

ESKOM HOLDINGS LIMITED REG NO 2002/015527/06 VAT REG NO 4740101508

ACCOUNT TRANSACTION SUMMARY

ELECTRIFICATION AND RURAL SUBS (ALL)

TOTAL CHARGES FOR BILLING PERIOD

ACCOUNT SUMMARY FOR JANUARY 2009

ADMINISTRATION CHARGE

ENERGY CHARGE (OFF)

ENERGY CHARGE (PEAK)

ENERGY CHARGE (STD)

VOLTAGE SURCHARGE

REBILLED ADJUSTMENTS

PAYMENT(S) RECEIVED

ADJUSTMENT

BALANCE BROUGHT FORWARD

VAT RAISED ON ITEMS AT 14%

TOTAL CHARGES FOR BILLING PERIOD

SERVICE CHARGE

TRANSMISSION SURCHARGE

NETWORK CHARGE DEMAND

DIST. NETWORK ACCESS CHARGE

BUFFELSFONTEIN GMC (PROV LIQ) ATT NORMAN JONES PRIVATE BAG X800 STILFONTEIN 2550

CENTRAL REGION PO BOX 8610 JHB 2000

CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

| YOUR ACCOUNT NO | 8552523923 |
|------------------|--------------|
| SECURITY HELD | 0.00 |
| BILLING DATE | 2009-02-04 |
| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |

E-MAIL: vzyljn@eskom.co.za

R

R

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20.113.73

926.085.10

1,019,279.61

1,809,270.47

1,193,690.91

1,857,379.53

685,334.56

851,420.61

20,260.98

341,198.59

8,724,034.09

8,656,199.26

-8,656,199.26

8,724,034.09

1,218,619.40

-19,609.88

082 941 3707 083 647 1951 084 655 5778

CUSTOMER SELF SERVICE WEBSITE: https://csonline.eskom.co.za/

CENTRAL REGION PO BOX 8610 JHB 2000

DIRECT DEPOSIT DETAIL

BANK: First National Bank **BRANCH CODE:** 255005 BANK ACC NO: 53340096643

ACCOUNT NO / REFERENCE NO

8552523923

NAME

FAX NUMBER

0184689861

8552523923

BUFFELSFONTEIN GMC (PROV LIQ

| | ARRE | ARS | | | | | |
|----------|------------|------------|------------|--------------|-----------|---|--------------|
| >90 DAYS | 61-90 DAYS | 31-60 DAYS | 16-30 DAYS | CURRENT | | | |
| 0.00 | 0.00 | 0.00 | 0.00 | 9,923,043.61 | TOTAL DUE | R | 9,923,043.61 |

19,538,558.00

5,668,048.00

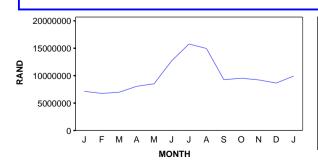
14,211,014.00

(Summary - See attachment for details)

WHEELING/3RD PARTY WHEELING CHARGES

(Due Date 2009-01-21)

Direct Deposit - 2009-01-20



| | Message | |
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| PAGE RUN NO | EE0001 |
|-------------|--------|
| BILL GROUP | |
| BILL PAGE | 0001 |

TOTAL AMOUNT DUE

9,923,043.60

PAYMENT ARRANGEMENT

INSTALMENT 0.00 ARREARS 0.00 **DUE DATE**

2009-02-19 AMOUNT PAID

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNTS



CENTRAL REGION
PO BOX 8610 JHB 2000

 ${\bf CONTACT\ CENTRE:} (0860)\ 037566$

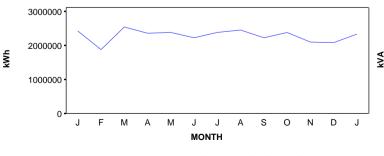
FAX NO: (011) 507 5756 **E-MAIL:** CENTRAL@ESKOM.CO.ZA

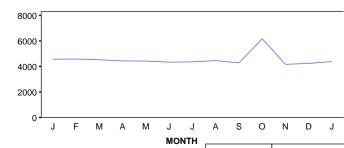
WEB: WWW.ESKOM.CO.ZA

| YOUR ACCOUNT NO | 8552523923 |
|---------------------|--------------|
| BILLING DATE | 2009-02-04 |
| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |
| NOTIFIED MAX DEMAND | 2,000.00 |
| UTILISED CAPACITY | 6,170.14 |

| CONSUMPTION DETAILS (2009-01-01 - 2009-01-31) | |
|---|--------------|
| ENERGY CONSUMPTION OFF PEAK KWH | 1,133,080.56 |
| ENERGY CONSUMPTION STD kWh | 857,609.28 |
| ENERGY CONSUMPTION PEAK kWh | 340,917.84 |
| ENERGY CONSUMPTION ALL kWh | 2,331,607.68 |
| DEMAND CONSUMPTION - OFF PEAK | 4,293.49 |
| DEMAND CONSUMPTION - STD | 4,380.09 |
| DEMAND CONSUMPTION - PEAK | 4,365.16 |
| DEMAND READING - KW/KVA | 4,380.09 |
| REACTIVE ENERGY - OFF PEAK | 870,807.24 |
| REACTIVE ENERGY - STD | 650,905.92 |
| REACTIVE ENERGY - PEAK | 257,274.00 |
| LOAD FACTOR | 87.00 |

| PREMISE ID NUMBER 5245810025 TARIFF NAME: Megaflex | | |
|--|---|------------|
| HARTEBEEST VENT / HARTEBEESFONTEIN GMC LTD - MP1 6.6KV | | |
| Administration Charge @ R49.91 per day for 31 days | R | 1,547.21 |
| Network Demand Charge 4,380.09 kVA @ R9.50 : = R9.50 /kVA | R | 41,610.86 |
| Network Access Charge 6,170.14 kVa @ R8.40 : = R8.40/kVA | R | 51,829.18 |
| Low Season Off Peak Energy Charge 1,133,081 kWh @ R0.0926 kWh | R | 104,923.30 |
| Low Season Peak Energy Charge 340,918 kWh @ R0.2106 /kWh | R | 71,797.33 |
| Low Season Standard Energy Charge 857,609 kWh @ R0.1307 /kWh | R | 112,089.50 |
| Voltage Surcharge @ 10.07% | R | 38,492.59 |
| Transmission Surcharge @ 0% | R | 0.00 |
| Electrification and rural subsidy 2,331,608 kWh @ R0.0216 /kWh | R | 50,362.73 |
| TOTAL CHARGES | R | 472,652.70 |







CENTRAL REGION
PO BOX 8610 JHB 2000

FAX NO:

 $\textbf{CONTACT CENTRE:} (0860)\ 037566$

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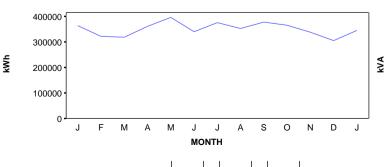
WEB: WWW.ESKOM.CO.ZA

(011) 507 5756

| YOUR ACCOUNT NO | 8552523923 |
|---------------------|--------------|
| BILLING DATE | 2009-02-04 |
| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |
| NOTIFIED MAX DEMAND | 350.00 |
| UTILISED CAPACITY | 3,036.96 |

| CONSUMPTION DETAILS (2009-01-01 - 2009-01-31) | |
|---|------------|
| ENERGY CONSUMPTION OFF PEAK KWH | 141,469.92 |
| ENERGY CONSUMPTION STD kWh | 148,942.80 |
| ENERGY CONSUMPTION PEAK kWh | 54,487.44 |
| ENERGY CONSUMPTION ALL kWh | 344,900.16 |
| DEMAND CONSUMPTION - OFF PEAK | 2,470.12 |
| DEMAND CONSUMPTION - STD | 2,758.26 |
| DEMAND CONSUMPTION - PEAK | 2,524.00 |
| DEMAND READING - KW/KVA | 2,758.26 |
| REACTIVE ENERGY - OFF PEAK | 332,835.84 |
| REACTIVE ENERGY - STD | 394,530.84 |
| REACTIVE ENERGY - PEAK | 148,803.84 |
| LOAD FACTOR | 42.00 |

| PREMISE ID NUMBER | 5245810087 T | ARIFF NAME: | Megaflex | | |
|---|---------------------------------|-------------|----------|---|------------|
| HARTEBEEST SHAFT / HARTEBEESFONTEIN GMC LTD - MP2 6 | 6KV | 7 | | | |
| Administration Charge @ R49.91 per day for 31 of | lays | | | R | 1,547.21 |
| Network Demand Charge 2,758.26 kVA @ R9.50 | : = R9.50 /kVA | | | R | 26,203.47 |
| Network Access Charge 3,036.96 kVa @ R8.40: | = R8.40/kVA | | | R | 25,510.46 |
| Low Season Off Peak Energy Charge 141,470 k | Vh @ R0.0926 /kWh | | | R | 13,100.12 |
| Low Season Peak Energy Charge 54,487 kWh @ | R0.2106 /kWh | | | R | 11,474.96 |
| Low Season Standard Energy Charge 148,943 k | Wh @ R0.1 <mark>307</mark> /kWh | | | R | 19,466.85 |
| Voltage Surcharge @ 10.07% | | | | R | 9,642.62 |
| Transmission Surcharge @ 0% | | | | R | 0.00 |
| Electrification and rural subsidy 344,900 kWh @ | R0.0216 /kWh | | | R | 7,449.84 |
| TOTAL CHARGES | | | | R | 114,395.53 |







CENTRAL REGION
PO BOX 8610 JHB 2000

FAX NO:

 $\textbf{CONTACT CENTRE:} (0860)\ 037566$

E-MAIL: CENTRAL@ESKOM.CO.ZA

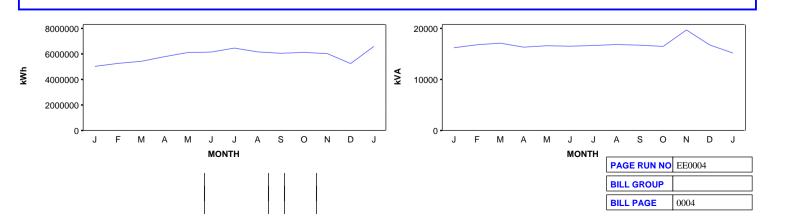
(011) 507 5756

WEB: WWW.ESKOM.CO.ZA

| YOUR ACCOUNT NO | 8552523923 |
|---------------------|--------------|
| BILLING DATE | 2009-02-04 |
| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |
| NOTIFIED MAX DEMAND | 1,700.00 |
| UTILISED CAPACITY | 19.687.54 |

| CONSUMPTION DETAILS (2009-01-01 - 2009-01-31) | |
|---|---------------------------------------|
| ENERGY CONSUMPTION OFF PEAK KWH | 3,246,007.68 |
| ENERGY CONSUMPTION STD kWh | 2,394,330.96 |
| ENERGY CONSUMPTION PEAK kWh | 951,020.88 |
| ENERGY CONSUMPTION ALL kWh | 6,591,359.52 |
| DEMAND CONSUMPTION - OFF PEAK | 15,168.19 |
| DEMAND CONSUMPTION - STD | 13,638.43 |
| DEMAND CONSUMPTION - PEAK | 14,503.53 |
| DEMAND READING - KW/KVA | 15,168.19 |
| REACTIVE ENERGY - OFF PEAK | 1,117,373.64 |
| REACTIVE ENERGY - STD | 798,412.32 |
| REACTIVE ENERGY - PEAK | 304,347.60 |
| LOAD FACTOR | 67.00 |
| | · · · · · · · · · · · · · · · · · · · |

| PREMISE ID NUMBER 5245810313 TARIFF NAME: Megaflex | | |
|--|---|--------------|
| ZANDPAN SHAFT / HARTEBEESFONTEIN GMC LTD - MP1 6.6KV | | |
| Administration Charge @ R49.91 per day for 31 days | R | 1,547.21 |
| Network Demand Charge 14,503.54 kVA @ R9.50 : = R9.50 /kVA | R | 137,783.63 |
| Network Access Charge 19,687.55 kVa @ R8.40 : = R8.40/kVA | R | 165,375.42 |
| Low Season Off Peak Energy Charge 3,246,008 kWh @ R0.0926 kWh | R | 300,580.34 |
| Low Season Peak Energy Charge 951,021 kWh @ R0.2106 /kWh | R | 200,285.02 |
| Low Season Standard Energy Charge 2,394,331 kWh @ R0.1307 /kWh | R | 312,939.06 |
| Voltage Surcharge @ 10.07% | R | 112,478.22 |
| Transmission Surcharge @ 0% | R | 0.00 |
| Electrification and rural subsidy 6,591,360 kWh @ R0.0216 /kWh | R | 142,373.38 |
| TOTAL CHARGES | R | 1,373,362.28 |





CENTRAL REGION PO BOX 8610 JHB 2000

CONTACT CENTRE:(0860) 037566 FAX NO:

E-MAIL: CENTRAL@ESKOM.CO.ZA

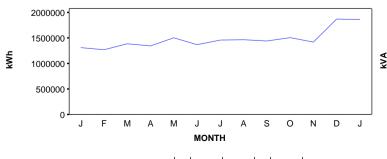
(011) 507 5756

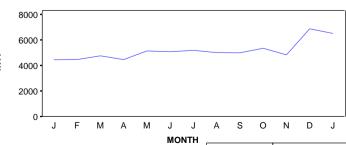
WEB: WWW.ESKOM.CO.ZA

| YOUR ACCOUNT NO | 8552523923 |
|---------------------|--------------|
| BILLING DATE | 2009-02-04 |
| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |
| NOTIFIED MAX DEMAND | 250.00 |
| UTILISED CAPACITY | 6,872.07 |

| CONSUMPTION DETAILS (2009-01-01 - 2009-01-31) | |
|---|--------------|
| ENERGY CONSUMPTION OFF PEAK KWH | 925,332.41 |
| ENERGY CONSUMPTION STD kWh | 673,597.73 |
| ENERGY CONSUMPTION PEAK kWh | 260,587.68 |
| ENERGY CONSUMPTION ALL kWh | 1,859,517.82 |
| DEMAND CONSUMPTION - OFF PEAK | 6,249.34 |
| DEMAND CONSUMPTION - STD | 6,506.28 |
| DEMAND CONSUMPTION - PEAK | 5,791.19 |
| DEMAND READING - KW/KVA | 6,506.28 |
| REACTIVE ENERGY - OFF PEAK | 1,272,041.63 |
| REACTIVE ENERGY - STD | 803,503.86 |
| REACTIVE ENERGY - PEAK | 305,067.25 |
| LOAD FACTOR | 53.00 |

| PREMISE ID NUMBER 5245810368 TARIFF NAME: Megaflex | | |
|--|---|------------|
| HARTEBEEST FIVE / HARTEBEESFONTEIN GOL - MP2 6.6KV | | |
| Administration Charge @ R49.91 per day for 31 days | R | 1,547.21 |
| Network Demand Charge 6,506.28 kVA @ R9.50 : = R9.50 /kVA | R | 61,809.66 |
| Network Access Charge 6,872.08 kVa @ R8.40 : = R8.40/kVA | R | 57,725.47 |
| Low Season Off Peak Energy Charge 925,332 kWh @ R0.0926 /kWh | R | 85,685.74 |
| Low Season Peak Energy Charge 260,588 kWh @ R0.2106 /kWh | R | 54,879.83 |
| Low Season Standard Energy Charge 673,598 kWh @ R0.1307 /kWh | R | 88,039.26 |
| Voltage Surcharge @ 10.07% | R | 35,057.69 |
| Transmission Surcharge @ 0% | R | 0.00 |
| Electrification and rural subsidy 1,859,518 kWh @ R0.0216 /kWh | R | 40,165.59 |
| TOTAL CHARGES | R | 424,910.45 |





PAGE RUN NO EE0005 **BILL GROUP** BILL PAGE 0005



CENTRAL REGION

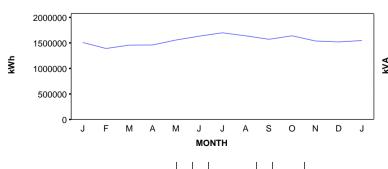
PO BOX 8610 JHB 2000

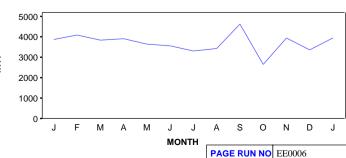
CONTACT CENTRE:(0860) 037566 **FAX NO:** (011) 507 5756

| YOUR ACCOUNT NO | 8552523923 |
|---------------------|--------------|
| BILLING DATE | 2009-02-04 |
| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |
| NOTIFIED MAX DEMAND | 2,000.00 |
| UTILISED CAPACITY | 4,622.44 |

| CONSUMPTION DETAILS (2009-01-01 - 2009-01-31) | |
|---|--------------|
| ENERGY CONSUMPTION OFF PEAK kWH | 773,628.85 |
| ENERGY CONSUMPTION STD kWh | 556,052.19 |
| ENERGY CONSUMPTION PEAK kWh | 217,246.61 |
| ENERGY CONSUMPTION ALL kWh | 1,546,927.65 |
| DEMAND CONSUMPTION - OFF PEAK | 3,945.55 |
| DEMAND CONSUMPTION - STD | 2,435.14 |
| DEMAND CONSUMPTION - PEAK | 2,368.90 |
| DEMAND READING - KW/KVA | 3,945.55 |
| REACTIVE ENERGY - OFF PEAK | 29,740.06 |
| REACTIVE ENERGY - STD | 1,208.45 |
| LOAD FACTOR | 80.00 |

| PREMISE ID NUMBER 5245810557 TARIFF NAME: Megaflex | | |
|--|---|------------|
| HARTEBEEST EIGHT / HARTEBEESFONTEIN GOL - MP1 6.6KV | | |
| Administration Charge @ R49.91 per day for 31 days | R | 1,547.21 |
| Network Demand Charge 2,435.14 kVA @ R9.50 : = R9.50 /kVA | R | 23,133.83 |
| Network Access Charge 4,622.44 kVa @ R8.40: = R8.40/kVA | R | 38,828.50 |
| Low Season Off Peak Energy Charge 773,629 kWh @ R0.0926 /kWh | R | 71,638.05 |
| Low Season Peak Energy Charge 217,247 kWh @ R0.2106 /kWh | R | 45,752.22 |
| Low Season Standard Energy Charge 556,052 kWh @ R0.1307 /kWh | R | 72,676.00 |
| Voltage Surcharge @ 10.07% | R | 25,379.28 |
| Transmission Surcharge @ 0% | R | 0.00 |
| Electrification and rural subsidy 1,546,928 kWh @ R0.0216 /kWh | R | 33,413.64 |
| TOTAL CHARGES | R | 312,368.73 |





| PAGE RUN NO | EE0006 |
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| BILL GROUP | |
| BILL DAGE | 0006 |



CENTRAL REGION
PO BOX 8610 JHB 2000

CONTACT CENTRE:(0860) 037566

FAX NO: (011) 507 5756

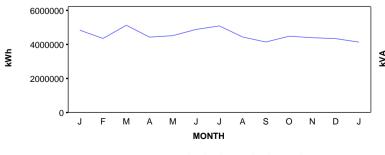
E-MAIL: CENTRAL@ESKOM.CO.ZA

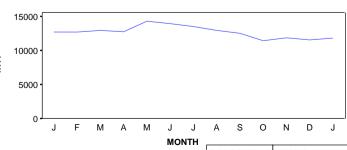
WEB: WWW.ESKOM.CO.ZA

| YOUR ACCOUNT NO | 8552523923 |
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| BILLING DATE | 2009-02-04 |
| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |
| NOTIFIED MAX DEMAND | 6,700.00 |
| UTILISED CAPACITY | 14,294.84 |

| CONSUMPTION DETAILS (2009-01-01 - 2009-01-31) | |
|---|--------------|
| ENERGY CONSUMPTION OFF PEAK KWH | 2,049,607.50 |
| ENERGY CONSUMPTION STD kWh | 1,469,043.00 |
| ENERGY CONSUMPTION PEAK kWh | 618,582.00 |
| ENERGY CONSUMPTION ALL kWh | 4,137,232.50 |
| DEMAND CONSUMPTION - OFF PEAK | 10,825.33 |
| DEMAND CONSUMPTION - STD | 11,814.74 |
| DEMAND CONSUMPTION - PEAK | 11,316.61 |
| DEMAND READING - KW/KVA | 11,814.74 |
| REACTIVE ENERGY - OFF PEAK | 849,857.00 |
| REACTIVE ENERGY - STD | 649,575.50 |
| REACTIVE ENERGY - PEAK | 322,071.00 |
| LOAD FACTOR | 52.00 |

| PREMISE ID NUMBER 5245810580 TARIFF NAME: Megaflex | | |
|--|---|------------|
| HARTEBEEST MILL / HARTEBEESFONTEIN GMC LTD - MP1 6.6KV | | |
| Administration Charge @ R49.91 per day for 31 days | R | 1,547.21 |
| Network Demand Charge 11,814.74 kVA @ R9.50 : = R9.50 /kVA | R | 112,240.03 |
| Network Access Charge 14,294.85 kVa @ R8.40 : = R8.40/kVA | R | 120,076.74 |
| Low Season Off Peak Energy Charge 2,049,608 kWh @ R0.0926 /kWh | R | 189,793.70 |
| Low Season Peak Energy Charge 618,582 kWh @ R0.2106 /kWh | R | 130,273.37 |
| Low Season Standard Energy Charge 1,469,043 kWh @ R0.1307 /kWh | R | 192,003.92 |
| Voltage Surcharge @ 10.07% | R | 74,959.85 |
| Transmission Surcharge @ 0% | R | 0.00 |
| Electrification and rural subsidy 4,137,233 kWh @ R0.0216 /kWh | R | 89,364.23 |
| TOTAL CHARGES | R | 910,259.05 |







CENTRAL REGION
PO BOX 8610 JHB 2000

FAX NO:

CONTACT CENTRE:(0860) 037566

E-MAIL: CENTRAL@ESKOM.CO.ZA

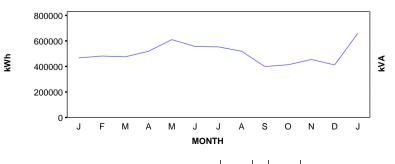
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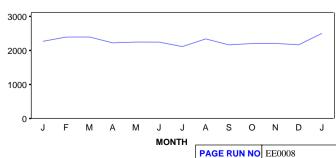
| YOUR ACCOUNT NO | 8552523923 |
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| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |
| NOTIFIED MAX DEMAND | 1,100.00 |
| UTILISED CAPACITY | 2,502.49 |

(011) 507 5756

| CONSUMPTION DETAILS (2009-01-01 - 2009-01-31) | |
|---|------------|
| ENERGY CONSUMPTION OFF PEAK kWH | 251,559.59 |
| ENERGY CONSUMPTION STD kWh | 296,704.39 |
| ENERGY CONSUMPTION PEAK kWh | 112,459.07 |
| ENERGY CONSUMPTION ALL kWh | 660,723.05 |
| DEMAND CONSUMPTION - OFF PEAK | 2,315.00 |
| DEMAND CONSUMPTION - STD | 2,502.49 |
| DEMAND CONSUMPTION - PEAK | 2,239.76 |
| DEMAND READING - KW/KVA | 2,502.49 |
| REACTIVE ENERGY - OFF PEAK | 164,759.35 |
| REACTIVE ENERGY - STD | 197,727.34 |
| REACTIVE ENERGY - PEAK | 74,338.70 |
| LOAD FACTOR | 40.00 |

| PREMISE ID NUMBER | 5245810807 | TARIFF NAME: Megaflex | | |
|--|-------------------|-----------------------|---|------------|
| HARTEBEEST PLANT / HARTEBEESFONTEIN GMC LTD - MP1B | 6.6KV | 1 | | |
| Administration Charge @ R49.91 per day for 31 | days | CHIL | R | 1,547.21 |
| Network Demand Charge 2,502.49 kVA @ R9.50 |): = R9.50 /kVA | O. | R | 23,773.66 |
| Network Access Charge 2,502.49 kVa @ R8.40 | = R8.40/kVA | | R | 21,020.92 |
| Low Season Off Peak Energy Charge 251,560 k | Wh @ R0.0926 /kWh | | R | 23,294.46 |
| Low Season Peak Energy Charge 112,459 kWh | @ R0.2106 /kWh | | R | 23,683.87 |
| Low Season Standard Energy Charge 296,704 k | Wh @ R0.1307 /kWh | | R | 38,779.21 |
| Voltage Surcharge @ 10.07% | | | R | 13,146.60 |
| Transmission Surcharge @ 0% | | | R | 0.00 |
| Electrification and rural subsidy 660,723 kWh @ | R0.0216 /kWh | | R | 14,271.62 |
| SERVICE CHARGE | | | R | 20,260.98 |
| TOTAL CHARGES | | | R | 179,778.53 |







CENTRAL REGION
PO BOX 8610 JHB 2000

CONTACT CENTRE:(0860) 037566 **FAX NO**: (011) 507 5756

UTILISED CAPACITY

E-MAIL: CENTRAL@ESKOM.CO.ZA

WEB: WWW.ESKOM.CO.ZA

 YOUR ACCOUNT NO
 8552523923

 BILLING DATE
 2009-02-04

 TAX INVOICE NO
 855252373424

 ACCOUNT MONTH
 JANUARY 2009

 CURRENT DUE DATE
 2009-02-19

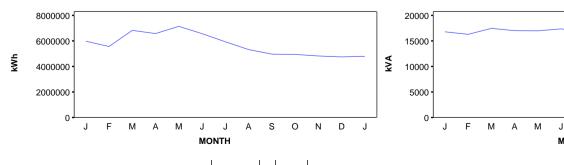
 VAT REG NO
 4870183797

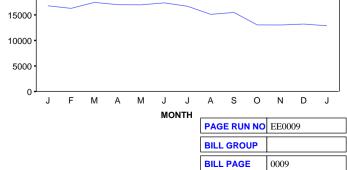
 NOTIFIED MAX DEMAND
 1,600.00

17,456.39

| CONSUMPTION DETAILS (2009-01-01 - 2009-01-31) | |
|---|--------------|
| ENERGY CONSUMPTION OFF PEAK KWH | 2,364,480.00 |
| ENERGY CONSUMPTION STD kWh | 1,742,791.68 |
| ENERGY CONSUMPTION PEAK kWh | 689,795.28 |
| ENERGY CONSUMPTION ALL kWh | 4,797,066.96 |
| DEMAND CONSUMPTION - OFF PEAK | 12,874.88 |
| DEMAND CONSUMPTION - STD | 12,690.94 |
| DEMAND CONSUMPTION - PEAK | 12,561.08 |
| DEMAND READING - KW/KVA | 12,874.88 |
| REACTIVE ENERGY - OFF PEAK | 2,611,607.04 |
| REACTIVE ENERGY - STD | 1,829,077.20 |
| REACTIVE ENERGY - PEAK | 708,337.08 |
| LOAD FACTOR | 63.00 |

| PREMISE ID NUMBER 5245810911 TARIFF NAME: Megaflex | | |
|--|---|--------------|
| ZANDPAN / HARTEBEESFONTEIN GMC LTD - MP1 6.6KV | | |
| Administration Charge @ R49.91 per day for 31 days | R | 1,547.21 |
| Network Demand Charge 12,690.94 kVA @ R9.50 : = R9.50 /kVA | R | 120,563.93 |
| Network Access Charge 17,456.39 kVa @ R8.40 : = R8.40/kVA | R | 146,633.68 |
| Low Season Off Peak Energy Charge 2,364,480 kWh @ R0.0926 kWh | R | 218,950.85 |
| Low Season Peak Energy Charge 689,795 kWh @ R0.2106 /kWh | R | 145,270.83 |
| Low Season Standard Energy Charge 1,742,792 kWh @ R0.1307 /kWh | R | 227,782.91 |
| Voltage Surcharge @ 10.07% | R | 86,521.66 |
| Transmission Surcharge @ 0% | R | 0.00 |
| Electrification and rural subsidy 4,797,067 kWh @ R0.0216 /kWh | R | 103,616.65 |
| TOTAL CHARGES | R | 1,050,887.72 |







CENTRAL REGION

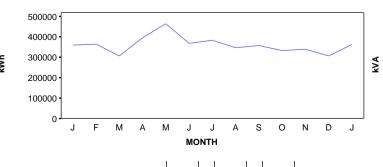
PO BOX 8610 JHB 2000

CONTACT CENTRE:(0860) 037566 **FAX NO:** (011) 507 5756

| YOUR ACCOUNT NO | 8552523923 |
|---------------------|--------------|
| BILLING DATE | 2009-02-04 |
| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |
| NOTIFIED MAX DEMAND | 1,850.00 |
| UTILISED CAPACITY | 4,289.00 |

| CONSUMPTION DETAILS (2009-01-01 - 2009-01-31) | |
|---|------------|
| ENERGY CONSUMPTION OFF PEAK KWH | 189,021.24 |
| ENERGY CONSUMPTION STD kWh | 120,112.20 |
| ENERGY CONSUMPTION PEAK kWh | 53,149.32 |
| ENERGY CONSUMPTION ALL kWh | 362,282.76 |
| DEMAND CONSUMPTION - OFF PEAK | 1,922.96 |
| DEMAND CONSUMPTION - STD | 3,254.79 |
| DEMAND CONSUMPTION - PEAK | 3,286.45 |
| DEMAND READING - KW/KVA | 3,286.45 |
| REACTIVE ENERGY - OFF PEAK | 205,897.32 |
| REACTIVE ENERGY - STD | 134,899.92 |
| REACTIVE ENERGY - PEAK | 59,539.32 |
| LOAD FACTOR | 18.00 |
| | |

| PREMISE ID NUMBER 9588117005 TARIFF NAME: Megaflex | | |
|--|---|------------|
| BUFFELS ORANGIA / BUFFELSFONTEIN GMC LTD - MP2 6.6KV | | |
| Administration Charge @ R49.91 per day for 31 days | R | 1,547.21 |
| Network Demand Charge 3,286.45 kVA @ R9.50 : = R9.50 /kVA | R | 31,221.28 |
| Network Access Charge 4,289.01 kVa @ R8.40: = R8.40/kVA | R | 36,027.68 |
| Low Season Off Peak Energy Charge 189,021 kWh @ R0.0926 /kWh | R | 17,503.34 |
| Low Season Peak Energy Charge 53,149 kWh @ R0.2106 /kWh | R | 11,193.18 |
| Low Season Standard Energy Charge 120,112 kWh @ R0.1307 /kWh | R | 15,698.64 |
| Voltage Surcharge @ 10.07% | R | 11,242.56 |
| Transmission Surcharge @ 0% | R | 0.00 |
| Electrification and rural subsidy 362,283 kWh @ R0.0216 /kWh | R | 7,825.31 |
| TOTAL CHARGES | R | 132,259.20 |





| PAGE RUN NO | EE0010 |
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| BILL GROUP | |
| BILL PAGE | 0010 |



CENTRAL REGION
PO BOX 8610 JHB 2000

FAX NO:

 $\textbf{CONTACT CENTRE:} (0860)\ 037566$

E-MAIL: CENTRAL@ESKOM.CO.ZA

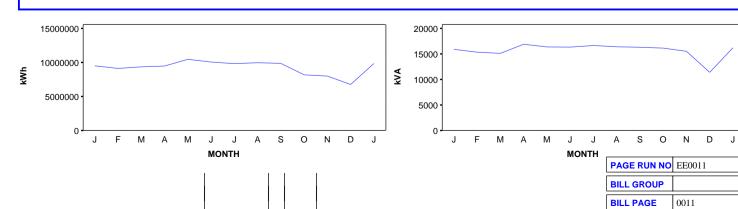
WEB: WWW.ESKOM.CO.ZA

(011) 507 5756

| YOUR ACCOUNT NO | 8552523923 |
|---------------------|--------------|
| BILLING DATE | 2009-02-04 |
| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |
| NOTIFIED MAX DEMAND | 6,700.00 |
| UTILISED CAPACITY | 16,895.52 |

| CONSUMPTION DETAILS (2009-01-01 - 2009-01-31) | |
|---|--------------|
| ENERGY CONSUMPTION OFF PEAK KWH | 5,101,435.56 |
| ENERGY CONSUMPTION STD kWh | 3,403,672.56 |
| ENERGY CONSUMPTION PEAK kWh | 1,334,128.80 |
| ENERGY CONSUMPTION ALL kWh | 9,839,236.92 |
| DEMAND CONSUMPTION - OFF PEAK | 16,203.30 |
| DEMAND CONSUMPTION - STD | 15,763.52 |
| DEMAND CONSUMPTION - PEAK | 15,657.47 |
| DEMAND READING - KW/KVA | 16,203.30 |
| REACTIVE ENERGY - OFF PEAK | 697,128.84 |
| REACTIVE ENERGY - STD | 495,834.84 |
| REACTIVE ENERGY - PEAK | 197,261.04 |
| LOAD FACTOR | 82.00 |

| PREMISE ID NUMBER 9588117135 TARIFF NAME: Megaflex | | |
|--|---|--------------|
| BUFFELS MILL / BUFFELSFONTEIN GMC LTD - MP4 6.6KV | | |
| Administration Charge @ R49.91 per day for 31 days | R | 1,547.21 |
| Network Demand Charge 15,763.52 kVA @ R9.50 : = R9.50 /kVA | R | 149,753.44 |
| Network Access Charge 16,895.52 kVa @ R8.40 : = R8.40/kVA | R | 141,922.37 |
| Low Season Off Peak Energy Charge 5,101,436 kWh @ R0.0926 kWh | R | 472,392.97 |
| Low Season Peak Energy Charge 1,334,129 kWh @ R0.2106 /kWh | R | 280,967.57 |
| Low Season Standard Energy Charge 3,403,673 kWh @ R0.1307 /kWh | R | 444,860.06 |
| Voltage Surcharge @ 10.07% | R | 150,032.57 |
| Transmission Surcharge @ 0% | R | 0.00 |
| Electrification and rural subsidy 9,839,237 kWh @ R0.0216 /kWh | R | 212,527.52 |
| TOTAL CHARGES | R | 1,854,003.71 |





CENTRAL REGION
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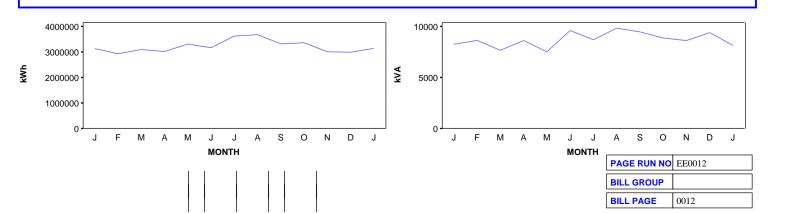
CONTACT CENTRE:(0860) 037566

FAX NO: (011) 507 5756

| YOUR ACCOUNT NO | 8552523923 |
|---------------------|--------------|
| BILLING DATE | 2009-02-04 |
| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |
| NOTIFIED MAX DEMAND | 5,000.00 |
| UTILISED CAPACITY | 9,824.63 |

| CONSUMPTION DETAILS (2009-01-01 - 2009-01-31) | |
|---|--------------|
| ENERGY CONSUMPTION OFF PEAK KWH | 1,500,728.68 |
| ENERGY CONSUMPTION STD kWh | 1,148,489.98 |
| ENERGY CONSUMPTION PEAK kWh | 490,250.19 |
| ENERGY CONSUMPTION ALL kWh | 3,139,468.85 |
| DEMAND CONSUMPTION - OFF PEAK | 7,765.72 |
| DEMAND CONSUMPTION - STD | 7,634.92 |
| DEMAND CONSUMPTION - PEAK | 8,136.36 |
| DEMAND READING - KW/KVA | 8,136.36 |
| REACTIVE ENERGY - OFF PEAK | 1,194,464.56 |
| REACTIVE ENERGY - STD | 853,787.67 |
| REACTIVE ENERGY - PEAK | 349,426.97 |
| LOAD FACTOR | 60.00 |

| PREMISE ID NUMBER 9588117157 TARIFF NAME: Megaflex | | |
|--|---|--------------|
| BUFFELS EAST / BUFFELSFONTEIN GMC LTD - MP2 6.6KV | | |
| Administration Charge @ R49.91 per day for 31 days | R | 1,547.21 |
| Network Demand Charge 8,136.36 kVA @ R9.50 : = R9.50 /kVA | R | 77,295.42 |
| Network Access Charge 9,824.64 kVa @ R8.40 : = R8.40/kVA | R | 82,526.98 |
| Low Season Off Peak Energy Charge 1,500,729 kWh @ R0.0926 /kWh | R | 138,967.51 |
| Low Season Peak Energy Charge 490,250 kWh @ R0.2106 /kWh | R | 103,246.65 |
| Low Season Standard Energy Charge 1,148,490 kWh @ R0.1307 /kWh | R | 150,107.64 |
| Voltage Surcharge @ 10.07% | R | 55,600.92 |
| Transmission Surcharge @ 0% | R | 0.00 |
| Electrification and rural subsidy 3,139,469 kWh @ R0.0216 /kWh | R | 67,812.53 |
| | | |
| REBILLED ADJUSTMENTS (Summary - See attachment for details) | R | 341,198.59 |
| TOTAL CHARGES | R | 1,018,303.45 |





CENTRAL REGION

PO BOX 8610 JHB 2000

CONTACT CENTRE:(0860) 037566 **FAX NO:** (011) 507 5756

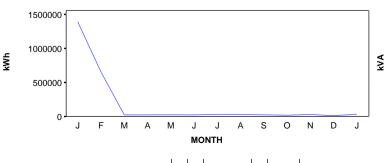
E-MAIL: CENTRAL@ESKOM.CO.ZA

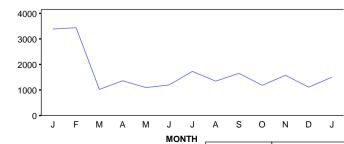
WEB: WWW.ESKOM.CO.ZA

| YOUR ACCOUNT NO | 8552523923 |
|---------------------|--------------|
| BILLING DATE | 2009-02-04 |
| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |
| NOTIFIED MAX DEMAND | 2,800.00 |
| UTILISED CAPACITY | 3,438.67 |

| CONSUMPTION DETAILS (2009-01-01 - 2009-01-31) | |
|---|-----------|
| ENERGY CONSUMPTION OFF PEAK kWH | 5,068.44 |
| ENERGY CONSUMPTION STD kWh | 17,683.20 |
| ENERGY CONSUMPTION PEAK kWh | 10,874.16 |
| ENERGY CONSUMPTION ALL kWh | 33,625.80 |
| DEMAND CONSUMPTION - OFF PEAK | 84.27 |
| DEMAND CONSUMPTION - STD | 1,227.38 |
| DEMAND CONSUMPTION - PEAK | 1,502.75 |
| DEMAND READING - KW/KVA | 1,502.75 |
| REACTIVE ENERGY - OFF PEAK | 10,634.40 |
| REACTIVE ENERGY - STD | 26,847.00 |
| REACTIVE ENERGY - PEAK | 16,826.04 |
| LOAD FACTOR | 4.00 |
| | |

| PREMISE ID NUMBER 9588117783 TARIFF NAME: Megaflex | | |
|---|---|-----------|
| BUFFELS FOUR / BUFFELSFONTEIN GMC LTD - MP1 6.6KV | | |
| Administration Charge @ R49.91 per day for 31 days | R | 1,547.21 |
| Network Demand Charge 1,502.76 kVA @ R9.50 : = R9.50 /kVA | R | 14,276.22 |
| Network Access Charge 3,438.68 kVa @ R8.40 : = R8.40/kVA | R | 28,884.91 |
| Low Season Off Peak Energy Charge 5,068 kWh @ R0.0926 /kWh | R | 469.30 |
| Low Season Peak Energy Charge 10,874 kWh @ R0.2106 /kWh | R | 2,290.06 |
| Low Season Standard Energy Charge 17,683 kWh @ R0.1307 /kWh | R | 2,311.17 |
| Voltage Surcharge @ 10.07% | R | 4,856.93 |
| Transmission Surcharge @ 0% | R | 0.00 |
| Electrification and rural subsidy 33,626 kWh @ R0.0216 /kWh | R | 726.32 |
| TOTAL CHARGES | R | 55,362.12 |







CENTRAL REGION
PO BOX 8610 JHB 2000

FAX NO:

 ${\bf CONTACT\ CENTRE:} (0860)\ 037566$

E-MAIL: CENTRAL@ESKOM.CO.ZA

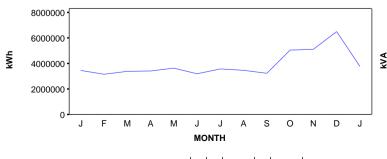
(011) 507 5756

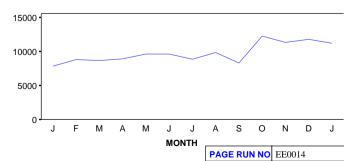
WEB: WWW.ESKOM.CO.ZA

| YOUR ACCOUNT NO | 8552523923 |
|---------------------|--------------|
| BILLING DATE | 2009-02-04 |
| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |
| NOTIFIED MAX DEMAND | 10,000.00 |
| UTILISED CAPACITY | 12,252.05 |

| CONSUMPTION DETAILS (2009-01-01 - 2009-01-31) | |
|---|--------------|
| ENERGY CONSUMPTION OFF PEAK kWH | 1,857,136.32 |
| ENERGY CONSUMPTION STD kWh | 1,381,983.84 |
| ENERGY CONSUMPTION PEAK kWh | 534,549.24 |
| ENERGY CONSUMPTION ALL kWh | 3,773,669.40 |
| DEMAND CONSUMPTION - OFF PEAK | 11,048.78 |
| DEMAND CONSUMPTION - STD | 11,202.06 |
| DEMAND CONSUMPTION - PEAK | 11,068.89 |
| DEMAND READING - KW/KVA | 11,202.06 |
| REACTIVE ENERGY - OFF PEAK | 1,199,699.28 |
| REACTIVE ENERGY - STD | 912,259.80 |
| REACTIVE ENERGY - PEAK | 371,946.96 |
| LOAD FACTOR | 47.00 |

| PREMISE ID NUMBER 9588117812 TARIFF NAME: Megaflex | | |
|--|---|------------|
| BUFFELS PIONEER / BUFFELSFONTEIN GMC LTD - MP1 6.6KV | | |
| Administration Charge @ R49.91 per day for 31 days | R | 1,547.21 |
| Network Demand Charge 11,202.07 kVA @ R9.50 : = R9.50 /kVA | R | 106,419.67 |
| Network Access Charge 12,252.06 kVa @ R8.40 : = R8.40/kVA | R | 102,917.30 |
| Low Season Off Peak Energy Charge 1,857,136 kWh @ R0.0926 /kWh | R | 171,970.79 |
| Low Season Peak Energy Charge 534,549 kWh @ R0.2106 /kWh | R | 112,576.02 |
| Low Season Standard Energy Charge 1,381,984 kWh @ R0.1307 /kWh | R | 180,625.31 |
| Voltage Surcharge @ 10.07% | R | 67,923.07 |
| Transmission Surcharge @ 0% | R | 0.00 |
| Electrification and rural subsidy 3,773,669 kWh @ R0.0216 /kWh | R | 81,511.25 |
| | | |
| TOTAL CHARGES | R | 825,490.62 |





BILL GROUP

0014



CENTRAL REGION PO BOX 8610 JHB 2000

CONTACT CENTRE: (0860) 037566 **FAX NO:** (011) 507 5756

| YOUR ACCOUNT NO | 8552523923 |
|------------------|--------------|
| SECURITY HELD | 0.00 |
| BILLING DATE | 2009-02-04 |
| TAX INVOICE NO | 855252373424 |
| ACCOUNT MONTH | JANUARY 2009 |
| CURRENT DUE DATE | 2009-02-19 |
| VAT REG NO | 4870183797 |

| REBILLED ADJUSTMENTS | R | 341,198.59 |
|--|---|-------------|
| TAX INVOICE NO. 855252346891 DATED 2009-01-06 FOR PREMISE 9588117157 | | |
| CORRECTIONS | R | 660,688.92 |
| Administration Charge @ R49.91 per day for 31 days | R | 1,547.21 |
| Network Demand Charge 9,389.07 kVA @ R9.50: = R9.50 /kVA | R | 89,196.17 |
| Network Access Charge 9,824.64 kVa @ R8.40: = R8.40/kVA | R | 82,526.98 |
| Low Season Off Peak Energy Charge 1,508,184 kWh @ R0.0926 /kWh | R | 139,657.84 |
| Low Season Peak Energy Charge 443,913 kWh @ R0.2106 /kWh | R | 93,488.08 |
| Low Season Standard Energy Charge 1,035,510 kWh @ R0.1307 /kWh | R | 135,341.16 |
| Voltage Surcharge @ 10.07% | R | 54,399.17 |
| Electrification and rural subsidy 2,987,607 kWh @ R0.0216 /kWh | R | 64,532.31 |
| CANCELLATIONS | R | -319,490.33 |
| Administration Charge @ R49.91 per day for 31 days | R | -1,547.21 |
| Network Demand Charge 8,067.54 kVA @ R9.50: = R9.50 /kVA | R | -76,641.63 |
| Network Access Charge 9,824.64 kVa @ R8.40: = R8.40/kVA | R | -82,526.98 |
| Low Season Off Peak Energy Charge 422,342 kWh @ R0.0926 /kWh | R | -39,108.87 |
| Low Season Peak Energy Charge 146,957 kWh @ R0.2106 /kWh | R | -30,949.14 |
| Low Season Standard Energy Charge 322,350 kWh @ R0.1307 /kWh | R | -42,131.15 |
| Voltage Surcharge @ 10.07% | R | -27,325.73 |
| Electrification and rural subsidy 891,649 kWh @ R0.0216 /kWh | R | -19,259.62 |

| PAGE RUN NO | EE0015 |
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| BILL GROUP | |
| BILL PAGE | 0015 OF 0015 |