

ESKOM HOLDINGS LIMITED REG NO 2002/015527/06 VAT REG NO 4740101508

EZULWINI MINING CO (PTY) LTD P 0 B0X 82 1780

**ACCOUNT TRANSACTION SUMMARY** 

ADMINISTRATION CHARGE

1250000

**A** 7500000

5000000 2500000

TRANSMISSION NETWORK CHARGE

**CENTRAL REGION** PO BOX 8610 JHB 2000

 ${\bf CONTACT\ CENTRE:} \quad (0860)\ 037566$ (011) 507 5756 FAX NO:

CENTRAL@ESKOM.CO.ZA E-MAIL: WWW.ESKOM.CO.ZA WEB:

YOUR ACCOUNT NO	6212984756
SECURITY HELD	0.00
BILLING DATE	2010-02-02
TAX INVOICE NO	621298484572
ACCOUNT MONTH	JANUARY 2010
CURRENT DUE DATE	2010-02-12
VAT REG NO	4340231614

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1 OF 3

E-MAIL: chris.t@drasa.co.za

2,626.94

166,506.14



08600 37566 082 941 3707 SMS: 083 647 1951 084 655 5778

CUSTOMER SELF SERVICE WEBSITE: https://csonline.eskom.co.za

DIRECT DEPOSIT DETAIL

CENTRAL REGION PO BOX 8610 JHB 2000

BANK: First National Bank 255005 **BRANCH CODE:** 53340096643 BANK ACC NO:

A	ACCOUNT NO / REFERENCE NO
6	5212984756
N	IAME
Е	ZULWINI MINING CO (PTY) LTD
F	AX NUMBER
0	866602198

TOTAL	$\Delta M$	OLIN	JT I	DIJE

7,000,869.45

PAYMENT ARRANGEMENT	
INSTALMENT	
	0.00
ARREARS	
	0.00
DUE DATE	
2010-02-12	
AMOUNT PAID	

ATE PAYMENT CHARGES WILL	BE
ADDED TO OVERDUE ACCOUNT	NT.

	0.00	0.00	0.00	7,000,869.45	<b>TOTAL DUE</b>	IR .	7,000,869.4
>90 DAYS 0.00	61-90 DAYS	31-60 DAYS	16-30 DAYS	CURRENT			- 000 000
	ARRE						
			S	<b>X</b>			
PAYMENT(S) R FOTAL CHARG			Direct Depo	sit - 2010-01-15		R R R	-6,685,549.10 6,141,113.5 859,755.90
	SUMMARY F	OR JANUAR	Y 2010 (Due Date 2	010-01-15)		R	6,685,549.10
TOTAL CHARGES FOR BILLING PERIOD				R	6,141,113.5		
ENVIRONMENT SERVICE CHAF						R R	437,922.7° 41,134.2°
ELECTRIFICAT	ION AND RURAL S	SUBS (ALL)				R	555,739.48
ENERGY CHAR					911,071.00 044,633.00	R	937,073.70 1,586,401.63
ENERGY CHAR	RGE (OFF)				273,874.00	R R	1,554,667.2
NEDOV CHAR							

0

J MONTH



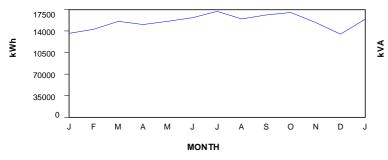


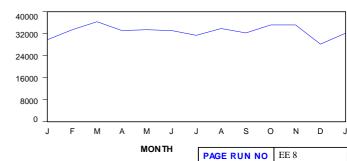
EZULWINI MINING CO (PTY) LTD P O BOX 82 1780 **CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

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YOUR ACCOUNT NO	6212984756
BILLING DATE	2010-02-02
TAX INVOICE NO	621298484572
ACCOUNT MONTH	JANUARY 2010
CURRENT DUE DATE	2010-02-12
VAT REG NO	4340231614
NOTIFIED MAX DEMAND	35,000.00
UTILISED CAPACITY	36,441.38

## CONSUMPTION DETAILS (2010-01-01 - 2010-01-31) ENERGY CONSUMPTION OFF PEAK kWH 7,974,840.00 **ENERGY CONSUMPTION STD kWh** 5.871.350.00 **ENERGY CONSUMPTION PEAK kWh** 2,144,420.00 ENERGY CONSUMPTION ALL kWh 15,990,610.00 **DEMAND CONSUMPTION - OFF PEAK** 30.644.31 **DEMAND CONSUMPTION - STD** 32,249.43 **DEMAND CONSUMPTION - PEAK** 31.566.51 DEMAND READING - KW/KVA 32,249.43 REACTIVE ENERGY - OFF PEAK 3,596,320.00 **REACTIVE ENERGY - STD** 2,571,920.00 **REACTIVE ENERGY - PEAK** 936,060.00 LOAD FACTOR 71 00 5285390071 PREMISE ID NUMBER TARIFF NAME: Megaflex GEMSBOK / RANDFONTEIN ESTATES G M CO (PTY) LTD - MP1 6.6KV Administration Charge @ R42.37 per day for 31 days R 1,313.47 TX Network Access Charge 36,441.38 kVa @ R2.71: = R2.71/kVA R 98.756.14 Network Access Charge 36,441.38 kVA @ R5.44: = R5.44/kVA 198.241.11 R Network Demand Charge 32,249.43 kVA @ R10.31 : = R10.31 /kVA 332,491.62 R Low Season Off Peak Energy Charge 7,974,840 kWh @ R0.1379 kWh R 1,099,730.44 Low Season Peak Energy Charge 2,144,420 kWh @ R0.3219 /kWh R 690,288.80 Low Season Standard Energy Charge 5,871,350 kWh @ R0.1972 /kWh R 1,157,830.22 Electrification and Rural Subsidy 15,990,610 kWh @ R0.025 /kWh R 399.765.25 Retail Environmental levy charge 15,990,610 kWh @ R0.0197 /kWh 315,015.02 R SERVICE CHARGE 41,134.21 R **TOTAL CHARGES** R 4,334,566.28





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2 OF 3



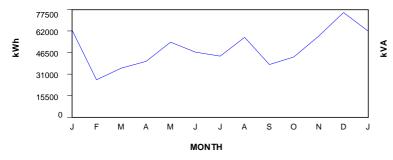


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BILLING DATE	2010-02-02
TAX INVOICE NO	621298484572
ACCOUNT MONTH	JANUARY 2010
CURRENT DUE DATE	2010-02-12
VAT REG NO	4340231614
NOTIFIED MAX DEMAND	25,000.00
UTILISED CAPACITY	25,000.00

CONSUMPTION DETAILS (2010-01-01 - 2010-01-31)		
ENERGY CONSUMPTION OFF PEAK kWH		3,299,034.06
ENERGY CONSUMPTION STD kWh		2,173,283.46
ENERGY CONSUMPTION PEAK kWh		766,651.14
ENERGY CONSUMPTION ALL kWh		6,238,968.66
DEMAND CONSUMPTION - OFF PEAK		17,713.93
DEMAND CONSUMPTION - STD		18,652.63
DEMAND CONSUMPTION - PEAK		15,871.10
DEMAND READING - KW/KVA		18,652.63
REACTIVE ENERGY - OFF PEAK		1,776,199.98
REACTIVE ENERGY - STD REACTIVE ENERGY - PEAK		1,150,172.49 409.528.08
LOAD FACTOR		409,528.08 50.00
PREMISE ID NUMBER 5285390395 TARIFF NAME: Meg	aflex	
WATERPAN MILL / RANDFONTEIN ESTATES G M CO (PTY) LTD - MP1 6.6KV		
Administration Charge @ R42.37 per day for 31 days  TX Network Access Charge 25,000.00 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 25,000.00 kVA @ R5.44 : = R5.44/kVA	R	1,313.47
TX Network Access Charge 25,000.00 kVa @ R2.71 : = R2.71/kVA	R	67,750.00
Network Access Charge 25,000.00 kVA @ R5.44 : = R5.44/kVA	R	136,000.00
Network Demand Charge 18,652.64 kVA @ R10.31 : = R10.31 /kVA	R	192,308.72
Low Season Off Peak Energy Charge 3,299,034 kWh @ R0.1379 /kWh	R	454,936.79
Low Season Peak Energy Charge 766,651 kWh @ R0.3219 /kWh	R	246,784.96
Low Season Standard Energy Charge 2,173,283 kWh @ R0.1972 /kWh	R	428,571.41
Floatrification and Dural Cubaids C 220 000 IAMA @ DO 025 MANA	R	155,974.23
Electrification and Rural Subsidy 6,238,969 kWh @ R0.025 kWh	R	
Retail Environmental levy charge 6,238,969 kWh @ R0.0197 /kWh	r.	122,907.69





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3 OF 3