

12

BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

APPLICANT: NEWFIELD EXPLORATION MID-CONTINENT INC.

RELIEF SOUGHT: MULTIUNIT HORIZONTAL WELL

LEGAL DESCRIPTION: SECTIONS 1 AND 12,
TOWNSHIP 14 NORTH, RANGE 6 WEST, CANADIAN
COUNTY, OKLAHOMA

CAUSE CD NO.

201504360-T

REPLACEMENT PAY FILED
SEP 09 2015

FILED / RECEIVED

SEP 10 2015

COURT CLERK'S OFFICE - TULSA
CORPORATION COMMISSION
OF OKLAHOMA

APPLICATION

COMES NOW Applicant and shows the Honorable Corporation Commission as follows:

1. Parties: Applicant is Newfield Exploration Mid-Continent Inc., One Williams Center, Suite 1900, Tulsa, Oklahoma 74172, who is the owner of oil and gas leasehold interests within the lands described in the caption hereof. The parties being named as respondents to this Application are listed on Exhibit "A" attached hereto and made a part hereof.

2. Allegation of Facts:

2.1 Section 1, Township 14 North, Range 6 West, Canadian County, Oklahoma has been established as a 640-acre horizontal drilling and spacing unit for the Mississippian, Woodford and Hunton common sources of supply by **Order No. 623457**. For the Mississippian and Hunton common sources of supply such order requires that the completion interval of a horizontal well drilled in a horizontal well unit shall be located not less than 660 feet from the unit boundary. For the Woodford common source of supply such order requires that the completion interval of a horizontal well drilled in a horizontal well unit shall be located not less than 165 feet from any north/south unit boundary and not less than 330 feet from any east/west unit boundary.

2.2 Section 12, Township 14 North, Range 6 West, Canadian County, Oklahoma will be established as a 640-acre horizontal drilling and spacing unit for the Mississippian, Woodford and Hunton common sources of supply by **order to issue in Cause CD No. 201504359-T**. For the Mississippian and Hunton common sources of supply such order requires that the completion interval of a horizontal well drilled in a horizontal well unit shall be located not less than 660 feet from the unit boundary. For the Woodford common source of supply such order shall require that the completion interval of a horizontal well drilled in a horizontal well unit shall be located not less than 165 feet from any north/south unit boundary and not less than 330 feet from any east/west unit boundary.

OKLA CORP COMM
RECEIPT 1601890105
Date: 09/14/2015 Time: 11:20
Case: 201504360 CD Cashier: GPT
Payor: NEWFIELD EXPLORATION MID-CON
Check: 21205 \$100.00
71 OIL&GAS/TRAN/PUB APP

2.3 The Woodford common source of supply has shale like properties. The Mississippian common source of supply in the lands covered hereby is located immediately above the Woodford common source of supply and the Hunton common source of supply in the lands covered hereby is located immediately below the Woodford common source of supply. The Mississippian and Hunton common sources of supply may be inadvertently encountered in the drilling of the lateral of a horizontal well in the lands involved herein in the Woodford common source of supply when such well drills out of or exits such shale like reservoir. The Mississippian and Hunton separate common sources of supply are Associated Common Sources of Supply under 52 O.S. §87.6 in regard to the Woodford common source of supply. The three separate common sources of supply covered hereby constitute a Targeted Reservoir under 52 O.S. §87.6.

2.4 Applicant has conducted a diligent and meaningful search of the local county assessor's records, county treasurer's records, and county deed records regarding the property involved for return addresses on recorded instruments, county probate records and city and county telephone directories and other sources of such information to locate each respondent and has made a bona fide effort to reach an agreement as to the development of the unit with each respondent located by such search.

2.5 Applicant, as operator, is proposing to drill a multiunit horizontal well in the lands involved herein in the Targeted Reservoir, with a portion of the completion interval of such multiunit horizontal well to be located in one or more of the 640-acre horizontal drilling and spacing units formed for the separate common sources of supply involved herein in said Sections 1 and 12. Applicant is proposing to drill the multiunit horizontal well involved herein at the following location:

SURFACE HOLE LOCATION: NO CLOSER THAN 150 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 330 FEET FROM THE WEST LINE OF SECTION 12, TOWNSHIP 14 NORTH, RANGE 6 WEST, CANADIAN COUNTY, OKLAHOMA

LOCATION OF WELLBORE (LATERAL) AT SECTION 12 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE NORTH LINE AND NO CLOSER THAN 165 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 330 FEET FROM THE WEST LINE OF SECTION 12, TOWNSHIP 14 NORTH, RANGE 6 WEST, CANADIAN COUNTY, OKLAHOMA

**LOCATION OF WELLBORE (LATERAL) AT SECTION 1
COMPLETION INTERVAL:** THE PROPOSED LOCATION
OF THE END POINTS OF THE COMPLETION INTERVAL
WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH
LINE AND NO CLOSER THAN 165 FEET FROM THE NORTH
LINE AND NO CLOSER THAN 330 FEET FROM THE WEST
LINE OF SECTION 1, TOWNSHIP 14 NORTH, RANGE 6
WEST, CANADIAN COUNTY, OKLAHOMA

That the entire length of the lateral will be cemented such that the perforations will be isolated from the beginning and end point of the lateral.

2.6 The Commission should allocate to each of the affected units covered hereby the reasonable drilling, completion and production costs associated with the multiunit horizontal well involved herein and the commingled production and proceeds from the completion interval of such multiunit horizontal well. Based upon the information now available, Applicant is proposing that the allocation factor for each of the affected units involved herein should be determined by dividing the length of the completion interval of the multiunit horizontal well involved herein located in each such affected unit by the entire length of the completion interval of such multiunit horizontal well. In the event the lateral of the multiunit horizontal well involved herein stays within the productive portion of the Woodford common source of supply throughout the drilling of such lateral, then Applicant anticipates that **approximately 50% of the completion interval of such multiunit horizontal well will be located in Section 12 and approximately 50% of such completion interval will be located in Section 1** with the cost of and the production and proceeds from such multiunit horizontal to be allocated between the affected units involved herein based on such percentages. The actual allocation of such costs, production and proceeds may vary depending upon the results of the multiunit horizontal well involved herein.

2.7 Attached hereto as Exhibit "B" and made a part hereof is a map showing the location of each currently existing well in each of the affected units covered hereby and the approximate anticipated location of the proposed multiunit horizontal well involved herein. Within the area in and around the lands covered hereby, there have been very few horizontal wells drilled within the Woodford common source of supply and therefore, the nature and quality, including the potential productivity, of such common source of supply is not known. The results of the multiunit horizontal well involved herein will provide significant information concerning the nature and quality of the Woodford common source of supply in the lands covered hereby which will be used to determine whether any other horizontal wells are necessary within the lands involved herein for the full and efficient development and operation of the Targeted Reservoir covered hereby within the affected units involved herein. If the multiunit horizontal well involved herein is successfully drilled and if the results of such multiunit horizontal well are significant and if the price of natural gas is favorable, Applicant may potentially drill additional multiunit horizontal wells in the affected units covered hereby if such additional wells are approved by the Commission upon the filing of a proper application therefore at a future date.

2.8 That the proposed well, at the location requested by Applicant, is necessary to effectively and efficiently drain a portion of the common sources of supply (reservoir) covered by the drilling and spacing unit comprised of the land set out in Paragraph 4 hereof, which cannot be adequately and efficiently drained by a well drilled at the permitted well location prescribed in the orders listed in said Paragraphs 2.1 and 2.2.

2.9 In order to prevent waste, to protect correlative rights and to aid in the full and efficient development of each of the affected units covered hereby, the Commission should approve the multiunit horizontal well involved herein, including establishing the applicable allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the affected units covered hereby.

2.10 That Applicant has filed Spacing Cause CD No. 201504359-T, Location Exception Cause CD No. 201504361-T, Exception to OAC 165:5-7-6(h) Cause CD No. 201504362-T, Pooling Cause CD Nos. 201504363-T and 201504364-T.

3. Legal Authority: The relief sought by this application is authorized by House Bill 1909, to be codified as 52 Okla. Stat. § 87.6 et seq., and OAC 165:5-7-6.2 and OAC 165:10-3-28.


4. Relief Sought: Applicant requests that the Corporation Commission of Oklahoma enter an order, to be effective as of the date of the execution thereof or as of a date prior thereto, as follows:

4.1 Approving a multiunit horizontal well in the 640-acre horizontal drilling and spacing units formed for the Mississippian, Woodford and Hunton separate common sources of supply in Sections 1 and 12, Township 14 North, Range 6 West, Canadian County, Oklahoma so as to allow such multiunit horizontal well to be drilled as described in Paragraph 2.5 above and to be completed in and to produce hydrocarbons from the above-named separate common sources of supply and establishing of a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the affected units covered hereby.

4.2 Granting such other and further relief as may be proper based upon the evidence presented at the hearing herein. The legal descriptions of the land sections adjacent to the area within which the location exception lies are Sections 6, 7 and 18, Township 14 North, Range 5 West and Sections 2, 11, 13 and 14, Township 14 North, Range 6 West, all in Canadian County, Oklahoma and Section 31, Township 15 North, Range 5 West and Sections 35 and 36, Township 15 North, Range 6 West, all in Kingfisher County, Oklahoma. Applicant further requests that Applicant or some other party be authorized the right to drill said well. Applicant further requests that it be permitted to produce said well at said location from all common sources of supply covered hereby without any downward allowable adjustment.

Respectfully submitted,

BARNES LAW, PLLC
1648 S. Boston Ave., Ste. 100
Tulsa, Oklahoma 74119
ron@cbb-law.com
grayson@cbb-law.com
918/382-8686
918/382-8685 facsimile

By: 
Ron M. Barnes, OBA #534
Grayson Barnes, OBA #31475
Attorneys for Newfield Exploration Mid-
Continent Inc.

CERTIFICATE OF MAILING/CERTIFICATE OF SERVICE

The undersigned, of lawful age, being first duly sworn upon oath, states: I am the Attorney for the above-named Applicant. I certify that on or before the 10th day of September, 2015 I mailed by first class United States mail, proper postage prepaid thereon, a copy of the Notice of Hearing on file in this Cause and this Application to the respondents named on the Exhibit "A" attached to this Application, at their respective mailing addresses.

That Applicant has, with due diligence and after inquiry of every possible source for information, attempted to locate the names and addresses of all respondents that should be receiving notice of this hearing before the Corporation Commission. For respondents that Applicant does not know and cannot ascertain whether an individual respondent(s) are living or deceased, or respondent(s) with a last known address that are no longer deliverable, or whether a corporation(s) or other business entities respondent(s) are existing, Applicant desires to obtain service by publication upon said respondents whose addresses are unknown or are undeliverable.

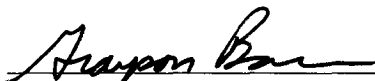

Ron M. Barnes, OBA #534
Grayson M. Barnes, OBA #31475

EXHIBIT "A"

SECTION 12-14N-6W

1. Mid-Continent II, LLC
c/o Linn Operating
14000 Quail Springs Pkwy, Ste.
5000
Oklahoma City, OK 73134
2. Ra-JAC, LLC
P. O. Box 720840
Norman, OK 73070
3. American Energy-NonOP, LLC
P.O.Box 13580
Oklahoma city, OK 73113
4. Clayton Williams Energy, Inc.
700 Rockmead Dr. Ste 159
Kingwood , TX 77339
5. PayRock Energy, LLC
13909 Quail Pointe Drive
Oklahoma City, OK 73134
6. Felix Energy, LLC
1530 16th St., Ste 500
Denver, CO 80202
7. Blackhawk Operating Series, LLC
Box 31046
Edmond, OK 73003
8. Paul S. Anderson
c/o Cathy Strohm
174 Indianola Rd.
Pittsburgh , PA 15238
9. John D. Anderson, deceased
c/o Gordon J. Anderson
590 Cricketfield Ct
Lake Sherwood, CA 91361
10. Dennis Kirsch
401 E. Cleveland Ave
Guthrie, OK 73044
11. Linn Energy Holdings, LLC
14000 Quail Springs Pkwy Ste. 5000
Oklahoma City, OK 73134
12. Red Stone Resources, LLC
P O BOX 6115
Edmond, OK 73083
13. Chrisnik Energy, LLC, Carol L.
Nilsen, Sole Proprietor
6803 Forrest Creek Drive
Edmond, OK 73034
14. Richard D. Allen & Monica J. Allen,
husband & wife, JT
PO Box 33
Kingfisher, OK 73750
15. Sooner Trend Minerals, LLC
c/o Felix Energy, LLC
1530 16th St., Ste 500
Denver, CO 80202
16. The Gill Royalty Company
P O Box 697
Okmulgee, OK 74447
17. Scott Jerald & Heather Jerald,
Trustees of the Scott Jerald &
Heather Jerald Revocable Trust,
under agreement dated December 28,
2012
402 10th Street
Barnesville, MN 56514
18. Doris G. Washecheck
1903 Edmond Road NE
Piedmont, OK 73078

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| 19. Virginia Kay Hopp, Successor
Trustee of the Huggard Family Trust,
dated June 11, 1997
1021 Ease College Ave
Carthage, MO 64836 | 28. Carol Lee Kleinhoff
512 St Francis Road
Eufaula, AL 36027 |
| 20. PEC Minerals, LP
14860 Montfort Dr., Suite 209
Dallas, TX 75254 | 29. The Virginia C. Bass Living Trust,
under agreement dated September 1,
2009
129 Lake Alumna Drive
Oklahoma City, OK 73121 |
| 21. Tina Jerald
5201 Douglas Circle
Bethany, OK 73008-2136 | 30. Shakti Energy, LLC
P.O. Box 6115
Edmond, OK 73034 |
| 22. Sean P. Jerald
5201 Douglas Circle
Bethany, OK 73008-2136 | 31. Pam Weber aka Pamela R. Webber
3918 Moffat Road NW
Piedmont, OK 73078 |
| 23. Carol Rein Rother
225 South 4th Street
Okarche, OK 73762 | 32. Tech Minerals, LLC
P.O. Box 591
Watonga, OK 73772 |
| 24. Mark Ernest Loosen, Trustee of the
Julius Loosen Irrevocable Trust,
dated June 1, 2007
6725 Dorsett Dr.
Bartlesville, OK 74006 | 33. Betty Loosen Kuehn
P.O. Box 538
Kingfisher, OK 73750 |
| 25. Janet Rogers aka Janett Rogers,
deceased c/o Jeff Rogers
4222 Northcrest Rd
Dallas, TX 75229 | 34. Ernst Clay Loosen
620 N. Prouty Ave.
Watonga, OK 73772 |
| 26. Dorothy Loosen, Trustee of the
Dorothy Loosen 1998 Revocable
Trust
806 Chateau Ct.
Kingfisher, OK 73750 | 35. Christine Loosen Richardson
RT. 1, Box 178
Watonga, OK 73772 |
| 27. Dorothy Loosen, Successor Trustee
of the Emil C. Loosen 1998
Revocable Trust
806 Chateau Ct.
Kingfisher, OK 73750 | 36. Kathleen Loosen Starks
3340 N.W. 22nd St. Apt. 22
Oklahoma City, OK 73107 |
| | 37. Carlene Harpe
6304 W. Coventry Dr.
Stillwater, OK 74074 |
| | 38. Vilette Owen
2079 Briarcliff Road
Lewisville, TX 75067 |

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| 39. Enid M. Collup, deceased
c/o Carol Currier
1301 N. Dearborn St., Apt 901
Chicago, IL 60610 | 49. Lawrence E. Reheman, Jr.
23876 N 2860 Rd
Kingfisher, OK 73750 |
| 40. James LeRoy Wheatley
508 S Broadway, Suite 5
Plainville, KS 67663-2802 | 50. John Stephen Reheman
1603 Lakeview Dr
Kingfisher, OK 73750-4615 |
| 41. St. Peter & St. Paul Catholic Church
309 S Main Street
Kingfisher, OK 73750 | 51. Virginia Lee Norman, apparently
deceased c/o Jay Ruhl Norman
565 Ranch Trail, Apt. 224
Irving, TX 75063 |
| 42. David A. Wheatley, Trustee of the
Wheatley Family Trust, under
agreement dated April 8, 1982
145 Gilmore Road
Toutle, WA 98649 | 52. MGW Properties, LLC David
Mueller, Agent
P O Box 57004
Oklahoma City, OK 73157 |
| 43. Amanda E. Kerr
5825 NW 47th Street
Warr Acres, OK 73122 | 53. Gallaspy Oil Properties, LLC, an
Oklahoma Limited Liability
Company David Mueller, Agent
P O Box 57013
Oklahoma City, OK 73157 |
| 44. Marlene H. Peppers, Surviving
Trustee of the Peppers Joint
Revocable Trust Agreement, dated
September 6, 1996
2109 NW 59th Place
Oklahoma City, OK 73112 | 54. Rulewicz Energy, LLC, an
Oklahoma Limited Liability
Company
Attn: Stephen J Rulewicz
1200 Woody Creek Ct
Edmond, OK 73034-7075 |
| 45. Cecelia Mathilda Voss
4507 N Country Club Road
El Reno, OK 73036 | 55. FERRELL OIL CO., LLC
P O Box 1177
Oklahoma City, OK 73101 |
| 46. Rita Margaret Kolar
12436 Croydon Rd
Oklahoma City, OK 73130 | 56. Hydrocarb-En, LLC
16764 Little Leaf Ln
Edmond, OK 73012-0674 |
| 47. Marie Frances Tenborg
909 N Maize Road, #208
Wichita, KS 67212 | 57. TERRAFIN, Ltd.
1039 NW 63rd St
Oklahoma City, OK 73116 |
| 48. Frederic Henry Reheman
26472 N 2845 Rd
Kingfisher, OK 73750-7100 | |

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| <p>58. Michael Erik Almond & Angela Almond, husband & wife, JT
7800 Richland Rd NW
Piedmont, OK 73078</p> <p>59. Joseph M. Culp & Jenise J. Culp, husband & wife, JT
4454 Moffat Rd NW
Piedmont, OK 73078</p> <p>60. Ellen DeLana Jensen
707 S Hoff
El Reno, OK 73036</p> <p>61. Laura Renee DeLana Baker
440 NW 148th Terrace
Edmond, OK 73013</p> <p>62. Andrea D. Shannon
36 Homestead Loop
Sandpoint, ID 83864-8619</p> <p>63. Eric Dal Shannon
1840 NW 172nd Street
Edmond, OK 73012-7008</p> <p>64. David C. DeLana & Janice L. DeLana, Trustees of the David C. DeLana 2011 Revocable Trust, dated March 29, 2011
617 S Williams
El Reno, OK 73036</p> <p>65. Moffat Farms Limited Partnership, an Oklahoma Limited Partnership
5905 Moffat Rd NW
Piedmont, OK 73078</p> <p>66. John P. Meiwes, Successor Trustee of the Meiwes Joint Revocable Trust, dated April 9, 1991
12925 SW 59th SW
Minco, OK 73059</p> | <p>67. Sunray Capital, LP
P O Box 170
Gainsville, TX 76241</p> <p>68. William Thurston Fisher
14555 Wunderlich Dr., Unit 2401JJ
Houston, TX 77069</p> <p>69. Bette Fisher Norris
1801 W. Josephine
McKinney, TX 75069</p> <p><u>SECTION 1-14N-6W</u></p> <p>70. Southern Resources, Inc
4509 N. Classen, Suite 201
Oklahoma City, OK 73118</p> <p>71. Chesapeake Exploration, LLC
P.O. Box 18496
Oklahoma City, OK 73154</p> <p>72. Hastings Energy Drilling Program
1981-A, LP
420 NW 13th St.
Oklahoma City, OK 73103</p> <p>73. Frank Bannister Revocable Trust
dated July 7, 1995
420 NW 13th St.
Oklahoma City, OK 73103</p> <p>74. Dale Waugh, deceased
c/o Glenda Sue Waugh
10409 Charwood Ct.
Oklahoma City, OK 73139</p> <p>75. Stephen J. Rulewicz
15401 Fairview Farm Blvd.
Edmond, OK 73013</p> <p>76. Sunray Capital, LP
P.O. Box 170
Gainesville, TX 76241</p> |
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|---|---|
| 77. Annette Vogt Gravitt
P.O. Box 1596
Edmond, OK 73034 | 86. Bette Fisher Norris and Glen L. Norris
1320 Hunters Ridge Rd.
Edmond, OK 73034 |
| 78. Jeanette Vogt Bollman
P.O. Box 1104
Edmond, OK 73083 | 87. Rulewicz Energy, LLC
c/o Stephen Rulewicz
15401 Fairview Farm Blvd.
Edmond, OK 73013 |
| 79. Agnes Siegrist, Trustee of the Agnes Siegrist Revocable Trust dated February 20, 1999
1300 Redbud St., Apt. 101
Yukon, OK 73099 | 88. Cecelia Mathilda Voss
4507 N. Country Club Road
El Reno, OK 73036 |
| 80. George R. Durisek, George R. Durisek, Jr. and Nicholas J. Durisek, as joint tenants
1669 Dover Center Rd.
Westlake, OH 44147 | 89. Rita Margaret Kolar
12436 Croydon Rd.
Midwest City, OK 73130 |
| 81. Territories Oil, a partnership
c/o Frank Dolf
6405 Beaver Creek Rd.
Oklahoma City, OK 73162 | 90. Marie Frances Tenborg
909 N. Maize #208
Wichita, KS 67212 |
| 82. John P. Meiwes, Successor Trustee of the Meiwes Joint Revocable Trust, dated the 9th day of April, 1991
12925 SW 59th St.
Minco, OK 73059 | 91. Frederic Henry Reheman
26472 North 2845 Rd.
Kingfisher, OK 73750 |
| 83. PayRock Energy, LLC
13909 Quail Pointe Dr.
Oklahoma City, OK 73134 | 92. Lawrence E. Reheman, Jr.
23876 North 2860 Rd.
Kingfisher 73750 |
| 84. Eliza J. Howk, deceased
c/o Bette Fisher Norris
1320 Hunters Ridge Rd.
Edmond, OK 73034 | 93. John Stephen Reheman
1603 Lakeview Dr.
Kingfisher, OK 73750 |
| 85. William Thurston Fisher and Edith S. Fisher
14555 Wunderlich Dr., Unit 2401JJ
Houston, TX 77069 | 94. Danny R. Norris and Lorree N. Norris
4201 Moffat NW
Piedmont, OK 73078 |
| | 95. Sunset Diaries, LLC c/o John Stephen Reheman
1603 Lakeview Dr.
Kingfisher, OK 73750 |

96. W.C. Payne Energy, LLC
7005 N. Robinson
Oklahoma City, OK 73116

97. Donald E. Maxon
Rt. 1, Box 77
Cashion, OK 73016

98. The Phoebe B. Buehler Trust, Laura
J. Linder and Richard L. Amberg,
Co-Trustees
3415 North Sheridan Rd, #225
Peoria, IL 61604

99. Kaiser-Francis Oil Co., successor to
Seneca Oil Co.
6733 South Yale Ave.
Tulsa, OK 74136

100. William G. Payne
7000 Blythe View Rd.
Athens, TX 75752

101. Mary Caroline Payne Young
12401 Dutch Forest Pl
Edmond, OK 73013

Or Unknown Successors, Trustees Or
Assigns, If Any Of Such Entity, Are Made
Respondents To This Application

FOR ADMINISTRATIVE PURPOSES

102. Stephen Tullos Minks
Turner Oil and Gas Properties
3232 W. Britton Rd., Ste. 200
Oklahoma City, OK 73120

103. Jason Monahan
10443 N. May Ave., Ste. 621
Oklahoma City, OK 73012

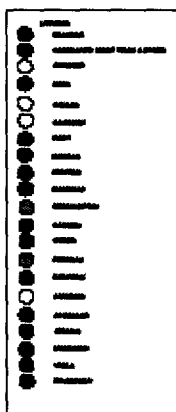
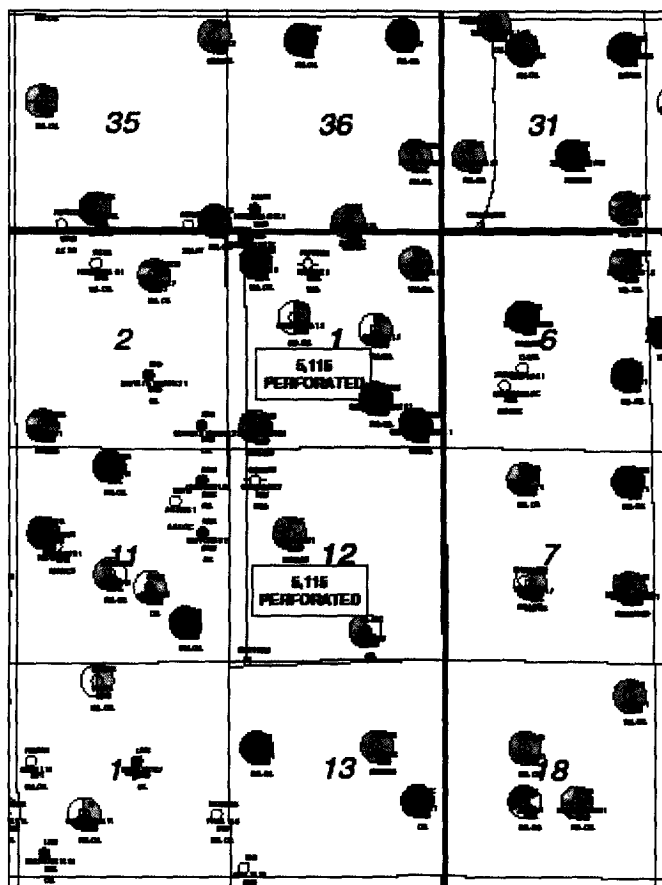
104. David Korell
Newfield Exploration Mid-Continent
Inc.
One Williams Center, Ste. 1900
Tulsa, OK 74172


ADDRESS UNKNOWN

John F Vaughn

If Any Named Person Is Deceased, Then
The Known Or Unknown Heirs, Executors,
Administrators, Trustees, Devisees, And
Assigns, Immediate And Remote Of Such
Decedent, Are Made Respondents To This
Application. If Any Named Respondent Is
A Corporation Which Does Not Continue
To Have Legal Existence, Then The Known

EXHIBIT B



NEWFIELD  <small>New Field Exploration Mid-Continent</small>	
NPX UNHARMED 1H-1X 1A12-14N-6W CANADIAN COUNTY, OK	
E. 1000000	May 20, 2015