

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
63,456	0	63,456	50.08	56,094	0	56,094	49.97	1,469.9	0

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)							/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump-tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.9	0.2	12.9	12.9	12.9	0	12.9		
CHHATTISGARH	47.5	3.6	0	0	1.1	1	53.2	63.7	61.8	-1.9	115	115	115	0	115		
DNHDDPDCL	-	0	0	0	0	0	0	31.9	31.8	-0.1	31.8	31.8	31.8	0	31.8		
AMNSIL	7.1	0	0	0	0	0	7	8.8	9.4	0.6	16.4	16.4	16.4	0	16.4		
GOA	0.5	0	0	0	0	0	0.5	12.4	14.3	1.9	14.8	14.8	14.8	0	14.8		
GUJARAT	150.1	11.3	19.6	26.2	55.7	0	262.9	216.1	211.5	-4.6	474.4	474.4	474.4	0	474.4		
MADHYA PRADESH	73	51.7	0	15	9.7	1.6	151	131.4	130.6	-0.8	281.6	281.6	281.6	0	281.6		
MAHARASHTRA	272.4	14.9	6.7	24.5	22.6	0	341.1	181.1	177.1	-4	518.2	518.2	518.2	0	518.2		
RIL JAMNAGAR	-	0	0	0	0	0	0	4.9	4.8	-0.1	4.8	4.8	4.8	0	4.8		
Region	550.6	81.5	26.3	65.7	89.1	2.6	815.7	663	654.2	-8.8	1,469.9	1,469.9	1,469.9	0	1,469.9		

2(B) /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore ..-Consumption] (MU)
BALCO	534	0	534	535	0	535	535	13	0.1
CHHATTISGARH	4,508	0	4,508	4,952	0	4,952	4,781	128	13
DNHDDPDCL	1,307	0	1,307	1,301	0	1,301	1,321	32	0.2
AMNSIL	798	0	798	669	0	669	685	17	0.6
GOA	675	0	675	537	0	537	607	12	-2.8
GUJARAT	19,944	0	19,944	17,323	0	17,323	19,763	486	11.6
MADHYA PRADESH	11,619	0	11,619	11,349	0	11,349	11,745	282	0.4
MAHARASHTRA	23,886	0	23,886	19,234	0	19,234	21,594	509	-9.2
RIL JAMNAGAR	185	0	185	194	0	194	201	2	-2.8
Region	63,456	0	63,456	56,094	0	56,094	61,232	1,481	11.1

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	567	10:00	0	567	-	-	-	-
CHHATTISGARH	5,267	00:00	0	5,267	505.56	16:25:00	-242.79	17:24:00
DNHDDPDCL	1,376	18:00	0	1,376	63.93	19:00:00	-47.36	18:12:00
AMNSIL	798	21:00	0	798	232.32	15:34:00	-284.73	23:28:00
GOA	703	19:00	0	703	55.87	13:17:00	-56.57	07:34:00
GUJARAT	21,663	15:00	0	21,663	2,287.23	13:05:00	-621.39	06:25:00
MADHYA PRADESH	12,938	19:00	0	12,938	663.85	18:31:00	-432.35	07:15:00
MAHARASHTRA	25,689	19:00	0	25,689	1,195.85	08:47:00	-602.56	10:48:00
RIL JAMNAGAR	223	16:00	0	223	-	-	-	-
WR	67,298	18:00	0	67,298	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
सुस्थेशन/ Station/Constituents	सुस्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	429	450	456	03:04	331	17:03	10.17	9.31	388
KORBA(W) CSETCL(4*210 + 1*500)	1,340	994	994	1,049	00:37	808	17:10	24.15	21.99	916
MARWA TPS(1*500 + 1*500)	1,000	662	587	686	21:13	566	08:59	15.35	14.23	593
OTHER CPP	50	0	0	0	-	0	-	1.98	1.98	83
TOTAL THERMAL	2,890	2,085	2,031	-	-	-	-	51.65	47.51	1,980
HASDEO BANGO(3*40)	120	118	118	118	01:08	1	06:21	2.81	2.81	117
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	118	118	-	-	-	-	3.48	3.48	145
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	0	0	251	12:51	0	00:00	1.12	1.12	47
BIO MASS	50	0	0	0	-	0	-	0	0	0
TOTAL BIO MASS	50	0	0	-	-	-	-	0	0	0
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	56.25	52.11	2,172

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	360	360	364	17:20	226	11:58	7.68	6.99	291
ALTPS(2*125)	250	-1	-1	-1	00:00	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	3,344	2,593	3,731	18:30	2,121	09:29	70.32	64.45	2,685
BLTPS(2*250)	500	283	266	311	18:36	255	08:49	7.01	5.83	243
GANDHINAGAR(GTPS)(3*210)	630	0	129	138	02:55	0	15:58	2	1.83	76
KLTPS(2*75)	150	53	55	70	18:16	52	12:27	1.35	1.15	48
OTHER CPP	1,000	0	0	0	-	0	-	9.66	9.66	403
SLPP(4*125)	500	401	402	410	20:24	257	10:23	9.6	9.6	400
STPS(2*250)	500	0	0	0	18:35	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	872	923	974	23:44	667	09:49	18.9	17.3	721
VADINAR(2*600)	1,200	608	631	1,114	07:24	611	10:53	18.85	17.56	732
WANAKBORI(7*210 + 1*800)	2,270	622	751	789	15:02	626	16:20	17.19	15.71	655
TOTAL THERMAL	13,092	6,542	6,109	-	-	-	-	162.56	150.08	6,254
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	252	0	562	17:56	0	00:00	1.63	1.55	65
GSEC(3*52)	156	237	237	239	09:34	234	17:49	5.87	5.62	234
SUGEN 1(3*382.5)	1,147.5	646	181	665	19:00	165	13:25	7.76	7.51	313
UNOSUGEN(1*382.5)	382.5	326	190	359	19:09	174	13:25	5.02	4.88	203
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	1,461	608	-	-	-	-	20.28	19.56	815
KADANA(4*60)	240	116	213	222	08:29	115	17:02	4.04	4.04	168
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.11	0.11	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.21	0.21	9
UKAI HYDRO(4*75)	300	297	298	300	18:45	293	15:17	7.21	7.04	293
TOTAL HYDEL	565.6	413	511	-	-	-	-	11.57	11.4	475
WIND	6,998	1,827	1,117	1,859	19:20	188	08:30	26.19	26.19	1,091
SOLAR	6,332	0	0	7,085	11:13	0	05:47	55.68	55.68	2,320
BIO MASS	51.65	0	0	0	-	0	-	0	0	0
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	276.28	262.91	10,955

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	179	188	197	04:01	113	11:48	4.43	3.98	166
BLA IPP(2*45)	90	79	56	79	18:52	55	12:01	1.56	1.38	58
JP BINA(2*250)	500	460	281	472	18:53	281	16:32	8.98	8.14	339
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	653	652	677	22:26	469	12:09	15.77	14.08	587
SATPURA IV(2*250)	500	-2	-1	24	00:00	-21	10:43	9.36	8.51	355
SINGAJI(2*600 + 2*660)	2,520	2,271	1,356	2,292	20:18	1,316	12:01	41.14	38.62	1,609
TOTAL THERMAL	5,160	3,640	2,532	-	-	-	-	81.24	74.71	3,114
BANASAGAR TONS(3*105)	315	89	95	103	07:39	89	15:48	2.27	2.25	94
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.16	2.14	89
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	61	60	61	18:15	60	03:10	1.46	1.45	60
BSGR(SILPARA)(2*15)	30	-11	-12	-11	20:00	-15	09:00	0.29	0.29	12
INDIRASAGAR(8*125)	1,000	1,065	1,004	1,105	11:05	990	13:03	25.85	25.7	1,071
JHINNA(2*10)	20	20	20	20	17:05	20	11:51	0.5	0.49	20
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.47	1.46	61
MP CHAMBAL	386	0	0	0	-	0	-	0.97	0.96	40
OMKARESHWAR(8*65)	520	560	561	564	11:33	558	14:42	13.51	13.43	560
PENCH(2*80)	160	0	0	0	-	0	-	1.88	1.85	77
RAJGHAT HYDRO(3*15)	45	44	44	44	12:13	43	10:00	1.04	1.04	43
TOTAL HYDEL	2,706	1,888	1,832	-	-	-	-	51.88	51.54	2,147
WIND	2,428	671	787	849	01:46	71	13:07	14.99	14.99	625
SOLAR	1,610	0	0	1,540	12:01	0	05:43	9.74	9.74	406
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.56	1.56	65
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	159.41	152.54	6,357

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	2,106	1,387	2,144	23:53	1,360	13:35	42.87	40.21	1,675
BHUSAWAL(1*210 + 2*500+1*660)	1,870	572	390	611	19:18	345	15:42	11.11	10.4	433
CHANDRAPUR(2*210 + 5*500)	2,920	1,959	1,512	2,094	07:17	1,229	14:03	42.76	39.47	1,645
DAHANU(2*250)	500	493	285	500	19:37	275	13:29	7.6	6.76	282
IEPL(1*270)	270	268	159	274	19:04	157	13:27	5.2	4.61	192
JAIGAD(4*300)	1,200	1,016	907	1,148	18:42	625	15:33	22.12	20.24	843
JPL DHULE (SHIRPUR)(2*150)	300	264	136	269	18:47	0	17:57	4.1	3.71	155
KHAPARKHEDA(4*210 + 1*500)	1,340	943	863	1,001	00:28	674	10:28	22.34	20.51	855
KORADI(1*210 + 3*660)	2,190	1,606	1,671	1,682	23:58	1,062	09:37	37	34.9	1,454
NASIK(3*210)	630	222	211	318	00:01	203	14:14	6.27	5.63	235
OTHER CPP	3,305	0	0	0	-	0	-	21.85	21.85	910
PARAS(2*250)	500	221	145	226	19:49	120	11:53	4.38	4.01	167
PARLI(3*250)	750	580	391	596	18:24	375	08:19	11.51	10.22	426
RATTAN INDIA (AMARAVATI)(5*270)	1,350	990	999	1,017	05:39	558	12:56	24.13	22.16	923
SWPGL(4*135)	540	459	416	468	07:35	259	12:31	11.1	10.07	420
TROMBAY(250+1*500)	750	407	407	407	00:00	407	00:00	10.29	9.83	410
VIPL(2*300)	600	405	326	420	18:28	317	08:43	8.59	7.84	327
TOTAL THERMAL	22,315	12,511	10,205	-	-	-	-	293.22	272.42	11,352
TROMBAY_GAS(1*120+1*60)	180	1	1	1	00:00	1	00:00	0.14	0.13	5
URAN(4*108 + 2*120)	672	268	274	278	23:44	261	14:52	6.74	6.58	274
TOTAL GAS	852	269	275	-	-	-	-	6.88	6.71	279
BHIRA(6*25)	150	116	96	145	17:32	3	16:58	0	0	0
BHIRA PSS	150	158	0	162	21:40	-1	02:47	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.28	0.27	11
BHIVPURI(3*24 + 2*1.5)	75	71	54	72	00:00	35	10:46	0	0	0
GHATGHAR(2*125)	250	244	-155	246	19:14	-157	13:04	0.29	0.29	12
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.53	0.52	22
HYDROSLHY_PTN(1*350)	350	0	0	0	-	0	-	5.47	5.37	224
KHOPOLI(3*24)	72	0	0	0	00:00	0	00:00	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	41	41	483	19:05	31	14:15	1.67	1.64	68
KOYNA III(4*80)	320	155	0	311	19:13	0	00:00	0.73	0.73	30
KOYNA ST-IV(4*250)	1,000	-6	-5	806	19:11	-14	15:54	0.77	0.77	32
TILLARI(1*66)	66	0	0	0	00:00	0	00:00	0	0	0
OTHER HYDRO	122	0	0	0	-	0	-	5.31	5.31	221
TOTAL HYDEL	3,295	779	31	-	-	-	-	15.05	14.9	620
WIND	5,005	1,046	1,050	1,087	20:14	640	12:51	24.53	24.53	1,022
SOLAR	2,957	0	0	2,561	12:11	0	05:25	22.6	22.6	942
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	362.28	341.16	14,215

3(B) Regional Entities Generation

ISGS

सटेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	696	422	778	06:09	331	11:08	13.75	14.69	13.42	559
GANDHAR(3*144.3 + 1*224.49)	657	-11	0	21	07:53	-27	06:55	0.04	0.04	0.04	2
KAPS(2*220)	440	404	404	414	06:49	383	17:25	9.6	10.63	9.64	402
KAPS3&4(2*700)	1,400	583	593	598	05:19	583	17:40	25.6	28.58	25.86	1,078
KAWAS(4*106 + 2*116.1)	656.2	0	0	6	00:46	-3	12:30	0.03	0.02	0.02	1
KHARGONE(2*660)	1,320	1,144	749	1,258	18:22	665	16:36	18.79	20.51	19.03	793
KSTPS1&2(3*200 + 3*500)	2,100	1,811	1,886	1,933	02:21	1,080	13:27	41.52	43.45	40.54	1,689
KSTPS3(1*500)	500	434	462	470	04:09	236	11:09	9.99	10.45	9.9	413
LARA(2*800)	1,600	723	752	761	06:34	389	11:34	15.89	17.02	15.89	662
MOUDA I(2*500)	1,000	816	536	919	22:44	461	13:40	17.39	18.39	16.6	692
MOUDA II(2*660)	1,320	1,127	715	1,219	06:32	599	07:46	23.21	25.08	22.27	928
NSPCL(2*250)	500	428	458	470	23:54	233	08:50	9.13	10.06	9.18	383
RGPPL(2*320 + 4*331.75)	1,967	709	442	1,287	18:43	364	13:01	12.46	13.04	12.69	529
SASAN(6*660)	3,960	3,675	3,753	3,783	01:05	2,023	13:19	79.5	85.05	79.65	3,319
SIPAT I(3*660)	1,980	1,829	1,902	1,915	22:42	1,020	13:14	38.91	41.55	38.99	1,625
SIPAT II(2*500)	1,000	910	952	962	07:12	512	12:06	19.65	20.82	19.5	813
SOLAPUR STPS(2*660)	1,320	675	752	1,130	18:58	663	17:45	16.94	18.93	17.39	725
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,456	1,459	1,478	14:24	1,395	13:03	34.8	35.74	35.59	1,483
TARAPUR I(2*160)	320	1	1	20	06:01	-13	11:33	0	0.05	0.05	2
TARAPUR II(2*540)	1,080	895	900	906	12:14	891	17:44	21.12	23.57	21.26	886
VSTPS I(6*210)	1,260	864	873	916	17:34	509	16:23	18.58	20.56	18.06	753
VSTPS II(2*500)	1,000	879	878	919	23:30	495	12:24	18.75	19.76	18.39	766
VSTPS III(2*500)	1,000	887	937	966	17:21	507	10:53	18.81	19.58	18.6	775
VSTPS IV(2*500)	1,000	890	917	945	22:40	487	10:36	18.83	19.94	18.54	773
VSTPS V(1*500)	500	431	468	480	23:27	230	16:15	9.33	9.83	9.21	384
SUB-TOTAL	30,930.2	22,256	21,211	-	-	-	-	492.62	527.34	490.31	20,435
TOTAL	30,930.2	-	-					492.62	527.34	490.31	20,435

सटेशन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	237	229	245	00:00	169	15:14	5.48	6.26	5.25	219
ADANI RAIPUR(2*685)	1,370	1,185	1,009	1,271	19:20	617	13:08	23.28	26.63	23.93	997
APL RAIGARH(1*600)	600	0	571	574	02:09	-22	09:54	5.52	5.45	5.01	209
BALCO(4*300)	1,200	1,070	994	1,112	19:38	610	14:00	21.83	22.23	21.83	910
DB POWER(2*600)	1,200	1,146	1,145	1,173	15:59	622	12:46	24.21	25.82	24.34	1,014
DCPP(2*135)	270	237	244	246	04:46	95	13:13	4.95	5.72	5	208
DGEN(3*400)	1,200	578	577	879	18:41	576	07:01	14.52	14.36	13.97	582
DHARIWAL CTU(2*300)	600	549	552	560	07:23	287	13:23	11.12	12.24	11.34	473
GMR WARORA(2*300)	600	564	579	579	03:00	315	13:07	11.47	12.56	11.6	483
JHABUA POWER(1*600)	600	548	321	570	19:26	296	08:25	10.03	10.56	9.88	412
JP NIGRIE(2*660)	1,320	1,250	1,276	1,284	07:19	698	13:13	26.4	28.68	27.26	1,136
JPL STG-I(4*250)	1,000	462	442	484	21:10	232	13:36	10.02	12.01	10.15	423
JPL STG-II(4*600)	2,400	2,301	2,319	2,343	02:24	1,323	14:05	48.35	51.87	49.08	2,045
KSK MAHANADI(3*600)	1,800	1,680	1,683	1,732	23:54	862	12:07	33.64	36.4	33.77	1,407
LANCO(2*300)	600	509	518	535	06:35	276	13:23	10.4	11.77	10.64	443
MAHAN ENERGEN(2*600)	1,200	1,113	1,127	1,137	16:34	560	11:05	22.78	24.49	22.92	955
MB POWER(2*600)	1,200	1,074	1,033	1,127	20:17	468	10:20	20.2	21.85	20.32	847
MCCPL(1*300)	300	273	273	278	22:42	161	13:09	5.8	6.47	5.87	245
RKM POWER(4*360)	1,440	823	776	979	00:00	408	15:10	19.31	20.22	18.12	755
SKS POWER(2*300)	600	538	543	549	23:04	327	15:09	11.52	12.99	11.72	488
TPCL(5*800)	4,000	-27	-22	-8	12:04	-42	11:33	0.26	0.41	0.41	17
TRN ENERGY(2*300)	600	520	519	533	18:35	296	14:00	10.5	11.68	10.61	442
VEDANTA_LIMITED_CG (2*600)	1,200	0	0	0	00:00	0	00:00	0	0.16	0.16	7
SUB-TOTAL	25,793	16,630	16,708	-	-	-	-	351.59	380.83	353.18	14,717
TOTAL	25,793	-	-					351.59	380.83	353.18	14,717

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	144	11:59	0	06:19	1.29	1.38	1.38	58
AGE24AL_PSS3_KPS1_S	400	0	0	378	12:23	0	00:01	2.41	2.64	2.64	110
AGE25AL_PSS2_KPS1_S	500	0	0	418	12:23	0	00:00	3	2.88	2.88	120
AGE25BL_PSS2_KPS1_S	582.98	0	0	469	12:46	0	00:23	3.51	3.7	3.7	154
AGE26AL_PSS3_KPS1_S	12.5	0	0	14	10:30	0	00:00	0.1	0.1	0.11	5
AGE26BL_PSS2_KPS1_S	167	0	0	152	12:43	0	00:00	1.07	1.05	1.05	44
AHEJ5L_PSS5_KPS1_S	295	0	0	298	15:31	0	06:35	2.49	2.3	2.3	96
APSEZ_PSS3_KPS1_S	200	0	0	175	12:37	0	01:55	1.3	1.1	1.1	46
ARE45L_PSS5_KPS1_S	175	0	0	218	11:58	0	00:38	1.51	1.85	1.85	77
ARE55L_PSS3_KPS1_HS	25	0	0	16	00:00	0	00:00	0.14	0.38	0.38	16
ARE55L_PSS3_KPS1_S	162.5	0	0	115	12:18	0	00:00	1.06	0.95	0.95	40
ARE56L_PSS10_KPS1_S	100	0	0	194	10:41	0	06:44	2.15	1.34	1.34	56
ARE56L_PSS9_KPS1_S	100	0	0	235	12:48	0	06:35	2.61	1.88	1.88	78
ARE57L_PSS13_KPS1_S	725	0	0	655	12:38	0	00:03	4.28	4.52	4.52	188
AREH4L_PSS1_KPS1_SF	1,000	0	0	821	12:17	0	00:02	6.05	6.36	6.36	265
ARINSUN SOLAR (BARSAITADESH)	250	0	0	213	10:52	0	17:55	1.06	0.88	0.88	37
ATHENA SOLAR	250	0	0	208	10:56	0	05:57	1.05	0.85	0.85	35
AVAADA_AGAR_RUMS_S	200	0	0	202	12:17	0	00:19	1.36	1.18	1.18	49
BEEMPOW_AGAR_RUMS_S	350	0	0	329	10:40	0	00:00	2.23	2.08	2.08	87
ESPL_RSP SOLAR	200	0	0	149	12:48	0	00:03	1.4	1.13	1.13	47
GANDHAR SOLAR	20	0	0	18	12:28	0	00:00	0.06	0.09	0.09	4
GIPCL_RSP SOLAR	100	0	0	107	13:46	0	03:04	0.76	0.76	0.76	32
GSEC 2	100	0	0	39	12:24	0	00:00	0.25	0.27	0.27	11
GSECL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0	-0.01	-0.01	0
KAWAS SOLAR	56	0	0	52	12:59	0	02:01	0.32	0.27	0.27	11
MAHINDRA SOLAR (BADWAR)	250	0	0	217	11:30	0	18:00	1	0.94	0.94	39
MASAYA SOLAR	300	0	0	223	11:40	0	00:00	1.38	1.27	1.27	53
SGEL_RSP_S	100	0	0	91	11:53	0	00:00	0.66	0.69	0.69	29
SHERISHA RAIPUR	50	0	0	15	12:17	0	00:00	0.08	0.1	0.1	4
SOLAPUR SOLAR PV PROJECT	10	0	0	12	12:24	0	00:00	0.05	0.052	0.052	2
TPREL_RSP SOLAR	100	0	0	105	13:47	0	00:46	0.76	0.8	0.8	33
TPSOURY_BRVD_NMCH_S	160	0	0	160	12:58	0	00:11	1.27	1.3	1.3	54
TPSOURY_KWAI_NMCH_S	170	0	0	171	11:47	0	02:34	1.4	1.35	1.35	56
ACL_PSS4_KPS1_W	156	88	39	101	19:12	11	08:14	0.92	1.04	1.04	43
ADANI WIND ENERGY KUTCHH FOUR LTD	300	60	82	129	14:26	4	09:34	2.13	1.54	1.54	64
AGE24L_PSS4_KPS1_W	100	67	41	78	19:09	9	08:20	1.26	0.86	0.86	36
AHEJ5L_PSS4_KPS1_W	60	43	21	47	19:28	6	07:48	0.47	0.52	0.52	22
ALFANAR WIND (NANAVALKA)	300	69	54	113	17:49	5	08:41	1.49	1.42	1.42	59
APRAAVA ENERGY PRIVATE LIMITED (AEPL)	252	35	61	86	15:07	12	08:20	1.19	1.13	1.13	47
APSEZ_PSS4_KPS1_W	52	28	12	34	19:30	1	08:14	0.26	0.31	0.31	13
ARE41L_PSS13_KPS1_W	124.8	50	20	61	19:36	4	08:18	-	0.58	0.58	24
ARE41L_PSS3_KPS1_W	250	149	67	169	19:02	11	08:13	2.55	1.64	1.64	68
ARE41L_PSS4_KPS1_W	50	37	21	41	19:24	6	10:45	0.24	0.48	0.48	20
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.11	-	0	0
ASIPL WIND (BARANDA)	170.1	47	48	70	15:04	3	08:43	1.06	0.97	0.97	40
AWEK1L WIND (RATADIYA)	425	128	89	234	16:06	0	08:26	2.14	2.54	2.54	106
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	0.62	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	166	222	277	00:22	23	14:00	3.02	3.37	3.37	140
CPTTNPL WIND (DAYAPAR)	126	20	12	47	16:07	0	08:20	0.61	0.44	0.44	18
GIWEL-II WIND (VADVA)	250	64	49	112	15:26	1	08:30	1.17	1.19	1.19	50
GIWEL-III WIND (NARANPAR)	300	66	53	143	15:58	-1	08:23	1.38	1.4	1.4	58
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	0.82	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	46	44	80	15:49	1	08:44	1.01	0.96	0.96	40
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.49	0	0	0
OEPL WIND (OSTRO KUTCH)	50	14	9	18	14:31	0	08:15	0.22	0.19	0.19	8
OKWPL WIND (OSTRO KUTCH)	250	71	38	105	15:12	0	08:22	1.2	1.03	1.03	43
POWERICA WIND	50.6	14	9	23	15:40	0	08:52	0.26	0.23	0.23	10
RENEW AP2 WIND (GHADSISA)	300	53	67	146	14:29	0	08:53	1.45	1.43	1.43	60
RENEW WIND (BHUVAD)	230.1	111	25	111	20:00	-2	11:01	1.01	0.83	0.83	35
SITAC WIND	300	122	105	167	17:39	30	08:50	2.28	2.52	2.52	105
SRIJAN WIND	148.5	34	22	65	16:01	2	08:31	0.71	0.69	0.69	29
TORRENT SOLARGEN LIMITED	115	14	15	39	15:05	-1	08:39	0.44	0.38	0.38	16
TOTAL	12,872.38	-	-					78.57	77.302	77.312	3,223

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	385.16	12.75	-	-	35.59	56.81	-	490.31	492.62
IPP	339.21	13.97	-	-	-	-	-	353.18	351.59
Constituents	550.6	26.3	89.1	65.7	81.5	-	2.6	815.7	806.9
Renewables	-	-	46.442	30.87	-	-	-	77.31	78.57

Region	1,274.97	53.02	135.542	96.57	117.09	56.81	2.6	1,736.5	1,729.68
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4(A) अंतर क्षेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	-23	-1	110	-149	0.28	-1.03	-0.75
2	220KV-RAIGARH-BUDIPADAR	41	45	101	-30	0.81	-0.03	0.78
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	6.49	-	6.49
4	400KV-RAIGARH-JHARSUGUDA	-127	-77	225	-503	0	-3.4	-3.4
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-6.72	-6.72
6	765KV-DHARJAYGARH-JHARSUGUDA	490	505	949	-871	10.4	-6.35	4.05
7	765KV-DHARJAYGARH-RANCHI	-1,242	-1,172	119	-2,165	0	-29.54	-29.54
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	204	187	465	-279	5.03	0	5.03
Sub-Total EAST REGION		-657	-513	1,969	-3,997	23.01	-47.07	-24.06
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-91	-150	-	-184	0	-2.94	-2.94
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.92	-2.92
4	220KV-MALANPUR-AURIYA	-28	-12	43	-50	0.12	-0.3	-0.18
5	220KV-MEHGAON-AURIYA	-10	9	71	-34	0.35	-0.09	0.26
6	400KV-KANSARI-KANKROLI	105	60	335	-47	2.47	-0.05	2.42
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	72	41	227	-33	1.69	-0.03	1.66
8	400KV-NEEMUCH-CHITTORGARH	-636	-598	105	-914	0.16	-9.49	-9.33
9	400KV-SUJALPUR-RAPP	-514	-464	318	-755	1.45	-7.17	-5.72
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	461	385	1,357	-984	8.77	-3.85	4.92
12	765KV-GWALIOR-AGRA	-2,277	-2,022	-	-2,993	0	-43.71	-43.71
13	765KV-GWALIOR-JAIPUR	-1,850	-1,618	713	-2,145	3.16	-26.89	-23.73
14	765KV-GWALIOR-ORAI	680	618	760	-	11.96	0	11.96
15	765KV-JABALPUR-ORAI	-1,242	-1,115	-	-1,521	0	-43.8	-43.8
16	765KV-SATNA-ORAI	-1,057	-1,052	-	-1,239	0	-19.81	-19.81
17	765KV-VINDHYACHAL(PS)-VARANASI	-3,073	-3,062	-	-3,570	0	-65.66	-65.66
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	-105	-405	-	-405	0	-4.69	-4.69
19	HVDC500KV-MUNDRA-MOHINDARGARH	-975	-684	-	-979	0	-17.97	-17.97
20	HVDC800KV-CHAMPA-KURUKSHETRA	-2,954	-4,033	-	-4,061	0	-79.7	-79.7
Sub-Total NORTH REGION		-13,525	-14,133	3,929	-19,945	30.13	-329.07	-298.94
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	86	83	-	91	1.88	0	1.88
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	1,921	1,524	2,209	-	40.41	0	40.41
6	765KV-SOLAPUR-RAICHUR	1,757	1,336	2,406	-195	29.43	-0.1	29.33
7	765KV-WARDHA-NIZAMABAD	120	-89	951	-1,663	3.25	-8.76	-5.51
8	765KV-WARORA-PG-WARANGAL	55	-41	622	-1,090	2.3	-5.43	-3.13
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	900	901	902	-	24	0	24
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-601	-601	-	-606	0	-14.6	-14.6
Sub-Total SOUTH REGION		4,238	3,113	7,090	-3,463	101.27	-28.89	72.38
TOTAL IR EXCHANGE		-9,944	-11,533	12,988	-27,405	154.41	-405.03	-250.62

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	20.46	-12.89		6.73		0	-18.07	-24.06	-5.99
WR-NR	-193.08	-81.14		-42.61		0	-289.64	-298.94	-9.3
WR-SR	-8.38	25.24		7.18		0	33.92	72.38	38.46
Total	-181	-68.79	0	-28.7	0	0	-273.79	-250.62	23.17

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	4.40	78.10	17.50
Percentage of Time Frequency Remained outside IEGC Band					21.9			
No. of hours frequency outside IEGC Band					5.256			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.23	13:02:40	49.79	14:41:40	50	0.033	0.058	50.17	49.86

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकतम/Maximum			न्यूनतम/Minimum		वभिवांतर/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	435.25	21:27	415.23	06:51	0	10.7	89.3	21.4
ASOJ - 400KV	415.19	04:21	400.83	18:21	0	100	0	0

BHILAI - 400KV	411.94	13:11	402.61	06:54	0	100	0	0
BHOPAL - 400KV	419.04	13:02	402.95	22:49	0	100	0	0
BOISAR - 400KV	423.9	02:29	403.29	18:29	0	78.9	21.1	5.1
DEHGAM - 400KV	423.69	04:48	408.58	11:05	0	81.3	18.7	4.5
DHULE - 400KV	416.49	13:03	399.36	18:24	0	100	0	0
DAMOH - 400KV	415.3	13:02	395.84	22:49	0	100	0	0
GPEC - 400KV	411	00:00	411	00:00	0	100	0	0
GWALIOR - 400KV	413.68	08:02	387.61	22:35	0	100	0	0
HAZIRA - 400KV	417.5	04:51	396.22	18:31	0	100	0	0
INDORE - 400KV	413.76	13:03	398.54	18:58	0	100	0	0
ITARSI - 400KV	410.68	13:05	395.29	22:48	0	100	0	0
JETPUR - 400KV	433.69	21:31	410.62	07:17	0	31.8	68.2	16.4
KALA - 400KV	411.87	02:28	392.26	18:28	0	100	0	0
KALWA - 400KV	422.37	02:29	395.94	18:29	0	93.7	6.3	1.5
KARAD - 400KV	422.86	00:58	404.75	19:10	0	79.2	20.8	5
KASOR - 400KV	424.17	13:06	411	21:57	0	95.8	3.8	1
KHANDWA - 400KV	416.99	13:03	402.24	06:37	0	100	0	0
MAGARWADA - 400KV	418.15	13:03	401.45	18:43	0	100	0	0
MAPUSA - 400KV	419.12	02:29	387.5	19:12	0	100	0	0
NAGDA - 400KV	415.29	13:09	399.89	18:59	0	100	0	0
NEW KOYNA - 400KV	426.61	02:31	408.24	19:13	0	44	56	13.4
PARLI - 400KV	415.85	02:30	397.01	19:10	0	100	0	0
RAIPUR - 400KV	411.71	10:09	404.27	18:17	0	100	0	0
RAIGARH - 400KV	421.05	13:31	414.93	18:27	0	92.9	7.1	1.7
VAPI - 400KV	412.01	04:23	394.59	18:44	0	100	0	0
WARDHA - 400KV	421.05	12:57	407.39	06:24	0	95.6	4.4	1.1

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	799.03	13:26	753.99	22:51	0	100	0	0
DURG - 765KV	790.4	13:50	765.15	00:00	0	100	0	0
GWALIOR - 765KV	799.51	08:01	751.68	22:50	0	100	0	0
INDORE - 765KV	784.93	13:06	752.5	18:58	0	100	0	0
KOTRA - 765KV	790.97	13:23	768.63	23:23	0	100	0	0
SASAN - 765KV	792.96	13:23	762.03	22:39	0	100	0	0
SATNA - 765KV	776.3	00:55	763.34	20:47	0	100	0	0
SEONI - 765KV	796	13:03	761	22:48	0	100	0	0
SIPAT - 765KV	780.92	13:23	759.54	06:13	0	100	0	0
TAMNAR - 765KV	789.81	13:22	767.47	23:53	0	100	0	0
VADODARA - 765KV	792.8	13:05	766.37	18:56	0	100	0	0
WARDHA - 765KV	797.88	13:05	761.96	06:39	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	0	-	119.87	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	199.23	-	-73.8	-	-29.3	-	0	-	0	-	-	-	-
DNHDDPDCL	0.97	-	310.31	-	62.84	-	0	-	0	-	-	-	-
GOA	67.66	-	-12	-	0	-	0	-	0	-	-	-	-
GUJARAT	60.89	-	1,547.35	-	70.59	-	0	-	0	-	-	-	-
MADHYA PRADESH	-492.63	-	109.97	-	-100.5	-	0	-	0	-	-	-	-
MAHARASHT..	-195.28	-	317.13	-	386.16	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-359.16	0	2,198.96	-	509.66	0	0	-	0	-	-	-	-

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	-	0	-	53.17	-	0	-	0	-	-	-	-
BALCO	0	-	0	-	0	-	0	-	0	-	-	-	-
CHHATTISG ..	253.36	-	-59	-	-624.8	-	0	-	0	-	-	-	-
DNHDDPDCL	0.97	-	265.84	-	0	-	0	-	0	-	-	-	-
GOA	117.93	-	0	-	-80	-	0	-	0	-	-	-	-
GUJARAT	-183.63	-	1,368.13	-	72.39	-	309.99	-	0	-	-	-	-
MADHYA PRADESH	-991.97	-	30.56	-	-1,682.62	-	0	-	0	-	-	-	-
MAHARASHT ..	-341.67	-	576.76	-	1,266.68	-	0	-	0	-	-	-	-
RIL JAMNAGAR	0	-	0	-	0	-	0	-	0	-	-	-	-
TOTAL	-1,145.01	0	2,182.29	0	-995.18	0	309.99	-	0	-	-	-	-

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	7.74	0	0	0	-	1.04	8.78
BALCO	11.43	1.27	0	0	-	0	12.7
CHHATTISGARH	66.83	3.2	0	-1.24	-	-5.07	63.72
DNHDDPDCL	23.52	0.71	0.01	6.82	-	0.81	31.87
GOA	11.48	2.15	0	-0.69	-	-0.57	12.37
GUJARAT	169.31	2.93	3.87	35.39	-	4.63	216.13
MADHYA PRADESH	162.27	-12.42	-0.78	-1.24	-	-16.41	131.42
MAHARASHTRA	167.1	-6.06	1.8	8.68	-	9.6	181.12
RIL JAMNAGAR	4.87	0	0	0	-	0	4.87
TOTAL	624.55	-8.22	4.9	47.72	0	-5.97	662.98

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	407.45	197.68	0	0	0	0	0	0	0	0	0	0	0	0
BALCO	529	350	178.84	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,073.96	2,439.53	253.36	-27	0	0	0	0	0	0	-18	-328	0	0
DNHDDPDCL	1,061.64	909.63	78.31	0.97	29.63	0	0	0	0	0	372.18	265.84	0	0
GOA	562.86	378.8	117.93	67.66	0	0	0	0	0	0	0	-109	0	0
GUJARAT	7,945.03	5,682.21	393.9	-184.02	451.55	1.9	0	0	0	0	2,675.96	828.04	435.02	0
MADHYA PRADESH	7,959.21	5,701.85	-22.12	-992.17	27.3	-104	0	0	0	0	133.08	-579.43	0	0
MAHARASHTRA	8,532.3	6,140.5	-133.97	-477.15	253	-43.2	0	0	0	0	1,062.4	-1.06	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	166.27	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	-19.9	-724.3	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	101.5	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	0	-130	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	1,069.79	-99.53	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	152.04	-2,038.61	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,315.47	-177.47	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
SSP	110.64	138.68	1,342.091	137.52	1,246.37	138.26	1,306.78	-		0	0
KOYNA	615.54	659.43	3,160	659.2	2,456.772	658.8	2,349.83	32.588		0	0
TATA BHIRA	590.1	607.1	582.4	606.97	576.07	606.54	555.3	607		0	0
INDIRASAGAR	243.23	262.13	1,367	262.05	1,358.55	262.12	1,365.75	-		0	0
OMKARESHWAR	193.3	196.6	21.958	195.8	-	195.59	-	-		0	0
UKAI	82.296	105.156	770.67	104.819	748.241	104.34	716.23	0		0	0
KADANA	114.3	127.711	126.266	127.709	126.266	127.465	122.041	-		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	0	0	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	75.93	0.18	132 kV Soregaon Mandrup line is under break down because of tower collapsed. Hence 132 kV Hasapur Solar to Bale line gets overloaded which results in GTS operation.
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge