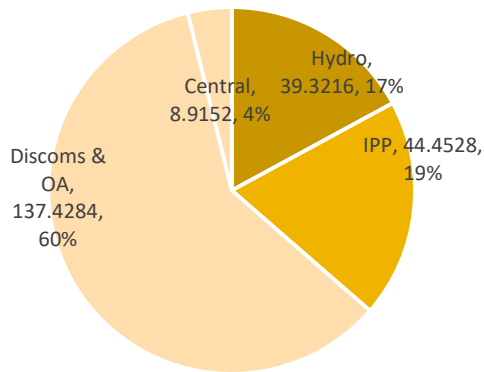


Short-term Market Snapshot

For 23rd Sep 2021

Purchase Bids, Sell bids, MCV all increased on the IEX on 23rd Sep 2021 as compared to 22nd Sep whereas MCP decreased.

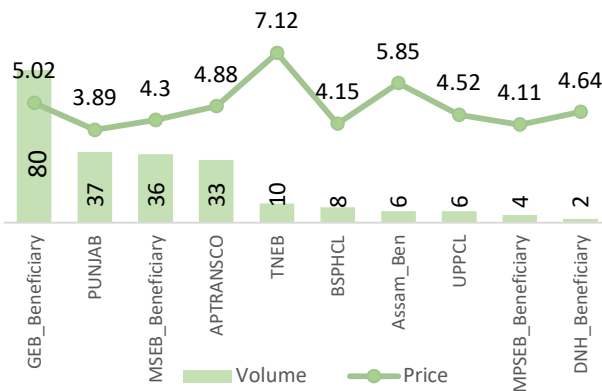
Seller Break-up Analysis



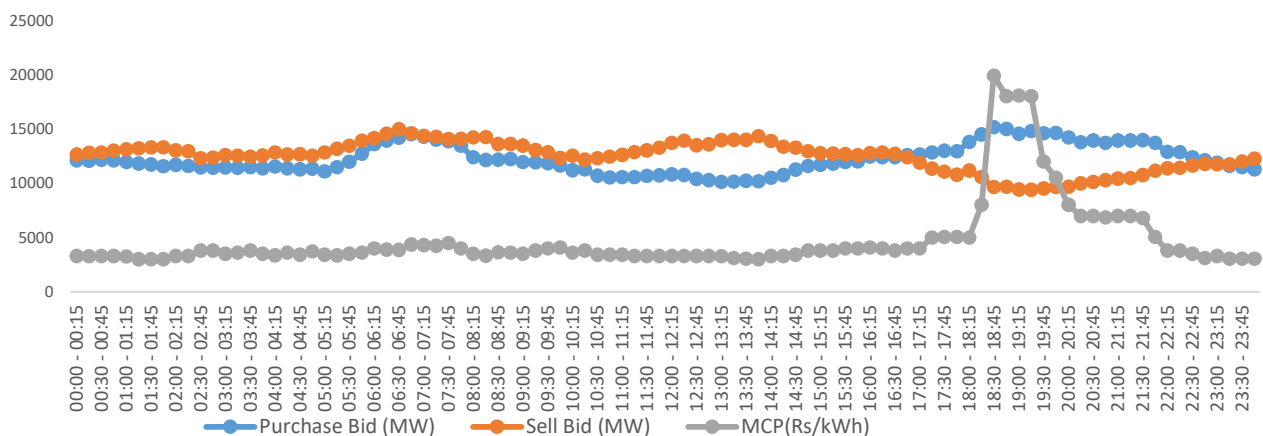
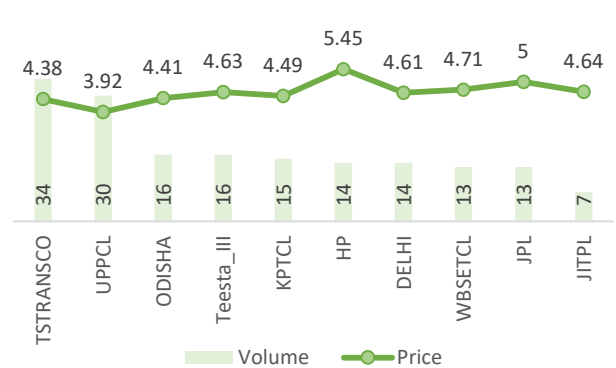
Details	9/23/2021	9/22/2021	
Purchase Bids (MU)	293.77	288.16	↑ 5.61
Sell Bids (MU)	299.9	264.93	↑ 34.97
MCV (MWh)	230.12	209.17	↑ 20.95
Av RTC Price, Rs/kWh	4.72	5.5	↓ -0.78
Av Peak Price, Rs/kWh	8.23	10.15	↓ -1.92
Av Off-peak Price, Rs/kWh	3.55	3.95	↓ -0.4
Max Price, Rs/kWh	19.91	18	↑ 1.91
Min Price, Rs/kWh	3	3.3	↓ -0.3

The major Buyers and Sellers on the Exchange are:

Top 10 Buyers



Top 10 Sellers



In almost all the time blocks, the Sell bids are higher than the Purchase bids except (16:45-23:15). Purchase bids were almost 1.55 times the sell bids during the period when price peaked (time blocks 18:30-18:45 Hrs.) and reached to Rs. 19.91/kWh. **Gujrat is drawing approximately 4000 MW and each of Tamilnadu and Andhra Pradesh is drawing 1500 MW during time where prices were peaked.** Total Volume traded in that block is approx. 10,000 MW.

Some salient movements of the day:

- With rains predicted in the northern states, Haryana has lowered its regional draws by nearly 18 MU- 10 MU under IEX (by 6.6 MU) and LT (by 3.4 MU) along with the balance in ISGS
- Gujarat has increased IEX draws by 20 MU (79 MU scheduled)
- AP has also increased the same by 5.6 MU (23.6 MU scheduled)
- In case of injections, major IPPs like SGPLP2 and MB Power have both increased supplies by 5 MU each.
- Market clearing price on exchange has decreased from INR 5.5/unit to INR 4.72/unit with purchase bids increase from 288MU to 293MU and an increase in sale bids from 264MU to 299MU. Moreover, the maximum MCP reached INR 19.91/kWh and the minimum MCP reached INR 3/kWh. Overall volume traded stood at 230.12MU