



Energy Market Analysis Using Kernel Methods

Master Thesis

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June To be defined, 2024

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Abstract

The theory of kernel methods will be applied to the problem of point and probabilistic forecasting for the energy sector. Such choice is motivated by its interesting implications.

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Chapter 1

Problem Description

Individuals and organizations constantly face situations of uncertainty thus the need of robust forecasting methods. Such methods are crucial to the process of taking informed decision and to strategic planning.

The basic idea of forecasting is that we can extract knowledge from the past in order to make educated guesses about the future. Consequently, the range of fields where forecasting can be applied is very wide. In this thesis, our focus lies on applying forecasting techniques to the energy sector.

The reason of our decision to focus on the energy market is mainly motivated by the rapid changes it has undergone. Over the last decades, electricity markets have gone through an unprecedented transformation; this shift was driven by the liberalization of such markets, the development and integration of renewable energy sources, the increase of low carbon technologies and the adoption of smart meters. Events like the California electricity crisis help also motivating the choice of the electricity sector as subject of our studies, see [8]. Furthermore, the process of deregulation lead to an increasing interest in the field of electricity price forecasting (EPF) within the academic community 2.2. In addition, the United Nations have identified the right to access affordable, reliable, sustainable and modern energy as one of their 17 SDGs [2].

Finally, the electricity market has a set of features that make it unique: electricity cannot be stored in an efficient way and supply and demand have to be matched instantly.

1.1 Motivation

There are multiple reasons why the energy sector needs robust forecasting techniques. For power market companies, being able to predict prices with a low MAPE 4.3 results in increased savings [64]. Furthermore, the adoption of smart meters provides power market companies with a ton of consumer

data; this can enable them to better model consumer preferences.

Transmission system operators' main goal is to match supply and demand, generally TSO do so by increasing or decreasing the generation supplied. Thus, from their view point forecasting is critical for balancing the electricity network.

Probabilistic forecasting may be useful to power producers, traders and consumers in order to improve their decision making process and managing risk (VaR). This holds in particular for traders, because probabilistic forecast enables them to simulate scenarios and carry out stress tests.

Other possible applications are: control of storage, demand side response, anomaly detection, network design and planning, simulating inputs and handling missing data.

1.2 Point vs probabilistic forecast

A distinction has to be made between two types of forecasting approaches: point forecasts and probabilistic forecasts. Point prediction, also called deterministic forecasting in the literature, is all about predicting a particular value in time. On the other hand, with probabilistic forecasting we aim at predicting either a prediction interval, quantiles or a probability distribution for each point in time. For this reason, probabilistic forecasts are more informative than point forecasts; and this is why the interest of the research community is shifting towards them. Note that a probabilistic forecast can be turned into a point forecast by simply taking its expectation. Alternatively, a probabilistic forecast can be derived from a point one by modeling the residuals of the point prediction.

1.3 Aims and objectives

The scope of the thesis is analyzing state of the art forecasting methods in the energy market and to compare and to integrate them with ideas coming from the theory of kernel methods.

1.4 Outline

We start with a literature review and bibliometric analysis in section 2. Then the theory underlying kernel methods is covered in section 3. Following, section ?? introduces the state of the art methods in the context of both point and probabilistic forecasting. Section 5 explains the core features and terminology of the energy market and of the electricity network. Evaluation metrics necessary to rank the forecasting techniques are presented in section 4. Section 8 goes on with the ETL pipeline and the exploratory analysis.

Implementation details are included in 9. Finally section 10 presents the experiments, the results and discusses models' strenghts, weaknesses and possible improvements.

Chapter 2

Literature Review

During the past 25 years a wide range of new ideas have been proposed for electricity point forecasting and for probabilistic forecasting.

The field benefitted greatly from the increase of computing power, the greater availability of dataset and the interest in data science. As a consequence, the forecaster's toolbox has grown in size and complexity.

Before delving into the literature review, it is important to make clear that at this point in time there is no superior method. Different solutions may outperform or underperform compared to other techniques depending on the problem settings. Thus, understanding the complexity, strengths and weaknesses of each method is crucial for fitting the right model to the right setting.

Finally, within this research community, it emerged the need of more homogeneity in the choice of the error valuation metrics (section 4), data quality and in the way of comparing model performances [72]; as a solution, [43] proposes a checklist to aid evaluating the meaningfulness of new research. Hence, throughout this thesis work, we will stick to the proposed principles and best practices peculiar of the EF field.

2.1 Electricity forecasting classification

Electricity forecasting is a vague term and it is used in the literature to refer to the whole field. Thus, in order to introduce some clarity it is useful to classify the range of EF articles in terms of their core attributes.

2.1.1 Types

In the context of energy forecasting, the quantities of most interest are prices (EPF), loads (ELF) and renewables generation (mostly wind and solar).

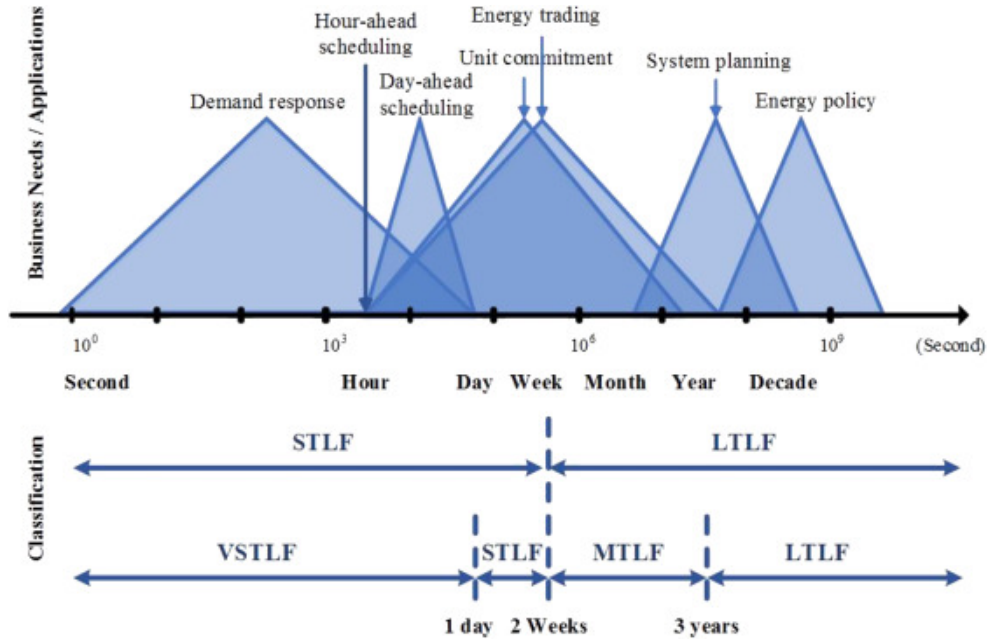


Figure 2.1: Time classification [30]

2.1.2 Forecasting horizons

In terms of forecasting horizons, we can group EF into four major categories: very short term forecasting (VSTF), short term load forecasting (STF), medium term forecasting (MTF) and long term forecasting (LTF). Consensus in the literature is to use as cut off horizons one day, two weeks and three years respectively [29]; see 2.1 for a visualisation.

2.1.3 Size

Forecasts can either be for the whole target electricity network (system) or for a subset of it (zonal).

2.1.4 Point vs Probabilistic

Finally, EF literature distinguishes between point and probabilistic forecasts. Each of the two has its advantages and disadvantages; point forecasts are easier to generate and less computationally intensive while probabilistic forecast are more informative. Industry and research efforts have focused primarily on point forecasting. Nevertheless, interest in probabilistic forecasting has risen considerably over the last years due to renewable integration requirements, introduction of smart grids and increased market competitiveness.

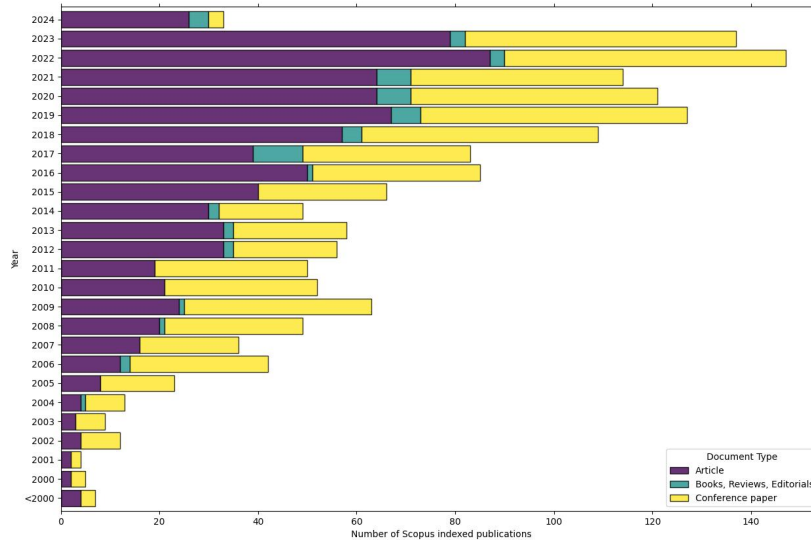


Figure 2.2: EF publications

2.2 Bibliographic analysis

This section presents the results of the bibliometric analysis we performed on March 6th 2024. This survey has been carried out by using the Scopus citation database. For details on the specific queries entered in Scopus, refer to A.2.

To get started, let us consider the evolution of the EF field over the years. This is visualized in figure 2.2, with results grouped by category; note, articles prior to the 2000 have been aggregated together due to their small number. Figure 2.2 shows the trend of an increasing interest in EF.

The next question was to compare the state of point versus probabilistic forecasting, this is visualized in figure 2.3. What it can be concluded is that probabilistic is less developed than point forecasting. To our mind this is due to the complexity of probabilistic forecast. Nevertheless, we can see a trend that suggests researchers are making an effort to fill this gap.

The EF literature is dominated by statistical and computational intelligence methods as can be seen from figure 2.4, with CI methods being slightly preferred.

EF is an heterogeneous field of research, its researchers come from a wide array of backgrounds, with electrical engineers and statisticians making up the top contributors; their different educational training may explain why the split between statistical and computational intelligence methods is so marked. Figure 2.5 depicts the EF publications by subject area. What can be

2. LITERATURE REVIEW

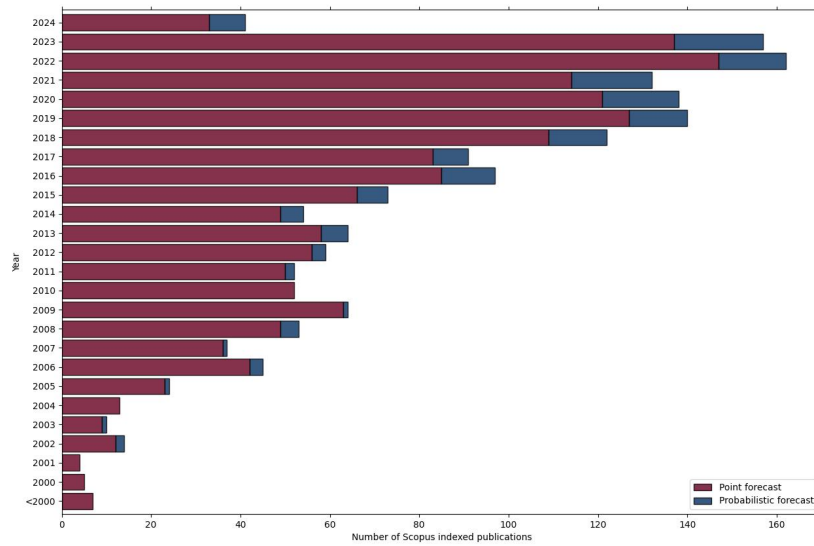


Figure 2.3: Point vs probabilistic publications

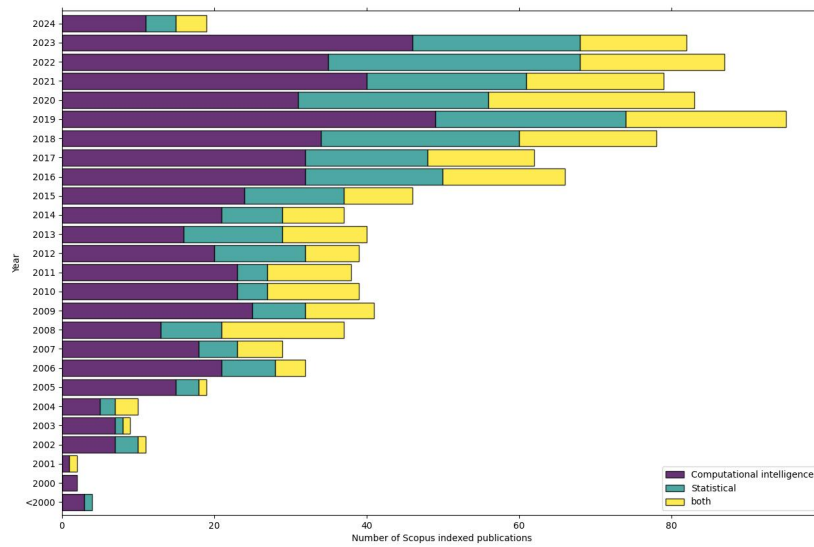


Figure 2.4: Publications by method

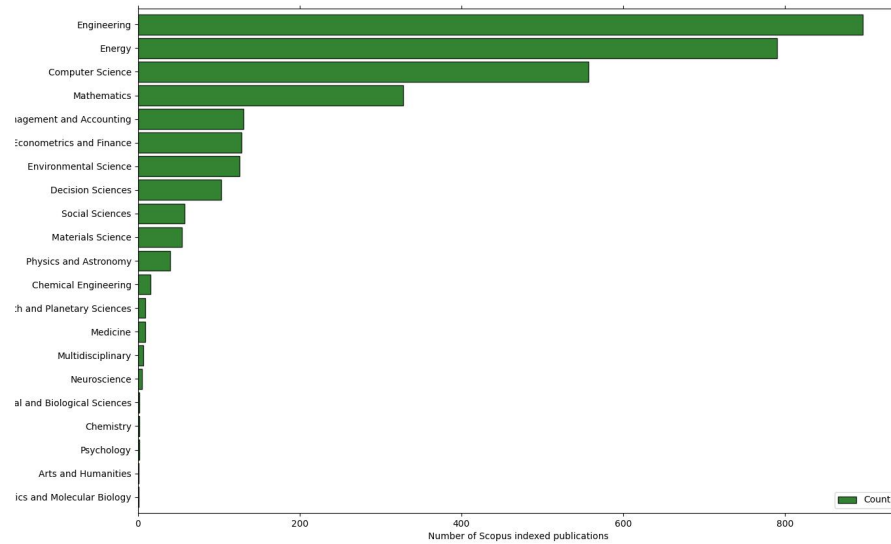


Figure 2.5: Publications by subject area

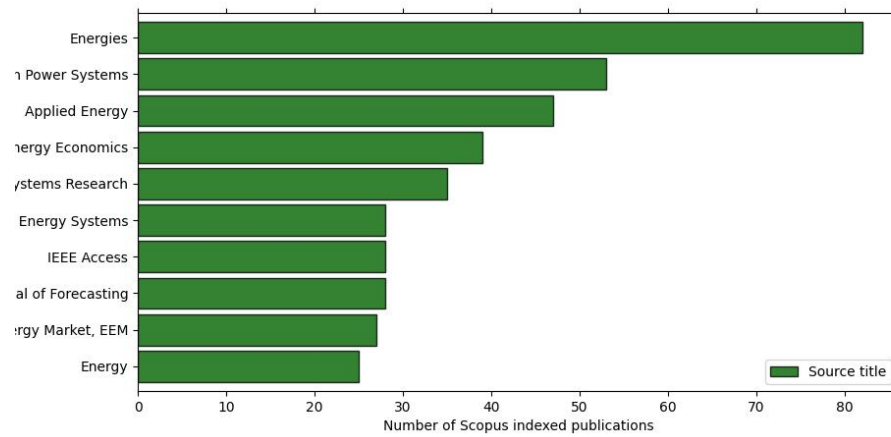


Figure 2.6: Most popular sources/outlets

concluded, is that the bulk of publications come from engineering, computer science, mathematics and econometrics. Finally, in order to refer to the most relevant source in the field, EF outlets have been ranked by popularity and plotted in figure 2.6.

2.3 EF literature review

To get started a few review articles were collected in order to understand conventions, best practices and terminology of the EF community. Weron [72] reviews the state of the art for electricity price forecasting; beside analysing complexity of available solutions, strenghts and weaknesses it also stresses the need for objective comparative EPF studies. Specifically, it advocates for studies using similar datasets, using the same error evaluation metric and statistical testing model's outperformance. Hong et al. [30] discusses the state of the art in probabilistic electric load forecasting; it differentiates between techniques and methodologies. With techniques they refer to a family of models, like multiple linear regression or artificial neural networks. On the other hand, methodologies consist of general frameworks that can be incorporated into any method, for example variable selection mechanisms. Also this paper stresses the need for some guidelines to standardize research in the field. Nowotarski et al. [53] also carried out a thorough review of probabilistic forecasting. Weron et al. [43] offer a set of best practices when forecasting electricity prices in order to have a common framework to evaluate and compare future research. Zhang et al. [77] considers state of the art methods in wind power probabilistic forecasting and describes current challenges and possible future developments. Ziel et al. [80] provides detailed tables, grouping research papers by the time dimension 2.1.2 and objective 2.1.4 and reporting dataset, model and accuracy measures adopted. David et al. [12] adopt a combination of ARMA and GARCH in probabilistic forecasts of solar irradiance. Furthermore, they propose a recursive framework for parameter estimation. De Gooijer [13] reviews 25 years of time series forecasting for the period 1990-2005, highlighting the most influential works. He et al. [26] models multistep wind speed probabilistic forecasting by mixing CEEDMAN, LASSO and QRNN. In this work, CEEMDAN is used to decompose the wind speed time series, LASSO compresses high dimensional features, QR is used for obtaining quantile forecasts, finally KDE converts quantile forecasts into density estimates. Wan et al. [70] proposes a combination of QR and ELM to generate non parametric probabilistic forecasts of wind generation. Zhang et al. [78] forecasts wind speed by adopting QRMGM, which is a combination of QR with a minimal gated memory network. Hyndman et al. [35] explains kernel estimator of conditional density, analyses its asymptotic behaviour and covers an application for the daily temperatures of Melbourne. Kaur et al. [39] carries out a comparative study of techniques spanning ideas from statistic and artificial intelligence. Van der Meer et al. [66] provides another thorough anlysis of the probabilistic forecasting realm by covering recent advances and identifying research gaps. The IEEE Power and Energy Society provides also insightful lecture notes on probabilistic energy forecasting methodologies, implementations, and applications [1]. Marcjasz et al. [45] uses distributional neural networks to create probabilistic forecasts

for the day ahead electricity prices in the german market. Nowotarski et al. [52] introduce a method for constructing PI and call it quantile regression averaging. Their idea is weighting a set of models' prediction such that the pinball loss of the weighted model is minimized. The observed results is that QRA performed better compared to twelve individual models. Arora et al. [6] focus on modelling electricity smart meter data by proposing a non parametric probabilistic technique based on kernel density estimation and conditional kernel density estimation [57] [35]. Their conclusion is that kernel density methods are competitive against exponential smoothing when forecasting residential data. Conversely, exponential smoothing has still an edge in predicting SME data. Zhang et al. [76] introduce a framework based on quantile regression and kernel density estimation in the context of short term wind forecasting. The proposed methods behave well compared to an ARMA(1,1). Haben et al. [23] analyses a variety of techniques in terms of both probabilistic and point forecasting, within this study they focus on load forecasting at the low voltage level. Koochali et al. [42] reviews various existing methods for assessing probabilistic forecast models and discusses their advantages and disadvantages. Matheson et al. [46] develops classes of scoring rules for continuous probability distributions. Gneiting et al. [20] provides a thorough overview of the theory of proper scoring rules for interval and density forecasts. Gneiting et al. [18] covers theory and techniques state of the art in probabilistic forecasting. Zhang et al [75] proposes a two stage bootstrap sampling framework for probabilistic load forecasting. They test it for different regression models such as RF, GBRT, linear regression, and LSSVM regression. Jónsson et al. [37] introduces a density model for the day ahead market extending the adaptive QR framework of [48] by modelling the tails of the predicted density with an exponential distribution. Fatema et al. [15] considers gaussian process regression for point forecasting and prediction intervals prediction. Then, it inputs PI to KDE in order to estimate a probability distribution. Dudek [14] proposes a probabilistic forecasting model based on the Nadaraya Watson estimator [51] [71]. Huurman et al. [34] surveys the predictive power of weather variables for electricity prices in the danish market. Their empirical results suggest that weather is central for point forecasting day ahead prices. The opposite conclusion are drawn for density forecasting.

Lately, the idea of combining forecasts has gained popularity in the forecasting community [55]; in the literature, combined forecasts are called ensemble [19]. Experimental results have shown ensemble methods to outperform their component forecasts. Note that, the more the errors of the combined models are not correlated the more we can benefit from ensembles. It is also worth noting that older and simpler methods are still valuable (in combination with other models or on their own); these being less subject to overfitting than complex models.

A major step forward in EF was the creation of the global energy forecasting

competition (GEFCom) in 2012. Until then, no formal benchmarking process or data pool was established and new publications rarely reproduced the results from work done by others. Addressing these issues was the motivation behind the creation of GEFCom by the IEEE working group on energy forecasting. The EF field was positively affected by this competition; a number of ideas were tested on the same setting with only the best ones being published and it also contributed bridging the gap between industry practice and academic research. GEFCom 2012 had two tracks; the former about hierarchical load forecasting, the latter about wind power forecasting, see [31] for a comprehensive review.

The focus of GEFCom 2014 was on probabilistic forecasting, Hong et al. [32] discusses the problem tracks, the data and the winning methods. In this paragraph some of the winning entries of the 2014 GEFCom edition are discussed. Xie et al. [74] propose a two stage approach; in the first stage they use MLR to build a point forecast, then in the second stage they try different approaches for modelling the MLR residuals, among other they tried ESM, ANN and ARIMA. Maciejowska et al. [44] proposes a new probabilistic model extending the idea of QRA [52]. Haben et al. [22] mixes CKD and QR in their competition entry. Gaillard et al. [16] [17] combines quantile regression with generalized additive models [25]. Ziel et al. [79] estimates an AR model through the LASSO [65] instead of the standard OLS.

The last GEFCom was held in 2017, its focus was providing probabilistic load forecasts, see [33]. The GEFCom competition has also inspired the organization of other competitions such as the RWEnpower competition in the UK, the RTE competition in France, the Tokyo electric power company competition in Japan and the BigDEAL forecasting competitions.

A couple of considerations can be drawn from the above literature review. As already pointed out, the EF field is characterized by heterogeneity in its forecasting techniques; methods come from statistics, mathematics, econometrics, electrical engineering and the artificial intelligence communities.

Every paper uses different datasets. Therefore, it is not possible to compare directly results from one paper to another without implementing the paper specific algorithms and then applying them to your dataset. An additional hurdle is that some datasets are not freely accessible.

Thus, a good understanding of state of the art methods in EF is required to carry out a rigorous comparison between methods. That is why the following chapters are devoted to summarising the mathematical theory underlying such techniques.

2.4 Kernel methods literature review

Kernel methods are a class of algorithms for pattern analysis. With kernel methods we are able to apply linear methods with predictors in a high dimensional space, without having to explicitly evaluate the involved dot products of the features. Throughout this thesis work, we will address the performance of kernel methods in the context of EF.

Their name comes from the German word *kern*, which translates to core in English. Such term was first used by David Hilbert in his paper on integral equations [27] where he introduced the term of definite kernels. Following, Hilbert's and Schmidt's [58] work lead to the introduction of a new space, the Hilbert space. In 1909, James Mercer improved Hilbert's work by proposing his theorem [47]. This theorem underlies the power of kernel methods, that is the kernel trick. In 1938, Schoenberg [59] developed the mathematical results that allow us to find the kernel associated to a specific feature space metric. In 1941, Kolmogorov [41] carried out studies on representing kernel in linear spaces. In 1950, Aronszajn [5] published the first work on RKHS; developing the general method for representing kernels in linear spaces. In 1964, Aizerman [4] further improved the theory of RKHS. It was in the nineties that theory of kernel methods got popular, particularly in the field of machine learning. Kernels have been used in various different tasks such as SVM [68] [67], Gaussian process classifiers [73], spline methods [69], neural networks [56] and principal component analysis [60]. Nevertheless kernel methods received very little attention in the specific setting of EF literature. The kernel theory needed for this thesis work is covered in section 3. For an introduction to kernel methods, we referred to [62] [28].

Kanagawa et al. [38] introduces to the concept of kernel mean embedding. Muandet et al. [49] surveys established results and new advances in the theory of Hilbert space distribution embeddings. It has to be said that, computing and storing such embeddings becomes prohibitive for large scale settings. Rudi et al. [10] proposes an efficient approximation procedure based on the Nyström method [54], providing also an upper bound for the approximation error. Article [11] presents kernel herding; basically, Smola et al. used the kernel trick to extend the herding algorithm to continuous spaces. The result is an infinite memory deterministic process that takes in a collection of samples and learns to approximate a pdf.

Chapter 3

Kernel Theory

3.1 Kernel Mean Embedding of Distributions: A Review and Beyond

From this first paper [49], the notation and terms used in the theory of Reproducing Kernel Hilbert Spaces are summarized.

Many algorithms use the inner product as similarity measure between data instances $x, x' \in \mathcal{X}$. However, this inner product spans only the class of linear similarity measures.

The idea behind kernel methods is to apply a non-linear transformation φ to the data x in order to get a more powerful non linear similarity measure.

$$\begin{aligned}\varphi(x) : \mathcal{X} &\longrightarrow \mathcal{F} \\ x &\mapsto \varphi(x)\end{aligned}$$

Then we take the inner product in the high dimensional space \mathcal{F} mapped by $\varphi(x)$.

$$k(x, x') := \langle \varphi(x), \varphi(x') \rangle_{\mathcal{F}}$$

$\varphi(x)$ is referred as feature map while k as kernel function.

Therefore, we can kernelize any algorithm involving a dot product by substituting $\langle x, x' \rangle_{\mathcal{X}}$ with $\langle \varphi(x), \varphi(x') \rangle_{\mathcal{F}}$

One would expect constructing the feature maps explicitly and then evaluate their inner product in \mathcal{F} to be computationally expensive, and indeed it is. However, we do not have to explicitly perform such calculations. This is because of the existence of the kernel trick. To illustrate the idea behind the kernel trick consider the following example.

Suppose $x \in \mathbb{R}^2$ and assume to select $\varphi(x) = (x_1^2, x_2^2, \sqrt{2}x_1x_2)$, then the

inner product in the feature space is $x_1^2 x_1'^2 + x_2^2 x_2'^2 + 2x_1 x_2 x_1' x_2'$. Notice that this is the same of $\langle \varphi(x), \varphi(x') \rangle$; thus the kernel trick consists of just using $k(x, x') =: (x^T x')^2$.

3.1.1 RKHS

Following are the definitions that make up the basis for the theory of kernel methods.

Definition 3.1 A sequence $\{v_n\}_{n=1}^\infty$ of elements of a normed space \mathcal{V} is a Cauchy sequence if for every $\varepsilon > 0$, there exist $N = N(\varepsilon) \in \mathbf{N}$ such that $\|v_n - v_m\|_{\mathcal{V}} < \varepsilon \quad \forall m, n \geq N$

Definition 3.2 A complete metric space is a metric space in which every Cauchy sequence is convergent.

Definition 3.3 A Hilbert space is a vector space \mathcal{H} with an inner product $\langle f, g \rangle$ such that the norm defined by $\|f\| = \sqrt{\langle f, f \rangle}$ turns \mathcal{H} into a complete metric space.

Definition 3.4 RKHS. A Reproducing Kernel Hilbert Space is an Hilbert space with the evaluation functionals $\mathcal{F}_x(f) := f(x)$ bounded, i.e. $\forall x \in \mathcal{X}$ there exists some $C > 0$ such that $\|\mathcal{F}_x(f)\| = \|f(x)\| \leq C\|f\|_{\mathcal{H}} \quad \forall f \in \mathcal{H}$

Theorem 3.5 Riesz Representation. If $A : \mathcal{H} \rightarrow \mathbf{R}$ is a bounded linear operator in a Hilbert space \mathcal{H} , there exists some $g_A \in \mathcal{H}$ such that $A(f) = \langle f, g_A \rangle_{\mathcal{H}}, \quad \forall f \in \mathcal{H}$.

The Riesz representation theorem results in the following proposition for RKHS.

Proposition 3.6 For each $x \in \mathcal{X}$ there exists a function $k_x \in \mathcal{H}$ such that $\mathcal{F}_x(f) = \langle k_x, f \rangle_{\mathcal{H}} = f(x)$

The function k_x is the reproducing kernel for the point x . Furthermore, note that k_x is itself a function lying on \mathcal{X}

$$k_x(y) = \mathcal{F}_y(k_x) = \langle k_x, k_y \rangle_{\mathcal{H}} = \langle \varphi(x), \varphi(y) \rangle_{\mathcal{H}}$$

3.2 Recovering Distributions from Gaussian RKHS Embeddings

This paper covers the RKHS embedding approach to nonparametric statistical inference [38]. The idea here is computing an estimate of the kernel mean in order to obtain an approximation of the underlying distribution of the observed random variable. The kernel mean embedding $\mu_{\mathbb{P}}$ of a probability \mathbb{P} corresponds to the feature map $\varphi(x)$ integrated with respect to the \mathbb{P}

measure.

That is $\mu_{\mathbb{P}} := \int_{\mathcal{X}} k(x, \cdot) d\mathbb{P}(x)$.

Kernel mean embedding serves as a unique representation of \mathbb{P} in the RKHS \mathcal{H} . This holds provided that \mathcal{H} is characteristic.

Definition 3.7 *The RKHS \mathcal{H} and the associated kernel k are said characteristic, when the mapping $\mu : \mathbb{P} \rightarrow \mathcal{H}$ is injective.*

When the mapping is injective, we have that $\mu_{\mathbb{P}}$ is uniquely associated with \mathbb{P} ; thus, $\mu_{\mathbb{P}}$ is a unique representation of \mathbb{P} in \mathcal{H} .

Note that, by the reproducing property of RKHS $\langle f, k(x, \cdot) \rangle = f(x)$ we have:

$$E_{\mathbb{P}}[f(x)] = \langle f, \mu_{\mathbb{P}} \rangle_{\mathcal{H}}, \quad \forall f \in \mathcal{H}$$

Proof

$$\begin{aligned} E_{\mathbb{P}}[f(x)] &= \int_{\mathcal{X}} f(x) d\mathbb{P}(x) \\ &= \int_{\mathcal{X}} \langle f, k(x, \cdot) \rangle_{\mathcal{H}} d\mathbb{P}(x) \\ &= \sum_{i=1}^{\infty} \langle f, k(x_i, \cdot) \rangle_{\mathcal{H}} \mathbb{P}(\mathcal{X}_i) \\ &= \langle f, \sum_{i=1}^{\infty} k(x_i, \cdot) \mathbb{P}(\mathcal{X}_i) \rangle_{\mathcal{H}} \\ &= \langle f, \mu_{\mathbb{P}} \rangle_{\mathcal{H}} \quad \square \end{aligned}$$

The kernel mean embedding can be employed to estimate the density p at any fixed point x_0 . Letting δ_{x_0} to be the dirac delta function we have:

$$p(x_0) = \int \delta_{x_0} p(x) dx = E_{\mathbb{P}}[\delta_{x_0}]$$

Therefore, the idea is to define an estimator for the expectation of δ_{x_0} through $\mu_{\mathbb{P}}$; this would result in an estimator of $p(x_0)$.

A kernel $k(x_0, \cdot)$ is used to approximate the delta function, furthermore applying theorem 1 of [38] we have that a consistent estimator of $E_{\mathbb{P}}[k(x_0, \cdot)]$ is given by $\sum_{i=1}^n w_i k(x_0, x_i)$

When the weights are all $1/n$ we end up with the standard kernel density estimation.

Alternatively, the optimal weights can be found by minimizing the following problem $\|\hat{\mu} - \Phi w\|^2$ where $\Phi : \mathbb{R}^n \rightarrow \mathcal{H}$.

3.3 Super-Samples from Kernel Herding

Kernel herding is a deterministic sampling algorithm designed to draw "Super Samples" from probability distributions [11]. The idea of herding, is to generate pseudo-samples that greedily minimize the error between the mean operator and the empirical mean operator resulting from the selected herding points.

Letting $p(x)$ be a probability distribution, kernel herding is recursively defined as follows:

$$\begin{aligned} x_{t+1} &= \arg \max_{x \in \mathcal{X}} \langle w_t, \varphi(x) \rangle \\ w_{t+1} &= w_t + E_{\mathbb{P}}[\varphi(x)] - \varphi(x_{t+1}) \end{aligned}$$

w denotes a weight vector that lies in \mathcal{H} .

Here, by assuming that the inner product between weights and the mean operator is equal to a general functional f evaluated at x , that is $\langle w, \varphi(x) \rangle_{\mathcal{H}} = f(x)$. We have:

$$\begin{aligned} \langle w, \mu_{\mathbb{P}} \rangle_{\mathcal{H}} &= \langle w, \int k(x, \cdot) d\mathbb{P}(x) \rangle_{\mathcal{H}} \\ &= \langle w, \sum_{i=1}^{\infty} k(x_i, \cdot) \mathbb{P}(\mathcal{X}_i) \rangle_{\mathcal{H}} \\ &= \sum_{i=1}^{\infty} \langle w, k(x_i, \cdot) \rangle_{\mathcal{H}} \mathbb{P}(\mathcal{X}_i) \\ &= \sum_{i=1}^{\infty} f(x_i) \mathbb{P}(\mathcal{X}_i) \\ &= \int f(x) d\mathbb{P}(x) \\ &= E_{\mathbb{P}}[f(x)] \end{aligned}$$

Moreover, second assumption of the model is that $\|\varphi(x)\|_{\mathcal{H}} = R \quad \forall x \in X$. That is the Hilbert space norm of the feature vector is equal to a constant R for all states in the set \mathcal{X} .

This can be achieved by taking the new feature vector as $\varphi^{new}(x) = \frac{\varphi(x)}{\|\varphi(x)\|_{\mathcal{H}}}$. See A.1 for details.

By rewriting the formula for the weights we end up with

$$\begin{aligned} w_{t+1} &= w_t + E_{\mathbb{P}}[\varphi(x)] - \varphi(x_{t+1}) \\ &= w_{t-1} + E_{\mathbb{P}}[\varphi(x)] + E_{\mathbb{P}}[\varphi(x)] - \varphi(x_{t+1}) - \varphi(x_t) \\ &= w_{t-2} + E_{\mathbb{P}}[\varphi(x)] + E_{\mathbb{P}}[\varphi(x)] + E_{\mathbb{P}}[\varphi(x)] - \varphi(x_{t+1}) - \varphi(x_t) - \varphi(x_{t-1}) \end{aligned}$$

Considering w_T , we have

$$w_T = w_0 + TE_{\mathbb{P}}[\varphi(x)] - \sum_{t=1}^T \varphi(x_t)$$

Note that $E_{\mathbb{P}}[\varphi(x)] = \int_{\mathcal{X}} \varphi(x) d\mathbb{P}(x)$ which corresponds to the definition of $\mu_{\mathbb{P}}$. That is μ is the mean operator associated with the distribution \mathbb{P} ; it lies in \mathcal{H} .

Thus,

$$w_T = w_0 + T\mu_{\mathbb{P}} - \sum_{t=1}^T \varphi(x_t)$$

Notice we do not have to compute $\mu_{\mathbb{P}}$ explicitly, the terms involving $\mu_{\mathbb{P}}$ will be computed by applying the kernel trick.

Now we have everything we need in order to reformulate the original problem in a way such that it depends just on the states x . Plug the formula for the weights in the formula for the x_t and use the kernel trick; we end up with

$$\begin{aligned} x_{T+1} &= \arg \max_{x \in \mathcal{X}} \langle w_0 + T\mu_{\mathbb{P}} - \sum_{t=1}^T \varphi(x_t), \varphi(x) \rangle_{\mathcal{H}} \\ &= \arg \max_{x \in \mathcal{X}} \langle w_0, \varphi(x) \rangle_{\mathcal{H}} + \langle T\mu_{\mathbb{P}}, \varphi(x) \rangle_{\mathcal{H}} - \langle \sum_{t=1}^T \varphi(x_t), \varphi(x) \rangle_{\mathcal{H}} \\ &= \arg \max_{x \in \mathcal{X}} \langle w_0, \varphi(x) \rangle_{\mathcal{H}} + T\langle \mu_{\mathbb{P}}, \varphi(x) \rangle_{\mathcal{H}} - \sum_{t=1}^T k(x_t, x) \end{aligned}$$

Notice $\langle \mu_{\mathbb{P}}, \varphi(x) \rangle_{\mathcal{H}}$ can be rewritten in the following way

$$\begin{aligned}
 \langle \mu_{\mathbb{P}}, \varphi(x) \rangle_{\mathcal{H}} &= \langle \int_{\mathcal{X}'} \varphi(x') d\mathbb{P}(x'), \varphi(x) \rangle_{\mathcal{H}} \\
 &= \langle \sum_{i=1}^{\infty} \varphi(x'_i) \mathbb{P}(\mathcal{X}'_i), \varphi(x) \rangle_{\mathcal{H}} \\
 &= \sum_{i=1}^{\infty} \langle \varphi(x'_i), \varphi(x) \rangle_{\mathcal{H}} \mathbb{P}(\mathcal{X}'_i) \\
 &= \sum_{i=1}^{\infty} k(x'_i, x) \mathbb{P}(\mathcal{X}'_i) \\
 &= \int_{\mathcal{X}'} k(x', x) d\mathbb{P}(x') \\
 &= E_{\mathbb{P}}[k(x', x)]
 \end{aligned}$$

Furthermore, by initializing $w_0 = \mu_{\mathbb{P}}$ we end up with the following function to be optimized, i.e.

$$\begin{aligned}
 x_{T+1} &= \arg \max_{x \in \mathcal{X}} \langle w_0, \varphi(x) \rangle + T \langle \mu_{\mathbb{P}}, \varphi(x) \rangle - \sum_{t=1}^T k(x_t, x) \\
 &= \arg \max_{x \in \mathcal{X}} (T+1) E_{\mathbb{P}}[k(x', x)] - \sum_{t=1}^T k(x_t, x)
 \end{aligned}$$

Now consider the error term between the mean kernel operator and its estimation through herding samples

$$\begin{aligned}
 \varepsilon_{T+1} &= \left\| \mu_{\mathbb{P}} - \frac{1}{T+1} \sum_{i=1}^{T+1} \varphi(x_i) \right\|_{\mathcal{H}}^2 \\
 &= \mathbb{E}_{x, x' \sim \mathbb{P}}[k(x', x)] - \frac{2}{T+1} \sum_{t=1}^{T+1} \mathbb{E}_{x \sim \mathbb{P}}[k(x, x_t)] + \frac{1}{(T+1)^2} \sum_{t, t'=1}^{T+1} k(x_t, x_{t'}) \\
 &= \mathbb{E}_{x, x' \sim \mathbb{P}}[k(x', x)] - \frac{2}{T+1} \sum_{t=1}^{T+1} \mathbb{E}_{x \sim \mathbb{P}}[k(x, x_t)] + \frac{1}{(T+1)^2} \sum_{\substack{t=1 \\ t \neq t'}}^{T+1} k(x_t, x_{t'}) + \\
 &\quad + \frac{2}{(T+1)^2} \sum_{\substack{t=1 \\ t \neq t'}}^{T+1} k(x_t, x_{t'})
 \end{aligned}$$

So ε_{T+1} depends on x_{T+1} only through $-\frac{2}{T+1} \mathbb{E}_{x \sim \mathbb{P}}[k(x, x_{T+1})] + \frac{2}{(T+1)^2} \sum_{t=1}^T k(x_t, x_{T+1})$

The term $k(x_{T+1}, x_{T+1})$ is not included, because by assumption it is equal to

the constant R .

Recognize that this term is the negative of the objective function maximized with respect to x . So the sample x_{T+1} minimizes the error at time step $T + 1$, i.e. ε_{T+1}

During the iterative step of kernel herding we maximize the negative of this quantity, thus we are minimizing the error greedily. In the sense that at each iteration we choose the x that minimizes our current error; however this does not guarantee that the samples states are jointly optimal.

Intuitively, at each iteration, herding searches for a new sample to add to the pool; it is attracted to the regions where p is high and pushed away from regions where samples have already been selected.

3. KERNEL THEORY

- Explain kernel density estimation Explain under which conditions kernel mean embedding is equivalent to kernel density estimation. Kernel mean embedding generalization of kernel density estimation
- Other kernel theory concepts, I may need to restructure the structure of the kernel folder by putting in the right order the varies paper1,2,3,4

Chapter 4

Evaluation metrics

Proper evaluation methods guide researchers in choosing the model that best fits their needs; thus, this chapter is dedicated to the most common evaluation metrics adopted by academics in the field of EF. Error metrics and measures vary depending on whether we are concerned with point or probabilistic forecasts. Additionally, note that the latter can take different forms which therefore requires different measures.

4.1 MAE

Consider the time series with actual values given by $L = (L_{n+1}, L_{n+2}, \dots, L_{n+h})$ and its h step ahead point forecast $\hat{L} = (\hat{L}_{n+1}, \hat{L}_{n+2}, \dots, \hat{L}_{n+h})$ the mean absolute error is defined as

Definition 4.1 $MAE(L, \hat{L}) = \frac{1}{h} \|L - \hat{L}\|_1 = \frac{1}{h} \sum_{k=1}^h |L_{n+k} - \hat{L}_{n+k}|$

4.2 RMSE

Definition 4.2 $RMSE(L, \hat{L}) = \frac{1}{\sqrt{h}} \|L - \hat{L}\|_2 = \sqrt{\frac{\sum_{k=1}^h (L_{n+k} - \hat{L}_{n+k})^2}{h}}$

MAE and RMSE possess the useful property of being expressed in the same units of the data thus enabling meaningful comparisons. However, a drawback of such measures is that we cannot use them to compare accuracy between time series which have different magnitudes. For instance, a day ahead error of 1kWh is negligible when considering a daily demand of 100kWh while the same error is considerably big when daily demand is 2kWh. This consideration leads to relative accuracy scores, between those the MAPE is by far the most popular.

4.3 MAPE

Definition 4.3 $\text{MAPE}(L, \hat{L}) = \frac{100}{h} \sum_{k=1}^h \frac{|L_{n+k} - \hat{L}_{n+k}|}{|L_{n+k}|}$

4.4 RMSPE

Definition 4.4 $\text{RMSPE}(L, \hat{L}) = 100 \cdot \sqrt{\frac{1}{h} \sum_{k=1}^h \left(\frac{|L_{n+k} - \hat{L}_{n+k}|}{|L_{n+k}|} \right)^2}$

Note, MAPE and RMSPE may not be appropriate for series which have zero or very small values, for example, electricity demand at the household level; the result is a large score regardless of the absolute errors. Scaled errors constitute a robust family of scores.

4.5 MASE

Definition 4.5 $\text{MASE}(L, \hat{L}) = \frac{1}{h} \sum_{k=1}^N \frac{|L_{n+k} - \hat{L}_{n+k}|}{\frac{1}{h-1} \sum_{k=2}^h |L_k - L_{k-1}|}$

In the denominator we have the error of the naïve/persistence model. In this model, the current demand makes up the prediction for the next time step; that is $\hat{L}_{n+1}^{\text{naïve}} = L_n$.

4.6 RMSSE

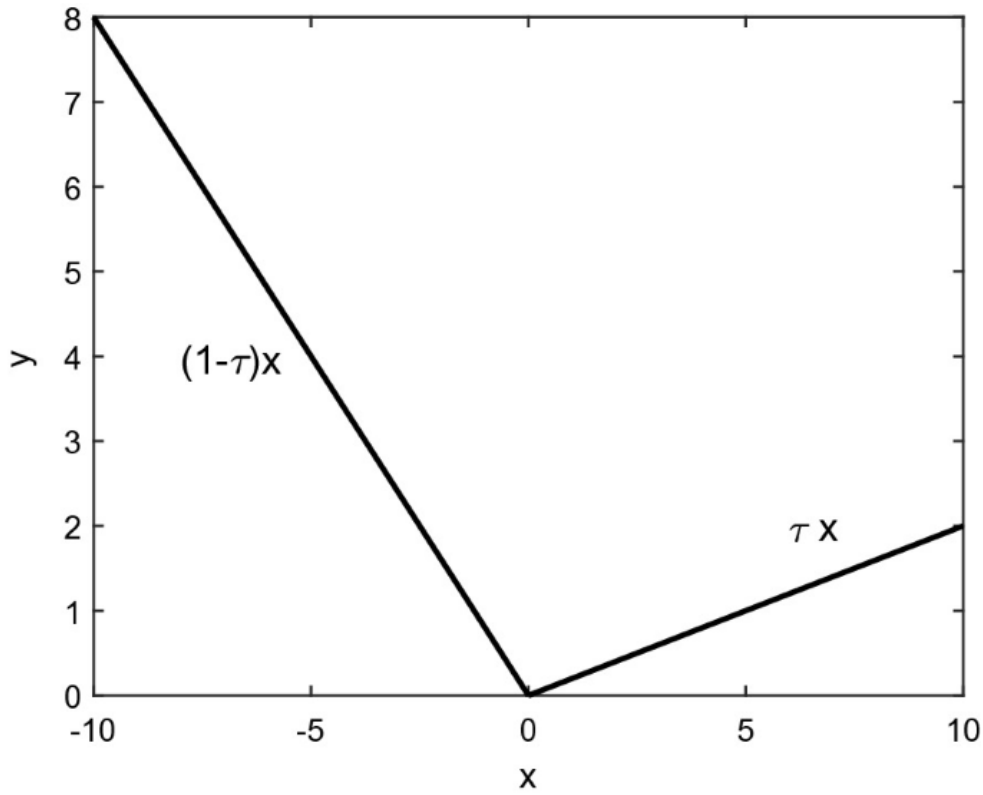
Definition 4.6 $\text{RMSSE}(L, \hat{L}) = \sqrt{\frac{1}{h} \sum_{k=1}^N \left(\frac{|L_{n+k} - \hat{L}_{n+k}|}{\frac{1}{h-1} \sum_{k=2}^h |L_k - L_{k-1}|} \right)^2}$

4.7 Pinball

The pinball score or quantile score is used to measure the accuracy of a quantile forecast.

Definition 4.7 $\text{Pinball}(L_t, \hat{L}_{t,q}, q) = \begin{cases} (1-q)(\hat{L}_{t,q} - L_t) & L_t < \hat{L}_{t,q} \\ q(L_t - \hat{L}_{t,q}) & L_t \geq \hat{L}_{t,q} \end{cases}$

The pinball loss is an asymmetric function, it weights its score differently depending on the error sign and on the quantile considered, see 4.1. By averaging all the pinball losses over all quantiles and over the whole forecast horizon, we obtain the pinball loss of the probabilistic forecast.

Figure 4.1: Pinball loss with $q=0.2$ [24]

4.8 Winkler

Definition 4.8 $\text{Winkler}_\alpha = \begin{cases} \delta & \text{Low}_t \leq L_t \leq \text{Upp}_t \\ \delta + 2(\text{Low}_t - L_t)/\alpha & L_t < \text{Low}_t \\ \delta + 2(L_t - \text{Upp}_t)/\alpha & L_t \geq \text{Upp}_t \end{cases}$

Where delta is the PI width, that is $\delta = \text{Upp}_t - \text{Low}_t$. This score penalizes observations falling outside the PI and rewards narrow PI.

4.9 CRPS

The continuous ranked probability score measures the difference between the estimated cumulative distribution \hat{F} and the empirical Cdf.

Definition 4.9 $\text{CRPS}(L, \hat{F}) = \int_{-\infty}^{\infty} (\hat{F}(x) - \mathbb{1}(x - L))^2 dx$

Nevertheless, we can evaluate the integral in closed form. Where the indicator

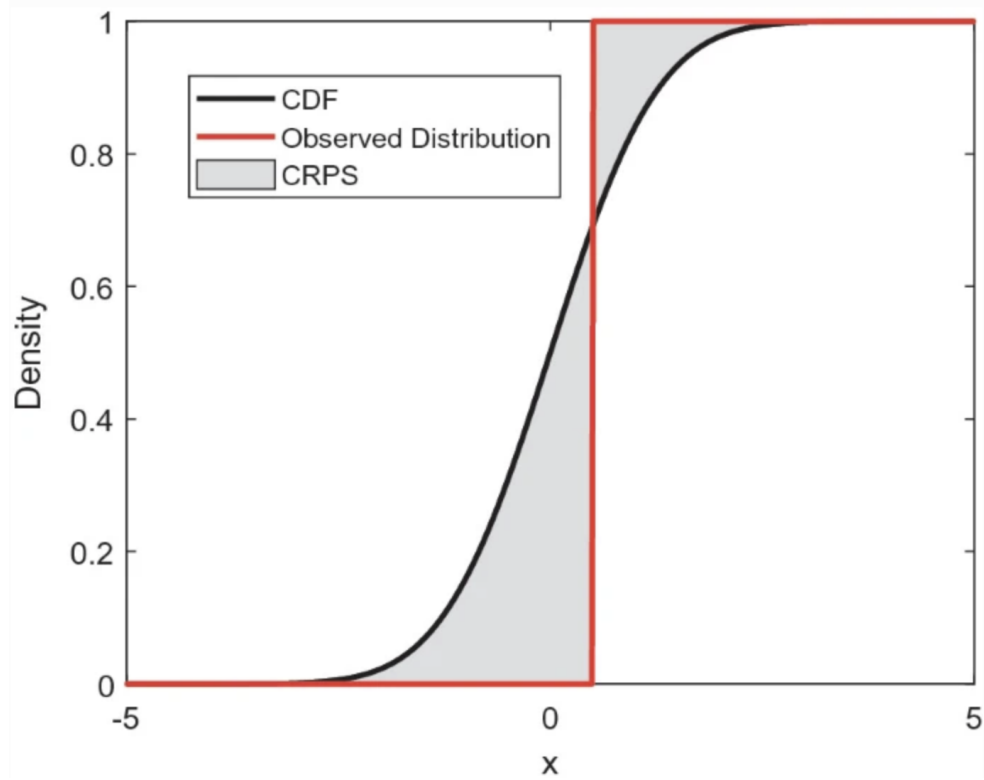


Figure 4.2: CRPS integral [24]

function is defined as $\mathbb{1}(z) = \begin{cases} 0 & z < 0 \\ 1 & z \geq 0 \end{cases}$

For a visualisation see, 4.2. The grey area is what contributes toward the CRPS score. The better the estimated cdf is the smaller the total CRPS score will be.

It is worth noting, that the CRPS integral can be rewritten in terms of expectations. This makes its evaluation easier, since we know that the sample mean converges to the expectation by the law of large numbers. This was first pointed out by [21], where authors take advantage of lemma 2.2 of [7] or equivalently identity 17 of [63].

Lemma 4.10 *Let X_1, X_2, Y_1, Y_2 be independent real random variables with finite expectations. Let X_1, X_2 be identically distributed with distribution function F and let Y_1, Y_2 be identically distributed with distribution function G . Then*

$$\mathbb{E}(|X_1 - Y_1|) - \frac{1}{2}\mathbb{E}(|X_1 - X_2|) - \frac{1}{2}\mathbb{E}(|Y_1 - Y_2|) = \int_{-\infty}^{\infty} (F(x) - G(x))^2 dx \quad (4.1)$$

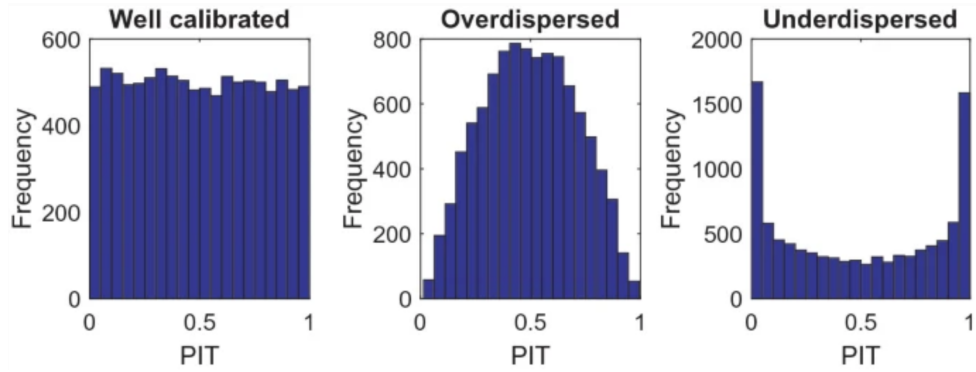


Figure 4.3: PIT types [24]

Notice that, in our case 4.9, the distribution G of Y_1 and Y_2 is degenerate, with all probability mass on a single point. It follows that, the third addend in the summation is zero. That is because the fact of Y_1 and Y_2 both following distribution G implies that $\mathbb{E}(|Y_1 - Y_2|)$ corresponds to the difference of two equal constant numbers.

Additionally, since Y_1 is just a constant, we have $Y_1 = L$.

Putting everything together we have obtained an alternative way of computing the CRPS score.

$$\int_{-\infty}^{\infty} (\hat{F}(x) - \mathbb{1}(x - L))^2 dx = \mathbb{E}(|X_1 - L|) - \frac{1}{2} \mathbb{E}(|X_1 - X_2|) \quad (4.2)$$

4.10 PIT

The probability integral transform is a method to assess visually the quality of probabilistic forecasts. PIT is obtained by applying a cdf F to your data; if applying such cdf to the data results in a uniform distributed PIT then F is a valid prediction. If not, F is not the suited cdf for the considered data. Figure 4.3 provides an example, applying the true cdf results in a well calibrated PIT (left). Alternatively, applying a bad cdf results in either a overdispersed (middle) or underdispersed (right) PIT.

Chapter 5

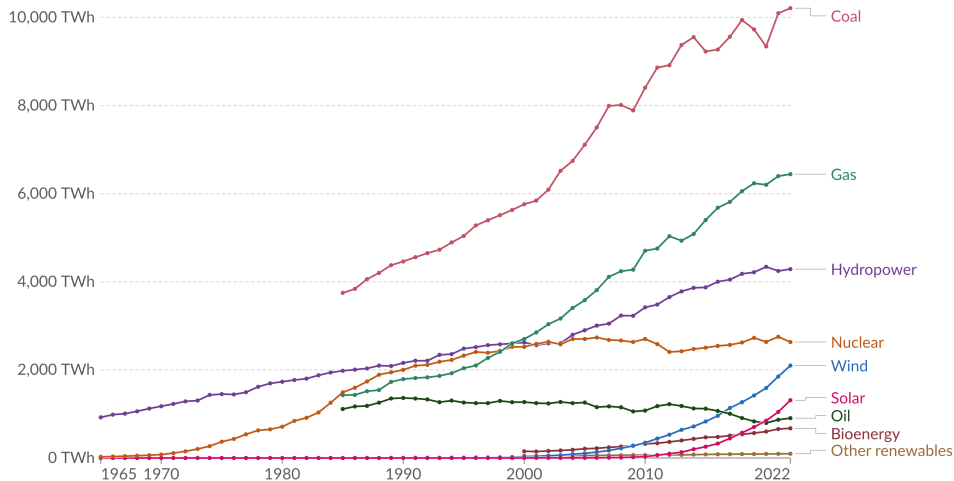
The Energy Market

Chapter explaining the energy market

- what are smart grids?
- introduction of smart grids
- renewable integration requirements

Electricity production by source, World

Measured in terawatt-hours¹.



Data source: Ember - Yearly Electricity Data (2023); Ember - European Electricity Review (2022); Energy Institute - Statistical Review of World Energy (2023)

Note: Other renewables include waste, geothermal and wave and tidal energy.

OurWorldInData.org/energy | CC BY

1. **Watt-hour:** A watt-hour is the energy delivered by one watt of power for one hour. Since one watt is equivalent to one Joule per second, a watt-hour is equivalent to 3600 Joules of energy. Metric prefixes are used for multiples of the unit, usually: - kilowatt-hours (kWh), or a thousand watt-hours. - Megawatt-hours (MWh), or a million watt-hours. - Gigawatt-hours (GWh), or a billion watt-hours. - Terawatt-hours (TWh), or a trillion watt-hours.

- How auctions work

5. THE ENERGY MARKET

- Difference intraday dayhead all other stuff
- EPEX Nordpool
- Prices can be negative

Chapter 6

Point forecasting

This chapter covers the theory of the most widely used method for point forecasting in the EF literature. Besides discussing the theory underlying these models, this chapter includes also a couple of worked examples in order to get acquainted with the practical applications of models.

6.1 Exponential smoothing

6.2 Multiple linear regression

6.3 Autoregressive models

explain their theory and how the procedure how they are used IMPORTANT: load series is not a stationary series so before applying AR we have to perform stationary tests or differencing steps

6.3.1 ARIMA

6.3.2 ARIMAX

6.3.3 SARIMA

6.3.4 SARIMAX

6.4 Generalized additive model

6.5 K-nearest neighbors

6.6 Support vector regression

6.7 Artificial neural networks

6.7.1 DNN

6.7.2 LSTM

6.7.3 DeepAr

6.7.4 AR Net

6.8 Kernel methods

6.8.1 Kernel regression

6.8.2 Kernel support vector regression

Probabilistic forecasting

7.1 Quantile regression

- Explain the theory of quantile regression

7.2 Kernel density estimation

- Explain the framework of kernel density estimation.
- Explain how it is applied in the literature.
- Extend to Conditional kernel density estimation and how it is applied in the literature
- Do a simple showcase with an example

7.3 Ensemble methods

- Explain the idea of ensemble methods.
- The most popular framework is based on autoregressive processes
- simple example

7.4 Copula models

7.5 DMLP

7.6 DeepAR

7.7 Kernel methods

7.7.1 Kernel quantile regression

7.7.2 Kernel herding

Chapter 8

Exploratory Analysis and Data ETL

- Explain how data has been retrieved.
- Data provider EPEX(entsoe retrieves its data)
- Explain the ETL(Extract Transform Load) pipeline I set up.
- Explore data in order to get useful insights for how to tune the models to get the most of them.
- correlation between temperatures and load
- Correlation and auto correlation plots
- Split train and test dataset Explain carefully why it is important to carry out an out of sample test and not in sample. In sample test involves look ahead bias because we are fitting the model on the data we want to predict, thus it overfits on the data considered but it does not generalize well.

Chapter 9

Implementation

Section documenting code

- indicate computer specifics
- Explain how methods' implementation has been adapted to my specific setting.
- Explain in detail how to my src code has been implemented its rationale and how to use it.
- As I explain code scripts go over the test, to explain better my ideas.

Chapter 10

Experiments Analysis

Analysis of experiments and results

- Comments
- Comparison
- Table of loss scores

Plots:

- Plots for visualizing timeseries with quantiles bounds
- Other plots that will come up to mind

List of Symbols

ANN	Artificial neural network
AR	Autoregressive model
ARMA	Autoregressive moving average model
ARIMA	Autoregressive integrated moving average model
ARX	Autoregressive exogenous model
CI	Computational intelligence
CKD	Conditional kernel density
CRPS	Continuous ranked probability score
DDNN	Distributional neural network
EDA	Exploratory data analysis
EF	Electricity forecasting
ELF	Electricity load forecasting
EMD	Empirical mode decomposition
EPF	Electricity load forecasting
ESM	Exponential smoothing models
ETL	Extract transform load
EVs	Electric vehicles
GBRT	Gradient boosting regression tree
GEFCom	Global energy forecasting competition
GPR	Gaussian process regression
HWT	Holt-Winters-Taylor exponential smoothing method
KDE	Kernel density estimation
LCTs	Low carbon technologies
LSSVR	Least squares support vector regression
LV	Low voltage
MAE	Mean absolute error
MASE	Mean absolute scaled error

LIST OF SYMBOLS

MAPE	Mean absolute percentage error
MGM	Minimal gated memory network
MLR	Multiple linear regression
OLS	Ordinary least squares
RF	Random forest
RKHS	Reproducing kernel hilbert space
RMSE	Root mean squared error
PI	Prediction interval
PF	Price Forecasting
PPF	Probabilistic Price Forecasting
QR	Quantile regression
QRA	Quantile regression averaging
SME	Small and medium-sized enterprises
SNARX	Smoothed nonparametric ARX
SDGs	Sustainable development goals
SVM	Support vector machine
TOU	Time of use tariffs
TSO	Transmission system operator
$\varphi(x)$	feature vector
$k(x, x')$	kernel function

Appendix A

Appendix

A.1 Feature Map Normalization

Proof

$$\begin{aligned}\|\varphi^{new}(x)\|_{\mathcal{H}}^2 &= \left\| \frac{\varphi(x)}{\|\varphi(x)\|_{\mathcal{H}}} \right\|_{\mathcal{H}}^2 \\ &= \left\| \frac{\varphi(x)}{\sqrt{k(x,x)}} \right\|_{\mathcal{H}}^2 \\ &= \left\langle \frac{\varphi(x)}{\sqrt{k(x,x)}}, \frac{\varphi(x)}{\sqrt{k(x,x)}} \right\rangle_{\mathcal{H}} \\ &= \frac{1}{\sqrt{k(x,x)^2}} \langle \varphi(x), \varphi(x) \rangle_{\mathcal{H}} \\ &= 1\end{aligned}$$

□

A.2 Src code

The whole code for the project is hosted on <https://github.com/luca-fernigo/ThesisKernelMethods>.

- query: folder containing Scopus data and scripts to generate bibliometric survey plots in section 2

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