

ESKOM HOLDINGS LIMITED REG NO 2002/015527/06 VAT REG NO 4740101508

BUFFELSFONTEIN GMC (PROV LIQ) ATT NORMAN JONES PRIVATE BAG X800 STILFONTEIN 2550

**ACCOUNT TRANSACTION SUMMARY** 

ADMINISTRATION CHARGE

NETWORK CHARGE DEMAND

**ENERGY CHARGE (STD)** 

ENERGY CHARGE (OFF)

**ENVIRONMENTAL LEVY** 

SERVICE CHARGE

**ENERGY CHARGE (PEAK)** 

TRANSMISSION NETWORK CHARGE

ELECTRIFICATION AND RURAL SUBS (ALL)

**TOTAL CHARGES FOR BILLING PERIOD** 

**ACCOUNT SUMMARY FOR JANUARY 2011** 

DX EXCESS NETWORK ACCESS CHARG

TOTAL CHARGES FOR BILLING PERIOD

BALANCE BROUGHT FORWARD

VAT RAISED ON ITEMS AT 14%

PAYMENT(S) RECEIVED

**ADJUSTMENT** 

DIST. NETWORK ACCESS CHARGE

CENTRAL REGION PO BOX 8610 JHB 2000

13.805.669.00

5,435,228.00

20.493.518.00

**CONTACT CENTRE:** (0860) 037566 (011) 507 5756 FAX NO:

CENTRAL@ESKOM.CO.ZA E-MAIL: WWW.ESKOM.CO.ZA WEB:

YOUR ACCOUNT NO	8552523923
SECURITY HELD	0.00
BILLING DATE	2011-02-03
TAX INVOICE NO	855252306146
ACCOUNT MONTH	JANUARY 2011
CURRENT DUE DATE	2011-02-18
VAT REG NO	4870183797

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E-MAIL:No email address supplied

08600 37566 082 941 3707 SMS: 083 647 1951

084 655 5778 CUSTOMER SELF SERVICE WEBSITE:

https://csonline.eskom.co.za

CENTRAL REGION PO BOX 8610 JHB 2000

DIRECT DEPOSIT DETAIL

First National Bank BANK: 255005 BRANCH CODE: 53340096643 BANK ACC NO:

ACCOUNT NO	/ REFERENCE NO
------------	----------------

8552523923
------------

21,769.28

485,830.48

974.561.46

1,315,860.30

3,361,680.41

2,160,503.15

3,490,046.12

1,227,793.36

794,688.26

123,448,53

14,006,981.98

13.637.814.15

-13,637,814.15

14,006,981.98

1,959,768.38

-8,636.60

50,800.63

BUFFELSFONTEIN GMC (PROV LIQ)

**FAX NUMBER** 

0184063654

0855 2523 9234	8552523923	
>>>>> 9207 0	0934	

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0855 2523 9234	8552523923
>> 9207	934

				EARS	AR R I	
		CURRENT	16-30 DAYS	31-60 DAYS	61-90 DAYS	>90 DAYS
TOTAL DUE   R 15,958,113.70	<b>TOTAL DUE</b>	15,958,113.76	0.00	0.00	0.00	0.00

(Due Date 2011-01-20)

Direct Deposit - 2011-01-20

WHEELING/3RD PARTY WHEELING CHARGES

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5000000	+												
1000000	+												
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## **TOTAL AMOUNT DUE**

15,958,113.75

ATIVIENI	AKKAN	GEWIEN	

INSTALMENT	
	0.00
ARREARS	
	0.00
DUE DATE	
2011-02-18	
AMOUNT PAID	

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT

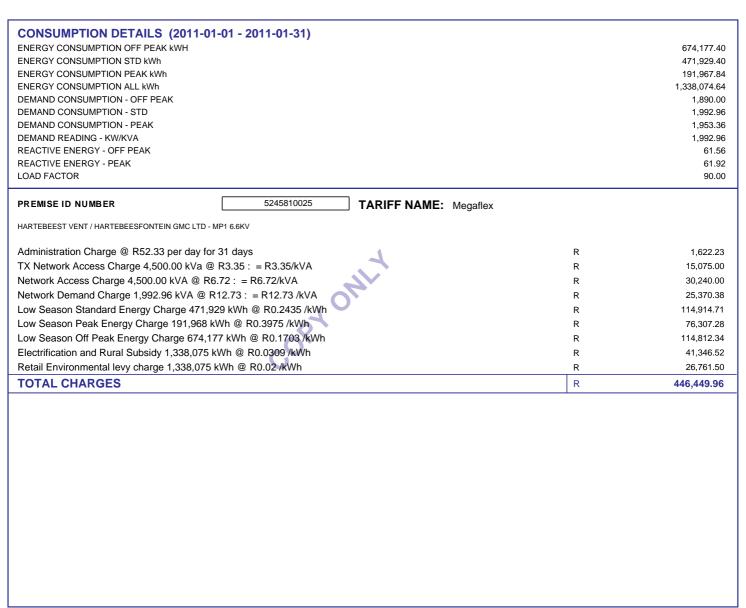


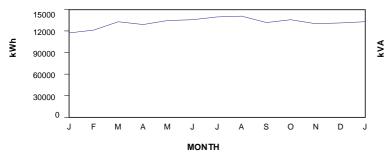


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WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
TOOK NOODONI NO	0002020020
BILLING DATE	2011-02-03
TAX INVOICE NO	855252306146
ACCOUNT MONTH	JANUARY 2011
CURRENT DUE DATE	2011-02-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	4,500.00
UTILISED CAPACITY	4,500.00







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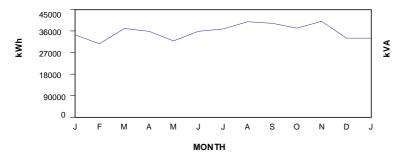


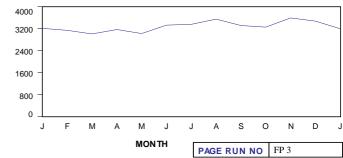
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YOUR ACCOUNT NO	8552523923
BILLING DATE	2011-02-03
TAX INVOICE NO	855252306146
ACCOUNT MONTH	JANUARY 2011
CURRENT DUE DATE	2011-02-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	3,037.00
UTILISED CAPACITY	3,594.71

CONCUMPTION DETAILS (2011 04 04 2011 04 21)		
CONSUMPTION DETAILS (2011-01-01 - 2011-01-31)		
ENERGY CONSUMPTION OFF PEAK kWH		117,147.96
ENERGY CONSUMPTION STD kWh		151,894.08
ENERGY CONSUMPTION PEAK kWh		63,153.00
ENERGY CONSUMPTION ALL kWh		332,195.04
DEMAND CONSUMPTION - OFF PEAK		2,324.30
DEMAND CONSUMPTION - STD		3,200.71
DEMAND CONSUMPTION - PEAK		3,123.81
DEMAND READING - KW/KVA		3,200.71
REACTIVE ENERGY - OFF PEAK		214,503.84
REACTIVE ENERGY - STD		273,792.60
REACTIVE ENERGY - PEAK		148,650.48
LOAD FACTOR		32.00
PREMISE ID NUMBER 5245810087 TARIFF NAME: Mega	aflex	
HARTEBEEST SHAFT / HARTEBEESFONTEIN GMC LTD - MP2 6.6KV		
HARTEBEEST SHAFT / HARTEBEESFONTEIN GMC LTD - MP2 6.6KV		
Administration Charge @ R52.33 per day for 31 days	R	1,622.23
Administration Charge @ R52.33 per day for 31 days  TX Network Access Charge 3,594.72 kVa @ R3.35 : = R3.35/kVA	R R	1,622.23 12,042.31
Administration Charge @ R52.33 per day for 31 days  TX Network Access Charge 3,594.72 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 3.594.72 kVA @ R6.72 : = R6.72/kVA		,
	R R	12,042.31 24,156.52
Number of Events: 10	R R R	12,042.31 24,156.52 0.00
Number of Events: 10 NMD Exceeded by 163.71 kVA	R R R	12,042.31 24,156.52 0.00 0.00
Number of Events: 10 NMD Exceeded by 163.71 kVA Excess NAC Charge 1,637.13 kVa @ R10.07 : = R10.07/kVA	R R R R	12,042.31 24,156.52 0.00 0.00 16,485.90
Number of Events: 10  NMD Exceeded by 163.71 kVA  Excess NAC Charge 1,637.13 kVa @ R10.07 : = R10.07/kVA  Network Demand Charge 3,200.71 kVA @ R12.73 : = R12.73 /kVA	R R R R R	12,042.31 24,156.52 0.00 0.00 16,485.90 40,745.04
Number of Events: 10  NMD Exceeded by 163.71 kVA  Excess NAC Charge 1,637.13 kVa @ R10.07 : = R10.07/kVA  Network Demand Charge 3,200.71 kVA @ R12.73 : = R12.73 /kVA  Low Season Standard Energy Charge 151,894 kWh @ R0.2435 /kWh	R R R R R	12,042.31 24,156.52 0.00 0.00 16,485.90 40,745.04 36,986.19
Number of Events: 10  NMD Exceeded by 163.71 kVA  Excess NAC Charge 1,637.13 kVa @ R10.07 : = R10.07/kVA  Network Demand Charge 3,200.71 kVA @ R12.73 : = R12.73 /kVA  Low Season Standard Energy Charge 151,894 kWh @ R0.2435 /kWh  Low Season Peak Energy Charge 63,153 kWh @ R0.3975 /kWh	R R R R R R	12,042.31 24,156.52 0.00 0.00 16,485.90 40,745.04 36,986.19 25,103.32
Number of Events: 10  NMD Exceeded by 163.71 kVA  Excess NAC Charge 1,637.13 kVa @ R10.07 : = R10.07/kVA  Network Demand Charge 3,200.71 kVA @ R12.73 : = R12.73 /kVA  Low Season Standard Energy Charge 151,894 kWh @ R0.2435 /kWh  Low Season Peak Energy Charge 63,153 kWh @ R0.3975 /kWh  Low Season Off Peak Energy Charge 117,148 kWh @ R0.1703 /kWh	R R R R R	12,042.31 24,156.52 0.00 0.00 16,485.90 40,745.04 36,986.19
Number of Events: 10  NMD Exceeded by 163.71 kVA  Excess NAC Charge 1,637.13 kVa @ R10.07 : = R10.07/kVA  Network Demand Charge 3,200.71 kVA @ R12.73 : = R12.73 /kVA  Low Season Standard Energy Charge 151,894 kWh @ R0.2435 /kWh  Low Season Peak Energy Charge 63,153 kWh @ R0.3975 /kWh	R R R R R R	12,042.31 24,156.52 0.00 0.00 16,485.90 40,745.04 36,986.19 25,103.32
Number of Events: 10  NMD Exceeded by 163.71 kVA  Excess NAC Charge 1,637.13 kVa @ R10.07 : = R10.07/kVA  Network Demand Charge 3,200.71 kVA @ R12.73 : = R12.73 /kVA  Low Season Standard Energy Charge 151,894 kWh @ R0.2435 /kWh  Low Season Peak Energy Charge 63,153 kWh @ R0.3975 /kWh  Low Season Off Peak Energy Charge 117,148 kWh @ R0.1703 /kWh	R R R R R R R	12,042.31 24,156.52 0.00 0.00 16,485.90 40,745.04 36,986.19 25,103.32 19,950.30





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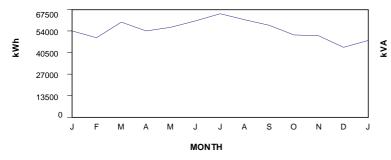


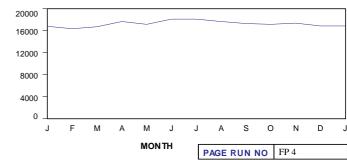
**CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2011-02-03
TAX INVOICE NO	855252306146
ACCOUNT MONTH	JANUARY 2011
CURRENT DUE DATE	2011-02-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	19,688.00
UTILISED CAPACITY	19,688.00

ENERGY CONSUMPTION OFF PEAK kWH		2,378,641.3
ENERGY CONSUMPTION STD kWh		1,770,679.5
ENERGY CONSUMPTION PEAK kWh		674,625.84 4,823,946.72
ENERGY CONSUMPTION ALL kWh		
DEMAND CONSUMPTION - OFF PEAK		16,934.7
DEMAND CONSUMPTION - STD		14,895.0
DEMAND CONSUMPTION - PEAK		13,537.15 16,934.71
DEMAND READING - KW/KVA		
REACTIVE ENERGY - OFF PEAK		2,274,789.1
REACTIVE ENERGY - STD		1,538,433.9
REACTIVE ENERGY - PEAK		621,028.4
LOAD FACTOR		63.0
PREMISE ID NUMBER 5245810313 TARIFF NAME: Meg	aflex	
ZANDPAN SHAFT / HARTEBEESFONTEIN GMC LTD - MP1 6.6KV		
	_	4 000 0
Administration Charge @ R52.33 per day for 31 days	R	1,622.23
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 19.688.00 kVa @ R3.35 : = R3.35/kVA	R R	1,622.23 65,954.80
Administration Charge @ R52.33 per day for 31 days  TX Network Access Charge 19,688.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 19,688.00 kVA @ R6.72 : = R6.72/kVA		,-
TX Network Access Charge 19,688.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 19,688.00 kVA @ R6.72 : = R6.72/kVA	R	65,954.80
Administration Charge @ R52.33 per day for 31 days  TX Network Access Charge 19,688.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 19,688.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 14,895.07 kVA @ R12.73 : = R12.73 /kVA  Low Season Standard Energy Charge 1,770,680 kWh @ R0.2435 /kWh	R R	65,954.80 132,303.30
Network Demand Charge 14,895.07 kVA @ R12.73 : = R12.73 /kVA Low Season Standard Energy Charge 1,770,680 kWh @ R0.2435 /kWh	R R R	65,954.8i 132,303.3i 189,614.2i
Network Demand Charge 14,895.07 kVA @ R12.73 : = R12.73 /kVA Low Season Standard Energy Charge 1,770,680 kWh @ R0.2435 /kWh Low Season Peak Energy Charge 674,626 kWh @ R0.3975 /kWh	R R R R	65,954.8 132,303.3 189,614.2 431,160.5 268,163.8
Network Demand Charge 14,895.07 kVA @ R12.73 : = R12.73 /kVA  Low Season Standard Energy Charge 1,770,680 kWh @ R0.2435 /kWh  Low Season Peak Energy Charge 674,626 kWh @ R0.3975 /kWh  Low Season Off Peak Energy Charge 2,378,641 kWh @ R0.1703 /kWh	R R R R R	65,954.8( 132,303.3( 189,614.2( 431,160.5( 268,163.8( 405,082.5(
Network Demand Charge 14,895.07 kVA @ R12.73 : = R12.73 /kVA Low Season Standard Energy Charge 1,770,680 kWh @ R0.2435 /kWh Low Season Peak Energy Charge 674,626 kWh @ R0.3975 /kWh	R R R R	65,954.8 132,303.3 189,614.2 431,160.5 268,163.8





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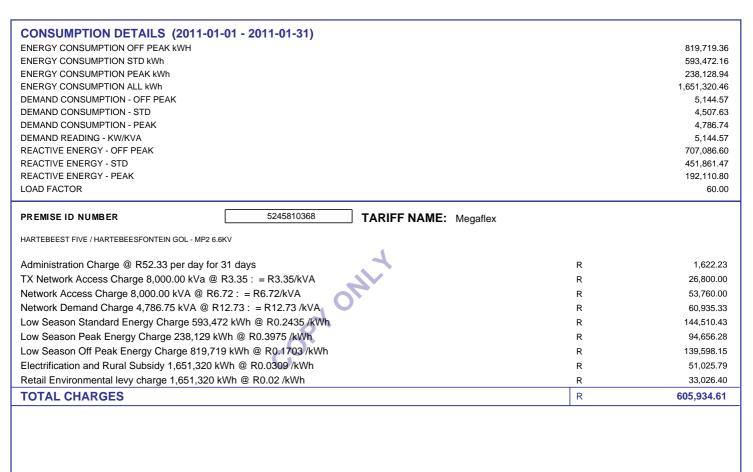


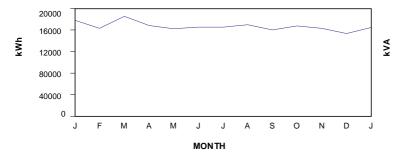


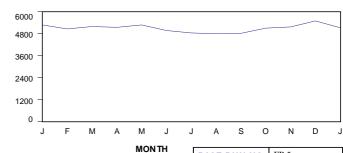
CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2011-02-03
TAX INVOICE NO	855252306146
ACCOUNT MONTH	JANUARY 2011
CURRENT DUE DATE	2011-02-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	8,000.00
UTILISED CAPACITY	8,000.00







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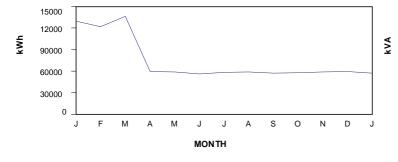
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YOUR ACCOUNT NO	8552523923
BILLING DATE	2011-02-03
TAX INVOICE NO	855252306146
ACCOUNT MONTH	JANUARY 2011
CURRENT DUE DATE	2011-02-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	4,622.00
UTILISED CAPACITY	4,622.00

NERGY CONSUMPTION OFF PEAK KWH		287,353.56
NERGY CONSUMPTION STD kWh		203,691.28
NERGY CONSUMPTION PEAK kWh		86,946.23
NERGY CONSUMPTION ALL kWh		577,991.0
DEMAND CONSUMPTION - OFF PEAK		2,464.4
DEMAND CONSUMPTION - STD		3,352.7
DEMAND CONSUMPTION - PEAK		3,646.2
DEMAND READING - KW/KVA		3,646.2
REACTIVE ENERGY - OFF PEAK		292,795.5
REACTIVE ENERGY - STD  REACTIVE ENERGY - PEAK		255,731.3 138,966.7
OAD FACTOR		59.0
PREMISE ID NUMBER 5245810557 TARIFF NAME: Megaflex	(	
IARTEBEEST EIGHT / HARTEBEESFONTEIN GOL - MP1 6.6KV		
Administration Charge @ R52.33 per day for 31 days  "X Network Access Charge 4,622.00 kVa @ R3.35 : = R3.35/kVA	R	1,622.23
X Network Access Charge 4,622.00 kVa @ R3.35 : = R3.35/kVA	R	15,483.7
Network Access Charge 4,622.00 kVA @ R6.72 : = R6.72/kVA	R	31,059.8
Network Demand Charge 3,646.29 kVA @ R12.73 : = R12.73 /kVA	R	46,417.2
ow Season Standard Energy Charge 203,691 kWh @ R0.2435 /kWh	R	49,598.7
ow Season Peak Energy Charge 86,946 kWh @ R0.3975 /kWh	R	34,561.0
.ow Season Fear Energy Charge 60,340 KWII & KO.3373 /KWII	R	48,936.3
ow Season Off Peak Energy Charge 287,354 kWh @ R0.1703 /kWh		17,859.9
ow Season Off Peak Energy Charge 287,354 kWh @ R0.1703 /kWh	R	
ow Season Off Peak Energy Charge 287,354 kWh @ R0.1703 /kWh Electrification and Rural Subsidy 577,991 kWh @ R0.0309 /kWh	R R	11,559.8
ow Season Off Peak Energy Charge 287,354 kWh @ R0.1703 /kWh		11,559.8 <b>257,098.9</b>





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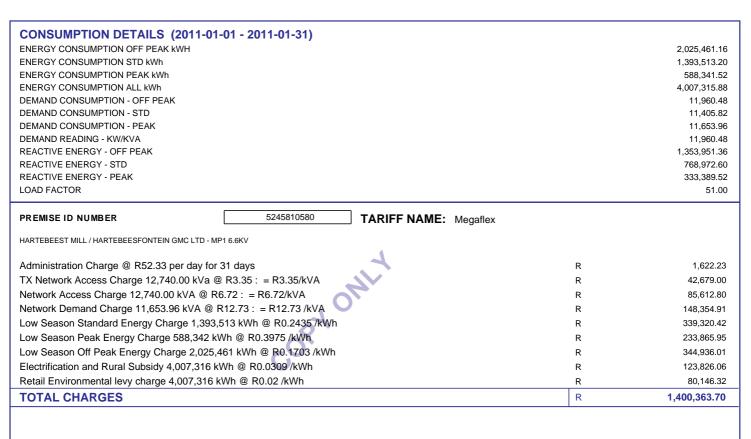


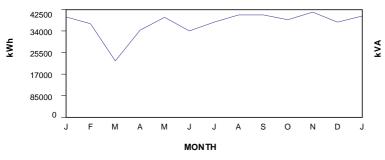


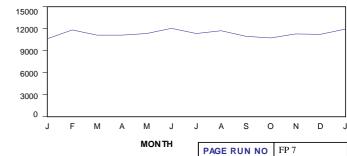
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BILLING DATE	2011-02-03
TAX INVOICE NO	855252306146
ACCOUNT MONTH	JANUARY 2011
CURRENT DUE DATE	2011-02-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	12,740.00
UTILISED CAPACITY	12,740.00







**BILL GROUP** 

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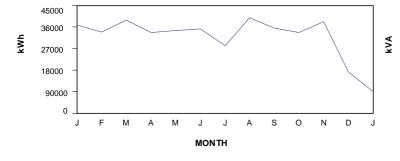


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ACCOUNT MONTH	JANUARY 2011
CURRENT DUE DATE	2011-02-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	6,000.00
UTILISED CAPACITY	6,000.00

CONSUMPTION DETAILS (2011-01-01 - 2011-01-31)		
ENERGY CONSUMPTION OFF PEAK kWH		39,227.79
ENERGY CONSUMPTION STD kWh		39,976.43
ENERGY CONSUMPTION PEAK kWh		14,178.64
ENERGY CONSUMPTION ALL kWh		93,382.86
DEMAND CONSUMPTION - OFF PEAK		1,191.61
DEMAND CONSUMPTION - STD		1,176.43
DEMAND CONSUMPTION - PEAK		1,149.97
DEMAND READING - KW/KVA		1,191.61
REACTIVE ENERGY - OFF PEAK		54,983.28
REACTIVE ENERGY - STD		50,516.70
REACTIVE ENERGY - PEAK		18,472.32
LOAD FACTOR		15.00
PREMISE ID NUMBER 5245810807 TARIFF NAME: Meg	paflex	
HARTEBEEST PLANT / HARTEBEESFONTEIN GMC LTD - MP1B 6.6KV		
Administration Charge @ R52.33 per day for 31 days	R	1,622.23
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 6,000.00 kVA @ R6.72 : = R6.72/kVA	R	20,100.00
Network Access Charge 6,000.00 kVA @ R6.72: = R6.72/kVA	R	40,320.00
Network Demand Charge 1,176.44 kVA @ R12.73 : = R12.73 /kVA	R	14,976.08
Low Season Standard Energy Charge 39,976 kWh @ R0.2435 /kWh	R	9,734.16
	R	5.636.15
ow Season Peak Energy Charge 14.179 kWh @ R0.3975 /kWh	R	6,680.53
Low Season Peak Energy Charge 14,179 kWh @ R0.3975 /kWh		•
Low Season Off Peak Energy Charge 39,228 kWh @ R0.1703 /kWh		2 885 53
Low Season Off Peak Energy Charge 39,228 kWh @ R0.1703 kWh Electrification and Rural Subsidy 93,383 kWh @ R0.0309 kWh	R	2,885.53 1,867.66
Low Season Off Peak Energy Charge 39,228 kWh @ R0.1703 /kWh		2,885.53 1,867.66
Low Season Off Peak Energy Charge 39,228 kWh @ R0.1703 kWh Electrification and Rural Subsidy 93,383 kWh @ R0.0309 kWh	R	,





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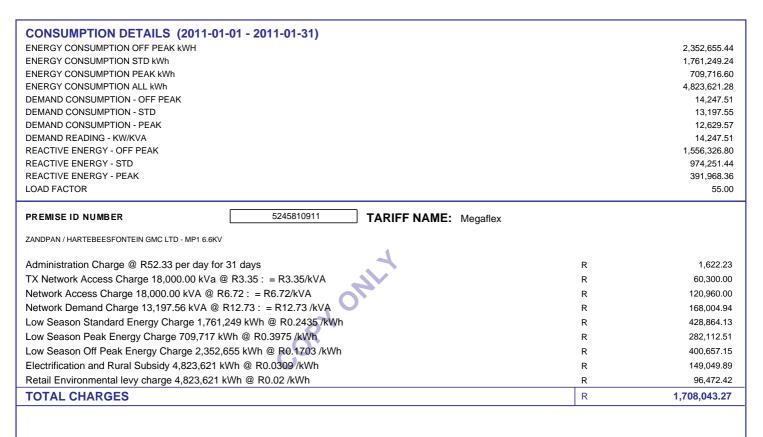


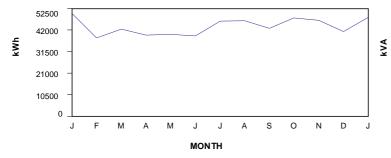


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VAT REG NO	4870183797
NOTIFIED MAX DEMAND	18,000.00
UTILISED CAPACITY	18,000.00







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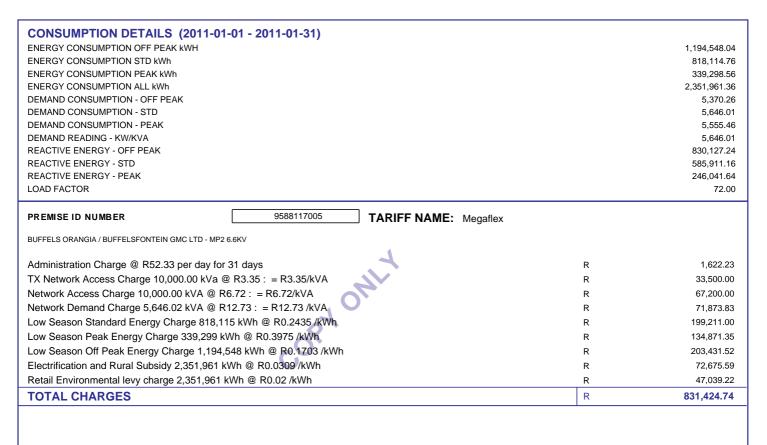


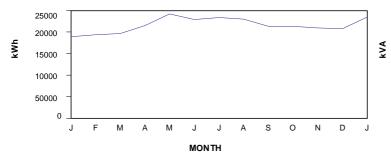


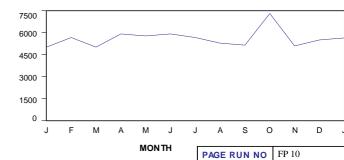
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VAT REG NO	4870183797
NOTIFIED MAX DEMAND	10,000.00
UTILISED CAPACITY	10,000.00







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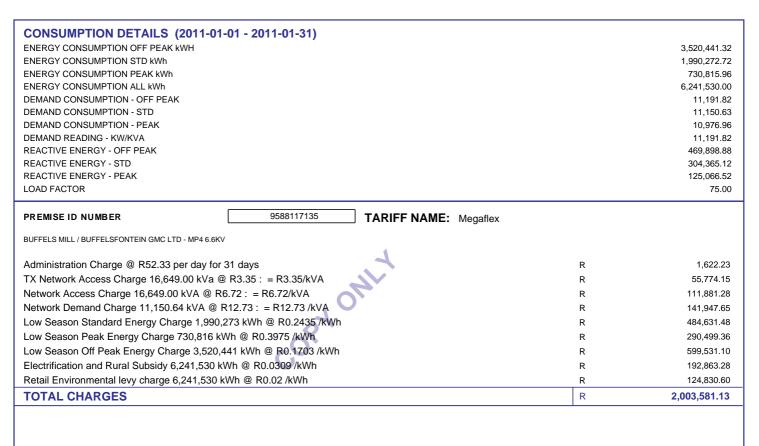


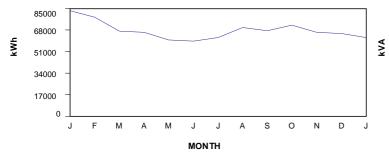


CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2011-02-03
TAX INVOICE NO	855252306146
ACCOUNT MONTH	JANUARY 2011
CURRENT DUE DATE	2011-02-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	16,649.00
UTILISED CAPACITY	16,649.00







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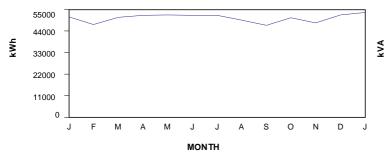


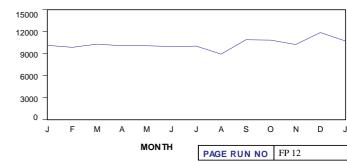
CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2011-02-03
TAX INVOICE NO	855252306146
ACCOUNT MONTH	JANUARY 2011
CURRENT DUE DATE	2011-02-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	9,825.00
UTILISED CAPACITY	11,892.63

CONSUMPTION DETAILS (2011-01-01 - 2011-01-31)		
ENERGY CONSUMPTION OFF PEAK kWH		2,916,587.53
ENERGY CONSUMPTION STD kWh		1,723,730.08
ENERGY CONSUMPTION PEAK kWh		736,672.73
ENERGY CONSUMPTION ALL kWh		5,376,990.34
DEMAND CONSUMPTION - OFF PEAK		10,675.62
DEMAND CONSUMPTION - STD		10,680.07
DEMAND CONSUMPTION - PEAK		10,790.62
DEMAND READING - KW/KVA		10,790.62
REACTIVE ENERGY - OFF PEAK		1,245,239.00
REACTIVE ENERGY - STD REACTIVE ENERGY - PEAK		788,182.80 344,793.84
LOAD FACTOR		70.00
PREMISE ID NUMBER 9588117157 TARIFF NAME: Megaflex		
BUFFELS EAST / BUFFELSFONTEIN GMC LTD - MP2 6.6KV		
Administration Charge @ R52.33 per day for 31 days  TX Network Access Charge 11,892.64 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 11,892.64 kVA @ R6.72 : = R6.72/kVA	R	1,622.23
TX Network Access Charge 11,892.64 kVa @ R3.35 : = R3.35/kVA	R	39,840.34
Network Access Charge 11,892.64 kVA @ R6.72 : = R6.72/kVA	R	79,918.54
Number of Events: 11	R	0.00
NMD Exceeded by 965.63 kVA	R	0.00
Excess NAC Charge 10,621.91 kVa @ R10.07 : = R10.07/kVA	R	106,962.63
Network Demand Charge 10,790.63 kVA @ R12.73 : = R12.73 /kVA	R	137,364.72
Low Season Standard Energy Charge 1,723,730 kWh @ R0.2435 /kWh	R	419,728.26
Low Season Peak Energy Charge 736,673 kWh @ R0.3975 /kWh	R	292,827.52
Low Season Off Peak Energy Charge 2,916,588 kWh @ R0.1703 /kWh	R	496,694.94
Electrification and Rural Subsidy 5,376,990 kWh @ R0.0309 /kWh	R	166,148.99
Retail Environmental levy charge 5,376,990 kWh @ R0.02 /kWh	R	107,539.80
TOTAL CHARGES	R	1,848,647.97





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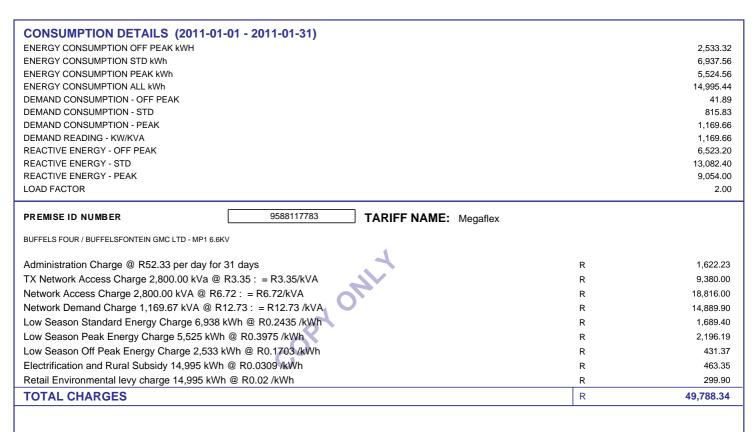


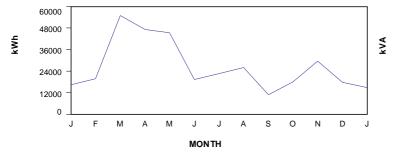


CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2011-02-03
TAX INVOICE NO	855252306146
ACCOUNT MONTH	JANUARY 2011
CURRENT DUE DATE	2011-02-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	2,800.00
UTILISED CAPACITY	2,800.00







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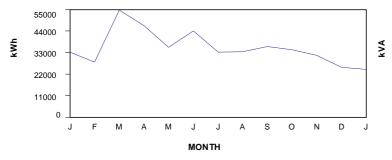


CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2011-02-03
TAX INVOICE NO	855252306146
ACCOUNT MONTH	JANUARY 2011
CURRENT DUE DATE	2011-02-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	12,671.00
UTILISED CAPACITY	12,671.00

ENERGY CONSUMPTION OFF PEAK kWH		1,238,601.60	
ENERGY CONSUMPTION STD kWh		857,364.8 367,527.2	
ENERGY CONSUMPTION PEAK kWh			
ENERGY CONSUMPTION ALL kWh		2,463,493.6	
DEMAND CONSUMPTION - OFF PEAK		7,662.	
DEMAND CONSUMPTION - STD		7,701	
DEMAND CONSUMPTION - PEAK		7,173.3	
DEMAND READING - KW/KVA		7,701.1	
REACTIVE ENERGY - OFF PEAK		1,106,941.3	
REACTIVE ENERGY - STD		765,603.72	
REACTIVE ENERGY - PEAK		338,150.1	
LOAD FACTOR		45.00	
PREMISE ID NUMBER 9588117812 TARIFF NAME: Meg	aflex		
BUFFELS PIONEER / BUFFELSFONTEIN GMC LTD - MP1 6.6KV			
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 12,671.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 12,671.00 kVA @ R6.72 : = R6.72/kVA	R	1,622.23	
TX Network Access Charge 12,671.00 kVa @ R3.35 : = R3.35/kVA	R	42,447.8	
Network Access Charge 12,671.00 kVA @ R6.72 : = R6.72/kVA	R	85,149.12	
Network Demand Charge 7,701.16 kVA @ R12.73 : = R12.73 /kVA Low Season Standard Energy Charge 857,365 kWh @ R0.2435 /kWh Low Season Peak Energy Charge 367,527 kWh @ R0.3975 /kWh		98.035.7	
		208,768.3	
		146,091.98	
		,	
Low Season Off Peak Energy Charge 1,238,602 kWh @ R0.1703 /kWh	R	210,933.9	
Electrification and Rural Subsidy 2,463,494 kWh @ R0.0309 /kWh	R	76,121.9	
Retail Environmental levy charge 2,463,494 kWh @ R0.02 /kWh	R	49,269.88	
	R	918,441.09	





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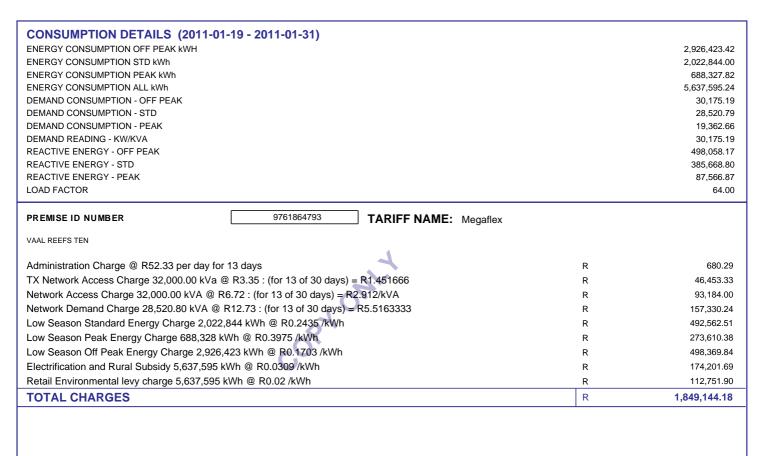


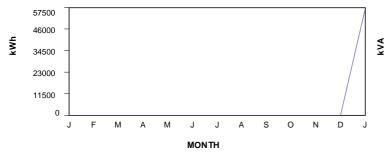


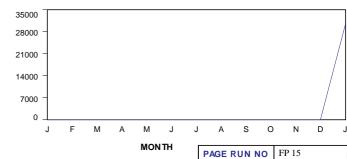
**CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2011-02-03
TAX INVOICE NO	855252306146
ACCOUNT MONTH	JANUARY 2011
CURRENT DUE DATE	2011-02-18
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	32,000.00
UTILISED CAPACITY	32,000.00







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