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BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

APPLICANT: NEWFIELD EXPLORATION MID-
CONTINENT INC.

RELIEF SOUGHT: HORIZONTAL DRILLING AND
SPACING UNIT

LEGAL DESCRIPTION: SECTION 1,
TOWNSHIP 13 NORTH, RANGE 8 WEST,
CANADIAN COUNTY, OKLAHOMA

CAUSE CD NO.

201504365-T

REPLACEMENT FOR FAX FILED ON
SEP 09 2015
FILED / RECEIVED

SEP 10 2015

COURT CLERK'S OFFICE - TULSA
CORPORATION COMMISSION
OF OKLAHOMA

APPLICATION

COMES NOW Applicant and shows the Honorable Corporation Commission as follows:

1. Parties: Applicant is Newfield Exploration Mid-Continent Inc., One Williams Center, Suite 1900, Tulsa, Oklahoma 74172. The parties being named as respondents to this Application are listed on Exhibit "A" attached hereto and made a part hereof.

2. Allegation of Facts:

a. Applicant alleges that the lands in the caption hereof overlie the actual or prospective common sources of supply named below; that Applicant owns oil and gas interests in the area covered by this Application which entitle Applicant to drill for and produce oil and gas from the lands covered by the Application; that the protection of correlative rights and the prevention of waste require that proper drilling and spacing units and well locations be established therefore:

<u>COMMON SOURCE OF SUPPLY</u>	<u>CLASSIFICATION</u>	<u>DEPTH</u>
Mississippian	Oil	9,676'
Woodford	Oil	10,172'

b. That a 640-acre horizontal drilling and spacing unit should be established for the **Mississippian and Woodford** common sources of supply as set out below.

c. That the permitted well in the drilling and spacing unit requested herein is necessary to effectively and efficiently drain the portion of the common source of supply (reservoir) covered by such drilling and spacing unit, there being no existing well within the drilling and spacing unit which can effectively and efficiently drain the portion of the common source of supply (reservoir) covered by such drilling and spacing unit.

OKLA CORP COMM
RECEIPT 161897105
Date: 09/14/2015 Time: 11:24
Case: 201504365 CD Cashier: 091
Payor: NEWFIELD EXPLORATION MID-CON
Check: 1248 \$100.00
JILGAS/TRAN/PUD APP

d. Applicant has conducted a diligent and meaningful search of the local county assessor's records, county treasurer's records, and county deed records regarding the property involved for return addresses on recorded instruments, county probate records and city and county telephone directories and other sources of such information to locate each respondent.

3. Legal Authority: Title 52, Section 87.1, O.S.

4. Relief Sought: That Applicant requests that the Commission enter its order **extending Order No. 637705 as corrected by Order No. 639372** insofar as it established a 640-acre horizontal drilling and spacing unit for the **Mississippian and Woodford** common sources of supply underlying Section 31, Township 14 North, Range 7 West, Canadian County, Oklahoma to include Section 1, Township 13 North, Range 8 West, Canadian County, Oklahoma. The Mississippian common source of supply is a conventional reservoir and as such the completion interval for a horizontal well in a horizontal well unit shall be located not less than 660 feet from the boundary of the 640-acre horizontal unit. The Woodford common source of supply is an unconventional reservoir and pursuant to OAC 165:10-29-2 the completion interval of a horizontal Woodford well drilled in a horizontal well unit shall be located not less than 165 feet from any north/south unit boundary and not less than 330 feet from any east/west unit boundary.

There is no production from any non-horizontal well in the unit.

The horizontal well unit may exist concurrently with any previously formed non-horizontal drilling and spacing unit, or any part thereof, and each such unit may be separately developed in that a well may be drilled into, completed in and produce hydrocarbons from the same common source of supply in each such concurrently existing unit with production from such well to be governed by and allocated pursuant to the applicable unit. Therefore, the following orders are not being vacated:

Order No. 129625 insofar as it established a 640-acre drilling and spacing unit for the Mississippi-Chester (Manning) common source of supply underlying Section 1, Township 13 North, Range 8 West, Canadian County, Oklahoma; and

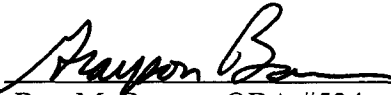
Order No. 141747 insofar as it established a 640-acre drilling and spacing unit for the Mississippi Lime common source of supply underlying Section 1, Township 13 North, Range 8 West, Canadian County, Oklahoma.

5. Special Provision: The relief requested herein may be made effective prior to the issuance of this Order.

WHEREFORE, Applicant prays that after notice and hearing as required by law, the drilling and spacing unit as requested by Applicant, with appropriate well locations and exceptions thereto, be ordered.

Respectfully submitted,

BARNES LAW, PLLC
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Tulsa, Oklahoma 74119
ron@cbb-law.com
grayson@cbb-law.com
918/382-8686
918/382-8685 facsimile

By: 
Ron M. Barnes, OBA #534
Grayson Barnes, OBA #31475
Attorneys for Newfield Exploration Mid-Continent Inc.

CERTIFICATE OF MAILING/CERTIFICATE OF SERVICE

The undersigned, of lawful age, being first duly sworn upon oath, states: I am the Attorney for the above-named Applicant. I certify that on or before the 10th day of September, 2015 I mailed by first class United States mail, proper postage prepaid thereon, a copy of the Notice of Hearing on file in this Cause and this Application to the respondents named on the Exhibit "A" attached to this Application, at their respective mailing addresses.

That Applicant has, with due diligence and after inquiry of every possible source for information, attempted to locate the names and addresses of all respondents that should be receiving notice of this hearing before the Corporation Commission. For respondents that Applicant does not know and cannot ascertain whether an individual respondent(s) are living or deceased, or respondent(s) with a last known address that are no longer deliverable, or whether a corporation(s) or other business entities respondent(s) are existing, Applicant desires to obtain service by publication upon said respondents whose addresses are unknown or are undeliverable.

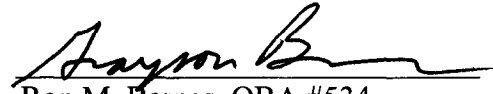

Ron M. Barnes, OBA #534
Grayson Barnes, OBA #31475

EXHIBIT "A"

1. Bobby's Piggy Bank LLC
P.O. Box 442
Okarche, OK 73762
2. The Bomhoff Childrens Trust,
Timothy James Bomhoff, Trustee
P.O. Box 442
Okarche, OK 73762
3. William L. Adams aka Bill Adams
317 Cocopa Drive
Lake Kiowa, TX 76240
4. Merilyn Senn Scott, Life Estate
7329 Cherokee Drive
Prairie Village, KS 66208
5. Vilette Loosen Shelby
Rt. 1 Box 77
Omega, OK 73764
6. Mark Ernest Loosen, Trustee of the
Julius Loosen Irrevocable Trust
dated 6/1/2007
6725 Dorset Drive
Bartlesville, OK 74006
7. Emil C. Loosen
806 Chateau Court
Kingfisher , OK 73750
8. Carol Rein Rother
225 South 4th Street
Okarche, OK 73762
9. Pam Weber
3918 Moffat Road NW
Piedmont, OK 73078
10. Hunter Royalty LLC
P.O. Box 21625
Oklahoma City, OK 73156
11. Tech Minerals, LLC
P.O. Box 591
Watonga, OK 73772
12. Carlene Harpe
6304 W. Coventry Drive
Stillwater, OK 74074
13. Vilette Owen
2079 Briarcliff Road
Lewisville, TX 75067
14. Dorothy Loosen as Trustee of the
Dorothy Loosen Revocable Trust
dated 2/11/1998
806 Chateau Court
Kingfisher , OK 73750
15. James Michael Jones and Janet Jones
H/W as JT's
1402 Canterbury Place
Oklahoma City, OK 73116
16. Felix Energy Holdings, LLC
c/o Felix Energy, LLC
1530 16th Street, Suite 500
Denver, CO 80202
17. Sooner Trend Minerals, LLC
c/o Felix Energy, LLC
1530 16th Street, Suite 500
Denver, CO 80202
18. Felix Energy, L.L.C.
1530 16th Street, Suite 500
Denver, CO 80202
19. Devon Energy Production Company
L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102

20. Cimarex Energy Co.
202 South Cheyenne Avenue, Suite
1000
Tulsa, OK 74103

21. Frost Bank, Trustee of the Charles
Layton Hall Trust
P.O. Box 1600
San Antonio, TX 78296

22. Sunray Capital, LP
P.O. Box 170
Gainesville, TX 76241

ADDRESS UNKNOWN

Rubin Alaniz

Gilbert M. Payne

If Any Named Person Is Deceased,
Then The Known Or Unknown
Heirs, Executors, Administrators,
Trustees, Devisees, And Assigns,
Immediate And Remote Of Such
Decedent, Are Made Respondents
To This Application. If Any Named
Respondent Is A Corporation Which
Does Not Continue To Have Legal
Existence, Then The Known Or
Unknown Successors, Trustees Or
Assigns, If Any Of Such Entity, Are
Made Respondents To This
Application

**FOR ADMINISTRATIVE
PURPOSES**

23. Stephen Tullos Minks
Turner Oil and Gas Properties
3232 W. Britton Rd., Ste. 200
Oklahoma City, OK 73120

24. Jason Monahan
10443 N. May Ave., Ste. 621
Oklahoma City, OK 73012

25. David Korell
Newfield Exploration Mid-Continent
Inc.
One Williams Center, Ste. 1900
Tulsa, OK 74172

EXHIBIT B

**All 1,2,11,12, 13N-8W
All 35,36, 14N-8W
All 31, 14N-7W
All 6,7, 13N-7W
Canadian County**

35, 14N-8W 5,12,15,19,20, 23,24,28,31	36, 14N-8W 12,15,17,19,20, 24,29,32	31, 14N-7W 9,10,15,16,17, 18,19,21,33
2, 13N-8W 2,4,6,7,11,22,23, 25,26,27,30	1, 13N-8W 2,4,6,7,11,22,23	6, 13N-7W 2,11,12,13,15
11, 13N-8W 1,4,7,11,22	12, 13N-8W 1,4,6,7,11,22,23	7, 13N-7W 1,3,4,6,7,8,14

Source No.	Common Source of Supply	ACR E	Product	S/L	Order No.	Lands Affected
1.	1639	Mississippi Chester Lime	640	GGC	141747 163530	All 11,12, 13N-8W (Inconsistent Nomenclature) All 7, 13N-7W (Inconsistent Nomenclature)
2.	1639	Mississippi-Chester (Manning)	640	GGC	129625	All 1,2, 13N-8W All 6, 13N-7W
3.	7402	Hunton	640	GGC	163530	All 7, 13N-7W
4.	7403	Viola	640	GGC	147172 163530	All 1,2,11,12, 13N-8W All 7, 13N-7W
5.	7403	Viola	640	Gas	554106	All 35, 14N-8W
6.	7404	Simpson	640	GGC	150886 163530	All 1,2,12, 13N-8W All 7, 13N-7W
7.	9086	Cherokee Group	640	GGC	147172 163530	All 1,2,11,12, 13N-8W All 7, 13N-7W
8.	9086	Oswego	640	GGC	163530	All 7, 13N-7W

9.	9366	Hunton(Conflict)	160	Gas		146184	W/2 31, 14N-7W
10.	9366	Oswego	160	Gas		146184	All 31, 14N-7W
11.	9367	Oswego Lime	640	GGC		129625 113055 141747	All 1,2, 13N-8W (Inconsistent Nomenclature) All 6, 13N-7W (Inconsistent Nomenclature) All 11, 13N-8W All 12, 13N-8W (Inconsistent Nomenclature)
12.	9367	Prue Sand Skinner Sand	640	GGC		129625	All 35,36, 14N-8W(Inconsistent Nomenclature) All 6, 13N-7W(Inconsistent Nomenclature)
13.	9367	Red Fork	640	GGC		129325	All 6, 13N-7W
14.	10014	Mississippain	640	GGC		163530	All 7, 13N-7W(Inconsistent Nomenclature)
15.	10402	Mississippi(Conflict) Hunton(Conflict)	160	GGC		129625	All 35,36, 14N-8W W/2 31, 14N-7W All 6, 13N-7W
16.	10804	Tonkawa	160	GGC		146184	All 31, 14N-7W
17.	10997	Simpson Viola	160	GGC		149654 146184	All 36, 14N-8W All 31, 14N-7W
18.	10997	Red Fork Big Lime Layton Cleveland Skinner	160	GGC		146184	All 31, 14N-7W
19.	11115	Mississippi Chester (Manning)(Conflict)	160	GGC		184141 146184	All 35,36, 14N-8W(Inconsistent Nomenclature) W/2 31, 14N-7W
20.	11115	Oswego	160	GGC		184141	All 35,36, 14N-8W
21.	11115	Prue	160	GGC		146184	All 31, 14N-7W
22.	11370	Hunton Mississippi Lime	640	Gas		141747	All 1,2,11,12, 13N-8W (Spacing Superseded)
23.	11461	Arbuckle	640	Gas		150886 554106	All 1,2,12, 13N-8W All 35, 14N-8W
24.	11709	Red Fork	160	GGC		184141	All 35,36, 14N-8W
25.	12212	Cottage Grove Tonkawa	640	Gas		525725	All 2, 13N-8W
26.	13642	Layton (True) Cleveland	640	GGC		525725	All 2, 13N-8W
27.	30674	Woodford	640	Gas		557151	All 2, 13N-8W (Spacing Superseded)
28.	30676	First Wilcox Second Wilcox McLish Oil Creek	640	Gas		554106	All 35, 14N-8W
29.	34098	Woodford	640	Oil		641104	All 36, 14N-8W (Horizontal Unit)
30.	37111	Mississippian (Less Chester) Woodford Hunton	640	O&GC		629427	All 2, 13N-8W (Horizontal Unit)
31.	37399	Mississippian (Less Chester) Woodford Hunton	640	O&GC		634001	All 35, 14N-8W (Horizontal Unit)
32.	37422	Mississippian (Less Chester) Hunton	640	Oil		641104	All 36, 14N-8W (Horizontal Unit)
33.	37587	Mississippian(Conflict) Woodford Hunton(Conflict)	640	Oil		637705 as Corrected by NPT 639372	All 31, 14N-7W (Horizontal Unit)