Figure 6: CO_2 plume number at end of simulation, see explanation in Fig. 3.

Finally, we stress that these are very preliminary conclusions drown from a limited number of simulations performed on a suite of synthetic models that were made to study petroleum production. A more thorough investigation should generate new synthetic geological realizations that are more representative of typical injection sites.

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