

ESKOM HOLDINGS LIMITED REG NO 2002/015527/06 VAT REG NO 4740101508

EZULWINI MINING CO (PTY) LTD P 0 B0X 82 1780

ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE

NETWORK CHARGE DEMAND

ENERGY CHARGE (OFF)

ENERGY CHARGE (PEAK)

ENERGY CHARGE (STD)

ENVIRONMENTAL LEVY

PAYMENT(S) RECEIVED

5000000

2500000

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MONTH

BALANCE BROUGHT FORWARD

VAT RAISED ON ITEMS AT 14%

INTEREST ON OVERDUE ACCOUNT

TOTAL CHARGES FOR BILLING PERIOD

SERVICE CHARGE

TRANSMISSION NETWORK CHARGE

ELECTRIFICATION AND RURAL SUBS (ALL)

TOTAL CHARGES FOR BILLING PERIOD

ACCOUNT SUMMARY FOR MAY 2010

DIST. NETWORK ACCESS CHARGE

CENTRAL REGION PO BOX 8610 JHB 2000

11.627.137.00

3,132,904.00

8.866.909.00

CONTACT CENTRE: (0860) 037566 (011) 507 5756 FAX NO:

CENTRAL@ESKOM.CO.ZA E-MAIL: WWW.ESKOM.CO.ZA WEB:

YOUR ACCOUNT NO	6212984756
SECURITY HELD	0.00
BILLING DATE	2010-06-01
TAX INVOICE NO	621298428190
ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-11
VAT REG NO	4340231614

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E-MAIL: chris.t@drasa.co.za

08600 37566 082 941 3707 SMS: 083 647 1951 084 655 5778

CUSTOMER SELF SERVICE WEBSITE:

https://csonline.eskom.co.za

CENTRAL REGION PO BOX 8610 JHB 2000

DIRECT DEPOSIT DETAIL

First National Bank BANK: 255005 BRANCH CODE: BANK ACC NO: 53340096643

ACCOUNT NO	/ REFERENCE NO
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21	298	847	56	

NAME

3,244.46

201,000.00

403.200.00

615,680.21

1.980.101.43

1,245,329.34

2,159,092.34

730,072.75

472,539.00

50,800.63

7,861,060.16

14,843,526.41

-14.843.526.39

7,861,060.16

1,100,548.43

8,988,860.67

27,252.06

EZULWINI MINING CO (PTY) LTD

FAX NUMBER



02	129	04/	20

TOTAL AMOUNT DUE

PAYMENT ARRANGEMENT

INSTALMENT

0.00 ARREARS 0.02

8,988,860.65

DUE DATE

2010-06-11

AMOUNT PAID

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT

	ARRE	ARS				
>90 DAYS	61-90 DAYS	31-60 DAYS	16-30 DAYS	CURRENT		
0.00	0.00	0.00	0.02	8,988,860.65	TOTAL DUE	R
0.00	0.00	0.00	0.02	8,988,860.65	TOTAL DUE	K

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(Due Date 2010-05-13)

Direct Deposit - 2010-05-13

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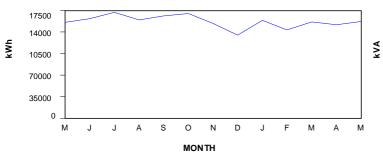


EZULWINI MINING CO (PTY) LTD P O BOX 82 1780 **CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	6212984756
BILLING DATE	2010-06-01
TAX INVOICE NO	621298428190
ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-11
VAT REG NO	4340231614
NOTIFIED MAX DEMAND	35,000.00
UTILISED CAPACITY	35,000.00

CONSUMPTION DETAILS (2010-05-01 - 2010-05-31)		
ENERGY CONSUMPTION OFF PEAK kWH		7,668,512.98
ENERGY CONSUMPTION STD kWh		5,915,767.6
ENERGY CONSUMPTION PEAK kWh		2,162,808.4
ENERGY CONSUMPTION ALL kWh		15,747,089.0
DEMAND CONSUMPTION - OFF PEAK		30,141.8
DEMAND CONSUMPTION - STD		30,660.2
DEMAND CONSUMPTION - PEAK		27,395.8
DEMAND READING - KW/KVA		30,660.2
REACTIVE ENERGY - OFF PEAK REACTIVE ENERGY - STD		2,221,852.2
REACTIVE ENERGY - STD		1,677,453.2 637,948.4
LOAD FACTOR		70.0
PREMISE ID NUMBER 5285390071 TARIFF NAME: Mega		
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 35,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 35,000.00 kVA @ R6.72 : = R6.72/kVA	R	1,622.23
TX Network Access Charge 35,000.00 kVa @ R3.35 : = R3.35/kVA	R	117,250.0
Network Access Charge 35,000.00 kVA @ R6.72 : = R6.72/kVA	R	235,200.0
Network Demand Charge 30,660.25 kVA @ R12.73 : = R12.73 /kVA	R	390,304.9
Low Season Off Peak Energy Charge 7,668,513 kWh @ R0.1703 kWh	R	1,305,947.7
Low Season Peak Energy Charge 2,162,808 kWh @ R0.3975 /kWh	R	859,716.1
Low Season Standard Energy Charge 5,915,768 kWh @ R0.2435 /kWh	R	1,440,489.5
Electrification and Rural Subsidy 15,747,089 kWh @ R0.0309 /kWh	R	486.585.0
Retail Environmental levy charge 15,747,089 kWh @ R0.02 /kWh	R	314,941.7
SERVICE CHARGE	R	50,800.6
SERVICE CHARGE		





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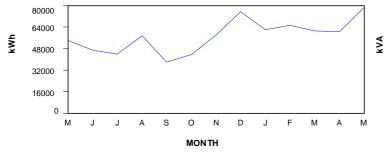


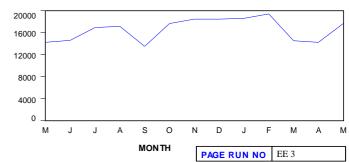
EZULWINI MINING CO (PTY) LTD P O BOX 82 1780 **CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	6212984756
BILLING DATE	2010-06-01
TAX INVOICE NO	621298428190
ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-11
VAT REG NO	4340231614
NOTIFIED MAX DEMAND	25,000.00
UTILISED CAPACITY	25,000.00

CONSUMPTION DETAILS (2010-05-01 - 2010-05-31)		
ENERGY CONSUMPTION OFF PEAK kWH		3,958,624.3
ENERGY CONSUMPTION STD kWh		2,951,140.77
ENERGY CONSUMPTION PEAK kWh		970,095.87
ENERGY CONSUMPTION ALL kWh		7,879,860.99
DEMAND CONSUMPTION - OFF PEAK		17,734.03
DEMAND CONSUMPTION - STD		17,704.26
DEMAND CONSUMPTION - PEAK		17,256.96
DEMAND READING - KW/KVA		17,734.03
REACTIVE ENERGY - OFF PEAK		1,861,758.72
REACTIVE ENERGY - STD		1,424,112.48
REACTIVE ENERGY - PEAK LOAD FACTOR		465,941.88 66.00
		00.00
PREMISE ID NUMBER 5285390395 TARIFF NAME: Meg	gaflex	
WATERPAN MILL / RANDFONTEIN ESTATES G M CO (PTY) LTD - MP1 6.6KV Administration Charge @ R52.33 per day for 31 days	R	1,622.23
	R R	1,622.23 83,750.00
		,-
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 25,000.00 kVA @ R6.72 : = R6.72/kVA	R	83,750.00
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA	R R	83,750.00 168,000.00
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 25,000.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 17,704.26 kVA @ R12.73 : = R12.73 /kVA	R R R	83,750.00 168,000.00 225,375.23
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 25,000.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 17,704.26 kVA @ R12.73 : = R12.73 /kVA Low Season Off Peak Energy Charge 3,958,624 kWh @ R0.1703 /kWh Low Season Peak Energy Charge 970,096 kWh @ R0.3975 /kWh	R R R R	83,750.00 168,000.00 225,375.20 674,153.60
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 25,000.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 17,704.26 kVA @ R12.73 : = R12.73 /kVA Low Season Off Peak Energy Charge 3,958,624 kWh @ R0.1703 /kWh Low Season Peak Energy Charge 970,096 kWh @ R0.3975 /kWh Low Season Standard Energy Charge 2,951,141 kWh @ R0.2435 /kWh	R R R R R	83,750.00 168,000.00 225,375.23 674,153.60 385,613.10 718,602.83
Administration Charge @ R52.33 per day for 31 days TX Network Access Charge 25,000.00 kVa @ R3.35 : = R3.35/kVA Network Access Charge 25,000.00 kVA @ R6.72 : = R6.72/kVA Network Demand Charge 17,704.26 kVA @ R12.73 : = R12.73 /kVA Low Season Off Peak Energy Charge 3,958,624 kWh @ R0.1703 /kWh Low Season Peak Energy Charge 970,096 kWh @ R0.3975 /kWh	R R R R	83,750.00 168,000.00 225,375.23 674,153.61 385,613.10





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