



OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

Duck Lake

SERIAL NO

40345

PRODUCING INTERVAL

SND Inj Perfs 3818-38'

RESERVOIR (COMPANY SAND IDENTIFICATION)

SND Inj

Three typewritten copies of this report must be filed with the District Office of Conservation in which the well is located within twenty (20) days of the date of completion NOTE If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

☐ NEW WELL
☒ RECOMPLETION
☐ P & A

☐ 31 INACTIVE DRY HOLE FUT UTIL
☐ 32 INACTIVE DRY HOLE NO FUT UTIL
☐ 36 INACTIVE WAITING ON PIPELINE
☐ 37 INACTIVE WAITING ON MARKET

PRODUCT

☐ OIL
☐ GAS
☒ OTHER

IF RECOMPLETION

☒ SAME RESERVOIR
☐ DIFFERENT RESERVOIR

DATE COMP
RECOMP
OR P&A
M D Y

2-10-05

OPERATOR

CODE

ADDRESS

P O Box 61229

Hilcorp Energy Company

H032

Houston, Texas 77208-1229

WELL NAME

Goodrich E SND

WELL NO

1

PARISH

St Martin

SEC

002

TWP

15S

RGE

11E

DATE PERMIT ISSUED

Verbal 24797 1-3-05

DATE SPUDDED

M D Y

DATE READY TO PRODUCE*

TOTAL DEPTH

11888'

PBD

3990'

GROUND ELEVATION

CASING HEAD FLANGE ELEVATION

DISTANCE FROM RKB TO CHF

DATE WELL TURNED INTO TANKS

SINGLE DUAL OR TRIPLE COMPLETION?

NOTE IF THIS IS A MULTIPLE COMPLETION
FURNISH A SEPARATE REPORT FOR
EACH COMPLETION

WAS WELL DIRECTIONALLY
DRILLED?

WAS DIRECTIONAL SURVEY MADE?

WERE 3 COPIES FILED WITH THE
OFFICE OF CONSERVATION?

DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

DATE FILED

CASING LINER AND TUBING RECORD

	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS-STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	16"		38 5	0	138	175	0	12		Casing Test
102	10 3/4"		40 5	0	3024	500	500	25		Casing Test
103	7"		(23,26	0	11788	1300	1500	36		Casing Test
104			29,32)							
105										

TUBING SIZE

3 1/2" (New 02/05)

DEPTH OF TUBING

3788'

DEPTH OF PACKER(S)

3780'

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION		GAS VOLUME		GOR		CHOKE SIZE	PRODUCING METHOD
SND Inj		BOPD		MCF/DAY		CF/BBL	/64
FLOWING TUBING PRESSURE		SHUT-IN TUBING PRESSURE		CASING PRESSURE		WATER PRODUCTION	
psig		psig				BPD	
GRAVITY		BHP (SHUT IN)		COMPANY REPRESENTATIVE		DATE GAUGED	
°API @ 60 F		psig					

PLUG AND ABANDON (P&A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORKED PERFORMED	NAME OF TEST WITNESS STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE I, the undersigned, state That I am employed by Hilcorp Energy and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature

Title

Operations Tech

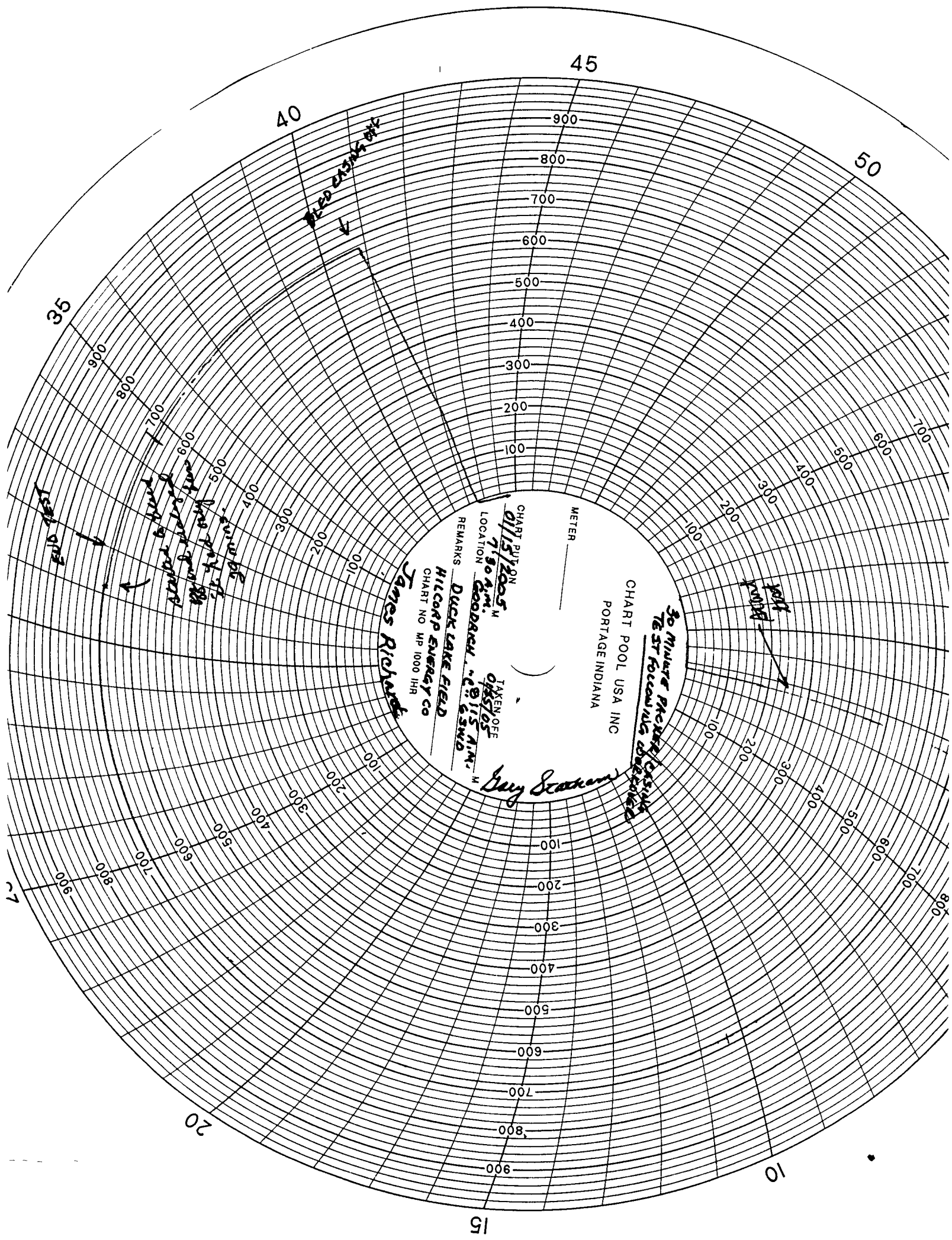
Carol Izard Corrections-06/14/05 337 406 2828

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc , the well has been shut-in

List below all work performed under Office of Conservation-Work Permits while drilling and completing well

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WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
24797	1/11/05 - 1/26/05 1/27/05 1/28/05	AC Comp	Release pkr & pull tubing Circ well clean Set test pkr @ 4214' & tested backside to 555 psi for 30 min POOH w/ test pkr RIH w/ CIBP & set @ 4000' w/ 10' cnt on top Perf & sqz @ 3802-04' & tested to 500 psi RAH & perf 7" csg @ 3818-38' Began running 3 1/2" prod tbg FLH w/ prod strg Set Arrowset 1-X pkr @ 3780' & tested to 600 psi for 30 min Ran MIPT, good test Waiting on Jim Campbell for witnessed MIPT scheduled 3-2/3-05
	2/1/05 2/3/05 2/5/05 2/6/05 2/6/05 2/6/05	Perf-O-Log	



45

50

35

40

METER

CHART POOL USA INC
PORTAGE INDIANA

50 Meters PER HOUR
75 ST FOLLOWING OBSERVED

Gay Statham

CHART PUT ON
01/15/2005

LOCATION
7130 AM

REMARKS
Duck Lake Field
HILCORP ENERGY CO
CHART NO MP 1000 IHR

James Richards

1200 2100 01

001 002 003 004 005 006 007 008 009 010 011 012 013 014 015 016 017 018 019 020 021 022 023 024 025 026 027 028 029 030 031 032 033 034 035 036 037 038 039 040 041 042 043 044 045 046 047 048 049 050 051 052 053 054 055 056 057 058 059 060 061 062 063 064 065 066 067 068 069 070 071 072 073 074 075 076 077 078 079 080 081 082 083 084 085 086 087 088 089 090 091 092 093 094 095 096 097 098 099 100

20

15

10

Drilled 1950
Convert to SWD in Jun 1995
Last W/O Feb 2005

HILCORP ENERGY COMPANY

Duck Lake Field

Goodrich E-1 SWD

As completed - AFE No 550025

JLA - 1/4/05
Rev 2/24/05 (VF)
Rev 06/14/05 (CI)

