

ESKOM HOLDINGS LIMITED REG NO 2002/015527/06 VAT REG NO 4740101508

EZULWINI MINING CO (PTY) LTD P 0 B0X 82 1780

**ACCOUNT TRANSACTION SUMMARY** 

ADMINISTRATION CHARGE

NETWORK CHARGE DEMAND

**ENERGY CHARGE (OFF)** 

**ENERGY CHARGE (PEAK)** 

**ENERGY CHARGE (STD)** 

**ENVIRONMENTAL LEVY** 

PAYMENT(S) RECEIVED

BALANCE BROUGHT FORWARD

VAT RAISED ON ITEMS AT 14%

TOTAL CHARGES FOR BILLING PERIOD

REACTIVE ENERGY

SERVICE CHARGE

TRANSMISSION NETWORK CHARGE

ELECTRIFICATION AND RURAL SUBS (ALL)

**TOTAL CHARGES FOR BILLING PERIOD** 

**ACCOUNT SUMMARY FOR JULY 2010** 

DIST. NETWORK ACCESS CHARGE

CENTRAL REGION PO BOX 8610 JHB 2000

11.045.107.00

3,446,854.00

9,086,712.00

977.899.00

**CONTACT CENTRE**: (0860) 037566 (011) 507 5756 FAX NO:

CENTRAL@ESKOM.CO.ZA E-MAIL: WWW.ESKOM.CO.ZA WEB:

YOUR ACCOUNT NO	6212984756
SECURITY HELD	0.00
BILLING DATE	2010-08-04
TAX INVOICE NO	621298497954
ACCOUNT MONTH	JULY 2010
CURRENT DUE DATE	2010-08-14
VAT REG NO	4340231614

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E-MAIL: chris.t@drasa.co.za

08600 37566 082 941 3707 SMS: 083 647 1951

084 655 5778 CUSTOMER SELF SERVICE WEBSITE:

https://csonline.eskom.co.za

CENTRAL REGION PO BOX 8610 JHB 2000

DIRECT DEPOSIT DETAIL

First National Bank BANK: 255005 BRANCH CODE: BANK ACC NO: 53340096643

## ACCOUNT NO / REFERENCE NO

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3,244.46

201,000.00

403,200.00

575,039.94

2.183.617.65

4,907,630.72

3,362,992.11

57,598.25

728,580.99

471.573.46

12,945,278.21

14.030.216.37

-14,030,216.37

12,945,278.21

1,812,338.95

50,800.63

EZULWINI MINING CO (PTY) LTD

**FAX NUMBER** 

0866602198

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2984	129
621	62
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> 9207	2

			EARS	ARRI	
CURRENT	CURRENT	16-30 DAYS	31-60 DAYS	61-90 DAYS	>90 DAYS
14,757,617.16 <b>TOTAL DUE R 14,757,61</b>	14,757,617.16	0.00	0.00	0.00	0.00

(Due Date 2010-07-12)

Direct Deposit - 2010-07-08

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14,757,617.15

**TOTAL AMOUNT DUE** 

PAYMENT ARRANGEMENT	
INSTALMENT	
	0.00
ARREARS	
	0.00
DUE DATE	
2010-08-14	
AMOUNT PAID	

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT



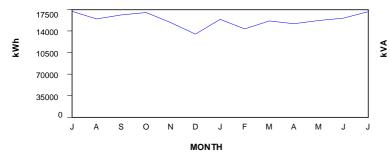


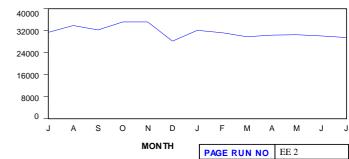
EZULWINI MINING CO (PTY) LTD P O BOX 82 1780 **CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	6212984756
BILLING DATE	2010-08-04
TAX INVOICE NO	621298497954
ACCOUNT MONTH	JULY 2010
CURRENT DUE DATE	2010-08-14
VAT REG NO	4340231614
NOTIFIED MAX DEMAND	35,000.00
UTILISED CAPACITY	35,000.00

<b>CONSUMPTION DETAILS (2010-07</b>	-01 - 2010-07-31)			
ENERGY CONSUMPTION OFF PEAK kWH				7,969,125.03
ENERGY CONSUMPTION STD kWh				6,625,638.13
ENERGY CONSUMPTION PEAK kWh				2,609,484.59
ENERGY CONSUMPTION ALL kWh				17,204,247.75
DEMAND CONSUMPTION - OFF PEAK				28,009.23
DEMAND CONSUMPTION - STD				29,649.54
DEMAND CONSUMPTION - PEAK				29,585.48
DEMAND READING - KW/KVA				29,649.54
REACTIVE ENERGY - OFF PEAK				576,418.57
REACTIVE ENERGY - STD				478,255.70
REACTIVE ENERGY - PEAK				176,843.49
LOAD FACTOR				78.00
PREMISE ID NUMBER	5285390071	TARIFF NAME: Megaflex		
GEMSBOK / RANDFONTEIN ESTATES G M CO (PTY) LTD	- MP1 6.6KV	-		
Administration Charge @ R52.33 per day for	31 days		R	1,622.23
TX Network Access Charge 35,000.00 kVa @	R3.35 : = R3.35/kVA		R	117,250.00
Network Access Charge 35,000.00 kVA @ R	6.72 : = R6.72/kVA		R	235,200.00
Network Demand Charge 29,649.54 kVA @ F	R12.73 : = R12.73 /kVA		R	377,438.64
High Season Off Peak Energy Charge 7,969,	125 kWh @ R0.1977 /kWh		R	1,575,496.01
High Season Peak Energy Charge 2,609,485	kWh @ R1.4238 /kWh		R	3,715,384.74
High Season Standard Energy Charge 6,625			R	2,452,148.62
High Season Reactive energy Charge 0 kvarl			R	0.00
Electrification and Rural Subsidy 17,204,248			R	531,611.26
Retail Environmental levy charge 17,204,248			R	344,084.96
Netali Environinental levy charge 17,204,240	RVVII & RU.UZ /RVVII		IV.	344,084.96
SERVICE CHARGE			R	50,800.63
TOTAL CHARGES			R	9,401,037.09





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EZULWINI MINING CO (PTY) LTD P O BOX 82 1780

CONSUMPTION DETAILS (2010-07-01 - 2010-07-31)

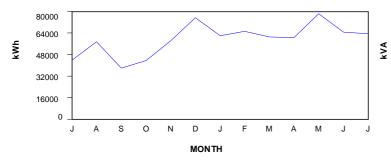
**CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

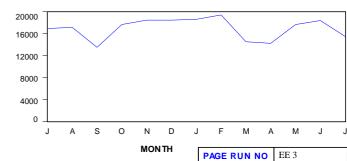
E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	6212984756
BILLING DATE	2010-08-04
TAX INVOICE NO	621298497954
ACCOUNT MONTH	JULY 2010
CURRENT DUE DATE	2010-08-14
VAT REG NO	4340231614
NOTIFIED MAX DEMAND	25,000.00
UTILISED CAPACITY	25,000.00

## ENERGY CONSUMPTION OFF PEAK kWH 3,075,981.93 **ENERGY CONSUMPTION STD kWh** 2.461.073.85 **ENERGY CONSUMPTION PEAK kWh** 837.368.91 ENERGY CONSUMPTION ALL kWh 6,374,424.69 **DEMAND CONSUMPTION - OFF PEAK** 15.172.80 **DEMAND CONSUMPTION - STD** 15,522.48 **DEMAND CONSUMPTION - PEAK** 14.691.69 DEMAND READING - KW/KVA 15,522.48 REACTIVE ENERGY - OFF PEAK 1,827,989.19 **REACTIVE ENERGY - STD** 1,459,916.37 **REACTIVE ENERGY - PEAK** 507,515.13 EXCESS REACTIVE ENERGY 1,009,443.79 LOAD FACTOR 61.00 5285390395 PREMISE ID NUMBER WATERPAN MILL / RANDFONTEIN ESTATES G M CO (PTY) LTD - MP1 6.6KV

Administration Charge @ R52.33 per day for 31 days R 1,622.23 TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA R 83,750.00 Network Access Charge 25,000.00 kVA @ R6.72: = R6.72/kVA R 168,000.00 Network Demand Charge 15,522.49 kVA @ R12.73 : = R12.73 /kVA R 197,601.30 High Season Off Peak Energy Charge 3,075,982 kWh @ R0.1977 /kWh 608 121 64 R High Season Peak Energy Charge 837,369 kWh @ R1.4238 /kWh 1.192.245.98 R High Season Standard Energy Charge 2,461,074 kWh @ R0.3701 /kWh 910,843.49 R High Season Reactive energy Charge 977,899 kvarh @ R0.0589 /kvarh 57,598.25 R Electrification and Rural Subsidy 6,374,425 kWh @ R0.0309 /kWh R 196,969.73 Retail Environmental levy charge 6,374,425 kWh @ R0.02 /kWh R 127,488.50 **TOTAL CHARGES** R 3,544,241.12





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