

ESKOM HOLDINGS LIMITED REG NO 2002/015527/06 VAT REG NO 4740101508

EZULWINI MINING CO (PTY) LTD P 0 B0X 82 1780

CENTRAL REGION PO BOX 8610 JHB 2000

 ${\bf CONTACT\ CENTRE:} \quad (0860)\ 037566$ (011) 507 5756 FAX NO:

CENTRAL@ESKOM.CO.ZA E-MAIL: WWW.ESKOM.CO.ZA WEB:

YOUR ACCOUNT NO	6212984756
SECURITY HELD	0.00
BILLING DATE	2010-04-01
TAX INVOICE NO	621298479868
ACCOUNT MONTH	MARCH 2010
CURRENT DUE DATE	2010-04-12
VAT REG NO	4340231614

E-MAIL: chris.t@drasa.co.za



08600 37566 082 941 3707 SMS: 083 647 1951 084 655 5778

CUSTOMER SELF SERVICE WEBSITE: https://csonline.eskom.co.za

CENTRAL REGION PO BOX 8610 JHB 2000

0866602198

DIRECT DEPOSIT DETAIL

First National Bank BANK: 255005 BRANCH CODE: BANK ACC NO: 53340096643

ACCOUNT NO	/ REFERENCE NO
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	ADDOOM! NO / KE! EKENDE NO
	6212984756
Ī	NAME
	EZULWINI MINING CO (PTY) LTD
_	FAX NUMBER



E621

TOTAL AMOUNT DUE

10,131,335.30

PAYMENT	ARRANGEMENT	

INSTALMENT	
	0.00
ARREARS	(Due Immediately)
	3,244,655.92

DUE DATE (For Current Amount)

2010-04-12

AMOUNT PAID

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT

ACCOUNT TRANSACTION SUMMA	ARY		
ADMINISTRATION CHARGE		R	2,626.94
TRANSMISSION NETWORK CHARGE		R	162,600.00
DIST. NETWORK ACCESS CHARGE		R	326,400.00
NETWORK CHARGE DEMAND		R	451,696.77
ENERGY CHARGE (OFF)	10,485,359.00	R	1,445,931.00
ENERGY CHARGE (PEAK)	2,854,480.00	R	918,857.11
ENERGY CHARGE (STD)	8,538,514.00	R	1,683,794.96
ELECTRIFICATION AND RURAL SUBS (ALL)		R	546,958.83
ENVIRONMENTAL LEVY		R	431,003.56
SERVICE CHARGE		R	41,134.21
TOTAL CHARGES FOR BILLING P	PERIOD	R	6,011,003.38
ACCOUNT SUMMARY FOR MARC	H 2010	'	
BALANCE BROUGHT FORWARD	(Due Date 2010-03-12)	R	6,744,655.92
PAYMENT(S) RECEIVED	Direct Deposit - 2010-03-12	R	-3,500,000.00
INTEREST ON OVERDUE ACCOUNT	·	R	34,135.56
TOTAL CHARGES FOR BILLING PERIOD	1	R	6,011,003.38
VAT RAISED ON ITEMS AT 14%		R	841,540.48
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ARREARS

0.00

61-90 DAYS

Account OVERDUE - Subject to Disconnection

31-60 DAYS

3,244,655.92

16-30 DAYS

0.00

CURRENT

6,886,679.42 **TOTAL DUE** R

>90 DAYS

0.00

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BILL PAGE	1 OF 3

10,131,335.34



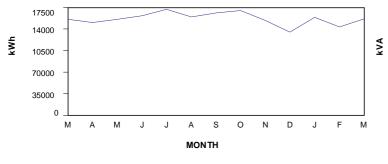


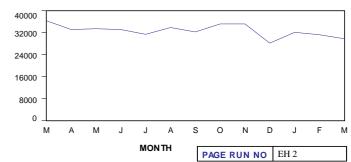
EZULWINI MINING CO (PTY) LTD P O BOX 82 1780 **CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	6212984756
BILLING DATE	2010-04-01
TAX INVOICE NO	621298479868
ACCOUNT MONTH	MARCH 2010
CURRENT DUE DATE	2010-04-12
VAT REG NO	4340231614
NOTIFIED MAX DEMAND	35,000.00
UTILISED CAPACITY	35,000.00

CONSUMPTION DETAILS (2010-03-01 - 2010-03-31)		
ENERGY CONSUMPTION OFF PEAK kWH		7,358,883.75
ENERGY CONSUMPTION STD kWh		6,301,801.47
ENERGY CONSUMPTION PEAK kWh		2,079,322.52
ENERGY CONSUMPTION ALL kWh		15,740,007.74
DEMAND CONSUMPTION - OFF PEAK		28,032.27
DEMAND CONSUMPTION - STD		29,857.69
DEMAND CONSUMPTION - PEAK		29,461.33
DEMAND READING - KW/KVA		29,857.69
REACTIVE ENERGY - OFF PEAK		1,028,975.71
REACTIVE ENERGY - STD		695,807.45
REACTIVE ENERGY - PEAK LOAD FACTOR		256,983.73
OAD PACTOR		71.00
PREMISE ID NUMBER 5285390071 TARIFF NAME: Megafle	x	
GEMSBOK / RANDFONTEIN ESTATES G M CO (PTY) LTD - MP1 6.6KV		
1		
Administration Charge @ R42.37 per day for 31 days	R	1,313.47
Administration Charge @ R42.37 per day for 31 days TX Network Access Charge 35,000.00 kVa @ R2.71 : = R2.71/kVA Network Access Charge 35,000.00 kVA @ R5.44 : = R5.44/kVA	R	94,850.00
Network Access Charge 35,000.00 kVA @ R5.44: = R5.44/kVA	R	190,400.00
Network Demand Charge 29,857.70 kVA @ R10.31 : = R10.31 /kVA	R	307,832.89
∟ow Season Off Peak Energy Charge 7,358,884 kWh @ R0.1379 /kWh	R	1,014,790.10
ow Season Peak Energy Charge 2,079,323 kWh @ R0.3219 /kWh	R	669,334.07
ow Season Standard Energy Charge 6,301,801 kWh @ R0.1972 /kWh	R	1,242,715.16
Electrification and Rural Subsidy 15,740,008 kWh @ R0.025 /kWh	R	393,500.20
TIECLI IIICALIOIT AITU KUTAI SUDSIUV 13.740.000 KVVII W KO.020/KVVII	R	310,078.16
Retail Environmental levy charge 15,740,008 kWh @ R0.0197 /kWh		
• • •	R	41,134.21





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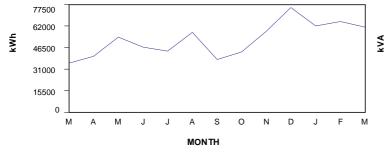


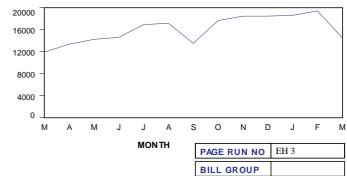
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YOUR ACCOUNT NO	6212984756
BILLING DATE	2010-04-01
TAX INVOICE NO	621298479868
ACCOUNT MONTH	MARCH 2010
CURRENT DUE DATE	2010-04-12
VAT REG NO	4340231614
NOTIFIED MAX DEMAND	25,000.00
UTILISED CAPACITY	25,000.00

CONSUMPTION DETAILS (2010-03-01 - 2010-03-31)		
ENERGY CONSUMPTION OFF PEAK kWH		3,126,474.54
ENERGY CONSUMPTION STD kWh		2,236,713.48
ENERGY CONSUMPTION PEAK kWh		775,157.04
ENERGY CONSUMPTION ALL kWh DEMAND CONSUMPTION - OFF PEAK		6,138,345.06
		14,584.00
DEMAND CONSUMPTION - STD		13,953.8
DEMAND CONSUMPTION - PEAK		13,852.2
DEMAND READING - KW/KVA		14,584.0
REACTIVE ENERGY - OFF PEAK		1,360,041.48
REACTIVE ENERGY - STD		1,010,747.97
REACTIVE ENERGY - PEAK LOAD FACTOR		360,748.89 61.00
PREMISE ID NUMBER 5285390395 TARIFF NAME: Meg WATERPAN MILL / RANDFONTEIN ESTATES G M CO (PTY) LTD - MP1 6.6KV	aflex	
4	D	1.313.47
Administration Charge @ R42.37 per day for 31 days	R	,
TV Naturally Assess Observe OF 000 00 14/2 @ D0 74 / D0 74/14/A	R	67,750.00
TX Network Access Charge 25,000.00 kVa @ R2.71 : = R2.71/kVA		
Network Access Charge 25,000.00 kVA @ R5.44 : = R5.44/kVA	R	136,000.00
Network Demand Charge 13,953.82 kVA @ R10.31 : = R10.31 /kVA	R	136,000.00 143,863.88
Network Demand Charge 13,953.82 kVA @ R10.31 : = R10.31 /kVA Low Season Off Peak Energy Charge 3,126,475 kWh @ R0.1379 /kWh	• •	136,000.00
Network Demand Charge 13,953.82 kVA @ R10.31 : = R10.31 /kVA	R	136,000.00 143,863.88
Network Demand Charge 13,953.82 kVA @ R10.31 : = R10.31 /kVA Low Season Off Peak Energy Charge 3,126,475 kWh @ R0.1379 /kWh Low Season Peak Energy Charge 775,157 kWh @ R0.3219 /kWh	R R	136,000.00 143,863.80 431,140.90 249,523.00
Network Demand Charge 13,953.82 kVA @ R10.31 : = R10.31 /kVA Low Season Off Peak Energy Charge 3,126,475 kWh @ R0.1379 /kWh	R R R	136,000.00 143,863.88 431,140.90
Network Demand Charge 13,953.82 kVA @ R10.31 : = R10.31 /kVA Low Season Off Peak Energy Charge 3,126,475 kWh @ R0.1379 /kWh Low Season Peak Energy Charge 775,157 kWh @ R0.3219 /kWh Low Season Standard Energy Charge 2,236,713 kWh @ R0.1972 /kWh	R R R R	136,000.00 143,863.84 431,140.90 249,523.04 441,079.80





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