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MEPE-203(A)

M. E. (Second Semester) EXAMINATION, June, 2010

POWER ELECTRONICS APPLICATIONS TO POWER SYSTEM

[MEPE-203(A)]

Time: Three Hours

Maximum Marks: 100

Minimum Pass Marks: 40

Note: Attempt any five questions. All questions carry equal marks.

- (a) With a neat flow chart explain the load flow solution by Gauss-Seidel method.
 - (b) Explain the principle and method of solution of the load flow problem by Newton-Raphson:
 - (i) Rectangular co-ordinates
 - (ii) Polar co-ordinates method
- 2. (a) Explain security in relation to power system operation.
 - (b) What is contingency evaluation in connection with power system security?
- (a) Discuss in detail about the generation and absorption of reactive power in power system components.
 - (b) What is a static compensator? Explain with diagrams working principle of various types of static compensator.

- (a) Explain voltage stability and explain the factors affecting voltage instability and collaple.
 - (b) Explain the comparison of angle and voltage stability in brief.
- (a) What are the various types of FACTS devices ? Explain their working principle.
 - (b) The particulars of a transmission line are V = 220 V. F = 60 Hz, X = 12 Ω and P = 56 kW. The particulars of TCSC are S = 80°, C = 20 μ F and L = 0-4 mF. Find:
 - (i) Degree of compensation
 - (ii) Compensating capacity reactance
 - (iii) Line current
- Explain with neat diagram the operation of basic TCR and derive expression for the control law of the basic TCR and explain the control flow.
- (a) Write the comparison between STATCOM and SVC and explain them.
 - (b) What is the basic principle of series compensation ? Explain in brief with the help of Thyristor Switched Series Capacitor (TSSC).
- 8. Write short notes on any three of the following:
 - (i) Decoupled load flow
 - (ii) Generator shift distribution factor and line voltage distribution factor
 - (iii) PV-curve
 - (iv) Load ability of the transmission line
 - (v) •ITC and phase shifting transformer