

ESKOM HOLDINGS LIMITED REG NO 2002/015527/06 **VAT REG NO 4740101508** 

BUFFELSFONTEIN GMC (PROV LIQ) ATT NORMAN JONES PRIVATE BAG X800 STILFONTEIN 2550

**ACCOUNT TRANSACTION SUMMARY** 

ADMINISTRATION CHARGE

NETWORK CHARGE DEMAND

**ENERGY CHARGE (OFF)** 

**ENERGY CHARGE (PEAK)** 

ENERGY CHARGE (STD)

**ENVIRONMENTAL LEVY** 

REBILLED ADJUSTMENTS

PAYMENT(S) RECEIVED

**ADJUSTMENT** 

BALANCE BROUGHT FORWARD

TOTAL CHARGES FOR BILLING PERIOD

SERVICE CHARGE

TRANSMISSION NETWORK CHARGE

ELECTRIFICATION AND RURAL SUBS (ALL)

**TOTAL CHARGES FOR BILLING PERIOD** 

**ACCOUNT SUMMARY FOR DECEMBER 2009** 

DX EXCESS NETWORK ACCESS CHARG

DIST. NETWORK ACCESS CHARGE

CENTRAL REGION PO BOX 8610 JHB 2000

17.895.658.00

4,912,379.00

12.438.033.00

(Summary - See attachment for details)

WHEELING/3RD PARTY WHEELING CHARGES

**CONTACT CENTRE:** (0860) 037566 (011) 507 5756 FAX NO:

CENTRAL@ESKOM.CO.ZA E-MAIL: WWW.ESKOM.CO.ZA WEB:

| YOUR ACCOUNT NO  | 8552523923    |
|------------------|---------------|
| SECURITY HELD    | 0.00          |
| BILLING DATE     | 2010-01-05    |
| TAX INVOICE NO   | 855252355942  |
| ACCOUNT MONTH    | DECEMBER 2009 |
| CURRENT DUE DATE | 2010-01-20    |
| VAT REG NO       | 4870183797    |

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E-MAIL:No email address supplied

08600 37566 082 941 3707 SMS: 083 647 1951 084 655 5778

CUSTOMER SELF SERVICE WEBSITE:

https://csonline.eskom.co.za

CENTRAL REGION PO BOX 8610 JHB 2000

DIRECT DEPOSIT DETAIL

First National Bank BANK: 255005 BRANCH CODE: 53340096643 BANK ACC NO:

| ACCOUNT NO | / REFERENCE NO |
|------------|----------------|
|------------|----------------|

| 855252 | 23923 |
|--------|-------|
|--------|-------|

17,075.11

368,464.64

739.648.56

980,888.98

2.467.811.25

1,581,294.81

2.452.780.12

881,151.76

694,347.54

41,134.21

3,169.02

10,228,683.69

12,796,891.53

-12,796,891.53

10,228,683.69

-16.209.41

917.69

BUFFELSFONTEIN GMC (PROV LIQ)

**FAX NUMBER** 

0184063654

| VAT RAISED ON ITEMS AT 14% | , 0 | R | 1,429,746.40 |
|----------------------------|-----|---|--------------|
|                            | OP* |   |              |
|                            | CO  |   |              |
|                            |     |   |              |
|                            |     |   |              |

(Due Date 2009-12-17)

Direct Deposit - 2009-12-15

|          | ANNI       | EARS       |            |               |                  |                 |
|----------|------------|------------|------------|---------------|------------------|-----------------|
| >90 DAYS | 61-90 DAYS | 31-60 DAYS | 16-30 DAYS | CURRENT       |                  |                 |
| 0.00     | 0.00       | 0.00       | 0.00       | 11,642,220.68 | <b>TOTAL DUE</b> | R 11,642,220.68 |
|          |            |            |            |               |                  |                 |

| 4       | 500000 | $\mathbb{L}$  |   |       |        |   |               |               |   |   |   |  |
|---------|--------|---------------|---|-------|--------|---|---------------|---------------|---|---|---|--|
| 4       | 500000 | -             |   |       |        |   |               |               |   |   |   |  |
| 9       | 000000 | +             | _ | <br>_ | <br>_/ |   |               |               |   |   |   |  |
| ₹<br>13 | 50000  | $\frac{1}{2}$ |   |       | ,      |   |               |               |   | _ | _ |  |
| 18ص     | 800000 | +             |   |       |        | / | /             | \             | \ |   |   |  |
| 22      | 50000  | Т             |   |       |        |   | $\overline{}$ | $\overline{}$ |   |   |   |  |

ADDEADS

| PAGE RUN NO | FP 9    |
|-------------|---------|
| BILL GROUP  |         |
| BILL PAGE   | 1 OF 15 |

## **TOTAL AMOUNT DUE**

11,642,220.65

| PAYMENT ARRANGEMEN | Т    |
|--------------------|------|
|                    |      |
| INSTALMENT         |      |
|                    | 0.00 |
| ARREARS            |      |
|                    | 0.00 |
| DUE DATE           |      |
| 2010-01-20         |      |
| AMOUNT PAID        |      |
|                    |      |

LATE PAYMENT CHARGES WILL BE ADDED TO OVERDUE ACCOUNT





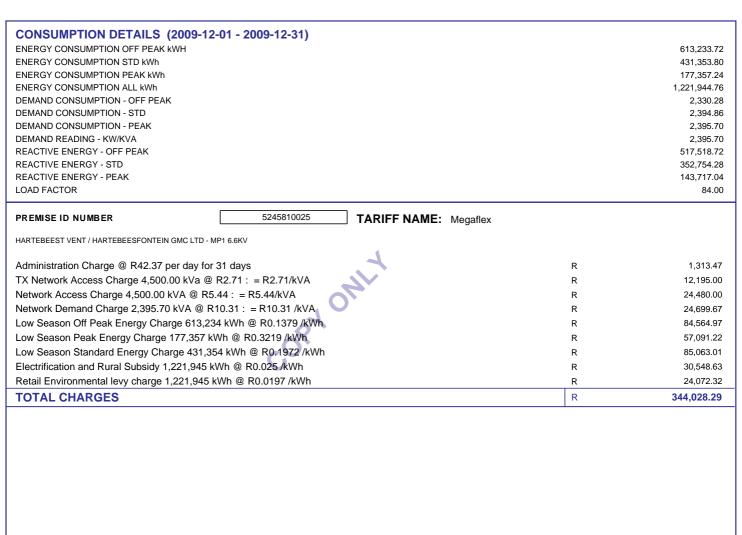
CONTACT CENTRE: (0860) 037566

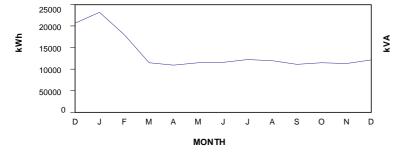
FAX NO: (011) 507 5756

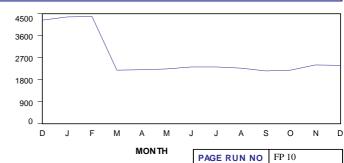
CENTRAL @ESKO

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

| YOUR ACCOUNT NO     | 8552523923    |
|---------------------|---------------|
| BILLING DATE        | 2010-01-05    |
| TAX INVOICE NO      | 855252355942  |
| ACCOUNT MONTH       | DECEMBER 2009 |
| CURRENT DUE DATE    | 2010-01-20    |
| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 4,500.00      |
| UTILISED CAPACITY   | 4,500.00      |







**BILL GROUP** 

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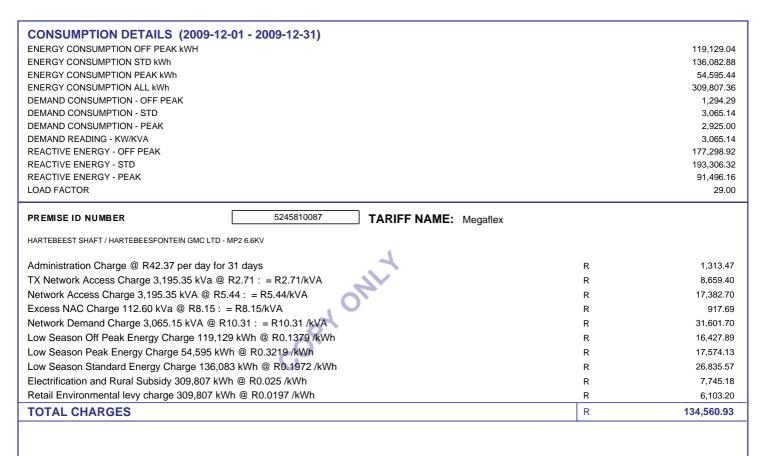


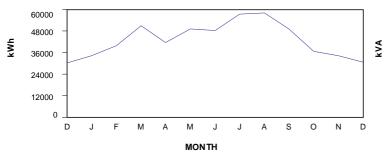


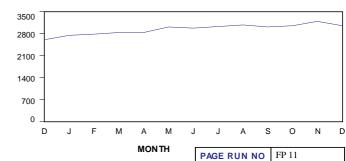
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| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 3,037.00      |
| UTILISED CAPACITY   | 3,195.35      |







**BILL GROUP** 

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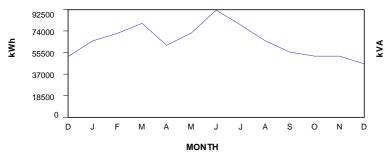


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| ACCOUNT MONTH       | DECEMBER 2009 |
| CURRENT DUE DATE    | 2010-01-20    |
| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 19,688.00     |
| UTILISED CAPACITY   | 21,605.33     |

| CONSUMPTION DETAILS (2009-12-01 - 2009-12-31)   |   |                          |
|---|---|--------------------------|
| ENERGY CONSUMPTION OFF PEAK KWH   |   | 2,261,781.60             |
| ENERGY CONSUMPTION STD kWh  |   | 1,683,128.88             |
| ENERGY CONSUMPTION PEAK kWh   |   | 667,345.56               |
| ENERGY CONSUMPTION ALL kWh  |   | 4,612,256.04             |
| DEMAND CONSUMPTION - OFF PEAK   |   | 12,796.0                 |
| DEMAND CONSUMPTION - STD  |   | 12,241.7                 |
| DEMAND CONSUMPTION - PEAK   |   | 11,479.3                 |
| DEMAND READING - KW/KVA   |   | 12,796.0                 |
| REACTIVE ENERGY - OFF PEAK REACTIVE ENERGY - STD  |   | 1,151,756.0<br>661,971.0 |
| REACTIVE ENERGY - STD   |   | 268,685.4                |
| LOAD FACTOR   |   | 61.0                     |
|   |   |                          |
| Administration Charge @ R42.37 per day for 31 days  | R | 1,313.47                 |
| Administration Charge @ R42.37 per day for 31 days  TX Network Access Charge 21,605.33 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 21,605.33 kVA @ R5.44 : = R5.44/kVA | R | 58,550.44                |
|   | R | 117,533.00               |
| Network Demand Charge 12,241.78 kVA @ R10.31 : = R10.31 /kVA  | R | 126,212.75               |
| Low Season Off Peak Energy Charge 2,261,782 kWh @ R0.1379 kWh   | R | 311,899.74               |
| Low Season Peak Energy Charge 667,346 kWh @ R0.3219 /kWh  | R | 214,818.68               |
| Low Season Standard Energy Charge 1,683,129 kWh @ R0.1972 /kWh  | R | 331,913.04               |
| Electrification and Rural Subsidy 4,612,256 kWh @ R0.025 /kWh   | R | 115,306.4                |
|   | R | 90,861.44                |
| Retail Environmental levy charge 4,612,256 kWh @ R0.0197 /kWh   |   |                          |





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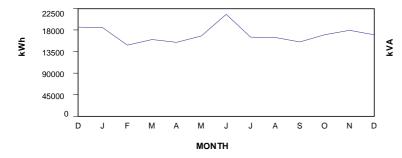
CONTACT CENTRE: (0860) 037566

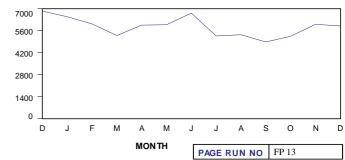
FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

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| ACCOUNT MONTH       | DECEMBER 2009 |
| CURRENT DUE DATE    | 2010-01-20    |
| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 8,000.00      |
| UTILISED CAPACITY   | 8,000.00      |

| CONSUMPTION DETAILS (2009-12-01 - 2009-12-31)  |                       | 050 0 17 0   |
|--|-----------------------|--|
| ENERGY CONSUMPTION OFF PEAK kWH  |                       | 859,347.66   |
| ENERGY CONSUMPTION STD kWh   |                       | 603,597.22   |
| ENERGY CONSUMPTION ALL LAWS  |                       | 245,479.75   |
| ENERGY CONSUMPTION ALL kWh DEMAND CONSUMPTION - OFF PEAK   |                       | 1,708,424.63   |
| DEMAND CONSUMPTION - OFF PEAK  DEMAND CONSUMPTION - STD  |                       | 5,927.49<br>5,456.3  |
| DEMAND CONSUMPTION - STD  DEMAND CONSUMPTION - PEAK  |                       | 5,460.4  |
| DEMAND READING - KW/KVA  |                       | 5,400.42   |
| REACTIVE ENERGY - OFF PEAK   |                       | 907,786.4  |
| REACTIVE ENERGY - STD  |                       | 604,472.9  |
| REACTIVE ENERGY - PEAK   |                       | 264.744.8  |
| LOAD FACTOR  |                       | 57.00  |
| PREMISE ID NUMBER 5245810368 TARIFF NAME: Megafle  | X                     |  |
| -  |                       |  |
| HARTEBEEST FIVE / HARTEBEESFONTEIN GOL - MP2 6.6KV   |                       |  |
| HARTEBEEST FIVE / HARTEBEESFONTEIN GOL - MP2 6.6KV   | _                     |  |
| (  | R                     | 1,313.47   |
| Administration Charge @ R42.37 per day for 31 days TX Network Access Charge 8,000.00 kVa @ R2.71 : = R2.71/kVA   | R                     | 21,680.00  |
| Administration Charge @ R42.37 per day for 31 days  TX Network Access Charge 8,000.00 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 8,000.00 kVA @ R5.44 : = R5.44/kVA  |                       | 21,680.00  |
| Administration Charge @ R42.37 per day for 31 days  TX Network Access Charge 8,000.00 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 8,000.00 kVA @ R5.44 : = R5.44/kVA  | R                     | 21,680.00<br>43,520.00   |
| Administration Charge @ R42.37 per day for 31 days  TX Network Access Charge 8,000.00 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 8,000.00 kVA @ R5.44 : = R5.44/kVA  Network Demand Charge 5,460.42 kVA @ R10.31 : = R10.31 /kVA   | R<br>R                | •  |
| Administration Charge @ R42.37 per day for 31 days  TX Network Access Charge 8,000.00 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 8,000.00 kVA @ R5.44 : = R5.44/kVA  Network Demand Charge 5,460.42 kVA @ R10.31 : = R10.31 /kVA  Low Season Off Peak Energy Charge 859,348 kWh @ R0.1379 /kWh   | R<br>R<br>R           | 21,680.00<br>43,520.00<br>56,296.93                                    |
| Administration Charge @ R42.37 per day for 31 days TX Network Access Charge 8,000.00 kVa @ R2.71 : = R2.71/kVA Network Access Charge 8,000.00 kVA @ R5.44 : = R5.44/kVA Network Demand Charge 5,460.42 kVA @ R10.31 : = R10.31 /kVA Low Season Off Peak Energy Charge 859,348 kWh @ R0.1379 /kWh Low Season Peak Energy Charge 245,480 kWh @ R0.3219 /kWh  | R<br>R<br>R           | 21,680.00<br>43,520.00<br>56,296.93<br>118,504.09                      |
| (  | R<br>R<br>R<br>R      | 21,680.00<br>43,520.00<br>56,296.90<br>118,504.00<br>79,020.0          |
| Administration Charge @ R42.37 per day for 31 days  TX Network Access Charge 8,000.00 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 8,000.00 kVA @ R5.44 : = R5.44/kVA  Network Demand Charge 5,460.42 kVA @ R10.31 : = R10.31 /kVA  Low Season Off Peak Energy Charge 859,348 kWh @ R0.1379 /kWh  Low Season Peak Energy Charge 245,480 kWh @ R0.3219 /kWh  Low Season Standard Energy Charge 603,597 kWh @ R0.1972 /kWh | R<br>R<br>R<br>R<br>R | 21,680.0<br>43,520.0<br>56,296.9<br>118,504.0<br>79,020.0<br>119,029.3 |





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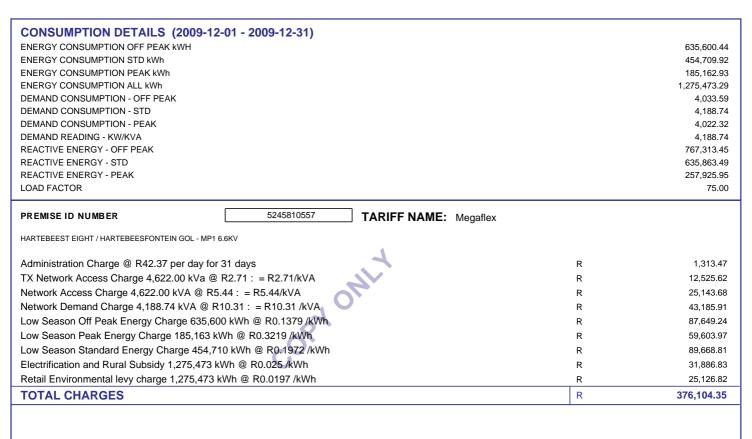


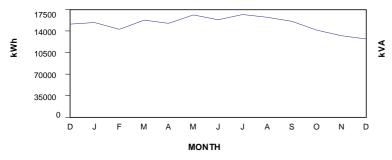


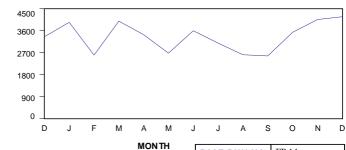
CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

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| CURRENT DUE DATE    | 2010-01-20    |
| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 4,622.00      |
| UTILISED CAPACITY   | 4,622.00      |







| PAGE RUN NO | FP 14   |
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| BILL GROUP  |         |
| BILL PAGE   | 6 OF 15 |





CONTACT CENTRE: (0860) 037566

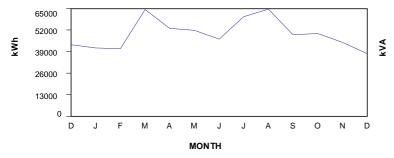
FAX NO: (011) 507 5756

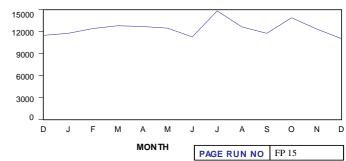
E MAIL: CENTRAL @ESKON

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

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| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 12,740.00     |
| UTILISED CAPACITY   | 14,854.97     |

| ENERGY CONSUMPTION OFF PEAK kWH   |        | 1,802,001.50   |
|---|--------|--|
| ENERGY CONSUMPTION STD kWh  |        | 1,427,494.50   |
| ENERGY CONSUMPTION PEAK kWh   |        | 580,903.00<br>3,810,399.00<br>10,724.41<br>11,101.83<br>11,074.96<br>11,101.83<br>989,337.00 |
| ENERGY CONSUMPTION ALL kWh  |        |  |
| DEMAND CONSUMPTION - OFF PEAK   |        |  |
| DEMAND CONSUMPTION - STD  |        |  |
| DEMAND CONSUMPTION - PEAK   |        |  |
| DEMAND READING - KW/KVA   |        |  |
| REACTIVE ENERGY - OFF PEAK  |        |  |
| REACTIVE ENERGY - STD   |        | 784,383.00   |
| REACTIVE ENERGY - PEAK<br>LOAD FACTOR   |        | 359,120.50   |
| LOAD FACTOR   |        | 52.00  |
| PREMISE ID NUMBER 5245810580 TARIFF NAME: Mega  | aflex  |  |
|   |        | 4 242 4  |
| Administration Charge @ R42.37 per day for 31 days  IX Network Access Charge 14,854.97 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 14,854.97 kVA @ R5.44 : = R5.44/kVA | R      | 1,313.4  |
| TX Network Access Charge 14,854.97 kVa @ R2.71 : = R2.71/kVA  | R      | 40,256.97  |
|   | R<br>- | 80,811.04  |
| Network Demand Charge 11,101.83 kVA @ R10.31 : = R10.31 /kVA  | R      | 114,459.8  |
| Low Season Off Peak Energy Charge 1,802,002 kWh @ R0.1379 /kWh  | R      | 248,496.08   |
| Low Season Peak Energy Charge 580,903 kWh @ R0.3219 kWh   | R      | 186,992.68   |
| ow Season Standard Energy Charge 1,427,495 kWh @ R0.1972 /kWh   | R      | 281,502.0  |
| Electrification and Rural Subsidy 3,810,399 kWh @ R0.025 kWh  | R      | 95,259.9   |
| • • •   | R      | 75,064.8   |
| Retail Environmental levy charge 3,810,399 kWh @ R0.0197 /kWh   | _      | 3,169.0  |
| Retail Environmental levy charge 3,810,399 kWh @ R0.0197 /kWh REBILLED ADJUSTMENTS (Summary - See attachment for details)   | R      | 3,103.0  |





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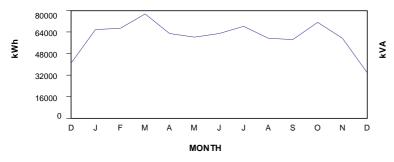


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| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 6,000.00      |
| UTILISED CAPACITY   | 6,000.00      |

| CONSUMPTION DETAILS (2009-12-01 - 2009-12-31)   |        |            |
|---|--------|------------|
| ENERGY CONSUMPTION OFF PEAK kWH   |        | 153,105.90 |
| ENERGY CONSUMPTION STD kWh  |        | 139,803.44 |
| ENERGY CONSUMPTION PEAK kWh   |        | 51,411.48  |
| ENERGY CONSUMPTION ALL kWh  |        | 344,320.82 |
| DEMAND CONSUMPTION - OFF PEAK   |        | 1,576.11   |
| DEMAND CONSUMPTION - STD  |        | 1,927.9    |
| DEMAND CONSUMPTION - PEAK   |        | 1,828.4    |
| DEMAND READING - KW/KVA   |        | 1,927.9    |
| REACTIVE ENERGY - OFF PEAK  |        | 237,056.7  |
| REACTIVE ENERGY - STD   |        | 214,587.36 |
| REACTIVE ENERGY - PEAK  |        | 79,968.02  |
| LOAD FACTOR   |        | 41.00      |
| PREMISE ID NUMBER 5245810807 TARIFF NAME: Meg   | gaflex |            |
| HARTEBEEST PLANT / HARTEBEESFONTEIN GMC LTD - MP1B 6.6KV  |        |            |
| 1   |        |            |
| Administration Charge @ R42.37 per day for 31 days  | R      | 1,313.47   |
| TX Network Access Charge 6,000.00 kVa @ R2.71: = R2.71/kVA  | R      | 16,260.00  |
| Administration Charge @ R42.37 per day for 31 days TX Network Access Charge 6,000.00 kVa @ R2.71 : = R2.71/kVA Network Access Charge 6,000.00 kVA @ R5.44 : = R5.44/kVA | R      | 32,640.00  |
| Network Demand Charge 1,927.95 kVA @ R10.31 : = R10.31 /kVA   | R      | 19,877.16  |
| Low Season Off Peak Energy Charge 153,106 kWh @ R0.1379 /kWh  | R      | 21,113.32  |
| Low Season Peak Energy Charge 51,411 kWh @ R0.3219 /kWh   | R      | 16,549.20  |
| Low Season Standard Energy Charge 139,803 kWh @ R0.1972 /kWh  | R      | 27,569.15  |
|   | R      | 8,608.03   |
| Electrification and Rural Subsidy 344 321 kW/b @ R0 025 /kW/b   | R      | 6.783.12   |
| Electrification and Rural Subsidy 344,321 kWh @ R0.025 kWh  |        | 0,700.12   |
| Electrification and Rural Subsidy 344,321 kWh @ R0.025 kWh  Retail Environmental levy charge 344,321 kWh @ R0.0197 /kWh   |        |            |
| •   | R      | 41,134.2   |





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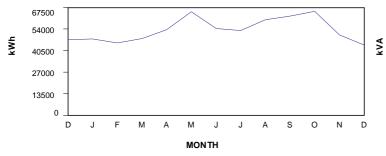


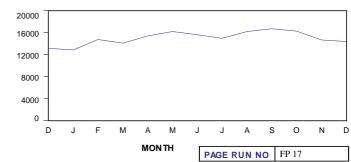
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| TAX INVOICE NO      | 855252355942  |
| ACCOUNT MONTH       | DECEMBER 2009 |
| CURRENT DUE DATE    | 2010-01-20    |
| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 18,000.00     |
| UTILISED CAPACITY   | 18,000.00     |

| CONSUMPTION DETAILS (2009-12-01 - 2009-12-31)   |                       |  |
|---|-----------------------|--|
| ENERGY CONSUMPTION OFF PEAK kWH   |                       | 2,163,876.4  |
| ENERGY CONSUMPTION STD kWh  |                       | 1,601,403.4  |
| ENERGY CONSUMPTION PEAK kWh   |                       | 654,220.44<br>4,419,500.40<br>12,300.33<br>14,405.23<br>13,775.67<br>14,405.23 |
| ENERGY CONSUMPTION ALL kWh  |                       |  |
| DEMAND CONSUMPTION - OFF PEAK   |                       |  |
| DEMAND CONSUMPTION - STD  |                       |  |
| DEMAND CONSUMPTION - PEAK   |                       |  |
| DEMAND READING - KW/KVA   |                       |  |
| REACTIVE ENERGY - OFF PEAK  |                       | 2,420,590.3  |
| REACTIVE ENERGY - STD REACTIVE ENERGY - PEAK  |                       | 1,751,807.1  |
| REACTIVE ENERGY - PEAK<br>LOAD FACTOR   |                       | 696,377.8<br>52.0  |
| PREMISE ID NUMBER 5245810911 TARIFF NAME: Me  | enafley               |  |
| ZANDPAN / HARTEBEESFONTEIN GMC LTD - MP1 6.6KV  | oganox                |  |
|   |                       |  |
|   | _                     | 4 0 4 0 4 5  |
|   | R                     | ,  |
|   | R                     | 48,780.00  |
| Administration Charge @ R42.37 per day for 31 days  TX Network Access Charge 18,000.00 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 18,000.00 kVA @ R5.44 : = R5.44/kVA   | • •                   | 48,780.00  |
|   | R                     | 1,313.4;<br>48,780.00<br>97,920.00<br>148,518.02                               |
| Administration Charge @ R42.37 per day for 31 days  TX Network Access Charge 18,000.00 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 18,000.00 kVA @ R5.44 : = R5.44/kVA  Network Demand Charge 14,405.24 kVA @ R10.31 : = R10.31 /kVA   | R<br>R                | 48,780.00<br>97,920.00   |
| Administration Charge @ R42.37 per day for 31 days  TX Network Access Charge 18,000.00 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 18,000.00 kVA @ R5.44 : = R5.44/kVA   | R<br>R<br>R           | 48,780.00<br>97,920.00<br>148,518.00   |
| Administration Charge @ R42.37 per day for 31 days  TX Network Access Charge 18,000.00 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 18,000.00 kVA @ R5.44 : = R5.44/kVA  Network Demand Charge 14,405.24 kVA @ R10.31 : = R10.31 /kVA  Low Season Off Peak Energy Charge 2,163,876 kWh @ R0.1379 /kWh   | R<br>R<br>R<br>R      | 48,780.00<br>97,920.00<br>148,518.00<br>298,398.50                             |
| Administration Charge @ R42.37 per day for 31 days  FX Network Access Charge 18,000.00 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 18,000.00 kVA @ R5.44 : = R5.44/kVA  Network Demand Charge 14,405.24 kVA @ R10.31 : = R10.31 /kVA  Low Season Off Peak Energy Charge 2,163,876 kWh @ R0.1379 /kWh  Low Season Peak Energy Charge 654,220 kWh @ R0.3219 /kWh   | R<br>R<br>R<br>R      | 48,780.00<br>97,920.00<br>148,518.00<br>298,398.50<br>210,593.40               |
| Administration Charge @ R42.37 per day for 31 days  FX Network Access Charge 18,000.00 kVa @ R2.71 : = R2.71/kVA  Network Access Charge 18,000.00 kVA @ R5.44 : = R5.44/kVA  Network Demand Charge 14,405.24 kVA @ R10.31 : = R10.31 /kVA  Low Season Off Peak Energy Charge 2,163,876 kWh @ R0.1379 /kWh  Low Season Peak Energy Charge 654,220 kWh @ R0.3219 /kWh  Low Season Standard Energy Charge 1,601,403 kWh @ R0.1972 /kWh | R<br>R<br>R<br>R<br>R | 48,780.0<br>97,920.0<br>148,518.0<br>298,398.5<br>210,593.4<br>315,796.6       |





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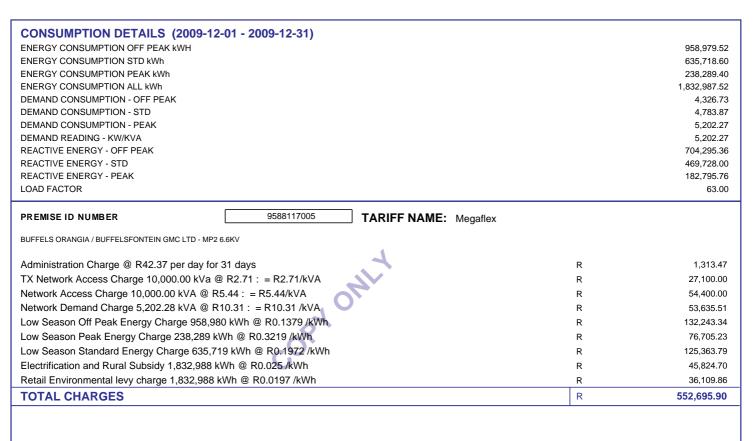


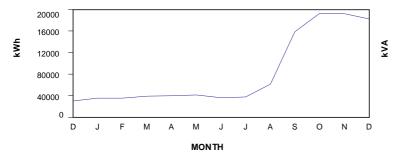


CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

| YOUR ACCOUNT NO     | 8552523923    |
|---------------------|---------------|
| BILLING DATE        | 2010-01-05    |
| TAX INVOICE NO      | 855252355942  |
| ACCOUNT MONTH       | DECEMBER 2009 |
| CURRENT DUE DATE    | 2010-01-20    |
| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 10,000.00     |
| UTILISED CAPACITY   | 10,000.00     |







**BILL GROUP** 

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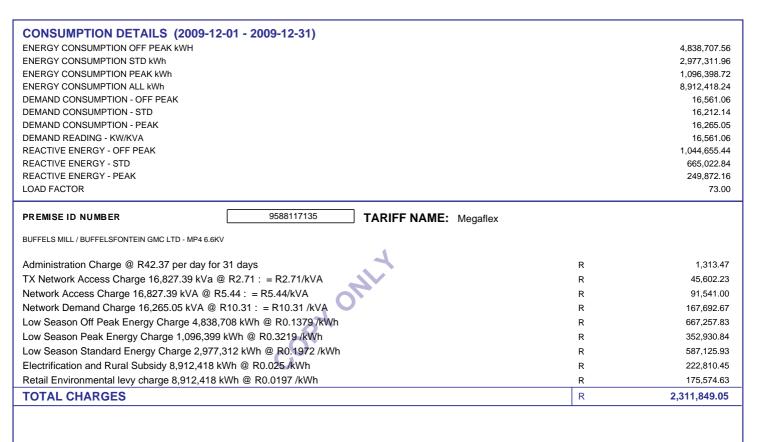


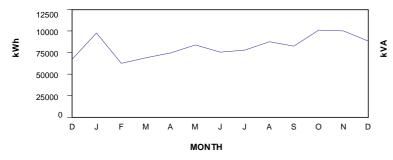


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| YOUR ACCOUNT NO     | 8552523923    |
|---------------------|---------------|
| BILLING DATE        | 2010-01-05    |
| TAX INVOICE NO      | 855252355942  |
| ACCOUNT MONTH       | DECEMBER 2009 |
| CURRENT DUE DATE    | 2010-01-20    |
| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 16,649.00     |
| UTILISED CAPACITY   | 16,827.39     |







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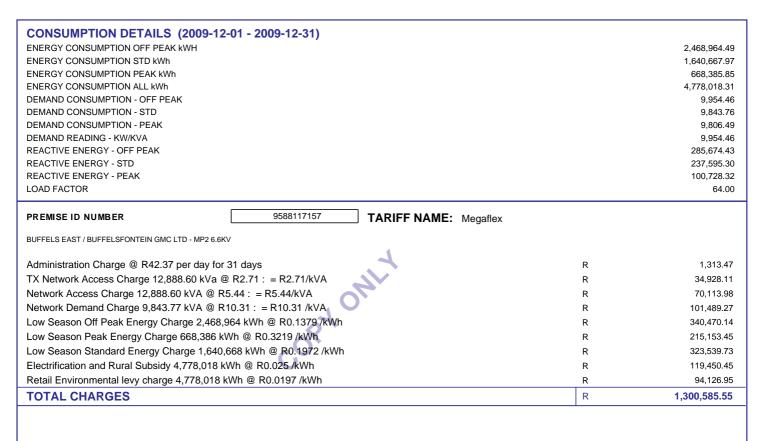


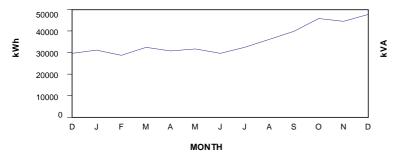


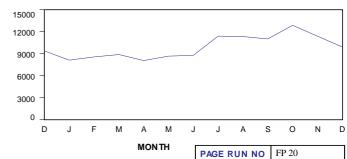
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| YOUR ACCOUNT NO     | 8552523923    |
|---------------------|---------------|
| BILLING DATE        | 2010-01-05    |
| TAX INVOICE NO      | 855252355942  |
| ACCOUNT MONTH       | DECEMBER 2009 |
| CURRENT DUE DATE    | 2010-01-20    |
| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 9,825.00      |
| UTILISED CAPACITY   | 12,888.59     |







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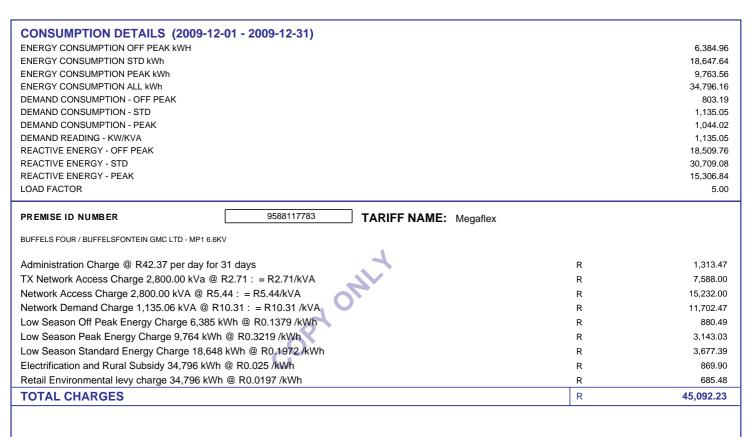


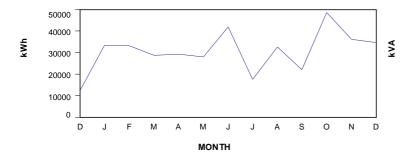
CONTACT CENTRE: (0860) 037566

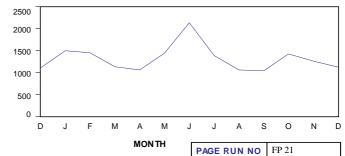
FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
WEB: WWW.ESKOM.CO.ZA

| YOUR ACCOUNT NO     | 8552523923    |
|---------------------|---------------|
| BILLING DATE        | 2010-01-05    |
| TAX INVOICE NO      | 855252355942  |
| ACCOUNT MONTH       | DECEMBER 2009 |
| CURRENT DUE DATE    | 2010-01-20    |
| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 2,800.00      |
| UTILISED CAPACITY   | 2,800.00      |







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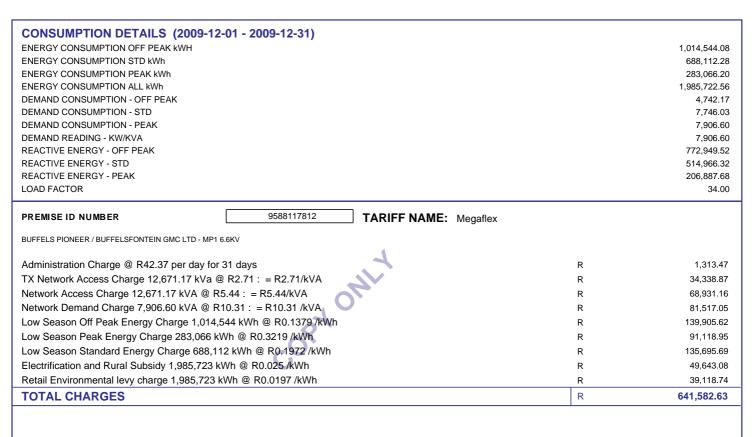


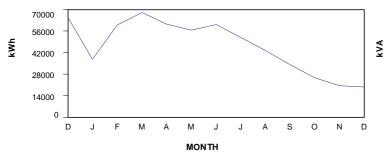


**CONTACT CENTRE:** (0860) 037566 **FAX NO:** (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA
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| YOUR ACCOUNT NO     | 8552523923    |
|---------------------|---------------|
| BILLING DATE        | 2010-01-05    |
| TAX INVOICE NO      | 855252355942  |
| ACCOUNT MONTH       | DECEMBER 2009 |
| CURRENT DUE DATE    | 2010-01-20    |
| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 12,671.00     |
| UTILISED CAPACITY   | 12,671.17     |







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CENTRAL REGION PO BOX 8610 JHB 2000

CONTACT CENTRE: (0860) 037566 FAX NO: (011) 507 5756

E-MAIL: CENTRAL@ESKOM.CO.ZA WEB: WWW.ESKOM.CO.ZA

| YOUR ACCOUNT NO     | 8552523923    |
|---------------------|---------------|
| BILLING DATE        | 2010-01-05    |
| TAX INVOICE NO      | 855252355942  |
| ACCOUNT MONTH       | DECEMBER 2009 |
| CURRENT DUE DATE    | 2010-01-20    |
| VAT REG NO          | 4870183797    |
| NOTIFIED MAX DEMAND | 12,671.00     |
| UTILISED CAPACITY   | 12,671.17     |

| REBILLED ADJUSTMENTS   | R | 3,169.02      |
|--|---|---------------|
| TAX INVOICE NO. 855252388343 DATED 2010-01-05 FOR PREMISE 5245810580   |   |               |
| CORRECTIONS  | R | 1,447,554.33  |
| Administration Charge @ R42.37 per day for 31 days   | R | 1,313.47      |
| TX Network Access Charge 14,854.97 kVa @ R2.71:  | R | 40,256.97     |
| Network Access Charge 14,854.97 kVA @ R5.44:   | R | 80,811.04     |
| Excess NAC Charge 1,169.38 kVa @ R8.15:  | R | 9,530.45      |
| Network Demand Charge 13,909.38 kVA @ R10.31 :   | R | 143,405.71    |
| Low Season Off Peak Energy Charge 2,321,280 kWh @ R0.1379 /k   | R | 320,104.51    |
| Low Season Peak Energy Charge 774,923 kWh @ R0.3219 /kWh   | R | 249,447.71    |
| Low Season Standard Energy Charge 1,919,323 kWh @ R0.1972 /k   | R | 378,490.50    |
| Electrification and Rural Subsidy 5,015,525 kWh @ R0.025 /kWh  | R | 125,388.13    |
| Retail Environmental levy charge 5,015,525 kWh @ R0.0197 /kWh  | R | 98,805.84     |
| CANCELLATIONS  | R | -1,444,385.31 |
| Administration Charge @ R42.37 per day for 31 days   | R | -1,313.47     |
| TX Network Access Charge 14,854.97 kVa @ R2.71 :  Network Access Charge 14,854.97 kVA @ R5.44 :  Excess NAC 1,169.38 kVa @ R5.44 :  Network Demand Charge 13,909.38 kVA @ R10.31 : | R | -40,256.97    |
| Network Access Charge 14,854.97 kVA @ R5.44 :  | R | -80,811.04    |
| Excess NAC 1,169.38 kVa @ R5.44:   | R | -6,361.43     |
| Network Demand Charge 13,909.38 kVA @ R10.31 :   | R | -143,405.71   |
| Low Season Off Peak Energy Charge 2,321,280 kWh @ R0.1379 /k   | R | -320,104.51   |
| Low Season Peak Energy Charge 774,923 kWh @ R0.3219 /kWh   | R | -249,447.71   |
| Low Season Standard Energy Charge 1,919,323 kWh @ R0.1972 /k   | R | -378,490.50   |
| Electrification and Rural Subsidy 5,015,525 kWh @ R0.025 /kWh  | R | -125,388.13   |
| Retail Environmental levy charge 5,015,525 kWh @ R0.0197 /kWh  | R | -98,805.84    |

| PAGE RUN NO | FP 23    |
|-------------|----------|
| BILL GROUP  |          |
| BILL PAGE   | 15 OF 15 |