

COMMERCIAL GREATER THAN 10kW CHARGE

TDU Delivery Charges: Updated December 15, 2023	TDU Delivery Charges <i>(Total Per Month, Total Per kWh & Total kW by TDU)</i>				
	ONCOR ²	CENTERPOINT ENERGY	AEP TEXAS CENTRAL ¹	AEP TEXAS NORTH	TEXAS - NEW MEXICO POWER
TDU Delivery Charges Per Month:					
Customer Charge	\$11.13	\$3.00	\$2.02	\$2.02	\$3.60
Metering Charge	\$21.30	\$7.41	\$12.67	\$12.67	\$20.96
Total TDU Delivery Charges Per Month:	\$32.43	\$10.41	\$14.69	\$14.69	\$24.56
TDU Delivery Charges Per kWh:					
Transition Charge (TC5)	0.00¢	0.19570¢	0.00¢	0.00¢	0.00¢
Energy Efficiency Cost Recovery Factor	0.06420¢	0.09680¢	0.09580¢	0.09580¢	0.12160¢
Total TDU Delivery Charges Per kWh:	0.06420¢	0.29250¢	0.09580¢	0.09580¢	0.12160¢
TDU Delivery Charges Per kW:					
Distribution System Charge	\$5.121040	\$4.449410	\$4.869000	\$4.869000	\$5.725600
Rate Case Expense Surcharge	\$0.012192	\$0.00	\$0.00	\$0.00	\$0.00
Regulatory Asset Recovery/Vegetation Mgmt	\$0.00	\$0.00	\$0.053000	\$0.053000	\$0.00
Nuclear Decommissioning Fee	\$0.045000	\$0.000606	\$0.00	\$0.00	\$0.00
Transmission Cost Recovery Factor (TCRF)	\$4.804866	\$3.862751	\$4.085247	\$4.085247	\$4.500903
Distribution Cost Recovery Factor (DCRF)	\$0.349875	\$0.410589	\$1.256093	\$1.256093	\$1.804050
Transition Charge (TC3)	\$0.00	\$0.00	\$0.775882	\$0.00	\$0.00
Storm Restoration Charge (SRC)	\$0.00	\$0.00	\$0.314425	\$0.00	\$0.00
Adjusted Federal Income Tax Credit (ADFIT)	\$0.00	\$0.00	-\$0.016068	\$0.00	\$0.00
Temporary Emergency Electric Energy Facilities	\$0.00	\$0.504912	\$0.194900	\$0.194900	\$0.00
Total TDU Delivery Charges Per kW:	\$10.332973	\$9.228268	\$11.532479	\$10.458240	\$12.030553
Note(s) ¹ McAllen and Mission service area customers formerly served by Oncor will not be subject to the following AEP Central TDU Surcharges: Transition Charges 2 & 3, Nuclear Decommissioning Fee, System Restoration Charge and associate Accumulated Deferred Federal Income Taxes (ADFIT). ² For 1 month, beginning 11/27/2023, invoices include a ISR charge (2.0198¢) per kWh not reflected in values above.					

Prior TDU Delivery Charges:

TDU Delivery Charges: Updated September 1, 2023	TDU Delivery Charges <i>(Total Per Month, Total Per kWh & Total kW by TDU)</i>				
	ONCOR ²	CENTERPOINT ENERGY	AEP TEXAS CENTRAL	AEP TEXAS NORTH	TEXAS - NEW MEXICO POWER
TDU Delivery Charges Per Month:					
Customer Charge	\$11.13	\$3.00	\$2.02	\$2.02	\$3.60
Metering Charge	\$21.30	\$7.41	\$12.67	\$12.67	\$20.96
Total TDU Delivery Charges Per Month:	\$32.43	\$10.41	\$14.69	\$14.69	\$24.56
TDU Delivery Charges Per kWh:					
Transition Charge (TC5)	0.00¢	0.19470¢	0.00¢	0.00¢	0.00¢
Energy Efficiency Cost Recovery Factor	0.06420¢	0.09680¢	0.09580¢	0.09580¢	0.12160¢
Total TDU Delivery Charges Per kWh:	0.06420¢	0.29150¢	0.09580¢	0.09580¢	0.12160¢
TDU Delivery Charges Per kW:					
Distribution System Charge	\$5.121040	\$4.449410	\$4.869000	\$4.869000	\$5.725600
Rate Case Expense Surcharge	\$0.012192	\$0.00	\$0.00	\$0.00	\$0.00
Regulatory Asset Recovery/Vegetation Mgmt	\$0.00	\$0.00	\$0.053000	\$0.053000	\$0.00
Nuclear Decommissioning Fee	\$0.045000	\$0.000606	\$0.00	\$0.00	\$0.00
Transmission Cost Recovery Factor (TCRF)	\$4.804866	\$3.862751	\$4.085247	\$4.085247	\$4.500903
Distribution Cost Recovery Factor (DCRF)	\$0.349875	\$0.410589	\$1.256093	\$1.256093	\$1.804050
Transition Charge (TC3)	\$0.00	\$0.00	\$0.775882	\$0.00	\$0.00
Storm Restoration Charge (SRC)	\$0.00	\$0.00	\$0.314425	\$0.00	\$0.00
Adjusted Federal Income Tax Credit (ADFIT)	\$0.00	\$0.00	-\$0.016068	\$0.00	\$0.00
Temporary Emergency Electric Energy Facilities	\$0.00	\$0.681654	\$0.194900	\$0.194900	\$0.00
Total TDU Delivery Charges Per kW:	\$10.332973	\$9.405010	\$11.532479	\$10.458240	\$12.030553

Glossary of terms

Actual	Non-Coincident Peak or actual demand for the billing cycle
Ratchet	80% of the highest demand in the past 11 months
Actual or Ratchet	Billing demand will be the higher of the NCP or 80% of the highest demand in the past 11 months
4CP (Coincident Peak) - applies to ASM only	Average of June, July, August, and September coincident peak demands at the time of ERCOT system peak of previous year
Actual or 4CP	For NIDR/AMS meters, billing demand is NCP - for IDR meters, billing demand is 4CP
Note(s) ¹ McAllen and Mission service area customers formerly served by Oncor will not be subject to the following AEP Central TDU Surcharges: Transition Charges 2 & 3, Nuclear Decommissioning Fee, System Restoration Charge and associate Accumulated Deferred Federal Income Taxes (ADFIT). ² For 1 month, beginning 8/24/2023, invoices include a TEEEF charge 1.9873¢) per kWh not reflected in values above.	