ARINSUN SOLAR (BARSAITADESH)	250	0	0	251	12:56	0	06:00	1.4	1.35	1.35	56
ATHENA SOLAR	250	0	0	247	11:24	0	06:00	1.45	1.28	1.28	53
AVAADA_AGAR_RUMS_S	200	0	0	202	12:58	0	06:16	1.39	1.47	1.47	61
BEEMPOW_AGAR_RUMS_S	350	0	0	356.13	11:47	0	06:00	2.27	2.47	2.47	103
ESPL_RSP SOLAR	200	0	0	209	12:34	0	00:00	1.51	1.58	1.58	66
GANDHAR SOLAR	20	0	0	19	12:44	0	00:00	0.11	0.11	0.11	5
GIPCL_RSP SOLAR	100	0	0	100.42	13:34	0	05:36	0.71	0.79	0.79	33
GSEC 2	100	0	0	66	11:50	0	00:00	0.4	0.48	0.48	20
GSECL_RSP SOLAR	100	0	0	70	12:31	0	18:00	0.42	1.14	1.14	48
KAWAS SOLAR	56	0	0	53.282	12:33	0	00:00	0.32	0.3786	0.3786	16
MAHINDRA SOLAR (BADWAR)	250	0	0	242	10:51	0	06:00	1.48	1.34	1.34	56
MASAYA SOLAR	300	0	0	301	11:33	0	00:00	1.62	1.7	1.7	71
SGEL_RSP_S	100	0	0	104	13:01	0	00:00	0.71	0.79	0.79	33
SHERISHA RAIPUR	50	0	0	49	12:54	0	00:00	0.25	0.22	0.22	9
SOLAPUR SOLAR PV PROJECT	10	0	0	18	11:59	0	00:00	0.05	0.04	0.04	2
TPREL_RSP SOLAR	100	0	0	105.27	12:00	0	00:00	0.72	0.8	0.8	33
TPSOURY_BRVD_NMCH_S	160	0	0	164	13:18	0	03:02	1.3	1.28	1.28	53
TPSOURY_KWAI_NMCH_S	170	0	0	179.37	12:41	0	06:19	1.33	1.33	1.33	55
ACL_PSS4_KPS1_W	156	140	36	149	19:27	6	07:06	1.14	1.55	1.55	65
ADANI WIND ENERGY KUTCHH FOUR LTD	300	146	79	157	19:14	22	08:26	3.2	2.37	2.37	99
AGE24L_PSS4_KPS1_W	100	103	33	104	19:38	7	08:03	1.1	1.18	1.18	49
AHEJ5L_PSS4_KPS1_W	60	60	16	62	20:17	5	07:04	0.69	0.7	0.7	29
ALFANAR WIND (NANAVALKA)	300	128	36	168	18:46	13	08:24	1.98	1.86	1.86	78
APRAAVA ENERGY PRIVATE LIMITED (APEPL)	252	80	46	146	16:19	36	02:32	1.85	1.88	1.88	78
APSEZ_PSS4_KPS1_W	52	25	11	51	20:16	1	05:35	0.35	0.46	0.46	19
ARE41L_PSS13_KPS1_W	124.8	98	23	109	19:54	7	07:11	-	1.01	1.01	42
ARE41L_PSS3_KPS1_W	250	237	76	245	20:14	16	07:56	3.14	2.31	2.31	96
ARE41L_PSS4_KPS1_W	50	48	21	51	19:04	4	07:51	0.7	0.62	0.62	26
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.16	-	0	0
ASIPL WIND (BARANDA)	170.1	81	29	112	16:38	8	08:11	1.51	1.38	1.38	58
AWEK1L WIND (RATADIYA)	425	221	88	322	16:44	35	08:01	2.87	3.85	3.85	160
AWEKFL WIND (RATADIYA)	130	36	36	60	00:00	36	02:31	1.08	0.86	0.86	36
AWEMP1PL_PTNGR_IDR_W	324.4	148	98	227	21:10	39	13:41	2.32	2.69	2.69	112
CPTTNPL WIND (DAYAPAR)	126	50	14	77	18:56	3	06:32	0.67	0.75	0.75	31
GIWEL-II WIND (VADVA)	250	84	48	142	14:36	4	08:25	1.49	1.53	1.53	64
GIWEL-III WIND (NARANPAR)	300	115	50	160	14:02	8	08:04	1.87	1.9	1.9	79
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	1.13	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	91	34	127	17:26	4	07:52	1.5	1.48	1.48	62
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.8	0	0	0
OEPL WIND (OSTRO KUTCH)	50	14	10	28	16:48	0	07:32	0.31	0.29	0.29	12
OKWPL WIND (OSTRO KUTCH)	250	91	49	134	18:40	3	06:50	1.53	1.56	1.56	65
POWERICA WIND	50.6	20	5	43	17:47	7	02:28	0.37	0.37	0.37	15
RENEW AP2 WIND (GHADSISA)	300	111	78	161	13:50	15	07:15	2.13	2.12	2.12	88
RENEW WIND (BHUVAD)	230.1	84	48	155	18:42	4	08:34	1.59	1.68	1.68	70
SITAC WIND	300	193	59	231	18:25	21	08:14	2.67	2.81	2.81	117
SRIJAN WIND	148.5	67	19	100	18:27	9	07:36	1	1.07	1.07	45
TORRENT SOLARGEN LIMITED	115	23	27	63	15:49	9	08:32	0.69	0.7	0.7	29
TOTAL	12,872.38	-	-					88.47	93.2256	93.2256	3,884

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	396.94	2.63	-	-	34.07	32	-	465.64	469.54
IPP	346.31	14.89	-	-	-	-	-	361.2	359.32
Constituents	601.4	32.3	91.7	58.3	75.5	-	2.1	861.3	860.1
Renewables	-	-	52.0656	41.16	-	-	-	93.23	88.47

Region	1,344.65	49.82	143.7656	99.46	109.57	32	2.1	1,781.37	1,777.43
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4(A) अंतर क्षेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	90	109	182	-10	2.26	0	2.26
2	220KV-RAIGARH-BUDIPADAR	100	94	145	-	2.41	0	2.41
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	-	-2.53	-2.53
4	400KV-RAIGARH-JHARSUGUDA	-61	124	407	-275	2.05	-0.66	1.39
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-1.06	-1.06
6	765KV-DHARJAYGARH-JHARSUGUDA	233	245	598	-1,318	0	-8.09	-8.09
7	765KV-DHARJAYGARH-RANCHI	-1,141	-516	653	-1,249	0	-14.62	-14.62
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	313	626	1,052	-	12.46	0	12.46
Sub-Total EAST REGION		-466	682	3,037	-2,852	19.18	-26.96	-7.78
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-120	-129	-	-155	0	-2.87	-2.87
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.75	-2.75
4	220KV-MALANPUR-AURIYA	30	19	87	-6	0.82	0	0.82
5	220KV-MEHGAON-AURIYA	53	38	116	-	1.3	0	1.3
6	400KV-KANSARI-KANKROLI	16	98	378	-91	4.26	-0.19	4.07
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	11	67	261	-63	2.94	-0.14	2.8
8	400KV-NEEMUCH-CHITTORGARH	-504	-529	474	-747	2.69	-6.66	-3.97
9	400KV-SUJALPUR-RAPP	-391	-370	570	-623	4.22	-4.71	-0.49
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	-13	730	1,868	-448	17.46	-0.84	16.62
12	765KV-GWALIOR-AGRA	-1,762	-1,381	209	-2,275	0.24	-22.26	-22.02
13	765KV-GWALIOR-JAIPUR	-1,807	-1,803	1,059	-2,121	4.42	-25.77	-21.35
14	765KV-GWALIOR-ORAI	708	709	839	-	12.81	0	12.81
15	765KV-JABALPUR-ORAI	-1,114	-961	46	-1,366	0	-28.03	-28.03
16	765KV-SATNA-ORAI	-962	-933	-	-1,138	0	-17.48	-17.48
17	765KV-VINDHYACHAL(PS)-VARANASI	-2,182	-1,532	16	-2,611	0	-34.54	-34.54
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-156	-156	-	-156	0	-3.61	-3.61
19	HVDC500KV-MUNDRA-MOHINDARGARH	-1,453	-1,448	-	-1,918	0	-37.9	-37.9
20	HVDC800KV-CHAMPA-KURUKSHETRA	-2,237	-2,237	-	-2,239	0	-51.96	-51.96
Sub-Total NORTH REGION		-11,914	-9,849	5,923	-15,988	51.16	-239.71	-188.55
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	101	81	-	101	2.07	0	2.07
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,680	1,486	1,866	-	34.18	0	34.18
6	765KV-SOLAPUR-RAICHUR	2,243	1,925	2,998	-371	33.95	-0.28	33.67
7	765KV-WARDHA-NIZAMABAD	957	71	1,552	-2,176	8.32	-15.62	-7.3
8	765KV-WARORA-PG-WARANGAL	829	104	1,323	-2,049	6.93	-14.26	-7.33
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	-408	-308	-	-550	0	-7.5	-7.5
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-599	-601	-	-605	0	-14.61	-14.61
Sub-Total SOUTH REGION		4,803	2,758	7,739	-5,650	85.45	-52.27	33.18
TOTAL IR EXCHANGE		-7,577	-6,409	16,699	-24,490	155.79	-318.94	-163.15

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	30.75	-10.6	0	32.45	0	0	37.88	-7.78	-45.66
WR-NR	-199.74	-105.42	0	55.33	0	0	-205.63	-188.55	17.08
WR-SR	-18.71	16.49	0	-6.18	0	0	-18.19	33.18	51.37
Total	-187.7	-99.53	0	81.6	0	0	-185.94	-163.15	22.79

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	1.90	80.10	18.00
Percentage of Time Frequency Remained outside IEGC Band					19.9			
No. of hours frequency outside IEGC Band					4.776			

अधिकितम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.2	09:00:50	49.72	07:21:20	50.01	0.026	0.05	50.13	49.8

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकितम/Maximum			न्यूनतम/Minimum		वर्धित/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	431.28	03:45	389.8	14:39	0	53.3	46.7	11.2
ASOJ - 400KV	415.39	03:49	394.68	11:22	0	100	0	0

BHILAI - 400KV	409.61	13:02	400	07:14	0	100	0	0
BHOPAL - 400KV	416.42	13:12	402	07:03	0	100	0	0
BOISAR - 400KV	421.22	03:08	399.95	10:15	0	98.1	1.9	.5
DEHGAM - 400KV	418.5	03:49	400.49	11:22	0	100	0	0
DHULE - 400KV	411.11	20:17	395.45	06:40	0	100	0	0
DAMOH - 400KV	413.81	13:38	399.91	07:22	0	100	0	0
GPEC - 400KV	411	16:39	406	00:00	0	100	0	0
GWALIOR - 400KV	406.98	13:03	386.48	22:43	0	100	0	0
HAZIRA - 400KV	413.75	21:07	388.02	11:13	0	100	0	0
INDORE - 400KV	411.32	13:04	399.38	06:41	0	100	0	0
ITARSI - 400KV	410.06	13:13	395.79	07:05	0	100	0	0
JETPUR - 400KV	429.95	03:49	376.3	15:31	0	51.4	39.4	11.7
KALA - 400KV	412.28	03:08	391.1	10:19	0	100	0	0
KALWA - 400KV	423.35	03:07	395.94	10:16	0	93.9	6.1	1.5
KARAD - 400KV	422.37	22:01	404.75	06:34	0	91.9	8.1	1.9
KASOR - 400KV	418.46	04:27	0	16:24	0	99.9	0	0
KHANDWA - 400KV	413.55	13:03	400.85	06:41	0	100	0	0
MAGARWADA - 400KV	413.51	02:59	393.89	11:22	0	100	0	0
MAPUSA - 400KV	421.36	21:06	396.41	09:21	0	98.8	1.3	.3
NAGDA - 400KV	412.34	13:04	400.58	06:41	0	100	0	0
NEW KOYNA - 400KV	429.43	13:10	411.59	06:33	0	27.6	72.4	17.4
PARLI - 400KV	415.59	03:50	398.1	10:33	0	100	0	0
RAIPUR - 400KV	411.96	13:09	402.84	07:25	0	100	0	0
RAIGARH - 400KV	420.9	13:03	413.51	07:19	0	96.7	3.3	.8
VAPI - 400KV	411.1	03:08	390.04	10:15	0	100	0	0
WARDHA - 400KV	423.14	13:02	405.4	07:22	0	94.4	5.6	1.3

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	791.46	13:03	755.75	23:35	0	100	0	0
DURG - 765KV	786.12	00:00	767.74	06:38	0	100	0	0
GWALIOR - 765KV	790.23	13:01	751.17	22:44	0	100	0	0
INDORE - 765KV	779.45	13:04	750.89	07:20	0	100	0	0
KOTRA - 765KV	791.36	13:18	775.24	06:53	0	100	0	0
SASAN - 765KV	789.41	13:03	765.39	22:17	0	100	0	0
SATNA - 765KV	797.33	13:02	765.21	22:08	0	100	0	0
SEONI - 765KV	794	13:03	759	07:21	0	100	0	0
SIPAT - 765KV	781.64	13:03	760.53	07:08	0	100	0	0
TAMNAR - 765KV	790.49	13:13	774.96	07:22	0	100	0	0
VADODARA - 765KV	792.46	03:58	760.38	11:22	0	100	0	0
WARDHA - 765KV	796.52	13:04	753.87	07:25	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	0	283.14	0	24	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	24.12	0	585.37	0	-73.2	0	0	0	0	0	0	0	0
DNHDDPDCL	0	0	393.52	0	0	0	0	0	0	0	0	0	0
GOA	24	0	-34	0	-10	0	0	0	0	0	0	0	0
GUJARAT	20.82	80.32	2,681.84	0	98.16	0	0	0	0	0	0	0	0
MADHYA PRADESH	-492.08	54.37	-1,017.5	0	-0.14	0	0	0	0	0	0	0	0
MAHARASHT..	-117.76	1.66	2,415.95	0	1,199.65	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-540.9	136.35	5,308.32	0	1,238.47	0	0	0	0	0	0	0	0



State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	289.96	1.22	0	49.06	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	-50.48	117.83	-127.4	0	283.64	0	4.8	0	75.78	0	0	0	0
DNHDDPDCL	0	0	364.72	0	14.8	0	0	0	0	0	0	0	0
GOA	67.2	2.41	0.13	0	-25	0	0	0	0	0	0	0	0
GUJARAT	-185.78	38.39	1,868.91	0	209.01	0	479.9	0	101.04	0	287.94	0	0
MADHYA PRADESH	-490.94	8.93	-59.36	0	18.95	0	0	0	0	0	0	0	0
MAHARASHT ..	159.45	91.34	2,181.62	0	757.47	0	19.2	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-500.55	548.86	4,229.84	0	1,307.93	0	503.9	0	176.82	0	0	0	0

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	3.97	0	2.1	2.19	0	1.19	9.45
BALCO	11.42	1.27	0	0	0	0	12.69
CHHATTISGARH	80.13	-1.07	1.66	7.59	0	-0.52	87.79
DNHDDPDCL	21.35	0.66	0	9.06	0	1.3	32.37
GOA	11.33	1.01	0.01	-0.38	0	-0.34	11.63
GUJARAT	122.21	2.54	1.26	48.43	0	8.14	182.58
MADHYA PRADESH	169.61	-11.41	-0.35	-10.21	0	-5.52	142.12
MAHARASHTRA	161.85	0.26	2.41	60.5	0	21.49	246.51
RIL JAMNAGAR	5.68	0	0	0	0	0	5.68
TOTAL	587.55	-6.74	7.09	117.18	0	25.74	730.82

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	399.28	0	0	0	292	0	0	0	0	0	295.62	0	0	0
BALCO	529	346	183.32	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,777.53	2,997.87	24.12	-98.47	1,036.58	0	0	0	0	0	930.9	-133.05	95.98	0
DNHDDPDCL	944.8	794.51	74.77	0	0	0	0	0	0	0	422.31	345.53	0	0
GOA	567.84	396.11	72	24	17.19	0	0	0	0	0	10.91	-49	0	0
GUJARAT	5,784.04	4,626.21	381.49	-185.78	248.08	2.88	0	0	0	0	2,939.61	384.38	589.11	0
MADHYA PRADESH	8,129.63	6,276.02	-424.14	-541.23	81.53	-96.8	0	0	0	0	58.68	-1,018.2	0	0
MAHARASHTRA	8,437.05	5,313.47	229.37	-392.17	347.32	-36.7	0	0	0	0	3,619.03	2,032.84	244.17	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	132.45	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	380	-323.2	167.96	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	143.97	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	33.59	-80	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	1,706.68	-58.26	209.96	0	31.99	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	201.32	-1,308.2	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,994.46	-195.29	0	-120	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	260.77	1,217.54	259.83	1,093.18	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.57	-	195.22	-	-		0	0
UKAI	82.296	105.156	770.67	101.067	518.623	101.987	569.493	0		0	0
KADANA	114.3	127.711	126.266	124.874	89.151	118.056	15.204	-		0	0
SSP	110.64	138.68	1,342.091	131.46	788.87	126.44	464.94	-		0	0
KOYNA	615.54	659.43	3,160	655.1	2,676.88	654.8	2,778.736	0		0	0
TATA BHIRA	590.1	607.1	582.4	605.27	499.38	605.65	514.82	605.33		0	0

9.Significant events (If any):

10.System Constraints (If any)



11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge