

Correction



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD : Duck Lake Field Code: 3444
SERIAL NO.: 42791 RECEIVED
PERFORATED INTERVAL:
11458' - 11516' MAY 03 2016
RESERVOIR: OFFICE OF CONSERVATION
DL OPERC 6 RA SUILES DIVISION

Three copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion.
NOTE: If not properly completed and signed, this report will be returned.

LEASE AND WELL DATA

CHOOSE APPROPRIATE CATEGORY:

PRODUCT:

RESERVOIR, IF RECOMP.

EFFECTIVE DATE OF STATUS:

STATUS CHANGE ONLY?

RECOMPLETION

OIL

DIFFERENT

04/07/2011

NO

ENTER WELL STATUS CODE:

10

PRODUCING

LUW CODE:

501234

OPERATOR NAME:

Hilcorp Energy Company

OPERATOR CODE:

H032

ADDRESS:

P.O. Box 61229
Houston, TX 77208-1229

WELL NAME: DL OPERC 6 RA SU;Goodrich C

WELL NO: 004

DRLG. PERMIT DATE: 3/5/1951

SEC: 002

TWP: 15S

RGE: 11E

PARISH: Saint Martin

Psh. Code: 50

SPUD DATE

M/D/Y

MEASURED DEPTH

TRUE VERTICAL DEPTH

PLUG BACK

DEPTH

DATE WELL TURNED

INTO TANKS

DATE READY TO PRODUCE*

GROUND ELEVATION

CASING HEAD FLANGE ELEVATION

DISTANCE FROM

RKB TO CHF

SINGLE, DUAL OR TRIPLE COMPLETION? (S,D,T)

WAS WELL DIRECTIONALLY DRILLED?

WAS DIRECTIONAL SURVEY MADE?

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

WAS WELL HYDRAULICALLY FRACTURED? IF YES, INCLUDE WH-1 SUPPLEMENTAL PAGE 3.

S

YES

YES

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

YES

DATE FILED: 04/30/12

TYPE OF ELECTRICAL OR OTHER LOGS RUN

GR / Comp Neu

DATE FILED: 4/30/2012

DATE FILED:

DATE FILED:

DATE FILED:

DATE FILED:

HOLE SIZE	CASING SIZE	CASING WEIGHT (one line per weight/depth)	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
9-7/8"	7"	26	FROM TO	1155	1,500	0.5	03/30/12	Jim Bardwell

CHECK THIS BOX TO INDICATE ADDITIONAL CASING / TUBING DATA ON BACK OF FORM:

TUBING SIZE:

2-7/8"

DEPTH OF TUBING:

11,387

DEPTH OF PACKER(S):

11,375

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION

454 BOPD

GAS VOLUME

967 MCFD

GOR

2130

CF/BBL

CHOKE SIZE

64 /64"

PRODUCING METHOD

F

FLOWING TUBING PRESSURE

120 PSIG

SHUT-IN TUBING

0 PSIG

CASING PRESSURE

880 PSIG

WATER PRODUCTION

267 BPD

BS&W

0.01 %

GRAVITY

38 API - 60°F

SHUT-IN BHP

0 PSIG

COMPANY REPRESENTATIVE

Troy Simar

DATE GAUGED

4/7/12

PLUG AND ABANDON (P & A) DATA

CASING SIZE (in.)	AMOUNT PULLED	FROM	TO	SACKS	HOW PLACED	DATE WORK PERFORMED	NAME OF TEST WITNESS STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
							RECEIVED
							MAY 02 2016
							OFFICE OF CONSERVATION LAFAYETTE DISTRICT

CERTIFICATE: I, the undersigned, state that I am employed by

I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature:

Printed Name: Jeannie Groves

Phone No.: 713-289-2677

Fax No.: 713-289-2817

Title: Senior Operations / Regulatory Tech

Email: jgroves@hilcorp.com

Addr.:

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

Reviewed By:

Date Reviewed:

FORM WH-1 (9-12)

WORK RESUME

Serial Number: **42791**

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L#0255-12	2/28/2012	Axxis Freedom	MOL. Attempt to pull tree - failed. Shot perfs from 5303' - 5306'. Attempt to pull tree again - failed. RIH, set MRBP in tbg @ 5340'. RIH w/ jet cutter & cut tbg @ 5295'. Work tree free. POOH, LD 3-1/2" prod string. MU bit & scraper. Pressure up on 7" csg to 1000 psi - no injection. On 3/2/12, VA from Wayne Simar to set CIBP @ 5250' & bail 20' cmt on top. RIH, set CIBP @ 5260'; dump 30 gal cmt on top from 5239' - 5260'. Cut 7" csg 10' below wellhead & LD wellhead. Continue to sidetrack operations.
	to	Warrior WL	
	3/4/2012		
LST#0015-12	3/4/2012	Axxis Freedom	Cut & recover 7" csg. VA from Wayne Simar to set 1 cmt retainer & no cmt. TIH, tag cmt retainer @ 1933'. Test 10-3/4" csg to 750 psi for 30 min. Set whipstock @ 1933'. Mill window to 1928'. Drill new formation. Tested show to EMW = 11.2 ppg. Drill to TD of 12020'. Shot SWC. Drove 26" DP over existing wellhead & 16" cond pipe. RD, MOL.
	to		
	3/27/2012		
L#0477-12	3/27/2012	GTWS #3	MIRU. Ran CBL & PDK 100 log. RIH w/ Arrowset 1-X packer & tubing. Tested 7" csg to 1000 psi for 30 min. Set pkr @ 11375'. Perf'd Operc 6 sand from 11496' - 11515' & 11458' - 11476'. RDMOL.
	to		
	4/2/2012		

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH

Office of Conservation Use Only

Well Informtion Checked By:

Initials