

# Mads Almassalkhi

## Curriculum Vitae

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[LinkedIn](#) and [Google Scholar](#)

### Education

- 2008 - 2013 **Ph.D. in Electrical Engineering: Systems**, Univ of Michigan, Ann Arbor, MI.  
**Dissertation title:** Optimization & Model-Predictive Control for Overload Mitigation in Resilient Power Systems  
**Area of study:** Power Systems, Optimization, Model-predictive control  
**Advisor:** Professor Ian A. Hiskens
- 2008-2010 **M.S. in Electrical Engineering: Systems**, Univ of Michigan, Ann Arbor, MI.  
**Major:** Control Theory      **Minor:** Mathematics
- 2003-2008 **B.S. in Electrical Engineering**, Univ of Cincinnati, Cincinnati, OH.  
**Dual Degree:** Applied Mathematics  
Graduated Summa Cum Laude.

### Professional Appointments

#### Academia

- 2019 - present **Founding Director**, *VECTORS: Vermont's center for sustainable and resilient systems*, Univ of Vermont, Burlington, VT.
- Lead and coordinate faculty efforts across the college to sustain and strengthen funded research and industry opportunities in the area of power and energy systems.
- 2014 - present **Assistant Professor**, *Electrical Engineering*, Univ of Vermont, Burlington, VT.
- **Research themes:** optimization & control for grid resilience and clean energy integration
  - **Lead externally funded research program in excess of \$6M as PI.**
    - Led more than 20 researchers across industry, national labs, and universities.
    - Funded projects have led to startup company, Packetized Energy, licensed IP, and software products.
    - Past funders include: DOE/ARPA-E, EERE/SETO, NSF, and electricity industry partners.
  - **Current research group members:**
    - 2017 - present - PhD EE: Mr. Khurram – Modeling and control of Aggregated DERs.
    - 2019 - present - PhD EE: Mr. Mavalizadeh – Decentralized control of DERs.
    - 2020 - present - BS EE: Mr. Sam Knox – Distribution Substation Transformer Thermal Modeling.
    - 2020 - present - Post-doc: Dr. Himadri Basu (Jointly advised with Profs. Hamid Ossareh and James Bagrow) – Learning-based models for characterizing flexibility from DERs
    - 2021 - present - Post-doc: Dr. Nawaf Nazir – Modeling grid-aware flexibility from fleet of DERs (Sweden)
  - **Student alumni**
    - 2017-2020 - PhD EE: Dr. N. Nazir – Optimization of energy-constrained DERs in distribution networks (Employed as short-term post-doc in my group while searching for long-term post-doc)
    - 2014-2019 - PhD EE: Dr. M. Amini – Optimal dispatch of uncertain energy resources (Employed at National Grid in Boston, MA)
    - 2018-2019 - MS ME: Mr. Zach Hurwitz – Multi-energy system with flexible buildings (Employed at Siemens in Scarborough, ME)
    - 2017-2019 - MS EE: Mr. Micah Botkin-Levy – Optimal control of EV charging (Employed at eQmobility/NextEra in San Francisco, CA)
    - 2015-2017 - MS EE: Mr. Lincoln Sprague – Distribution feeder modeling and inverters (Employed at Dynapower in South Burlington, VT)
    - 2016 - BS EE: Ms. Anna Towle – Multi-energy systems optimization (MS EE from KTH, Sweden. Employed at Fortum in Sweden)
  - **Post-doctoral and research scientist alumni**
    - 2017-2020 - Res. Faculty: Dr. Pavan Racherla – Three-phase distribution system modeling (Independent Power Systems Consultant)
    - 2016-2019 - Res. Faculty: Dr. Luis Duffault Espinosa – Modeling and control of DERs (Employed at UVM as TT faculty)

#### Teaching Experience (five rigorous courses in energy, controls, optimization)

- Fall 2020: *EE 215 - Power System Analysis* (3 hrs, 12, 4.1/5)
- Spring 2020: *EE 113 - Electric Energy Conversion* (4 hrs, 25 students, 3.8/5.0, COVID-19)

- o Fall 2019: *EE 301 - Linear System Theory* (3 hrs, 19 students, 4.4/5.0)
- o Spring 2019: *EE 113 - Electric Energy Conversion* (4 hrs, 27 students, 4.1/5.0)
- o Fall 2018: *EE 395 - Convex Optimization* (3 hrs, 19 students, 4.1/5.0)
- o Spring 2018: *EE 113 - Electric Energy Conversion* (4 hrs, 18 students, 4.0/5.0)
- o Fall 2017: *EE 301 - Linear System Theory* (3 hrs, 21 students, 4.3/5.0)
- o Spring 2017: *EE 395 - Convex Optimization* (3 hrs, 17 students, 4.4/5.0)
- o Fall 2016: *EE 215 - Power System Analysis* (3 hrs, 11 students, 4.6/5.0)
- o Spring 2016: *EE/ME 210 - Control Systems* (3 hrs, 37 students, 4.6/5.0)
- o Fall 2015: *EE 301 - Linear System Theory* (3 hrs, 20 students, 4.5/5.0)
- o Spring 2015: *EE 113 - Electric Energy Conversion* (4 hrs, 10 students, 4.9/5.0)
- o Fall 2014: *EE 215 - Power System Analysis* (3 hrs, 16 students, 4.3/5.0)

2009–2013 **Graduate Student Research Assistant**, *MPEL*, Univ of Michigan, Ann Arbor, MI.

*Advisor: Professor Ian A. Hiskens*

- o Studied optimization-based controllers for resilient energy systems with applications to transmission networks. Supported by DOE (ARRA) and ARPA-E (GENI) funding.
- o Developed suitable convex power systems models within a bi-level predictive control scheme to mitigate effects of cascading failures in electric networks with renewables and energy storage.
- o Advanced the optimization of multi-energy systems (MES) within context of energy hubs.

2008–2009 **Graduate Student Fellow**, *MADCL*, Univ of Michigan, Ann Arbor, MI.

*Supervisor: Professor Domitilla Del Vecchio*

- o Collaborated with students on NSF-sponsored project on safety in a semi-autonomous systems by developing probabilistic human behavior models for the design of control algorithms.

## Industry

2016 – present **Co-founder & Senior Strategic Advisor**, *Packetized Energy*, Burlington, VT.

- o Spun out company after ARPA-E NODES award
- o Working with technical and business team to develop technology partnerships with manufacturers to scale capability, deployment, and business models.
- o Representing company at investor and tech events and support fund raising.
- o Leading federal collaboration efforts directly resulting in >\$1M in DOE awards:
  - 2020-2023: Co-PI. ARPA-E PERFORM (sub: \$420,000). Lead: NREL.
  - 2020-2023: Co-PI. EERE/BTO BENEFIT (sub: \$100,000). Lead: Northeastern University.
- o Led technology collaboration with Enphase for working prototype of a packetized AC Battery with PE engineers. Team completed working prototype within one month of first contact.

2011 – 2014 **Lead Systems Engineer**, *Root3 Technologies*, Chicago, IL.

- o Developed predictive energy analytics algorithms for SaaS platform for large C&I energy consumers.
- o Develop engineering analysis tools for economic viability studies of cogeneration, PV solar, and thermal storage systems.
- o Led development of energy asset plant models that are amenable to efficient optimization.
- o Worked closely with software team to deploy optimization algorithms and develop UI/UX.

2005–2008 **Junior Technical Associate**, *Etegent Technologies*, Norwood, OH.

- o Collaborated with managers on NIH and DOD projects and proposals resulting in >\$1M in awards.

## Externally Funded Projects (Total funding as PI > \$6M)

2021–2026 **PI (w/ UVM)**, *NSF CAREER (EPCN)*, \$500,000.

- o **Title:** Enabling grid-aware aggregation and real-time control of distributed energy resources in electric power distribution systems
- o **Goal:** Intellectual: overcomes asymmetry of information and control between grid operator and DER aggregator using convex inner approximations of the distribution OPF to form dynamic hosting capacities and real-time grid-aware control of DERs. Broader: Positions the field of power systems as climate change mitigation technology to builds curriculum around climate change for STEM and non-STEM students using gamification.
- o **Collaborators:** PNNL (learning) and ConEdison (grid data)

2020–2023 **Co-PI (w/ UVM)**, *NASA EPSCoR*, \$750,000, (UVM Lead; Dr. Hamid Ossareh).

- o **Title:** New Unified Framework for Scalable, Risk-Aware, and Resilient Estimation and Control of Satellite Swarms
- o **Goal:** Develop control and optimization algorithms to coordinate a swarm of small satellites.
- o **Partners:** Benchmark Space Systems, Swarm, JPL.

2020–2023 **Co-PI (w/ Packetized Energy)**, *DOE/BTO BENEFIT*, \$2,200,000 (PE sub of \$125,000).

- **Title:** Grid-interactive Efficient Building Equipment Performance Dataset.
  - **Goal:** Develop occupant-centric control algorithms that produce grid services from heat pumps.
  - **Partners:** Northeastern University (Lead; Dr. Michael Kane), NREL, ecobee.
- 2020–2023 **Co-PI (w/ Packetized Energy)**, *ARPA-E PERFORM*, \$3,408,526 (PE sub of \$420,000).
- **Title:** An Integrated Paradigm for the Management of Delivery Risk in Electricity Markets: From Batteries to Insurance and Beyond.
  - **Goal:** Technology to mitigate effects of uncertainty in DER aggregations for market participation
  - **Partners:** NREL (Lead; Dr. Elina Spyrou), EPRI, JHU, kWh Analytics.
- 2016–2021 **Lead PI (w/ UVM)**, *ARPA-E NODES*, \$3,400,000.
- **Title:** Packetized Energy Management: Coordinating Transmission and Distribution.
  - **Goal:** Develop technology to mitigate effects of DER uncertainty in aggregation and market participation
  - **Partners:** FIU, Packetized Energy, Green Mountain Power, VELCO, and NIST
  - **Key project outcomes:**
    - Co-founded and spun out company (*Packetized Energy*) to commercialize technology;
    - Successfully completed field demonstration of technology involving more than 150 VT homes.
    - Developed cyber-physical platform for real-time validation of DER coordination schemes;
    - Established & sustained an Industrial Advisory Board of more than 20 companies
    - Secured two years and \$1.5M in follow-on funding in 2019.
- 2017–2020 **Lead PI (w/ UVM)**, *DOE EERE ENERGISE*, \$2,500,000.
- **Title:** Robust and resilient coordination of feeders with uncertain distributed energy resources: from real-time control to long-term planning
  - **Goal:** Adapt wide-area control concepts to advanced distribution system operation to enable extreme solar PV penetration by optimizing control of energy-constrained DERs.
  - **Partners:** JHU, PNNL, NIST, ConEdison of NY, Orange & Rockland Utility
  - **Key project outcomes:**
    - Developed multi-timescale Grid+DER techno-economic optimization platform
- 2017–2020 **Co-PI (w/ UVM)**, *Vermont Electric Company (VELCO)*, \$297,000, (UVM Lead: Paul Hines).
- **Title:** Stochastic Receding Horizon Optimal Power Flow Given High-resolution Weather Forecasts
  - **Goal:** Demonstrate and validate how VT RPS affect transmission system reliability.
  - **Partners:** VELCO
- 2016–2017 **Co-I (w/ UVM)**, *UVM-GMP Industrial Partnership*, \$161,480, (UVM Lead: Paul Hines).
- **Title:** From Big Data to Actionable Insight: Using Smart Grid Data to Identify Geographic Locations for Targeted Investment
  - **Goal:** Build software and analytics tools to conduct hosting capacity with solar PV and battery storage.
  - **Partners:** Green Mountain Power (GMP)

## List of Peer-Reviewed, Archived Publications

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Publications Under Review / Submitted shortly

- [1] **A. Khurram**, L. Duffaut Espinosa, and M. Almassalkhi, “A Methodology for Quantifying Flexibility in a fleet of Diverse DERs,” (submitted to PowerTech 2021).
- [2] **M. Botkin-Levy**, A. Engelmann, T. Mühlfordt, *et al.*, “Distributed control of charging for electric vehicle fleets under dynamic transformer ratings,” 2020, under review in IEEE Transactions on Control Systems Technology.
- [3] **N. Nazir** and M. Almassalkhi, “Grid-aware aggregation and realtime disaggregation of distributed energy resources in radial networks,” 2020, under review in IEEE Transactions on Power Systems.
- [4] **A. Khurram**, **M. Amini**, and *et. al.*, “Real-time Grid and DER Co-simulation Platform for Validating Large-scale DER Control Schemes,” To be submitted to IEEE journal (draft available upon request).

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Published/Accepted Peer-reviewed Journal papers

- [1] M. Almassalkhi, S. Brahma, **N. Nazir**, *et al.*, “Hierarchical, grid-aware, and economically optimal coordination of distributed energy resources in realistic distribution systems,” *Energies (Special issue: Building-to-Grid Integration through Intelligent Optimization and Control)*, vol. 13, no. 23, p. 6399, (Accepted, Invited) 2020.
- [2] S. Brahma, **N. Nazir**, H. Ossareh, and M. Almassalkhi, “Optimal and resilient coordination of virtual batteries in distribution feeders,” *IEEE Transactions on Power Systems*, 2020 (Accepted).
- [3] L. A. Duffaut Espinosa and M. Almassalkhi, “A packetized energy management macromodel with quality of service guarantees for demand-side resources,” *IEEE Transactions on Power Systems*, vol. 35, no. 5, pp. 3660–3670, 2020.
- [4] L. Duffaut Espinosa, **A. Khurram**, and M. Almassalkhi, “Reference-Tracking Control Policies for Packetized Coordination of Diverse DER Populations,” *IEEE Transactions on Control Systems Technology (Accepted)*, 2020.
- [5] **A. Khurram**, L. Duffaut Espinosa, R. Malhame, and M. Almassalkhi, “Identification of Hot Water End-use Process of Electric Water Heaters from Energy Measurements,” *Electric Power Systems Research*, vol. 189, p. 106 625, 2020, (Note: paper was also presented at the 2020 Power Systems Computation Conference (PSCC) - 30% acceptance rate).
- [6] **M. Amini** and M. Almassalkhi, “Optimal corrective dispatch of uncertain virtual energy storage systems,” *IEEE Transactions on Smart Grid*, vol. 11, no. 5, pp. 4155–4166, 2020.
- [7] **N. Nazir** and M. Almassalkhi, “Stochastic multi-period optimal dispatch of energy storage in unbalanced distribution feeders,” *Electric Power Systems Research*, vol. 189, p. 106 783, 2020, (Note: paper was also presented at the 2020 Power Systems Computation Conference (PSCC) - 30% acceptance rate).
- [8] —, “Voltage positioning using co-optimization of controllable grid assets,” *IEEE Transactions on Power Systems*, 2020 (Accepted).
- [9] **N. Nazir**, P. Racherla, and M. Almassalkhi, “Optimal multi-period dispatch of distributed energy resources in unbalanced distribution feeders,” *IEEE Transactions on Power Systems*, vol. 35, no. 4, pp. 2683–2692, 2020.
- [10] **Z. Hurwitz**, Y. Dubief, and M. Almassalkhi, “Economic efficiency and carbon emissions in multi-energy systems with flexible buildings,” *International Journal of Electrical Power and Energy Systems*, vol. 123, pp. 106–114, 2020.
- [11] S. R. Shukla, S. Paudyal, and M. R. Almassalkhi, “Efficient distribution system optimal power flow with discrete control of load tap changers,” *IEEE Transactions on Power Systems*, vol. 34, no. 4, pp. 2970–2979, 2019.
- [12] M. Almassalkhi and I. Hiskens, “Model-Predictive Cascade Mitigation in Electric Power Systems with Storage and Renewables Part I: Theory and implementation,” *IEEE Transactions on Power Systems*, vol. 30, no. 1, Jan. 2015.
- [13] —, “Model-Predictive Cascade Mitigation in Electric Power Systems with Storage and Renewables Part II: Case study,” *IEEE Transactions on Power Systems*, vol. 30, no. 1, Jan. 2015.

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#### Published/Accepted Peer-reviewed Conference papers

- [1] L. Duffaut Espinosa, **A. Khurram**, and M. Almassalkhi, “A Virtual Battery Model for Packetized Energy Management,” in *IEEE Conference on Decision and Control (to appear)*, Dec. 2020.
- [2] **H. Mavalizadeh**, L. Duffaut Espinosa, and M. Almassalkhi, “Decentralized Frequency Control using Packet-based Energy Coordination,” in *IEEE International Conference on Communications, Control, and Computing Technologies for Smart Grids (SmartGridComm)*, Nov. 2020.
- [3] **A. Khurram**, K. Desrochers, V. Hines, *et al.*, “Real-world, full-scale validation of power balancing services from packetized virtual batteries,” in *IEEE PES Conference on Innovative Smart Grid Technologies (ISGT)*, Washington, D.C., 2019.
- [4] **M. Amini**, **A. Khurram**, A. Klem, *et al.*, “A Model-Predictive Control Method for Coordinating Virtual Power Plants and Packetized Resources, with Hardware-in-the-Loop Validation,” in *IEEE PES General Meeting*, Atlanta, Georgia, 2019.
- [5] **N. Nazir** and M. Almassalkhi, “Convex inner approximation of the feeder hosting capacity limits on dispatchable demand,” in *IEEE Conference on Decision and Control*, Nice, France, 2019.
- [6] L. D. Espinosa, M. Almassalkhi, P. D. H. Hines, and J. Frolik, “System Properties of Packetized Energy Management for Aggregated Diverse Resources,” in *Power Systems Computation Conference*, Dublin, Ireland, 2018.
- [7] **M. Amini** and M. Almassalkhi, “Trading off robustness and performance in receding horizon control with uncertain energy resources,” in *Power Systems Computation Conference*, Dublin, Ireland, 2018.

- [8] **N. Nazir** and M. Almassalkhi, “Receding-horizon optimization of unbalanced distribution systems with time-scale separation for discrete and continuous control devices,” in *Power Systems Computation Conference*, Dublin, Ireland, 2018.
- [9] **S. Brahma**, M. Almassalkhi, and H. Ossareh, “A Stochastic Linearization Approach to Optimal Primary Control of Power Systems with Generator Saturation,” in *IEEE Conference on Control Technology and Applications*, Copenhagen, Denmark, 2018.
- [10] M. Almassalkhi, J. Frolik, and P. Hines, “Packetized energy management: asynchronous and anonymous coordination of thermostatically controlled loads,” in *American Control Conference*, 2017.
- [11] L. D. Espinosa, M. Almassalkhi, P. D. H. Hines, and J. Frolik, “Aggregate Modeling and Coordination of Diverse Energy Resources Under Packetized Energy Management,” in *IEEE Conference on Decision and Control*, Melbourne, Australia, Dec. 2017.
- [12] L. Duffaut Espinosa and Mads Almassalkhi and Paul Hines and **S. Heydari** and Jeff Frolik, “Towards a Macromodel for Packetized Energy Management of Resistive Water Heaters,” in *IEEE Conference on Information Sciences and Systems*, 2017.
- [13] M. Almassalkhi, Y. Dvorkin, J. Marley, *et al.*, “Incorporating storage as a flexible transmission asset in power system operation procedure,” in *Power Systems Computation Conference*, 2016.
- [14] M. Almassalkhi and **A. Towle**, “Enabling city-scale multi-energy optimal dispatch with energy hubs,” in *Power Systems Computation Conference*, Genoa, Italy, 2016.
- [15] **M. Amini** and M. Almassalkhi, “Investigating delays in frequency-dependent load control,” in *IEEE Innovative Smart Grid Technologies Asia*, 2016.
- [16] M. Almassalkhi, B. Simon, and A. Gupta, “A Novel Online Energy Management Solution for Energy Plants,” in *IEEE Power Systems Conference*, 2014.
- [17] M. Almassalkhi and I. Hiskens, “Temperature-based Model-Predictive Cascade Mitigation in Electric Power Systems,” in *IEEE Conference on Decision and Control*, Dec. 2013.
- [18] I. A. Hiskens, D. Kirschen, M. Xue, *et al.*, “Energy Positioning: Control and economics - Part 2,” in *51st Annual Allerton Conference on Communication, Control, and Computing*, Oct. 2013.
- [19] M. Almassalkhi and I. Hiskens, “Impact of Energy Storage on Cascade Mitigation in Multi-energy Systems,” in *IEEE Power and Energy Society General Meeting*, Jul. 2012.
- [20] R. Hermans, M. Almassalkhi, and I. Hiskens, “Incentive-based Coordinated Charging Control of Plug-in Electric Vehicles at the Distribution-transformer Level,” in *IEEE American Control Conference*, Jun. 2012.
- [21] M. Almassalkhi and I. Hiskens, “Cascade mitigation in energy hub networks,” in *IEEE Conference on Decision and Control*, Dec. 2011.
- [22] —, “Optimization framework for the analysis of large-scale networks of energy hubs,” in *Power Systems Computation Conference*, Aug. 2011.

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#### Invited book chapters

- [23] M. Almassalkhi, L. Duffaut-Espinosa, P. Hines, *et al.*, “Asynchronous coordination of distributed energy resources with packetized energy management,” in *Energy Markets and Responsive Grids*, J. Stoustrup and S. Meyn, Eds., Springer, 2018.
- [24] M. Almassalkhi and I. Hiskens, “Impact of energy storage on cascade mitigation in multi-energy systems,” in *Energy Storage for Smart Grids: Planning and Operation for Renewable and Variable Energy Resources*, P. Du and N. Lu, Eds., Elsevier, 2015.

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#### Intellectual Property (IP) - Patents / Inventions / Disclosures

- [1] P. Racherla, P. Hines, and M. Almassalkhi, “Interactive Power Grid Analytics (iPGA),” pat., N/A, 2020.
- [2] J. Frolik, P. Hines, and M. Almassalkhi, “Packetized energy management control systems and methods of using the same,” pat., PCT/2019/032415, 2019. [Online]. Available: <https://patents.google.com/patent/US20190324415A1/>.
- [3] —, “Systems and methods for randomized, packet-based power management of conditionally-controlled loads and bi-directional distributed energy storage systems,” pat., PCT/US2017/052828, 2016. [Online]. Available: <https://patents.google.com/patent/WO2018057818A1>.



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## Awards & Recognition

### University of Vermont

- o UVM Innovation Hall of Fame Award (for licensing IP), 2019
- o IEEE GMS Faculty of the Year Award, 2019
- o IEEE GMS PES Chapter Outstanding Young Engineer of the Year Award, 2019
- o UVM College of Engineering and Mathematical Sciences Junior Faculty of the Year, 2016
- o IEEE GMS PES Chapter Outstanding Young Engineer of the Year Award, 2015
- o Nominated for the UVM Kroepsch-Maurice Excellence in Teaching Award, 2015

### University of Michigan

- o The Towner Prize for Distinguished Academic Achievement, 2013
- o CoE Graduate Symposium, 1st place in poster session, 2011
- o NSF GSRP Top Honorable Mention, 2009
- o Rackham Merit Fellow, 2008-2013

### University of Cincinnati

- o Jeanne Gulden Co-recipient (Top Department of Mathematics Award), 2008
- o National Tau Beta Pi Record Scholar, 2007
- o Alumni Foundation College of Engineering Scholar, 2007
- o Engineering Alumni Scholar, 2007
- o Hancock Scholarship Recipient, 2007
- o Hancock and Kieval Scholarships Recipient, 2006
- o Buck and Kieval Scholarships Recipient, 2005
- o Cincinnatus Scholar, 2003-2008

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## Professional Affiliations and Service

Since 2019 **Regular Member**, *INFORMS*, Energy, Natural Resources, & the Environment Section.

Since 2007 **Senior Member**, *IEEE*, Control System (CSS) and Power & Energy (PES) Societies.

Since 2006 **Lifetime Member**, *Tau Beta Pi*, National engineering honor society.

2020-present **Graduate Program Director (EE)**, *Department of Electrical and Biomedical Engineering*, UVM.

2019-present **Chair**, *Smart Loads Subcommittee*, IEEE PES Smart Buildings, Loads, and Customer Systems.

2018-present **Member**, *Tech. Committee*, IEEE PES Smart Buildings, Loads, and Customer Systems.

2018-present **Vice-Chair**, *IEEE PES Green Mountain Section*, Vermont, USA.

2018-2020 **Founding Vice-Chair**, *IEEE CSS Green Mountain Section*, Vermont, USA.

External Case  
Reviewer

- o PhD Thesis (External reviewer) - University of Melbourne, Australia (2020)
- o Tenure Promotion (Letter writer) - American University of Sharjah, UAE (2019)
- o MS Thesis (Committee member) - Michigan Technological University, USA (2018)

Funding Panels NSF EPCN (2015, 2016), Sloan Foundation (2018), NSF ESPCoR RII Track 2 (2020)

Reviewer -  
Journals:

Regularly:

- o \*IEEE Transactions on Power Systems (IF=6.8)
- o \*IEEE Transactions on Smart Grid (IF=10.5)
- o \*IEEE Transactions on Control Systems Technology (IF=4.9)

Sporadically:

- o \*IEEE Transactions on Automatic Control (IF=5.1)
  - o IEEE Transactions on Sustainable Energy (IF=6.2)
  - o IEEE Access (IF=4.1)
  - o International Journal of Electrical Power & Energy Systems (IF=4.4)
  - o Electric Power Systems Research (IF=3.2)
  - o \*Applied Energy (IF=8.6)
  - o Energies (IF=3.1)
- (\* flagship journal in respective field)

Reviewer -  
Conferences:

- o \*Power Systems Computation Conference (PSCC): 2011-present
  - o \*IEEE Conference on Decision and Control (CDC): 2013-present
  - o \*American Control Conference (ACC): 2014-present
  - o IEEE Power & Energy Society General Meeting (PESGM): 2017-present [as TPC 2019-present]
  - o IEEE SmartGridComm (SGC): 2017-18 [as TPC in 2018]
  - o Sporadically: ISMA (2018), IEEE CCTA (2018), \*COMPEL (2020)
- (\* flagship conference in respective field)

Workshops  
organized

- o Co-organizer of UVM-NIST Workshop on Smart Grid Testbeds (April, 2019, > 40 participants)
- o Co-organizer of UVM's Future of Energy Workshop (Sept. 2018; > 90 participants)

Panels organized  
or chaired

- o INFORMS 2020 - organized session on *Optimization of Networked Energy Resources* (Nov, 2020)
- o IEEE PES GM 2020 - organized and co-chaired panel: SBLC: BTM DER coordination (Aug, 2020)
- o IEEE PES GMS - organized virtual panel on *Effects of COVID-19 on the Electric Grid* (May, 2020)
- o IEEE PES GM 2019 - organized and chaired three panels: (1) AMPS: Unbalanced OPF, (2) SBLC: DER architectures, and (3) PSOP: DER optimization and control (Aug, 2019)
- o IEEE CDC 2019 - Co-chair of session on *Energy Systems*
- o ACC 2017 - Chair of session on *Scalable Networked Control for Smart Grid Ancillary Services*

### Participation in conferences, workshops, and seminars

- May 2011 **Workshop on Dynamics, Control and Pricing in Power Systems**, Lund, Sweden, Invited Scholar.  
Spent three weeks at Lund University performing research, collaborating with faculty and other PhD students from around the world, gave a seminar (*Cascade Mitigation in Energy Hub Networks*), and attended workshop.
- August 2011 **INFORMS Midwestern Conference**, Columbus, Ohio, USA, Invited Speaker.  
Presented parts of two papers: *Optimization Framework for the Analysis of Large-scale Networks of Energy Hubs* and *Cascade Mitigation in Energy Hub Networks*.
- August 2011 **Power Systems Computation Conference**, Stockholm, Sweden, Speaker.  
Presented full paper *Optimization Framework for the Analysis of Large-scale Networks of Energy Hubs*.
- September 2011 **Energy Club Conference**, University of Michigan, USA, Poster.  
Cascade Mitigation in Multi-Energy Systems.
- October 2011 **Symposium on Emerging Topics in Control and Modeling of Cyber-Physical Systems**, University of Illinois at Urbana-Champaign, USA, Poster.  
Incentive-based Coordinated Charging Control of Plug-in Electric Vehicles at the Distribution-Transformer Level
- November 2011 **College of Engineering Graduate Symposium**, University of Michigan, USA, Poster.  
Incentive-based Coordinated Charging Control of Plug-in Electric Vehicles at the Distribution-Transformer Level (**Placed 1st in Power and Control session**)
- March 2012 **Conference on the Electricity Industry**, Carnegie Mellon University, USA, Poster.  
Robust Incentive-based Coordinated Charging Control of Plug-in Electric Vehicles at the Distribution-Transformer Level
- May 2012 **CNLS Annual Conference: Smart Grid**, Los Alamos National Lab, USA, Invited Speaker.  
Model-predictive cascade mitigation in electric power systems with energy storage and renewable generation.
- June 2012 **IEEE American Control Conference**, Montreal, Canada, Speaker.  
Co-presenter for paper on non-centralized Incentive-based MPC to solve PEV charging problem in a distribution-grid setting.
- July 2012 **IEEE PES General Meeting**, San Diego, USA, Invited Panel Speaker.  
Presented paper on the effects of energy storage sizing on performance of a model-predictive cascade mitigation scheme in a transmission systems.
- Nov 2012 **College of Engineering Graduate Symposium**, University of Michigan, USA, Poster.  
Model-predictive cascade mitigation in electric transmission networks with energy storage (**Placed 2nd in Energy session**)
- April 2013 **CEIC Seminar**, Carnegie Mellon University, Pittsburgh, USA, Invited Speaker.  
Temperature-based Model-predictive cascade mitigation in electric power systems.
- Dec 2013 **Power Event**, Technical University of Denmark, Copenhagen, Denmark, Invited Speaker.  
Linear model-predictive cascade mitigation in AC electric power systems with energy storage.

- Nov 2014 **Storage in Sustainable Electric Energy Systems: Technology Push and Policy Pull**, *McGill University*, Montreal, CA, Invited workshop attendee.
- Summer 2015 **The Governor's Institute of Vermont, STEMBridge**, Burlington, VT, Invited speaker.  
Power and energy challenges in the 21st century
- Aug 2015 **LTU-IEEE Seminar, Webinar**, USA, Invited speaker.  
Enabling resilient control of power systems with distributed energy storage
- Oct 2015 **IEEE International Conference on the Edges of Innovation for Smarter Cities**, *Burlington, USA*, Invited speaker.  
Toward designing sustainable cities with energy hubs
- Dec 2015 **ECE Seminar, University of Connecticut**, Mansfield, CT, Invited speaker.  
Enabling resilient control of power systems with distributed energy storage
- May 2016 **IMA Annual Program Year Workshop - Control at Large Scales: Energy Markets and Responsive Grids**, *University of Minnesota*, USA, Invited workshop attendee.
- Mar 2017 **UVIG Spring Technical Workshop**, *Tucson, AZ, USA*, Invited panelist.  
Packetized Energy Management - A New Approach to DSM
- April 2017 **DOE panel at IEEE Innovative Smart Grid Technology Conference**, *Washington D.C.*, Invited panelist, Enabling Extreme Real-time Grid Integration of Solar Energy.
- June 2017 **Invited Seminar, Aalborg University**, Aalborg, Denmark, Invited Speaker.  
Towards a digital grid with packetized energy management
- July 2017 **Invited Seminar, Denmark's Technical University**, Lyngby, Denmark, Invited Speaker.  
Towards a digital grid with packetized energy management
- Aug 2017 **Autonomous Energy Grids Workshop**, *Golden, CO*, Invited workshop attendee.
- Sept 2017 **Rethinking Modeling, Simulations, and Control for the Changing Electric Energy Industry Workshop**, *MIT*, Boston, MA, Invited speaker.  
Packetized Energy Management: a new platform for coordinating distributed energy resources
- Oct 2017 **ECE Seminar, Rensselaer Polytechnic Institute**, Troy, NY, Invited speaker.
- Feb 2018 **Engineering Seminar, Michigan Technological University**, Houghton, MI, Invited speaker.  
Coordinating flexible energy resources with packetized energy management
- June 2018 **Lunch-and-Learn, Telefonica-Alpha**, Barcelona, Spain, Invited speaker.  
Packetized Energy Management
- Aug 2018 **ESIF Seminar, NREL**, Golden, CO, Invited speaker.  
Towards scalable integration of DERs to enable extreme penetration of renewable energy
- Aug 2018 **Lunch-and-Learn, Oersted**, Fredericia, Denmark, Invited speaker.  
Packetized energy management
- Oct 2018 **Innovation Panel, Wharton Energy Conference**, Philadelphia, PA, Invited panelist.  
Packetized energy management
- Nov 2018 **Trans-Atlantic Infraday Conference, FERC**, Washington, DC, Student presented.  
Three-phase OPF software for economic dispatch of continuous and discrete control assets
- Feb 2019 **PRECISE Seminar, University of Pennsylvania**, Philadelphia, PA, Invited speaker.  
Real-Time, Scalable Coordination of Smart Appliances with Packetized Energy Management
- Mar 2019 **ECE/FEEDER Seminar, University of Kentucky**, USA, Invited speaker.  
Real-Time, Scalable Coordination of Smart Appliances with Packetized Energy Management
- Mar 2019 **IEEE Conference on Information Sciences and Systems, Johns Hopkins University**, Baltimore, MD, Invited talk.  
Towards 100% renewable generation with flexible demand: control & optimization
- Apr 2019 **Autonomous Energy Grids, NREL**, Golden, CO, Invited participant.
- Apr 2019 **Young Professionals Webinar, IEEE PES**, Online (Global audience), Invited speaker.  
I'm an entrepreneurial electrical engineer (iEEE): from academia to startups
- May 2019 **SETO Planning & Operations Workshop, DOE**, Washington, DC, Invited speaker.  
Robust and resilient coordination of feeders with uncertain distributed energy resources



- May 2019 **Distribution System State Estimation Workshop**, *DOE/Northeastern University*, Boston, MA, Invited participant.
- Jun 2019 **ARPA-E PERFORM Pre-program workshop**, *DOE*, New York, NY, Invited participant.
- Aug 2019 **Panel on Enabling Advanced Grid Operations with DER coordination**, *IEEE PES General Meeting*, Atlanta, GA, Invited organizer and panelist.
- Oct 2019 **Challenges in Energy Systems Network Optimization Panel**, *INFORMS Annual Meeting*, Seattle, WA, Invited speaker.  
Optimization-based Spatial Disaggregation of Virtual Batteries Over Power Networks
- Oct 2019 **Seminar**, *Pacific Northwest National Laboratory*, Richland, WA, Invited speaker.  
Towards flexible distribution systems
- Nov 2019 **Trans-Atlantic Infraday Conference**, *FERC*, Washington, DC, Student presented.  
Enabling Real-time, Network-admissible Disaggregation of Market Services with Convex Inner Approximations
- Nov 2019 **Symposium on Machine Learning, Optimization and Security for Future Energy Delivery Systems**, *IEEE GlobalSIP*, Ottawa, Canada, Invited speaker.  
Enabling Real-time, Network-admissible Disaggregation of Market Services with Convex Inner Approximations
- Feb 2020 **IPAM Workshop on Learning, Control, and Optimization**, *UCLA*, Los Angeles, CA, Participant.
- Feb 2020 **Use of AI to Optimize Behind-the-Meter Resources**, *IEEE Innovative Smart Grid Technology Conference*, Washington D.C., Invited panelist (student presented in my place).  
Innovative methods in coordinating demand-side resources: From papers to practice
- Feb 2020 **EECS Seminar**, *MIT*, Boston, MA, Invited speaker.  
Unlocking demand-side flexibility with grid optimization and control
- May 2020 **Virtual Roundtable on Smart Energy Services**, *Consumer Technology Association*, Webinar, Invited Panelist.  
Experiences and recommendations for smart energy standards
- June 2020 **Solar & Storage Group**, *National Grid*, Online, Invited Speaker.  
Flexible Hosting Capacity
- Aug 2020 **Grid Modernization & Resilience with Energy Storage**, *NY BEST Annual Conference*, Online, Invited Panelist.  
Dynamic Hosting Capacity
- Aug 2020 **Architecture for DER Integration**, *IEEE PES General Meeting*, Online, Invited Panelist and Speaker.  
Utility and Aggregator interactions to support large-scale DER integration
- Aug 2020 **Optimal Power Flow Methods for Realistic Power Distribution Networks**, *IEEE PES General Meeting*, Online, Invited Panelist and Speaker.  
Real-time Control Methods for Balanced Power Distribution Systems
- Aug 2020 **Emerging issues on market-based coordination and control of BTM DERs**, *IEEE PES General Meeting*, Online, Invited Panelist and Speaker.  
Towards Decentralized Frequency Control with Packet-based Energy Coordination
- Nov 2020 **Market Models and Optimization in Active Distribution Networks**, *INFORMS Annual Meeting*, Washington, DC, Invited Speaker.  
To be or not to be a Utility: Allocating Flexible Resources Across a Network for Different Market Signals