

Preliminary Data Analysis

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Glosarium

This chapter provides definition of terms used in this report, which refers to relevant references such as articles or documentations.

Planned shutdown	:	Unit shutdown due to maintenance activity, either preventive (PV) or condition based-maintenance (CD)
Unplanned shutdown	:	Unit shutdown due to total black out (TBO) or furnace grid backout (FBO), or other external factor (transmission line, CB, etc)
Planned maintenance optimization (PMO)	:	

Chapter 1

Introduction

In this chapter, the introduction of observed and analyzed plant (Larona site) will be provided.

1.1 Load Operation

There are three conditions of load operation.

1. Low Load : 10 MW
2. Normal Load : 40 - 45 MW
3. High Load : 55 - 60 MW

1.2 Provided Preliminary Data

The parameters that used as preliminary data (provided by PTVI) are listed below.

1. Mechanical parameter (total 10 parameters)
 - (a) Speed 1 (*RPM*)
 - (b) Speed 2 (*RPM*)
 - (c) Wicked Gate Opening (%)
 - (d) Penstock Pressure (*kg/cm²*)
 - (e) Penstock Flow (*Cumecs*)
 - (f) Turbine Flow (*Cumecs*)
 - (g) Efficiency (*Cumecs/MW*)
 - (h) Upper Guide Bearing (UGB) displacement at X- and Y-axis (*μm*)
 - (i) Turbine Guide Bearing (UGB) displacement at X- and Y-axis (*μm*)
 - (j) Lower Guide Bearing (UGB) displacement at X- and Y-axis (*μm*)
2. Electrical parameter (total 10 parameters)
 - (a) Active power (*MW*)
 - (b) Reactive power (*MVar*)
 - (c) Frequency (*Hz*)
 - (d) Excitation Voltage (*V*)
 - (e) Excitation Current (*A*)
 - (f) Voltage on Phase 1, 2, and 3 (*V*)

- (g) Current on Phase 1, 2, and 3 (kA)
 - (h) Modbus MVAR
 - (i) Modbus MVA
 - (j) Power factor ($CosPhi$)
 - (k) Stator winding temperature 13, 14, and 15 ($^{\circ}C$)
 - (l) Stator core temperature ($^{\circ}C$)
3. Thermal and Hydrodynamic parameter (total 11 parameters)
- (a) UGB metal and oil temperature ($^{\circ}C$)
 - (b) LGB metal and oil temperature ($^{\circ}C$)
 - (c) Gen. air cooler water inlet temperature ($^{\circ}C$)
 - (d) Gen. air cooler air outlet temperature ($^{\circ}C$)
 - (e) Gen. cooler water flow (LPM)
 - (f) UGB cooler water flow ($^{\circ}C$)
 - (g) LGB cooler water flow ($^{\circ}C$)
 - (h) Lower canal level ($msAL$)
 - (i) TailRace level ($msAL$)
4. Maintainability and Availability parameter (total 2 parameters)
- (a) Planned and unplanned shutdown time and duration (h)
 - (b) Daily, monthly, and annually (physical) availability of system (%)

Chapter 2

Data Analysis

2.1 Planned and Unplanned Shutdown

2.2 PMO Hydro Data

2.3 Vibration Data

2.4 Failure Mode and Effect Analysis

2.5 Physical Availability

2.6 Raw Data from PI System

Chapter 3

Discussion

Chapter 4

PI Implementation