

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
63,788	0	63,788	50.11	55,745	0	55,745	50.01	1,487.8	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)						/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump-tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	
BALCO	-	0	0	0	0	0	0	12.6	13	0.4	13	13	13	0	13	
CHHATTISGARH	49.9	3.7	0	0	3.9	1	58.5	70.5	70.9	0.4	129.4	129.4	129.4	0	129.4	
DNHDDPDCL	-	0	0	0	0	0	0	31.9	31.9	0	31.9	31.9	31.9	0	31.9	
AMNSIL	7	0	0	0	0	0	7.1	9.4	9.8	0.4	16.9	16.9	16.9	0	16.9	
GOA	0.5	0	0	0	0	0	0.5	12.3	14.3	2	14.8	14.8	14.8	0	14.8	
GUJARAT	153.3	12.6	17.7	32.1	56.2	0	271.9	213.8	208.6	-5.2	480.5	480.5	480.5	0	480.5	
MADHYA PRADESH	73	50.8	0	9.2	10.4	1.5	144.9	137.7	136.9	-0.8	281.8	281.8	281.8	0	281.8	
MAHARASHTRA	275	14.8	6.6	23.9	20	0	340.3	179.1	173.7	-5.4	514	514	514	0	514	
RIL JAMNAGAR	-	0	0	0	0	0	0	5.6	5.5	-0.1	5.5	5.5	5.5	0	5.5	
Region	558.7	81.9	24.3	65.2	90.5	2.5	823.2	672.9	664.6	-8.3	1,487.8	1,487.8	1,487.8	0	1,487.8	

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore ..-Consumption] (MU)
BALCO	536	0	536	546	0	546	542	13	0
CHHATTISGARH	5,099	0	5,099	5,351	0	5,351	5,353	133	3.6
DNHDDPDCL	1,307	0	1,307	1,300	0	1,300	1,329	31	-0.9
AMNSIL	614	0	614	753	0	753	703	17	0.1
GOA	686	0	686	545	0	545	614	11	-3.8
GUJARAT	20,144	0	20,144	17,352	0	17,352	20,025	464	-16.5
MADHYA PRADESH	11,775	0	11,775	11,214	0	11,214	11,741	274	-7.8
MAHARASHTRA	23,437	0	23,437	18,458	0	18,458	21,414	511	-3
RIL JAMNAGAR	190	0	190	226	0	226	231	2	-3.5
Region	63,788	0	63,788	55,745	0	55,745	61,952	1,456	-31.8

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	552	13:00	0	552	-	-	-	-
CHHATTISGARH	5,691	06:45	0	5,691	385.64	09:56:00	-333.42	14:11:00
DNHDDPDCL	1,367	11:00	0	1,367	69.51	18:43:00	-66.64	00:21:00
AMNSIL	818	01:00	0	818	262.94	20:18:00	-293.55	00:54:00
GOA	712	19:15	0	712	120.93	13:19:00	-52.69	17:00:00
GUJARAT	22,220	15:00	0	22,220	1,494.17	08:50:00	-870.27	14:25:00
MADHYA PRADESH	13,116	19:00	0	13,116	772.43	09:02:00	-256.91	13:34:00
MAHARASHTRA	25,002	19:00	0	25,002	1,233.9	15:31:00	-596.88	20:31:00
RIL JAMNAGAR	251	12:00	0	251	-	-	-	-
WR	68,159	18:00	0	68,159	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
सुटेेशन/ Station/Constituents	सुथापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	356	431	453	23:45	344	11:59	10.59	9.71	405
KORBA(W) CSETCL(4*210 + 1*500)	1,340	975	1,024	1,082	17:53	134	11:40	25.4	23.34	973
MARWA TPS(1*500 + 1*500)	1,000	579	642	684	01:01	551	08:31	15.82	14.67	611
OTHER CPP	50	0	0	0	-	0	-	2.26	2.26	94
TOTAL THERMAL	2,890	1,910	2,097	-	-	-	-	54.07	49.98	2,083
HASDEO BANGO(3*40)	120	118	118	118	06:23	117	13:44	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	118	118	-	-	-	-	3.56	3.56	148
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	0	0	417	12:54	0	00:00	3.94	3.94	164
BIO MASS	50	0	0	0	-	0	-	0	0	0
TOTAL BIO MASS	50	0	0	-	-	-	-	0	0	0
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	61.57	57.48	2,395

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	353	355	364	23:38	226	13:59	7.49	6.81	284
ALTPS(2*125)	250	-1	-1	-1	00:00	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	3,552	2,580	3,628	19:50	2,157	09:08	69.37	63.59	2,650
BLTPS(2*250)	500	246	228	254	23:00	201	08:20	5.96	4.86	203
GANDHINAGAR(GTPS)(3*210)	630	126	126	140	13:59	119	13:40	3.1	2.84	118
KLTPS(2*75)	150	54	54	63	01:40	51	06:42	1.35	1.15	48
OTHER CPP	1,000	0	0	0	-	0	-	10.25	10.25	427
SLPP(4*125)	500	408	397	409	19:58	251	14:12	9.39	9.39	391
STPS(2*250)	500	0	151	157	06:12	0	12:20	1.8	1.56	65
UKAI(2*200 + 1*210 + 1*500)	1,110	665	999	1,034	05:42	600	14:34	19.19	17.55	731
VADINAR(2*600)	1,200	1,110	321	1,128	19:13	314	06:16	14.36	13.23	551
WANAKBORI(7*210 + 1*800)	2,270	750	1,224	1,247	01:41	737	17:10	24.31	22.1	921
TOTAL THERMAL	13,092	7,263	6,434	-	-	-	-	166.57	153.33	6,389
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	338	17:59	0	00:00	1.15	1.03	43
GSEC(3*52)	156	237	13	246	07:40	47	05:09	4.4	4.23	176
SUGEN 1(3*382.5)	1,147.5	646	181	669	19:13	-1	10:42	7.65	7.34	306
UNOSUGEN(1*382.5)	382.5	327	189	359	19:36	0	10:41	5.19	5.06	211
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	1,210	383	-	-	-	-	18.39	17.66	736
KADANA(4*60)	240	217	225	228	00:05	217	17:54	5.38	5.38	224
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.2	0.2	8
UKAI HYDRO(4*75)	300	297	297	299	20:01	293	09:34	7.22	7.08	295
TOTAL HYDEL	565.6	514	522	-	-	-	-	12.92	12.78	532
WIND	6,998	2,189	1,358	2,245	19:33	380	08:39	32.14	32.14	1,339
SOLAR	6,332	0	0	7,541	11:55	0	00:06	56.24	56.24	2,343
BIO MASS	51.65	0	0	0	-	0	-	0	0	0
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	286.26	272.15	11,339

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	176	168	197	22:33	111	13:25	4.15	3.71	155
BLA IPP(2*45)	90	79	53	79	20:00	52	15:22	1.5	1.32	55
JP BINA(2*250)	500	461	418	469	20:20	275	13:34	8.95	8.23	343
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	648	529	657	22:02	455	09:51	14.48	12.86	536
SATPURA IV(2*250)	500	-2	468	469	01:26	-12	17:27	9.64	8.77	365
SINGAJI(2*600 + 2*660)	2,520	2,316	1,689	2,354	01:02	1,324	12:16	44.42	41.83	1,743
TOTAL THERMAL	5,160	3,678	3,325	-	-	-	-	83.14	76.72	3,197
BANASAGAR TONS(3*105)	315	95	81	103	11:20	81	02:29	2.27	2.25	94
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.12	2.1	88
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	61	61	62	00:08	61	17:42	1.46	1.45	60
BSGR(SILPARA)(2*15)	30	-13	-11	0	10:15	-11	00:00	0.19	0.19	8
INDIRASAGAR(8*125)	1,000	977	1,078	1,100	06:44	947	13:35	25.47	25.32	1,055
JHINNA(2*10)	20	20	20	20	18:57	20	13:54	0.5	0.5	21
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.47	1.46	61
MP CHAMBAL	386	0	0	0	-	0	-	0.99	0.98	41
OMKARESHWAR(8*65)	520	562	563	566	11:18	479	10:21	13.26	13.19	550
PENCH(2*80)	160	0	0	0	-	0	-	1.85	1.83	76
RAJGHAT HYDRO(3*15)	45	43	44	44	03:00	43	16:27	1.04	1.04	43
TOTAL HYDEL	2,706	1,805	1,896	-	-	-	-	51.1	50.79	2,117
WIND	2,428	444	391	721	23:10	11	12:39	9.15	9.15	381
SOLAR	1,610	0	0	1,513	11:58	0	00:00	10.38	10.38	433
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.48	1.48	62
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	155.25	148.52	6,190

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	2,123	1,380	2,143	20:53	1,367	12:03	42.4	39.74	1,656
BHUSAWAL(1*210 + 2*500+1*660)	1,870	602	400	605	20:01	378	14:05	10.86	10.08	420
CHANDRAPUR(2*210 + 5*500)	2,920	1,934	1,541	2,021	19:03	1,510	16:13	44.01	40.89	1,704
DAHANU(2*250)	500	490	280	500	21:06	279	04:01	7.43	6.59	275
IEPL(1*270)	270	270	182	274	00:14	156	16:16	5.33	4.68	195
JAIGAD(4*300)	1,200	1,043	715	1,118	19:14	562	12:41	21.03	19.2	800
JPL DHULE (SHIRPUR)(2*150)	300	272	146	276	19:52	132	15:26	4.22	4.16	173
KHAPARKHEDA(4*210 + 1*500)	1,340	925	672	981	23:53	587	10:31	20.1	18.6	775
KORADI(1*210 + 3*660)	2,190	1,525	1,718	1,733	02:45	1,098	12:40	39	36.78	1,533
NASIK(3*210)	630	382	324	402	21:40	291	07:28	9.08	8.2	342
OTHER CPP	3,305	0	0	0	-	0	-	21.67	21.67	903
PARAS(2*250)	500	212	149	228	19:32	111	11:42	4.26	3.85	160
PARLI(3*250)	750	516	385	566	18:35	364	07:23	11.15	9.98	416
RATTAN INDIA (AMARAVATI)(5*270)	1,350	1,005	1,002	1,016	20:30	666	13:23	25.06	23.11	963
SWPGL(4*135)	540	461	446	469	20:27	257	10:31	11.25	10.23	426
TROMBAY(250+1*500)	750	407	407	407	00:00	407	00:00	10.24	9.57	399
VIPL(2*300)	600	385	324	394	22:06	316	09:02	8.38	7.65	319
TOTAL THERMAL	22,315	12,552	10,071	-	-	-	-	295.47	274.98	11,459
TROMBAY_GAS(1*120+1*60)	180	1	1	1	00:00	1	00:00	0	0	0
URAN(4*108 + 2*120)	672	276	276	282	07:39	263	16:16	6.79	6.6	275
TOTAL GAS	852	277	277	-	-	-	-	6.79	6.6	275
BHIRA(6*25)	150	112	85	149	19:05	3	16:52	0	0	0
BHIRA PSS	150	159	0	162	00:26	-1	02:16	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.32	0.31	13
BHIVPURI(3*24 + 2*1.5)	75	71	36	72	22:16	5	12:43	0	0	0
GHATGHAR(2*125)	250	0	0	3	03:44	-158	08:54	0	0	0
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.77	0.75	31
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	5.43	5.32	222
KHOPOLI(3*24)	72	0	0	0	00:00	0	00:00	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	42	45	248	13:29	41	16:28	2.06	2.03	85
KOYNA III(4*80)	320	291	0	313	19:11	0	00:00	0.63	0.63	26
KOYNA ST-IV(4*250)	1,000	-5	-5	472	19:33	-11	09:43	0.36	0.36	15
TILLARI(1*66)	66	0	0	0	00:00	0	00:00	0	0	0
OTHER HYDRO	122	0	0	0	-	0	-	5.39	5.39	225
TOTAL HYDEL	3,295	670	161	-	-	-	-	14.96	14.79	617
WIND	5,005	968	953	985	20:10	718	13:42	23.89	23.89	995
SOLAR	2,957	0	0	2,247	12:07	0	06:00	20.03	20.03	835
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	361.14	340.29	14,181

3(B) Regional Entities Generation

ISGS

स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	680	382	769	06:46	339	07:58	13.77	14.73	13.37	557
GANDHAR(3*144.3 + 1*224.49)	657	-4	-1	363	18:43	-16	09:58	0.82	0.58	0.53	22
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.6	10.56	9.57	399
KAPS3&4(2*700)	1,400	590	592	598	23:24	587	14:56	25.39	28.28	25.6	1,067
KAWAS(4*106 + 2*116.1)	656.2	1	-1	185	18:50	-2	09:05	0.95	0.41	0.37	15
KHARGONE(2*660)	1,320	1,149	671	1,247	20:48	665	08:01	17.98	19.47	18.09	754
KSTPS1&2(3*200 + 3*500)	2,100	1,909	1,882	1,977	16:18	1,091	11:47	41.03	43.32	40.41	1,684
KSTPS3(1*500)	500	473	475	492	16:28	274	11:55	9.93	10.42	9.87	411
LARA(2*800)	1,600	753	725	762	20:30	401	13:42	15.72	16.71	15.6	650
MOUDA I(2*500)	1,000	802	502	920	18:18	459	08:24	17.69	18.3	16.45	685
MOUDA II(2*660)	1,320	1,150	1,121	1,215	17:48	606	07:48	24.38	25.79	22.86	953
NSPCL(2*250)	500	440	436	463	03:50	239	08:30	9.03	9.89	9.03	376
RGPPL(2*320 + 4*331.75)	1,967	493	405	1,193	18:47	367	13:40	11.72	12.35	12	500
SASAN(6*660)	3,960	3,743	3,707	3,786	21:24	2,054	12:00	80.36	86.51	81.1	3,379
SIPAT I(3*660)	1,980	1,866	1,819	1,903	16:30	1,013	12:42	38.5	40.81	38.24	1,593
SIPAT II(2*500)	1,000	943	936	962	20:33	506	13:48	19.65	20.69	19.37	807
SOLAPUR STPS(2*660)	1,320	677	670	1,133	18:58	663	07:56	16.76	18.41	16.86	703
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,451	1,475	1,483	03:46	1,384	13:39	34.8	35.95	35.72	1,488
TARAPUR I(2*160)	320	1	0	4	13:46	-20	14:05	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	884	898	905	07:38	871	17:54	21.12	23.36	21.13	880
VSTPS I(6*210)	1,260	885	888	915	23:47	436	09:42	18.33	20.51	17.93	747
VSTPS II(2*500)	1,000	896	905	919	01:33	423	12:39	18.66	19.79	18.3	763
VSTPS III(2*500)	1,000	924	457	956	22:41	255	09:04	13.12	13.65	13.05	544
VSTPS IV(2*500)	1,000	913	876	943	16:55	477	08:17	18.91	19.94	18.52	772
VSTPS V(1*500)	500	453	431	472	04:14	234	08:29	9.28	9.66	9.05	377
SUB-TOTAL	30,930.2	22,463	20,642	-	-	-	-	487.5	520.13	483.06	20,128
TOTAL	30,930.2	-	-					487.5	520.13	483.06	20,128

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	235	242	247	23:30	172	12:55	5.51	6.44	5.43	226
ADANI RAIPUR(2*685)	1,370	1,235	598	1,250	19:07	633	11:16	20.5	23.68	21.13	880
APL RAIGARH(1*600)	600	569	562	574	03:10	252	11:57	11.26	12.05	11.39	475
BALCO(4*300)	1,200	1,011	947	1,065	23:29	571	13:17	20.73	21.28	20.73	864
DB POWER(2*600)	1,200	1,142	1,125	1,154	06:36	620	12:21	24.16	25.88	24.31	1,013
DCPP(2*135)	270	241	239	244	22:38	101	13:43	4.75	5.43	4.79	200
DGEN(3*400)	1,200	577	577	793	18:31	574	11:05	13.91	14.34	13.95	581
DHARIWAL CTU(2*300)	600	555	546	557	03:53	290	14:42	10.98	12.16	11.24	468
GMR WARORA(2*300)	600	535	535	551	18:39	312	14:00	10.97	12.03	11.09	462
JHABUA POWER(1*600)	600	555	525	567	20:13	302	16:54	10.42	11.14	10.45	435
JP NIGRIE(2*660)	1,320	1,266	1,207	1,279	21:45	709	10:30	26.07	28.09	26.67	1,111
JPL STG-I(4*250)	1,000	460	440	490	17:27	243	08:44	9.98	11.66	9.86	411
JPL STG-II(4*600)	2,400	2,287	2,296	2,326	01:35	1,330	10:43	47.87	51.13	48.42	2,018
KSK MAHANADI(3*600)	1,800	1,683	1,481	1,696	18:25	860	13:11	32.27	34.97	32.38	1,349
LANCO(2*300)	600	498	436	517	06:23	295	08:50	9.37	10.66	9.56	398
MAHAN ENERGEN(2*600)	1,200	1,055	1,048	1,110	23:59	542	10:14	21.14	22.95	21.44	893
MB POWER(2*600)	1,200	1,080	1,080	1,101	07:22	450	11:28	20.73	22.24	20.69	862
MCCPL(1*300)	300	275	275	284	05:15	161	11:51	5.84	6.53	5.92	247
RKM POWER(4*360)	1,440	977	911	985	20:33	612	08:35	20.33	22.67	20.45	852
SKS POWER(2*300)	600	537	539	546	23:58	332	12:33	11.49	12.97	11.72	488
TPCL(5*800)	4,000	-22	-20	-15	11:37	-32	10:49	0.24	0.36	0.36	15
TRN ENERGY(2*300)	600	519	521	537	22:01	304	14:54	10.55	11.74	10.66	444
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	0	00:00	0.01	0.17	0.17	7
SUB-TOTAL	25,793	17,270	16,110	-	-	-	-	349.08	380.57	352.81	14,699
TOTAL	25,793	-	-					349.08	380.57	352.81	14,699

RENEWABLE											
स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	142	08:39	0	06:19	1.34	1.21	1.21	50
AGE24AL_PSS3_KPS1_S	400	0	0	311	08:47	0	06:28	2.4	2.04	2.04	85
AGE25AL_PSS2_KPS1_S	500	0	0	352	08:49	0	00:05	3.28	2.61	2.61	109
AGE25BL_PSS2_KPS1_S	582.98	0	0	412	08:44	0	00:12	3.51	3.19	3.19	133
AGE26AL_PSS3_KPS1_S	12.5	0	0	11	08:48	0	00:00	0.1	0.07	0.07	3
AGE26BL_PSS2_KPS1_S	167	0	0	106	08:50	0	00:01	1.11	0.86	0.86	36
AHEJ5L_PSS5_KPS1_S	295	0	0	159	08:48	0	00:00	1.74	1.34	1.34	56
APSEZ_PSS3_KPS1_S	200	0	0	124	08:50	0	00:58	1.33	1.19	1.19	50
ARE45L_PSS5_KPS1_S	175	0	0	151	08:51	0	00:00	1.57	1.21	1.21	50
ARE55L_PSS3_KPS1_HS	25	0	0	18	08:42	0	00:00	0.15	0.13	0.13	5
ARE55L_PSS3_KPS1_S	162.5	0	0	117	20:51	0	10:36	1.08	0.9	0.9	38
ARE56L_PSS10_KPS1_S	100	0	0	89	08:53	0	06:45	0.87	0.78	0.78	33
ARE56L_PSS9_KPS1_S	100	0	0	195	08:50	0	09:08	2.67	2.41	2.41	100
ARE57L_PSS13_KPS1_S	725	0	0	476	08:52	0	00:09	4.37	3.38	3.38	141
AREH4L_PSS1_KPS1_SF	1,000	0	0	819	16:04	0	05:47	6.11	5.68	5.68	237
ARINSUN SOLAR (BARSAITADESH)	250	0	0	214	13:36	0	00:32	1.27	1.3	1.3	54
ATHENA SOLAR	250	0	0	196	10:19	0	18:00	1.33	1.33	1.33	55
AVAADA_AGAR_RUMS_S	200	0	0	202	11:19	0	00:01	1.41	1.43	1.43	60
BEEMPOW_AGAR_RUMS_S	350	0	0	350	13:35	0	03:21	2.25	2.19	2.19	91
ESPL_RSP SOLAR	200	0	0	172	10:44	0	00:00	1.35	1.87	1.87	78
GANDHAR SOLAR	20	0	0	15	00:00	0	00:00	0.07	0.3	0.3	13
GIPCL_RSP SOLAR	100	0	0	101	10:44	0	05:39	0.76	1.1	1.1	46
GSEC 2	100	0	0	68	10:35	0	00:00	0.24	0.27	0.27	11
GSECL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0	-0.01	-0.01	0
KAWAS SOLAR	56	0	0	52	13:20	0	06:35	0.27	0.21	0.21	9
MAHINDRA SOLAR (BADWAR)	250	0	0	232	11:41	0	06:00	1.52	1.41	1.41	59
MASAYA SOLAR	300	0	0	251	14:45	0	00:00	1.48	1.47	1.47	61
SGEL_RSP_S	100	0	0	85	10:44	0	00:00	0.66	0.93	0.93	39
SHERISHA RAIPUR	50	0	0	48	11:55	0	00:00	0.3	0.34	0.34	14
SOLAPUR SOLAR PV PROJECT	10	0	0	7	10:20	0	00:00	0.05	0.07	0.07	3
TPREL_RSP SOLAR	100	0	0	102	11:55	0	00:00	0.67	0.8	0.8	33
TPSOURY_BRVD_NMCH_S	160	0	0	151	03:00	0	00:00	1.28	2.96	2.96	123
TPSOURY_KWAI_NMCH_S	170	0	0	170	14:32	0	18:00	1.38	0.91	0.91	38
ACL_PSS4_KPS1_W	156	17	40	106	20:55	12	09:16	1.2	0.8	0.8	33
ADANI WIND ENERGY KUTCHH FOUR LTD	300	87	93	131	15:51	36	08:41	2.03	2.11	2.11	88
AGE24L_PSS4_KPS1_W	100	15	27	83	20:59	13	09:14	0.84	0.64	0.64	27
AHEJ5L_PSS4_KPS1_W	60	11	23	46	20:39	10	05:01	0.5	0.41	0.41	17
ALFANAR WIND (NANAVALKA)	300	55	66	122	15:11	21	08:39	1.7	1.59	1.59	66
APRAAVA ENERGY PRIVATE LIMITED (APEPL)	252	51	35	114	00:43	3	09:01	1.1	1.22	1.22	51
APSEZ_PSS4_KPS1_W	52	5	6	37	20:42	3	09:20	0.36	0.22	0.22	9
ARE41L_PSS13_KPS1_W	124.8	22	12	68	20:46	12	07:49	-	0.58	0.58	24
ARE41L_PSS3_KPS1_W	250	46	54	199	21:06	46	08:14	2.43	1.57	1.57	65
ARE41L_PSS4_KPS1_W	50	5	17	42	20:58	3	09:47	0.48	0.33	0.33	14
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.13	-	0	0
ASIPL WIND (BARANDA)	170.1	29	51	92	15:04	20	08:36	1.48	1.28	1.28	53
AWEK1L WIND (RATADIYA)	425	109	124	249	16:45	36	08:29	2.36	3.14	3.14	131
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	0.68	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	148	125	294	23:00	-1	11:31	2.35	2.45	2.45	102
CPTTNPL WIND (DAYAPAR)	126	17	20	50	16:53	5	08:19	0.58	0.55	0.55	23
GIWEL-II WIND (VADVA)	250	58	74	101	16:23	23	08:22	1.56	1.59	1.59	66
GIWEL-III WIND (NARANPAR)	300	73	86	128	16:45	21	08:25	1.87	1.82	1.82	76
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	0.97	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	39	51	111	14:34	19	08:31	1.27	1.34	1.34	56
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.54	0	0	0
OEPL WIND (OSTRO KUTCH)	50	15	7	22	18:17	1	08:31	0.28	0.25	0.25	10
OKWPL WIND (OSTRO KUTCH)	250	70	52	104	15:59	12	08:27	1.26	1.42	1.42	59
POWERICA WIND	50.6	6	9	15	20:52	2	08:57	0.24	0.16	0.16	7
RENEW AP2 WIND (GHADSISA)	300	129	76	134	14:08	15	08:37	1.69	2	2	83
RENEW WIND (BHUVAD)	230.1	89	31	104	18:16	-2	08:38	1.17	1.08	1.08	45
SITAC WIND	300	183	129	192	13:47	58	08:43	2.72	3.15	3.15	131
SRIJAN WIND	148.5	29	33	67	15:09	13	08:31	0.81	0.84	0.84	35
TORRENT SOLARGEN LIMITED	115	5	5	23	22:55	5	00:00	0.44	0.16	0.16	7
TOTAL	12,872.38	-	-					80.96	79.76	79.76	3,324

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	378.1	12.9	-	-	35.72	56.34	-	483.06	487.5
IPP	338.86	13.95	-	-	-	-	-	352.81	349.08
Constituents	558.7	24.3	90.5	65.2	81.9	-	2.5	823.2	814.9
Renewables	-	-	45.88	33.88	-	-	-	79.76	80.96

Region	1,275.66	51.15	136.38	99.08	117.62	56.34	2.5	1,738.83	1,732.44
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4(A) अंतर कषेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	52	23	96	-119	0.48	-0.5	-0.02
2	220KV-RAIGARH-BUDIPADAR	79	57	104	-24	1.15	-0.01	1.14
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	7.6	-	7.6
4	400KV-RAIGARH-JHARSUGUDA	7	-4	265	-308	0.3	-0.87	-0.57
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-5.12	-5.12
6	765KV-DHARJAYGARH-JHARSUGUDA	594	459	1,106	-523	4.96	0	4.96
7	765KV-DHARJAYGARH-RANCHI	-1,230	-937	119	-1,613	0	-24.39	-24.39
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	232	223	401	-158	3.59	0	3.59
Sub-Total EAST REGION		-266	-179	2,091	-2,745	18.08	-30.89	-12.81
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-151	-146	-	-178	0	-3.54	-3.54
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.66	-2.66
4	220KV-MALANPUR-AURIYA	-14	-6	42	-44	0.17	-0.32	-0.15
5	220KV-MEHGAON-AURIYA	2	15	70	-26	0.48	-0.07	0.41
6	400KV-KANSARI-KANKROLI	48	46	345	-32	2.73	-0.03	2.7
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	34	32	238	-22	1.88	-0.02	1.86
8	400KV-NEEMUCH-CHITTORGARH	-638	-530	123	-813	0.22	-8.61	-8.39
9	400KV-SUJALPUR-RAPP	-526	-350	333	-657	1.53	-5.97	-4.44
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	190	327	1,514	-802	9.49	-1.53	7.96
12	765KV-GWALIOR-AGRA	-2,416	-1,849	-	-2,779	0	-39.36	-39.36
13	765KV-GWALIOR-JAIPUR	-1,833	-1,496	649	-1,930	2.76	-24.59	-21.83
14	765KV-GWALIOR-ORAI	647	605	737	-	11.55	0	11.55
15	765KV-JABALPUR-ORAI	-1,306	-1,036	-	-1,461	0	-40.76	-40.76
16	765KV-SATNA-ORAI	-1,100	-943	-	-1,175	0	-19.24	-19.24
17	765KV-VINDHYACHAL(PS)-VARANASI	-3,284	-2,715	-	-3,584	0	-61.39	-61.39
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	46	-256	46	-404	0.15	-5.26	-5.11
19	HVDC500KV-MUNDRA-MOHINDARGARH	-1,168	-488	-	-1,457	0	-24.49	-24.49
20	HVDC800KV-CHAMPA-KURUKSHETRA	-3,031	-4,555	-	-4,561	0	-87.03	-87.03
Sub-Total NORTH REGION		-14,531	-13,376	4,097	-19,956	30.96	-324.87	-293.91
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	98	81	-	122	2.12	0	2.12
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,519	1,541	2,189	-	38.34	0	38.34
6	765KV-SOLAPUR-RAICHUR	1,572	1,328	2,550	-	29.16	0	29.16
7	765KV-WARDHA-NIZAMABAD	-12	-198	1,185	-1,562	1.85	-10.08	-8.23
8	765KV-WARORA-PG-WARANGAL	-2	-69	697	-995	1.51	-5.82	-4.31
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	901	901	904	-	24	0	24
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-601	-596	-	-605	0	-14.58	-14.58
Sub-Total SOUTH REGION		3,475	2,988	7,525	-3,040	96.98	-30.48	66.5
TOTAL IR EXCHANGE		-11,322	-10,567	13,713	-25,741	146.02	-386.24	-240.22

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	19.56	-13.06		14.66		0	-16.03	-12.81	3.22
WR-NR	-193.02	-80.52		-36.78		0	-281.76	-293.91	-12.15
WR-SR	-6.63	24.26		11.77		0	40.06	66.5	26.44
Total	-180.09	-69.32	0	-10.35	0	0	-257.73	-240.22	17.51

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	2.10	79.20	18.60
Percentage of Time Frequency Remained outside IEGC Band					20.8			
No. of hours frequency outside IEGC Band					4.992			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.25	13:38:50	49.83	14:14:50	50.01	0.025	0.048	50.16	49.87

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
	अधिकतम/Maximum		न्यूनतम/Minimum		वर्धित/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	435.2	12:58	416.28	08:40	0	6.9	93.1	22.3
ASOJ - 400KV	418.67	04:00	404.52	18:30	0	100	0	0

BHILAI - 400KV	411.53	13:37	402.33	23:06	0	100	0	0
BHOPAL - 400KV	418.38	13:03	403.71	19:21	0	100	0	0
BOISAR - 400KV	425.44	03:42	405.59	18:30	0	74.6	25.4	6.1
DEHGAM - 400KV	426.28	05:01	412.24	09:23	0	69	31	7.5
DHULE - 400KV	417.47	13:32	400.83	18:26	0	100	0	0
DAMOH - 400KV	413.81	13:38	396.74	22:37	0	100	0	0
GPEC - 400KV	411	00:00	411	00:00	0	100	0	0
GWALIOR - 400KV	414.79	07:56	388.7	22:38	0	100	0	0
HAZIRA - 400KV	419.17	05:01	401.11	08:56	0	100	0	0
INDORE - 400KV	414.41	13:33	399.13	19:19	0	100	0	0
ITARSI - 400KV	410.62	13:33	395.8	19:21	0	100	0	0
JETPUR - 400KV	431.12	01:27	409.41	08:41	0	45.6	54.4	13.1
KALA - 400KV	415.05	03:55	395.07	18:53	0	100	0	0
KALWA - 400KV	423.83	02:22	398.38	18:30	0	81.8	18.2	4.4
KARAD - 400KV	424.32	02:03	407.68	09:24	0	71.3	28.8	6.9
KASOR - 400KV	426.74	13:02	410.12	22:34	0	67.8	32.2	7.7
KHANDWA - 400KV	417.11	13:33	402.92	19:19	0	100	0	0
MAGARWADA - 400KV	421.67	02:51	405.4	18:16	0	88.7	11.3	2.7
MAPUSA - 400KV	422.82	23:45	389.03	10:52	0	96.2	3.8	.9
NAGDA - 400KV	416.16	13:02	400.76	19:19	0	100	0	0
NEW KOYNA - 400KV	427.71	02:11	413.93	09:21	0	32.8	67.2	16.1
PARLI - 400KV	420.05	02:22	396.74	10:46	0	99.8	.2	0
RAIPUR - 400KV	413.23	13:39	404.83	23:20	0	100	0	0
RAIGARH - 400KV	422.97	13:37	414.57	17:28	0	58.8	41.3	9.9
VAPI - 400KV	414.89	03:57	397.27	18:30	0	100	0	0
WARDHA - 400KV	422.71	13:43	408.37	17:59	0	76.8	23.2	5.6

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	798.02	13:02	756.04	23:09	0	100	0	0
DURG - 765KV	785.24	10:00	765.15	18:02	0	100	0	0
GWALIOR - 765KV	801.23	07:53	755.1	22:33	0	97.9	2.1	.5
INDORE - 765KV	785.54	13:34	754.32	19:19	0	100	0	0
KOTRA - 765KV	793.34	13:39	769.36	23:09	0	100	0	0
SASAN - 765KV	789.99	13:01	763.34	23:06	0	100	0	0
SATNA - 765KV	798.16	12:58	763.45	23:08	0	100	0	0
SEONI - 765KV	797	13:36	762	19:28	0	100	0	0
SIPAT - 765KV	781.36	12:52	761	19:43	0	100	0	0
TAMNAR - 765KV	792.14	13:36	768.39	23:10	0	100	0	0
VADODARA - 765KV	799.23	13:08	771.63	06:46	0	100	0	0
WARDHA - 765KV	799.53	13:37	767.32	18:30	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	0	-	177.87	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	199.23	-	-23.5	-	-26.9	-	0	-	0	-	-	-	-
DNHDDPDCL	0.97	-	253.28	-	67.67	-	0	-	0	-	-	-	-
GOA	67.66	-	-10	-	14.5	-	0	-	0	-	-	-	-
GUJARAT	61.3	-	1,360.98	-	359.38	-	0	-	0	-	-	-	-
MADHYA PRADESH	-492.32	-	112.01	-	-70.5	-	0	-	0	-	-	-	-
MAHARASHT..	-197.48	-	455.78	-	-78.45	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-360.64	0	2,148.55	-	443.57	0	0	-	0	-	-	-	-

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	0	-	31.9	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	228.36	-	-45.3	-	-305.6	-	0	-	0	-	-	-	-
DNHDDPDCL	49.31	-	217.51	-	0	-	0	-	0	-	-	-	-
GOA	117.93	-	0	-	0	-	0	-	0	-	-	-	-
GUJARAT	-236.33	-	928.26	-	89.3	-	465.95	-	0	-	-	-	-
MADHYA PRADESH	-991.14	-	-15.86	-	-685.5	-	0	-	0	-	-	-	-
MAHARASHT ..	-234.18	-	640.98	-	816.59	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-1,066.05	0	1,725.59	0	-53.31	0	465.95	-	0	-	-	-	-

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	7.88	0	0	0	-	1.57	9.45
BALCO	11.27	1.36	0	0	-	0	12.63
CHHATTISGARH	71.34	3.02	0	-1.57	-	-2.33	70.46
DNHDDPDCL	23.66	0.85	0	5.81	-	1.58	31.9
GOA	10.55	2.13	0	-0.29	-	-0.13	12.26
GUJARAT	167.31	2.84	2.85	36.73	-	4.07	213.8
MADHYA PRADESH	158.42	-12.32	-0.72	-1.52	-	-6.19	137.67
MAHARASHTRA	164.58	-6.04	1.33	11.55	-	7.71	179.13
RIL JAMNAGAR	5.59	0	0	0	-	0	5.59
TOTAL	620.6	-8.16	3.46	50.71	0	6.28	672.89

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	412.28	246.01	0	0	0	0	0	0	0	0	0	0	0	0
BALCO	529	344	184.64	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,209.1	2,687.76	253.36	-27	0	0	0	0	0	0	-23.5	-638.14	0	0
DNHDDPDCL	1,060.34	901.8	78.31	0.97	0	0	0	0	0	0	331.59	217.51	0	0
GOA	543.72	368.85	117.93	67.66	0	0	0	0	0	0	0	-89	0	0
GUJARAT	7,968.64	5,599.62	399.18	-236.71	413.03	1.36	0	0	0	0	2,899.58	712.62	802.36	0
MADHYA PRADESH	7,947.78	5,445.1	-22.78	-991.97	24.42	-103.4	0	0	0	0	191.78	-873.58	0	0
MAHARASHTRA	8,348.13	5,928	-134.89	-496.4	269.95	-47.35	0	0	0	0	1,171.83	134.74	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	211.71	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	-22.2	-501.6	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	164.34	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	38.67	-60	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	810.79	-89.1	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	332.01	-951.2	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,115.37	-204.42	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.9	1,342.93	262.1	1,363.69	-		0	0
OMKARESHWAR	193.3	196.6	21.958	195.99	-	196.26	-	-		0	0
UKAI	82.296	105.156	770.67	104.791	746.406	104.273	711.744	0		0	0
KADANA	114.3	127.711	126.266	127.709	126.266	127.709	126.266	-		0	0
SSP	110.64	138.68	1,342.091	137.55	1,248.78	137.9	1,276.89	-		0	0
KOYNA	615.54	659.43	3,160	659.2	2,462.445	658.8	2,363.793	27.403		0	0
TATA BHIRA	590.1	607.1	582.4	607	577.53	606.65	560.58	607.02		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge