

ESKOM HOLDINGS LIMITED REG NO 2002/015527/06 VAT REG NO 4740101508

BUFFELSFONTEIN GMC (PROV LIQ) ATT NORMAN JONES PRIVATE BAG X800 STILFONTEIN 2550

**ACCOUNT TRANSACTION SUMMARY** 

ADMINISTRATION CHARGE

NETWORK CHARGE DEMAND

**ENERGY CHARGE (OFF)** 

**ENERGY CHARGE (PEAK)** 

**ENERGY CHARGE (STD)** 

**ENVIRONMENTAL LEVY** 

SERVICE CHARGE

TRANSMISSION NETWORK CHARGE

ELECTRIFICATION AND RURAL SUBS (ALL)

**TOTAL CHARGES FOR BILLING PERIOD** 

**ACCOUNT SUMMARY FOR SEPTEMBER 2010** 

DX EXCESS NETWORK ACCESS CHARG

TOTAL CHARGES FOR BILLING PERIOD

BALANCE BROUGHT FORWARD

VAT RAISED ON ITEMS AT 14%

PAYMENT(S) RECEIVED

ADJUSTMENT

>90 DAYS

0.00

DIST. NETWORK ACCESS CHARGE

CENTRAL REGION PO BOX 8610 JHB 2000

17.423.828.00

5,181,509.00

13.080.907.00

(Due Date 2010-09-17)

Direct Deposit - 2010-09-16

WHEELING/3RD PARTY WHEELING CHARGES

CURRENT

**CONTACT CENTRE**: (0860) 037566 (011) 507 5756 FAX NO:

CENTRAL@ESKOM.CO.ZA E-MAIL: WWW FSKOM CO ZA WEB:

YOUR ACCOUNT NO	8552523923
SECURITY HELD	0.00
BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797

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E-MAIL: No email address supplied

08600 37566 082 941 3707 SMS: 083 647 1951 084 655 5778

CUSTOMER SELF SERVICE WEBSITE:

https://csonline.eskom.co.za

CENTRAL REGION PO BOX 8610 JHB 2000

DIRECT DEPOSIT DETAIL

First National Bank BANK: 255005 BRANCH CODE: 53340096643 BANK ACC NO:

ACCOUNT	NO / REFE	RENCE NO
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20,408.70

446,483.54

895.632.66

1,131,434.64

2.967.277.90

2,059,649.83

3,185,200.87

1,102,705.04

713,724.94

153,777,46

12,725,457.48

23.184.446.62

-23,184,446.62

12,725,457.48

-26,863.12

1,777,803.19

14,476,397,55

49,161.90

BUFFELSFONTEIN GMC (PROV LIQ)

**FAX NUMBER** 

0184063654

**TOTAL AMOUNT DUE** 

PAYMENT ARRANGEMENT

## Message

14,476,397.55 **TOTAL DUE** R

Go Paperless - Change to email billing today & help the environment. Email your details to: service@eskom.co.za

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1000000	+			$\sim$									
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2000000	+								,			/	
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ARREARS

0.00

31-60 DAYS

0.00

16-30 DAYS

0.00

61-90 DAYS

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INSTALMENT 0.00 ARREARS 0.00 **DUE DATE** 2010-10-20 AMOUNT PAID

14,476,397.55

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT

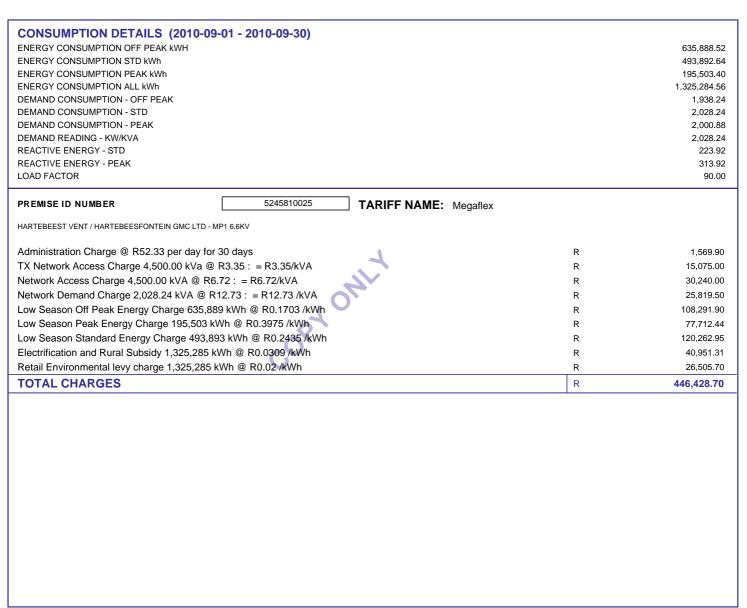


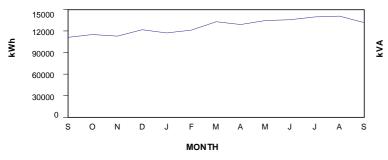


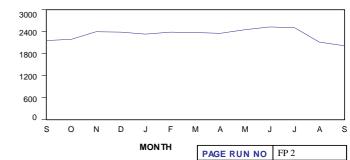
**CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	4,500.00
UTILISED CAPACITY	4,500.00







**BILL GROUP** 

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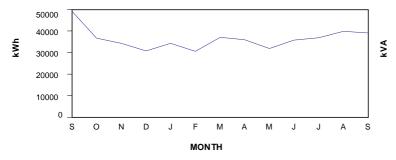


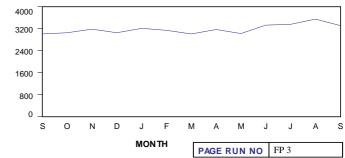
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BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	3,037.00
UTILISED CAPACITY	3,550.68

CONSUMPTION DETAILS (2010-09-01 - 2010-09-30)		
ENERGY CONSUMPTION OFF PEAK kWH		137,870.64
ENERGY CONSUMPTION STD kWh		191,810.16
ENERGY CONSUMPTION PEAK kWh		63,687.24
ENERGY CONSUMPTION ALL kWh		393,368.04
DEMAND CONSUMPTION - OFF PEAK		3,112.86
DEMAND CONSUMPTION - STD		3,316.83
DEMAND CONSUMPTION - PEAK		3,161.43
DEMAND READING - KW/KVA		3,316.83
REACTIVE ENERGY - OFF PEAK		239,792.40
REACTIVE ENERGY - STD		446,250.96
REACTIVE ENERGY - PEAK		158,231.16
LOAD FACTOR		33.00
PREMISE ID NUMBER 5245810087 TARIFF NAME: Mega	ofloy	
TAKILI Weg	allex	
HARTEBEEST SHAFT / HARTEBEESFONTEIN GMC LTD - MP2 6.6KV		
Administration Charge @ R52.33 per day for 30 days  TX Network Access Charge 3,550.69 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 3,550.69 kVA @ R6.72 : = R6.72/kVA	R	1,569.90
TX Network Access Charge 3,550.69 kVa @ R3.35 : = R3.35/kVA	R	11,894.81
Naturally Assess Charge 2 FFO CO IAVA @ DC 72 - DC 72/IAVA		11.094.01
Network access Uname 3 550 by kVA (Ø Rb 72 ° = Rb 72/kVA	R	,
	R R	23,860.64
Number of Events: 10	R	23,860.64 0.00
Number of Events: 10 NMD Exceeded by 279.83 kVA	R R	23,860.64 0.00 0.00
Number of Events: 10  NMD Exceeded by 279.83 kVA  Excess NAC Charge 2,798.33 kVa @ R10.07 : = R10.07/kVA	R R R	23,860.64 0.00 0.00 28,179.18
Number of Events: 10  NMD Exceeded by 279.83 kVA  Excess NAC Charge 2,798.33 kVa @ R10.07 : = R10.07/kVA  Network Demand Charge 3,316.83 kVA @ R12.73 : = R12.73 /kVA	R R R	23,860.64 0.00 0.00 28,179.18 42,223.25
Number of Events: 10  NMD Exceeded by 279.83 kVA  Excess NAC Charge 2,798.33 kVa @ R10.07 : = R10.07/kVA  Network Demand Charge 3,316.83 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 137,871 kWh @ R0.1703 /kWh	R R R	23,860.64 0.00 0.00 28,179.18 42,223.25 23,479.43
Number of Events: 10  NMD Exceeded by 279.83 kVA  Excess NAC Charge 2,798.33 kVa @ R10.07 : = R10.07/kVA  Network Demand Charge 3,316.83 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 137,871 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 63,687 kWh @ R0.3975 /kWh	R R R	23,860.64 0.00 0.00 28,179.18 42,223.25
Number of Events: 10  NMD Exceeded by 279.83 kVA  Excess NAC Charge 2,798.33 kVa @ R10.07 : = R10.07/kVA  Network Demand Charge 3,316.83 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 137,871 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 63,687 kWh @ R0.3975 /kWh  Low Season Standard Energy Charge 191,810 kWh @ R0.2435 /kWh	R R R R	23,860.64 0.00 0.00 28,179.18 42,223.25 23,479.43
Number of Events: 10  NMD Exceeded by 279.83 kVA  Excess NAC Charge 2,798.33 kVa @ R10.07 : = R10.07/kVA  Network Demand Charge 3,316.83 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 137,871 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 63,687 kWh @ R0.3975 /kWh	R R R R R	23,860.64 0.00 0.00 28,179.18 42,223.25 23,479.43 25,315.58
Number of Events: 10  NMD Exceeded by 279.83 kVA  Excess NAC Charge 2,798.33 kVa @ R10.07 : = R10.07/kVA  Network Demand Charge 3,316.83 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 137,871 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 63,687 kWh @ R0.3975 /kWh  Low Season Standard Energy Charge 191,810 kWh @ R0.2435 /kWh	R R R R R	23,860.64 0.00 0.00 28,179.18 42,223.25 23,479.43 25,315.58 46,705.74





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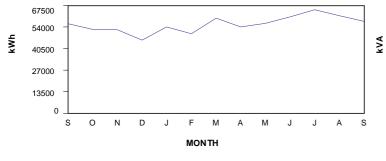


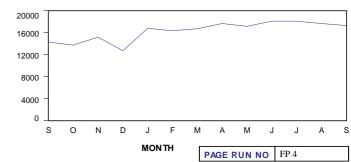
CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	19,688.00
UTILISED CAPACITY	19,688.00

CONSUMPTION DETAILS (2010-09-01 - 2010-09-30)		
ENERGY CONSUMPTION OFF PEAK kWH		2,743,431.0
ENERGY CONSUMPTION STD kWh		2,172,327.8
ENERGY CONSUMPTION PEAK kWh		859,760.5
ENERGY CONSUMPTION ALL kWh		5,775,519.3
DEMAND CONSUMPTION - OFF PEAK		17,342.23
DEMAND CONSUMPTION - STD		14,641.0
DEMAND CONSUMPTION - PEAK		14,312.3
DEMAND READING - KW/KVA		17,342.2
REACTIVE ENERGY - OFF PEAK		2,541,679.3
REACTIVE ENERGY - STD		1,737,504.8
REACTIVE ENERGY - PEAK LOAD FACTOR		700,587.4 77.0
PREMISE ID NUMBER 5245810313 TARIFF NAME: Meg	aflex	
ZANDPAN SHAFT / HARTEBEESFONTEIN GMC LTD - MP1 6.6KV		
A	R	1,569.90
A	R R	,
Administration Charge @ R52.33 per day for 30 days TX Network Access Charge 19,688.00 kVa @ R3.35 : = R3.35/kVA		1,569.90 65,954.80 132,303.36
Administration Charge @ R52.33 per day for 30 days  TX Network Access Charge 19,688.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 19,688.00 kVA @ R6.72 : = R6.72/kVA	R	65,954.80
Administration Charge @ R52.33 per day for 30 days  TX Network Access Charge 19,688.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 19,688.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 14,641.05 kVA @ R12.73 : = R12.73 /kVA	R R	65,954.80 132,303.36
A	R R R	65,954.80 132,303.30 186,380.5
Administration Charge @ R52.33 per day for 30 days  TX Network Access Charge 19,688.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 19,688.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 14,641.05 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 2,743,431 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 859,761 kWh @ R0.3975 /kWh	R R R R	65,954.80 132,303.30 186,380.5 467,206.30
Administration Charge @ R52.33 per day for 30 days  TX Network Access Charge 19,688.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 19,688.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 14,641.05 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 2,743,431 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 859,761 kWh @ R0.3975 /kWh  Low Season Standard Energy Charge 2,172,328 kWh @ R0.2435 /kWh	R R R R R	65,954.8 132,303.3 186,380.5 467,206.3 341,755.0 528,961.8
Administration Charge @ R52.33 per day for 30 days  TX Network Access Charge 19,688.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 19,688.00 kVA @ R6.72 : = R6.72/kVA  Network Demand Charge 14,641.05 kVA @ R12.73 : = R12.73 /kVA  Low Season Off Peak Energy Charge 2,743,431 kWh @ R0.1703 /kWh  Low Season Peak Energy Charge 859,761 kWh @ R0.3975 /kWh	R R R R	65,954.8( 132,303.3( 186,380.5' 467,206.3( 341,755.0(





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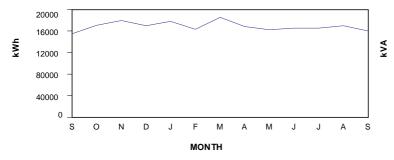


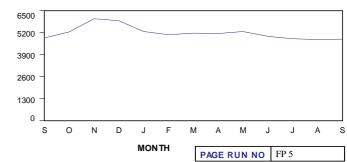
CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	8,000.00
UTILISED CAPACITY	8,000.00

CONSUMPTION DETAILS (2010-09-01 - 2010-09-30)		774 004 4
ENERGY CONSUMPTION OFF PEAK kWH ENERGY CONSUMPTION STD kWh		771,384.42 602,978.36
ENERGY CONSUMPTION STD KWIII ENERGY CONSUMPTION PEAK kWh		238.294.6
ENERGY CONSUMPTION PEAR KWII		1,612,657.39
DEMAND CONSUMPTION - OFF PEAK		4,838.6
DEMAND CONSUMPTION - STD		4.615.5
DEMAND CONSUMPTION - PEAK		4,591.6
DEMAND READING - KW/KVA		4,838.6
REACTIVE ENERGY - OFF PEAK		541,823.85
REACTIVE ENERGY - STD		344,960.2
REACTIVE ENERGY - PEAK		140,043.0
LOAD FACTOR		66.00
PREMISE ID NUMBER 5245810368 TARIFF NAME: Me	agaflay	
TAMIT NAME. WE	ganex	
HARTEBEEST FIVE / HARTEBEESFONTEIN GOL - MP2 6.6KV		
Administration Charge @ R52.33 per day for 30 days	R	1,569.90
Administration Charge @ R52.33 per day for 30 days  TX Network Access Charge 8,000.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 8,000.00 kVA @ R6.72 : = R6.72/kVA	R	26,800.00
Network Access Charge 8,000.00 kVA @ R6.72 : = R6.72/kVA	R	53,760,00
Network Demand Charge 4,615.56 kVA @ R12.73 : = R12.73 /kVA	R	58.756.08
Low Season Off Peak Energy Charge 771,384 kWh @ R0.1703 /kWh	R	131,366.70
	R	94,722.26
	R	146.825.14
Low Season Peak Energy Charge 238,295 kWh @ R0.3975 /kWh	R	49.831.10
Low Season Standard Energy Charge 602,978 kWh @ R0.2435 /kWh		-,
Low Season Standard Energy Charge 602,978 kWh @ R0.2435 /kWh Electrification and Rural Subsidy 1,612,657 kWh @ R0.0309 /kWh	• •	
Low Season Standard Energy Charge 602,978 kWh @ R0.2435 /kWh	R R	32,253.14 <b>595,884.32</b>





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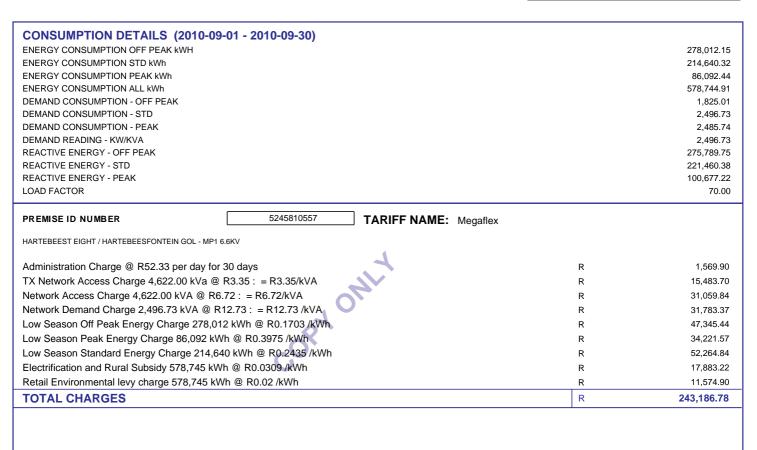


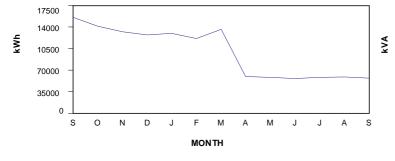


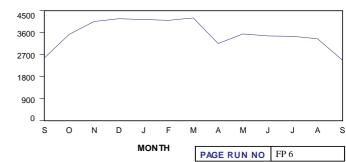
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YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	4,622.00
UTILISED CAPACITY	4,622.00







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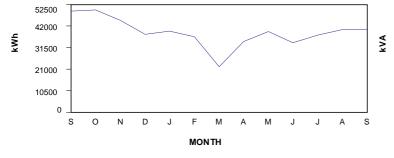


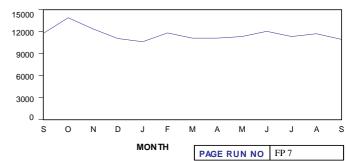
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YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	12,740.00
UTILISED CAPACITY	13,909.37

CONSUMPTION DETAILS (2010-09-01 - 2010-09-30)		
ENERGY CONSUMPTION OFF PEAK kWH		1,992,314.16
ENERGY CONSUMPTION STD kWh		1,468,045.44
ENERGY CONSUMPTION PEAK kWh		589,722.48 4,050,082.08
ENERGY CONSUMPTION ALL kWh		
DEMAND CONSUMPTION - OFF PEAK		10,977.0
DEMAND CONSUMPTION - STD		10,019.57 10,511.17
DEMAND CONSUMPTION - PEAK		
DEMAND READING - KW/KVA		10,977.0
REACTIVE ENERGY - OFF PEAK REACTIVE ENERGY - STD		1,380,537.0 786,561.1
REACTIVE ENERGY - STD		347.543.2
LOAD FACTOR		60.0
HARTEBEEST MILL / HARTEBEESFONTEIN GMC LTD - MP1 6.6KV		
Administration Charge @ R52.33 per day for 30 days  TX Network Access Charge 13,909.38 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 13,909.38 kVA @ R6.72 : = R6.72/kVA	R	1,569.90
TX Network Access Charge 13,909.38 kVa @ R3.35 : = R3.35/kVA	R	46,596.42
Network Access Charge 13,909.38 kVA @ R6.72 : = R6.72/kVA	R	93,471.03
Network Demand Charge 10,511.17 kVA @ R12.73 : = R12.73 /kVA	R	133,807.19
Low Season Off Peak Energy Charge 1,992,314 kWh @ R0.1703/kWh	R	339,291.07
Low Season Peak Energy Charge 589,722 kWh @ R0.3975 /kWh	R	234,414.50
O Ot Ob 4 400 045 IAMIL @ DO 0405 IAMIL	R	357,468.96
Low Season Standard Energy Charge 1,468,045 kWh @ R0.2435 /kWh	R	125,147.5
Low Season Standard Energy Charge 1,468,045 kWh @ R0.2435 /kWh		
	R	81,001.6





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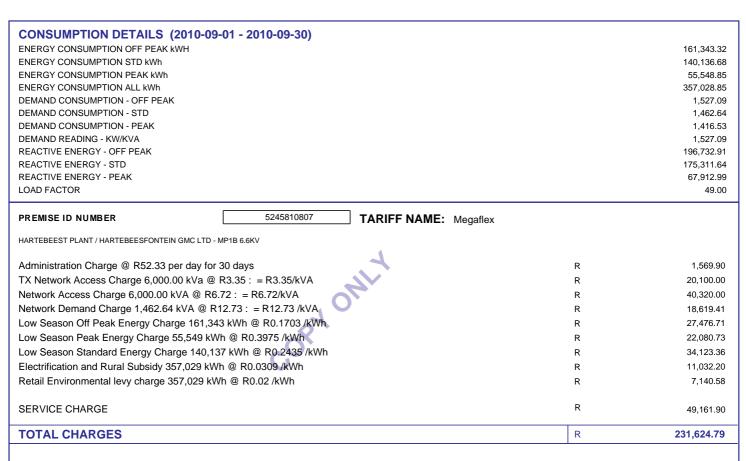


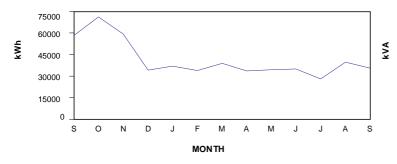


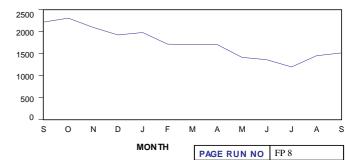
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YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	6,000.00
UTILISED CAPACITY	6,000.00







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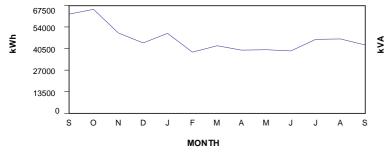


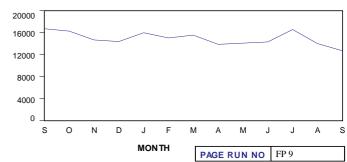
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BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	18,000.00
UTILISED CAPACITY	18,000.00

CONSUMPTION DETAILS (2010-09-01 - 20	J10-09-30)		
ENERGY CONSUMPTION OFF PEAK kWH			2,127,762.72
ENERGY CONSUMPTION STD kWh ENERGY CONSUMPTION PEAK kWh ENERGY CONSUMPTION ALL kWh DEMAND CONSUMPTION - OFF PEAK			1,567,093.32 603,917.28 4,298,773.32 12,787.23
DEMAND CONSUMPTION - STD			11,363.74
DEMAND CONSUMPTION - PEAK DEMAND READING - KW/KVA REACTIVE ENERGY - OFF PEAK			10,414.1
			12,787.23 1,881,982.44
REACTIVE ENERGY - STD			1,383,316.20
REACTIVE ENERGY - PEAK			530,837.28
LOAD FACTOR			53.00
PREMISE ID NUMBER	5245810911 TARIFF NAME: Meg	gaflex	
ZANDPAN / HARTEBEESFONTEIN GMC LTD - MP1 6.6KV			
Administration Charge @ R52.33 per day for 30 days		R	1,569.90
. , ,	: = R3.35/kVA	R R	1,569.90 60,300.00
Administration Charge @ R52.33 per day for 30 days TX Network Access Charge 18,000.00 kVa @ R3.35 : Network Access Charge 18,000.00 kVA @ R6.72 : =	: = R3.35/kVA R6.72/kVA	R	60,300.00
TX Network Access Charge 18,000.00 kVa @ R3.35 : Network Access Charge 18,000.00 kVA @ R6.72 : =	: = R3.35/kVA R6.72/kVA	R R	60,300.00 120,960.00
TX Network Access Charge 18,000.00 kVa @ R3.35 : Network Access Charge 18,000.00 kVA @ R6.72 : = Network Demand Charge 11,363.74 kVA @ R12.73 :	= R12.73 /kVA	R R R	60,300.00 120,960.00 144,660.41
TX Network Access Charge 18,000.00 kVa @ R3.35 : Network Access Charge 18,000.00 kVA @ R6.72 : = Network Demand Charge 11,363.74 kVA @ R12.73 : Low Season Off Peak Energy Charge 2,127,763 kWh	= R12.73 /kVA @ R0.1703 /kWh	R R R R	60,300.00 120,960.00 144,660.41 362,358.04
TX Network Access Charge 18,000.00 kVa @ R3.35: Network Access Charge 18,000.00 kVA @ R6.72: = Network Demand Charge 11,363.74 kVA @ R12.73: Low Season Off Peak Energy Charge 2,127,763 kWh Low Season Peak Energy Charge 603,917 kWh @ R0	= R12.73 /kVA @ R0.1703 /kWh 0.3975 /kWh	R R R R	60,300.00 120,960.00 144,660.4 362,358.04 240,057.0
TX Network Access Charge 18,000.00 kVa @ R3.35 : Network Access Charge 18,000.00 kVA @ R6.72 : = Network Demand Charge 11,363.74 kVA @ R12.73 : Low Season Off Peak Energy Charge 2,127,763 kWh Low Season Peak Energy Charge 603,917 kWh @ Ri Low Season Standard Energy Charge 1,567,093 kWh	= R12.73 /kVA @ R0.1703 /kWh 0.3975 /kWh 1 @ R0.2435 /kWh	R R R R R	60,300.00 120,960.00 144,660.4' 362,358.04 240,057.0' 381,587.18
TX Network Access Charge 18,000.00 kVa @ R3.35: Network Access Charge 18,000.00 kVA @ R6.72: = Network Demand Charge 11,363.74 kVA @ R12.73: Low Season Off Peak Energy Charge 2,127,763 kWh Low Season Peak Energy Charge 603,917 kWh @ R0 Low Season Standard Energy Charge 1,567,093 kWh Electrification and Rural Subsidy 4,298,773 kWh @ R	= R12.73 /kVA @ R0.1703 /kWh 0.3975 /kWh 1 @ R0.2435 /kWh 0.0309 /kWh	R R R R R R	60,300.00 120,960.00 144,660.4 362,358.04 240,057.0 381,587.18
TX Network Access Charge 18,000.00 kVa @ R3.35 : Network Access Charge 18,000.00 kVA @ R6.72 : = Network Demand Charge 11,363.74 kVA @ R12.73 : Low Season Off Peak Energy Charge 2,127,763 kWh Low Season Peak Energy Charge 603,917 kWh @ Ri Low Season Standard Energy Charge 1,567,093 kWh	= R12.73 /kVA @ R0.1703 /kWh 0.3975 /kWh 1 @ R0.2435 /kWh 0.0309 /kWh	R R R R R	60,300.00 120,960.00 144,660.4 362,358.0 240,057.0 381,587.1





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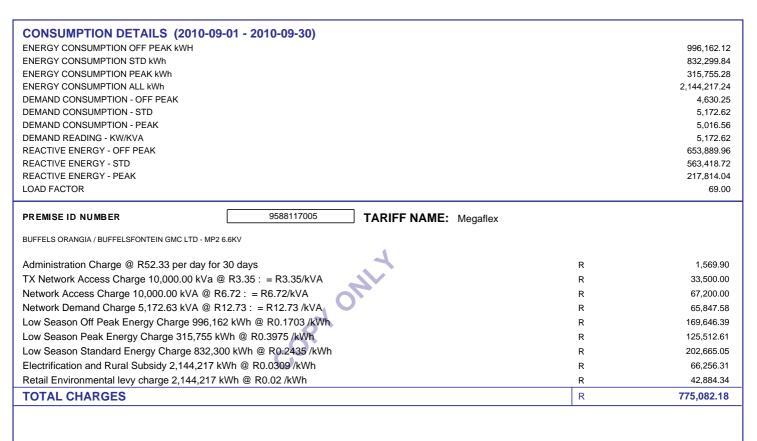


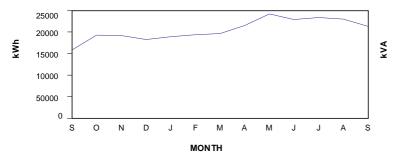


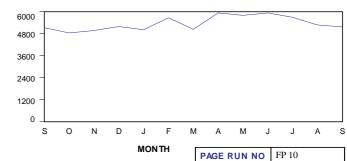
**CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	10,000.00
UTILISED CAPACITY	10,000.00







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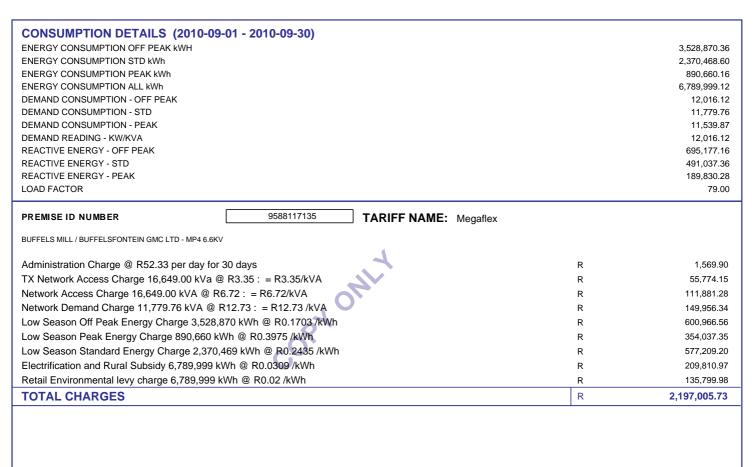


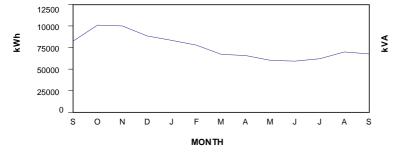


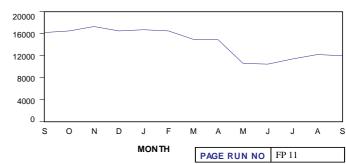
CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	16,649.00
UTILISED CAPACITY	16,649.00







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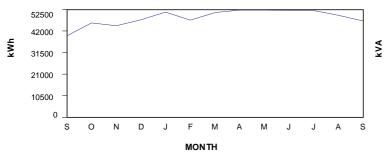


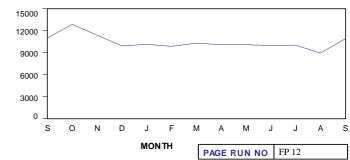
**CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	9,825.00
UTILISED CAPACITY	12,888.59

CONCUMPTION DETAILS (2040 00 04 2040 00 20)		
CONSUMPTION DETAILS (2010-09-01 - 2010-09-30) ENERGY CONSUMPTION OFF PEAK KWH		0.500.467.45
ENERGY CONSUMPTION OFF PEAK KWH		2,583,467.45 1,523,254.68
ENERGY CONSUMPTION STD KWII		613,435.79
ENERGY CONSUMPTION ALL kWh		4,720,157.92
DEMAND CONSUMPTION - OFF PEAK		10,958.86
DEMAND CONSUMPTION - STD		10,758.55
DEMAND CONSUMPTION - PEAK		9,286.86
DEMAND READING - KW/KVA		10,958.86
REACTIVE ENERGY - OFF PEAK		1,623,996.24
REACTIVE ENERGY - STD		1,058,860.4
REACTIVE ENERGY - PEAK		439,297.10
LOAD FACTOR		73.00
PREMISE ID NUMBER 9588117157 TARIFF NAME: Megaf	ex	
BUFFELS EAST / BUFFELSFONTEIN GMC LTD - MP2 6.6KV		
Administration Charge @ R52.33 per day for 30 days  TX Network Access Charge 12,888.60 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 12,888.60 kVA @ R6.72 : = R6.72/kVA	R	1,569.90
TX Network Access Charge 12,888.60 kVa @ R3.35 : = R3.35/kVA	R	43,176.81
Network Access Charge 12,888.60 kVA @ R6.72 : = R6.72/kVA	R	86,611.39
Number of Events: 11	R	0.00
NMD Exceeded by 1,133.87 kVA	R	0.00
Excess NAC Charge 12,472.52 kVa @ R10.07 : = R10.07/kVA	R	125,598.28
Network Demand Charge 10,758.56 kVA @ R12.73 : = R12.73 /kVA	R	136,956.47
Low Season Off Peak Energy Charge 2,583,467 kWh @ R0.1703 /kWh	R	439,964.43
Low Season Peak Energy Charge 613,436 kWh @ R0.3975 /kWh	R	243,840.81
Low Season Standard Energy Charge 1,523,255 kWh @ R0.2435 /kWh	R	370,912.59
<b>3. 3 4 5 5 1 1 1 1 1 1 1 1 1 1</b>		•
Electrification and Rural Subsidy 4,720,158 kWh @ R0.0309 /kWh	R	145,852.88
Retail Environmental levy charge 4,720,158 kWh @ R0.02 /kWh	R	94,403.16
TOTAL CHARGES	R	1,688,886.72





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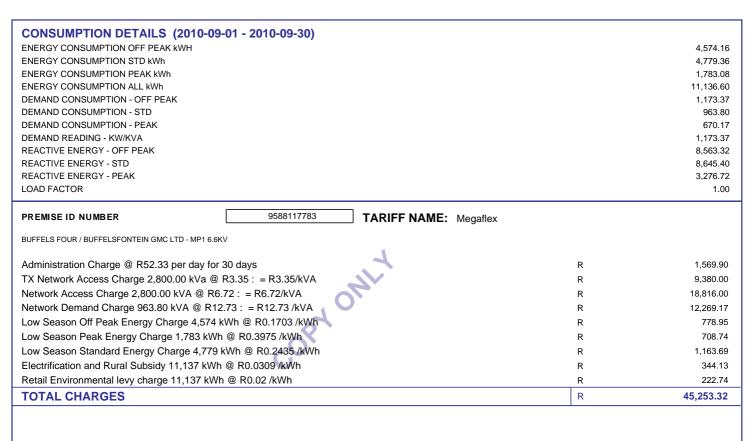
CONTACT CENTRE: (0860) 037566

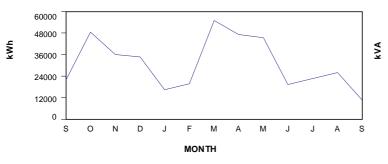
FAX NO: (011) 507 5756

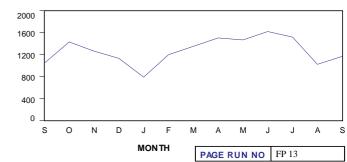
FAMILY: CENTRAL @ESKO

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	2,800.00
UTILISED CAPACITY	2,800.00







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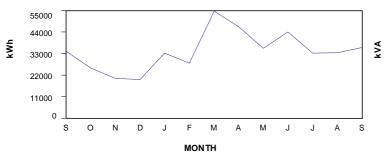


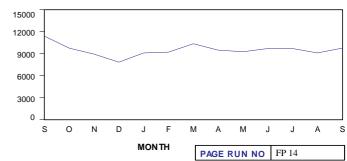
**CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

YOUR ACCOUNT NO	8552523923
BILLING DATE	2010-10-05
TAX INVOICE NO	855252389033
ACCOUNT MONTH	SEPTEMBER 2010
CURRENT DUE DATE	2010-10-20
VAT REG NO	4870183797
NOTIFIED MAX DEMAND	12,671.00
UTILISED CAPACITY	12,671.00

CONSUMPTION DETAILS (2010-09-01 - 2010-09-30)			
ENERGY CONSUMPTION OFF PEAK kWH		1,462,748.40	
ENERGY CONSUMPTION STD kWh		1,499,180.04	
ENERGY CONSUMPTION PEAK kWh		667,349.28	
ENERGY CONSUMPTION ALL kWh		3,629,277.72	
DEMAND CONSUMPTION - OFF PEAK		8,689.47 9.768.67	
DEMAND CONSUMPTION - STD  DEMAND CONSUMPTION - PEAK		9,768.t 8,911.i	
DEMAND CONSUMPTION - PEAK DEMAND READING - KW/KVA REACTIVE ENERGY - OFF PEAK REACTIVE ENERGY - STD		9.768.6	
		9,766.67 885,120.84	
		699.865.5	
REACTIVE ENERGY - PEAK		275,320.08	
LOAD FACTOR		58.00	
BUFFELS PIONEER / BUFFELSFONTEIN GMC LTD - MP1 6.6KV			
Administration Charge @ R52.33 per day for 30 days  TX Network Access Charge 12,671.00 kVa @ R3.35 : = R3.35/kVA  Network Access Charge 12,671.00 kVA @ R6.72 : = R6.72/kVA	R	1,569.90	
TX Network Access Charge 12,671.00 kVa @ R3.35: = R3.35/kVA	R	42,447.85	
Network Access Charge 12,671.00 kVA @ R6.72 : = R6.72/kVA	R	85,149.12	
Network Demand Charge 9,768.68 kVA @ R12.73 : = R12.73 /kVA	R	124,355.30	
Low Season Off Peak Energy Charge 1,462,748 kWh @ R0.1703 kWh	R	249,105.98	
Low Season Peak Energy Charge 667,349 kWh @ R0.3975 /kWh	R	265,271.23	
ow Season Standard Energy Charge 1,499,180 kWh @ R0.2435 /kWh	R	365,050.33	
Electrification and Rural Subsidy 3,629,278 kWh @ R0.0309 /kWh	R	112,144.69	
Retail Environmental levy charge 3,629,278 kWh @ R0.02 /kWh	R	72,585.56	
	R	1,317,679.96	





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