

ESKOM HOLDINGS LIMITED REG NO 2002/015527/06 **VAT REG NO 4740101508** 

BUFFELSFONTEIN GMC (PROV LIQ) ATT NORMAN JONES PRIVATE BAG X800 STILFONTEIN 2550

**ACCOUNT TRANSACTION SUMMARY** 

ADMINISTRATION CHARGE

NETWORK CHARGE DEMAND

**ENERGY CHARGE (OFF)** 

**ENERGY CHARGE (PEAK)** 

**ENERGY CHARGE (STD)** 

**ENVIRONMENTAL LEVY** 

SERVICE CHARGE

TRANSMISSION NETWORK CHARGE

ELECTRIFICATION AND RURAL SUBS (ALL)

**TOTAL CHARGES FOR BILLING PERIOD** 

**ACCOUNT SUMMARY FOR MAY 2010** 

DX EXCESS NETWORK ACCESS CHARG

TOTAL CHARGES FOR BILLING PERIOD

BALANCE BROUGHT FORWARD

VAT RAISED ON ITEMS AT 14%

PAYMENT(S) RECEIVED

**ADJUSTMENT** 

DIST. NETWORK ACCESS CHARGE

CENTRAL REGION PO BOX 8610 JHB 2000

17.308.831.00

4,990,970.00

12,925,899.00

**CONTACT CENTRE:** (0860) 037566 (011) 507 5756 FAX NO:

CENTRAL@ESKOM.CO.ZA E-MAIL: WWW.ESKOM.CO.ZA WEB:

YOUR ACCOUNT NO	8552523923
SECURITY HELD	0.00
BILLING DATE	2010-06-01
TAX INVOICE NO	855252332145
ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-17
VAT REG NO	4870183797

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E-MAIL:No email address supplied

08600 37566 082 941 3707 SMS: 083 647 1951 084 655 5778

CUSTOMER SELF SERVICE WEBSITE: https://csonline.eskom.co.za

CENTRAL REGION PO BOX 8610 JHB 2000

DIRECT DEPOSIT DETAIL

First National Bank BANK: 255005 BRANCH CODE: 53340096643 BANK ACC NO:

ACCOUNT NO	/ REFERENCE NO
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21,088.99

455,548.59

913.816.85

1,165,302.54

2.947.693.93

1,983,910.58

3,147,456.41

1,088,474.12

704,514.00

31.332.30

50,800.63

12,509,938.94

14.464.907.67

-14,464,907.67

12,509,938.94

-17,185.13

1,748,985.54

BUFFELSFONTEIN GMC (PROV LIQ)

**FAX NUMBER** 

0184063654



	ARRI	EARS				
>90 DAYS	61-90 DAYS	31-60 DAYS	16-30 DAYS	CURRENT		
0.00	0.00	0.00	0.00	14,241,739.35	<b>TOTAL DUE</b>	R 14,241,739.35

(Due Date 2010-05-18)

Direct Deposit - 2010-05-17

WHEELING/3RD PARTY WHEELING CHARGES

2250000	Τ		$\overline{}$	$\overline{\ \ }$									
<b>□</b> <sup>1800000</sup>	+		,	\	\								
<b>₹</b> 1350000	+				_	_	_		_		_	_	
9000000	+												
4500000	+												
0	$\perp$												
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## **TOTAL AMOUNT DUE**

14,241,739.35

AYMENT ARRANGEMENT
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INSTALMENT	
	0.00
ARREARS	
	0.00
DUE DATE	
2010-06-17	
AMOUNT PAID	

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT

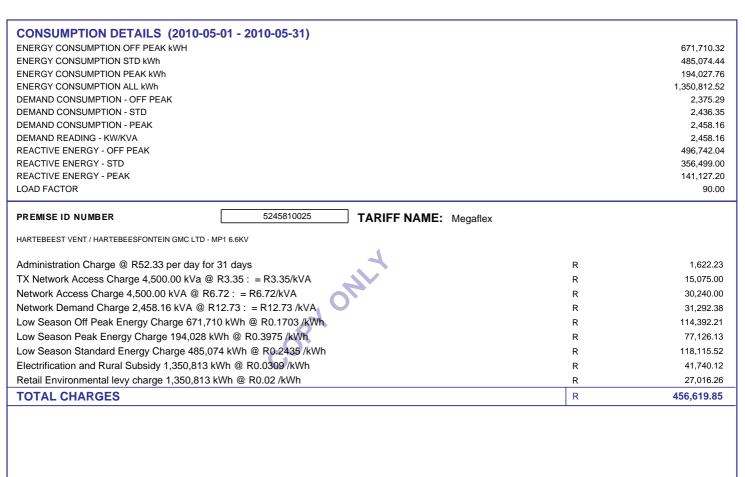


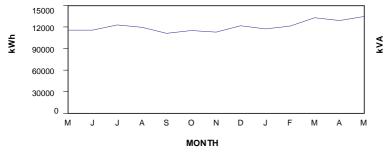


**CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-06-01
TAX INVOICE NO	855252332145
ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	4,500.00
UTILISED CAPACITY	4,500.00







**BILL GROUP** 

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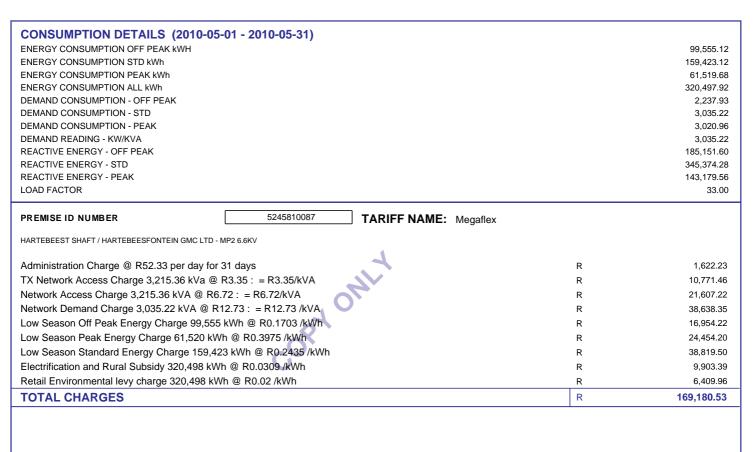


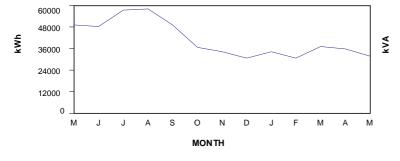


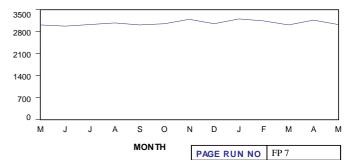
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YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-06-01
TAX INVOICE NO	855252332145
ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	3,037.00
UTILISED CAPACITY	3,215.35







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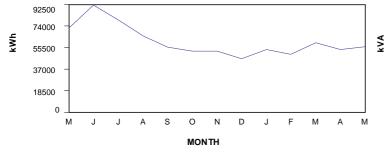


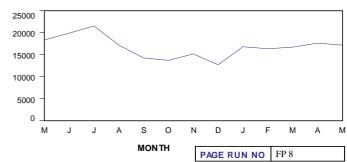
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BILLING DATE	2010-06-01
TAX INVOICE NO	855252332145
ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	19,688.00
UTILISED CAPACITY	21,605.33

CONSUMPTION DETAILS (	•		
ENERGY CONSUMPTION OFF PEAK K	WH		2,671,415.52
ENERGY CONSUMPTION STD kWh		2,129,962.20	
ENERGY CONSUMPTION PEAK kWh		864,847.4	
ENERGY CONSUMPTION ALL kWh			5,666,225.1
DEMAND CONSUMPTION - OFF PEAK			17,190.9
DEMAND CONSUMPTION - STD			15,366.3
DEMAND CONSUMPTION - PEAK			14,790.1
DEMAND READING - KW/KVA			17,190.9
REACTIVE ENERGY - OFF PEAK			1,802,943.4
REACTIVE ENERGY - STD REACTIVE ENERGY - PEAK			1,351,951.86 548,337.12
LOAD FACTOR			73.0
PREMISE ID NUMBER	5245810313 <b>TADIEE NAME:</b> Mag		
PREMISE ID NUMBER	5245810313 TARIFF NAME: Meg	aflex	
ZANDPAN SHAFT / HARTEBEESFONTEIN GM	IC LTD - MP1 6.6KV		
Administration Charge @ R52.33 pe	er day for 31 days .33 kVa @ R3.35 : = R3.35/kVA kVA @ R6.72 : = R6.72/kVA	R	1,622.23
TX Network Access Charge 21,605	.33 kVa @ R3.35 : = R3.35/kVA	R	72,377.86
Network Access Charge 21,605.33	kVA @ R6.72 : = R6.72/kVA	R	145,187.82
Network Demand Charge 15,366.33		R	195,613.38
•	ge 2,671,416 kWh @ R0.1703 /kWh	R	454,942.14
Low Season Peak Energy Charge 8		R	343.776.68
0, 0	ge 2,129,962 kWh @ R0.2435 /kWh	R	518,645.75
•		R	175.086.3
Electrification and Dural Subsidy 5 (		• •	-,
•		R	113,324.50
Electrification and Rural Subsidy 5,6 Retail Environmental levy charge 5, TOTAL CHARGES	600,225 KVVII @ RU.U2 /KVVII	R	2,020,576.71





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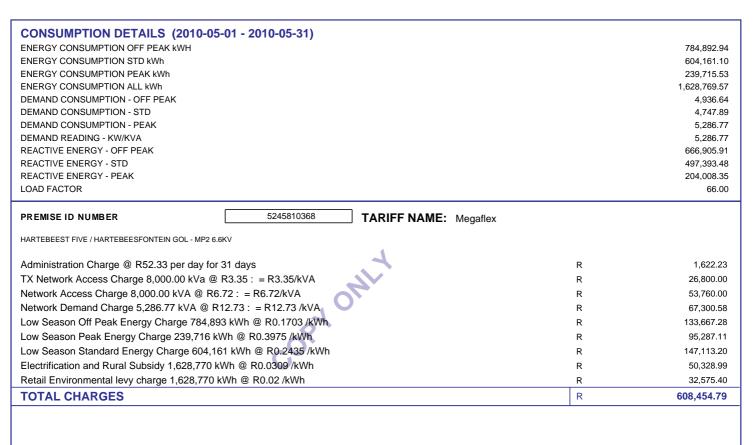


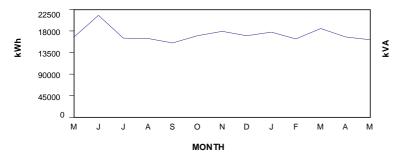


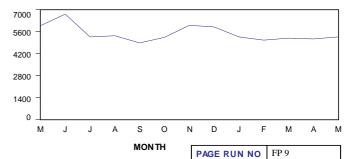
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YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-06-01
TAX INVOICE NO	855252332145
ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	8,000.00
UTILISED CAPACITY	8,000.00







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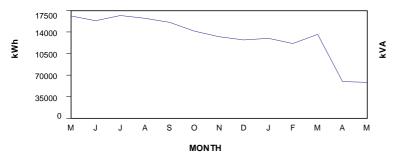


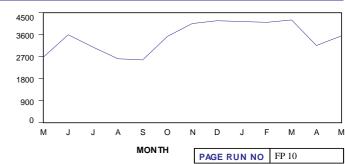
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YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-06-01
TAX INVOICE NO	855252332145
ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	4,622.00
UTILISED CAPACITY	4,622.00

CONSUMPTION DETAILS (2010-05-01 - 2010-05-31)		
ENERGY CONSUMPTION OFF PEAK kWH		295,592.64
ENERGY CONSUMPTION STD kWh		212,155.87
ENERGY CONSUMPTION PEAK kWh		83,793.37
ENERGY CONSUMPTION ALL kWh		591,541.88
DEMAND CONSUMPTION - OFF PEAK		2,367.09
DEMAND CONSUMPTION - STD		3,566.77
DEMAND CONSUMPTION - PEAK		3,549.73
DEMAND READING - KW/KVA		3,566.7
REACTIVE ENERGY - OFF PEAK		302,180.1
REACTIVE ENERGY - STD		231,805.4
REACTIVE ENERGY - PEAK LOAD FACTOR		100,966.5 <sup>-</sup> 62.00
PREMISE ID NUMBER 5245810557 TARIFF NAME: Mega	flex	
HARTEBEEST EIGHT / HARTEBEESFONTEIN GOL - MP1 6.6KV		
	R	1,622.23
	R R	,-
1		1,622.23 15,483.7( 31,059.8 <sup>4</sup>
Administration Charge @ R52.33 per day for 31 days  TX Network Access Charge 4,622.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 4,622.00 kVA @ R6.72 : = R6.72/kVA	R	15,483.70
Administration Charge @ R52.33 per day for 31 days  TX Network Access Charge 4,622.00 kVa @ R3.35 : = R3.35/kVA	R R	15,483.70 31,059.84
Administration Charge @ R52.33 per day for 31 days  TX Network Access Charge 4,622.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 4,622.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 3,566.77 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 295,593 kWh @ R0.1703 /kWh	R R R	15,483.70 31,059.84 45,404.98
Administration Charge @ R52.33 per day for 31 days  IX Network Access Charge 4,622.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 4,622.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 3,566.77 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 295,593 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 83,793 kWh @ R0.3975 /kWh	R R R	15,483.70 31,059.84 45,404.90 50,339.40 33,307.72
Administration Charge @ R52.33 per day for 31 days  FX Network Access Charge 4,622.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 4,622.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 3,566.77 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 295,593 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 83,793 kWh @ R0.3975 /kWh  Low Season Standard Energy Charge 212,156 kWh @ R0.2435 /kWh	R R R R R	15,483.70 31,059.84 45,404.90 50,339.40 33,307.72 51,659.90
Administration Charge @ R52.33 per day for 31 days  IX Network Access Charge 4,622.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 4,622.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 3,566.77 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 295,593 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 83,793 kWh @ R0.3975 /kWh	R R R R	15,483.70 31,059.84 45,404.90 50,339.49





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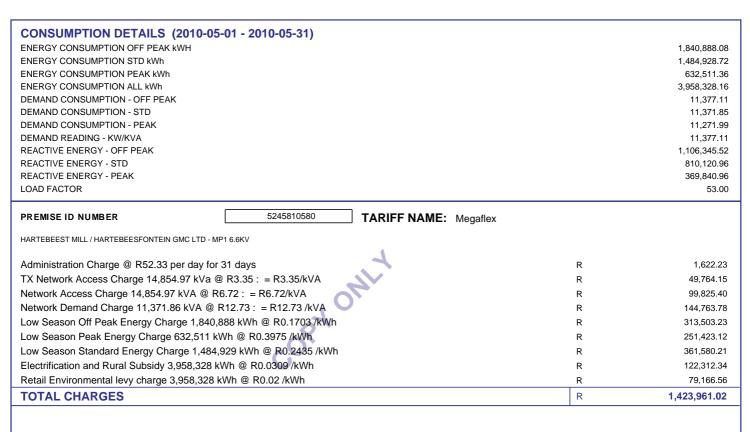


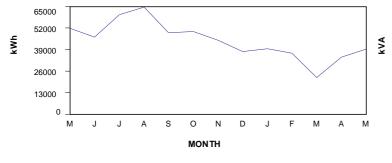


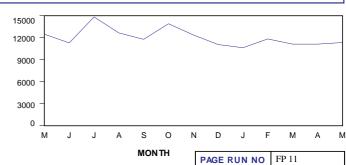
**CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-06-01
TAX INVOICE NO	855252332145
ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	12,740.00
UTILISED CAPACITY	14,854.97







**BILL GROUP** 

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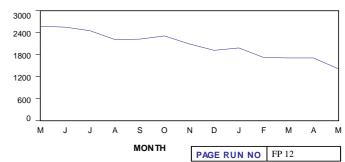
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YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-06-01
TAX INVOICE NO	855252332145
ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	6,000.00
UTILISED CAPACITY	6,000.00

CONSUMPTION DETAILS (2010-05-01 - 2010-05-31)		
ENERGY CONSUMPTION OFF PEAK KWH		153,161.54
ENERGY CONSUMPTION STD kWh		138,127.9
ENERGY CONSUMPTION PEAK kWh		55,042.88
ENERGY CONSUMPTION ALL kWh		346,332.36
DEMAND CONSUMPTION - OFF PEAK		1,173.5
DEMAND CONSUMPTION - STD		1,312.7
DEMAND CONSUMPTION - PEAK		1,424.1
DEMAND READING - KW/KVA		1,424.1
REACTIVE ENERGY - OFF PEAK		188,396.0
REACTIVE ENERGY - STD		169,035.9
REACTIVE ENERGY - PEAK		64,709.2
OAD FACTOR		46.0
PREMISE ID NUMBER 5245810807 TARIFF NAME: Me	egaflex	
	ganox	
HARTEBEEST PLANT / HARTEBEESFONTEIN GMC LTD - MP1B 6.6KV		
4	R	1,622.2
4	R R	•
Administration Charge @ R52.33 per day for 31 days		20,100.0
Administration Charge @ R52.33 per day for 31 days  IX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA	R	20,100.00 40,320.00
Administration Charge @ R52.33 per day for 31 days  IX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 6,000.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 1,424.11 kVA @ R12.73 : = R12.73 /kVA	R R R	20,100.00 40,320.00 18,128.93
Administration Charge @ R52.33 per day for 31 days  FX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 6,000.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 1,424.11 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 153,162 kWh @ R0.1703 /kWh	R R R R	1,622.2: 20,100.0( 40,320.0( 18,128.9; 26,083.4; 21,879.5;
Administration Charge @ R52.33 per day for 31 days  IX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 6,000.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 1,424.11 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 153,162 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 55,043 kWh @ R0.3975 /kWh	R R R R	20,100.0 40,320.0 18,128.9 26,083.4 21,879.5
Administration Charge @ R52.33 per day for 31 days  FX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 6,000.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 1,424.11 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 153,162 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 55,043 kWh @ R0.3975 /kWh  Low Season Standard Energy Charge 138,128 kWh @ R0.2435 /kWh	R R R R R	20,100.00 40,320.00 18,128.93 26,083.44 21,879.51 33,634.11
Administration Charge @ R52.33 per day for 31 days  FX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 6,000.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 1,424.11 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 153,162 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 55,043 kWh @ R0.3975 /kWh  Low Season Standard Energy Charge 138,128 kWh @ R0.2435 /kWh  Electrification and Rural Subsidy 346,332 kWh @ R0.0309 /kWh	R R R R R	20,100.0 40,320.0 18,128.9 26,083.4 21,879.5 33,634.1 10,701.6
Administration Charge @ R52.33 per day for 31 days  FX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 6,000.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 1,424.11 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 153,162 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 55,043 kWh @ R0.3975 /kWh  Low Season Standard Energy Charge 138,128 kWh @ R0.2435 /kWh	R R R R R	20,100.0 40,320.0 18,128.9 26,083.4 21,879.5 33,634.1
Administration Charge @ R52.33 per day for 31 days  FX Network Access Charge 6,000.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 6,000.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 1,424.11 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 153,162 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 55,043 kWh @ R0.3975 /kWh  Low Season Standard Energy Charge 138,128 kWh @ R0.2435 /kWh  Electrification and Rural Subsidy 346,332 kWh @ R0.0309 /kWh	R R R R R	20,100.0 40,320.0 18,128.9 26,083.4 21,879.5 33,634.1





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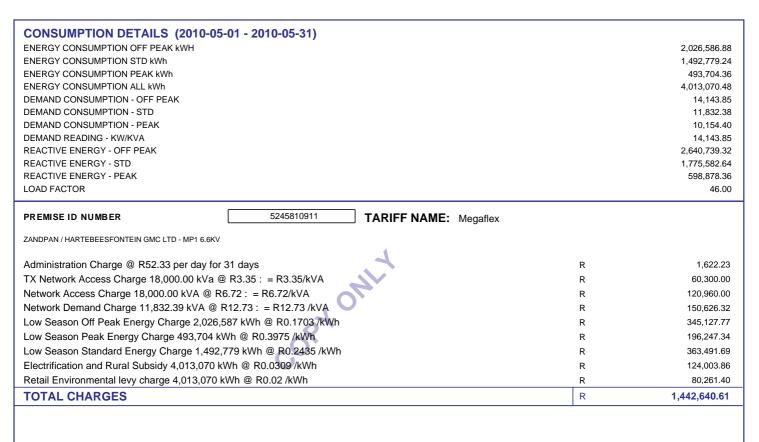


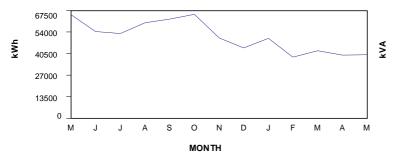


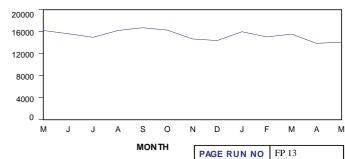
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TAX INVOICE NO	855252332145
ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	18,000.00
UTILISED CAPACITY	18,000.00







**BILL GROUP** 

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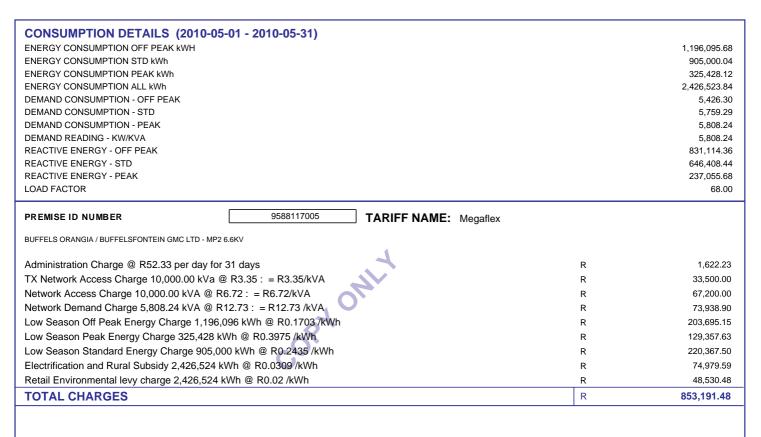


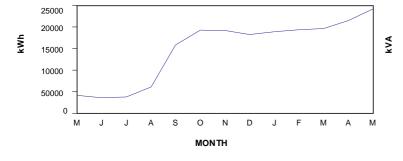


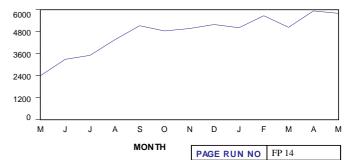
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CURRENT DUE DATE	2010-06-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	10,000.00
UTILISED CAPACITY	10,000.00







**BILL GROUP** 

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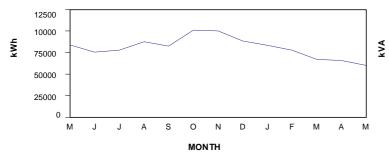


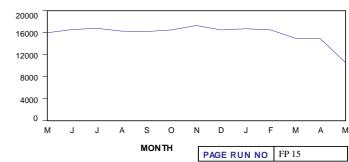
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ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	16,649.00
UTILISED CAPACITY	16,827.39

ENERGY CONSUMPTION OFF PEAK kWH		3,246,883.08
ENERGY CONSUMPTION STD kWh		2,036,498.40
ENERGY CONSUMPTION PEAK kWh		768,579.60
ENERGY CONSUMPTION ALL kWh		6,051,961.08
DEMAND CONSUMPTION - OFF PEAK		10,580.09
DEMAND CONSUMPTION - STD		10,580.39
DEMAND CONSUMPTION - PEAK		10,660.0
DEMAND READING - KW/KVA		10,660.05
REACTIVE ENERGY - OFF PEAK		676,417.68
REACTIVE ENERGY - STD		440,982.12
REACTIVE ENERGY - PEAK		174,909.24
LOAD FACTOR		77.00
PREMISE ID NUMBER 9588117135 TARIFF NAME: Mega	aflex	
BUFFELS MILL / BUFFELSFONTEIN GMC LTD - MP4 6.6KV		
A	R	1.622.23
Administration ( harda (d) R52 33 har day for 31 days		
Administration Charge @ R52.33 per day for 31 days	D	56 371 76
Administration Charge @ R52.33 per day for 31 days  TX Network Access Charge 16,827.39 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 16,827.39 kVA @ R6.73 : = R6.73/kVA	R	56,371.76
TX Network Access Charge 16,827.39 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 16,827.39 kVA @ R6.72 : = R6.72/kVA	R	113,080.06
Network Demand Charge 10,660.06 kVA @ R12.73 : = R12.73 /kVA	R R	113,080.06 135,702.56
Network Demand Charge 10,660.06 kVA @ R12.73 : = R12.73 /kVA Low Season Off Peak Energy Charge 3,246,883 kWh @ R0.1703 /kWh	R R R	113,080.06 135,702.56 552,944.17
Network Demand Charge 10,660.06 kVA @ R12.73 : = R12.73 /kVA Low Season Off Peak Energy Charge 3,246,883 kWh @ R0.1703 /kWh Low Season Peak Energy Charge 768,580 kWh @ R0.3975 /kWh	R R R R	113,080.06 135,702.56 552,944.17 305,510.55
Network Demand Charge 10,660.06 kVA @ R12.73 : = R12.73 /kVA Low Season Off Peak Energy Charge 3,246,883 kWh @ R0.1703 /kWh Low Season Peak Energy Charge 768,580 kWh @ R0.3975 /kWh Low Season Standard Energy Charge 2,036,498 kWh @ R0.2435 /kWh	R R R R	113,080.06 135,702.56 552,944.17 305,510.56 495,887.26
Network Demand Charge 10,660.06 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 3,246,883 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 768,580 kWh @ R0.3975 /kWh  Low Season Standard Energy Charge 2,036,498 kWh @ R0.2435 /kWh  Electrification and Rural Subsidy 6,051,961 kWh @ R0.0309 /kWh	R R R R	113,080.06 135,702.56 552,944.17 305,510.56 495,887.26 187,005.58
Network Demand Charge 10,660.06 kVA @ R12.73 : = R12.73 /kVA Low Season Off Peak Energy Charge 3,246,883 kWh @ R0.1703 /kWh Low Season Peak Energy Charge 768,580 kWh @ R0.3975 /kWh	R R R R	113,080.06 135,702.56 552,944.17 305,510.56 495,887.26





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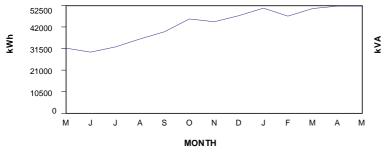


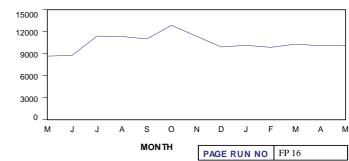
**CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-06-01
TAX INVOICE NO	855252332145
ACCOUNT MONTH	MAY 2010
CURRENT DUE DATE	2010-06-17
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	9,825.00
UTILISED CAPACITY	12,888.59

CONSUMPTION DETAILS (2010-05-0			
ENERGY CONSUMPTION OFF PEAK kWH	20.0000.,		2,698,165.53
ENERGY CONSUMPTION STD kWh			1,812,532.42
ENERGY CONSUMPTION PEAK kWh			724,478.20
ENERGY CONSUMPTION ALL kWh			5,235,176.15
DEMAND CONSUMPTION - OFF PEAK			10,136.14
DEMAND CONSUMPTION - STD			9,891.93
DEMAND CONSUMPTION - PEAK		9,967.79	
DEMAND READING - KW/KVA		10,136.14	
REACTIVE ENERGY - OFF PEAK			216,806.89
REACTIVE ENERGY - STD			150,222.55
REACTIVE ENERGY - PEAK			58,225.56
LOAD FACTOR			69.00
PREMISE ID NUMBER	9588117157 TARIFF NAME: Meg	gaflex	
BUFFELS EAST / BUFFELSFONTEIN GMC LTD - MP2 6.6KV			
	. 1		
Administration Charge @ R52.33 per day for 3	1 days R3.35 : = R3.35/kVA 72 : = R6.72/kVA	R	1,622.23
TX Network Access Charge 12,888.60 kVa @	R3.35 : = R3.35/kVA	R	43,176.81
Network Access Charge 12,888.60 kVA @ R6.	72 · _ D6 72/k\/A	<b>D</b>	20.011.00
Network Access Charge 12,000.00 KVA @ No.	72. = NO.72/NVA	R	86,611.39
Excess NAC Charge 3,111.45 kVa @ R10.07:		R R	86,611.39 31,332.30
<b>3</b> ,	= R10.07/kVA		•
Excess NAC Charge 3,111.45 kVa @ R10.07 :	= R10.07/kVA 2.73 : = R12.73 /kVA	R	31,332.30
Excess NAC Charge 3,111.45 kVa @ R10.07 : Network Demand Charge 9,967.80 kVA @ R12	= R10.07/kVA 2.73 : = R12.73 /kVA 66 kWh @ R0.1703 /kWh	R R	31,332.30 126,890.09
Excess NAC Charge 3,111.45 kVa @ R10.07: Network Demand Charge 9,967.80 kVA @ R12 Low Season Off Peak Energy Charge 2,698,16 Low Season Peak Energy Charge 724,478 kW	= R10.07/kVA 2.73 : = R12.73 /kVA 66 kWh @ R0.1703 /kWh h @ R0.3975 /kWh	R R R	31,332.30 126,890.09 459,497.67
Excess NAC Charge 3,111.45 kVa @ R10.07: Network Demand Charge 9,967.80 kVA @ R12 Low Season Off Peak Energy Charge 2,698,16 Low Season Peak Energy Charge 724,478 kW Low Season Standard Energy Charge 1,812,53	= R10.07/kVA 2.73 : = R12.73 /kVA 66 kWh @ R0.1703 /kWh h @ R0.3975 /kWh 32 kWh @ R0.2435 /kWh	R R R R	31,332.30 126,890.09 459,497.67 287,980.01
Excess NAC Charge 3,111.45 kVa @ R10.07: Network Demand Charge 9,967.80 kVA @ R12 Low Season Off Peak Energy Charge 2,698,16 Low Season Peak Energy Charge 724,478 kW	= R10.07/kVA 2.73 : = R12.73 /kVA 26 kWh @ R0.1703 /kWh h @ R0.3975 /kWh 32 kWh @ R0.2435 /kWh /h @ R0.0309 /kWh	R R R R	31,332.30 126,890.09 459,497.67 287,980.01 441,351.54





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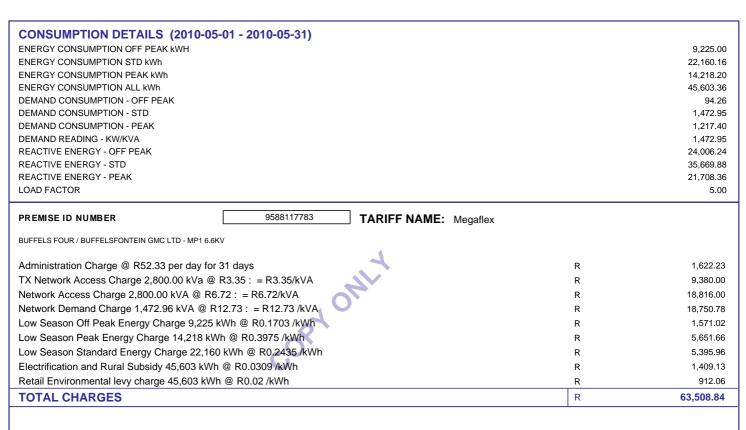
CONTACT CENTRE: (0860) 037566

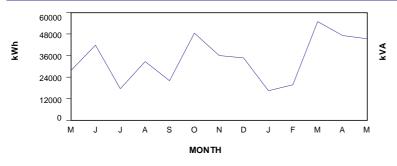
FAX NO: (011) 507 5756

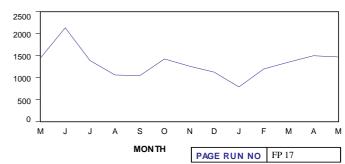
CENTRAL @ESKO

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923	
BILLING DATE	2010-06-01	
TAX INVOICE NO	855252332145	
ACCOUNT MONTH	MAY 2010	
CURRENT DUE DATE	2010-06-17	
VAT REG NO	4870183797	
NOTIFIED MAX DEMAND	2,800.00	
UTILISED CAPACITY	2,800.00	







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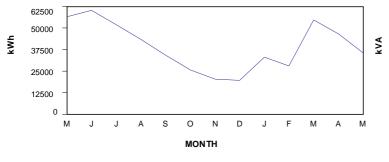


**CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923		
BILLING DATE	2010-06-01		
TAX INVOICE NO	855252332145		
ACCOUNT MONTH	MAY 2010		
CURRENT DUE DATE	2010-06-17		
VAT REG NO	4870183797		
NOTIFIED MAX DEMAND	12,671.00		
UTILISED CAPACITY	12,671.00		

CONSUMPTION DETAILS (2010-05-01 - 2010-05-31)		4 044 050 5	
ENERGY CONSUMPTION OFF PEAK KWH		1,614,656.52	
ENERGY CONSUMPTION STD kWh		1,443,097.44 533,104.20 3,590,858.16 8,828.20 9,289.15 9,059.14 9,289.15 997,780.66	
ENERGY CONSUMPTION PEAK kWh ENERGY CONSUMPTION ALL kWh			
ENERGY CONSUMPTION ALL KWIN DEMAND CONSUMPTION - OFF PEAK			
DEMAND CONSUMPTION - OFF PEAK  DEMAND CONSUMPTION - STD			
DEMAND CONSUMPTION - PEAK			
DEMAND READING - KW/KVA			
REACTIVE ENERGY - OFF PEAK			
REACTIVE ENERGY - STD			
REACTIVE ENERGY - PEAK		309,447.0	
LOAD FACTOR		56.0	
PREMISE ID NUMBER 9588117812 TARIFF NAME: N	Megaflex		
BUFFELS PIONEER / BUFFELSFONTEIN GMC LTD - MP1 6.6KV			
Administration Charge @ R52.33 per day for 31 days  TX Network Access Charge 12,671.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 12,671.00 kVA @ R6.72 : = R6.72/kVA	R	1,622.23	
TX Network Access Charge 12,671.00 kVa @ R3.35 : = R3.35/kVA	R	42,447.8	
Network Access Charge 12,671.00 kVA @ R6.72 : = R6.72/kVA	R	85.149.12	
Network Demand Charge 9,289.20 kVA @ R12.73 : = R12.73 /kVA	R	118,251.5	
Low Season Off Peak Energy Charge 1,614,657 kWh @ R0.1703 /kWh	R	274,976.0	
		211.908.8	
Low Season Peak Energy Charge 533,104 kWh @ R0.3975 /kWh	R	,	
Low Season Standard Energy Charge 1,443,097 kWh @ R0.2435 /kWh	R	351,394.1	
	R	110,957.5	
• • •	R	71,817.1	
Electrification and Rural Subsidy 3,590,858 kWh @ R0.0309 /kWh Retail Environmental levy charge 3,590,858 kWh @ R0.02 /kWh			





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