

29-E COMPLIANCE

29-E UNIT ATTACHED

YES

NO

YES

NO

O.C. USE ONLY

STATE OF LOUISIANA
OFFICE OF CONSERVATION

WELL COMPLETION OR RECOMPLETION REPORT

OFFICE OF CONSERVATION
WELL FILES DIVISIONDISTRICT LafayetteDATE 04/30/12CODE:
NUMBERS050PARISH St. MartinSEC. 002 T 15S R 11E3444FIELD Duck LakeOC ORDER NO. 29B-1, 29E, 174-FH032OPERATOR Hilcorp Energy Company501234WELL NAME DL OPERC 6 RA SU: Goodrich CNO. 004 SERIAL NO. 42791RESERVOIR DL OPERC 6 RA SUCOMPLETION DATE 04/07/12 TIME 10:00

AM PM

IMPORTANT:

IS A FORM MD-10-R-A BEING FILED WITH THIS REPORT? IF NO, EXPLAIN

YES

NO

REMARKS:

COMPLETION DATA

~ TYPE COMPLETION

PRIMARY PRODUCT

PRIMARY PRODUCT CHANGE?

PRODUCING METHOD

STATUS OF WELL

2 1 - ORIG COMP
2 - RE-COMP1 1 - OIL
2 - GAS
3 - DRY GAS2 1 - YES
2 - NOFL F - FLOWING
GL - GAS LIFT
P - PUMPING10 SEE REVERSE
SIDE FOR CODE

~ IF THIS IS A RE-COMPLETION SPECIFY:

SAME RESERVOIR

DIFFERENT RESERVOIR

454 BOPD
INITIAL PROD.967 MCF/DAY
GAS VOLUME120 PSIG
FLOWING TUBING
PRESSURE0 PSIG
SHUT-IN TUBING
PRESSURE880 PSIG
CASING PRESSURE64 /64"
CHOKE SIZE2 1 - POSITIVE
2 - ADJUST267 BPD
WATER PROD..01 %
BS & W2130
~~608.232~~ CF/BBL
GOR38 API AT 60° F
GRAVITYPERFORATIONS 11458' - 11516'TOTAL DEPTH 12020'

CLEARANCE & CERTIFICATION:

MCF

ADDITIONAL CLEARANCE IS REQUESTED FOR _____ BBLs. OF OIL
PRODUCED ON DRILL-STEM OR OTHER PRODUCTION TEST: (SEE SECTION
X PARAGRAPH B OF ORDER 29-B ON REVERSE SIDE).

CERTIFICATION

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS
TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

RECEIVED

MAY 18 2012

OFFICE OF CONSERVATION
WELL FILES DIVISIONTHREE (3) COPIES TO BE FILED WITH THE DISTRICT OFFICE WITHIN THE DISTRICT
IN THREE (3) DAYS OF DATE OF COMPLETION OR RECOMPLETION
(AS PER ORDER 29-B, SECTION X, PARAGRAPH A, ARTICLE 1).

SIGNATURE

Hilcorp Energy Company
OPERATORJeannie Groves, Senior Regulatory Tech
TITLE