1.0

## **ATTACHMENT A-2**

## Form Of Service Agreement For

## The Resale, Reassignment Or Transfer Of

## **Point-To-Point Transmission Service**

This Service Agreement, dated as of \_\_\_\_\_\_, is entered into, by and between

	MISO (the Transmission Provider), and (the Assignee).
2.0	The Assignee has been determined by the Transmission Provider to be an Eligible Customer under the Tariff pursuant to which the transmission service rights to be transferred were originally obtained.
3.0	The terms and conditions for the transaction entered into under this Service Agreement shall be subject to the terms and conditions of Module B of the Transmission Provider's Tariff, except for those terms and conditions negotiated by the Reseller of the reassigned
	transmission capacity (pursuant to Section 23.1 of this Tariff) and the Assignee, to include: contract effective and termination dates, the amount of reassigned capacity or
	energy, point(s) of receipt and delivery. Changes by the Assignee to the Reseller's Points of Receipt and Points of Delivery will be subject to the provisions of Section 23.2 of this Tariff.

Effective On: October 5, 2016

MISO FERC Electric Tariff ATTACHMENTS  ${$\operatorname{ATTACHMENT}$ A-2} \\ {Form of Service Agreement for Resale, Reassignment, Transfer} \\ {31.0.0}$ 

4.0	The Transmission Provider shall credit the Reseller for the price reflected in the
	Assignee's Service Agreement or the associated OASIS schedule.
5.0	Any notice or request made to or by either Party regarding this Service Agreement shall
	be made to the representative of the other Party as indicated below.
Tranci	mission Provider:
Transi	inission Trovider.
MISO	
Attent	ion: Tariff Administration
720 C	ity Center Drive
C	1 DI 46020
Carme	el, IN 46032
Assigi	nee:
	(NERC ID)
Attent	ion:

6.0 The Tariff is incorporated herei	n and made a part hereof.	
IN WITNESS WHEREOF, the Parties	have caused this Service Agre	ement to be executed by
their respective authorized officials.	nave caused this Service Agre	ement to be executed by
<u>Transmission Provider</u> :		
D		
By: Name	Title	Date
Assignee:		
Bv:		

Name	Title	Date
	EXHIBIT 1 OF ATTACHN	MENT A-2
	Form Of Specifications For The Resale, Real	
	Long-Term Firm Point-To-Point Tra	insmission Service
	(Assigne	e)(NERC ID)
M	ISO OASIS Resale/Reassignment Transfer T	TSR No
	Capacity Reassignment Service Agre	eement No
1.0	Term of Transaction:	
	Start Date:	

Termination Date: \_\_\_\_\_

including the electric Local Balancing Authority Area in which	
	h the transact
originates.	
	<del></del>
Doint(a) of Dossint	
Point(s) of Receipt:	_
Delivering Party:	
Point(s) of Delivery:	_
Receiving Party:	_
Maximum amount of reassigned capacity:	_
Designation of party(ies) subject to reciprocal service	
obligation:	

Name(s) of any Intervening Systems providing transmission service:		
servic	e	
_		
	Date for Wholesale Distribution Service (if different than above):	
	nation Date for Wholesale Distribution Service (if different than above)	
	r Factor Requirements (if applicable):	
Servic	ce under this Agreement may be subject to some combination of the char	
detaile	ed below. (The appropriate charges for individual transactions will be	
detern	nined in accordance with the terms and conditions of the Tariff.)	
8.1	Transmission Charge:	

8.3	Direct Assignment Facilities Charge:
8.4	Ancillary Services Charges:
Name	of Reseller of the reassigned transmission capacity:
Chargo	es for Wholesale Distribution Service:
10.0a	System Losses for Wholesale Distribution Service:
Excess	s Use Charge:

MISO FERC Electric Tariff ATTACHMENTS ATTACHMENT A-2 Form of Service Agreement for Resale, Reassignment, Transfer 31.0.0

<u>Transmission Provider</u> :		
By:		
Name	Title	Date
Assignee:		
By:	Title	