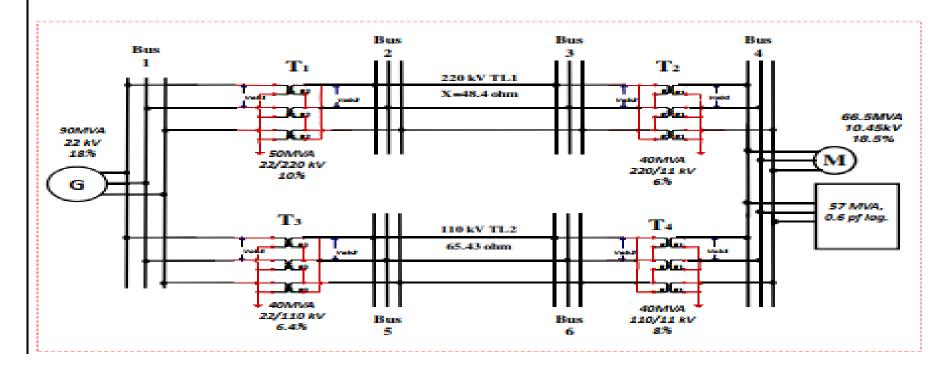
Lec_02

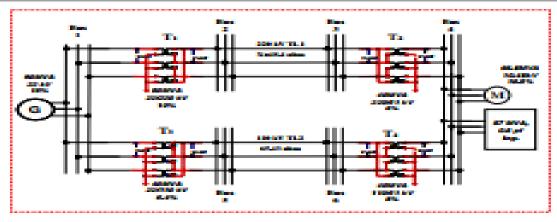
PER UNIT SYSTEM

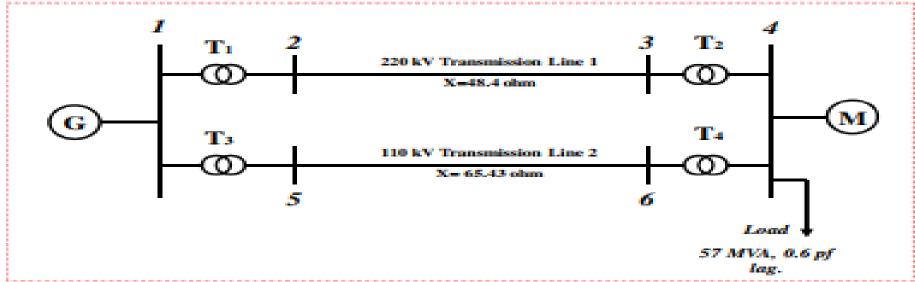
PROBLEM:

Draw the single-line diagram of a three phase power system.







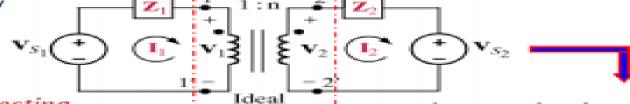


THE PER UNIT SYSTEM

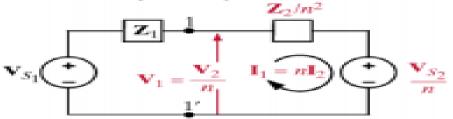
Analyzing interconnected three-phase power systems having different voltage levels require huge transformation of all impedances to a single voltage level.

NOTE:

Transformer equivalent circuit as reflected into primary and secondary sides.



Equivalent circuit reflecting into primary

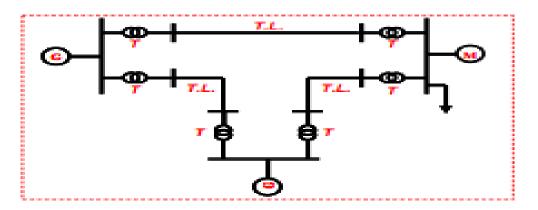


Equivalent circuit reflecting into secondary



This large mathematical work can be avoided by utilizing the per unit system. Various physical quantities such as power, voltage, current and impedance are expressed as a decimal fraction of base quantities.

The numerical per unit value of any quantity is its ratio to a chosen base quantity of the same dimension. Thus a per unit quantity is a normalized quantity with respect to the chosen base value. The per unit value of a quantity is thus defined as:



$$p.u. value = \frac{Actual \ Value}{Base \ Value}$$

Note:

The nominal voltage of lines and equipment is almost always known as well as the apparent (complex) power in megavolt-amperes, so these two quantities are usually chosen for base value calculation. A minimum of four base quantities are required to complete the per unit system: volt-ampere, voltage, current and impedance. Usually three phase MVA and line-to-line voltages are selected for as:

$$(V_{Base})_{LL}$$
 the base voltage in kilovolts

$$|S_{Base}|_{3\phi} = \sqrt{3} |I_{base}| |V_{Base}|_{LL} MVA$$

The base current in kiloamperes

$$|I_{base}|_{L} = \frac{|S_{Base}|_{3\phi}}{\sqrt{3}|V_{Base}|_{LL}}$$

$$(S_{Base})_{I\phi} = \frac{(S_{Base})_{3\phi}}{3}$$

$$|S_{Base}|_{I\phi} = |I_{base}|_{\phi} |V_{Base}|_{\phi}$$

$$|V_{Base}|_{I\phi} = \frac{|V_{Base}|_{3\phi}}{\sqrt{3}}$$

The base impedance will also be given by

$$\begin{split} \mid Z_{Base} \mid &= \frac{\mid V_{Base} \mid_{\phi}}{\mid I_{base} \mid_{\phi}} = \frac{\mid V_{Base} \mid_{\phi}^{2}}{\mid S_{base} \mid_{\phi}} \ ohms \\ \mid Z_{base} \mid &= \frac{\left[\frac{\mid V_{Base} \mid_{LL}}{\sqrt{3}}\right]^{2}}{\left[\frac{\mid S_{Base} \mid_{3\phi}}{2}\right]} = \frac{\left[\mid V_{Base} \mid_{LL}\right]^{2}}{\left[\mid S_{Base} \mid_{3\phi}\right]} \end{split}$$

From the definition of per unit values:

$$p.u. \ value = \frac{Actual \ Value}{Base \ Value}$$

$$S_{p.u.} = \frac{S}{S_{Base}}$$

$$V_{p.u.} = \frac{V}{V_{Base}}$$

$$I_{p.u.} = \frac{I}{I_{Base}}$$

The per unit impedance:

$$Z_{p.u.} = \frac{Z_{\Omega}}{Z_{Base}} = \frac{Z_{\Omega} |S_{Base}|}{|V_{Base}|^2} p.u.$$

NOTE

The impedance could be presented in pu or % 0.2 pu ← → 20%

Base Conversions

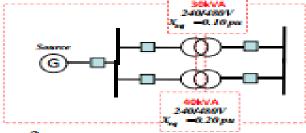
If $(Z_{p,u})_{old}$ an impedance in per unit on a given old base

and $(I_{Base})_{old}$ the base current in kiloamperes

 $(V_{Base})_{old}$ the base voltage in kilovolts

It is sometimes required to obtain the per unit value referred to a new base set.

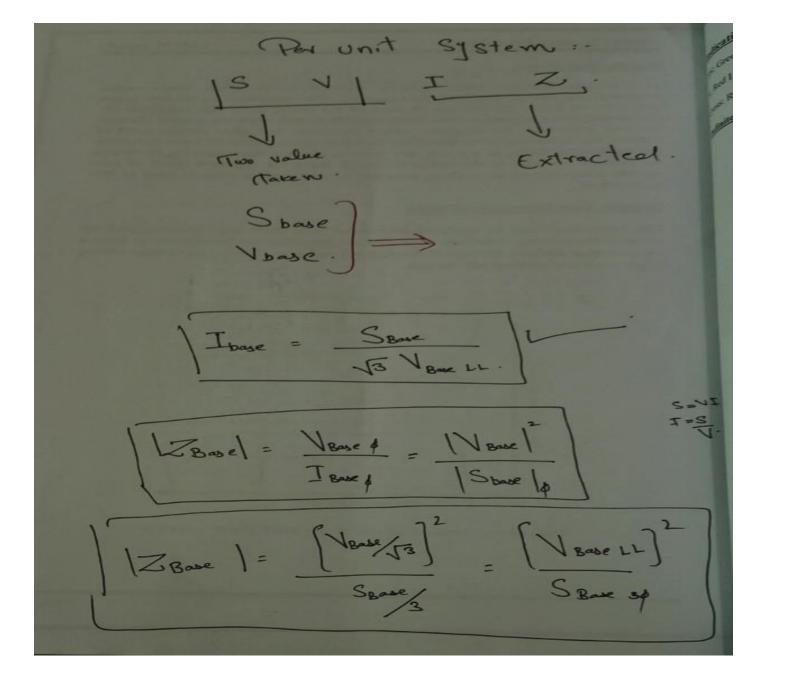
The conversion expression is obtained as:



$$(Z_{p.u.})_{new} = (Z_{p.u.})_{old} \frac{|(S_{Base})_{new}|}{|(S_{Base})_{old}|} \cdot \frac{|(V_{Base})_{old}|^2}{|(V_{Base})_{new}|^2} p.u.$$

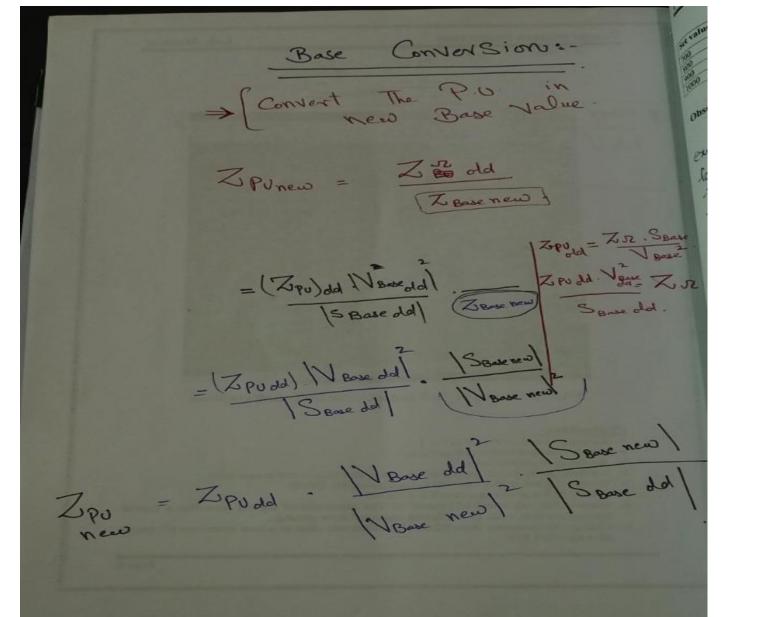
If the volt bases are the same, then

$$(Z_{p.u.})_{new} = (Z_{p.u.})_{old} \frac{|(S_{Base})_{new}|}{|(S_{Base})_{old}|} p.u.$$



Per unit Value = Actual Value Base Value. .U.9 8. . I Spu = S Space

Zpu= Zr ZiBase Zpv. Zse Ven/Sene [ZPU = ZR. | SBASE | P.V. | VBASE | 2



9¢ voltage are Same. (Zpu)new = (Zpu)dd. Same | new Pu. (Spu)new = (Zpu)dd. Same | dd

Z=3.346+j717.299 JZ.

Z=3.346+j717.299 JZ.

Bar (S=100 MVA.

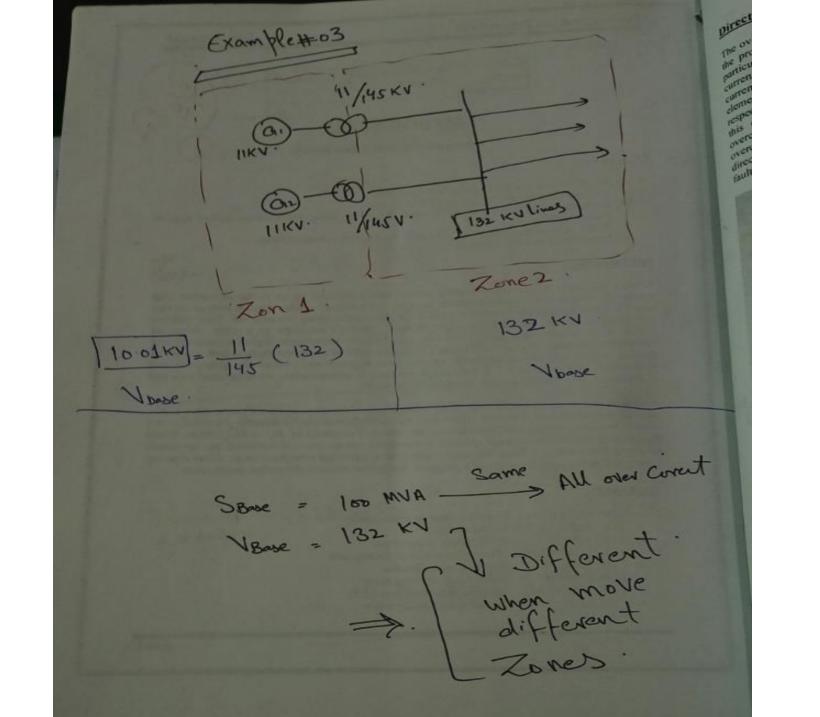
Y=735 KV.

Zpo = Zsz. Sense |2 P.U.

= ZJZ · [735×103)2

= (3.346 + j717. 299) (735×163)2

= 6.19392x10 + 31.43 x10-2



(ii) Now Convert Recetances into new values. Generator Reactance:-Zpudd= . 26 P.V. Znew . 26 x Snew IV old 1 Thew 12 = .26 × 180 × (11)2 = .47 P.U. Transformer Reactances:-Znew = .125 x 150 x (145)2

= .201 P.U.

Example 1:

Consider a transmission line with an impedance Z= 3.346+j77.299 ohm. Assume that Base MAV is 100 and Base kV is 735. What is the pu impedance.

Solution:

$$Z_{p.u.} = \frac{Z_{\Omega}}{Z_{Base}} = \frac{Z_{\Omega} |S_{Base}|}{|V_{Base}|^2} p.u.$$

$$Z_{p.u.} = \frac{Z_{\Omega} \mid MVA, S_{Base} \mid}{\mid kV, V_{Base} \mid^2} p.u. = \frac{Z_{\Omega} \mid 100 \mid}{\mid 735 \mid^2} = (Z_{\Omega})^* (1.85108 \times 10^{-4})$$

For R = 3.346 ohms we obtain

$$R_{\text{p.u.}} = (3.346)(1.85108 \times 10^{-4}) = 6.19372 \times 10^{-4}$$

For X = 77.299 ohms, we obtain

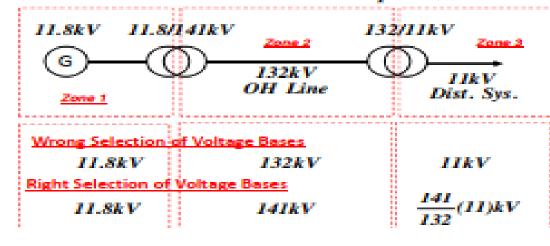
$$X_{\text{p.u.}} = (77.299)(1.85108 \times 10^{-4}) = 1.430867 \times 10^{-2}$$

Example 2: Convert the impedance of the previous example using a new base of 200 MVA and 345 kV.

$$(Z_{p,u})_{old} = 6.19372 \times 10^{-4} + j1.430867 \times 10^{-2}$$

The old base is: 100 MVA and 735 kV. & The new base is: 200 MVA and 345 kV.

$$\begin{split} (Z_{p.u.})_{new} = & (Z_{p.u.})_{old} \, \frac{|(S_{Base})_{new}|}{|(S_{Base})_{old}|} \cdot \frac{|(V_{Base})_{old}|^2}{|(V_{Base})_{new}|^2} \, p.u. \\ (Z_{pu})_{new} = & (Z_{p.u.})_{old} \, [\frac{200}{100}] \, [\frac{735}{345}]^2 \, p.u. \\ (Z_{pu})_{new} = & 9.0775 (Z_{pu})_{old} \end{split}$$

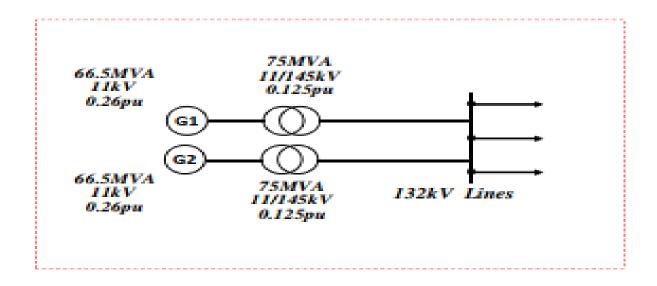


NOTE: kV Base Selection

The base voltages in the three circuits (zones) are related by the turns ratios of the intervening transformers. The transformers quoted may be different from the turns ratios for example a 220/33kV (nominal) transformer may have a turns ratio of 220/34.5kV.

Example 3:

Generators G1 and G2 have a *sub-transient reactance* of 26% on 66.6MVA rating at 11kV, and transformers T1 and T2 a voltage ratio of 11/145kV and an impedance of 12.5% on 75MVA. Choosing 100MVA as base MVA and 132kV as base voltage, find the percentage impedances to new base quantities.



Example 3: Generators G1 and G2 have a *sub-transient reactance* of 26% on 66.6MVA rating at 11kV, and transformers T1 and T2 a voltage ratio of 11/145kV and an impedance of 12.5% on 75MVA. Choosing 100MVA as base MVA and 132kV as base voltage, find the percentage impedances to new base quantities.

Solution:
$$S_{Base} = 100 \, MAV$$

$$V_{Base}^{2000 \, 2} = 132 kV \quad \text{At overhead Lines}$$

$$\frac{[V_{Base}]_{Gen}^{2000 \, 2}}{[V_{Base}]_{OHL}^{2000 \, 2}} = \frac{[V_{T1}]_{Primary}}{[V_{T1}]_{Secondary}} = \frac{11}{145}$$

$$[V_{Base}]_{Gen}^{2000 \, 1} = \frac{11}{145} (132) = 10.01 kV$$

$$(Z_{p.u.})_{new} = (Z_{p.u.})_{old} \frac{|(S_{Base})_{new}|}{|(S_{Base})_{old}|} \cdot \frac{|(V_{Base})_{old}|^2}{|(V_{Base})_{new}|^2} p.u.$$

$$T_1 \& T_2$$

$$rating$$

$$75MVA$$

$$11/145kV$$

a. Generator reactance to new bases is:

$$(Z)_{new} = 26 \frac{100}{66.6} \cdot \frac{(11)^2}{(10.01)^2} = 47.24\% = 0.4724 pu$$

b. Transformer reactance to new bases is:

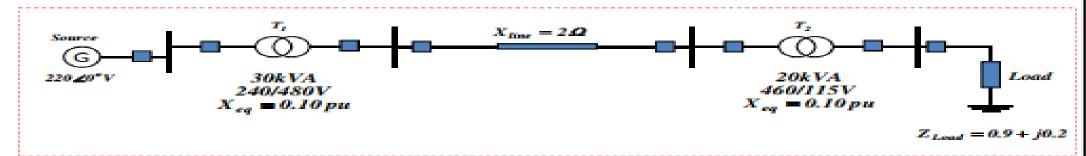
$$(Z)_{new} = 12.5 \frac{100}{75} \cdot \frac{(145)^2}{(132)^2} = 20.1\% = 0.201 pu$$

NOTE

Z = 26 % Is equivalent to Z = 0.26pu

Example 4:

For the system shown in the figure. Selecting the base values of 30KVA and 240 V at the generator side.



1. Find all the bases for the system.

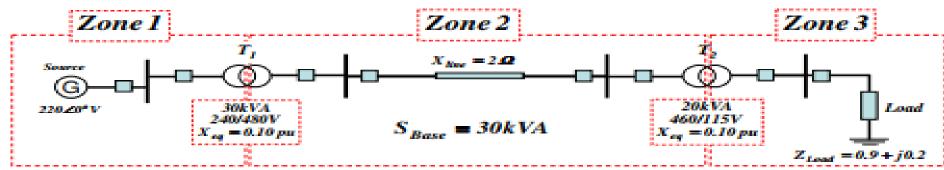
- 2. Draw the per unit reactance circuit.
- 3. Find the actual value of the load current

Reminder

How many zones do we have in this system?

Do you think the selected base voltages in the system zones are related by to the transformers and generator voltages.

Do we have impedances in pu, % or in ohms?



The bases for the system:

$$S_{Base} = 30kVA$$

$$[V_{Base}]_I = 240V$$

$$\frac{\begin{bmatrix} V_{Base} \end{bmatrix}_2}{\begin{bmatrix} V_{Base} \end{bmatrix}_I} = \frac{480V}{240V}$$

$$[V_{Base}]_2 = [V_{Base}]_1 \frac{480V}{240V} = 480V$$

$$\frac{\left[V_{Base}\right]_{3}}{\left[V_{Base}\right]_{2}} = \frac{115V}{460V}$$

$$[V_{Base}]_3 = [V_{Base}]_2 \frac{115V}{460V} = 120V$$

$$\begin{bmatrix} Z_{Base} \end{bmatrix}_{I} = \frac{\begin{bmatrix} V_{Base} \end{bmatrix}_{I}^{2}}{\begin{bmatrix} S_{Base} \end{bmatrix}_{I}} = \frac{240^{2}}{30000} = 1.92\Omega$$

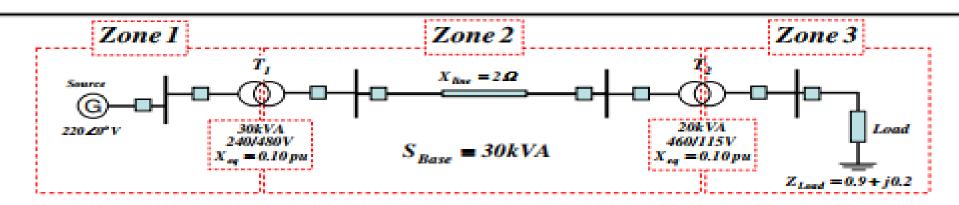
$$\begin{bmatrix} I_{Base} \end{bmatrix}_{1} = \frac{\begin{bmatrix} S_{Base} \end{bmatrix}_{1}}{\sqrt{3} \begin{bmatrix} V_{Base} \end{bmatrix}_{1}} = \frac{30000}{\sqrt{3} 240} = 72.2A$$

$$\begin{bmatrix} Z_{Base} \end{bmatrix}_{2} = \frac{\begin{bmatrix} V_{Base} \end{bmatrix}_{2}^{2}}{\begin{bmatrix} S_{Base} \end{bmatrix}_{2}} = \frac{480^{2}}{30000} = 7.68\Omega$$

$$\begin{bmatrix} I_{Base} \end{bmatrix}_{2} = \frac{\begin{bmatrix} S_{Base} \end{bmatrix}_{2}}{\sqrt{3} \begin{bmatrix} V_{Base} \end{bmatrix}_{2}} = \frac{30000}{\sqrt{3} 480} = 36.2A$$

$$\begin{bmatrix} Z_{Base} \end{bmatrix}_{3} = \frac{\begin{bmatrix} V_{Base} \end{bmatrix}_{3}^{2}}{\begin{bmatrix} S_{Base} \end{bmatrix}_{3}} = \frac{120^{2}}{30000} = 0.48\Omega$$

$$\begin{bmatrix} I_{Base} \end{bmatrix}_{3} = \frac{\begin{bmatrix} S_{Base} \end{bmatrix}_{3}}{\sqrt{3} \begin{bmatrix} V_{Base} \end{bmatrix}_{3}} = \frac{30000}{\sqrt{3} 120} = 144.3A$$



Draw the per unit circuit

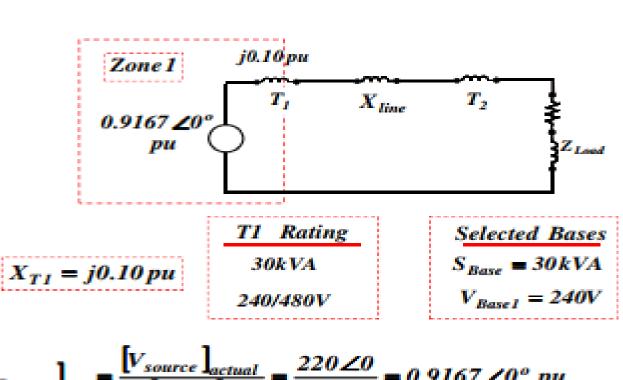
Zone 1

$$S_{Base} = 30kVA$$

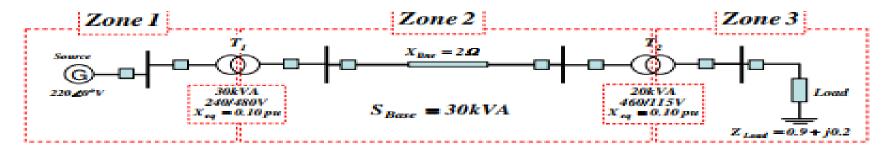
$$[V_{Base}]_I = 240V$$

$$|Z_{Base}| = \frac{|V_{Base}|_{\phi}^{2}}{|S_{base}|_{\phi}} ohms$$

$$\begin{bmatrix} Z_{Base} \end{bmatrix}_I = 1.92 \Omega$$



$$\begin{bmatrix} V_{Source} \end{bmatrix}_{pu} = \frac{\begin{bmatrix} V_{source} \end{bmatrix}_{actual}}{\begin{bmatrix} V_{Base} \end{bmatrix}_{l}} = \frac{220\angle 0}{240} = 0.9167\angle 0^{\circ} \ pu$$



Draw the per unit circuit

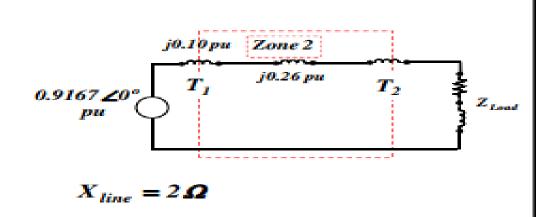
Zone 2

$$S_{Base} = 30kVA$$

$$\left[V_{Base}\right]_2 = 480V$$

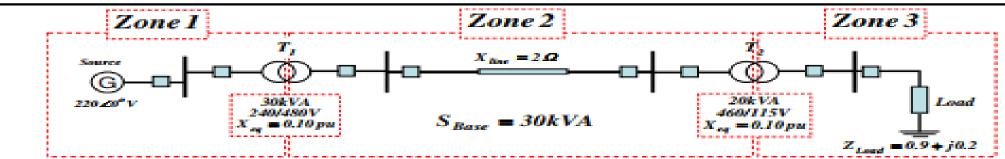
$$|Z_{Base}| = \frac{|V_{Base}|_{\phi}^{2}}{|S_{base}|_{\phi}} ohms$$

$$[Z_{Base}]_2 = 7.68 \Omega$$



$$[X_{line}]_{pu} = \frac{2\Omega}{[Z_{Base}]_2} = \frac{2}{7.68}$$

 $[X_{line}]_{pu} = 0.26 pu$



Draw the per unit circuit

Zone 3
$$S_{Base} = 30kVA$$

$$\frac{[V_{Base}]_{2}}{[V_{Base}]_{3}} = \frac{460}{115}$$

$$[V_{Base}]_{2} = 480V$$

$$\frac{480}{[V_{Base}]_{3}} = \frac{460}{115}$$

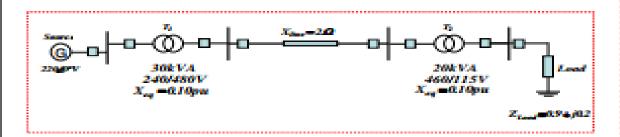
$$\left[V_{Base}\right]_3 = 120V$$

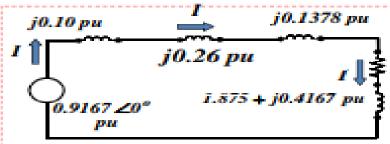
$$\begin{bmatrix} X_{New}^{T_2} \end{bmatrix}_{pu} = \begin{bmatrix} X_{Old} \end{bmatrix}_{pu} & \begin{bmatrix} S_{Base} \end{bmatrix}_{New}^{New} & \begin{bmatrix} V_{Base} \end{bmatrix}_{Old}^{2} & \begin{bmatrix} T2 & Rating \\ V_{Base} \end{bmatrix}_{20kVA}^{2} & S_{Base} & = 30kVA \\ 20kVA & 460/115V & V_{Base} & = 30kVA \\ 460/115V & V_{Base} & = 120V & \end{bmatrix}$$

$$\begin{bmatrix} X_{T_2}^{T_2} \end{bmatrix}_{pu} = 0.10 \frac{(30000)}{(20000)} \frac{115^2}{120^2} = 0.1378pu$$

$$\begin{bmatrix} X_{Base}^{T_2} \end{bmatrix}_{pu} = \frac{|V_{Base}|}{|V_{Base}|} & ohms & Zone 3 \\ |V_{Base}| & |V_{B$$

2. The per unit reactance circuit.





3. The actual load current

$$I_{pu} = \frac{V_{pu}}{(Z_{Total})} = \frac{0.9167 \angle 0^{o}}{j0.1 + j0.26 + j0.1378 + 1.875 + j0.4167}$$

$$I_{pu} = 0.4395 \angle -26.01^{\circ} pu$$

$$[I_{actual}]_{Load} = I_{pu} * I_{Base} = (0.4395 \angle -26.01^{\circ} \ pu)(144.3A)$$

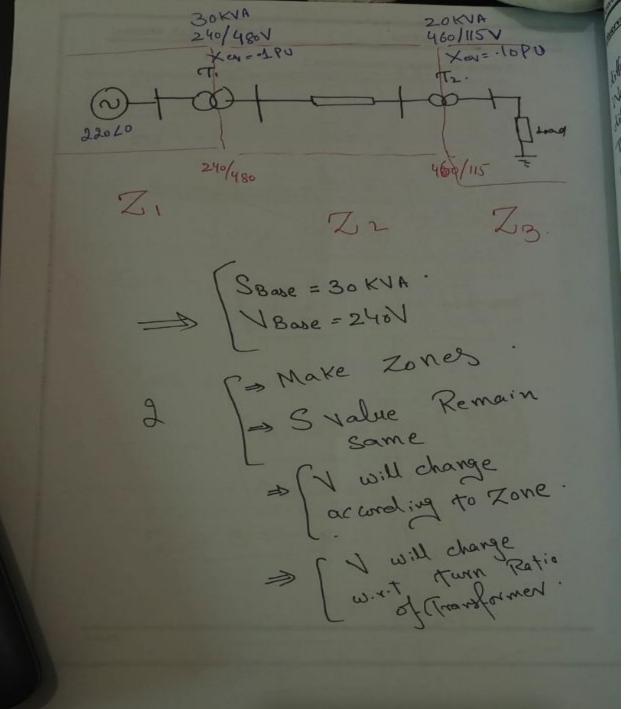
$$[I_{actual}]_{Load} = I_{pu} * I_{Base} = 63.3 \angle -26.01^{\circ} A$$

Reminder

The same pu current is running in the circuit. To get the actual value for the current we have to select the right base current

$$[I_{Base}]_1 = 72.2A$$

 $[I_{Base}]_2 = 36.2A$
 $[I_{Rase}]_3 = 144.3A$



460/115 240/480 Z2 Z3· ZI Fix > [S = 30 KVA Voltge in 3 Zones Near = 240 Zone 1: Verse 1 = 240. Zone 2: V Base 2 = 240- [480] NBase 2 = 480 12 Zone 3: - News 2 (115) = 480 (460) 1 New = 120 V

Impedance Base in Zones

Zone 1 :-

$$[Z_{Base}]_1 = \underbrace{V_{Bas}}_{S_{Base}}$$

= $\frac{240^2}{30 \, \text{K}} = 1.9252$

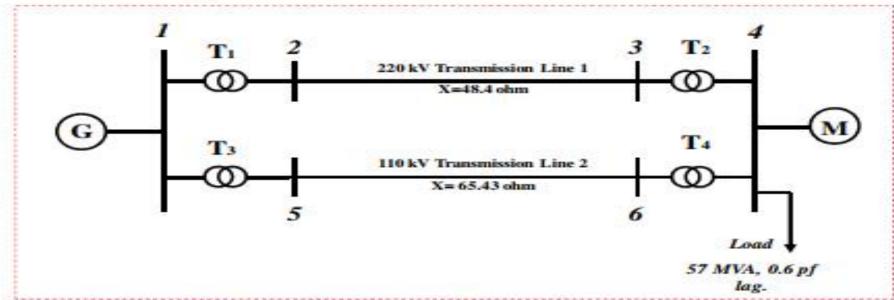
Zone 3:-
$$(Z Base)_3 = \frac{VBase 3}{S Base 3}$$

Per unit value: Zone 1 :-V Source PU = V Source = 220 Lo VS0-PU = - 9167 LO PU Zone 2 .-Xline = 252 X line Po = X line = 2 PZ 8.052] = 7.68 V[Xlive 80 = - 2680] Xr. = Xpoold · Snept · Vold Sold · Vinew · Sold · Vinew · Sold · Vinew · Sold · Vinew XT1 = - 1 PU

Zone 3 :-XTA = XTOLA Snow Wold for When da) = · 1 · 30k · 1152 XT2 PO - - 1378 PU Zload = . 9 + j.2 (Z see) 3 = -485 Z lord po = . 9+j.2 (Z boad) po = 1.87+j.4167

Example 5:

The single-line diagram of a three phase power system is shown in the Figure. Select a common base of 100 MVA and 22 kV on the generator side.



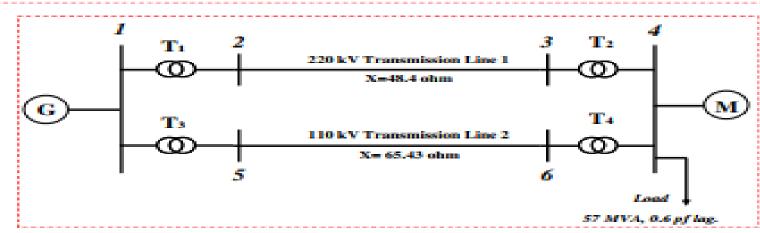
Draw an impedance diagram of the system.

Think about this:

What are the Voltage and Power bases?

Make sure that the base voltages in the system zones are related by the turns ratios of the intervening transformers.

How many zones do we have in this system?



 MVA
 Voltage
 X

 G
 90
 22 kV
 18 %

 T1
 50
 22/220 kV
 10 %

 T2
 40
 220/11 kV
 66 %

 T3
 40
 22/110 kV
 6.4 %

 T4
 40
 110/11 kV
 68 %

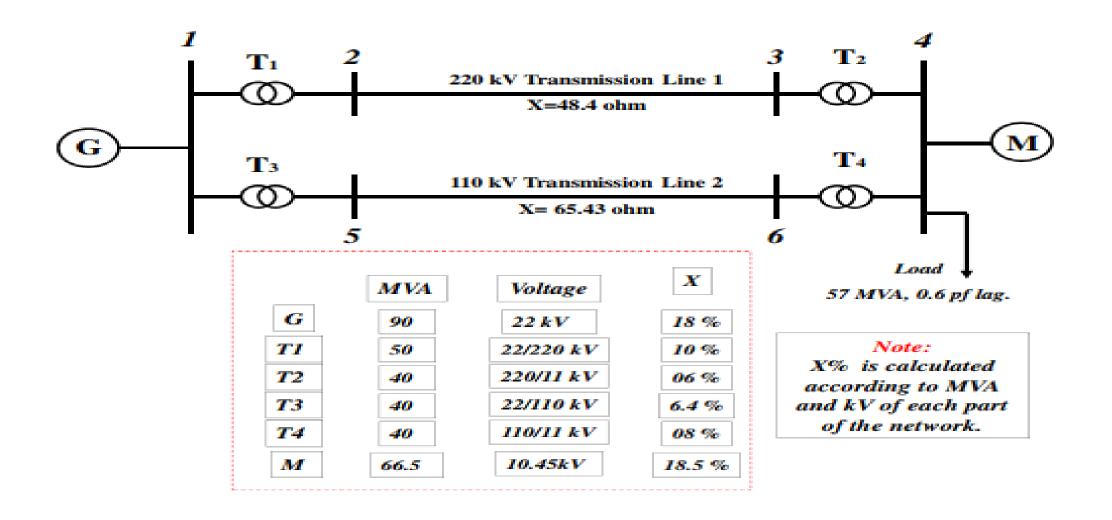
 M
 66.5
 10.45kV kV
 18.5 %

Do we have impedances in pu, % or in ohms?

Is there any difference between system voltages and selected bases?

Is there any difference between system Rated MVA and Base MVA?

Is there any difference between system Rated kV and Operating kV?



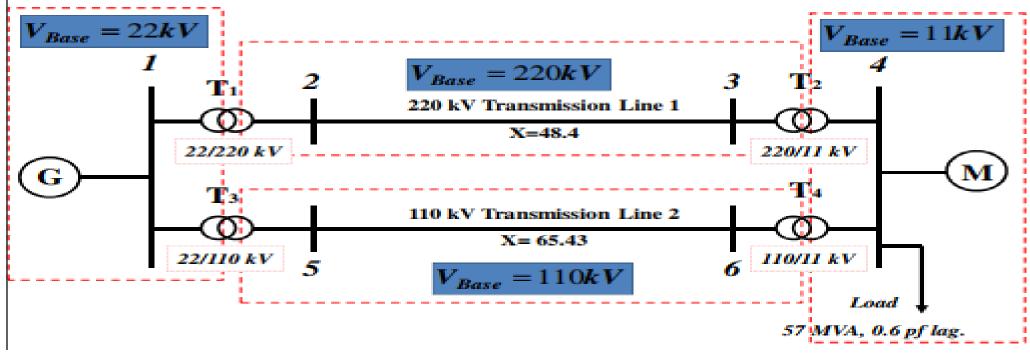
Solution:

The base voltages in the system zones are related by the turns ratios of the transformers.

Voltage bases must be determined for all sections of the network.

A common base of 100 MVA and 22 kV on the generator side is selected.

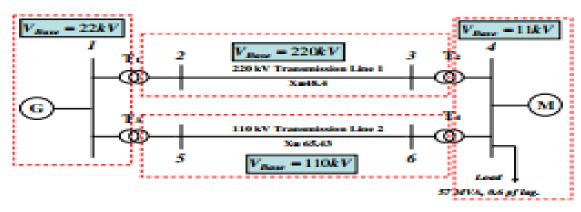
The voltage levels that exist in the system are 11kV, 22kV, 110kV and 220kV. Select the voltage bases as:



For transformers and generator

$$(Z_{p.u.})_{new} = (Z_{p.u.})_{old} \frac{|(S_{Base})_{new}|}{|(S_{Base})_{old}|} \cdot \frac{|(V_{Base})_{old}|^2}{|(V_{Base})_{new}|^2} p.u.$$

Since the volt bases are the same for transformers and generator, then



$$(Z_{p.u.})_{new} = (Z_{p.u.})_{old} \frac{|(S_{Base})_{new}|}{|(S_{Base})_{old}|}$$

$$X_G = 0.18 \frac{100}{90} = 0.20 \ pu$$

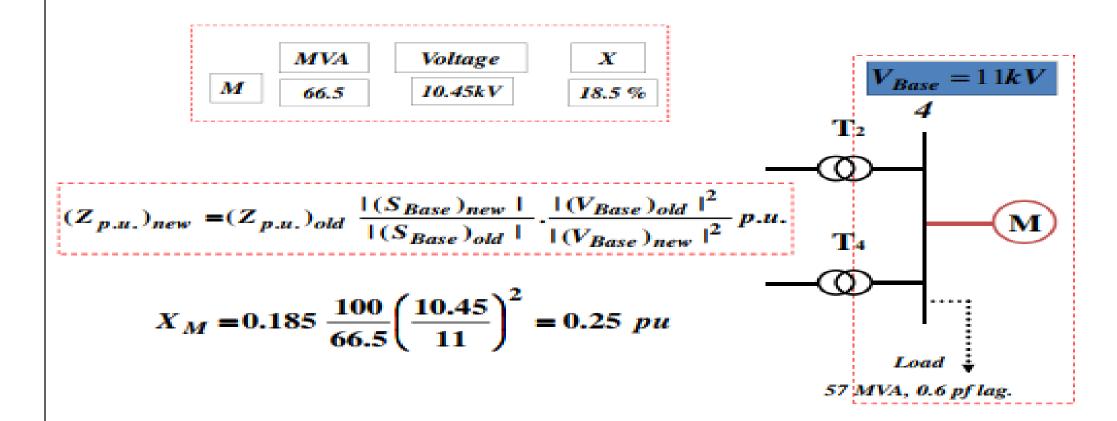
$$X_{T1} = 0.10 \frac{100}{50} = 0.20 \ pu$$

$$X_{T2} = 0.06 \frac{100}{40} = 0.15 \ pu$$

$$X_{T3} = 0.064 \frac{100}{40} = 0.16 \ pu$$

$$X_{T4} = 0.08 \frac{100}{40} = 0.20 \ pu$$

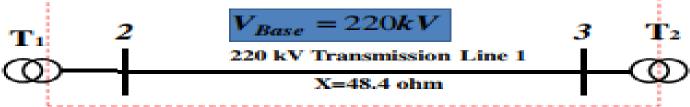
For the motor

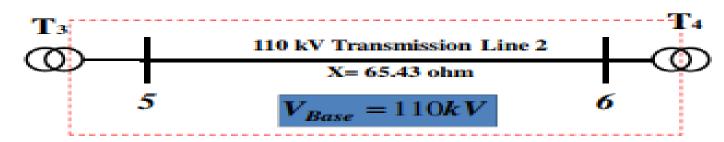


For the Transmission Lines

$$Z_{p.u.} = \frac{Z_{\Omega}}{Z_{Base}}$$

$$Z_{Base} \mid = \frac{\mid V_{Base} \mid^2}{\mid S_{base} \mid}$$





$$Z_{p.u.} = \frac{Z_{\Omega} \mid MVA, S_{Base} \mid}{\mid kV, V_{Base} \mid^{2}} p.u.$$

$$X_{line \, 1} = \frac{48.4(100)}{(220)^2} = 0.10 \, p.u.$$
 $X_{line \, 2} = \frac{65.43(100)}{(110)^2} = 0.54 \, p.u.$

For the Load

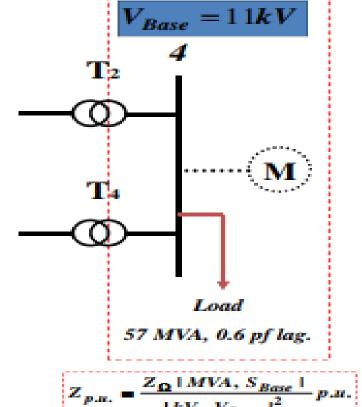
Load = 57 MVA, 0.6 pf lag.

$$\begin{split} S_{3\phi} &= \sqrt{3} (V_{LL}) (I_L)^* = \sqrt{3} (V_{LL}) (\frac{V_{\phi}}{(Z_L)})^* \\ &= \sqrt{3} (V_{LL}) (\frac{V_{LL}}{(\sqrt{3} Z_L)})^* = \frac{|V_{LL}|^2}{Z_L *} \\ \\ Z_{Load} &= \frac{(V_{L-L})^2}{S_{L(3\phi)}^*} ohm \end{split}$$

$$S_{L(3\phi)} = 57 \angle 53.13 \ MVA \quad V_{L-L} = 10.45 \ kV$$

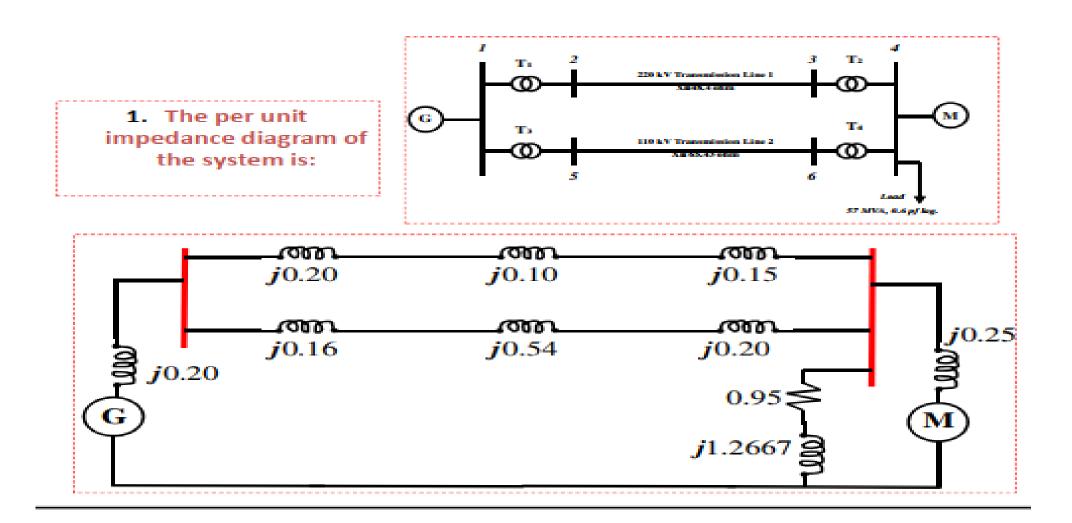
$$Z_{Load} = \frac{(10.45)^2}{57 \angle -53.13} = 1.1495 + j1.53267 ohm$$

$$Z_{p.u.} = \frac{Z_{\Omega} | MVA, S_{Base}|}{|kV, V_{Base}|^2} p.u.$$



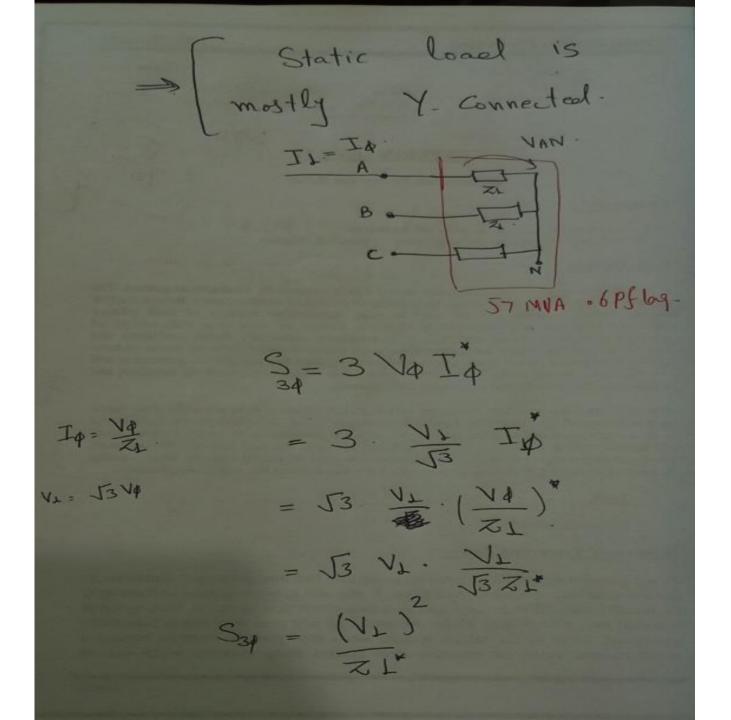
$$Z_{p.u.} = \frac{Z_{\Omega} \mid MVA, S_{Base} \mid}{\mid kV, V_{Base} \mid^2} p.u.$$

$$(Z_{Load})_{pu} = \frac{Z_{Load}(MVA, 100)}{(kV, 11)^2} = 0.95 + j1.2667 p.u.$$



S for VL

Example 5 portion for static load



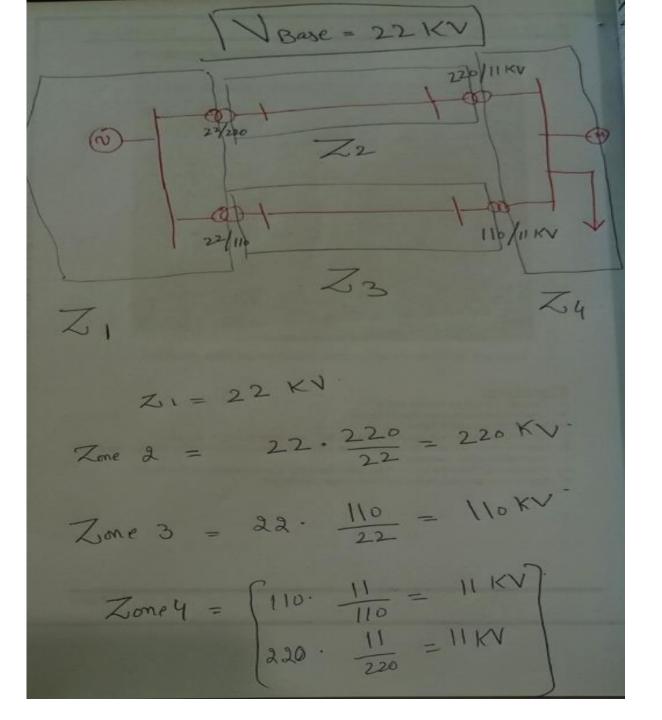
$$Z_{Lord} = \frac{(V_{1-L})^2}{S_{L(2p)}^*}$$

 $S_{Light} = 57253.13 \text{ MVA}$ $V_{Lik} = 10.45 \text{ KV}$ $Z_{Load} = (10.45)^2 = 1.149 + j.15 UZ$ $\overline{572-53.13}$

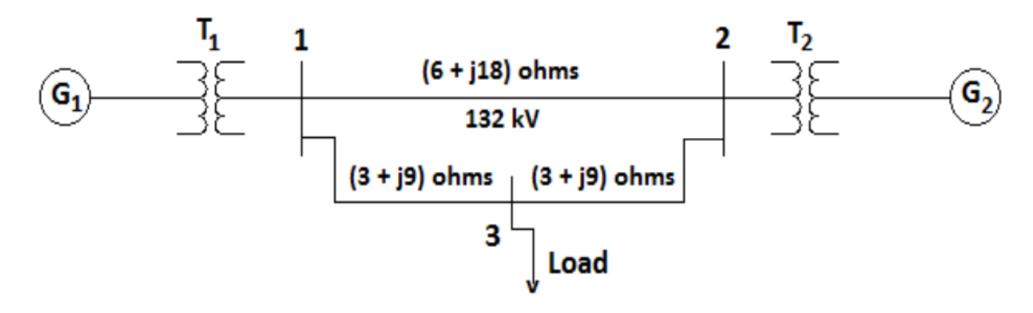
Zhood PU = Zhoad. S

[Zead Po = Zhoud · 150 MVA = . 95+51.2 Pb

Zones in Example 5



A single line diagram of a single phase circuit is shown in Fig. 1. Draw the per unit impedance diagram assuming the base values of 100 MVA and 100 kV in the transmission line sections.



The Generators and Transformers are rated as follows:

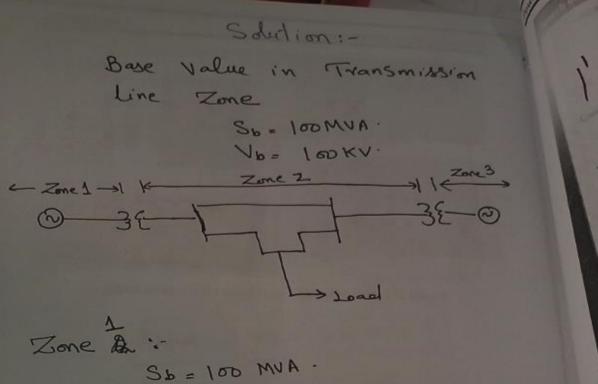
Generator 1: 50 MVA, 12.2 kV, $X'' = 0$).20 pu
--	---------

Generator 2: 25 MVA, 13.8 kV, X'' = 0.15 pu

Transformer 1: 80 MVA, 12.2/132 kV, X = 10 %

Transformer 2: 100 MVA, 13.8/132 kV, X = 15%

Load: 60 MVA, 0.8 pf lagging at 124 kV



$$\times a_1 = .2 \times \frac{12.2^2}{9.24^2} \times \frac{100}{50} = \dot{5}.69790$$

$$XT_1 = .10 \times \frac{12.2^2}{9.24^2} \times \frac{150}{80} = \dot{J}.2179 \, 90$$

The Generators and Transformers are rated as follows:

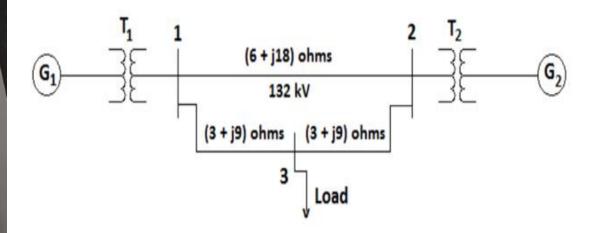
Generator 1: 50 MVA, 12.2 kV, X'' = 0.20 pu

Generator 2: 25 MVA, 13.8 kV, X'' = 0.15 pu

Transformer 1: 80 MVA, 12.2/132 kV, X = 10 %

Transformer 2: 100 MVA, 13.8/132 kV, X = 15%

0.8 pf lagging at 124 kV Load: 60 MVA,



Zone 2:

ND = 100 KY.

Zline = 6+318 x 100 = .06+j.18 Pu

Zline 2 = .03 + j.09 put .03+ j.09 PU

Shood = 60 (Coo a + jsina). = 60 (.8 + j.6).

Stood = 48 + 136 MVA }

 $Z_{load} = \frac{124^2}{48 - 336}$ = 205+ j_{153} . η_{15}

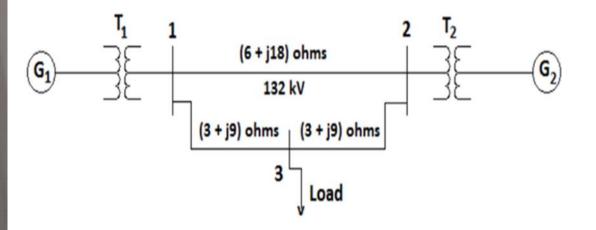
 $Z_{P0} = \frac{205 + j_153.77}{160^2} \cdot 100 = 2.05 + j_1.53$

ZPU = 2.05 + 51.53PU

The Generators and Transformers are rated as follows:

Generator 1:50 MVA,12.2 kV,X'' = 0.20 puGenerator 2:25 MVA,13.8 kV,X'' = 0.15 puTransformer 1:80 MVA,12.2/132 kV,X = 10 %

Transformer 2: 100 MVA, 13.8/132 kV, X = 15%**Load:** 60 MVA, 0.8 pf lagging at 124 kV



Some 3:-

Sh =
$$1600 \times 13.8 = 10.45 \times V$$
 $13.8^{2} \times 160 = 11.046 \times V$
 $13.8^{2} \times 160 = 11.046 \times V$
 $10.45^{2} \times 160 = 1.262 \times V$
 $10.45^{2} \times 160 = 1.262 \times V$

The Generators and Transformers are rated as follows:

Generator 1: 50 MVA, 12.2 kV, X'' = 0.20 pu

Generator 2: 25 MVA, 13.8 kV, X'' = 0.15 pu

Transformer 1: 80 MVA, 12.2/132 kV, X = 10 %

Transformer 2: $100 \text{ MVA}, \quad 13.8/132 \text{ kV}, \quad X = 15\%$

Load: 60 MVA, 0.8 pf lagging at 124 kV

