



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD :	Duck Lake	Field Code: 3444
SERIAL NO.:	42791	RECEIVED
PERFORATED INTERVAL:	11458' - 11516'	MAR 03 2015
RESERVOIR:	OFFICE OF CONSERVATION DL OPERC 6 RA SU WELL FILES DIVISION	

Three copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion.
NOTE: If not properly completed and signed, this report will be returned.

LEASE AND WELL DATA				
CHOOSE APPROPRIATE CATEGORY:	PRODUCT:	RESERVOIR, IF RECOMP.	EFFECTIVE DATE OF STATUS:	STATUS CHANGE ONLY?
WORKOVER	OIL		12/13/2014	YES
ENTER WELL STATUS CODE:	10	PRODUCING	LW CODE:	501234

OPERATOR NAME:	Hilcorp Energy Company	OPERATOR CODE:	H032	ADDRESS:	P.O. Box 61229 Houston, TX 77208-1229
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WELL NAME :	DL OPERC 6 RA SU;Goodrich C	WELL NO :	004
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DRLG. PERMIT DATE:	3/5/1951	SEC:	002	TWP:	15S	RGE:	11E	PARISH :	Saint Martin	Psh. Code:	50
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SPUD DATE M/D/Y	MEASURED DEPTH	TRUE VERTICAL DEPTH	PLUG BACK DEPTH	DATE WELL TURNED INTO TANKS
3/5/1951	12,020		11926'	

DATE READY TO PRODUCE*	GROUND ELEVATION FEET:	CASING HEAD FLANGE ELEVATION	DISTANCE FROM RKB TO CHF

SINGLE, DUAL OR TRIPLE COMPLETION? (S,D,T)	S	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION	
WAS WELL DIRECTIONALLY DRILLED?	YES		
WAS DIRECTIONAL SURVEY MADE?	YES		
WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?	YES	DATE FILED :	04/30/12
WAS WELL HYDRAULICALLY FRACTURED? IF YES, INCLUDE WH-1 SUPPLEMENTAL PAGE 3.			
TYPE OF ELECTRICAL OR OTHER LOGS RUN	GR / Comp Neu	DATE FILED :	4/30/2012
		DATE FILED :	
		DATE FILED :	

HOLE SIZE	CASING SIZE	CASING WEIGHT (one line per weight/depth)	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
			FROM	TO					
Driven	16"	85	0	137					
	10-3/4"		0	2,079	500				
9-7/8"	7"	26	0	12,020	1155	1,500	0.5	03/30/12	Jim Bardwell
CHECK THIS BOX TO INDICATE ADDITIONAL CASING / TUBING DATA ON BACK OF FORM:									
TUBING SIZE:	2-7/8"	DEPTH OF TUBING:	11,401	DEPTH OF PACKER(S):					

INITIAL COMPLETION OR RE-COMPLETION DATA									
INITIAL PRODUCTION	37 BOPD	GAS VOLUME	85 MCFD	GOR	2,297 CF/BBL	CHOKE SIZE	64 /64"	PRODUCING METHOD	GL
FLOWING TUBING PRESSURE	140 PSIG	SHUT-IN TUBING	0 PSIG	CASING PRESSURE	990 PSIG	WATER PRODUCTION	767 BPD	BS&W	0.01 %
GRAVITY	37 API - 60°F	SHUT-IN BHP	0 PSIG	COMPANY REPRESENTATIVE			DATE GAUGED		
				Troy Simar			12/13/14		

PLUG AND ABANDON (P & A) DATA									
CASING SIZE (in.)	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS STATE IF CONSERVATION AGENT OR OFFSET OPERATOR		
		FROM	TO	SACKS	HOW PLACED				
RECEIVED									
FEB 25 2015									
OFFICE OF CONSERVATION LAFAYETTE DISTRICT									

CERTIFICATE: I, the undersigned, state: That I am employed by Hilcorp Energy Company and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Signature] Title: Senior Operations / Regulatory Tech
Printed Name: Jeannie Groves Email: jgroves@hilcorp.com
Phone No.: 713-289-2677 Fax No.: 713-289-2817 Addr.: _____

Serial Number: 42791

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

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WELL FILES DIVISION

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

[illegible]

Office of Conservation Use Only

Well Information Checked By:

Initials

HILCORP ENERGY COMPANY

GLMs

929'	4470'
1370'	5166'
1813'	5861'
2256'	6555'
2699'	7313'
3144'	8260'
3587'	9459'
4028'	

16" 85# @ 137'

10-3/4" csg. @ 2,079' cement
W/ 400 sks lt & 100 sks neat.

2-7/8" 6.5# 8rd L-80 IPC tubing [354 jts]

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WELL FILES DIVISION

Operc 6

11458' - 11516' (4/1/12)

7" 26# A1-X pkr @ 11208'
2-7/8" 6.4# L-80 pup jt @ 11216'
2-7/8" WLRG @ 11222'

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FEB 25 2015

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

TD @ 12020'

PBTD 11,926'

7" 26# P-110 LTC Csg @ 12,020'

WELL NAME/NUMBER Goodrich C #004	DESCRIPTION Convert to gas lift		Serial # 042791
FIELD/LEASE/AREA Duck Lake	PREPARED BY J Groves	APPROVED/DATE 1/19/2015	