Potential Load from Open Season & Contract Negotiations

PENNSYLVANIA POWER & LIGHT

- 8,000 MMBTU/d	35¢	30 YRS
- 12.000 MMBTU/d	40¢	30 YRS

WESTERN GAS RESOURCES

 5,000 MMbtu/d 	38¢	15 YRS
- 5,000 MMbtu/d	39¢	15 YRS

DYNEGY

- 30,000 MMbtu/d 55¢ 5 YRS

- CALPINE
 - 90,000 MMbtu/d
- SOCAL
 - 50,000 MMbtu/d



Recommendation

Delegate authority to Jeff Skilling to approve Transwestern's
 \$95 MM Red Rock Expansion



Transwestern Pipeline Company Status of Red Rock Expansion Timeline

- Open Season Conducted in November 2000
- FERC Filing in March, 2001
- Current Status:
 - Negotiating Contracts
 - Accepting Definitive Bids for Capacity
- Expect Contract Completion in 60 Days
- Expected In Service Summer 2002



Transwestern Pipeline Company Red Rock Expansion

- Current Market in California is short of PipelineCapacity
- Transwestern proposes a 150,000 Mmbtu/d expansion from various points to the California Border
- Increases Capacity to California from 900,000 to 1,050,000
 Mmbtu/d
- Addition of

