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		, 16	\$ <sup>7</sup>	<u>985°,                                    </u>		. ⋄	T 14 S
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						Shell 'y L Other Service Ve	bia bia
	St. Martia I	erish School Board				Nermon - Brown, Lvm Chasm dr-Sterm Lvn ef	der Co. der Co.
		Humble		Pag v	imble Fl		7

I HEREBY CERTIFY TO THE PREPARATION OF THIS PLAT AND THAT THE WELL LOCATION HAS BEEN SURVEYED AND STAKED AS INDICATED HEREON.

S. S. S. Sonald REG. NO. \_929 DATE 2/11/60 SHELL OIL COMPANY
WEST LAKE VERRET FIELD
ST. MARTIN PARISH, LA.
SCALE: I"= 1000'
To Accompany Application

To Accompany Application for Permit to Drill Shell, St. Martin Parish School Board No. 9



### SHELL OIL COMPANY

P. O. BOX 271 DONALDSONVILLE, LA.

FEBRUARY 16, 1960

2-102

FEB 1 7 1960

Mr. R. H. Parro, District Manager Department of Conservation P. O. Box 950 Houma, Louisiana

Dear Sir:

Attached please find duplicate copies of Application for Permit to Drill and triplicate copies of Location Plat for Shell St. Martin Parish School Board No. 9, West Lake Verret Field, St. Martin Parish, Louisiana.

We have also attached Pay Order Draft No. NA-52706 in the amount of \$100.00 covering fee for this permit. Kindly sign this draft on "Accepted" line with ink or indelible pencil before presenting for payment.

Shell St. Martin Parish School Board No. 9 will not be completed in the same reservoir from which the nearby No. 5-A well produces.

Yours very truly,

W. H. Holleran

Division Production Manager

Attachments

JEN:DM

# State of Louisiana Division of Minerals DEPARTMENT OF CONSERVATION P.O. Box 950 Houma, La.

2/17/60

Mr. Ashton J. Mouton, Commissioner Department of Conservation Division of Minerals State Capitol Building Baton Rouge, Louisiana

Attn: Mr. Fritz Spencer, Engr. Dear Sir: with plat and check No. NA52706 in the amount of \$\_ 100.00 from Shell Oil Co. \_\_ to cover fee for drilling their St. MartinParish Shhool Board Well No. 9 , St. Martin field. St.martin Parish, Louisiana. A copy of the plat is being sent to Louisiana Geological Survey. Also enclosed are forms: ) A.D.C. No. 1 ) Schematic Diagram ) Electrical Log Yours very truly. cc. La. Geological Survey 8847 University Station R.H. Parro, Manager Baton Rouge, La. Houma District Office

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> is, Ashten J. Moston, Courdsaictur Repurtment of Concernation Out ion of Linerale the Canibol Building Nurse Rouge, Foutsians.

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Form MD 13 R	C. District		Section 18	sta :	
CALL DESCRIPTION OF THE PROPERTY OF THE PROPER	DISTRICT	e e e e e e e e e e e	さい 日本	001	20
& STATE OF LOU	ISIANA			631(	ゴム・音楽を
PEPARTMENT	ISIANA DO CONSERVATION 1		Permit:	30 P. T. T.	\$100.00
Service Service	E DEDIVITATION D		V Permit 7	Zone Pro	oessing ===
	PERMIT-TO D	RILL FOR MIN	ERAĽS	-	22.2
SERIAL NO:	188	BATON POL			
PARISH	St. Martin	EIELD.	JGE, LA., Febru est Lake Verr	Pay 19	<u>略</u> 为19 <u>2<b>60</b> 和新</u>
			no vous dirt	R. P. Opport	<b>15</b> 平下 中国
OPERATOR:	Shell 011 Company			. J	150
ADDRESS	P. Box 271			<u></u>	
	Donaldsonville, Louis	*			
	W THE PROPERTY LANGES	1275	<del></del>	- <del></del>	
WELL NAME	St. Martin Parish Sch	not fee			
	75		<del></del>	NO.	200
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# HOUSTON, TEXAS, U. S. A. PRECISION GUN PERFORATING RECORD

Run No.	<del>.</del>			Date 3	Z 9-60	
Company 5	hell C	5:1 Co	• Address	PO. BOX 271	Donalde	wille LZ
Well 5t. Ma	artin Pari	=4 5. B. 7	Field_	w.L. Ve	ervet.	
County 5/.	martin		State			
Depth of Plug (	By Schlumberger).			_ (By Driller)	1711	
		4.		)IDWT		
		ture: 53/4				
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				DELLINIA		My Power

PERMIT TO	Perforate	DATE	3/29/60
PARISH	St. Martin	FIELD 6	West Lake Verret
COMPANY	Shell Oil Compen	<b>y</b>	
ADDRESS	P.O. Box 271 - D	onaldsonville	n. Ia.
WELL NAME	St. Mertin Ph. S	chool Bd No_	9 SEC. 16 T. 14SR 12B
WELL PERMIT	SERIAL No. 78587	WORK P	ERMIT No. PERFH#223
LOCATION			
YOU ARE HERI	EBY AUTHORIZED TO	PERFORATE :	1366 to 1370. 10 cu. ft.
YOU ARE HERI	EBY AUTHORIZED TO	PERFORATE :	00 cu. ft.
YOU ARE HERI  13 3/6"  PERMIT REQUE	casing comented	PERFORATE : at 1800 w/150	7D 1800
13 3/ <b>8</b> "	casing comented	et 1800 w/150	TD 1800
13_3/8" (	casing comented	OII. CO. ( J. Company Re	TD 1800

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WORK PERMIT
PLUGBACK&PERFORATE MAY2, 1960
PERMIT TO DATE
PARISH St. Martin FIELD W. Lake Verret
COMPANY Shell Oil Company
ADDRESS P.O.Box 271- Donaldsonville, Ia.
WELL NAME St. Martin Ph.Sch.Bd. No. 9 SEC 16 T 14SR 12E
WELL PERMIT SERIAL No. 78587 WORK PERMIT No. P&PERFH31
LOCATION
YOU ARE HEREBY AUTHORIZED To Set bridge plug sabout 1315 and put cement on top to splug off non-productive perforations 1366-
70. Perforate 1278 to 1282.
1800
PERMIT REQUESTED BY J. F. NEWMAN, JR.
Company Representative
AUTHORIZED BY duly and
HOUMA
Form DM-4B District Office

PERMIT TO	
	Perforate DATE 5/13/60
PARISHSt	
COMPANY_She	11 Oil Company FIELD West lake Verret
ADDRESS P.O	
	t the Life Down 11800 1110 1A.
B'ELL DEDAME	to Hartin Parish Sch Bdo 9 SEC 16 T145 R 128
Trimit SE	WORK PERMIT No. PERFESO 1497
LOCATION	
-coment using	Y AUTHORIZED TO Perforate 1292-93 and squeeze retrievable tool.
cement using	retrievable tool.
October 19 Tries	TD 1600
October 19 Tries	TED BY J. E. NEMAN. JR.
Committe First III	TD 1600
Committe First III	TED BY J. E. NEMAN. JR.
PERMIT REQUEST	ED BY J. E. NEMIN JR.  Company Representative

PERMIT TO Parf &	Sq.	DATE	6y 18.	1960	
PARISH St. K	rtin	FIELD Wes	t lake	Varret	
COMPANY Shell	Oil Company	·			
ADDRESSP.O.Box	271- Donald	isonville	IA.		
WELL NAME St. M	rtin PR. Sci	Bd. No.	9 SEC	76 T 7	LSR 12T
WELL PERMIT SERIAL	No. 78587	work	PERMIT	No PERF	SO 11/11/02
LOCATION					- A sedi minin
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YOU ARE HEREBY AUT retainer about	HORIZED TOPEN	forate l	115-17, ment.		
retainer about	1105 and se	meese ce	ment.		eanent c
retainer about	1105 and se	neman.	ment.	TD.	
retainer about	Ilo5 and so	NEWAN,	JR.	TD.	
YOU ARE HEREBY AUT  **PERMIT REQUESTED B	1105 and se	NEWAN,	JR.	TD.	

PERMIT TO	Perf	DATE May 18	3060
PARISH ' St	- Martin	FIELD	Alco Tormot
COMPANY	Shell Oil Compa		
ADDRESS	P-07Dox 271 Do	naldsonville, L	
WELL NAME		CP Bd No 971	
WELL PERMIT S		WORK PERMI	
LOCATION		<del>-</del>	- Core 111/20 )
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YOU ARE HERE	BY AUTHORIZED TO	Perforate 1073	-1077 and tost
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<del></del>	<del></del>	<del></del>	
<del></del>	<del></del>	<del></del>	TD_ <b>_1800</b>
PERMIT REQUES	TED BY J. E. N	MHAN, JR	
		Company Represen	tative
	AUTHORIZ	ED BY CHECK	March
		7	<del> </del>
		HOUMA District Office	
Form DM-4R		O.MC	•

PERMIT TO Perforate	DATE 7/12/60
PARISH St. Hartin	FIELD W. Take Verret
COMPANY_ Shell Oil	Coa
ADDRESS Donaldson	_111
WELL NAME St. Martin	Pob Sob Pt. No O SECIA TILE HOP
WELL PERMIT SERIAL No	78567 WORK PERMIT No Perf 117525
LOCATION.	(0)0( Tettaility)
perf. 1078-80) overal	1 perf. 1073-80
PERMIT REQUESTED BY	J.S. Newson Jr. 1800
AUT	HORIZED BY A June 1900
	District Office Otto





FIELD		
	West Lake Verret	
SERIAL NO.		
	<i>(</i> 78587 <i>)</i>	
PRODUCING IN	TERVAL	_
	1076_1080	
RESERVOIR (	COMPANY SAND IDENTIFICATION)	
	"X1" Sand	

	920					(78587)					
D	epartme	nt of (	Conserv	vation		PRODUCING IN					
	-	ERĄLS I		acioni			1076-				
.j .	WELL HISTOR	<del></del>		PORT	` `   '		"X <sub>]</sub> " Sar		TION	`_~~_ ;	•
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j ,				st oe filed with the or recompletion. N							
	· .			_ ` LEASE	ANĐ WE	EET DATA.	. PF .				
DESIGNATE	TYPE OF COM	PLETION:	NEW WELL	RECOMPLET	гіон 🔲	SAME RESERV	OIR DIF	FERENT RESE	RVOIR	OIL X GAS	P&A 🗆
OPERATOR	Shell C	11 Com	nanv			ADDRESS	Box 221	Donald	CO 207	rille, Ia,	ιĵ
LEASE NAM		, , , , , , , , , , , , , , , , , , ,			<b>-</b>	u = 0 mo		⇒ Dollato	<del>,</del>	TITE TE	
-	St. Mar	tin Par		ool Board			. ლაქ	· · · · · ·		9	, - t
PARISH	C.L. 36b3	_	353.	SEC.	. T₩I	. ' <u></u>	RGE	DATE PERMI			
DATE SPUD	St. Marti	<u>.n</u>		SEC. 16		<sup>P.</sup> 14-S	RGE. 12-E		19-6	50	
•	3-16-60			TOTAL DEPTE		001		PBTD 1	100	2.84	ر
_			CASING HEAD	)	•	- *I. ·	DISTANCE FI	ROM RI	KB TO CHF Y	· . · ·	
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	ical Surv		S RUN (CIRC	LE LOGS FILED	WITH DE	PT. OF CONSE	RVATION)	DATE FILED	18-6	70	
		9	<del></del>						10-0		
	<u></u>			ASING, LINE	ER AND	D TUBING	RECORD	·		, .	<u> </u>
CASING SIZE	HOLE SIZE	CASING WEIGHT	DEPTH SET	SACKS CEMEN	т	TEST PRESSURE	HRS. UNDER PRESSURE	DATE TESTED	NA IF D	ME OF TEST WITNESS - EPT. AGENT OR OFFSE	STATE ET OPR.
20"	26"	53.6	199								
13 3/8" :	17 1/2"	54•5	1800	1363	3 +	1500	70	<u>3-23-</u> 60	<u> </u>		
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			-								<del></del>
TUBINĠ SIZE	2"	DEF	TH OF TUBI	NG: 10701		DEPTH OF P	ACKER (S):	10541			
			INIT	IAL COMPLE	TION (	OR RE-COM	APLETION	DATA		· · · · · · · · · · · · · · · · · · ·	
INITIAL PRO	DUCTION		GAS VOLUME			CHOKE SIZE			WELL:	STATUS	
	7	80PD		114 MC	F/DAY	15	/64			Flowing	
TUBING PRE	alı a	CASING	PRESSURE	GOR	20 5	'ma	BS & W	05 (		BHP - (SHUT-IN)	
GRAVITY	240 rsig	CONSES	320	psig INT MAKING GAL	20,5	<del> </del>	REPRESENTA	95•6	%	DATE CAUSES O	psi
23	°API@60°F	Johnsen			JOL		d Peveto			DATE GAUGED 8	
				PLUG AND	ABAN		<del></del> -	<del></del>			
CASING SIZE	AMQUNT			CEMENT			<del></del>	DATE MODIC	la com	E OF TECH WAR	
57-2014O 312E	PULLED	FROM			ACKS	HOW PLACE		DATE WORK PERFORMED		E OF TEST WITNESS - S EPT, AGENT OR OFFSET	
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		herei	a are true, co	, and that this rep rrect and complete	to the	of my knowle	edge.		iu inat	an racis stated	

### WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Perf.H#223	3-25-60	Schlumberger	Perforated 13 3/8" casing 1366 to 1370 with 4 jets/ft.
P&Perf. H#31	5-10-60	Schlumberger	Set bridge plug at 1315. Dumped 13 cu. ft. sand and 16 cu. ft. cement on top bridge plug. Top of cement 1286. Drilled out to 1296.
Perf.&Sq. H#97	5-13-60	Schlumberger Halliburton	Perforated casing 1292-1293 w/4 jets. Squeezed perforations with 14 sacks cement.
P&Perf. H#31	5 <b>–15–6</b> 0	Schlumberger	Perforated casing 1280-1285.
Perf.&Sq. H#102	5-17-60	Schlumberger Halliburton	Perforated casing 1115-1116 w/7 bullets. Set Baker Mag. Retainer @ 1105'. Squeezed perforations w/60 sacks cement. Set permanent Bridge plug at 1100'.
Perf. & Test H#389	5-28-60	Schlumberger	Perforated "X1" sand 1078-80 w/8 holes per foot.
Perf.H#525	6-18-60	Schlumberger	Perforate "X1" sand 1076-78 w/8 holes per foot. Total present perforated interval (1076-1080).
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List below all important	Palenfaunal or Geologic:	al Formation tone	Can Rock and Salt tons	s and Salt Overhang instrums

FORMATION	DEPTH	FORMATION	DEPTH
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# HOUSTON, TEXAS, U. S. A. PRECISION GUN PERFORATING RECORD

Run No/	<del></del>			Date	7-18-6	0
Company	hell Oi	1 Comp	Address.	Donalds	onville	l
Well 54, MA	hell Oi rtin Pavish S	chool Board	#/9 Field_	W, Lak	e Ver	vet
County 5+	. Martin	,	State	La.		
•					1100	
Casing Specifica:	By Schlumberger)_tions: (First) OD	WILL WILL	54.5(Second) O	D ID W	'T'	
	Characteristics: Natu				1,	
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	Den				Fluid Level	
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Bullet Diameter	1"/16 " ma	gnet J	ė+	TO TO	otal Number of Sh	ots: 16
Remarks:	···			57 'EB	HATION .	
				111 CON 210	h h	· · · · · · · · · · · · · · · · · · ·
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			DEP	ARTHERIT CO.	Oakes	
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### POTENTIAL REPORT

P	f
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Type Well: Oil GasDistillateU
Type Test: Comp. Recomp. Retest Regauge
Parish ST. MARTIN Field WEST LAKE VERRET
Company SHELL OIL Serial No. 78587
Well Name & No ST. MARTIN PSH. SCH. BRD. Nº 9
Location: Sec. 16 Twp. 145 Rge. 12 Flowing Pump_
Prod. Horizon "X," Perf. Int. 1076 to 1080
Casing Setting: Size 13 3/8 @ 1800'
Tubing Setting: Size Z " @ 1071 T.D 1800
Date Completed 8-1-60 Date Gauged 8-4-60
Acidize with gals. Elev. of Derr. Floor. 17-55'
—— TEST DATE——
T. P. ZOO C. P. 320 Choke Size 15/64th
Closing TK Gge 3 ft / in. @ //: 254M Time
Opening TK Gge. 3 ft. 78 in. @ 9:25 AM Time
Diff. No ft. 1/8 in. 2 Hours (Time)
Tank No. 92997 Tank Coef 5,40
Bbls. per 2 Hrs67 Est. Bbls. per Day 8
Daily Gas Vol. 145 *"M"C.F. G/O Ratio 18125
B.S.&W. 95 % Corrected Gravity 23 Deg. A.P.I.
Witnessed R. C. Hammond M. Title Lence Foromm
Gauged by Department of Conservation Title
District Office
Remarks:
•

### WELL COMPLETION OR RECOMPLETION REPORT

	. 🗸
•	Re: Well Serial No. 78587
DEPARTMENT OF CONSERVATION	
STATE OF LOUISIANA HOUMA DISTRICT	
	_
Gentlemen:	
This is to advise that the following of the company	described well has been (COMPLETED) s status is as follows:
, , , , , , , , , , , , , , , , , , , ,	
Producing X Flowing X Gas-liftin	g Dumping Shut-in
Field West Lake Verret Parish St.	Martin Sec. 16 Twp. 14-SRge. 12-E
Company Shell Oil Company Lease St. Mar	
	at 12:01 (A.M.) (REXXIXXX)
COMPLETION	- 40:0£ - DATA
Initial production BOPD	Gas volume 144 MCF/Day
Tubing pressure 240 psig	Casing pressure 320 psig
	: ``
<del></del>	Gravity 23 at 60° A. P. I.
	1080 Ft. T. D. 1800 Ft.
i	
(Additional clearance is requested oil produced on drill-stem or or	ed for 40 barrels of ther production tests. (See
Section X, Paragraph B, or Ore side.)	der No. 29-B on reversé
	CISALLY SI
Three (3) copies to be filed with the District Office within three (3) days	83
of date of completion or recompletion	
(as per Order 29-B, Section X, Para- graph A, Article 1).	SHEIL OIL COMPANY
1980 Let	COMPANY
Minerals, live, a Dist. (Signed) _	Willmocanu
Winerals, Live (Signed) _	D. B. Bonnercarrere COMPANY REPRESENTATIVE

Form - Comp.

## DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

This side is to be used when requesting clearance for oil produced on Drill Stem Test or other Production Tests, made previous to official completion or recompletion.

### SECTION X, PARAGRAPH B OF ORDER NO. 29-B

Allowables given to wells for oil produced on drill stem tests, production test and miscellaneous production of oil shall be in accordance with the following rule:

All operators are required, within five days, to file three signed copies of the record of the daily production from the well, showing the number of hours the well produced and the interval of production --- as "from 8:00 A.M., August 5 to 3:00 P.M., August 8, 1952."

### TEST DATA

Date of Test	Time	of Test	Amount of Oil Produced
7-25-60	12:01 A. M.	to 12:00 P. M.	14 Barrels
7-26-60	1 · 1	<b>v</b>	3 Barrels
7-27-60	12:01 A. M.	to <u>12:00 P.</u> M.	Barrels
7-28-60	12:01 A. M.	to 12:00 P. M.	3 Barrels
7-29-60	12:01 A. M.	to 12:00 P.M.	7 Barrels
7–30–60	12:01 A. M.	to 12:00 P. M.	3 Barrels
7-31-60	12:01 A. M.	to 12:00 P.M.	Barrels
	М.	toM.	Barrels
	М.	toM	Barrels
	м.	toM.	Barrels
		TOTAL	40 BARRELS
The above total barrels	of oil were produced	from <u>1076</u> Ft	. to <u>1080</u> Ft.
Remarks:	<del></del>	<del></del>	
·			
			Selancianore
	( Sign	ned )	D. B. Bonnecarrere

COMPANY REPRESENTATIVE

Form - Comp.

COMPANY

CONTRACT -	DEPTH 2000			E-1880ED-	lia 1
	RACTOR	*	1	K OVER_	
21120				IRED	
PARISHSt	.Martin		REN		
FIELD W.	Lake Verr	et	FINA		
SERIAL No	7858	77sec	<u>16</u> <sub>T</sub>		
			1885 W		
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	·	<del></del>	<del></del>		
	<del></del>			<u> </u>	
COMPANY	Shell Oil	Co.			
LEASESt.	Martin Psl	h.Sch. Bd.	•	WELL N	la. <u>9</u>
DATE SPUDD	ED IN	· · ·	<del></del>		
CASING SET:					
			Intermedia		
Surface	<del></del>	····	Oil String.		
<del></del>	WORK	PERMITS I	SSUED ON TI	HIS WELL	
Date	Permit	Date	Permit	Date	Permi
			<u> </u>		] 
					<u> </u>
	<u> </u>				<u></u> -
Date		Condition	of Well		Total D
2/19/60	7-				
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	1		· <del></del> · · · ·		
226	1		· <del></del> · · · ·		
2726 MAR 4 MAR 11	Loc		· <del></del> · · · ·		- Section Towns and
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### SHELL OIL COMPANY

P. O. Box 1386 Oil Center Station Lafayette, Louisiana

June 26, 1963

Mr. Frank J. Fava District Manager Department of Conservation 1006 E. St. Mary Blvd. Lafayette, Louisiana

Dear Mr. Fava:

We have attached duplicate copies of "Application for Permit to Drill" and three copies of location plat for St. Martin Parish School Board No. 10, West Lake Verret Field, St. Martin Parish, La.

In payment of the covering fee for this permit, we have also attached Pay Order Draft NA-69850 for \$100.00.

Yours very truly,

A. C. Dahl

Division Production Manager

Attachments

JUN 27 1963

DEPART..... OF COLUMN

### State of Louisiana

### DEPARTMENT OF CONSERVATION

# Inter Office

		Date: date 1., 1.00
To: Mr. T. M. Winfiele, C	hief Engineer	- 10-0
From: Mr. Frank J. Fava, J		
		Orași de la companie
Attin: Mr. T. M. Winfiele		in.
Enclosed herewith please fi	nd application fromShell 0il	Company
<u> </u>	for permit to drill	their_
St. Martin Ph. Sch. Bd		Zone:
West Lake Verret	Field, St. Martin	Parish.
Also enclosed please find:	And the second second	
Check No. 69850	in the amount of \$ 100.0	20
	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	<del>,                                    </del>
Well Location Plat X		
Well Location Certification		
Form A. D. C.		
Electric Log		ev.
Schematic Diagram		
Applicable Department of Co	onservation Order No. 29-E	Pending Hearing
·		Docket No.
Remarks & Recomendations	Routine	
FJF:1f		
	Yours very truly,	
	By:	es :
on Carlanian Carre		Manager
cc: Geological Survey		
LT-i		

	R-12-E	Shell	ģ.	ξ ;	, 2 O	9 O 10	70 0,11 0,25 7,25 7,25	Shell
<i>t</i> .	Norman Breaux Lumber (a Inc. Albert I. Sterne				<b>8</b> ⊙	· •	O 24	Jeanwrette Lumber f Strongh
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	-LEGENO-		!			ĐĒ	JUN 27	
ф Ф Ф	P & A (Former Producer)					70	ST. MARTIN SCALE: I"	ERRET FIELD PARISH, LA. = 1000' Application to Drill

DISTRICT OFFICE COPY

No. 81650

STATE, OF LOUISIANA DEPARTMENT OF CONSERVATION PERMIT . . . . . \$100.00 MULTIPLE ZONE-PROCESSING

### PERMIT TO DRILL FOR MINERALS

SERIAL NO.:	97060	BATON RO	UGF LA.	6-28-63	. 10
PARISH:	St. Mertin	FIELD;	Vert Lake		., 18
OPERATOR:	Shell Cil Cospany Box 1386 CCS Lafayetto, La.				
WELL NAME:	LL: SEC. 16 T 143	R 125		No.:	10
1885* S 89*	32* W and 1954* S O* 2	St E of the	HE/Corner	effection	16.
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APPLICABLE DEPARTE	MENT OF CONSERVATION ORDER	<u>298.</u>			
	COMMISSIONER	. '	ISSUING AUTH	ORITY	

for

# PAN GEO ATLAS CORP PAN GEO ATLAS CORP DATE 13 August 63 CUSTOMER Sheet Oil Company ADDRESS P. D. Bot 1386 OCS - Lafayette - La WELL NAME & Nº SI Martin School Brank #10 FIELD Lake Verret COUNTY & STATE SI Martin Salva Shorts CASING SIZE TYPE OF PERFORATION

FROM DEPTH	TO DEPTH	SHOTS PER FOOT	Nº SHOTS	CASING SIZE	TYPE OF PERFORATION
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AUG 1 5 1963

LAFAVETTE. LOUISIANA

### POTENTIAL REPORT

Type Well: Oil Gas Distillate
Type Test: Comp. Recomp. Retest Regauge
Parish St. Martin Field West Sake Verre
Company Shelloil Co. Serial No. 97060
Well Name & No. St. Writing proh School Board III
Location: Sec. 16 Twp. 145 Rge. 125 Flowing LPump
Prod. Horizon Perf. Int. 1362 to 1363
Casing Setting: Size 7" @ 1462
Tubing Setting: Size 2 3/8 @ 1346 T.D. 1462
Date Completed 8-19-63 Date Gauged 8-20-63
Acidize with gals. Elev. of Derr. Floor
—— TEST DATE ——
T. P
Closing TK Gge. 6 ft. 113/4in. @ 1:55 Pm Time
Opening TK Gge. 6 ft. 11/4 in. @ 11:55A-Pime
Diffftftft
Tank NoTank Coef, 5.4/
Bbls. per <u>2</u> Hrs. <u>2-76</u> Est. Bbls. per Day <u>32</u>
Daily Gas VolM.C.F. G/O Ratio
B.S.&W% Corrected GravityDeg. A.P.I.
Witnessed Chow my Maint (fore mus
Gauged by Department of Conservation Title Pull Ing. 2
District Office Lafarfelle
Remarks: 52 7. M.
Formation Toking 96 fry 1.
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# DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

### WELL COMPLETION OR RECOMPLETION REPORT

Lafayette DISTRICT Re: Well Serial No.: 9706	50
Completed X Flowing Operator: Shell Oil Company Recompleted Gas-Lifting Well Name: St. Martin Parish School Board Oil X Pumping Well No.: 10 Sec. 16, Twp. 14-S, Rge. Gas Shut-In Field West Lake Verret Parish St. Martin	
Date Completed or Recompleted 8-19-63 at 12:01 (2000) (p.	m.)
COMPLETION DATA	
Initial Production 32 BOPD Gas Volume 0 MCF	/Day
Tubing Pressure 150 psig Casing Pressure 275	psig
Choke Size 16/64 Positive X Adjustable B.S.&W. 0	%
Gas/Oil Ratio CF/BblGravity24.0 at 60° A. P	. I.
Producing Depth: From 1362 Ft. to 1363 Ft. T. D. 1500	Ft.
Name of Producing Sand:	
*New Pool /*Old Pool/ List Reason(s) for Pool Classification	<del></del>
	<del></del>
*As Defined in Statewide Order No. 29-H.	
Additional clearance is requested for barrels of oil produced drill stem or other production tests (See Section X, Paragraph B of Order No. 29-B reverse side).	d on 3 on
Three (3) copies to be filed with the District  Office within three (3) days of date of completion or recompletion (as per Order 29-B, Section X, Paragraph A, Article 1).  DISTRICT MANAGER ON W.	rue t of
DISTRICT MANAGER ONLY Shell Oil Company	
29-E Compliance - Yes No COMPANY AUG 21	
DATE: W. H. Shattuck, COMPANY REPRESENTATIVE LAFAYETTE. LO	Jr.v
Division Production Superintendent	UISIANA
Form - Comp. TITLE	

### DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

SI	TATE OF LOUISIANA		
This side is to be used when requother Production Tests, made pro-	_	_	
SECTION X, F	PARAGRAPH B OF ORDI	ER NO	. 29-B
Allowables given to wells for oil percellaneous production of oil shall		_	
All operators are require of the record of the daily of hours the well produce 8:00 A.M., August 5 to 3	production from the well ed and the interval of pro	ll, sho ductio	wing the number
	TEST DATA		A
Date of Test	Time of Test		Amount of Oil Produced
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	M. to	м.	Barrels
	M. to	М.	Barrels
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	M. to	м.	Barrels
	TOTAL		BARRELS
The above total barrels of oil wer	e produced from		Ft. toFt.
Remarks:			

COMPANY - (Signed) COMPANY REPRESENTATIVE

- Marking of The 1211.

From - Comp.



### DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD	
West Lake Verret	
SERIAL NO. 97060	
PRODUCING INTERVAL	
1362' to 1363'	
RESERVOIR (COMPANY SAND IDENTIFICATION)	
1141 11	

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					LEAS	Z AND	V, E	LL DATA					
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OPERATOR							$\exists$	ADDRESS			<del></del> ,	<del></del>	
	Shell 0:	il Com	pany					Box 13	86, o.c	.S., Lafa	yett	e, La.	
LEASE NAME								-			WELL		
St. Martin Parish School Board 10													
PARISH				SEC.	. ,	- 7	TWP	s , <sup>.</sup>	PGF	DATE PERMIT			_
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				CASIN	16, -	NER A	<u></u>	TUBING	RECORD				
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Form WH					Signa	ture:	4	Mon	Title	: <u>Divisio</u>	n Ex	<u>ploit. E</u> nginee	r

S. W. Clark

### WORK RESUME

List below all work performed under Department of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SZRVICĘ COMPANY	DESCRIPTION OF WORK
L #585	8-13-63	PGAC	Perf. sd. int. 1362-63' w/4 jets per foot.
		:	
	-	-	
	' .		
<i>*</i>	•••		
			eological Formation tops, Cap Rock and Salt tops and Salt Overhang bottoms.

 FORMATION	DEPTH	FORMATION	DEPTH
		****	
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		v	
•	1 11		

PERMIT TO Perforate		DATE	8-27-63		
PARISH St. Martin	·	FIELD	West Lake	Verre	<u> </u>
COMPANY Shell Oil	Company				
ADDRESS Box 1386-0	CS: La	fayett	e. <u>la.</u>		
WELL NAME <b>St. Marti</b> n				т 149	8 R12B
WELL PERMIT SERIAL S			K PERMIT No		
LOCATION	· <del></del>			<del></del>	15
YOU ARE HEREBY AUTH	ORIZED TO		Perforate	1362-	1363'.
		<del></del>		<del>.</del>	<del></del> .
	· •			מיד	1500
PERMIT REQUESTED BY			P. A. Wich	mann	
i V		Compa	ny Representative	<i>,</i> .	-2 .
	AUTHORIZED	ву		·	· <u>:</u>
			Larayette	17 . A.	,
Form DM-4R	. ; ; ; ;	Ď	istrict Office	. # .	

West Lake Verret

	Shell Oil Company St. Martin Ph. Sch.	- <u> </u>
FARM		Bd. WELL No. 10 EL.
PARISH	St. Martin	PERMIT No. 81650
PERMIT IS	sueb 6-28-63	serial no. 97060
LOCATION	16 14S 12E	
PERMIT	RENEWED	
SPUDDED	7-26-	63 COMPLETED
DATE	DEPTH	REMARKS:
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K—HCL ACII APF—ACID F FA—FRAC A	D PETROFRAC	M41— ST—ST	M41 GEL			IS GIVEN PER 1000 TOTAL	IN LBS, OR GALS, OF GALS,	LIQUID J97—DOWELL J101—DOWEL	I I	1701		LBS. PE	R GALLO	IN OF	JLIQUID	.   ≠ DQ=	X830 FIXA X820 GEL GELLED O GELLED V	
DA—BREAK O—LEASE O	(DOWN ACID IL	2FAA	ERSENE RIPLE S AC SLICK WAT	ID ER	TYPE	TREAT	ED CONC.	J84—DOWELL J98—DOWELL J99—DOWELL	LJ	84 OR		W\$—V AL—A NY—N		SHELL	ر ک در	RB-	-RUBBER B NYLON (	ALLS CORE BALI
OO—DIESEL KE—KEROSEI	OIL NE	SLO—S MUD— RXI—F	SLICK OIL -DRILLING RETARDED	MUD ACID I						.,				. '	مر	PB- MB- RS-	-PERMEABL -MOTH BA -ROCK SAL	.E BALLS LLS T
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TREATMENT NUMBER

(A) NOTE SEE (AA) FOR SPECIAL ADDITIVES

MA—MUD
X—HCL ACID
APF—ACID PETROFRAC
FA—FRAC ACID
BDA—BREAKDOWN ACID
LO—LEASE OIL
RO—REFINED OIL
LO—DIESEL OIL
KE—KEROSENE
PJ—PETROFRAC
FW—FRESH WATER
BR—BRINE
WF—WATERFRAC
M41—M41 GEL
ST—STRATAFRAC
VR—VERSENE
SSS—TRIPLE 8 ACID
SLW—SLICK WATER
SLO—SLICK OIL
MUD—DRILLING MUD
RXI—RETARDED ACID II
RX3—RETARDED ACID III

AA

(AA) ADDITIVES IN FLUID (EXCEPT FLA\*)

CONC. IS GIVEN IN LBS. OR GALS. PER 1000 GALS. OF TOTAL GALS.

TYPE TREATED CONC

В

(B) CONC. IS GIVEN IN LBS. OR GALS. PER 1000 GALS. OF LIQUID

J97—DOWELL J97 J101—DOWELL J101 J84—DOWELL J84 J98—DOWELL J98 J99—DOWELL J99

С

(C) SIZE IS GIVEN IN MESH RANGE CONC. IS GIVEN IN LBS. PER GALLON OF LIQUID

S—SAND WS—WALNUT SHELLS AL—ALUMINUM NY—NYLON

(D)

FF—X830 FIXAFRAC
KJ—X820 GEL
DO—GELLED OIL
DW—GELLED WATER
RB—RUBBER BALLS
NCB—NYLON CORE BALLS
PB—PERMEABLE BALLS
MB—MOTH BALLS
RS—ROCK SALT
OS—OYSTER SHELLS

## SCHLUMBERGER WELL SURVEYING CORPORATION HOUSTON 1, TEXAS

#### PERFORATING RECORD—RULE 29 - B

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION

		DATE 4-10	1-64
SHELL OIL CO ADDRESS P.O. BOX 5/228 OCS WELL  ST MARTIN PAR FIELD WEST LAKE VER			
RO. Box 5/228 OCS	LAFAYETT	E STATE Loui	ISIANA
ST MARTIN PAR	ISH SOHOOL BON	1ED No. 10	
WEST LAKE VER	PAR PLE T	ST MARTIN	
	PERFORATING IN	ITERVAL	
DEPTH	NO. OF SHOTS	DEPTH	NO. OF SHOTS
1374 TO	5	то	
то		то	SEIVAN
то		TO D	
ТО		TO APR	14 865
то		TO	UF CUNSERVATION
ТО		TO LAFAYET	TE, LOUIS!ANA
LPSC	TRUCK NUMBER	ENGINEER	EXLEY
5W5C-1279			<del></del>

DISTRIBUTION: COMPANY

DISTRICT OFFICE—DEPT. OF CONSERVATION

DIVISION LOCATION

# MINERALS DIVISION DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

#### **WORK PERMIT**

PERMIT TOTrest	DA1	E 4-8	-65	
PARISH St. Mart	in FIE	LD Ves	t Lake Verret	
COMPANY Shell Oi	1 Company			
ADDRESS Box 5122	8: Isfavette Is			
WELL NAM <b>St. Mart</b>	in Ph. Sch. Rd.	No. 10	SEC 16 T 140	p 12F
WELL PERMIT SERIAL	No. 97060	WORK PER	MIT NoS. R. TAL	1
LOCATION			WILL INGUISING	<u>.                                      </u>
<u> </u>				
YOU ARE HEREBY AU	THORIZED TO	Tra	t "y," Band	α.
	th sugar solutio	n for sa	od control	<u> </u>
<u>.                                    </u>			WA SHIPP TO SERVE	
<u> </u>			PB TD	1462
PERMIT REQUESTED I	3Y	T., 1	. Sutherland	
		ompany Repr		<del></del> ?(,
<u> </u>				
*	AUTHORIZED BY	<del></del>	<u>i</u>	<del></del> , .
Form DM-45		District 0	MICE CCC	<del></del> ':

# MINERALS DIVISION DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

#### WORK PERMIT

_	
PERMIT TO Squeeze & Perforate I	DATE4-8-65
Diname CA Manual	TELD West Lake Verret
COMPANY Shell Oil Company	TOTAL VETPOL
ADDRESS Box 51228: Infavette.	T.e.
WELL NAMET. Martin Ph. Sch. Bd	10 and 16 and
WELL PERMIT SERIAL No. 97060	WORK SEC IN T INSR 12R
LOCATION	WORK PERMIT Nog Perf 1#101
TOT	
YOU ARE HEREBY AUTHORIZED TO	Squeeze cmt "v;" sand
perforated interval 13	59=1360 mith 150 and Inc.
perforate "y;" sand at	19794 m/5 hala-
	PB TD 1462
PERMIT REQUESTED BY	L. D. Sutherland
	Company Representative
AUTHORIZED E	JY
•	
Clim DM-4R	District Office

#### POTENTIAL REPORT

Type Well: Oil Distillate
Type Test: Comp Recomp Retest Regauge
Parish St. Martin Field Westhale Version
Company Stullail Co. Serial No. 97060
Well Name & No farish School Bord # 10
Location: Sec. 16 Twp. 145 Rge. 12 Flowing LPump
Prod. HorizonPerf. Int. 1372 to
Casing Setting: Size 7" @ 1500
Tubing Setting: Size 2 @ 13/5 T.D. 1500
Date Completed 4-23-65Date Gauged 4-28-65
Acidize with gals. Elev. of Derr. Floor
—— TEST DATE ——
T. P. 100 C. P. 200 Choke Size 20 /64th
Closing TK Gge. 5 ft. 7 in. @ 2:40 Time
Opening TK Gge. 5 ft. 6/2 in. @ 12:40 PM
Diffftftftft Hours (Time)
Tank No. Total fluid Tank Coef. 5.4/
Bbls. per 2 Hrs. 2.49 Est. Bbls. per Day 30
Daily Gas Vol
B.S.&W. 8 % Corrected Gravity 34/ Deg. A.P.I.
Witnessed S. C. Lygane Title Lease Operator
Gauged by Silandrau Title full Amf Z
District Office Lafayette
Remarks: 150 T. M.
134 Ani M
16 7
°5-75

### DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

#### WELL COMPLETION OR RECOMPLETION REPORT

LAFAYETE	DISTRICT	√Re: W	[ell Serial No.: <u>97060</u>
	<b></b>		
Completed Flowin	g Operator:	SHELL OIL COME	ANY
Recompleted X Gas-L	ifting 🔀 Well Nam	e: ST. MARTIN PH.	SCH. BD.
	ng 🖳 Well No.:	<u>10</u> , Sec. <u>16</u>	, Twp. <u>14-S</u> , Rge. <u>12-</u> 1
Gas Shut-In		WEST LAKE VERF	
	Parish	ST. MARTIN	
Date Completed or Recom	pleted 4-23-65	at 12: <sup>1</sup>	(%XXXXX ) (p.m.
	COMPLETIC	N DATA	
<u>.</u>		— — —	_
Initial Production	BOPD	Gas Volume_	O MCF/Day
Tubing Pressure 1	25psig	Casing Press	ure <u>250                                    </u>
Choke Size16/	64 Positive_	X Adjustable	B.S.&W. <u>46</u> 9
Gas/Oil Ratio	CF/Bbl	Gravity <i>2</i>	at 60° A. P. I.
Producing Depth: From_	<u>1372</u> Ft. to	<u></u> Ft.	T. D. <u>1500</u> Ft.
Name of Producing Sand:_	"y," (lower case)		
*New Pool *Old Pool	List Reason(	s) for Pool Class	ification
		··	
*As Defined in Statewide (	order No. 29-H		
120 Delinea III blatewide	71 dei 110. 27-11.		
Additional clearance is re	quested forNone	e ba	rrels of oil produced on
drill stem or other produc			
reverse side).			·
Three (3) copies to be fil			hereby certify that the
Office within three (3) day			oove information is true
tion or recompletion (as pe			nd correct to the best of
tion X, Paragraph A, Arti	cle 1).	m	y knowledge.
DICEDICE MANAGED	<b></b>	•	MERET TO THE
DISTRICT MANAGER O	· · · · · · · · · · · · · · · · · · ·		REPERT L
29-E Compliance - Yes_	No	SHELL OIL COMPANY COMPANY	11/200
29-E Unit Attached - Yes_		COMPANI	APR 28 1965
	110		S. W CLARK
DATE:		OMPANY REPRE	aktiviant tienter in tienter
	+	Niminian Till I am an	LAFAYETTE, LOUISIANA
Form - Comp.	L.	Division Exploitation 1	Engineer
* 01111 - O0111b.		${ t TITLE}$	

### DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

This side is to be used when reother Production Tests, made	_ <del>_</del>	_	
SECTION X	, PARAGRAPH B OF OR	DER NO.	- — — <b>— — —</b> — — — — — — — — — — — — — —
Allowables given to wells for o cellaneous production of oil sha	-	_	
of the record of the da of hours the well prod	uired within five days, to ally production from the wuced and the interval of p to 3:00 P.M., August 8,	vell, show: roduction	ing the number
	TEST DATA		Amount of Oil
Date of Test	Time of Test		Produced
	M. to	м.	Barrels
	M. to	м.	Barrels
	M. to	м.	Barrels
	M. to	м.	Barrels
	M. to	м.	Barrels
	M. to	M.	Barrels
	M. to	M.	Barrels
	M. to	м.	Barrels
	M. to	м.	Barrels
•	M. to	м.	Barrels
	TOTA	.L	BARRELS
The above total barrels of oil v	vere produced from		Ft. to Ft.

Wall file
POTENTIAL REPORT

Type Well: Oil Distillate
Type Well: Oil Gas Distillate  Type Test: Comp Recomp Retest Regauge
Parish St. Muttin Field lest whilened
Company Shellaillo. Serial No. 97060
Well Name & No Sa Martin parish School Branch
Location: Sec. 16 Twp 15 Rge 125 Flowing Pump
Prod. Horizon Perf. Int. 1275 to 1280
Casing Setting: Size 7" @ 1500 Tubing Setting: Size 238@1249 T.D. 1500
Date Completed 3-28-69 Date Gauged 4-2-69
Acidize with gals. Elev. of Derr. Floor
—— TEST DATE ——
T. P. 450 C. P. Packer Choke Size 14 /64th
Closing TK Gge. ft. in. @ 12:30 Time
Opening TK Gge ft in. @ 10:30Amme
Diffftin,Hours (Time)
Tank NoTank Coef
Bbls. per 2 Hrs. Est. Bbls. per Day
Daily Gas Vol. 503 M.C.F. G/O Ratio
B.S.&W. Z/10 % Corrected Gravity Deg. A.P.I.
Witnessed Proposition Timbers Capieler
Gauged by Department of Conservation Title Looshup 2
District Office Safariette
Remarks: This Well made no
fluid on this last.

°5-75

## DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

### WELL COMPLETION OR RECOMPLETION REPORT

LAFAYETTE	DISTRICT	Re: Well Se	erial No.: <u>97060</u>
Completed Flowing Recompleted X Gas-Liftin Oil X Pumping Gas Shut-In	Well No.: 10	, Sec. <u>16</u> , T	wp. <u>14S</u> , Rge. <u>12E</u>
Date Completed or Recomplet	ed <u>3-29-69</u>	at7:00	(a.m.)(pxxmxx
	COMPLETION D	<u>A</u> IA	
Initial Production 13	BOPD	Ga;.Volume <u>516</u>	MCF/Day
Tubing Pressure 475	psig	Casing Pressure	100 psig
Choke Size 14/64	Positive	Adjustable <u>X</u>	B.S.&W0_9
Gas/Oil Ratio39629			
Producing Depth: From 127			
Name of Producing Sand: "3			
*New Pool *Old Pool  ZONE PENETRATED PRIOR TO MAY 2	List Reason(s) fo	or Pool Classificati	on
*As Defined in Statewid: Orde	r No. 29-H.		
Additional clearance is reques drill stem or other production reverse side).	tests (See Section X	barrels, Paragraph B of C	Order No. 29-B on
Three (3) copies to be filed wo Office within three (3) days of tion or recompletion (as per Ottion X, Paragraph A, Article  DISTRICT MANAGER ONLY	vith the District date of comple- APR rder 29-B <b>DEPARTMENT</b> (1).	hereb  10 1969 and cor  To CONG:	y certify that the nformation is true rect to the best of
DISTRICT MANAGER ONLY	LAPAYETTE,	L COMPANY	
29-E Compliance - Yes 29-E Unit Attached - Yes DATE:	NoBNCE	la l	W. Clark
	COMP		
Form - Comp.	<u> </u>	Cle	I.K

POTENTIAL REPORT
Type Well: OilGasDistillate
Type Test: Comp Recomp Retest Regauge
ed m. + 111 & Phil-
Parish St. Martin Fiel West Fath Leines
Company Shell Willer Serial No. 97060
Well Name & No. Plush School food #10
Location: Sec. 16 Twp/45 Rge/25 Flowing 1-Pump
Prod. Horizon Perf. Int. 1275 to 1280
Casing Setting: Size 7 @ 1500 PB01282 Tubing Setting: Size 23 @ 1349 T.D.1506
Tubing Setting: Size @ / @ / T.D/500
Date Completed 4-17-69 Date Gauged 4-28-69
Acidize with gals. Elev. of Derr. Floor
TEST DATE
T. P. 75 C. P. 250 Choke Size 48/64th
Closing TK Gge. ft. 6 in. @ 12:00 Time
Opening TK Gge ft in. @ 9:00 km Fime
Diff. ft. 689 3 Hours (Time)
Tank No. nel Col Test Tank Coef.
Bbls. per 3 Hrs. 6 Est. Bbls. per Day
Daily Gas Vol. 40 M.C.F. G/O Ratio 833//
B.S.&W. 56 % Corrected Gravity 240 Deg. A.P.I.
A A A
Witnessed Vin follow Pital Site Commercial
Gauged by Doartment of Conservation
District Office Lafayette
Remarks:
78 frysk



### DEPARTMENT OF CONSERVATION

WELL HISTORY AND WORK RESUME REPORT

FIELD	
West Lake Verret	
SERIAL NO.	
PRODUCING INTERVAL	
1275 - 1280	
RESERVOIR (COMPANY SAND IDENTIFICATION)	

Pro# Sand

T 1c	hree typewritt ocated within t	en copies of t wenty (20) da	his report mus ys of the date	t be filed with the D of completion: NOT	District Office of E: If not prope	of the Departmenty complete	ment of Conserved and signed th	vation in which the well is nis report will be returned.
				LEASE AN	ID WELL DA	A T A		
DES!GNATE	TYPE OF CO	MPLETION:	NEW WELL	RECOMPLETION	SAME RESE	RVOIR DI	FFERENT RES	SERVOIR OIL GAS P& A
OPERATOR		i) Compai	Ŋ		ADDRESS	<b>Box</b> 615	55, New O	ricens, Louisiana
LEASE NA	St. Mar	Th. Son	. 154.					WELL NO.
PARISH	St. Mart	in	sı	ес. 36 т	WP. 148	RGE. 128	DATE PERM	ng ing
pover r	0-14-68	10+21		2500			рвто. <b>12</b>	62
GROUND E	ELEVATION		C A	ASING HEAD FLAN	GE ELEVATIO	N		ROM RKB TO CHE
	4-28-69			NGLE. DUAL OR T			FURN EACH	IIS IS A MULTIPLE COMPLETION, IISH A SEPARATE REPORT FOR I COMPLETION
DRILLED?	DIRECTIONAL			NAL SURVEY MADE	DEPARTME		WITH THE SERVATION?	DATE FILED
CONSERVA	LECTRICAL (	OR OTHER L	OGS RUN (C)R	CLE LOGS FILED	WITH DEPT. C	F	DATE FILE	
<del></del>				ASING, LINER A	AND TUBIN	<del></del>		
CASING SIZE	HOLE	CASING WEIGHT	DEPTH SET	SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED	NAME OF TEST WINESS-STATE IF DEPT. AGENT OFFSET OPERATOR
7	Surf	54,21 23	170 1500					On the Contraction of the Contra
							<u> </u>	Manual Al
TUB!NG SIZ	E: 2 3/6	DEP	'H OF TUBING	: 1244	DEPTH OF	PACKER(S):	1244	Ca Le
INITIAL PR			<u> </u>	COMPLETION				WELL STATUS No. 100
13		BOPD	516	MCF/DAY	CHOKE SIZ	4		
GRAVITY	psig	3.0		psig	396	BS & W	0	BHP • (SHUT-!N)
	AP!@60*F		any Gaug		COMPANY	REPRESEN'	TATIVE	DATE GAUGED
<del></del>		<u> </u>		PLUG AND A	BANDON (PA	A) DATA		
CASING SIZE	AMOUNT PULLED	FROM	. Т	CEMENT PLUGS	HOW PL	ACED	DATE WORK PERFORMED	NAME OF TEST WITNESS-STATE IF DEPT. AGENT OR OFFSET OPERATOR
·	-	-						
	_							
	CERTIFICA	TE: I, the ur	ndersigned, sta	nto: That I am empl	oyed by	1 OLI C	and t	hat I am authorized
Form WH	Signature	facts st	ated herein are	true, correct and co	omplete to the	best of my kn	Title:	Clerk

<sup>\*</sup> Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME 3 1% List below all work performed under Department of Conservation Work Permits while drilling and completing well.

ERMIT NO.	PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
Pending	10-15-68	Dowell	Sqz'd PERFS @ 1372' w/100 SX CKT.
Pending	10-16-63	Dreser Atles	PERF'D 1275-60' u/wjspp
Pending	3-25-69	Dowell	Treated PERFS 1275-60' w/246 dale of epocend.

	DEPIH	FORMATION	DEPTH
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#### MINERALS DIVISION DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

•		W(	ORK PER	MIT				
PERMIT TO_	Saueeze	& Peefo	orate <sub>DAT</sub>	E_ May	1, 19	169		
	t. Martin		FIEI	D West	Lake	Verret		
COMPANY S	hell Oil	Co.						
ADDRESS P	. O. Box	6155 <u>6</u> ,	New Orl	eans, La	•			•
	St. Mart	in Ph.	Sch. Bd	10	s16	<sub>7</sub> 145	. 12E	, 4
WELL PERM								ΩQ
LOCATION						,— <del>nd • e er r</del>	<del> </del>	20
<u> </u>							<del></del> .	
YOU ARE HE	REBY AUTH	IORIZED	TO Squee	e norf	137	2 17/100	C11 00	
and perf	- 1275-80	11/4 19	PR add	rest W/	246 Ca	10 AF P	nice and	men.
, , , , , , , , , , , , , , , , , , ,				· · · · · · · · · · · · · · · · · · ·		<del></del>	bosann	•
**************************************						mp 15	00.4	4,
PERMIT REQ	UESTED BY		1	3. W. Cl.	ırk			
		•		ompany Repr			<del></del>	, 1
	·	4	· . · . · . · . · . · . · . · . · . · .					
. :	7-5 * * *	AUTHO	RIZED BY.	<del> </del>		<del></del>		

### Work Permit STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Wall Name & Ma	St. Martin Ph. Sch. Bd No. 10	<u> 16 , 14</u>	-S 12-E
e- 11	West lake Verret	St. Martin	
	07060 ()	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13,17/3
Description of Work	Squeeze "yo" sand perforations 12 "yo" sand from 1352'-59 for produ	75\$'-802' wi	with cement,
Perforate	"y," sand from 1352'-59 for produ	ction.	
		/ <del>y</del>	
0 100	To Be Tested	TD	1500'
2000 & Keservoir i	10 be resied		
Operator	Shell Oil Company		
Address	P, O. Box 60123	_ <b>_</b>	
City, State & Zip	New Orleans, Louisiana 70160		
•	Quy 2) 1 102		
Permit Requested By	IN Thelles	· Dale	1/29/73
retinii kequesieu by	, 1		7
4		South	2-1-73
Permit Authorized E	By District	Date	

#### INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

- Abandon (Plug & Abd)
- Deepen
- 3. Perforate
- 4. Squeeze
- 5. Pfugback
- 6. Sidetrack 9

- 7. Pull Casing
- 8. Change Zone of Selective Completion
- 9. Drill Salt Water Disposal Well
- 10. Convert to Salt Water Disposal Well
- 11. Drill Product Storage Well

NOTICE: To perform any of the above, as well as any other possible operations in Louisians, without first obtaining a Permit is an infraction of the law and subject to prosecution.

FORM MD-15-R (R 2-1976)	" AMENDED	PERMIT TO DRIL	L FOR MINERA	LS	STATE OF LOUIS DEPARTMENT D	SIANA OF CONSERVATION .
78587 CURRENT CODES	_ Serial No.	L Date _	January	25 <u>, 1981</u>	Amended Permit.	*75.00
_ 050	_ PARISH	St. Martin				FORMER CODES
5746	_ FIELD _	West Lake		<del></del>		<del></del>
<u>5346</u>	_ OPERATOR _	Shell West		c.#		5390
	ADDRESS _	P.O. Box 6				— <del></del>
	CITY & STATE_					
504462 LOCATION OF WE Location S *Shell 011	ame	ST MARTIN I 14SR 12EF	PARISH SCH	OOL RD	No.— <del>9</del>	
	ent of Conservation	Order		4	111	
Martuck	Commissioner	Varta	· ———	11/2	mefn of	
DIST	RICT OFFICE	СОРУ	ż	-	No. 83	662 amA
·	•	•	<b>,</b>			· · · · · · · · · · · · · · · · · ·

FORM MD-15-R (R 2-1976)	. AMENDED	PERMIT TO DRILL FOR MINERALS	STATE OF LOUISI. DEPARTMENT OF	
97060	_ Serial No.	L Date January 25, 198	Amended Permit	\$75.00 FORMER CODES
050	_ PARISH	St. Mertin		FUNIVIER CODES
5746	_ FIELD	West Lake Verret		
5346	OPERATOR	Shell Western E&P Inc.*	_	5390
, , , , , , , , , , , , , , , , , , ,	ADDRESS	P.O. Box 61555 Rm 2291		
	CITY & STATE	New Orleans, LA 70161	_	
	_ WELL NAME	ST MARTIN PARISH SCHOOL BD 1488 12E Former Well No.	No	
Location S		1430 LZB Former Well No.	<del>-</del>	• .
	Company	1000		· · · · · ·
	O O O O	•		•
pplicable Departm	ent of Conservation	Morn	11.0	
paque			Jufa f	<u></u>
DIST	Commissioner RICT OFFICE	COPY	Issuing Authority	663 - V
	,		No. 83	OO'S' gind.
				3,2

# Work Permit STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No	St Martin PM	SchoBd No.	10	. 16 -1	4S - 12E
Field	St Martin PN West Lake Ver	ret	Posish	St. Marti	n R
Permit Serial No	97060		Work Permit I	No. L #80:	5.7985
Description of Work	_Abandon "yo"	sand perfs	1275.5-80.	5' by set	ting RP
@ 1150' w/10	cmt on top.	Set BP @	1074'. Per	forate fr	om 1068-
TO A tol sd	ueeze. Drill	out squeez	e to BP @ 1	074'. Pe	rforate
"X1a" sand 1	050-1068' for	production	•	<b></b>	
			<u> </u>	TD	1500'
Operator		estern E&P			
Address			ROOM 2291		<del>-</del>
City, Stale & Zip	New Orl	eans, LA	70161	·=	- <del></del> .
Permit Requested By	HBoullar	н.в.во	udreaux (IR	T)	_6/26/85
			Lofa it		
	. Se	e Instructions On R	leverse Side		Form DM-4R Rev.

#### INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

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- 1. Abandon (Plug/& Abd) 7. Pull Casing
  2. Deepen

  7. Pull Casing
  9. Privi Salt Water Disposal Well
  5. Pull Casing
  9. Privi Salt Water Disposal Well Juj 1 1935 Convert to Salt Water Disposal Well DEPT. OF CONSERVATION 4. Squeeze 11. Drill Product Storage Well 5. Plugback
- 6. Sidetrack

  LAFAYETTE has prove as well as any other possible operations in NOTICE: To perform any of the prove as well as any other possible operations in State of the law and subject Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

6. Sidetrack

29-E COMPLIANCE			STATE OF LOUIS	IANA
29-E UNIT ATTACHE	YES NO	·	OFFICE OF CONSER	RVATION
	YES NO	WEL	L COMPLETION OR RECOM	APLETION REPORT
	O.C. USE ONLY		Lafa	yette
CODE	1			ON-SHORE
NUMBERS:	DATE 8/9/8	35	1	OFF-SHORE
050	PARISH St. Mari	tin	SEC	7 14-S R 12-E
5746	FIELD West Lal	ke Verret		OC ORDER NO. 29-B
5346		estern E&P Inc.	<u>.</u>	
504462	St Mart:	in PARSCHOBA	NO. 10	SERIAL NO. 97060
	i RESERVOIR'Xla'' sa	and	7/2	23/85 12:01 X TIME AM PA
ONTART.	IS A FORM MD-10-R-A BEING FI	LED WITH THIS REPORT?	IF NO. EXPLAIN YES	NO X
REMARKS: Rec	ompleted in base lease	sand. Pre	evious reservoir "yo'	sand.
ETION DATA				
TYPE COMPLETION	PRIMARY PRODUCT PRIMARY I	PRODUCT CHANGE?	PRODUCING METHOD	STATUS OF WELL
2 2 - RE-COMP.	1 - 01 L 2 - GAS 3 - DRY GAS	1 - YES 2 - NO	F - FLOWING G L. GAS LIFT P - PUMPING	1 0 SEE REVERSE SID
F IF THIS IS A RE-COMPLETION	ON SPECIFY: SAME RESERVOIR	DIFFERENT	RESERVOIR	
4 BOPD INITIAL PROD.	GAS VOLUME MCF/DAY	230 PSIG FLOWING TUBING PRESSURE	NA PSIG SHUT-IN TUBING PRESSURE	280 PSIG
24 /64" 1 1 2 - AD.		88 % BS & W	750 CF/BBL	31.2 API AT 60° F
. LRI ORATIONS	1050-68'			
LEARANCE & CERTIFICATION	٠ <u>٠</u>			
ADDITIONAL CLEARANCE	IS REQUESTED FOR	_BBLS. OF OIL	CERTIE	ICATION
PRODUCED ON DRILL-STE	M OR OTHER PRODUCTION TEST: ER 29-B ON REVERSE SIDE).	(SEE SECTION	CERTIF	<u>ICATION</u>
·				THE ABOVE INFORMATION IS IE BEST OF MY KNOWLEDGE.
			1500 A. D.	L
	INSTRUCTIONS		100 anona	H.B.Boudreaux (IRT)
THREE (2) CORRECTO	DE EIL ED WITH THE DISTRICT OFF		Shell Western	ATURE E&P Inc.
IN THREE (3) DAYS OF	BE FILED WITH THE DISTRICT OFF DATE OF COMPLETION OR RECOM SECTION X, PARAGRAPH A, AR	APLETION I		RATOR
1 1 27 2	of transmitting Mr.	··· ·/ /	<del></del>	

TITLE

FORM COMP ( REV. 178 )



Ι	FIELD
l	West Lake Verret
	SERIAL NO.
l	97060
	PRODUCING INTERVAL
İ	1050-1068'
	RESERVOIR (COMPANY SAND IDENTIFICATION)
	"xla"

		97060		
Will state of the	11	ODUCING INTERVAL		
OFFICE OF CONSERVATION	^N   <del> </del>	SERVOIR (COMPANY SAND	IDENTIFICATION)	
WELL HISTORY AND WORK RESUME REPOR	; I	'xla''		
Three typewritten copies of this report mu- located within twenty (20) days of the date	at be filed with the Dist of completion: NOTE: If r	rict Office of the Offi not properly complete	ce of Conservation d and signed this r	in which the well is aport will be returned.
	LEASE AND V	VELL DATA		
	IVE DRY HOLE FUT, UTIL.		F RECOMPLETION	DATE COMP., RECOMP.
RECOMPLETION 36 INACT	IVE DRY HOLE NO FUT, UTIL. VE WAITING ON PIPELINE IVE WAITING ON MARKET	X OIL GAS OTHER	SAME RESER	VOIR RESERVOIR
OPERATOR	CODE	ADDRESS		7/23/85
Shell Western E&P Inc.	5346	P.O. Box 615	55, New Orle	ans, LA 70161
St. Martin PARScHOBd			WELI	10 ·
St. Martin	sec. 16 TWP. 1	4-S RGE. 12-E	DATE PERMIT ISSU	ED
• M D Y	TOTAL DEPTH 1500		PBTD.	1074' BP
MSL	TUDING HEAD FLANGE ELEVATOR		DISTANCE FROM RE	в тожик ТНF
7/23/85	SINGLE, DUAL OR TRIPLE CO		NOTE IF THIS IS A	MULTIPLE COMPLETION, SEPARATE REPORT FOR
	AL SURVEY MADE?	VERE 3 COPIES FILED W OFFICE OF CONSERVATION	THE DATE	.ETION FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LO	DGS FILED WITH OFFICE O	F CONSERVATION)	DATE FILED	
•				
	CASING, LINER AND	TUBING RECORD		
CASING HOLE CASING DEPTH SIZE SIZE WEIGHT SET		TEST HOURS PRESSURE UNDER PRESSURE	TESTED CONS	OF TEST WITNESS - STATE IF ERVATION AGENT OR OFFSET ATOR
CASING UNCHANGED				
162				
104				
185				
TUBING SIZE 2 3/811 DEPTH OF TUBING	1074'	EPTH OF PACKER(S)		
	INITIAL COMPLETION OR	RE-COMPLETION DATA		
INITIAL PRODUCTION GAS VOLUME	GOR		CHOKE SIZE	PRODUCING METHOD
8070	3 MCF/DAY	750 cF/E	BL 24 /64*	Gas Lifting
FLOWING TUBING PRESSURE SHUT - IN TUBING PRESS	CASING PRESSU PBIG 280	RE WATER	PRODUCTION BI	88 %
31.2 BHP(SHUT-IN) 450 (E)	Paig	OMPANY REPRESENTATIVE Company Gauge		DATE GAUGED 7/23/85
	PLUG AND ABAND	DN (PBA) DATA		
CASING AMOUNT	CEMENT PLUGS		DATE WORK NAM	ME OF TEST WITHESB-STATE IF
SIZE PULLED FROM TO	O SACKS	HOW PLACED	PERFORMED COM OPI	SERVATION AGENT OR OFFSET
	<del></del>			<del></del>
<del></del>		_		

H.B. Boudreaux (IRT) Engineering Technician

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L #875, 1985	7/8/85 7/9/85 7/10/85	OCS  Barrios 7 Rig OCS	Abandoned "yo" sand perfs 1275.5-80.5' by setting. BP @ 1160' and spotting 2 sacks cement on top. Set BP @ 1074'. Perforated 1068-1070' and spotted 35 sacks cement. Drilled cement to top of BP @ 1074'. Perforated "xla" sand 1050-1068' for production.
			RECEIVED  AUG 1 9 1985  DEPT. OF CONSERVATION  LAFAYETTE, LOUISIANA
			LAIRIETTE, EUUISIANA
	List below all in	mportant Paleofaunal or	Geological Formation tops, Cap Rock and Sait Overhang bottoms.

FORMATION	DEPTH	FORMATION	DEPTH
		•	
			Į

504462 ALLOW: 150

# STATE OF LOUISIANA OFFICE OF CONSERVATION LOUISIANA STATE POTENTIAL REPORT

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rish <u>S</u>	Martin	1.0	0.5	<b>_</b>			2	- Origi	nal ·
eràtor <b>Sh</b> é	ell West	ean Eit	7 106	📈 Code 🗻	5346	1	<b>3</b> -	- Corre	ection
c. <u>/6</u>	TWP.	14 5	RGE. 12	Test		<b>9</b> 12 Mo.	_/ <b>5</b>	<b>la</b> / 2	9 <u>5-</u> Yr.
PE OF WE	11. 3		ŤŶPE O	FIEST		4	PROD	UCING	METUO
				I-COMPLE	TION	· · · · · ·	) NOD	•	OWING
1-011	<b>1</b>	844 ·	<b>a</b>	2⊢RECOMF		٠,	G-		MPING
┗	S	्रा अस्ति अस्ति	[5] 19 <sub>[5]</sub>	3-RETEST		٠	20	· ·	SLIFT
		ان الله الله الله الله الله الله الله ال	era e		Fig.			· `	**,
. WELL SER!A	504	462 WEL	L NAME.	أسوار وأوالهم المتعارض	WELL NO	,	NAME OF	RESERV	OIR
19701	1			43		40.4	41		-
9706	<u>0   37 / </u>	lantin 1	<u> </u>	achool Be	110	Y	<u>د ک</u>	<u> </u>	
TOTAL	PERFORATI	ED INTERVAL	. CHOKE	· ÖIL	COND.	T G	AS	GAS	/0U
DEPTH	FROM	T TO	/64"	.BBLS/DAY	BBLS/DAY		/DAY	RAT	IO CF/BB
500	1050	1068	041	1a	X		9	13	50
	<b>38</b>	43	48 ,	51	57	63		69	
API GRAV.	WATER BBLS/DAY	- BS & A	w% FLC	WING PRES	CASING	PRES.		OF COMPL	
	į,	3 1	1 1	(PSIG)	(PSI	5.)	MO.	DAY	YR.
31.2	<u>60</u>	<u>  83</u>	89	100	30	٥	<u>7</u>	<u> 23</u>	85
	<u> </u>				* 1	· .	101,		
CLOSE 1	TANK / METE	R GAUGE	00	01.0		6.4	ر بر بر المسلم	. Ti	ME
• • • • • • • • • • • • • • • • • • • •	ANK/METER	•	<b>20</b>			714	£ 40.	· .	ME
	ENCE	- A		11.6 G		· •			URS
TANK/	METER NO.	Test	W 129.2	_ TANK C	OEF	L	1.4	77	
					San		<b>1</b> 5	, if	
ATIC. PRES.		* '.; . *		AL PRES.		inas.	SIZE		<del> </del>
ATE SIZE MARKS	1 1 2 4		EFFICIE	NH ————————————————————————————————————	_'METER		G 8 DII		GE
Bil	X/2		60	21	222-644		<u> </u>		09.75
<u> </u>	12 2 4	is at F.	72	16000		m.h	4	12	900
	*.				<u> </u>				
TNESSED	BY	1/20		GAUGE	D ВҮ	1-2	. Le	18 e.	
TLE		4.11 on	MAK	Z TITLÉ	4.5	<b>: ک</b>		:	

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### Work Permit STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Nome & No St Martin Parish Schoo	]_ <u>Bd_#9sec.</u>	<u>5 т 14S_                                   </u>
Field West Lake Verret	Parish <u>St_M</u>	Martin Han
Permit Serial No. 78587	Work Permit No <i>0</i>	30641 1787
Description of Work P&A: Set a cement re	<u>tainer @ 1040; p</u> u	ump 20' cmt
below retainer & spot 15' on top.	<u> Spot a 100' pluç</u>	<u> from 175-75'.</u>
Blow off casing 15' below mud line	<u>&amp; clear location</u>	1
Sand & Reservoir To Be Tested	_P&A	101800 ·
, , , , , , , , , , , , , , , , , , , ,	• •	
Operator: Shell Western E		
Address <u>P.O. Box 61555</u>		
City, State & Zip New Orleans, Lot	<u> </u>	
Permit Requested By Esther S. Brands		
Permit Requested By Sun H.B. Bouch easy	(E8B)	Date//
Permit Authorized By Stare TEStare	District District	Date 7/24/87
	/}	•

#### INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copies are required.

- 1. Abandon (Plug & Abd)
- 2. Deepen
- 3. Perforate

1.77 - 1

- 4. Squeeze
- 5. Plugback
- 6 Sidetrack

- 7. Pull Casing
- 8. Change Zor
  - Walter Disposal Well
  - Nebalo Salt Water Disposal Well
- roduct Standbe Well

NOTICE: To perform any of the above, as well as any other persible approximations in Louisiana, without first obtaining a Permit is an infration of the law and subject to prosecution.

### DEPARTMENT OF CONSERVATION STATE OF LOUISIANA

#### PLUG AND ABANDON REPORT

WELL SERIAL NO. 78587 WORK PERMIT NO. 2264/ /387

_	LATAY	<i>ette</i> dist	RICT .
(Three	Copies to be	Filed with the Dist	rict Office)
NOTE: This Report Will	be Returned	if Not Properly Co	mpleted And Signed.
Field West Lake Verent	Parish_5	Martin Se	c. <u>/6</u> Twp. <u>/45</u> Rge. <u>/2</u> E
Company Shell Western Ex	Lease <u>54.</u>	MARTIN PARISH Sci	Rool BOARD Well No. 9
Total Depth	Condition of	Well Plug and	Abandoned
Location cleaned	<del></del>	· · · · · · · · · · · · · · · · · · ·	
1. Surface Casing	Size	_Depth	Amount Pulled
2. Protection Casing	Size	_Depth	Amount Pulled
3. Production Casing	Size _/33/8	Dèpth	Amount Pulled NONE
•	CEMEN	IT PLUGS	
l. Depth	To <i>700</i>	No. of Sacks 75	How Placed HallibusTon
2. Depth /75	то 75	No. of Sacks 75	How Placed Hallibuation.
3. Depth	_To	_No. of Sacks	_How Placed
Mud Record: Weight	· · · · · · · · · · · · · · · · · · ·	Viscosity	30
Remarks: Plug at 600	' was to	gged with tub	ing WEight.
This work was done according to	o the Rules ar	nd Regulations of th	e Department of Conservation
WITNESS 1		Shell Western COM	E + P ING.
,	(Signed)	A A REPRES	Loc ENTATIVE

#### STATE OF LOUISIANA

#### OFFICE OF CONSERVATION

### PLUG AND ABANDON REPORT

	_	#0.04# GT				ERIAL NO.	
WORK	PERMIT NO. L				K FINISHED	(MM-DD-YY)	5/31/88
		Lafay	ette	DISTF	RICT		
				with the Dist			
	NOTE: Th	is Report Will	Be Returned	If Not Proper	ly Completed	And Signed	
Ciald W	est Lake Verre	et P	arish Lafayet	te	Sec 16 -	Twn 145 Ro	12E
			CODE				
•		ern E&P Inc.					۱o. <u> </u>
Total	1800' Depth	C	ondition of W	ell	<del></del> ,		
	•						
CHECK API	PROPRIATE BOX:		<del> · -</del>				
<del></del>	DRY HOLE						
X 30	FORMERLY	PRODUCTIVE	WELL				
	CASING	AMOUNT		CEMENT	PLUGS	<del></del>	
	SIZE	PULLED	FROM	ТО	SACKS	HOW P	LACED
3Ø1	26"	None	700'	599'	75	Circulat	:ed
3Ø2	13 3/8"	None	175'	75'	71	Circulat	:ed
3Ø3							
3Ø4							
	ecord: Wei	aha 9.1		Vicaccity			
M DUM				•			off
Remar	K31	ecovered tubing		, N	cubing ac 7	ZO .) BIEW	
	<u> </u>	ıd line and cle		<del></del>			
TI	nis work was	done according	to the Rules	and Regulation	s of the Off	ice of Conse	rvation.
			She	11 Western E&P	Inc.		
	WITNESS	<del> </del>		0	PERATOR		
					,		
			Est	then & Bras	low for H. B	. Boudreaux	(ESB)
			(Signed)		RESÉNTATIV	Έ	4000

JUN 2 2 1988

LE8817302 - 0001.0.0

## Work Permit STATE OF LOUISIANA DEPARTMENT OF CONSERVATION

Well Name & No. St Ma	artin Ph Sch Bd #10	Sec:	1 <u>6</u>	<u>al 2E</u>
Field West Lake V	lerret	Parish S	St Martin	
Permit Serial No970	50	_ Work Permit No	L#43	39-87
Description of Work P&A	Pump 22 1/2 sx cement belo	w and spot 2	1/2 sx on	top of
retainer set at 9.	00'. Perforate from 160-62'.	<u>Spot 35 sx (</u>	(125')_ce	ment and
displace into per	s leaving top of cement at 5	0' Blow off	casings .	<u>15' below</u>
mud line and clear	location.			
	iled P&A			
Operator _	Shell Western E&P Inc.			
Address _	P. O. Box 61555 - Room 2215	. \		
City, State & Zip	New Orleans, LA 70161			
Permit Requested By	Bluedraf		Date	DEC 0 7 1987
	C E I I H R 1	Boudreaux (ESB	· \	
Permit Authorized ByB	G. E. LeBLANC District	-Zaf	Dale .	12/8/87

See Instructions On Reverse Side

Form DM-4R Rev.

#### INSTRUCTIONS

A single application will suffice for one, or combinations of, the below operations provided that if more than one operation is requested on one form, such work must be performed consecutively.

If additional applications for Work Permits are necessary on any one well, each should be numbered 1, 2, etc. in the order requested. An original and one copy of this form will suffice for all work with exception of plug and abandon, for which an original and three copids are required.

- 4. SqueBEPT. OF CONSERVATION

- 7. Pull Casing
- 8. Change Zone of Selective Completion
- 9. Drill Salt Water Disposal Well
- 10. Convert to Salt Water Disposal Well
- Drill Product Storage Well

6. Sidetreak<u>AYETTE</u>, <u>LOUISIANA</u>
NOTICE: To perform any of the above, as well as any other possible operations in Louisiana, without first obtaining a Permit is an infraction of the law and subject to prosecution.

### STATE OF LOUISIANA

### OFFICE OF CONSERVATION

### PLUG AND ABANDON REPORT

					WELL S	SERIAL NO.	97060
WORK	PERMIT NO.	L #4339,87		DATE W	ORK FINISHED	(MM-DD-YY)	1/29/88
		Laf	ayette	DIS	TRICT		
		(Three Co	pies to be File	ed with the Di	istrict Office)		
	NOTE: Th	in Bonort Wil	l Bo Daturno	d If Not Dran	perly Completed	l And Cianod	
1.1	<del> </del>						
Field <u>w</u>	est Lake Verr	et	Parish St Mar	רנות 	Sec. <u>16</u>	Twp Rg	e. <u>12E</u>
Operat	or Shell West	ern E&P Inc.	5346 We	II Name <u>St Ma</u>	rtin Ph Sch Bo	l Well N	lo. <u>10</u>
Total	1500' Depth		Condition of	Depleted			
, 0, 0,							
	PROPRIATE BOX:					· ····	
	DRY HOLE						
	FORMERLY	PRODUCTIVE	E WELL				
רי יי		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	CASING	AMOUNT		CEMEI	NT PLUGS		
	SIZE	PULLED	FROM	ТО	SACKS	HOW PI	ACED
3Ø1	10 3/4"	None	1050'	915'	25	Circulated	
3Ø2	7"	None	160'	55'	35	Circulated	
3Ø3	,						
3Ø4							
Mud R	enord: Wei	gh + 9.1	·	Viscosit	у	<del></del>	
					low mud line a		contion
Remar	ks:				TOW MICE TITLE O		ocacion.
						<del> 1</del>	
Th	iis work was	done accordin	ng to the Rule	s and Regulati	ons of the Off	ice of Conse	rvation.
			She1	1 Western E&P	Inc.		
	WITNESS			<del></del> -	OPERATOR	<u> </u>	_
			ı	1.77s			
			k	Bourd	H.	B. Boudreau	
			(Signed)	RE	PRESENTATIV	/E (ES	B∫

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	FIELD
	West Lake Verret
	SERIAL NO.
	97060
	PRODUCING INTERVAL
	Plugged & Abandoned
	RESERVOIR (COMPANY SAND IDENTIFICATION)
1	Plugged & Abandoned

OFFICE OF CONSERVATION WELL HISTORY AND WORK RESUME REPORT Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned. LEASE AND WELL DATA CHECK APPROPRIATE BOXES DATE COMP.,RECOI 31 INACTIVE DRY HOLE FUT, UTIL. PRODUCT IF RECOMPLETION 32 INACTIVE DRY HOLE NO FUT, UTIL. OIL GAS SAME RESERVOIR M D Y DIFFERENT RESERVOIR RECOMPLETION 36 INACTIVE WAITING ON PIPELINE GAS -37 INACTIVE WAITING ON MARKET PBA OTHER /29/88. OPERATOR ADDRESS Shell Western E&P Inc. 5346 O. Box 61555 - New Orleans, LA 70161-1555 WELL NO. <u>St Martin Ph Sch Bd</u> 10 DATE PERMIT ISSUED sec. 16 TWP. 14S RGE. 12E St Martin DATE SPUDDED DATE READY TO PRODUCE\* TOTAL DEPTH PRID 1500' Surface GROUND ELEVATION CASING HEAD FLANGE ELEVATION DISTANCE FROM RKB TO CHE 2' (<u>E)</u> MSI 19.7<sup>'</sup> DATE WELL TURNED INTO TANKS SINGLE, DUAL OR TRIPLE COMPLETION? MOTE IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION WAS WELL DIRECTIONALLY WAS DIRECTIONAL SURVEY MADE? WERE 3 COPIES FILED WITH OFFICE OF CONSERVATION? DATE FILED DRILLED? TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) DATE FILED CASING, LINER AND TUBING RECORD CASING SACKS CEMENT CASING HOURS DATE NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR PRESSURE 161 02 <u>Casing Unchanded</u> 193 184 195 TUBING SIZE: DEPTH OF TUBING DEPTH OF PACKER(S) INITIAL COMPLETION OR RE-COMPLETION DATA INITIAL PRODUCTION CHOKE SIZE PRODUCING METHOD GAS VOLUME GOR CF/BBL BOPD MCF/DAY FLOWING TUBING PRESSURE BSAW WATER PRODUCTION SHUT-IN TUBING PRESSURE CASING PRESSURE GRAVITY BHP (SHUT - IN) DATE GAUGED COMPANY REPRESENTATIVE \*API#60\* F PLUG AND ABANDON (P & A) DATA AMOUNT PULLED DATE WORK PERFORMED CASING NAME OF TEST WITHESS-STATE IF CEMENT PLUGS CONSERVATION AGENT OR OFFSET OPERATOR FROM то SACKS HOW PLACED 10 3/4 None <u> 1050'</u> 915' <del>Circulated</del> <del>1/28/88</del> 1601 55¹ <u>None</u> 35 Circulated 1/29/88

CERTIFICATE 1, the undersigned, state: That I am employed by Shell Western E&P and that I am authorized to make this report, and that this report was prepared under my superior has a to a received and that all tacts state herein are true, correct and complete to the basis of my knowledge.

Signature: H. B. Boudreaux (ESB) Title: Sr. Eng. Technician

\*Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY			DESCRIPTION OF WORK		
		Barrios #5 & Halliburton	Pumped 22 3930'; spoti 160-162' and 160-55'. (Continue)	1/2 sx Clas ted 2 1/2 s nd spotted Out casings	s "H" cement be x on top. Perfo a 35 sx balance 15' below mud	low retainer orated from d cement plu line and cle	at g from ared
	List below all	important Paleofaunal	or Geological For	mation tops, Cap	Rock and Salt Overhan	ng bottoms.	
	FORMATION		DEPTH		FORMATION		DEPTH

FORMÁTION	DEPTH	FORMATION	DEPTH
	1	· · · · · · · · · · · · · · · · · · ·	· · · · · · · ·
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1	Т	FIELD
l		West Lake Verret
l	•	SERIAL NO.
ļ		78587
l		PRODUCING INTERVAL
I		Plugged and Abandoned
i		RESERVOIR (COMPANY SAND IDENTIFICATION)
	L	Plugged and Abandoned
_	_	

OFFICE OF CONSERVATION WELL HISTORY AND WORK RESUME REPORT Three typewritten copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion: NOTE: If not properly completed and signed this report will be returned. LEASE AND WELL DATA DATE COMP., RECOME IF RECOMPLETION 31 INACTIVE DRY HOLE FUT, UTIL. PRODUCT CHECK APPROPRIATE BOXES OR PRA \_\_\_ OIL SAME RESERVOIR NEW WELL 32 INACTIVE DRY HOLE NO FUT, UTIL. RECOMPLETION GAS DIFFERENT RESERVOIR D PRA 37 INACTIVE WAITING ON MARKET OTHER 5/31/88 **OPERATOR** CODE ADDRESS Shell Western E&P Inc. 5346 P. O. Box 61555, New Orleans, 1A 70161-1555 St. Martin Parish School Board 9 DATE PERMIT ISSUED SEC. St. Martin 16 **14S** 12E DATE SPUDDED DATE READY TO PRODUCE\* TOTAL DEPTH ● M D Y 1800' <u>Surface</u> GROUND ELEVATION CASING HEAD FLANGE ELEVATION DISTANCE FROM RKB TO CHF 2' (E) MSI NOTE IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION DATE WELL TURNED INTO TANKS SINGLE, DUAL OR TRIPLE COMPLETION? Single WAS WELL DIRECTIONALLY WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION? WAS DIRECTIONAL SURVEY MADE? DATE FILED DRILLED? TYPE OF ELECTRICAL OR OTHER LOGS RUN (CIRCLE LOGS FILED WITH OFFICE OF CONSERVATION) DATE FILED CASING, LINER AND TUBING RECORD CASING SIZE NAME OF TEST WITNESS - STATE IF DATE HOURS UNDER Pressure PRESSURE 161 82 163 CASING UNCHANGED 165 DEPTH OF TUBING OEPTH OF PACKER(S): INITIAL COMPLETION OR RE-COMPLETION DATA INITIAL PRODUCTION CHOKE SIZE GAS VOLUME BOPD MCF/DAY CF/8BL FLOWING TUBING PRESSURE SHUT-IN TUBING PRESSURE CASING PRESSURE WATER PRODUCTION BS&W BPD GRAVITY BHP (SHUT -IN) COMPANY REPRESENTATIVE DATE GAUGED PLUG AND ABANDON (P & A) DATA NAME OF TEST WITNESS-STATE IF DATE WORK CASING SIZE CEMENT PLUGS CONSERVATION AGENT OR OFFSET OPERATOR PERFORMED FROM HOW PLACED TO SACKS 261 <u>700'</u> <u>599'</u> <u>None</u> <u>75</u> Circulated 5/27/88 13 3/8" 1754 Circulated <del>5/31/88</del>

Shell Western

to make this report, and that this report was prepared under my succession and that all tacks expect herein are true, correct and complete to the birt of my correct.

Signature: Calker S. Playton for H. B. Boudreaux (ESB)

Title Sr. Engineering Tech.

<sup>\*</sup>Date well is equipped to produce, but due to no available market, no pipe line connection, etc.; the well has been shut-in.

#### WORK RESUME

List below all work performed under Office of Conservation Work Permits while drilling and completing well.

WORK PERMIT NO.	DATE WORK PERFORMED	SERVICE COMPANY	DESCRIPTION OF WORK
L# 2641,87	5/26/88- 5/31/88	Harris No. 28	Cut and recovered tubing at 700'. (Top of sand in tubing at 725'.)
			Plug No. 1 75 sx: 700-599' Plug No. 2 71 sx: 175-75'
			Blew off casing 15' below mud line and cleared location.
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List below all important Paleofaunal or Geological Formation tops, Cap Rock and Salt Overhang bottoms.

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		DEATH OF CHEERINGTON	

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