

National Load Despatch Centre राष्ट्रीय भार प्रेषण केंद्र GRID CONTROLLER OF INDIA LIMITED ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(Government of India Enterprise/ भारत सरकार का उद्यम) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016 बी-9, कृतुब इन्स्टीट्यूशनल एरिया, कटवारिया सराये, न्यू दिल्ली-110016

दिनांक: 30.09.2025

Ref: GRID-INDIA/NLDC/SO/Daily PSP Report

To,

कार्यकारी निदेशक, पू.क्षे.भा.प्रे.के.,14, गोल्फ क्लब रोड, कोलकाता - 700033
 Executive Director, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata, 700033

- 2. कार्यकारी निदेशक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 Executive Director, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. कार्यकारी निदेशक, प .क्षे .भा .प्रे .के., एफ3-, एम आई डी सी क्षेत्र , अंधेरी, मुंबई –400093 Executive Director, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. कार्यकारी निदेशक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 Executive Director, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यकारी निदेशक , द .क्षे .भा .प्रे .के.,29 , रेस कोर्स क्रॉस रोड, बंगलुरु –560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.09.2025.

महोदय/Sir,

आई॰ई॰जी॰सी॰-2023 की धारा स.-38(1) के प्रावधान के अनुसार, दिनांक 29-सितंबर-2025 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर उप्लब्ध है |

As per article 38(1) of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29.09.2025, is available at the NLDC website.

धन्यवाद,

Thanks

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली



Date of Reporting: 30-Sep-2025

Report for previous day

A. Power Supply Position at All India and Regional level

	NR	WR	SR	ER	NER	TOTAL
Demand Met during Evening Peak hrs(MW) (at 20:00 hrs; from RLDCs)	81196	58940	47594	29377	3731	220838
Peak Shortage (MW)	0	0	0	0	0	0
Energy Met (MU)	1819	1357	1081	652	76	4986
Hydro Gen (MU)	339	117	175	106	37	773
Wind Gen (MU)	27	125	240	-	-	393
Solar Gen (MU)*	185.85	98.30	129.99	3.04	1.31	418
Energy Shortage (MU)	0.00	0.00	0.00	0.00	0.00	0.00
Maximum Demand Met During the Day (MW) (From NLDC SCADA)	81520	64431	50036	30124	3842	226562
Time Of Maximum Demand Met	22:19	18:51	09:19	18:51	17:57	18:55

B. Frequency Profile (%)
Region
All India FVI < 49.7 49.7 - 49.8 49.8 - 49.9 < 49.9 49.9 - 50.05 > 50.05 0.047

C	Down	Sumply	Position	in	States

		Max.Demand	Shortage during	Energy Met	Drawal	OD(+)/UD(-)	Max OD	Energy
Region	States	Met during the day (MW)	maximum Demand (MW)	(MU)	Schedule (MU)	(MU)	(MW)	Shortage (MU)
				***	\ -/	10	462	0.00
	Punjab	13714	0	297.6	189.0	-1.8	463	0.00
	Haryana	12682	0	266.3	207.1	-0.7	335	0.00
	Rajasthan	15821	0	348.5	124.4	0.8	775	0.00
	Delhi	7001	0	147.1	140.0	0.4	304	0.00
NR	UP	29483	0	600.5	255.8	0.5	1425	0.00
	Uttarakhand	2559	0	52.5	27.7	0.3	161	0.00
	HP	1896	0	39.0	7.6	-0.4	66	0.00
	J&K(UT) & Ladakh(UT)	2667	0	55.8	33.9	-0.1	259	0.00
	Chandigarh	350	0	7.0	6.7	0.3	24	0.00
	Railways_NR ISTS	211	0	4.4	4.0	0.5	42	0.00
	Chhattisgarh	5206	0	112.2	56.6	-1.6	299	0.00
	Gujarat	19064	0	421.1	198.8	-9.7	682	0.00
	MP	12178	0	263.1	126.8	-0.4	530	0.00
WR	Maharashtra	24187	0	483.3	157.7	-7.6	663	0.00
	Goa	668	0	13.8	11.4	2.0	78	0.00
	DNHDDPDCL	1247	0	28.0	29.2	-1.2	26	0.00
	AMNSIL	792	0	17.7	10.4	0.4	267	0.00
	BALCO	535	0	12.8	12.7	0.1	10	0.00
	RIL JAMNAGAR	253	0	5.3	5.3	0.0	0	0.00
	Andhra Pradesh	9935	0	213.6	35.1	0.2	912	0.00
	Telangana	9676	0	190.7	44.4	1.4	575	0.00
SR	Karnataka	11369	0	216.0	25.1	-0.9	644	0.00
	Kerala	4371	0	83.2	49.0	-0.2	562	0.00
	Tamil Nadu	17936	0	367.0	133.9	-2.5	634	0.00
	Puducherry	471	0	10.3	9.6	0.0	50	0.00
	Bihar	8236	0	177.4	161.3	-0.6	423	0.00
	DVC	3045	0	65.9	-40.7	-0.9	398	0.00
	Jharkhand	2215	0	45.9	34.3	0.5	256	0.00
ER	Odisha	6501	0	134.0	53.5	-1.3	602	0.00
	West Bengal	10810	0	227.9	86.9	-1.5	566	0.00
	Sikkim	77	0	1.2	1.3	-0.1	16	0.00
	Railways ER ISTS	21	0	0.1	0.1	0.0	4	0.00
	Arunachal Pradesh	209	0	3.7	3.5	-0.2	15	0.00
	Assam	2500	0	51.8	43.4	0.7	56	0.00
	Manipur	233	0	3,3	3.2	0.1	7	0.00
NER	Meghalava	306	0	5.3	2.2	-0.1	58	0.00
	Mizoram	136	0	2.1	1.0	-0.2	0	0.00
	Nagaland	188	0	3.3	2.9	-0.1	1	0.00
	Tripura	349	0	6.5	5.7	0.1	26	0.00

D. Transnational Exchanges	(MU) - Import(+ve)/Export(-ve)

Di Timenimi Estendiges (STC) - Import	Bhutan	Nepal	Bangladesh	Godda -> Bangladesh
Actual (MU)	54.0	22.3	-24.0	-15.6
Day Peak (MW)	2369.4	1119.5	-1034.7	-660.5

 $E.\ Import/Export\ by\ Regions\ (in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	486.4	-297.9	-133.9	-64.0	9.5	0.0
Actual(MU)	488.0	-292.7	-127.4	-86.2	9.8	-8.4
O/D/U/D(MU)	1.7	5.2	6.5	-22,2	0.4	-8.4

F. Generation Outage(MW)

	NK	WK	SR	ER	NER	TOTAL	% Share
Central Sector	5811	11981	5288	4500	305	27884	52
State Sector	4014	12437	7923	1509	199	26082	48
Total	9825	24417	13211	6009	504	53965	100

G. Sourcewise generation (Gross) (MU)

	NR	WR	SR	ER	NER	All India	% Share
Coal	803	1325	616	690	10	3444	64
Lignite	26	15	53	0	0	95	2
Hydro	339	117	175	106	37	773	14
Nuclear	34	65	41	0	0	140	3
Gas, Naptha & Diesel	7	18	4	0	23	53	1
RES (Wind, Solar, Biomass & Others)	220	225	397	6	1	849	16
Total	1431	1765	1286	801	71	5354	100
Share of RES in total generation (%)	15.41	12.76	30.83	0.73	1.86	15.86]
Share of Non-fossil fuel (Hydro,Nuclear and RES) in total generation(%)	41.49	23.04	47.63	13.91	54.56	32.93	

Η.	All I	ndia	Dei	mand D	ivers	ity Factor	

Based on Regional Max Demands	1.014
Based on State Max Demands	1.055

I. All India Peak Demand and shortage at Solar at	nd Non-Solar Hour

	Max Demand Met(MW)	Time	Shortage(MW)
Solar hr	216577	17:59	0
Non-Solar hr	226562	18:55	0

Diversity factor = Sum of regional or state maximum demands / All India maximum demand

**Note: All generation MU figures are gross

***Godda (Jharkhand) -> Bangladesh power exchange is through the radial connection (isolated from Indian Grid)
Solar Hours -> 06:00 to 18:001xms and rest are Non-Solar Hours

*Source: RLDCs for solar connected to ISTS; SLDCs for embedded solar. Limited visibility of embedded solar data.

Import=(+ve) /Export =(-ve) for NET (MU)
Date of Reporting: 30-Sep-2025

							Date of Reporting:	30-Sep-2025
Sl No	Voltage Level	Line Details	No. of Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import	t/Export of ER (With NR)						
1	HVDC	ALIPURDUAR-AGRA	2	0	312	0.0	7.4	-7.4
3	765 kV	PUSAULI B/B GAYA-VARANASI	2	0 495	47 924	0.0	2.5 5.7	-2.5 -5.7
4	765 kV	SASARAM-FATEHPUR	1	194	538	0.0	3.6	-3.6
6	765 kV 400 kV	GAYA-BALIA PUSAULI-VARANASI	1	0	969 116	0.0	16.5 1.5	-16.5 -1.5
7	400 kV	PUSAULI -ALLAHABAD	1	20	92	0.0	0.9	-0.9
9	400 kV	MUZAFFARPUR-GORAKHPUR	2 2	0	1036	0.0	16.6 13.4	-16.6
10	400 kV 400 kV	PATNA-BALIA NAUBATPUR-BALIA	2	145	1022 410	0.0	3.9	-13.4 -3.9
11	400 kV	BIHARSHARIFF-BALIA	2	174	295	0.0	1.6	-1.6
12	400 kV 400 kV	MOTIHARI-GORAKHPUR BIHARSARIFF-SAHUPURI	2 2	0 451	660 392	0.0	9.8 3.2	-9.8 -3.2
14	220 kV	SAHUPURI-KARAMNASA	1	5	75	0.0	2.2	-2.2
15 16	132 kV 132 kV	NAGAR UNTARI-RIHAND GARWAH-RIHAND	1	30	0	0.0	0.0	0.0 0.6
17	132 kV	KARMANASA-SAHUPURI	1	0	0	0.0	0.0	0.0
18	132 kV	KARMANASA-CHANDAULI	1	0	0 ER-NR	0.0	0.0 88.8	0.0 -88.3
Import	t/Export of ER (With WR)			ER-11R	0.0	00.0	-00.3
1	765 kV	JHARSUGUDA-DHARAMJAIGARH	4	478	603	0.0	3.7	-3.7
3	765 kV 765 kV	NEW RANCHI-DHARAMJAIGARH JHARSUGUDA-DURG	2 2	2227 292	0 358	38.6	0.0 1.5	38.6 -1.5
4	400 kV	JHARSUGUDA-RAIGARH	4	452	226	2.3	0.0	2.3
6	400 kV 400 kV	RANCHI-SIPAT JEYPORE-JAGDALPUR	2 2	538	0 664	8.0 0.0	0.0 8.8	8.0 -8.8
7	220 kV	BUDHIPADAR-RAIGARH	1	57	114	0.0	0.6	-0.6
8	220 kV	BUDHIPADAR-KORBA	2	162	57 ER-WR	1.1	0.0	1.1
Import	t/Export of ER (With SR)			EK-WK	49.9	14.6	35.3
1	HVDC	JEYPORE-GAZUWAKA B/B	2	803	0	17.8	0.0	17.8
2	HVDC	TALCHER-KOLAR BIPOLE	2	0	1229	0.0	25.0 31.0	-25.0
4	765 kV 400 kV	ANGUL-SRIKAKULAM TALCHER-I/C	2 2	648	2516 385	0.0	0.5	-31.0 -0.5
5	220 kV	BALIMELA-UPPER-SILERRU	1	0	0	0.0	0.0	0.0
Import	t/Export of ER (With NER)			ER-SR	17.8	56.0	-38.2
1	400 kV	BINAGURI-BONGAIGAON	2	0	389	0.0	4.5	-4.5
3	400 kV	ALIPURDUAR-BONGAIGAON	2 2	0	913	0.0	13.9 2.5	-13.9
3	220 kV	ALIPURDUAR-SALAKATI		0	166 ER-NER	0.0	20.9	-2.5 -20.9
Import	t/Export of NER	(With NR)			DIC 11010	0.0		-2017
1		BISWANATH CHARIALI-AGRA	2	0	503 NER-NR	0.0	12.1 12.1	-12.1
Import	t/Export of WR	(With NR)			NER-NR	0.0	12.1	-12.1
1	HVDC	CHAMPA-KURUKSHETRA	2	0	5543	0.0	97.1	-97.1
3	HVDC	VINDHYACHAL B/B	- 2	0	513	0.0	10.5 34.5	-10.5
4	HVDC 765 kV	MUNDRA-MOHINDERGARH GWALIOR-AGRA	2	0	2369 3026	0.0	56.3	-34.5 -56.3
5	765 kV	GWALIOR-PHAGI	2	212	2287	0.4	32.8	-32.4
7	765 kV 765 kV	JABALPUR-ORAI GWALIOR-ORAI	2	0 804	1521 0	0.0 13.4	56.8 0.0	-56.8 13.4
8	765 kV	SATNA-ORAI	1	0	1208	0.0	22.7	-22.7
9 10	765 kV 765 kV	BANASKANTHA-CHITORGARH VINDHYACHAL-VARANASI	2 2	1592 0	1268 4011	8.3 0.0	7.0 74.8	1.3 -74.8
11	400 kV	ZERDA-KANKROLI	1	323	104	1.7	0.4	1.4
12	400 kV 400 kV	ZERDA -BHINMAL VINDHYACHAL -RIHAND	1	223	72	1.2 0.0	0.3	0.9
14	400 kV	RAPP-SHUJALPUR	2	51	739	0.0	8.7	-8.6
15 16	400 kV 220 kV	NEEMUCH-Chittorgarh BHANPURA-RANPUR	2	0	934 118	0.0	12.5 2.1	-12.5 -2.1
17	220 kV	BHANPURA-MORAK	1	0	30	0.0	2.4	-2.4
18 19	220 kV 220 kV	MEHGAON-AURAIYA MALANPUR-AURAIYA	1	60 34	47 61	0.1	0.4	-0.3 -0.7
20	132 kV	RAJGHAT-LALITPUR	2	0	0	0.0	0.0	0.0
T.	·//C	(W/AL CD)			WR-NR	25.2	419.9	-394.7
Import 1	t/Export of WR ((With SR) BHADRAWATI B/B	<u> </u>	905	0	20.5	0.0	20.5
2	HVDC	RAIGARH-PUGALUR	2	2876	0	51.2	0.0	51.2
4	765 kV 765 kV	SOLAPUR-RAICHUR WARDHA-NIZAMABAD	2 2	1999 882	468 1549	25.1 4.6	0.3 5.8	24.8 -1.2
5	765 kV	WARORA-WARANGAL(NEW)	2	543	1129	2.1	5.0	-2.9
7	400 kV 220 kV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	2 2	2414	0	43.2 0.0	0.0	43.2 0.0
8	220 kV	PONDA-AMBEWADI	1	0	0	0.0	0.0	0.0
9	220 kV	XELDEM-AMBEWADI	1	0	94 W/D CD	1.7	0.0	1.7
				OTT TIG==	WR-SR	148.5	11.1	137.3
-			TERNATIONAL EX					+ve)/Export(-ve) Energy Exchange
	State	Region	-	Name	Max (MW)	Min (MW)	Avg (MW)	(MU)
		ER	400kV MANGDECHHU- ALIPURDUAR RECEIPT		1418	1274	1348	32.36
1		EK	HEP 4*180MW)		1418	12/4	1340	32.36
1		ER	400kV TALA-BINAGURI MALBASE - BINAGUR		830	667	765	18.37
1		EK	RECEIPT (from TALA H	EP 6*170MW)	000	00/	703	10.3/
1	DIMITAN		220kV CHUKHA-BIRPA	RA 1&2 (& 220kV			00	
1	BHUTAN	ER	MALBASE - BIRPARA) i (from CHUKHA HEP 4*8		120	46	90	2.15
1								
1		NER	132kV GELEPHU-SALA	nall	41	-8	9	0.21
			122LV MOTANCA BANK	CIA			20	
		NER	132kV MOTANGA-RANG	JIA	67	-1	38	0.91
			MEDAL PARAPAGES	CETD)				
1		NR	NEPAL IMPORT (FROM	IUF)	-54	0	0	0.00
1	NED .		1201 87 34 - *******				40	
1	NEPAL	NR	152kV MAHENDRANAG	AR-TANAKPUR(NHPC)	52	0	18	0.42
1		_					4.00	_
1		ER	NEPAL IMPORT (FROM	I BIHAR)	178	145	159	3.82
1								
		ER	400kV DHALKEBAR-MU	JZAFFARPUR 1&2	840	514	752	18.04
				a minnar				
		ER	BHERAMARA B/B HVD	C (B'DESH)	-989	-934	-960	-23.04
		ER					_	
BA	ANGLADESH	(Isolated from Indian Grid)	400kV GODDA_TPS-RAI	HANPUR (B'DESH) D/C	-661	-633	-652	-15.64
1		NER	132kV COMILLA-SURA.	JMANI NAGAR 1&2	-44	0	-40	-0.96
		1	·					

CROSS BORDER EXCHANGE SCHEDULE

Date of Reporting: 30-Sep-2025

Export From India (in MU)

		T-GNA									
	GNA			COLLECTIVE							
Country	(ISGS/PPA)	BILATERAL		IDAM				TOTAL			
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX			
Bhutan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Nepal	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38		
Bangladesh	23.62	0.19	0.00	0.00	0.00	0.00	0.00	0.00	23.81		
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Export	24.00	0.19	0.00	0.00	0.00	0.00	0.00	0.00	24.19		

Import by India(in MU)

	GNA (ISGA/PPA)	T-GNA									
			COLLECTIVE								
Country		BILATERAL		IDAM			TOTAL				
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX			
Bhutan	32.64	0.00	1.34	0.00	0.00	0.16	0.00	0.00	34.14		
Nepal	9.11	4.81	0.00	0.00	0.00	8.79	0.00	0.00	22.71		
Bangladesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Import	41.75	4.81	1.34	0.00	0.00	8.95	0.00	0.00	56.85		

Net from India(in MU) -ve: Export / +ve: Import

ter i i i i i i i i i i i i i i i i i i i												
			T-GNA									
	GNA		COLLECTIVE									
Country	(ISGS/PPA)	BILATERAL		IDAM			RTM					
		TOTAL	IEX	PXIL	HPX	IEX	PXIL	HPX				
Bhutan	32.64	0.00	1.34	0.00	0.00	0.16	0.00	0.00	34.14			
Nepal	8.73	4.81	0.00	0.00	0.00	8.79	0.00	0.00	22.33			
Bangladesh	-23.62	-0.19	0.00	0.00	0.00	0.00	0.00	0.00	-23.81			
Myanmar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Total Net	17.75	4.62	1.34	0.00	0.00	8.95	0.00	0.00	32.66			

			15 Min	(INSTANTANE)	OUS) ALL INDIA	A GRID FREQUE	ICY GENERATI	ΙΟΝ & DFMΔΝΓ	MET (SCADA I	ΔΤΔ)	Date of Reporting:	30-Sep-2025
TIME	FREQUENCY (Hz)	DEMAND MET (MW)	NUCLEAR (MW)	WIND (MW)	SOLAR (MW)	HYDRO** (MW)	GAS (MW)	THERMAL (MW)	OTHERS*	NET DEMAND MET (MW)	TOTAL GENERATION (MW)	NET TRANSNATIONAL EXCHANGE (MW) (+ve) Import, (-ve) Expo
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I=A-(C+D))	(J=B+C+D+E+F+G+H)	(K)
0:00	50.06	202271	5151	16350	0	31964	1851	145580	1906	185921	202802	1825
0:15	50.00	200925	5195	16314	0	30862 31131	1814	146446	1925 1884	184611	202556 200985	1819 1859
0:30 0:45	50.00 50.05	199697 198197	5165 5222	16028 15603	0	30649	1832 1831	144945 144235	1890	183669 182594	199430	1821
1:00	50.05	196551	5187	15335	0	30463	1829	143212	1904	181216	197930	1791
1:15	49.95	195217	5168	15197	0	30205	1831	142497	1877	180020	196775	1870
1:30	50.00	193858	5182	15147	0	29869	1822	141573	1873	178711	195466	1874
1:45	50.06	192568	5190	15227	0	29363	1829	140598	1932	177341	194139	1867
2:00	50.01	191054	5188	15487	0	28410	1825	139585	1892	175567	192387	1903
2:15	50.06	189903	5180	15604	0	28701	1833	138273	1822	174299	191413	1910
2:30 2:45	50.00 50.00	189075 188797	5196 5191	15639 15648	0	28340 28210	1832 1832	137613 137574	1927 1874	173436 173149	190547 190329	1919 1917
3:00	50.00	188216	5196	15595	0	28077	1836	137133	1830	172621	189667	1937
3:15	50.00	187440	5208	15419	0	28049	1900	136656	1816	172021	189048	1897
3:30	50.05	186530	5204	15257	0	27738	1896	136264	1855	171273	188214	1928
3:45	50.00	186136	5210	15220	0	27348	1899	136276	1797	170916	187750	1956
4:00	50.00	185951	5196	15007	0	27228	1896	136382	1868	170944	187577	1963
4:15	49.95	186671	5201	14734	0	27168	1901	137517	1820	171937	188341	2004
4:30	49.95	187644	5212	14639	0	27018	1895	138356	1829	173005	188949	2085
4:45 5:00	50.00 50.00	188367 189661	5219 5218	14749 14965	0 78	26606 26669	1903 1903	139460 140411	1889 1875	173618 174618	189826 191119	2041 2037
5:15	50.00	190729	5210	14632	79	26062	1920	142429	1818	176018	192151	1979
5:30	50.06	192019	5201	14680	76	26389	1965	143712	1861	177263	193884	1878
5:45	50.00	193069	5220	14556	95	27131	1987	143911	1854	178418	194754	1841
6:00	50.05	193201	5213	14211	78	27824	1983	143711	1833	178912	194853	1880
6:15	50.01	191773	5215	14073	204	28001	2017	142096	1850	177496	193456	1881
6:30	50.01	193795	5209	14196	675	29224	1993	141952	1913	178924	195162	1860
6:45	50.06	194277	5220	14484	1967	29607	1994	140408	1852	177826	195532	1860
7:00	50.16	194378	5223	14500	4532	29064	1990	138234	1842	175346	195385	1852
7:15	50.06	196212	5221	14145 13791	8385	29689	2003	135888	1864	173682	197195	1940 1948
7:30	50.06	196419	5211		13052	29521	2006	131657	1904	169576	197142	
7:45 8:00	50.11 50.16	195602 195682	5222 5211	13477 13704	18297 23628	28055 26609	2007 2007	127118 123219	1921 1902	163828 158350	196097 196280	1967 1963
8:15	50.06	197393	5210	14187	29059	26855	2003	119076	1914	154147	198304	1982
8:30	50.01	199206	5197	14552	33209	27257	2012	116319	1907	151445	200453	1973
8:45	50.06	202096	5193	14619	38120	26847	2023	114758	1980	149357	203540	1959
9:00	50.06	204903	5176	15237	41531	26374	2010	113821	1967	148135	206116	1980
9:15	49.96	210813	5186	15957	46117	26268	2031	114568	1939	148739	212066	2016
9:30	50.11	212747	5181	16285	49087	25621	2030	113765	2027	147375	213996	1957
9:45	50.06	213856	5178	17069	51365	24884	2036	112677	1927	145422	215136	1944
10:00	50.11 50.01	214589 214517	5177 5188	17516 17790	52509 52202	24850 25190	2024	111788 111860	1958 2042	144564 144525	215822 216309	1887 1941
10:15	50.01	214517	5188	18099	52557	24933	2037	111079	1966	143898	215846	1941
10:45	50.06	214141	5190	18439	52648	24857	2028	110205	1956	143054	215323	2032
11:00	50.16	215161	5200	19069	53983	24347	2025	109627	1990	142109	216241	2002
11:15	50.00	214141	5192	19418	52538	24561	2036	109526	1981	142185	215252	2060
11:30	49.95	213840	5177	19374	50306	24972	2007	111042	1942	144160	214820	2018
11:45	50.00	213845	5197	19487	50676	24951	1871	110726	1993	143682	214901	2012
12:00	49.95	213876	5200	19632	51213	24662	1874	110209	2032	143031	214822	2070
12:15 12:30	50.01 50.06	212518 212233	5213 5185	19883 20364	51573 51443	23822 23521	1981 1969	108697 108829	2126 2020	141062	213295 213331	2117 2151
12:45	49.96	211068	5190	20337	49186	23778	1997	109182	2049	140426 141545	211719	2167
13:00	50.06	209091	5180	19769	48863	23666	2031	108391	1950	140459	209850	2096
13:15	50.01	205944	5198	20339	46433	22936	2029	107688	2027	139172	206650	2210
13:30	49.96	206730	5202	20998	45520	23002	2040	108534	1992	140212	207288	2192
13:45	49.91	207150	5187	20976	45611	23746	2053	108952	1905	140563	208430	2208
14:00	50.01	208771	5207	20982	46506	24054	2040	108787	1958	141283	209534	2182
14:15	49.96	209485	5191	20939	47420	24292	2053	108996	1864	141126	210755	2248
14:30 14:45	49.91 49.86	211709 212454	5187 5170	21518 21936	48521 46804	24536 24426	2047 2034	110209 112151	1947 1876	141670 143714	213965 214397	2256 2232
15:00	49.91	212208	5181	21680	43697	24769	2040	114477	1852	146831	213696	2238
15:15	49.96	213547	5181	21184	42521	24912	2036	117511	1816	149842	215161	2167
15:30	49.96	214113	5180	20775	38100	25734	2025	122358	1799	155238	215971	2072
15:45	49.96	214278	5188	20845	34834	25825	2033	125521	1800	158599	216046	2154
16:00	50.01	214274	5192	20635	29253	25776	2037	130321	1802	164386	215016	2188
16:15	49.96	211548	5216	20480	25584	25301	2052	131641	1828	165484	212102	2288
16:30 16:45	50.01 50.01	212003 211861	5185 5180	20068 19562	22605 18803	26107 26511	2117 2204	134498 138044	1765 1795	169330 173496	212345 212099	2366 2373
17:00	50.01	210502	5170	18989	14583	26965	2214	141002	1889	176930	210812	2377
17:15	50.01	209770	5185	18312	11073	27485	2268	141068	1834	180385	207225	2370
17:30	50.06	210599	5192	17666	8168	28256	2354	148180	1754	184765	211570	2331
17:45	49.91	214778	5186	17503	5218	30385	2360	152905	1833	192057	215390	2273
18:00	50.06	216661	5189	17455	2632	31651	2382	156689	1863	196574	217861	2218
18:15	49.91	219422	5187	17058	1137	33117	2459	159861	1849	201227	220668	2130
18:30	49.76	222640	5191	16613	449	35746	2630	161641	1863	205578	224133	2181
18:45	49.76	225109	5183 5200	16768	279	36999	2671	162733	1871	208062	226504	2194
19:00	49.96 49.96	225738 225149	5200 5198	17037 16862	70 83	37120 36936	2709 2523	162580 162666	1846 1853	208631 208204	226562 226121	2196 2074
19:30	50.01	224961	5189	16491	0	36914	2520	162847	1901	208470	225862	2115
19:45	50.01	223594	5199	15833	0	36387	2517	162331	1869	207761	224136	2097
20:00	50.06	221693	5197	15619	0	35739	2578	161507	1852	206074	222492	2164
20:15	50.01	219974	5216	15242	0	35796	2633	159887	1864	204732	220638	2177
20:30	50.01	219565	5210	14711	0	35665	2603	160107	1838	204854	220134	2169
20:45	49.86	218730	5191	14450	0	35662	2501	159675	1847	204280	219326	2130
21:00	49.96	218105	5204	14440	0	34614	2506	160115	1918	203665	218797	2124
21:15	49.96	218085	5200	14243	0	34531	2520	160342	1864	203842	218700	2155
21:30	49.96 50.01	217169	5208 5216	13875 13308	0	34578 35564	2516 2422	159628 158622	1852 1880	203294	217657	2131 2094
21:45	50.01	216278 215209	5216	13308	0	35564 35486	2335	158288	1863	202970	217012 216192	1860
22:15	49.91	215749	5207	12575	0	35711	2326	159104	1885	202198	216808	1721
22:30	49.86	215632	5200	12167	0	35328	2294	159570	1859	203465	216418	1779
	49.91	215099	5215	12017	0	34524	2298	159860	1854	203082	215768	1997
22:45		214011	5214	12001	0	33979	2298	159545	1855	202010	214892	1757
22:45 23:00	50.01					1	2207	159447	1934	201129	214267	1052
23:00 23:15	49.96	213123	5216	11994	0	33369	2307				214267	1652
23:00		213123 211572 209933	5216 5214 5222	11994 11838 11915	0	33369 33013 32730	2293 2254	158293 156895	1900 1858	199734 198018	212551 210874	1851 1999

Disclaimer

1. The information provided is for general informational purposes only.

2. The data is provided "as is "without any guarantees or warranties.

3. All Data is operational SCADA data elementeered and reporting at NLDC through RLDC/SLDC.

4. Data is subject to error side to telementary loss/freeze/gartage value etc.

5. Demand met and RE generation data is incident on transmission system. Resources in distribution system plus behind the meter (BTM) generation excluded.

6. Users are advised to ensure its accuracy, completeness and relevance for their purposes, and, in this respect, GRID-INDIA shall not be responsible for any errors or omissions.