Technical Report:	
Predictive Machine Learning Algorithms for Analyzing Fuel Price Trends in Toronto)
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Abstract

Fuel prices in Canada exhibit significant variability influenced by a multitude of factors, including economic conditions, taxation policies, crude oil costs, and market dynamics. This technical report focuses on developing machine learning (ML) models to analyze fuel price trends in Toronto using historical data. The objective is to evaluate the performance of various ML techniques—Linear Regression (LR), Random Forest (RF), and K-Nearest Neighbors (KNN) regression—in predicting pump prices and identifying key variables driving price fluctuations.

This project is rooted in two core research questions:

- 1. How accurately can pump fuel prices be predicted using historical data, and which variables influence these changes the most?
- 2. How do different machine learning models perform in fuel price prediction?

By leveraging the Ontario Fuel Prices dataset (1987–present) and employing tools such as Python and scikit-learn, pandas, Matplotlib and numpy, this report compares the performance of selected ML models using metrics like Mean Squared Error (MSE), Mean Absolute Error (MAE), and R-squared (R²). The outcomes of this study provide valuable insights into the application of predictive analytics for fuel price forecasting and contribute to enhancing public and private sector decision-making.

Introduction

Fuel price fluctuations affect multiple stakeholders, including consumers, businesses, and policymakers. Predicting these fluctuations is vital for effective financial planning, resource allocation, and economic stability. The primary aim of this research is to analyze historical fuel price data from Toronto, using ML models to uncover trends and evaluate predictive accuracy.

The dataset is sourced from the Ontario Fuel prices archive and filtered to include only Toronto specific data. It contains 454 records and the following variables:

Variable	Description	Mean	Std Dev	Min	Max
Pump Price	Final price at the pump	89.13	35.20	43.10	207.20
Crude Cost	Cost of crude oil	35.54	19.59	10.30	95.30
Federal Excise Tax	Federal tax per liter	9.49	1.10	4.50	10.00
Ontario Tax	Provincial tax per liter	13.75	2.03	8.30	14.70
GST/HST	Federal goods and services tax	8.07	5.29	3.10	23.80
Wholesale Margin	Distributor's profit margin	14.88	8.45	3.40	44.70
Retail Margin	Retailer's profit margin	5.92	2.56	-2.30	12.30

The dataset used includes detailed records of pump prices, taxes, crude oil costs, wholesale margins, and retail margins, offering a comprehensive view of factors influencing price variability. This technical report describes the process of cleaning, visualizing, and modeling the

dataset and evaluates model performance to determine the most suitable method for forecasting future fuel prices.

Methodology

1. Data Cleaning:

- Focused exclusively on Toronto-specific records
- Addressed missing values through imputation using column means
- Standardized numeric variables consistency
- 2. **Exploratory Data Analysis (EDA)**: Visualizations like box plots, scatter plots, and histograms highlighted key relationships.
 - Crude cost and Wholesale Margin: Strong positive correlation with pump prices
 - Retail margin: exhibits variability but contributes less significantly
- 3. **Modeling**: Three models were chosen for their predictive capabilities:
 - Linear Regression: A basic yet interpretable model.
 - Random Forest Regression: Captures complex patterns using ensemble learning,
 with 100 estimators.
 - KNN Regression: A proximity-based method effective for local patterns, with five neighbours

4. Evaluation Metrics:

• Employing MSE, MAE, and R² metrics to assess the accuracy and reliability of each model.

Results

Initial evaluations indicate the following:

Linear Regression:

MSE: 0.004154, MAE: 0.045235, R2: 0.999997

Random Forest Regression:

MSE: 1.996031, MAE: 0.889055, R²: 0.998535

KNN Regression:

MSE: 12.446062, MAE: 1.878022, R²: 0.990867

Discussion

The results show that Linear Regression and Random Forest closely algin with actual values,

outperforming KNN in accuracy in predicting pump prices, largely due to the simplicity and

linear relationships within the dataset. Random Forest follows closely and provides robust

predictions while capturing complex, non-linear patterns in the data. KNN regression performs

adequately but shows higher errors, suggesting it may not be the optimal choice for this dataset.

Conclusion

These results emphasize that while simpler models like Linear Regression excel in accuracy,

advanced models such as Random Forest are valuable for their ability to model complex

relationships effectively. The KNN model, despite being accurate in other contexts, may not be

well-suited for this application.

This study highlights the importance of using diverse ML models to analyze and forecast fuel

prices. The findings underscore the potential of predictive analytics to enhance decision-making

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processes, particularly in managing price volatility. Future research may explore additional models and expand the dataset to include more granular features, further improving forecasting capabilities.

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