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STATE OF LOUISIANA
OFFICE OF CONSERVATION

JUN 15 2012

LOUISIANA STATE POTENTIAL REPORT OFFICE OF CONSERVATION
LAFAYETTE DISTRICT

District Lafayette JUL - 5 2012 INPUT TYPE
Field Duck Lake OFFICE OF CONSERVATION 1 - OC Only
Parish St. Martin WELL FILES DIVISION ☐ 2 - Original
Operator Helco Energy Comp Code H032 11 3 - Correction
Sec. 002 TWP. 15S RGE. 11E Test Date 6 / 14 / 12
12 Mo. Day Yr.

TYPE OF WELL

☐ 1-OIL
☒ 18 2-GAS

TYPE OF TEST

☐ 1-COMPLETION
☒ 19 2-RECOMPLETION
3-RETEST

PRODUCING METHOD

☐ F-FLOWING
☒ 20 P-PUMPING
G-GASLIFT

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
042791	Duck Lake RA 50, Induct C	004	Duck Lake RA 50

TOTAL DEPTH	PERFORATED INTERVAL FROM TO	CHOKE /64"	OIL BBLS/DAY	COND. BBLS/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
12030	11458 11516	80/64	303	-	216	713

API GRAV. @ 60° F.	WATER BBLS/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION MO. DAY YR.
38.0	614		120	1000	04 07 12

CLOSE TANK / METER GAUGE 45.35 51.17 @ 11:40 AM TIME
OPEN TANK / METER GAUGE 00.00 00.00 @ 9:40 AM TIME
DIFFERENCE 25.25 51.17 in 2 hrs HOURS
TANK / METER NO. _____ TANK COEF. _____

STATIC PRES. 55 DIFFERENTIAL PRES. 14 LINE SIZE 3000
PLATE SIZE 2.250 COEFFICIENT 4.16 METER SPRING & DIFF. RANGE 150/100
REMARKS input Gas: 940
output Gas: 724

WITNESSED BY [Signature] GAUGED BY [Signature]
TITLE _____ TITLE CES

097 7/2/12