

SCHEDULE 10-G

Duke Energy Ohio, Inc. (“DEO”)/Duke Energy Kentucky, Inc. (“DEK”)

and Eligible Customer

Alternative Schedule 10 Administrative Cost Adder

I. GENERAL

The Duke Energy Ohio, Inc. (“DEO”)/Duke Energy Kentucky, Inc. (“DEK”) and Eligible Customer Alternative Schedule 10 Administrative Cost Adder (“DEO/DEK Alternative Schedule 10 Cost Adder”) recognizes prepayment by DEO and DEK of financial obligations incurred by the Transmission Provider as of the effective date of withdrawal by DEO and DEK (the “Withdrawal Date”). Use of this Schedule is restricted to DEO, DEK and the other Eligible Customers defined below. Subject to the limitations set forth herein, (i) DEO, DEK and the Eligible Customers shall pay the DEO/DEK Alternative Schedule 10 Cost Adder which is designed to recover the Transmission Provider’s Schedule 10-related administrative costs net of the pre-paid financial obligations, and (ii) Schedule 10-G shall be used in lieu of Schedule 10 for all transmission service reservations made by DEO, DEK and the other Eligible Customers.

Eligible Customers are DEO, DEK and those entities in addition to DEO and DEK as defined in Section 3.3 of the Exit Fee Agreement between DEO, DEK and MISO, as approved by FERC.

The list of Eligible Customers will be updated periodically as set forth in such Exit Fee Agreement. The initial list of Eligible Customers is as follows:

Name	NERC ID
American Electric Power Service Corp.	AEPM

American Municipal Power, Inc.	AMPO
Buckeye Power, Inc.	BUCK
The City of Hamilton, Ohio	HAMI
City of Lebanon, Ohio	LEBN
City of Williamstown	WTWN
Duke Energy Commercial Asset Management, Inc.	CCT
Duke Energy Ohio, Inc.	CGE
Duke Energy Retail Sales, LLC	CRES
The Dayton Power and Light Company	DPLG
Duke Energy Carolinas, LLC	DUKE
East Kentucky Power Cooperative, Inc.	EKPM
Duke Energy Kentucky, Inc.	ULHP

II. RATES

A. Rates

The rates described in this Section will be applied only to DEO and DEK and, to the extent such entity is an assignee or transferee of Eligibility Rights (as defined in Section 3.3 of the Exit Fee Agreement between DEO, DEK and MISO, as approved by FERC) originally issued to DEO or DEK, other Eligible Customers provided in Section I. The respective eligibility of DEO, DEK and the other Eligible Customers for this alternative administrative cost schedule shall begin on the Withdrawal Date and cease on the earlier of (i) December 31, 2026, or (ii) the point in time when the cumulative difference between the fees that DEO, DEK and the other Eligible Customers would have paid under Schedule 10 and the actual fees paid under this Schedule 10-G equals \$8,727,681; provided that an Eligible Customer may utilize this Schedule

10-G only to the extent of the Eligibility Amount (as defined in Section 3.3 of the Exit Fee Agreement between DEO, DEK and MISO, as approved by FERC) relating to this Schedule and held by such Person from time to time.

B. Costs to be Recovered

The costs to be recovered under this Schedule 10-G in the monthly charge shall be the Transmission Provider's budgeted or forecasted Schedule 10 Costs to be recovered under Schedule 10 for that month, including true-up amounts from the prior month, less a prepayment amount due to DEO/DEK's payment of the Exit Fee. Budgeted Schedule 10 Costs or forecasted Schedule 10 Costs are those defined in Part III of Schedule 10 of the Tariff. Total Budgeted or forecasted Schedule 10 Costs per MWh less the applicable Schedule 10 prepayment amount divided by 'DEO/DEK Zone Customers'¹ Schedule 10 Maximum Energy Transfer MWhs during the twelve months immediately preceding DEO's and DEK's withdrawal shall be used to derive the Schedule 10-G rate for that month. Schedule 10-G is applied one hundred percent to Maximum Energy Transfer MWhs. Maximum Energy Transfer MWhs as used in this Schedule 10-G is expressed in MWhs and is the summation of the (i) Reserved Capacity for all Point-to-Point reservations times the duration of each reservation within the month, plus (ii) Network Load for all Network Integrated Transmission Service requests in the billing month times the hours in the billing month in MWhs, and (iii) Transmission Owner Adder Load in the billing month for all Transmission Owners times the hours in the billing month. The Maximum Energy Transfer for the billing month is exclusive of the Maximum Energy Transfer subject to Schedule 10 and Schedule 10-D. The Exit Fee is defined in the Exit Fee Agreement between DEO, DEK and MISO, as approved by FERC.

C. Rate Formula.

The rates for Eligible Customers taking service under this Schedule 10- G shall be calculated according to the following formulas:

$$\text{Rate 10-G}_t = \left[\frac{(\text{TMRA}_t)}{(\text{FMET}_t)} \right] - \left[\frac{(\text{Schedule 10_PREPAYMENT}_t)}{(\text{FRC}_{\text{DEO/DEK}} / 12)} \right]$$

where:

t = Effective month.

FMET = The Transmission Provider's forecast of Maximum Energy Transfer for the billing month in MWHs, as defined in Part II, Section A, of Schedule 10.

TMRA = Targeted Monthly Recovery Amount, as defined in Part III, of Schedule 10.

SCHEDULE

10_PREPAYMENT_g = Exit Fee_{10g} divided by 180 months, where:

Exit Fee_{10g} is the amount of DEO/DEK's Exit Fee associated with Schedule 10 Costs equal to \$8,727,681.

FRC_{DEO/DEK} = DEO/DEK Zone Customers' Maximum Energy Transfer MWhs billed under Schedule 10 during the twelve months immediately preceding DEO's and DEK's withdrawal from the Transmission Provider.

In the event the rate calculation results in a value less than zero, the rate shall be set to zero.

III. CHARGES

The charges for the Eligible Customers under this Schedule 10-G shall be calculated according to the following formulas:

$$\text{DEODEK Ptp10-Gt} = \text{Rate 10-Gt} \times \text{DEODEKRCt}$$

where:

$$\text{t} = \text{Effective month.}$$

$$\text{DEODEK Ptp10-G} = \text{The Schedule 10- G charges associated with Point-To-Point Transmission Service provided to the Eligible Customer.}$$

$$\text{Rate 10-G} = \text{Applicable billing rate, as established in Part II of this Schedule 10-G.}$$

$$\text{DEODEKRC} = \text{The actual Reserved Capacity of Point-To-Point Transmission Service by the Eligible Customer multiplied by the duration of such reservations within the month.}$$

$$\text{DEODEKNITS10-Gt} = \text{Rate 10-Gt} \times \text{DEODEKNLt}$$

where:

$$\text{t} = \text{Effective month.}$$

$$\text{DEODEKNITS10-Gt} = \text{The Schedule 10-G charges associated with Network Integration Transmission Service provided to the Eligible Customer.}$$

$$\text{Rate 10-G} = \text{Applicable billing rate, as established in Part II of this Schedule 10-G.}$$

DEODEKNL = The actual Monthly Network Load of the Eligible Customer, as determined in accordance with Section 34.2 of the Tariff, multiplied by the number of hours in the applicable month.

- ¹ The term “DEO/DEK Zone Customers” means all customers taking service under MISO Schedule 10 in the DEO/DEK Zone.