

SCHEDULE 10- D

American Transmission Systems, Incorporated (“ATSI”) and Eligible Customer

Alternative Schedule 10 Administrative Cost Adder

I. GENERAL

The American Transmission Systems, Incorporated (“ATSI”) and Eligible Customer Alternative Schedule 10 Administrative Cost Adder (“ATSI Alternative Schedule 10 Cost Adder”) recognizes prepayment by ATSI of financial obligations incurred by the Transmission Provider as of the effective date of withdrawal by ATSI (the “Withdrawal Date”). Use of this Schedule is restricted to ATSI and the other Eligible Customers defined below. Subject to the limitations set forth herein, (i) ATSI and the Eligible Customers shall pay the ATSI Alternative Schedule 10 Cost Adder which is designed to recover the Transmission Provider’s Schedule 10-related administrative costs net of the pre-paid financial obligations, and (ii) Schedule 10-D shall be used in lieu of Schedule 10 for all transmission service reservations made by ATSI and the other Eligible Customers.

Eligible Customers are ATSI and those entities in addition to ATSI as defined in Section 3.3 of the Exit Fee Agreement between MISO and ATSI, as approved by FERC. The list of Eligible Customers will be updated periodically as set forth in such Exit Fee Agreement. The initial list of Eligible Customers is as follows:

ATSI
American Municipal Power, Inc.
Buckeye Power Inc.
Cleveland Public Power
Affiliates and members of the foregoing entities

II. RATES

A. Rates

The rates described in this Section will be applied only to ATSI and, to the extent such entity is an assignee or transferee of Eligibility Rights (as defined in Section 3.3 of the Exit Fee Agreement between MISO and ATSI as approved by FERC) originally issued to ATSI, other Eligible Customers provided in Section I. The respective eligibility of ATSI and the other Eligible Customers for this alternative administrative cost schedule shall begin on the Withdrawal Date and cease on the earlier of (i) May 31, 2026, or (ii) the point in time when the cumulative difference between the fees that ATSI and the other Eligible Customers would have paid under Schedule 10 and the actual fees paid under this Schedule 10-D equals \$23,865,146; provided that an Eligible Customer may utilize this Schedule 10-D only to the extent of the Eligibility Amount (as defined in Section 3.3 of the Exit Fee Agreement between MISO and ATSI as approved by FERC) relating to this Schedule and held by such Person from time to time.

B. Costs to be Recovered.

The costs to be recovered under this Schedule 10-D in the monthly charge shall be the Transmission Provider's either budgeted Schedule 10 Costs or forecasted Schedule 10 Costs to be recovered under Schedule 10 for that month, including true-up amounts from the prior month, less a prepayment amount due to ATSI's payment of its Exit Fee. Budgeted Schedule 10 Costs or forecasted Schedule 10 Costs are those defined in Part III of Schedule 10 of the Tariff. Total Budgeted Schedule 10 Costs or forecasted Schedule 10 Costs per MWh less the applicable Schedule 10 prepayment amount divided by ATSI Zone Customers'¹ Schedule 10 Maximum

Energy Transfer MWhs during the twelve months immediately preceding ATSI's withdrawal shall be used to derive the Schedule 10-D rate for that month. Schedule 10-D is applied one hundred percent to Maximum Energy Transfer MWhs. Maximum Energy Transfer MWhs as used in this Schedule 10-D is expressed in MWhs and is the summation of the (i) Reserved Capacity for all Point-to-Point reservations times the duration of each reservation within the month, plus (ii) Network Load for all Network Integrated Transmission Service requests in the billing month times the hours in the billing month in MWhs, and (iii) Transmission Owner Adder Load in the billing month for all Transmission Owners times the hours in the billing month. The Maximum Energy Transfer for the billing month is exclusive of the Maximum Energy Transfer subject to Schedule 10 and Schedule 10-G. The Exit Fee is defined in the Exit Fee Agreement between MISO and ATSI, as approved by FERC.

C. Rate Formula.

The rates for Eligible Customers taking service under this Schedule 10- D shall be calculated according to the following formulas:

$$\text{Rate 10-D}_t = [(\text{TMRA}_t) / (\text{FMET}_t)] - [(\text{Schedule 10_PREPAYMENT}_t) / (\text{FRC}_{\text{ATSI}} / 12)]$$

where:

t = Effective month.

FMET = The Transmission Provider's forecast of Maximum Energy Transfer for the billing month in MWhs, as defined in Part II, Section A, of Schedule 10.

TMRA = Targeted Monthly Recovery Amount, as defined in Part III, of Schedule 10.

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10_PREPAYMENT = Exit Fee_{10d} divided by 180 months, where:

Exit Fee₁₀ is the amount of ATSI's Exit Fee associated with
Schedule 10 Costs equal to \$23,865,146.

FRC_{ATSI} = ATSI Zone Customers' Maximum Energy Transfer MWhs billed
under Schedule 10 during the twelve months immediately preceding ATSI's withdrawal
from the Transmission Provider.

In the event the rate calculation results in a value less than zero, the rate shall be
set to zero.

III. CHARGES

The charges for the Eligible Customers under this Schedule 10-D shall be calculated
according to the following formulas:

ATSI_{Ptp10-Dt} = **Rate 10-Dt x ATSI_{RCT}**

where:

t = Effective month.

ATSI_{Ptp10-D} = The Schedule 10- D charges associated with Point-To-Point
Transmission Service provided to the Eligible Customer.

Rate 10-D = Applicable billing rate, as established in Part II of this
Schedule 10-D.

ATSI_{RC} = The actual Reserved Capacity of Point-To-Point
Transmission Service by the Eligible Customer multiplied
by the duration of such reservations within the month.

ATSI_{NITS10-Dt} = **Rate 10-Dt x ATSI_{NLT}**

where:

t = Effective month.

ATSINITS10-Dt	=	The Schedule 10-D charges associated with Network Integration Transmission Service provided to the Eligible Customer.
Rate 10-D	=	Applicable billing rate, as established in Part II of this Schedule 10-D.
ATSINL	=	The actual Monthly Network Load of the Eligible Customer, as determined in accordance with Section 34.2 of the Tariff, multiplied by the number of hours in the applicable month.

¹ The term “ATSI Zone Customers” means all customers taking service under MISO Schedule 10 in the ATSI Zone (represented by the combined service territories of The Cleveland Electric Illuminating Company, The Toledo Edison Company, Ohio Edison Company, and Pennsylvania Power Company).