

Politecnico di Torino

# Energy management for IoT application Report laboratory session 3

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## Introduction

The goal of the laboratory is to create and study a model for a battery system. The creation of the model is performed using Simulink environment. In particular the battery has been simulated improving its electrical model, fig. 1. In order to stress the battery a pack of 4 sensors has been created, each one present a specific workload supporting two states: SLEEP and ACTIVE. Furthermore, a memory module and a transmission module are implemented. The whole power demand is handled by a DC bus, which interfaces the loads with power supply.

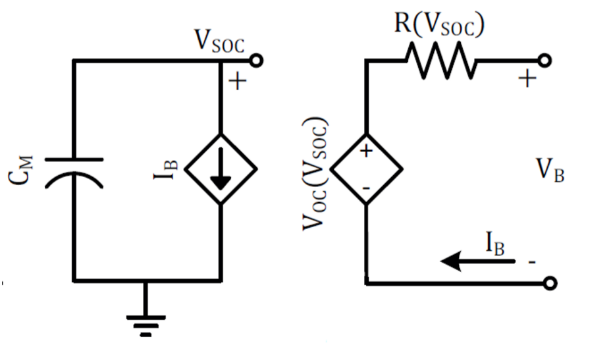


Figure 1 - Battery model

In order to improve the battery system, a Photovoltaic cell has been connected and interfaced with the system. The DC bus, senses the power demand and adapts the supply between the PV and battery. Furthermore, when the PV power exceeds the current power demands the remaining energy is harvested on the battery. Is important to highlight that both PV cell and battery, present a DCDC converter as interface to the bus. The efficiency of the converters will be stored digitizing the datasheet curves. Photovoltaic cell is assuming to work always at its maximum power point.

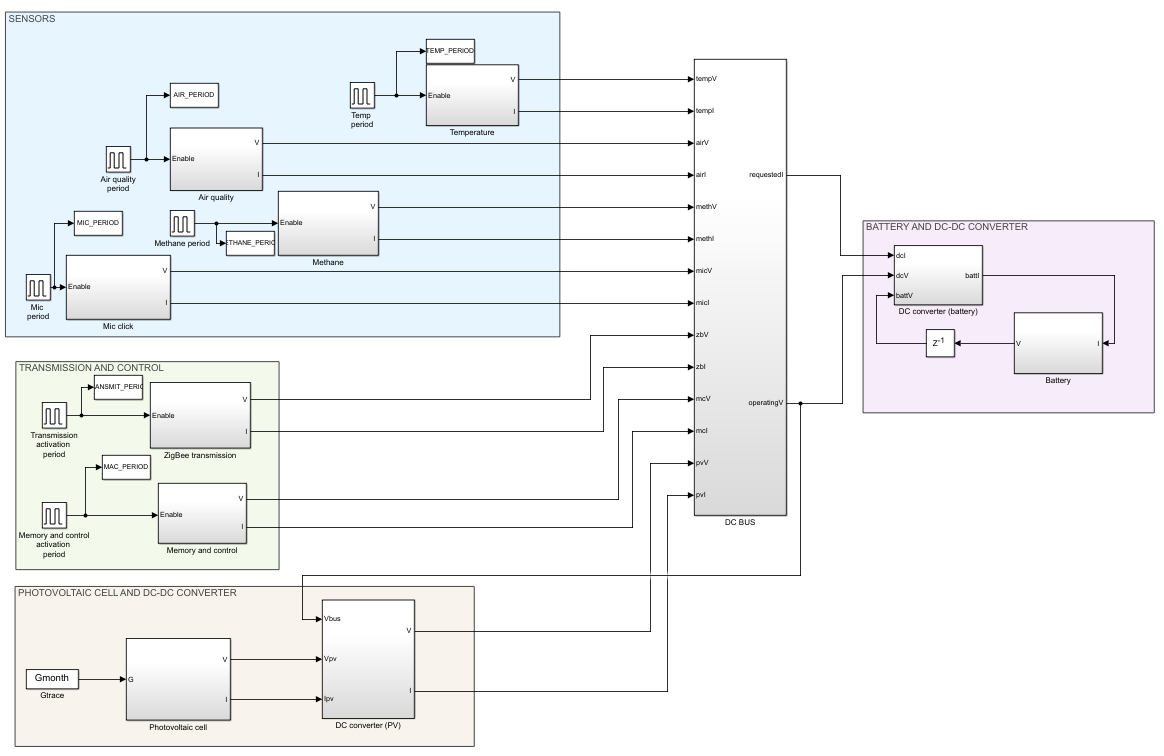


Figure 2 - System model

## Simulation trace

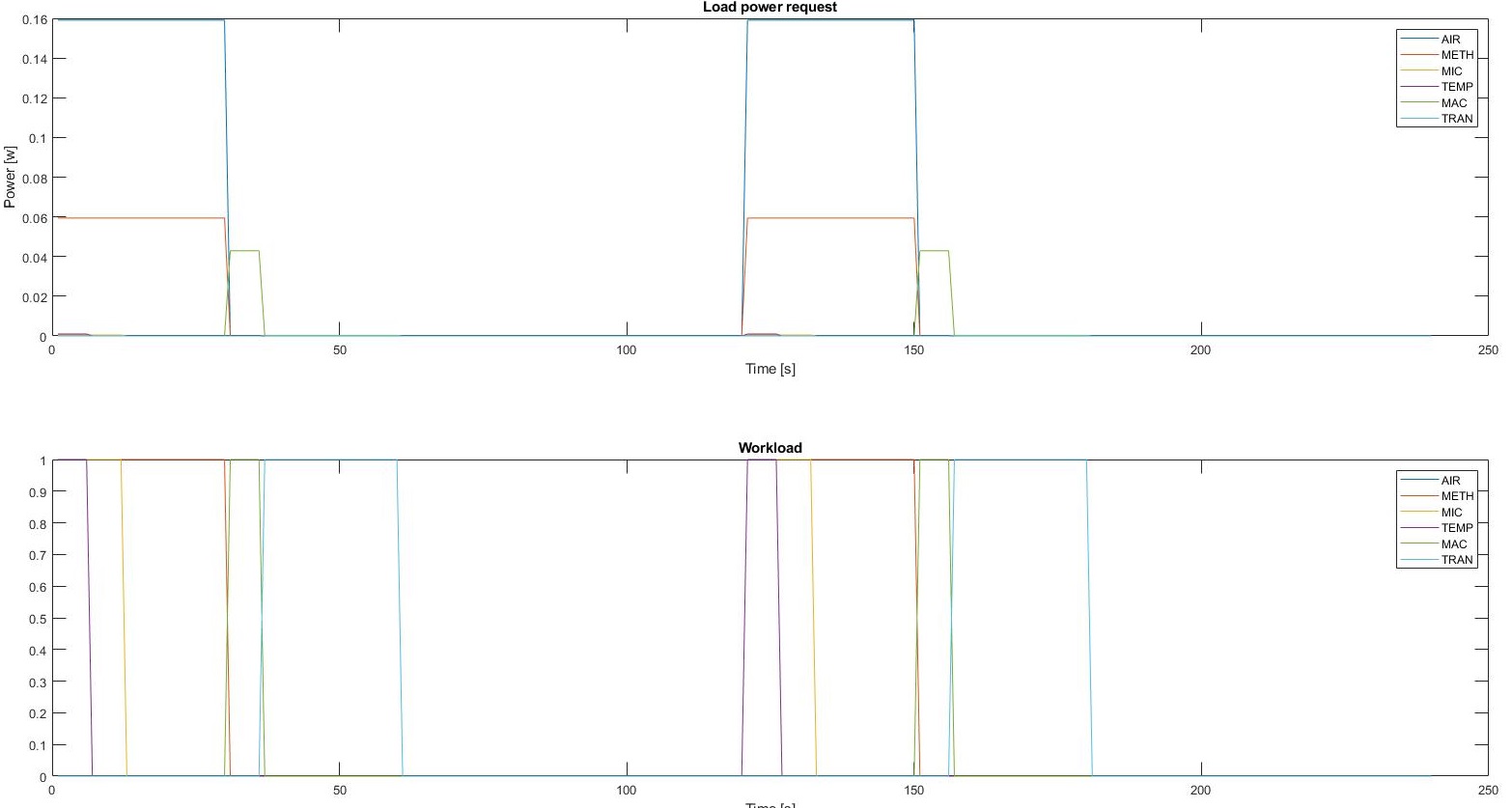
Once the model has been created and filled, the simulation can start. The first simulation has been launched considering a parallel scheduling of the loads, in a period of 120 seconds. The shape of the workloads is reported in figure below, the time is referred in two periods. As possible to notice, in some points of time the workloads are overlapped increasing the current demand. All the loads are supplied by a constant voltage of 3,3V.

Figure 3 - Workload and power demand

In this section, a description of the simulation will be carried. Is important to highlight that simulation ends when one of two situations are appears:

* The simulation time elapses (around 3 months)
* The battery is considered discharged (voltage under 2,5 V or SOC under 0.01)

The first simulation last for 91,37 hours, before reaching the drop-out voltage. The figure below reports the curve of the state of charge and battery voltage changing in time.

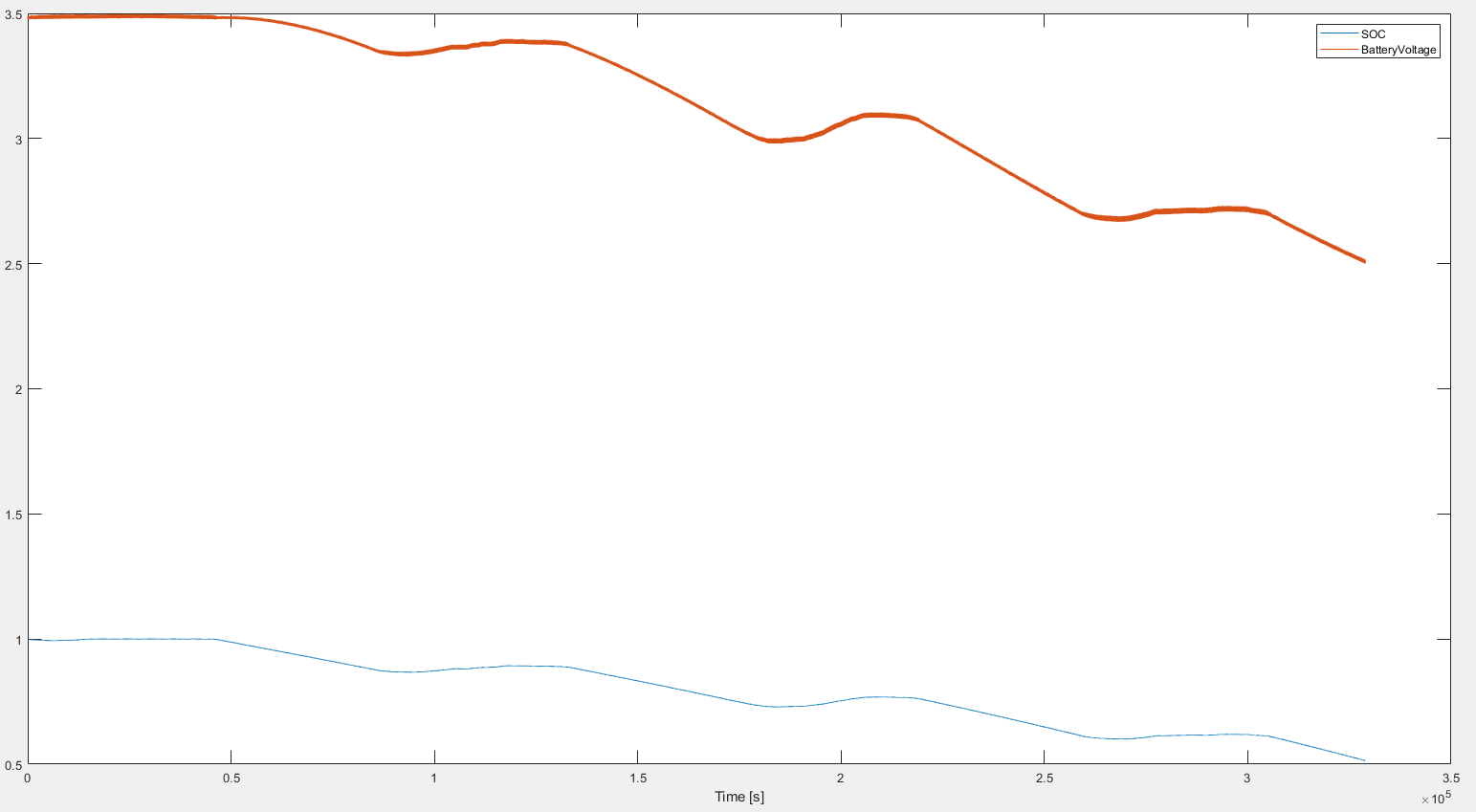


Figure 4 - Battery state of charge and voltage

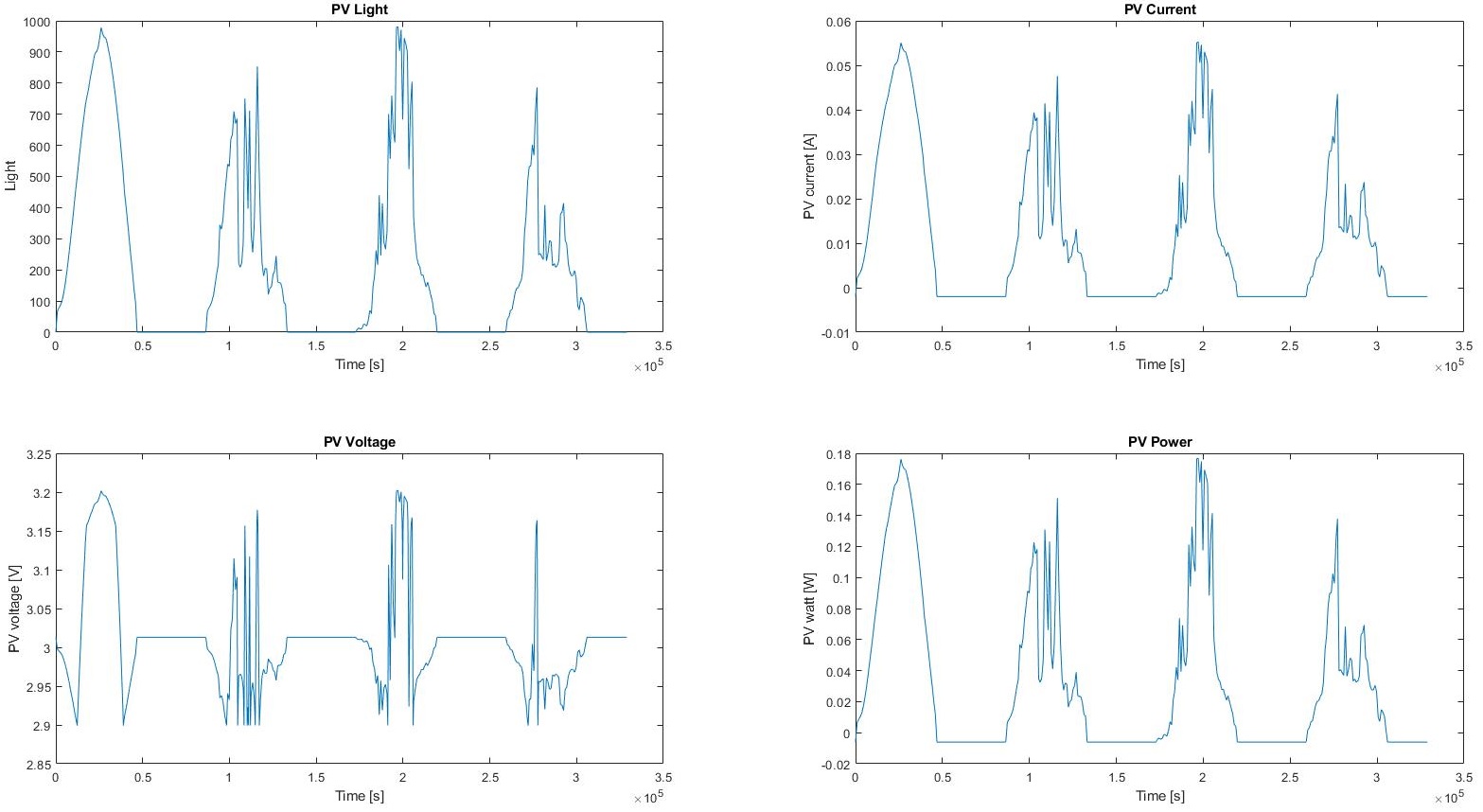
As possible to see the battery discharge is not linear, but presents some waves while discharging. This is factor is given by the presence of the photovoltaic cell, that depending from the light factor can generate power, relaxing the battery effort. The details of the PV are reported in figure 5, which resumes the shape of the light over the simulation time. As possible to see, the light shape changes only in the sunnier hours, in the 4-day simulation. The current and voltages values are generated considering the maximum power point related to four values of incident light (250, 500, 750, 1000), thus the values are obtained by interpolation.

Figure 5 - PV cell

The PV cell is the adapted through a DC-DC converter that present a certain efficiency. Which is expressed from the datasheet as function of voltage. The figure below reports the datasheet shape (left one) and the simulation shape (right one). Is possible to see that in the PV voltage falls in an efficiency range between 67% and 68%. This means that more that 30% of the power generated from the cell is consumed by the converter.

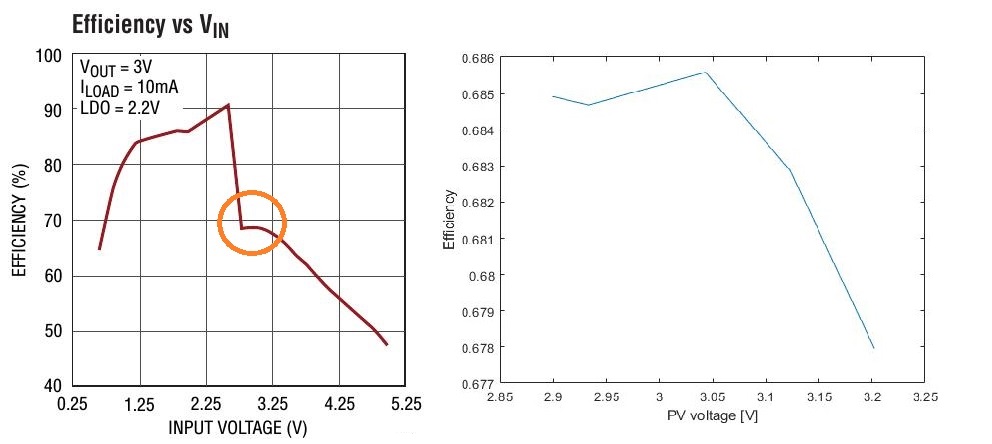


Figure 6 – PV DC-DC efficiency

The second DC-DC converter is related to the battery, interfacing it with the bus. This time the efficiency is related to the current request. The figure below summarizes the efficiency in a period of the workload.

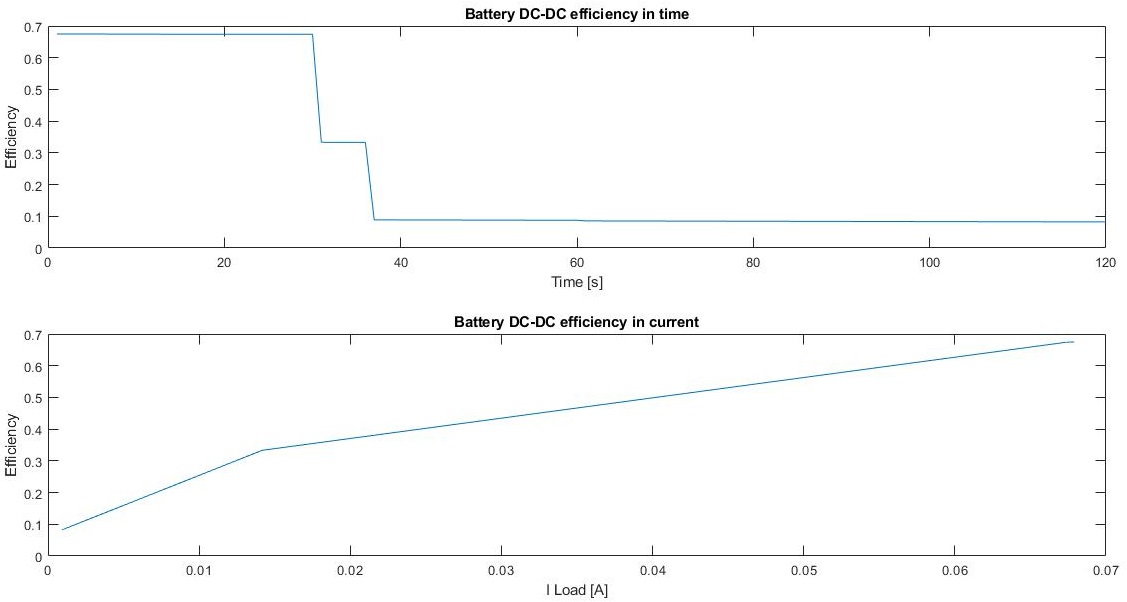


Figure 7 - Battery DC-DC in a period

As possible to see, this battery efficiency strongly depends by the workload. Last thing is interesting to underline is how many times the PV has been used for charging the battery. Figure below reports the time period where PV is charging the battery (as Boolean variable). Comparing the time axis with figure 5 is possible to see that this period correspond to maximum light situations, and relative low power demand.

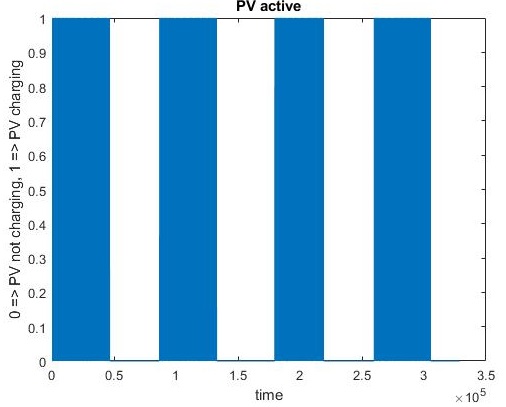


Figure 8 - PV active periods