

Appendix 13

Service Agreement for Network Resource Interconnection Service for an External Generating Facility

- 1.0** This Service Agreement, dated as of _____, is entered into, by and between Midcontinent Independent System Operator, Inc. (“MISO” or “Transmission Provider”) and _____ (“Interconnection Customer”).
- 2.0** The Interconnection Customer owns and operates Existing Generating Facilities external to MISO Transmission System and has applied for Network Resource Interconnection Service (“NR Interconnection Service”), as per the Interconnection Request attached hereto as Appendix A-1, pursuant to Section 2.1.e or Section 16.2 of Attachment X of the Tariff, as applicable.
- 3.0** MISO agrees to provide _____MW of NR Interconnection Service in accordance with the Interconnection Request, the applicable provisions of the Tariff, study results, and this Service Agreement. Interconnection Customer agrees to fund studies and Network Upgrades listed in Appendix A-2 of this Service Agreement needed to obtain NR Interconnection Service consistent with the terms in Attachment X of the Tariff.
- 4.0 NR Interconnection Service Product.** Transmission Provider must conduct the necessary studies and the facilities identified in Appendix A-2 of this Service Agreement must be constructed, subject to the approval of Governmental Authorities, needed to integrate the Generating Facility in the same manner as for any Generating Facility being designated as a Network Resource.
- 4.1 Transmission Delivery Service Implications.** NR Interconnection Service allows the Generating Facility to be designated by any Network Customer under the Tariff on the Transmission System as a Network Resource, up to the Generating Facility’s amount listed in 3.0, on the same basis as existing Network

Resources that are interconnected to the Transmission or Distribution System, as applicable, and to be studied as a Network Resource on the assumption that such a designation will occur. Although NR Interconnection Service does not convey a reservation of Transmission Service, any Network Customer can utilize Network Integration Transmission Service under the Tariff to obtain delivery of energy from the Generating Facility in the same manner as it accesses Network Resources. The provision of Network Integration Transmission Service or Firm Point-to-Point Transmission Service may require additional studies and the construction of additional upgrades. Because such studies and upgrades would be associated with a request for delivery service under the Tariff, cost responsibility for the studies and upgrades would be in accordance with FERC's policy for pricing transmission delivery services.

NR Interconnection Service does not necessarily provide Interconnection Customer with the capability to physically deliver the output of its Generating Facility to any particular load on the Transmission System without incurring congestion costs.

There is no requirement either at the time of study or interconnection, or at any point in the future, that the Generating Facility be designated as a Network Resource by a Network Customer or that Interconnection Customer identify a specific buyer (or sink). To the extent a Network Customer does designate the Generating Facility as a Network Resource, it must do so pursuant to the Tariff.

Once an Interconnection Customer satisfies the requirements for obtaining NR Interconnection Service, any future Transmission Service request for delivery from the Generating Facility within the Transmission System of any amount of capacity and/or energy, up to the amount granted, will not require that any additional studies be performed or that any further upgrades associated with such Generating Facility be undertaken, regardless of whether such Generating Facility is ever designated by a Network Customer as a Network Resource and regardless

of changes in ownership of the Generating Facility. To the extent Interconnection Customer enters into an arrangement for long term Transmission Service for deliveries from the Generating Facility to customers other than the studied Network Customers, or for any Point-to-Point Transmission Service, such request may require additional studies and upgrades in order for Transmission Provider to grant such request. However, the reduction or elimination of congestion or redispatch costs may require additional studies and the construction of additional upgrades.

To the extent Interconnection Customer enters into an arrangement for long term Transmission Service for deliveries from the Generating Facility outside the Transmission System, such request may require additional studies and upgrades in order for Transmission Provider to grant such request.

4.2 Provision of Service. Transmission Provider shall provide NR Interconnection Service within MISO for the Generating Facility. The Interconnection Customer must demonstrate appropriate transmission service for a term of at least five (5) years from its source external to the MISO Transmission System to the MISO border. The Interconnection Customer must demonstrate that transmission service continues to be maintained so long as this Service Agreement is in force and provide information including but not limited to Point(s) of Receipt, Point(s) of Delivery, OASIS reservation, MW amount, and start and end time on the transmission service at the request of the Transmission Provider.

4.3 Performance Standards. Each Party shall perform all of its obligations under this Service Agreement in accordance with Applicable Laws and Regulations, Applicable Reliability Standards, and Good Utility Practice. To the extent a Party is required or prevented or limited in taking any action by such regulations and standards, or if the obligations of any Party may become limited by a change in Applicable Laws and Regulations, Applicable Reliability Standards, and Good Utility Practice after the execution of this Service Agreement, that Party shall not

be deemed to be in Breach of this Service Agreement for its compliance therewith. The Party so limited shall notify the other Party whereupon Transmission Provider shall amend this Service Agreement in concurrence with the other Party and submit the amendment to the Commission for approval.

4.4 No Transmission Delivery Service. The execution of this Service Agreement does not constitute a request for, or the provision of, any transmission delivery service under the Tariff, and does not convey any right to deliver electricity to any specific customer or Point of Delivery.

5.0 The Interconnection Customer agrees to supply information that MISO deems reasonably necessary in accordance with Good Utility Practice in order to provide the requested service, and agrees to take the requested service in accordance with the applicable provisions of Attachment X of the Tariff and this Service Agreement. Because Interconnection Customer's Generating Facility does not connect directly to the MISO-controlled Transmission System, MISO and the Interconnection Customer acknowledge that execution of a MISO Generator Interconnection Agreement is not required.

5.1 Operations. Interconnection Customer shall comply with the Applicable Reliability Council requirements and shall provide to Transmission Provider all information that may reasonably be required by Transmission Provider to comply with Applicable Laws and Regulations and Applicable Reliability Standards. Interconnection Customer shall at its own expense operate, maintain and control the Generating Facility and related interconnection facilities in a safe and reliable manner and the Generating Facility must be operated in accordance with the operating limits, if any, in Appendix A-2.

5.2 Equipment Procurement & Construction Commencement. If responsibility for construction of the interconnecting transmission owner's interconnection facilities, network upgrades and/or distribution upgrades is to be borne by

interconnecting transmission owner, then Interconnection Customer shall provide evidence to the Transmission Provider that Interconnection Customer has provided security to the interconnecting transmission owner by the dates specified in Appendix B, Milestones.

In the event that the external transmission provider to which Interconnection Customer's Generating Facility connects ("Host Provider") imposes requirements on Interconnection Customer equivalent to those contained in this Article 5.2, Interconnection Customer shall so indicate in Appendix B and the Host Provider's requirements shall govern in place of this Article 5.2.

5.3 ICIF Construction. The Interconnection Customer's interconnection facilities shall be designed and constructed in accordance with Good Utility Practice. Within one hundred twenty (120) Calendar Days after the Commercial Operation Date, unless the Parties agree on another mutually acceptable deadline or the Interconnection Customer's Host Provider specifies a different deadline under an equivalent obligation, Interconnection Customer shall deliver to Transmission Provider, Host Provider, and interconnecting transmission owner "as-built" drawings, information and documents for the Interconnection Customer's interconnection facilities, such as: a one-line diagram, a site plan showing the Generating Facility and the Interconnection Customer's interconnection facilities, plan and elevation drawings showing the layout of the Interconnection Customer's interconnection facilities, a relay functional diagram, relaying AC and DC schematic wiring diagrams and relay settings for all facilities associated with the Interconnection Customer's step-up transformers, the facilities connecting the Generating Facility to the step-up transformers and the Interconnection Customer's interconnection facilities, and the impedances (determined by factory tests) for the associated step-up transformers and the Generating Facility. Interconnection Customer shall provide Transmission Provider, Host Provider, and interconnecting transmission owner with Interconnection Customer's specifications for the excitation system, automatic voltage regulator, Generating

Facility control and protection settings, transformer tap settings, and communications, if applicable.

In the event that Interconnection Customer's Host Provider imposes requirements on Interconnection Customer equivalent to those contained in this Article 5.3, Interconnection Customer shall so indicate in Appendix B and the Host Provider's requirements shall govern in place of this Article 5.3.

6.0 Initial Payment.

6.1 Interconnection Customer shall elect (and provide its election to the Transmission Provider within five days of the commencement of negotiation of this Service Agreement pursuant to Section 11.2 of the GIP) to make either 1) an initial payment equal to twenty (20) percent of the total cost of Network Upgrades, System Protection Facilities, Distribution Upgrades and/or Generator Upgrades (if the In-Service Date is less than or equal to five (5) years of the initial payment date); or 2) an initial payment equal to ten (10) percent of the total cost of Network Upgrades, System Protection Facilities, Distribution Upgrades and/or Generator Upgrades (if the In-Service Date exceeds the initial payment date by more than five (5) years); or 3) the total cost of Network Upgrades, System Protection Facilities, Distribution Upgrades and/or Generator Upgrades in the form of security pursuant to Article 6.2 of this Service Agreement. The initial payment shall be provided to Transmission Provider by Interconnection Customer within the later of a) forty-five (45) days of the execution of the Service Agreement by all Parties, or b) forty-five (45) days of acceptance by FERC if the Service Agreement is filed unexecuted and the payment is being protested by Interconnection Customer, or c) forty-five (45) days of the filing if the Service Agreement is filed unexecuted and the initial payment is not being protested by Interconnection Customer. After an Agreement is executed for the construction of required upgrades, Transmission Provider shall transfer all payments made pursuant to this Section 6.1 to the Affected System Operator responsible for

constructing required upgrades. This Section 6.1 shall not apply to an Existing Generating Facility external to the MISO Transmission System that has applied for NR Interconnection Service pursuant to Section 16.2 of Attachment X of the Tariff to the extent the MHVDC Connection Customer has made this election and payment pursuant to Section 5.5.3 of the TCA.

6.2 Provision of Security. At Interconnection Customer's selection, Interconnection Customer shall provide Transmission Provider an assignable: Guarantee, surety bond, letter of credit or other form of security that is reasonably acceptable to Transmission Provider that is consistent with the Uniform Commercial Code of Delaware. Such security for payment shall be in an amount sufficient to cover the applicable costs and cost commitments, in addition to those funded under Article 6.1 of this Service Agreement. After an Agreement is executed for the construction of required upgrades, Transmission Provider shall assign any guarantee, surety bond, letter of credit or other form of security provided pursuant to this Section 6.2 to the Affected System Operator responsible for constructing required upgrades. This Section 6.2 shall not apply to an Existing Generating Facility external to the MISO Transmission System that has applied for NR Interconnection Service pursuant to Section 16.2 of Attachment X of the Tariff to the extent any required security has been provided by the MHVDC Connection Customer pursuant to Section 5.5.4 of the TCA.

6.2.1 The guarantee must be made by an entity that meets the creditworthiness requirements of Transmission Provider, and contain terms and conditions that guarantee payment of any amount that may be due from Interconnection Customer, up to an agreed-to maximum amount.

6.2.2 The letter of credit must be issued by a financial institution reasonably acceptable to Transmission Provider and must specify a reasonable expiration date.

6.2.3 The surety bond must be issued by an insurer reasonably acceptable to Transmission Provider and must specify a reasonable expiration date.

6.2.4 If a Shared Network Upgrade is required and is not in service, Interconnection Customer will provide, as applicable, an Irrevocable Letter of Credit to fund any Shared Network Upgrade pursuant to Attachment FF of the Tariff. The Irrevocable Letter of Credit shall be in an amount sufficient to cover the Interconnection Customer's share of the applicable costs and cost commitments associated with the Shared Network Upgrades. Transmission Provider may periodically adjust the Interconnection Customer's share of the applicable costs and cost commitment of Shared Network Upgrades and may require Interconnection Customer to adjust the amount of the Irrevocable Letter of Credit accordingly.

7.0 Conditional NR Interconnection Service. An Interconnection Customer seeking external NR Interconnection Service for a Generating Facility may be granted conditional NR Interconnection Service status to the extent there is such capacity available on the Transmission System to accommodate the Interconnection Customer's Generating Facility. At the request of Interconnection Customer, conditional NR Interconnection Service status may be granted subject to the system being able to accommodate the interconnection without upgrades (including upgrades on non-MISO systems that are needed to allow transmission to the MISO border, into MISO, or within MISO), until such time as higher queued project(s) with a later service date affecting the same common elements is placed into service.

7.1 Network Upgrades and contingent facilities (including upgrades on non-MISO systems that are needed to allow transmission to the MISO border, into MISO, or within MISO), that must be in service for this NR Interconnection Service to be effective are listed in Appendix A-2. Conditional NR Interconnection Service will convert to NR Interconnection Service once all contingent facilities listed in Appendix A-2 are in service.

8.0 Service under this agreement shall commence on the later of: (1) the date of execution of this Service Agreement, or (2) such other date as it is permitted to become effective by the Commission (“Effective Date”). Service under this agreement may be terminated upon (a) Interconnection Customer providing MISO with ninety (90) Calendar Days advance written notice, or (b) if the Generating Facility or a portion of the Generating Facility does not begin Commercial Operation within three (3) consecutive years of the Commercial Operation Date listed in Appendix B or ceases Commercial Operation for three (3) consecutive years beginning with the last date of Commercial Operation of the Generating Facility, by MISO giving Interconnection Customer ninety (90) Calendar Days advance written notice or (c) in the event Interconnection Customer Breaches any other term of this Service Agreement, by MISO giving Interconnection Customer ninety (90) Calendar Days advance written notice. Where only a portion of the Generating Facility fails to achieve Commercial Operation for three (3) consecutive years following the Commercial Operation Date listed in Appendix B, MISO may only terminate that portion of this Service Agreement. The Generating Facility will not be deemed to have ceased Commercial Operation for purposes of this Article 8.0 if Interconnection Customer can document that it has taken other significant steps to maintain or restore operational readiness of the Generating Facility for the purpose of returning the Generating Facility to Commercial Operation as soon as possible.

8.1 Term of Agreement. Subject to the provisions of Article 7.0, this Agreement shall remain in effect for a period of 20 years from the Effective Date and shall be automatically renewed for each successive one-year period thereafter on the anniversary of the Effective Date.

9.0 Notices. Unless otherwise provided in this Service Agreement, any notice, demand or request required or permitted to be given by any Party to the other Party and any instrument required or permitted to be tendered or delivered by a Party in writing to the other Party shall be effective when delivered and may be so given, tendered or delivered, by recognized national courier, or by depositing the same with the United States Postal Service with postage prepaid, for delivery by certified or registered mail, addressed to the

Party, or personally delivered to the Party, at the address set out in Appendix C,
Addresses for Delivery of Notices and Billings.

Either Party may change the notice information in this Service Agreement by giving five
(5) Business Days written notice prior to the effective date of the change.

9.1 Billings and Payments. Billings and payments shall be sent to the addresses set
out in Appendix C.

9.2 Alternative Forms of Notice. Any notice or request required or permitted to be
given by any Party to the other and not required by this Service Agreement to be
given in writing may be so given by telephone, facsimile or email to the telephone
numbers and email addresses set out in Appendix C.

10.0 The Tariff, Interconnection Request attached as Appendix A-1, and the Network
Upgrades and contingent facilities list attached as Appendix A-2 are incorporated herein
and made a part hereof.

11.0 IN WITNESS WHEREOF, the Parties have executed this Service Agreement in multiple originals; each of which shall constitute and be an original Service Agreement among the Parties.

Midcontinent Independent System Operator, Inc.

By: _____

Name: _____

Title: _____

Date: _____

[Interconnection Customer]

By: _____

Name: _____

Title: _____

Date: _____

Project No. _____

APPENDIX A-1
To External NRIS Service Agreement

Interconnection Request (Generator Interconnection Procedures Appendix 1)

APPENDIX A-2
To External NRIS Service Agreement

Service granted under this agreement is _____ MW of NR Interconnection Service from [insert Existing Generating Facility Name] to MISO at [insert Point of Delivery] upon completion of all Network Upgrades listed within this Service Agreement.

**LIST OF FACILITIES THAT NEED TO BE CONSTRUCTED PRIOR TO
GRANTING EXTERNAL NETWORK RESOURCE INTERCONNECTION
SERVICE**

Network Upgrades:

Contingent Facilities:

APPENDIX B
To External NRIS Service Agreement

Milestones

1. Milestones: The description and date entries listed in the following tables are provided solely for the convenience of the Parties in establishing their applicable Milestones consistent with the provisions of this Service Agreement and Attachment X of the Tariff.

2. Applicability of Interconnection Customer Milestones:

The milestones contained in Table A (“Interconnection Customer Milestones”) are applicable to all Interconnection Customers seeking external NR Interconnection Service under this Agreement unless (1) such Interconnection Customer’s Existing Generating Facility is already in service under a generator interconnection agreement that is in effect with an external transmission provider (“Host Provider”) as of the date of this Agreement; or (2) such Interconnection Customer’s request for external NR Interconnection Service is made pursuant to Section 16.2 of Attachment X and the Host Provider completed all Interconnection Customer Milestones required in connection with its Injection Rights request and evaluation.

Interconnection Customer Milestones 2-14 do not apply because Existing Generating Facility already is in service: ☐ No ☐ Yes, as of ____[DATE]____

or

Interconnection Customer Milestones 1-14 do not apply because Host Provider has already completed them: ☐ No ☐ Yes, as of ____[DATE]____

3. Equivalent Milestones: If Interconnection Customer’s Existing Generating Facility is not yet in service but Interconnection Customer’s generator interconnection agreement with its Host Provider that the Transmission Provider reasonably determines possesses milestones comparable to those milestones listed in Table A (“Equivalent Milestones”), below, Interconnection Customer shall provide the date that such Equivalent Milestone has been or will

be met, which date shall be treated as the milestone date for purposes of this Agreement.
Interconnection Customer shall provide documentation supporting compliance with such
Equivalent Milestone to the Transmission Provider upon request.

A. Interconnection Customer Milestones

| No. | Description | Date |
|------------|--|---|
| 1a. | Provide initial payment to Transmission Provider (Service Agreement 6.1) | Within the later of a) 45 Calendar Days of the execution of the Service Agreement by all Parties, or b) 45 Calendar Days of acceptance by FERC if the Service Agreement is filed unexecuted and the payment is being protested by Interconnection Customer, or c) 45 Calendar Days of the filing if the Service Agreement is filed unexecuted and the initial payment is not being protested by Interconnection Customer. |
| 1b. | Provide security, i.e., a guarantee, surety bond, letter of credit or other reasonably acceptable form of security to Transmission Provider (Service Agreement 6.2). | 30 Calendar Days prior to design, procurement and construction. |
| 2. | Provide Certificate of Insurance showing insurance that either: (a) satisfies the insurance requirements of Interconnection Customer's Host Provider; or (b) is consistent with the insurance requirement of Article 18.4.9 of the Transmission Provider's <i>pro forma</i> Generator Interconnection Agreement. | <input type="checkbox"/> Equivalent Milestone Satisfied <input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA: _____ <input type="checkbox"/> If no Equivalent Milestone, the earlier of the construction work commencement date or the milestone date; thereafter, within 90 Calendar Days of end of fiscal year or insurance renewal date. |
| 3. | i) Provide to Transmission Provider reasonable | i) |

| | | |
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| | <p>evidence of continued Site Control.</p> <p>ii) Provide evidence of one or more of the following milestones being achieved: (1) execution of contract for (a) fuel supply or transport; (b) cooling water supply; (c) engineering procurement of major equipment or construction; (d) execution of a contract for the sale of electric energy or capacity from the Generating Facility, or a statement signed by an officer or authorized agent of Interconnection Customer attesting that the Generating Facility is included in an applicable state resource adequacy plan; or other information that Transmission Provider deems to be reasonable evidence that the Generating Facility will qualify as a designated network resource; or (2) documentation of application for state or local air, water, land, or federal nuclear or hydroelectric permits and that the application is proceeding per regulations. (GIP 11.3) For each of the foregoing requirements, the Transmission Provider shall accept as reasonable evidence, documentation showing that the Host Provider has determined such requirement to have been met under an Equivalent Milestone.</p> | <p><input type="checkbox"/> Equivalent Milestone Satisfied</p> <p><input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA:_____</p> <p><input type="checkbox"/> If no Equivalent Milestone, within 15 Business Days of Effective Date.</p> <p>ii)</p> <p><input type="checkbox"/> Equivalent Milestone Satisfied</p> <p><input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA:_____</p> <p><input type="checkbox"/> If no Equivalent Milestone, within 180 Calendar Days of Effective Date.</p> |
| 4. | <p>Provide evidence that that security has been provided to the interconnecting transmission owner to commence design, equipment procurement and construction for interconnection facilities in conformity with the requirements of Interconnection Customer's Host Provider. (Service Agreement Article 5.2)</p> | <p><input type="checkbox"/> Equivalent Milestone Satisfied</p> <p><input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA:_____</p> <p><input type="checkbox"/> If no Equivalent Milestone, as may be agreed to by the Parties.</p> |
| 5. | <p>Pre-construction meeting.</p> | <p><input type="checkbox"/> Equivalent Milestone Satisfied</p> <p><input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA:_____</p> <p><input type="checkbox"/> If no Equivalent Milestone, as may be agreed to by the Parties.</p> |

| | | |
|----|--|---|
| 6. | Provide initial design and specifications for Interconnection Customer's interconnection facilities to interconnecting transmission owner and Host Provider for comment in accordance with the requirements of the Host Provider or, if no Equivalent Milestone exists, consistent with the timeframe established in Article 5.10.1 of the Transmission Provider's <i>pro forma</i> Generator Interconnection Agreement. | <input type="checkbox"/> Equivalent Milestone Satisfied <input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA: _____ <input type="checkbox"/> If no Equivalent Milestone, 180 Calendar Days prior to initial synchronization date. |
| 7. | Provide final design and specifications for Interconnection Customer's interconnection facilities to the interconnecting transmission owner and Host Provider for comment. | <input type="checkbox"/> Equivalent Milestone Satisfied <input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA: _____ <input type="checkbox"/> If no Equivalent Milestone, 90 Calendar Days prior to initial synchronization date. |
| 8. | Deliver to interconnecting transmission owner, Host Provider, and Transmission Provider "as-built" drawings, information and documents regarding Interconnection Customer's interconnection facilities. (Service Agreement Article 5.3) | <input type="checkbox"/> Equivalent Milestone Satisfied <input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA: _____ <input type="checkbox"/> If no Equivalent Milestone, within 120 Calendar Days of Commercial Operation Date. |
| 9. | Notify Host Provider, Transmission Provider and interconnecting transmission owner in writing of balancing authority or control area where external Generating Facility is located. | <input type="checkbox"/> Equivalent Milestone Satisfied <input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA: _____ <input type="checkbox"/> If no Equivalent Milestone, three months prior to Initial Synchronization Date. |

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| 10. | Pre-energization meeting. | <input type="checkbox"/> Equivalent Milestone Satisfied <input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA:_____ <input type="checkbox"/> If no Equivalent Milestone, as agreed to by the Parties. |
| 11. | Initial Synchronization Date. | <input type="checkbox"/> Equivalent Milestone Satisfied <input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA:_____ <input type="checkbox"/> If no Equivalent Milestone, as agreed to by the Parties |
| 12. | Commercial Operation Date. | <input type="checkbox"/> Equivalent Milestone Satisfied <input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA:_____ <input type="checkbox"/> If no Equivalent Milestone, as agreed to by the Parties. |
| 13. | Interconnection Customer shall provide the Transmission Provider with notice on the status of the Generating Facility, including COD and expected start date for external NR Interconnection Service and shall also send such notice by email to ResourceIntegration@misoenergy.org . Notification shall include Interconnection Customer's name, and as applicable Market Participant(s) name(s), and project number. (Service Agreement 9) | <input type="checkbox"/> Equivalent Milestone Satisfied <input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA:_____ <input type="checkbox"/> If no Equivalent Milestone, 6 months prior start of NR Interconnection Service. |
| 14 | Interconnection Customer shall provide notices to Host Provider and interconnecting transmission owner of a test plan in advance of conducting tests for the | <input type="checkbox"/> Equivalent Milestone Satisfied |

| | | |
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| | Generating Facility. | <input type="checkbox"/> Equivalent Milestone Compliance Date in Host Provider GIA:_____ <input type="checkbox"/> If no Equivalent Milestone, 5 Business Days prior to testing. |
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B. Transmission Owner Milestone

Transmission Owner is not a Party to this Service Agreement and has no milestone obligations under this Service Agreement. Any Transmission Owner obligations related to the service established in this Service Agreement will be contemplated by a *pro forma* Facilities Construction Agreement, or Multi-Party Facilities Construction Agreement, as applicable.

C. Affected System Owner Milestones

| Task | Date Due |
|------|----------|
| | |

APPENDIX C
To External NRIS Service Agreement

Addresses for Delivery of Notices and Billings

Notices:

Transmission Provider:

MISO
Attn: Director, Transmission Access Planning
720 City Center Drive
Carmel, IN 46032

Interconnection Customer:

[To be supplied]

Billings and Payments:

Transmission Provider:

MISO
Attn: Director, Transmission Access Planning
720 City Center Drive
Carmel, IN 46032

Interconnection Customer:

[To be supplied]

Alternative Forms of Delivery of Notices (telephone, facsimile or email):

Transmission Provider:

Phone: (317) 249-5700
Email: misotap@misoenergy.org or
MISOTransmissionAccessPlanning@misoenergy.org

Interconnection Customer:

[To be supplied]