

ESKOM HOLDINGS LIMITED REG NO 2002/015527/06 VAT REG NO 4740101508

BUFFELSFONTEIN GMC (PROV LIQ) ATT NORMAN JONES PRIVATE BAG X800 STILFONTEIN 2550

ACCOUNT TRANSACTION SUMMARY

ADMINISTRATION CHARGE

NETWORK CHARGE DEMAND

ENERGY CHARGE (OFF)

ENERGY CHARGE (PEAK)

ENERGY CHARGE (STD)

ENVIRONMENTAL LEVY

SERVICE CHARGE

TRANSMISSION NETWORK CHARGE

ELECTRIFICATION AND RURAL SUBS (ALL)

TOTAL CHARGES FOR BILLING PERIOD

ACCOUNT SUMMARY FOR OCTOBER 2009

DX EXCESS NETWORK ACCESS CHARG

TOTAL CHARGES FOR BILLING PERIOD

BALANCE BROUGHT FORWARD

VAT RAISED ON ITEMS AT 14%

PAYMENT(S) RECEIVED

ADJUSTMENT

DIST. NETWORK ACCESS CHARGE

CENTRAL REGION PO BOX 8610 JHB 2000

19.483.426.00

6,227,199.00

15.837.010.00

CONTACT CENTRE: (0860) 037566 (011) 507 5756 FAX NO:

CENTRAL@ESKOM.CO.ZA E-MAIL: WWW.ESKOM.CO.ZA WEB:

YOUR ACCOUNT NO	8552523923
SECURITY HELD	0.00
BILLING DATE	2009-11-02
TAX INVOICE NO	855252388343
ACCOUNT MONTH	OCTOBER 2009
CURRENT DUE DATE	2009-11-17
VAT REG NO	4870183797

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E-MAIL: vzyljn@eskom.co.za

08600 37566 082 941 3707 SMS: 083 647 1951 084 655 5778

CUSTOMER SELF SERVICE WEBSITE:

https://csonline.eskom.co.za

CENTRAL REGION PO BOX 8610 JHB 2000

DIRECT DEPOSIT DETAIL

First National Bank BANK: 255005 BRANCH CODE: BANK ACC NO: 53340096643

ACCOUNT NO / REFERENCE NO

BUFFELSFONTEIN GMC (PROV LIQ)

8552523923 17,075.11 N AME 368,175.37 739.067.90 1,076,867.97 **FAX NUMBER** 2.686.764.44 0184689861 2,004,535.36 3,123,058.38 1,038,690.91 818,488.41 56.359.33 41,134.21 11,970,217.39

13.000.499.13

-13,000,499.13

11,970,217.39

-27,749.98

1,671,945.42

TOTAL AMOUNT DUE

13,614,412.80

ATIVI	ENI	AKK	ANG	EIVIE	NI

INSTALMENT	
	0.00
ARREARS	
	0.00
DUE DATE	
2009-11-17	
AMOUNT PAID	

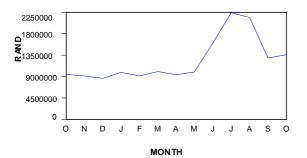
LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT

	ARRE	ARS				
>90 DAYS	61-90 DAYS	31-60 DAYS	16-30 DAYS	CURRENT		
0.00	0.00	0.00	0.00	13,614,412.83	TOTAL DUE	R 13,614,412.83

(Due Date 2009-10-16)

Direct Deposit - 2009-10-15

WHEELING/3RD PARTY WHEELING CHARGES



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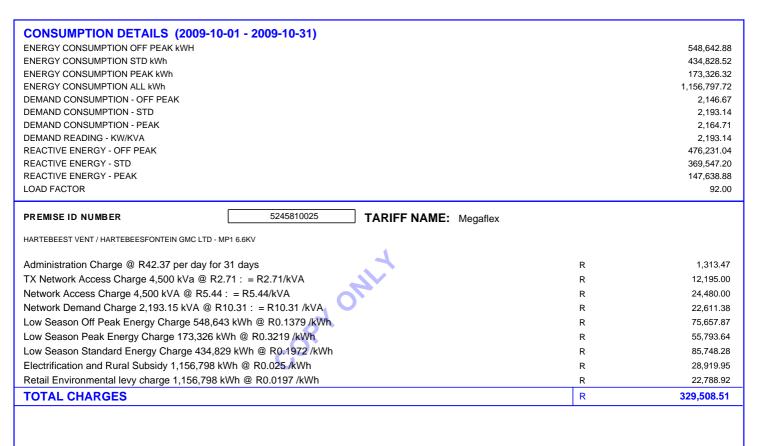


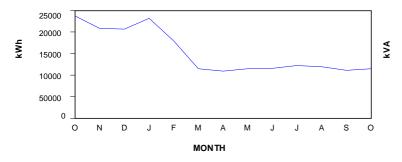


CONTACT CENTRE: (0860) 037566 **FAX NO:** (011) 507 5756

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YOUR ACCOUNT NO	8552523923
BILLING DATE	2009-11-02
TAX INVOICE NO	855252388343
ACCOUNT MONTH	OCTOBER 2009
CURRENT DUE DATE	2009-11-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	4,500.00
UTILISED CAPACITY	4,500.00







BILL GROUP

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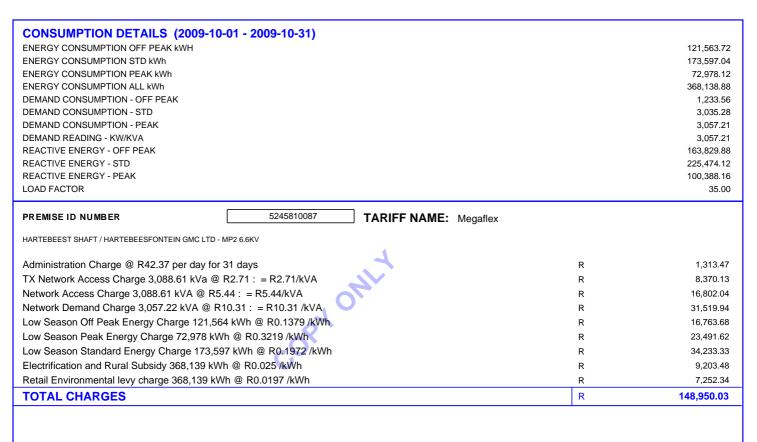


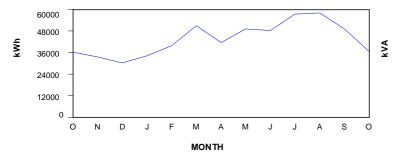


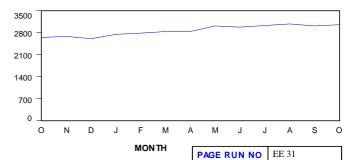
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BILLING DATE	2009-11-02
TAX INVOICE NO	855252388343
ACCOUNT MONTH	OCTOBER 2009
CURRENT DUE DATE	2009-11-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	3,037.00
UTILISED CAPACITY	3,088.61







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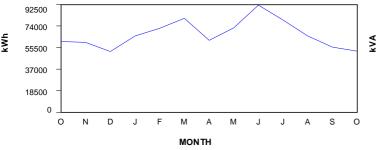


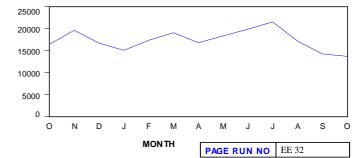
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BILLING DATE	2009-11-02
TAX INVOICE NO	855252388343
ACCOUNT MONTH	OCTOBER 2009
CURRENT DUE DATE	2009-11-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	19,688.00
UTILISED CAPACITY	21,605.33

CONSUMPTION DETAILS (2009-10-01 - 2009-10-31)		
ENERGY CONSUMPTION OFF PEAK kWH		2,450,685.00
ENERGY CONSUMPTION STD kWh		2,014,972.92
ENERGY CONSUMPTION PEAK kWh		805,802.76
ENERGY CONSUMPTION ALL kWh		5,271,460.68
DEMAND CONSUMPTION - OFF PEAK		13,815.59
DEMAND CONSUMPTION - STD		12,495.7
DEMAND CONSUMPTION - PEAK		11,440.8
DEMAND READING - KW/KVA		13,815.5
REACTIVE ENERGY - OFF PEAK		1,253,532.0
REACTIVE ENERGY - STD		863,069.6
REACTIVE ENERGY - PEAK LOAD FACTOR		330,277.92 73.00
PREMISE ID NUMBER 5245810313 TARIFF NAME: Meg ZANDPAN SHAFT / HARTEBEESFONTEIN GMC LTD - MP1 6.6KV	aflex	
	R	
Administration Charge @ R42.37 per day for 31 days	K	1,313.47
Administration Charge @ R42.37 per day for 31 days TX Network Access Charge 21,605.33 kVa @ R2.71 : = R2.71/kVA	R R	1,313.47 58,550.44
TX Network Access Charge 21,605.33 kVa @ R2.71 : = R2.71/kVA		,
Notwork / tococo Charge 21,000.00 kV/1 © 10.11. = 10.11/kV/1	R	58,550.44
Network Demand Charge 12,495.76 kVA @ R10.31 : = R10.31 /kVA	R R	58,550.44 117,533.00 128,831.29
Administration Charge @ R42.37 per day for 31 days TX Network Access Charge 21,605.33 kVa @ R2.71 : = R2.71/kVA Network Access Charge 21,605.33 kVA @ R5.44 : = R5.44/kVA Network Demand Charge 12,495.76 kVA @ R10.31 : = R10.31 /kVA Low Season Off Peak Energy Charge 2,450,685 kWh @ R0.1379 /kWh Low Season Peak Energy Charge 805,803 kWh @ R0.3219 /kWh	R R R	58,550.4- 117,533.00 128,831.2- 337,949.4-
Network Demand Charge 12,495.76 kVA @ R10.31 : = R10.31 /kVA Low Season Off Peak Energy Charge 2,450,685 kWh @ R0.1379 /kWh Low Season Peak Energy Charge 805,803 kWh @ R0.3219 /kWh	R R R	58,550.44 117,533.00 128,831.29 337,949.44 259,387.99
Network Demand Charge 12,495.76 kVA @ R10.31 : = R10.31 /kVA Low Season Off Peak Energy Charge 2,450,685 kWh @ R0.1379 /kWh	R R R R	58,550.44 117,533.00
Network Demand Charge 12,495.76 kVA @ R10.31 : = R10.31 /kVA Low Season Off Peak Energy Charge 2,450,685 kWh @ R0.1379 /kWh Low Season Peak Energy Charge 805,803 kWh @ R0.3219 /kWh Low Season Standard Energy Charge 2,014,973 kWh @ R0.1972 /kWh	R R R R R	58,550.44 117,533.00 128,831.29 337,949.46 259,387.99 397,352.68





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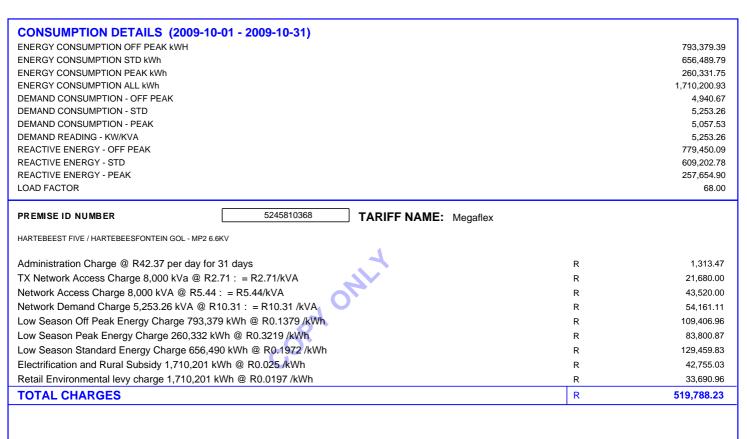


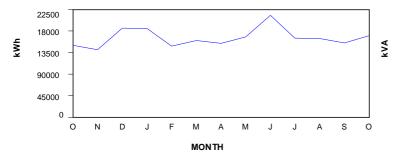


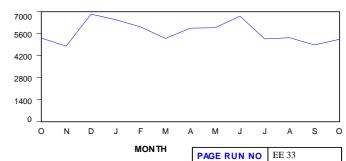
CONTACT CENTRE: (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2009-11-02
TAX INVOICE NO	855252388343
ACCOUNT MONTH	OCTOBER 2009
CURRENT DUE DATE	2009-11-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	8,000.00
UTILISED CAPACITY	8,000.00







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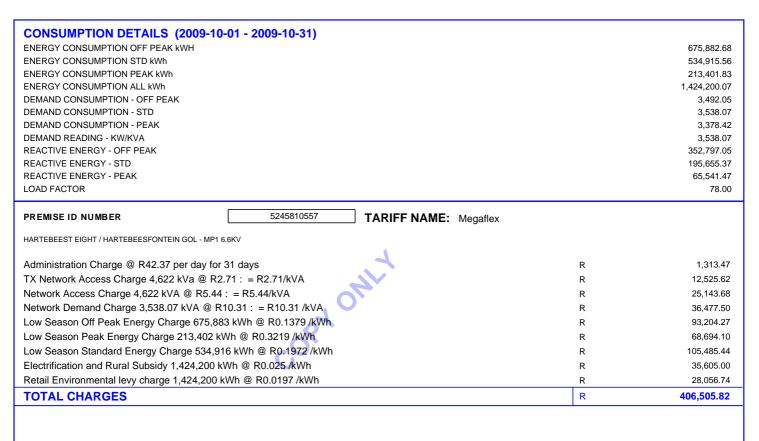


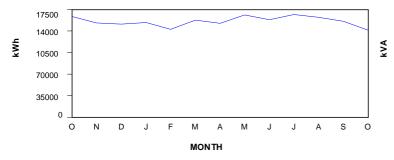


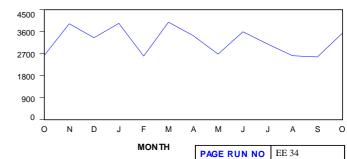
CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

8552523923
2009-11-02
855252388343
OCTOBER 2009
2009-11-17
4870183797
4,622.00
4,622.00







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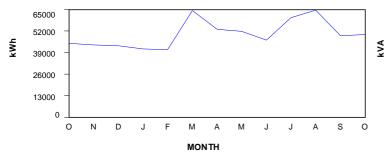


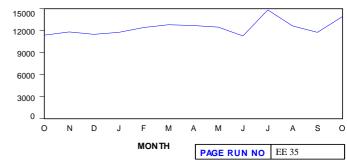
CONTACT CENTRE: (0860) 037566 **FAX NO:** (011) 507 5756

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YOUR ACCOUNT NO	8552523923
TOOK ACCOUNT NO	0002020920
BILLING DATE	2009-11-02
TAX INVOICE NO	855252388343
ACCOUNT MONTH	OCTOBER 2009
CURRENT DUE DATE	2009-11-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	12,740.00
UTILISED CAPACITY	14,854.97

CONSUMPTION DETAILS (2009-1	0-01 - 2009-10-31)		
ENERGY CONSUMPTION OFF PEAK kWH			2,321,280.0
ENERGY CONSUMPTION STD kWh			1,919,322.50
ENERGY CONSUMPTION PEAK kWh			774,922.5
ENERGY CONSUMPTION ALL kWh			5,015,525.0
DEMAND CONSUMPTION - OFF PEAK			10,653.0
DEMAND CONSUMPTION - STD			10,930.3
DEMAND CONSUMPTION - PEAK			13,909.3
DEMAND READING - KW/KVA			13,909.3
REACTIVE ENERGY - OFF PEAK			1,072,040.5
REACTIVE ENERGY - STD			896,276.5
REACTIVE ENERGY - PEAK			412,374.0
LOAD FACTOR			52.0
PREMISE ID NUMBER	5245810580 TARIFF NAME: Me	gaflex	
HARTEBEEST MILL / HARTEBEESFONTEIN GMC LTD -	MP4 6 6KV		
TO WELL TO WILL THE WAY TO SEE OF CHILLING SING ETB	4		
	4	R	1,313.47
Administration Charge @ R42.37 per day fo	4	R R	•
Administration Charge @ R42.37 per day fo TX Network Access Charge 14,854.97 kVa	or 31 days @ R2.71 : = R2.71/kVA	R	40,256.9
Administration Charge @ R42.37 per day for TX Network Access Charge 14,854.97 kVA Network Access Charge 14,854.97 kVA @	or 31 days @ R2.71 : = R2.71/kVA R5.44 : = R5.44/kVA	R R	40,256.9 80,811.0
Administration Charge @ R42.37 per day for TX Network Access Charge 14,854.97 kVa Network Access Charge 14,854.97 kVA @ Excess NAC 1,169.38 kVa @ R5.44: = R5	or 31 days @ R2.71 : = R2.71/kVA R5.44 : = R5.44/kVA .44/kVA	R R R	40,256.9 80,811.0 6,361.4
Administration Charge @ R42.37 per day for TX Network Access Charge 14,854.97 kVA Network Access Charge 14,854.97 kVA @ Excess NAC 1,169.38 kVA @ R5.44: = R5 Network Demand Charge 13,909.38 kVA @	or 31 days @ R2.71 : = R2.71/kVA R5.44 : = R5.44/kVA 6.44/kVA 8 R10.31 : = R10.31 /kVA	R R R R	40,256.91 80,811.04 6,361.43 143,405.77
Administration Charge @ R42.37 per day for TX Network Access Charge 14,854.97 kVa Network Access Charge 14,854.97 kVA @ Excess NAC 1,169.38 kVa @ R5.44 : = R5 Network Demand Charge 13,909.38 kVA @ Low Season Off Peak Energy Charge 2,32	or 31 days @ R2.71 : = R2.71/kVA R5.44 : = R5.44/kVA .44/kVA @ R10.31 : = R10.31 /kVA I,280 kWh @ R0.1379 /kWh	R R R R	40,256.91 80,811.04 6,361.40 143,405.71 320,104.51
Administration Charge @ R42.37 per day for TX Network Access Charge 14,854.97 kVa Network Access Charge 14,854.97 kVA @ Excess NAC 1,169.38 kVa @ R5.44 : = R5 Network Demand Charge 13,909.38 kVA @ Low Season Off Peak Energy Charge 2,32 Low Season Peak Energy Charge 774,923	or 31 days @ R2.71 : = R2.71/kVA R5.44 : = R5.44/kVA i.44/kVA i. R10.31 : = R10.31 /kVA I,280 kWh @ R0.1379 /kWh kWh @ R0.3219 /kWh	R R R R R	40,256.97 80,811.04 6,361.47 143,405.77 320,104.57 249,447.77
Administration Charge @ R42.37 per day for TX Network Access Charge 14,854.97 kVa Network Access Charge 14,854.97 kVA @ Excess NAC 1,169.38 kVa @ R5.44: = R5 Network Demand Charge 13,909.38 kVA @ Low Season Off Peak Energy Charge 2,32: Low Season Peak Energy Charge 774,923 Low Season Standard Energy Charge 1,91	or 31 days @ R2.71 : = R2.71/kVA R5.44 : = R5.44/kVA 6.44/kVA 9. R10.31 : = R10.31 /kVA 1,280 kWh @ R0.1379 /kWh kWh @ R0.3219 /kWh 9,323 kWh @ R0.1972 /kWh	R R R R R R	40,256.91 80,811.04 6,361.43 143,405.71 320,104.51 249,447.71 378,490.50
Administration Charge @ R42.37 per day for TX Network Access Charge 14,854.97 kVA Network Access Charge 14,854.97 kVA © Excess NAC 1,169.38 kVa @ R5.44 : = R5 Network Demand Charge 13,909.38 kVA © Low Season Off Peak Energy Charge 2,32 Low Season Peak Energy Charge 774,923 Low Season Standard Energy Charge 1,91 Electrification and Rural Subsidy 5,015,525	or 31 days @ R2.71 : = R2.71/kVA R5.44 : = R5.44/kVA 6.44/kVA 9. R10.31 : = R10.31 /kVA 1,280 kWh @ R0.1379 /kWh kWh @ R0.3219 /kWh 9,323 kWh @ R0.1972 /kWh kWh @ R0.025 /kWh	R R R R R R R	40,256.91 80,811.04 6,361.43 143,405.77 320,104.56 249,447.77 378,490.56 125,388.13
Administration Charge @ R42.37 per day for TX Network Access Charge 14,854.97 kVa Network Access Charge 14,854.97 kVA @ Excess NAC 1,169.38 kVa @ R5.44 : = R5 Network Demand Charge 13,909.38 kVA @ Low Season Off Peak Energy Charge 2,32 Low Season Peak Energy Charge 774,923 Low Season Standard Energy Charge 1,91 Electrification and Rural Subsidy 5,015,525 Retail Environmental levy charge 5,015,525	or 31 days @ R2.71 : = R2.71/kVA R5.44 : = R5.44/kVA 6.44/kVA 9. R10.31 : = R10.31 /kVA 1,280 kWh @ R0.1379 /kWh kWh @ R0.3219 /kWh 9,323 kWh @ R0.1972 /kWh kWh @ R0.025 /kWh	R R R R R R	1,313.47 40,256.97 80,811.04 6,361.43 143,405.71 320,104.57 249,447.77 378,490.50 125,388.13 98,805.84





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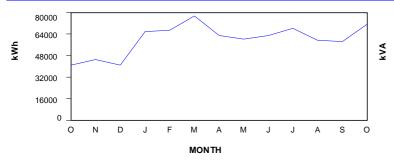


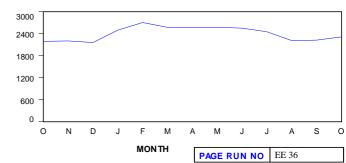
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YOUR ACCOUNT NO	8552523923
BILLING DATE	2009-11-02
TAX INVOICE NO	855252388343
ACCOUNT MONTH	OCTOBER 2009
CURRENT DUE DATE	2009-11-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	6,000.00
UTILISED CAPACITY	6,000.00

CONSUMPTION DETAILS (2009-10-01 - 2009-10-31)		
ENERGY CONSUMPTION OFF PEAK kWH		269,805.73
ENERGY CONSUMPTION STD kWh		320,568.03
ENERGY CONSUMPTION PEAK kWh		123,706.23
ENERGY CONSUMPTION ALL kWh		714,079.99
DEMAND CONSUMPTION - OFF PEAK		1,776.72
DEMAND CONSUMPTION - STD		2,259.30
DEMAND CONSUMPTION - PEAK		2,313.25
DEMAND READING - KW/KVA		2,313.25
REACTIVE ENERGY - OFF PEAK		157,891.46
REACTIVE ENERGY - STD REACTIVE ENERGY - PEAK		202,962.76
LOAD FACTOR		79,248.00 47.00
PREMISE ID NUMBER 5245810807 TARIFF NAME: Meg	gaflex	
HARTEBEEST PLANT / HARTEBEESFONTEIN GMC LTD - MP1B 6.6KV		
Administration Charge @ R42.37 per day for 31 days TX Network Access Charge 6,000 kVa @ R2.71 : = R2.71/kVA Network Access Charge 6,000 kVA @ R5.44 : = R5.44/kVA	R	1.313.47
TX Network Access Charge 6,000 kVa @ R2.71 : = R2.71/kVA	R	16,260.00
Network Access Charge 6,000 kVA @ R5.44 : = R5.44/kVA	R	32.640.00
Network Demand Charge 2,313.26 kVA @ R10.31 : = R10.31 /kVA	R	23,849.71
Low Season Off Peak Energy Charge 269,806 kWh @ R0.1379 /kWh	R	37,206.25
Low Season Peak Energy Charge 123,706 kWh @ R0.3219 /kWh	R	39,820.96
		63,216.01
Low Season Standard Energy Charge 320,568 kWh @ R0.1972 /kWh	R	,
Elt-ifiti	R	17,852.00
Electrification and Rural Subsidy 714,080 kWh @ R0.025 /kWh	R	14,067.38
Electrification and Rural Subsidy 714,080 kWh @ R0.025 /kWh Retail Environmental levy charge 714,080 kWh @ R0.0197 /kWh		
• •	R	41,134.21





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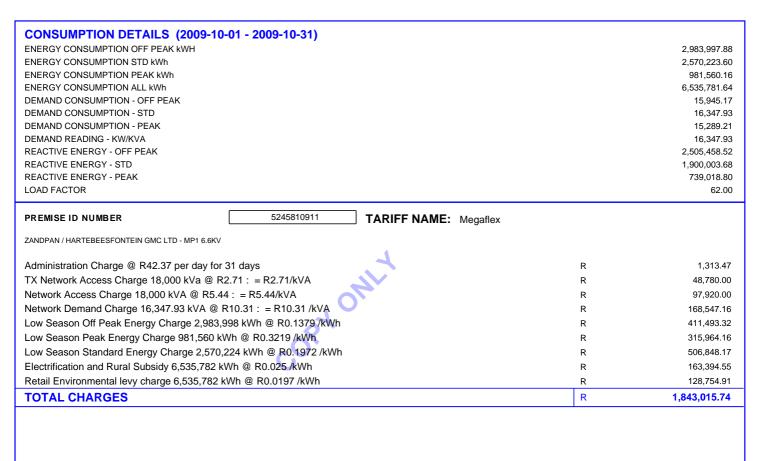


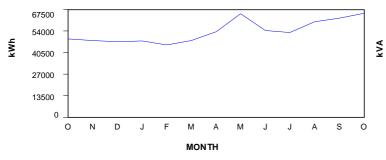


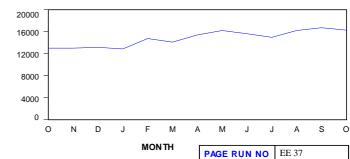
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TAX INVOICE NO	855252388343
ACCOUNT MONTH	OCTOBER 2009
CURRENT DUE DATE	2009-11-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	18,000.00
UTILISED CAPACITY	18,000.00







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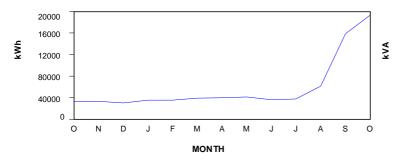


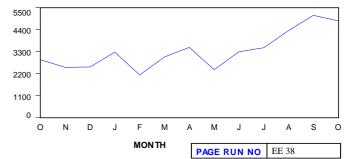
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CURRENT DUE DATE	2009-11-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	10,000.00
UTILISED CAPACITY	10,000.00

CONSUMPTION DETAILS (2009-10-01 - 2009-10-31) ENERGY CONSUMPTION OFF PEAK KWH		950,377.32
ENERGY CONSUMPTION OF PEAK KWH		709,585.56
ENERGY CONSUMPTION PEAK kWh		277,091.28
ENERGY CONSUMPTION ALL kWh		1,937,054.16
DEMAND CONSUMPTION - OFF PEAK		4,470.74
DEMAND CONSUMPTION - STD		4,511.62 4,853.87 4,853.87
DEMAND CONSUMPTION - PEAK		
DEMAND READING - KW/KVA		
REACTIVE ENERGY - OFF PEAK		681,772.32
REACTIVE ENERGY - STD		507,956.04
REACTIVE ENERGY - PEAK		204,232.32
LOAD FACTOR		66.00
PREMISE ID NUMBER 9588117005 TARIFF NAME: Megafle	ex	
BUFFELS ORANGIA / BUFFELSFONTEIN GMC LTD - MP2 6.6KV		
Administration Charge @ R42.37 per day for 31 days TX Network Access Charge 10,000 kVa @ R2.71 : = R2.71/kVA Network Access Charge 10,000 kVA @ R5.44 : = R5.44/kVA	R	1,313.47
TX Network Access Charge 10,000 kVa @ R2.71 : = R2.71/kVA	R	27,100.00
Network Access Charge 10,000 kVA @ R5.44 : = R5.44/kVA	R	54,400.00
Network Demand Charge 4,853.88 kVA @ R10.31 : = R10.31 /kVA	R	50,043.50
Low Season Off Peak Energy Charge 950,377 kWh @ R0.1379 /kWh	R	131,056.99
Low Season Peak Energy Charge 277,091 kWh @ R0.3219 /kWh	R	89,195.59
Low Season Standard Energy Charge 709,586 kWh @ R0.1972 /kWh	R	139,930.36
Electrification and Rural Subsidy 1.937,054 kWh @ R0.025 /kWh	R	48,426.35
Retail Environmental levy charge 1,937,054 kWh @ R0.0197 /kWh	R	38,159.96
	- ''	00,100.00





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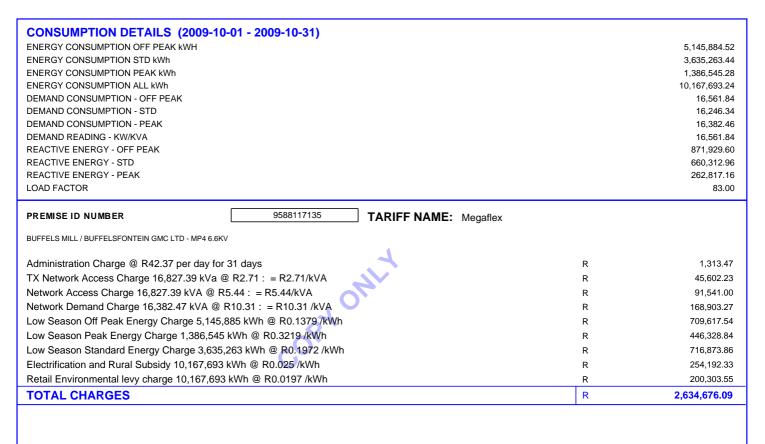


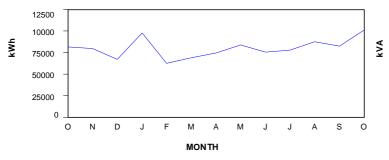


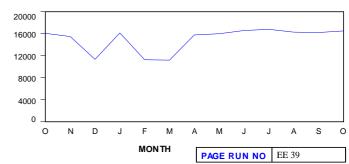
CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

8552523923
2009-11-02
855252388343
OCTOBER 2009
2009-11-17
4870183797
16,649.00
16,827.39







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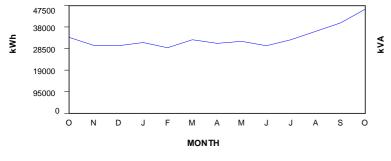


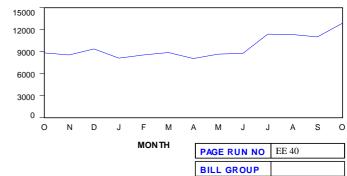
CONTACT CENTRE: (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2009-11-02
TAX INVOICE NO	855252388343
ACCOUNT MONTH	OCTOBER 2009
CURRENT DUE DATE	2009-11-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	9,825.00
UTILISED CAPACITY	12,888.59

ONSUMPTION DETAILS (2009-	-10-01 - 2009-10-31)			
VERGY CONSUMPTION OFF PEAK KWH	2000 10 0.1,			2,034,017.
NERGY CONSUMPTION STD kWh				1,845,928.
NERGY CONSUMPTION PEAK kWh				727,525.
NERGY CONSUMPTION ALL kWh				4,607,471.
EMAND CONSUMPTION - OFF PEAK				10,014.9
EMAND CONSUMPTION - STD				12,888.
EMAND CONSUMPTION - PEAK				11,120.
EMAND READING - KW/KVA EACTIVE ENERGY - OFF PEAK				12,888.
EACTIVE ENERGY - OFF PEAK EACTIVE ENERGY - STD				1,387,167. 1,160,088.
EACTIVE ENERGY - PEAK				432,846.
OAD FACTOR				53.0
REMISE ID NUMBER	9588117157	TARIFF NAME: Megaflex		
FFELS EAST / BUFFELSFONTEIN GMC LTD - MP2	6.6KV			
dministration Charge @ R42.37 per day	for 31 days	MIX	R	1,313.4
K Network Access Charge 12,888.6 kVa	a @ R2.71 : = R2.71/kVA		R	34,928.
etwork Access Charge 12,888.6 kVA @	R5.44: = R5.44/kVA		R	70,113.
cess NAC 9,190.79 kVa @ R5.44: = R	R5.44/kVA		R	49,997.9
etwork Demand Charge 12,888.6 kVA @	② R10.31 : = R10.31 /kVA		R	132,881.4
ow Season Off Peak Energy Charge 2,03	34,017 kWh @ R0.1379 /kWh		R	280,490.9
ow Season Peak Energy Charge 727,52	26 kWh @ R0.3219 /kWh		R	234,190.
ow Season Standard Energy Charge 1,8	345,929 kWh @ R0.1972 /kWh		R	364,017.
ectrification and Rural Subsidy 4,607,47	72 kWh @ R0.025 /kWh		R	115,186.8
etail Environmental levy charge 4,607,47	72 kWh @ R0.0197 /kWh		R	90,767.
OTAL CHARGES			R	1,373,887.6





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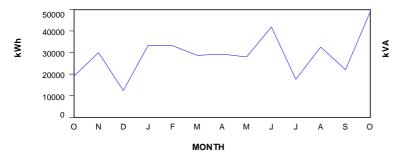


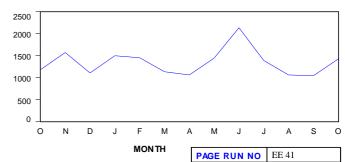
CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2009-11-02
TAX INVOICE NO	855252388343
ACCOUNT MONTH	OCTOBER 2009
CURRENT DUE DATE	2009-11-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	2,800.00
UTILISED CAPACITY	2,800.00

CONSUMPTION DETAILS (2009-10-01 - 2009-10-31) ENERGY CONSUMPTION OFF PEAK KWH		8.470.44
ENERGY CONSUMPTION STD kWh		25,485.48
ENERGY CONSUMPTION PEAK kWh ENERGY CONSUMPTION ALL kWh		14.819.04
		48,774.96
DEMAND CONSUMPTION - OFF PEAK		97.09
DEMAND CONSUMPTION - STD		1,435.46
DEMAND CONSUMPTION - PEAK		1,053.89
DEMAND READING - KW/KVA		1,435.46
REACTIVE ENERGY - OFF PEAK		25,144.20
REACTIVE ENERGY - STD REACTIVE ENERGY - PEAK LOAD FACTOR		39,331.44
		21,494.16
		6.00
PREMISE ID NUMBER 9588117783 TARIFF NAME: Mega	nflex	
BUFFELS FOUR / BUFFELSFONTEIN GMC LTD - MP1 6.6KV		
Administration Charge @ R42.37 per day for 31 days TX Network Access Charge 2,800 kVa @ R2.71 : = R2.71/kVA Network Access Charge 2,800 kVA @ R5.44 : = R5.44/kVA	R	1,313.47
TX Network Access Charge 2,800 kVa @ R2.71: = R2.71/kVA	R	7,588.00
Network Access Charge 2,800 kVA @ R5.44: = R5.44/kVA	R	15,232.00
Network Demand Charge 1,435.46 kVA @ R10.31 : = R10.31 /kVA		14,799.59
Low Season Off Peak Energy Charge 8,470 kWh @ R0.1379 /kWh	R	1,168.01
Low Season Peak Energy Charge 14,819 kWh @ R0.3219 /kWh	R	4,770.24
Low Season Standard Energy Charge 25,485 kWh @ R0.1972 /kWh	R	5,025.64
Electrification and Rural Subsidy 48,775 kWh @ R0.025 /kWh	R	1,219.38
•	R	960.8
Retail Environmental levy charge 48,775 kWh @ R0.0197 /kWh		





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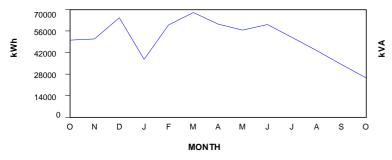


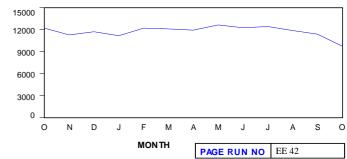
CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2009-11-02
TAX INVOICE NO	855252388343
ACCOUNT MONTH	OCTOBER 2009
CURRENT DUE DATE	2009-11-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	12,671.00
UTILISED CAPACITY	12,671.17

ENERGY CONSUMPTION OFF PEAK kWH		1,179,439.20			
ENERGY CONSUMPTION STD kWh		995,827.32			
ENERGY CONSUMPTION PEAK kWh		415,188.			
ENERGY CONSUMPTION ALL kWh		2,590,454.5			
DEMAND CONSUMPTION - OFF PEAK		8,538.1			
DEMAND CONSUMPTION - STD DEMAND CONSUMPTION - PEAK DEMAND READING - KW/KVA REACTIVE ENERGY - OFF PEAK		9,780.4 8,836.0 9,780.4 819,809.2			
			REACTIVE ENERGY - STD		661,777.5
			REACTIVE ENERGY - PEAK		262,286.6
			LOAD FACTOR		41.0
PREMISE ID NUMBER 9588117812 TARIFF NAME: Meg	aflex				
BUFFELS PIONEER / BUFFELSFONTEIN GMC LTD - MP1 6.6KV					
Administration Charge @ R42.37 per day for 31 days TX Network Access Charge 12,671.17 kVa @ R2.71 : = R2.71/kVA Network Access Charge 12,671.17 kVA @ R5.44 : = R5.44/kVA	R	1,313.4			
TX Network Access Charge 12,671.17 kVa @ R2.71 : = R2.71/kVA	R	34,338.8			
Network Access Charge 12,671.17 kVA @ R5.44 : = R5.44/kVA	R	68,931.10			
Network Demand Charge 9,780.44 kVA @ R10.31 : = R10.31 /kVA	R	100.836.3			
Low Season Off Peak Energy Charge 1,179,439 kWh @ R0.1379 kWh	R	162,644.6			
Low Season Peak Energy Charge 415,188 kWh @ R0.3219 /kWh	R	133,649.0			
		,			
Low Season Standard Energy Charge 995,827 kWh @ R0.1972 /kWh	R	196,377.0			
Electrification and Rural Subsidy 2,590,455 kWh @ R0.025 kWh	R	64,761.3			
Retail Environmental levy charge 2,590,455 kWh @ R0.0197 /kWh	R	51,031.9			
TOTAL CHARGES	R	813,883.92			





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