

LAND & WATER SURVEYS
FOR
WELL LOCATIONS
PROPERTY LINES
LEASE BOUNDARIES
PIPELINES & CANALS

AUBREY G. BURKE

LICENSED STATE LAND SURVEYOR
LOUISIANA & TEXAS
307 PERE MARQUETTE BLDG.
NEW ORLEANS, LA. 70112

TELEPHONES
OFFICE, 524-2148
HOME 891-6895
729-6006

February 18, 1981

MCOR Oil & Gas Corp.
3104 Edloe Street
Suite 200
Houston, Texas 77027

Gentlemen:


Attached are prints showing:

MCOR OIL & GAS CORP.
WILLIAMS, INC.
LOCATION NO. 1
SECTION 19 T13S-R12E
MYSTIC BAYOU FIELD
ST. MARTIN PARISH, LOUISIANA

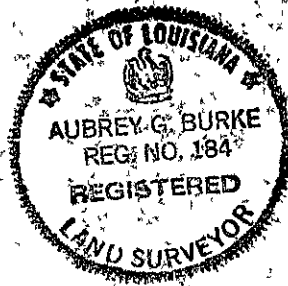
Location No. 1 is described as follows:

Commencing at the Southeast corner of Section 19,
go Westerly 2,250 feet along the line common to Sections 19
and 30, thence Northerly at right angles for 1,900 feet to
Location No. 1 in Section 19.

Yours truly,

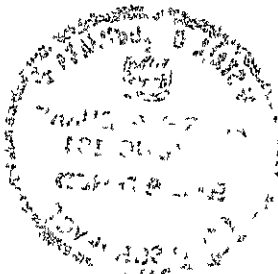

Aubrey G. Burke

AGB:apf
Enclosures



RECEIVED
MAR 02 1981

REGISTERED
MAR 02 1981
DEPT. OF CONSTRUCTION
PERMIT SECTION
BATON ROUGE, LA



94-6

LAND & WATER SURVEYS
FOR
WELL LOCATIONS
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AUBREY G. BURKE

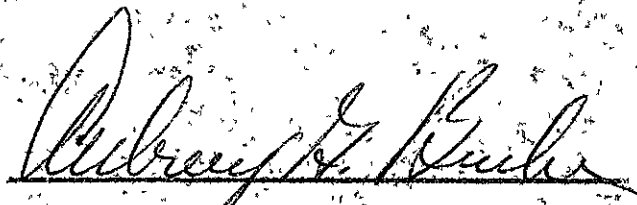
LICENSED STATE LAND SURVEYOR
LOUISIANA & TEXAS
307 PERE MARQUETTE BLDG.
NEW ORLEANS, LA 70112

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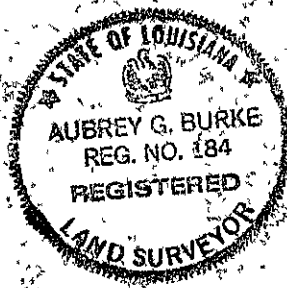
February 18, 1981

C E R T I F I C A T I O N

I, Aubrey G. Burke, Licensed State Land Surveyor, No. 184, hereby certify that MCOR OIL & GAS CORP., WILLIAMS INC., LOCATION NO. 1, SECTION 19, T13S-R12E, MYSTIC BAYOU FIELD, ST. MARTIN PARISH, LOUISIANA was made from an actual survey on the site by me and is correct as shown on the attached plat.


Aubrey G. Burke

10-1-1981
12:50 PM
NOTARIAL PUBLIC
AGB:apf



STATE OF LOUISIANA
OFFICE OF CONSERVATION

Inter Office

Date: February 27, 1981

To: **Office of Conservation**

From: **Houma District**

Attn: **Mr. Jack Devall**

Enclosed herewith please find application from MCOR Oil & Gas Corp. - 3981

for permit to drill
their Williams, Inc. # 1, Mystic Bayou Field
St. Martin Parish, Louisiana. Zone

Also enclosed please find:

Check No. 2783 in the amount of \$ 100.00.

X Well location plat

X Well location certification

*375 Series
29E
29B*

 Form A.D.C.
 Electric Log
 Schematic diagram
 (Dual) structure map if well does not comply with existing Orders
 (Selective-Onshore) structure map showing reservoir limits
 (Selective-Offshore) letter(s) of no objection from offset operators

Applicable Department of Conservation Order No. 29-B.

Pending Hearing, Docket No. .

Remarks & Recommendations:

OK Recommend approval. Completion must comply with State Order 29-E and Field Order # 375. Inclination and or directional survey required.
Coastal Management approval required.

ERS/irt

By *Kenny Hoffmann*
District Manager

cc: Geological Oil & Gas Division
Prod. Audit (for Amended Permits only)

LT-1

STATE OF LOUISIANA
DEPT OF CONSERVATION

PERMIT TO DRILL FOR MINERALS

PERMIT ... \$100.00
Multiple Zone Processing

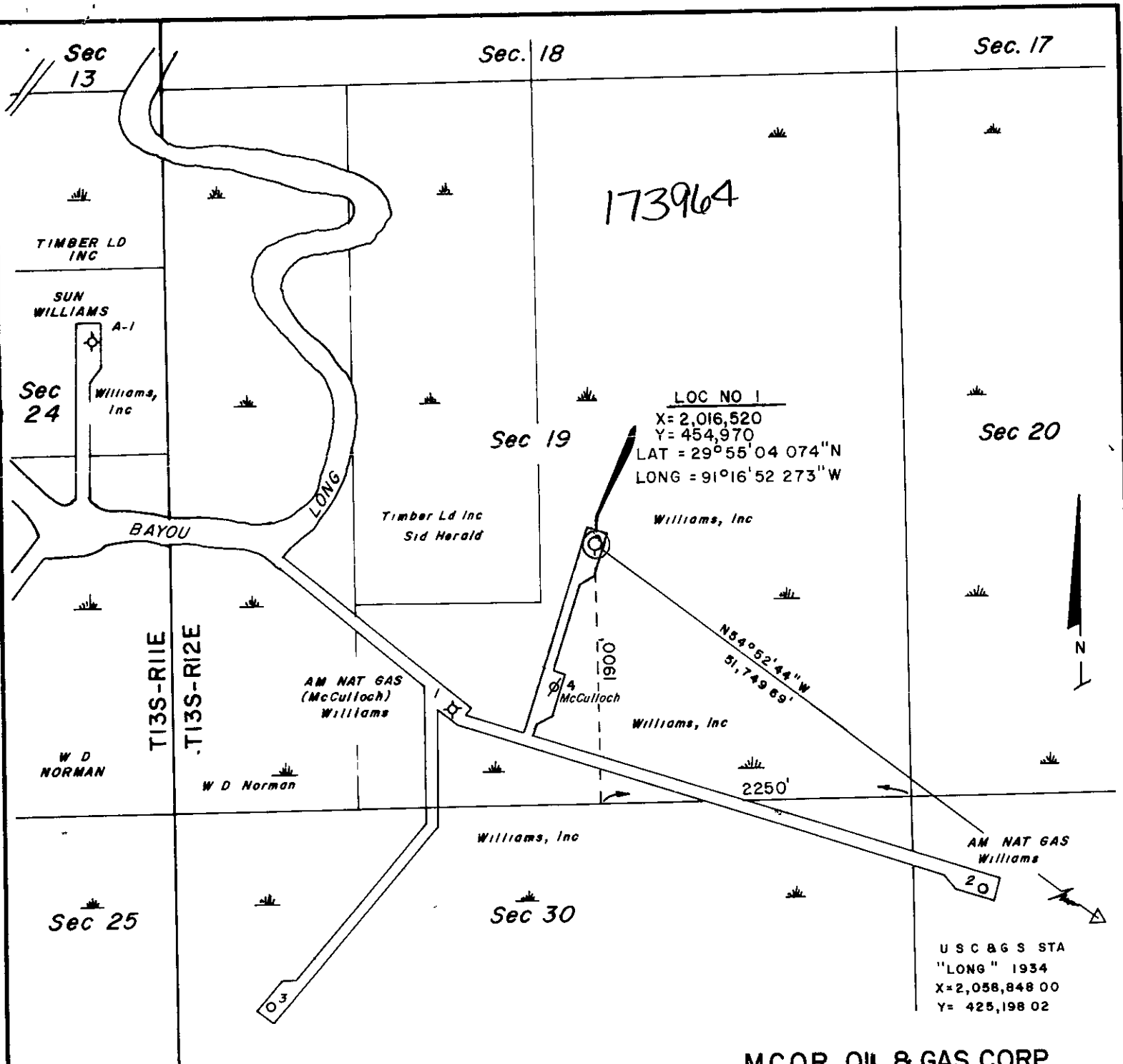
Att

Send To Houma/12 Date March 2, 1981
Serial No #173964 API # 1709920893
Parish St. Martin 050 Field Mystic Bayou 6984Operator MCOR Oil and Gas Corp. 3981
Address 10880 Wilshire Blvd.
City & State Los Angeles, CA 90024
Well Name Williams Inc No. 1
Location Sec. 19, T13S, R12E
2250' FEL & 1900' FSL Sec. 19

PTD 15,500'

Zone or Reservoir of Proposed Completion Mystic Bayou
Applicable Department of Conservation Order 29B
COMMISSIONER
ISSUING AUTHORITY

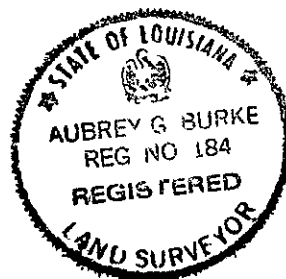
159251



MCOR OIL & GAS CORP.
WILLIAMS, INC.

LOC. NO. 1
Sec. 19 T13S-R12E
MYSTIC BAYOU FIELD
ST MARTIN PH, LA.

SCALE 1"=1,000' FEB 1981



Aubrey G. Burke
AUBREY G. BURKE SURVEYOR
REG NO 184 N O LA 70112



R.T SUTTON
COMMISSIONER



DEPARTMENT OF NATURAL RESOURCES
OFFICE OF CONSERVATION

March 13, 1981

P.O. BOX 44275
BATON ROUGE, LA. 70804

RE: St. Martin Parish
Mystic Bayou Field
Williams Inc #1
Ser #173964

MCOR Oil & Gas Corp.
10880 Wilshire Blvd.
Los Angeles, CA 90024

Gentlemen:

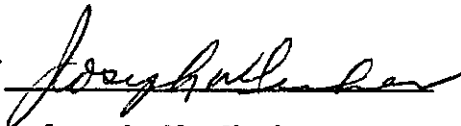
We are issuing Permit to Drill for the above referenced well with the understanding that you will furnish the appropriate District Manager with Inclination and/or Directional Survey data as proof that the well has been drilled in compliance with the provisions of the Statewide Order No. 29-B, Section XVIII, dated March 1, 1967.

In addition, completion of said well cannot be in any pool in which the location does not conform with the provisions of the Statewide Order No. 29-E, nor can there be any completion in any sand which is not in compliance with the provisions of the Louisiana Office of Conservation Orders of the 375 Series, for the above captioned field and parish.

No allowable will be assigned said well unless in compliance with the above provisions.

Very truly yours,

R. T. SUTTON, COMMISSIONER
OFFICE OF CONSERVATION

BY 

Joseph W. Hecker
Chief Engineer

cc: Mr. Henry Hoffman
District Manager
Houma

JWH/EB/sgm

29-B, E Special Series

STATE OF LOUISIANA
OFFICE OF CONSERVATION
PLUG AND ABANDON REPORT

334-81
WORK PERMIT NO. ~~173-964~~

WELL SERIAL NO. 173-964
DATE WORK FINISHED (MM-DD-YY) 3-14-81

HOUMA DISTRICT
(Three Copies to be Filed with the District Office)

NOTE: This Report Will Be Returned If Not Properly Completed And Signed

Field MYSTIC Bayou Parish ST. MARTIN Sec 19 Twp. 13S Rge 12E

Operator MCOR. OIL & GAS CORP. CODE Well Name WILLIAM Well No 1

Total Depth 1199 Condition of Well Good - (NO GAS) 20"

CONDUCTOR DROVE TO 175'

CHECK APPROPRIATE BOX

☒ 29 DRY HOLE

☐ 30 FORMERLY PRODUCTIVE WELL

	CASING SIZE	AMOUNT PULLED	CEMENT PLUGS			
			FROM	TO	SACKS	HOW PLACED
301	20"	49.55'	1199'	165'	1000	HALIBURTON
302			40'	30'	13	"
303						
304						

Mud Record Weight 9.0 Viscosity 35

Remarks: CORPORATION DECIDED NOT TO DRILL WELL CUT 20' BELOW
MUD LEVEL, & CUT 10' UP INTO CSG.

This work was done according to the Rules and Regulations of the Office of Conservation.

L.P. Landry
WITNESS

MCOR OIL & GAS CORP.
OPERATOR

(Signed) Clifton Fergie
REPRESENTATIVE



OFFICE OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD

Mystic Bayou

SERIAL NO

173964

PRODUCING INTERVAL

N/A

RESERVOIR (COMPANY SAND IDENTIFICATION)

N/A

Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion. NOTE: If not properly completed and signed this report will be returned

LEASE AND WELL DATA

CHECK APPROPRIATE BOXES

☐ NEW WELL
☐ RECOMPLETION
☒ P & A

☐ 31 INACTIVE DRY HOLE FUT UTIL
☒ 32 INACTIVE DRY HOLE NO FUT UTIL
☐ 36 INACTIVE WAITING ON PIPELINE
☐ 37 INACTIVE WAITING ON MARKET

PRODUCT

☐ OIL
☐ GAS
☐ OTHER

IF RECOMPLETION

☐ SAME RESERVOIR
☐ DIFFERENT RESERVOIR

DATE COMP, RECOMP,
OR P & A
M D Y

3-14-81

OPERATOR

MCOR Oil & Gas Corporation

CODE

3931

ADDRESS

4801 Woodway, Suite 480W, Houston, TX 77056

WELL NAME

Williams

WELL NO

1

PARISH

St. Martin

SEC

19

TWP

13S

RGE

12E

DATE PERMIT ISSUED

2-22-81

DATE SPUNDED

M D Y
3-13-81

DATE READY TO PRODUCE*

N/A

TOTAL DEPTH

1199'

PBTD

15,500'

GROUND ELEVATION

0

CASING HEAD FLANGE ELEVATION

12'

DISTANCE FROM RKB TO CHF

22'

DATE WELL TURNED INTO TANKS

N/A

SINGLE, DUAL OR TRIPLE COMPLETION?

N/A

NOTE:

IF THIS IS A MULTIPLE COMPLETION,
FURNISH A SEPARATE REPORT FOR
EACH COMPLETION

WAS WELL DIRECTIONALLY
DRILLED?

No

WAS DIRECTIONAL SURVEY MADE?

No

WERE 3 COPIES FILED WITH THE
OFFICE OF CONSERVATION?

N/A

DATE FILED

N/A

TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION)

The determination was made not to finish drilling the well
due to new geological data, therefore, no logs were run.

DATE FILED

N/A

CASING, LINER AND TUBING RECORD

C	CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
				FROM	TO					
101	20"	(Cond. Pipe)		0	175'	N/A	N/A	N/A	N/A	N/A
102										
103										
104										
105										

TUBING SIZE NA DEPTH OF TUBING NA DEPTH OF PACKER(S) NA

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION		GAS VOLUME		GOR		CHOKE SIZE		PRODUCING METHOD	
BOPD		MCF/DAY		CF/BBL		/64"			
FLOWING TUBING PRESSURE		SHUT-IN TUBING PRESSURE		CASING PRESSURE		WATER PRODUCTION		BS&W	
psig		psig				BPD		%	
GRAVITY		BHP (SHUT-IN)			COMPANY REPRESENTATIVE			DATE GAUGED	
°API@60° F		psig							

PLUG AND ABANDON (P & A) DATA

CASING SIZE	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		
20"	49.55'	1199'	165'	1000	Pumped	3-14-81	B. J. Landry
		40'	30'	13	Pumped	3-14-81	B. J. Landry

CERTIFICATE: I, the undersigned, state That I am employed by MCOR Oil & Gas Corp and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge

Signature: Jane C. Schcraft Title: Senior Production Analyst

* Date well is equipped to produce, but due to no available market, no pipe line connection, etc; the well has been shut-in

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Verbal	3-11-81	APMC #4 & Superior Casing	Rig up derrick & drive 20" conductor pipe to 175' with 141' of penetration. Nipple up 20" drive pipe. Pick up Kelley making up saver sub & dropped sub in hole.
	3-12-81		Waiting on fishing tools.
	3-13-81	APMC #4	Made up 16" overshot & recovered fish. Spudded well and drilled to 1,199' then received orders to P&A well due to new geological data. No logs were run.
	3-14-81	Halliburton	Rig up Halliburton & pumped 1,000 sacks neat cement from 1,199' to 165'. Cut drive pipe 20' below mud line and pumped 13 sacks cement form 40' to 30'.
	3-15-81	APMC #4	Released rig.

RECEIVED
MAR 31 1981
DEPT. OF CONSERVATION
WELL FILES
BATON ROUGE, LA

List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms

FORMATION	DEPTH	FORMATION	DEPTH

RECEIVED AND TIME

Work Permit

STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No Williams, Inc. #1 Sec 19 T 13S R 12E
Field Mystic Bayou Parish St. Martin
Permit Serial No 173964 Work Permit No 334-81
Description of Work P & A - Set cement plug from 1199' to 165' w/1000 sks
Class "H" cement & cut 20" DP 20' below mud line &
cement 10' up into casing w/13 sks cement

Sand & Reservoir To Be Tested

TD

1199
15,500'

Operator

MCOR Oil & Gas Corporation

Address

4801 Woodway, Suite 480W

City, State & Zip

Houston, TX 77056

Permit Requested By

Jane Ashcraft
Jane AshcraftDate 3/26/81

Permit Authorized By

District

Houma

Date

3-30-81

See Instructions On Reverse Side

Form DM-4R Rev

AMENDED PERMIT TO DRILL FOR MINERALS (CORRECTED)

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION
Amended Permit (Corrected)

☐ Change
☒ Correction
8103 Effective Date
yymm
9999 End Date
yymm

173964 Serial No H Date 4/7/81
CURRENT CODES
050 PARISH St. Martin
6984 FIELD Mystic Bayou
9999* OPERATOR MCOR Oil and Gas Corp.
ADDRESS 10880 Wilshire Blvd.
CITY & STATE Los Angeles, CA 90024

FORMER CODES

AMENDMENT ACTION

0.0.9. ☐ PARISH
0.3.4. ☒ FIELD
0.3.5. ☒ OPERATOR
0.1.6. ☒ LSE-UN
0.1.6. ☒ UN-LSE
0.1.6. ☒ LSE-LSE
0.1.6. ☒ UN UN
0.1.4. ☒ WELL NO
5.2.1. ☒ LOCATION

WELL NAME Williams Inc No 1
LOCATION OF WELL Sec 19 T 13S R 12E Former Well No
Location Same
*Formerly permitted code # as 3981 should be as above.

Applicable Department of Conservation Order

29B

R. J. Sutton

Commissioner

J. H. B. B. B.

Issuing Authority

WELL FILE COPY

No.

A-C