

1. Regional Availability/Demand:

Evening Peak (20:00) MW				Off-Peak (03:00) MW				/Day Energy(Net MU)	
मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage	आवश्यकता/ Requirement	आवृत्त/ Freq (Hz)	मांग पूरत/ Demand Met	अभाव/Shortage
61,844	429	62,273	49.94	55,360	0	55,360	50	1,418.6	1.26

2(A) /Load Details (/in state periphery) in MU:

राज्य/STATE	State's Control Area Generation (Net MU)							/Net SCH		/Drawal		/UI		Availability	Requirement	/ Shortage	/ Consump -tion
	तापीय/ THERMAL	जलीय/ HYDRO	गैस/ Gas	पवन/ WIND	सौर/ SOLAR	अन्य/ OTHERS	कुल/TOTAL	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)	(Net MU)
BALCO	-	0	0	0	0	0	0	12.7	12.8	0.1	12.8	12.8	12.8	0	12.8		
CHHATTISGARH	48.9	3.7	0	0	4.4	0.8	57.8	73.8	72.8	-1	130.6	131.9	131.9	1.26	130.6		
DNHDDPDCL	-	0	0	0	0	0	0	31.4	31.5	0.1	31.5	31.5	31.5	0	31.5		
AMNSIL	6.4	0	0	0	0	0	6.4	12	11.9	-0.1	18.3	18.3	18.3	0	18.3		
GOA	0.5	0	0	0	0	0	0.5	12.7	14.3	1.6	14.8	14.8	14.8	0	14.8		
GUJARAT	146.3	12.1	13.1	31.4	52	0	254.9	147.3	138.4	-8.9	393.3	393.3	393.3	0	393.3		
MADHYA PRADESH	68.7	51.6	0	11.3	9.8	1.1	142.5	126.3	121.5	-4.8	264	264	264	0	264		
MAHARASHTRA	304.5	18.5	3.2	10.1	22.7	0	359	197.5	190	-7.5	549	549	549	0	549		
RIL JAMNAGAR	-	0	0	0	0	0	0	4.4	4.3	-0.1	4.3	4.3	4.3	0	4.3		
Region	575.3	85.9	16.3	52.8	88.9	1.9	821.1	618.1	597.5	-20.6	1,418.6	1,419.9	1,419.9	1.26	1,418.6		

2(B) /State's Demand Met in MW and day energy forecast and deviation particulars

राज्य/State	Evening Peak (20:00) MW			Off-Peak (03:00) MW			AVG (MW)	/Day Energy(Net MU)	
	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Evening peak	मांग पूरत/ Demand Met	अभाव/ Shortage	आवश्यकता/ Requirement at Off-Peak		पूरवानुमान/ForeCast(MU)	वचिलन/Deviation[Fore .. -Consumption] (MU)
BALCO	538	0	538	535	0	535	534	13	0.2
CHHATTISGARH	4,825	429	5,254	5,445	0	5,445	5,444	128	-2.6
DNHDDPDCL	1,308	0	1,308	1,284	0	1,284	1,307	31	-0.5
AMNSIL	788	0	788	751	0	751	764	17	-1.3
GOA	699	0	699	546	0	546	615	12	-2.8
GUJARAT	17,651	0	17,651	15,775	0	15,775	16,386	396	2.7
MADHYA PRADESH	11,315	0	11,315	10,289	0	10,289	11,020	257	-7
MAHARASHTRA	24,533	0	24,533	20,552	0	20,552	22,875	528	-21
RIL JAMNAGAR	187	0	187	183	0	183	181	2	-2.3
Region	61,844	429	62,273	55,360	0	55,360	59,126	1,384	-34.6

2(C) /State's Demand Met in MW (/maximum demand met and /Maximum requirement of the day details)

राज्य/State	Maximum Demand, corresponding shortage and requirement details for the day				ACE			
	अधिकतम मांग पूरत/ Maximum Demand Met of the day	समय/Time	अभाव/Shortage at maximum demand	आवश्यकता/Requirement at the max demand met of the day	ACE_MAX	बजे/Time	ACE_MIN	बजे/Time
BALCO	538	20:00	0	538	-	-	-	-
CHHATTISGARH	5,847	06:30	0	5,847	668.41	17:52:00	-501.23	19:09:00
DNHDDPDCL	1,371	18:00	0	1,371	60.93	23:00:00	-69.27	19:23:00
AMNSIL	795	06:00	0	795	243.53	21:28:00	-248.87	02:41:00
GOA	715	14:45	0	715	110.47	09:33:00	-86.93	19:10:00
GUJARAT	18,523	19:00	0	18,523	2,717.43	10:29:00	-750.51	16:51:00
MADHYA PRADESH	12,323	19:15	0	12,323	937.17	09:29:00	-488.58	11:33:00
MAHARASHTRA	25,674	20:00	0	25,674	1,682.38	18:18:00	-656.06	12:52:00
RIL JAMNAGAR	192	02:00	0	192	-	-	-	-
WR	64,746	18:00	14	64,760	-	-	-	-

3(A) State Entities Generation:

CHHATTISGARH										
सुटेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
KORBA EAST EXT(DSPM)(2*250)	500	447	446	472	16:21	405	13:56	11.47	10.57	440
KORBA(W) CSETCL(4*210 + 1*500)	1,340	784	760	808	22:46	625	14:07	18.69	16.92	705
MARWA TPS(1*500 + 1*500)	1,000	826	870	887	06:21	598	13:37	20.57	19.39	808
OTHER CPP	50	0	0	0	-	0	-	2.03	2.03	85
TOTAL THERMAL	2,890	2,057	2,076	-	-	-	-	52.76	48.91	2,038
HASDEO BANGO(3*40)	120	115	117	118	18:27	116	16:35	2.89	2.89	120
KWB MINI MICRO(2*0.85)	1.7	0	0	0	-	0	-	0.02	0.02	1
SMALL HYDRO	50	0	0	0	-	0	-	0.65	0.65	27
TOTAL HYDEL	171.7	115	117	-	-	-	-	3.56	3.56	148
WIND	0	0	0	0	-	0	-	0	0	0
SOLAR	507	-2	-2	-2	00:00	-2	00:00	4.37	4.37	182
BIO MASS	50	0	0	0	-	0	-	0	0	0
TOTAL BIO MASS	50	0	0	-	-	-	-	0	0	0
TOTAL CHHATTISGARH	3,618.7	-	-	-	-	-	-	60.69	56.84	2,368

GUJARAT										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AECO(1*120 + 2*121)	362	350	359	362	06:41	228	11:14	8.03	7.31	305
ALTPS(2*125)	250	-1	-1	-1	00:00	-1	00:00	0	0	0
APL MUNDRA(4*330 + 2*660 + 3*660)	4,620	4,040	2,964	4,067	23:13	2,182	14:00	77.74	71.45	2,977
BLTPS(2*250)	500	159	141	163	19:39	134	09:51	3.71	3.02	126
GANDHINAGAR(GTPS)(3*210)	630	163	23	212	18:28	120	13:05	2.78	2.55	106
KLTPS(2*75)	150	66	0	69	23:16	0	00:00	0.44	0.34	14
OTHER CPP	1,000	0	0	0	-	0	-	9.48	9.48	395
SLPP(4*125)	500	395	385	407	04:36	189	14:46	8.08	8.08	337
STPS(2*250)	500	0	0	0	20:31	0	00:00	0	0	0
UKAI(2*200 + 1*210 + 1*500)	1,110	661	430	676	19:19	327	06:01	10.61	9.69	404
VADINAR(2*600)	1,200	1,120	926	1,137	19:11	606	08:34	22.72	21.37	890
WANAKBORI(7*210 + 1*800)	2,270	849	497	873	19:42	463	09:09	13.99	13	542
TOTAL THERMAL	13,092	7,802	5,724	-	-	-	-	157.58	146.29	6,096
DGBP(1*107 + 1*112 + 1*376)	594	0	0	0	00:00	0	00:00	0	0	0
ESSAR POWER GAS(3*110 + 1*185)	515	0	0	0	-	0	-	0	0	0
GIPCL STG(3*32 + 49)	145	0	0	0	00:00	0	00:00	0	0	0
GIPCL STG 2(111 + 54)	165	0	0	0	00:00	0	00:00	0	0	0
GPEC(3*138 +241)	654	0	0	0	-	0	-	0	0	0
GPPC(2*351.43)	702	0	0	0	00:00	0	00:00	0	0	0
GSEC(3*52)	156	0	0	0	00:00	0	00:00	0	0	0
SUGEN 1(3*382.5)	1,147.5	926	360	1,009	19:05	163	13:00	13.49	13.1	546
UNOSUGEN(1*382.5)	382.5	-1	0	0	00:00	-1	13:10	0	0	0
UTRAN STG II(1*229 + 1*146(ST))	375	0	0	0	00:00	0	00:00	0	0	0
TOTAL GAS	4,836	925	360	-	-	-	-	13.49	13.1	546
KADANA(4*60)	240	202	198	206	11:21	198	06:31	4.88	4.88	203
LBC PANAM HYDRO	5	0	0	0	-	0	-	0.12	0.12	5
PVT HYDRO	20.6	0	0	0	-	0	-	0.2	0.2	8
UKAI HYDRO(4*75)	300	298	300	303	01:15	294	09:59	7.22	7.06	294
TOTAL HYDEL	565.6	500	498	-	-	-	-	12.42	12.26	510
WIND	6,998	1,132	1,801	2,033	00:35	900	18:00	31.4	31.4	1,308
SOLAR	6,332	18	11	6,694	10:45	11	00:22	52.02	52.02	2,168
BIO MASS	51.65	0	0	0	-	0	-	0	0	0
TOTAL GUJARAT	31,875.25	-	-	-	-	-	-	266.91	255.07	10,628

MADHYA PRADESH										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
AMARKANTAK(1*210)	210	175	172	181	17:38	108	11:51	4.29	3.85	160
BLA IPP(2*45)	90	79	52	80	06:39	50	13:37	1.69	1.49	62
JP BINA(2*250)	500	469	432	473	19:27	275	13:35	9.88	9.07	378
SANJAY GANDHI TPS(4*210 + 1*500)	1,340	669	479	676	23:13	471	13:26	15.08	13.41	559
SATPURA IV(2*250)	500	317	317	317	00:00	317	00:00	10.09	9.22	384
SINGAJI(2*600 + 2*660)	2,520	1,506	1,515	1,646	06:31	982	12:48	33.61	31.54	1,314
TOTAL THERMAL	5,160	3,215	2,967	-	-	-	-	74.64	68.58	2,857
BANASAGAR TONS(3*105)	315	194	181	208	08:13	96	17:00	4.53	4.48	187
BARGI(2*45)	90	0	0	0	00:00	0	00:00	2.09	2.07	86
BIRSINGHPUR	20	0	0	0	-	0	-	0.48	0.48	20
BSGR(DEVLONE)(3*20)	60	62	62	62	07:16	61	16:53	1.48	1.47	61
BSGR(SILPARA)(2*15)	30	-12	-11	0	14:55	-13	09:04	0.29	0.29	12
INDIRASAGAR(8*125)	1,000	1,055	969	1,102	19:37	907	15:20	25.58	25.43	1,060
JHINNA(2*10)	20	20	20	20	18:03	20	16:32	0.5	0.49	20
MADIKHEADA(3*20)	60	60	60	60	00:00	60	00:00	1.48	1.47	61
MP CHAMBAL	386	0	0	0	-	0	-	0.96	0.95	40
OMKARESHWAR(8*65)	520	554	560	561	05:52	519	10:44	13.16	13.09	545
PENCH(2*80)	160	0	0	0	-	0	-	0.49	0.48	20
RAJGHAT HYDRO(3*15)	45	44	44	44	22:35	29	14:52	0.93	0.93	39
TOTAL HYDEL	2,706	1,977	1,885	-	-	-	-	51.97	51.63	2,151
WIND	2,428	709	248	835	21:39	115	12:37	11.25	11.25	469
SOLAR	1,610	0	0	1,354	10:53	3	05:54	9.82	9.82	409
BIO + SMALL HYDRO	100	0	0	0	-	0	-	1.14	1.14	48
TOTAL MADHYA PRADESH	12,004	-	-	-	-	-	-	148.82	142.42	5,934

MAHARASHTRA										
स्टेशन/ Station/Constituents	स्थापति क्षमता/Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy		AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	Gross(MU)	Net(MU)	
APML TIRODA(5*660)	3,300	2,434	2,415	2,478	17:32	1,697	14:44	56.41	53.02	2,209
BHUSAWAL(1*210 + 2*500+1*660)	1,870	1,619	1,206	1,630	18:51	621	13:18	31.92	30.38	1,266
CHANDRAPUR(2*210 + 5*500)	2,920	1,593	1,366	1,630	19:09	1,031	13:45	33.32	31.51	1,313
DAHANU(2*250)	500	474	461	503	09:26	280	13:08	9.16	8.31	346
IEPL(1*270)	270	270	268	273	16:58	159	10:44	5.74	5	208
JAIGAD(4*300)	1,200	976	1,059	1,121	00:00	530	15:54	22.25	20.36	848
JPL DHULE (SHIRPUR)(2*150)	300	276	181	282	21:38	134	08:24	4.78	4.35	181
KHAPARKHEDA(4*210 + 1*500)	1,340	1,102	1,010	1,105	21:21	718	11:09	24.81	22.88	953
KORADI(1*210 + 3*660)	2,190	1,764	1,519	1,767	18:48	1,052	15:26	36.85	34.98	1,458
NASIK(3*210)	630	296	214	308	21:27	192	13:00	7.14	6.48	270
OTHER CPP	3,305	0	0	0	-	0	-	22.03	22.03	918
PARAS(2*250)	500	221	173	225	21:26	121	14:28	4.42	4.01	167
PARLI(3*250)	750	656	403	678	18:44	378	15:40	12.62	11.3	471
RATTAN INDIA (AMARAVATI)(5*270)	1,350	992	986	1,011	22:38	544	11:59	24.39	22.44	935
SWPGL(4*135)	540	457	463	471	00:57	267	09:54	11.56	10.51	438
TROMBAY(250+1*500)	750	674	411	705	19:12	399	16:01	11.59	11.01	459
VIPL(2*300)	600	369	193	397	20:24	168	08:06	6.7	5.95	248
TOTAL THERMAL	22,315	14,173	12,328	-	-	-	-	325.69	304.52	12,688
TROMBAY_GAS(1*120+1*60)	180	1	1	1	00:00	1	00:00	0	0	0
URAN(4*108 + 2*120)	672	134	137	139	06:38	126	13:35	3.36	3.2	133
TOTAL GAS	852	135	138	-	-	-	-	3.36	3.2	133
BHIRA(6*25)	150	148	27	156	19:04	2	09:33	0	0	0
BHIRA PSS	150	157	0	162	01:52	-1	02:02	0	0	0
BHIRA TR(2*40)	80	0	0	0	-	0	-	0.32	0.31	13
BHIVPURI(3*24 + 2*1.5)	75	47	53	71	22:33	5	16:00	0	0	0
GHATGHAR(2*125)	250	246	-155	246	19:16	-156	06:04	0.64	0.63	26
HYDRO VTRNA(1*60)	60	0	0	0	00:00	0	00:00	0.75	0.73	30
HYDROSMLHY_PTN(1*350)	350	0	0	0	-	0	-	5.33	5.23	218
KHOPOLI(3*24)	72	24	18	24	20:00	12	14:57	0	0	0
KOYNA I AND II(4*(65+5) + 4*(75+5))	600	43	43	350	07:45	35	14:28	1.5	1.47	61
KOYNA III(4*80)	320	156	0	235	00:16	0	00:42	1.13	1.12	47
KOYNA ST-IV(4*250)	1,000	372	-6	729	10:08	-25	08:14	3	2.98	124
TILLARI(1*66)	66	61	0	62	17:10	0	00:00	0.25	0.24	10
OTHER HYDRO	122	0	0	0	-	0	-	5.77	5.77	240
TOTAL HYDEL	3,295	1,254	-20	-	-	-	-	18.69	18.48	769
WIND	5,005	790	491	842	20:46	390	13:09	10.07	10.07	420
SOLAR	2,957	59	54	2,793	11:33	54	05:14	22.71	22.71	946
TOTAL MAHARASHTRA	34,424	-	-	-	-	-	-	380.52	358.98	14,956

3(B) Regional Entities Generation

ISGS

स्टेशन/ Station/Constituents	स्थापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
GADARWARA(2*800)	1,600	1,478	1,485	1,549	18:46	750	13:39	29.23	31.33	29.29	1,220
GANDHAR(3*144.3 + 1*224.49)	657	539	351	591	00:00	195	13:54	8.05	8.06	7.83	326
KAPS(2*220)	440	391	391	391	00:00	391	00:00	9.08	10.27	9.29	387
KAPS3&4(2*700)	1,400	199	-54	283	23:56	80	10:20	10.89	14.38	11.88	495
KAWAS(4*106 + 2*116.1)	656.2	217	0	392	19:33	-4	10:02	3.28	2.89	2.8	117
KHARGONE(2*660)	1,320	1,174	793	1,266	18:29	653	08:17	21.5	23.45	21.92	913
KSTPS1&2(3*200 + 3*500)	2,100	1,423	1,454	1,540	23:25	795	13:13	33.44	34.56	32.14	1,339
KSTPS3(1*500)	500	470	481	489	02:45	266	13:21	10.6	10.77	10.22	426
LARA(2*800)	1,600	-46	742	759	06:43	-53	16:14	12.4	11.62	10.44	435
MOUDA I(2*500)	1,000	879	922	951	02:33	491	13:09	18.2	18.89	17.87	745
MOUDA II(2*660)	1,320	1,201	1,215	1,260	19:27	643	08:22	24.04	25.87	24.1	1,004
NSPCL(2*250)	500	429	445	467	21:23	236	14:56	9.47	10.13	9.24	385
RGPPL(2*320 + 4*331.75)	1,967	1,014	425	1,311	20:35	388	07:56	20.62	16.14	15.71	655
SASAN(6*660)	3,960	2,741	3,330	3,352	07:08	2,208	11:12	71.64	76.44	71.22	2,968
SIPAT I(3*660)	1,980	1,833	1,889	1,913	06:42	1,048	10:33	40.53	42.71	40.04	1,668
SIPAT II(2*500)	1,000	458	475	486	02:17	249	09:38	10.24	10.72	10.02	418
SOLAPUR STPS(2*660)	1,320	1,198	656	1,264	19:14	668	08:02	18.58	20.2	18.58	774
SSP(RBPH+CHPH)(6*200 + 5*50)	1,450	1,389	1,452	1,462	01:18	1,147	13:03	33.9	34.04	34.24	1,427
TARAPUR I(2*160)	320	-2	-1	6	16:23	-34	12:43	0	0.04	0.04	2
TARAPUR II(2*540)	1,080	897	899	910	04:35	852	12:50	21.12	23.49	21.19	883
VSTPS I(6*210)	1,260	1,083	1,098	1,109	18:59	620	13:25	22.6	25.33	22.36	932
VSTPS II(2*500)	1,000	897	892	949	18:59	504	15:06	19.1	20.29	18.91	788
VSTPS III(2*500)	1,000	920	934	986	18:59	509	12:31	19.12	19.88	18.95	790
VSTPS IV(2*500)	1,000	1,144	1,155	1,182	19:41	458	14:04	19.42	20.76	19.25	802
VSTPS V(1*500)	500	248	248	248	00:00	248	00:00	9.49	10.01	9.47	395
SUB-TOTAL	30,930.2	22,174	21,677	-	-	-	-	496.54	522.27	487	20,294
TOTAL	30,930.2	-	-					496.54	522.27	487	20,294

सटेशन/ Station/Constituents	सथापति क्षमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACBIL(2*135 + 2*50 + 2*30 + 1*63)	493	202	219	237	18:36	213	15:10	5.4	6.38	5.33	222
ADANI RAIPUR(2*685)	1,370	1,236	1,105	1,262	20:23	620	09:59	25.28	25.43	28.26	1,178
APL RAIGARH(1*600)	600	566	540	582	20:47	277	09:31	12.11	12.8	12.11	505
BALCO(4*300)	1,200	622	614	644	19:36	548	11:39	14	14.11	14	583
DB POWER(2*600)	1,200	1,146	1,141	1,166	01:18	655	12:38	24.91	26.49	25.07	1,045
DCPP(2*135)	270	243	238	246	04:10	113	11:08	5.5	6.28	5.54	231
DGEN(3*400)	1,200	1,155	577	1,158	22:57	576	05:53	16.39	17.63	17.22	718
DHARIWAL CTU(2*300)	600	551	551	561	04:59	294	09:30	11.89	12.91	12	500
GMR WARORA(2*300)	600	579	517	584	23:24	333	12:52	11.63	12.78	11.78	491
JHABUA POWER(1*600)	600	558	452	558	20:00	304	13:53	10.36	11	10.26	428
JP NIGRIE(2*660)	1,320	1,265	1,251	1,283	16:53	1,240	13:09	29.57	31.56	30.05	1,252
JPL STG-I(4*250)	1,000	502	502	542	14:35	297	12:07	11.14	13.35	11.48	478
JPL STG-II(4*600)	2,400	2,326	2,324	2,347	18:52	1,941	11:17	54.23	57.47	54.51	2,271
KSK MAHANADI(3*600)	1,800	1,692	1,690	1,706	01:37	908	13:40	34.82	37.58	34.88	1,453
LANCO(2*300)	600	423	430	448	17:29	285	13:15	8.73	10.08	9.01	375
MAHAN ENERGEN(2*600)	1,200	1,113	1,113	1,137	03:15	573	10:01	23.96	24.96	23.38	974
MB POWER(2*600)	1,200	1,037	1,086	1,140	01:15	408	10:38	22.23	23.85	22.22	926
MCCPL(1*300)	300	267	274	281	16:46	199	13:08	6.23	6.84	6.21	259
RKM POWER(4*360)	1,440	645	643	650	22:09	485	13:02	14.84	16.44	14.7	613
SKS POWER(2*300)	600	266	269	311	23:49	257	15:27	6.33	7.22	6.4	267
TPCL(5*800)	4,000	-25	-20	-16	04:00	-32	10:47	0.18	0.41	0.41	17
TRN ENERGY(2*300)	600	254	241	272	05:26	224	11:34	5.91	6.49	5.9	246
VEDANTA_LIMITED_CG (2*600)	1,200	560	450	570	20:50	433	11:10	11.75	11.86	11	458
SUB-TOTAL	25,793	17,183	16,207	-	-	-	-	367.39	393.92	371.72	15,490
TOTAL	25,793	-	-					367.39	393.92	371.72	15,490

RENEWABLE											
सुटेसन/ Station/Constituents	सुथापति कषमता/ Inst. Capacity	20:00	03:00	Day Peak		Min Generation (06:00-18:00)		Day Energy			AVG. MW
	(MW)	Peak MW	Off Peak MW	(MW)	Hrs	(MW)	Hrs	SCHD (MU)	GROSS(MU)	NET (MU)	
ACL_PSS3_KPS1_S	200	0	0	143	16:26	0	00:00	1.14	1.13	1.13	47
AGE24AL_PSS3_KPS1_S	400	0	0	380	11:36	0	06:25	2.28	2.09	2.09	87
AGE25AL_PSS2_KPS1_S	500	0	0	391	14:33	0	06:17	2.85	2.35	2.35	98
AGE25BL_PSS2_KPS1_S	582.98	0	0	418	14:10	0	06:17	3.32	2.57	2.57	107
AGE26AL_PSS3_KPS1_S	12.5	0	0	14	11:07	0	00:00	0.08	0.08	0.08	3
AGE26BL_PSS2_KPS1_S	167	0	0	145	14:18	0	03:14	0.95	0.78	0.78	33
AHEJ5L_PSS5_KPS1_S	295	0	0	237	14:18	0	06:33	1.36	1.41	1.41	59
APSEZ_PSS3_KPS1_S	200	0	0	131	11:35	0	02:17	1.14	0.85	0.85	35
ARE45L_PSS5_KPS1_S	175	0	0	162	11:21	0	06:32	1.25	0.9	0.9	38
ARE55L_PSS3_KPS1_HS	25	0	0	25	14:02	0	00:00	0.12	0.14	0.14	6
ARE55L_PSS3_KPS1_S	162.5	0	0	8	15:54	0	13:15	0.92	0.07	0.07	3
ARE56L_PSS10_KPS1_S	100	0	0	185	13:26	0	01:03	1.86	1.04	1.04	43
ARE56L_PSS9_KPS1_S	100	0	0	227	14:04	0	06:35	2.2	1.16	1.16	48
ARE57L_PSS13_KPS1_S	725	0	0	266	11:36	0	06:26	3.93	1.54	1.54	64
AREH4L_PSS1_KPS1_SF	1,000	0	0	745	09:58	0	02:03	5.71	4.94	4.94	206
ARINSUN SOLAR (BARSITADESH)	250	0	0	251	12:43	0	06:00	1.39	1.65	1.65	69
ATHENA SOLAR	250	0	0	238	12:08	0	06:00	1.3	1.57	1.57	65
AVAADA_AGAR_RUMS_S	200	0	0	143	15:42	0	00:00	1.29	0.19	0.19	8
BEEMPOW_AGAR_RUMS_S	350	0	0	258	15:28	0	00:00	2.27	0.35	0.35	15
ESPL_RSP SOLAR	200	0	0	140	13:28	0	00:00	1.02	1	1	42
GANDHAR SOLAR	20	0	0	18	13:56	0	00:00	0.09	0.11	0.11	5
GIPCL_RSP SOLAR	100	0	0	48	13:51	0	01:04	0.34	0.31	0.31	13
GSEC 2	100	0	0	10	14:03	0	00:00	0.03	0.06	0.06	3
GSECL_RSP SOLAR	100	0	0	0	00:00	0	00:00	0	0	0	0
KAWAS SOLAR	56	0	0	142	16:53	0	06:19	0.29	0.93	0.93	39
MAHINDRA SOLAR (BADWAR)	250	0	0	279	14:43	0	06:00	0	1.73	1.73	72
MASAYA SOLAR	300	0	0	280	14:19	0	00:00	1.57	1.61	1.61	67
SGEL_RSP_S	100	0	0	101	13:02	0	00:05	0.72	0.72	0.72	30
SHERISHA RAIPUR	50	0	0	47	12:00	0	00:00	0.25	0.22	0.22	9
SOLAPUR SOLAR PV PROJECT	10	0	0	16	13:33	0	00:00	0.06	0.08	0.08	3
TPREL_RSP SOLAR	100	0	0	92	10:48	0	01:12	0.67	0.72	0.72	30
TPSOURY_BRVD_NMCH_S	160	0	0	164	13:18	0	00:06	1.3	1.38	1.38	58
TPSOURY_KWAI_NMCH_S	170	0	0	171	12:55	0	01:33	1.29	1.37	1.37	57
ACL_PSS4_KPS1_W	156	30	10	56	11:05	1	12:53	0.96	0.4	0.4	17
ADANI WIND ENERGY KUTCHH FOUR LTD	300	38	164	194	12:13	67	18:00	3.02	3	3	125
AGE24L_PSS4_KPS1_W	100	16	3	54	11:15	3	13:35	0.75	0.35	0.35	15
AHEJ5L_PSS4_KPS1_W	60	17	3	33	11:21	2	13:35	0.28	0.27	0.27	11
ALFANAR WIND (NANAVALKA)	300	13	22	38	12:14	5	09:09	0.96	0.44	0.44	18
APRAAVA ENERGY PRIVATE LIMITED (AEPL)	252	31	113	197	11:35	52	16:37	2.32	2.32	2.32	97
APSEZ_PSS4_KPS1_W	52	14	7	31	11:56	0	12:59	0.22	0.18	0.18	8
ARE41L_PSS13_KPS1_W	124.8	27	9	51	12:02	0	13:03	-	0.35	0.35	15
ARE41L_PSS3_KPS1_W	250	58	25	92	11:59	1	12:50	1.6	0.74	0.74	31
ARE41L_PSS4_KPS1_W	50	21	5	36	11:08	2	03:34	0.42	0.27	0.27	11
ARE48L_SRPL_PSS9_KPS1_W	119.6	0	0	0	00:00	0	00:00	0	0	0	0
ARE55L_PSS3_KPS1_HW	20.8	0	0	0	-	0	-	0.09	-	0	0
ASIPL WIND (BARANDA)	170.1	14	97	109	03:24	0	16:56	1.62	1.38	1.38	58
AWEK1L WIND (RATADIYA)	425	89	164	219	11:51	90	09:16	2.53	3.21	3.21	134
AWEKFL WIND (RATADIYA)	130	42	42	42	00:00	42	00:00	0.8	1	1	42
AWEMP1PL_PTNGR_IDR_W	324.4	204	22	212	20:22	24	06:03	1.76	1.84	1.84	77
CPTTNPL WIND (DAYAPAR)	126	11	27	54	11:54	11	09:05	0.4	0.42	0.42	18
GIWEL-II WIND (VADVA)	250	30	94	152	12:56	49	17:59	1.86	2	2	83
GIWEL-III WIND (NARANPAR)	300	40	105	163	10:22	63	17:59	2.39	2.31	2.31	96
IGESL_DAYAPAR_BHUJ_W	250	91	91	91	00:00	91	00:00	1.23	2.18	2.18	91
NETRA_KOTDA_BHUJ_W	206.5	13	84	159	16:32	27	09:21	1.42	1.35	1.35	56
NTPC_REL_DYPR_BHUJ_W	50	0	0	0	00:00	0	00:00	0.46	0	0	0
OEPL WIND (OSTRO KUTCH)	50	6	15	26	14:13	6	17:45	0.4	0.33	0.33	14
OKWPL WIND (OSTRO KUTCH)	250	46	80	134	13:01	44	18:00	1.83	1.8	1.8	75
POWERICA WIND	50.6	11	12	40	11:44	9	07:54	0.4	0.42	0.42	18
RENEW AP2 WIND (GHADSISA)	300	37	123	172	12:41	60	17:36	2.36	2.27	2.27	95
RENEW WIND (BHUVAD)	230.1	59	65	105	11:31	31	08:16	1.32	1.53	1.53	64
SITAC WIND	300	75	107	150	16:53	38	10:15	2.2	2.27	2.27	95
SRIJAN WIND	148.5	0	0	2	23:54	0	00:00	0.06	0	0	0
TORRENT SOLARGEN LIMITED	115	15	51	76	13:00	20	17:19	0.84	0.9	0.9	38
TOTAL	12,872.38	-	-					77.49	68.58	68.58	2,864

REGIONAL GENERATION SUMMARY

	THERMAL GEN MU	GAS GEN MU	SOLAR GEN MU	WIND GEN MU	HYDRO GEN MU	NUCLEAR GEN MU	OTHER GEN MU	TOTAL GEN MU	SCHEDULE MU
ISGS	384.02	26.34	-	-	34.24	42.4	-	487	496.54
IPP	354.5	17.22	-	-	-	-	-	371.72	367.39
Constituents	575.3	16.3	88.9	52.8	85.9	-	1.9	821.1	800.5
Renewables	-	-	35.05	33.53	-	-	-	68.58	77.49

Region	1,313.82	59.86	123.95	86.33	120.14	42.4	1.9	1,748.4	1,741.92
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4(A) अंतर कषेत्रीय वनिमिय/INTER-REGIONAL EXCHANGES (Import=(+ve) /Export =(-ve))								
SL.No.	Element	20:00	03:00	अधिकतम पस्पर वनिमिय/Maximum Interchange (MW)		आयात/Import in MU	नरियात/Export in MU	शुद्ध वनिमिय/NET
		(MW)	MW	आयात/Import (MW)	नरियात/Export (MW)			
EAST REGION WEST REGION //Import/Export between EAST REGION and WEST REGION								
1	220KV-KORBA-BUDIPADAR	-18	3	68	-125	0.13	-1	-0.87
2	220KV-RAIGARH-BUDIPADAR	0	67	101	-47	0.64	-0.14	0.5
3	400KV-JAGDALPUR-JEYPORE	-	-	-	-	0	-6.98	-6.98
4	400KV-RAIGARH-JHARSUGUDA	-368	-205	140	-557	0	-6.55	-6.55
5	400KV-SIPAT-RANCHI	-	-	-	-	0	-4.91	-4.91
6	765KV-DHARJAYGARH-JHARSUGUDA	378	-685	400	-1,353	0	-16.24	-16.24
7	765KV-DHARJAYGARH-RANCHI	-1,325	-967	657	-1,917	0	-23.92	-23.92
8	765KV-RAIPUR-PS (DURG)-JHARSUGUDA	196	194	494	-12	4.17	0	4.17
Sub-Total EAST REGION		-1,137	-1,593	1,860	-4,011	4.94	-59.74	-54.8
NORTH REGION WEST REGION //Import/Export between NORTH REGION and WEST REGION								
1	132KV-RAJGHAT-LALITPUR	0	0	-	0	0	0	0
2	220KV-BHANPURA-MODAK	-125	-107	-	-151	0	-2.81	-2.81
3	220KV-BHANPURA-RANPUR	-30	-30	-	-30	0	-2.11	-2.11
4	220KV-MALANPUR-AURIYA	53	22	99	-9	1.15	0	1.15
5	220KV-MEHGAON-AURIYA	78	42	131	-	1.67	0	1.67
6	400KV-KANSARI-KANKROLI	90	165	361	-	4.29	0	4.29
7	400KV-KANSARI-KANKROLI 2(BYPASS AT BHINMAL)	62	113	249	-	2.96	0	2.96
8	400KV-NEEMUCH-CHITTORGARH	-405	-170	652	-536	4.56	-3.39	1.17
9	400KV-SUJALPUR-RAPP	-101	8	911	-195	8.37	-0.71	7.66
10	400KV-VINDHYACHAL PS-RIHAND(III)	-1	-1	-	-1	0	0	0
11	765KV-BANASKANTHA-CHITTORGARH	368	686	1,692	-288	14.63	-0.1	14.53
12	765KV-GWALIOR-AGRA	-1,821	-1,093	740	-2,285	2.32	-18.06	-15.74
13	765KV-GWALIOR-JAIPUR	-1,263	-919	1,846	-1,301	12.54	-13.52	-0.98
14	765KV-GWALIOR-ORAI	788	516	813	-208	9.44	-0.79	8.65
15	765KV-JABALPUR-ORAI	-829	-647	431	-1,007	0	-12.53	-12.53
16	765KV-SATNA-ORAI	-731	-785	-	-840	0	-12.81	-12.81
17	765KV-VINDHYACHAL(PS)-VARANASI	-2,661	-2,207	-	-3,099	0	-49.39	-49.39
18	HVDC400KV-VINDYACHAL(PS)-RIHAND	241	241	242	-	6.07	0	6.07
19	HVDC500KV-MUNDRA-MOHINDARGARH	-1,172	-1,173	-	-1,192	0	-30.19	-30.19
20	HVDC800KV-CHAMPA-KURUKSHETRA	-1,941	-1,944	-	-1,962	0	-47.47	-47.47
Sub-Total NORTH REGION		-9,400	-7,283	8,167	-13,104	68	-193.88	-125.88
SOUTH REGION WEST REGION //Import/Export between SOUTH REGION and WEST REGION								
1	220KV-KOLHAPUR-CHIKKODI-II	-	-	-	-	-	-	0
2	220KV-PONDA-AMBEWADI	0	0	-	0	0	0	0
3	220KV-TALANGADE(MS)-CHIKKODI-II	-	-	-	-	-	-	0
4	220KV-XELDEM-AMBEWADI	89	70	-1	98	1.39	0	1.39
5	400KV-KOLHAPUR GIS-NARENDRA KUDGI	960	565	1,116	-	17.29	0	17.29
6	765KV-SOLAPUR-RAICHUR	820	216	1,228	-857	6.58	-3.56	3.02
7	765KV-WARDHA-NIZAMABAD	-21	-1,218	340	-2,353	0.3	-29.32	-29.02
8	765KV-WARORA-PG-WARANGAL	-275	-1,197	94	-2,385	0.02	-30.02	-30
9	HVDC205KV-BHADRAWATI-RAMAGUNDAM	-964	-306	-	-1,012	0	-19.94	-19.94
10	HVDC400KV-BARSUR-L.SILERU	-	-	-	-	-	-	0
11	HVDC800KV-RAIGARH-GIS-HVDC-PUGALUR	-2,999	-1,997	-	-6,013	0	-73.75	-73.75
Sub-Total SOUTH REGION		-2,390	-3,867	2,777	-12,522	25.58	-156.59	-131.01
TOTAL IR EXCHANGE		-12,927	-12,743	12,804	-29,637	98.52	-410.21	-311.69

4(B) Inter Regional Schedule & Actual Exchange (Import=(+ve) /Export =(-ve)) in MU									
	ISGS+GNA+URS Schedule	TGNA BILT Schedule	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total IR Schedule	Total IR Actual	NET IR UI
WR-ER	19.6	-13.89	0	-42.42	0	0	-51.5	-54.8	-3.3
WR-NR	-177.43	-53.54	0	94.9	0	0	-89.44	-125.88	-36.44
WR-SR	-21.03	-32.16	0	-72.11	0	0	-174.04	-131.01	43.03
Total	-178.86	-99.59	0	-19.63	0	0	-314.98	-311.69	3.29

5.Frequency Profile								
RANGE(Hz)	< 48.8	< 49	< 49.2	< 49.5	< 49.7	< 49.9	>= 49.9 - <= 50.05	> 50.05
%	.00	.00	.00	.00	.00	4.30	78.50	17.20
Percentage of Time Frequency Remained outside IEGC Band					21.5			
No. of hours frequency outside IEGC Band					5.16			

अधिकतम /Maximum		न्यूनतम/Minimum		औसत/Average Frequency	Freq Variation Index	Standard Deviation	Freq. in 15 mnt blk	
Frequency	Time	Frequency	Time				Max.	Min.
50.3	13:03:50	49.8	19:06:40	50.01	0.039	0.063	50.22	49.86

6.वोल्टेज प्रोफाइल/Voltage Profile: 400kV								
अधिकतम/Maximum			न्यूनतम/Minimum		वर्धित/Voltage (in %)			Hours Volatge Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	>= 4000	IEGC Band (A)	> 420	(100-A)*24/100
AMRELI - 400KV	428.57	00:00	0	15:39	0	11.2	88.8	21.3
ASOJ - 400KV	409	00:00	409	00:00	0	100	0	0

BHILAI - 400KV	410.43	20:00	401.23	07:18	0	100	0	0
BHOPAL - 400KV	418.09	13:09	407.64	06:35	0	100	0	0
BOISAR - 400KV	421.94	04:24	401.49	11:06	0	85.6	14.4	3.5
DEHGAM - 400KV	422.77	00:02	406.75	10:01	0	79.1	20.9	5
DHULE - 400KV	413.56	00:00	399.36	06:33	0	100	0	0
DAMOH - 400KV	415.31	13:26	402.42	19:07	0	100	0	0
GPEC - 400KV	411	00:00	411	00:00	0	100	0	0
GWALIOR - 400KV	409.78	08:01	394.36	19:15	0	100	0	0
HAZIRA - 400KV	414.97	03:03	389.01	10:09	0	100	0	0
INDORE - 400KV	413.18	13:23	403.46	19:07	0	100	0	0
ITARSI - 400KV	410.13	13:26	399.62	06:34	0	100	0	0
JETPUR - 400KV	427.94	13:03	415.02	18:50	0	25.6	74.4	17.9
KALA - 400KV	412.4	03:15	390.77	10:59	0	100	0	0
KALWA - 400KV	419.43	03:50	393.98	10:59	0	100	0	0
KARAD - 400KV	420.9	00:00	406.22	10:29	0	97.4	2.6	.6
KASOR - 400KV	421.14	00:01	0	23:10	0	95.1	4.7	1.2
KHANDWA - 400KV	415.62	13:23	406.08	06:35	0	100	0	0
MAGARWADA - 400KV	418.84	03:35	397.14	10:56	0	100	0	0
MAPUSA - 400KV	422.58	02:02	391.15	10:52	0	90.3	9.7	2.3
NAGDA - 400KV	414.63	13:23	405.24	19:07	0	100	0	0
NEW KOYNA - 400KV	426.95	13:27	416.33	10:31	0	14.6	85.4	20.5
PARLI - 400KV	419.56	03:15	399.13	11:24	0	100	0	0
RAIPUR - 400KV	412.41	20:01	403.41	07:18	0	100	0	0
RAIGARH - 400KV	420.83	13:06	414.66	06:44	0	99	1	.3
VAPI - 400KV	411.81	04:34	389.61	10:59	0	100	0	0
WARDHA - 400KV	421.84	13:02	407.94	06:31	0	97.1	2.9	.7

6.1 Voltage Profile: 765kV

	/Maximum		/Minimum		/Voltage (in %)			Hours Voltage Outside IEGC Range(VDI)
STATION	VOLTAGE	TIME	VOLTAGE	TIME	< 728	IEGC Band (A)	> 800	(100-A)*24/100
BINA - 765KV	789.82	13:09	769.34	19:14	0	100	0	0
DURG - 765KV	782.6	16:35	772.46	06:10	0	100	0	0
GWALIOR - 765KV	792.65	13:03	769.88	19:23	0	100	0	0
INDORE - 765KV	780.53	13:22	757.19	06:34	0	100	0	0
KOTRA - 765KV	787.24	20:08	772.2	07:11	0	100	0	0
SASAN - 765KV	785.98	15:02	772.98	19:10	0	100	0	0
SATNA - 765KV	793.32	14:35	775.37	19:11	0	100	0	0
SEONI - 765KV	791	13:01	767	06:35	0	100	0	0
SIPAT - 765KV	780.45	13:46	765.51	06:31	0	100	0	0
TAMNAR - 765KV	783.5	13:09	769.53	07:18	0	100	0	0
VADODARA - 765KV	793.39	00:00	765.51	06:34	0	100	0	0
WARDHA - 765KV	793.3	13:03	777.68	17:54	0	100	0	0

7(A).Power Energy/Schedule Details

State	Off- Peak Hours (03:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM (MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	79.32	103.5	0	118.01	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	-27	0	33.54	0	-25.4	0	0	0	0	0	0	0	0
DNHDDPDCL	0	0	329.85	0	0	0	0	0	0	0	0	0	0
GOA	67.69	0	0	0	0	0	0	0	0	0	0	0	0
GUJARAT	8.82	54.17	432.72	0	137	0	0	0	0	0	0	0	0
MADHYA PRADESH	-492.46	-1.4	-1,155.02	0	0	0	0	0	0	0	0	0	0
MAHARASHT..	-297.24	19.04	1,238.2	0	253.1	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-740.19	151.13	982.79	0	482.71	0	0	0	0	0	0	0	0

State	Peak Hours (20:00)												
	T-GNA Bilateral (MW)	IEX GDAM (MW)	IEX DAM (MW)	IEX HPDAM (MW)	IEX RTM (MW)	PXIL GDAM (MW)	PXIL DAM (MW)	PXIL HPDAM (MW)	PXI RTM (MW)	HPX GDAM (MW)	HPX DAM(MW)	HPX HPDAM (MW)	HPX RTM (MW)
AMNSIL	0	280.52	1.11	0	0	0	0	0	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISG ..	-27	0	-50.43	0	83.56	0	0	0	0	0	0	0	0
DNHDDPDCL	0	0	285.35	0	35.75	0	0	0	0	0	0	0	0
GOA	117.98	0	0	0	7.15	0	0	0	0	0	0	0	0
GUJARAT	-402.92	0.05	343.66	0	12.33	0	0	0	0	0	0	0	0
MADHYA PRADESH	-991.48	0.9	-62.26	0	25.08	0	0	0	0	0	0	0	0
MAHARASHT ..	-168.03	67.16	1,025.58	0	198.2	0	0	0	0	0	0	0	0
RIL JAMNAGAR	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	-1,471.45	348.63	1,543.01	0	362.07	0	0	0	0	0	0	0	0

State	Day Energy (MU)						
	ISGS + GNA Schedule	T-GNA Bilateral (MW)	GDAM Schedule	DAM Schedule	HPDAM Schedule	RTM Schedule	Total (MU)
AMNSIL	6.55	0	3.74	0.97	0	0.73	11.99
BALCO	11.2	1.49	0	0	0	0	12.69
CHHATTISGARH	72.08	-0.57	0	0.66	0	1.58	73.75
DNHDDPDCL	23.11	0.72	0	7.05	0	0.56	31.44
GOA	10.39	2.26	0	-0.06	0	0.13	12.72
GUJARAT	134.15	0.51	1.08	6.87	0	6	148.61
MADHYA PRADESH	155.67	-13.41	-0.57	-10.91	0	-4.46	126.32
MAHARASHTRA	162.11	-3.92	2.87	28	0	8.45	197.51
RIL JAMNAGAR	4.39	0	0	0	0	0	4.39
TOTAL	579.65	-12.92	7.12	32.58	0	12.99	619.42

7(B).Power Energy/Schedule Details

State	ISGS + GNA Schedule		T-GNA Bilateral (MW)		IEX GDAM (MW)		PXIL GDAM(MW)		HPX GDAM(MW)		IEX DAM (MW)		PXIL DAM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	394.67	152.84	0	0	280.52	42.15	0	0	0	0	188.62	0	0	0
BALCO	529	350	178.95	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	3,336.24	2,496.99	-17	-27	0	0	0	0	0	0	468.82	-425.76	0	0
DNHDDPDCL	1,016.89	910.61	78.35	0	0	0	0	0	0	0	351.5	285.35	0	0
GOA	527.35	356.2	117.98	67.69	0	0	0	0	0	0	0	-27	0	0
GUJARAT	7,677.57	2,840.71	331.05	-402.92	113.56	0.05	0	0	0	0	534.73	-62.61	0	0
MADHYA PRADESH	7,553	4,985.18	-59.58	-1,141.48	103.77	-91.9	0	0	0	0	109.27	-1,288.17	0	0
MAHARASHTRA	8,309.12	5,797.79	90.23	-399.75	394.02	-0.06	0	0	0	0	2,076.58	831.11	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

State	HPX DAM(MW)		IEX HPDAM (MW)		PXIL HPDAM(MW)		HPX HPDAM(MW)		IEX RTM (MW)		PXIL RTM(MW)		HPX RTM(MW)	
	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum	Maximum	Minimum
AMNSIL	0	0	0	0	0	0	0	0	129.62	0	0	0	0	0
BALCO	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CHHATTISGARH	0	0	0	0	0	0	0	0	509.82	-123	0	0	0	0
DNHDDPDCL	0	0	0	0	0	0	0	0	96.73	0	0	0	0	0
GOA	0	0	0	0	0	0	0	0	48.36	-20	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	1,318.1	-35.04	0	0	0	0
MADHYA PRADESH	0	0	0	0	0	0	0	0	483.65	-883.16	0	0	0	0
MAHARASHTRA	0	0	0	0	0	0	0	0	1,741.24	-344.56	0	0	0	0
RIL JAMNAGAR	-	-	-	-	-	-	-	-	-	-	-	-	-	-

8.Major Reservoir Particulars

RESERVOIR	DESIGNED			PRESENT		LAST YEAR		LAST DAY		MONTH	
	MDDL(Mts)	FRL(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Level(Mts)	Energy(MU)	Inflow(Mus)		"Prog.Inflow (Mus)""	"Prog.Usage (Mus)""
INDIRASAGAR	243.23	262.13	1,367	261.85	1,337.69	261.82	1,334.55	-		0	0
OMKARESHWAR	193.3	196.6	21.958	196.25	-	195.66	-	-		0	0
UKAI	82.296	105.156	770.67	103.639	669.334	103.405	640.028	0		0	0
KADANA	114.3	127.711	126.266	127.099	116.156	127.16	118.676	-		0	0
SSP	110.64	138.68	1,342.091	135.86	1,114.46	135.31	1,071.5	-		0	0
KOYNA	615.54	659.43	3,160	658.95	2,519.64	659.25	2,528.526	2,329		0	0
TATA BHIRA	590.1	607.1	582.4	606.84	569.77	607.06	580.46	606.87		0	0

9.Significant events (If any):

10.System Constraints (If any)

11. Weather Condition:

12. RE/Load Curtailment details								
	Load Curtailment			RE Curtailment				
State	Energy	Maximum	At the time of maximum demand	Wind		Solar		Reason
	MU	MW	MW	Max MW	Energy(MU)	Max MW	Energy(MU)	
AMNSIL	0	0	0	0	0	0	0	
BALCO	0	0	0	0	0	0	0	
CHHATTISGARH	1.257	429	0	0	0	0	0	
DAMAN AND DIU	0	0	0	0	0	0	0	
GOA	0	0	0	0	0	0	0	
GUJARAT	0	0	0	0	0	0	0	
MADHYA PRADESH	0	0	0	0	0	0	0	
MAHARASHTRA	0	0	0	0	0	0	0	
RIL JAMNAGAR	0	0	0	0	0	0	0	

Shift In Charge