

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
62,406	0	62,406	49.91	55,828	0	55,828	49.96	1,442.5	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)						/Net SCH		/Drawal		/UI	Availability	Requirement	/ Shortage	/ Consump- tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	0	12.8	
CHHATTISGARH	50	3.7	0	0	2.5	0.8	57	73.5	72	-1.5	129	129	0	129	
DNHDDPDCL	-	0	0	0	0	0	0	31.6	31.7	0.1	31.7	31.7	0	31.7	
AMNSIL	6.8	0	0	0	0	0	6.8	11.3	11.1	-0.2	17.9	17.9	0	17.9	
GOA	0.5	0	0	0	0	0	0.5	12.4	14.5	2.1	15	15	0	15	
GUJARAT	147.8	12.2	17.2	32.1	55.6	0	264.9	157	145.4	-11.6	410.3	410.3	0	410.3	
MADHYA PRADESH	70.4	51.7	0	12.3	10	1.1	145.5	125	122.4	-2.6	267.9	267.9	0	267.9	
MAHARASHTRA	304.1	19.3	3.5	9.9	17.4	0	354.2	200.6	198.1	-2.5	552.3	552.3	0	552.3	
RIL JAMNAGAR	-	0	0	0	0	0	0	5.7	5.6	-0.1	5.6	5.6	0	5.6	
Region	579.6	86.9	20.7	54.3	85.5	1.9	828.9	629.8	613.6	-16.2	1,442.5	1,442.5	0	1,442.5	

2(B) / /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	536	0	536	537	0	537	535	13	0.2
CHHATTISGARH	5,237	0	5,237	5,459	0	5,459	5,357	132	3
DNHDDPDCL	1,322	0	1,322	1,287	0	1,287	1,317	31	-0.7
AMNSIL	773	0	773	778	0	778	744	17	-0.9
GOA	694	0	694	542	0	542	623	12	-3
GUJARAT	18,266	0	18,266	15,852	0	15,852	17,095	402	-8.3
MADHYA PRADESH	11,132	0	11,132	10,606	0	10,606	11,162	263	-4.9
MAHARASHTRA	24,251	0	24,251	20,522	0	20,522	23,007	546	-6.3
RIL JAMNAGAR	195	0	195	245	0	245	234	2	-3.6
Region	62,406	0	62,406	55,828	0	55,828	60,074	1,418	-24.5

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरता/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	537	01:00	0	537	-	-	-	-
CHHATTISGARH	5,856	06:30	0	5,856	704.43	13:25:00	-323.9	15:27:00
DNHDDPDCL	1,366	19:00	0	1,366	33.54	18:23:00	-57.48	11:13:00
AMNSIL	797	00:00	0	797	268.5	09:28:00	-262.52	03:16:00
GOA	721	19:15	0	721	46.58	17:32:00	-49.91	00:32:00
GUJARAT	19,763	19:00	0	19,763	2,265.31	13:05:00	-510.93	17:41:00
MADHYA PRADESH	12,378	07:00	0	12,378	605.18	09:30:00	-609.16	16:50:00
MAHARASHTRA	26,267	08:00	0	26,267	863.67	12:12:00	-584.26	19:05:00
RIL JAMNAGAR	246	18:00	0	246	-	-	-	-
WR	65,824	19:00	0	65,824	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	441	444	457	17:49	351	13:03	11.07	10.19	425
KORBA(W) CSETCL(4*210 + 1*500)	1,340	860	811	883	19:23	761	13:12	21.03	19.1	796
MARWA TPS(1*500 + 1*500)	1,000	845	830	893	08:44	568	15:34	19.92	18.75	781
OTHER CPP	50	0	0	0	-	0	-	2	2	83
TOTAL THERMAL	2,890	2,146	2,085	-	-	-	-	54.02	50.04	2,085
HASDEO BANGO(3*40)	120	117	117	118	16:00	117	06:40	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.62	0.62	26
TOTAL HYDEL	171.7	117	117	-	-	-	-	3.53	3.53	147
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	-2	-2	-2	00:00	-2	00:00	2.54	2.54	106
BIO MASS	50	0	0	0	-	0	-	0	0	0
TOTAL BIO MASS	50	0	0	-	-	-	-	0	0	0
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	60.09	56.11	2,338

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	359	349	366	23:33	228	13:22	7.77	7.07	295
ALTPS(2*125)	250	26	-1	26	20:00	-1	00:00	0.27	0.05	2
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	4,050	2,761	4,079	19:04	2,186	13:22	74.17	67.92	2,830
BLTPS(2*250)	500	168	142	168	20:00	120	00:21	3.64	2.96	123
GANDHINAGAR(GTPS)(3*210)	630	121	134	211	18:31	120	10:21	3.24	2.96	123
KLTPS(2*75)	150	60	54	70	18:53	0	03:48	1.01	0.85	35
OTHER CPP	1,000	0	0	0	-	0	-	14.26	14.26	594
SLPP(4*125)	500	404	265	411	19:51	244	08:53	8.54	8.54	356
STPS(2*250)	500	0	0	0	20:39	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	639	414	657	19:53	408	11:48	10.65	9.72	405
VADINAR(2*600)	1,200	1,123	628	1,141	19:03	590	11:05	19.64	18.37	765
WANAKBORI(7*210 + 1*800)	2,270	891	641	965	18:59	508	15:07	16.22	15.08	628
TOTAL THERMAL	13,092	7,841	5,387	-	-	-	-	159.41	147.78	6,156
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	81	0	250	18:22	0	00:00	0.64	0.55	23
GSEC(3*52)	156	131	0	326	18:43	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	978	359	1,024	19:17	333	15:34	14.47	14.08	587
UNOSUGEN(1*382.5)	382.5	354	-2	361	19:05	-10	13:11	2.63	2.52	105
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	1,544	357	-	-	-	-	17.74	17.15	715
KADANA(4*60)	240	209	202	212	16:54	206	05:50	5.03	5.03	210
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.2	0.2	8
UKAI HYDRO(4*75)	300	297	298	301	03:13	294	14:39	7.21	7.07	295
TOTAL HYDEL	565.6	506	500	-	-	-	-	12.56	12.42	518
WIND	6,998	1,596	1,431	1,686	23:34	709	08:37	32.1	32.1	1,338
SOLAR	6,332	11	28	6,617	10:43	15	05:36	55.57	55.57	2,315
BIO MASS	51.65	0	0	0	-	0	-	0	0	0
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	277.38	265.02	11,042

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	190	177	194	20:57	115	10:34	4.64	4.19	175
BLA IPP(2*45)	90	79	57	79	23:17	55	10:00	1.67	1.47	61
JP BINA(2*250)	500	467	431	474	18:20	277	10:33	9.79	8.99	375
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	637	672	677	03:27	466	10:47	16.28	14.56	607
SATPURA IV(2*250)	500	317	317	317	00:00	0	13:22	10.37	9.5	396
SINGAJI(2*600 + 2*660)	2,520	1,609	1,418	1,650	20:16	972	14:02	33.58	31.59	1,316
TOTAL THERMAL	5,160	3,299	3,072	-	-	-	-	76.33	70.3	2,930
BANASAGAR TONS(3*105)	315	86	189	204	14:31	79	08:57	3.66	3.62	151
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.02	2	83
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	62	62	62	11:25	61	16:07	1.48	1.47	61
BSGR(SILPARA)(2*15)	30	-12	-11	-11	03:00	-13	09:04	0.29	0.29	12
INDIRASAGAR(8*125)	1,000	1,044	1,099	1,101	00:26	908	10:01	26.03	25.88	1,078
JHINNA(2*10)	20	20	20	21	19:02	20	13:13	0.5	0.5	21
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.47	1.46	61
MP CHAMBAL	386	0	0	0	-	0	-	0.95	0.94	39
OMKARESHWAR(8*65)	520	551	553	555	11:45	519	11:10	13.25	13.17	549
PENCH(2*80)	160	0	0	0	-	0	-	0.87	0.86	36
RAJGHAT HYDRO(3*15)	45	44	44	44	07:59	29	15:43	0.99	0.99	41
TOTAL HYDEL	2,706	1,855	2,016	-	-	-	-	51.99	51.66	2,152
WIND	2,428	570	648	736	00:32	0	13:22	12.27	12.27	511
SOLAR	1,610	0	0	1,352	12:41	0	00:00	10.04	10.04	418
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.1	1.1	46
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	151.73	145.37	6,057

MAHARASHTRA											
सटेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW	
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)		
APML TIRODA(5*660)	3,300	2,420	2,428	2,465	23:41	1,715	14:33	57.35	53.91	2,246	
BHUSAWAL(1*210 + 2*500+1*660)	1,870	696	1,204	1,562	22:42	545	16:34	32.06	30.32	1,263	
CHANDRAPUR(2*210 + 5*500)	2,920	567	1,360	1,606	23:18	566	17:33	32.97	31.34	1,306	
DAHANU(2*250)	500	467	301	497	22:55	296	10:53	8.22	7.32	305	
IEPL(1*270)	270	272	268	273	07:56	155	11:06	5.77	4.85	202	
JAIGAD(4*300)	1,200	1,042	876	1,135	18:42	534	14:10	22.36	20.45	852	
JPL DHULE (SHIRPUR)(2*150)	300	273	207	280	19:06	132	10:26	5.08	4.56	190	
KHAPARKHEDA(4*210 + 1*500)	1,340	951	947	1,019	09:53	715	13:08	23.89	21.84	910	
KORADI(1*210 + 3*660)	2,190	1,704	1,617	1,783	16:37	1,065	11:35	36.6	34.49	1,437	
NASIK(3*210)	630	285	196	302	21:50	187	04:05	6.81	6.18	258	
OTHER CPP	3,305	0	0	0	-	0	-	23.14	23.14	964	
PARAS(2*250)	500	137	134	395	16:32	126	13:50	4.29	3.87	161	
PARLI(3*250)	750	582	386	603	20:55	255	16:43	11.99	10.59	441	
RATTAN INDIA (AMARAVATI)(5*270)	1,350	971	959	1,006	00:05	563	13:25	24.56	22.53	939	
SWPGL(4*135)	540	458	455	464	03:41	291	12:10	11.17	10.12	422	
TROMBAY(250+1*500)	750	692	418	731	19:00	399	00:30	11.35	10.66	444	
VIPL(2*300)	600	362	372	379	05:15	307	11:57	8.75	7.88	328	
TOTAL THERMAL	22,315	11,879	12,128	-	-	-	-	326.36	304.05	12,668	
TROMBAY_GAS(1*120+1*60)	180	1	1	1	00:00	1	00:00	0	0	0	
URAN(4*108 + 2*120)	672	134	136	280	23:33	130	11:02	3.58	3.45	144	
TOTAL GAS	852	135	137	-	-	-	-	3.58	3.45	144	
BHIRA(6*25)	150	124	48	146	19:37	3	17:10	0	0	0	
BHIRA PSS	150	155	162	162	17:37	-1	07:34	0	0	0	
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.36	0.35	15	
BHIVPURI(3*24 + 2*1.5)	75	71	35	71	01:26	18	13:00	0	0	0	
GHATGHAR(2*125)	250	0	-153	244	20:21	-156	06:05	0.49	0.48	20	
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.11	0.11	5	
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	5.15	5.04	210	
KHOPOLI(3*24)	72	24	12	24	18:20	0	08:17	0	0	0	
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	41	41	371	07:55	28	09:33	1.54	1.5	63	
KOYNA III(4*80)	320	155	0	155	20:00	0	00:34	0.9	0.89	37	
KOYNA ST-IV(4*250)	1,000	744	-5	1,003	19:11	-28	11:01	2.06	2.05	85	
TILLARI(1*66)	66	61	0	61	20:10	0	00:00	0.25	0.24	10	
OTHER HYDRO	122	0	0	0	-	0	-	8.61	8.61	359	
TOTAL HYDEL	3,295	1,375	140	-	-	-	-	19.47	19.27	804	
WIND	5,005	607	665	923	01:01	439	10:40	9.91	9.91	413	
SOLAR	2,957	35	89	2,270	12:28	55	05:13	17.4	17.4	725	
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	376.72	354.08	14,754	

3(B) Regional Entities Generation

ISGS											
स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,494	1,473	1,554	03:40	762	08:24	29.52	31.16	29.21	1,217
GANDHAR(3*144.3 + 1*224.49)	657	539	226	555	19:46	198	07:59	7.14	7.3	7.07	295
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.6	10.55	9.57	399
KAPS3&4(2*700)	1,400	485	313	520	23:26	376	06:14	18.78	21.84	19.33	805
KAWAS(4*106 + 2*116.1)	656.2	433	90	459	20:03	83	09:53	5.31	4.65	4.49	187
KHARGONE(2*660)	1,320	1,139	749	1,270	18:57	653	07:27	19.64	21.21	20.02	834
KSTPS1&2(3*200 + 3*500)	2,100	1,361	1,478	1,487	02:46	800	13:25	31.4	33.25	30.8	1,283
KSTPS3(1*500)	500	454	481	488	04:17	270	10:15	9.96	10.43	9.86	411
LARA(2*800)	1,600	692	463	760	04:23	395	11:04	14.04	15.19	14.1	588
MOUDA I(2*500)	1,000	832	793	956	19:00	483	13:23	17.74	18.46	17.48	728
MOUDA II(2*660)	1,320	1,150	1,237	1,268	18:41	660	10:04	24.04	25.7	23.93	997
NSPCL(2*250)	500	414	460	467	17:47	239	10:42	9.08	9.95	9.08	378
RGPPL(2*320 + 4*331.75)	1,967	1,264	439	1,314	19:46	381	06:57	16.85	14.8	14.35	598
SASAN(6*660)	3,960	1,813	2,721	2,773	00:21	1,659	13:12	52.05	55.98	51.49	2,145
SIPAT I(3*660)	1,980	1,747	1,899	1,909	17:41	1,012	11:00	38.91	41.39	38.69	1,612
SIPAT II(2*500)	1,000	438	478	482	07:38	255	10:49	9.9	10.49	9.78	408
SOLAPUR STPS(2*660)	1,320	1,048	770	1,085	19:18	659	06:48	17.35	19.04	17.45	727
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,397	1,414	1,464	21:27	1,380	10:36	33.8	34.55	34.71	1,446
TARAPUR I(2*160)	320	-5	-1	2	23:41	-26	16:41	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	895	899	911	18:15	885	09:07	21.12	23.56	21.25	885
VSTPS I(6*210)	1,260	882	894	1,075	00:00	506	11:47	18.44	20.68	18.1	754
VSTPS II(2*500)	1,000	896	907	927	17:28	510	11:47	18.92	20.19	18.74	781
VSTPS III(2*500)	1,000	884	950	972	01:14	493	11:47	18.91	19.59	18.57	774
VSTPS IV(2*500)	1,000	1,048	1,167	1,182	17:00	486	10:15	19.11	20.34	18.92	788
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	9.39	9.8	9.29	387
SUB-TOTAL	30,930.2	21,939	20,939	-	-	-	-	471	500.14	466.32	19,429
TOTAL	30,930.2	-	-					471	500.14	466.32	19,429

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	238	217	262	21:56	174	12:16	5.49	6.36	5.32	222
ADANI RAIPUR(2*685)	1,370	1,225	1,107	1,261	22:12	613	13:08	24.01	26.88	24.15	1,006
APL RAIGARH(1*600)	600	566	555	578	21:12	264	11:46	11.64	12.37	11.7	488
BALCO(4*300)	1,200	648	644	690	22:59	558	15:50	15.29	15.4	15.29	637
DB POWER(2*600)	1,200	1,151	1,147	1,162	16:39	631	13:31	24.56	26.17	24.71	1,030
DCPP(2*135)	270	242	243	246	21:25	100	12:00	5.24	6.02	5.31	221
DGEN(3*400)	1,200	1,153	578	1,153	20:00	576	09:56	15.57	16.07	15.67	653
DHARIWAL CTU(2*300)	600	546	551	557	02:15	289	10:13	11.18	12.26	11.37	474
GMR WARORA(2*300)	600	562	519	578	00:27	311	12:41	11.53	12.56	11.56	482
JHABUA POWER(1*600)	600	551	352	561	18:42	284	15:30	9.94	10.67	9.94	414
JP NIGRIE(2*660)	1,320	1,247	1,271	1,298	17:54	741	12:05	27.77	29.96	28.48	1,187
JPL STG-I(4*250)	1,000	543	494	560	22:18	251	13:30	10.67	12.72	10.9	454
JPL STG-II(4*600)	2,400	2,263	2,323	2,345	23:49	1,307	12:20	50.76	53.67	50.83	2,118
KSK MAHANADI(3*600)	1,800	1,687	1,687	1,706	23:17	861	11:11	33.41	36.14	33.51	1,396
LANCO(2*300)	600	420	430	465	21:37	293	09:54	8.99	10.3	9.26	386
MAHAN ENERGEN(2*600)	1,200	1,101	1,121	1,133	22:38	575	10:19	23.32	24.89	23.31	971
MB POWER(2*600)	1,200	1,113	1,090	1,127	17:43	591	09:52	22.88	24.57	22.92	955
MCCPL(1*300)	300	273	276	280	02:51	152	12:05	5.94	6.55	5.94	248
RKM POWER(4*360)	1,440	645	584	650	04:41	499	13:33	14.73	16.3	14.62	609
SKS POWER(2*300)	600	542	492	547	19:14	333	13:45	11.55	12.95	11.75	490
TPCL(5*800)	4,000	-21	-24	-15	18:19	-31	10:51	0.29	0.45	0.45	19
TRN ENERGY(2*300)	600	254	254	258	00:46	151	11:50	5.65	6.26	5.68	237
VEDANTA_LIMITED_CG (2*600)	1,200	559	555	576	12:31	509	13:19	13.14	14.39	13.43	560
SUB-TOTAL	25,793	17,508	16,466	-	-	-	-	363.55	393.91	366.1	15,257
TOTAL	25,793	-	-					363.55	393.91	366.1	15,257

RENEWABLE											
स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	144	12:56	0	06:16	1.21	1.15	1.15	48
AGE24AL_PSS3_KPS1_S	400	0	0	324	10:53	0	00:02	2.3	2.16	2.16	90
AGE25AL_PSS2_KPS1_S	500	0	0	412	10:58	0	00:06	2.83	2.2	2.2	92
AGE25BL_PSS2_KPS1_S	582.98	-1	-1	459	10:48	-1	00:12	3.31	2.71	2.71	113
AGE26AL_PSS3_KPS1_S	12.5	0	0	14	15:16	0	00:00	0.07	0.08	0.08	3
AGE26BL_PSS2_KPS1_S	167	0	0	147	10:58	0	06:15	1.03	0.83	0.83	35
AHEJ5L_PSS5_KPS1_S	295	0	0	317	11:13	0	06:31	1.92	1.77	1.77	74
APSEZ_PSS3_KPS1_S	200	0	0	153	10:47	0	03:55	1.21	0.92	0.92	38
ARE45L_PSS5_KPS1_S	175	0	0	187	11:25	0	06:31	1.47	1.06	1.06	44
ARE55L_PSS3_KPS1_HS	25	0	0	18	12:17	0	00:00	0.12	0.14	0.14	6
ARE55L_PSS3_KPS1_S	162.5	5	1	7	21:00	1	03:27	1	0.08	0.08	3
ARE56L_PSS10_KPS1_S	100	0	0	188	13:00	0	06:15	2.05	1.08	1.08	45
ARE56L_PSS9_KPS1_S	100	0	0	221	09:30	0	04:13	2.43	1.44	1.44	60
ARE57L_PSS13_KPS1_S	725	0	0	317	11:41	0	06:15	3.2	1.75	1.75	73
AREH4L_PSS1_KPS1_SF	1,000	-3	-3	878	10:57	-3	05:08	5.66	4.78	4.78	199
ARINSUN SOLAR (BARSAITADESH)	250	0	-1	222	11:02	-1	00:22	1.22	1.19	1.19	50
ATHENA SOLAR	250	-1	-1	227	11:01	-3	18:00	1.32	1.26	1.26	53
AVAADA_AGAR_RUMS_S	200	-1	-1	200	13:15	-1	00:05	1.31	1.09	1.09	45
BEEMPOW_AGAR_RUMS_S	350	0	-1	347	11:30	-1	01:51	2.2	2.19	2.19	91
ESPL_RSP SOLAR	200	0	0	140	12:55	0	02:41	1.12	1.02	1.02	43
GANDHAR SOLAR	20	0	0	18	12:32	0	00:00	0.09	0.11	0.11	5
GIPCL_RSP SOLAR	100	0	0	57	13:56	0	05:21	0.41	0.4	0.4	17
GSEC 2	100	0	0	22	12:11	0	00:00	0.04	0.12	0.12	5
GSECL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0.04	0.01	0.01	0
KAWAS SOLAR	56	132	-4	153	16:54	-6	06:05	0.35	0.8	0.8	33
MAHINDRA SOLAR (BADWAR)	250	-1	-1	331	12:29	-4	17:57	0	1.82	1.82	76
MASAYA SOLAR	300	0	0	287	10:52	0	00:00	1.55	1.73	1.73	72
SGEL_RSP_S	100	0	0	106	12:46	0	02:41	0.7	0.78	0.78	33
SHERISHA RAIPUR	50	0	0	0	00:00	0	00:00	0	0	0	0
SOLAPUR SOLAR PV PROJECT	10	0	0	16	13:58	0	00:00	0.06	0.06	0.06	3
TPREL_RSP SOLAR	100	0	0	72	15:58	0	04:46	0.41	0.41	0.41	17
TPSOURY_BRVD_NMCH_S	160	-1	-1	164	12:43	-1	00:08	1.35	1.35	1.35	56
TPSOURY_KWAI_NMCH_S	170	-3	-3	180	11:52	-2	05:40	1.42	1.42	1.42	59
ACL_PSS4_KPS1_W	156	21	7	91	12:04	7	06:16	1.06	0.62	0.62	26
ADANI WIND ENERGY KUTCHH FOUR LTD	300	52	60	168	11:58	63	18:00	2.33	2.24	2.24	93
AGE24L_PSS4_KPS1_W	100	30	5	92	12:02	6	03:14	0.69	0.65	0.65	27
AHEJ5L_PSS4_KPS1_W	60	19	5	62	12:00	3	08:17	0.41	0.44	0.44	18
ALFANAR WIND (NANAVALKA)	300	23	17	65	11:10	23	10:00	1.01	0.79	0.79	33
APRAAVA ENERGY PRIVATE LIMITED (APEPL)	252	36	54	126	11:22	43	08:34	1.69	1.7	1.7	71
APSEZ_PSS4_KPS1_W	52	12	2	43	12:16	2	08:48	0.36	0.29	0.29	12
ARE41L_PSS13_KPS1_W	124.8	16	6	85	12:16	9	01:53	0.59	0.56	0.56	23
ARE41L_PSS3_KPS1_W	250	50	14	161	16:49	15	00:32	1.97	1.25	1.25	52
ARE41L_PSS4_KPS1_W	50	15	4	50	11:59	3	07:56	0.35	0.38	0.38	16
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.09	-	0	0
ASIPL WIND (BARANDA)	170.1	14	13	113	10:11	50	15:59	1.33	1.17	1.17	49
AWEK1L WIND (RATADIYA)	425	83	95	257	10:34	154	16:56	2.94	3.45	3.45	144
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	0.89	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	174	177	222	21:33	21	13:30	2.56	2.68	2.68	112
CPTTNPL WIND (DAYAPAR)	126	15	11	58	15:02	11	00:00	0.59	0.37	0.37	15
GIWEL-II WIND (VADVA)	250	27	50	116	00:55	56	08:29	1.72	1.56	1.56	65
GIWEL-III WIND (NARANPAR)	300	33	55	163	10:48	68	17:40	2.28	2.06	2.06	86
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	0.92	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	13	9	116	09:57	48	13:06	1.24	1.11	1.11	46
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.62	0	0	0
OEPL WIND (OSTRO KUTCH)	50	9	17	26	12:04	7	07:21	0.39	0.35	0.35	15
OKWPL WIND (OSTRO KUTCH)	250	43	75	120	10:08	52	07:59	1.98	1.82	1.82	76
POWERICA WIND	50.6	10	14	29	11:15	5	08:29	0.37	0.36	0.36	15
RENEW AP2 WIND (GHADSISA)	300	29	58	163	12:00	69	00:08	1.95	2.06	2.06	86
RENEW WIND (BHUVAD)	230.1	48	89	105	14:24	49	07:01	1.47	1.77	1.77	74
SITAC WIND	300	67	127	224	10:25	73	15:48	2.58	2.74	2.74	114
SRIJAN WIND	148.5	27	13	70	10:33	30	09:49	0.89	0.84	0.84	35
TORRENT SOLARGEN LIMITED	115	19	26	64	12:50	13	08:40	0.69	0.73	0.73	30
TOTAL	12,872.38	-	-					79.36	73.08	73.08	3,047

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	355.51	25.91	-	-	34.71	50.19	-	466.32	471
IPP	350.43	15.67	-	-	-	-	-	366.1	363.55
Constituents	579.6	20.7	85.5	54.3	86.9	-	1.9	828.9	812.7
Renewables	-	-	37.91	35.17	-	-	-	73.08	79.36

Region	1,285.54	62.28	123.41	89.47	121.61	50.19	1.9	1,734.4	1,726.61
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4(A) अंतर क्षेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	9	-16	335	-88	0.46	-0.26	0.2
2	220KV-RAIGARH-BUDIPADAR	34	0	154	0	1.07	0	1.07
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	0	-6.75	-6.75
4	400KV-RAIGARH-JHARSUGUDA	-190	-249	178	-513	0	-5.25	-5.25
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-5.16	-5.16
6	765KV-DHARJAYGARH-JHARSUGUDA	293	-547	595	-1,296	0.97	-10	-9.03
7	765KV-DHARJAYGARH-RANCHI	-1,531	-1,278	253	-1,946	0	-28.04	-28.04
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	207	218	584	-60	5.28	0	5.28
Sub-Total EAST REGION		-1,178	-1,872	2,099	-3,903	7.78	-55.46	-47.68
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-124	-111	-	-150	0	-2.91	-2.91
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.16	-2.16
4	220KV-MALANPUR-AURIYA	58	25	100	-5	1.07	0	1.07
5	220KV-MEHGAON-AURIYA	84	51	130	-	1.71	0	1.71
6	400KV-KANSARI-KANKROLI	95	249	378	-	5.34	0	5.34
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	65	172	261	-	3.68	0	3.68
8	400KV-NEEMUCH-CHITTORGARH	-408	-337	733	-543	5.13	-4.5	0.63
9	400KV-SUJALPUR-RAPP	-79	-38	1,006	-189	8.57	-0.91	7.66
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	432	1,143	1,671	-275	19.63	-0.1	19.53
12	765KV-GWALIOR-AGRA	-1,819	-1,322	861	-2,125	2.88	-19.56	-16.68
13	765KV-GWALIOR-JAIPUR	-1,224	-672	2,006	-1,388	13.53	-14.23	-0.7
14	765KV-GWALIOR-ORAI	803	664	839	-223	11.24	-0.96	10.28
15	765KV-JABALPUR-ORAI	-880	-600	477	-1,034	0	-15.1	-15.1
16	765KV-SATNA-ORAI	-635	-644	-	-769	0	-10.72	-10.72
17	765KV-VINDHYACHAL(PS)-VARANASI	-2,237	-2,098	-	-2,898	0	-38.1	-38.1
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-57	241	242	-57	2.99	-0.62	2.37
19	HVDC500KV-MUNDRA-MOHINDARGARH	-1,912	-1,918	-	-1,919	0	-46.56	-46.56
20	HVDC800KV-CHAMPA-KURUKSHETRA	-1,953	-1,944	-	-1,956	0	-46.7	-46.7
Sub-Total NORTH REGION		-9,822	-7,170	8,704	-13,562	75.77	-203.13	-127.36
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	111	75	-	115	2.12	0	2.12
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	917	856	1,199	-	19.31	0	19.31
6	765KV-SOLAPUR-RAICHUR	649	315	1,493	-934	8.2	-4.27	3.93
7	765KV-WARDHA-NIZAMABAD	-249	-917	425	-2,469	0.57	-27.03	-26.46
8	765KV-WARORA-PG-WARANGAL	-409	-1,090	211	-2,561	0.16	-28.8	-28.64
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	-307	-965	-	-977	0	-17	-17
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-1,999	-996	-	-3,502	0	-46.66	-46.66
Sub-Total SOUTH REGION		-1,287	-2,722	3,328	-10,328	30.36	-123.76	-93.4
TOTAL IR EXCHANGE		-12,287	-11,764	14,131	-27,793	113.91	-382.35	-268.44

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	20.56	-13.8	0	-28.73	0	0	-44.39	-47.68	-3.29
WR-NR	-158.58	-75.67	0	83.02	0	0	-101.46	-127.36	-25.9
WR-SR	-15.28	-11.04	0	-62.79	0	0	-133.27	-93.4	39.87
Total	-153.3	-100.51	0	-8.5	0	0	-279.12	-268.44	10.68

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	3.50	80.40	16.10
Percentage of Time Frequency Remained outside IEGC Band					19.6			
No. of hours frequency outside IEGC Band					4.704			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.16	10:33:40	49.84	14:29:00	50	0.025	0.05	50.12	49.89

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
	अधिकतम/Maximum		न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	430.24	01:03	418.07	13:16	0	1.7	98.3	23.6
ASOJ - 400KV	413.96	19:58	406.16	17:49	0	100	0	0

BHILAI - 400KV	412.49	13:03	402.33	07:21	0	100	0	0
BHOPAL - 400KV	418.02	13:22	406.84	06:39	0	100	0	0
BOISAR - 400KV	421.66	04:00	400.91	10:26	0	88.1	11.9	2.9
DEHGAM - 400KV	422.93	01:04	408.89	10:57	0	77.9	22.1	5.3
DHULE - 400KV	412.58	13:03	399.85	06:26	0	100	0	0
DAMOH - 400KV	414.92	13:19	402.98	06:39	0	100	0	0
GPEC - 400KV	411	00:00	406	15:47	0	100	0	0
GWALIOR - 400KV	410.36	07:59	396.17	23:05	0	100	0	0
HAZIRA - 400KV	414.89	05:01	391.41	09:36	0	100	0	0
INDORE - 400KV	412.99	13:05	402.33	06:40	0	100	0	0
ITARSI - 400KV	410.27	13:03	398.2	06:39	0	100	0	0
JETPUR - 400KV	431.15	04:01	411.64	09:33	0	40.4	59.6	14.3
KALA - 400KV	413	04:25	390.53	10:23	0	100	0	0
KALWA - 400KV	421.39	03:04	393.98	10:24	0	99	1	.3
KARAD - 400KV	421.88	01:20	408.17	09:14	0	86.9	13.1	3.2
KASOR - 400KV	422.06	13:27	403.13	15:06	0	95.7	4	1
KHANDWA - 400KV	415.85	13:22	404.97	06:40	0	100	0	0
MAGARWADA - 400KV	417.06	01:34	396.83	10:24	0	100	0	0
MAPUSA - 400KV	420.87	03:59	394.62	10:53	0	96.5	3.5	.9
NAGDA - 400KV	414.67	13:04	404.11	06:38	0	100	0	0
NEW KOYNA - 400KV	427.44	12:57	415.85	06:25	0	1.8	98.2	23.6
PARLI - 400KV	419.77	01:18	400.3	09:15	0	100	0	0
RAIPUR - 400KV	414.32	13:21	404.57	07:16	0	100	0	0
RAIGARH - 400KV	421.09	14:22	413.37	11:54	0	94.4	5.6	1.3
VAPI - 400KV	412.43	04:01	390.08	10:18	0	100	0	0
WARDHA - 400KV	422.24	12:53	408.75	07:07	0	86.3	13.7	3.3

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	792.57	13:04	770.09	23:05	0	100	0	0
DURG - 765KV	791.79	13:00	773.4	05:45	0	100	0	0
GWALIOR - 765KV	793.21	08:13	771.27	23:02	0	100	0	0
INDORE - 765KV	779.97	13:18	758.35	06:38	0	100	0	0
KOTRA - 765KV	792.98	13:36	777.84	19:05	0	100	0	0
SASAN - 765KV	789.67	08:02	773.57	23:03	0	100	0	0
SATNA - 765KV	797.24	13:02	780.37	19:02	0	100	0	0
SEONI - 765KV	795	13:02	767	07:17	0	100	0	0
SIPAT - 765KV	783.25	14:03	767.12	06:38	0	100	0	0
TAMNAR - 765KV	788.29	13:36	775.16	19:05	0	100	0	0
VADODARA - 765KV	792.06	01:04	765.7	10:56	0	100	0	0
WARDHA - 765KV	797.06	13:03	762.02	07:22	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	139.29	54.17	0	77.38	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	-27	0	-18.2	0	220.42	0	0	0	0	0	0	0	0
DNHDDPDCL	0	0	217.64	0	53.2	0	0	0	0	0	0	0	0
GOA	67.69	0	-17	0	0	0	0	0	0	0	0	0	0
GUJARAT	27.09	2.9	221.95	0	743.19	0	0	0	0	0	0	0	0
MADHYA PRADESH	-492.29	66.15	-1,055.7	0	5.22	0	0	0	0	0	0	0	0
MAHARASHT..	-533.13	63.1	1,078.71	0	208.91	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-957.64	271.44	481.57	0	1,308.32	0	0	0	0	0	0	0	0

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	140.67	1.94	0	32.62	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	-20	0	-42.55	0	-25.3	0	0	0	0	0	0	0	0
DNHDDPDCL	59.97	0	217.64	0	0	0	0	0	0	0	0	0	0
GOA	117.98	0	0	0	0	0	0	0	0	0	0	0	0
GUJARAT	-243.45	115.12	-7.72	0	18.68	0	0	0	0	0	29.02	0	0
MADHYA PRADESH	-991.31	-1.17	-58.49	0	45.59	0	0	0	0	0	0	0	0
MAHARASHT ..	-242.77	36.16	977.92	0	166.93	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-1,319.58	290.78	1,088.74	0	238.52	0	0	0	0	0	0	0	0

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	6.48	0	3.37	0.53	0	0.93	11.31
BALCO	11.75	0.93	0	0	0	0	12.68
CHHATTISGARH	73.6	-0.53	0	-0.76	0	1.15	73.46
DNHDDPDCL	23.78	1.05	0	5.32	0	1.42	31.57
GOA	10.46	2.16	0	-0.25	0	0.01	12.38
GUJARAT	144.52	1.97	1.95	1.43	0	8.59	158.46
MADHYA PRADESH	152.2	-15.15	-0.29	-10.28	0	-1.5	124.98
MAHARASHTRA	165.54	-8.12	2.5	25.9	0	14.75	200.57
RIL JAMNAGAR	5.69	0	0	0	0	0	5.69
TOTAL	594.02	-17.69	7.53	21.89	0	25.35	631.1

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	421.75	172.19	0	0	163.47	116.08	0	0	0	0	135.42	0	0	0
BALCO	529	390	139.29	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,310.5	2,788.73	-10	-104.78	0	0	0	0	0	0	349.37	-626.7	0	0
DNHDDPDCL	1,043.32	905.67	78.35	0	0	0	0	0	0	0	290.19	217.64	0	0
GOA	518.55	372.67	117.98	67.69	0.3	0	0	0	0	0	3.67	-80	0	0
GUJARAT	7,849.51	3,049.48	360.45	-246.46	301.05	1.45	0	0	0	0	322.28	-281.12	43	0
MADHYA PRADESH	7,017.57	5,452.51	-422.81	-991.62	112.45	-90.3	0	0	0	0	117.93	-1,066.54	0	0
MAHARASHTRA	8,520.11	5,861.1	-66.88	-791.11	372.21	-11.02	0	0	0	0	1,996.77	773.77	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	154.77	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	510.42	-324.2	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	130.59	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	28.41	-15	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	867.57	4.05	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	520.89	-738.22	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,515.95	-177.52	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.77	1,329.31	261.91	1,343.98	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.42	-	195.69	-	-		0	0
UKAI	82.296	105.156	770.67	103.737	675.858	103.392	654.267	0		0	0
KADANA	114.3	127.711	126.266	127.16	116.996	126.855	111.956	-		0	0
SSP	110.64	138.68	1,342.091	135.88	1,116.03	135.75	1,105.87	-		0	0
KOYNA	615.54	659.43	3,160	658.95	2,514.285	659.25	2,520.401	2,329		0	0
TATA BHIRA	590.1	607.1	582.4	606.83	569.28	607.07	580.95	606.84		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	759.11	0.982	2,486.48	5.32	In view of the system requirement and grid security and stability and To control UD
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge