

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
59,439	0	59,439	50.05	52,945	0	52,945	50	1,380	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)						/Net SCH		/Drawal		/UI	Availability	Requirement	/ Shortage	/ Consump -tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	12.8	0	12.8
CHHATTISGARH	39.4	3.7	0	0	3.1	0.7	46.9	68.2	67.6	-0.6	114.5	114.5	114.5	0	114.5
DNHDDPDCL	-	0	0	0	0	0	0	30.7	30.9	0.2	30.9	30.9	30.9	0	30.9
AMNSIL	9.2	0	0	0	0	0	9.3	9.2	8.5	-0.7	17.8	17.8	17.8	0	17.8
GOA	0.4	0	0	0	0	0	0.4	11.5	13.4	1.9	13.8	13.8	13.8	0	13.8
GUJARAT	122.6	12.2	10.7	36.4	56.8	0	238.7	193.7	192.8	-0.9	431.5	431.5	431.5	0	431.5
MADHYA PRADESH	65.3	51.6	0	13.2	4.3	1	135.4	102.5	98.8	-3.7	234.2	234.2	234.2	0	234.2
MAHARASHTRA	257.2	17.3	8.7	42.6	14.4	0	340.2	181.1	178.8	-2.3	519	519	519	0	519
RIL JAMNAGAR	-	0	0	0	0	0	0	5.5	5.5	0	5.5	5.5	5.5	0	5.5
Region	494.1	84.8	19.4	92.2	78.6	1.7	770.9	615.1	609.1	-6	1,380	1,380	1,380	0	1,380

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	532	0	532	533	0	533	533	13	0.2
CHHATTISGARH	4,971	0	4,971	4,463	0	4,463	4,707	129.71	15.21
DNHDDPDCL	1,267	0	1,267	1,244	0	1,244	1,281	30.88	-0.02
AMNSIL	740	0	740	775	0	775	741	17	-0.8
GOA	636	0	636	500	0	500	576	11.92	-1.88
GUJARAT	18,471	0	18,471	16,531	0	16,531	17,975	431.38	-0.12
MADHYA PRADESH	9,595	0	9,595	9,541	0	9,541	9,803	249.58	15.38
MAHARASHTRA	23,059	0	23,059	19,109	0	19,109	21,622	502.96	-16.04
RIL JAMNAGAR	168	0	168	249	0	249	228	2	-3.5
Region	59,439	0	59,439	52,945	0	52,945	57,466	1,388.43	8.43

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	535	12:00	0	535	-	-	-	-
CHHATTISGARH	5,216	18:45	0	5,216	524.76	13:42:00	-542.42	09:02:00
DNHDDPDCL	1,333	19:00	0	1,333	35.34	23:27:00	-52.82	00:16:00
AMNSIL	841	07:00	0	841	330.92	16:01:00	-264.14	06:15:00
GOA	659	19:30	0	659	58.92	03:57:00	-51.87	23:54:00
GUJARAT	19,970	18:00	0	19,970	1,239.94	09:58:00	-877.61	16:28:00
MADHYA PRADESH	10,891	07:15	0	10,891	870.58	19:46:00	-559.65	17:47:00
MAHARASHTRA	24,514	20:00	0	24,514	1,100.66	13:04:00	-964.98	14:18:00
RIL JAMNAGAR	249	04:00	0	249	-	-	-	-
WR	62,786	18:00	0	62,786	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
स्टेशन/ Station/Constituents	स्थापित क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	397	215	415	05:37	343	15:35	9.25	8.45	352
KORBA(W) CSETCL(4*210 + 1*500)	1,340	561	539	642	00:00	558	14:40	15.15	13.51	563
MARWA TPS(1*500 + 1*500)	1,000	564	861	879	02:37	543	12:58	16.19	15.09	629
OTHER CPP	50	0	0	0	-	0	-	2.35	2.35	98
TOTAL THERMAL	2,890	1,522	1,615	-	-	-	-	42.94	39.4	1,642
HASDEO BANGO(3*40)	120	118	118	119	16:04	117	11:06	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	118	118	-	-	-	-	3.56	3.56	148
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	-2	-2	-2	00:00	-2	00:00	3.09	3.09	129
BIO MASS	50	0	0	0	-	0	-	0	0	0
TOTAL BIO MASS	50	0	0	-	-	-	-	0	0	0
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	49.59	46.05	1,919

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति कषमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	357	297	362	00:52	228	12:12	7.19	6.54	273
ALTPS(2*125)	250	-1	-1	-1	00:00	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	3,147	2,085	3,336	20:35	1,949	14:51	59.35	53.84	2,243
BLTPS(2*250)	500	263	264	284	08:54	252	17:16	6.74	5.62	234
GANDHINAGAR(GTPS)(3*210)	630	0	0	0	00:00	0	00:00	0	0	0
KLTPS(2*75)	150	0	0	0	00:00	0	00:00	0	0	0
OTHER CPP	1,000	0	0	0	-	0	-	8.69	8.69	362
SLPP(4*125)	500	290	205	325	18:28	177	14:42	7.2	7.2	300
STPS(2*250)	500	0	0	0	00:00	0	16:22	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	540	737	789	00:45	525	13:04	14.73	13.45	560
VADINAR(2*600)	1,200	730	655	926	18:50	568	08:16	17.14	15.82	659
WANAKBORI(7*210 + 1*800)	2,270	520	505	635	18:35	478	14:05	12.38	11.43	476
TOTAL THERMAL	13,092	5,846	4,747	-	-	-	-	133.42	122.59	5,107
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	0	0	0	00:00	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	589	358	653	18:48	351	06:03	11.01	10.65	444
UNOSUGEN(1*382.5)	382.5	0	0	0	00:00	0	00:00	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	589	358	-	-	-	-	11.01	10.65	444
KADANA(4*60)	240	202	198	214	17:08	199	02:42	4.94	4.93	205
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.2	0.2	8
UKAI HYDRO(4*75)	300	297	296	302	14:08	295	08:12	7.22	7.12	297
TOTAL HYDEL	565.6	499	494	-	-	-	-	12.48	12.37	515
WIND	6,998	2,253	2,000	2,614	23:42	537	12:53	36.35	36.35	1,515
SOLAR	6,332	13	11	7,287	13:13	5	06:02	56.81	56.81	2,367
BIO MASS	51.65	0	0	0	-	0	-	0	0	0
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	250.07	238.77	9,948

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति कषमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	187	173	192	07:54	106	12:03	4.2	3.78	158
BLA IPP(2*45)	90	80	52	81	19:06	51	11:53	1.42	1.29	54
JP BINA(2*250)	500	419	281	453	19:46	273	14:34	7.43	7.43	310
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	601	496	647	00:11	465	15:10	14.09	12.57	524
SATPURA IV(2*250)	500	273	286	296	02:21	263	12:27	8.33	7.49	312
SINGAJI(2*600 + 2*660)	2,520	1,778	1,355	1,804	19:54	1,016	15:28	34.77	32.6	1,358
TOTAL THERMAL	5,160	3,338	2,643	-	-	-	-	70.24	65.16	2,716
BANASAGAR TONS(3*105)	315	207	194	208	18:18	196	07:00	4.71	4.66	194
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.09	2.07	86
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	62	62	62	01:32	61	00:12	1.48	1.47	61
BSGR(SILPARA)(2*15)	30	-17	-14	0	10:33	-14	06:53	0.23	0.23	10
INDIRASAGAR(8*125)	1,000	1,061	1,080	1,101	02:18	823	12:51	26.14	25.98	1,083
JHINNA(2*10)	20	20	20	21	14:53	20	17:07	0.5	0.49	20
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.47	1.46	61
MP CHAMBAL	386	0	0	0	-	0	-	0.44	0.44	18
OMKARESHWAR(8*65)	520	496	560	561	09:18	513	17:39	12.9	12.83	535
PENCH(2*80)	160	0	0	0	-	0	-	0.68	0.67	28
RAJGHAT HYDRO(3*15)	45	43	29	43	22:20	29	10:12	0.87	0.87	36
TOTAL HYDEL	2,706	1,932	1,991	-	-	-	-	51.99	51.65	2,152
WIND	2,428	297	614	666	15:48	209	10:33	13.24	13.24	552
SOLAR	1,610	0	0	670	11:55	0	00:00	4.29	4.29	179
BIO + SMALL HYDRO	100	0	0	0	-	0	-	0.99	0.99	41
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	140.75	135.33	5,640

MAHARASHTRA											
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW	
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)		
APML TIRODA(5*660)	3,300	2,276	1,869	2,702	22:04	1,380	14:02	51.37	48.07	2,003	
BHUSAWAL(1*210 + 2*500+1*660)	1,870	1,354	913	1,402	06:10	886	11:22	27.89	26.47	1,103	
CHANDRAPUR(2*210 + 5*500)	2,920	1,572	1,270	1,681	07:36	1,260	09:45	36.31	34.01	1,417	
DAHANU(2*250)	500	500	281	503	18:31	279	00:46	7.54	6.71	280	
IEPL(1*270)	270	264	169	273	21:12	158	10:15	5.58	4.96	207	
JAIGAD(4*300)	1,200	924	794	948	18:56	534	15:22	18.74	16.99	708	
JPL DHULE (SHIRPUR)(2*150)	300	263	147	270	21:35	0	12:52	3.79	3.42	143	
KHAPARKHEDA(4*210 + 1*500)	1,340	588	459	898	12:45	447	09:31	13.78	12.42	518	
KORADI(1*210 + 3*660)	2,190	997	781	1,079	12:05	625	07:56	23.6	22.16	923	
NASIK(3*210)	630	124	218	278	07:56	124	18:00	5.4	4.83	201	
OTHER CPP	3,305	0	0	0	-	0	-	20.17	20.17	840	
PARAS(2*250)	500	176	143	206	21:09	102	09:57	4.16	3.78	158	
PARLI(3*250)	750	206	125	206	19:01	123	06:40	3.8	3.55	148	
RATTAN INDIA (AMARAVATI)(5*270)	1,350	962	1,000	1,008	01:13	548	14:06	24.14	22.4	933	
SWPGL(4*135)	540	465	438	472	20:59	254	10:27	10.99	9.96	415	
TROMBAY(250+1*500)	750	687	408	701	19:28	401	06:38	10.39	9.87	411	
VIPL(2*300)	600	325	321	410	05:35	301	15:43	8.21	7.38	308	
TOTAL THERMAL	22,315	11,683	9,336	-	-	-	-	275.86	257.15	10,716	
TROMBAY_GAS(1*120+1*60)	180	160	75	171	20:46	74	05:09	2.26	2.24	93	
URAN(4*108 + 2*120)	672	268	269	274	07:23	259	13:04	6.65	6.43	268	
TOTAL GAS	852	428	344	-	-	-	-	8.91	8.67	361	
BHIRA(6*25)	150	119	3	132	19:47	2	12:12	0	0	0	
BHIRA PSS	150	158	162	162	02:00	-183	12:49	0	0	0	
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.26	0.26	11	
BHIVPURI(3*24 + 2*1.5)	75	71	2	72	04:02	7	09:36	0	0	0	
GHATGHAR(2*125)	250	243	0	245	18:51	-155	14:33	0.48	0.47	20	
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.8	0.78	33	
HYDROSLHY_PTN(1*350)	350	0	0	0	-	0	-	4.5	4.41	184	
KHOPOLI(3*24)	72	24	22	24	18:19	19	08:22	0	0	0	
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	42	42	500	18:00	37	13:20	2.26	2.23	93	
KOYNA III(4*80)	320	230	0	231	21:23	0	00:00	1.04	1.03	43	
KOYNA ST-IV(4*250)	1,000	394	-6	990	18:51	-19	09:49	1.83	1.83	76	
TILLARI(1*66)	66	60	0	61	16:05	0	00:00	0.3	0.3	13	
OTHER HYDRO	122	0	0	0	-	0	-	5.98	5.98	249	
TOTAL HYDEL	3,295	1,341	225	-	-	-	-	17.45	17.29	722	
WIND	5,005	1,494	1,356	1,630	17:13	1,154	12:54	42.56	42.56	1,773	
SOLAR	2,957	15	40	2,090	11:09	40	00:11	14.4	14.4	600	
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	359.18	340.07	14,172	

3(B) Regional Entities Generation

ISGS											
स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,487	858	1,528	21:30	760	13:38	25.19	27.06	25.26	1,053
GANDHAR(3*144.3 + 1*224.49)	657	4	-5	39	21:04	-47	16:04	0.04	0.04	0.04	2
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.5	10.52	9.53	397
KAPS3&4(2*700)	1,400	596	596	601	21:40	592	16:25	21.89	25.03	22.51	938
KAWAS(4*106 + 2*116.1)	656.2	-1	0	104	13:22	-2	06:16	0.02	0.01	0.01	0
KHARGONE(2*660)	1,320	1,208	683	1,269	19:32	663	13:00	18.55	19.91	18.82	784
KSTPS1&2(3*200 + 3*500)	2,100	1,231	1,436	1,468	01:22	804	12:53	29.36	31.01	28.67	1,195
KSTPS3(1*500)	500	464	484	488	03:06	267	09:22	9.48	10.15	9.58	399
LARA(2*800)	1,600	738	738	767	21:27	381	09:11	15.3	16.39	15.22	634
MOUDA I(2*500)	1,000	873	550	941	19:22	480	12:55	13.81	16.59	15.6	650
MOUDA II(2*660)	1,320	619	356	634	06:34	324	13:54	9.25	11.33	10.13	422
NSPCL(2*250)	500	440	441	468	05:19	237	12:49	8.75	9.64	8.79	366
RGPPPL(2*320 + 4*331.75)	1,967	3	3	6	00:56	-8	09:21	0.1	0.12	0.12	5
SASAN(6*660)	3,960	2,756	2,748	2,831	17:16	1,965	10:42	61.93	66.89	61.99	2,583
SIPAT I(3*660)	1,980	1,850	1,885	1,907	02:22	1,007	14:11	36.28	39.57	36.96	1,540
SIPAT II(2*500)	1,000	463	479	483	02:39	254	09:15	9.25	10.23	9.55	398
SOLAPUR STPS(2*660)	1,320	667	754	1,119	19:10	657	06:53	16.71	18.69	17.22	718
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,421	1,448	1,462	23:52	1,278	12:51	34.8	35.29	35.56	1,482
TARAPUR I(2*160)	320	1	1	29	09:40	-5	14:11	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	896	895	908	11:26	887	17:38	21.12	23.51	21.21	884
VSTPS I(6*210)	1,260	1,073	1,095	1,107	03:32	606	16:37	21.86	24.55	21.63	901
VSTPS II(2*500)	1,000	893	897	923	20:39	499	14:33	18.5	19.65	18.27	761
VSTPS III(2*500)	1,000	913	954	965	19:19	503	09:37	17.22	19.34	18.38	766
VSTPS IV(2*500)	1,000	1,108	1,152	1,183	21:22	486	08:39	18.7	19.74	18.45	769
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	8.47	9.75	9.18	383
SUB-TOTAL	30,930.2	20,342	19,087	-	-	-	-	426.08	465.05	432.72	18,032
TOTAL	30,930.2	-	-					426.08	465.05	432.72	18,032

IPP/JV

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	282	268	289	18:23	208	13:13	6.39	7.45	6.36	265
ADANI RAIPUR(2*685)	1,370	1,246	1,046	1,261	21:14	615	14:45	22.71	25.63	23.01	959
APL RAIGARH(1*600)	600	573	565	582	06:49	248	13:02	10.92	11.69	11.05	460
BALCO(4*300)	1,200	645	662	689	04:11	594	11:21	16.13	16.13	15.92	663
DB POWER(2*600)	1,200	1,138	1,134	1,160	18:30	612	10:16	23.18	24.74	23.31	971
DCPP(2*135)	270	119	240	245	03:35	94	10:11	3.68	3.84	3.38	141
DGEN(3*400)	1,200	577	577	949	18:37	574	16:33	14.02	14.45	14.06	586
DHARIWAL CTU(2*300)	600	545	425	554	19:27	270	09:55	9.74	10.86	10.03	418
GMR WARORA(2*300)	600	566	485	572	19:21	312	14:56	10.81	11.83	10.89	454
JHABUA POWER(1*600)	600	512	318	545	19:21	245	07:41	8.47	9.16	8.45	352
JP NIGRIE(2*660)	1,320	1,250	1,114	1,258	19:23	686	12:55	24.18	26	24.64	1,027
JPL STG-I(4*250)	1,000	496	224	521	06:43	222	15:30	8.49	10.9	9.08	378
JPL STG-II(4*600)	2,400	2,293	1,702	2,351	01:19	1,295	11:58	44.99	48.44	45.7	1,904
KSK MAHANADI(3*600)	1,800	992	826	1,146	21:45	359	10:50	18.05	20.25	18.33	764
LANCO(2*300)	600	261	322	555	06:36	139	13:11	6.93	8.03	7.13	297
MAHAN ENERGEN(2*600)	1,200	1,109	932	1,133	23:53	558	15:50	21.3	22.84	21.32	888
MB POWER(2*600)	1,200	1,101	425	1,123	23:56	306	09:53	15.14	16.4	15.09	629
MCCPL(1*300)	300	273	252	279	06:36	153	14:39	5.49	6.11	5.53	230
RKM POWER(4*360)	1,440	650	482	652	00:00	482	12:56	13.2	14.83	13.25	552
SKS POWER(2*300)	600	536	538	549	07:08	319	16:08	11.02	12.53	11.26	469
TPCL(5*800)	4,000	-18	-21	-4	07:20	-27	13:30	0.32	0.41	0.41	17
TRN ENERGY(2*300)	600	527	377	534	19:30	296	13:31	9.11	10.2	9.19	383
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	0	00:00	0.14	0	0	0
SUB-TOTAL	25,793	15,673	12,893	-	-	-	-	304.41	332.72	307.39	12,807
TOTAL	25,793	-	-					304.41	332.72	307.39	12,807

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	159	10:16	0	06:14	1.4	1.2	1.2	50
AGE24AL_PSS3_KPS1_S	400	0	0	403	14:33	0	06:15	2.04	3.12	3.12	130
AGE25AL_PSS2_KPS1_S	500	0	0	457	15:52	0	06:14	2.58	2.78	2.78	116
AGE25BL_PSS2_KPS1_S	582.98	0	0	521	15:47	-1	06:14	3	3.42	3.42	143
AGE26AL_PSS3_KPS1_S	12.5	0	0	14	12:17	0	06:14	0.08	0.08	0.08	3
AGE26BL_PSS2_KPS1_S	167	0	0	155	15:47	0	01:39	1.17	0.99	0.99	41
AHEJ5L_PSS5_KPS1_S	295	0	0	256	13:35	0	06:20	1.91	1.96	1.96	82
APSEZ_PSS3_KPS1_S	200	0	0	169	10:35	0	03:42	1.4	1.36	1.36	57
ARE45L_PSS5_KPS1_S	175	0	0	153	12:21	0	00:00	1.23	1.13	1.13	47
ARE55L_PSS3_KPS1_HS	25	0	0	23	12:16	0	06:15	0.14	0.16	0.16	7
ARE55L_PSS3_KPS1_S	162.5	13	3	17	21:12	0	08:25	1.13	0.11	0.11	5
ARE56L_PSS10_KPS1_S	100	0	0	200	10:43	-1	06:40	2.3	1.23	1.23	51
ARE56L_PSS9_KPS1_S	100	0	0	230	14:48	0	06:29	2.71	1.85	1.85	77
ARE57L_PSS13_KPS1_S	725	-1	-1	614	15:59	-1	06:23	3.69	4.2	4.2	175
AREH4L_PSS1_KPS1_SF	1,000	-4	-4	814	09:40	-3	00:14	5.06	4.75	4.75	198
ARINSUN SOLAR (BARSAITADESH)	250	-1	-1	239	09:40	0	06:00	0.87	1.07	1.07	45
ATHENA SOLAR	250	0	-1	237	13:00	-2	06:10	0.85	1.08	1.08	45
AVAADA_AGAR_RUMS_S	200	-1	-1	201	13:29	-1	01:21	0.77	0.7	0.7	29
BEEMPOW_AGAR_RUMS_S	350	0	0	158	14:37	0	00:00	1.05	0.77	0.77	32
ESPL_RSP SOLAR	200	0	0	208	12:47	0	02:24	1.4	1.5	1.5	63
GANDHAR SOLAR	20	0	0	18	12:38	0	00:00	0.08	0.1	0.1	4
GIPCL_RSP SOLAR	100	0	0	107	11:35	0	05:18	0.72	0.8	0.8	33
GSEC 2	100	0	0	62	11:42	0	00:00	0.36	0.45	0.45	19
GSECL_RSP SOLAR	100	0	0	72	12:10	0	00:00	0.41	0.52	0.52	22
KAWAS SOLAR	56	0	0	3	23:48	-52	13:23	0.3	-0.31	-0.31	-13
MAHINDRA SOLAR (BADWAR)	250	-1	-1	245	13:02	-2	06:00	0.08	1.37	1.37	57
MASAYA SOLAR	300	0	0	70	15:32	0	00:00	0.34	0.35	0.35	15
SGEL_RSP_S	100	0	0	104	12:42	0	00:00	0.68	0.75	0.75	31
SHERISHA RAIPUR	50	0	0	24	10:28	0	00:00	0.15	0.13	0.13	5
SOLAPUR SOLAR PV PROJECT	10	0	0	23	12:07	0	00:00	0.04	0.1	0.1	4
TPREL_RSP SOLAR	100	0	0	106	12:12	0	00:00	0.72	0.76	0.76	32
TPSOURY_BRVD_NMCH_S	160	-1	-1	82	11:32	-1	00:25	0.53	0.33	0.33	14
TPSOURY_KWAI_NMCH_S	170	-3	-4	82	09:00	-3	00:59	0.53	0.32	0.32	13
ACL_PSS4_KPS1_W	156	103	20	114	20:34	2	08:37	0.96	0.83	0.83	35
ADANI WIND ENERGY KUTCHH FOUR LTD	300	76	75	134	01:10	23	08:43	1.75	1.79	1.79	75
AGE24L_PSS4_KPS1_W	100	77	19	87	20:12	4	08:40	0.81	0.71	0.71	30
AHEJ5L_PSS4_KPS1_W	60	48	9	53	22:06	1	08:44	0.48	0.41	0.41	17
ALFANAR WIND (NANAVALKA)	300	66	58	110	23:58	12	12:12	1.27	1.27	1.27	53
APRAAVA ENERGY PRIVATE LIMITED (APEPL)	252	57	108	120	03:36	14	08:50	1.42	1.52	1.52	63
APSEZ_PSS4_KPS1_W	52	31	7	39	20:14	0	08:35	0.26	0.24	0.24	10
ARE41L_PSS13_KPS1_W	124.8	47	13	71	20:55	1	07:01	0.47	0.47	0.47	20
ARE41L_PSS3_KPS1_W	250	163	51	181	21:14	8	08:27	2.76	1.4	1.4	58
ARE41L_PSS4_KPS1_W	50	42	12	47	20:08	4	15:09	0.45	0.41	0.41	17
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.14	-	0	0
ASIPL WIND (BARANDA)	170.1	41	41	77	18:14	14	08:56	1.1	0.95	0.95	40
AWEK1L WIND (RATADIYA)	425	137	92	243	18:04	21	07:39	1.89	2.78	2.78	116
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	0.75	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	91	95	212	00:46	11	10:07	2.72	2.28	2.28	95
CPTTNPL WIND (DAYAPAR)	126	23	13	46	17:48	0	07:31	0.31	0.45	0.45	19
GIWEL-II WIND (VADVA)	250	65	55	123	23:49	10	08:28	1.21	1.22	1.22	51
GIWEL-III WIND (NARANPAR)	300	83	63	138	23:38	8	08:23	1.37	1.43	1.43	60
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	0.78	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	39	34	82	18:08	10	08:38	0.89	0.96	0.96	40
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.49	0	0	0
OEPL WIND (OSTRO KUTCH)	50	15	10	27	23:05	1	08:32	0.2	0.25	0.25	10
OKWPL WIND (OSTRO KUTCH)	250	85	70	113	23:04	12	08:18	1.31	1.3	1.3	54
POWERICA WIND	50.6	19	10	26	17:57	5	06:16	0.29	0.3	0.3	13
RENEW AP2 WIND (GHADSISA)	300	86	83	132	23:49	17	08:24	1.44	1.63	1.63	68
RENEW WIND (BHUVAD)	230.1	91	56	123	22:49	3	08:22	1.19	1.19	1.19	50
SITAC WIND	300	125	114	167	23:21	40	10:05	1.95	2.31	2.31	96
SRIJAN WIND	148.5	39	20	70	17:45	7	07:39	0.72	0.74	0.74	31
TORRENT SOLARGEN LIMITED	115	26	39	56	17:29	4	09:25	0.54	0.59	0.59	25
TOTAL	12,872.38	-	-					69.64	69.74	69.74	2,911

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	343.7	0.17	-	-	35.56	53.29	-	432.72	426.08
IPP	293.33	14.06	-	-	-	-	-	307.39	304.41
Constituents	494.1	19.4	78.6	92.2	84.8	-	1.7	770.9	764.9
Renewables	-	-	39.13	30.61	-	-	-	69.74	69.64

Region	1,131.13	33.63	117.73	122.81	120.36	53.29	1.7	1,580.75	1,565.03
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4(A) अंतर कषेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	33	19	75	-227	0.41	-1.35	-0.94
2	220KV-RAIGARH-BUDIPADAR	33	58	95	-76	0.78	-0.26	0.52
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	-	-3.3	-3.3
4	400KV-RAIGARH-JHARSUGUDA	86	-88	358	-411	0.05	-0.97	-0.92
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-6.7	-6.7
6	765KV-DHARJAYGARH-JHARSUGUDA	-54	-197	85	-1,587	0	-14.83	-14.83
7	765KV-DHARJAYGARH-RANCHI	-1,438	-1,572	37	-1,882	0	-31.65	-31.65
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	159	100	521	-387	1.88	0	1.88
Sub-Total EAST REGION		-1,181	-1,680	1,171	-4,570	3.12	-59.06	-55.94
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-110	-87	-	-119	0	-2.26	-2.26
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-1.8	-1.8
4	220KV-MALANPUR-AURIYA	-32	4	65	-44	0.3	-0.14	0.16
5	220KV-MEHGAON-AURIYA	-17	24	89	-32	0.62	-0.07	0.55
6	400KV-KANSARI-KANKROLI	99	228	409	-	5	0	5
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	67	157	282	-	3.44	0	3.44
8	400KV-NEEMUCH-CHITTORGARH	-407	-211	614	-453	3.27	-3.68	-0.41
9	400KV-SUJALPUR-RAPP	-301	-16	874	-342	6.36	-1.8	4.56
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	284	1,026	1,974	-205	17.85	-0.06	17.79
12	765KV-GWALIOR-AGRA	-1,828	-747	738	-2,092	2.28	-16.89	-14.61
13	765KV-GWALIOR-JAIPUR	-1,579	-752	1,561	-1,625	9.24	-15.79	-6.55
14	765KV-GWALIOR-ORAI	994	645	1,042	-252	11.89	-0.63	11.26
15	765KV-JABALPUR-ORAI	-989	-471	427	-1,086	0	-15.64	-15.64
16	765KV-SATNA-ORAI	-777	-531	-	-844	0	-10.51	-10.51
17	765KV-VINDHYACHAL(PS)-VARANASI	-2,774	-2,369	-	-3,043	0	-50.25	-50.25
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-254	-256	-	-257	0	-6.03	-6.03
19	HVDC500KV-MUNDRA-MOHINDARGARH	-487	-971	-	-981	0	-23.91	-23.91
20	HVDC800KV-CHAMPA-KURUKSHETRA	-2,010	-2,018	-	-2,025	0	-47.88	-47.88
Sub-Total NORTH REGION		-10,152	-6,376	8,075	-13,431	60.25	-197.34	-137.09
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	87	76	-	94	2.01	0	2.01
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,489	1,282	1,794	-	32.34	0	32.34
6	765KV-SOLAPUR-RAICHUR	1,682	1,185	1,864	-699	23.66	-0.53	23.13
7	765KV-WARDHA-NIZAMABAD	-131	-485	90	-2,486	0.03	-17.92	-17.89
8	765KV-WARORA-PG-WARANGAL	-135	-456	81	-2,544	0.02	-17.68	-17.66
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	300	301	513	-	7.8	0	7.8
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-599	-600	-	-2,001	0	-18.29	-18.29
Sub-Total SOUTH REGION		2,693	1,303	4,342	-7,636	65.86	-54.42	11.44
TOTAL IR EXCHANGE		-8,640	-6,753	13,588	-25,637	129.23	-310.82	-181.59

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	19.62	-10.11		-37.53		0	-55.81	-55.94	-0.13
WR-NR	-123.32	-83.27		114.3		0	-56.94	-137.09	-80.15
WR-SR	-13.71	10.9		-67.38		0	-64.65	11.44	76.09
Total	-117.41	-82.48	0	9.39	0	0	-177.4	-181.59	-4.19

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	4.20	79.70	16.10
Percentage of Time Frequency Remained outside IEGC Band					20.3			
No. of hours frequency outside IEGC Band					4.872			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.41	12:50:10	49.76	17:52:00	50	0.035	0.059	50.25	49.83

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
	अधिकतम/Maximum		न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	432.45	02:59	415.41	14:37	0	22.3	77.7	18.6
ASOJ - 400KV	418.47	04:01	401.65	17:50	0	100	0	0

BHILAI - 400KV	413.46	13:14	405.49	07:17	0	100	0	0
BHOPAL - 400KV	420.42	13:12	405.2	19:22	0	99.4	.6	.2
BOISAR - 400KV	425.64	03:44	407.4	09:36	0	76.9	23.1	5.5
DEHGAM - 400KV	423.84	04:02	406.14	09:23	0	79.4	20.6	5
DHULE - 400KV	415.51	13:16	400.34	06:39	0	100	0	0
DAMOH - 400KV	419.46	12:51	402.16	19:22	0	100	0	0
GPEC - 400KV	406	00:00	406	00:00	0	100	0	0
GWALIOR - 400KV	410.9	13:05	390.56	19:20	0	100	0	0
HAZIRA - 400KV	418.79	03:45	393.57	15:26	0	100	0	0
INDORE - 400KV	415.14	13:14	400.22	19:20	0	100	0	0
ITARSI - 400KV	412.08	13:14	396.62	19:22	0	100	0	0
JETPUR - 400KV	431.15	03:00	411.45	15:54	0	43.8	56.2	13.5
KALA - 400KV	416.06	03:44	394.59	10:19	0	100	0	0
KALWA - 400KV	423.35	03:45	399.36	09:36	0	87.9	12.1	2.9
KARAD - 400KV	425.79	03:45	407.19	09:24	0	76.1	23.9	5.7
KASOR - 400KV	423.16	04:02	407.59	17:52	0	84	16	3.9
KHANDWA - 400KV	417.59	04:01	404.55	19:22	0	100	0	0
MAGARWADA - 400KV	416.89	02:22	402.41	10:45	0	100	0	0
MAPUSA - 400KV	427.69	03:45	392.58	11:01	0	74.4	25.6	6.2
NAGDA - 400KV	416.82	04:02	400.95	19:20	0	100	0	0
NEW KOYNA - 400KV	430.74	03:46	416.88	06:52	0	10.7	89.3	21.4
PARLI - 400KV	422.71	03:43	398.44	09:23	0	88.4	11.6	2.8
RAIPUR - 400KV	413.63	04:05	407.03	18:42	0	100	0	0
RAIGARH - 400KV	422.14	04:06	414.99	19:25	0	79.2	20.8	5
VAPI - 400KV	416.05	04:01	396.3	10:18	0	100	0	0
WARDHA - 400KV	424.26	12:56	410.58	07:00	0	41.9	58.1	13.9

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	790.17	13:14	755.92	19:19	0	100	0	0
DURG - 765KV	788.56	11:09	770.15	06:32	0	100	0	0
GWALIOR - 765KV	789.47	03:45	753.02	19:20	0	100	0	0
INDORE - 765KV	781.04	13:10	750.72	19:22	0	100	0	0
KOTRA - 765KV	790.94	12:50	774.55	19:18	0	100	0	0
SASAN - 765KV	789.02	13:05	767.02	19:16	0	100	0	0
SATNA - 765KV	797.97	12:50	769.6	19:07	0	100	0	0
SEONI - 765KV	798	12:49	767	06:51	0	100	0	0
SIPAT - 765KV	785.53	13:33	765.5	06:55	0	100	0	0
TAMNAR - 765KV	787.68	12:50	772.57	19:22	0	100	0	0
VADODARA - 765KV	798.75	04:02	770.67	19:20	0	100	0	0
WARDHA - 765KV	798.17	04:02	763.58	07:18	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	0	-	0	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	-27	-	-31.7	-	-126.9	-	0	-	0	-	-	-	-
DNHDDPDCL	0	-	284.29	-	91.55	-	0	-	0	-	-	-	-
GOA	67.46	-	-8	-	0	-	0	-	0	-	-	-	-
GUJARAT	81.12	-	1,669.99	-	181.51	-	0	-	0	-	-	-	-
MADHYA PRADESH	-493.19	-	-63.78	-	-100	-	0	-	0	-	-	-	-
MAHARASHT..	-172.89	-	29.37	-	515.97	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-544.5	0	1,880.17	-	562.13	0	0	-	0	-	-	-	-

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	0	-	154.19	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	-27	-	215.02	-	-28.8	-	0	-	0	-	-	-	-
DNHDDPDCL	0	-	255.38	-	19.27	-	0	-	0	-	-	-	-
GOA	117.57	-	-20	-	-35	-	0	-	0	-	-	-	-
GUJARAT	-130.22	-	1,834.82	-	70.06	-	0	-	0	-	-	-	-
MADHYA PRADESH	-992.21	-	-307.42	-	-1,800.5	-	0	-	0	-	-	-	-
MAHARASHT ..	-283.05	-	184.11	-	1,040.8	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-1,314.91	0	2,161.91	0	-579.98	0	0	-	0	-	-	-	-

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	7.65	0	0.9	0	-	0.63	9.18
BALCO	10.93	1.77	0	0	-	0	12.7
CHHATTISGARH	68.71	-0.57	0	2.02	-	-1.93	68.23
DNHDDPDCL	21.81	0.58	0.13	6.48	-	1.7	30.7
GOA	9.76	2.13	0	-0.17	-	-0.24	11.48
GUJARAT	149.61	2.96	3.62	34.15	-	5.3	195.64
MADHYA PRADESH	124.15	-12.34	-0.17	-1.6	-	-7.59	102.45
MAHARASHTRA	156.33	-5.04	0.71	3.01	-	26.1	181.11
RIL JAMNAGAR	5.51	0	0	0	-	0	5.51
TOTAL	554.46	-10.51	5.19	43.89	0	23.97	617

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	412.47	238.04	0	0	130.1	0	0	0	0	0	0	0	0	0
BALCO	529	345	184.07	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,301.31	2,584.51	-17	-27	0	0	0	0	0	0	440.51	-31.7	0	0
DNHDDPDCL	1,009.29	836.97	66.79	0	48.18	0	0	0	0	0	332.48	236.11	0	0
GOA	468.1	322.13	117.57	67.46	0	0	0	0	0	0	0	-68	0	0
GUJARAT	7,695.78	3,495.31	329.3	-131.26	257.89	2.89	0	0	0	0	2,650.7	560.44	385.48	0
MADHYA PRADESH	7,556.81	2,994.1	-26.33	-992.83	138.51	-71.7	0	0	0	0	323.32	-1,487.66	0	0
MAHARASHTRA	8,430.33	5,729.21	-118.51	-311.9	166.33	-76.53	0	0	0	0	631.27	-63.4	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	173.47	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	-10.9	-226.9	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	130.1	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	0	-70	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	1,205.91	-53.84	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	572.92	-2,758.59	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,978.74	217.81	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.51	1,302.05	261.86	1,338.74	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.21	-	195.37	-	-		0	0
UKAI	82.296	105.156	770.67	102.758	615.721	102.435	596.077	0		0	0
KADANA	114.3	127.711	126.266	127.038	114.476	127.069	114.896	-		0	0
SSP	110.64	138.68	1,342.091	135.39	1,077.74	134.73	1,029.47	-		0	0
KOYNA	615.54	659.43	3,160	659.05	2,571.347	659.2	2,563.06	59.375		0	0
TATA BHIRA	590.1	607.1	582.4	606.82	568.8	607.06	580.46	606.88		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	3.79	0.005	132KV Hasapur - Bale Line GTS Stage-1 operated
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge