



ESKOM HOLDINGS LIMITED REG NO 2002/015527/06  
VAT REG NO 4740101508

BUFFELSFONTEIN GMC (PROV LIQ)  
ATT NORMAN JONES  
PRIVATE BAG X800  
STILFONTEIN  
2550

CENTRAL REGION  
PO BOX 8610 JHB 2000

CONTACT CENTRE: (0860) 037566  
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083 647 1951  
084 655 5778

CUSTOMER SELF SERVICE WEBSITE:  
<https://csonline.eskom.co.za>

CENTRAL REGION  
PO BOX 8610 JHB 2000

YOUR ACCOUNT NO	8552523923
SECURITY HELD	0.00
BILLING DATE	2009-12-02
TAX INVOICE NO	855252326646
ACCOUNT MONTH	NOVEMBER 2009
CURRENT DUE DATE	2009-12-17
VAT REG NO	4870183797

#### DIRECT DEPOSIT DETAIL

BANK: First National Bank  
BRANCH CODE: 255005  
BANK ACC NO: 53340096643

E-MAIL: [vzyljn@eskom.co.za](mailto:vzyljn@eskom.co.za)

#### ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE	R	16,524.30
TRANSMISSION NETWORK CHARGE	R	369,782.67
DIST. NETWORK ACCESS CHARGE	R	742,294.36
NETWORK CHARGE DEMAND	R	1,031,646.75
ENERGY CHARGE (OFF)	18,562,600.00	R 2,559,782.54
ENERGY CHARGE (PEAK)	5,787,605.00	R 1,863,030.06
ENERGY CHARGE (STD)	14,221,910.00	R 2,804,560.64
ELECTRIFICATION AND RURAL SUBS (ALL)	R	964,302.93
ENVIRONMENTAL LEVY	R	759,870.65
DX EXCESS NETWORK ACCESS CHARG	R	56,517.32
SERVICE CHARGE	R	39,807.30
REBILLED ADJUSTMENTS (Summary - See attachment for details)	R	35,586.11

#### TOTAL CHARGES FOR BILLING PERIOD

R 11,243,705.63

#### ACCOUNT SUMMARY FOR NOVEMBER 2009

BALANCE BROUGHT FORWARD (Due Date 2009-11-17)	R	13,614,412.83
PAYMENT(S) RECEIVED Direct Deposit - 2009-11-16	R	-13,614,412.83
TOTAL CHARGES FOR BILLING PERIOD	R	11,243,705.63
ADJUSTMENT WHEELING/3RD PARTY WHEELING CHARGES	R	-18,362.20
VAT RAISED ON ITEMS AT 14%	R	1,571,548.10

COPY ONLY

#### ACCOUNT NO / REFERENCE NO

8552523923

#### NAME

BUFFELSFONTEIN GMC (PROV LIQ)

#### FAX NUMBER

0184689861

9207 0855 2523 9234

0934 8552523923



#### TOTAL AMOUNT DUE

12,796,891.50

#### PAYMENT ARRANGEMENT

#### INSTALMENT

0.00

#### ARREARS

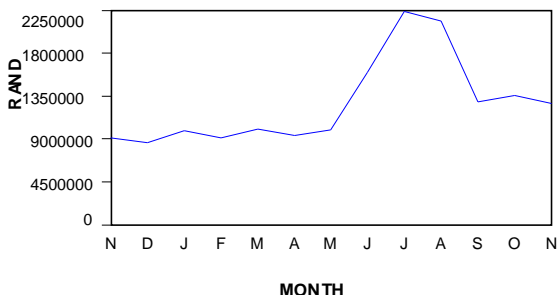
0.00

#### DUE DATE

2009-12-17

#### AMOUNT PAID

LATE PAYMENT CHARGES WILL BE  
ADDED TO OVERDUE ACCOUNT



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<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	4,500.00
<b>UTILISED CAPACITY</b>	4,500.00

### CONSUMPTION DETAILS (2009-11-01 - 2009-11-30)

ENERGY CONSUMPTION OFF PEAK kWh	549,867.60
ENERGY CONSUMPTION STD kWh	418,203.36
ENERGY CONSUMPTION PEAK kWh	168,998.40
ENERGY CONSUMPTION ALL kWh	1,137,069.36
DEMAND CONSUMPTION - OFF PEAK	2,349.89
DEMAND CONSUMPTION - STD	2,406.12
DEMAND CONSUMPTION - PEAK	2,350.08
DEMAND READING - KW/KVA	2,406.12
REACTIVE ENERGY - OFF PEAK	474,680.52
REACTIVE ENERGY - STD	352,270.08
REACTIVE ENERGY - PEAK	143,265.96
LOAD FACTOR	79.00

#### PREMISE ID NUMBER

5245810025

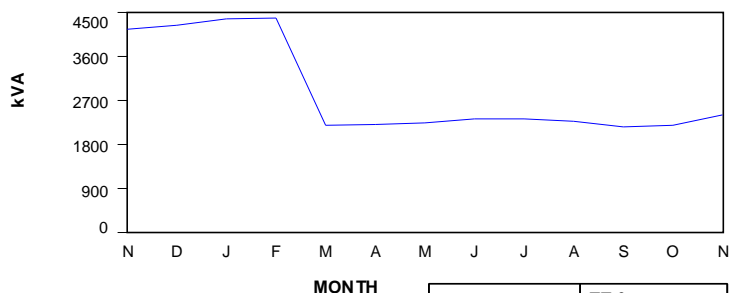
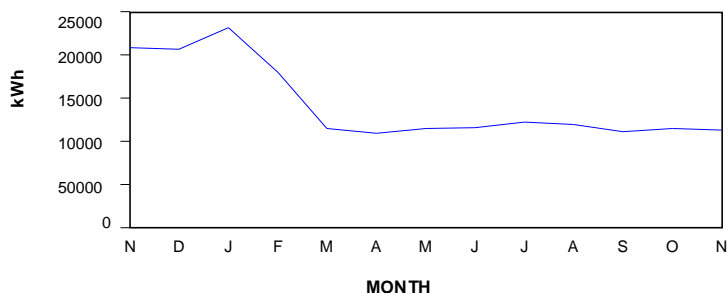
**TARIFF NAME:** Megaflex

HARTEBEEST VENT / HARTEBEEFSFONTEIN GMC LTD - MP1 6.6KV

Administration Charge @ R42.37 per day for 30 days	R	1,271.10
TX Network Access Charge 4,500.00 kVa @ R2.71 : = R2.71/kVa	R	12,195.00
Network Access Charge 4,500.00 kVa @ R5.44 : = R5.44/kVa	R	24,480.00
Network Demand Charge 2,406.12 kVa @ R10.31 : = R10.31 /kVa	R	24,807.10
Low Season Off Peak Energy Charge 549,868 kWh @ R0.1379 /kWh	R	75,826.80
Low Season Peak Energy Charge 168,998 kWh @ R0.3219 /kWh	R	54,400.46
Low Season Standard Energy Charge 418,203 kWh @ R0.1972 /kWh	R	82,469.63
Electrification and Rural Subsidy 1,137,069 kWh @ R0.025 /kWh	R	28,426.73
Retail Environmental levy charge 1,137,069 kWh @ R0.0197 /kWh	R	22,400.26

#### TOTAL CHARGES

R **326,277.08**



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BUFFELSFONTEIN GMC (PROV LIQ)  
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<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	3,037.00
<b>UTILISED CAPACITY</b>	3,195.35

### CONSUMPTION DETAILS (2009-11-01 - 2009-11-30)

ENERGY CONSUMPTION OFF PEAK kWh	118,095.84
ENERGY CONSUMPTION STD kWh	164,456.64
ENERGY CONSUMPTION PEAK kWh	62,967.60
ENERGY CONSUMPTION ALL kWh	345,520.08
DEMAND CONSUMPTION - OFF PEAK	1,572.50
DEMAND CONSUMPTION - STD	2,980.50
DEMAND CONSUMPTION - PEAK	3,195.35
DEMAND READING - KW/KVA	3,195.35
REACTIVE ENERGY - OFF PEAK	174,182.76
REACTIVE ENERGY - STD	214,071.12
REACTIVE ENERGY - PEAK	92,347.56
LOAD FACTOR	34.00

#### PREMISE ID NUMBER

5245810087

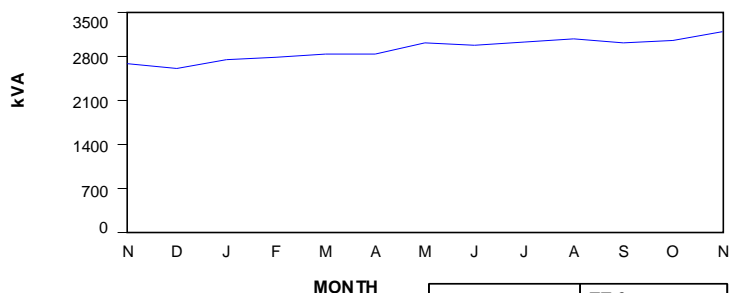
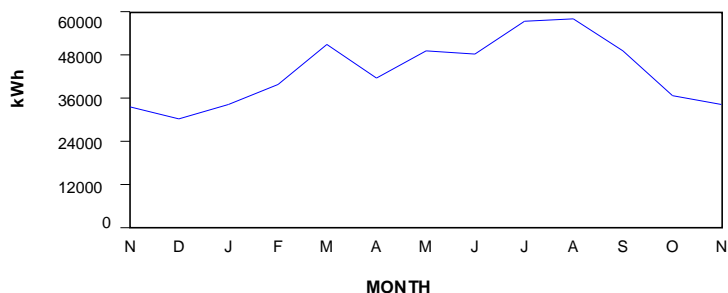
**TARIFF NAME:** Megaflex

HARTEBEEST SHAFT / HARTEBEEFONTEIN GMC LTD - MP2 6.6KV

Administration Charge @ R42.37 per day for 30 days	R	1,271.10
TX Network Access Charge 3,195.35 kVa @ R2.71 : = R2.71/kVa	R	8,659.40
Network Access Charge 3,195.35 kVa @ R5.44 : = R5.44/kVa	R	17,382.70
Excess NAC Charge 475.06 kVa @ R8.15 : = R8.15/kVa	R	3,871.74
Network Demand Charge 3,195.35 kVa @ R10.31 : = R10.31 /kVa	R	32,944.06
Low Season Off Peak Energy Charge 118,096 kWh @ R0.1379 /kWh	R	16,285.44
Low Season Peak Energy Charge 62,968 kWh @ R0.3219 /kWh	R	20,269.40
Low Season Standard Energy Charge 164,457 kWh @ R0.1972 /kWh	R	32,430.92
Electrification and Rural Subsidy 345,520 kWh @ R0.025 /kWh	R	8,638.00
Retail Environmental levy charge 345,520 kWh @ R0.0197 /kWh	R	6,806.74
REBILLED ADJUSTMENTS (Summary - See attachment for details)	R	-280.76

#### TOTAL CHARGES

R 148,278.74



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<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	19,688.00
<b>UTILISED CAPACITY</b>	21,605.33

### CONSUMPTION DETAILS (2009-11-01 - 2009-11-30)

ENERGY CONSUMPTION OFF PEAK kWh	2,516,843.88
ENERGY CONSUMPTION STD kWh	1,953,059.88
ENERGY CONSUMPTION PEAK kWh	792,750.72
ENERGY CONSUMPTION ALL kWh	5,262,654.48
DEMAND CONSUMPTION - OFF PEAK	15,227.78
DEMAND CONSUMPTION - STD	11,789.73
DEMAND CONSUMPTION - PEAK	11,124.64
DEMAND READING - KW/KVA	15,227.78
REACTIVE ENERGY - OFF PEAK	1,605,255.36
REACTIVE ENERGY - STD	942,528.48
REACTIVE ENERGY - PEAK	378,437.28
LOAD FACTOR	68.00

#### PREMISE ID NUMBER

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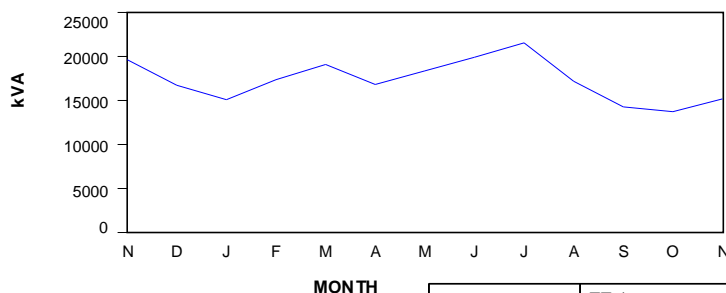
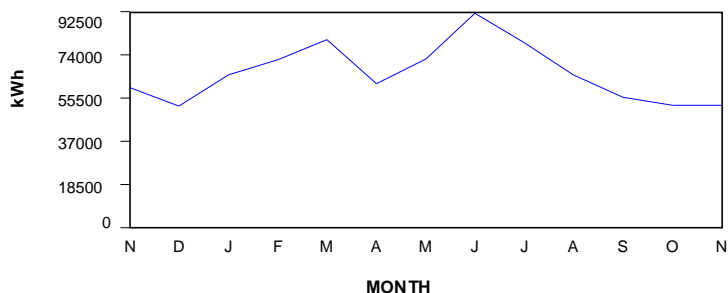
**TARIFF NAME:** Megaflex

ZANDPAN SHAFT / HARTEBEEFONTEIN GMC LTD - MP1 6.6KV

Administration Charge @ R42.37 per day for 30 days	R	1,271.10
TX Network Access Charge 21,605.33 kVa @ R2.71 : = R2.71/kVa	R	58,550.44
Network Access Charge 21,605.33 kVa @ R5.44 : = R5.44/kVa	R	117,533.00
Network Demand Charge 11,789.73 kVa @ R10.31 : = R10.31 /kVa	R	121,552.12
Low Season Off Peak Energy Charge 2,516,844 kWh @ R0.1379 /kWh	R	347,072.79
Low Season Peak Energy Charge 792,751 kWh @ R0.3219 /kWh	R	255,186.55
Low Season Standard Energy Charge 1,953,060 kWh @ R0.1972 /kWh	R	385,143.43
Electrification and Rural Subsidy 5,262,654 kWh @ R0.025 /kWh	R	131,566.35
Retail Environmental levy charge 5,262,654 kWh @ R0.0197 /kWh	R	103,674.28

#### TOTAL CHARGES

R **1,521,550.06**



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**CONTACT CENTRE:** (0860) 037566  
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BUFFELSFONTEIN GMC (PROV LIQ)  
ATT NORMAN JONES  
PRIVATE BAG X800  
STILFONTEIN  
2550

<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	8,000.00
<b>UTILISED CAPACITY</b>	8,000.00

#### CONSUMPTION DETAILS (2009-11-01 - 2009-11-30)

ENERGY CONSUMPTION OFF PEAK kWh	856,204.98
ENERGY CONSUMPTION STD kWh	666,343.44
ENERGY CONSUMPTION PEAK kWh	277,910.31
ENERGY CONSUMPTION ALL kWh	1,800,458.73
DEMAND CONSUMPTION - OFF PEAK	5,765.35
DEMAND CONSUMPTION - STD	5,991.87
DEMAND CONSUMPTION - PEAK	6,029.42
DEMAND READING - KW/KVA	6,029.42
REACTIVE ENERGY - OFF PEAK	839,693.62
REACTIVE ENERGY - STD	668,309.55
REACTIVE ENERGY - PEAK	294,962.92
LOAD FACTOR	59.00

#### PREMISE ID NUMBER

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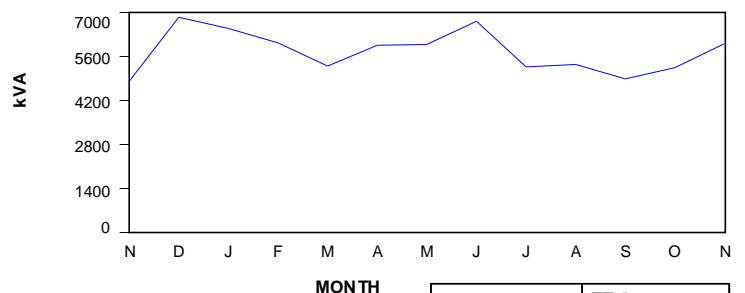
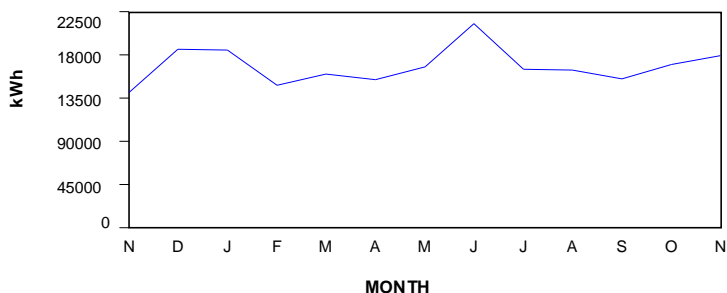
**TARIFF NAME:** Megaflex

HARTEBEEST FIVE / HARTEBESFONTEIN GOL - MP2 6.6KV

Administration Charge @ R42.37 per day for 30 days	R	1,271.10
TX Network Access Charge 8,000.00 kVa @ R2.71 : = R2.71/kVa	R	21,680.00
Network Access Charge 8,000.00 kVa @ R5.44 : = R5.44/kVa	R	43,520.00
Network Demand Charge 6,029.43 kVa @ R10.31 : = R10.31 /kVa	R	62,163.42
Low Season Off Peak Energy Charge 856,205 kWh @ R0.1379 /kWh	R	118,070.67
Low Season Peak Energy Charge 277,910 kWh @ R0.3219 /kWh	R	89,459.23
Low Season Standard Energy Charge 666,343 kWh @ R0.1972 /kWh	R	131,402.84
Electrification and Rural Subsidy 1,800,459 kWh @ R0.025 /kWh	R	45,011.48
Retail Environmental levy charge 1,800,459 kWh @ R0.0197 /kWh	R	35,469.04

#### TOTAL CHARGES

R **548,047.78**



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**CONTACT CENTRE:** (0860) 037566  
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BUFFELSFONTEIN GMC (PROV LIQ)  
ATT NORMAN JONES  
PRIVATE BAG X800  
STILFONTEIN  
2550

<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	4,622.00
<b>UTILISED CAPACITY</b>	4,622.00

### CONSUMPTION DETAILS (2009-11-01 - 2009-11-30)

ENERGY CONSUMPTION OFF PEAK kWh	633,348.22
ENERGY CONSUMPTION STD kWh	492,938.44
ENERGY CONSUMPTION PEAK kWh	202,080.98
ENERGY CONSUMPTION ALL kWh	1,328,367.64
DEMAND CONSUMPTION - OFF PEAK	3,986.32
DEMAND CONSUMPTION - STD	4,039.05
DEMAND CONSUMPTION - PEAK	4,059.00
DEMAND READING - KW/KVA	4,059.00
REACTIVE ENERGY - OFF PEAK	487,144.63
REACTIVE ENERGY - STD	446,919.62
REACTIVE ENERGY - PEAK	187,980.37
LOAD FACTOR	76.00

### PREMISE ID NUMBER

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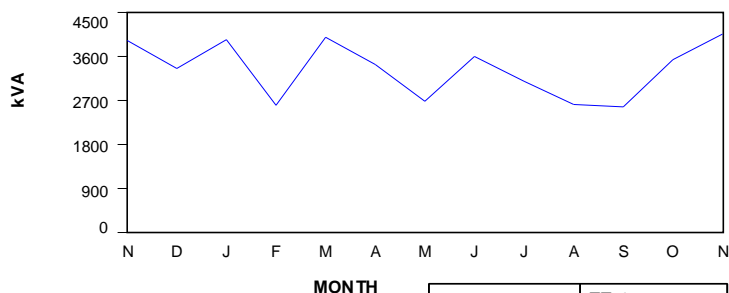
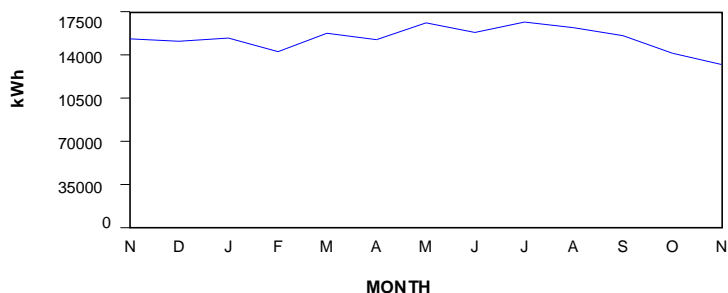
**TARIFF NAME:** Megaflex

HARTEBEEST EIGHT / HARTEBEESFONTEIN GOL - MP1 6.6KV

Administration Charge @ R42.37 per day for 30 days	R	1,271.10
TX Network Access Charge 4,622.00 kVa @ R2.71 : = R2.71/kVa	R	12,525.62
Network Access Charge 4,622.00 kVa @ R5.44 : = R5.44/kVa	R	25,143.68
Network Demand Charge 4,059.01 kVa @ R10.31 : = R10.31 /kVa	R	41,848.39
Low Season Off Peak Energy Charge 633,348 kWh @ R0.1379 /kWh	R	87,338.69
Low Season Peak Energy Charge 202,081 kWh @ R0.3219 /kWh	R	65,049.87
Low Season Standard Energy Charge 492,938 kWh @ R0.1972 /kWh	R	97,207.37
Electrification and Rural Subsidy 1,328,368 kWh @ R0.025 /kWh	R	33,209.20
Retail Environmental levy charge 1,328,368 kWh @ R0.0197 /kWh	R	26,168.85

### TOTAL CHARGES

R **389,762.77**



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BUFFELSFONTEIN GMC (PROV LIQ)  
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<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	12,740.00
<b>UTILISED CAPACITY</b>	14,854.97

### CONSUMPTION DETAILS (2009-11-01 - 2009-11-30)

ENERGY CONSUMPTION OFF PEAK kWh	2,043,746.00
ENERGY CONSUMPTION STD kWh	1,737,674.00
ENERGY CONSUMPTION PEAK kWh	712,420.50
ENERGY CONSUMPTION ALL kWh	4,493,840.50
DEMAND CONSUMPTION - OFF PEAK	10,165.18
DEMAND CONSUMPTION - STD	12,431.32
DEMAND CONSUMPTION - PEAK	11,558.27
DEMAND READING - KW/KVA	12,431.32
REACTIVE ENERGY - OFF PEAK	1,055,715.00
REACTIVE ENERGY - STD	831,129.50
REACTIVE ENERGY - PEAK	398,796.00
LOAD FACTOR	56.00

### PREMISE ID NUMBER

5245810580

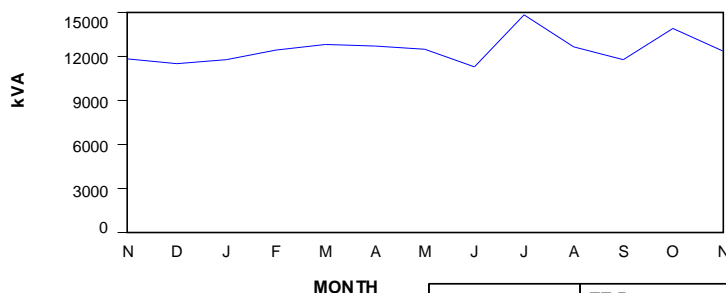
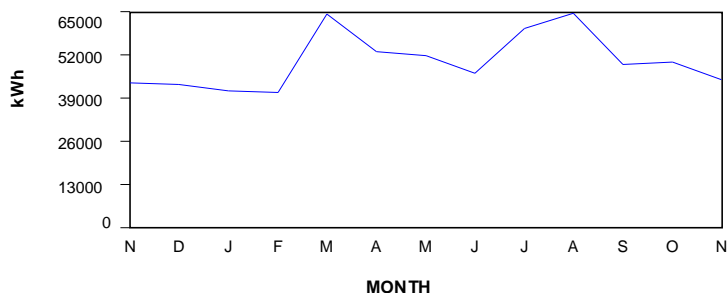
**TARIFF NAME:** Megaflex

HARTEBEEST MILL / HARTEBESFONTEIN GMC LTD - MP1 6.6KV

Administration Charge @ R42.37 per day for 30 days	R	1,271.10
TX Network Access Charge 14,854.97 kVa @ R2.71 : = R2.71/kVA	R	40,256.97
Network Access Charge 14,854.97 kVA @ R5.44 : = R5.44/kVA	R	80,811.04
Network Demand Charge 12,431.32 kVA @ R10.31 : = R10.31 /kVA	R	128,166.91
Low Season Off Peak Energy Charge 2,043,746 kWh @ R0.1379 /kWh	R	281,832.57
Low Season Peak Energy Charge 712,421 kWh @ R0.3219 /kWh	R	229,328.32
Low Season Standard Energy Charge 1,737,674 kWh @ R0.1972 /kWh	R	342,669.31
Electrification and Rural Subsidy 4,493,841 kWh @ R0.025 /kWh	R	112,346.03
Retail Environmental levy charge 4,493,840 kWh @ R0.0197 /kWh	R	88,528.65

### TOTAL CHARGES

R **1,305,210.90**



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BUFFELSFONTEIN GMC (PROV LIQ)  
ATT NORMAN JONES  
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2550

<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	6,000.00
<b>UTILISED CAPACITY</b>	6,000.00

### CONSUMPTION DETAILS (2009-11-01 - 2009-11-30)

ENERGY CONSUMPTION OFF PEAK kWh	254,763.88
ENERGY CONSUMPTION STD kWh	247,272.95
ENERGY CONSUMPTION PEAK kWh	93,592.73
ENERGY CONSUMPTION ALL kWh	595,629.56
DEMAND CONSUMPTION - OFF PEAK	1,513.72
DEMAND CONSUMPTION - STD	2,100.31
DEMAND CONSUMPTION - PEAK	1,786.03
DEMAND READING - KW/KVA	2,100.31
REACTIVE ENERGY - OFF PEAK	169,478.23
REACTIVE ENERGY - STD	167,224.30
REACTIVE ENERGY - PEAK	63,083.14
LOAD FACTOR	47.00

#### PREMISE ID NUMBER

5245810807

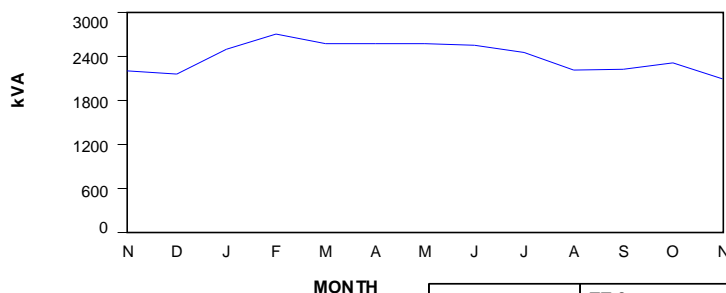
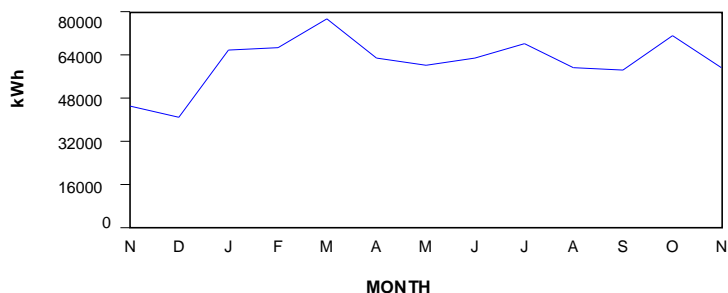
**TARIFF NAME:** Megaflex

HARTEBEEST PLANT / HARTEBEEFONTEIN GMC LTD - MP1B 6.6KV

Administration Charge @ R42.37 per day for 30 days	R	1,271.10
TX Network Access Charge 6,000.00 kVa @ R2.71 : = R2.71/kVa	R	16,260.00
Network Access Charge 6,000.00 kVa @ R5.44 : = R5.44/kVa	R	32,640.00
Network Demand Charge 2,100.31 kVa @ R10.31 : = R10.31 /kVa	R	21,654.20
Low Season Off Peak Energy Charge 254,764 kWh @ R0.1379 /kWh	R	35,131.96
Low Season Peak Energy Charge 93,593 kWh @ R0.3219 /kWh	R	30,127.59
Low Season Standard Energy Charge 247,273 kWh @ R0.1972 /kWh	R	48,762.24
Electrification and Rural Subsidy 595,630 kWh @ R0.025 /kWh	R	14,890.75
Retail Environmental levy charge 595,630 kWh @ R0.0197 /kWh	R	11,733.91
SERVICE CHARGE	R	39,807.30

#### TOTAL CHARGES

R **252,279.05**



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<b>BILL GROUP</b>	
<b>BILL PAGE</b>	8 OF 16



**CONTACT CENTRE:** (0860) 037566  
**FAX NO:** (011) 507 5756  
**E-MAIL:** CENTRAL@ESKOM.CO.ZA  
**WEB:** WWW.ESKOM.CO.ZA

BUFFELSFONTEIN GMC (PROV LIQ)  
ATT NORMAN JONES  
PRIVATE BAG X800  
STILFONTEIN  
2550

<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	18,000.00
<b>UTILISED CAPACITY</b>	18,000.00

### CONSUMPTION DETAILS (2009-11-01 - 2009-11-30)

ENERGY CONSUMPTION OFF PEAK kWh	2,350,284.84
ENERGY CONSUMPTION STD kWh	1,913,975.28
ENERGY CONSUMPTION PEAK kWh	783,831.24
ENERGY CONSUMPTION ALL kWh	5,048,091.36
DEMAND CONSUMPTION - OFF PEAK	13,989.13
DEMAND CONSUMPTION - STD	14,717.10
DEMAND CONSUMPTION - PEAK	14,425.01
DEMAND READING - KW/KVA	14,717.10
REACTIVE ENERGY - OFF PEAK	2,519,706.60
REACTIVE ENERGY - STD	1,814,004.36
REACTIVE ENERGY - PEAK	739,383.48
LOAD FACTOR	54.00

### PREMISE ID NUMBER

5245810911

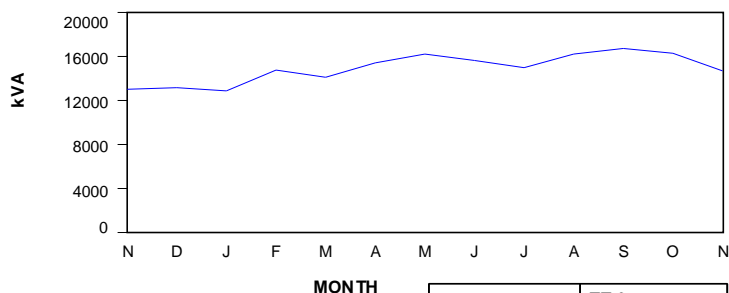
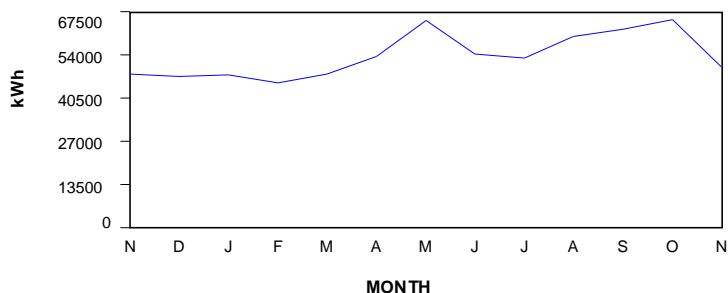
**TARIFF NAME:** Megaflex

ZANDPAN / HARTEBESFONTEIN GMC LTD - MP1 6.6KV

Administration Charge @ R42.37 per day for 30 days	R	1,271.10
TX Network Access Charge 18,000.00 kVa @ R2.71 : = R2.71/kVa	R	48,780.00
Network Access Charge 18,000.00 kVa @ R5.44 : = R5.44/kVa	R	97,920.00
Network Demand Charge 14,717.10 kVa @ R10.31 : = R10.31 /kVa	R	151,733.30
Low Season Off Peak Energy Charge 2,350,285 kWh @ R0.1379 /kWh	R	324,104.30
Low Season Peak Energy Charge 783,831 kWh @ R0.3219 /kWh	R	252,315.20
Low Season Standard Energy Charge 1,913,975 kWh @ R0.1972 /kWh	R	377,435.87
Electrification and Rural Subsidy 5,048,091 kWh @ R0.025 /kWh	R	126,202.28
Retail Environmental levy charge 5,048,091 kWh @ R0.0197 /kWh	R	99,447.39

### TOTAL CHARGES

R **1,479,209.44**



<b>PAGE RUN NO</b>	EE 9
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**CONTACT CENTRE:** (0860) 037566  
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**WEB:** WWW.ESKOM.CO.ZA

BUFFELSFONTEIN GMC (PROV LIQ)  
ATT NORMAN JONES  
PRIVATE BAG X800  
STILFONTEIN  
2550

<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	10,000.00
<b>UTILISED CAPACITY</b>	10,000.00

### CONSUMPTION DETAILS (2009-11-01 - 2009-11-30)

ENERGY CONSUMPTION OFF PEAK kWh	970,850.88
ENERGY CONSUMPTION STD kWh	680,153.04
ENERGY CONSUMPTION PEAK kWh	275,661.00
ENERGY CONSUMPTION ALL kWh	1,926,664.92
DEMAND CONSUMPTION - OFF PEAK	4,189.98
DEMAND CONSUMPTION - STD	4,994.94
DEMAND CONSUMPTION - PEAK	4,730.99
DEMAND READING - KW/KVA	4,994.94
REACTIVE ENERGY - OFF PEAK	708,240.60
REACTIVE ENERGY - STD	495,466.92
REACTIVE ENERGY - PEAK	205,419.60
LOAD FACTOR	65.00

### PREMISE ID NUMBER

9588117005

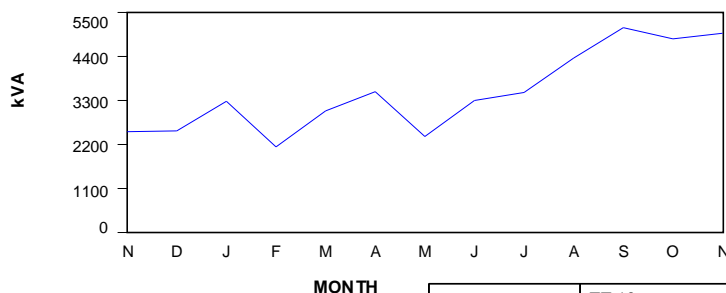
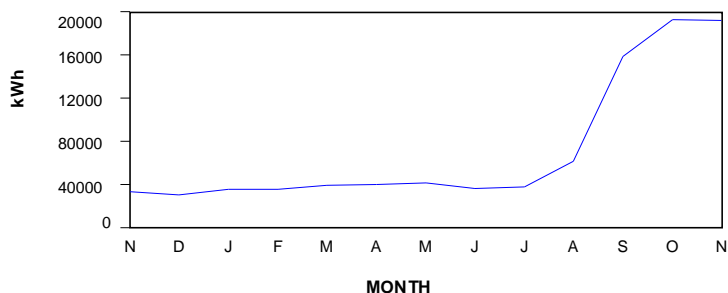
**TARIFF NAME:** Megaflex

BUFFELS ORANGIA / BUFFELSFONTEIN GMC LTD - MP2 6.6KV

Administration Charge @ R42.37 per day for 30 days	R	1,271.10
TX Network Access Charge 10,000.00 kVa @ R2.71 : = R2.71/kVa	R	27,100.00
Network Access Charge 10,000.00 kVa @ R5.44 : = R5.44/kVa	R	54,400.00
Network Demand Charge 4,994.95 kVa @ R10.31 : = R10.31 /kVa	R	51,497.93
Low Season Off Peak Energy Charge 970,851 kWh @ R0.1379 /kWh	R	133,880.35
Low Season Peak Energy Charge 275,661 kWh @ R0.3219 /kWh	R	88,735.28
Low Season Standard Energy Charge 680,153 kWh @ R0.1972 /kWh	R	134,126.17
Electrification and Rural Subsidy 1,926,665 kWh @ R0.025 /kWh	R	48,166.63
Retail Environmental levy charge 1,926,665 kWh @ R0.0197 /kWh	R	37,955.30

### TOTAL CHARGES

R **577,132.76**



<b>PAGE RUN NO</b>	EE 10
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<b>BILL PAGE</b>	10 OF 16

**CONTACT CENTRE:** (0860) 037566  
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**WEB:** WWW.ESKOM.CO.ZA

BUFFELSFONTEIN GMC (PROV LIQ)  
ATT NORMAN JONES  
PRIVATE BAG X800  
STILFONTEIN  
2550

<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	16,649.00
<b>UTILISED CAPACITY</b>	16,827.39

### CONSUMPTION DETAILS (2009-11-01 - 2009-11-30)

ENERGY CONSUMPTION OFF PEAK kWh	5,127,226.44
ENERGY CONSUMPTION STD kWh	3,527,055.12
ENERGY CONSUMPTION PEAK kWh	1,413,036.48
ENERGY CONSUMPTION ALL kWh	10,067,318.04
DEMAND CONSUMPTION - OFF PEAK	17,313.75
DEMAND CONSUMPTION - STD	16,664.58
DEMAND CONSUMPTION - PEAK	16,537.43
DEMAND READING - KW/KVA	17,313.75
REACTIVE ENERGY - OFF PEAK	879,937.68
REACTIVE ENERGY - STD	636,471.48
REACTIVE ENERGY - PEAK	260,581.92
LOAD FACTOR	81.00

#### PREMISE ID NUMBER

9588117135

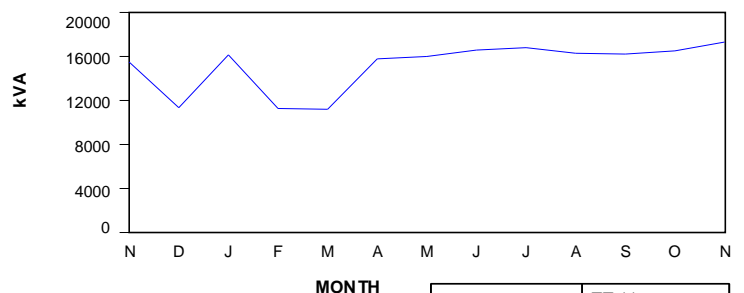
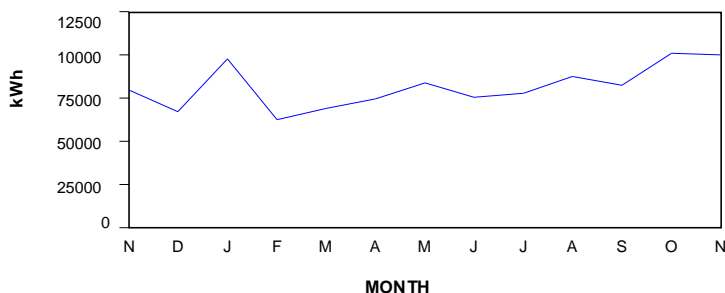
**TARIFF NAME:** Megaflex

BUFFELS MILL / BUFFELSFONTEIN GMC LTD - MP4 6.6KV

Administration Charge @ R42.37 per day for 30 days	R	1,271.10
TX Network Access Charge 17,313.75 kVa @ R2.71 : = R2.71/kVa	R	46,920.26
Network Access Charge 17,313.75 kVa @ R5.44 : = R5.44/kVa	R	94,186.80
Network Demand Charge 16,664.59 kVa @ R10.31 : = R10.31 /kVa	R	171,811.92
Low Season Off Peak Energy Charge 5,127,226 kWh @ R0.1379 /kWh	R	707,044.47
Low Season Peak Energy Charge 1,413,036 kWh @ R0.3219 /kWh	R	454,856.29
Low Season Standard Energy Charge 3,527,055 kWh @ R0.1972 /kWh	R	695,535.25
Electrification and Rural Subsidy 10,067,318 kWh @ R0.025 /kWh	R	251,682.95
Retail Environmental levy charge 10,067,318 kWh @ R0.0197 /kWh	R	198,326.16

#### TOTAL CHARGES

R **2,621,635.20**



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**CONTACT CENTRE:** (0860) 037566  
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**WEB:** WWW.ESKOM.CO.ZA

BUFFELSFONTEIN GMC (PROV LIQ)  
ATT NORMAN JONES  
PRIVATE BAG X800  
STILFONTEIN  
2550

<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	9,825.00
<b>UTILISED CAPACITY</b>	12,888.59

### CONSUMPTION DETAILS (2009-11-01 - 2009-11-30)

ENERGY CONSUMPTION OFF PEAK kWh	2,096,604.06
ENERGY CONSUMPTION STD kWh	1,669,059.21
ENERGY CONSUMPTION PEAK kWh	705,797.05
ENERGY CONSUMPTION ALL kWh	4,471,460.32
DEMAND CONSUMPTION - OFF PEAK	9,655.21
DEMAND CONSUMPTION - STD	11,439.89
DEMAND CONSUMPTION - PEAK	11,126.89
DEMAND READING - KW/KVA	11,439.89
REACTIVE ENERGY - OFF PEAK	1,445,778.38
REACTIVE ENERGY - STD	1,063,617.67
REACTIVE ENERGY - PEAK	439,276.41
LOAD FACTOR	61.00

#### PREMISE ID NUMBER

9588117157

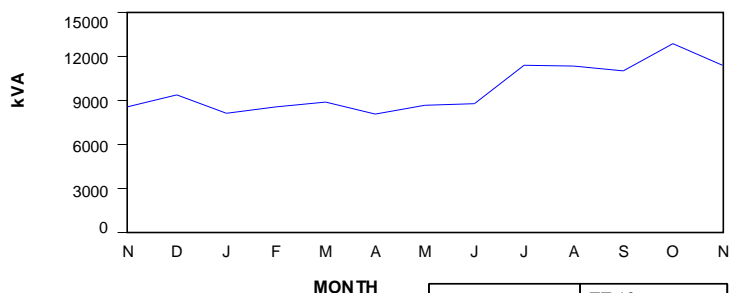
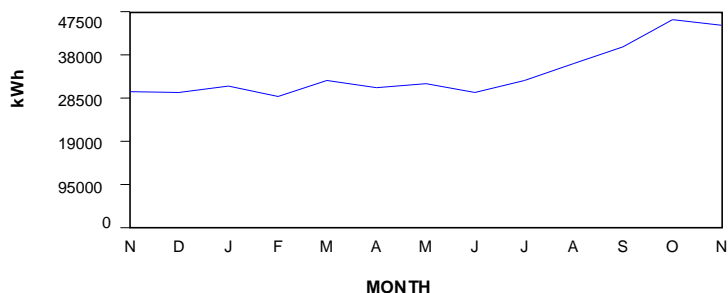
**TARIFF NAME:** Megaflex

BUFFELS EAST / BUFFELSFONTEIN GMC LTD - MP2 6.6KV

Administration Charge @ R42.37 per day for 30 days	R	1,271.10
TX Network Access Charge 12,888.60 kVa @ R2.71 : = R2.71/kVa	R	34,928.11
Network Access Charge 12,888.60 kVa @ R5.44 : = R5.44/kVa	R	70,113.98
Excess NAC Charge 6,459.58 kVa @ R8.15 : = R8.15/kVa	R	52,645.58
Network Demand Charge 11,439.90 kVa @ R10.31 : = R10.31 /kVa	R	117,945.37
Low Season Off Peak Energy Charge 2,096,604 kWh @ R0.1379 /kWh	R	289,121.69
Low Season Peak Energy Charge 705,797 kWh @ R0.3219 /kWh	R	227,196.05
Low Season Standard Energy Charge 1,669,059 kWh @ R0.1972 /kWh	R	329,138.43
Electrification and Rural Subsidy 4,471,460 kWh @ R0.025 /kWh	R	111,786.50
Retail Environmental levy charge 4,471,460 kWh @ R0.0197 /kWh	R	88,087.76
REBILLED ADJUSTMENTS (Summary - See attachment for details)	R	35,866.87

#### TOTAL CHARGES

R **1,358,101.44**



<b>PAGE RUN NO</b>	EE 12
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**CONTACT CENTRE:** (0860) 037566  
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**E-MAIL:** CENTRAL@ESKOM.CO.ZA  
**WEB:** WWW.ESKOM.CO.ZA

BUFFELSFONTEIN GMC (PROV LIQ)  
ATT NORMAN JONES  
PRIVATE BAG X800  
STILFONTEIN  
2550

<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	2,800.00
<b>UTILISED CAPACITY</b>	2,800.00

### CONSUMPTION DETAILS (2009-11-01 - 2009-11-30)

ENERGY CONSUMPTION OFF PEAK kWh	6,412.32
ENERGY CONSUMPTION STD kWh	18,485.64
ENERGY CONSUMPTION PEAK kWh	11,429.64
ENERGY CONSUMPTION ALL kWh	36,327.60
DEMAND CONSUMPTION - OFF PEAK	87.22
DEMAND CONSUMPTION - STD	1,271.30
DEMAND CONSUMPTION - PEAK	1,024.15
DEMAND READING - KW/KVA	1,271.30
REACTIVE ENERGY - OFF PEAK	21,145.68
REACTIVE ENERGY - STD	34,002.72
REACTIVE ENERGY - PEAK	19,219.68
LOAD FACTOR	5.00

#### PREMISE ID NUMBER

9588117783

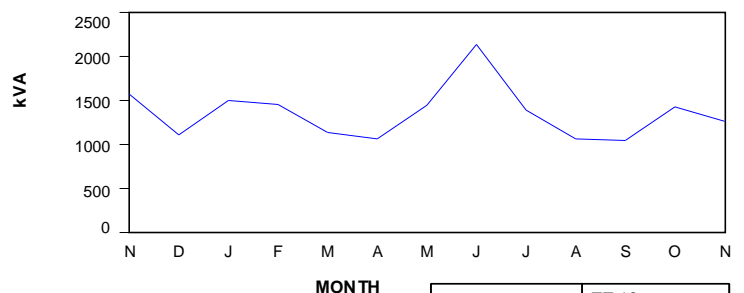
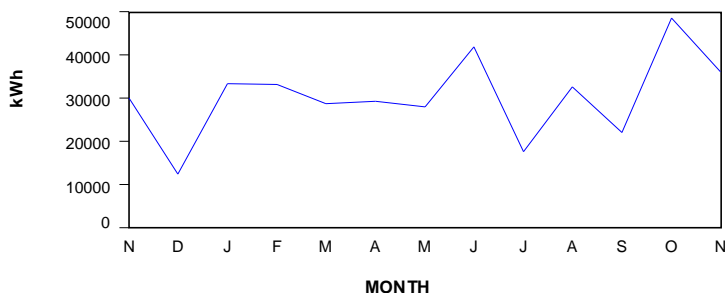
**TARIFF NAME:** Megaflex

BUFFELS FOUR / BUFFELSFONTEIN GMC LTD - MP1 6.6KV

Administration Charge @ R42.37 per day for 30 days	R	1,271.10
TX Network Access Charge 2,800.00 kVa @ R2.71 : = R2.71/kVa	R	7,588.00
Network Access Charge 2,800.00 kVa @ R5.44 : = R5.44/kVa	R	15,232.00
Network Demand Charge 1,271.31 kVa @ R10.31 : = R10.31 /kVa	R	13,107.21
Low Season Off Peak Energy Charge 6,412 kWh @ R0.1379 /kWh	R	884.21
Low Season Peak Energy Charge 11,430 kWh @ R0.3219 /kWh	R	3,679.32
Low Season Standard Energy Charge 18,486 kWh @ R0.1972 /kWh	R	3,645.44
Electrification and Rural Subsidy 36,328 kWh @ R0.025 /kWh	R	908.20
Retail Environmental levy charge 36,328 kWh @ R0.0197 /kWh	R	715.66

#### TOTAL CHARGES

R **47,031.14**



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**CONTACT CENTRE:** (0860) 037566  
**FAX NO:** (011) 507 5756  
**E-MAIL:** CENTRAL@ESKOM.CO.ZA  
**WEB:** WWW.ESKOM.CO.ZA

BUFFELSFONTEIN GMC (PROV LIQ)  
ATT NORMAN JONES  
PRIVATE BAG X800  
STILFONTEIN  
2550

<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	12,671.00
<b>UTILISED CAPACITY</b>	12,671.17

### CONSUMPTION DETAILS (2009-11-01 - 2009-11-30)

ENERGY CONSUMPTION OFF PEAK kWh	1,038,350.88
ENERGY CONSUMPTION STD kWh	733,233.96
ENERGY CONSUMPTION PEAK kWh	287,127.72
ENERGY CONSUMPTION ALL kWh	2,058,712.56
DEMAND CONSUMPTION - OFF PEAK	8,360.02
DEMAND CONSUMPTION - STD	8,963.61
DEMAND CONSUMPTION - PEAK	5,069.95
DEMAND READING - KW/KVA	8,963.61
REACTIVE ENERGY - OFF PEAK	751,301.64
REACTIVE ENERGY - STD	541,740.60
REACTIVE ENERGY - PEAK	217,957.32
LOAD FACTOR	32.00

### PREMISE ID NUMBER

9588117812

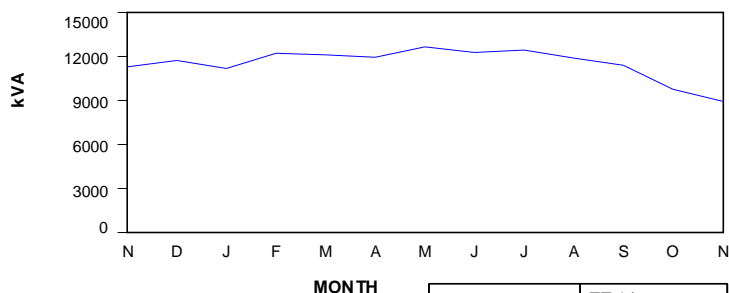
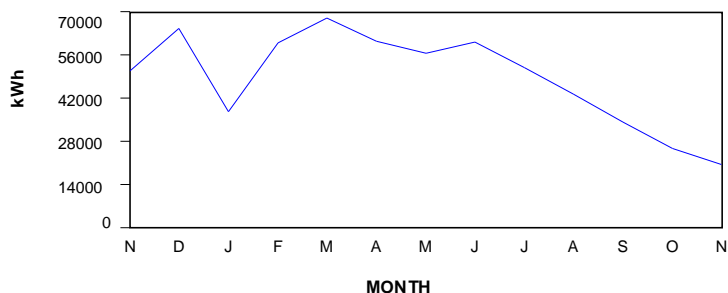
**TARIFF NAME:** Megaflex

BUFFELS PIONEER / BUFFELSFONTEIN GMC LTD - MP1 6.6KV

Administration Charge @ R42.37 per day for 30 days	R	1,271.10
TX Network Access Charge 12,671.17 kVa @ R2.71 : = R2.71/kVa	R	34,338.87
Network Access Charge 12,671.17 kVa @ R5.44 : = R5.44/kVa	R	68,931.16
Network Demand Charge 8,963.61 kVa @ R10.31 : = R10.31 /kVa	R	92,414.82
Low Season Off Peak Energy Charge 1,038,351 kWh @ R0.1379 /kWh	R	143,188.60
Low Season Peak Energy Charge 287,128 kWh @ R0.3219 /kWh	R	92,426.50
Low Season Standard Energy Charge 733,234 kWh @ R0.1972 /kWh	R	144,593.74
Electrification and Rural Subsidy 2,058,713 kWh @ R0.025 /kWh	R	51,467.83
Retail Environmental levy charge 2,058,713 kWh @ R0.0197 /kWh	R	40,556.65

### TOTAL CHARGES

R **669,189.27**



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**CONTACT CENTRE:** (0860) 037566  
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BUFFELSFONTEIN GMC (PROV LIQ)  
 ATT NORMAN JONES  
 PRIVATE BAG X800  
 STILFONTEIN  
 2550

<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	12,671.00
<b>UTILISED CAPACITY</b>	12,671.17

## REBILLED ADJUSTMENTS

**R 35,586.11**

TAX INVOICE NO. 855252309860 DATED 2009-12-02 FOR PREMISE 9588117157

### CORRECTIONS

**R 1,163,121.36**

Administration Charge @ R42.37 per day for 30 days  
 TX Network Access Charge 11,438.12 kVa @ R2.71 :  
 Network Access Charge 11,438.12 kVa @ R5.44 :  
 Excess NAC Charge 2,491.88 kVa @ R8.15 :  
 Network Demand Charge 11,070.94 kVa @ R10.31 :  
 Low Season Off Peak Energy Charge 1,857,685 kWh @ R0.1379 /k  
 Low Season Peak Energy Charge 616,548 kWh @ R0.3219 /kWh  
 Low Season Standard Energy Charge 1,525,174 kWh @ R0.1972 /k  
 Electrification and Rural Subsidy 3,999,407 kWh @ R0.025 /kWh  
 Retail Environmental levy charge 3,999,407 kWh @ R0.0197 /kWh

R 1,271.10  
 R 30,997.31  
 R 62,223.37  
 R 20,308.82  
 R 114,141.39  
 R 256,174.76  
 R 198,466.80  
 R 300,764.31  
 R 99,985.18  
 R 78,788.32

### CANCELLATIONS

**R -1,156,368.37**

Administration Charge @ R42.37 per day for 30 days  
 TX Network Access Charge 11,438.12 kVa @ R2.71 :  
 Network Access Charge 11,438.12 kVa @ R5.44 :  
 Excess NAC 2,491.88 kVa @ R5.44 :  
 Network Demand Charge 11,070.94 kVa @ R10.31 :  
 Low Season Off Peak Energy Charge 1,857,685 kWh @ R0.1379 /k  
 Low Season Peak Energy Charge 616,548 kWh @ R0.3219 /kWh  
 Low Season Standard Energy Charge 1,525,174 kWh @ R0.1972 /k  
 Electrification and Rural Subsidy 3,999,407 kWh @ R0.025 /kWh  
 Retail Environmental levy charge 3,999,407 kWh @ R0.0197 /kWh

R -1,271.10  
 R -30,997.31  
 R -62,223.37  
 R -13,555.83  
 R -114,141.39  
 R -256,174.76  
 R -198,466.80  
 R -300,764.31  
 R -99,985.18  
 R -78,788.32

TAX INVOICE NO. 855252327652 DATED 2009-12-02 FOR PREMISE 5245810087

### CORRECTIONS

**R 330,658.41**

Administration Charge @ R42.37 per day for 31 days  
 TX Network Access Charge 3,088.61 kVa @ R2.71 :  
 Network Access Charge 3,088.61 kVa @ R5.44 :  
 Network Demand Charge 3,088.61 kVa @ R10.31 :  
 High Season Off Peak Energy Charge 256,052 kWh @ R0.1601 /k  
 High Season Peak Energy Charge 86,261 kWh @ R1.1529 /kWh  
 High Season Standard Energy Charge 240,966 kWh @ R0.2997 /k  
 High Season Reactive energy Charge 704,295 kvarh @ R0.0477 /k  
 Electrification and Rural Subsidy 583,279 kWh @ R0.025 /kWh  
 Retail Environmental levy charge 583,279 kWh @ R0.0197 /kWh

R 1,313.47  
 R 8,370.13  
 R 16,802.04  
 R 31,843.57  
 R 40,993.93  
 R 99,450.31  
 R 72,217.51  
 R 33,594.87  
 R 14,581.98  
 R 11,490.60

### CANCELLATIONS

**R -330,939.17**

Administration Charge @ R42.37 per day for 31 days  
 TX Network Access Charge 3,088.61 kVa @ R2.71 :  
 Network Access Charge 3,088.61 kVa @ R5.44 :  
 Excess NAC 51.61 kVa @ R5.44 :  
 Network Demand Charge 3,088.61 kVa @ R10.31 :  
 High Season Off Peak Energy Charge 256,052 kWh @ R0.1601 /k  
 High Season Peak Energy Charge 86,261 kWh @ R1.1529 /kWh  
 High Season Standard Energy Charge 240,966 kWh @ R0.2997 /k  
 High Season Reactive energy Charge 704,295 kvarh @ R0.0477 /k  
 Electrification and Rural Subsidy 583,279 kWh @ R0.025 /kWh  
 Retail Environmental levy charge 583,279 kWh @ R0.0197 /kWh

R -1,313.47  
 R -8,370.13  
 R -16,802.04  
 R -280.76  
 R -31,843.57  
 R -40,993.93  
 R -99,450.31  
 R -72,217.51  
 R -33,594.87  
 R -14,581.98  
 R -11,490.60

TAX INVOICE NO. 855252327652 DATED 2009-12-02 FOR PREMISE 9588117157

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**CONTACT CENTRE:** (0860) 037566  
**FAX NO:** (011) 507 5756  
**E-MAIL:** CENTRAL@ESKOM.CO.ZA  
**WEB:** WWW.ESKOM.CO.ZA

BUFFELSFONTEIN GMC (PROV LIQ)  
ATT NORMAN JONES  
PRIVATE BAG X800  
STILFONTEIN  
2550

<b>YOUR ACCOUNT NO</b>	<b>8552523923</b>
<b>BILLING DATE</b>	2009-12-02
<b>TAX INVOICE NO</b>	855252326646
<b>ACCOUNT MONTH</b>	NOVEMBER 2009
<b>CURRENT DUE DATE</b>	2009-12-17
<b>VAT REG NO</b>	4870183797
<b>NOTIFIED MAX DEMAND</b>	12,671.00
<b>UTILISED CAPACITY</b>	12,671.17

#### CORRECTIONS

Administration Charge @ R42.37 per day for 31 days  
TX Network Access Charge 11,438.12 kVa @ R2.71 :  
Network Access Charge 11,438.12 kVa @ R5.44 :  
Excess NAC Charge 1,552.34 kVa @ R8.15 :  
Network Demand Charge 11,377.34 kVa @ R10.31 :  
High Season Off Peak Energy Charge 1,769,764 kWh @ R0.1601 /  
High Season Peak Energy Charge 466,371 kWh @ R1.1529 /kWh  
High Season Standard Energy Charge 1,395,175 kWh @ R0.2997 /  
High Season Reactive energy Charge 682,625 kvarh @ R0.0477 /kv  
Electrification and Rural Subsidy 3,631,311 kWh @ R0.025 /kWh  
Retail Environmental levy charge 3,631,311 kWh @ R0.0197 /kWh

<b>R</b>	<b>1,658,519.22</b>
R	1,313.47
R	30,997.31
R	62,223.37
R	12,651.57
R	117,300.38
R	283,339.22
R	537,679.13
R	418,133.95
R	32,561.21
R	90,782.78
R	71,536.83

#### CANCELLATIONS

Administration Charge @ R42.37 per day for 31 days  
TX Network Access Charge 11,438.12 kVa @ R2.71 :  
Network Access Charge 11,438.12 kVa @ R5.44 :  
Excess NAC 1,552.34 kVa @ R5.44 :  
Network Demand Charge 11,377.34 kVa @ R10.31 :  
High Season Off Peak Energy Charge 1,769,764 kWh @ R0.1601 /  
High Season Peak Energy Charge 466,371 kWh @ R1.1529 /kWh  
High Season Standard Energy Charge 1,395,175 kWh @ R0.2997 /  
High Season Reactive energy Charge 682,625 kvarh @ R0.0477 /kv  
Electrification and Rural Subsidy 3,631,311 kWh @ R0.025 /kWh  
Retail Environmental levy charge 3,631,311 kWh @ R0.0197 /kWh

<b>R</b>	<b>-1,654,312.38</b>
R	-1,313.47
R	-30,997.31
R	-62,223.37
R	-8,444.73
R	-117,300.38
R	-283,339.22
R	-537,679.13
R	-418,133.95
R	-32,561.21
R	-90,782.78
R	-71,536.83

TAX INVOICE NO. 855252388343 DATED 2009-12-02 FOR PREMISE 9588117157

#### CORRECTIONS

Administration Charge @ R42.37 per day for 31 days  
TX Network Access Charge 12,888.60 kVa @ R2.71 :  
Network Access Charge 12,888.60 kVa @ R5.44 :  
Excess NAC Charge 9,190.79 kVa @ R8.15 :  
Network Demand Charge 12,888.60 kVa @ R10.31 :  
Low Season Off Peak Energy Charge 2,034,017 kWh @ R0.1379 /k  
Low Season Peak Energy Charge 727,526 kWh @ R0.3219 /kWh  
Low Season Standard Energy Charge 1,845,929 kWh @ R0.1972 /k  
Electrification and Rural Subsidy 4,607,472 kWh @ R0.025 /kWh  
Retail Environmental levy charge 4,607,472 kWh @ R0.0197 /kWh

<b>R</b>	<b>1,398,794.73</b>
R	1,313.47
R	34,928.11
R	70,113.98
R	74,904.94
R	132,881.47
R	280,490.94
R	234,190.62
R	364,017.20
R	115,186.80
R	90,767.20

#### CANCELLATIONS

Administration Charge @ R42.37 per day for 31 days  
TX Network Access Charge 12,888.6 kVa @ R2.71 :  
Network Access Charge 12,888.6 kVa @ R5.44 :  
Excess NAC 9,190.79 kVa @ R5.44 :  
Network Demand Charge 12,888.6 kVa @ R10.31 :  
Low Season Off Peak Energy Charge 2,034,017 kWh @ R0.1379 /k  
Low Season Peak Energy Charge 727,526 kWh @ R0.3219 /kWh  
Low Season Standard Energy Charge 1,845,929 kWh @ R0.1972 /k  
Electrification and Rural Subsidy 4,607,472 kWh @ R0.025 /kWh  
Retail Environmental levy charge 4,607,472 kWh @ R0.0197 /kWh

<b>R</b>	<b>-1,373,887.69</b>
R	-1,313.47
R	-34,928.11
R	-70,113.98
R	-49,997.90
R	-132,881.47
R	-280,490.94
R	-234,190.62
R	-364,017.20
R	-115,186.80
R	-90,767.20

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