

13

BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

APPLICANT: NEWFIELD EXPLORATION MID-
CONTINENT INC.

RELIEF SOUGHT: MULTIUNIT HORIZONTAL WELL

LEGAL DESCRIPTION: SECTIONS 4 AND 9,
TOWNSHIP 14 NORTH, RANGE 8 WEST, CANADIAN
COUNTY, OKLAHOMA

CAUSE CD NO.

201504350-T

REPLACEMENT FOR FAX FILED ON
SEP 09 2015
FILED / RECEIVED

SEP 10 2015

APPLICATION

COURT CLERK'S OFFICE - TULSA
CORPORATION COMMISSION
OF OKLAHOMA

COMES NOW Applicant and shows the Honorable Corporation Commission as follows:

1. Parties: Applicant is Newfield Exploration Mid-Continent Inc., One Williams Center, Suite 1900, Tulsa, Oklahoma 74172, who is the owner of oil and gas leasehold interests within the lands described in the caption hereof. The parties being named as respondents to this Application are listed on Exhibit "A" attached hereto and made a part hereof.

2. Allegation of Facts:

2.1 Section 4, Township 14 North, Range 8 West, Canadian County, Oklahoma has been established as a 640-acre horizontal drilling and spacing unit for the Mississippian and Woodford common sources of supply by **Order No. 625910**. For the Mississippian common source of supply such order shall require that the completion interval of a horizontal well drilled in a horizontal well unit shall be located not less than 660 feet from the unit boundary. For the Woodford common source of supply such order shall require that the completion interval of a horizontal well drilled in a horizontal well unit shall be located not less than 165 from any north/south unit boundary and not less than 330 feet from any east/west unit boundary.

2.2 Section 9, Township 14 North, Range 8 West, Canadian County, Oklahoma has been established as a 640-acre horizontal drilling and spacing unit for the Mississippian and Woodford common sources of supply by **Order No. 625910**. For the Mississippian common source of supply such order shall require that the completion interval of a horizontal well drilled in a horizontal well unit shall be located not less than 660 feet from the unit boundary. For the Woodford common source of supply such order shall require that the completion interval of a horizontal well drilled in a horizontal well unit shall be located not less than 165 from any north/south unit boundary and not less than 330 feet from any east/west unit boundary.

OKLA CORP COM
RECEIPT 1601890105
Date: 09/14/2015 Time: 11:14
Case: 201504350 CD Cashier: BFT
Payor: NEWFIELD EXPLORATION MID-CON
Check: 21205 \$100.00
71 ULABAS/IRAM/TUD APP

2.3 The Meramec portion of the Mississippian common source of supply has shale like properties. The Woodford common source of supply in the lands covered hereby is located immediately below the Mississippian common source of supply. The Woodford common source of supply may be inadvertently encountered in the drilling of the lateral of a horizontal well in the lands involved herein in the Meramec portion of the Mississippian common source of supply when such well drills out of or exits such shale like reservoir. The Woodford separate common source of supply is an Associated Common Source of Supply under 52 O.S. §87.6 in regard to the Meramec portion of the Mississippian common source of supply. The two separate common sources of supply covered hereby constitute a Targeted Reservoir under 52 O.S. §87.6.

2.4 Applicant has conducted a diligent and meaningful search of the local county assessor's records, county treasurer's records, and county deed records regarding the property involved for return addresses on recorded instruments, county probate records and city and county telephone directories and other sources of such information to locate each respondent and has made a bona fide effort to reach an agreement as to the development of the unit with each respondent located by such search.

2.5 Applicant, as operator, is proposing to drill a multiunit horizontal well in the lands involved herein in the Targeted Reservoir, with a portion of the completion interval of such multiunit horizontal well to be located in one or more of the 640-acre horizontal drilling and spacing units formed for the separate common sources of supply involved herein in said Sections 4 and 9. Applicant is proposing to drill the multiunit horizontal well involved herein at the following location:

SURFACE HOLE LOCATION: NO CLOSER THAN 150 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 330 FEET FROM THE WEST LINE OF SECTION 9, TOWNSHIP 14 NORTH, RANGE 8 WEST, CANADIAN COUNTY, OKLAHOMA

LOCATION OF WELLBORE (LATERAL) AT SECTION 9 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE NORTH LINE AND NO CLOSER THAN 165 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 330 FEET FROM THE WEST LINE OF SECTION 9, TOWNSHIP 14 NORTH, RANGE 8 WEST, CANADIAN COUNTY, OKLAHOMA

**LOCATION OF WELLBORE (LATERAL) AT SECTION 4
COMPLETION INTERVAL:** THE PROPOSED LOCATION
OF THE END POINTS OF THE COMPLETION INTERVAL
WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH
LINE AND NO CLOSER THAN 165 FEET FROM THE NORTH
LINE AND NO CLOSER THAN 330 FEET FROM THE WEST
LINE OF SECTION 4, TOWNSHIP 14 NORTH, RANGE 8
WEST, CANADIAN COUNTY, OKLAHOMA

That the entire length of the lateral will be cemented such that the perforations will be isolated from the beginning and end point of the lateral.

2.6 The Commission should allocate to each of the affected units covered hereby the reasonable drilling, completion and production costs associated with the multiunit horizontal well involved herein and the commingled production and proceeds from the completion interval of such multiunit horizontal well. Based upon the information now available, Applicant is proposing that the allocation factor for each of the affected units involved herein should be determined by dividing the length of the completion interval of the multiunit horizontal well involved herein located in each such affected unit by the entire length of the completion interval of such multiunit horizontal well. In the event the lateral of the multiunit horizontal well involved herein stays within the productive portion of the Mississippian common source of supply throughout the drilling of such lateral, then Applicant anticipates that **approximately 50% of the completion interval of such multiunit horizontal well will be located in Section 4 and approximately 50% of such completion interval will be located in Section 9** with the cost of and the production and proceeds from such multiunit horizontal to be allocated between the affected units involved herein based on such percentages. The actual allocation of such costs, production and proceeds may vary depending upon the results of the multiunit horizontal well involved herein.

2.7 Attached hereto as Exhibit "B" and made a part hereof is a map showing the location of each currently existing well in each of the affected units covered hereby and the approximate anticipated location of the proposed multiunit horizontal well involved herein. Within the area in and around the lands covered hereby, there have been very few horizontal wells drilled within the Mississippian common source of supply and therefore, the nature and quality, including the potential productivity, of such common source of supply is not known. The results of the multiunit horizontal well involved herein will provide significant information concerning the nature and quality of the Mississippian common source of supply in the lands covered hereby which will be used to determine whether any other horizontal wells are necessary within the lands involved herein for the full and efficient development and operation of the Targeted Reservoir covered hereby within the affected units involved herein. If the multiunit horizontal well involved herein is successfully drilled and if the results of such multiunit horizontal well are significant and if the price of natural gas is favorable, Applicant may potentially drill additional multiunit horizontal wells in the affected units covered hereby if such additional wells are approved by the Commission upon the filing of a proper application therefore at a future date.

2.8 That the proposed well, at the location requested by Applicant, is necessary to effectively and efficiently drain a portion of the common sources of supply (reservoir) covered by the drilling and spacing unit comprised of the land set out in Paragraph 4 hereof, which cannot be adequately and efficiently drained by a well drilled at the permitted well location prescribed in the orders listed in said Paragraphs 2.1 and 2.2.

2.9 In order to prevent waste, to protect correlative rights and to aid in the full and efficient development of each of the affected units covered hereby, the Commission should approve the multiunit horizontal well involved herein, including establishing the applicable allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the affected units covered hereby.

2.10 That Applicant has filed Location Exception Cause CD No. 201504351-T, Pooling Cause CD Nos. 201504352-T and 201504353-T.

3. Legal Authority: The relief sought by this application is authorized by House Bill 1909, to be codified as 52 Okla. Stat. § 87.6 et seq., and OAC 165:5-7-6.2 and OAC 165:10-3-28.

4. Relief Sought: Applicant requests that the Corporation Commission of Oklahoma enter an order, to be effective as of the date of the execution thereof or as of a date prior thereto, as follows:

4.1 Approving a multiunit horizontal well in the 640-acre horizontal drilling and spacing units formed for the Mississippian and Woodford separate common sources of supply in Sections 4 and 9, Township 14 North, Range 8 West, Canadian County, Oklahoma so as to allow such multiunit horizontal well to be drilled as described in Paragraph 2.5 above and to be completed in and to produce hydrocarbons from the above-named separate common sources of supply and establishing of a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the affected units covered hereby.

4.2 Granting such other and further relief as may be proper based upon the evidence presented at the hearing herein. The legal descriptions of the land sections adjacent to the area within which the location exception lies are Sections 3, 5, 8, 10, 15, 16 and 17, Township 14 North, Range 8 West, Canadian County, Oklahoma and Sections 32, 33 and 34, Township 15 North, Range 8 West, Kingfisher County, Oklahoma. Applicant further requests that Applicant or some other party be authorized the right to drill said well. Applicant further requests that it be permitted to produce said well at said location from all common sources of supply covered hereby without any downward allowable adjustment.

Respectfully submitted,

BARNES LAW, PLLC
1648 S. Boston Ave., Ste. 100
Tulsa, Oklahoma 74119
ron@cbb-law.com
grayson@cbb-law.com
918/382-8686
918/382-8685 facsimile

By: 

Ron M. Barnes, OBA #534
Grayson Barnes, OBA #31475
Attorneys for Newfield Exploration Mid-
Continent Inc.

CERTIFICATE OF MAILING/CERTIFICATE OF SERVICE

The undersigned, of lawful age, being first duly sworn upon oath, states: I am the Attorney for the above-named Applicant. I certify that on or before the 10th day of September, 2015 I mailed by first class United States mail, proper postage prepaid thereon, a copy of the Notice of Hearing on file in this Cause and this Application to the respondents named on the Exhibit "A" attached to this Application, at their respective mailing addresses.

That Applicant has, with due diligence and after inquiry of every possible source for information, attempted to locate the names and addresses of all respondents that should be receiving notice of this hearing before the Corporation Commission. For respondents that Applicant does not know and cannot ascertain whether an individual respondent(s) are living or deceased, or respondent(s) with a last known address that are no longer deliverable, or whether a corporation(s) or other business entities respondent(s) are existing, Applicant desires to obtain service by publication upon said respondents whose addresses are unknown or are undeliverable.

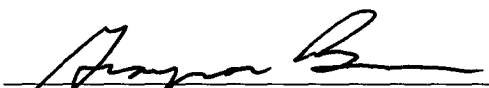

Ron M. Barnes, OBA #534
Grayson M. Barnes, OBA #31475

EXHIBIT "A"

SECTION 4-14N-8W

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|--|--|
| 1. Marathon Oil Company
P.O. Box 68
Houston, TX 77001 | 10. Jimmie L. Young and Darlene L. Young
1145 Sea Terrace
Irving, TX 75060 |
| 2. Payrock Energy
13909 Quail Pointe Dr.
Oklahoma City, OK 73134 | 11. James F. Grellner and Judy H. Grellner
1212 S. 7th Street
Kingfisher, OK 73750 |
| 3. Felix Energy LLC
1530 16th Street, Suite 500
Denver, CO 80202 | 12. The McInturff Family Revocable Trust 12/1/2003
Thomas E. McInturff and Mary Louise McInturff, Co Trustees
1321 Jamestown
Edmond, OK 73003 |
| 4. Devon Energy Production Company LP
333 W. Sheridan Ave.
Oklahoma City, OK 73102 | 13. The Whitman 1999 Revocable Trust David S. Whitman and Ann C. Whitman, Trustees
288 Crescent Drive
Roseville, CA 95678 |
| 5. Cimarex Energy Co
202 S. Cheyenne Avenue, Suite 1000
Tulsa, OK 74103 | 14. Ferrell Oil Co LLC
P.O. Box 1177
Oklahoma City, OK 73101 |
| 6. Schonwald Land Inc.
9434 Cedar Lake Avenue
Oklahoma City, OK 73114 | 15. MAP2009-OK c/o Map Royalty Inc.
101 North Robinson, Suite 1000
Oklahoma City, OK 73102 |
| 7. Theresa Susan Grellner Liebl
19295 Stroah Avenue
Okarche, OK 73762 | 16. Leon M. Grellner Trust dtd 11/2/1994
c/o Leon M. Grellner
201 234th Street NW
Okarche, OK 73762 |
| 8. The Revocable Living Trust of Joseph Shawn Davison Gary and Theresa Liebl, Trustees
19295 Stroah Avenue
Okarche, OK 73762 | 17. James Joseph Krittenbrink and Agnes Ann Krittenbrink Family Trust dtd 9/13/2011
10562 State Highway 33
Kingfisher, OK 73750 |
| 9. AFI Royalty LLC
17738 Preston Road
Dallas, TX 75252 | |

18. Joseph Rother
P.O. Box 1018
Rockmart, GA OK 30153
19. Father Don Wolf
c/o St. Eugene's Catholic Church
2400 W. Hefner Road
Oklahoma City, OK 73120
20. Kenneth F. Wolf
508 Seville Drive
Edmond, OK 73034
21. Roy A. Wolf
7529 SW 74th Street
Oklahoma City, OK 73169
22. Anita K. Craiger
14388 Glenview Drive
Choctaw, OK 73020
23. Mary E. Malaska
21369 Landmark Road
Edmond, OK 73012
24. Juanita Rother
1900 Heritage Park Drive, Apt 171
Oklahoma City, OK 73120
25. Leo Rother
203 W. Okarche Avenue
Okarche, OK 73762
26. Kay Rother
203 W. Okarche Avenue
Okarche, OK 73762
27. Gertrude Kroutil
351792 E 960 Road
Sparks, OK 74869
28. The Robert L. and Bernadette E.
Stangl Family Trust 9/9/2000
c/o Bernadette E. Stangl
348280 E 1010 Road
Sparks, OK 74869
29. Landoll Family Revocable Trust,
Mark Landoll as Trustee
2112 SW 76th Street
Oklahoma City, OK 73159
30. Thomas J. Kroutil and Gertrude E.
Kroutil Living Trust
351792 E 960 Road
Sparks, OK 74869
31. Georgia Ann Rother Revocable
Living Trust
1104 Shelly Road
Yukon, OK 73099
32. Baustert Farms LLC
P.O. Box 549
Okarche, OK 73762
33. The Sal & Lynn W. Sandoval Living
Trust 3/27/2013
4725 N. Air Depot Boulevard
Edmond, OK 73034
34. Ann M. Schwarz and Ray A.
Schwarz
2501 Southlawn Place
El Reno, OK 73036
35. The Ray A. Schwarz and Ann M.
Schwarz Revocable Trust dtd
8/17/2009
2501 Southlawn Place
El Reno, OK 73036

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| 36. | Alice M. Harvey Revocable Living Trust
c/o Brian Harvey
20623 N. 17th Way
Phoenix, AZ 85024 | 46. | St. Peter and St. Paul Catholic Church
312 S. 6th Street
Kingfisher, OK 73750 |
| 37. | Linda Rawls, Goldie Zum Mallen
P.O. Box 277
Okarche, OK 73762 | 47. | Betty Loosen Kuehn
P.O. Box 538
Kingfisher, OK 73750 |
| 38. | Carol Rein Rother
225 South Fourth
Okarche, OK 73762 | 48. | Ernst Clay Loosen
620 N. Prouty Avenue
Watonga, OK 73772 |
| 39. | Pam Weber
3918 Moffat Rd. N.W.
Piedmont, OK 73038 | 49. | Christine Loosen Richardson
Route 1, Box 178
Watonga, OK 73772 |
| 40. | Carlene Harpe
6304 W. Coventry Drive
Stillwater, OK 74074 | 50. | Kathleen Loosen Starks
3340 N.W. 22nd Street, Apt. 22
Oklahoma City, OK 73207 |
| 41. | Vilette Owen
2079 Briarcliff Road
Lewisville, TX 75067 | 51. | Hunter Royalty LLC
P.O. Box 21625
Oklahoma City, OK 73156 |
| 42. | Tech Minerals, LLC
P.O. Box 591
Watonga, OK 73772 | 52. | Carol Tech Koehn
13685 North Gregory Road
Yukon, OK 73099 |
| 43. | The Julius Loosen Irrevocable Trust
6/1/007
6725 Dorsett Drive
Bartlesville, OK 74006 | 53. | Kathleen McGowan a/k/a Kathleen McGowan
P.O. Box 576
Okarche, OK 73762 |
| 44. | Dorothy Loosen 1998 Revocable Trust 2/11/1998
806 Chateau Court
Kingfisher, OK 73750 | 54. | Loretta Bevel Brock
P.O. Box 241
Waukomis, OK 73773 |
| 45. | Emil C. Loosen 1998 Revocable Trust 2/11/1998
806 Chateau Court
Kingfisher, OK 73750 | 55. | Velda J. Schroeder Living Trust
2/20/2009
P.O. Box 449
Okarche, OK 73762 |

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| 56. | Walter L. and Carol A. Schroeder
Revocable Trust 2/1/2000
807 Starlite Drive
Kingfisher, Ok 73750 | 64. | David Anthony Neumann a/k/a
David Anthony Neumann, MC
12608 St. Lukes Lane
Oklahoma City, OK 73142 |
| 57. | James L. Thornton and Cristi E.
Thornton, JTWROS
9160 234th Street NW
Okarche, OK 73762 | 65. | MAP 2009 - OK
c/o Map Royalty, Inc.
101 N. Robinson, Ste. 1000
Oklahoma City, OK 73102 |
| 58. | Clayton Williams Energy, Inc
700 Rockmead, Suite 159
Kingwood, TX 77339 | 66. | Wendell Holland and Kari Holland,
Trustees or their Successors in Trust,
under the Wendell Holland and Kari
Holland Revocable Living Trust
dated 12/2/2000
5907 Newport Drive
Edmond, OK 73013 |
| 59. | Richard D. Allen and Monica J.
Allen
P.O. Box 33
Kingfisher, OK 73750 | 67. | Wake Energy, LLC
P.O. Box 5074
Edmond, OK 73083 |
| 60. | Sunray Capital, LP
P.O. Box 170
Gainesville, TX 76241 | 68. | Bryan Thomas Utley
2209 Woodbury Place
Amarillo, TX 79124 |
| 61. | Felix Energy Holdings, LLC
1530 16th Street, Suite 500
Denver, CO 80202 | 69. | JAMS Holdings, LLC
c/o Staci L. Kern
2644 N.W. 183rd Street
Edmond, OK 73012 |
| 62. | Sooner Trend Mineral, LLC
c/o Felix Energy, LLC
1530 16th Street, Suite 500
Denver, CO 80202 | 70. | Mark C. Lodes
9440 192nd Street N.E.
Okarche, OK 73762 |

ADDRESS UNKNOWN

Mossie Turner Clark, deceased

SECTION 9-14N-8W

- | | | | |
|-----|--|-----|---|
| 63. | Hunter Royalty, LLC
P.O. Box 21625
Oklahoma City, OK 73156 | 71. | Richard L.. Hull
3849 South Dobbs
Harrah, OK 73045 |
| | | 72. | Harkey PPI Minerals Acquisition I,
LP
1301 Municipal Way, Ste. 200
Grapevine, TX 76051 |

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|--|--|
| 73. Jerry G Paccassi
640 Run Hill Road
Brewster, MA 2631 | 83. JARC Corporation
c/o Janet Grey
1552 270th Street
Ventura, IA 50482 |
| 74. Anne C. Tucker
3362 Floyd Terrace
Los Angeles, CA 90068 | 84. Sunmore Oklahoma Partners, LLC
5129 Sunmore Circle, Ste. 101
Midland, TX 79707 |
| 75. Susan K. Paccassi
1610 Arbor Road
Paso Robles, CA 93446 | 85. Michael R. Wilson and Marci L.
Wilson, H/W, JTWROS
301 Evergreen Drive
Springdale, AR 72764 |
| 76. Brion A. Paccassi
23955 Five Tribes Trail
Murrieta, CA 95262 | 86. R & M Companies, Inc.
P.O. Box 503
Fairbault, MN 55021 |
| 77. Joseph C. Hull
3113 S.W. 63rd Street
Oklahoma City, OK 73159 | 87. Gary Demro and Cynthia Demro,
H/W, JTWROS
22601 Baseline Road
Fairbault, MN 55021 |
| 78. James V. Hull
3209 S.W. 63rd Street
Oklahoma City, OK 73159 | 88. Thomas J. Rother, and wife, Martha
5325 234th Street N.W.
Okarche, OK 73762 |
| 79. Margaret M. Shoell
1129 West 1375 N
Orem, UT 84057 | 89. Kenneth Rother
3200 West Britton Road, Condo
#225
Oklahoma City, OK 73120 |
| 80. E G Energy, LLC
9204 Cherokee Lane
Leawood, KS 66206 | 90. Matthew Rother
12818 SW 2nd Place
Newberry, FL 32669 |
| 81. Tarpon Jumper, LLC
16916 Claybridge Circle
Edmond, OK 73012 | 91. Douglas John Rother
10808 N.W. 117th Place
Yukon, Ok 73099 |
| 82. Allen C. Kincheloe, Trustee of the
Allen C. Kincheloe Living Trust
dated 6/17/2005
12110 Murphy Road, Suite B
Stafford, TX 77477 | 92. Patrick F. Rother
19655 North Airport Road
Okarche, OK 73762 |

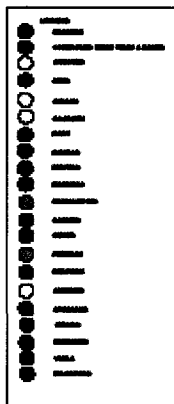
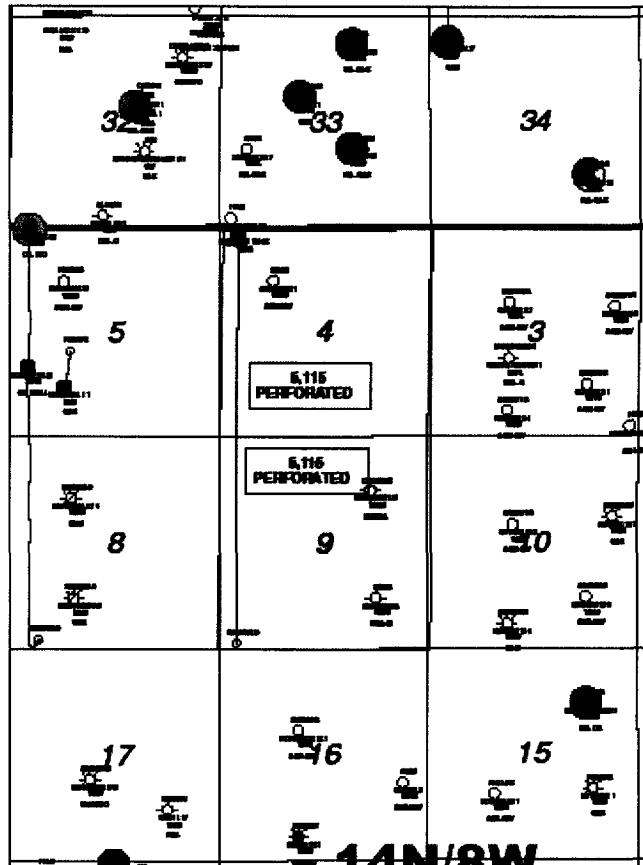
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|--|--|
| 93. George Ray Heupel
15151 North Chiles
Okarche, OK 73762 | 102. Teresa Marie Grellner
16025 Okalee
Edmond, OK 73013 |
| 94. Paul R. Rother and Dale F. Rother,
Successor Trustees of the Paul F.
Rother Living Trust dated
12/27/1993 and Amended 6/21/2000
10844 248th Street N.W.
Okarche, Ok 73762 | 103. Kevin A. Rother
200 Red Fork
Clinton, OK 73601 |
| 95. Paul F. Rother
22897 Cove Wood Circle
Edmond, OK 73025 | 104. Felix Energy, LLC
1530 16th Street, Ste. 500
Denver, CO 80202 |
| 96. Karen R. Schroder
13365 East 850 Road
Okarche, OK 73762 | 105. Payrock Energy, LLC
13909 Quail Pointe Dr.
Oklahoma City, OK 73134 |
| 97. Barbara Sue Ottis
4509 Robin Ridge Drive
Norman, OK 73072 | 106. Cimarex Energy Co.
202 S. Cheyenne Ave., Ste. 1000
Tulsa, Ok 74103 |
| 98. Dale F. Rother
10844 248th Street N.W.
Okarche, Ok 73762 | 107. Devon Energy Production Co., LP
333 W. Sheridan
Oklahoma City, OK 73102 |
| 99. Timothy J. Rother and Robin, his
wife
404 West Missouri
Okarche, OK 73762 | 108. Dale Oklahoma, LLC
2100 Ross Avenue, Ste. 1870
Dallas, TX 75201 |
| 100. Daniel L. Rother and Mary E.
Rother, Co-Trustees of the Rother
Family Trust, a revocable trust dated
8/27/2014
7 Windy Hollow
Lawton, OK 73505 | 109. Marathon Oil Co.
P.O. Box 68
Houston, TX 77001 |
| 101. Sherry Ann Gray
3822 South 196th East Ave.
Broken Arrow, OK 74014 | 110. Sooner Trend Minerals, LLC c/o
Felix Energy, LLC
1530 16th Street, Ste. 500
Denver, CO 80202 |
| | 111. Felix Energy Holdings, LLC
1530 16th Street, Ste. 500
Denver, CO 80202 |
| | 112. Sunray Capital, LP
P.O. Box 170
Gainesville, TX 76241 |

If Any Named Person Is Deceased, Then The Known Or Unknown Heirs, Executors, Administrators, Trustees, Devisees, And Assigns, Immediate And Remote Of Such Decedent, Are Made Respondents To This Application. If Any Named Respondent Is A Corporation Which Does Not Continue To Have Legal Existence, Then The Known Or Unknown Successors, Trustees Or Assigns, If Any Of Such Entity, Are Made Respondents To This Application

FOR ADMINISTRATIVE PURPOSES

113. Stephen Tullos Minks
Turner Oil and Gas Properties
3232 W. Britton Rd., Ste. 200
Oklahoma City, OK 73120
114. Jason Monahan
10443 N. May Ave., Ste. 621
Oklahoma City, OK 73012
115. David Korell
Newfield Exploration Mid-Continent
Inc.
One Williams Center, Ste. 1900
Tulsa, OK 74172

EXHIBIT B



NEWFIELD <small>New Field Exploration Mid-Continent</small>	
NFX UNNAMED 1H-OK 46.9-140.5W CANADIAN COUNTY, OK	
E. M. M. M.	July 28, 2015