

## **SCHEDULE 41**

### **Charge to Recover Costs of Entergy Storm Securitization Charges from Entergy Operating Companies' Pricing Zones**

#### **I. GENERAL**

This Schedule 41 provides for the recovery of the storm securitization charges consistent with settlement agreements approved by FERC in Docket Nos. ER10-984 and ER11-3274. The Entergy Operating Companies (the Entergy Operating Companies are Entergy Louisiana, LLC, Entergy Texas, Inc., Entergy Arkansas, LLC, Entergy Mississippi, LLC, and Entergy New Orleans, LLC) pursued a broad range of initiatives at its retail commissions to recover hurricane and winter storm restoration costs from 2015-2037, including the issuance of securitization bonds. The securitization process results in the effective removal of the cost of securitized assets from the books of the applicable Entergy Operating Companies. As a result of these settlements, wholesale transmission customers of the Entergy Operating Companies bear their share of the transmission portion of the storm restoration costs for the hurricanes in wholesale rates. After the Entergy Operating Companies transferred functional control of their electric transmission facilities to the Transmission Provider, the Entergy Operating Companies continued to be responsible for any payments or fund remittals relating to previously-securitized storm costs. However, because the Entergy Operating Companies' effective wholesale transmission rates do not include the storm restoration costs, the mechanism below is needed to ensure that the wholesale customers in the Entergy Operating Companies' pricing zones continue to bear their share of the storm recovery costs previously accepted by FERC.

The rates herein will be billed to (1) all Network Integration Transmission Service customers; and (2) all Point-to-Point Transmission Service customers subject to the zonal rates, including short-term firm and non-firm transactions, in the following Entergy Operating Companies' pricing zones - Entergy Louisiana, Entergy New Orleans, and Entergy Texas. Notwithstanding the foregoing, the charges herein are not applicable to transmission reservations made by the Entergy Operating Companies taking service in the Entergy Operating Companies' pricing zones. For the avoidance of doubt, the revenues associated with short-term firm and non-firm transactions, together with other revenues collected under this Schedule 41, will be included in the calculation of the True-up Adjustment billed under Schedule 41. Further for the avoidance of doubt, the rates assessed under this Schedule 41 will not be applicable to transmission service customers taking regional drive-through and drive-out service under the MISO Tariff.

#### **II. CHARGES**

The Point-to-Point Transmission Service and Network Integration Transmission Service charged for these storm securitization charges shall be calculated pursuant to this Schedule 41 for each of the applicable Entergy Operating Companies' pricing zones. The billing and payment provisions of this Tariff shall apply to such charges. The rates will be calculated based on the amortization schedules authorized by the relevant retail commission(s) and FERC for costs

associated with Hurricanes Isaac, Laura, Delta, Zeta, and Ida, and Winter Storm Uri, all of which are identified in Appendix I to this Schedule 41. The rates are based on annual securitization charges and loads for a calendar year. Billing of such rates will occur for the twelve-month period commencing June 1 after the calendar year upon which the rates are based until May 31 of the following year. The initial rates will be applied to the period commencing upon the transfer of functional control of the Entergy Operating Companies' electric transmission facilities to the Transmission Provider until May 31. For rates associated with Hurricanes Laura, Delta, Zeta, and Ida, and Winter Storm Uri, the effective date will be July 1, 2024. The amounts included in Appendix I for Hurricane Isaac retain the previously-approved effective date of January 1, 2017.

### III. ANNUAL RATE CALCULATION

Effective each June 1, the Transmission Provider shall calculate rates for each of the Entergy Operating Companies' pricing zones to be collected for the period June 1 through May 31. For each Entergy Operating Company pricing zone, the applicable Entergy Storm Securitization Charges (per Appendix I to this Schedule 41) for the previous calendar year shall be divided by the Zonal rate divisor (the divisor used for Schedules 7, 8, and 9 Zonal Rates) for the applicable zone for the same time period. As noted, the revenues associated with short-term firm and non-firm transactions, together with other revenues collected under this Schedule 41, will be included in the calculation of the True-up Adjustment billed under Schedule 41.

The per-unit rates will be calculated as:

The monthly rate per MW will be the annual rate divided by 12

The weekly rate per MW will be the annual rate divided by 52

The On-Peak daily rate per MW will be the annual rate divided by 260 (capped at weekly rate)

The On-Peak hourly rate per MW will be the annual rate divided by 4,160 (capped at daily rate)

The Off-Peak daily rate per MW will be the annual rate divided by 365

The Off-Peak hourly rate per MW will be the annual rate divided by 8,760

As noted in Section I, these rates will be billed to (1) all Network Integration Transmission Service customers; and (2) all Point-to-Point Transmission Service customers subject to the zonal rates, including short-term firm and non-firm transactions, in the following Entergy Operating Companies' pricing zones – Entergy Louisiana, Entergy New Orleans, and Entergy Texas, provided that the rate will not be billed to transmission reservations made by the Entergy Operating Companies taking service in the Entergy Operating Companies' pricing zones.

#### **IV. REVENUE DISTRIBUTION**

All revenues that the Transmission Provider collects under this Schedule shall be remitted to the applicable Entergy Operating Company.

#### **V. ADMINISTRATION**

The application of Schedule 41 shall be subject to review and challenge procedures. When the Schedule 41 rates are presented each year, the applicable Entergy Operating Company shall provide information setting forth the cumulative cost recovery by year for all the preceding calendar years. All customers subject to the rates under Schedule 41 will have the right to seek discovery, including information and document requests, regarding the application of Schedule 41, and the Entergy Operating Companies shall make a good faith effort to respond to such requests within fifteen business days of receipt.

The Entergy Operating Companies will undertake an annual true-up process with respect to Schedule 41. Under-recovered amounts, together with interest calculated in accordance with 18 CFR § 35.19.a, will be recovered in the subsequent rate year from the customers to whom rates under Schedule 41 are applicable pursuant to Schedule 41, Section I. Over-recovered amounts, together with interest calculated in accordance with 18 CFR §35.19.a, will be credited in the subsequent year to the customers to whom rates under Schedule 41 are applicable pursuant to Schedule 41, Section I. The true-up process will reflect revenue credits under Schedule 41 associated with short-term firm and non-firm Point-to-Point Transmission Service transactions and imputed revenues for each Entergy Operating Company's retail load.

The Entergy Operating Companies will recover under this Schedule 41 no more than the costs identified, by pricing zone, in Schedule 41, Appendix I. The Entergy Operating Companies may not recover additional cost under this Schedule 41 except pursuant to a filing accepted by the Commission pursuant to Federal Power Act Section 205.

Each Entergy Operating Company shall provide a final reconciliation, no later than 45 days after the end of the amortization period, demonstrating in detail that the actual cost recovery did not exceed the authorized recovery amount identified in Schedule 41, Appendix I. To the extent the actual cost recovery exceeds the authorized recovery amount for an Entergy Operating Company, the excess recovery shall be refunded, with interest calculated in accordance with 18 CFR § 35.19.a. To the extent the actual cost recovery is less than the authorized recovery amount for an Entergy Operating Company, the under-recovered amount shall be collected, with interest calculated in accordance with 18 CFR § 35.19.a. The final reconciliation shall be a one-time billing adjustment to customers to whom rates under Schedule 41 were applied in the final month of the amortization period. The one-time billing adjustment shall be allocated to each customer on the same proportion as was that customer's Schedule 41 bill to the total Schedule 41 billing in the final month of service.

All customers subject to the rates under Schedule 41 will have the right to challenge application of Schedule 41 either informally or through a formal challenge with FERC. In any proceeding initiated by FERC concerning the application of Schedule 41, each Entergy Operating Company will bear the burden of proving that it has correctly applied Schedule 41.

**SCHEDULE 41**  
**Appendix I**

Entergy Services, LLC  
Schedule 41 Cumulative Cost Recovery for Securitizations

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
				= C+D					= C	= D+G		= J+K+L		= I	= M+N+O
Ln.	Year	Hurricane Isaac				Hurricanes Laura, Delta, Zeta, Ida, & Winter Storm Uri					Grand Total = Isaac + Laura, Delta, Zeta, Ida and Uri				
Securitization Amounts															
		EGSL	ELL	Louisiana	ENOL	ELL	ENOL	ETI	EGSL	ELL	ENOI	Louisiana	ENOL	ETI	Total
1															
2	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	2015	200,584	1,237,877	1,438,461	-	-	-	-	200,584	1,237,877	-	1,438,461	-	-	1,438,461
4	2016	269,418	1,635,772	1,905,191	114,185	-	-	-	269,418	1,635,772	-	1,905,191	114,185	-	2,019,376
5	2017	269,418	1,635,772	1,905,191	97,798	-	-	-	269,418	1,635,772	-	1,905,191	97,798	-	2,002,989
6	2018	269,418	1,635,773	1,905,191	98,937	-	-	-	269,418	1,635,773	-	1,905,191	98,937	-	2,004,128
7	2019	269,418	1,635,772	1,905,191	98,096	-	-	-	269,418	1,635,772	-	1,905,191	98,096	-	2,003,287
8	2020	269,418	1,635,773	1,905,191	98,595	-	-	-	269,418	1,635,773	-	1,905,191	98,595	-	2,003,785
9	2021	269,418	1,635,773	1,905,191	98,370	-	-	-	269,418	1,635,773	-	1,905,191	98,370	-	2,003,561
10	2022	269,418	1,635,772	1,905,191	98,473	-	-	1,632,999	269,418	1,635,772	-	1,905,191	98,473	1,632,999	3,636,663
11	2023	269,418	1,635,773	1,905,191	98,398	80,093,030	71,076	1,625,865	269,418	81,728,802	-	81,998,220	169,474	1,625,865	83,793,560
12	2024	269,418	1,635,772	1,905,191	48,148	95,338,782	715,778	5,359,530	269,418	96,974,554	-	97,243,972	763,926	5,359,530	103,367,428
13	2025	269,418	1,635,773	1,905,191	-	108,290,293	1,161,435	6,406,254	269,418	109,926,065	-	110,195,483	1,161,435	6,406,254	117,763,173
14	2026	269,418	1,635,772	1,905,191	-	106,879,868	1,163,145	1,542,595	269,418	108,515,640	-	108,785,059	1,163,145	1,542,595	111,490,798
15	2027	-	-	-	-	96,822,059	543,299	1,513,271	-	96,822,059	-	96,822,059	543,299	1,513,271	98,878,629
16	2028	-	-	-	-	69,394,001	101,160	1,479,405	-	69,394,001	-	69,394,001	101,160	1,479,405	70,974,566
17	2029	-	-	-	-	67,609,335	103,154	1,441,713	-	67,609,335	-	67,609,335	103,154	1,441,713	69,154,202
18	2030	-	-	-	-	65,748,923	105,254	1,402,789	-	65,748,923	-	65,748,923	105,254	1,402,789	67,256,966
19	2031	-	-	-	-	63,799,368	107,464	1,362,594	-	63,799,368	-	63,799,368	107,464	1,362,594	65,269,426
20	2032	-	-	-	-	61,650,390	109,790	1,321,085	-	61,650,390	-	61,650,390	109,790	1,321,085	63,081,265
21	2033	-	-	-	-	59,549,863	112,238	1,278,220	-	59,549,863	-	59,549,863	112,238	1,278,220	60,940,322
22	2034	-	-	-	-	57,259,471	114,816	1,233,955	-	57,259,471	-	57,259,471	114,816	1,233,955	58,608,242
23	2035	-	-	-	-	54,794,804	117,529	1,182,565	-	54,794,804	-	54,794,804	117,529	1,182,565	56,094,898
24	2036	-	-	-	-	52,204,971	120,385	-	-	52,204,971	-	52,204,971	120,385	-	52,325,356
25	2037	-	-	-	-	49,190,943	120,825	-	-	49,190,943	-	49,190,943	120,825	-	49,311,768
26	Total	3,164,184	19,231,374	22,395,558	851,001	1,088,626,102	4,767,346	28,782,839	3,164,184	1,107,857,477	-	1,111,021,660	5,618,347	28,782,839	1,145,422,847

Note: Hurricane Isaac amounts were previously-approved in ER17-213, effective 01/01/2017.