

# A Critical Review of Halliburton’s EarthStar 3D Ultra-Deep Resistivity Service: Inversion Architecture, Forward Modeling, and Future Directions

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## Abstract

Halliburton’s EarthStar ultra-deep resistivity (UDR) service represents the current industrial benchmark for reservoir mapping, offering boundary detection capabilities extending beyond 225 feet (68 meters). Recent literature (Wu et al., 2022; Al-Lawati et al., 2023) highlights the transition from 1D pixel-based inversions to full 3D deterministic inversions capable of resolving complex structural features such as faults, fluid contacts, and pinch-outs in real-time. This review deconstructs the underlying physics and numerical architecture of the EarthStar system. We hypothesize that its core engine relies on a hybrid Integral Equation (IE) or Domain Decomposition approach to achieve speed, contrasting with the Finite-Difference methods used in academic research. We critically analyze the limitations of these approximations in high-contrast media and propose improvements via GPU-accelerated full-wave solvers and physics-informed deep learning.

## 1 Introduction: The Ultra-Deep Frontier

The evolution of Logging-While-Drilling (LWD) has shifted from petrophysical evaluation (inches of depth of investigation) to reservoir-scale mapping (hundreds of feet). The EarthStar service utilizes tilted-antenna loop designs operating at low frequencies (typically 1 kHz to 32 kHz) to achieve this range. The primary innovation described in recent works [1, 2] is not merely the hardware, but the algorithmic leap allowing for the inversion of Tilted Transverse Isotropy (TTI) parameters in a 3D space while drilling.

## 2 The Forward Simulation Engine

The “Forward Model” is the mathematical engine that calculates expected sensor responses from a proposed earth model. For real-time 3D inversion, this engine must be exceptionally fast, precluding the use of standard Finite-Difference (FD) or Finite-Element (FE) methods that mesh the entire formation. Based on the constraints of real-time inversion and the physics described in the liter-

ature, we deduce the likely architecture of the EarthStar forward engine.

### 2.1 Hypothesized Methodology: Integral Equations (IE)

Unlike the differential approach (FDFD) used in our *BigHeadFish* solver, EarthStar likely employs a Volume Integral Equation (VIE) approach or a Hybrid IE-FD method.

#### 2.1.1 Green’s Function Background

The IE method decomposes the total electric field  $\mathbf{E}$  into a background field  $\mathbf{E}_b$  (usually a 1D layered earth) and a scattered field  $\mathbf{E}_s$ :

$$\mathbf{E}(\mathbf{r}) = \mathbf{E}_b(\mathbf{r}) + \int_V \bar{\mathbf{G}}_b(\mathbf{r}, \mathbf{r}') \cdot \Delta\sigma(\mathbf{r}') \cdot \mathbf{E}(\mathbf{r}') dV' \quad (1)$$

where  $\bar{\mathbf{G}}_b$  is the Dyadic Green’s function for the layered background, and  $\Delta\sigma$  is the conductivity contrast of the anomaly (e.g., a salt dome or fault) against the background.

- **Advantage:** Only the anomalous volume  $V$  (the target) needs to be discretized. The infinite background is handled analytically by the Green’s function.
- **Speed:** For sparse targets (e.g., a fault plane), this reduces the unknowns from millions (in FD) to thousands, enabling sub-second forward calls.

### 2.2 Approximations for Real-Time Speed

To solve the nonlinear inverse problem, the forward engine must be called thousands of times. Full solution of the IE (via Method of Moments) can still be slow.

- **Born Approximation:** It is likely that the initial iterations utilize the Born approximation, which assumes the internal field inside the scatterer is equal to the background field ( $\mathbf{E}(\mathbf{r}') \approx \mathbf{E}_b(\mathbf{r}')$ ). This linearizes the problem.
- **Extended Born / Quasi-Linear:** For high-contrast targets (e.g., oil-water contacts), a non-linear approximation (like the Extended Born) is required to correct for depolarization effects inside the conductive anomaly.

## 3 The 3D Inversion Algorithm

Wu et al. (2022) describe a deterministic inversion framework, likely based on the Gauss-Newton or Levenberg-Marquardt method.

### 3.1 Cost Function

The inversion minimizes a Tikhonov-regularized cost function:

$$\phi(\mathbf{m}) = \|\mathbf{W}_d(\mathbf{d}_{obs} - \mathbf{F}(\mathbf{m}))\|^2 + \lambda \|\mathbf{W}_m(\mathbf{m} - \mathbf{m}_{ref})\|^2 \quad (2)$$

where  $\mathbf{F}(\mathbf{m})$  is the forward modeling operator. The complexity lies in the Jacobian calculation  $\mathbf{J} = \partial \mathbf{F} / \partial \mathbf{m}$ .

### 3.2 Optimization Strategy

- **Moving Window:** The 3D model is not solved globally for the whole well. Instead, a sliding window moves with the bit, solving for the formation ahead and to the sides.
- **Parametric vs. Voxel:** While early versions used parametric inversion (solving for distance  $D$  and resistivity  $R$ ), the 3D capability implies a transition to voxel-based or coarse-grid inversion to allow for arbitrary shapes (channels, pinch-outs).

## 4 Limitations of the Current Approach

Despite its success, the reliance on IE-based or approximate 3D solvers introduces specific physical limitations:

### 4.1 The "Background" Problem

Integral Equation methods rely heavily on the availability of a known Green's function. This works well if the background is a simple 1D layered medium. **Limitation:** If the background geology itself is complex (e.g., turbulent injectites, heavily faulted carbonates, or cross-bedding), the background cannot be analytically defined. The IE method then requires discretizing the *entire* volume, negating its speed advantage and causing memory usage to explode (dense matrix scaling).

### 4.2 High-Contrast Validity

Approximations like the Born series degrade rapidly when the conductivity contrast  $\Delta\sigma$  is high or the scattering body is electrically large (large size relative to skin depth). While EarthStar detects boundaries, accurately resolving the *internal* resistivity of a massive salt body or a very distinct water zone behind a barrier may be compromised by the linearization of the scattering physics.

### 4.3 Shadowing Effects

In multi-body scenarios (e.g., stacked channel sands), the "shadowing" effect—where a conductive body creates a field null behind it—is difficult to model accurately without full-wave physics. Simplified forward engines may misinterpret the geometry of the second (shadowed) body.

## 5 Possible Improvements & Future Work

Our project, *BigHeadFish*, suggests a divergent path that could address these limitations.

### 5.1 GPU-Accelerated FDFD (The BigHeadFish Approach)

Instead of relying on Green's functions, moving to a pure Finite-Difference Frequency-Domain (FDFD) solver on GPUs offers a robust alternative.

- **Arbitrary Backgrounds:** FDFD does not care about the background complexity. It solves the physics rigorously for every voxel.
- **Direct Solvers:** As demonstrated in our work, GPU-based Sparse QR solvers allow for direct solution of the Maxwell system. While currently memory-limited, multi-GPU clusters could enable real-time FDFD inversion, removing the errors associated with Born approximations.

### 5.2 Hybrid Solver Architectures

A hybrid approach could define the best of both worlds:

- Use **\*\*IE\*\*** for the far-field (boundary detection  $\geq 100$  ft).
- Use **\*\*FDFD\*\*** for the near-field (borehole corrections, invasion zones) and complex local geology.
- Couples them via Domain Decomposition, using the IE solution as a boundary condition for the FDFD domain.

### 5.3 Physics-Informed Neural Networks (PINNs)

To bypass the computational cost of the forward model entirely during inversion, a neural network could be trained to approximate the 3D EM response. However, standard "black box" AI fails in unseen geology. **\*\*PINNs\*\*** incorporate Maxwell's equations into the loss function, potentially offering the speed of an approximation with the rigor of a full-wave solver.

## References

- [1] H. Wu, A. Cull, L. Pan, et al., "A New Generation of LWD Geosteering Electromagnetic Resistivity

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- [2] R. Al-Lawati, M. Viandante, J. A. Donald, et al., “First Multi-Physics Integration of 3D Resistivity Mapping with 3D Sonic Imaging to Characterize Reservoir Fluids and Structural Elements,” *SPWLA 64th Annual Logging Symposium*, 2023.
- [3] M. S. Zhdanov, *Geophysical Electromagnetic Theory and Methods*, Elsevier, 2009.