

Unit Commitment

1. **States**(S_t)

- (a) Forecast net load (d_{t+1}^f) [Belief state]
- (b) Sequence of start-up status $[v_{it}, v_{it}^{old}]$ of i th generator with a length of UT_i [Physical state]
- (c) Sequence of shut-down status $[w_{it}, w_{it}^{old}]$ of i th generator with a length of DT_i [Physical state]
- (d) Power output p_{it} at i th generator
- (e) Current time step t [Physical State]

2. **Actions** (A_t)

- (a) On/off status u_{it+1} at i th generator
- (b) Power output p_{it+1} at i th generator

3. **Transition function**

- (a) Forecast net load

$$d_{t+2}^f = \text{forecast}(d_{t+1}^f)$$
- (b) On/off status

$$u_{it+1} = \text{MustOn\&Off}(u_{it+1})$$
- (c) Start-up status

$$v_{it+1} = \max(0, u_{it+1} - u_{it})$$
- (d) Shut-down status

$$w_{it+1} = -\min(0, u_{it+1} - u_{it})$$
- (e) Sequence of Start-up status

$$\mathbf{v}_{it+1} = [v_{it+1}, v_{it}^{old}[1 :]]$$
- (f) Sequence of Shut-down status

$$\mathbf{w}_{it+1} = [w_{it+1}, w_{it}^{old}[1 :]]$$

(g) Power output

$$p_{it+1} = u_{it+1} \text{clip}(p_{it+1})$$

4. Action Correction, Violation Cost and Reward

- (a) Minimum Up-time & Down-time Constraints are enforced by MustOn&Off(\cdot) which uses the inequality $\sum_k^{UT} v(k) \leq u(t+1)$ and $\sum_k^{DT} w(k) \leq 1 - u(t+1)$ to find out the generators that must be kept on & off. The violation results in a cost, but does not directly lead to “truncated” directly.
- (b) Generation Limit Constraints are enforced by a clip function and the corrected on/off status.
- (c) Ramping Constraints are evaluated through $p(t+1) - p(t) \leq RUu(t) + SUv(t+1)$ and $p(t) - p(t+1) \leq RDu(t+1) + SDw(t+1)$. The violation results in a cost and “truncated” without good correction method.
- (d) Flow Balance Constraints are relaxed through slacks that represent overflow and underflow. The energy waste or unfulfillment is then explicitly computed using a load shedding cost in the reward.
- (e) Reserve Requirement Constraints are relaxed through slacks that represent the unfulfillment $r_i + s \geq R_i$. The intermediate variable r_i represents the reserve at i th generator. To compute r_i , first evaluate $\min(u(t+1)P_{max} - p(t+1), RUu(t) + SUv(t+1) + p(t) - p(t+1))$, then evaluate $\max(\cdot, 0)$. This finds the best reserve that can be achieved without violating both power limit and ramping-up constraints. The unfulfillment is then explicitly computed using a reserve penalty cost in the reward.