

SCHEDULE 28C

Post Reserve Deployment Constraints Demand Curves

1. Introduction

The Post Reserve Deployment Constraints are the post zonal Operating Reserve and Short-Term Reserve deployment flows on the transmission constraints and dispatched intra-regional transfers pursuant to Sub-Regional Power Balance Constraints, used to determine the Co-optimized Zonal Regulating Reserve Requirement, Co-optimized Zonal Contingency Reserve Requirement, Co-optimized Zonal Spinning Reserve Requirement, and Co-optimized Zonal Short-Term Reserve Requirement, for each Reserve Zone. The Post Reserve Deployment Constraints are applied in both the Day-Ahead and Real-Time Energy and Operating Reserve Markets.

2. General

Post Reserve Deployment Constraints Demand Curves shall be used to price Post Reserve Deployment Constraints during any Dispatch Interval in which such constraint(s) cannot be managed within its binding limit using the Security Constrained Economic Dispatch (SCED) engine.

3. Post Reserve Deployment Constraints Demand Curves

3.1 Post Reserve Deployment Constraints applied to Sub-Regional Power Balance Constraints

When Post Reserve Deployment Constraints applied to Sub-Regional Power Balance Constraints bind they will be priced at a single demand curve value. The Post Reserve Deployment Constraints Demand Curve price when applied to Sub-

Regional Power Balance Constraints will be determined by the Transmission Provider to reflect the value of managing post Operating Reserve and Short-Term Reserve deployment impacts on dispatched intra-regional transfers pursuant to Sub-Regional Power Balance Constraints. The Post Reserve Deployment Constraints Demand Curve price when applied to Sub-Regional Power Balance Constraints will be set to \$200/MWh.

- 3.2 Post Reserve Deployment Constraints applied to transmission constraints
- When Post Reserve Deployment Constraints applied to transmission constraints bind, they will be priced at a single demand curve value. The Post Reserve Deployment Constraints Demand Curve price when applied to transmission constraints will be determined by the Transmission Provider to reflect the value of managing post Operating Reserve and Short-Term Reserve deployment flows on the transmission constraints. The Post Reserve Deployment Constraints Demand Curve price when applied to transmission constraints will be set to \$200/MWh.

4. Temporary Overrides

During emergency or near-emergency conditions, the Transmission Provider may temporarily override the Post Reserve Deployment Constraints Demand Curve to more effectively manage post Operating Reserve and Short-Term Reserve deployment flows on transmission constraints and dispatched intra-regional transfers pursuant to Sub-Regional Power Balance Constraints. Constraint exceedances will be returned to their applicable Post Reserve Deployment Constraints Demand Curve as soon as the Transmission Provider determines that system conditions or reliability needs no longer require the adjustment to the applicable demand

curve. Overridden binding constraints will be publicly posted by the Transmission Provider as soon as practical. The public posting will: (1) explain the circumstances in which the temporary override was in place; (2) identify the Dispatch Intervals and length of time the temporary override was in place; and, (3) state the price values applied in place of the default Post Reserve Deployment Constraints Demand Curve values during the temporary override.