sion and Management, 34(9-11):959-966, 1993.

Control, 2(4):582–593, 2008.

1807, 2007.

[12] J. Rutqvist and C.F. Tsang. A study of caprock hydromechanical changes associated with $\rm CO_2$ injection into a brine formation. *Environmental Geology*, 42:296–305, 2002. $10.1007/\rm s00254\text{-}001\text{-}0499\text{-}2$.

[9] J.P. Nicot. Evaluation of large-scale CO₂ storage on fresh-water sections of aquifers: an example from the Texas Gulf Coast Basin. *International Journal of Greenhouse Gas*

[10] C. Oldenburg. Comments on Economides and Ehlig-Economides, "Sequestering carbon

[11] J. Rutqvist, J. Birkholzer, F. Cappa, and C.-F. Tsang. Estimating maximum sustainable injection pressure during geological sequestration of CO₂ using coupled fluid flow and geomechanical fault-slip analysis. *Energy Conversion and Management*, 48(6):1798–

dioxide in a closed underground volume" SPE 124430, October 2009. 2010.

10.1007/s00254-001-0499-2.
[13] L.G.H. van der Meer. Investigations regarding the storage of carbon dioxide in aquifers in the Netherlands. Energy Conversion and Management, 33(5-8):611-618, 1992.

[14] L.G.H. van der Meer. The conditions limiting CO₂ storage in aquifers. Energy Conver-