

## Monitoring Report Sheet (Input Sheet) [For Verification]

Table 1: Parameters monitored *ex post*

(a) Monitoring period	(b) Monitoring point No.	(c) Parameters	(d) Description of data	(e) Monitored Values	(f) Units	(g) Monitoring option	(h) Source of data	(i) Measurement methods and procedures	(j) Monitoring frequency	(k) Other comments
2016/1/1-2016/5/31	(1)	$EC_{PJ,i,p}$	Power consumption of project chiller $i$ during the period $p$	851.434	MWh/p	Option C	Monitored data	<p>Data is measured by measuring equipments in the factory.</p> <p>- Specification of measuring equipments:</p> <p>1) Electrical power meter is applied for measurement of electrical power consumption of project chiller.</p> <p>2) Meter is certified in compliance with national/international standards on electrical power meter.</p> <p>- Measuring and recording:</p> <p>1) Measured data is automatically sent to a server where data is recorded and stored. Measured data is manually recorded by responsible staff for calculation of emission reduction.</p> <p>2) Recorded data is checked its integrity once a month by responsible staff.</p> <p>The accuracy level of electric meter is <math>\pm 0.5\%</math>.</p> <p>The data monitored and required for verification and issuance will be kept and archived electronically for two years after the final issuance of credits.</p> <p>- Calibration:</p> <p>Calibration was conducted by the Manufacturer at the time of Manufacturer's inspection. Next calibration is required after 10 years.</p>	Continuously	The data of energy consumption of the project chiller to calculate the emission reduction amount applies the manual recorded data of meter.
2016/1/1-2016/5/31	(2)	$EI_{grid,p}$	Electricity imported from the grid to the project site during the period $p$	71,804	MWh/p	Option B or Option C	Invoice from the power company for Option B or monitored data for Option C	[for Option B] Data is collected and recorded from invoices from the power company.	Every month	
2016/1/1-2016/5/31	(3)	$h_{gen,p}$	Operating time of captive electricity generator during the period $p$	0	hours/p	Option C	Monitored data	Data is measured by meter equipped to a generator.	Continuously	

**Table 2: Project-specific parameters fixed *ex ante***

(a)	(b)	(c)	(d)	(e)	(f)
Parameters	Description of data	Estimated Values	Units	Source of data	Other comments
EF <sub>elec</sub>	[For grid electricity] CO <sub>2</sub> emission factor for consumed electricity	0.840	tCO <sub>2</sub> /MWh	The most recent value available at the time of validation is applied and fixed for the monitoring period thereafter. The data is sourced from "Emission Factors of Electricity Interconnection Systems", National Committee on Clean Development Mechanism Indo	
EF <sub>elec</sub>	[For captive electricity] CO <sub>2</sub> emission factor for consumed electricity	0.8	tCO <sub>2</sub> /MWh	CDM approved small scale methodology: AMS-I.A	In the project, there is no generator for captive electricity.
T <sub>cooling-out,i</sub>	Output cooling water temperature of project chiller i set under the project specific condition	36.9	degree Celsius	Specifications of project chiller i prepared for the quotation or factory acceptance test data by manufacturer	
T <sub>chilled-out,i</sub>	Output chilled water temperature of project chiller i set under the project specific condition	11	degree Celsius	Specifications of project chiller i prepared for the quotation or factory acceptance test data by manufacturer	
COP <sub>RE,i</sub>	COP of reference chiller i under the standardizing temperature conditions	5.59	-	Selected from the default values set in the methodology	
COP <sub>PJ,i</sub>	COP of project chiller i under the project specific conditions	7.14	-	Specifications of project chiller i prepared for the quotation or factory acceptance test data by manufacturer	
COP <sub>PJ,tc,i</sub>	COP of project chiller i calculated under the standardizing temperature conditions	6.25	-	Calculated with the following equation; $COP_{PJ,tc,i} = COP_{PJ,i} \times [(T_{cooling-out,i} - T_{chilled-out,i} + TD_{chilled} + TD_{cooling}) \div (37 - 7 + TD_{chilled} + TD_{cooling})]$	
RC <sub>gen</sub>	Rated capacity of generator	0.0	kW	Specification of generator for captive electricity	

**Table3: *Ex-post* estimation of CO<sub>2</sub> emission reductions**

Monitoring Period	CO <sub>2</sub> emission reductions	Units
2016/1/1-2016/5/31	84	tCO <sub>2</sub> /p

**[Monitoring option]**

Option A	Based on public data which is measured by entities other than the project participants (Data used:
Option B	Based on the amount of transaction which is measured directly using measuring equipments (Data
Option C	Based on the actual measurement using measuring equipments (Data used: measured values)

## Monitoring Report Sheet (Calculation Process Sheet) [For Verification]

1. Calculations for emission reductions		Fuel type	Value	Units	Parameter
Emission reductions during the period p		N/A	84.00	tCO <sub>2</sub> /p	ER <sub>p</sub>
2. Selected default values, etc.					
COP of reference chiller i under the standardizing temperature conditions		N/A	5.59	-	COP <sub>RE,i</sub>
3. Calculations for reference emissions					
Reference emissions during the period p		N/A	799.65	tCO <sub>2</sub> /p	RE <sub>p</sub>
Reference emissions		N/A			
CO <sub>2</sub> emission factor for consumed electricity [grid]		Electricity	0.84	tCO <sub>2</sub> /MWh	EF <sub>elec</sub>
CO <sub>2</sub> emission factor for consumed electricity [captive]		Electricity	0.8	tCO <sub>2</sub> /MWh	EF <sub>elec</sub>
Proportion of grid electricity over total electricity consumed at the project site		N/A	1.00	-	-
Proportion of captive electricity over total electricity consumed at the project site		N/A	0.00	-	-
Power consumption of project chiller i		Electricity	851.43	MWh/p	EC <sub>PJ,i,p</sub>
COP of reference chiller i under the standardizing temperature conditions		N/A	5.59	-	COP <sub>RE,i</sub>
COP of project chiller i calculated under the standardizing temperature conditions		N/A	6.25	-	COP <sub>PJ,tc,i</sub>
4. Calculations of the project emissions					
Project emissions during the period p		N/A	715.20	tCO <sub>2</sub> /p	PE <sub>p</sub>
Project emissions		N/A			
CO <sub>2</sub> emission factor for consumed electricity [grid]		Electricity	0.84	tCO <sub>2</sub> /MWh	EF <sub>elec</sub>
CO <sub>2</sub> emission factor for consumed electricity [captive]		Electricity	0.8	tCO <sub>2</sub> /MWh	EF <sub>elec</sub>
Proportion of grid electricity over total electricity consumed at the project site		N/A	1.00	-	-
Proportion of captive electricity over total electricity consumed at the project site		N/A	0.00	-	-
Power consumption of project chiller i		Electricity	851.43	MWh/p	EC <sub>PJ,i,p</sub>

## [List of Default Values]

COP <sub>RE,i</sub> (x<300USRt)	4.92	-
COP <sub>RE,i</sub> (300≤x<450USRt)	5.33	-
COP <sub>RE,i</sub> (450≤x<500USRt)	5.59	-
COP <sub>RE,i</sub> (500≤x<700USRt)	5.85	-
COP <sub>RE,i</sub> (700≤x<1250USRt)	5.94	-

TD <sub>cooling</sub>	1.50	degree Celsius
TD <sub>chilled</sub>	1.50	degree Celsius