

P L A T  
SHOWING LOCATION OF  
VEEDER-HUNT WELL NO. 9  
FIFTEEN OIL COMPANY  
CHARENTON FIELD

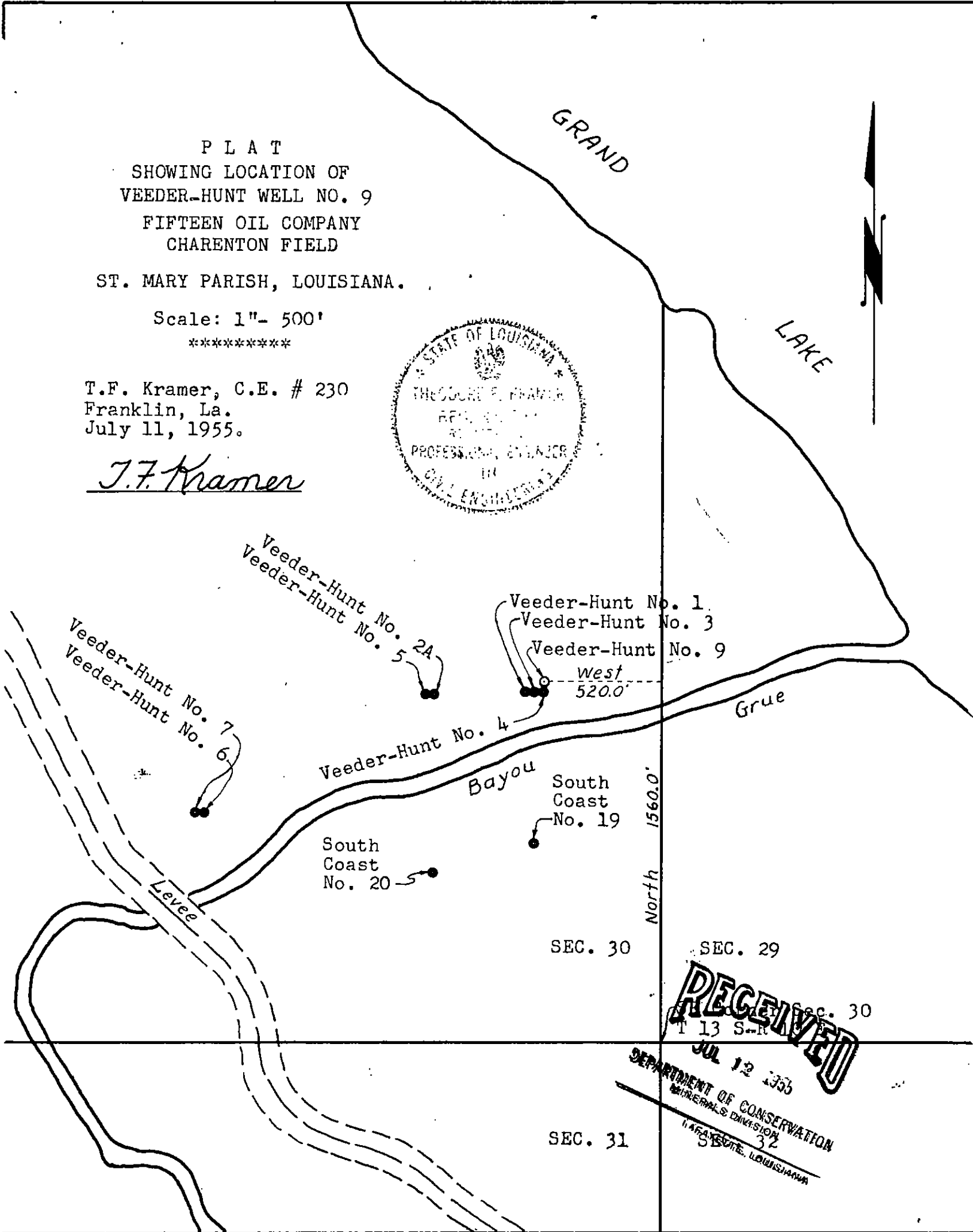
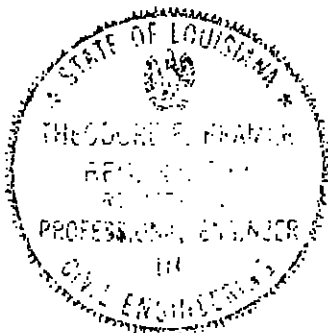
ST. MARY PARISH, LOUISIANA.

Scale: 1"= 500'

\*\*\*\*\*

T.F. Kramer, C.E. # 230  
Franklin, La.  
July 11, 1955.

T.F. Kramer



DISTRICT OFFICE COPY

\$50.00

No. 42034

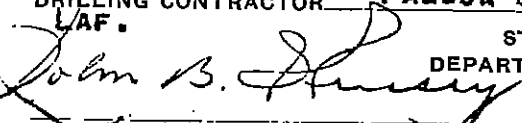
DEPARTMENT OF CONSERVATION

## PERMIT TO DRILL FOR MINERALS

PARISH ST. MARY BATON ROUGE, LA., JULY 14, 19 55  
FIELD CHARENTON  
OPERATOR FIFTEEN OIL COMPANY  
ADDRESS P.O. BOX 1217, OIL CENTER STATION, LAFAYETTE, LA.  
LOCATION OF WELL 520' WEST AND 1560' NORTH OF SOUTHEAST CORNER OF SECTION 30.

Sec. 30, T. 13S, R. 10EYou are hereby authorized to drill VEEDER HUNTWell No. 9, referred to under application bearing serial No. 57489  
dated JULY 11, 19 55, signed by \_\_\_\_\_This well to be drilled to OIL - 14,000' zone on surface area of 40 acresDRILLING CONTRACTOR FALCON SEABOARD

LAF.

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION  
Commissioner, Department of Conservation  
Form MD-13-R

Chief Engineer, Division of Minerals

5M Sets 1-55 T.J.M.

COMPANY Fifteen Oil Co.

FARM Veeder Hunt

WELL NO. 9

EL.

PARISH St. Mary

PERMIT NO.

42034

PERMIT ISSUED

July 14, 1955

SERIAL NO.

57489

LOCATION SEC. 30. T 13S R 10E

PERMIT

RENEWED

SPUDDED

7-30-55

COMPLETED

DATE	DEPTH	REMARKS:
Aug 4	1826	Shale - Set 20" @ 199 w/
" 9		325 - running cng.
" 11	6036	Hard shale
" 18	8221	Shale & Limestone
" 25	9434	Shale
Sept. 1	10235	Shale
" 8	10680	Shale
" 15	10800	Shale. 9 5/8" at 10680
" 22	11148	w/ 775. Hard shale
" 29	11503	Sol. & Shale
Oct. 6	11886	Shale
" 13	12318	Sdy. Shale
" 20	12748	Shale
" 27	13000	Salt - Cond. mud.
Nov. 3	13000	Ran 7" at 10575 - 11346
" 10	13000	w/ 100. WOC. Salt. Prep. to dual
" 17	13000	Complete field sand.
Dec. 1	13000	Salt. Ran 7" to 10575. Prep. to test.
" 8	13000	Salt. Testing.
		Salt. Completed
		12-1-55

Dec. 15 13000 Completed 11-28-55  
217 bbls. on 9/64  
Choke, TP 1500'  
CP 300' GOR 640'  
M. 32.9' BS+W 11'  
Prod. From 9885-  
9890.

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

WORK PERMIT NO. 42034  
WELL SERIAL NO. 57489

DATE WORK DONE August 2, 1955

Lafayette District  
(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Charenton SEC. 30 TWP. 13S RGE. 10E

COMPANY Fifteen Oil Co. LEASE Veeder Hunt WELL NO. 9

TOTAL DEPTH 1826

SIZE OF CASING 13 3/8 IN. WT. PER FT. 54.50 #: MAKE Youngstown

NO. OF THREADS PER IN. 8 GRADE J-55 SEAMLESS Yes NEW Yes 2ND     

IF SECOND HAND, WAS PIPE TESTED:      DESCRIBE     

DEPTH LANDED BELOW DERRICK FLOOR 1821.07 FT. SACKS OF CEMENT 575 sxs. and 575 cu. ft. Strata-  
Crete w/4% Gel

SIZE OF HOLE 17 1/2 IN.: AMOUNT OF CEMENT LEFT IN PIPE 36 ft.

METHOD OF CEMENTING Halliburton CEMENT SET 12 HOURS UNDER 500 LBS.

PRESSURE      TOTAL TIME SET 43 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: Aug. 4 1955 GAUGE PRESSURE ON CASING 1200 LBS.

PRESSURE AT END OF 30 MINUTES 1200 DROP zero LBS.

TEST FLUID: WATER x MUD LBS. PER GAS: VISCOSITY     

REMARKS: Tested Master Valve, QRC and Hydril B.O.P., held pressure O.K.

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT  
OF CONSERVATION, MINERALS DIVISION.

SIGNED: FIFTEEN OIL CO.  
COMPANY

WITNESS: C. F. Fullilove

Form: Csg. (T)-MD16

Ben H. Freeman  
Representative  
Ben H. Freeman, Superintendent

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

WORK PERMIT NO. 42034  
WELL SERIAL NO. 57489

DATE WORK DONE September 6, 1955

Lafayette District  
(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Charenton SEC. 30 TWP 13S RGE 10E

COMPANY Fifteen Oil Co. LEASE Veeder-Hunt WELL NO. 9

TOTAL DEPTH 10680

SIZE OF CASING 9 5/8 IN: WT. PER FT. 40#; 43.50#; 47#; 53.50#: MAKE Republic

NO. OF THREADS PER IN. 8 GRADE N-80 SEAMLESS Yes NEW Yes 2ND     

IF SECOND HAND, WAS PIPE TESTED:      DESCRIBE     

DEPTH LANDED BELOW DERRICK FLOOR 10680 FT. SACKS OF CEMENT 650 sxs. with 275 cu. ft. Strata-Crete & 4% Gel

SIZE OF HOLE 12 1/4 IN.: AMOUNT OF CEMENT LEFT IN PIPE 36 ft.

METHOD OF CEMENTING Halliburton CEMENT SET 12 HOURS UNDER 600 LBS.

PRESSURE      TOTAL TIME SET 60 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: Sept. 9, 1955 GAUGE PRESSURE ON CASING 1600 LBS.

PRESSURE AT END OF 30 MINUTES 1600 DROP None LBS.

TEST FLUID: WATER X MUD      LBS. PER GAS: VISCOSITY      SEC.

REMARKS: Tested Master Valve, ORG and Hydril B.O.P. preventers. Hold pressure satisfactorily.

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION, MINERALS DIVISION.

SIGNED: FIFTEEN OIL CO. SEP 13 1955  
COMPANY

WITNESS: C. F. Fullilove

DEPARTMENT OF CONSERVATION  
MINERALS DIVISION

Form: Csg. (T)-MD16

Ben H. Freeman  
Representative  
Ben H. Freeman, Superintendent

# PERFORATING DATA SHEET

PERMIT VERBAL

LANE-WELLS COMPANY

District SO LA

Operating Base NEW IRIDIA

Number Jobs This Trip ONE LAND

Truck No. 484

Operator PERNOUD

Date 10-26-55 S. O. # T-869

Customer FIFTEEN OIL CO

Helper MARTIN

Name of Well WREDDER HUNT

Authorized Agent L

State LA

No. 9

Field CHARLESTON

County/Parish ST. MARY

Job Scheduled

A.M.  
P.M.

Arrived At

Location  
Landing

A.M.  
P.M.

On Job

A.M.  
P.M.

8:15

M. Res.

Off Job

A.M.  
P.M.

8:55

M. Res.

Standby Time

New or Old Well NEW

Purpose of Perforating SQUEEZE

Max. Temp.

° F.

Casing Record 7 3/4

Cemented In 10 7/8 AM

Kind of Fluid AWD 17 1/2 level Full

Customer's Depth 16346

Measure Method

Zero Point

Lane-Wells Depth

Size Gun

No.

No.

Type

Controller No.

No.

Bullet Size 8

Holes from 11319 to 11317 Ft.

Holes from

to

Ft.

Holes from

to

Ft. Shooting Zones Approved By: Bul Choudhury

Title

L

	Run No.	Run No.	Run No.	Run No.	Run No.	Run No.
1						
2						
3			4 - HOLES AT 11319			
4			4 - 11317			
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
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OCT 28 1955

DEPARTMENT OF CONSERVATION  
MINERALS DIVISION  
LAFAYETTE, LOUISIANA

RUNNING TIME		REMARKS
1)	A.M.	
In From _____ to _____	P.M.	
Out From _____ to _____	A.M.	
Fluid _____	P.M.	
In _____ Out _____		
Holes _____ Total _____		
Misses _____ Total _____		
2)	A.M.	
In From _____ to _____	P.M.	
Out From _____ to _____	A.M.	
Fluid _____	P.M.	
In _____ Out _____		
Holes _____ Total _____		
Misses _____ Total _____		
3)	A.M.	
In From _____ to _____	P.M.	
Out From _____ to _____	A.M.	
Fluid _____	P.M.	
In _____ Out _____		
Holes _____ Total _____		
Misses _____ Total _____		
4)	A.M.	
In From _____ to _____	P.M.	
Out From _____ to _____	A.M.	
Fluid _____	P.M.	
In _____ Out _____		
Holes _____ Total _____		
Misses _____ Total _____		
5)	A.M.	
In From _____ to _____	P.M.	
Out From _____ to _____	A.M.	
Fluid _____	P.M.	
In _____ Out _____		
Holes _____ Total _____		
Misses _____ Total _____		
6)	A.M.	
In From _____ to _____	P.M.	
Out From _____ to _____	A.M.	
Fluid _____	P.M.	
In _____ Out _____		
Holes _____ Total _____		
Misses _____ Total _____		

Mileage: From \_\_\_\_\_ to \_\_\_\_\_

Mileage: From \_\_\_\_\_ to \_\_\_\_\_



3004  
MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE October 27, 1955  
PARISH St. Mary FIELD Charenton  
COMPANY Fifteen Oil Co.  
ADDRESS Box 1217-OCS, Lafayette, La.  
WELL NAME Veeder Hunt No. 9 SEC. 30 T. 13S R. 10E  
WELL PERMIT SERIAL No. 57489 WORK PERMIT No. Perf. Sq. L #257  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Perforate for squeeze with 8 fan  
shots, 4 shots at 11319 and 4 shots at 11321 (Schlumberger  
measurements) and squeeze with 250 sx. of slow-set cement.

TD. 13000

PERMIT REQUESTED BY Ben H. Freeman  
Company Representative

AUTHORIZED BY \_\_\_\_\_

Lafayette

District Office

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE October 27, 1955  
PARISH St. Mary FIELD Charenton  
COMPANY Fifteen Oil Co.  
ADDRESS Box 1217-OCS, Lafayette, La.  
WELL NAME Veeder Hunt No. 9 SEC. 30 T. 13S R. 10E  
WELL PERMIT SERIAL No. 57489 WORK PERMIT No. Perf. Sq. L #256  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Perforate for squeeze with 8 fan  
shots, 4 shots at 11277 and 4 shots at 11279 (Schlumberger  
measurements) and squeeze 250 sx of slow-set cement.

TD 13000  
PERMIT REQUESTED BY Ben H. Freeman  
Company Representative

AUTHORIZED BY \_\_\_\_\_  
Lafayette

District Office



FORM 923  
J. Wallace, Inc.

WELEX JET SERVICES, INC.  
1400 E. BERRY ST.  
FORT WORTH, TEXAS  
WI-3248

PERFORATION LOG

Company Highway Oil Co.  
Well & No. Reuben Hunt #9  
Location St Mary  
Depth ✓  
Date Perforated 10/28/55  
Sales Order 64-1500

Casing Record 2" 29#  
Holes 8  
Runs One  
Truck & Operator 1500-MORAN  
Remarks \_\_\_\_\_

11276 8 holes 4 perforated  
11278 1/2" jet.

**RECEIVED**  
NOV 2 1955  
DEPARTMENT OF CONSERVATION  
MINERALS DIVISION  
BAPTISTE, LOUISIANA

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

AFFIDAVIT OF TEST OF CASING IN WELL

WORK PERMIT NO. \_\_\_\_\_  
WELL SERIAL NO. 57489

DATE WORK DONE 10/28/55

Lafayette District  
(One copy to be filed with the District Office)

NOTE:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Charenton SEC. 30 TWP. 13S RGE. 10E

COMPANY Fifteen Oil Company LEASE Veeder Hunt WELL NO. 9

TOTAL DEPTH 13000

SIZE OF CASING Liner 7 IN. WT. PER FT. 29 # MAKE Continental

NO. OF THREADS PER IN. Speedtite GRADE N-80 SEAMLESS Yes NEW X 2ND

IF SECOND HAND, WAS PIPE TESTED: \_\_\_\_\_ DESCRIBE \_\_\_\_\_

DEPTH LANDED BELOW DERRICK FLOOR 11,392 FT. SACKS OF CEMENT 100

SIZE OF HOLE 8 3/8 IN.: AMOUNT OF CEMENT LEFT IN PIPE 4

METHOD OF CEMENTING Plug CEMENT SET 48 HOURS UNDER \_\_\_\_\_ LBS.

PRESSURE \_\_\_\_\_ TOTAL TIME SET 48 HOURS

DETAIL OF PRESSURE TEST BEFORE DRILLING PLUG

DATE OF TEST: 10/28 19 55 GAUGE PRESSURE ON CASING 1500 LBS.

PRESSURE AT END OF 30 MINUTES 1500 DROP 0 LBS.

TEST FLUID: WATER MUD 17 LBS. PER GAL: VISCOSITY 72 SEC.

REMARKS: \_\_\_\_\_

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT  
OF CONSERVATION, MINERALS DIVISION.

SIGNED: \_\_\_\_\_ FIFTEEN OIL COMPANY 1955  
COMPANY NO. \_\_\_\_\_

WITNESS: Ch. Piquette

Robert H. Everett

Form: Csg. (T)-MD16

Ben H. Freeman  
Representative

Ben H. Freeman, Superintendent

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE October 29, 1955 WORK PERMIT NO. Perf. Sq. L#256  
Perf. Sq. L#257  
WORK SERIAL NO. 57489

LAFAYETTE

(One copy to be filed with the District Office)

NOTE:

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SIGNED

PARISH St. Mary FIELD Charenton SEC. 30 TWP. 13S RGE. 10E  
COMPANY Fifteen Oil Co. LEASE Veeder Hunt WELL NO. 9  
TOTAL DEPTH 13000 NEW OR OLD WELL New  
SIZE CASING 7" (Liner) DEPTH OF CASING 11392 (top at 10557)  
DEPTH OF PLUG BELOW PERFORATION 11300  
11346  
PERFORATED FROM 11278 TO 11280  
11319 11321  
NUMBER OF HOLES 8 SIZE OF HOLES  $\frac{1}{2}$ " dia.  
 $\frac{1}{2}$ " dia.  
PERFORATION COMPANY Welex Jet Services, Inc. TRUCK NUMBER 1500  
Lane Wells Co. 484  
METHOD OF PLACING CEMENT Pumped inside 3  $\frac{1}{2}$ " drill pipe, squeezed 245 sx. cement  
Pumped inside 3  $\frac{1}{2}$ " drill pipe, squeezed 1005 sx. cement (3 stages)  
WHERE CEMENT RETAINER SET: DEPTH 11248 FT. (Baker squeeze tool)  
11300 (Baker squeeze tool)  
BARRELS OF WATER PUMPED BEFORE CEMENT 10 AFTER 5  
2300 5100  
BREAKDOWN PRESSURE 4000 LBS. FINAL PRESSURE 5100 LBS.  
PURPOSE OF SQUEEZE JOB Block squeeze to reduce the possibility of salt water intrusion.  
SQUEEZE JOB DONE BY Halliburton  
REMARKS: \_\_\_\_\_

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE  
DEPARTMENT OF CONSERVATION DIVISION.

NOTE: 9 5/8" casing at 10680'  
with 650 sx. cement

SIGNED: Fifteen Oil Co.



COMPANY

Ben H. Freeman  
Representative

Perm. & Sq.-MD5

DEPARTMENT OF CONSERVATION  
MINERALS DIVISION

LAFAYETTE, LOUISIANA

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

-PERFORATING RECORD -

DATE WORK DONE 10-31-55

WORK PERMIT NO. \_\_\_\_\_  
WORK SERIAL NO. \_\_\_\_\_

(One Copy to be filed with the District Office)

NOTE

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND SIGNED

PARISH St. Mary FIELD Charenton SEC \_\_\_\_\_ TWP \_\_\_\_\_ RGE \_\_\_\_\_

COMPANY Fifteen Oil Co. LEASE Feeder - Hunt WELL NO. 9

TOTAL DEPTH 11346 NE. OR OLD WELL \_\_\_\_\_

SIZE CASING 7" - 29# Liner DEPTH OF CASING \_\_\_\_\_

DEPTH OF PLUG BELOW PERFORATIONS \_\_\_\_\_

PERFORATED FROM 11308 TO 11312

NUMBER OF HOLES 32 SIZE OF HOLES 16 - Super Sets  
16 - 1/2" Bullite

PERFORATING COMPANY McCullough Tool Co. TRUCK NUMBER 1106

PURPOSE OF PERFORATIONS Production

REMARKS \_\_\_\_\_

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF CONSERVATION.

SIGNED McCullough Tool Co.  
COMPANY

C. Lander  
Representative

RECEIVED  
NOV 4 1955

DEPARTMENT OF CONSERVATION  
MINERALS DIVISION  
LAFAYETTE, LOUISIANA

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate DATE November 2, 1955  
PARISH St. Mary FIELD Charenton  
COMPANY Fifteen Oil Co.  
ADDRESS Box 1217-OCS, Lafayette, La.  
WELL NAME Veeder Hunt No. 9 SEC. 30 T. 13S R. 10E  
WELL PERMIT SERIAL No. 57489 WORK PERMIT No. Perf. L #653  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Perforate for production from  
11310 to 11314 (Sch) with 4 jet shots and 4 bullets per foot.

\_\_\_\_\_ TD 13000  
PERMIT REQUESTED BY Ben H. Freeman  
Company Representative

AUTHORIZED BY \_\_\_\_\_

Lafayette

District Office

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

- SQUEEZE JOB RECORD -

DATE WORK DONE November 3, 1955

WORK PERMIT NO. Sq. L#225

WELL SERIAL NO. 57489

Lafayette District

(One copy to be filed with the District Office)

NOTE:

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PARISH St. Mary FIELD Charenton SEC. 30 TWP. 13S RGE 10E

COMPANY Fifteen Oil Co. LEASE Veeder Hunt WELL NO. 9

TOTAL DEPTH 13000 (9950 PRD) NEW OR OLD WELL New

SIZE OF CASING 7" (liner) DEPTH OF CASING 11392' C. S. (10557' top)

METHOD OF PLACING CEMENT Halliburton pumped inside 4 1/2" drill pipe.

WHERE CEMENT RETAINER WAS SET: DEPTH 11271 FT. (HRC squeeze tool)

ZONE OF SQUEEZE FROM 11310 TO 11314

NUMBER OF SACKS USED 243 HOURS SET 48

BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5

BREAKDOWN PRESSURE 2300# FINAL PRESSURE 5000#

SQUEEZE JOB DONE BY Halliburton

REMARKS: After squeezing perforations, set Halliburton D.C. bridge plug at 9975' and  
dumped 25' cement plug on top of bridge plug.

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE DEPARTMENT OF  
CONSERVATION, MINERALS DIVISION

SIGNED: Fifteen Oil Co.

COMPANY  
**RECEIVED**  
Ben H. Freeman  
REPRESENTATIVE

Ben H. Freeman, Superintendent  
DEPARTMENT OF CONSERVATION  
MINERALS DIVISION

LAFAYETTE, LOUISIANA

Form  
Sq. - MD12

Note: 9 5/8" casing set at 10680' with 650 sx. cement.



MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate DATE 11-7-55  
PARISH St. Mary FIELD Charenton  
COMPANY Fifteen Oil Company  
ADDRESS 1217 Oil Center Station, Lafayette, La.  
WELL NAME Veeder Hunt No. 9 SEC 30 T. 13S R. 10E  
WELL PERMIT SERIAL No. 57489 WORK PERMIT No. Perf. L #660  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Perforate for production 9885 to 9890 (Schlumberger measurements) with 8 holes per foot.

\_\_\_\_\_ TD. 13,000  
PERMIT REQUESTED BY Ben H. Freeman  
Company Representative

AUTHORIZED BY \_\_\_\_\_

Lafayette

District Office

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate & Squeeze DATE 11-7-55  
PARISH St. Mary FIELD Charenton  
COMPANY Fifteen Oil Company  
ADDRESS Box 1217 Oil Center Station, Lafayette, La.  
WELL NAME Beeder Hunt No. 9 SEC. 30 T. 13S R. 10E  
WELL PERMIT SERIAL No. 57489 WORK PERMIT No. Perf. Sq. L#269  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Perforate 9908 to 9910 and 9856  
to 9858 with 4 shots per foot. Block squeeze above and below  
producing horizon to reduce the possibility of salt water  
intrusion TD. 13,000

PERMIT REQUESTED BY Ben H. Freeman  
Company Representative

AUTHORIZED BY \_\_\_\_\_  
Lafayette

District Office

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Squeeze DATE 11-7-55  
PARISH St. Mary FIELD Charenton  
COMPANY Fiteeen Oil Company  
ADDRESS Box 1217 Oil Center Station, Lafayette, La.  
WELL NAME Veeder Hunt No. 9 SEC. 30 T. 13S R. 10E  
WELL PERMIT SERIAL No. 57489 WORK PERMIT No. Sq. L#225  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Squeeze perforations 11310' to 11314' after testing salt water. Set Baker bridge plug and 25' cement plug with top at 9960'.

TD 13,000

PERMIT REQUESTED BY Ben H. Freeman  
Company Representative

AUTHORIZED BY \_\_\_\_\_



FORM 923  
J. Wallace, Inc.

*WJSC*

WELEX JET SERVICES, INC.  
1400 E. BERRY ST.  
FORT WORTH, TEXAS  
WI-3245

### PERFORATION LOG

Company Triffin oil co.  
Well & No. Kicker Hunt #9  
Location St. Mary.  
Depth ✓  
Date Perforated 11/3/55  
Sales Order \_\_\_\_\_

Casing Record 95/8  
Holes 8  
Runs one  
Truck & Operator 484 Messer  
Remarks \_\_\_\_\_

Co Collam  
9

9200

9202

9232.5

9234.5

9903  
9905

*perf. 2 ft. 4 feet holes per foot.*

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NOV 12 1955

DEPARTMENT OF CONSERVATION  
MINERALS DIVISION

LAFAYETTE, LOUISIANA



J. Wallace, Inc.

WELEX JET SERVICES, INC.  
1400 E. BERRY ST.  
FORT WORTH, TEXAS  
WI-3245

PERFORATION LOG

Company Highland Co.  
Well & No. Vander Hunt #9  
Location ST MARY  
Depth 2  
Date Perforated 11/8/55  
Sales Order \_\_\_\_\_

Casing Record 958  
Holes 8  
Runs One  
Truck & Operator 484 M. A. M. A.  
Remarks \_\_\_\_\_

Co. collar

W. L. Y.

9700

9702

9765

9767

9830

9830

9853  
9855

perf. 2 feet with 4 jet  
holes per foot.

RECEIVED

12 1955

DEPARTMENT OF CONSERVATION  
MINERALS DIVISION

LAFAYETTE, LOUISIANA



FORM 923  
J. Wallace, Inc.

*Spencer*

WELEX JET SERVICES, INC.  
1400 E. BERRY ST.  
FORT WORTH, TEXAS  
WI-3245

### PERFORATION LOG

Company Triften oil Co.  
Well & No. Welder Hunt #9  
Location St. Mary.  
Depth ✓  
Date Perforated 11/9/55  
Sales Order \_\_\_\_\_

Casing Record 9 5/8  
Holes 8  
Runs One  
Truck & Operator 484 MORAN  
Remarks \_\_\_\_\_

Co. Callan

Welder

9377.5

9377.5

9410

9410

9608  
9610

*Perf 2 feet 14 Jet holes  
Per foot.*

**RECEIVED**

NOV 12 1955

DEPARTMENT OF CONSERVATION  
MINERALS DIVISION

LAFAYETTE, LOUISIANA

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

- PERFORATE AND SQUEEZE RECORD -

DATE WORK DONE November 8, 1955

WORK PERMIT NO. Perf. Sq. L#269

WORK SERIAL NO. 57489

Lafayette District

(One copy to be filed with the District Office)

N O T E:

THIS REPORT WILL BE RETURNED IF NOT PROPERLY FILLED IN AND  
SIGNED

PARISH St. Mary FIELD Charenton SEC. 30 TWP. 13S RGE 10E

COMPANY Fifteen Oil Co. LEASE Veeder Hunt WELL NO. 9

TOTAL DEPTH 13000 NEW OR OLD WELL New

SIZE CASING 9 5/8 DEPTH OF CASING 10680

DEPTH OF PLUG BELOW PERFORATION 9950

PERFORATED FROM 9906 TO 9908  
9856 9858

NUMBER OF HOLES 8 SIZE OF HOLES 1/2" dia.  
8 1/2" dia.

PERFORATION COMPANY Welex Jet Services, Inc. TRUCK NUMBER

METHOD OF PLACING CEMENT Pumped inside 3 1/2" drill pipe and squeezed 107 sx. thru perfs.  
Pumped inside 3 1/2" drill pipe and squeezed 185 sx. thru perfs.  
9975' (HRC tool)

WHERE CEMENT RETAINER SET; DEPTH 9840' (HRC tool) FT.

BARRELS OF WATER PUMPED BEFORE CEMENT 5 AFTER 5  
3500 5500

BREAKDOWN PRESSURE 2600 LBS. FINAL PRESSURE 5200 LBS.

PURPOSE OF SQUEEZE JOB Block squeeze to reduce the possibility of salt water intrusion

SQUEEZE JOB DONE BY Halliburton

REMARKS: \_\_\_\_\_

THIS WORK WAS DONE ACCORDING TO THE RULES AND REGULATIONS OF THE  
DEPARTMENT OF CONSERVATION DIVISION.

SIGNED: \_\_\_\_\_

**RECEIVED**  
Fifteen Oil Co.  
NOV 18 1955

Ben H. Freeman  
DEPARTMENT OF CONSERVATION  
MINERAL DIVISION  
Representative

Perf. & Sq.-MD5

Ben H. Freeman, Superintendent



**WELEX JET SERVICES, INC.**  
1400 E. BERRY ST.  
FORT WORTH, TEXAS  
WI-3245

Company Huffman Co.  
Well & No. Welder Hunt #9  
Location St Mary  
Depth ✓  
Date Perforated 11/9/55  
Sales Order \_\_\_\_\_

Casing Record 95/8  
Holes 8  
Runs ONE  
Truck & Operator 484-MORAN  
Remarks \_\_\_\_\_

Co Collier

under

9410

9410

9442

9442

9474.5

9474.5

9541

9543

Per 2 feet w/ 8. 1/2" jet holes  
per foot.

RECEIVED

NOV 12 1955

**DEPARTMENT OF CONSERVATION**  
**MINERALS DIVISION**

**LAFAYETTE, LOUISIANA**



# WORK ORDER

## PERFORATING GUNS ATLAS CORPORATION

No. 26875

A

BRANCH Lafayette

DATE 11-11-55

THIS WORK performed in accordance with terms and conditions specified on reverse side hereof, which we hereby approve and accept.  
Pricing, indicated hereon, subject to correction by our Invoicing Department, in accordance with latest price schedules.

CUSTOMER Fifteen Oil Co

By Bob Everett

ADDRESS Box 1217 OCS Lafayette, La.

WELL NAME &amp; NO. Veeder &amp; Hunt No. 9

FIELD Charenton

COUNTY &amp; STATE St. Mary, La.

SERVICE CHARGE: (For a series of operations performed on the same set-up, only one service charge will be made) \$150.00

## PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Type of Perforating	Net Price
9882	9887	8	(20)	9 5/8"	Jets	
9885	9890		20		Bullets	

## WIRE LINE BRIDGE PLUG

Size & Type	Depth	Serial Number	Brand Name	Casing Size	Casing Weight	Net Price

## WIRE LINE OR OTHER SERVICE CHARGES

Setting Service with junk catcher run included

**RECEIVED**  
DEC 1 1955

DEPARTMENT OF CONSERVATION  
MINERALS DIVISION

Operating time after first 3 hours (In connection with Wire Line Services) Hrs. @ \$15.00/hr.

LAFAYETTE, LOUISIANA

Stand-by time charged @ \$10.00/hr.

Time Arrived on Job A.M. P.M. 195 Time of Leaving Job A.M. P.M. 195

Mileage One Way Truck No. 38 Operator W. E. Beasley

## GENERAL CONDITIONS ATTENDING ALL SERVICES OF PGAC

**TERMS OF PAYMENT:** All accounts for the use and service of men, material and equipment furnished by PGAC shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. In the event the enforcement of the claim for indebtedness arising hereunder is placed in the hands of a collecting agency and/or an attorney for collection, the customer agrees to pay an extra charge of 10% of the total amount for collection fees.

**DIRECTION AND SUPERVISION:** PGAC in rendering services requested by the customer, does so as an independent contractor, recognizing that at all times the customer has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises. A responsible representative of the customer must be present during the performance of our services, for the protection of both the customer and PGAC.

**INFORMATION:** Information obtained as a result of our services is held in strict confidence and will be released to others only upon written approval of the customer.

**INSURANCE:** PGAC agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

**CONDITION OF CUSTOMER'S PROPERTY:** Customer certifies that the well in which the work ordered to be done is in proper and suitable condition for the performance of said work.

**DAMAGES AND INJURIES:** Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of PGAC is furnished to the customer, PGAC cannot be liable for injuries to persons or damages to property. Customer agrees that it will not hold PGAC or any of its agents liable for any damages of any kind to customer's well, be the same above or below the surface arising from any cause whatsoever. All the preceding terms and conditions shall also apply in favor of any manufacturer or supplier of any equipment that PGAC may use in the well.

**LOSS OF EQUIPMENT:** In the event that tools or equipment of PGAC should be lost in the performance of the work ordered, customer agrees to either recover the property lost without cost to PGAC or to pay for same.

**TRANSPORTATION OF EQUIPMENT TO WELL:** If in order to gain access to or return from the well to be serviced, it is necessary to repair roadbeds, or to provide tractors, barges or other special means of transportation for PGAC trucks, equipment or personnel, such shall be arranged and paid for by the customer.

**BARGE JOBS:** An additional charge of \$100 per round trip will be made when work is performed by a unit operating from a barge.

**TOW SERVICE:** When provided by PGAC tow service is charged \$150.00 for the first twenty-four hours or fraction. Each additional hour in excess of twenty-four is charged at \$10.00 per hour.

**MILEAGE CHARGE:** There is a free mileage zone of 150 miles driving radius from any one of our stations. The round trip mileage charge for every mile driven outside the free mileage zone is 50¢ per mile.

**STAND-BY TIME:** Stand-by Time is all that time spent at customer's location other than actual operating time. It includes periods PGAC is required to wait because of well conditions, testing, reconditioning, or customer's request. Time required for extra set-up or tear-down of PGAC equipment is considered Stand-by Time.

Stand-by Time will be computed from the time PGAC equipment or crew arrives on location or the time scheduled by the customer, whichever is later.

When PGAC equipment is waiting at one well and is released to service another well, Stand-by Time will not apply against the first well while the equipment is away, but will be resumed upon return.

An allowance of 10 free hours will be made on Stand-by Time prior to commencement of first operation.

An allowance of 5 free hours of Stand-by Time is allowed for each different type of service performed on the same set-up.

Beyond those allowances, charge will be made at the rate of \$15.00 per hour.

**COMBINING OF JOBS:** Only those services performed on the same trip to the well will be combined under a single service charge. The release of PGAC crew and equipment will terminate the operation except when temporarily released at PGAC request to service another well.

**INCOMPLETED OPERATIONS:** No charge is applied if the operation is not completed due to failure of PGAC equipment. If an operation is attempted but cannot be completed due to well conditions, charges will be applied as follows:

- (1) Service Charge \$150.00.
- (2) Stand-by Charge if applicable.
- (3) Mileage Charge if applicable.

If an operation is cancelled by a customer on arrival at well, round trip mileage will be charged from the nearest location without the 300 mile mileage exemption. In case of a barge job, Stand-by Time is charged from the time the unit left the base until returned.

In both cases of an attempted job or of a cancelled job the towing charge is made, if applicable.

**TAXES:** Any tax based on the sale of tangible personal property and/or the rendering of services ordered shall be added to the stated price.

**PRICE CHANGES:** Prices are subject to change at any time.

No employee of PGAC is empowered to alter the published prices or the above terms and conditions.

STATE OF LOUISIANA

PARISH OF LAFAYETTE

F. N. LeBlanc being duly sworn, deposes and says that:

He is employed by the EASTMAN OIL WELL SURVEY COMPANY as an engineer in charge of well-bore surveying: and that on October 24, 1955, an Oriented Multiple Shot Survey was made from Surface to 8511.00 ft. Measured Depth: and that on October 31, 1955, an Oriented Multiple Shot Survey was made from 8511.00 ft. Measured Depth to 9446.00 ft. Measured Depth, said well more particularly described as follows:

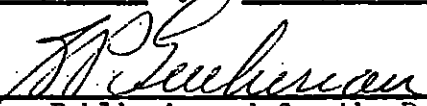
FIFTEEN OIL COMPANY  
VEEDER HUNT NO. 9  
CHARENTON FIELD, LOUISIANA

THAT THE ATTACHED DOCUMENTS, NAMELY: Title Sheet, Plan, and 5 Record Sheets, showing the well at 9446.00 ft. Measured Depth, to be horizontally 67.89 ft. in a direction of S 71°57' W from the center of the rotary table, are a full, true, and correct representation of the said survey, to the best of his knowledge.

  
F. N. LeBlanc

Subscribed and sworn to before me this

17th day of November, 1955

  
Notary Public in and for the Parish of

Lafayette, Louisiana  
(Parish) (State)

**REPORT  
and  
PLAN  
of  
SUB-SURFACE  
ORIENTED  
SURVEY**

**FIFTEEN OIL CO.**

**VEEDER HUNT No 9**

**CHARENTON FIELD, LA.**

LA-107655  
JOB NO. LA-107655 A

OCT. 24, 1955  
DATE OCT. 31, 1955

**EASTMAN OIL WELL SURVEY COMPANY**

DENVER, COLORADO

LONG BEACH, CALIFORNIA

HOUSTON, TEXAS

SURVEY BY

LAFAYETTE

OFFICE



# RECORD OF SURVEY

JOB NO. LA 107655

DATE October 24, 1955

The field data for this survey from readings 1  
thru 101 was obtained by F.N. LeBlanc, field engineer for  
Eastman Oil Survey Co., and is supported by signed field records.  
The computation and drafting of this report was done under my  
supervision and is true and correct to the best of my knowledge.

*F.N. LeBlanc*  
EASTMAN OFFICE ENGINEER

	MEASURED DEPTH		DRIFT ANGLE		TRUE VERTICAL DEPTH		COURSE DEVIATION		DRIFT DIRECTION		RECTANGULAR COORDINATES				REMARKS
											NORTH	SOUTH	EAST	WEST	
1	98	00	0°00'				0 00		VERTICAL						ORIENTED M.S. SURVEY LA 107655 Oct. 24, 1955 FROM 0' TO 8511' M.D.
2	189	00	0°00'				0 00		VERTICAL						
3	280	00	0°00'				0 00		VERTICAL						
4	374	00	0°00'				0 00		VERTICAL						
5	465	00	0°00'		465	00	0 00		VERTICAL						
6	559	00	0°15'				41		S 30°00' W			36		21	
7	653	00	0°15'				41		S 30°00' W			72		42	
8	747	00	0°00'				00		VERTICAL			72		42	
9	841	00	0°15'				41		S 30°00' W			1 08		63	
10	935	00	0°30'		935	00	82		S 47°00' W			1 64		1 23	
11	1028	00	0°30'				81		S 31°00' W			2 33		1 65	
12	1122	00	0°45'				1 23		S 29°00' W			3 41		2 25	
13	1215	00	0°45'				1 22		S 20°00' W			4 56		2 67	
14	1309	00	0°45'				1 23		S 16°00' W			5 74		3 01	
15	1403	00	0°30'		1402	97	82		S 10°00' W			6 55		3 15	
16	1496	00	0°30'				81		SOUTH			7 36		3 15	
17	1590	00	0°00'				00		VERTICAL			7 36		3 15	
18	1684	00	0°30'				82		S 43°00' E			7 96		2 59	
19	1775	00	0°30'				79		S 48°00' E			8 49		2 00	
20	1869	00	0°00'		1868	97	00		VERTICAL			8 49		2 00	
21	1962	00	0°30'				81		S 74°00' W			8 71		2 78	
22	2056	00	0°45'				1 23		S 71°00' W			9 11		3 94	
23	2150	00	0°45'				1 23		S 62°00' W			9 69		5 03	
24	2245	00	0°45'				1 24		S 58°00' W			10 35		6 08	
25	2337	00	0°45'		2336	93	1 20		S 56°00' W			11 02		7 07	

52	533A 00	0.12	5332 23	T 50	2 28.00: M	IT 05	1 01
54	5342 00	0.12		T 51	2 28.00: M	TO 32	2 08
53	5J20 00	0.12		T 53	2 25.00: M	8 22	2 03
58	5022 00	0.12		T 53	2 27.00: M	8 JT	3 21
5T	J225 00	0.30		8T	2 27.00: M	8 JT	5 18
50	J822 00	0.00	J822 21	CO	AMBICVT	8 12	5 00
J2	J112 00	0.30		12	2 18.00: E	8 12	5 00
J8	J822 00	0.30		85	2 13.00: E	1 22	5 22
J1	J220 00	0.00		00	AMBICVT	1 32	3 12
J2	J122 00	0.30		8T	20211	1 32	3 12
J2	J103 00	0.30	J105 21	85	2 10.00: M	2 22	3 12
J4	J302 00	0.12		T 53	2 12.00: M	2 12	3 01
J2	J312 00	0.12		T 55	2 50.00: M	1 22	5 21
J5	JT55 00	0.12		T 53	2 52.00: M	3 12	5 32
JT	J058 00	0.30		8T	2 37.00: M	5 32	J 22
JO	232 00	0.30	232.00	85	2 11.00: M	T 21	J 52
2	84T 00	0.12		1T	2 30.00: M	T 08	2 23
2	111 00	0.00		CO	AMBICVT	15	15
2	223 00	0.12		1T	2 30.00: M	15	15
2	222 00	0.12		1T	2 30.00: M	32	ST
2	122 00	0.00	122.00	0 00	AMBICVT		
2	311 00	0.00		0 00	AMBICVT		
2	560 00	0.00		0 00	AMBICVT		
2	J82 00	0.00		0 00	AMBICVT		
J	28 00	0.00		0 00	AMBICVT		

2211. W.D.  
 FROM O. LO  
 OCT. 21, 1922  
 IV 101222  
 W.S. 201111  
 OFFICERED

IV 101222

OCTOBER 21, 1922



# RECORD OF SURVEY

JOB NO. LA 107655

DATE October 24, 1955

The field data for this survey from readings 1  
thru 101 was obtained by F. N. LeBlanc, field engineer for  
Eastman Oil Survey Co., and is supported by signed field records.  
The computation and drafting of this report was done under my  
supervision and is true and correct to the best of my knowledge.

F. N. LeBlanc  
EASTMAN OFFICE ENGINEER

	MEASURED DEPTH		DRIFT ANGLE	TRUE VERTICAL DEPTH		COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				REMARKS
								NORTH	SOUTH	EAST	WEST	
26	2431	00	0°45'	2803	91	1 23	S 60°00' W		11 64		8 14	
27	2525	00	0°30'				S 62°00' W		12 02		8 86	
28	2618	00	0°30'				N 80°00' W		11 88		9 66	
29	2710	00	0°45'			1 20	N 75°00' W		11 57		10 82	
30	2804	00	0°30'				N 85°00' W		11 50		11 64	
31	2898	00	0°45'	3272	86	1 23	S 57°00' W		12 17		12 67	
32	2992	00	0°45'			1 23	S 62°00' W		12 75		13 76	
33	3086	00	1°00'			1 64	S 50°00' W		13 80		15 02	
34	3180	00	1°00'			1 64	S 45°00' W		14 96		16 18	
35	3273	00	1°00'			1 62	S 42°00' W		16 16		17 26	
36	3367	00	1°00'	3739	82	1 64	S 46°00' W		17 30		18 44	
37	3460	00	1°00'			1 62	S 46°00' W		18 43		19 61	
38	3554	00	0°45'			1 23	S 53°00' W		19 17		20 59	
39	3646	00	0°45'			1 20	S 51°00' W		19 93		21 52	
40	3740	00	0°30'				S 48°00' W		20 48		22 13	
41	3833	00	0°45'	4207	77	1 22	S 52°00' W		21 23		23 09	
42	3927	00	1°00'			1 64	S 50°00' W		22 28		24 35	
43	4021	00	1°00'			1 64	S 57°00' W		23 17		25 73	
44	4114	00	1°00'			1 62	S 48°00' W		24 25		26 93	
45	4208	00	1°00'			1 64	S 35°00' W		25 59		27 87	
46	4302	00	1°00'	4675	73	1 64	S 55°00' W		26 53		29 21	
47	4396	00	1°00'			1 64	S 65°00' W		27 22		30 70	
48	4490	00	1°00'			1 64	S 60°00' W		28 04		32 12	
49	4581	00	0°45'			1 19	S 58°00' W		28 67		33 13	
50	4676	00	0°30'				S 60°00' W		29 09		33 85	

20	1949 00	0.30	1949 43	83	2 90.00	M
12	1927 00	0.12		J 10	2 28.00	M
18	1920 00	1.00		J 27	2 90.00	M
14	1929 00	1.00		J 24	2 22.00	M
19	1905 00	1.00		J 24	2 22.00	M
12	1908 00	1.00	1901 44	J 24	2 32.00	M
11	1917 00	1.00		J 25	2 18.00	M
13	1907 00	1.00		J 24	2 24.00	M
15	3834 00	1.00		J 24	2 20.00	M
17	3833 00	0.12		J 55	2 25.00	M
10	3440 00	0.30	3438 85	85	2 18.00	M
32	3279 00	0.12		J 50	2 21.00	M
38	3227 00	0.12		J 53	2 23.00	M
34	3720 00	1.00		J 25	2 19.00	M
39	3394 00	1.00		J 24	2 19.00	M
32	3543 00	1.00	3545 89	J 25	2 15.00	M
34	3180 00	1.00		J 24	2 12.00	M
33	3089 00	1.00		J 24	2 20.00	M
35	5885 00	0.12		J 53	2 25.00	M
31	5828 00	0.12		J 53	2 24.00	M
30	5804 00	0.30	5803 27	85	M 22.00	M
52	5470 00	0.12		J 50	M 12.00	M
58	5978 00	0.30		87	M 80.00	M
54	5252 00	0.30		85	2 25.00	M
52	5737 00	0.12		J 53	2 20.00	M

52	02
58	24
58	04
54	55
59	23
52	22
57	52
53	14
55	52
57	53
50	18
12	23
12	14
18	13
14	30
19	19
14	22
13	80
15	42
15	14
17	20
17	24
17	88
15	05
17	27
33	82
33	13
35	13
30	40
52	57
54	84
59	23
52	43
57	32
53	02
55	13
57	25
50	22
12	27
18	14
14	59
19	18
12	05
13	49
15	24
17	27
10	85
2	29
8	89
8	14

IV JOL22

44 11 260921 50 1022





# RECORD OF SURVEY

JOB NO. LA 107655

DATE October 24, 1955

The field data for this survey from readings 1  
thru 101 was obtained by F.N. LeBlanc, field engineer for  
Eastman Oil Survey Co., and is supported by signed field records.  
The computation and drafting of this report was done under my  
supervision and is true and correct to the best of my knowledge.

S.N. LeBlanc  
EASTMAN OFFICE ENGINEER

EASTMAN OFFICE ENGINE

	MEASURED DEPTH		DRIFT ANGLE	TRUE VERTICAL DEPTH		COURSE DEVIATION		DRIFT DIRECTION	RECTANGULAR COORDINATES								REMARKS	
									NORTH		SOUTH		EAST		WEST			
51	4768	00	0°30'	5141	73		80	S 55°00' W			29	55			34	51		
52	4861	00	0°30'				81	S 30°00' W			30	25			34	92		
53	4955	00	0°30'				82	S 25°00' W			30	99			35	27		
54	5049	00	0°30'				82	S 20°00' W			31	76			35	55		
55	5142	00	0°30'				81	S 20°00' W			32	52			35	83		
56	5237	00	0°45'	5611	69	1	24	S 25°00' W			33	64			36	35		
57	5330	00	0°30'				81	S 28°00' W			34	36			36	73		
58	5424	00	0°45'				1	23	S 35°00' W			35	37			37	44	
59	5518	00	0°45'				1	23	S 35°00' W			36	38			38	15	
60	5612	00	1°00'				1	64	S 41°00' W			37	62			39	23	
61	5705	00	1°00'	6082	62	1	62	S 45°00' W			38	77			40	38		
62	5800	00	1°00'				1	66	S 50°00' W			39	84			41	65	
63	5894	00	1°15'				2	05	S 52°00' W			41	10			43	27	
64	5988	00	1°15'				2	05	S 60°00' W			42	13			45	05	
65	6083	00	1°00'				1	66	S 80°00' W			42	42			46	68	
66	6175	00	1°00'	6550	57	1	61	S 85°00' W			42	56			48	28		
67	6270	00	0°45'				1	24	S 78°00' W			42	82			49	49	
68	6364	00	0°45'				1	23	S 85°00' W			42	93			50	72	
69	6457	00	0°45'				1	22	N 72°00' W			42	55			51	88	
70	6551	00	1°00'				1	64	N 68°00' W			41	94			53	40	
71	6643	00	0°30'	7012	57		80	N 78°00' W			41	77			54	18		
72	6734	00	0°15'				40	N 76°00' W			41	67			54	57		
73	6827	00	0°00'				0	00	VERTICAL			41	67			54	57	
74	6919	00	0°30'				80	S 85°00' E			41	74			53	77		
75	7013	00	0°30'				82	S 63°00' E			42	11			53	04		

42	0033 00	0.30	0033 2A	65	2 22.00	E	VS JT	23 07
44	0040 00	0.30		60	2 22.00	E	VS JT	23 14
46	0053 00	0.00		0 00	ABNLICVT		VS JT	24 21
48	0054 00	0.12		70	1 12.00	M	VS JT	24 21
49	0055 00	0.30		60	1 12.00	M	VS JT	24 28
50	0121 00	1.00	0120 2A	J 24	1 22.00	M	VS JT	23 70
52	0122 00	0.12		J 55	1 15.00	M	VS 22	24 28
54	0123 00	0.12		J 53	2 22.00	M	VS 23	20 15
56	0124 00	0.12		J 54	2 12.00	M	VS 55	16 12
58	0125 00	1.00		J 21	2 22.00	M	VS 26	18 58
62	0223 00	1.00	0223 2S	J 22	2 20.00	M	VS VS	16 28
64	0224 00	1.12		S 02	2 20.00	M	VS J3	12 02
66	0225 00	1.12		S 02	2 25.00	M	VS J0	13 51
68	0226 00	1.00		J 22	2 20.00	M	VS 27	14 22
70	0227 00	1.00		J 23	1 12.00	M	VS 11	10 22
72	0228 00	1.00	0228 2D	J 24	2 11.00	M	VS 25	30 53
74	0229 00	0.12		J 53	2 22.00	M	VS 36	38 12
76	0230 00	0.12		J 52	2 22.00	M	VS 31	31 14
78	0231 00	0.30		21	2 22.00	M	VS 32	36 13
80	0232 00	0.12		J 54	2 22.00	M	VS 33	36 32
82	0233 00	0.30	0233 2D	21	2 50.00	M	VS 25	32 23
84	0234 00	0.30		25	2 50.00	M	VS 12	32 22
86	0235 00	0.30		25	2 52.00	M	VS 20	32 51
88	0236 00	0.30		21	2 20.00	M	VS 22	31 25
90	0237 00	0.30		20	1 22.00	M	VS 22	31 21

IV 101022

101022 101022 101022



# RECORD OF SURVEY

LA 107655  
JOB NO. LA 107655-A

October 24, 1955  
DATE October 31, 1955

The field data for this survey from readings 101 thru 101 was obtained by F.N. LeBlanc, field engineer for Eastman Oil Survey Co., and is supported by signed field records. The computation and drafting of this report was done under my supervision and is true and correct to the best of my knowledge.  
*F.N. LeBlanc*  
EASTMAN OFFICE ENGINEER

DATE October 31, 1955																
	MEASURED DEPTH		DRIFT ANGLE	TRUE VERTICAL DEPTH		COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES								REMARKS
								NORTH		SOUTH		EAST		WEST		
76	7108	00	0°30'	7482	57	83	S 35°00' E			42	79			52	56	
77	7202	00	0°30'			82	S 14°00' E			43	59			52	36	
78	7295	00	0°00'			0 00	VERTICAL			43	59			52	36	
79	7389	00	0°00'			0 00	VERTICAL			43	59			52	36	
80	7483	00	0°30'			82	N 28°00' E			42	87			51	98	
81	7578	00	0°30'	7950	48	83	N 35°00' E			42	19			51	50	
82	7672	00	0°30'			82	N 28°00' E			41	47			51	12	
83	7764	00	1°15'			2 01	N 23°00' E			39	62			50	33	
84	7858	00	1°30'			2 46	N 15°00' E			37	24			49	69	
85	7951	00	1°45'			2 84	N 08°00' E			34	43			49	29	
86	8042	00	1°30'	8416	43	2 38	N 09°00' E			32	08			48	92	
87	8136	00	1°00'			1 64	N 08°00' E			30	46			48	70	
88	8230	00	0°45'			1 23	N 10°00' W			29	25			48	91	
89	8324	00	0°30'			82	N 21°00' W			28	48			49	20	
90	8417	00	0°30'			81	N 30°00' W			27	78			49	61	
91	8511	00	0°30'	8510	43	82	N 45°00' W			27	20			50	19	ORIENTED M.S. SURVEY LA 107655-A Oct. 31, 1955 FROM 8511' TO 9446' M.D.
92	8604	00	0°45'			1 22	N 42°00' W			26	29			51	01	
93	8698	00	1°00'			1 64	N 50°00' W			25	24			52	27	
94	8792	00	1°00'			1 64	N 48°00' W			24	14			53	49	
95	8885	00	1°00'			1 62	N 57°00' W			23	26			54	85	
96	8980	00	1°15'	9353	33	2 07	N 62°00' W			22	29			56	68	
97	9072	00	1°00'			1 61	N 64°00' W			21	58			58	13	
98	9166	00	1°00'			1 64	N 72°00' W			21	07			59	69	
99	9260	00	1°00'			1 64	N 83°00' W			20	87			61	32	
100	9354	00	1°00'			1 64	N 86°00' W			20	76			62	96	

FORM 0-303 GOLD. PHOTO-LITHO

J00	0324 00	I.00:
02	0500 00	I.00:
08	0700 00	I.00:
0A	00A5 00	I.00:
0E	0080 00	I.02:
02	0582 00	I.00:
04	0A05 00	I.00:
03	0008 00	I.00:
05	0004 00	0.42:
07	02JT 00	0.30:
00	04JA 00	0.30:
02	0354 00	0.30:
08	0530 00	0.42:
0A	0730 00	I.00:
0E	0045 00	I.30:
02	002T 00	I.42:
04	0028 00	I.30:
03	0A04 00	I.02:
05	00A5 00	0.30:
07	02A8 00	0.30:
00	0483 00	0.30:
02	0380 00	0.00:
08	0502 00	0.00:
0A	0505 00	0.30:
0E	0708 00	0.30:

0323 33	J 04	M 80.00: M
	J 04	M 83.00: M
	J 04	M 15.00: M
	J 07	M 04.00: M
	S 0A	M 05.00: M
0884 30	J 05	M 2A.00: M
	J 04	M 48.00: M
	J 04	M 20.00: M
	J 55	M 45.00: M
	85	M 42.00: M
02JO 43		
0440 43	8J	M 30.00: M
	85	M 5T.00: M
	J 53	M 40.00: M
	J 04	M 08.00: E
	S 38	M 00.00: E
0020 48	S 04	M 08.00: E
	S 40	M 42.00: E
	S 0T	M 53.00: E
	85	M 58.00: E
	83	M 32.00: E
0485 2A	85	M 58.00: E
	0 00	APPLICVT
	0 00	APPLICVT
	85	2 44.00: E
	83	2 32.00: E

50 40	
50 8A	
5T 0A	
5T 28	
5S 50	
53 50	
54 44	
52 54	
50 50	
5A 50	
5A 48	
58 48	
50 52	
30 40	
35 08	
34 43	
3A 54	
30 05	
4T 4A	
45 40	
45 8A	
43 20	
43 20	
43 20	
45 40	

05 00	
0T 35	
20 00	
28 43	
20 08	
24 02	
23 40	
25 5A	
2T 0T	
20 40	
40 0T	
40 50	
48 0T	
48 40	
48 05	
40 50	
40 00	
20 33	
2T 45	
2T 20	
2T 08	
25 30	
25 30	
25 30	
25 20	

IO 0440, N.D.  
 LEON 82JT:  
 004 3T 4022  
 IV 404022-V  
 N.S. 20404  
 ORIGINATED

IV 404022-V  
 IV 404022

004000 3T 4022  
 004000 5T 4022



# RECORD OF SURVEY

JOB NO. LA 107655-A

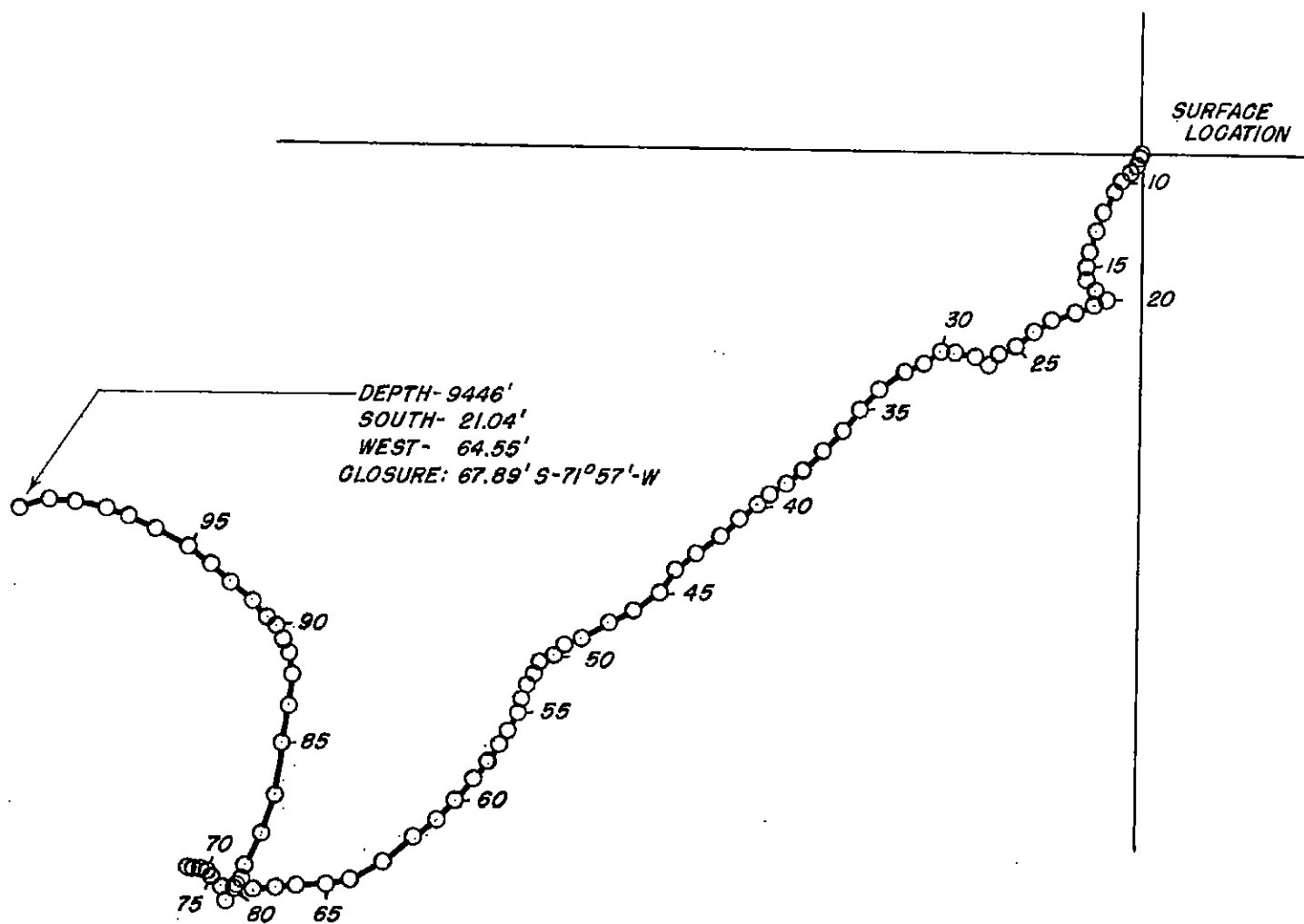
DATE October 31, 1955

The field data for this survey from readings 1  
 thru 101 was obtained by F.N. LeBlanc, field engineer for  
 Eastman Oil Survey Co., and is supported by signed field records.  
 The computation and drafting of this report was done under my  
 supervision and is true and correct to the best of my knowledge.

S.N. Siddle  
 EASTMAN OFFICE ENGINEER

	MEASURED DEPTH		DRIFT ANGLE	TRUE VERTICAL DEPTH		COURSE DEVIATION		DRIFT DIRECTION	RECTANGULAR COORDINATES				REMARKS
									NORTH	SOUTH	EAST	WEST	
101	9446	00	1°00'	9445	32	1	61	S 80°00' W		21 04		64 55	
								CLOSURE: 67.89' S 71°57' W					

# PLAN



LA- 107655  
JOB NO. LA-107655 A

# WORK ORDER

## PERFORATING GUNS ATLAS CORPORATION

No. 21364

A

BRANCH Lafayette, La.

DATE 11-18-55

THIS WORK performed in accordance with terms and conditions specified on reverse side hereof, which we hereby approve and accept. Pricing, indicated hereon, subject to correction by our Invoicing Department, in accordance with latest price schedules.

CUSTOMER Fifteen Oil Co

By Bob Everett

ADDRESS Box 1217 OCS Lafayette, La.

WELL NAME &amp; NO. Veeder &amp; Hunt No. 9

FIELD Charenton

COUNTY &amp; STATE St. Mary, La.

SERVICE CHARGE: (For a series of operations performed on the same set-up, only one service charge will be made) \$150.00

## PERFORATE

From Depth	To Depth	Shots Per Foot	No. Shots in Area	Casing Size	Type of Perforating	Net Price
9582	9572	4	40	9 5/8"	Jet	
9585	9575 EL					
9582	9572 GR	4	40	9 5/8"	Bullet	
9585	9575 EL					

## WIRE LINE BRIDGE PLUG

Size & Type	Depth	Serial Number	Brand Name	Casing Size	Casing Weight	Net Price

## WIRE LINE OR OTHER SERVICE CHARGES

Setting Service with junk catcher run included

RECEIVED

DEC 1 1955

DEPARTMENT OF CONSERVATION  
MINERALS DIVISION

Operating time after first 3 hours (In connection with Wire Line Services) Hrs. @ \$15.00/hr.

LAFAYETTE, LOUISIANA

Stand-by time charged @ \$10.00/hr.

Time Arrived on Job A.M. P.M. 195

Time of Leaving Job A.M. P.M. 195

Mileage One Way Truck No. PU Operator Jodie Crouch

## GENERAL CONDITIONS ATTENDING ALL SERVICES OF PGAC

**TERMS OF PAYMENT:** All accounts for the use and service of men, material and equipment furnished by PGAC shall be due in accordance with the invoice rendered. All accounts remaining unpaid after the expiration of 30 days from the date said use and service was furnished shall bear interest at the rate of 6% per annum. In the event the enforcement of the claim for indubtedness arising hereunder is placed in the hands of a collecting agency and/or an attorney for collection, the customer agrees to pay an extra charge of 10% of the total amount for collection fees.

**DIRECTION AND SUPERVISION:** PGAC in rendering services requested by the customer, does so as an independent contractor, recognizing that at all times the customer has complete custody and control of the well, the conditions created in the well, the drilling equipment and the well premises. A responsible representative of the customer must be present during the performance of our services, for the protection of both the customer and PGAC.

**INFORMATION:** Information obtained as a result of our services is held in strict confidence and will be released to others only upon written approval of the customer.

**INSURANCE:** PGAC agrees to carry at its own cost compensation insurance on its employees and public liability insurance on its operations.

**CONDITION OF CUSTOMER'S PROPERTY:** Customer certifies that the well in which the work ordered to be done is in proper and suitable condition for the performance of said work.

**DAMAGES AND INJURIES:** Due to the uncertain and unknown conditions and the incidental hazards under which the use and service of the men, material and equipment of PGAC is furnished to the customer, PGAC cannot be liable for injuries to persons or damages to property. Customer agrees that it will not hold PGAC or any of its agents liable for any damages of any kind to customer's well, be the same above or below the surface arising from any cause whatsoever. All the preceding terms and conditions shall also apply in favor of any manufacturer or supplier of any equipment that PGAC may use in the well.

**LOSS OF EQUIPMENT:** In the event that tools or equipment of PGAC should be lost in the performance of the work ordered, customer agrees to either recover the property lost without cost to PGAC or to pay for same.

**TRANSPORTATION OF EQUIPMENT TO WELL:** If in order to gain access to or return from the well to be serviced, it is necessary to repair roadbeds, or to provide tractors, barges or other special means of transportation for PGAC trucks, equipment or personnel, such shall be arranged and paid for by the customer.

**BARGE JOBS:** An additional charge of \$100 per round trip will be made when work is performed by a unit operating from a barge.

**TOW SERVICE:** When provided by PGAC tow service is charged \$150.00 for the first twenty-four hours or fraction. Each additional hour in excess of twenty-four is charged at \$10.00 per hour.

**MILEAGE CHARGE:** There is a free mileage zone of 150 miles driving radius from any one of our stations. The round trip mileage charge for every mile driven outside the free mileage zone is 50¢ per mile.

**STAND-BY TIME:** Stand-by Time is all that time spent at customer's location other than actual operating time. It includes periods PGAC is required to wait because of well conditions, testing, reconditioning, or customer's request. Time required for extra set-up or tear-down of PGAC equipment is considered Stand-by Time.

Stand-by Time will be computed from the time PGAC equipment or crew arrives on location or the time scheduled by the customer, whichever is later.

When PGAC equipment is waiting at one well and is released to service another well, Stand-by Time will not apply against the first well while the equipment is away, but will be resumed upon return.

An allowance of 10 free hours will be made on Stand-by Time prior to commencement of first operation.

An allowance of 5 free hours of Stand-by Time is allowed for each different type of service performed on the same set-up.

Beyond these allowances, charge will be made at the rate of \$15.00 per hour.

**COMBINING OF JOBS:** Only those services performed on the same trip to the well will be combined under a single service charge. The release of PGAC crew and equipment will terminate the operation except when temporarily released at PGAC request to service another well.

**INCOMPLETED OPERATIONS:** No charge is applied if the operation is not completed due to failure of PGAC equipment. If an operation is attempted but cannot be completed due to well conditions, charges will be applied as follows:

- (1) Service Charge \$150.00.
- (2) Stand-by Charge if applicable.
- (3) Mileage Charge if applicable.

If an operation is cancelled by a customer on arrival at well, round trip mileage will be charged from the nearest location without the 300 mile mileage exemption. In case of a barge job, Stand-by Time is charged from the time the unit left the base until returned.

In both cases of an attempted job or of a cancelled job the towing charge is made, if applicable.

**TAXES:** Any tax based on the sale of tangible personal property and/or the rendering of services ordered shall be added to the stated price.

**PRICE CHANGES:** Prices are subject to change at any time.

No employee of PGAC is empowered to alter the published prices or the above terms and conditions.



DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

Lafayette DISTRICT

WELL COMPLETION OR RECOMPLETION REPORT

OIL WELL ( ☒ ) One copy to be filed with District COMPLETION ( ☒ )  
DIS. WELL ( ) Office within three (3) days of date RECOMPLETION  
GAS WELL ( ) of completion or recompletion (as per ( ))  
Order No. 29-A, Section X, Paragraph A, PERMIT  
Article 1) SERIAL NO. ( 57489 )

PARISH St. Mary FIELD Charenton SEC 30 TWP 13S RGE 10E

COMPANY Fifteen Oil Co. LEASE Veeder Hunt WELL NO. 9

DRILLING CONTRACTOR Falcon Seaboard DATE SPUDDED (OR W.O.) July 30, 1955

DATE COMPLETED OR RECOMPLETED Nov. 27 1955, AT 6:40 P.M.

COMPLETION DATA

INITIAL PRODUCTION 162 BBLs./ (NET)

TUBING PRESSURE 1425 #/SQ. IN. GAS FLOWING ( ☒ ) SHUT IN ( )

CASING PRESSURE 0 (Packer) #/SQ. IN. GA.

CHOKE SIZE 8/64 POSITIVE ( ☒ ) ADJUSTABLE ( )

B.S. & W. 0.2 PERCENT SALT WATER ( ☐ ) WASH WATER ( ☐ )

GAS VOLUME 92 MCF/DAY

GAS/OIL RATIO 567 CF/BBLs.

GRAVITY 32.9 (60 degrees A.P.I.)

PRODUCING DEPTH 9885 FT. TO 9890 FT.

PERFORATED YES ( ☒ ) NO ( ) BOTTOM TUBING 9813 FT. SIZE 2 3/8 IN.

CASING (OIL STRING) SIZE 9 5/8 IN I.D. ( ) O.D. ( ☒ ) BOTTOM SEAT FT. 10680

TOTAL DEPTH DRILLED 13,000 FT. DERRICK FLOOR ELEVATION 21.20 FT. (G.R.)  
(Additional clearance is requested for No. barrels of oil produced on  
drillstem or other production tests. (See Section X, Paragraph B, of  
Order No. 29-A on reverse side.)

FIFTEEN OIL CO.

COMPANY

FORM SDM 1-R

NOV 28 1955

Ben H. Freeman  
DEPARTMENT OF CONSERVATION  
COMPANY REPRESENTATIVE  
Ben H. Freeman, Superintendent

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

This side to be used when requesting clearance for oil produced on Drill Stem Test or other Production tests, made previous to official completion or recompletion,

SECTION X, PARAGRAPH B OF ORDER NO. 29-A

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production--as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1942."

T E S T   D A T A

[illegible]

The above total barrels of oil were produced from- \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

REMARKS. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

C O M P A N Y

FORM SDN-1R

Company Representative

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION

AUTHORITY TO PRODUCE

Fifteen Oil Company  
Lafayette, Louisiana

Date December 12, 1955

COMPLETION: X

CORRECTION: \_\_\_\_\_

RECOMPLETION: \_\_\_\_\_

RETEST: \_\_\_\_\_

Gentlemen:

This will be your authority to produce your Veeder-Hunt

Well No. 9 Charenton Field

St. Mary Parish, Louisiana,

at the rate of 126 Barrels per day, from: December 1

through the month of December, 1955

Remarks: \_\_\_\_\_

Yours very truly,

JOHN B. HUSSEY, Commissioner,

By FRANK J. FAVA, JR. Lafayette District  
ORIGINAL SIGNED BY: Manager

FJF:lt

cc: Fifteen Oil Company  
Houston, Texas  
cc: Pan American Production Company  
Charenton, Louisiana

# POTENTIAL REPORT

Type Well: Oil ✓ Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp ✓ Recomp \_\_\_\_\_ Retest \_\_\_\_\_ Regauge \_\_\_\_\_

Parish ST MARY Field CHAWENTON

Company FIFTH AVE CO. Serial No. 57489

Well Name & No. Woods Hunt #9

Location: Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ Flowing ✓ Pump \_\_\_\_\_

Prod. Horizon \_\_\_\_\_ Perf. Int. 9885 to 9890

Casing Setting: Size 9 5/8 @ 10680

Tubing Setting: Size 1 @ \_\_\_\_\_ T.D. 13000

Date Completed 12-28-55 Date Gauged 12-9-55

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

## — TEST DATE —

T. P. 1500 C. P. 300 Choke Size 2 -/64th

Closing TK Gge. 13 ft. 1 1/2 in. @ 8:10 Time

Opening TK Gge. 2 ft. 10 1/4 in. @ 8:10 Time

Diff. 3 ft. 3 1/4 in. 12 Hours (Time)

Tank No. 1 Tank Coef. 275

Bbls. Per. 12 Hrs. 108.33 Est. Bbls. Per Day 217.

Daily Gas Vol. 139. "M" C.F. G/O Ratio 640

B.S.&W. 1/10 % Corrected Gravity 32.9 Deg. A.P.I.

Witnessed M. P. Cray Title \_\_\_\_\_

Gauged by M. P. Cray Title Pat I #2

District Office Lafayette

Remarks: \_\_\_\_\_

DEC 12 1955  
DEPARTMENT OF CONSERVATION  
MINERALS DIVISION

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATIONAMEND OPERATOR

Amended Permit..... \$25.00

## AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 57489      — BATON ROUGE, LA., 5-11-60, 19. —

PARISH: St. Mary      — FIELD: Charenton —

OPERATOR: Tennessee Louisiana Oil Company (Indy. Fifteen Oil Co.) —

ADDRESS: P. O. Drawer 1345, OCS  
Lafayette, La. —

WELL NAME: Veeder-Hunt      NO.: 9

LOCATION OF WELL: Sec. 30 T 13S R 10E 520' W. &amp; 1560' N. of SE/Cor. of Sec. 30.

Zone or Reservoir of proposed completion: —

Applicable Department of Conservation Order: —

*William J. Montone*  
Commissioner

Issuing Authority

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATIONAMEND OPERATOR

Amended Permit..... \$25.00

## AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 57489 BATON ROUGE, LA., January 3, 19 62  
PARISH: St. Mary FIELD: CharentonOPERATOR: Tenneco Oil Company (FMLY: Tennessee La. Oil Co.)  
ADDRESS: Box 1345 OCS  
Lafayette, La.WELL NAME: Veeder-Hunt NO.: 9  
LOCATION OF WELL: Sec. 30 T 13S R 10E 520' West & 1560' North  
of SE/corner of Section 30

Zone or Reservoir of proposed completion:

Applicable Department of Conservation Order: 29B & 29E  
Commissioner

Issuing Authority

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION  
CANCELLATION OF ALLOWABLES

Tenneco Oil Company  
Ingram, La.

Date April 6, 19 64

Permit Serial No. 57480

Gentlemen:

Please be advised that in accordance with Sub-Section D-2 of Section XI  
of Order No. 29-B, the April, 19 64  
daily allowable of 90 ~~100~~ (MCF) (BARRELS) assigned to your  
Vooder-Bunt No. 9 Well,  
Charonton St. Mary Field, St. Mary Parish, Louisiana,  
is hereby cancelled effective April 31, 19 64 due to Well off production.  
24

JHG:LE

cc: Hamble Pipe Line Co.  
Summit, La.

Yours very truly,

JAMES H. GILL, Commissioner

Department of Conservation

By FRANK J. FAVA, JR. Manager

La. 2160  
District

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Workover DATE 8-21-64  
PARISH St. Mary FIELD Charenton  
COMPANY Tenneco Oil Company  
ADDRESS Box 1345-OCS; Lafayette, La.  
WELL NAME Veeder-Hunt No. 9 SEC 30 T. 13S R. 10E  
WELL PERMIT SERIAL No. 57489 WORK PERMIT No. WO.1/84  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Squeeze "AA" Sand  
perfs. at 9885-90' w/100 sx cmt. Reperf. "AA" Sand  
9870-75' w/4 jets per foot.

\_\_\_\_\_ TD 13000  
PERMIT REQUESTED BY M. E. Fox  
Company Representative

AUTHORIZED BY \_\_\_\_\_

Lafayette  
District Office



MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Squeeze & Perforate DATE 9-9-64  
PARISH St. Mary FIELD Charenton  
COMPANY Tenneco Oil Company  
ADDRESS Box 1345-OCS; Lafayette, La.  
WELL NAME Veeder Hunt No. 9 SEC. 30 T. 13S R. 10E  
WELL PERMIT SERIAL No. 57489 WORK PERMIT No. Sq.Perf.L#237  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Squeeze perms. 9  
9885-90' w/73 sxs cmt & perms. 9575-85' w/83 sxs  
cmt.  
\_\_\_\_\_ TD 13000'  
PERMIT REQUESTED BY M. E. Fox

Company Representative

AUTHORIZED BY \_\_\_\_\_

Lafayette  
District Office

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

Lafayette DISTRICT Re: Well Serial No.: 57489  
Completed ☒ Flowing ☒ Operator: Tenneco Oil Company  
Recompleted ☐ Gas-Lifting ☐ Well Name: Veeder-Hunt  
Oil ☐ Pumping ☐ Well No.: 9, Sec. 30, Twp. 13S, Rge. 10E  
Gas ☐ Shut-In ☐ Field: Charenton  
Parish: St. Mary

Date Completed or Recompleted 9-13-64 at 3:00 11/11/64 (p.m.)

COMPLETION DATA

Initial Production 124 BOPD Gas Volume 160 MCF/Day  
Tubing Pressure 2200 psig Casing Pressure - psig  
Choke Size 6/64 Positive - Adjustable X B.S.&W. 2/10 %  
Gas/Oil Ratio 1290 CF/Bbl. Gravity 31.7 at 60° A. P. L.  
Producing Depth: From 9870 Ft. to 9875 Ft. T. D. 9882 Ft.  
Name of Producing Sand: "A" A Sand

\*New Pool - \*Old Pool - List Reason(s) for Pool Classification -  
Squeezed old perfs. and reperf. in same sand.

\*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for - barrels of oil produced on  
drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on  
reverse side).

Three (3) copies to be filed with the District  
Office within three (3) days of date of comple-  
tion or recompletion (as per Order 29-B, Sec-  
tion X, Paragraph A, Article 1).

I hereby certify that the  
above information is true  
and correct to the best of  
my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ☐ No ☐

29-E Unit Attached - Yes ☐ No ☐

DATE: Sept. 28, 1964

Tenneco Oil Company

COMPANY

Milton E. Fox  
COMPANY REPRESENTATIVE  
Milton E. Fox

From - Comp.

District Production Superintendent

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production - - - as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>T E S T   D A T A</u>		
<u>Date of Test</u>	<u>Time of Test</u>	<u>Amount of Oil Produced</u>
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
_____	_____ M. to _____ M.	_____ Barrels
TOTAL _____		BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
COMPANY ( Signed ) \_\_\_\_\_  
COMPANY REPRESENTATIVE

## EASTERN WIRELINE SERVICES

DATE September 14, 1964 S.O. 930 TRUCK \_\_\_\_\_ ENGR. \_\_\_\_\_COMPANY Tenneco Oil CoWELL Veeder Hunt #9 FIELD CharentonCOUNTY St. Mary STATE Louisiana

LOCATION \_\_\_\_\_

PERMANENT DATUM OR ZERO \_\_\_\_\_ ELEV. \_\_\_\_\_

DRILLING MEASURED FROM \_\_\_\_\_ ELEV. \_\_\_\_\_

G. L. ELEV. \_\_\_\_\_ D. F. ELEV. \_\_\_\_\_ COMPANY DEPTH \_\_\_\_\_

BIT SIZE \_\_\_\_\_ CSG. \_\_\_\_\_ SET AT \_\_\_\_\_ LINER \_\_\_\_\_ TO \_\_\_\_\_

TYPE FLUID \_\_\_\_\_ LEVEL \_\_\_\_\_

MEASURE RECORD

TOOL USED \_\_\_\_\_ STRETCH AT \_\_\_\_\_ : \_\_\_\_\_ = \_\_\_\_\_

TOOL USED \_\_\_\_\_ STRETCH AT \_\_\_\_\_ : \_\_\_\_\_ = \_\_\_\_\_

	RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
LAST FLAG								
FIRST FLAG								
DIFFERENCE								
BOTTOM	Reset		Reset		Reset		Reset	
	In	Out	In	Out	In	Out	In	Out

PERFORATING DATA20 Holes from 9866 to 9871 , 20 Holes from 9552 to 9557 , Holes from \_\_\_\_\_ to \_\_\_\_\_

	G/R RUN NO. 1		RUN NO. 2		RUN NO. 3		RUN NO. 4	
	Gun to CCL Ft.		Gun to CCL Ft.		Gun to CCL Ft.		Gun to CCL Ft.	
	Log	Perf.	Log	Perf.	Log	Perf.	Log	Perf.
Collar No. 1								
Collar No. 2								
Collar No. 3								
Collar Reset								
Last Shot								
First Shot								
Odometer								

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Perforate DATE 9-18-64  
PARISH St. Mary FIELD Charenton  
COMPANY Tenneco Oil Company  
ADDRESS Box 1345-MCS; Lafayette, La.  
WELL NAME Veeder-Hunt No. 9 SEC. 30 T. 13S R. 10E  
WELL PERMIT SERIAL No. 57489 WORK PERMIT No. Perf. L#702  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Perforate 9870-75'  
& 9556-61.

PERMIT REQUESTED BY M. E. Fox TD. 13000  
Company Representative

AUTHORIZED BY \_\_\_\_\_

Lafayette  
District Office

# POTENTIAL REPORT

Type Well: Oil ☒ Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp. \_\_\_\_\_ Recomp. ☒ Retest. \_\_\_\_\_ Regauge \_\_\_\_\_

Parish St. Mary Field Charenton

Company Tenneco Oil Co. Serial No. 57489

Well Name & No. Veeder-Hunt # 9

Location: Sec. 30 Twp. 13S Rge. 2E Flowing ☒ Pump \_\_\_\_\_

Prod. Horizon \_\_\_\_\_ Perf. Int. 9870 to 9875

Casing Setting: Size 9 5/8 @ 10680

Tubing Setting: Size 2 3/8 @ 9813 T.D. 12000

Date Completed 9-21-64 Date Gauged 9-25-26-64

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

## TEST DATE

T. P. 2800 C. P. packer Choke Size 8 /64th

Closing TK Ggc. 4 ft. 3" in. @ 7.35 <sup>9-26-64</sup> <sub>Time</sub>

Opening TK Ggc. 1 ft. 6 1/2 in. @ 3.35 <sup>9-25-64</sup> <sub>Time</sub>

Diff. 2 ft. 8 1/2 in. 16 Hours (Time)

Total Fluid

Tank No. \_\_\_\_\_ Tank Coef. 2.76

Bbls. per 16 Hrs. 81 Est. Bbls. per Day 121

Daily Gas Vol. 540 M.C.F. G/O Ratio 4463/1

B.S.&W. 10 % Corrected Gravity \_\_\_\_\_ Deg. A.P.I.

Witnessed R. A. W. Hatley Title \_\_\_\_\_

Gauged by R. J. Brindley Title Asst. Insp. 2  
Department of Conservation

District Office Lafayette, La.

Remarks: 4" X 1" SECTION

1000

100" X 66" 540,000 C.F.

03-75

# POTENTIAL REPORT

Type Well: Oil ☒ Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp. \_\_\_\_\_ Recom. \_\_\_\_\_ Retest ☒ Regauge \_\_\_\_\_

Parish St. Mary Field Charenton

Company Tenneco Oil Co. Serial No. 57489

Well Name & No. Veeder-Hunt #9

Location: Sec. 30 Twp. 13S Rge. 10E Flowing ☒ Pump \_\_\_\_\_

Prod. Horizon \_\_\_\_\_ Perf. Int. 9870 to 9875

Casing Setting: Size 9 5/8" @ 10680

Tubing Setting: Size 2 3/8" @ 9813 T.D. 13000

Date Completed 11-5-65 Date Gauged 11-5-65

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

TEST DATE  
No Log Value Installed in #9 D

T. P. 1300 C. P. 960 Choke Size 36 /64th

Closing TK Gge. \_\_\_\_\_ ft. 86 in. @ 1:55 pm Time

meter  
Opening TK Gge. \_\_\_\_\_ ft. 71 in. @ 9:55 am Time

Diff. \_\_\_\_\_ ft. 15 Bbl 4 Hours (Time)

Tank No. \_\_\_\_\_ Tank Coef. \_\_\_\_\_

Bbls. per 4 Hrs. 15 Est. Bbls. per Day 90

Daily Gas Vol. 2900 M.C.F. G/O Ratio 32.222/1

B.S.&W. 94 % Corrected Gravity 30.5 Deg. A.P.I.

Witnessed R. A. Whalley Title \_\_\_\_\_

Gauged by R. A. Brundage Title Asst. Insp. 2  
Department of Conservation

District Office Safayette

Remarks: 4" x 1 3/4"

1500"

1050" x 22" 2,900,000 C.F.

this is a retail test.

# POTENTIAL REPORT

Type Well: Oil ☒ Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp. \_\_\_\_\_ Recom. \_\_\_\_\_ Retest ☒ Regauge \_\_\_\_\_

Parish St. Mary Field Charleston

Company Tenneco Oil Co. Serial No. 57489

Well Name & No. Veeder-Hunt # 9

Location: Sec. 30 Twp. 13S Rgc. 10E Flowing ☒ Pump \_\_\_\_\_

Prod. Horizon \_\_\_\_\_ Perf. Int. 9870 to 9875

Casing Setting: Size 9 5/8" @ 10680

Tubing Setting: Size 2 3/8" @ 9813 T.D. 13000

Date Completed 1-15-66 Date Gauged 1-20-66

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

TEST DATE

Per App. Val. # 90

T. P. 1100 C. P. 960 Choke Size 40 /64th

Closing TK Gge. \_\_\_\_\_ ft. 24 in. @ 2:55 PM Time

meter  
Opening TK Gge. \_\_\_\_\_ ft. 0 in. @ 8:55 AM Time

Diff. \_\_\_\_\_ ft. 24 Bbl. 6 Hours (Time)

Tank No. \_\_\_\_\_ Tank Coef. \_\_\_\_\_

Bbls. per 6 Hrs. 24 Est. Bbls. per Day 96

Daily Gas Vol. 1700 M.C.F. G/O Ratio 17708.11

B.S.&W. 85 % Corrected Gravity 34.3 Deg. A.P.I.

Witnessed R. A. Whaley Title Foreman

Gauged by D. B. Brummett Title Oil Inspector  
Department of Conservation

District Office Lafayette

Remarks: 4" x 1 1/2"

1500"

960" x 14" 1,700,000 C.F.

05-75

Form S D M-2



# POTENTIAL REPORT

Type Well: Oil ☒ Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp. \_\_\_\_\_ Recom. \_\_\_\_\_ Retest ☒ Regauge \_\_\_\_\_

Parish St. Mary Field Mountain

Company Tenneco Oil Co. Serial No. 57489

Well Name & No. Vedder-Heint # 9

Location: Sec 30 Twp 13S Rge 10E Flowing B.L. Pump \_\_\_\_\_

Prod. Horizon \_\_\_\_\_ Perf. Int. 9870 to 9875

Casing Setting: Size 9 5/8" @ 10680

Tubing Setting: Size 2 3/8" @ 9813 T.D. 13000

Date Completed 5-25-67 Date Gauged 6-5-67

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

## — TEST DATE —

T. P. 150 C. P. 960 Choke Size 36 /64th

Closing TK Gge. \_\_\_\_\_ ft. 64.00 in. @ 7:00 AM Time 6-6-67

Opening TK Gge. meter ft. 22.00 in. @ 4:14 PM Time 6-5-67

Diff. \_\_\_\_\_ ft. 42 Bbl. 15 Hours (Time)

Tank No. met oil test Tank Coef. \_\_\_\_\_

Bbls. per 15 Hrs. 42 Est. Bbls. per Day 67

Daily Gas Vol. 136 M.C.F. G/O Ratio 2298/1

B.S.&W. 97 % Corrected Gravity 30.2 Deg. A.P.I.

Witnessed R. A. Whalley Title Foreman

Gauged by R. J. Kendrick Title Lib. Shop 2

Department of Conservation

District Office Lafayette

Remarks: 406 T.H.

270 Inj. Y.

136 F.H.

05-76

Form S D M-2

M

MINERALS DIVISION  
DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WORK PERMIT

PERMIT TO Squeeze DATE Oct. 24, 1967  
PARISH St. Mary FIELD Charenton  
COMPANY Tenneco Oil Company  
ADDRESS P. O. Box 51345 OCS, Lafayette, La.  
WELL NAME Veeder-Hunt No. 9 SEC. 30 T. 13S 10E  
WELL PERMIT SERIAL No. 57489 WORK PERMIT No. Sq. L#211  
LOCATION \_\_\_\_\_

YOU ARE HEREBY AUTHORIZED TO Squeeze perfs. 9870-75' w/53  
sz cement.

\_\_\_\_\_ TD. 9882'  
PERMIT REQUESTED BY G. E. Wicker, Jr.  
Company Representative

AUTHORIZED BY \_\_\_\_\_  
Lafayette  
District Office

# POTENTIAL REPORT

Type Well: Oil ☒ Gas ☐ Distillate ☐

Type Test: Comp. ☐ Recomp. ☒ Retest ☐ Regauge ☐

Parish St Mary Field Cheriton

Company Tenneco Oil Co. Serial No. 59347

Well Name & No. Veeder-Hunt # 9D

Location: Sec. 30 Twp. 13S Rge 10E Flowing GL Pump ☐

Prod. Horizon ☐ Perf. Int. 9870 to 9875

Casing Setting: Size 9 5/8" @ 10680

Tubing Setting: Size 2 3/8" @ 9760 T.D. 13000

Date Completed 11-6-67 Date Gauged 11-16-17-67

Acidize with ☐ gals. Elev. of Derr. Floor ☐

## — TEST DATE —

T. P. 125 C. P. 960 Choke Size open / 64th

Closing TK Gge. meter ft. 237 in. @ 6.45 <sup>11-17-67</sup> <sub>Time</sub>

Opening TK Gge. meter ft. 222 in. @ 1:45 <sup>11-16-67</sup> <sub>Time</sub>

Diff. 15 ft. 17 Hours (Time)

Tank No. tail Tank Coef. ☐

Bbls. per 17 Hrs. 15 Est. Bbls. per Day 21

Daily Gas Vol.            M.C.F. G/O Ratio           

B.S.&W. 98 % Corrected Gravity 34.2 Deg. A.P.I.

Witnessed R. R. W. Haller Forman

Gauged by D. J. Anderson Oil & Gas  
Department of Conservation

District Office Lafayette

Remarks: No meter to measure input  
Gas. Total Gas 240 mcf  
Will install No lift meter in  
near future.

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

WELL COMPLETION OR RECOMPLETION REPORT

LAFAYETTE

DISTRICT

Re: Well Serial No.: 57489

Completed ☐ Flowing ☒ Operator: Tenneco Oil Company  
Recompleted ☒ Gas-Lifting ☐ Well Name: Veeder Hunt  
Oil ☒ Pumping ☐ Well No.: 9-D, Sec. 30, Twp. 13S, Rge. 10E  
Gas ☐ Shut-In ☐ Field Charenton  
Parish St. Mary

Date ~~Recompleted~~ or Recompleted 11-6-67 at 2:00 (~~10:00~~) (p.m.)

COMPLETION DATA

Initial Production 92 BOPD Gas Volume 233 MCF/Day  
Tubing Pressure 650 psig Casing Pressure Plr 0 psig  
Choke Size 16/64" Positive ☒ Adjustable ☐ B.S. & W. 86 %  
Gas/Oil Ratio 2532 CF/Bbl. Gravity 31.7 at 60° A. P. I.  
Producing Depth: From 9870 Ft. to 75 Ft. T. D. 13,000 Ft.  
Name of Producing Sand: "AA" Sand

~~Previously~~ \*Old Pool List Reason(s) for Pool Classification Previously  
penetrated.

\*As Defined in Statewide Order No. 29-H.

Additional clearance is requested for \_\_\_\_\_ barrels of oil produced on drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B on reverse side).

Three (3) copies to be filed with the District Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).

I hereby certify that the above information is true and correct to the best of my knowledge.

DISTRICT MANAGER ONLY

29-E Compliance - Yes ☐ No ☐

29-E Unit Attached - Yes ☐ No ☐

DATE: \_\_\_\_\_

TENNECO OIL COMPANY

COMPANY

*Ben Wicker Jr.*

COMPANY REPRESENTATIVE

District Office Supervisor

NOV 13 1967  
DEPARTMENT OF CONSERVATION  
LAFAYETTE, LOUISIANA

DEPARTMENT OF CONSERVATION  
STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

<u>Date of Test</u>	<u>TEST DATA</u>		<u>Amount of Oil</u>
	<u>Time of Test</u>		<u>Produced</u>
_____	_____ M. to _____	M.	_____ Barrels
_____	_____ M. to _____	M.	_____ Barrels
_____	_____ M. to _____	M.	_____ Barrels
_____	_____ M. to _____	M.	_____ Barrels
_____	_____ M. to _____	M.	_____ Barrels
_____	_____ M. to _____	M.	_____ Barrels
_____	_____ M. to _____	M.	_____ Barrels
_____	_____ M. to _____	M.	_____ Barrels
_____	_____ M. to _____	M.	_____ Barrels
_____	_____ M. to _____	M.	_____ Barrels
TOTAL _____			BARRELS

The above total barrels of oil were produced from \_\_\_\_\_ Ft. to \_\_\_\_\_ Ft.

Remarks: \_\_\_\_\_

From - Comp. COMPANY

(Signed) COMPANY REPRESENTATIVE

STATE OF LOUISIANA  
DEPARTMENT OF CONSERVATION  
BATON ROUGE, LOUISIANA

Packer Leakage Test

(To be submitted in duplicate with the District  
Manager in whose District the well is located)

Field Name Charenton  
Operator Tenneco Oil Company Lease Veeder Hunt Well No. 9  
Address: P. O. Box 51345, Lafayette, La. Parish St. Mary  
P. O. Box No. 51345 OCS District Lafayette

Test No. 1

Date and time well shut in 6:00 A. M. 11-6-67 (Both Completions)

DATA ON PRODUCING COMPLETION: Date & Time Well Opened 10:00 A.M. 11-6-67  
Completion producing 9 Reservoir "AA-1" Sand Choke Size 10/64 Inches  
Stabilized shut-in pressure prior to test 1600 psi  
Stabilized flowing pressure during test 1475 psi  
Length of time required for stabilization of flowing pressure: 1 hours  
Stabilized shut-in pressure at the end of test 1600 psi  
Length of time required for obtaining this stabilized shut-in pressure 1 hours

DATA ON SHUT-IN COMPLETION:

Completion shut-in 9-D Reservoir "AA" Sand  
Stabilized Shut-in pressure prior to test 800 psi  
Shut-in pressure during test: Minimum: 800 psi; Maximum 800 psi  
Stabilized shut-in pressure at the end of the test 800 psi  
Length of time required for obtaining this stabilized pressure at the end of the test:          hours.  
Maximum pressure change of shut-in completion during test None psi (increase)  
(decrease)

Test No. 2

Same well bore as in Test No. 1, but with 9-D completion  
producing and 9 completion shut-in.  
Date and time shut-in: 6:00 A. M. 11-6-67

DATA ON PRODUCING COMPLETION: Date & Time Well Opened 1:00 P.M. 11-6-67  
Completion producing 9-D Reservoir "AA" Sand Choke Size 1/8 ins.  
Stabilized shut-in pressure prior to test 800 psi  
Stabilized flowing pressure during test: 650 psi  
Length of time required for stabilization of flowing pressure: 1 hours

DATA ON SHUT-IN COMPLETION:

Completion shut-in 9 Reservoir "AA-1" Sand  
Stabilized shut-in pressure prior to test 1600 psi  
Shut-in pressure during test: Minimum 1600 psi; Maximum 1600 psi  
Maximum pressure change of shut-in completion during test None psi (increase)  
(decrease)

Classification of completion testing, whether oil well or gas well:

Tubing Both Oil Casing           
Was the Commission's District Office notified of this test 24 hours prior to the  
shut-in of both completions at the start of this test? No

REMARKS:

**RECEIVED**

NOV 13 1967

I N S T R U C T I O N S

1. This form is to be completed in duplicate and filed with the appropriate District Office of the Department of Conservation.
2. Prior to beginning this test the well shall be shut in a sufficient length of time to allow wellhead pressures to become stabilized and for a minimum of 2 hours thereafter.
3. During any test the rate of production for the well being produced shall not be less than the anticipated scheduled allowable for an oil well and shall not be less than the anticipated maximum daily withdrawal for a gas well.
4. For Test No. 1 the well shall be produced on one side with the other side shut-in until wellhead pressures have become stabilized and for a minimum of 2 hours thereafter.
5. In the case of artificial lift, or flowing completions that produce intermittently or by heads, or wells which produce in such a manner that wellhead pressures will not stabilize in 12 hours, the minimum producing or shut-in time allowed for stabilization shall be 12 hours.
6. Following Test No. 1 the well shall be shut-in until wellhead pressures have become stabilized and for a minimum of 2 hours thereafter.
7. Test No. 2, with the previously shut-in well flowing and the previously flowing well shut-in, shall be conducted exactly as outlined for Test No. 1 and shall be performed even though no leak was indicated by Test No. 1.
8. All pressures shall be measured with gauges in proper working condition.

CERTIFICATION:

I, HEREBY CERTIFY That all conditions prescribed by the Department of Conservation of the State of Louisiana for this Packer Leakage Test were complied with and carried out in full and that all dates and facts set forth on both sides of this Form are true and correct.

W. C. Dennis for TENNECO OIL COMPANY  
(Representative of Company Making Test) (Company Making Test)



## DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

Charenton

SERIAL NO.

57489

PRODUCING INTERVAL

9870-875'

RESERVOIR (COMPANY SAND IDENTIFICATION)

"AA"

Three typewritten copies of this report must be filed with the District Office of the Department of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned.

## LEASE AND WELL DATA

DESIGNATE TYPE OF COMPLETION: NEW WELL ☐ RECOMPLETION ☒ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☒ OIL ☒ GAS ☐ P&A ☐

OPERATOR

Tenneco Oil Company

ADDRESS

P. O. Box 51345 OCS, Lafayette, La. 70501

LEASE NAME

Veeder Hunt

WELL NO.

9-D

PARISH

St. Mary

SEC. 30

TWP. 13S

RGE. 10E

DATE PERMIT ISSUED

11-29-55

DATE SPUDDED

7-30-55

DATE READY TO PRODUCE\*

11-27-55

TOTAL DEPTH

13,000

PBTD.

10,540

GROUND ELEVATION

NA

CASING HEAD FLANGE ELEVATION

GL

DISTANCE FROM RKD TO CHF

13'

DATE WELL TURNED INTO TANKS

11-10-67

SINGLE, DUAL OR TRIPLE COMPLETION?

Dual

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

No

WAS DIRECTIONAL SURVEY MADE?

No

WERE 3 COPIES FILED WITH THE DEPARTMENT OF CONSERVATION?

---

DATE FILED

----

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH DEPT. OF CONSERVATION)

Unknown

DATE FILED

Unknown

## CASING, LINER AND TUBING RECORD

CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
13-3/8"	17 1/2"	54.5	1821.07	575	1200	1/2 Hr.	8-4-55	C. M. Aiguier
9-5/8"	12 3/4"	40- 53.5	10680	650	1600	1/2 Hr.	9-9-55	C. M. Aiguier
7"	8-3/4"	29	11392	100	1500	1/2 Hr.	10-28-55	C. M. Aiguier

TUBING SIZE:

2-3/8"

DEPTH OF TUBING:

9751

DEPTH OF PACKER(S):

10,540, 10,000 &amp; 975'

## INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	CHOKE SIZE	WELL STATUS
21	-0-	Open	Prod. Gas lift
TUBING PRESSURE	CASING PRESSURE	GOR	BHP - (SHUT-IN)
125 psig	960 GL psig	---	NA psi
GRAVITY	CONSERVATION AGENT MAKING GAUGE	COMPANY REPRESENTATIVE	DATE GAUGED
34.2 *API 60°F	D. J. Boudreaux	R. A. Whitley	11-16-67

## PLUG AND ABANDON (P&amp;A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by Tenneco Oil Co. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Form WH

Signature: Douglas, Jr.Title: DISTRICT OFFICE SUPERVISOR

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.



WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Sq L#212	10-19-67 10-23-67	Halliburton Halliburton	Sq perfs 9556-61'
Perf L#833	10-31-67	Lane Wells	Perf 10,046-52'

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
Miocene (Robulus 43)	10,046		

2 3/8" Tubing

2 3/8" Tubing

Guiberson RH-2 pkr set @ 10,000'

No. 9-D-AA Sand perf  
9870'-75'

Guiberson AR pkr set @ 10,000'

No. 9-AA-1 Sand perf  
10,045'-52'

Haliburton type SDG bridge plug  
set @ 10,540'

Cement

7" Liner set @ 10,557' ran to 11,392'

9 5/8" Casing set @ 10,680'

T.D. 13,000'



TENNECO OIL COMPANY  
SUBSIDIARY OF TENNECO CORPORATION

Charaton Field 1967  
St. Mary Parish, Louisiana

DUAL CONSENT OF CONSERVATION  
DEPARTMENT OF  
Veeder-Hunt, #9  
LAKE CHARATON, LOUISIANA

Nov. , 1967

AMENDED  
APPLICATION FOR DUAL COMPLETION  
IN THE Charenton FIELD

(To be filed in duplicate with the District Manager in  
whose District the well is located)

Date: November 13, 1967

Field Name: Charenton Parish: St. Mary Dept. Dist. Lafayette

Operator: Tenneco Oil Company Lease: Veeder Hunt Well No. 9 & 9-D

1. Are the reservoirs herein requested to be used for dual completion presently recognized by the Department of Conservation as separate reservoirs as the result of prior applications for permission to dually complete? No

A. If answer to above question is "No", all offset operators in the field must be furnished a copy of this application.

2. Identify one instance (operator, lease, well number) wherein the Department granted dual completion involving these same two zones in this field. None

3. Are the reservoirs herein requested separate and distinct common sources of supply throughout the known area of the field? Yes

4. The following facts are submitted:

	<u>UPPER ZONE</u>	<u>MIDDLE ZONE</u>	<u>LOWER ZONE</u>
a. Name of reservoir	"AA"		"AA-1"
b. Top of Pay Section	9,860'		10,041'
c. Bottom of Pay Section	9,890'		10,080'
d. Perforations	9,870-875'		10,046-052'
e. Type of Production (Oil or Gas)	Oil		Oil
f. Reservoir Pressure (B.H.P.)	Unknown		Unknown

5. The following are attached. (Please mark YES or NO.)

- a. Electrical log with tops and bottoms of producing zones and perforated intervals shown and marked. Yes
- b. Diagrammatic sketch of proposed dual completion installation. Yes
- c. Plat showing location of well. Yes

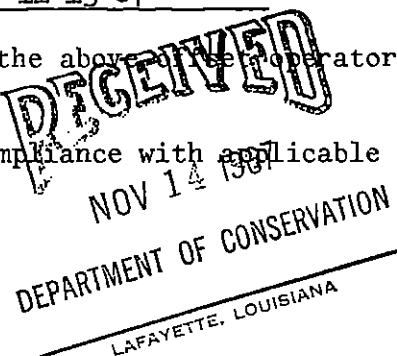
6. List all offset operators to the lease on which this well is located together with their correct mailing address. If Item 1-A above is applicable, also list all operators in field.

W. L. Estis, 115 de LaSalle Drive, New Iberia, Louisiana 70560  
Pan American Petroleum Corp, P. O. Box 51921 OCS, Lafayette, Louisiana 70501  
The California Company, P. O. Box 51743 OCS, Lafayette, Louisiana 70501

7. Has each of the operators listed in Item 6 above been furnished a copy of this application? Yes Give date furnished: 11-13-67

8. Are letters waiving notice of hearing from each of the above operators attached? No

9. Is this location, with respect to both zones, in compliance with applicable Department rules and regulations? Yes



Form A.D.C. No. 1  
(Continued)

10. Is the fluid produced from either of these zones conducive to corrosion to the extent that any resulting corrosion will damage tubing or casing? No

11. If the answer to 10 above is yes, what steps are proposed to control this corrosion problem? \_\_\_\_\_

TENNECO OIL COMPANY

Operator

By L. H. Barnett

### C E R T I F I C A T E

This is to certify that, to the best of my knowledge and belief, the information contained in this application is true and correct.

Signed: William Triskimins, Jr.

Title: District Production Superintendent

Representing: Tenneco Oil Company

### I N S T R U C T I O N S

1. This Form is to be completed in Duplicate, and filed with the District Manager in whose District the well is located.
2. Item 2, the name of reservoir, should correspond to reservoir nomenclature of Department of Conservation Orders, should Orders exist.
3. Item 8, request for waiver, must contain the following:
  - a. Operator, lease, and well number involved.
  - b. Copy of application for dual completion.
  - c. Date application will be mailed to the District Manager's Office.

STATE OF LOUISIANA

DEPARTMENT OF CONSERVATION ~~AMEND WELL NO.~~

Amended Permit..... \$25.00

## AMENDED PERMIT TO DRILL FOR MINERALS

SERIAL NO.: 57489 BATON ROUGE, LA., 11-14-67, 19PARISH: St. Mary FIELD: CharentonOPERATOR: Tenneco Oil CompanyADDRESS: P.O. Box 51345Lafayette, La. 70501WELL NAME: Veeder Hunt NO.: 9-DLOCATION OF WELL: Sec. 30 T. 13S R. 10ESameFMLY: Well No. 9

Zone or Reservoir of proposed completion:

Applicable Department of Conservation Order: 29-B & 29-E

Commissioner

Issuing Authority

PLAT  
SHOWING LOCATION OF  
VEEDER-HUNT WELL NO. 9  
FIFTEEN OIL COMPANY  
CHARENTON FIELD

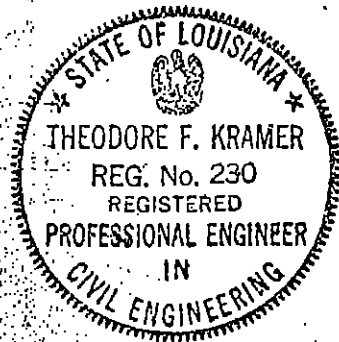
ST. MARY PARISH, LOUISIANA.

Scale: 1" = 500'

\*\*\*\*\*

T.F. Kramer, C.E. # 230  
Franklin, La.  
July 11, 1955.

*T.F. Kramer*



GRAND

LAKE

Veeder-Hunt No. 1  
Veeder-Hunt No. 3  
Veeder-Hunt No. 9  
West 520.0'  
Grue  
Veeder-Hunt No. 5 2A  
Veeder-Hunt No. 4  
Bayou  
South Coast No. 19  
South Coast No. 20  
Levee  
Veeder-Hunt No. 7  
Veeder-Hunt No. 6  
North 1560.0'

SEC. 30

SEC. 29

SE Corner Sec. 30  
T 13 S-R 10 E

SEC. 31

SEC. 32

NOV 14 1967

DEPARTMENT OF CONSERVATION :

LOUISIANA

# PACKER SETTING CERTIFICATE

(To be submitted in duplicate with the District Manager  
in whose District the well is located)

I, W. P. Steinman, Jr., having full knowledge of the  
Name of Party Making Certification  
facts herebelow set out, do state:

That I am employed by Tenneco Oil Company in the capacity  
of District Drilling Engineer, that on November 4, 19 67,  
Date  
I personally supervised the setting of a Guiberson RH-2  
Make and Type of Packer  
in Tenneco Oil Company, Veeder Hunt  
Operator of Well Lease Name  
Well No. 9, located in the Charenton, St. Mary  
Field  
Parish, Louisiana at a subsurface depth of 9,751 feet, said depth measure-  
ment having been furnished me by tubing tally; that the purpose  
of setting this packer was to effect a seal in the annular space between the two  
strings of pipe where the packer was set so as to prevent the commingling, in the  
bore of this well, of fluids produced from a stratum below the packer with fluids  
produced from a stratum above the packer; that this packer was properly set and  
that it did, when set, effectively and absolutely seal off the annular space between  
the two strings of pipe where it was set in such manner as that it prevented any  
movement of fluids across the packer.

This is to certify that, to the best of my knowledge and belief, the information  
contained herein is true and correct.

Signed

W. P. Steinman, Jr.

W. P. Steinman, Jr.

Title

District Drilling Engineer

Representing

Tenneco Oil Company

Form P.S. No. 1

**RECEIVED**  
NOV. 14 1967  
DEPARTMENT OF CONSERVATION  
LAFALETTE, LOUISIANA

# PACKER SETTING CERTIFICATE

(To be submitted in duplicate with the District Manager  
in whose District the well is located)

I, W. P. Steinman, Jr., having full knowledge of the  
Name of Party Making Certification  
facts herebelow set out, do state:

That I am employed by Tenneco Oil Company in the capacity  
of District Drilling Engineer, that on November 3, 19 67,  
Date  
I personally supervised the setting of a Guiberson type AR packer  
Make and Type of Packer  
in Tenneco Oil Company, Veeder Hunt  
Operator of Well Lease Name  
Well No. 9, located in the Charenton, St. Mary  
Field  
Parish, Louisiana at a subsurface depth of 10,000 feet, said depth measure-  
ment having been furnished me by wireline; that the purpose  
of setting this packer was to effect a seal in the annular space between the two  
strings of pipe where the packer was set so as to prevent the commingling, in the  
bore of this well, of fluids produced from a stratum below the packer with fluids  
produced from a stratum above the packer; that this packer was properly set and  
that it did, when set, effectively and absolutely seal off the annular space between  
the two strings of pipe where it was set in such manner as that it prevented any  
movement of fluids across the packer.

This is to certify that, to the best of my knowledge and belief, the information  
contained herein is true and correct.

Signed

W. P. Steinman, Jr.

W. P. Steinman, Jr.

Title

District Drilling Engineer

Representing

Tenneco Oil Company

Form P.S. No. 1

RECEIVED

NOV 14 1967

DEPARTMENT OF CONSERVATION

BOZEMAN, MONTANA



JOB DATA SHEET



Date 11-20-72  
Job No. 11-20-72-11  
Customer Order No. \_\_\_\_\_  
Job Ticket No. 33-092

Customer Texas Oil Co. Address P.O. Box 2888 Houston, Texas  
Lease and Well No. 442 New Hunt St. 10 Legal Description \_\_\_\_\_  
State Louisiana County St. Mary Field Chicot-Town

TO: GO INTERNATIONAL  
You are hereby requested to furnish the service and materials and equipment herein set forth upon the following terms and conditions, to wit:  
The undersigned, as customer, agrees to pay you for the service and/or materials ordered hereunder at the office of GO INTERNATIONAL, Fort Worth, Texas. Should any account not be paid within the term fixed by the invoice, interest will be charged at the rate of eight per cent (8%) per annum from date of each invoice.  
In the event you employ an attorney to enforce any claims of indebtedness against the undersigned customer, said customer agrees to pay all costs of collection and reasonable attorney's fees which, in no event, shall be less than the sum of \$75.00.  
The above described work shall be performed by you as an independent contractor. However, it is understood and agreed that you do not guarantee the results of your service and shall not be liable for injury to persons or to property of well owners and/or customers unless caused by your willful negligence, this provision applying, but not limited to, sub-surface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure you against any liability for reservoir loss or damage or personal or property damage arising from a well blowout, unless such loss or damage is caused by your willful negligence. The well owner or drilling company will pay for the actual cost of replacing or repairing the well service equipment, or any part thereof, if same should be lost or damaged while being used in performing the work on the above described well.  
Should any of your instruments, tools, or equipment be lost or destroyed in the rendition of your service, customer agrees to use all reasonable diligence, and facilities available to recover the same, and customer agrees to reimburse you for the reasonable value of any instrument, tools, or other personal property that cannot be recovered within sixty (60) days, or for the cost of repairing any damage to items recovered.  
Customer agrees that all depth measurements shall be made by it or its employees, and shall be supervised by customer or its employees.  
Customer certifies that it is the owner of the well on which the work herein ordered is to be done; or that it has the full right and authority to order such work done on such wells; and that the well in which the work is to be done by you is in proper and suitable condition for the performance of said work.  
Customer further agrees that the terms and conditions herein set forth constitute the entire agreement and that no employee of your company is authorized to alter the terms hereof. I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

CUSTOMER'S AGENT \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Well Data ☐ New Well ☐ Work Over

Casing Size 7" Weight 16.4  
Tubing Size \_\_\_\_\_ Seating Nipples \_\_\_\_\_  
T.D. (Customer) N/A Fluid Level FL 11  
T.D. (Go) 6238 Type of Fluid 7.5 S/W  
Well Pressure \_\_\_\_\_ Res. Pressure \_\_\_\_\_  
Max. Temp. Degrees F \_\_\_\_\_  
Threads for Lubricator 2" FAN 92  
Zero 11-25-72

Logging Tool No. \_\_\_\_\_

Type \_\_\_\_\_ In Scale From \_\_\_\_\_ To \_\_\_\_\_  
Type \_\_\_\_\_ In Scale From \_\_\_\_\_ To \_\_\_\_\_  
Type \_\_\_\_\_ In Scale From \_\_\_\_\_ To \_\_\_\_\_  
Log Measure From \_\_\_\_\_ Elev. \_\_\_\_\_  
Drilling Measure From \_\_\_\_\_ Elev. \_\_\_\_\_  
Permanent Datum From \_\_\_\_\_ Elev. \_\_\_\_\_  
First Run ☐ Subsequent Run ☐

Job Time Data	Date	Time	Hours Expended
Report to Station	<u>11-20-72</u>	<u>5:10 AM</u>	
Arrive at Location	<u>11-20-72</u>	<u>5:15 AM</u>	
Start Rigging Up	<u>11-20-72</u>	<u>5:45 AM</u>	
Begin Waiting Period			
End Waiting Period			
Begin Waiting Period			
End Waiting Period			
Begin Waiting Period			
End Waiting Period			
End of Operation	<u>11-20-72</u>	<u>1:10 PM</u>	
Depart from Location	<u>11-20-72</u>	<u>1:15 PM</u>	
Unload and Complete Records	<u>11-20-72</u>	<u>5:10 PM</u>	
Total			

Perforating ☐ Casing ☐ Open Hole ☐ Thru Tubing

Type Gun 3339 Charge Size 338  
From 6238 To 6338 Holes/Ft. 1  
From \_\_\_\_\_ To \_\_\_\_\_ Holes/Ft. \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_ Holes/Ft. \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_ Holes/Ft. \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_ Holes/Ft. \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_ Holes/Ft. \_\_\_\_\_  
From \_\_\_\_\_ To \_\_\_\_\_ Holes/Ft. \_\_\_\_\_

Plugs—Packers—Dump Bailleurs, Etc. Baker ☐  
Go ☐  
Other ☐

Model \_\_\_\_\_ Size \_\_\_\_\_ Type \_\_\_\_\_ At \_\_\_\_\_ Ft. \_\_\_\_\_  
Serial No. \_\_\_\_\_  
Baker Basket ☐ Yes ☐ No  
Operator D. J. P.  
Riggers W. H. H.

Collar Depths		
Customer	Go	Depth Used

CASING RECORD			
Size	Wt.	From	To
<u>7"</u>	<u>26</u>	<u>SURF</u>	<u>T.D.</u>

RUN. NO.	GUN SIZE	GUN TYPE	DEPTH		HOLES		EXPLANATION
			FROM	TO	THIS RUN	TOTAL	
1	<u>3 1/2"</u>	<u>2059</u>	<u>6238</u>	<u>6338</u>	<u>20</u>	<u>20</u>	<u>Slipped Had To Pull Out Hole &amp; Re</u>
2							<u>2059</u>
3	<u>3 1/2"</u>	<u>2059</u>	<u>6238</u>	<u>6338</u>	<u>20</u>	<u>20</u>	<u>1/2</u>
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							

REPORT BELOW ANY JOB DIFFICULTIES \_\_\_\_\_  
DIVISION MANAGER \_\_\_\_\_

FOLD HERE

# POTENTIAL REPORT

Type Well: Oil X Gas \_\_\_\_\_ Distillate \_\_\_\_\_

Type Test: Comp. \_\_\_\_\_ Recom. \_\_\_\_\_ Retest X Regauge \_\_\_\_\_

Parish St. Mary Field Charenton

Company Tenneco Oil Co. Serial No. 59347

Well Name & No. Veeder-Hunt No. 9-D

Location: Sec. 30 Twp. 13S Rge. 10E GAS Lifting  
Flowing \_\_\_\_\_ Pump \_\_\_\_\_

Prod. Horizon \_\_\_\_\_ Perf. Int. 9870' to 9875'

Casing Setting: Size 9 5/8" Liner 7" 10557 TO  
10,680 @ 11392

Tubing Setting: Size 2 3/8 @ 9683' T.D. 13000

Date Completed 7-23-77 Date Gauged 7-26-77

Acidize with \_\_\_\_\_ gals. Elev. of Derr. Floor \_\_\_\_\_

— TEST DATE —

T. P. 100 # C. P. 800 # Choke Size 0 Pen / 64th

Closing TK Ggc. 3 ft. \_\_\_\_\_ in. @ 8:00 AM 7-26 Time  
Meter

Opening TK Ggc. 0 ft. \_\_\_\_\_ in. @ 8:00 AM 7-25 Time

Diff. Meter in. 24 Hours (Time)

Tank No. \_\_\_\_\_ Tank Coef. Lact

Bbls. per 24 Hrs. 3 Est. Bbls. per Day 3

Daily Gas Vol. None M.C.F. G/O Ratio None

B.S.&W. 99 % Corrected Gravity 32.0 Deg. A.P.I.

Witnessed R.A. [Signature] Title \_\_\_\_\_

Gauged by [Signature] Title \_\_\_\_\_  
Department of Conservation

District Office Lafayette

Remarks: Oil 3 BBL

Water 297 BBL

Gas out 200

In 230

30

STATE OF LOUISIANA  
OFFICE OF CONSERVATION  
PLUG AND ABANDON REPORT

No 9 969-D

WORK PERMIT NO. L#1034-1984

No 9 Serial NO. 059347  
H-9 WELL SERIAL NO. 057484

DATE WORK FINISHED (MM-DD-YY) 10-5-84

Lafayette DISTRICT

(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed.

2528 Field Cazenovia Parish 051 St Mary Sec. 30 Twp. 13S Rge. 10E

Operator Tenneco Oil Company CODE 5869 505018 Well Name Veeder-Hunt Well No. 9-D

Total Depth 13000 Condition of Well Depleted  
(Short) (Long) Guid. AH-2 Dool PHY @ 9683  
Perfs: 9870-9875 AA-2; Refs: 10046-10052 AA-2; HOWCO BP @ 10532

CHECK APPROPRIATE BOX:

☐ 29 DRY HOLE

☒ 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	<u>20" @ 199</u>		① 9156	9000	60	Pump
302	<u>13 3/8 @ 1821</u>	* 1	② 9156	9000	60	Pump
303	<u>9 5/8 @ 10110</u>	* 2	③ 1860	1740	42	Pump
304	<u>7 @ 11392</u>	* 5	④ 30	5	5	Pump.

Mud Record: Weight Field S.W. Viscosity \_\_\_\_\_  
10-3 9 # 425 Mud

Remarks: 10-3 Displaced S.W. by 9 # Well Mud; No 3 1/2" Plug; Cut 1 FF 13 3/8, 9 5/8, 7" S. O.G. Well 4 ft shal Plate  
10-2 10-2 10-3 10-4  
10-2 10-3 10-4 10-5 10-6 10-7 10-8 10-9 10-10 10-11 10-12 10-13 10-14 10-15 10-16 10-17 10-18 10-19 10-20 10-21 10-22 10-23 10-24 10-25 10-26 10-27 10-28 10-29 10-30

This work was done according to the Rules and Regulations of the Office of Conservation.

[Signature]  
WITNESS

Tenneco Oil Company  
5869 OPERATOR

[Signature]  
(Signed) REPRESENTATIVE



OFFICE OF CONSERVATION  
WELL HISTORY AND WORK RESUME REPORT

FIELD

Charenton

SERIAL NO.  
57489

PRODUCING INTERVAL  
--

RESERVOIR (COMPANY SAND IDENTIFICATION)  
--

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned.

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

☐ NEW WELL  
☐ RECOMPLETION  
☒ P & A

☒ 31 INACTIVE DRY HOLE FUT. UTIL.  
☐ 32 INACTIVE DRY HOLE NO FUT. UTIL.  
☐ 36 INACTIVE WAITING ON PIPELINE  
☐ 37 INACTIVE WAITING ON MARKET

PRODUCT  
☐ OIL  
☐ GAS  
☐ OTHER

IF RECOMPLETION  
☐ SAME RESERVOIR  
☐ DIFFERENT RESERVOIR

DATE COMP. RECOMP.  
OR P & A  
M D Y  
10-5-84

OPERATOR

Tenneco Oil Company

CODE

5869

ADDRESS

P. O. Box 2888, Houston, Texas 77252-2888

WELL NAME

Veeder Hunt

WELL NO

9-D

PARISH

St. Mary

SEC. 30 TWP. 13S RGE. 10E

DATE PERMIT ISSUED

8-21-84

DATE SPUDDED

M D Y  
7-30-55

DATE READY TO PRODUCE\*

11-27-55

TOTAL DEPTH

13,000

PBTD.

10540

GROUND ELEVATION

3'

CASING HEAD FLANGE ELEVATION

GL

DISTANCE FROM RKB TO CHF

13'

DATE WELL TURNED INTO TANKS

--

SINGLE, DUAL OR TRIPLE COMPLETION?

Dual

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

WAS WELL DIRECTIONALLY DRILLED?

No

WAS DIRECTIONAL SURVEY MADE?

No

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

--

DATE FILED

--

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

Unknown

DATE FILED

Unknown

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101										
102										
103										
104										
105										

TUBING SIZE:

DEPTH OF TUBING:

DEPTH OF PACKER(S):

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKE SIZE	PRODUCING METHOD
BOPD	MCF/DAY	CF/BBL	/64"	
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
psig	psig		BPD	%
GRAVITY	BHP (SHUT-IN)	COMPANY REPRESENTATIVE	DATE GAUGED	
*API 60° F	psig			

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
20"	None	30	5	5	Pump	10-5-84	V. J. St. Blanc
13-3/8"	None	1860	1740	45	Pump	10-5-84	V. J. St. Blanc
9-5/8"	None	9156	9000	60	Pump	10-3-84	V. J. St. Blanc
7"	None	9156	9000	60	Pump	10-2-84	V. J. St. Blanc

CERTIFICATE: I, the undersigned, state: That I am employed by Tenneco Oil Co. and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature:

*Larry Bell*

Title: Production Analyst

\* Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
1034-1984	10-2-84	C&S Well Serv.	RIH open ended to 9156'. Mix & spot 60 sx cmt plug fr 9156'-9000'. Well on vacuum.
	10-3-84		RIH to 9156'. Mix & spotted 60 sx cmt plug fr 9156'-9000'. RIH & tagged plug at 9000'.
	10-5-84		POOH to 1860'. Mix & spot 50 sx cmt plug fr 1860'-1740'. POOH spotting 5 sx surf. plug fr 30' to 5'. Cut all cag 5' BGL & weld 1/4" steel plate.

RECEIVED  
OCT 24 1984  
DEPT. OF CONSERVATION  
LAFAYETTE, LOUISIANA

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH