

RECEIVED

STATE OF LOUISIANA

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SEP 28 2018

OFFICE OF CONSERVATION

SEP 26 2018

OFFICE OF CONSERVATION

LOUISIANA STATE POTENTIAL REPORT

OFFICE OF CONSERVATION  
LAFAYETTE DISTRICT

WELL FILES SECTION

District: Lafayette (21) INPUT TYPE  
 Field: Duck Lake (3444) 1 - OC Only  
 Parish: St. Martin (50) 2 - Original  
 Operator: Hilcorp Energy Company Code H 032 3 - Correction  
 Sec. 002 TWP. 15S RGE. 11E Test Date 9 / 18 / 2018  
 12 Mo. Day Yr.

TYPE OF WELL

✓  
☒ 1 1-OIL ✓  
☐ 2 2-GAS  
 18

TYPE OF TEST

✓  
☒ 2 1-COMPLETION  
☐ 2-RECOMPLETION  
☐ 3-RETEST  
 19

PRODUCING METHOD

☒ F F-FLOWING  
☐ P P-PUMPING  
☐ G G-GASLIFT  
 20

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR
42791	Goodrich C	004	OPERC 4

27

TOTAL DEPTH	PERFORATED INTERVAL FROM	TO	CHOKE /64"	OIL BBLs/DAY	COND. BBLs/DAY	GAS MCF/DAY	GAS/OIL RATIO CF/BBL
12020'	11078'	11094'	OPEN	61	—	290	4,754

33

38

43

48

51

57

63

69

API GRAV. @ 60°F.	WATER BBLs/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION MO.	DAY	YR.
38.87	3262	98	450	1120	7	11	18

76

80

86

89

95

101

CLOSE TANK / METER GAUGE \_\_\_\_\_ TIME  
 OPEN TANK / METER GAUGE \_\_\_\_\_ TIME  
 DIFFERENCE \_\_\_\_\_ in \_\_\_\_\_ HOURS  
 TANK / METER NO. \_\_\_\_\_ TANK COEF. \_\_\_\_\_

STATIC PRES. \_\_\_\_\_ DIFFERENTIAL PRES. \_\_\_\_\_ LINE SIZE \_\_\_\_\_  
 PLATE SIZE \_\_\_\_\_ COEFFICIENT \_\_\_\_\_ METER SPRING & DIFF. RANGE \_\_\_\_\_  
 REMARKS Data from Company Production Records taken on 9-19-2018

WITNESSED BY Bret Barras GAUGED BY James Hillier  
 TITLE CES III TITLE operator

SDM2 (1-78)

Rgt 9/26/18