

# ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Mail to: DNR, Office of Conservation, Injection and Mining Division, P.O. Box 94275, Baton Rouge, LA 70804-9275  
Overnight to: DNR, Office of Conservation, Injection and Mining Division, 617 North 3rd Street, Baton Rouge, LA 70802

UIC-10 FOR CALENDAR YEAR 2011

Report run on: Feb. 24, 2012 6:37 AM

Effective Date 01/01/2011 - 12/31/2011

Organization ID: H032

Name: HILCORP ENERGY COMPANY  
Address: P.O. BOX 61229  
HOUSTON, TX 77208-1229  
ATTN: JANET LEE

Organization Id: H032

Well Serial: 40345

Well Serial: 40345

Well Name/Num:

GOODRICH E SWD/001

Well Status:

09

Well Class/Type:

II/5

Field: DUCK LAKE

Field Id:

3444

Section:

002

Township:

15S

Range:

11E

## 1. MONTHLY INJECTION RECORD:

	Injection Pressure (psi)		Annulus Pressure (psi)		Injection Rate (gallons per minute)		Volume Injected	
	Average	Maximum	Maximum	Minimum	Average	Maximum	Bbl	Mcf
Jan	620	620	0	0	7821	7821	268133	0
Feb	620	620	0	0	7291	7291	249973	0
Mar	600	600	0	0	6382	6382	218801	0
Apr	775	775	0	0	7361	7361	252386	0
May	700	700	0	0	2913	2913	99864	0
Jun	680	680	0	0	2703	2703	92689	0
Jul	680	680	0	0	7793	7793	267175	0
Aug	650	650	0	0	7855	7855	269317	0
Sep	650	650	0	0	9057	9057	310539	0
Oct	650	650	0	0	7578	7578	259803	0
Nov	400	400	0	0	5006	5006	171619	0
Dec	400	400	0	0	4896	4896	167864	0
TOTAL							2628163	0

## 2. WELL TYPE:

☐

EOR

☒

SWD

☐

ANNULAR SWD

☐

OTHER SPECIFY

## 3. WELL COMPLETION:

A. INJECTION THROUGH:

☐

CASING

☐

TUBING WITHOUT PACKER

☒

TUBING WITH PACKER - GIVE PACKER DEPTH

3780

FT.

B. INTERVAL

☒

PERFORATIONS

☐

OPEN HOLE

☐

SCREEN

☐

DEPTH: 3818 FT. TO

3838

FT.

4. TYPE OF FLUIDS INJECTED DURING REPORTING CYCLE:

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Salt Water

☐

Fresh Water

☐

Brackish Water

☐

Air

☐

Natural Gas

☐

Polymer

☐

NORM

☐

Other (Specify)

## 5. COMMUNITY SWD INFO (IF YES FOR A OR B, COMPLETE THE BACK OF THIS FORM AND PROVIDE ATTACHMENTS.)

A. WAS THIS WELL A COMMUNITY SWD WELL DURING ALL OR PART OF 2011?

☐

YES

☒

NO

B. WILL THIS WELL BE A COMMUNITY SWD WELL DURING 2012?

☐

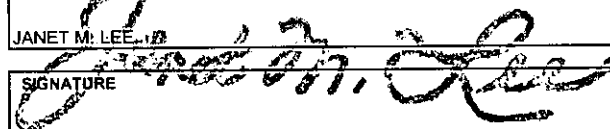
YES

☒

NO

## CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this report and all attachments, and that based on my personal knowledge or inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

NAME AND OFFICIAL TITLE (TYPE OR PRINT) JANET M. LEE	PHONE (713) 209-2400
SIGNATURE 	DATE 5/15/2012

# FORM UIC-10 SOURCE FLUID ATTACHMENT

FOR CALENDAR YEAR 2011

Page 1 of 1

Serial No.

40345

Well Name

GOODRICH E SWD

Org. Name

Hilcorp Energy Company

No.

001

Org. ID

H032

Source Type (A,B,C,D)	Lease, Unit, or Well Name (A,B,C)	Serial No. (B,C)	Well No. (B,C)	Org. Operator Name (C,D)	Organization ID (C)	LUW Type Code (A)	Volume For Year (BBLs) (B,C,D)
A	DL ROB 6 NVU					612184	
A	DL ROB 8 RA VU					049193	
A	DL OPERC 2			OFFICE OF CONSERVATION		501232	
A	DL OPERC 6			MAY 10 2012		501234	
A	DL OPERC 7			INJECTION & MINING DIVISION		501235	
A	DL OPERC 8					525329	
A	DL OPERC 6A					528107	
A	DL D-2 SU					612294	
A	DL D1 A SU					602283	
A	DL D-3 SU					602286	
A	DL UL 1SU					602287	
A	DL OPERC 4					602298	

Completed By:

Janet M. Lee

Signature



AC/Phone No:

(713) 209-2400

Date:

05/15/12