

ESKOM HOLDINGS LIMITED REG NO 2002/015527/06 **VAT REG NO 4740101508**

BUFFELSFONTEIN GMC (PROV LIQ) ATT NORMAN JONES PRIVATE BAG X800 STILFONTEIN 2550

CENTRAL REGION PO BOX 8610 JHB 2000

CONTACT CENTRE: $(0860) \ 037566$ (011) 507 5756 FAX NO:

CENTRAL@ESKOM.CO.ZA E-MAIL: WWW.ESKOM.CO.ZA WEB:

YOUR ACCOUNT NO	8552523923
SECURITY HELD	0.00
BILLING DATE	2010-11-03
TAX INVOICE NO	855252324119
ACCOUNT MONTH	OCTOBER 2010
CURRENT DUE DATE	2010-11-18
VAT REG NO	4870183797

E-MAIL:No email address supplied

08600 37566 082 941 3707 SMS: 083 647 1951 084 655 5778

CUSTOMER SELF SERVICE WEBSITE:

https://csonline.eskom.co.za

CENTRAL REGION PO BOX 8610 JHB 2000

DIRECT DEPOSIT DETAIL

First National Bank BANK: 255005 BRANCH CODE: 53340096643 BANK ACC NO:

ACCOUNT NO /	/ REFERENCE NO
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3552523923	;
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BUFFELSFONTEIN GMC (PROV LIQ)

FAX NUMBER

0184063654



ACCOUNT TRANSACTION SUMM	ARY			
ADMINISTRATION CHARGE			R	21,088.99
TRANSMISSION NETWORK CHARGE			R	437,712.98
DIST. NETWORK ACCESS CHARGE			R	878,039.17
NETWORK CHARGE DEMAND			R	1,184,113.68
ENERGY CHARGE (STD)		12,908,879.00	R	3,143,312.04
ENERGY CHARGE (PEAK)		5,044,850.00	R	2,005,327.89
ENERGY CHARGE (OFF)		18,201,378.00	R	3,099,694.68
ELECTRIFICATION AND RURAL SUBS (ALL)			R	1,117,192.81
ENVIRONMENTAL LEVY			R	723,102.14
DX EXCESS NETWORK ACCESS CHARG			R	138,655.04
SERVICE CHARGE			R	50,800.63
TOTAL CHARGES FOR BILLING PERIOD			R	12,799,040.05
ACCOUNT SUMMARY FOR OCTOBER 2010				
BALANCE BROUGHT FORWARD	(Due Date 2010-10-20)		R	14,476,397.55

PAYMENT(S) RECEIVED TOTAL CHARGES FOR BILLING PERIOD **ADJUSTMENT** VAT RAISED ON ITEMS AT 14%

(Due Date 2010-10-20) R 14.476.397.55 Direct Deposit - 2010-10-19 R -14,476,397.55 R 12,799,040.05 WHEELING/3RD PARTY WHEELING CHARGES R -24,502.31

R

ARREARS >90 DAYS 61-90 DAYS 31-60 DAYS CURRENT 16-30 DAYS 0.00 0.00 0.00 0.00

14,562,973.04 **TOTAL DUE** R

14,562,973.04

1,788,435.30

TOTAL AMOUNT DUE

14,562,973.00

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Message

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NSTALMENT	
	0.00
ARREARS	
	0.00

DUE DATE 2010-11-18

PAYMENT ARRANGEMENT

AMOUNT PAID

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT

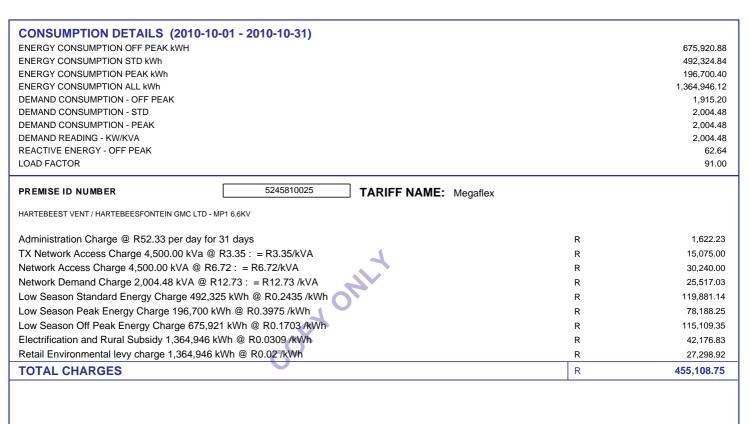


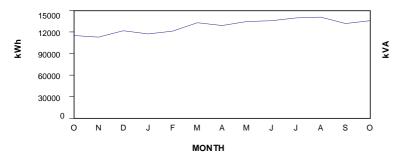


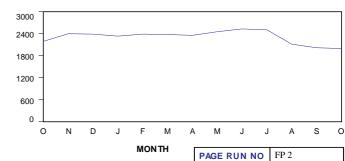
CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-11-03
TAX INVOICE NO	855252324119
ACCOUNT MONTH	OCTOBER 2010
CURRENT DUE DATE	2010-11-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	4,500.00
UTILISED CAPACITY	4,500.00







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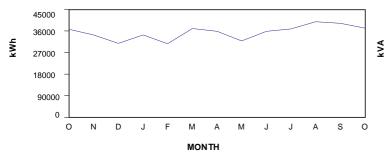


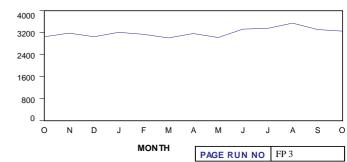
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CURRENT DUE DATE	2010-11-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	3,037.00
UTILISED CAPACITY	3,550.68

CONSUMPTION DETAILS (2010-10-01 - 2010-10-31)		400 000 0
ENERGY CONSUMPTION OFF PEAK KWH		126,233.28
ENERGY CONSUMPTION STD kWh ENERGY CONSUMPTION PEAK kWh		187,508.52
ENERGY CONSUMPTION PEAK KWN		59,691.24 373,433.04
DEMAND CONSUMPTION ALL KWII		2.674.3
DEMAND CONSUMPTION - STD		3,266.8
DEMAND CONSUMPTION - PEAK		2.978.3
DEMAND READING - KW/KVA		3,266.8
REACTIVE ENERGY - OFF PEAK		242,649.3
REACTIVE ENERGY - STD		419,940.3
REACTIVE ENERGY - PEAK		140,331.2
LOAD FACTOR		34.00
PREMISE ID NUMBER 5245810087 TARIFF NAME: Megaf	flex	
HARTEBEEST SHAFT / HARTEBEESFONTEIN GMC LTD - MP2 6.6KV		
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 3,550.69 kVa @ R3.35 : = R3.35/kVA Network Access Charge 3,550.69 kVA @ R6.72 : = R6.72/kVA	R	1,622.2
TX Network Access Charge 3,550.69 kVa @ R3.35 : = R3.35/kVA	R	11,894.8
Network Access Charge 3,550.69 kVA @ R6.72 : = R6.72/kVA	R	23,860.6
Number of Events: 10	R	0.0
NMD Exceeded by 229.82 kVA	R	0.0
Excess NAC Charge 2,298.15 kVa @ R10.07 : = R10.07/kVA	R	23.142.3
Network Demand Charge 3,266.82 kVA @ R12.73 : = R12.73 /kVA	R	41.586.6
Low Season Standard Energy Charge 187,509 kWh @ R0.2435 /kWh	R	45,658.4
Low Season Peak Energy Charge 59,691 kWh @ R0.3975 /kWh	R	23.727.1
Low Season Off Peak Energy Charge 126,233 kWh @ R0.1703 /kWh	R	21,497.4
Electrification and Rural Subsidy 373,433 kWh @ R0.0309 /kWh	R	11,539.0
Retail Environmental levy charge 373,433 kWh @ R0.02 /kWh	R	7,468.6
	Γ.	1,400.0





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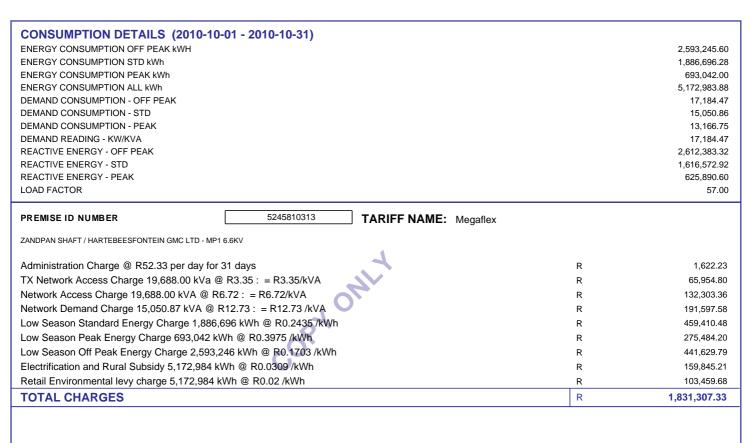


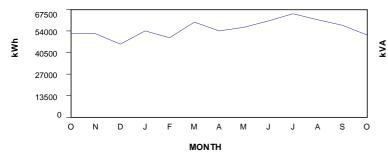


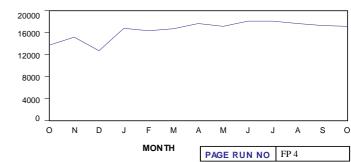
CONTACT CENTRE: (0860) 037566 **FAX NO:** (011) 507 5756

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VAT REG NO	4870183797
NOTIFIED MAX DEMAND	19,688.00
UTILISED CAPACITY	19,688.00







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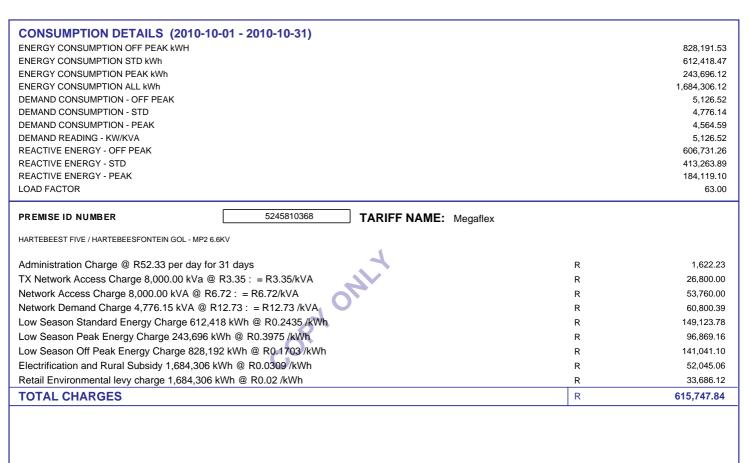


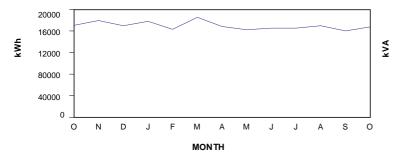


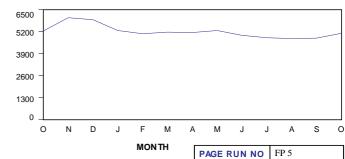
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CURRENT DUE DATE	2010-11-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	8,000.00
UTILISED CAPACITY	8,000.00







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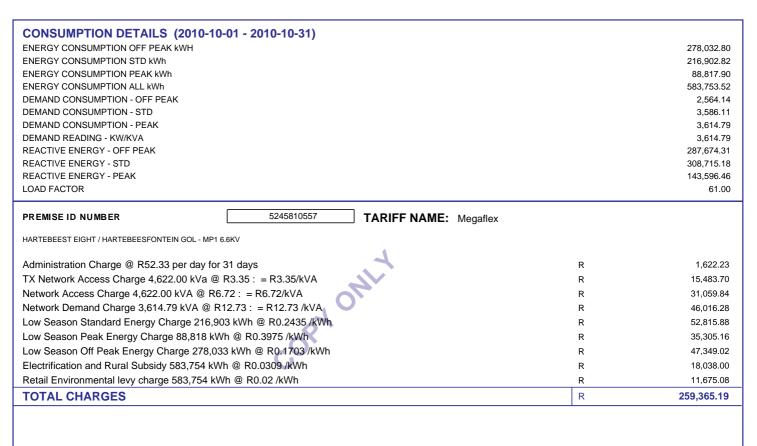


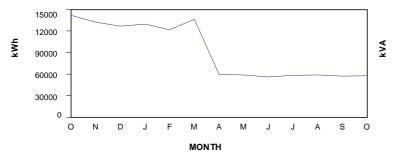
CONTACT CENTRE: (0860) 037566

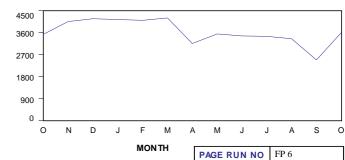
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CURRENT DUE DATE	2010-11-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	4,622.00
UTILISED CAPACITY	4,622.00







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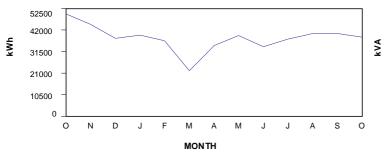


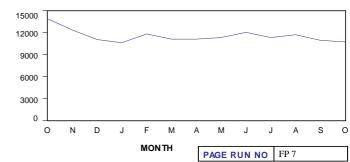
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TAX INVOICE NO	855252324119
ACCOUNT MONTH	OCTOBER 2010
CURRENT DUE DATE	2010-11-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	12,740.00
UTILISED CAPACITY	12,740.00

CONSUMPTION DETAILS (2010-10-01 - 2010-10-31)		
ENERGY CONSUMPTION OFF PEAK kWH		1,891,909.4
ENERGY CONSUMPTION STD kWh		1,426,394.5
ENERGY CONSUMPTION PEAK kWh		551,117.8
ENERGY CONSUMPTION ALL kWh		3,869,421.8
DEMAND CONSUMPTION - OFF PEAK		10,795.6
DEMAND CONSUMPTION - STD		10,684.8
DEMAND CONSUMPTION - PEAK		10,085.6
DEMAND READING - KW/KVA		10,795.6
REACTIVE ENERGY - OFF PEAK		1,434,161.10
REACTIVE ENERGY - STD REACTIVE ENERGY - PEAK		819,480.60 383.308.20
LOAD FACTOR		53.0
PREMISE ID NUMBER 5245810580 TARIFF NAME:	Megaflex	
HARTEBEEST MILL / HARTEBEESFONTEIN GMC LTD - MP1 6.6KV		
	R	1,622.23
	R R	1,622.23 42,679.00
	R	42,679.00
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 12,740.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 12,740.00 kVA @ R6.72 : = R6.72/kVA	• •	42,679.00 85,612.80
	R R	,-
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 12,740.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 12,740.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 10,684.88 kVA @ R12.73 : = R12.73 /kVA	R R R	42,679.00 85,612.80 136,018.52
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 12,740.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 12,740.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 10,684.88 kVA @ R12.73 : = R12.73 /kVA Low Season Standard Energy Charge 1,426,395 kWh @ R0.2435 /kWh Low Season Peak Energy Charge 551,118 kWh @ R0.3975 /kWh	R R R R	42,679.00 85,612.80 136,018.53 347,327.10 219,069.4
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 12,740.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 12,740.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 10,684.88 kVA @ R12.73 : = R12.73 /kVA Low Season Standard Energy Charge 1,426,395 kWh @ R0.2435 /kWh	R R R R R	42,679.00 85,612.80 136,018.52 347,327.18
Administration Charge @ R52.33 per day for 31 days FX Network Access Charge 12,740.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 12,740.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 10,684.88 kVA @ R12.73 : = R12.73 /kVA Low Season Standard Energy Charge 1,426,395 kWh @ R0.2435 /kWh Low Season Peak Energy Charge 551,118 kWh @ R0.3975 /kWh Low Season Off Peak Energy Charge 1,891,909 kWh @ R0.1703 /kWh	R R R R R	42,679.00 85,612.80 136,018.53 347,327.10 219,069.4 322,192.10





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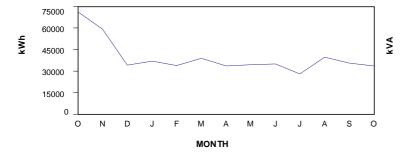
CONTACT CENTRE: (0860) 037566

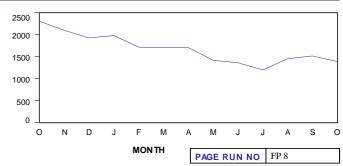
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TAX INVOICE NO	855252324119
ACCOUNT MONTH	OCTOBER 2010
CURRENT DUE DATE	2010-11-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	6,000.00
UTILISED CAPACITY	6,000.00

CONSUMPTION DETAILS (2010-10-01 - 2010-10-31)		
ENERGY CONSUMPTION OFF PEAK kWH		154,274.92
ENERGY CONSUMPTION STD kWh		133,915.27
ENERGY CONSUMPTION PEAK kWh		51,147.22
ENERGY CONSUMPTION ALL kWh		339,337.41
DEMAND CONSUMPTION - OFF PEAK		1,182.97
DEMAND CONSUMPTION - STD		1,291.12
DEMAND CONSUMPTION - PEAK		1,397.76
DEMAND READING - KW/KVA		1,397.76
REACTIVE ENERGY - OFF PEAK		192,741.66
REACTIVE ENERGY - STD		165,150.87
REACTIVE ENERGY - PEAK		64,380.79
LOAD FACTOR		51.00
PREMISE ID NUMBER 5245810807	TARIFF NAME: Megaflex	
HARTEBEEST PLANT / HARTEBEESFONTEIN GMC LTD - MP1B 6.6KV		
	A.	
Administration Charge @ R52.33 per day for 31 days	R	1,622.23
	R R	1,622.23 20,100.00
TX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA	R R R	20,100.00
TX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 6,000.00 kVA @ R6.72 : = R6.72/kVA	R R	20,100.00 40,320.00
TX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 6,000.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 1,397.76 kVA @ R12.73 : = R12.73 /kVA	R	20,100.00 40,320.00 17,793.48
TX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 6,000.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 1,397.76 kVA @ R12.73 : = R12.73 /kVA Low Season Standard Energy Charge 133,915 kWh @ R0.2435 /kW	R R	20,100.00 40,320.00 17,793.48 32,608.30
TX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 6,000.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 1,397.76 kVA @ R12.73 : = R12.73 /kVA Low Season Standard Energy Charge 133,915 kWh @ R0.2435 /kWh Low Season Peak Energy Charge 51,147 kWh @ R0.3975 /kWh	h R R	20,100.00 40,320.00 17,793.48 32,608.30 20,330.93
TX Network Access Charge 6,000.00 kVa @ R3.35: = R3.35/kVA Network Access Charge 6,000.00 kVA @ R6.72: = R6.72/kVA Network Demand Charge 1,397.76 kVA @ R12.73: = R12.73 /kVA Low Season Standard Energy Charge 133,915 kWh @ R0.2435 /kWh Low Season Peak Energy Charge 51,147 kWh @ R0.3975 /kWh Low Season Off Peak Energy Charge 154,275 kWh @ R0.1703 /kWh	R R R R	20,100.00 40,320.00 17,793.48 32,608.30 20,330.93 26,273.03
TX Network Access Charge 6,000.00 kVa @ R3.35: = R3.35/kVA Network Access Charge 6,000.00 kVA @ R6.72: = R6.72/kVA Network Demand Charge 1,397.76 kVA @ R12.73: = R12.73 /kVA Low Season Standard Energy Charge 133,915 kWh @ R0.2435 /kW Low Season Peak Energy Charge 51,147 kWh @ R0.3975 /kWh Low Season Off Peak Energy Charge 154,275 kWh @ R0.1703 /kWl Electrification and Rural Subsidy 339,337 kWh @ R0.0309 /kWh	R R R R R R R	20,100.00 40,320.00 17,793.44 32,608.30 20,330.90 26,273.00 10,485.5
TX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 6,000.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 1,397.76 kVA @ R12.73 : = R12.73 /kVA Low Season Standard Energy Charge 133,915 kWh @ R0.2435 /kWh Low Season Peak Energy Charge 51,147 kWh @ R0.3975 /kWh	R R R R	20,100.00 40,320.00 17,793.44 32,608.30 20,330.93
TX Network Access Charge 6,000.00 kVa @ R3.35: = R3.35/kVA Network Access Charge 6,000.00 kVA @ R6.72: = R6.72/kVA Network Demand Charge 1,397.76 kVA @ R12.73: = R12.73 /kVA Low Season Standard Energy Charge 133,915 kWh @ R0.2435 /kW Low Season Peak Energy Charge 51,147 kWh @ R0.3975 /kWh Low Season Off Peak Energy Charge 154,275 kWh @ R0.1703 /kWl Electrification and Rural Subsidy 339,337 kWh @ R0.0309 /kWh	R R R R R R R	20,100.00 40,320.00 17,793.48 32,608.30 20,330.93 26,273.03 10,485.51





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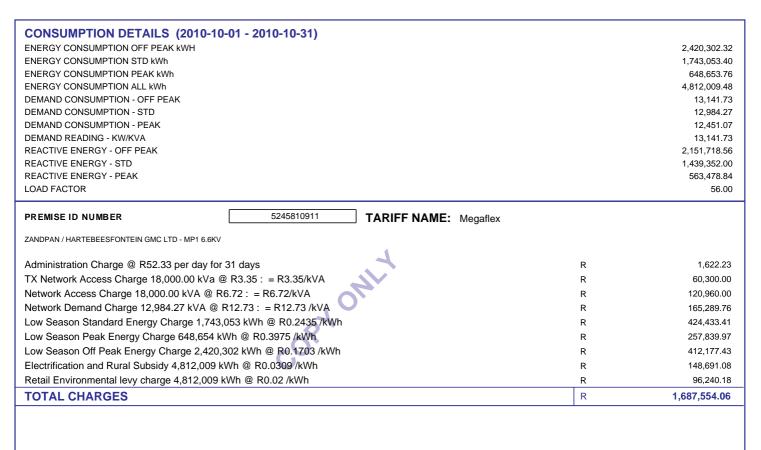


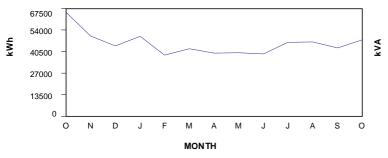


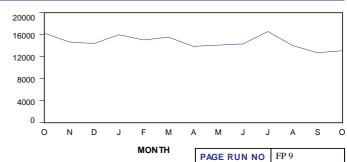
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VAT REG NO	4870183797
NOTIFIED MAX DEMAND	18,000.00
UTILISED CAPACITY	18,000.00







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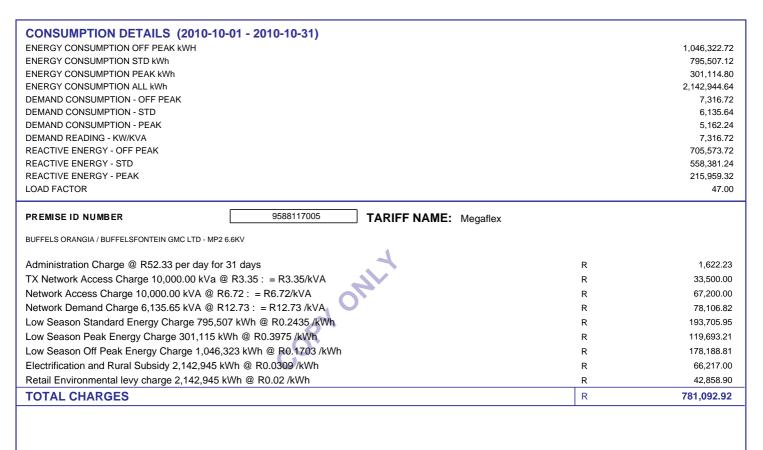


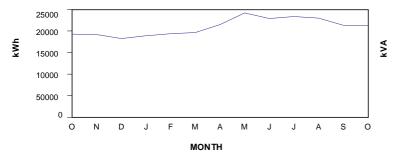


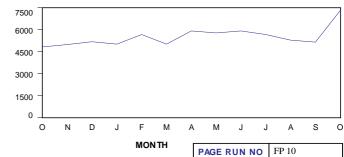
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UTILISED CAPACITY	10,000.00







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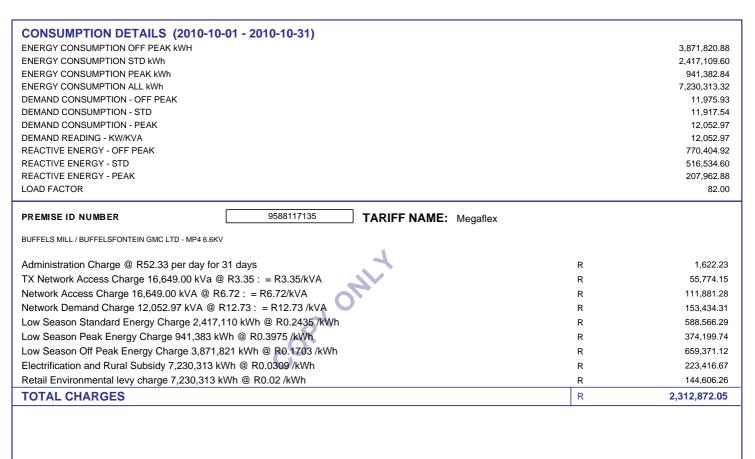


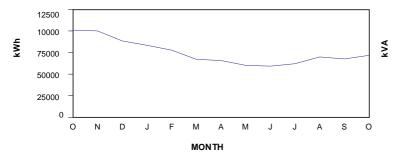


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NOTIFIED MAX DEMAND	16,649.00
UTILISED CAPACITY	16,649.00







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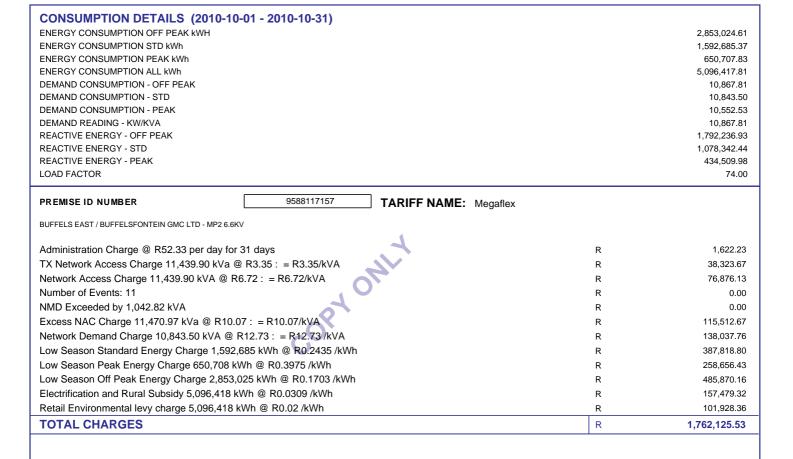


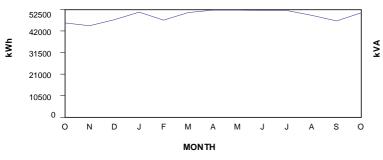


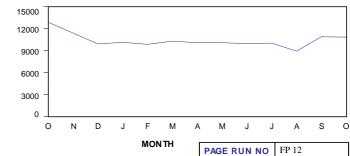
CONTACT CENTRE: (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-11-03
TAX INVOICE NO	855252324119
ACCOUNT MONTH	OCTOBER 2010
CURRENT DUE DATE	2010-11-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	9,825.00
UTILISED CAPACITY	11,439.89







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CONTACT CENTRE: (0860) 037566

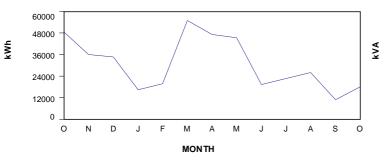
FAX NO: (011) 507 5756

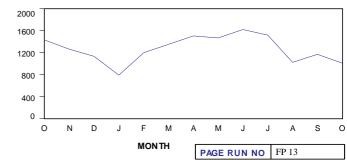
CENTRAL @ESKO

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-11-03
TAX INVOICE NO	855252324119
ACCOUNT MONTH	OCTOBER 2010
CURRENT DUE DATE	2010-11-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	2,800.00
UTILISED CAPACITY	2,800.00

CONSUMPTION DETAILS (2010-10-01 - 2010-10-31)		
ENERGY CONSUMPTION OFF PEAK KWH		3,533.76
ENERGY CONSUMPTION STD kWh		9,277.92
ENERGY CONSUMPTION PEAK kWh		5,412.96
ENERGY CONSUMPTION ALL kWh		18,224.64
DEMAND CONSUMPTION - OFF PEAK		265.49
DEMAND CONSUMPTION - STD		701.16
DEMAND CONSUMPTION - PEAK		1,017.74
DEMAND READING - KW/KVA		1,017.74
REACTIVE ENERGY - OFF PEAK		5,677.20
REACTIVE ENERGY - STD		15,874.20
REACTIVE ENERGY - PEAK		8,772.48
LOAD FACTOR		3.00
PREMISE ID NUMBER 9588117783 TARIFF NAME: Megafle BUFFELS FOUR / BUFFELSFONTEIN GMC LTD - MP1 6.6KV	ex	
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 2,800.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 2,800.00 kVA @ R6.72 : = R6.72/kVA	R	1,622.23
TX Network Access Charge 2,800.00 kVa @ R3.35: = R3.35/kVA	R	9,380.00
Network Access Charge 2,800.00 kVA @ R6.72: = R6.72/kVA	R	18,816.00
Network Demand Charge 1,017.75 kVA @ R12.73 : = R12.73 /kVA		12,955.96
Low Season Standard Energy Charge 9,278 kWh @ R0.2435 /kWh	R	2,259.19
Low Season Peak Energy Charge 5,413 kWh @ R0.3975 /kWh	R	2,151.67
Low Season Off Peak Energy Charge 3,534 kWh @ R0.1703 /kWh	R	601.84
Electrification and Rural Subsidy 18,225 kWh @ R0.0309 /kWh	R	563.15
Retail Environmental levy charge 18,225 kWh @ R0.02 /kWh	R	364.50
TOTAL CHARGES	R	48,714.54





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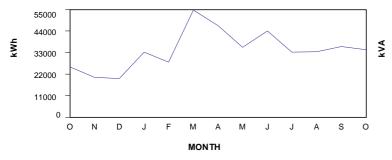


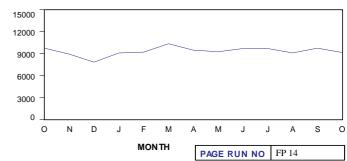
CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-11-03
TAX INVOICE NO	855252324119
ACCOUNT MONTH	OCTOBER 2010
CURRENT DUE DATE	2010-11-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	12,671.00
UTILISED CAPACITY	12,671.00

CONSUMPTION DETAILS (2010-10-01 - 2010-10-31) ENERGY CONSUMPTION OFF PEAK KWH		1,458,564.12
ENERGY CONSUMPTION OF THE ARKWIT		1,395,084.96
ENERGY CONSUMPTION STD KWIII		613,365.48
ENERGY CONSUMPTION ALL kWh		3,467,014.56
DEMAND CONSUMPTION - OFF PEAK		8,840.60
DEMAND CONSUMPTION - STD		9.065.4
DEMAND CONSUMPTION - PEAK		9,187.6
DEMAND READING - KW/KVA		9,187.6
REACTIVE ENERGY - OFF PEAK		856,186.9
REACTIVE ENERGY - STD		651,089.88
REACTIVE ENERGY - PEAK		271,314.30
OAD FACTOR		54.00
PREMISE ID NUMBER 9588117812 TARIFF NAME: Mega	flex	
BUFFELS PIONEER / BUFFELSFONTEIN GMC LTD - MP1 6.6KV		
Administration Charge @ R52.33 per day for 31 days FX Network Access Charge 12,671.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 12,671.00 kVA @ R6.72 : = R6.72/kVA	R	1,622.23
TX Network Access Charge 12,671.00 kVa @ R3.35: = R3.35/kVA	R	42,447.85
Network Access Charge 12,671.00 kVA @ R6.72: = R6.72/kVA	R	85,149.12
Network Demand Charge 9,187.68 kVA @ R12.73 : = R12.73 /kVA	R	116,959.17
ow Season Standard Energy Charge 1,395,085 kWh @ R0.2435/kWh	R	339,703.20
ow Season Peak Energy Charge 613,365 kWh @ R0.3975 /kWh	R	243,812.59
ow Season Off Peak Energy Charge 1,458,564 kWh @ R0.1703 /kWh	R	248,393.4
Electrification and Rural Subsidy 3,467,015 kWh @ R0.0309 /kWh	R	107,130.7
Retail Environmental levy charge 3,467,015 kWh @ R0.02 /kWh	R	69,340.3





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