

# Model Predictive Control

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Lecture 9

Principles of Modeling for Cyber-Physical Systems

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Slides adapted from:  
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Manfred Morari (ETH, UPenn)  
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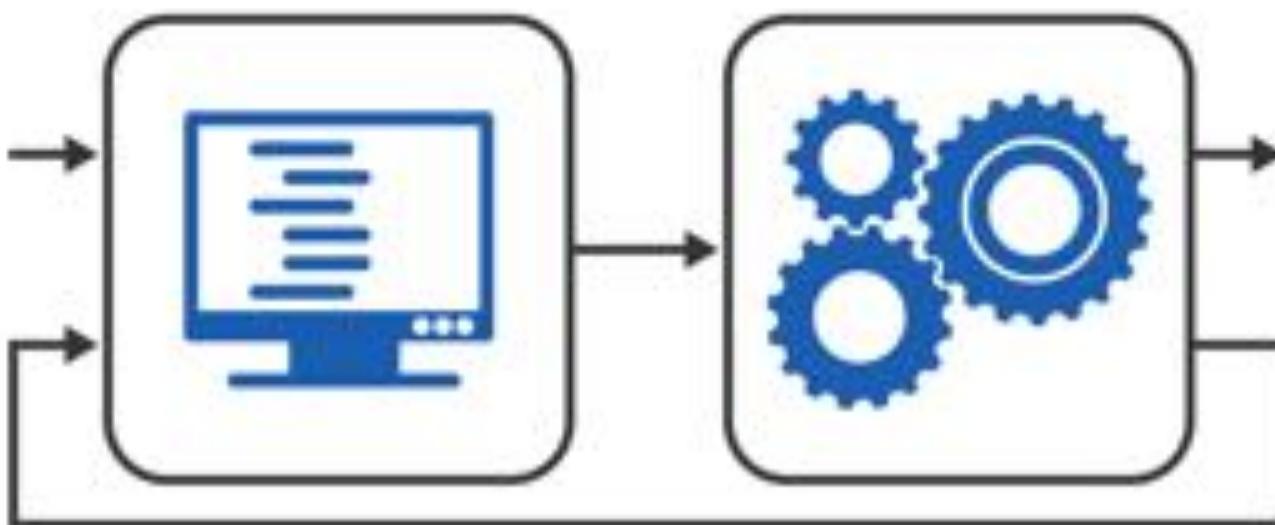


# Control

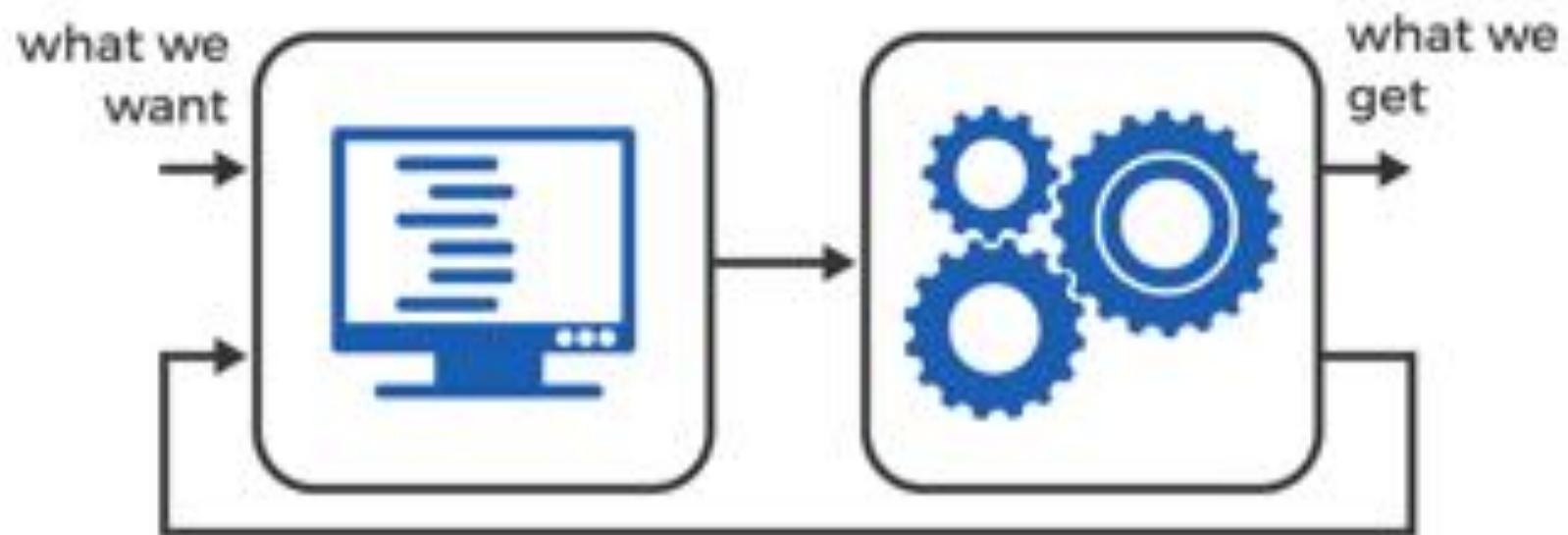


make the system  
behave like we want

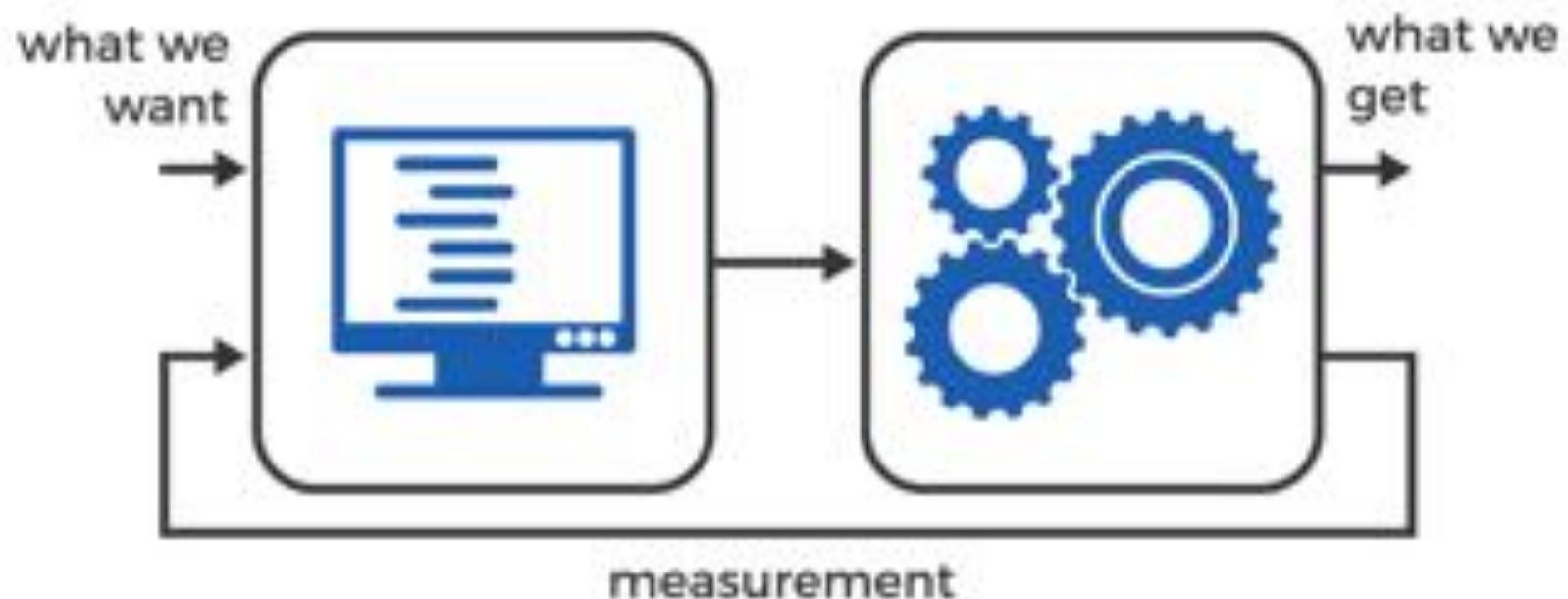
# Control



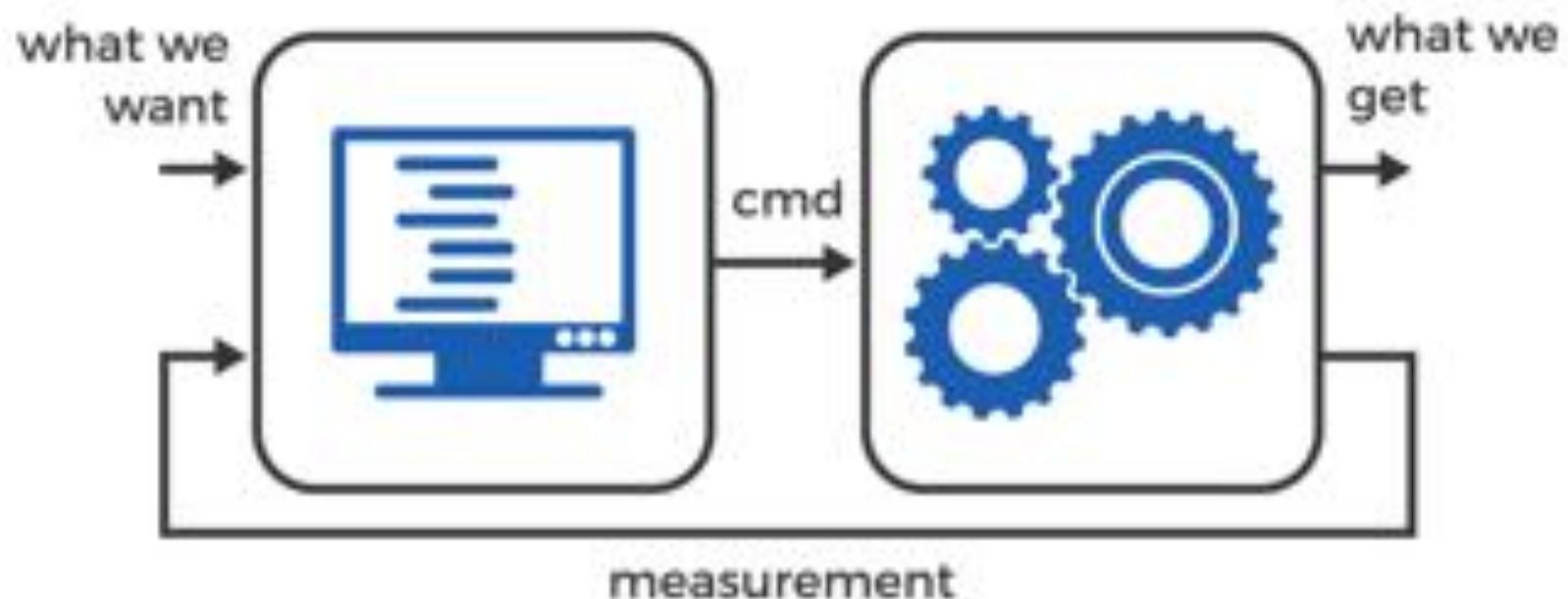
# Control



# Control



# Control



# Control



# Control



# Control



# Control



# Control



measure

# Control



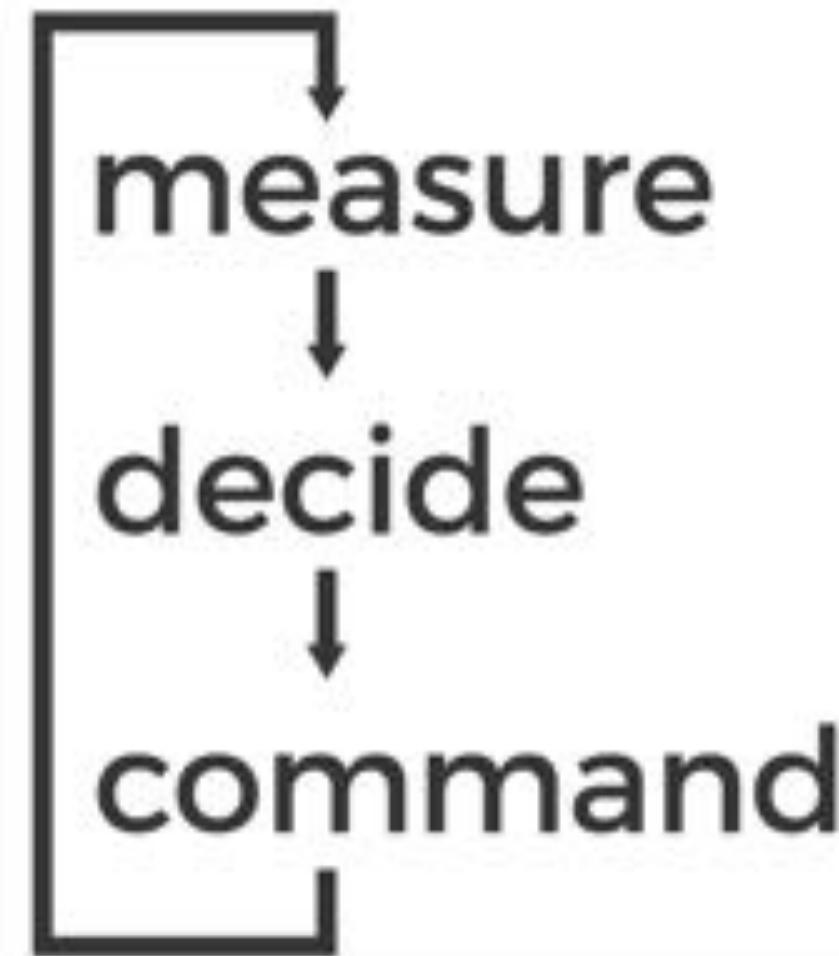
measure  
↓  
decide

# Control

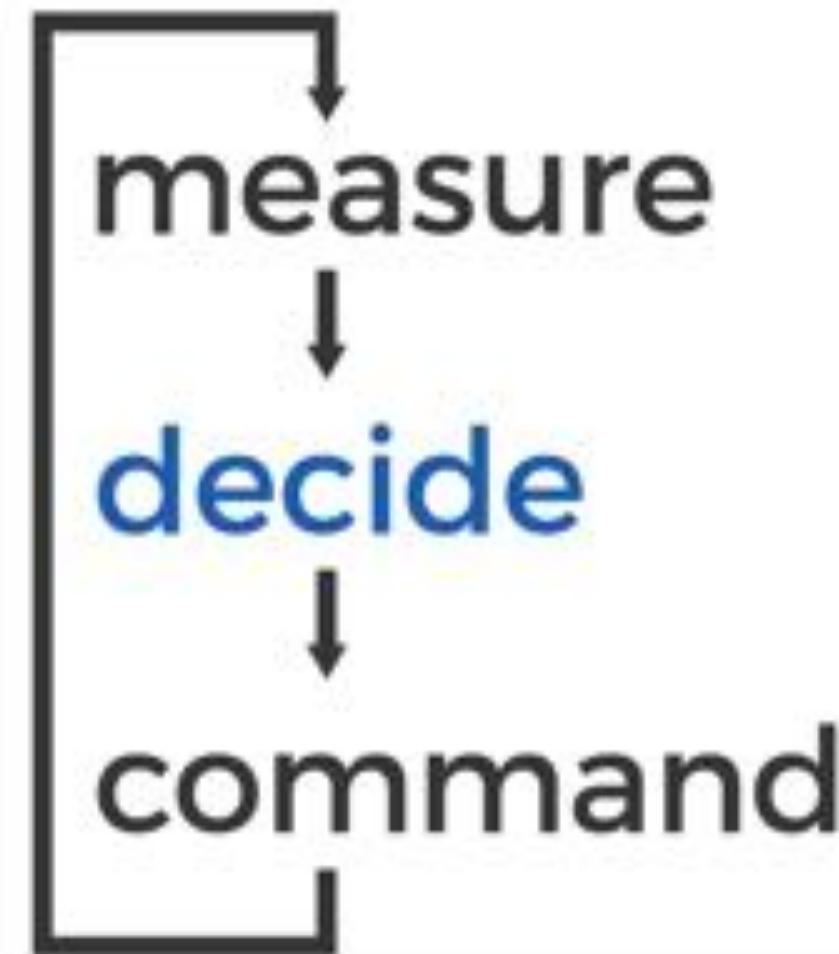


measure  
↓  
decide  
↓  
command

# Control



# Control



# Control



```
if temperature too low then  
    turn on heater  
if temperature too high then  
    turn off heater
```

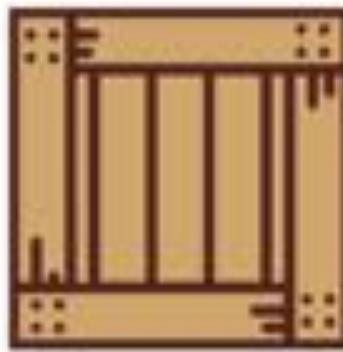
# Model predictive control

# Model predictive control

- Decision based on prediction of system's behavior

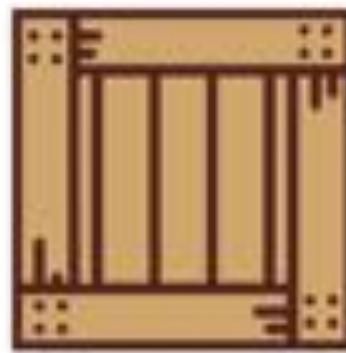


# Model predictive control



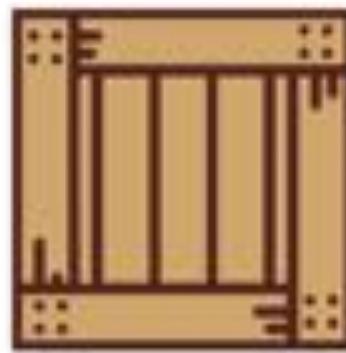
# Model predictive control

## without prediction



# Model predictive control

## without prediction



# Model predictive control

## without prediction



# Model predictive control

## without prediction



# Model predictive control

## without prediction



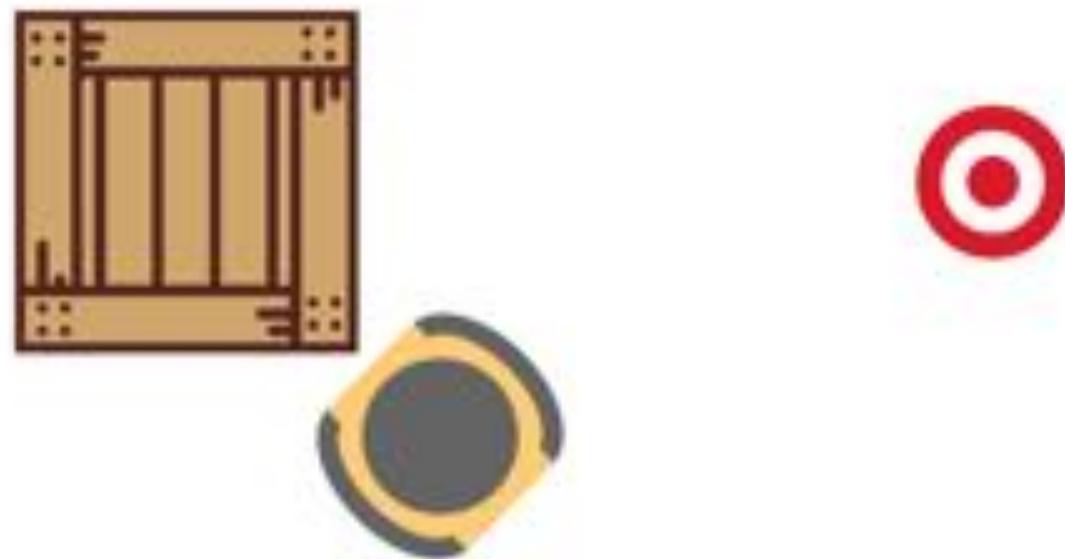
# Model predictive control

## without prediction



# Model predictive control

## without prediction



# Model predictive control

## without prediction



# Model predictive control

## without prediction

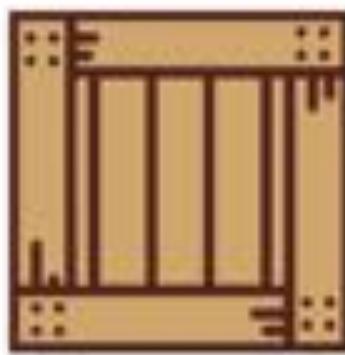


# Model predictive control

## without prediction



# Model predictive control with prediction



# Model predictive control

## with prediction



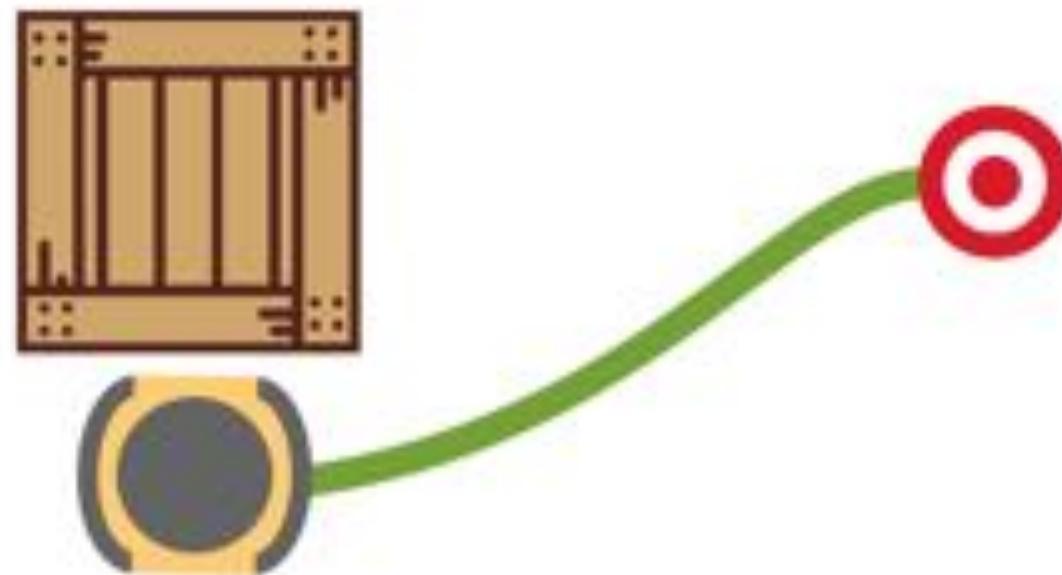
# Model predictive control

## with prediction



# Model predictive control

## with prediction



# Model predictive control with prediction



# Model predictive control with prediction



# Model predictive control

## with prediction



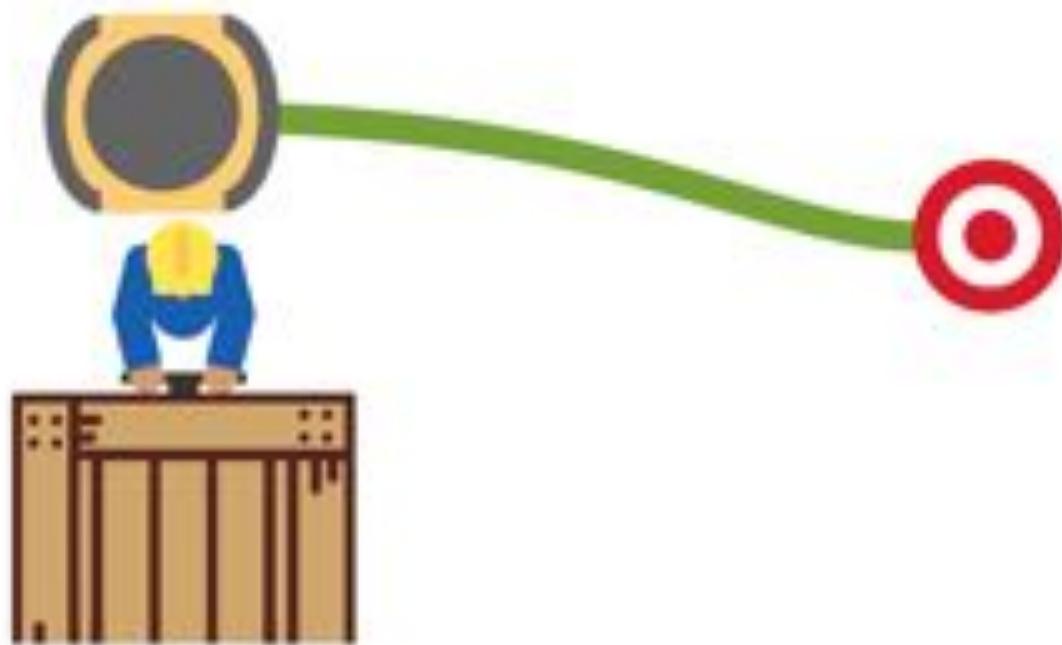
# Model predictive control

## with prediction



# Model predictive control

## with prediction



# Model predictive control

## with prediction

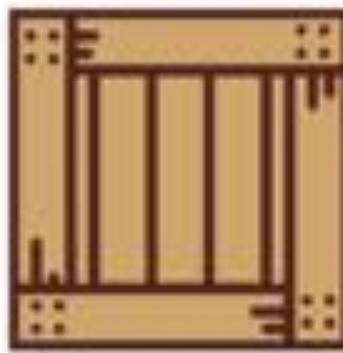


# Model predictive control

- Decision based on prediction of system's behavior
- Decision made using optimization

# Model predictive control

make optimal decision



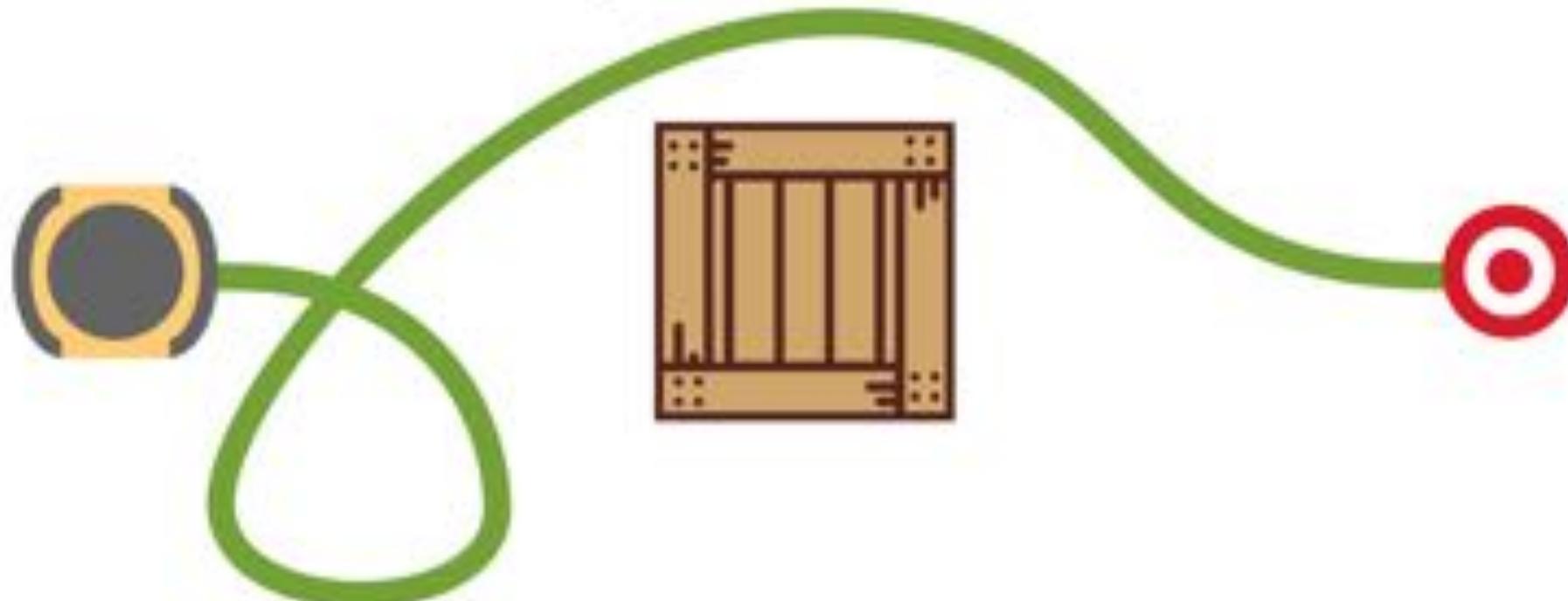
# Model predictive control

## optimal decision



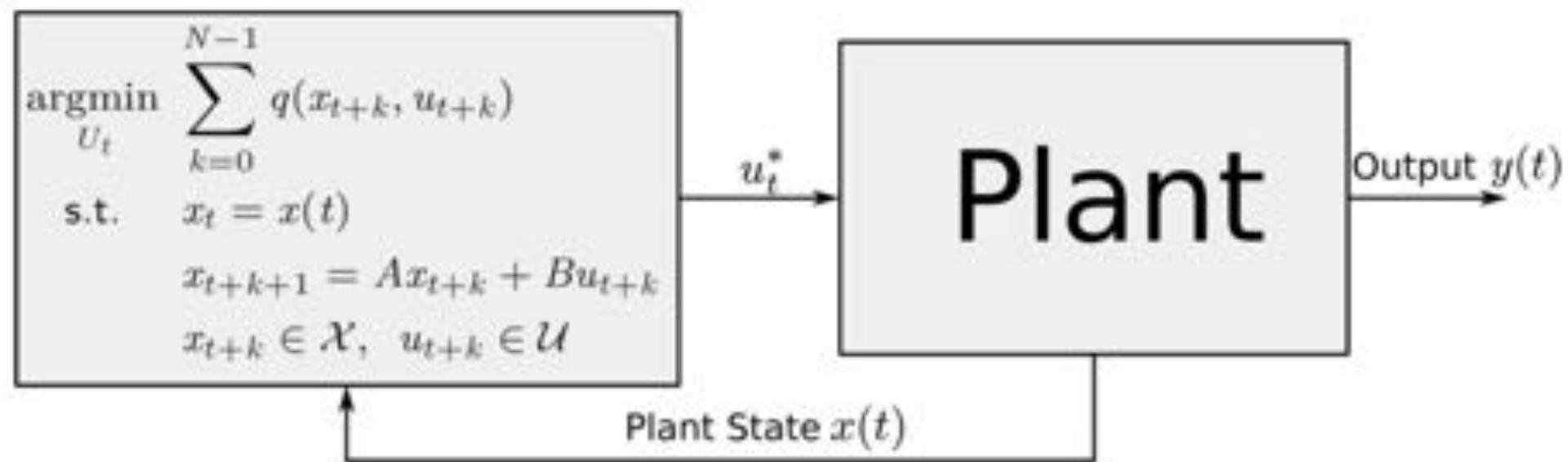
# Model predictive control

non-optimal decision



# MPC: Mathematical formulation

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# MPC: Mathematical formulation

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$$U_t^*(x(t)) := \operatorname{argmin}_{U_t} \sum_{k=0}^{N-1} q(x_{t+k}, u_{t+k})$$

subj. to  $x_t = x(t)$

$x_{t+k+1} = Ax_{t+k} + Bu_{t+k}$

$x_{t+k} \in \mathcal{X}$

$u_{t+k} \in \mathcal{U}$

$U_t = \{u_t, u_{t+1}, \dots, u_{t+N-1}\}$

measurement

system model

state constraints

input constraints

optimization variables

# Receding horizon philosophy

- MPC is like **playing chess** !



# MPC: Mathematical formulation

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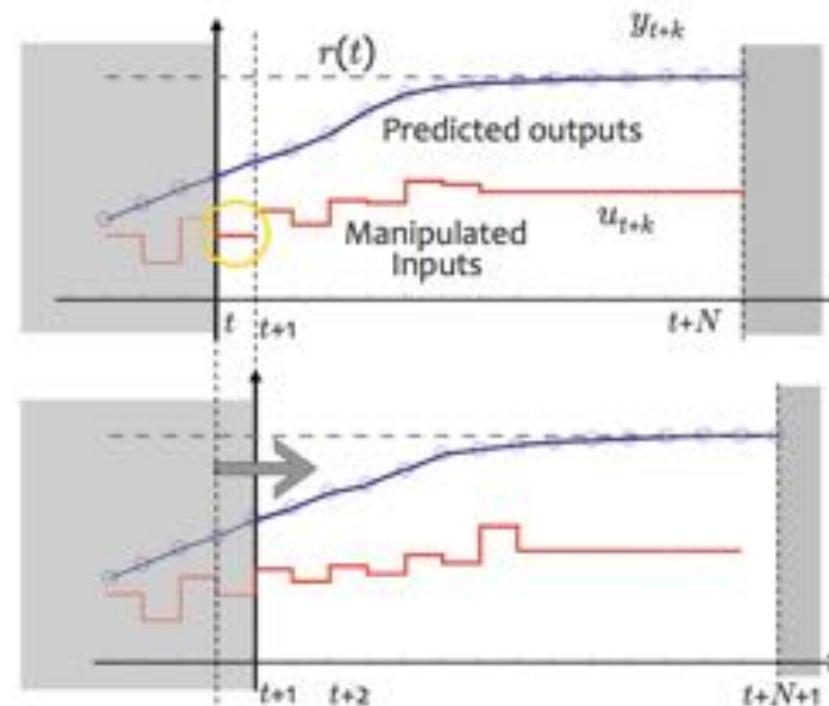
At each sample time:

- Measure / estimate current state  $x(t)$
- Find the optimal input sequence for the entire planning window  $N$ :  
$$U_t^* = \{u_t^*, u_{t+1}^*, \dots, u_{t+N-1}^*\}$$
- Implement only the *first* control action  $u_t^*$

# Receding horizon philosophy

- At time  $t$ : solve an **optimal control** problem over a finite future horizon of  $N$  steps:

$$\begin{aligned} \min_{u_t, \dots, u_{t+N-1}} \quad & \left\{ \sum_{k=0}^{N-1} \|y_{t+k} - r(t)\|^2 + \right. \\ & \left. \rho \|u_{t+k} - u_r(t)\|^2 \right\} \\ \text{s.t.} \quad & x_{t+k+1} = f(x_{t+k}, u_{t+k}) \\ & y_{t+k} = g(x_{t+k}, u_{t+k}) \\ & u_{\min} \leq u_{t+k} \leq u_{\max} \\ & y_{\min} \leq y_{t+k} \leq y_{\max} \\ & x_t = x(t), \quad k = 0, \dots, N-1 \end{aligned}$$

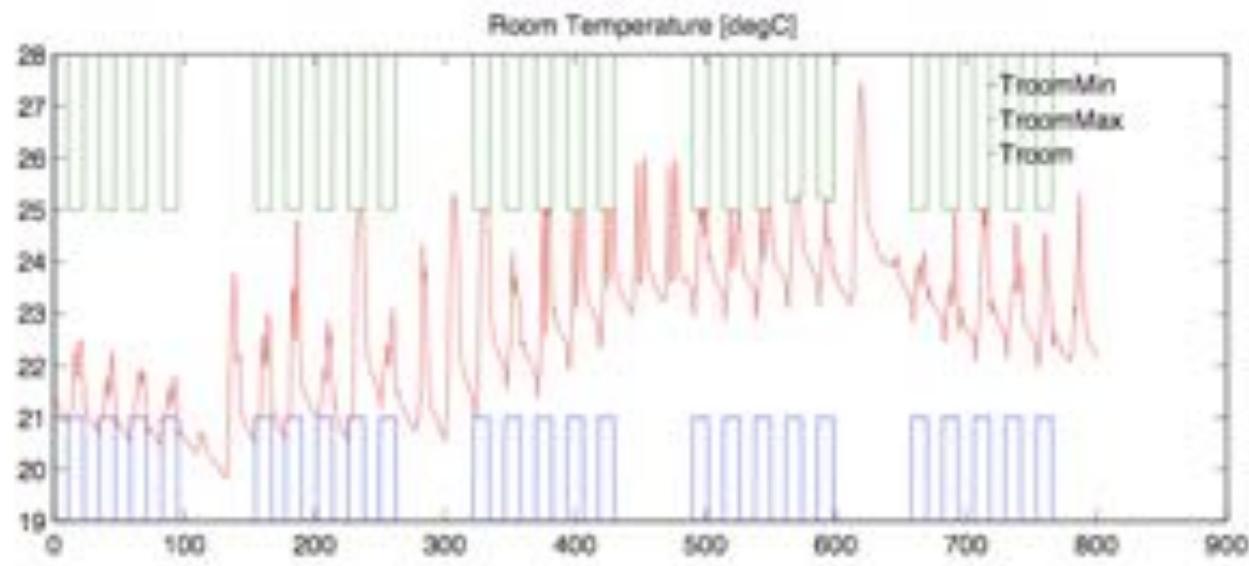


- Only apply the first optimal move  $u^*(t)$

# Energy Efficient Building Control

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**Control Task:** Use minimum amount of energy (or money) to keep room temperature, illuminance level and CO<sub>2</sub> concentration in *prescribed comfort ranges*



[OptiControl Project, ETH, 2010; <http://www.opticontrol.ethz.ch/>]



# Energy Efficient Building Control

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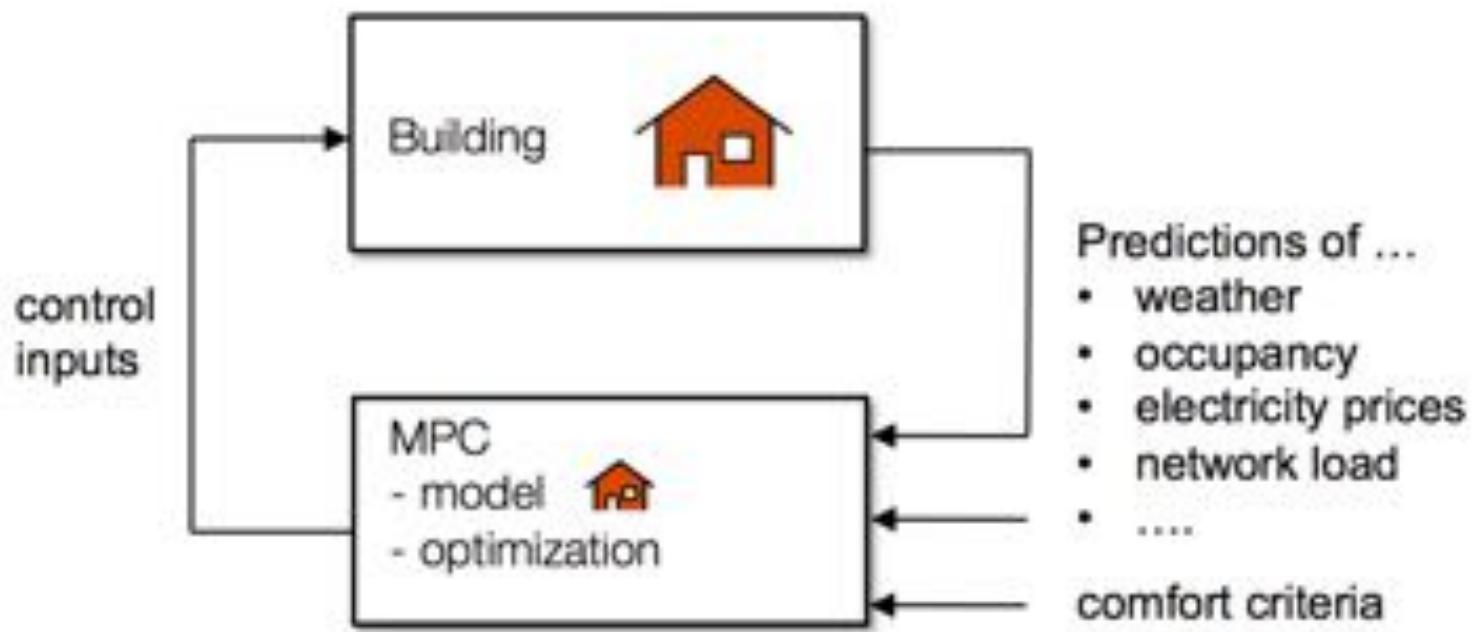
MPC opens the possibility to

- exploit building's *thermal storage capacity*
- use *predictions* of future disturbances, e.g. weather, for better planning
- use forecasts of electricity prices to shift electricity demand for grid-friendly behavior
- offer grid-balancing services to the power network
- ...

while respecting requirements for building usage (temperature, light, ...)

# Energy Efficient Building Control

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# Constraints

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- ▶ Safety and mechanical constraints:  $u_k \in \mathcal{U}_k$ .
- ▶ Air quality:  $\dot{V}_{sa} \geq \dot{V}_{sa,min}$ .
- ▶ Thermal comfort:
  - ▶ Predicted Mean Vote (PMV) index: predicts mean of thermal comfort responses by occupants, on the scale: +3 (hot), +2 (warm), +1 (slightly warm), 0 (neutral), -1 (slightly cool), -2 (cool), -3 (cold). PMV should be close to 0.
  - ▶ Predicted Percentage Dissatisfied (PPD) index: predicted percentage of dissatisfied people. PMV and PPD has a nonlinear relation (in perfect condition  $PPD(PMV = 0) = 5\%$ ).
  - ▶ PMV/PPD can be calculated as nonlinear functions of temperature, humidity, pressure, air velocity, etc. (cf. ASHRAE manuals).
  - ▶ Constraint on PMV/PPD gives (nonlinear) constraint on  $x_k$ .
  - ▶ Simplified as  $x_k \in \mathcal{X}_k$  (convex).

# Constrained Infinite Time Optimal Control

$$\begin{aligned} J_0^*(x(0)) = \min & \sum_{k=0}^{\infty} q(x_k, u_k) \\ \text{s.t. } & x_{k+1} = Ax_k + Bu_k, k = 0, \dots, N-1 \\ & x_k \in \mathcal{X}, u_k \in \mathcal{U}, k = 0, \dots, N-1 \\ & x_0 = x(0) \end{aligned}$$

- **Stage cost**  $q(x, u)$  describes “cost” of being in state  $x$  and applying input  $u$
- Optimizing over a trajectory provides a **tradeoff between short- and long-term benefits of actions**
- We'll see that such a control law has many beneficial properties...  
... but we can't compute it: there are an **infinite number of variables**

# Constrained Finite Time Optimal Control (CFTOC)

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$$J_t^*(x(t)) = \min_{U_t} \quad p(x_{t+N}) + \sum_{k=0}^{N-1} q(x_{t+k}, u_{t+k})$$

subj. to     $x_{t+k+1} = Ax_{t+k} + Bu_{t+k}, \quad k = 0, \dots, N-1$   
               $x_{t+k} \in \mathcal{X}, \quad u_{t+k} \in \mathcal{U}, \quad k = 0, \dots, N-1$   
               $x_{t+N} \in \mathcal{X}_f$   
               $x_t = x(t)$

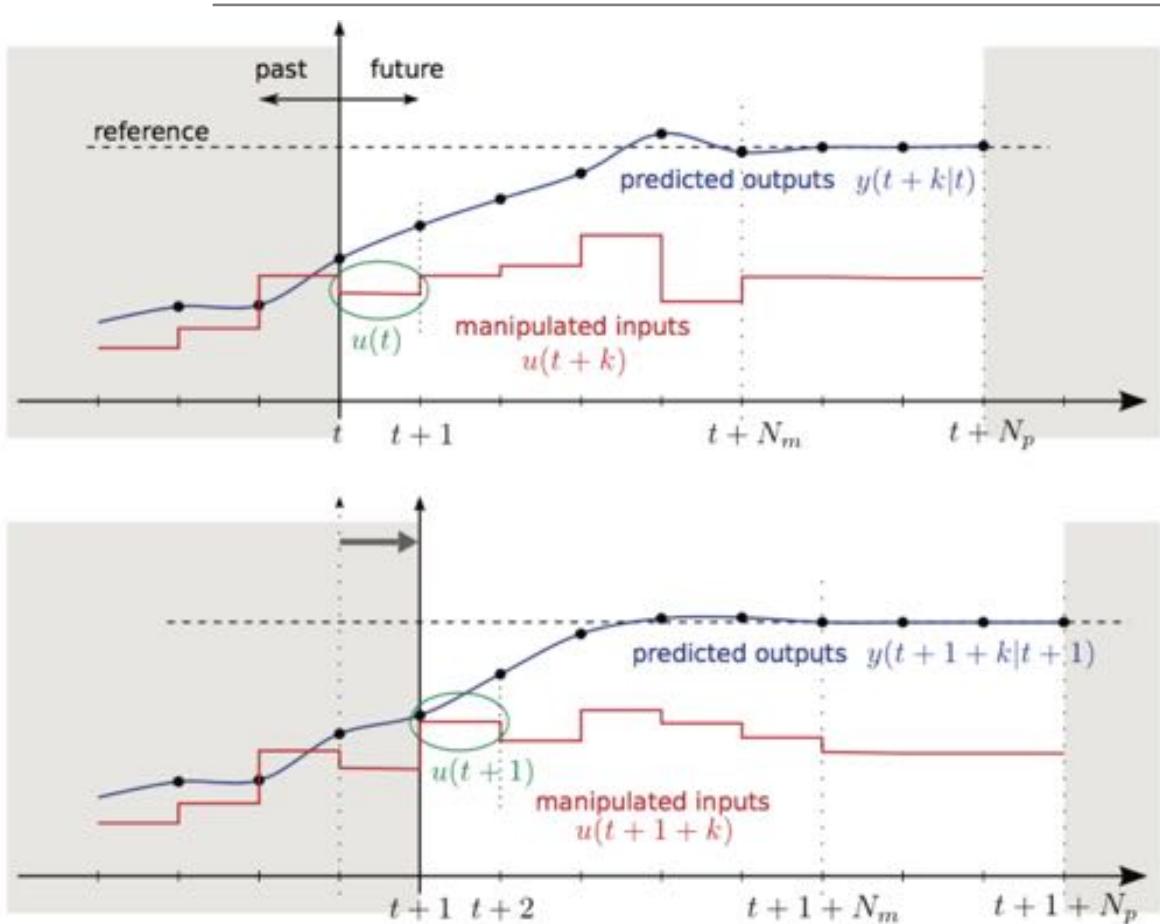
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where  $\mathcal{U}_t = \{u_t, \dots, u_{t+N-1}\}$ .

Truncate after a finite horizon:

- $p(x_{t+N})$  : Approximates the 'tail' of the cost
- $\mathcal{X}_f$  : Approximates the 'tail' of the constraints

# On-line Receding Horizon Control



- 1 At each sampling time, solve a **CFTOC**.
- 2 Apply the optimal input **only during**  $[t, t + 1]$
- 3 At  $t + 1$  solve a CFTOC over a **shifted horizon** based on new state measurements

# On-line Receding Horizon Control

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- 1) MEASURE the state  $x(t)$  at time instance  $t$
- 2) OBTAIN  $U_t^*(x(t))$  by solving the optimization problem in (1)
- 3) IF  $U_t^*(x(t)) = \emptyset$  THEN 'problem infeasible' STOP
- 4) APPLY the first element  $u_t^*$  of  $U_t^*$  to the system
- 5) WAIT for the new sampling time  $t + 1$ , GOTO 1)

Note that we need a constrained optimization solver for step 2).

# Unconstrained problem

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Linear model:

$$\begin{cases} x(t+1) = Ax(t) + Bu(t) \\ y(t) = Cx(t) \end{cases}$$

$$x \in \mathbb{R}^n, u \in \mathbb{R}^m$$

$$y \in \mathbb{R}^p$$

# Unconstrained problem

Linear model:

$$\begin{cases} x(t+1) = Ax(t) + Bu(t) \\ y(t) = Cx(t) \end{cases}$$

$$x \in \mathbb{R}^n, u \in \mathbb{R}^m$$
$$y \in \mathbb{R}^p$$

- Goal: find  $u^*(0), u^*(1), \dots, u^*(N-1)$

$$J(x(0), U) = \sum_{k=0}^{N-1} [x'(k)Qx(k) + u'(k)Ru(k)] + x'(N)Px(N)$$

$$U = [u'(0) \ u'(1) \ \dots \ u'(N-1)]'$$

$u^*(0), u^*(1), \dots, u^*(N-1)$  is the input sequence that steers the state to the origin “optimally”

# Unconstrained problem

---

$$J(x(0), U) = x'(0)Qx(0) + \left[ x'(1) \ x'(2) \ \dots \ x'(N-1) \ x'(N) \right] \underbrace{\begin{bmatrix} Q & 0 & 0 & \dots & 0 \\ 0 & Q & 0 & \dots & 0 \\ \vdots & \vdots & \ddots & \vdots & \vdots \\ 0 & \dots & 0 & Q & 0 \\ 0 & 0 & \dots & 0 & P \end{bmatrix}}_{\tilde{Q}} \cdot$$
$$+ \left[ \begin{array}{c} x(1) \\ x(2) \\ \vdots \\ x(N-1) \\ x(N) \end{array} \right] + \left[ u'(0) \ u'(1) \ \dots \ u'(N-1) \right] \underbrace{\begin{bmatrix} R & 0 & \dots & 0 \\ 0 & R & \dots & 0 \\ \vdots & \vdots & \ddots & \vdots \\ 0 & \dots & 0 & R \end{bmatrix}}_{\tilde{R}} \left[ \begin{array}{c} u(0) \\ u(1) \\ \vdots \\ u(N-1) \end{array} \right]$$

# Unconstrained problem

---

$$\begin{bmatrix} x(1) \\ x(2) \\ \vdots \\ x(N) \end{bmatrix} = \underbrace{\begin{bmatrix} B & 0 & \dots & 0 \\ AB & B & \dots & 0 \\ \vdots & \vdots & \ddots & \vdots \\ A^{N-1}B & A^{N-2}B & \dots & B \end{bmatrix}}_{\bar{S}} \begin{bmatrix} u(0) \\ u(1) \\ \dots \\ u(N-1) \end{bmatrix} + \underbrace{\begin{bmatrix} A \\ A^2 \\ \vdots \\ A^N \end{bmatrix}}_{\bar{T}} x(0)$$

# Unconstrained problem

---

$$\begin{bmatrix} x(1) \\ x(2) \\ \vdots \\ x(N) \end{bmatrix} = \underbrace{\begin{bmatrix} B & 0 & \dots & 0 \\ AB & B & \dots & 0 \\ \vdots & \vdots & \ddots & \vdots \\ A^{N-1}B & A^{N-2}B & \dots & B \end{bmatrix}}_{\bar{S}} \begin{bmatrix} u(0) \\ u(1) \\ \dots \\ u(N-1) \end{bmatrix} + \underbrace{\begin{bmatrix} A \\ A^2 \\ \vdots \\ A^N \end{bmatrix}}_{\bar{T}} x(0)$$

$$\begin{aligned} J(x(0), U) &= x'(0)Qx(0) + (\bar{S}U + \bar{T}x(0))'\bar{Q}(\bar{S}U + \bar{T}x(0)) + U'\bar{R}U \\ &= \frac{1}{2}U' \underbrace{2(\bar{R} + \bar{S}'\bar{Q}\bar{S})}_H U + x'(0) \underbrace{2\bar{T}'\bar{Q}\bar{S}}_F U + \frac{1}{2}x'(0) \underbrace{2(Q + \bar{T}'\bar{Q}\bar{T})}_Y x(0) \end{aligned}$$

---

# Unconstrained problem

---

$$J(x(0), U) = \frac{1}{2}U' H U + x'(0) F U + \frac{1}{2}x'(0) Y x(0)$$

$$U = [u'(0) \ u'(1) \ \dots \ u'(N-1)]'$$

# Unconstrained problem

---

$$J(x(0), U) = \frac{1}{2}U' H U + x'(0) F U + \frac{1}{2}x'(0) Y x(0)$$

$$U = [u'(0) \ u'(1) \ \dots \ u'(N-1)]'$$

The optimum is obtained by zeroing the gradient

$$\nabla_U J(x(0), U) = HU + F'x(0) = 0$$

# Unconstrained problem

---

The optimum is obtained by zeroing the gradient

$$\nabla_U J(x(0), U) = HU + F'x(0) = 0$$

and hence

$$U^* = \begin{bmatrix} u^*(0) \\ u^*(1) \\ \vdots \\ u^*(N-1) \end{bmatrix} = -H^{-1}F'x(0)$$

Alternative approach: use dynamic programming to find  $U^*$   
(Riccati iterations)

# Example

Plant model:

$$\begin{aligned}x_{k+1} &= \begin{bmatrix} 1.1 & 2 \\ 0 & 0.95 \end{bmatrix} x_k + \begin{bmatrix} 0 \\ 0.0787 \end{bmatrix} u_k \\y_k &= \begin{bmatrix} -1 & 1 \end{bmatrix} x_k\end{aligned}$$

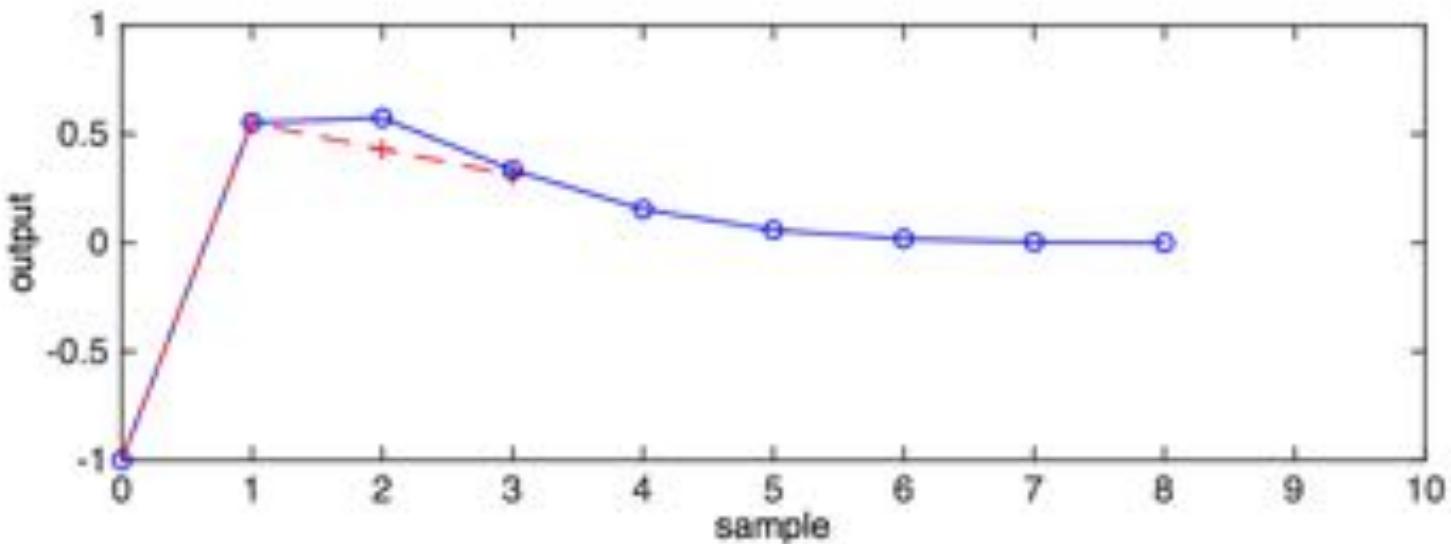
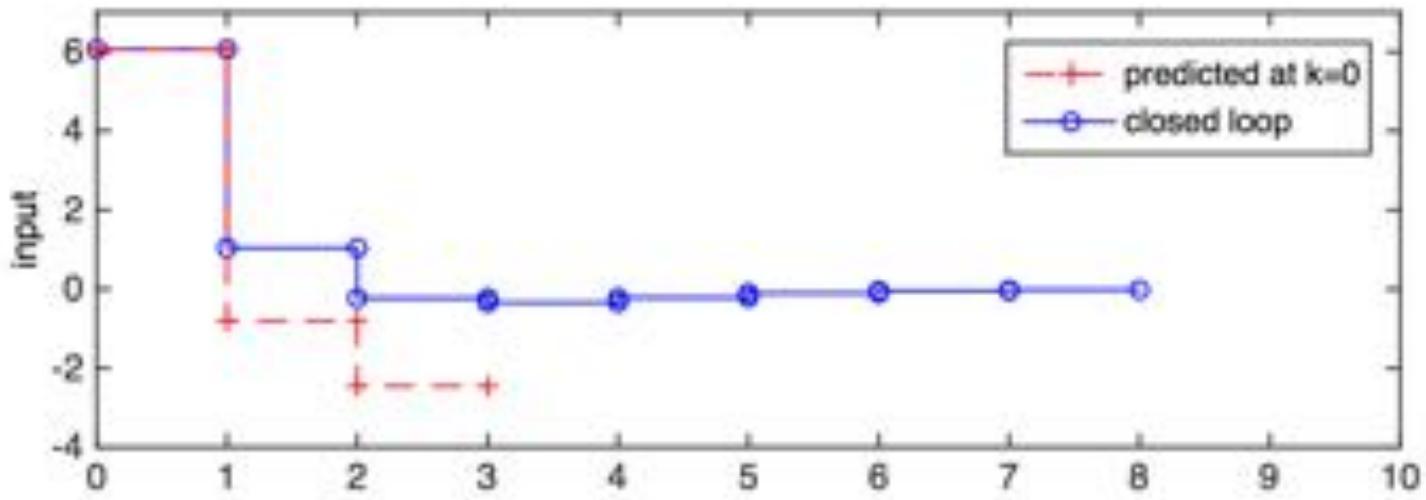
Cost:

$$\sum_{i=0}^{N-1} (y_{i|k}^2 + u_{i|k}^2) + y_{N|k}^2$$

Prediction horizon:  $N = 3$

Free variables in predictions:  $u_k = \begin{bmatrix} u_{0|k} \\ u_{1|k} \\ u_{2|k} \end{bmatrix}$

# Example



Plant model:  $x_{k+1} = Ax_k + Bu_k, \quad y_k = Cx_k$

$$A = \begin{bmatrix} 1.1 & 2 \\ 0 & 0.95 \end{bmatrix}, \quad B = \begin{bmatrix} 0 \\ 0.079 \end{bmatrix}, \quad C = [-1 \quad 1]$$

Prediction horizon  $N = 4$ :  $\mathcal{C} = \begin{bmatrix} 0 & 0 & 0 & 0 \\ 0.079 & 0 & 0 & 0 \\ 0.157 & 0 & 0 & 0 \\ 0.075 & 0.079 & 0 & 0 \\ 0.323 & 0.157 & 0 & 0 \\ 0.071 & 0.075 & 0.079 & 0 \\ 0.497 & 0.323 & 0.157 & 0 \\ 0.068 & 0.071 & 0.075 & 0.079 \end{bmatrix}$

Cost matrices  $Q = C^T C$ ,  $R = 0.01$ , and  $P = Q$ :

$$H = \begin{bmatrix} 0.271 & 0.122 & 0.016 & -0.034 \\ 0.122 & 0.086 & 0.014 & -0.020 \\ 0.016 & 0.014 & 0.023 & -0.007 \\ -0.034 & -0.020 & -0.007 & 0.016 \end{bmatrix} \quad F = \begin{bmatrix} 0.977 & 4.925 \\ 0.383 & 2.174 \\ 0.016 & 0.219 \\ -0.115 & -0.618 \end{bmatrix}$$

$$G = \begin{bmatrix} 7.589 & 22.78 \\ 22.78 & 103.7 \end{bmatrix}$$

# Example

---

Model:  $A, B, C$  as before, cost:  $J_k = \sum_{i=0}^{N-1} (y_{i|k}^2 + 0.01u_{i|k}^2) + y_{N|k}^2$

► For  $N = 4$ :  $\mathbf{u}_k^* = -H^{-1}Fx_k = \begin{bmatrix} -4.36 & -18.7 \\ 1.64 & 1.24 \\ 1.41 & 3.00 \\ 0.59 & 1.83 \end{bmatrix} x_k$

$$u_k = [-4.36 \quad -18.7] x_k$$

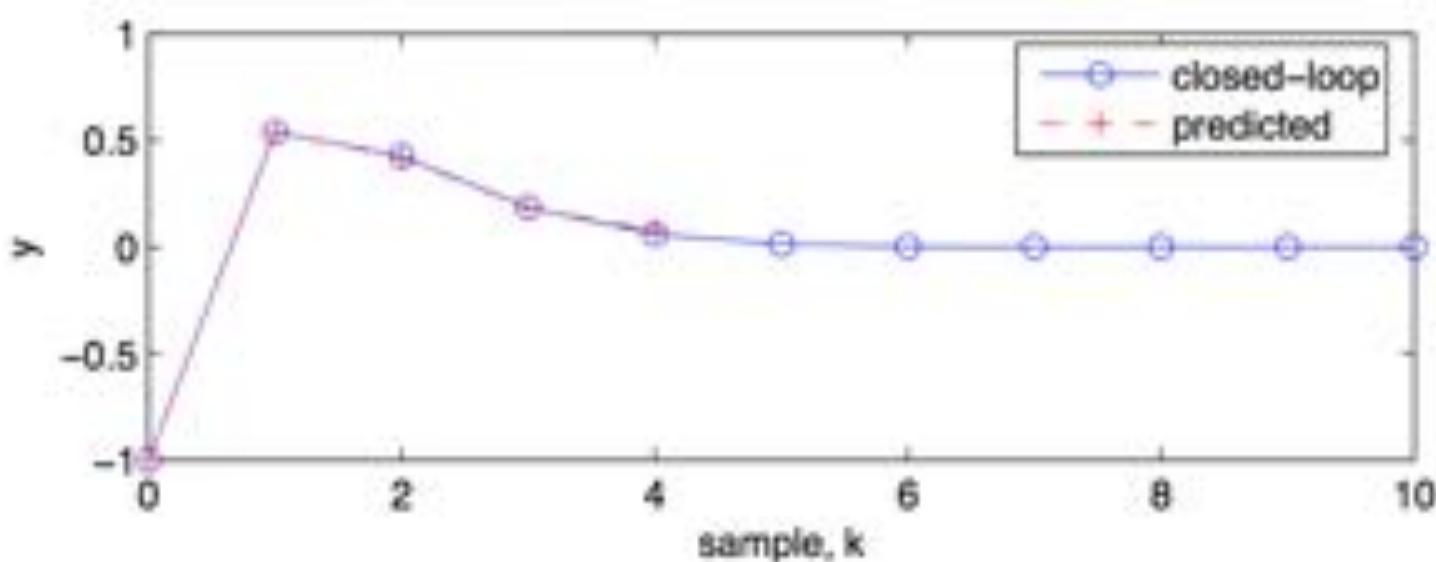
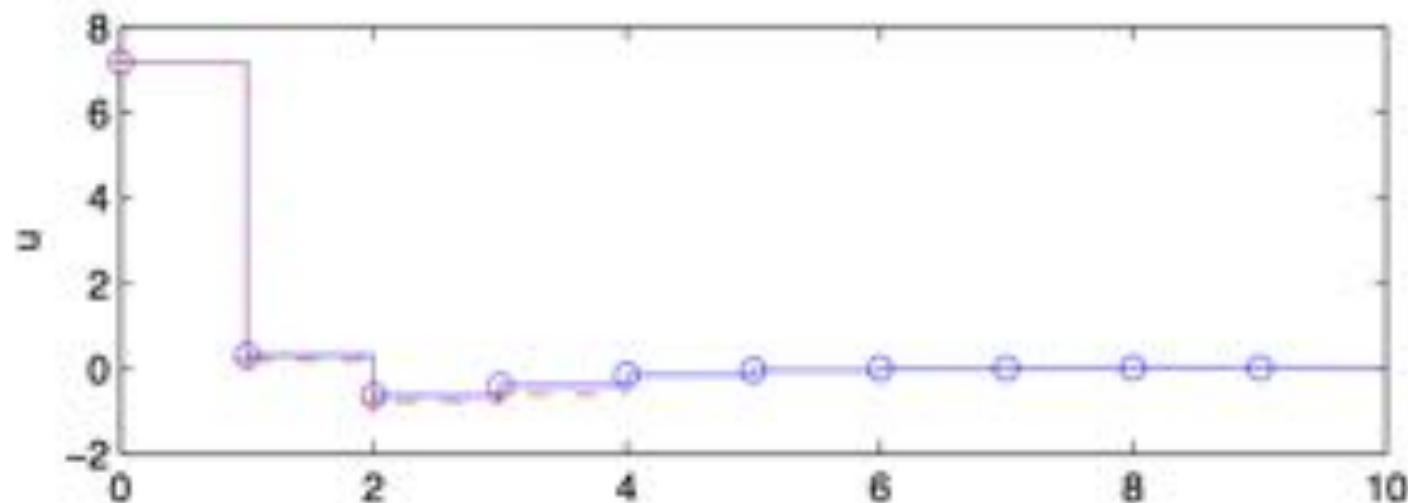
# Example

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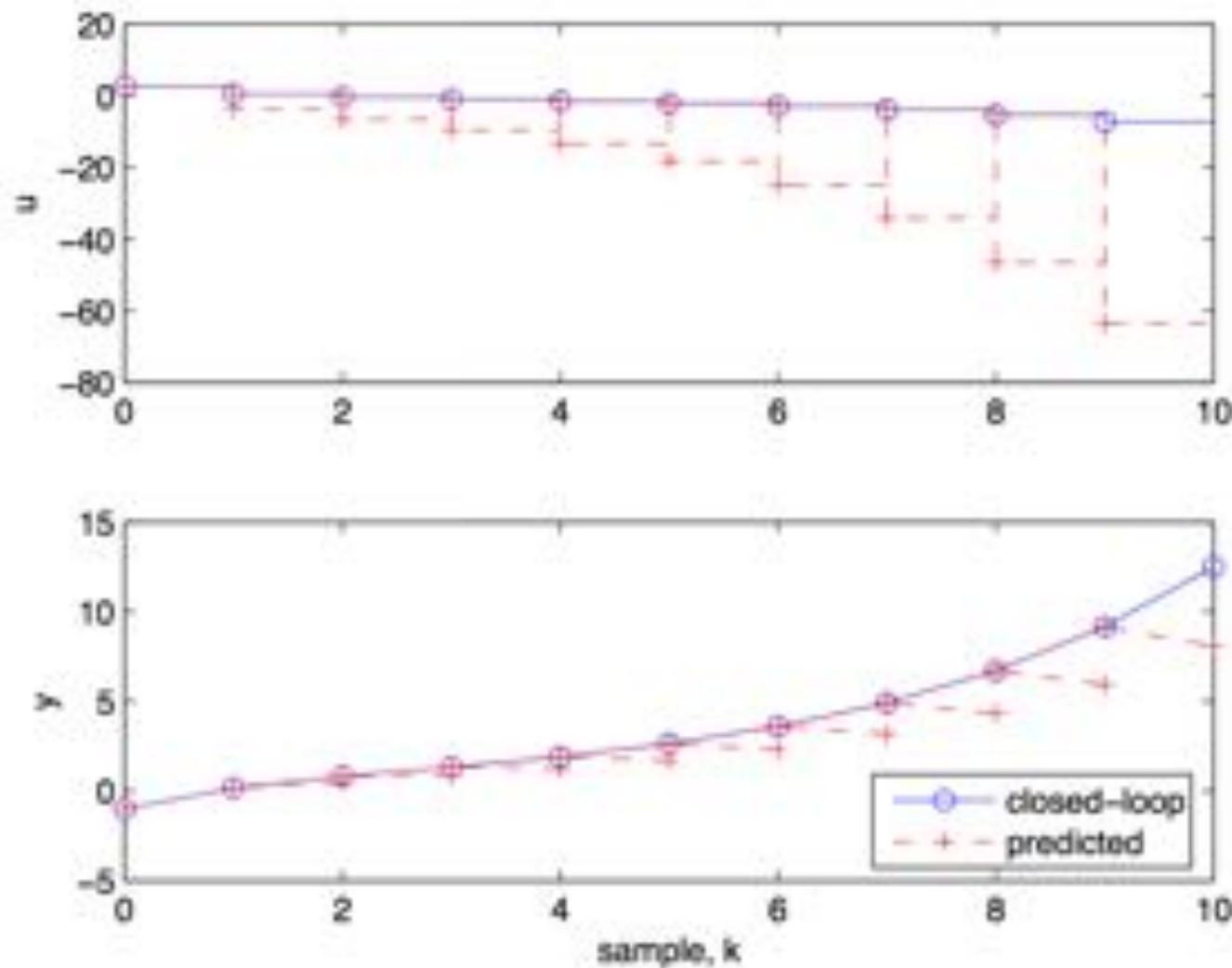
- ▶ For general  $N$ :  $u_k = K_N x_k$

	$N = 4$	$N = 3$	$N = 2$	$N = 1$
$K_N$	$[-4.36 \quad -18.69]$	$[-3.80 \quad -16.98]$	$[1.22 \quad -3.95]$	$[5.35 \quad 5.10]$
$\lambda(A + BK_N)$	$0.29 \pm 0.17j$	$0.36 \pm 0.22j$	$1.36, 0.38$	$2.15, 0.30$
	<b>stable</b>	<b>stable</b>	<b>unstable</b>	<b>unstable</b>

Horizon:  $N = 4$ ,  $x_0 = (0.5, -0.5)$



Horizon:  $N = 2$ ,  $x_0 = (0.5, -0.5)$



Observation: predicted and closed loop responses are different for small  $N$

# MPC challenges

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- *Implementation*

MPC problem has to be solved in real-time, i.e. within the sampling interval of the system, and with available hardware (storage, processor,...).

- *Stability*

Closed-loop stability, i.e. convergence, is not automatically guaranteed

- *Robustness*

The closed-loop system is not necessarily robust against uncertainties or disturbances

- *Feasibility*

Optimization problem may become infeasible at some future time step, i.e. there may not exist a plan satisfying all constraints

# Literature

## Model Predictive Control:

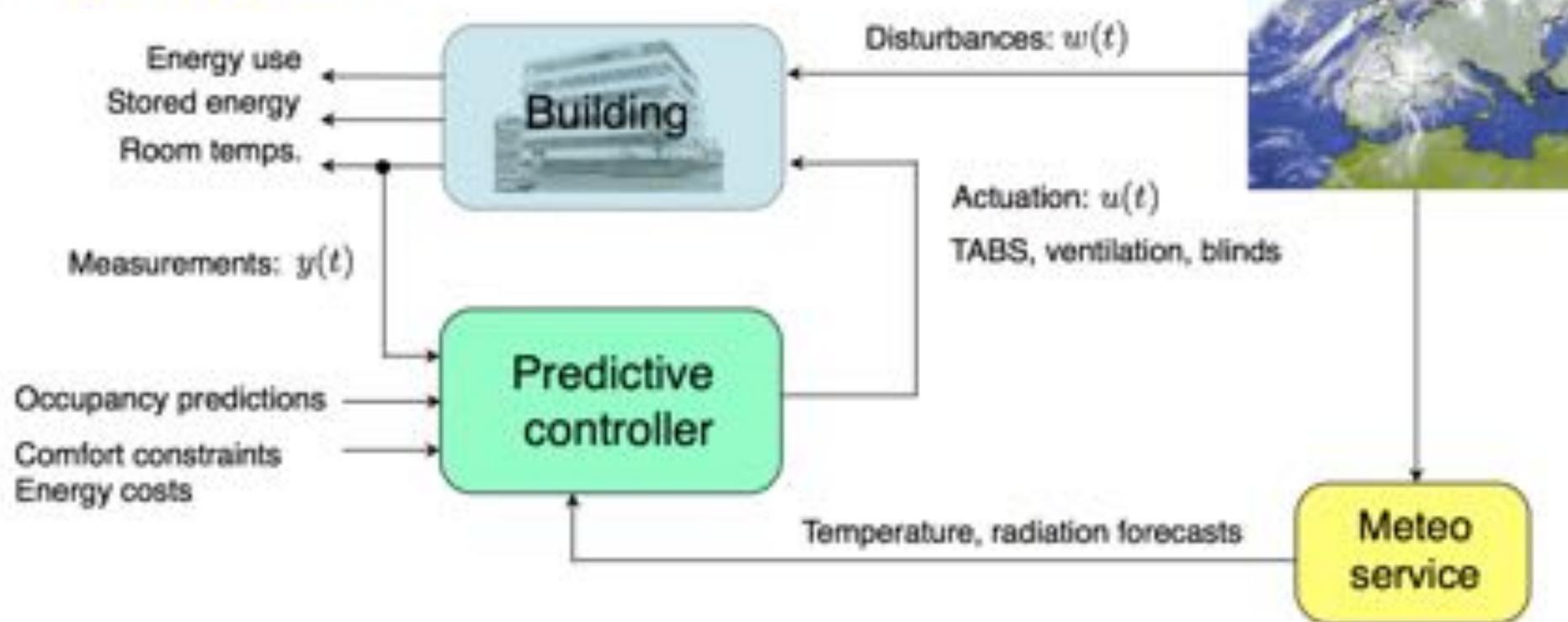
- Predictive Control for linear and hybrid systems, F. Borrelli, A. Bemporad, M. Morari, 2013 Cambridge University Press  
[<http://www.mpc.berkeley.edu/mpc-course-material>]
- Model Predictive Control: Theory and Design, James B. Rawlings and David Q. Mayne, 2009 Nob Hill Publishing
- Predictive Control with Constraints, Jan Maciejowski, 2000 Prentice Hall

## Optimization:

- Convex Optimization, Stephen Boyd and Lieven Vandenberghe, 2004 Cambridge University Press
- Numerical Optimization, Jorge Nocedal and Stephen Wright, 2006 Springer

# MPC for buildings

## Principle of operation



# MPC for buildings

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$$\text{Predicted Cost} = \underset{u(t)}{\text{minimize}} \text{ Expected} \left( \sum_t^{t+N} \text{energy cost}(t) \right)$$

Minimize the predicted energy cost

subject to  $u(t) \in \mathcal{U}$

Actuation within limits

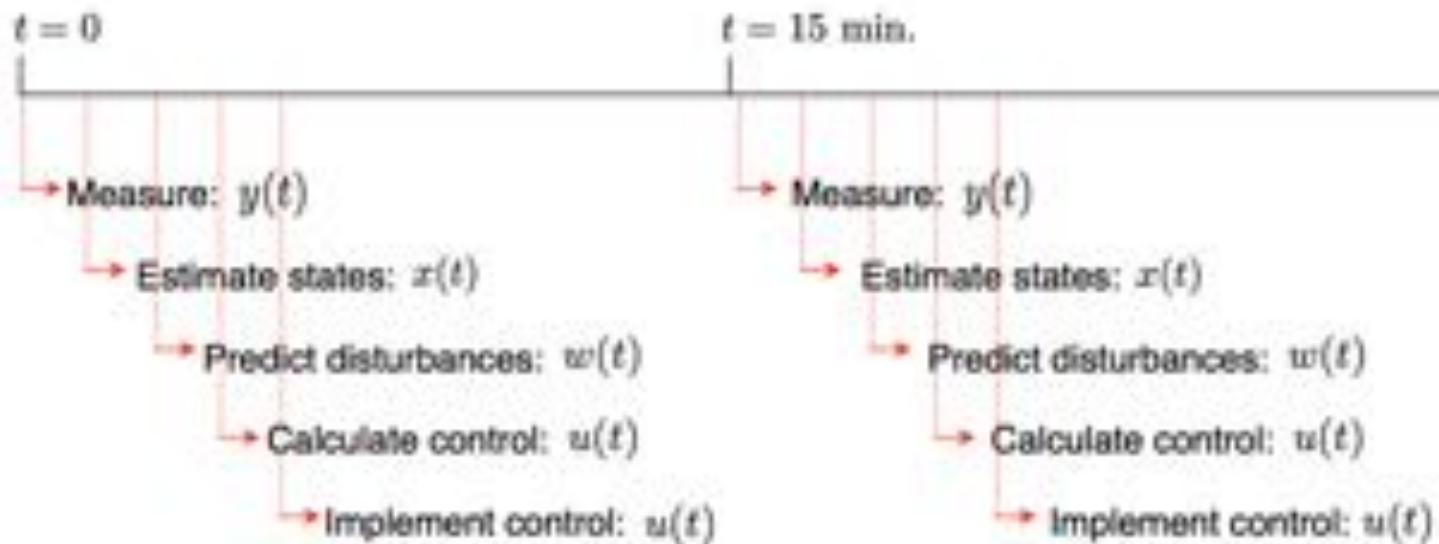
$x(t) \in \mathcal{X}$

Predicted temperatures within limits

$x(t+1) = f(x(t), u(t), w(t))$

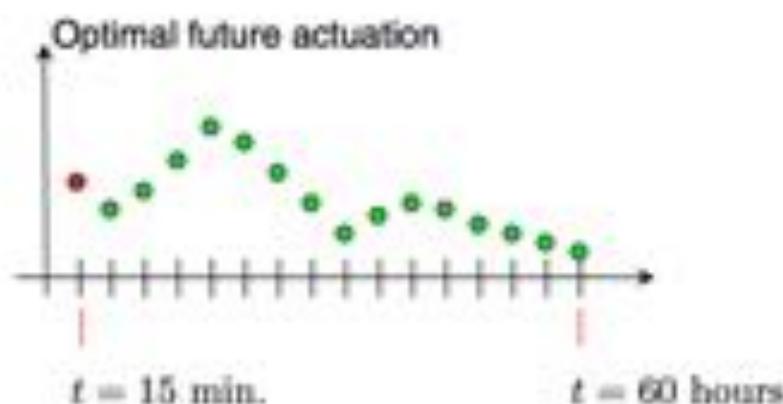
Predicted dynamics of the building

## MPC controller operation



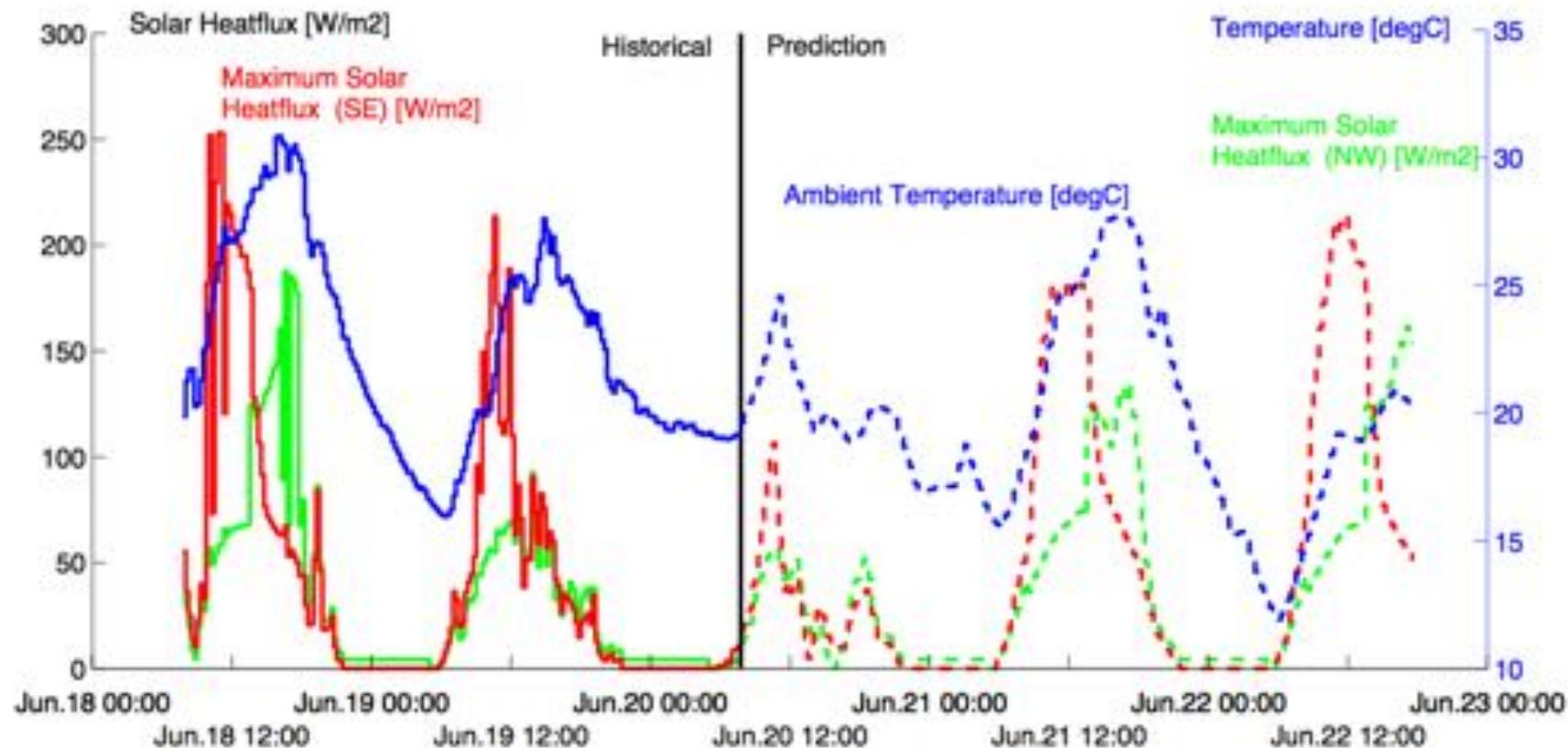
Weather forecast: 72 hours, updated every 12 hours

Prediction horizon: 60 hours (240 time steps ahead)



# Disturbances

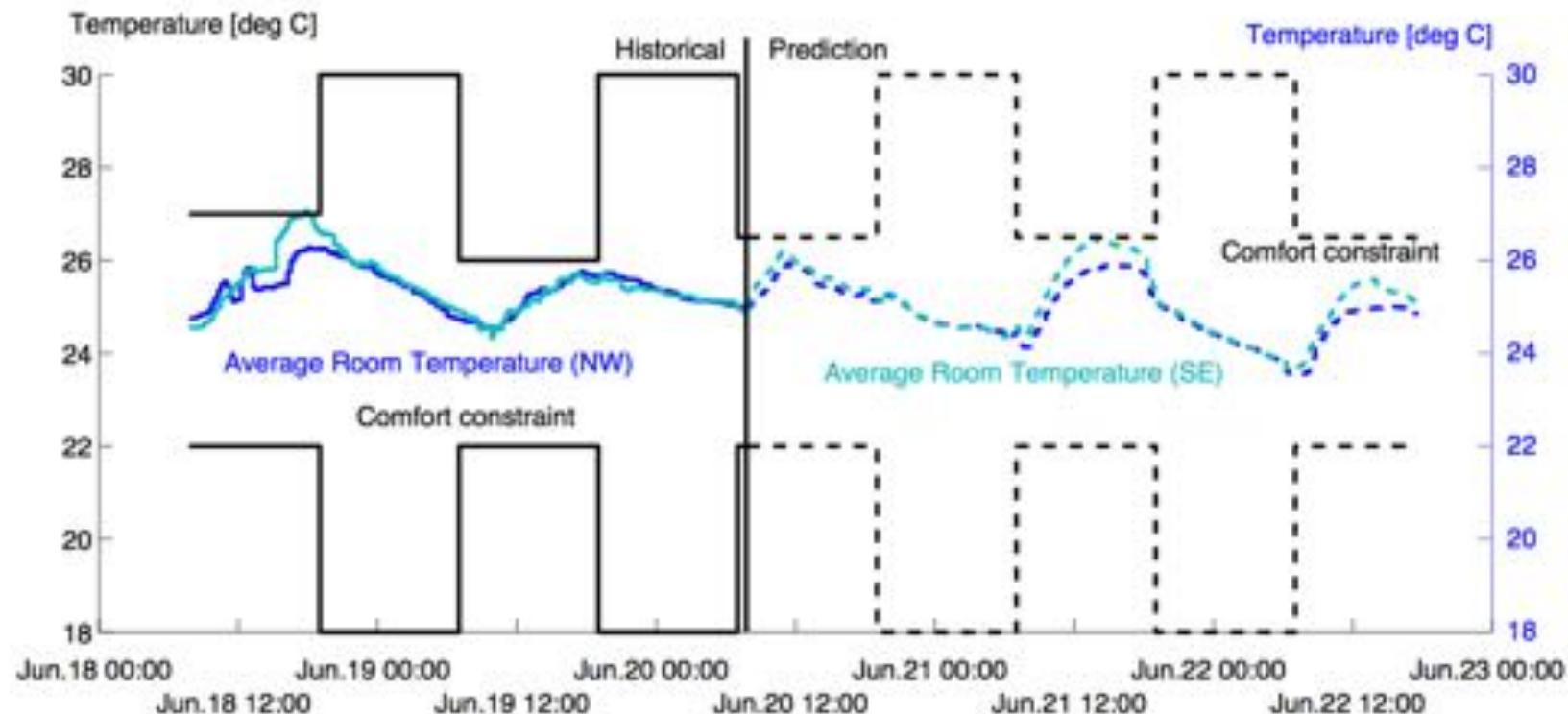
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# Controlled variables

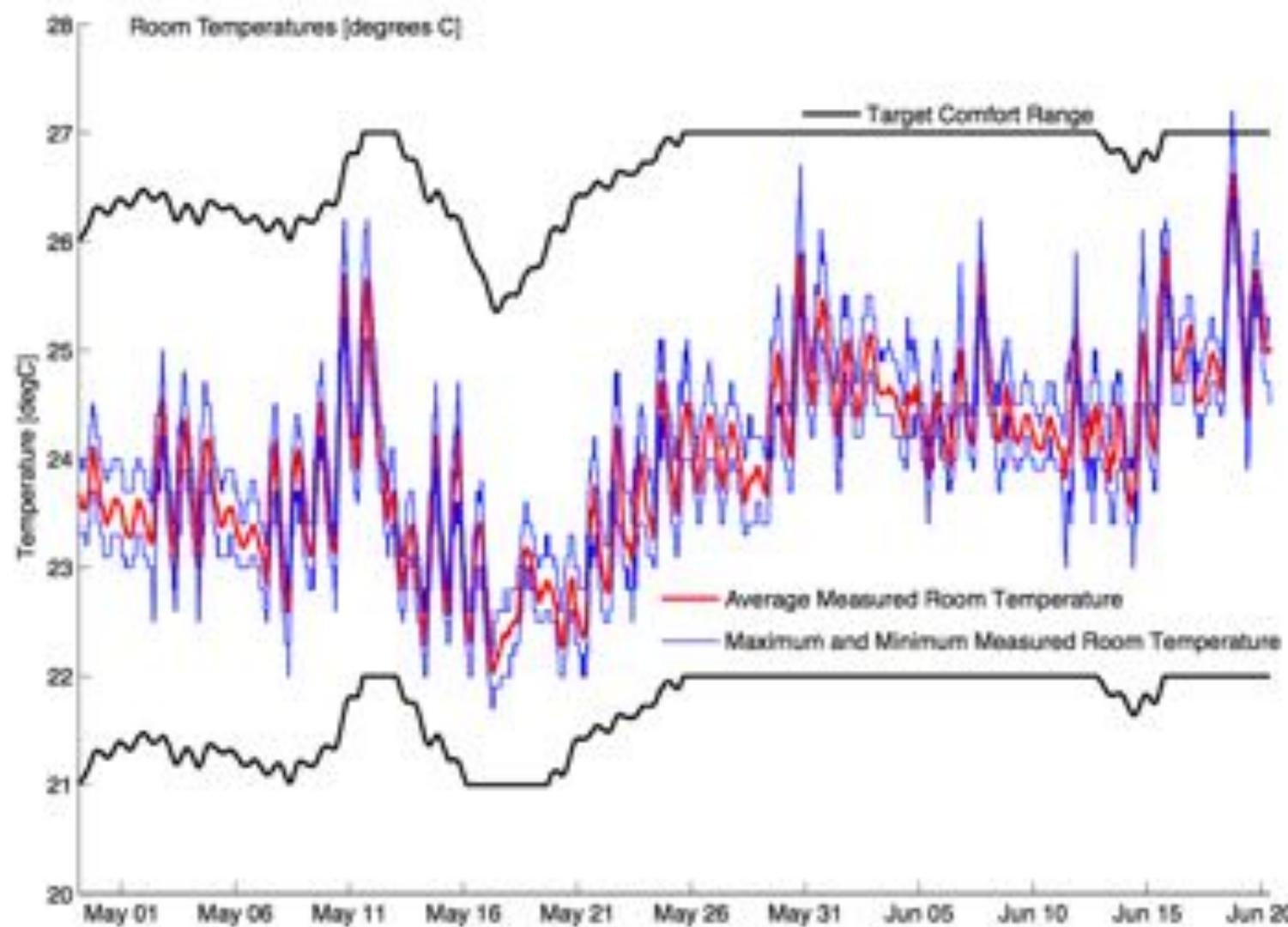
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Controlled variables: room temperatures  $y(t)$



## Performance: room temperatures (50 days)

TABS heating was required on 18 May.



# MLE+ Overview

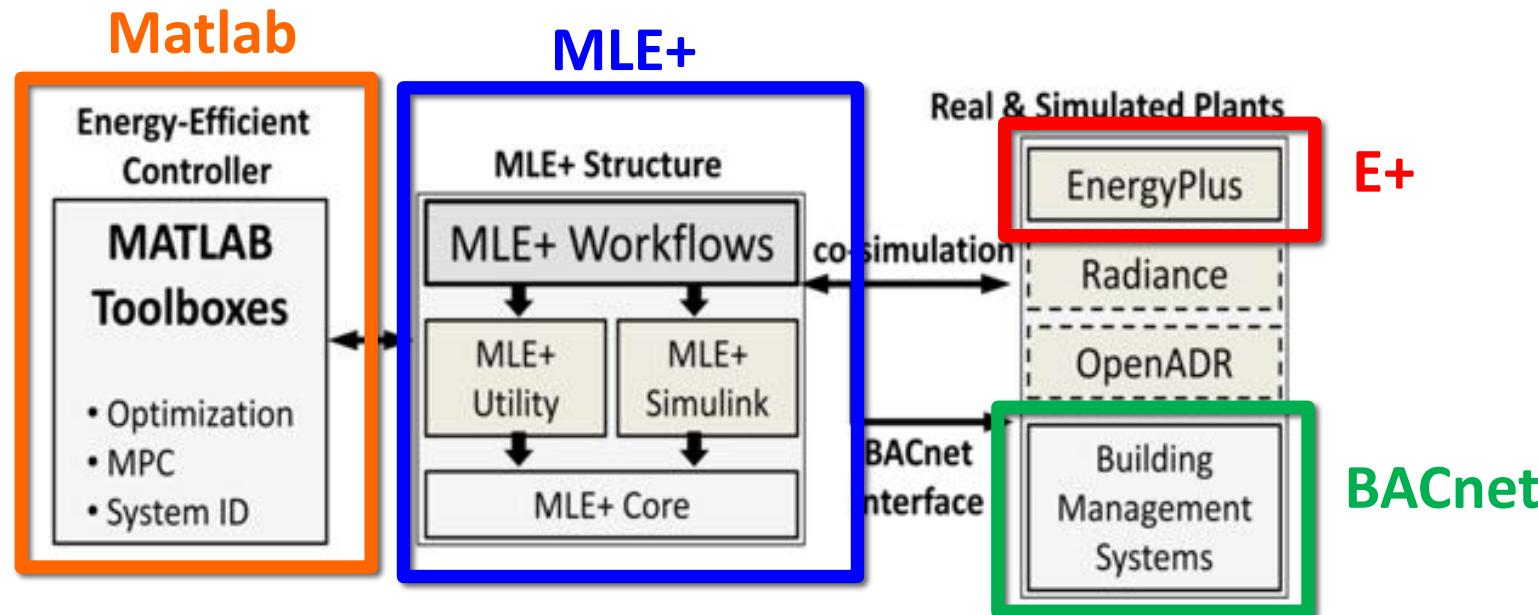
1. High-Fidelity Physical models of the whole-building Energy Simulator **EnergyPlus**.



2. The scientific computational capability of **Matlab/Simulink**:
  - I.Matlab Toolboxes
  - II.Matlab Built-in Functions.



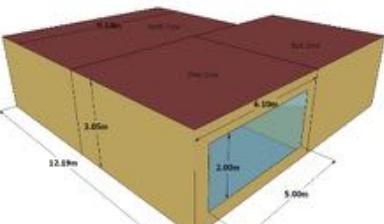
3. Control Synthesis - Building Control Deployment.



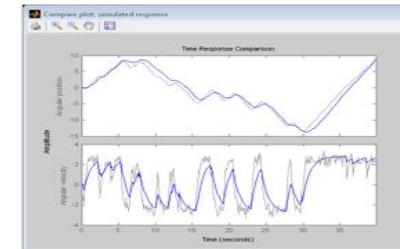
# MLE+ Workflow

From Control/Scheduling Algorithms  
to Synthesis and Deployment in Real Buildings

## 1 EnergyPlus Building Model



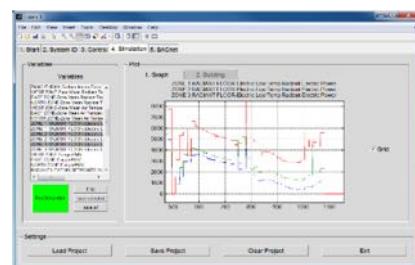
## 2 System Identification



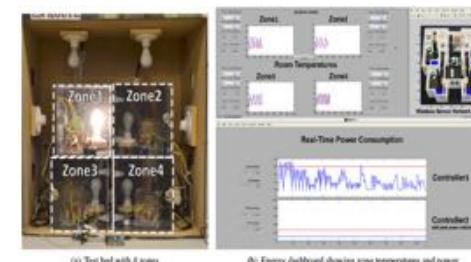
## 3 Control Design in Matlab

```
1 if Zone.West.Solar > 100
2 % DEPLOYED WHEN SOLAR RADIATION EXCEEDS THRESHOLD
3 ShadeStatus = userdata.Shade.Status.Exterior.Blind.On;
4 ShadeAngle = IncidentAngle;
5 else
6 % SHADES NOT DEPLOYED
7 ShadeStatus = userdata.Shade.Status.Off;
8 ShadeAngle = IncidentAngle;
9 end
10 % FEEDBACK
11 epplus.in.curr.ShadeStatus = ShadeStatus;
12 epplus.in.mrr.ShadeAngle = ShadeAngle;
13 end
```

## 4 Simulation Results



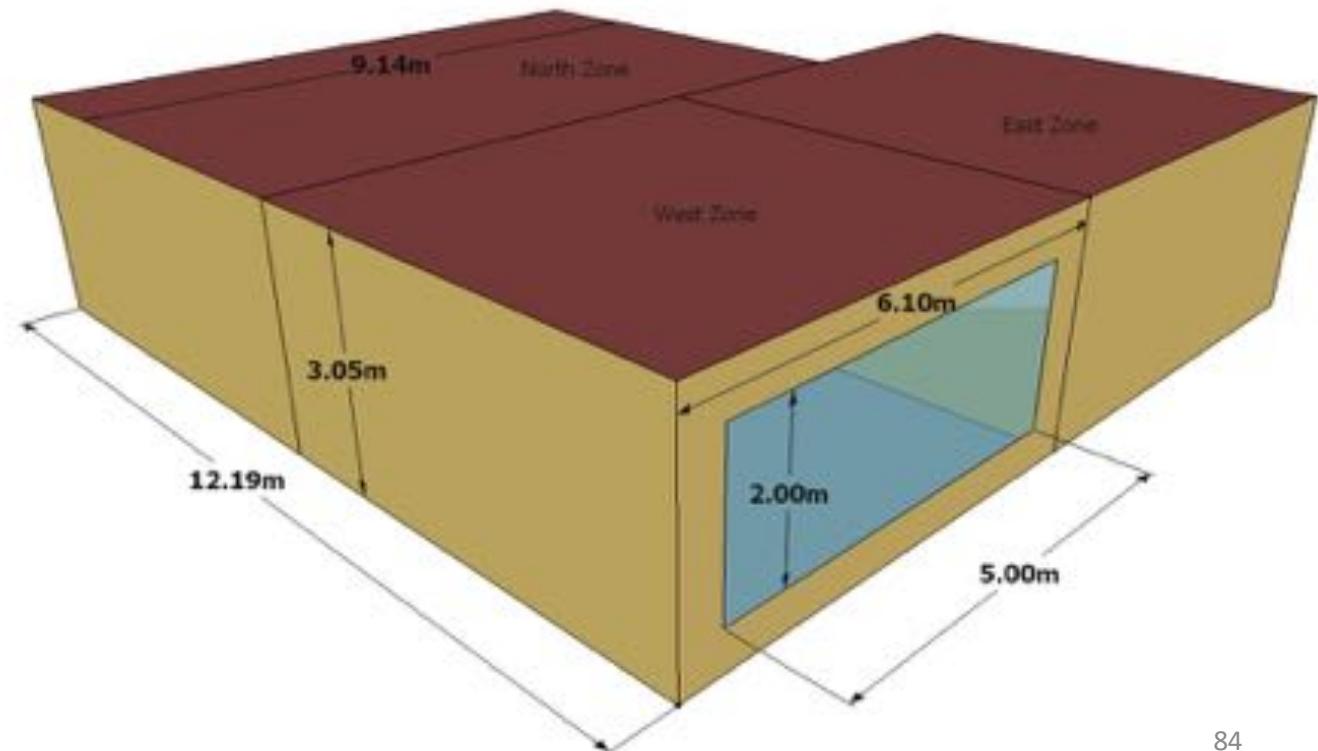
## 5 Control Deployment



# Advanced Controls: Model Predictive Control (MPC)

## EnergyPlus Building Model

- ✓ Small office building with 3 zones
- ✓ Chicago weather file during winter
- ✓ Model Predictive Control:
  - Minimize the power consumption of the radiant heater
  - Maintain thermal comfort ( $22^{\circ}\text{C}$  -  $24^{\circ}\text{C}$ )



# Advanced Controls: Variable Configuration

**Variable Configuration Screen**

1. Parses E+ File to abstract IN/OUT
2. Selects Inputs/Outputs
3. Writes Configuration File Automatically

The screenshot shows the Variable Configuration software interface. At the top, there's a menu bar with File, Edit, View, Insert, Tools, Desktop, Window, Help, and several toolbar icons. Below the menu is a toolbar with buttons for Load Project, Save Project, Clear Project, and Close Variable.

**Inputs to EnergyPlus:** This panel is highlighted with a blue border. It contains a table titled "Inputs to EnergyPlus" with columns for ID, Type, Name, and Alias. There are three entries: 1. schedule RadianPanelAvalanche 1 1021, 2. schedule RadianPanelAvalanche 2 1022, and 3. schedule RadianPanelAvalanche 3 1023. To the right of the table are three buttons: "OK", "Delete", and "Duplicate".

**Outputs from EnergyPlus:** This panel is highlighted with a red border. It contains a table titled "Outputs from EnergyPlus" with columns for Object, Name, and Type. There are six entries: 1. NORTH ZONE Zone Mean Air Temperature, 2. EAST ZONE Zone Mean Air Temperature, 3. WEST ZONE Zone Mean Air Temperature, 4. Zone 3 Radiant Floor Electric Low Temp Radiant Eel, 5. Zone 2 Radiant Floor Electric Low Temp Radiant Eel, and 6. Zone 1 Radiant Floor Electric Low Temp Radiant Eel. To the right of the table is a list of output variables: Zone Mean Radiant Temperature, Zone Transmitted Solar, Beam Sol Amount from East Windows on Inside, Zone Total Incident Total Heat Gain Rate, Schedule Value, Schedule Value, Schedule Value, Surface Inside Face Temperature, Surface Inside Face Temperature, and Surface Inside Face Temperature. A "Comments" field is also present in this panel.

# Advanced Controls: Input/Output Configuration

## Configuration File

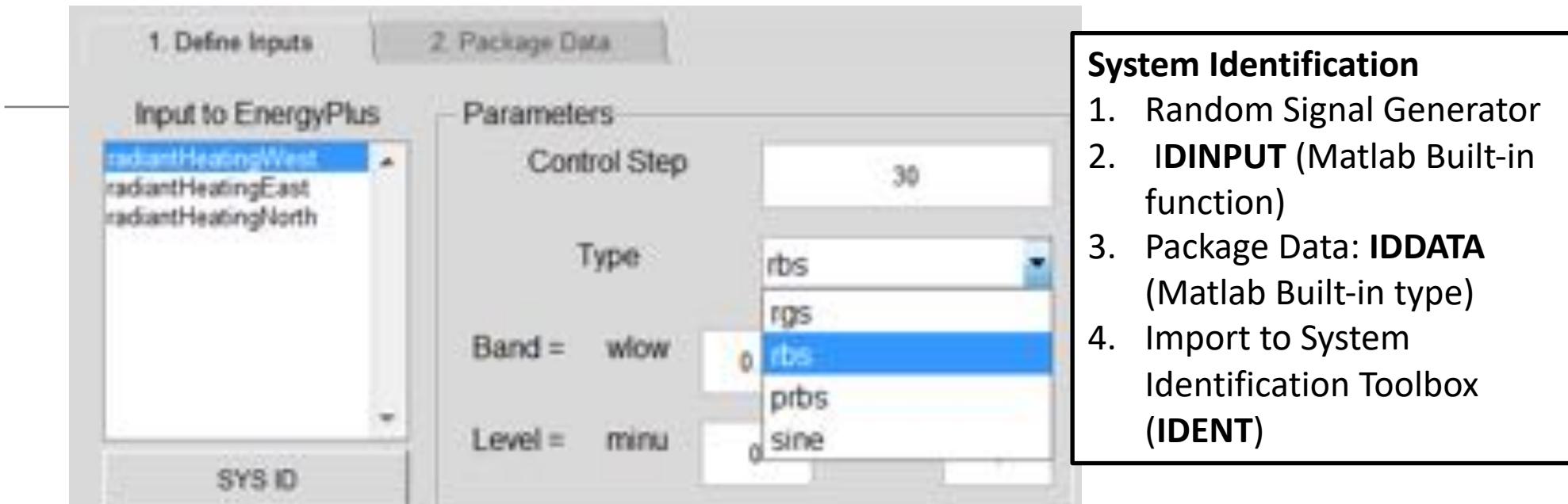
1. .xml file contains Co-Simulation Exchange Variables
2. Inputs to E+
  - Power of radiant heating system
3. Outputs from E+
  - Room temperatures
  - Radiant heating system power

## Inputs to EnergyPlus

```
1 <?xml version="1.0" encoding="UTF-8"?>
2 <!DOCTYPE BCVTB-variables SYSTEM "variables.dtd">
3 <BCVTB-variables><!--INPUT-->
4   <variable source="Ptolemy">
5     <EnergyPlus schedule="R1">
6     </variable>
7   <variable source="Ptolemy">
8     <EnergyPlus schedule="R2">
9     </variable>
10  <variable source="Ptolemy">
11    <EnergyPlus schedule="RadiantPanelAvailSched 3"/>
12  </variable><!--OUTPUT-->
13  <variable source="EnergyPlus">
14    <EnergyPlus name="NORTH ZONE" type="Zone Mean Air Temperature"/>
15  </variable>
16  <variable source="EnergyPlus">
17    <EnergyPlus name="EAST ZONE" type="Zone Mean Air Temperature"/>
18  </variable>
19  <variable source="EnergyPlus">
20    <EnergyPlus name="WEST ZONE" type="Zone Mean Air Temperature"/>
21  </variable>
22  <variable source="EnergyPlus">
23    <EnergyPlus name="Zone 3 Radiant Floor" type="Electric Low Temp Radiant Electric Power"/>
24  </variable>
25  <variable source="EnergyPlus">
26    <EnergyPlus name="Zone 2 Radiant Floor" type="Electric Low Temp Radiant Electric Power"/>
27  </variable>
28  <variable source="EnergyPlus">
29    <EnergyPlus name="Zone 1 Radiant Floor" type="Electric Low Temp Radiant Electric Power"/>
30  </variable>
31  </BCVTB-variables>
```

## Outputs from EnergyPlus

# Advanced Controls: System Identification



The screenshot shows three panels under the 'INPUT TO ENERGYPLUS' heading:

- VARIABLES**: A list of variables including 'WEST ZONE-Zone Total Internal Tc', 'ZN003:FLR001-Beam Sol Amount f', 'ZN001:FLR001-Surface Inside Face', 'ZN002:FLR001-Surface Inside Face', 'ZN003:FLR001-Surface Inside Face', 'WEST ZONE-Zone Mean Radiant T', 'EAST ZONE-Zone Mean Radiant Te', 'NORTH ZONE-Zone Mean Radiant T', and 'WFST ZONF-Zone Mean Air Temp'.
- INPUTS**: A list of inputs including 'Environment-Outdoor Dry Bulb', 'NORTH ZONE-Zone Total Internal T', 'EAST ZONE-Zone Total Internal T' (selected), and 'WEST ZONE-Zone Transmitted Sol'.
- OUTPUTS**: A list of outputs including 'ZN002 FLR001-Beam Sol Amount f', 'ZN001:FLR001-Beam Sol Amount f', and 'WEST ZONE-Zone Transmitted Sol' (selected).

Each panel has 'add >>' and '<< delete' buttons.

# Advanced Controls: System Identification (2)

The screenshot shows the System Identification Tool (SIT) interface. The main window title is "System Identification Tool - sysIDsession". The left side features a "Data Views" section with four empty slots labeled "sysIDR014", "Validation", and two others. Below it are checkboxes for "Time plot", "Data spectra", and "Frequency function". The center has an "Operations" section with "Preprocess" and "Working Data" buttons, and a "Model Views" section with a grid for "sysIDmodelR014". At the bottom, there are buttons for "To Workspace" and "To LTI Viewer", and checkboxes for "Model output", "Transient resp", and "Noise". A secondary window titled "Model Output: WEST ZONE Zone Mean Air Temperature" displays a plot of "Measured and simulated model output" over "Time" from 1500 to 4000. The plot shows a blue line for measured data and a red line for simulated data, both fluctuating around a mean value. To the right of the plot is a box labeled "Best Fit: sysIDmodelR014: 89.35".

## System Identification (2)

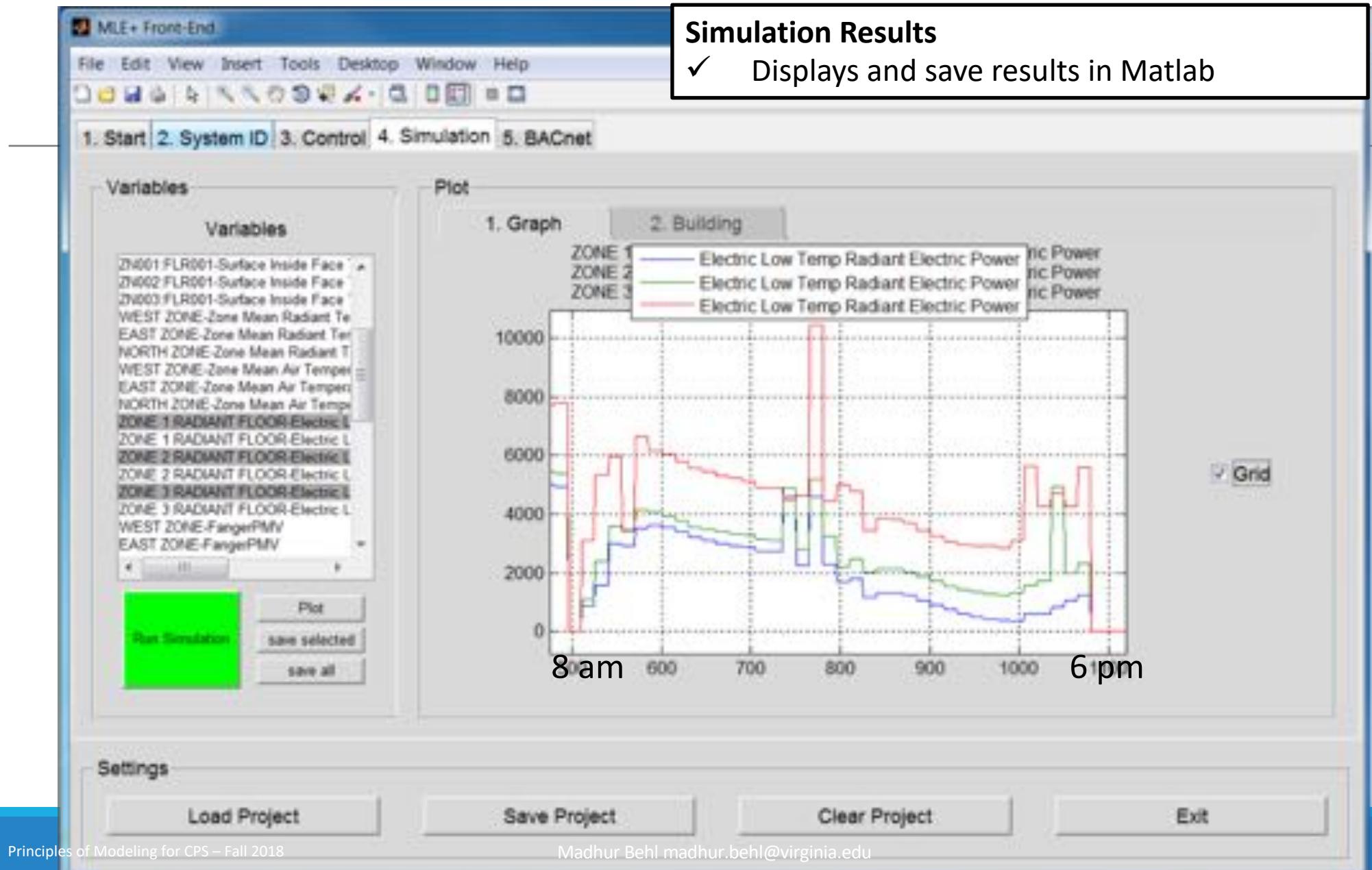
1. Estimate Model According (IDENT)
2. Inputs:
  - Radiant Power
  - Outside Temp
  - Solar Radiation
3. Outputs:
  - Room Temp

# Advanced Controls: Control Design

```
% GENERATE INPUT MPC
if mod(stepNumber,userdata.Ts) == 1
    [input Info] = mpcmove(userdata.mpcobj,userdata.x,y,userdata.r,userdata.v);
    input = input';
    userdata.input = input;
% TRANSFORM POWER TO SET POINT
% WEST - EAST - NORTH
    tsp = (y+userdata.input.*userdata.range./userdata.maxPow)-userdata.range/2;
    userdata.tsp(stepNumber,:) = tsp;
    userdata.cost(stepNumber) = Info.Cost;
    userdata.slack(stepNumber) = Info.Slack;
    if strcmp(Info.QPCode, 'Infeasible')
        disp('infeasible');
    end
end
```

- ✓ Use template script to specify controller
- ✓ Easily integrate with Matlab's Model Predictive Control toolbox.
- ✓ MPC:
  - ✓ Prediction Horizon: 2
  - ✓ Control Horizon: 9
  - ✓ Minimize Total Power Consumption

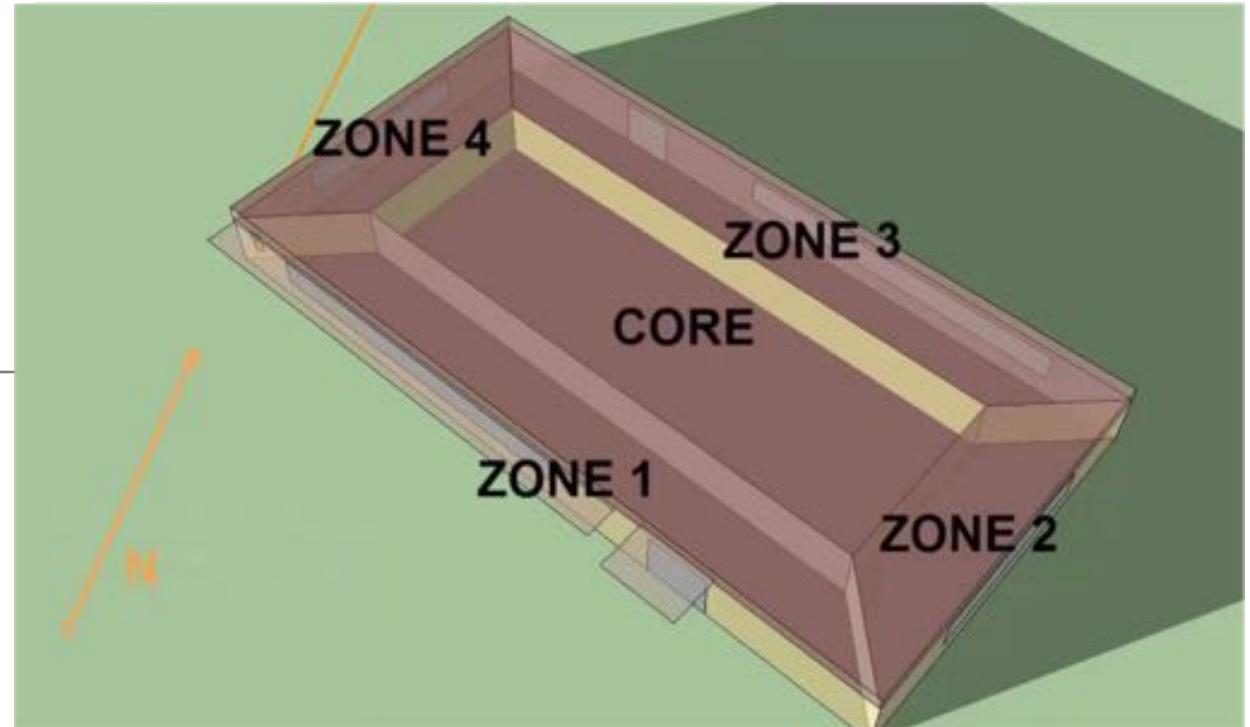
# Advanced Controls: Simulation Results



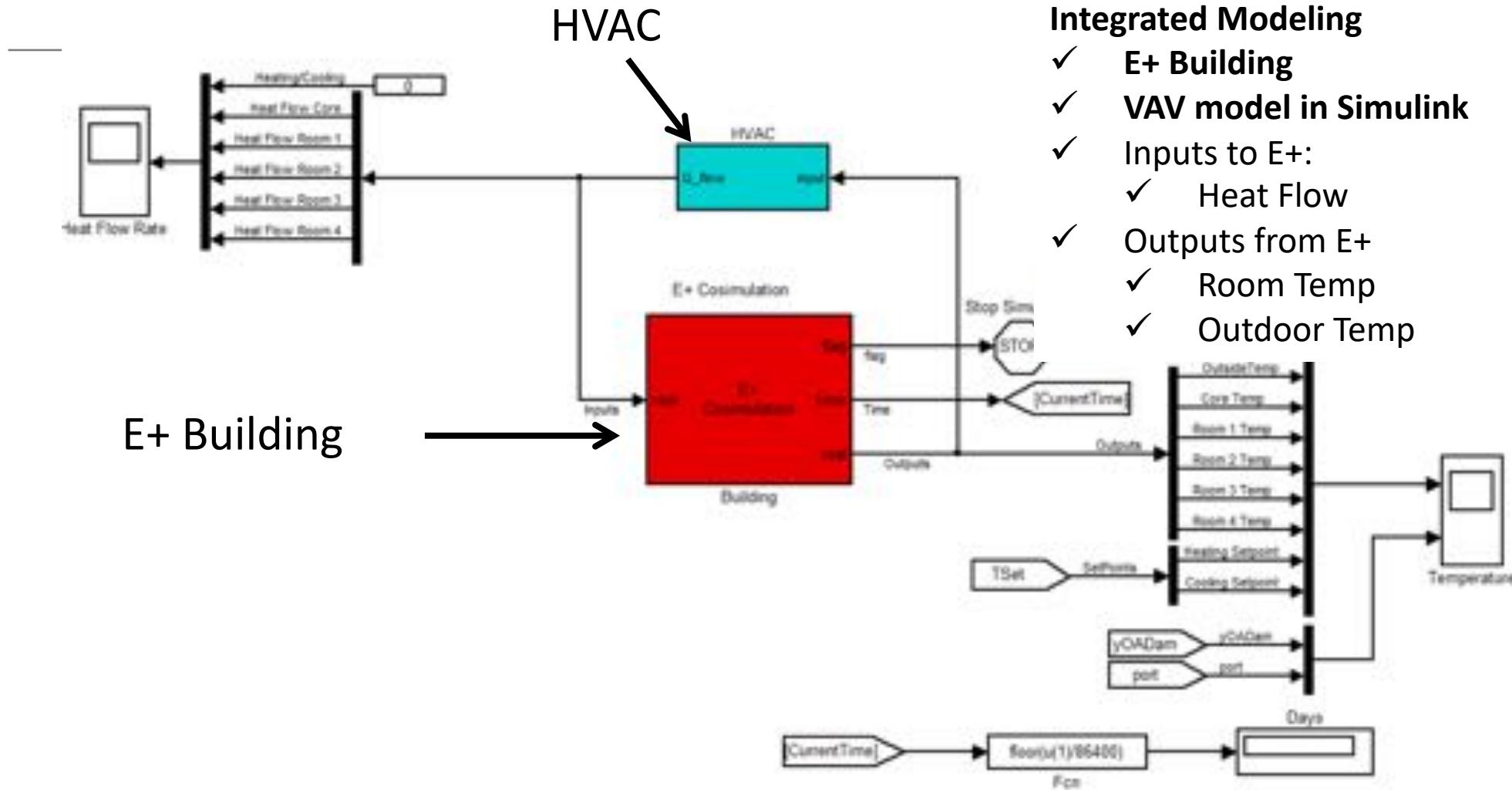
# Integrated Modeling: MLE+ Simulink

## Simulink Example: Co-Design & Controls

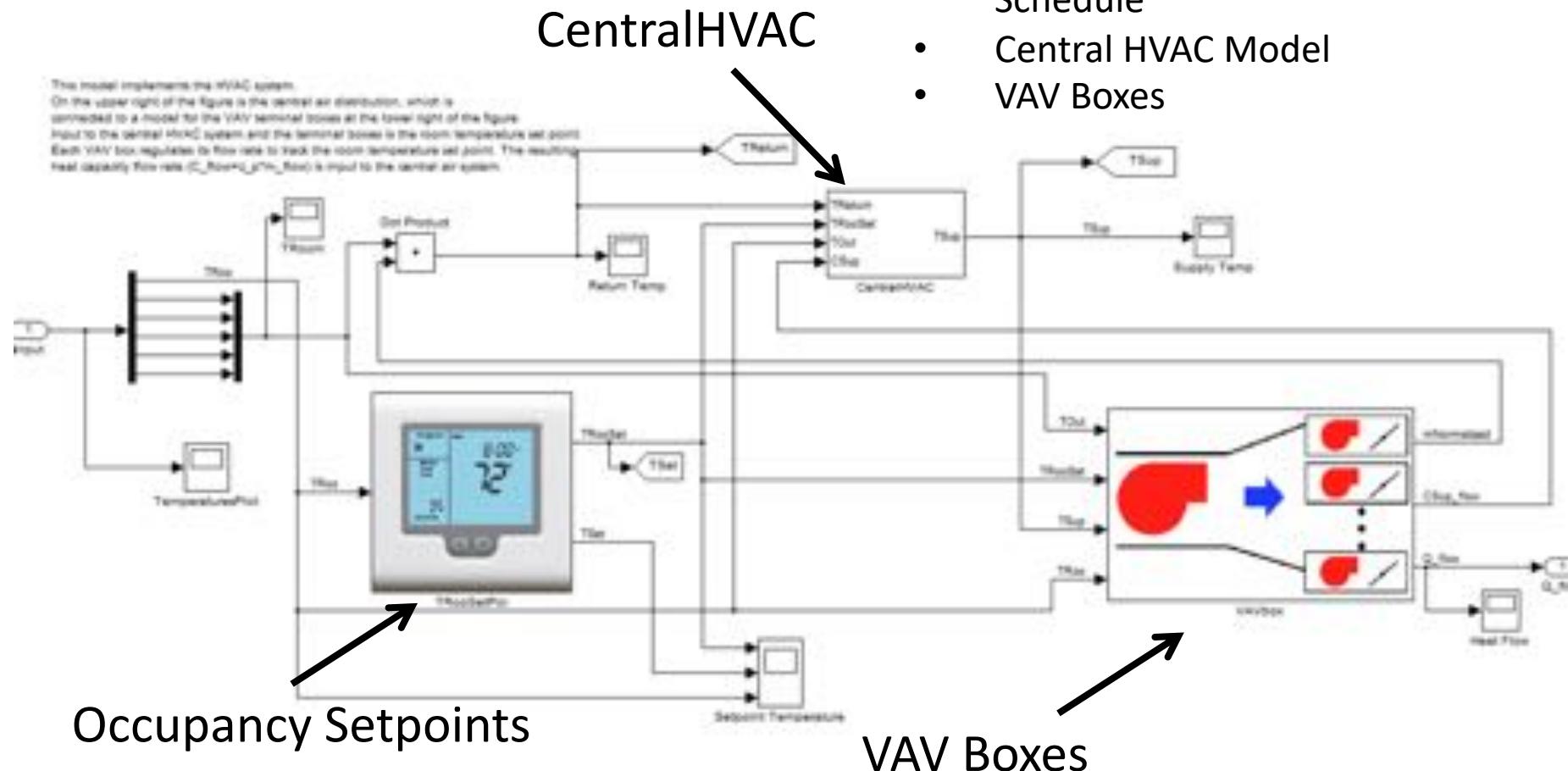
- ✓ 5 Zone Building
- ✓ California Weather File
- ✓ July 1<sup>st</sup> – 7<sup>th</sup> (Summer Time)
- ✓ VAV System



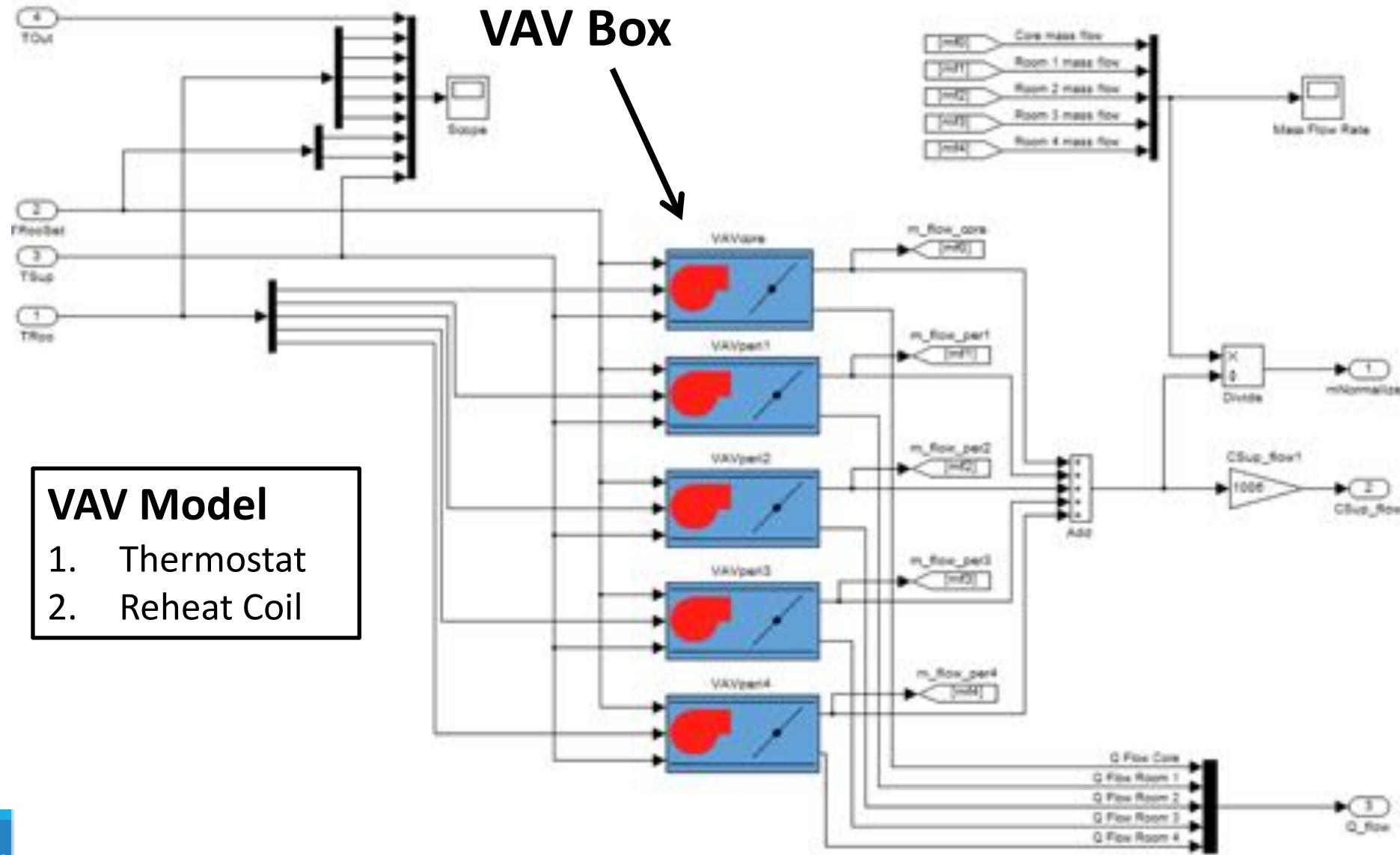
# Integrated Modeling: Simulation Overview



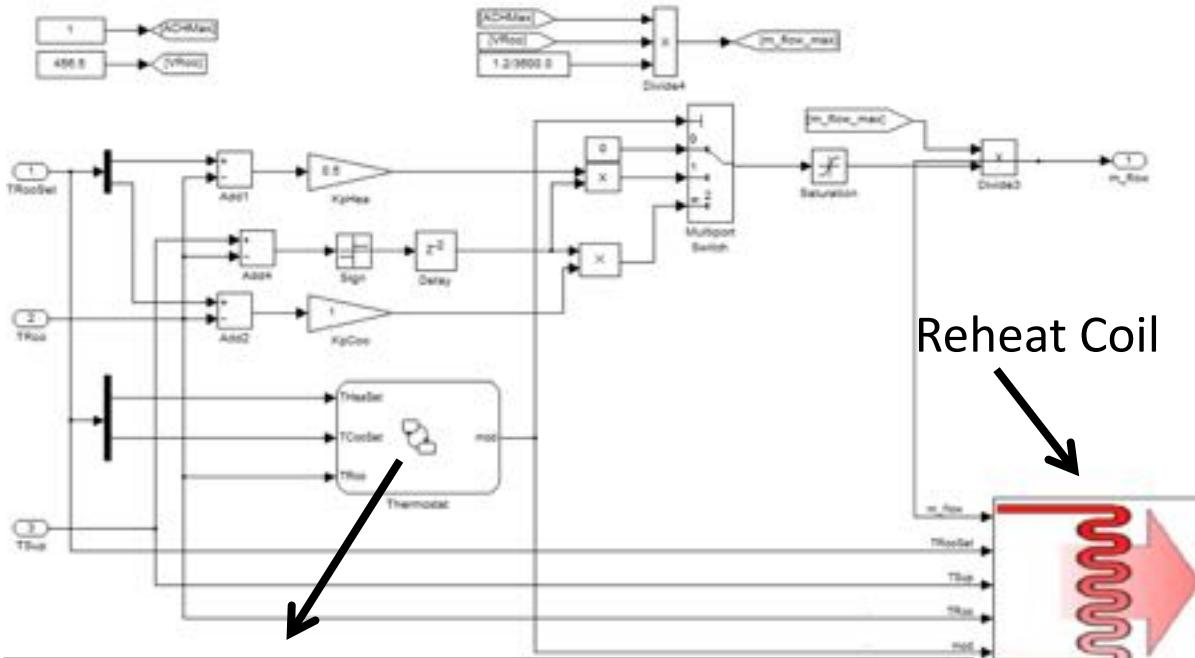
# Integrated Modeling: HVAC System



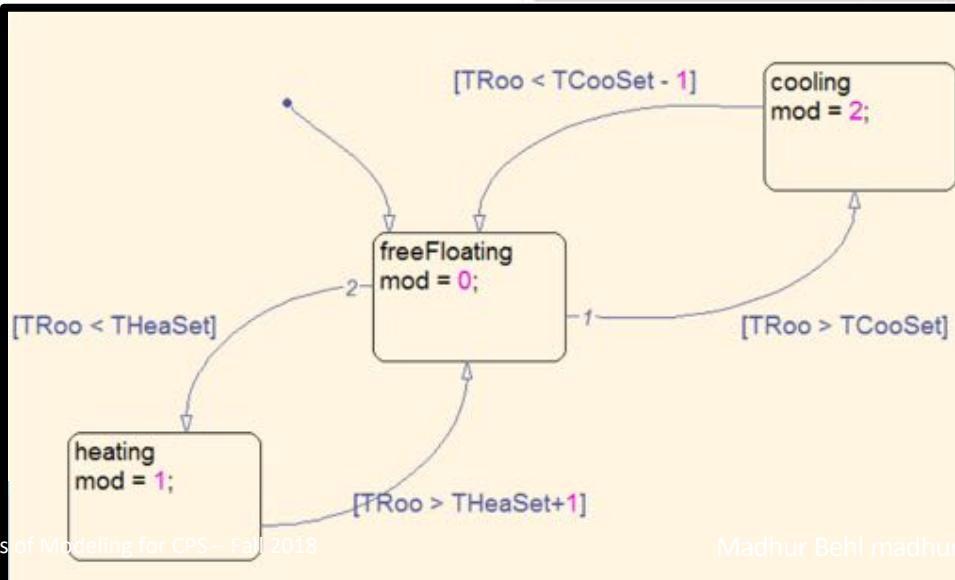
# Integrated Modeling: VAV boxes



# Integrated Modeling: VAV Box



Reheat Coil



- ✓ **VAV Box**
- ✓ Inputs:
  - ✓ Setpoints
  - ✓ Room Temp
  - ✓ Supply Air Temp
- ✓ Outputs:
  - ✓ Mass Flow Rate
  - ✓ Thermostat Room Level
  - ✓ Heat/FreeCool/MechanicalCool
  - ✓ Reheat Coil

MLE+ is a featured third party tool recognized by DoE

U.S. Department of Energy | Energy Efficiency & Renewable Energy

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# EnergyPlus Energy Simulation Software

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## Third-Party Software Products

Software developers around the world create software products for use with EnergyPlus. Related software products include:

- [Graphical User Interfaces](#)
- [Input Files](#)
- [Building Geometry Tools \(AGB\)](#)
- [Weather Data](#)
- [Other Tools](#)

DOE does not control or guarantee the accuracy, relevance, timeliness, or completeness of information on external websites. Links to these products are not intended as endorsements of any view expressed, products or services offered on outside sites, or the organizations sponsoring those sites.

### Weather Data

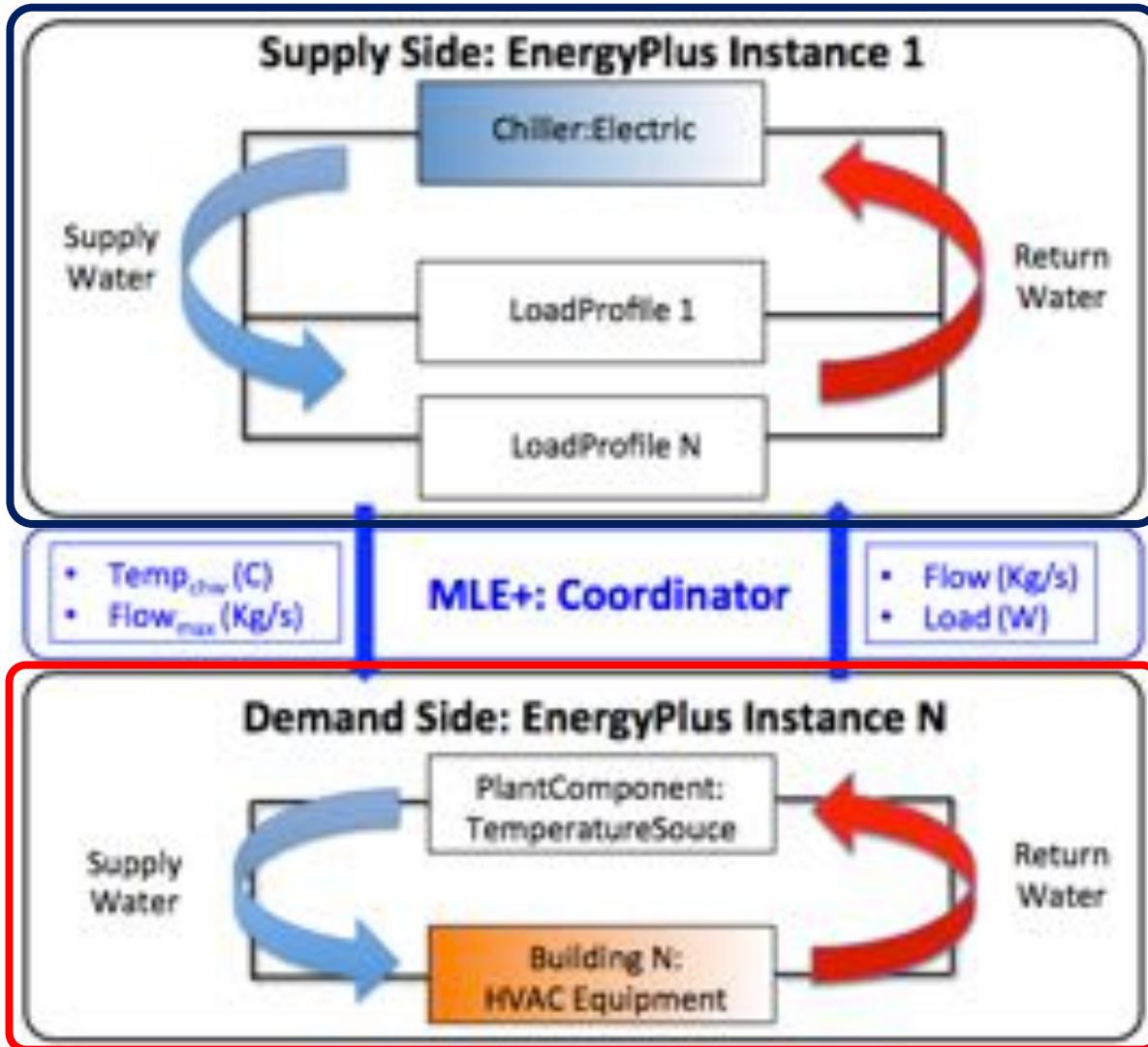
Weather data in EnergyPlus format constructed from the NOAA/NCEP/DOE3 daily set is now available in both 30-year Typical Meteorological Year (TMY) files and individual Actual Meteorological Year (AMY) files for over 600,000 sites worldwide from the profile sector company [Estarle Solutions](#).

### Other Tools

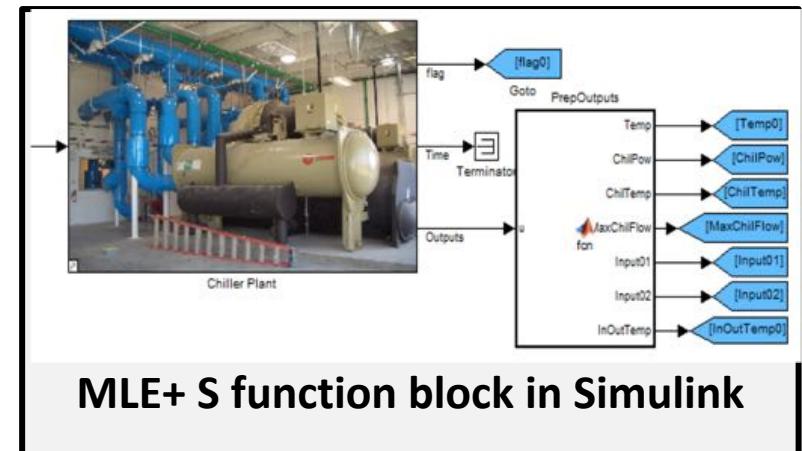
**MILC+** –   
MILC+ is a Matlab toolbox for interfacing Matlab/Simulink with EnergyPlus. It is developed at the Electrical & Systems Engineering Department of the University of Pennsylvania. MILC+ is designed for engineers and researchers who are familiar with Matlab and Simulink and want to use these tools in building energy simulation, analysis, optimization, and control design. It is in active development and is open source.

Currently, MILC+ provides co-simulation capability with EnergyPlus from Matlab and Simulink. In the future, it will develop into a more general Matlab/Simulink toolbox with additional features such as GUI for viewing and analyzing simulation results, design optimization, controller synthesis, and tuning.

# Campus-Wide Simulation



**Supply Side**  
EPlus Load Profiler object

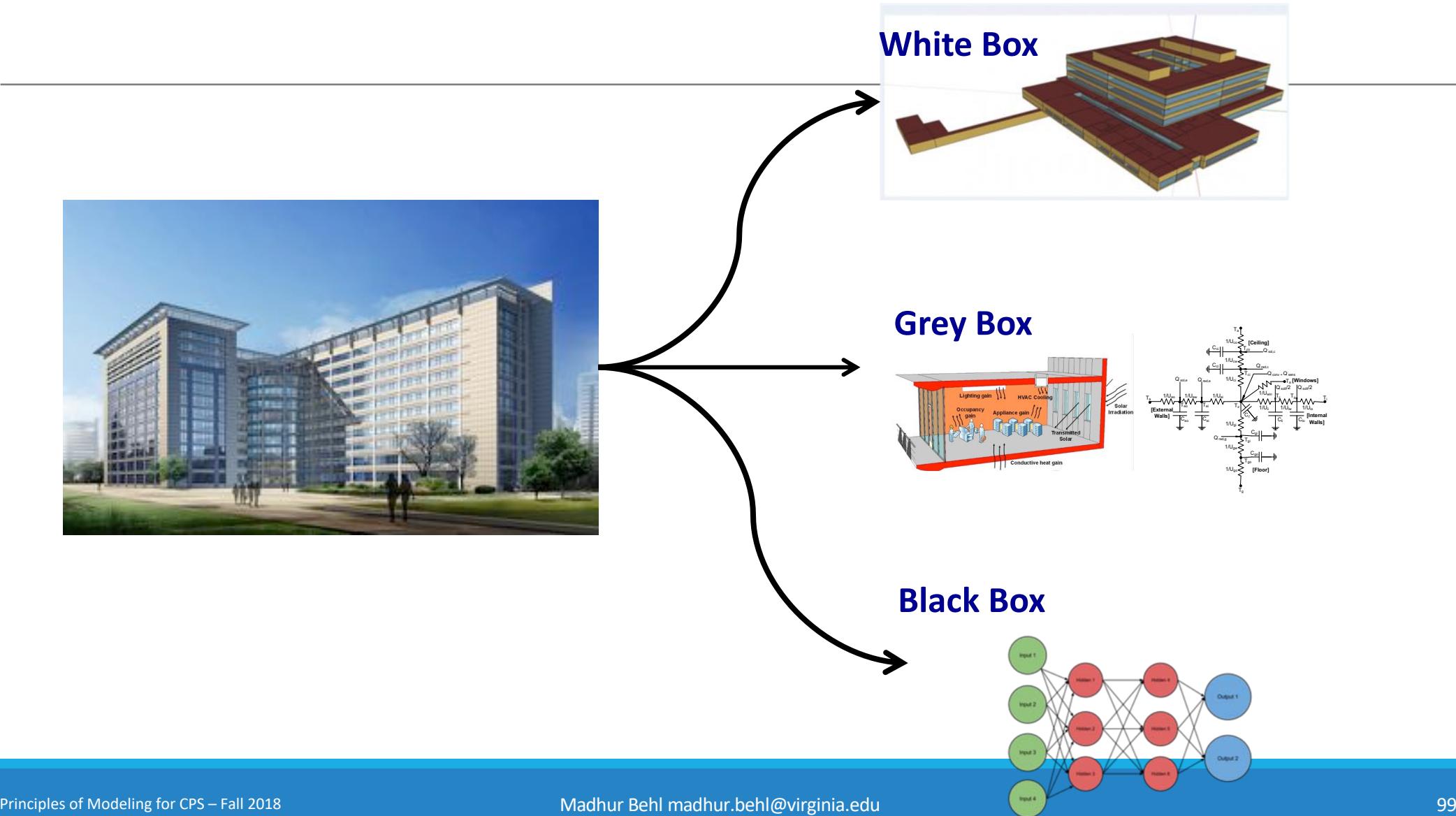


**Demand Side**  
EPlus TemperatureSource object

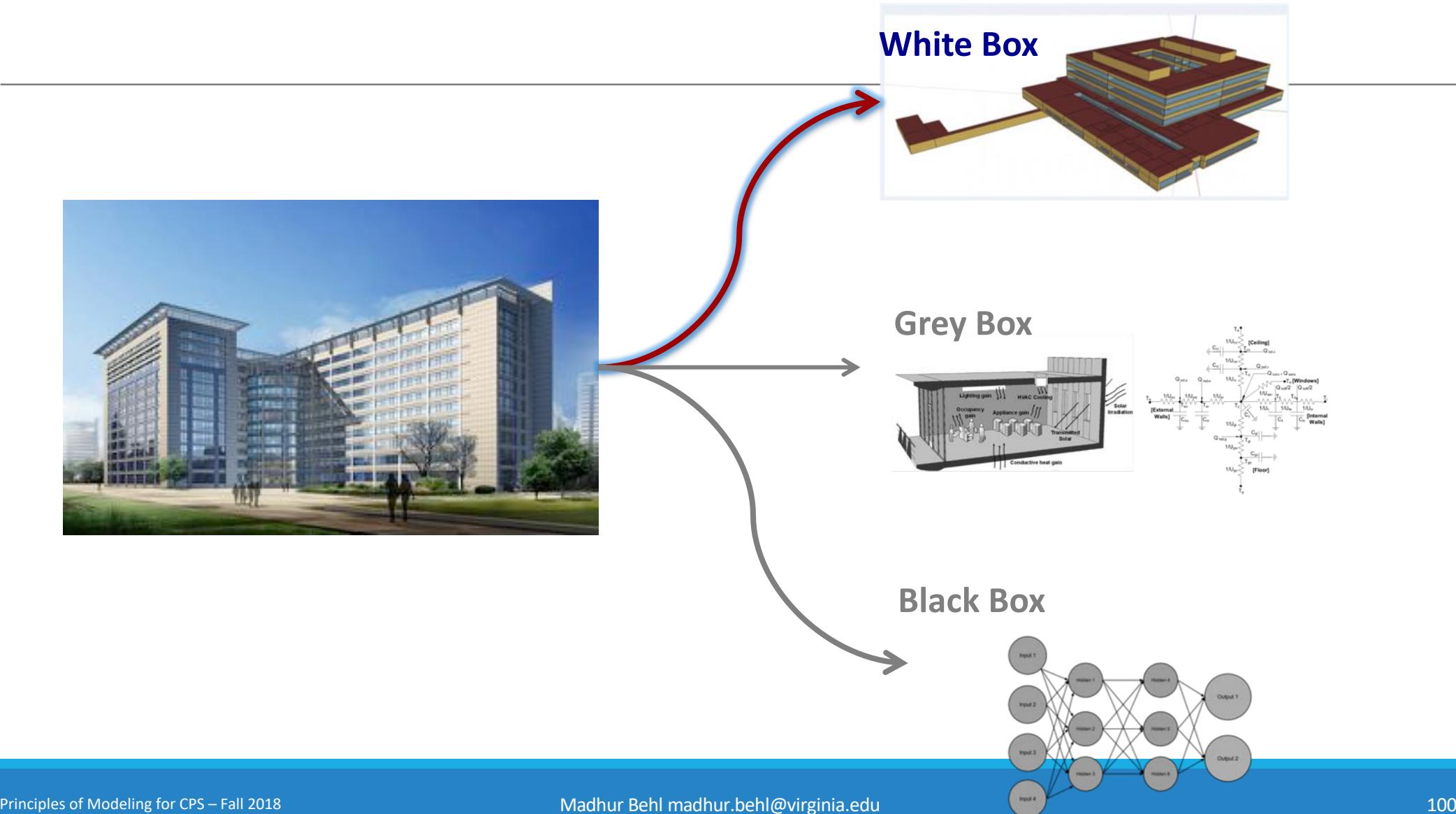
**MLE+**  
Over 400+  
users



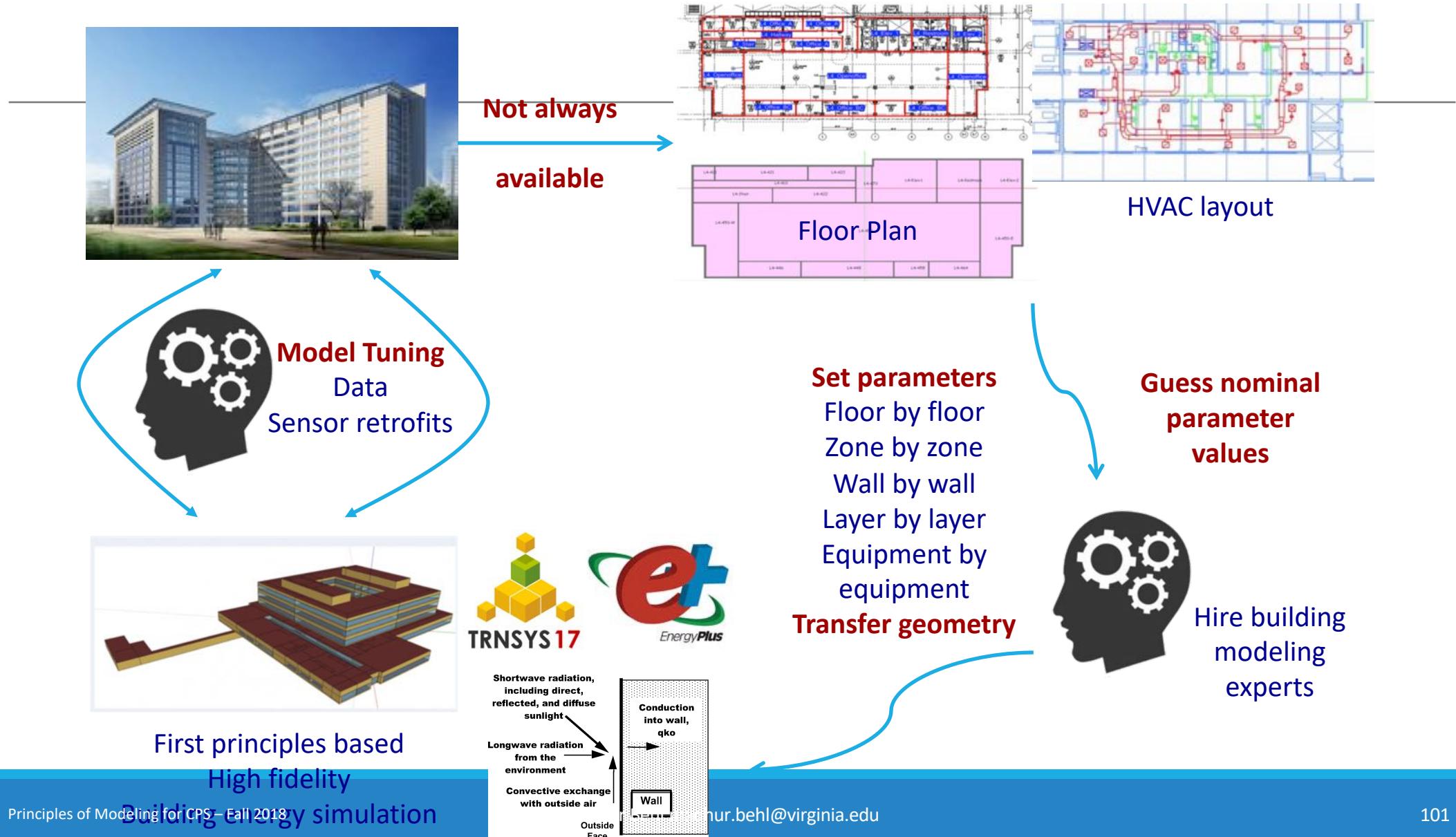
# How are building models obtained today ?



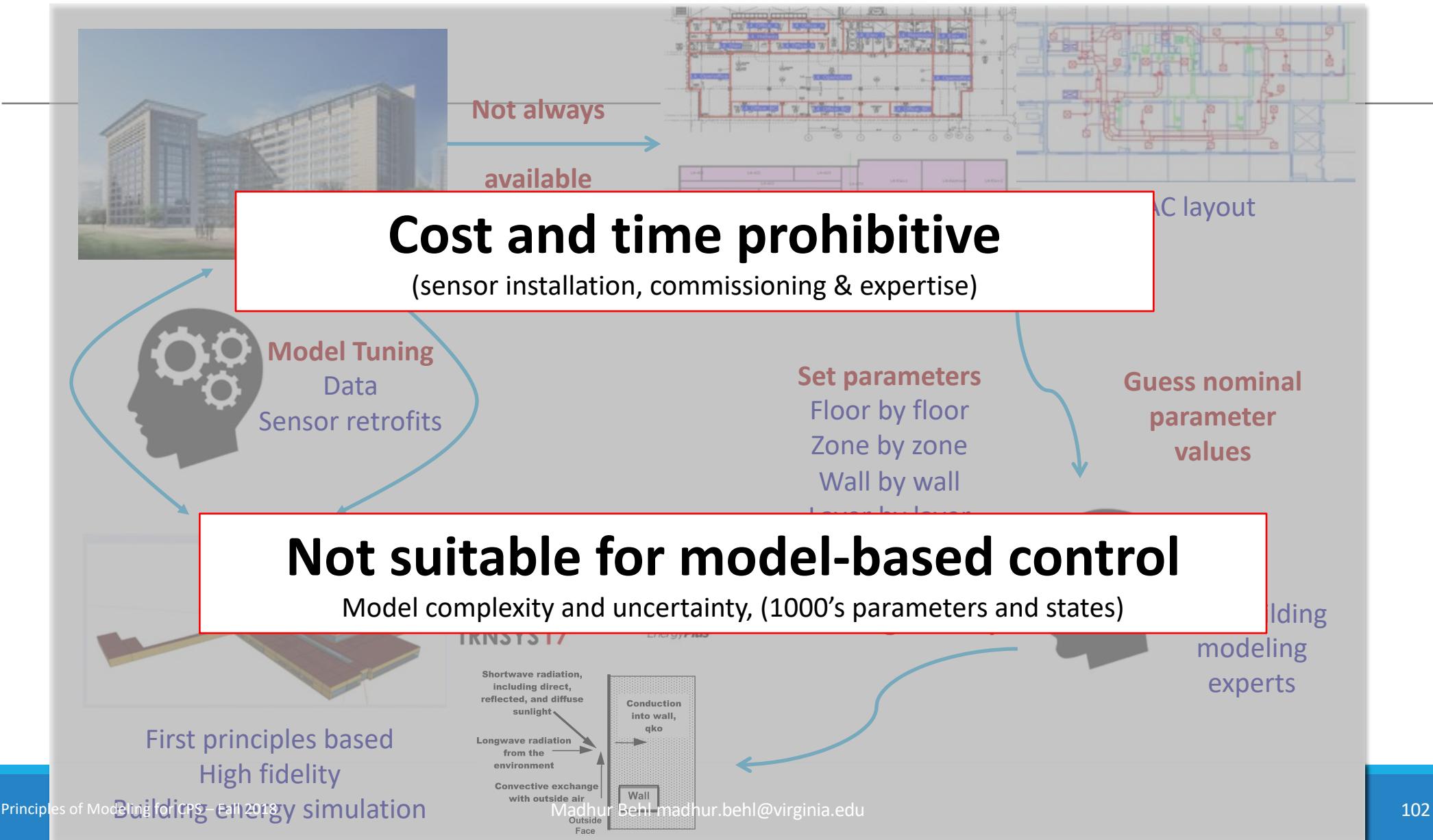
# How are building models obtained today ?



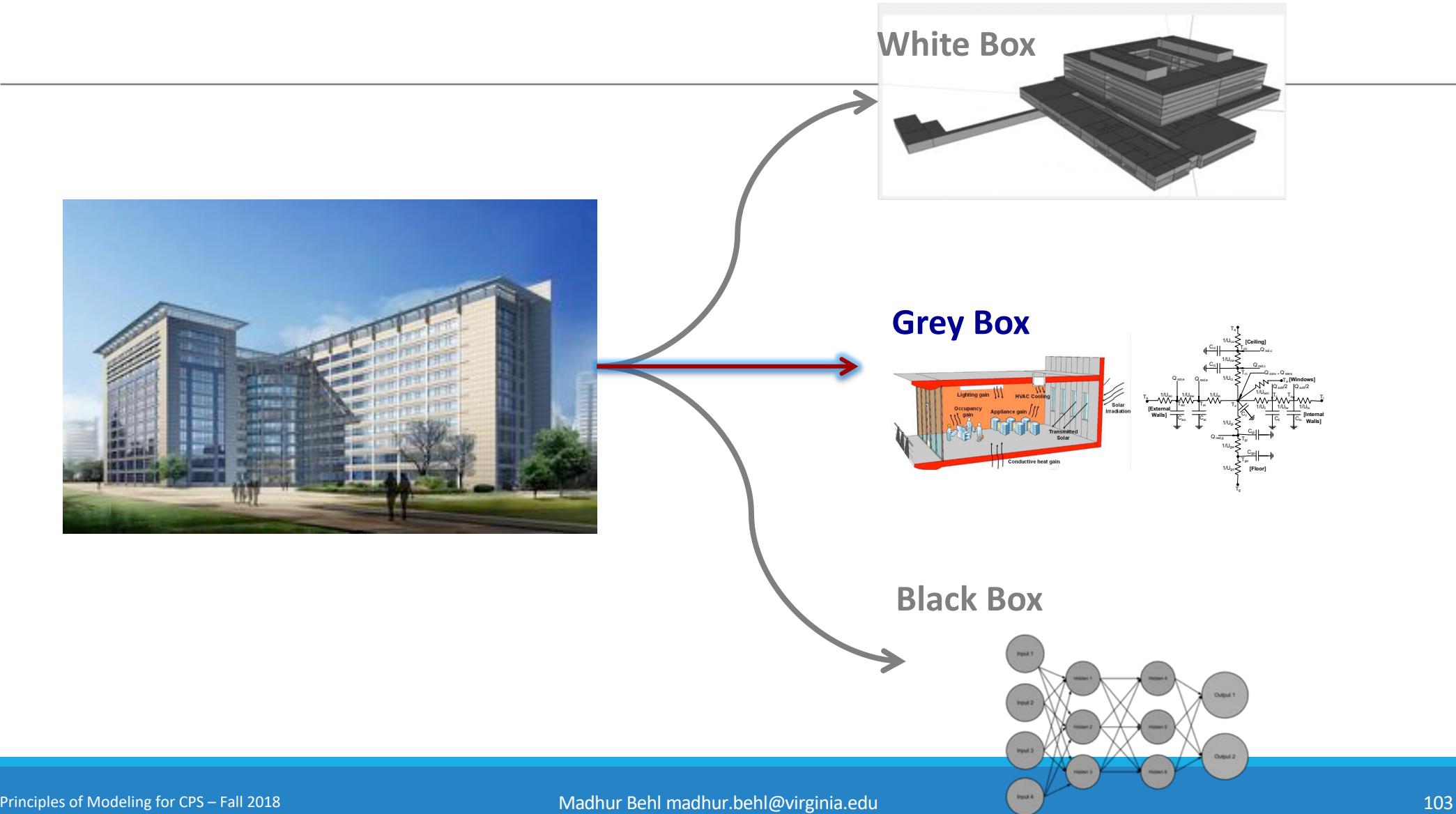
# White-Box Modeling



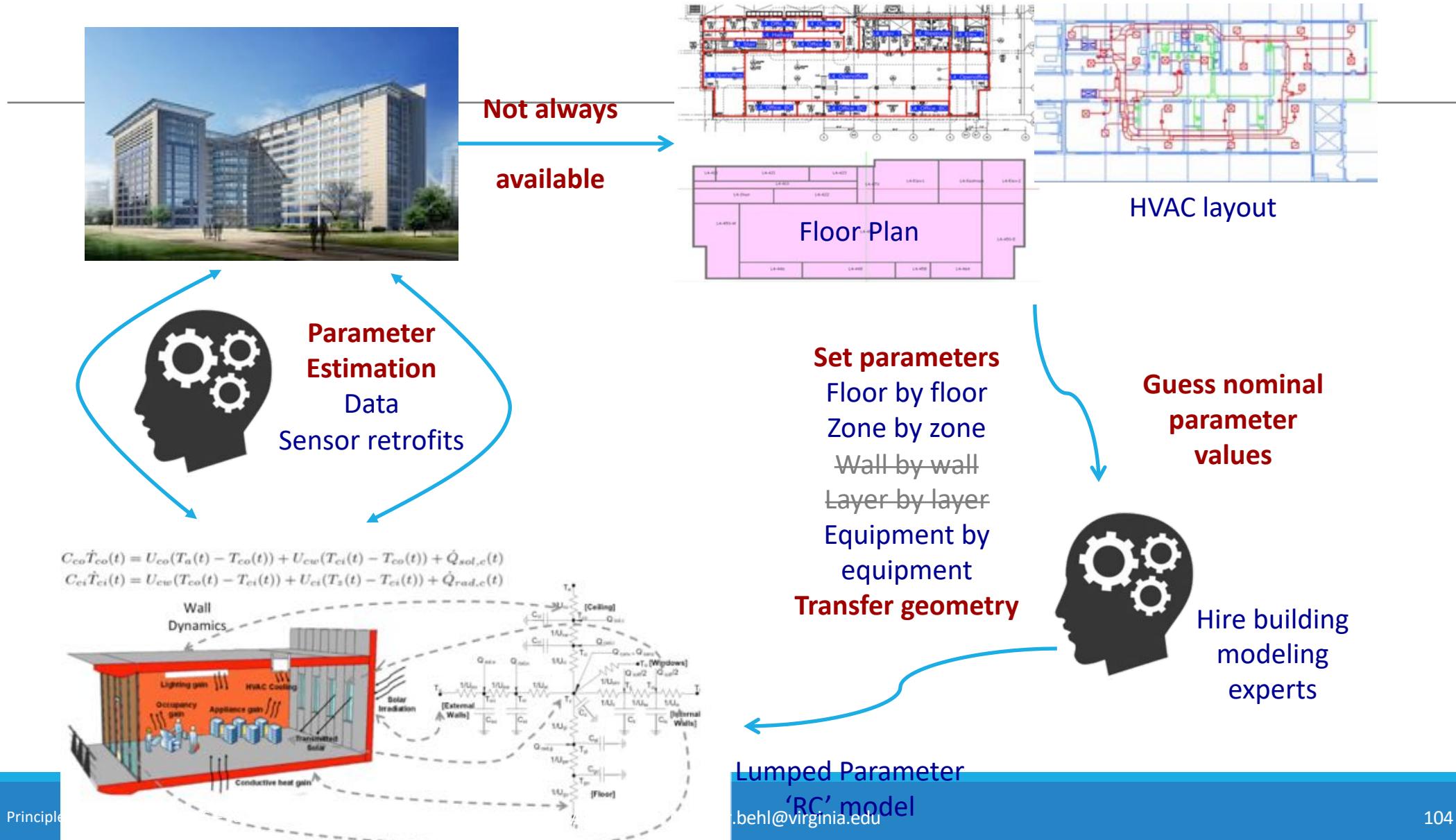
# White-Box Modeling



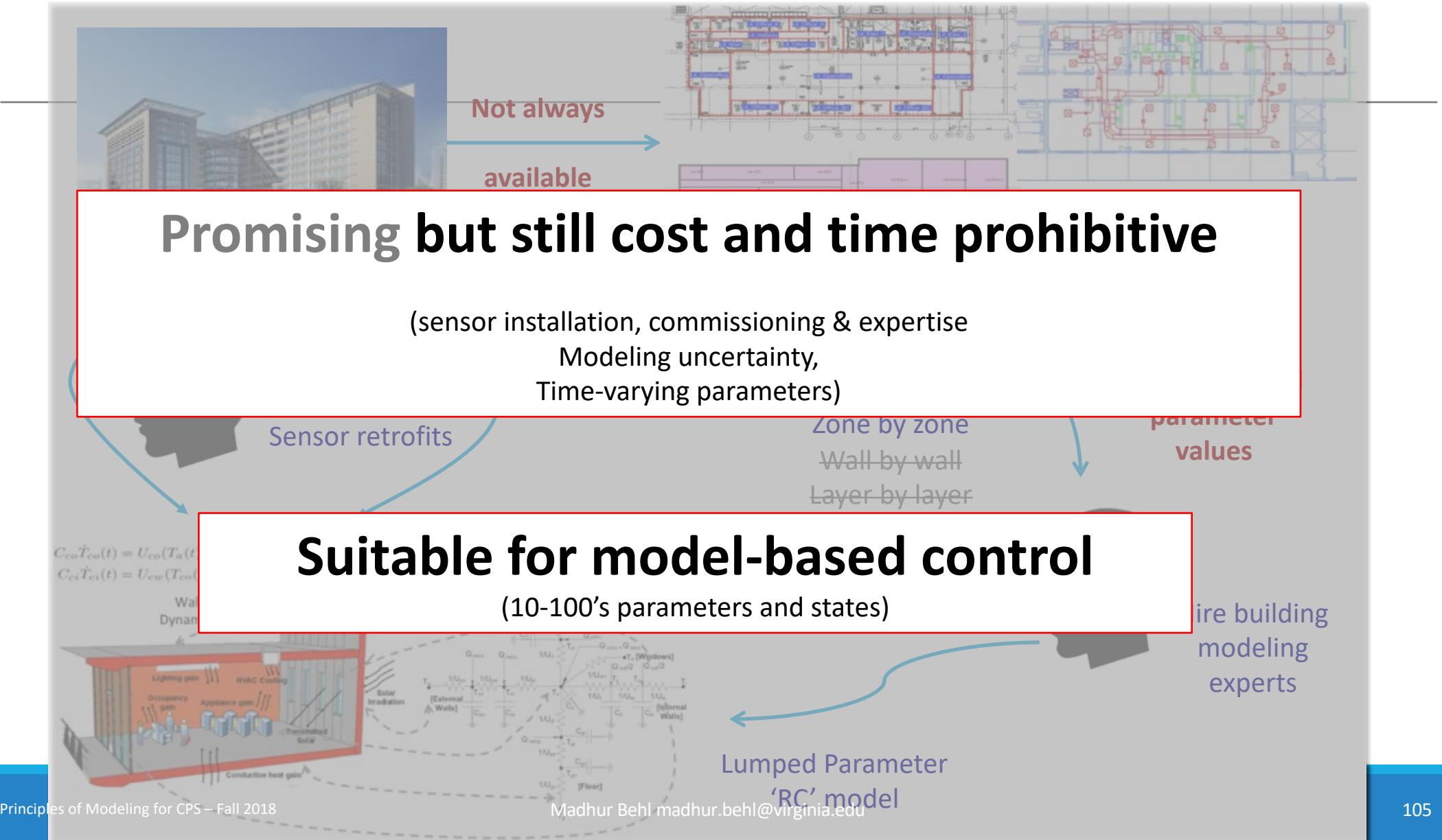
# How are building models obtained today ?



# Grey-Box [Inverse] Modeling



# Grey-Box Modeling



# Cost and Time prohibitive modeling

*OptiControl*

*Use of weather and occupancy forecasts  
for optimal building climate control*

**ETH**

Eidgenössische Technische Hochschule Zürich  
Swiss Federal Institute of Technology Zurich

**SIEMENS**

**Project duration:** May 2007 – March 2015

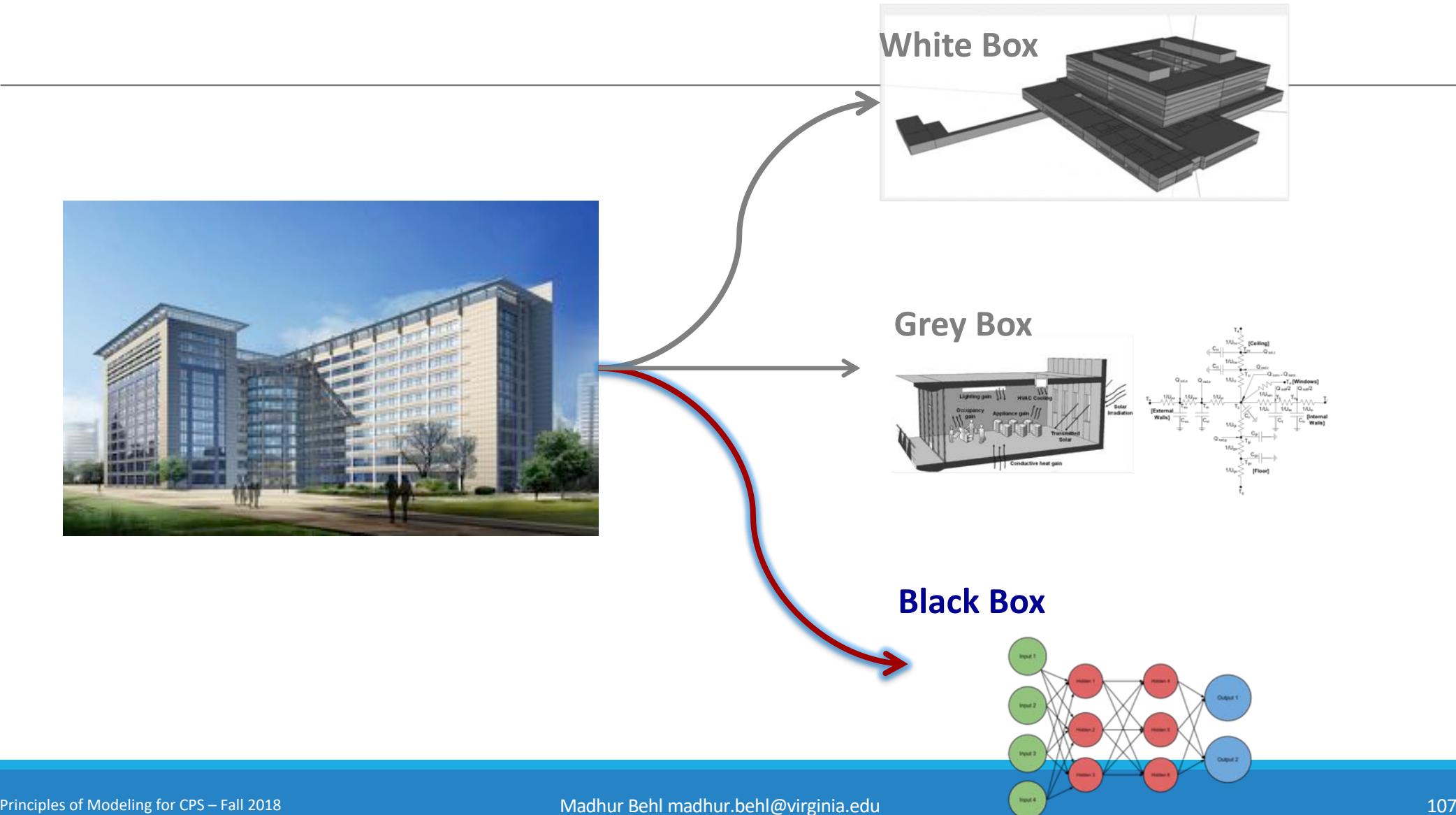
**Phase 1:** EnergyPlus model (white-box), RC model (grey box), MPC development and evaluation. [Only simulated studies]

**Phase 2:** Retrofitted building with sensors, commercial MPC software, demand response, peak reduction, uncertain models..

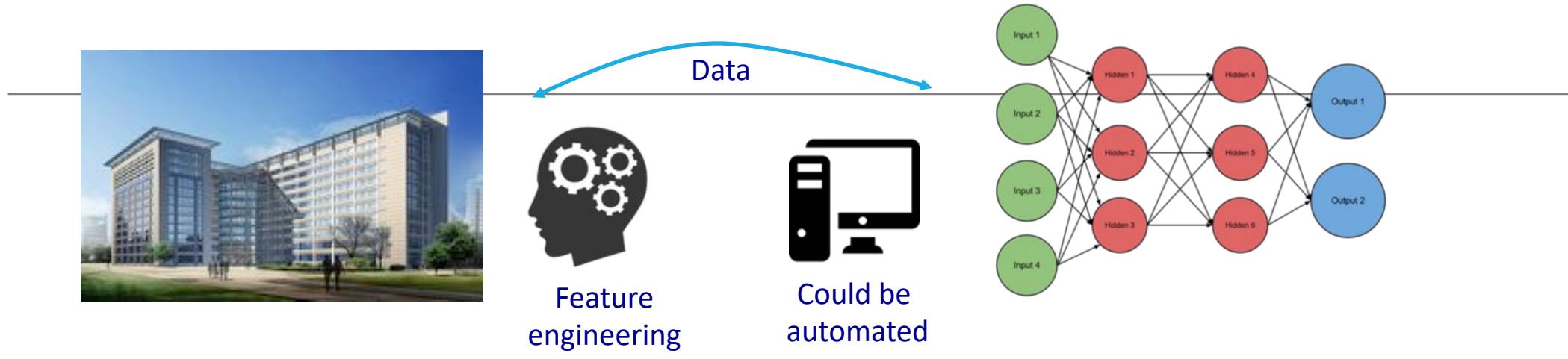
*“..the biggest hurdle to mass adoption of intelligent building control is the cost and effort required to capture accurate dynamical models of the buildings.”*

Sturzenegger, D.; Gyalistras, D.; Morari, M.; Smith, R.S., "Model Predictive Climate Control of a Swiss Office Building: Implementation, Results, and Cost-Benefit Analysis," *Control Systems Technology, IEEE Transactions on*, vol.PP, no.99, pp.1,1, March 2015

# How are building models obtained today ?



# Black-Box Modeling



**Not well aligned with control synthesis**

**Coarse grained predictions**

**Non-physical parameters**

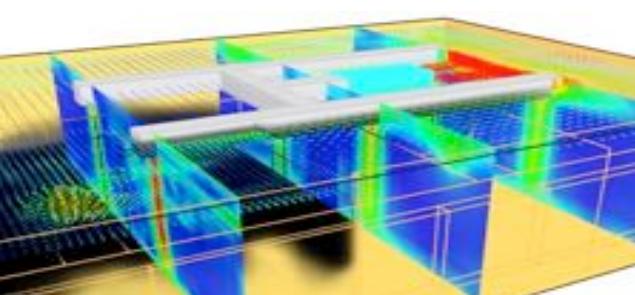
# Modeling using first principles is hard !



Each building design is different.  
Must be uniquely modeled

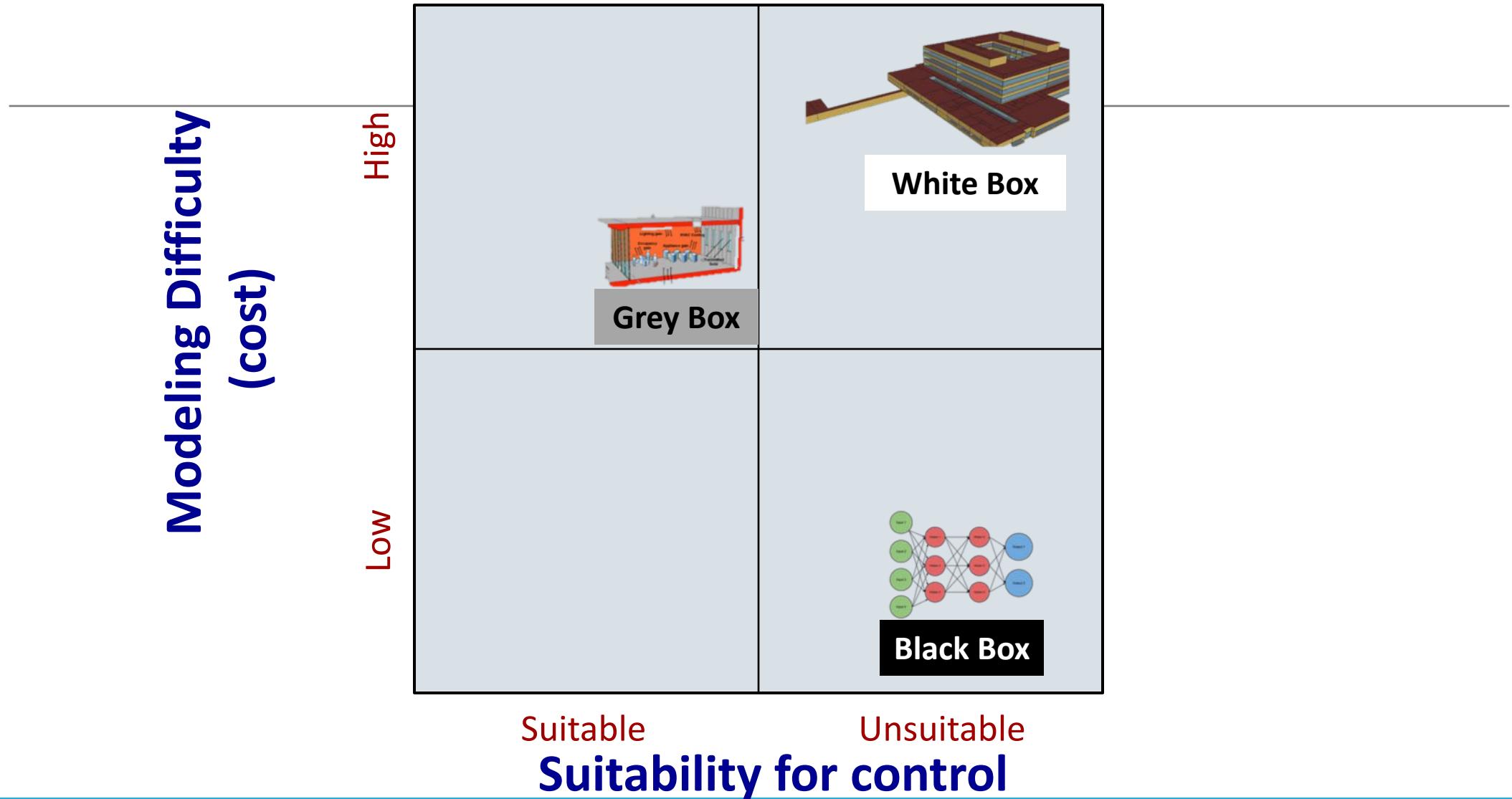


Long operational lifetimes  
~50-100 years



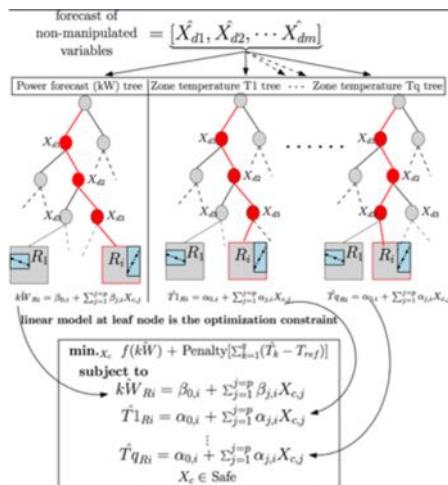
Too many sub-systems  
Non-linear interactions

# Energy Systems Modeling

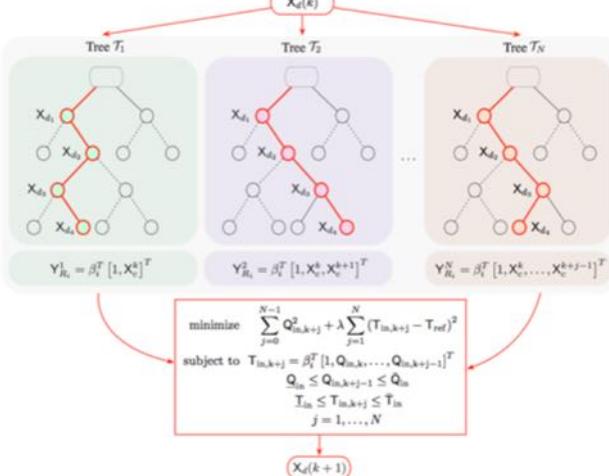


# Foundations of Data Predictive Control for CPS

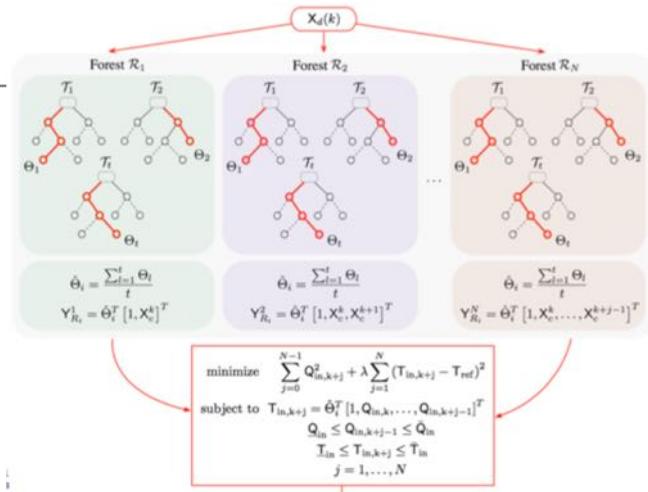
Single-step look ahead  
[with single reg. trees]



Finite receding horizon  
[with single reg. trees]



Finite receding horizon  
[with ensemble models]



DPC

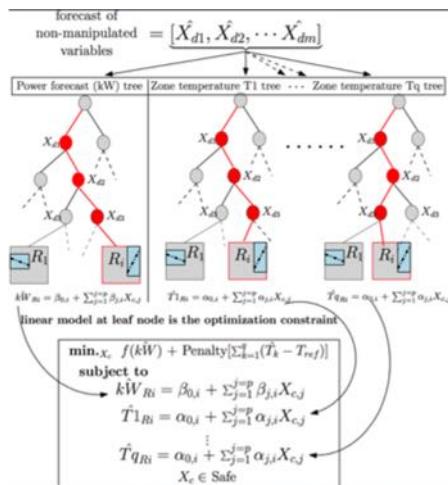
$$\begin{aligned} \text{minimize} \quad & \sum_{j=0}^{N-1} Q_{in,k+j}^2 + \lambda \sum_{j=1}^N (\bar{T}_{in,k+j} - T_{ref})^2 \\ \text{subject to} \quad & \bar{T}_{in,k+j} = \beta_i^T [1, Q_{in,k}, \dots, Q_{in,k+j-1}]^T \\ & Q_{in} \leq Q_{in,k+j-1} \leq \bar{Q}_{in} \\ & \bar{T}_{in} \leq \bar{T}_{in,k+j} \leq \bar{\bar{T}}_{in} \\ & j = 1, \dots, N. \end{aligned}$$

MPC

$$\begin{aligned} \text{minimize} \quad & \sum_{j=0}^{N-1} Q_{in,k+j}^2 + \lambda \sum_{j=1}^N (\bar{T}_{in,k+j} - T_{ref})^2 \\ \text{subject to} \quad & x_{k+j} = Ax_{k+j-1} + Bu_{k+j-1} + B_dd_{k+j-1} \\ & Q_{in} \leq Q_{in,k+j-1} \leq \bar{Q}_{in} \\ & \bar{T}_{in} \leq \bar{T}_{in,k+j} \leq \bar{\bar{T}}_{in} \\ & j = 1, \dots, N \end{aligned}$$

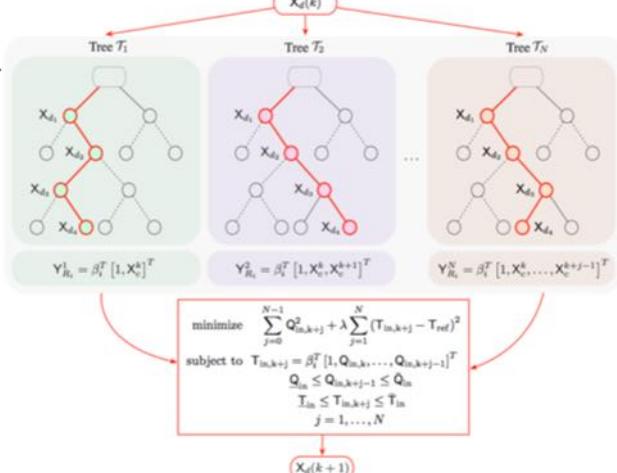
# Foundations of Data Predictive Control for CPS

## Single-step look ahead [with single reg. trees]



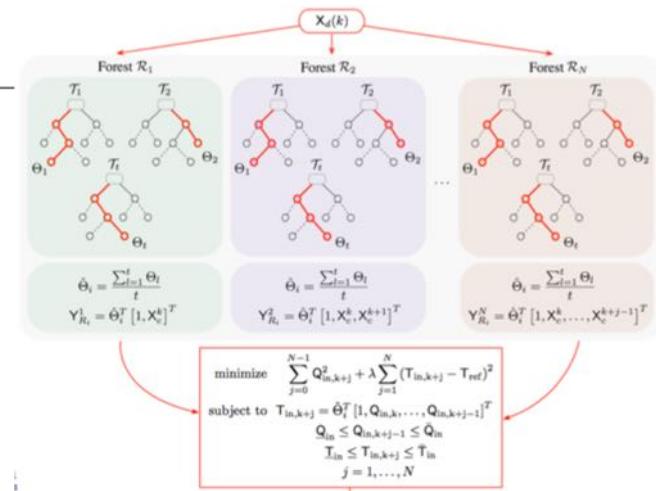
**mbCRT**

## Finite receding horizon [with single reg. trees]



**DPC-RT**

## Finite receding horizon [with ensemble models]



**Ensemble-DPC**

- ICCPS '16, BuildSys 15, CISBAT 15, Journal of Applied Energy
- **Best Paper Award** (SRC TECHCON-IoT): 'Sometimes, Money Does Grow on Trees'
- Ph.D. Dissertation: Madhur Behl, UPenn (2016)

- ACM BuildSys 16 (**Best Presentation Award**)
- ACM Transactions of Cyber Physical Systems.

- American Control Conference 17 (**Best Energy Systems Paper Award**)

# Energy CPS Module Recap

- ✓ Review of ODEs and dynamical systems.
- ✓ State-Space modeling and implementation in MATLAB, LTI models.
- ✓ First principles – Generalized systems theory.
- ✓ Heat transfer basics.
- ✓ HVAC systems and electricity markets overview.
- ✓ Introduction to EnergyPlus.
- ✓ ‘RC’ network based state-space thermal modeling.
- ✓ Nominal values of parameters from IDF file.
- ✓ Parameter estimation optimization
- ✓ Non-linear least squares.
- ✓ Model evaluation and goodness of fit.
- ✓ Model sensitivity analysis and experiment design
- ✓ Model predictive control basics
- ✓ Codebase to learn a state-space model from any data-set.