

ESKOM HOLDINGS LIMITED REG NO 2002/015527/06 VAT REG NO 4740101508

EZULWINI MINING CO (PTY) LTD P 0 B0X 82 1780

ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE

NETWORK CHARGE DEMAND

ENERGY CHARGE (OFF)

ENERGY CHARGE (PEAK)

ENERGY CHARGE (STD)

ENVIRONMENTAL LEVY

PAYMENT(S) RECEIVED

>90 DAYS

0.00

BALANCE BROUGHT FORWARD

VAT RAISED ON ITEMS AT 14%

INTEREST ON OVERDUE ACCOUNT

TOTAL CHARGES FOR BILLING PERIOD

SERVICE CHARGE

TRANSMISSION NETWORK CHARGE

ELECTRIFICATION AND RURAL SUBS (ALL)

TOTAL CHARGES FOR BILLING PERIOD

ACCOUNT SUMMARY FOR MAY 2010

DIST. NETWORK ACCESS CHARGE

CENTRAL REGION PO BOX 8610 JHB 2000

11.627.137.00

3,132,904.00

8.866.909.00

(Due Date 2010-05-13)

Direct Deposit - 2010-05-13

COPYONIT

CURRENT

8,988,860.65 **TOTAL DUE** R

CONTACT CENTRE: (0860) 037566 (011) 507 5756 FAX NO:

CENTRAL@ESKOM.CO.ZA E-MAIL: WWW FSKOM CO ZA WEB:

| YOUR ACCOUNT NO | 6212984756 |
|------------------|--------------|
| SECURITY HELD | 0.00 |
| BILLING DATE | 2010-06-01 |
| TAX INVOICE NO | 621298428190 |
| ACCOUNT MONTH | MAY 2010 |
| CURRENT DUE DATE | 2010-06-11 |
| VAT REG NO | 4340231614 |

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E-MAIL: chris.t@drasa.co.za

3,244.46

201,000.00

403.200.00

615,680.21

1.980.101.43

1,245,329.34

2,159,092.34

730,072.75

472,539.00

50,800.63

7,861,060.16

14,843,526.41

-14.843.526.39

27,252.06

7,861,060.16

1,100,548.43

8,988,860,67

08600 37566 082 941 3707 SMS: 083 647 1951 084 655 5778

CUSTOMER SELF SERVICE WEBSITE:

https://csonline.eskom.co.za

CENTRAL REGION PO BOX 8610 JHB 2000

0866602198

DIRECT DEPOSIT DETAIL

First National Bank BANK: 255005 BRANCH CODE: BANK ACC NO: 53340096643

| ACCOUNT | NO / REF | ERENCE NO |
|---------|----------|-----------|
|---------|----------|-----------|

| ACCOUNT NO / REFERENCE NO |
|------------------------------|
| 6212984756 |
| NAME |
| EZULWINI MINING CO (PTY) LTD |
| FAX NUMBER |



| 6 | 99 | |
|-------------------------|------------|--|
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| >>> 9207 2621 2984 7569 | 1934 | |

TOTAL AMOUNT DUE

8,988,860.65

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| | 5000000 | + | | | | | | | | | | | | |
| | 2500000 | + | | | | | | | | | | | | |
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MONTH

ARREARS

0.00

31-60 DAYS

0.00

16-30 DAYS

0.02

61-90 DAYS

| PAGE RUN NO | EH 1 |
|-------------|--------|
| BILL GROUP | |
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| INSTALMENT | |
|-------------|------|
| | 0.00 |
| ARREARS | |
| | 0.02 |
| DUE DATE | |
| 2010-06-11 | |
| AMOUNT PAID | |
| | |

ADDED TO OVERDUE ACCOUNT



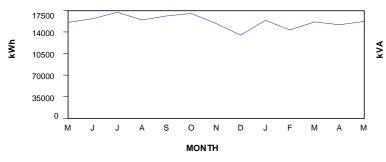


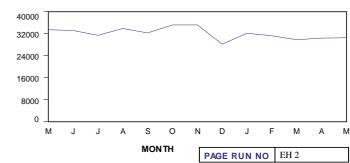
EZULWINI MINING CO (PTY) LTD P O BOX 82 1780 **CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

| YOUR ACCOUNT NO | 6212984756 |
|---------------------|--------------|
| BILLING DATE | 2010-06-01 |
| TAX INVOICE NO | 621298428190 |
| ACCOUNT MONTH | MAY 2010 |
| CURRENT DUE DATE | 2010-06-11 |
| VAT REG NO | 4340231614 |
| NOTIFIED MAX DEMAND | 35,000.00 |
| UTILISED CAPACITY | 35,000.00 |

| CONSUMPTION DETAILS (2010-05-01 - 2010-05-31) | | |
|---|-------|--------------|
| ENERGY CONSUMPTION OFF PEAK kWH | | 7,668,512.9 |
| ENERGY CONSUMPTION STD kWh | | 5,915,767.6 |
| ENERGY CONSUMPTION PEAK kWh | | 2,162,808.4 |
| ENERGY CONSUMPTION ALL kWh | | 15,747,089.0 |
| DEMAND CONSUMPTION - OFF PEAK | | 30,141.8 |
| DEMAND CONSUMPTION - STD | | 30,660.2 |
| DEMAND CONSUMPTION - PEAK | | 27,395.8 |
| DEMAND READING - KW/KVA | | 30,660.2 |
| REACTIVE ENERGY - OFF PEAK | | 2,221,852.2 |
| REACTIVE ENERGY - STD | | 1,677,453.2 |
| REACTIVE ENERGY - PEAK | | 637,948.4 |
| LOAD FACTOR | | 70.0 |
| PREMISE ID NUMBER 5285390071 TARIFF NAME: Mega | aflex | |
| GEMSBOK / RANDFONTEIN ESTATES G M CO (PTY) LTD - MP1 6.6KV | | |
| Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 35,000.00 kVa @ R3.35 : = R3.35/kVA | R | 1,622.2 |
| TX Network Access Charge 35,000.00 kVa @ R3.35 : = R3.35/kVA | R | 117,250.0 |
| Network Access Charge 35,000.00 kVA @ R6.72 : = R6.72/kVA | R | 235,200.0 |
| Network Demand Charge 30,660.25 kVA @ R12.73 : = R12.73 /kVA | R | 390,304.9 |
| Low Season Off Peak Energy Charge 7,668,513 kWh @ R0.1703 /kWh | R | 1,305,947.7 |
| Low Season Peak Energy Charge 2,162,808 kWh @ R0.3975 /kWh | R | 859.716.1 |
| Low Season Standard Energy Charge 5,915,768 kWh @ R0.2435 /kWh | R | 1,440,489.5 |
| | | 486.585.0 |
| Flactrification and Dural Cubaidu 4F 747 000 MMb @ D0 0000 MMb | R | , |
| Electrification and Rural Subsidy 15,747,089 kWh @ R0.0309 /kWh | R | 314,941.7 |
| Electrification and Rural Subsidy 15,747,089 kWh @ R0.0309 /kWh Retail Environmental levy charge 15,747,089 kWh @ R0.02 /kWh | | |
| | R | 50,800.6 |





BILL GROUP

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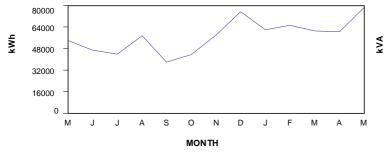


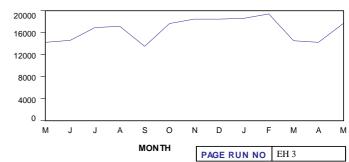
EZULWINI MINING CO (PTY) LTD P O BOX 82 1780 **CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

| YOUR ACCOUNT NO | 6212984756 |
|---------------------|--------------|
| BILLING DATE | 2010-06-01 |
| TAX INVOICE NO | 621298428190 |
| ACCOUNT MONTH | MAY 2010 |
| CURRENT DUE DATE | 2010-06-11 |
| VAT REG NO | 4340231614 |
| NOTIFIED MAX DEMAND | 25,000.00 |
| UTILISED CAPACITY | 25,000.00 |

| CONSUMPTION DETAILS (2010-05-01 - 2010-05-31) | | |
|---|-----------------------|---|
| ENERGY CONSUMPTION OFF PEAK kWH | | 3,958,624.3 |
| ENERGY CONSUMPTION STD kWh | | 2,951,140.7 |
| ENERGY CONSUMPTION PEAK kWh | | 970,095.8 |
| ENERGY CONSUMPTION ALL kWh | | 7,879,860.9 |
| DEMAND CONSUMPTION - OFF PEAK | | 17,734.03 |
| DEMAND CONSUMPTION - STD | | 17,704.20 |
| DEMAND CONSUMPTION - PEAK | | 17,256.9 |
| DEMAND READING - KW/KVA | | 17,734.0 |
| REACTIVE ENERGY - OFF PEAK | | 1,861,758.7 |
| REACTIVE ENERGY - STD | | 1,424,112.4 |
| REACTIVE ENERGY - PEAK LOAD FACTOR | | 465,941.8 66.0 |
| PREMISE ID NUMBER 5285390395 TARIFF NAME: Meg | aflex | |
| WATERPAN MILL / RANDFONTEIN ESTATES G M CO (PTY) LTD - MP1 6.6KV | | |
| | | |
| | R | 1,622.23 |
| | R R | ,- |
| Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA | | 1,622.23 83,750.00 168,000.00 |
| Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 25,000.00 kVA @ R6.72 : = R6.72/kVA | R | 83,750.00 |
| Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 25,000.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 17,704.26 kVA @ R12.73 : = R12.73 /kVA | R R | 83,750.00 168,000.00 |
| Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 25,000.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 17,704.26 kVA @ R12.73 : = R12.73 /kVA Low Season Off Peak Energy Charge 3,958,624 kWh @ R0.1703 /kWh | R R R | 83,750.00 168,000.00 225,375.23 |
| Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 25,000.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 17,704.26 kVA @ R12.73 : = R12.73 /kVA | R R R | 83,750.00 168,000.00 225,375.2: 674,153.6: |
| Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 25,000.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 17,704.26 kVA @ R12.73 : = R12.73 /kVA Low Season Off Peak Energy Charge 3,958,624 kWh @ R0.1703 /kWh Low Season Peak Energy Charge 970,096 kWh @ R0.3975 /kWh Low Season Standard Energy Charge 2,951,141 kWh @ R0.2435 /kWh | R R R R | 83,750.00 168,000.00 225,375.23 674,153.61 385,613.10 |
| Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 25,000.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 17,704.26 kVA @ R12.73 : = R12.73 /kVA Low Season Off Peak Energy Charge 3,958,624 kWh @ R0.1703 /kWh Low Season Peak Energy Charge 970,096 kWh @ R0.3975 /kWh | R R R R R | 83,750.00 168,000.00 225,375.20 674,153.60 385,613.10 718,602.80 |





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