

**SEAMS ELIMINATION CHARGE/COST ADJUSTMENTS/ASSIGNMENTS CHARGES
TO MISO ZONES, SUB-ZONES, AND CUSTOMERS**

I. General

MISO shall charge and collect Seams Elimination Charge/Cost Adjustments/Assignments (“SECA”) charges from Customers within its pricing zones^[1] and, if applicable, designated sub-zones. The SECA is a mechanism for recovery of the lost revenues resulting from the elimination of the through and out rates for transactions between MISO and PJM. These SECA charges shall collect lost revenues filed by PJM Interconnection, L.L.C. (“PJM”) transmission owners in compliance with the Commission’s November 18, 2004 Order in Docket Nos. ER05-6-000, EL04-135, EL02-111, and EL03-212 and accepted by the Commission. *See Attachment A to this Schedule 22.* The PJM transmission owners are responsible for justifying the underlying lost revenues collected under this Schedule 22. MISO may only include lost revenue amounts in SECA charges to the extent allowed by the Commission to be charged. The lost revenues collected through the SECA charges are subject to Commission review with the charges to be adjusted from the filed amounts if and as required by the Commission.

The SECA charges under this Schedule 22 shall be in effect for (1) the period beginning December 1, 2004 through March 31, 2005, and (2) the period beginning on April 1, 2005 and ending on March 31, 2006.

MISO shall bill and collect SECA charges on a monthly basis. The revenues collected by MISO under this Schedule 22 shall be sent monthly to PJM for distribution to the PJM

transmission owners (or directly to PJM transmission owners if PJM does not agree to administer the distribution of the revenues).

Customers as used herein means Transmission Customers as well as other entities in a zone that may not be Transmission Customers but which will bear responsibility for some SECA charges. To the extent that the other entities have not executed service agreements, MISO shall file unexecuted service agreements whether the entities request their submission or not.

II. Charges

A. Amounts Charged to Sub-Zones

The amounts charged to each sub-zone will be based upon the use of NERC Open Access Technology International, Inc. (“OATi”) data to identify the transactions sourcing in PJM and sinking in each MISO sub-zone over the same test period that the PJM transmission owners used to derive their lost revenues. This NERC OATi data subject to adjustments based on OASIS transmission reservation data and other OATi tag data will be used to determine the MWHs associated with transactions sourcing in PJM and sinking in each MISO sub-zone. MWHs associated with grandfathered transactions, which are transactions that were not charged transmission service under a Commission-accepted open access transmission tariff, are to be removed and the average rate underlying the PJM lost revenue amounts is multiplied by the remaining NERC OATi derived MWHs to determine the SECA obligation for each sub-zone. By way of an example, if a transaction sourced in PJM and sank in MISO sub-zone A, the lost revenue responsibility associated with that transaction would be assigned to sub-zone A. The

sub-zones shall be Customers responsible for sinks for which there is OATi data showing lost revenue responsibility.

The sub-zones and charges for each sub-zone set out as monthly dollar obligations are shown on Attachment B to this Schedule 22. These charges are derived from lost revenue amounts provided by PJM transmission owners and are subject to further revision upon Commission action. By including the PJM transmission owners' lost revenue amounts in this Tariff, neither MISO nor any MISO member, transmission owner, or customer agrees that these lost revenue amounts are just and reasonable. Each MISO entity reserves the right to protest the PJM transmission owners' lost revenue amounts. Sub-zones used in this Schedule 22 are the sub-zones listed on Attachment B to this Schedule 22.

B. Point-To-Point and Network Integration Transmission Service Charges

Except for any Customer identified as a sub-zone on Attachment B to this Schedule 22, or transactions delivering power or energy to such Customer, MISO shall charge Customers taking Network Integration Transmission Service and Point-To-Point Transmission Service for service sinking within MISO based on the rates produced for each MISO pricing zone from the formula set forth below:

$$SC \text{ (Annual)} = (ZSECA) / (ZL)$$

$$SC \text{ (Monthly)} = SC \text{ (Annual)} / 12$$

Weekly, daily and hourly rates shall be calculated in the same manner as the rates in Schedules 7 and 8.

SC (Annual) is the annual SECA charge.

SC (Monthly) is the monthly SECA charge.

ZSECA represents the annual SECA amounts allocated to a MISO Zone as a result of a filing or filings by PJM transmission owners setting forth their lost revenue amounts subject to adjustments as provided herein or as ordered herein. Attachment A to this Schedule 22 sets forth the amounts filed by the PJM transmission owners.

ZL for the period beginning on December 1, 2004 and ending on March 31, 2005 is the 2002 12 CP load for the applicable MISO Zone consistent with Attachment O.

ZL for the period beginning on April 1, 2005 and ending on March 31, 2006 is the 2003 12 CP load for the applicable MISO Zone consistent with Attachment O.

Notes: As to the American Transmission Company zone, the zone shall be broken up into the following zones for the purposes of this Part II, Section B: (1) Alliant-East (“ALTE”); (2) MG&E (“MGE”); (3) WE Energies (“WEC”); (4) Wisconsin Public Service (“WPS”); and (5) Upper Peninsula Power (“UPP”).

C. Avoidance of Sub-Zone Obligation

To the extent any entity within the sub-zones as set forth on Attachment B to this Schedule 22 is avoiding paying its share of such sub-zone obligation as set forth in Attachment B to this Schedule 22, MISO shall impose the applicable charges in this Part II, Section A on the entity unless the entity (or another entity on its behalf) fully pays such applicable sub-zone obligation and submit any corresponding adjustments to such sub-zone obligation.

III. Use of Revenues From Part II, Section B of This Schedule

The revenues from charges under Part II, Section B shall be used to provide payment to PJM transmission owners of the charges for sub-zones that have Customers responsible for payment that no longer exist or are no longer financially viable. If in any month, the revenues derived from charges pursuant to Part II, Section A are insufficient to provide full payment of the amount of the SECA obligation for each sub-zone for which a Customer responsible for payment no longer exists or is no longer financially viable, the revenues from Part II, Section B shall be allocated to each sub-zone that has Customers responsible for payment that no longer exist or are no longer financially viable based upon the ratio of each such sub-zone's unpaid monthly SECA obligation to the total unpaid monthly SECA obligation of the sub-zones listed in Attachment B to this Schedule 22. If in any month the revenues exceed the amounts necessary to make such payments, MISO shall hold those revenues until they are paid to the PJM transmission owners in future months in which there are insufficient revenues to provide full payment of the amount of the SECA obligation for each sub-zone for which Customers responsible for payment that no longer exist or are no longer financially viable. If at the end of the sixteen-month transition period (December 1, 2004 through March 31, 2006), the revenues collected from charges under Part II, Section B exceed the SECA obligations of the Customers responsible for payment that no longer exist or are no longer financially viable, those revenues will be distributed among all sub-zones listed on Attachment B to this Schedule 22 in proportion to the relative payments made by such parties.

IV. Adjustments

The charges in this Schedule 22 and any sub-zone SECA calculations are subject to (1) adjustment for existing transactions as defined in the PJM open access transmission tariff; (2) filed and Commission-accepted hubbing transactions; (3) justified and Commission-accepted adjustments shifting certain SECA obligations from load serving entities to shippers; and (4) any other adjustments, including refunds and surcharges, allowed by the Commission.

SCHEDULE 22

ATTACHMENT A

LOST REVENUE AMOUNTS FILED BY PJM TRANSMISSION OWNERS

I. Rate Period 1

The following annual lost revenue amounts have been filed by PJM Transmission Owners based upon a 2002 test period:¹

A. December 1, 2004 – December 31, 2004

MISO Zone	PJM East and Dayton Lost	AEP Lost MISO SECA Allegheny Revenues	ComEd Lost Revenues
		Obligations to Power Lost	
	PJM by MISO Revenues		
<hr/>			
	Zone		
<hr/>			
ALTW	\$1,439	\$137,480	\$3,289,029
	\$3,432,154		\$4,205

ATC	\$3,954	\$1,736,327	\$13,723,073	\$131
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\$15,463,485

AMRN	\$170,120	\$854,362	\$617,517
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\$24,117	\$1,666,116
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ATSI	\$6,368,744	\$17,904,484	\$1,115,795
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\$13,100,895	\$38,489,919
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CILC	\$5,364	\$47,508	\$590,915	\$0
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\$643,787

CIN	\$367,254	\$9,118,562	\$537,057
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\$1,809,139	\$11,832,012
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DEVI	\$2,288	\$11,767	\$882	\$3,167
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\$18,104

AEWC	\$0	\$0	\$0	\$0
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\$0

MISO
FERC Electric Tariff
SCHEDULES

SCHEDULE 22
Seams Elimination Charge/Cost Adjustments/Assignments Charge
31.0.0

CWLP	\$921	\$7,102	\$14,645	\$0
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\$22,668

GRE	\$3,752	\$14,725	\$296,363	\$0
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\$314,840

HE	\$63,243	\$1,077,323	\$28,658
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\$78,941	\$1,248,165
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IPL	\$7,504	\$412,781	\$3,665
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\$16,996	\$440,947
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IP	\$382,214	\$1,947,777	\$1,786,499
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\$54,754	\$4,171,244
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LGEE	\$26,077	\$646,637	\$69,001
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\$119,404	\$861,118
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MECS.ITC	\$857,225	\$28,455,026	\$3,700,816
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\$480,961	\$33,494,028
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MECS.METC	\$378,462	\$15,952,161	\$1,817,776	
	\$289,225	\$18,437,624		
MHEB	\$0	\$0	\$17,677	\$0
		\$17,677		
MP	\$480	\$19,983	\$75,788	\$566
		\$96,817		
NIPS	\$131,449	\$2,818,963	\$3,745,684	
	\$17,629	\$6,713,726		
NSP	\$12,629	\$83,534	\$529,948	\$0
		\$626,110		
OTP	\$0	\$2,058	\$23,338	\$0
		\$25,395		
SIGE	\$2,341	\$83,235	\$3,221	
	\$51,151	\$139,948		

SIPC	\$1,660	\$17,412	\$16,576	\$0
	\$35,649			
WAUE.MDU	\$0	\$0	\$424	\$0
	\$424			
Total	\$8,787,123	\$81,349,207	\$32,004,346	
	\$16,051,281	\$138,191,957		

¹ By including these amounts in this Tariff, neither MISO nor any MISO member, transmission owner, or customer agrees that these amounts are just and reasonable. Each MISO entity reserves the right to protest such lost revenue amounts.

B. January 1, 2005 – March 31, 2005

MISO Zone	PJM East and	AEP Lost	ComEd Lost	Dayton Lost
Duquesne	MISO SECA			

	Allegheny	Revenues	Revenues	Revenues
Lost	Obligations			
Power Lost				
Revenues	to PJM by			
Revenues				
MISO Zone				
ALTW	\$1,439	\$135,494	\$3,274,425	\$4,171
\$0	\$3,415,530			
ATC	\$3,954	\$1,711,237	\$13,662,140	\$130
\$0	\$15,377,461			
AMRN	\$170,120	\$842,017	\$614,775	
\$23,923	\$0	\$1,650,835		
ATSI	\$6,368,744	\$17,647,817	\$1,110,841	\$12,995,226
\$0	\$38,122,628			
CILC	\$5,364	\$46,821	\$588,291	\$0
\$0	\$640,476			

MISO
FERC Electric Tariff
SCHEDULES

SCHEDULE 22
Seams Elimination Charge/Cost Adjustments/Assignments Charge
31.0.0

CIN	\$367,254	\$8,986,799	\$534,672	\$1,794,551
\$0	\$11,683,276			
DEVI	\$2,288	\$11,597	\$879	\$3,141
\$0	\$17,905			
AEWC	\$0	\$0	\$0	\$0
\$0	\$0			
CWLP	\$921	\$7,000	\$14,580	\$0
\$0	\$22,500			
GRE	\$3,752	\$14,512	\$295,047	\$0
\$0	\$313,311			
HE	\$63,243	\$1,061,756	\$28,531	\$78,304
\$0	\$1,231,834			
IPL	\$7,504	\$406,816	\$3,649	\$16,859
\$0	\$434,829			

IP	\$382,214	\$1,919,631	\$1,778,567	\$54,313
\$0	\$4,134,725			
LGEE	\$26,077	\$637,293	\$68,695	\$118,441
\$0	\$850,505			
MECS.ITC	\$857,218	\$28,044,246	\$3,683,912	\$477,082
\$1,183	\$33,063,642			
MECS.METC	\$378,462	\$15,721,653	\$1,809,704	\$286,893
\$162	\$18,196,875			
MHEB	\$0	\$0	\$17,598	\$0
\$0	\$17,598			
MP	\$480	\$16,694	\$75,452	\$561
\$0	\$96,187			
NIPS	\$131,449	\$2,778,229	\$3,729,052	\$17,487
\$0	\$6,656,218			

NSP	\$12,629	\$82,327	\$527,594	\$0
	\$0	\$622,550		
OTP	\$0	\$2,028	\$23,234	\$0
	\$0	\$25,262		
SIGE	\$2,341	\$82,032	\$3,207	\$50,738
	\$0	\$138,318		
SIPC	\$1,660	\$17,161	\$16,502	\$0
	\$0	\$35,323		
WAUE.MDU	\$0	\$0	\$423	\$0
	\$0	\$423		
Total	\$8,787,116	\$80,176,159	\$31,861,769	\$15,921,821
	\$1,346	\$136,748,212		

II. Rate Period 2

The following annual lost revenue amounts have been filed by PJM Transmission Owners based upon a 2003 test period:²

A. April 1, 2005 – April 30, 2005

MISO Zone	PJM East and Duquesne	MISO SECA Allegheny Obligations Power Lost Revenues to PJM by Revenues	AEP Lost Revenues	ComEd Lost Revenues	Dayton Lost Revenues
<hr/>					
<hr/> MISO Zone <hr/>					
ALTW	\$0		\$227,582	\$4,887,883	\$0
	\$0	\$5,115,464			
ATC	\$428		\$866,266	\$14,824,745	\$1,709
	\$0	\$15,693,148			
AMRN	\$3,791		\$1,177,444	\$545,171	
	\$37,241	\$0	\$1,763,647		

ATSI	\$6,187,797	\$22,119,640	\$1,666,616	\$18,870,405
\$37	\$48,844,496			
CILC	\$599	\$50,081	\$386,402	\$136
\$2,643	\$439,861			
CIN	\$205,496	\$14,021,302	\$210,022	\$795,001
\$528	\$15,232,350			
AEWC	\$0	\$0	\$0	\$0
\$0	\$0			
DEVI	\$423	\$20,980	\$607	\$7,825
\$0	\$29,836			
CWLP	\$4,320	\$4,773	\$2,330	\$0
\$0	\$11,423			
GRE	\$15,426	\$83,007	\$323,367	\$0
\$0	\$421,799			

MISO
FERC Electric Tariff
SCHEDULES

SCHEDULE 22
Seams Elimination Charge/Cost Adjustments/Assignments Charge
31.0.0

HE	\$8,932	\$873,607	\$29,059	\$68,730
	\$0	\$980,328		
IPL	\$1,700	\$240,259	\$2,562	\$57,569
	\$0	\$302,089		
IP	\$27,968	\$886,109	\$360,260	\$3,560
	\$0	\$1,277,897		
LGEE	\$4,794	\$292,715	\$22,594	\$71,320
	\$0	\$391,424		
MECS.ITC	\$309,414	\$25,520,281	\$2,860,257	\$830,361
	\$0	\$29,520,313		
MECS.METC	\$183,926	\$16,913,023	\$1,741,419	\$601,223
	\$0	\$19,439,591		
MHEB	\$214	\$14,801	\$58,013	\$0
	\$0	\$73,027		

MISO
FERC Electric Tariff
SCHEDULES

SCHEDULE 22
Seams Elimination Charge/Cost Adjustments/Assignments Charge
31.0.0

MP	\$1,070	\$11,228	\$37,293	\$0
	\$0	\$49,592		
NIPS	\$12,972	\$2,239,255	\$5,474,256	\$39,302
	\$0	\$7,765,785		
NSP	\$0	\$53,751	\$715,070	\$0
	\$0	\$768,821		
OTP	\$0	\$321	\$8,976	\$0
	\$0	\$9,297		
SIGE	\$1,034	\$296,517	\$497	\$58,141
	\$0	\$356,189		
SIPC	\$4	\$14,689	\$4,286	\$421
	\$0	\$19,400		
WAUE.MDU	\$0	\$0	\$55	\$0
	\$0	\$55		

Total	\$6,970,309	\$85,927,631	\$34,161,739	\$21,442,944
	\$3,208	\$148,505,831		

² By including these amounts in this Tariff, neither MISO nor any MISO member, transmission owner, or customer agrees that these amounts are just and reasonable. Each MISO entity reserves the right to protest such lost revenue amounts.

B. May 1, 2005 – March 31, 2006

MISO Zone	PJM East and Duquesne Allegheny Lost Power Power Lost Revenues Lost Revenues	Virginia MISO SECA Revenues Obligations to PJM by	AEP Lost ComEd Lost Revenues Revenues	Dayton Lost Revenues
	Revenues	MISO Zone		
ALTW	\$0	\$222,658	\$4,883,792	\$0
	\$0	\$5,106,450		

MISO
FERC Electric Tariff
SCHEDULES

SCHEDULE 22
Seams Elimination Charge/Cost Adjustments/Assignments Charge
31.0.0

ATC	\$428	\$847,525	\$14,812,339	\$1,766
	\$0	\$0		
		\$15,662,057		

AMRN	\$3,791	\$1,151,970	\$544,715	
	\$38,473	\$0	\$1,310	\$1,740,259

ATSI	\$6,109,271	\$21,469,508	\$1,782,684	\$17,271,943
	\$37	\$6,851		\$46,640,295

CILC	\$599	\$48,997	\$386,079	\$140
	\$2,643	\$0		\$438,459

CIN	\$205,496	\$13,717,954	\$209,846	\$821,302
	\$528	\$17,720		\$14,972,847

AEWC	\$0	\$0	\$0	\$0
	\$0	\$0		\$0

DEVI	\$423	\$20,526	\$607	\$8,084
	\$0	\$0		\$29,640

MISO
FERC Electric Tariff
SCHEDULES

SCHEDULE 22
Seams Elimination Charge/Cost Adjustments/Assignments Charge
31.0.0

CWLP	\$4,320	\$4,670	\$2,328	\$0
\$0	\$0	\$11,318		
GRE	\$15,426	\$81,211	\$323,096	\$0
\$0	\$0	\$419,732		
HE	\$8,932	\$854,707	\$29,035	\$71,004
\$0	\$1,502	\$965,179		
IPL	\$1,700	\$235,061	\$2,560	\$59,473
\$0	\$0	\$298,794		
IP	\$27,968	\$866,938	\$359,959	\$3,677
\$0	\$0	\$1,258,542		
LGEE	\$4,794	\$286,382	\$22,575	\$73,680
\$0	\$6,780	\$394,211		
MECS.ITC	\$309,403	\$24,969,472	\$2,857,217	\$857,831
\$0	\$49,087	\$29,043,011		

MISO
FERC Electric Tariff
SCHEDULES

SCHEDULE 22
Seams Elimination Charge/Cost Adjustments/Assignments Charge
31.0.0

MECS.METC	\$183,926	\$16,547,113	\$1,739,962	\$621,114
	\$0	\$3,544	\$19,095,658	
MHEB	\$214	\$14,480	\$57,964	\$0
	\$0	\$0	\$72,658	
MP	\$1,070	\$10,985	\$37,262	\$0
	\$0	\$0	\$49,318	
NIPS	\$12,972	\$2,190,809	\$5,469,675	\$40,603
	\$0	\$4,513	\$7,718,571	
NSP	\$0	\$52,588	\$714,471	\$0
	\$0	\$0	\$767,060	
OTP	\$0	\$314	\$8,968	\$0
	\$0	\$0	\$9,283	
SIGE	\$1,034	\$290,102	\$497	\$60,064
	\$0	\$0	\$351,697	

SIPC	\$4	\$14,371	\$4,283	\$435
	\$0	\$0	\$19,093	
WAUE.MDU	\$0	\$0	\$55	\$0
	\$0	\$0	\$55	
Total	\$6,891,772	\$83,898,342	\$34,249,968	\$19,929,589
	\$3,208	\$91,308	\$145,064,187	

SCHEDULE 22
ATTACHMENT B
MONTHLY CHARGES TO SUB-ZONES

I. Rate Period 1

The following are the monthly sub-zone charges for the period December 1, 2004 through December 31, 2004.

Total SECA

Zone	Sub-zones
Per Month	
ALT	UPLS – Utilities Plus
\$0	
ALT	CBPC – Corn Belt Power Cooperative
\$0	
ALT	BLVU – City of Bellevue
\$0	
ALT	DPC – Dairyland Power Coop
\$0	
ALT	GSE – Gen-Sys Energy – McGregor Municipal Utilities
\$0	
ALT	GSE – Gen-Sys Energy – Rushford Electric Utility
\$0	

ALT GSE – Gen-Sys Energy – St. Charles Light and Water Department

\$0

ALT MRES – Missouri River Energy Services

\$0

ALT NSPP – Xcel Energy

\$0

ALT SMP – Southern Minnesota Municipal Power Agency

\$0

ALT AMEM-RPGI – Ameren Energy – Resale Power Group of Iowa

\$0

(was MidAmerican Energy in 2002)

ALT GRE – Great River Energy

\$0

Total SECA

Zone	Sub-zones
Per Month	
ALT	ALTM – Alliant Energy & CIPCO
\$286,013	
AMRN	California Municipal Utilities
\$0	
AMRN	Centralia Power & Light
\$0	
AMRN	Citizens’ Electric Corp.
\$0	
AMRN	Citizens’ Electric P&G
\$0	
AMRN	Clay Electric Cooperative
\$0	

AMRN Village of Enfield, IL

\$0

AMRN Farmington Municipal Utilities

\$0

AMRN City of Fredericktown, MO

\$0

AMRN City of Hannibal, MO

\$0

AMRN Illinois Municipal Electric Agency

\$0

AMRN City of Kahoka, MO

\$0

AMRN City of Kirkwood, MO

\$0

AMRN	City of Linneus, MO
\$0	

AMRN	City of Marceline, MO
\$0	

AMRN	MJM Coop
\$0	

AMRN	Norris Coop
\$0	

AMRN	Mt. Carmel Public Utility Co.
\$0	

Total SECA

Zone	Sub-zones
Per Month	

AMRN	City of Newton, IL
\$0	

AMRN City of Owensville, MO

\$0

AMRN Perry Public Utilities

\$0

AMRN Rolla Municipal Utilities

\$0

AMRN Soyland Cooperative

\$0

AMRN City of St. James, MO

\$0

AMRN City of Sullivan, IL

\$0

AMRN SWEC

\$0

AMRN	EnerStar
\$4,108	

AMRN	Wayne White Coop and Fairfield
\$4,465	

AMRN	Jackson, MO
\$0	

AMRN	AMRN
\$130,270	

ATC/ALTE	Wisconsin Power & Light Company
\$389,128	

ATC/ALTE	Dairyland Power Cooperative
\$0	

ATC/ALTE	Pardeeville
\$0	

ATC/ALTE WPPI in Wisconsin Power & Light Company

\$0

ATC/MGE Madison Gas & Electric

\$78,487

ATC/WEC Wisconsin Electric Power Company

\$392,125

Total SECA

Zone Sub-zones

Per Month

ATC/WEC Edison Sault Electric Company

\$5,365

ATC/WEC WPPI in Wisconsin Electric Power Company

\$81,573

ATC/WPS Manitowoc Public Utilities

\$0

ATC/UPPC Upper Peninsula Power Company

\$0

ATC/WPS Wisconsin Public Service Corporation

\$341,946

ATC/WPS WPPI in Wisconsin Public Service Corporation

\$0

ATC/WPS Consolidated Water Power Company

\$0

ATSI AMP – Ohio

\$931,017

ATSI Borough of Zelienople

\$18,087

ATSI Buckeye Power

\$0

ATSI	Cleveland Public Power
\$491,219	

ATSI	COSE
\$14,349	

ATSI	Dominion Retail
\$1,450	

ATSI	FE POLR (non-shopping)
\$429,908	

ATSI	FirstEnergy Solutions – Unregulated
\$100,232	

ATSI	BP Energy
\$1,127,498	

ATSI	FirstEnergy Service Company (Green MT, replacement
\$0	

at Average Zonal SECA Jan.-March 2006)

Total SECA

Zone	Sub-zones
Per Month	
ATSI	MidAmerican Energy Company
\$3,427	
ATSI	Allegheny
\$0	
ATSI	AESNEW (Constellation)
\$0	
ATSI	ANE (New Power)
\$0	
ATSI	APDL (Power Direct)
\$0	
ATSI	Enron
\$0	

ATSI NPC (New Power)

\$0

ATSI Shell

\$0

ATSI Unicom

\$0

ATSI Painesville Municipal

\$16,809

ATSI Strategic Energy, LLC

\$31,014

ATSI WPS Energy Services

\$4,944

ATSI FirstEnergy Service Company (WPS replacement

\$37,541

supplier at Average Zonal SECA)

CILC Cornbelt

\$0

CILC Riverton

\$0

CILC CILCO

\$53,649

CIN Indiana Municipal Power Agency

\$7,735

Total SECA

Zone Sub-zones

Per Month

CIN Wabash Valley Power Association, Inc.

\$93,108

CIN City of Hamilton

\$73

CIN EKP – Smith Station

\$0

CIN Buckeye Power, Inc.

\$0

CIN IPL – Carmel Tap

\$0

CIN The New Power Co., Inc.

\$1,043

CIN Constellation NewEnergy

\$89,872

CIN Dominion Retail, Inc.

\$378

CIN	FirstEnergy Solutions Corp.
\$171,390	

CIN	Strategic Energy, L.L.C.
\$104,504	

CIN	Cinergy Services, Inc.
\$517,898	

CIN	DEVI
\$1,509	

CIN	AEWC
\$0	

CWLP	Riverton
\$0	

CWLP	Chatham
\$0	

CWLP

CWLP

\$1,889

GRE

Great River Energy

\$26,237

HE

Williams Marketing and Trading

\$35,020

Total SECA

Zone

Sub-zones

Per Month

HE

Hoosier Energy

\$68,994

IP

ADM

\$0

IP

Clinton County

\$207

IP	Corn Belt
\$719	
IP	Ameren Retail
\$0	
IP	MEC Retail
\$0	
IP	IMEA
\$6	
IP	Monroe County
\$0	
IP	Soyland
\$0	
IP	SWEC
\$0	

IP TriCounty

\$1,433

IP Illinois Power Company

\$345,239

IPL Indianapolis Power & Light

\$36,746

IPL AEWI

\$0

LGEE LGEE

\$71,760

MECS.ITC DECO

\$2,006,017

MECS.ITC DTE Energy Trading

\$8,077

MECS.ITS CMS ERM Michigan

\$100,530

Total SECA

Zone Sub-zones

Per Month

MECS.ITS CMS ERM

\$0

MECS.ITS Commerce Energy, Inc. (CMS ERM replacement at

\$131

Average Zonal SECA)

MECS.ITS Constellation NewEnergy Inc. (CMS ERM replacement at

\$1,298

Average Zonal SECA)

MECS.ITS Detroit Edison Company (CMS ERM replacement at

\$6,914

Average Zonal SECA)

MECS.ITS	Direct Energy Business, LLC (CMS ERM replacement at
\$9,346	

Average Zonal SECA)

MECS.ITS	FirstEnergy Solutions Corp. (CMS ERM replacement at
\$1,246	

Average Zonal SECA)

MECS.ITS	MidAmerican Energy Company (CMS ERM replacement at
\$0	

Average Zonal SECA)

MECS.ITS	Nordic Marketing, L.L.C. (CMS ERM replacement at
\$1,709	

Average Zonal SECA)

MECS.ITC	Nordic Marketing of Michigan, L.L.C. (CMS ERM replacement at
\$0	

Average Zonal SECA)

Total SECA

Zone	Sub-zones
-------------	------------------

Per Month

MECS.ITC	Premier Energy Marketing L.L.C. (CMS ERM replacement at
\$473	

Average Zonal SECA)

MECS.ITC	Quest Energy LLC (CMS ERM replacement at
\$134	

Average Zonal SECA)

MECS.ITS NICOR

\$102,754

MECS.ITS Nordic

\$59,114

MECS.ITS Mirant

\$65,118

MECS.ITS Engage

\$78,590

MECS.ITS North Star

\$7,410

MECS.ITS Energy International

\$7

MECS.ITS Wyandotte

\$665

MECS.ITC FE Solutions

\$0

MECS.ITC Thumb Electric Coop

\$191

MECS.ITC Sempra

\$1,896

MECS.ITC QUEST

\$335,470

MECS.ITC Detroit Edison Company (QUEST replacement supplier

\$4,082

for MECS.DECO.QEHC at Average Zonal SECA)

MECS.METC CCG – Bay City Electric Light and Power, Michigan

\$22,559

Total SECA

Zone	Sub-zones
Per Month	
MECS.METC	CCG – Village of Chelsea, Michigan
\$6,065	
MECS.METC	CCG – City of Eaton Rapids, Michigan
\$10,693	
MECS.METC	CCG – City of Hart, Michigan
\$1,811	
MECS.METC	Wolverine Power Supply Cooperative, Inc.
\$90,374	
MECS.METC	Lansing Board of Water and Light, Michigan
\$480	
MECS.METC	Holland Board of Public Works, Michigan
\$56,469	

MECS.METC Michigan Cooperative Coordinated Pool

\$104,131

MECS.METC Midwest Energy Cooperative

\$267

MECS.METC CCG Shifted from MSCPA

\$46,584

MECS.METC Michigan South Central Power Agency

\$8,368

MECS.METC CCG – City of Portland, Michigan

\$2,074

MECS.METC CCG – City of St. Louis, Michigan

\$4,806

MECS.METC Quest Energy, LLC

\$393,821

MECS.METC	NICOR Energy
\$16,663	
MECS.METC	Nordic Marketing, LLC
\$2,698	
MECS.METC	Wolverine Power Marketing Cooperative
\$0	
MECS.METC	DTE
\$1,502	
MECS.METC	Consumers Energy Company
\$767,102	

Total SECA

Zone **Sub-zones**

Per Month

MHEB	MHEB
\$1,473	

MP GRE

\$0

MP WAPA and MRES

\$0

MP MP

\$8,068

NIPS Town of Argos

\$0

NIPS Indiana Municipal Power Agency

\$543

NIPS Wabash Valley Power Association

\$18,294

NIPS Northern Indiana Public Service Company LLC

\$540,639

NSP Central Minnesota Municipal Power Agency

\$0

NSP Minnesota Municipal Power Agency

\$368

NSP Wisconsin Public Power Inc., SYSTEM

\$52

NSP Northwestern Wisconsin Electric

\$0

NSP Alliant West

\$0

NSP Dairyland Power Cooperative

\$0

NSP Great River Energy

\$0

NSP	Otter Tail Power
\$0	

NSP	Southern Minnesota Municipal Power Agency
\$0	

NSP	Western Area Power Administration
\$0	

Total SECA

Zone	Sub-zones
Per Month	

NSP	Northern States Power Companies
\$51,756	

OTP	EREC
\$0	

OTP	CPEC
\$0	

OTP GRE

\$0

OTP WAPA

\$0

OTP Minnkota Power Coop

\$0

OTP NSP

\$0

OTP OTP

\$2,116

SIGE SIGE

\$11,662

SIPC SIPC

\$2,971

WAUE.MDU	WAUE.MDU
\$35	

The following are the monthly sub-zone charges for the period January 1, 2005 through March 31, 2005.

Total SECA	
Zone	Sub-zones
Per Month	
ALT	UPLS – Utilities Plus
\$0	
ALT	CBPC – Corn Belt Power Cooperative
\$0	
ALT	BLVU – City of Bellevue
\$0	
Total SECA	

Zone	Sub-zones
Per Month	
ALT	DPC – Dairyland Power Coop
\$0	
ALT	GSE – Gen-Sys Energy – McGregor Municipal Utilities
\$0	
ALT	GSE – Gen-Sys Energy – Rushford Electric Utility
\$0	
ALT	GSE – Gen-Sys Energy – St. Charles Light and Water Department
\$0	
ALT	MRES – Missouri River Energy Services
\$0	
ALT	NSPP – Xcel Energy
\$0	

ALT SMP – Southern Minnesota Municipal Power Agency

\$0

ALT AMEM-RPGI Ameren Energy – Resale Power Group of Iowa

\$0

(was MidAmerican Energy in 2002)

ALT GRE – Great River Energy

\$0

ALT ALTM – Alliant Energy & CIPCO

\$284,627

AMRN California Municipal Utilities

\$0

AMRN Centralia Power & Light

\$0

AMRN Citizens' Electric Corp.

\$0

AMRN Citizens' Electric P&G

\$0

AMRN Clay Electric Cooperative

\$0

AMRN Village of Enfield, IL

\$0

AMRN Farmington Municipal Utilities

\$0

Total SECA

Zone Sub-zones

Per Month

AMRN City of Fredericktown, MO

\$0

AMRN City of Hannibal, MO

\$0

AMRN Illinois Municipal Electric Agency

\$0

AMRN City of Kahoka, MO

\$0

AMRN City of Kirkwood, MO

\$0

AMRN City of Linneus, MO

\$0

AMRN City of Marceline, MO

\$0

AMRN MJM Coop

\$0

AMRN Norris Coop

\$0

AMRN Mt. Carmel Public Utility Co.

\$0

AMRN City of Newton, IL

\$0

AMRN City of Owensville, MO

\$0

AMRN Perry Public Utilities

\$0

AMRN Rolla Municipal Utilities

\$0

AMRN Soyland Cooperative

\$0

AMRN City of St. James, MO

\$0

AMRN	City of Sullivan, IL
\$0	

AMRN	SWEC
\$0	

Total SECA

Zone	Sub-zones
Per Month	

AMRN	EnerStar
\$4,057	

AMRN	Wayne White Coop and Fairfield
\$4,412	

AMRN	Jackson, MO
\$0	

AMRN	AMRN
\$129,100	

ATC/ALTE	Wisconsin Power & Light Company
\$387,374	

ATC/ALTE	Dairyland Power Cooperative
\$0	

ATC/ALTE	Pardeeville
\$0	

ATC/ALTE	WPPI in Wisconsin Power & Light Company
\$0	

ATC/MGE	Madison Gas & Electric
\$78,138	

ATC/WEC	Wisconsin Electric Power Company
\$390,303	

ATC/WEC	Edison Sault Electric Company
\$5,287	

ATC/WEC WPPI in Wisconsin Electric Power Company

\$81,210

ATC/WPS Manitowoc Public Utilities

\$0

ATC/UPPC Upper Peninsula Power Company

\$0

ATC/WPS Wisconsin Public Service Corporation

\$339,143

ATC/WPS WPPI in Wisconsin Public Service Corporation

\$0

ATC/WPS Consolidated Water Power Company

\$0

ATSI AMP – Ohio

\$923,738

Total SECA

Zone	Sub-zones
Per Month	
ATSI	Borough of Zelienople
\$18,087	
ATSI	Buckeye Power
\$0	
ATSI	Cleveland Public Power
\$485,013	
ATSI	COSE
\$14,256	
ATSI	Dominion Retail
\$1,432	
ATSI	FE POLR (non-shopping)
\$425,655	

ATSI FirstEnergy Solutions – Unregulated

\$98,820

ATSI BP Energy

\$1,116,922

ATSI FirstEnergy Service Company (Green MT, replacement

\$0

at Average Zonal SECA Jan.-March 2006)

ATSI MidAmerican Energy Company

\$3,391

ATSI Allegheny

\$0

ATSI AESNEW (Constellation)

\$0

ATSI ANE (New Power)

\$0

ATSI	APDL (Power Direct)
\$0	

ATSI	Enron
\$0	

ATSI	NPC (New Power)
\$0	

ATSI	Shell
\$0	

Total SECA

Zone	Sub-zones
Per Month	

ATSI	Unicom
\$0	

ATSI	Painesville Municipal
\$16,766	

ATSI Strategic Energy, LLC

\$30,754

ATSI WPS Energy Services

\$4,875

ATSI FirstEnergy Service Company (WPS replacement

\$37,177

supplier at Average Zonal SECA)

CILC Cornbelt

\$0

CILC Riverton

\$0

CILC CILCO

\$53,373

CIN	Indiana Municipal Power Agency
\$7,636	
CIN	Wabash Valley Power Association, Inc.
\$91,851	
CIN	City of Hamilton
\$72	
CIN	EKP – Smith Station
\$0	
CIN	Buckeye Power, Inc.
\$0	
CIN	IPL – Carmel Tap
\$0	
CIN	The New Power Co., Inc.
\$1,031	

CIN	Constellation NewEnergy
-----	-------------------------

\$88,876

CIN	Dominion Retail, Inc.
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\$374

Total SECA

Zone	Sub-zones
-------------	------------------

Per Month

CIN	FirstEnergy Solutions Corp.
-----	-----------------------------

\$169,433

CIN	Strategic Energy, L.L.C.
-----	--------------------------

\$103,162

CIN	Cinergy Services, Inc.
-----	------------------------

\$505,422

CIN	DEVI
-----	------

\$1,492

CIN	AEWC
\$0	

CWLP	Riverton
\$0	

CWLP	Chatham
\$0	

CWLP	CWLP
\$1,875	

GRE	Great River Energy
\$26,109	

HE	Williams Marketing and Trading
\$34,530	

HE	Hoosier Energy
\$68,123	

IP	ADM
\$0	
IP	Clinton County
\$204	
IP	Corn Belt
\$710	
IP	Ameren Retail
\$0	
IP	MEC Retail
\$0	
IP	IMEA
\$6	
IP	Monroe County
\$0	

Total SECA

Zone	Sub-zones
Per Month	
IP	Soyland
\$0	
IP	SWEC
\$0	
IP	TriCounty
\$1,413	
IP	Illinois Power Company
\$342,228	
IPL	Indianapolis Power & Light
\$36,236	
IPL	AEWI
\$0	

LGEE

LGEE

\$70,875

MECS.ITC

DECO

\$1,980,802

MECS.ITC

DTE Energy Trading

\$7,968

MECS.ITC

CMS ERM Michigan

\$99,352

MECS.ITC

Commerce Energy, Inc. (CMS ERM replacement at

\$147

Average Zonal SECA)

MECS.ITC

Constellation NewEnergy Inc. (CMS ERM replacement at

\$1,102

Average Zonal SECA)

MECS.ITS	Detroit Edison Company (CMS ERM replacement at
\$7,678	

Average Zonal SECA)

MECS.ITS	Direct Energy Business, LLC (CMS ERM replacement at
\$6,451	

Average Zonal SECA)

Total SECA

Zone	Sub-zones
Per Month	

MECS.ITS	FirstEnergy Solutions Corp. (CMS ERM replacement at
\$1,232	

Average Zonal SECA)

MECS.ITS	MidAmerican Energy Company (CMS ERM replacement at
\$5	

Average Zonal SECA)

MECS.ITS Nordic Marketing, L.L.C. (CMS ERM replacement at
\$155

Average Zonal SECA)

MECS.ITS Nordic Marketing of Michigan, L.L.C. (CMS ERM replacement at
\$1,470

Average Zonal SECA)

MECS.ITS Premier Energy Marketing L.L.C. (CMS ERM replacement at
\$305

Average Zonal SECA)

MECS.ITS Quest Energy LLC (CMS ERM replacement at
\$2,432

Average Zonal SECA)

MECS.ITS NICOR

\$101,282

MECS.ITS Nordic

\$58,309

MECS.ITS Mirant

\$64,335

MECS.ITS Engage

\$77,529

MECS.ITS North Star

\$7,303

MECS.ITS Energy International

\$7

Total SECA

Zone Sub-zones

Per Month

MECS.ITS Wyandotte

\$656

MECS.ITS FE Solutions

\$0

MECS.ITS Thumb Electric Coop

\$189

MECS.ITS Sempra

\$1,870

MECS.ITS QUEST

\$330,697

MECS.ITS Detroit Edison Company (QUEST replacement supplier

\$4,030

for MECS.DECO.QEHC at Average Zonal SECA)

MECS.METC CCG – Bay City Electric Light and Power, Michigan

\$22,270

MECS.METC	CCG – Village of Chelsea, Michigan
\$5,987	
MECS.METC	CCG – City of Eaton Rapids, Michigan
\$10,556	
MECS.METC	CCG – City of Hart, Michigan
\$1,788	
MECS.METC	Wolverine Power Supply Cooperative, Inc.
\$89,247	
MECS.METC	Lansing Board of Water and Light, Michigan
\$474	
MECS.METC	Holland Board of Public Works, Michigan
\$55,659	
MECS.METC	Michigan Cooperative Coordinated Pool
\$102,806	

MECS.METC Midwest Energy Cooperative

\$263

MECS.METC CCG Shifted from MSCPA

\$52,960

MECS.METC Michigan South Central Power Agency

\$1,244

Total SECA

Zone Sub-zones

Per Month

MECS.METC CCG – City of Portland, Michigan

\$2,047

MECS.METC CCG – City of St. Louis, Michigan

\$4,743

MECS.METC Quest Energy, LLC

\$388,681

MECS.METC NICOR Energy

\$16,428

MECS.METC Nordic Marketing, LLC

\$2,661

MECS.METC DTE

\$1,480

MECS.METC Wolverine Power Marketing Cooperative

\$0

MECS.METC Consumers Energy Company

\$757,114

MHEB MHEB

\$1,467

MP GRE

\$0

MP	WAPA and MRES
\$0	

MP	MP
\$8,016	

NIPS	Town of Argos
\$0	

NIPS	Indiana Municipal Power Agency
\$536	

NIPS	Wabash Valley Power Association
\$18,113	

NIPS	Northern Indiana Public Service Company LLC
\$536,036	

NSP	Central Minnesota Municipal Power Agency
\$0	

NSP Minnesota Municipal Power Agency

\$366

Total SECA

Zone Sub-zones

Per Month

NSP Wisconsin Public Power Inc., SYSTEM

\$52

NSP Northwestern Wisconsin Electric

\$0

NSP Alliant West

\$0

NSP Dairyland Power Cooperative

\$0

NSP Great River Energy

\$0

NSP Otter Tail Power

\$0

NSP Southern Minnesota Municipal Power Agency

\$0

NSP Western Area Power Administration

\$0

NSP Northern States Power Companies

\$51,462

OTP EREC

\$0

OTP CPEC

\$0

OTP GRE

\$0

OTP WAPA

\$0

OTP NSP

\$0

OTP OTP

\$2,105

SIGE SIGE

\$11,527

SIPC SIPC

\$2,944

WAUE.MDU WAUE.MDU

\$35

II. Rate Period 2

The following are the monthly sub-zone charges for the period April 1, 2005 through April 30, 2005.

Total SECA

Zone	Sub-zones
Per Month	
ALT	UPLS – Utilities Plus
\$0	
ALT	CBPC – Corn Belt Power Cooperative
\$0	
ALT	BLVU – City of Bellevue
\$0	
ALT	Dairyland Power Coop
\$0	
ALT	GSE – Gen-Sys Energy – McGregor Municipal Utilities
\$0	
ALT	GSE – Gen-Sys Energy – Rushford Electric Utility
\$0	

ALT GSE – Gen-Sys Energy – St. Charles Light and Water Department

\$0

ALT MRES – Missouri River Energy Services

\$0

ALT NSPP – Xcel Energy

\$0

ALT SMP – Southern Minnesota Municipal Power Agency

\$0

ALT AMEM-RPGI Ameren Energy – Resale Power Group of Iowa

\$0

(was MidAmerican Energy in 2002)

ALT GRE – Great River Energy

\$0

ALT ALTM – Alliant Energy & CIPCO

\$426,289

AMRN California Municipal Utilities

\$0

AMRN Centralia Power & Light

\$0

Total SECA

Zone Sub-zones

Per Month

AMRN Citizens' Electric Corp.

\$0

AMRN Citizens' Electric P&G

\$0

AMRN Clay Electric Cooperative

\$0

AMRN Village of Enfield, IL

\$0

AMRN Farmington Municipal Utilities

\$0

AMRN City of Fredericktown, MO

\$0

AMRN City of Hannibal, MO

\$0

AMRN Illinois Municipal Electric Agency

\$0

AMRN City of Kahoka, MO

\$0

AMRN City of Kirkwood, MO

\$0

AMRN	City of Linneus, MO
\$0	

AMRN	City of Marceline, MO
\$0	

AMRN	MJM Coop
\$0	

AMRN	Norris Coop
\$0	

AMRN	Mt. Carmel Public Utility Co.
\$0	

AMRN	City of Newton, IL
\$0	

AMRN	City of Owensville, MO
\$0	

AMRN Perry Public Utilities

\$0

Total SECA

Zone Sub-zones

Per Month

AMRN Rolla Municipal Utilities

\$0

AMRN Soyland Cooperative

\$0

AMRN City of St. James, MO

\$0

AMRN City of Sullivan, IL

\$0

AMRN SWEC

\$0

AMRN	EnerStar
\$3,869	

AMRN	Wayne White Coop and Fairfield
\$24,149	

AMRN	Jackson, MO
\$0	

AMRN	AMRN
\$118,953	

ATC	Wisconsin Power & Light Company
\$417,562	

ATC	Dairyland Power Cooperative
\$0	

ATC	Pardeeville
\$0	

ATC WPPI in Wisconsin Power & Light Company

\$0

ATC Madison Gas & Electric

\$125,071

ATC Wisconsin Electric Power Company

\$420,225

ATC Edison Sault Electric Company

\$21,785

ATC WPPI in Wisconsin Electric Power Company

\$104,265

ATC Manitowoc Public Utilities

\$0

Total SECA

Zone Sub-zones

Per Month

ATC Upper Peninsula Power Company

\$3

ATC Wisconsin Public Service Corporation

\$218,851

ATC WPPI in Wisconsin Public Service Corporation

\$0

ATC Consolidated Water Power Company

\$0

ATSI AMP – Ohio

\$607,680

ATSI Borough of Zelienople

\$11,993

ATSI Buckeye Power

\$0

ATSI	Cleveland Public Power
\$443,536	

ATSI	COSE
\$13,487	

ATSI	Dominion Retail
\$30,305	

ATSI	FE POLR (non-shopping)
\$842,689	

ATSI	FirstEnergy Solutions – Unregulated
\$107,052	

ATSI	BP Energy
\$1,912,401	

ATSI	FirstEnergy Service Company (Green MT, replacement
\$0	

at Average Zonal SECA Jan.-March 2006)

ATSI	MidAmerican Energy Company
------	----------------------------

\$13,916

ATSI	Allegheny
------	-----------

\$0

ATSI	AESNEW (Constellation)
------	------------------------

\$0

Total SECA

Zone	Sub-zones
-------------	------------------

Per Month

ATSI	ANE (New Power)
------	-----------------

\$0

ATSI	APDL (Power Direct)
------	---------------------

\$0

ATSI	Enron
------	-------

\$0

ATSI NPC (New Power)

\$0

ATSI Shell

\$0

ATSI Unicom

\$0

ATSI Painesville Municipal

\$9,664

ATSI Strategic Energy, LLC

\$30,447

ATSI WPS Energy Services

\$655

ATSI FirstEnergy Service Company (WPS replacement

\$46,549

supplier at Average Zonal SECA)

CILC Cornbelt

\$0

CILC Riverton

\$0

CILC CILCO

\$36,655

CIN Indiana Municipal Power Agency

\$52,554

CIN Wabash Valley Power Association, Inc.

\$120,454

CIN City of Hamilton

\$86

CIN EKP – Smith Station

\$0

Total SECA	
Zone	Sub-zones
Per Month	
CIN	Buckeye Power, Inc.
\$0	
CIN	IPL – Carmel Tap
\$0	
CIN	MidAmerican Retail
\$9,795	
CIN	Constellation NewEnergy
\$97,562	
CIN	Dominion Retail, Inc.
\$30,152	
CIN	FirstEnergy Solutions Corp.
\$120,569	

CIN Strategic Energy, L.L.C.

\$126,023

CIN Cinergy Services, Inc.

\$712,168

CIN DEVI

\$2,486

CIN AEW C

\$0

CWLP Riverton

\$0

CWLP Chatham

\$0

CWLP CWLP

\$952

GRE	Hutchinson
\$60	

GRE	Wilmar
\$0	

GRE	Great River Energy
\$35,089	

HE	Williams Marketing and Trading
\$1,111	

HE	Hoosier Energy
\$80,583	

Total SECA

Zone	Sub-zones
Per Month	

IP	ADM
\$0	

IP Clinton County

\$0

IP Corn Belt

\$283

IP Ameren Retail

\$0

IP MEC Retail

\$0

IP IMEA

\$1,896

IP Monroe County

\$0

IP Soyland

\$0

IP SWEC

\$1,236

IP TriCounty

\$175

IP Illinois Power Company

\$102,901

IPL Indianapolis Power & Light

\$25,174

LGEE LGEE

\$32,619

MECS.ITC DECO

\$720,630

MECS.ITC DTE Energy Trading

\$119,052

MECS.ITS CMS ERM Michigan

\$249,163

MECS.ITS Commerce Energy, Inc. (CMS ERM replacement at

\$142

Average Zonal SECA)

Total SECA

Zone Sub-zones

Per Month

MECS.ITS Constellation NewEnergy Inc. (CMS ERM replacement at

\$1,065

Average Zonal SECA)

MECS.ITS Detroit Edison Company (CMS ERM replacement at

\$7,423

Average Zonal SECA)

MECS.ITS Direct Energy Business, LLC (CMS ERM replacement at
\$6,236

Average Zonal SECA)

MECS.ITS FirstEnergy Solutions Corp. (CMS ERM replacement at
\$1,191

Average Zonal SECA)

MECS.ITS MidAmerican Energy Company (CMS ERM replacement at
\$5

Average Zonal SECA)

MECS.ITS Nordic Marketing, L.L.C. (CMS ERM replacement at
\$150

Average Zonal SECA)

MECS.ITS Nordic Marketing of Michigan, L.L.C. (CMS ERM replacement at
\$1,421

Average Zonal SECA)

MECS.ITS	Premier Energy Marketing L.L.C. (CMS ERM replacement at
\$295	

Average Zonal SECA)

MECS.ITS	Quest Energy LLC (CMS ERM replacement at
\$2,351	

Average Zonal SECA)

Total SECA

Zone	Sub-zones
Per Month	

MECS.ITS	NICOR
\$86,076	

MECS.ITS	Nordic
\$184,363 ³	

MECS.ITC Mirant

\$180,024

MECS.ITC Engage

\$75,187

MECS.ITC North Star

\$0

MECS.ITC Energy International

\$15,435

MECS.ITC Wyandotte

\$409

MECS.ITC FE Solutions

\$0

MECS.ITC Thumb Electric Coop

\$1,428

MECS.ITC Sempra

\$71,431

MECS.ITC QUEST

\$465,343

MECS.ITC Detroit Edison Company (QUEST replacement supplier

\$3,896

for MECS.DECO.QEHC at Average Zonal SECA)

MECS.ITC Wolverine

\$9

MECS.ITC WPS Energy

\$7,935

MECS.ITC Sebawaing Light & Water Department

\$0

MECS.ITC Strategic Energy LLC

\$52,275

MECS.ITS Dynegy Power Marketing

\$2,681

Total SECA

Zone Sub-zones

Per Month

MECS.ITS Constellation NewEnergy

\$204,411

MECS.METC CCG – Bay City Electric Light and Power, Michigan

\$41,609

MECS.METC CCG – Village of Chelsea, Michigan

\$11,651

MECS.METC CCG – City of Eaton Rapids, Michigan

\$19,366

MECS.METC CCG – City of Hart, Michigan

\$3,832

MECS.METC Wolverine Power Supply Cooperative, Inc.

\$448

MECS.METC Lansing Board of Water and Light, Michigan

\$20

MECS.METC Holland Board of Public Works, Michigan

\$51,397

MECS.METC Michigan Cooperative Coordinated Pool

\$152,694

MECS.METC Midwest Energy Cooperative

\$70

MECS.METC CCG Shifted from MSCPA

\$51,381

MECS.METC Michigan South Central Power Agency

\$5,648

MECS.METC CCG – City of Portland, Michigan

\$4,006

MECS.METC CCG – City of St. Louis, Michigan

\$8,567

MECS.METC Constellation NewEnergy

\$36,365

MECS.METC Mirant Americas

\$32,392

MECS.METC Quest Energy, LLC

\$594,721

MECS.METC Strategic Energy, Inc.

\$780

Total SECA

Zone

Sub-zones

Per Month

MECS.METC Sempra Energy Solutions

\$2,263

MECS.METC Cities of Bay City, Chelsea, Hart, Holland, & Portland, Michigan

\$0

MECS.METC NICOR Energy

\$15,394

MECS.METC Nordic Marketing, LLC

\$58,589⁴

MECS.METC Wolverine Power Marketing Cooperative

\$71

MECS.METC Consumers Energy Company

\$528,702

MHEB MHEB

\$6,086

MP

MP

\$4,133

NIPS

Town of Argos

\$0

NIPS

Indiana Municipal Power Agency

\$36,313

NIPS

Wabash Valley Power Association

\$22,379

NIPS

Northern Indiana Public Service Company LLC

\$588,456

NSP

Central Minnesota Municipal Power Agency

\$77

NSP

Minnesota Municipal Power Agency

\$428

NSP	Wisconsin Public Power Inc., SYSTEM
-----	-------------------------------------

\$41

NSP	Northwestern Wisconsin Electric
-----	---------------------------------

\$0

NSP	Alliant West
-----	--------------

\$0

NSP	Dairyland Power Cooperative
-----	-----------------------------

\$0

Total SECA

Zone	Sub-zones
-------------	------------------

Per Month

NSP	Great River Energy
-----	--------------------

\$0

NSP	Otter Tail Power
-----	------------------

\$0

NSP Southern Minnesota Municipal Power Agency

\$0

NSP Western Area Power Administration

\$0

NSP Northern States Power Companies

\$63,522

OTP EREC

\$0

OTP CPEC

\$0

OTP GRE

\$0

OTP WAPA

\$0

OTP	NSP
\$0	
OTP	OTP
\$775	
SIGE	SIGE
\$29,682	
SIPC	SIPC
\$1,617	
WAUE.MDU	WAUE.MDU
\$5	

³ The Federal Energy Regulatory Commission’s order, Docket Nos. ER05-6-025, EL04-135-027, EL02-111-045, and EL03-212-041, issued June 10, 2005, 111 FERC ¶ 61,387, granted interim relief to Nordic Marketing, LLC and Nordic Marketing of Michigan, LLC (“Nordic”). The applicable rate shall be calculated by dividing the monthly dollar SECA applicable to Detroit Edison (\$825,678) by the Detroit Edison Network Load for the month until Nordic’s sub-zonal SECA is finalized, subject to and conditioned upon refunds or

surcharges, with interest, based on the outcome of the SECA compliance proceeding and any further proceedings initiated to implement the SECA. The applicable rate shall be billed to Nordic based on Nordic's monthly coincident peak demand for the relevant zone.

⁴ The Federal Energy Regulatory Commission's order, Docket Nos. ER05-6-025, EL04-135-027, EL02-111-045, and EL03-212-041, issued June 10, 2005, 111 FERC ¶ 61,387, granted interim relief to Nordic Marketing, LLC and Nordic Marketing of Michigan, LLC ("Nordic"). The applicable rate shall be calculated by dividing the monthly dollar SECA applicable to Consumers Energy (\$601,250) by the Consumers Energy Network Load for the month until Nordic's sub-zonal SECA is finalized, subject to and conditioned upon refunds or surcharges, with interest, based on the outcome of the SECA compliance proceeding and any further proceedings initiated to implement the SECA. The applicable rate shall be billed to Nordic based on Nordic's monthly coincident peak demand for the relevant zone.

The following are the monthly sub-zone charges for the period May 1, 2005 through March 31, 2006.

Total SECA	
Zone	Sub-zones
Per Month	

ALT UPLS – Utilities Plus
\$0

ALT CBPC – Corn Belt Power Cooperative
\$0

ALT BLVU – City of Bellevue
\$0

ALT Dairyland Power Coop
\$0

ALT GSE – Gen-Sys Energy – McGregor Municipal Utilities
\$0

ALT GSE – Gen-Sys Energy – Rushford Electric Utility
\$0

ALT GSE – Gen-Sys Energy – St. Charles Light and Water Department
\$0

ALT MRES – Missouri River Energy Services

\$0

ALT NSPP – Xcel Energy

\$0

ALT SMP – Southern Minnesota Municipal Power Agency

\$0

ALT AMEM-RPGI Ameren Energy – Resale Power Group of Iowa

\$0

(was MidAmerican Energy in 2002)

Total SECA

Zone Sub-zones

Per Month

ALT GRE – Great River Energy

\$0

ALT ALTM – Alliant Energy & CIPCO

\$425,538

AMRN California Municipal Utilities

\$0

AMRN Centralia Power & Light

\$0

AMRN Citizens' Electric Corp.

\$0

AMRN Citizens' Electric P&G

\$0

AMRN Clay Electric Cooperative

\$0

AMRN Village of Enfield, IL

\$0

AMRN Farmington Municipal Utilities

\$0

AMRN City of Fredericktown, MO

\$0

AMRN City of Hannibal, MO

\$0

AMRN Illinois Municipal Electric Agency

\$0

AMRN City of Kahoka, MO

\$0

AMRN City of Kirkwood, MO

\$0

AMRN City of Linneus, MO

\$0

AMRN City of Marceline, MO

\$0

AMRN MJM Coop

\$0

AMRN Norris Coop

\$0

Total SECA

Zone Sub-zones

Per Month

AMRN Mt. Carmel Public Utility Co.

\$0

AMRN City of Newton, IL

\$0

AMRN City of Owensville, MO

\$0

AMRN Perry Public Utilities

\$0

AMRN Rolla Municipal Utilities

\$0

AMRN Soyland Cooperative

\$0

AMRN City of St. James, MO

\$0

AMRN City of Sullivan, IL

\$0

AMRN SWEC

\$0

AMRN EnerStar

\$3,807

AMRN Wayne White Coop and Fairfield

\$23,875

AMRN Jackson, MO

\$0

AMRN AMRN

\$117,340

ATC Wisconsin Power & Light Company

\$417,200

ATC Dairyland Power Cooperative

\$0

ATC Pardeeville

\$0

ATC WPPI in Wisconsin Power & Light Company

\$0

ATC	Madison Gas & Electric
\$124,967	

Total SECA

Zone	Sub-zones
Per Month	

ATC	Wisconsin Electric Power Company
\$419,825	

ATC	Edison Sault Electric Company
\$21,324	

ATC	WPPI in Wisconsin Electric Power Company
\$104,177	

ATC	Manitowoc Public Utilities
\$0	

ATC	Upper Peninsula Power Company
\$3	

ATC Wisconsin Public Service Corporation

\$217,676

ATC WPPI in Wisconsin Public Service Corporation

\$0

ATC Consolidated Water Power Company

\$0

ATSI AMP – Ohio

\$611,846

ATSI Borough of Zelienople

\$11,993

ATSI Buckeye Power

\$0

ATSI Cleveland Public Power

\$436,673

ATSI

COSE

\$13,630

ATSI

Dominion Retail

\$30,149

ATSI

FE POLR (non-shopping)

\$834,269

ATSI

FirstEnergy Solutions – Unregulated

\$106,170

ATSI

BP Energy

\$1,409,008

Total SECA

Zone

Sub-zones

Per Month

ATSI FirstEnergy Service Company (Green MT, replacement

\$330,867

at Average Zonal SECA Jan.-March 2006)

ATSI MidAmerican Energy Company

\$14,247

ATSI Allegheny

\$0

ATSI AESNEW (Constellation)

\$0

ATSI ANE (New Power)

\$0

ATSI APDL (Power Direct)

\$0

ATSI Enron

\$0

ATSI NPC (New Power)

\$0

ATSI Shell

\$0

ATSI Unicom

\$0

ATSI Painesville Municipal

\$9,679

ATSI Strategic Energy, LLC

\$30,838

ATSI WPS Energy Services

\$641

ATSI FirstEnergy Service Company (WPS replacement

\$46,682

supplier at Average Zonal SECA)

CILC	Cornbelt
\$0	

CILC	Riverton
\$0	

Total SECA

Zone	Sub-zones
-------------	------------------

Per Month

CILC	CILCO
\$36,538	

CIN	Indiana Municipal Power Agency
\$51,434	

CIN	Wabash Valley Power Association, Inc.
\$118,249	

CIN City of Hamilton

\$84

CIN EKP – Smith Station

\$0

CIN Buckeye Power, Inc.

\$0

CIN IPL – Carmel Tap

\$0

CIN MidAmerican Retail

\$9,636

CIN Constellation NewEnergy

\$95,978

CIN Dominion Retail, Inc.

\$29,662

CIN	FirstEnergy Solutions Corp.
\$118,612	

CIN	Strategic Energy, L.L.C.
\$123,978	

CIN	Cinergy Services, Inc.
\$700,105	

CIN	DEVI
\$2,470	

CIN	AEWC
\$0	

CWLP	Riverton
\$0	

CWLP	Chatham
\$0	

CWLP

CWLP

\$943

Total SECA

Zone

Sub-zones

Per Month

GRE

Hutchinson

\$60

GRE

Wilmar

\$0

GRE

Great River Energy

\$34,917

HE

Williams Marketing and Trading

\$1,090

HE

Hoosier Energy

\$79,342

IP	ADM
\$0	
IP	Clinton County
\$0	
IP	Corn Belt
\$277	
IP	Ameren Retail
\$0	
IP	MEC Retail
\$0	
IP	IMEA
\$1,874	
IP	Monroe County
\$0	

IP Soyland

\$0

IP SWEC

\$1,235

IP TriCounty

\$171

IP Illinois Power Company

\$101,321

IPL Indianapolis Power & Light

\$24,899

LGEE LGEE

\$32,851

Total SECA

Zone Sub-zones

Per Month

MECS.ITS DECO

\$712,264

MECS.ITS DTE Energy Trading

\$116,861

MECS.ITS CMS ERM Michigan

\$244,614

MECS.ITS CMS ERM

\$0

MECS.ITS Commerce Energy, Inc. (CMS ERM replacement at

\$110

Average Zonal SECA)

MECS.ITS Constellation NewEnergy Inc. (CMS ERM replacement at

\$944

Average Zonal SECA)

MECS.ITS Detroit Edison Company (CMS ERM replacement at
\$10,188

Average Zonal SECA)

MECS.ITS Direct Energy Business, LLC (CMS ERM replacement at
\$4,658

Average Zonal SECA)

MECS.ITS FirstEnergy Solutions Corp. (CMS ERM replacement at
\$922

Average Zonal SECA)

MECS.ITS MidAmerican Energy Company (CMS ERM replacement at
\$9

Average Zonal SECA)

MECS.ITS Nordic Marketing, L.L.C. (CMS ERM replacement at
\$108

Average Zonal SECA)

Total SECA

Zone

Sub-zones

Per Month

MECS.ITC

Nordic Marketing of Michigan, L.L.C. (CMS ERM replacement at

\$1,029

Average Zonal SECA)

MECS.ITC

Premier Energy Marketing L.L.C. (CMS ERM replacement at

\$214

Average Zonal SECA)

MECS.ITC

Quest Energy LLC (CMS ERM replacement at

\$1,768

Average Zonal SECA)

MECS.ITS	NICOR
\$84,305	

MECS.ITS	Nordic
\$181,593 ⁵	

MECS.ITS	Mirant
\$177,651	

MECS.ITS	Engage
\$73,818	

MECS.ITS	North Star
\$0	

MECS.ITS	Energy International
\$15,134	

MECS.ITS	Wyandotte
\$404	

MECS.ITS	FE Solutions
\$0	

MECS.ITS	Thumb Electric Coop
\$1,397	

MECS.ITS	Sempra
\$70,335	

MECS.ITS	QUEST
\$455,778	

Total SECA

Zone	Sub-zones
-------------	------------------

Per Month

MECS.ITS	Detroit Edison Company (QUEST replacement supplier
\$3,832	

for MECS.DECO.QEHC at Average Zonal SECA)

MECS.ITC Wolverine

\$9

MECS.ITC WPS Energy

\$7,800

MECS.ITC Sebewaing Light & Water Department

\$0

MECS.ITC Strategic Energy LLC

\$51,305

MECS.ITC Dynegy Power Marketing

\$2,623

MECS.ITC Constellation NewEnergy

\$200,580

MECS.METC CCG – Bay City Electric Light and Power, Michigan

\$40,955

MECS.METC	CCG – Village of Chelsea, Michigan
\$11,422	
MECS.METC	CCG – City of Eaton Rapids, Michigan
\$18,978	
MECS.METC	CCG – City of Hart, Michigan
\$3,751	
MECS.METC	Wolverine Power Supply Cooperative, Inc.
\$441	
MECS.METC	Lansing Board of Water and Light, Michigan
\$20	
MECS.METC	Holland Board of Public Works, Michigan
\$50,293	
MECS.METC	Michigan Cooperative Coordinated Pool
\$149,451	

MECS.METC Midwest Energy Cooperative

\$69

MECS.METC CCG Shifted from MSCPA

\$50,346

Total SECA

Zone Sub-zones

Per Month

MECS.METC Michigan South Central Power Agency

\$5,526

MECS.METC CCG – City of Portland, Michigan

\$3,921

MECS.METC CCG – City of St. Louis, Michigan

\$8,386

MECS.METC Constellation NewEnergy

\$35,625

MECS.METC Mirant Americas

\$31,949

MECS.METC Quest Energy, LLC

\$585,289

MECS.METC Strategic Energy, Inc.

\$767

MECS.METC Sempra Energy Solutions

\$2,218

MECS.METC Cities of Bay City, Chelsea, Hart, Holland, & Portland, Michigan

\$0

MECS.METC NICOR Energy

\$15,091

MECS.METC Nordic Marketing, LLC

\$57,680⁶

MECS.METC Wolverine Power Marketing Cooperative

\$69

MECS.METC Consumers Energy Company

\$519,059

MHEB MHEB

\$6,055

MP MP

\$4,110

NIPS Town of Argos

\$0

NIPS Indiana Municipal Power Agency

\$35,580

NIPS Wabash Valley Power Association

\$22,064

Total SECA

Zone	Sub-zones
Per Month	
NIPS	Northern Indiana Public Service Company LLC
\$585,571	
NSP	Central Minnesota Municipal Power Agency
\$77	
NSP	Minnesota Municipal Power Agency
\$419	
NSP	Wisconsin Public Power Inc., SYSTEM
\$41	
NSP	Northwestern Wisconsin Electric
\$0	
NSP	Alliant West
\$0	

NSP Dairyland Power Cooperative

\$0

NSP Great River Energy

\$0

NSP Otter Tail Power

\$0

NSP Southern Minnesota Municipal Power Agency

\$0

NSP Western Area Power Administration

\$0

NSP Northern States Power Companies

\$63,384

OTP EREC

\$0

OTP	CPEC
\$0	

OTP	GRE
\$0	

OTP	WAPA
\$0	

OTP	NSP
\$0	

OTP	OTP
\$774	

Total SECA

Zone	Sub-zones
Per Month	

SIGE	SIGE
\$29,308	

SIPC

SIPC

\$1,591

WAUE.MDU

WAUE.MDU

\$5

⁵ The Federal Energy Regulatory Commission's order, Docket Nos. ER05-6-025, EL04-135-027, EL02-111-045, and EL03-212-041, issued June 10, 2005, 111 FERC ¶ 61,387, granted interim relief to Nordic Marketing, LLC and Nordic Marketing of Michigan, LLC ("Nordic"). The applicable rate shall be calculated by dividing the monthly dollar SECA applicable to Detroit Edison (\$814,932) by the Detroit Edison Network Load for the month until Nordic's sub-zonal SECA is finalized, subject to and conditioned upon refunds or surcharges, with interest, based on the outcome of the SECA compliance proceeding and any further proceedings initiated to implement the SECA. The applicable rate shall be billed to Nordic based on Nordic's monthly coincident peak demand for the relevant zone.

⁶ The Federal Energy Regulatory Commission's order, Docket Nos. ER05-6-025, EL04-135-027, EL02-111-045, and EL03-212-041, issued June 10, 2005, 111 FERC ¶ 61,387, granted interim relief to Nordic Marketing, LLC and Nordic Marketing of Michigan, LLC ("Nordic"). The applicable rate shall be calculated by dividing the monthly dollar SECA applicable to Consumers Energy (\$584,637) by the Consumers Energy Network Load for the

month until Nordic's sub-zonal SECA is finalized, subject to and conditioned upon refunds or surcharges, with interest, based on the outcome of the SECA compliance proceeding and any further proceedings initiated to implement the SECA. The applicable rate shall be billed to Nordic based on Nordic's monthly coincident peak demand for the relevant zone.

^[1] The charges here do not apply to MISO pricing zones that are suspended.