

CLAYTONE-3

Economy rheological additive suitable for use in diesel, clean mineral oil and synthetic olefin-based drilling fluids to increase the carrying capacity and hole cleaning capabilities.

Product Data

Composition

Alkyl quaternary ammonium bentonite

Typical Properties

The values indicated in this data sheet describe typical properties and do not constitute specification limits.

Sieve passing (200 mesh/74µm): 85 %
Specific Gravity: 1.6
Loss on ignition (1 h, 1832 °F): 37 %
Packaging: 25 kg bags
Supplied as: Free-flowing powder

Food Contact Legal Status

For the current food contact legal status, please contact our product safety department or visit www.byk.com for further information.

Storage and Transportation

Moisture sensitive. Pallet stacking should be no more than two pallets high in order to prevent compaction.

Applications

Oil-Based Drilling Fluids

Special Features and Benefits

CLAYTONE-3 is an economy organo-modified clay rheological additive suitable for use in a range of base oils. In addition to imparting excellent rheological properties, it increases the carrying capacity and hole cleaning capabilities of the drilling fluid. CLAYTONE 3 also has the secondary benefit of providing stability to inverse emulsions and improving filtration control. CLAYTONE 3 disperses easier and yields faster than alternative products, therefore, it is well suited for mud plant conditions.

CLAYTONE-3

Data Sheet
Issue 09/2014

Recommended Use

CLAYTONE-3 is recommended for non-aqueous drilling fluids where the bottom hole temperatures do not exceed 300 °F (150 °C). CLAYTONE-3 is also suitable for use in packer fluids.

Example formulation: 11.0 pounds/gallon 75/25 Diesel

	350 ml formulation	Multi-mixer at 11,000 rpm
Diesel #2	218 ml	
CLAYTONE-3	6 g	Mix 5 min.
Lime	3 g	Mix 5 min.
EnvaMul™ 1699 *	4 g	Mix 5 min.
CaCl ₂ (25 % in water)	79 ml	Mix 20 min.
Barite	150 g	Mix 5 min.
OCMA (drill solids)	20 g	Mix 5 min.
Silverson homogenizer at 6,000 rpm		Shear 5 min.

* EnvaMul™ 1699 is a product of MWV Specialty Chemicals

figure 1

Results of aging test

Properties (at 120 °F)	Initial	After Hot Rolling	
		16 h at 150 °F	16 h at 250 °F
Rheological properties			
600 rpm reading	53	60	54
300 rpm reading	38	43	35
200 rpm reading	31	35	32
100 rpm reading	24	27	23
6 rpm reading	14	16	13
3 rpm reading	12	14	11
Plastic Viscosity (cP)	15	19	19
Yield Point (lb/100 ft²)	23	22	19

Electrical Stability

Peak Volts	643	771	710
------------	-----	-----	-----

figure 2

Example formulation: 11.0 pounds/gallon 75/25 LTMO

	350 ml formulation	Multi-mixer at 11,000 rpm
LVT 200	218 ml	
CLAYTONE-3	8 g	Mix 5 min.
Lime	3 g	Mix 5 min.
EnvaMul™ 1699 *	4 g	Mix 5 min.
CaCl ₂ (25 % in water)	79 ml	Mix 20 min.
Barite	150 g	Mix 5 min.
OCMA (drill solids)	20 g	Mix 5 min.
Silverson homogenizer at 6,000 rpm		Shear 5 min.

* EnvaMul™ 1699 is a product of MWV Specialty Chemicals,

figure 3

LVT-200 low toxic mineral oil from Calumet Specialty

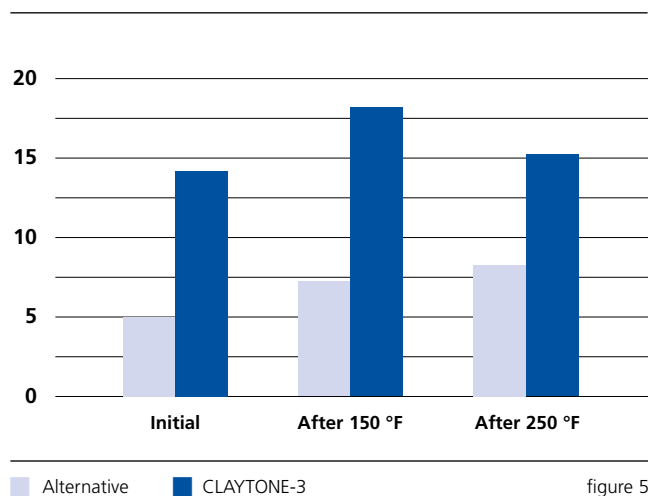
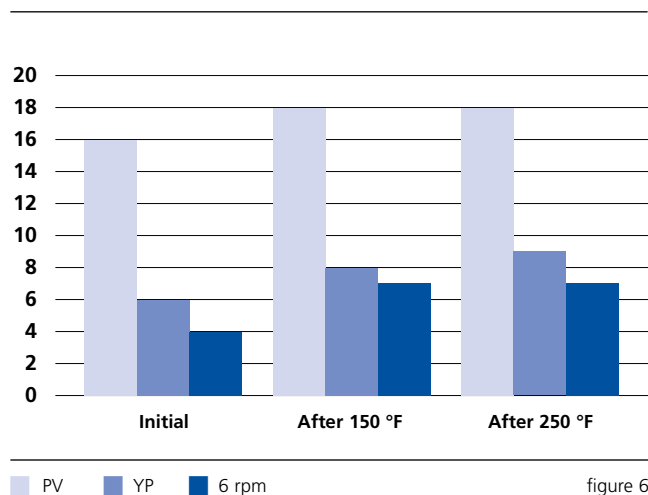
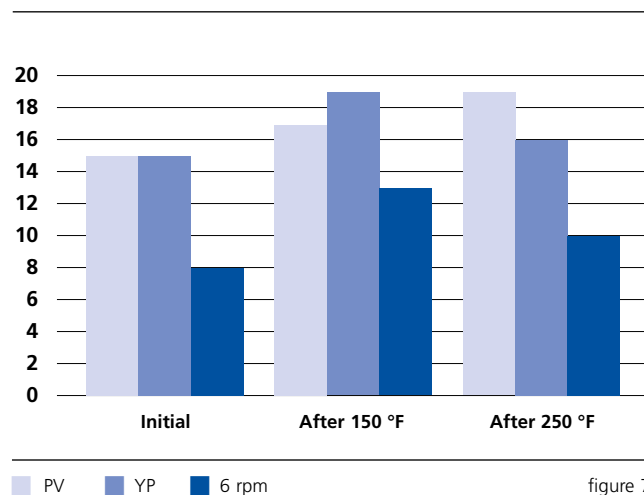
Results of aging test

Properties (at 120 °F)	Initial	After Hot Rolling	
		16 h at 150 °F	16 h at 250 °F
Rheological properties			
600 rpm reading	45	53	54
300 rpm reading	30	36	35
200 rpm reading	22	29	26
100 rpm reading	15	21	18
6 rpm reading	8	13	10
3 rpm reading	5	9	7
Plastic Viscosity (cP)	15	17	19
Yield Point (lb/100 ft²)	15	19	16

Electrical Stability

Peak Volts	486	569	646
------------	-----	-----	-----

figure 4

Yield Point – LVT 200 mud**Alternative Clay – LVT-200 Mud****CLAYTONE-3 – LVT 200 Mud****Recommended Levels**

A 2-8 lb/barrel (5.7-23 kg/m³) addition is typically used for most conventional oil-based invert drilling fluids. Actual CLAYTONE-3 usage will depend on the base oil, oil/water ratio, solids, and the emulsifier package. The above recommended levels can be used for orientation. Optimal levels are determined through a series of laboratory tests.

Incorporation and Processing Instructions

CLAYTONE-3 achieves faster yield with high shear mixing and temperature. A small stream of water can be used to reduce yield time. (The water phase of invert emulsions provides the polar activation).

CLAYTONE-3

Data Sheet
Issue 09/2014



Additive Guide



BYK USA Inc.
524 South Cherry Street
P.O. Box 5670
Wallingford, CT 06492
USA
Tel 203 265-2086
Fax 203 284-9158

cs.usa@byk.com
www.byk.com

ANTI-TERRA®, BYK®, BYK®-DYNWET®, BYK®-SILCLEAN®, BYKANOL®, BYKETOL®, BYKJET®, BYKOPLAST®, BYKUMEN®, CARBOBYK®, DISPERBYK®, DISPERPLAST®, LACTIMON®, NANOBYK®, PAPERBYK®, SILBYK®, VISCOBYK®, and Greenability® are registered trademarks of BYK-Chemie. ACTAL®, ADJUST®, ADVITROL®, ASTRABÉN®, BENTOLITE®, CLAYTONE®, CLOISITE®, FULACOLOR®, FULCAT®, GARAMITE®, GELWHITE®, LAPONITE®, MINERAL COLLOID®, OPTIBENT®, OPTIFLO®, OPTIGEL®, PURE THIX®, RHEOCIN®, RHEOTIX®, RIC-SYN®, TIXOGEL®, and VISCOSEAL® are registered trademarks of BYK Additives. AQUACER®, AQUAMAT®, AQUATIX®, CERACOL®, CERAFAK®, CERAFLOUR®, CERAMAT®, CERATIX®, HORDAMER®, and MINERPOL® are registered trademarks of BYK-Cera. SCONA® is a registered trademark of BYK Kometra.

The information and data stated herein, although in no way guaranteed, are based upon tests and reports considered to be reliable and are believed to be accurate. No warranty, either expressed or implied, is made or intended. Use by a customer should be based upon their own investigations and appraisals. Any recommendation should not be construed as an invitation to use a material in infringement of patents.
This issue replaces all previous versions – Printed in the USA