THE DEMOCRATIC REPUBLIC OF LITTLE DUCK ISLAND

```
In [8]: import math
import numpy as np
import pandas as pd
import matplotlib.pyplot as plt
```

Area of Duck Island Run → Reset → Apps 😂 Inspector Console Tasks Imports (1 entry) Use print(...) to write to this console. var LittleDuck: Polygon, 13 vertices ☑ ⊚ type: Polygon coordinates: List (1 element) Polygon area: **JSON** *0: List (14 elements) *0: [-68.24922813238099,44.175063481977276] *1: [-68.24802650274232,44.17404775025391] *2: [-68.24862731756166,44.173493707399444] *3: [-68.24725402654603,44.17207779643854] 0.34852966283890896 >3: [-68.24725402654603,44.17207779643854] >4: [-68.2455374127765,44.17115435793538] >5: [-68.24570907415345,44.170507942380155] >6: [-68.24347747625306,44.17133904679273] >7: [-68.24180377782777,44.17136232874774] >8: [-68.24955923284486,44.173216684012736] >9: [-68.23995841802552,44.17407853026018] >10: [-68.24008716405824,44.17521737919704] >11: [-68.24300540746644,44.1764876563378] >12: [-68.24875606359437,44.17641776372691] 13: [-68.2492813238099,44.175063481977276] ▶ 13: [-68.24922813238099.44.175063481977276] print('Polygon area: ', LittleDuck area().divide(1000 * 1000)); Мар Map data ©2021 200 m ∟ ☐ Terms of Use Report a map error

~ 349,000 m^2

```
In [9]: Avg_elec_load = 1 # W/ft**2
Heat_load = 6 # W/ft**2
Air_condition_load = 0
```

```
In [10]:
    def Trees():
        rho = 1/50 # tree/m^2
        regen_coEfficient = 0
        Tree_BioMass = 1000 # kg
        E_perTree = 20 # kJ/g
        return rho, regen_coEfficient, Tree_BioMass, E_perTree

    def Solar():
        Irradiance = 4 # kWh/day/m**2
        return Irradiance

    def Crib():
        Area = 2000 # ft**2
        HeatPump_COP = 3.0
        FirePlace_Efficiency = 0.7 # kJ/wood
        return Area, HeatPump_COP, FirePlace_Efficiency
```

Scenario 1:

- 1) In scenario 1, what is your yearly electricity and total energy requirement in kWh, and your yearly CO_2 production related to tree burning in kg, if you use only the fireplace during the heating season to heat the house.(30 pts)
- 2) In scenario 1, what is your yearly electricity and total energy requirement in kWh, and your yearly CO_2 production related to tree burning in kg, if you only run the heat pump during the heating season remarkably. (30 pts)
- 3) For both of the above cases in scenario 1, how many years can you run this operation before you run out of trees? (20 pts)

```
In [11]: ### 1 ###
```

Energy/Electricity Output Requirements

```
heating. kwh(area, 0 < days < 121): 6 * area heating. kwh(area, 122 < days < 365): 0 * area heating. kwh(2000, onDays): 34848kWh heating. w(2000, onDays): 12000W heating. kwh(2000, offDays): 0kWh heating. w(2000, offDays): 0W electricity. kwh(area): 1 * area electricity. kwh(2000): 17520kWh electricity. w(2000): 2000W
```

The required annual energy input for matching electricity required is 49561.53 kwh.

In [13]: # Considering fireplace with 0.7 efficiency converting wood source to ReqHeat_Output = 34848 Fireplace_efficiency = 0.7

ReqHeat_Input = ReqHeat_Output / Fireplace_efficiency

The required annual energy input for matching heating required during dec-apr is 49782.86 kwh.

print("The required annual energy input for matching heating required

Now for CO₂!

TREE ANALYSIS

-> 5555.56 kWh

Assuming the total available biomass of trees on my island is convertible to energy:

Model energy by:

$$E_{perTree} = Mass_{Tree} * EnergyDensity$$

$$E_{perTree} = 20,000,000kJ$$

```
In [14]: # Calculating Energy available per tree
E_perTree = 20000000

P_watts_tree = E_perTree / 3600 # convert to kWh

print("Energy available on a per tree basis:\n -> {} kWh".format(round Energy available on a per tree basis:
```

In [15]: # CALCULATING CO2 USING EFFICIENCY RATIO ON FUEL SOUCE INSTEAD OF MATO

In [16]: # for fireplace TreeE_AvailableFireplace = P_watts_tree * Fireplace_efficiency print("Heat energy produced by fireplace per tree:\n -> {} kWh".format # given required heat output as ReqHeat_Output (34,848)... No_Trees = ReqHeat_Output / TreeE_AvailableFireplace print("\n \nI must chop {} trees down in order to meet my heating dema Heat energy produced by fireplace per tree:

I must chop 9 trees down in order to meet my heating demand.

-> 3888.89 kWh

-> 1963.89 kWh

```
In [17]: # for generator
TreeE_GeneratorConversion = P_watts_tree * GenEfficiency
print("Electric energy produced by generator per tree:\n -> {} kWh".fc
# given required electric output as ReqElec_Output (17520)...
No_Trees = ReqElec_Output / TreeE_GeneratorConversion
print("\n \nI must chop {} trees down in order to meet my electricity
Electric energy produced by generator per tree:
```

I must chop 9 trees down in order to meet my electricity demand.

So in order to satisfy my minimum heating/electricity requirements I must chop down 18 trees per year.

```
In [18]: # CO2 from Trees
    Total_mass = 18 * Info.Trees()[2] * 1000
    C_mm = 12.011
    C_moles = Total_mass / C_mm

CO2_moles = C_moles
    CO2_mm = 44.009
    CO2_mass = (CO2_moles * CO2_mm) / 1000

print("{} kg of CO2 produced during a one year cyle.".format(round(CO2))
```

65953.04 kg of CO2 produced during a one year cyle.

1 | Solution

Yearly Input Electricity Requirement: : 49561.53 KWH

Yearly Convertible Heating Requirement: 49782.86 KWH

TOTAL INPUT ENERGY REQUIREMENT: 99,344.39 KWH

Total CO2 Produced: 65,953.04 kg

```
In [19]: ### 2 ###
```

```
In [20]: # NOW INSTEAD OF FIREPLACE HEATING, I ADOPT HEAT PUMP HEATING
# heat pump takes *Electricity* and produces *Heat*

COP = 3.0
PumpElec_Input = ReqHeat_Output / COP
print("The pump requires {} kWh of electricity to produce {} kWh of He
```

The pump requires 11616 kWh of electricity to produce 34848 kWh of He at.

```
In [21]: # Above covers heating requirements but not electric requirements, so
# requirements for total electricity:

TotalElec_InputReq = PumpElec_Input + ReqElec_Output
GenHeat_Input = TotalElec_InputReq / GenEfficiency
print("The generator requires {} kWh of heat to produce {} kWh of electric trequires to the content of the co
```

The generator requires 82421.5 kWh of heat to produce 29136.0 kWh of electricity.

Just a bit of overview:

```
Yearly Elec. Consumption = 11616 + 17520
Yearly Energy. Consumption = 82421.5
```

Now for CO2 Analysis based on Energy Consumption

```
In [22]: # Generator supplies total electricity for both heating and consumptid
# Input heat is sourced from the burning of trees:

Nos_Trees = GenHeat_Input / P_watts_tree

print("I must chop {} trees down in order to meet my total energy dema

I must chop 15 trees down in order to meet my total energy demand.

In [23]: # CO2 from Trees
Total_mass = 15 * Info.Trees()[2] * 1000
C_mm = 12.011
C_moles = Total_mass / C_mm
```

print("{} kg of CO2 produced during a one year cyle.".format(round(CO2)

54960.87 kg of CO2 produced during a one year cyle.

2 Solution

CO2_moles = C_moles CO2 mm = 44.009

Yearly Consumable Electricity Requirement: : 29,136 KWH

TOTAL ENERGY REQUIREMENT: 82,421.50 KWH

 $CO2_mass = (CO2_moles * CO2_mm) / 1000$

Total CO2 Produced: 54,960.87 kg

In [24]: ### 3 ###

```
In [25]: # CASE 1| To calculate longevity of my time on LDI
         Trees_req = 18
         Area LDI = 349000 \#m**2
         TreeDensity = Info.Trees()[0]
         House Size = 185.81 #m**2
         ForestedArea = Area LDI - House Size
         No ofTreesLDI = ForestedArea * TreeDensity
         print("There are {} trees on Little Duck Island (LDI)".format(round(No
         # If I need 18 trees x year in Case 1, then ->
         Years RunOutFire = No ofTreesLDI / 18
         print("\nI will run out of trees in {} years using the fireplace and g
```

There are 6976 trees on Little Duck Island (LDI)

I will run out of trees in 388 years using the fireplace and generato r.

```
In [26]: |# CASE 2|
         # If I need 15 trees x year to match total generation capabilities req
         Years_RunOutPump = No_ofTreesLDI / 15
         print("I will run out of trees in {} years using the generator and pur
```

I will run out of trees in 465 years using the generator and pump.

3 Solution

Case 1 Years Before Resource Exhaustion: : 388 years

Case 2 Years Before Resource Exhaustion: : 465 years

In [27]: ### 4 ###

Scenario 2

4) how much land do you need for solar PV in m^2, assuming you do not burn down any trees for heat? (20 pts)

- 1. 100% energy generation from Solar PV
- 2. Assume original 2,000 W electricity demand and 12,000 W heating demand.

```
In [28]: # Energy vals that I need to match:
    Elec_Reqs = 2000 # W
    Heat_Reqs = 12000 # W
    Tot_UnconvertedReqs = Elec_Reqs + Heat_Reqs

# Looking at Solar energy conversions now:
    Irradiance = Info.Solar() # kWh/day/m^2
    PanelEfficiency = 0.18

# Assuming 24 hour solar day
    Avg_Insolation = (Irradiance * 1000) / 24 # 24-hour solar day
    Collected_PowerDensity = Avg_Insolation * PanelEfficiency
    print("The maximum harvestable energy from solar panel is {} W/m^2".fc

#LDI - Little Duck Island
    LDI_SolarPowerArea = Tot_UnconvertedReqs / Collected_PowerDensity
    print("\nNeeded area for matching energy requirements with solar panel
```

The maximum harvestable energy from solar panel is 30 W/m^2

Needed area for matching energy requirements with solar panels is 467 $^{\rm m^2}$

4 Solution

Land Required: : 467 m²

In [29]:

5

5) Estimate the amount of battery storage you need to install to smooth out the day night cycles year round. (10 pts)

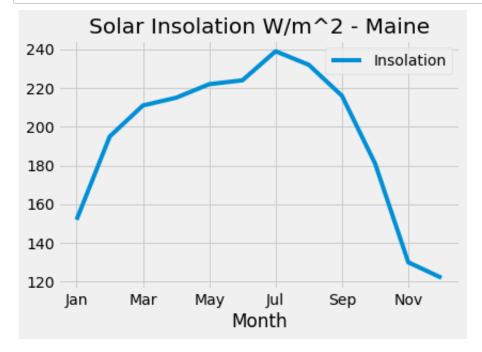
1. Batteries are 100% efficient

```
In [37]: # Maine Monthly Irradiance (12-hour x day cycle)

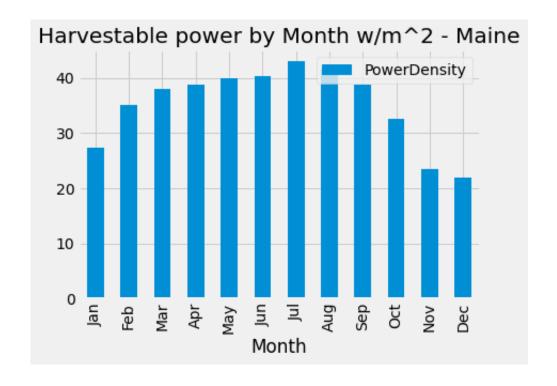
Mon_SolarRadiation = pd.DataFrame([['Jan', 3.64, ], ['Feb', 4.68], ['M#Insolation in kWh/day/m2
Insolation_Conversion = Mon_SolarRadiation['Insolation']
Converted_Insolation = [round(x * 1000 / 24) for x in Insolation_Conve#Now Insolation in W/m2

Mon_SolarRadiation['Insolation'] = Converted_Insolation

Mon_SolarRadiation.plot(x='Month', y='Insolation')
plt.title('Solar Insolation W/m^2 - Maine')
plt.style.use('fivethirtyeight')
plt.show()
```



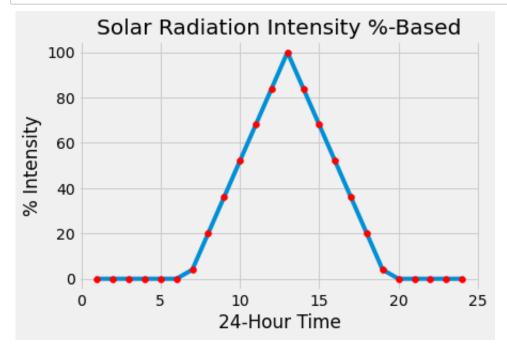
```
Feb = Mon_SolarRadiation.iloc[1]
Feb_Pd = Feb['Insolation'] * PanelEfficiency
# MAR
Mar = Mon_SolarRadiation.iloc[2]
Mar_Pd = Mar['Insolation'] * PanelEfficiency
# APR
Apr = Mon_SolarRadiation.iloc[3]
Apr_Pd = Apr['Insolation'] * PanelEfficiency
# MAY
May = Mon_SolarRadiation.iloc[4]
May_Pd = May['Insolation'] * PanelEfficiency
# JUN
Jun = Mon_SolarRadiation.iloc[5]
Jun_Pd = Jun['Insolation'] * PanelEfficiency
# JUL
Jul = Mon SolarRadiation.iloc[6]
Jul Pd = Jul['Insolation'] * PanelEfficiency
# AUG
Aug = Mon_SolarRadiation.iloc[7]
Aug_Pd = Aug['Insolation'] * PanelEfficiency
# SEP
Sep = Mon_SolarRadiation.iloc[8]
Sep Pd = Sep['Insolation'] * PanelEfficiency
# OCT
Oct = Mon SolarRadiation.iloc[9]
Oct_Pd = Oct['Insolation'] * PanelEfficiency
# NOV
Nov = Mon_SolarRadiation.iloc[10]
Nov_Pd = Nov['Insolation'] * PanelEfficiency
# DEC
Dec = Mon_SolarRadiation.iloc[11]
Dec_Pd = Dec['Insolation'] * PanelEfficiency
Pd_df = pd.DataFrame([['Jan', Jan_Pd], ['Feb', Feb_Pd], ['Mar', Mar_Pd
Pd_df.plot('Month', 'PowerDensity', kind='bar')
plt.title('Harvestable power by Month w/m^2 - Maine')
plt.style.use('fivethirtyeight')
plt.show()
```



```
In [39]: # Solar Intensity is directly correlated to the angle of solar radiati
def SolarIntenseCurve():
    global time, Percents
    time = [x for x in range(1,25)]
    Percents = [0,0,0,0,0,0,4,20,36,52,68,84,100,84,68,52,36,20,4,0,0,

    plt.plot(time, Percents, zorder=1)
    plt.scatter(time, Percents, zorder=2, color='r')

    plt.title('Solar Radiation Intensity %-Based')
    plt.xlabel('24-Hour Time')
    plt.ylabel('% Intensity')
    plt.style.use('fivethirtyeight')
    plt.style.use('fivethirtyeight')
SolarIntenseCurve()
```



So out of the 24-hour day cycle, 12 hours deliver 0 electricity.

requirements:

Elec: 1 W/ft² (Jan-Dec)
 Heating: 6 W/ft² (Dec-Apr)
 House size: 2000 ft²

ElecDemand: 1 W/ft2 * 2000 ft2 = 2000 W HeatingDemand: 6 W/ft2 * 2000 ft2 = 12000 W

Heating Energy Demand: 34848000 Wh (heating szn) Electricity Energy Demand: 17520000 Wh (year round)

Heating Energy Demand: 288000 Wh (x day during heating szn)

Electricity Energy Demand: 48000 Wh (x day year round)

USING SOLAR LAND REQUIREMENT FROM Q4) But w/ a 12-hour window

```
In []:
In [33]: # Dec-Apr Calculations w/ Solar
PerDay_Demand = 14000 # watts
```

function to break down 12-hour window into realistic intensities
def SolarDays(SolarMONTHpd):

TwentyFourToOne = SolarMONTHpd * (Percents[0]/100)
OneToTwoPD = SolarMONTHpd * (Percents[1]/100)
TwoToThreePD = SolarMONTHpd * (Percents[2]/100)
ThreeToFourPD = SolarMONTHpd * (Percents[3]/100)

FourToFivePD = SolarMONTHpd * (Percents[4]/100)

FiveToSixPD = SolarMONTHpd * (Percents[5]/100)
SixToSevenPD = SolarMONTHpd * (Percents[6]/100)

SevenToEightPD = SolarMONTHpd * (Percents[7]/100)

EightToNinePD = SolarMONTHpd * (Percents[8]/100)
NineToTennPD = SolarMONTHpd * (Percents[9]/100)

TenToElevenPD = SolarMONTHpd * (Percents[10]/100)

ElevenToTwelvePD = SolarMONTHpd * (Percents[11]/100)

TwelveToThirtPD = SolarMONTHpd * (Percents[12]/100)

ThirtToFourtPD = SolarMONTHpd * (Percents[13]/100)

FourtToFiftPD = SolarMONTHpd * (Percents[14]/100)

FiftToSixtPD = SolarMONTHpd * (Percents[15]/100)

SixtToSeventPD = SolarMONTHpd * (Percents[16]/100)

SeventToEighteenPD = SolarMONTHpd * (Percents[17]/100)

EighteenToNinetPD = SolarMONTHpd * (Percents[18]/100)

NinetToTwentyPD = SolarMONTHpd * (Percents[19]/100)
TwentyToOnePD = SolarMONTHpd * (Percents[20]/100)

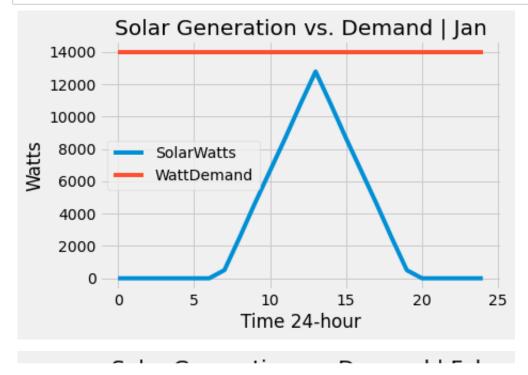
TwentyToTwoPD = SolarMONTHpd * (Percents[21]/100)

```
TwentyToThreePD = SolarMONTHpd * (Percents[22]/100)
    TwentyToFourPD = SolarMONTHpd * (Percents[23]/100)
    return list([TwentyFourToOne, OneToTwoPD, TwoToThreePD, TwoToThree
month_insolation = [Jan['Insolation'], Feb['Insolation'], Mar['Insolation']
def GrouperFunc(varM):
    # Takes Calculated Fractional Insolation based upon time-of-day an
   NewList = []
    for x in SolarDays(month_insolation[varM]):
        Insol = round(x) \# W/m2
        EHarvest = Insol * PanelEfficiencv * 467 # W
        NewList.append(EHarvest)
    return NewList
GrouperFunc(0)
# print('Daily Generative Capabilities for January is {} W.'.format(Gr
# print('Daily Generative Capabilities for February is {} W.'.format(G
# print('Daily Generative Capabilities for March is {} W.'.format(Grou
# print('Daily Generative Capabilities for April is {} W.'.format(Grou
# print('Daily Generative Capabilities for December is {} W.'.format(@
#Create two plots and distance between them is battery storage require
listoNos = []
for x in range(0,25):
    listoNos.append(14000)
listoPos = []
for y in range(0,25):
    listoPos.append(2000)
JanuaryTest = pd.DataFrame([GrouperFunc(0), listoNos]).T
JanuaryReal = JanuaryTest.rename({0:'SolarWatts', 1:'WattDemand'}, axi
JanuaryReal.plot()
plt.title('Solar Generation vs. Demand | Jan')
plt.xlabel('Time 24-hour')
plt.ylabel('Watts')
plt.show()
FebruaryTest = pd.DataFrame([GrouperFunc(1), listoNos]).T
```

```
repruarykeat = repruarylest.rename({v:'Sotarwatts', 1:'Wattpemang'}, a
FebruaryReal.plot()
plt.title('Solar Generation vs. Demand | Feb')
plt.xlabel('Time 24-hour')
plt.vlabel('Watts')
plt.show()
#----
MarchTest = pd.DataFrame([GrouperFunc(2), listoNos]).T
MarchReal = MarchTest.rename({0:'SolarWatts', 1:'WattDemand'}, axis='d
MarchReal.plot()
plt.title('Solar Generation vs. Demand | Mar')
plt.xlabel('Time 24-hour')
plt.ylabel('Watts')
plt.show()
AprilTest = pd.DataFrame([GrouperFunc(3), listoNos]).T
AprilReal = AprilTest.rename({0:'SolarWatts', 1:'WattDemand'}, axis='d
AprilReal.plot()
plt.title('Solar Generation vs. Demand | Apr')
plt.xlabel('Time 24-hour')
plt.ylabel('Watts')
plt.show()
#----
MayTest = pd.DataFrame([GrouperFunc(4), listoPos]).T
MayReal = MayTest.rename({0:'SolarWatts', 1:'WattDemand'}, axis='colum
MayReal.plot()
plt.title('Solar Generation vs. Demand | May')
plt.xlabel('Time 24-hour')
plt.ylabel('Watts')
plt.show()
JuneTest = pd.DataFrame([GrouperFunc(5), listoPos]).T
JuneReal = JuneTest.rename({0:'SolarWatts', 1:'WattDemand'}, axis='col
JuneReal.plot()
plt.title('Solar Generation vs. Demand | Jun')
plt.xlabel('Time 24-hour')
plt.ylabel('Watts')
plt.show()
#-----
JulyTest = pd.DataFrame([GrouperFunc(6), listoPos]).T
JulvReal = JulvTest.rename({0:'SolarWatts'. 1:'WattDemand'}. axis='col
```

```
JulyReal.plot()
plt.title('Solar Generation vs. Demand | Jul')
plt.xlabel('Time 24-hour')
plt.ylabel('Watts')
plt.show()
#-----
AugustTest = pd.DataFrame([GrouperFunc(7), listoPos]).T
AugustReal = AugustTest.rename({0:'SolarWatts', 1:'WattDemand'}, axis=
AugustReal.plot()
plt.title('Solar Generation vs. Demand | Aug')
plt.xlabel('Time 24-hour')
plt.vlabel('Watts')
plt.show()
SeptemberTest = pd.DataFrame([GrouperFunc(8), listoPos]).T
SeptemberReal = SeptemberTest.rename({0:'SolarWatts', 1:'WattDemand'},
SeptemberReal.plot()
plt.title('Solar Generation vs. Demand | Sep')
plt.xlabel('Time 24-hour')
plt.ylabel('Watts')
plt.show()
#----
OctoberTest = pd.DataFrame([GrouperFunc(9), listoPos]).T
OctoberReal = OctoberTest.rename({0:'SolarWatts', 1:'WattDemand'}, axi
OctoberReal.plot()
plt.title('Solar Generation vs. Demand | Oct')
plt.xlabel('Time 24-hour')
plt.ylabel('Watts')
plt.show()
NovemberTest = pd.DataFrame([GrouperFunc(10), listoPos]).T
NovemberReal = NovemberTest.rename({0:'SolarWatts', 1:'WattDemand'}, a
NovemberReal.plot()
plt.title('Solar Generation vs. Demand | Nov')
plt.xlabel('Time 24-hour')
plt.vlabel('Watts')
plt.show()
DecemberTest = pd.DataFrame([GrouperFunc(11), listoNos]).T
DecemberReal = DecemberTest.rename({0:'SolarWatts', 1:'WattDemand'}, a
```

```
DecemberReal.plot()
plt.title('Solar Generation vs. Demand | Dec')
plt.xlabel('Time 24-hour')
plt.ylabel('Watts')
plt.show()
```



It's clear to see that harvestable watts fluxuates dependant on the month.

```
In [34]: # a, b, c, d = points of intersection between demand and solar watts of
# HEATING SZN

a = [10.06, 14000]
b = [15.94, 14000]
Base = math.dist(a,b)
Height = 25250 - 14000
OverSupplyW = round((Base * Height) / 2)
print('From 10am to 4pm, the solar panels oversupply {} W of electrici

c = [7, 1008]
d = [7, 14000]

BaseUnder = math.dist(d, a)
HeightUnder = math.dist(d, c)
UnderSupplyHeat = round((BaseUnder * HeightUnder) / 2)
print('From 6pm < time < 6am, the demand is undersupplied by {} W of electrici</pre>
```

From 10am to 4pm, the solar panels oversupply 33075 W of electricity From 6pm < time < 6am, the demand is undersupplied by 19878 W of electricity

```
In [35]: # w, x = points of intersection between demand and solar watts curve u
w = [7.1, 2000]
x = [18.9, 2000]
y = [6,1600]
BaseWX = math.dist(w,x)
HeightWY = 2000-1600
UnderSupplyNoHeat = round((BaseWX * HeightWY) / 2)
print('From 6pm < time < 6am, the demand is undersupplied by {} W of e</pre>
```

From 6pm < time < 6am, the demand is undersupplied by 2360 W of elect ricity

Now, take Li-ion batteries as our super-efficient storage device -->

Power Density of Li-ion batteries (source: cei.washington.edu): 250-270 Wh/kg

In [36	# BATTERIES MUST HARVEST >19878 W OF ENERGY IN ORDER TO BALANCE THE DA # Take Lithium Ion Battery with 250 Wh/kg Energy Density
	BatteryPD = $250 * 12 # W/kg - 12hour cycle for batteries$
	TotalBatteryStorageReq = round(UnderSupplyHeat / BatteryPD, 2) # cance
	<pre>TotBatStoReq = round(UnderSupplyNoHeat / BatteryPD, 2)</pre>
	<pre>print("I will need {} kg of Li-ion batteries to account for my day-nig</pre>
	<pre>print("I will need {} kg of Li-ion batteries to account for my day-nig</pre>
	I will need 6.63 kg of Li-ion batteries to account for my day-night i mbalance w/ solar during the heating season. I will need 0.79 kg of Li-ion batteries to account for my day-night i mbalance w/ solar during the non-heating season.
In [:
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