Roll No

MEPS - 201

M.E./M.Tech., II Semester

Examination, July 2015

Reactive Power Control And FACTS

Time: Three Hours

Maximum Marks: 70

Note: Solve any five questions. Assume suitable data if necessary.

- a) Explain basic principle of TCSC using blocked thyristor mode of operation.
 - Explain principle of operation of STATCOM. Also discuss its role in power system stability improvement.
- a) Explain the basic application and principle of operation of Interline Power Flow Controller (IPFC).
 - Explain how TCSC can damp-out electromechanical oscillations.
- 3. a) Explain the operation of SSSC and compare it with TCSC.
 - Describe general form of linearized power system model
 Discuss significance of each variable involved in it.
- a) Describe Phillips-Heffron model of SMIB system installed with SVC.
 - b) Describe Phillips-Heffron model of SMIB system installed with UPFC.

- a) Why phase compensation is needed in power system stabilizers? Discuss robust FACTS based stabilizer.
 - Discuss how Phillips-Heffron model is extended for Multi-Machine system.
- a) Discuss the locations of FACTS based stabilizers in power system.
 - Discuss what criterion followed for signal selection for FACTS based stabilizers.
- a) Explain the power system behavior under sudden change in load demand.
 - Describe control scheme of power transmission using series compensation.
- Explain control scheme for power transmission control using unified power flow controller and compare it with use of STATCOM.
