



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD : Duck Lake
SERIAL NO.: 42791
PERFORATED INTERVAL: 11458' - 11516'
RESERVOIR: DL OPERC 6 RA SU
Field Code: 3444
RECEIVED
APR 4 2014
OFFICE OF CONSERVATION
WELL FILES DIVISION

Three copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion.
NOTE: If not properly completed and signed, this report will be returned.

LEASE AND WELL DATA

CHOOSE APPROPRIATE CATEGORY:

WORKOVER

PRODUCT:

OIL

RESERVOIR, IF RECOMP.

SAME

EFFECTIVE DATE OF STATUS:

03/06/2014

STATUS CHANGE ONLY?

NO

ENTER WELL STATUS CODE:

10

PRODUCING

LUW CODE:

501234

OPERATOR NAME:

Hilcorp Energy Company

OPERATOR CODE:

H032

ADDRESS:

P.O. Box 61229
Houston, TX 77208-1229

WELL NAME : DL OPERC 6 RA SU; Goodrich C

WELL NO : 004

DRLG. PERMIT DATE: 3/5/1951 SEC: 002 TWP: 15S RGE: 11E PARISH: Saint Martin Psh. Code: 50

SPUD DATE

M/D/Y

3/5/1951

MEASURED DEPTH

12,020

TRUE VERTICAL DEPTH

PLUG BACK

DEPTH

11926'

DATE WELL TURNED

INTO TANKS

DATE READY TO PRODUCE*

GROUND ELEVATION

CASING HEAD FLANGE ELEVATION

DISTANCE FROM

RKB TO CHF

SINGLE, DUAL OR TRIPLE COMPLETION? (S,D,T)

WAS WELL DIRECTIONALLY DRILLED?

WAS DIRECTIONAL SURVEY MADE?

WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?

WAS WELL HYDRAULICALLY FRACTURED? IF YES, INCLUDE WH-1 SUPPLEMENTAL PAGE 3.

S

YES

YES

NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION

YES

DATE FILED:

04/30/12

TYPE OF ELECTRICAL OR OTHER LOGS RUN

GR / Comp Neu

DATE FILED:

4/30/2012

DATE FILED:

DATE FILED:

DATE FILED:

HOLE SIZE	CASING SIZE	CASING WEIGHT (one line per weight/depth)	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
			FROM	TO					
Driven	16"	85	0	137					
	10-3/4"		0	2,079	500				
9-7/8"	7"	26	0	12,020	1155	1,500	0.5	03/30/12	Jim Bardwell

CHECK THIS BOX TO INDICATE ADDITIONAL CASING / TUBING DATA ON BACK OF FORM:

TUBING SIZE:

2-7/8"

DEPTH OF TUBING:

11,401

DEPTH OF PACKER(S):

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION	GAS VOLUME	GOR	CHOKE SIZE	PRODUCING METHOD
128 BOPD	220 MCFD	1,719 CF/BBL	64 /64"	F
FLOWING TUBING PRESSURE	SHUT-IN TUBING PRESSURE	CASING PRESSURE	WATER PRODUCTION	BS&W
80 PSIG	0 PSIG	0 PSIG	1,696 BPD	0.01 %
GRAVITY	SHUT-IN BHP	COMPANY REPRESENTATIVE	DATE GAUGED	
37 API - 60°F	0 PSIG	Troy Simar	3/6/14	

PLUG AND ABANDON (P & A) DATA

CASING SIZE (in.)	AMOUNT PULLED	CEMENT PLUGS		DATE WORK PERFORMED	NAME OF TEST WITNESS STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO		

CERTIFICATE: I, the undersigned, state: That I am employed by Hilcorp Energy Company and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature:

Printed Name: Jeannie Groves

Phone No.: 713-289-2677

Fax No.: 713-289-2817

Title: Senior Operations / Regulatory Tech

Email: jgroves@hilcorp.com

Addr.:

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

Reviewed By:

Date Reviewed:

FORM WH-1 (9-12)

Serial Number: **42791**

[illegible]

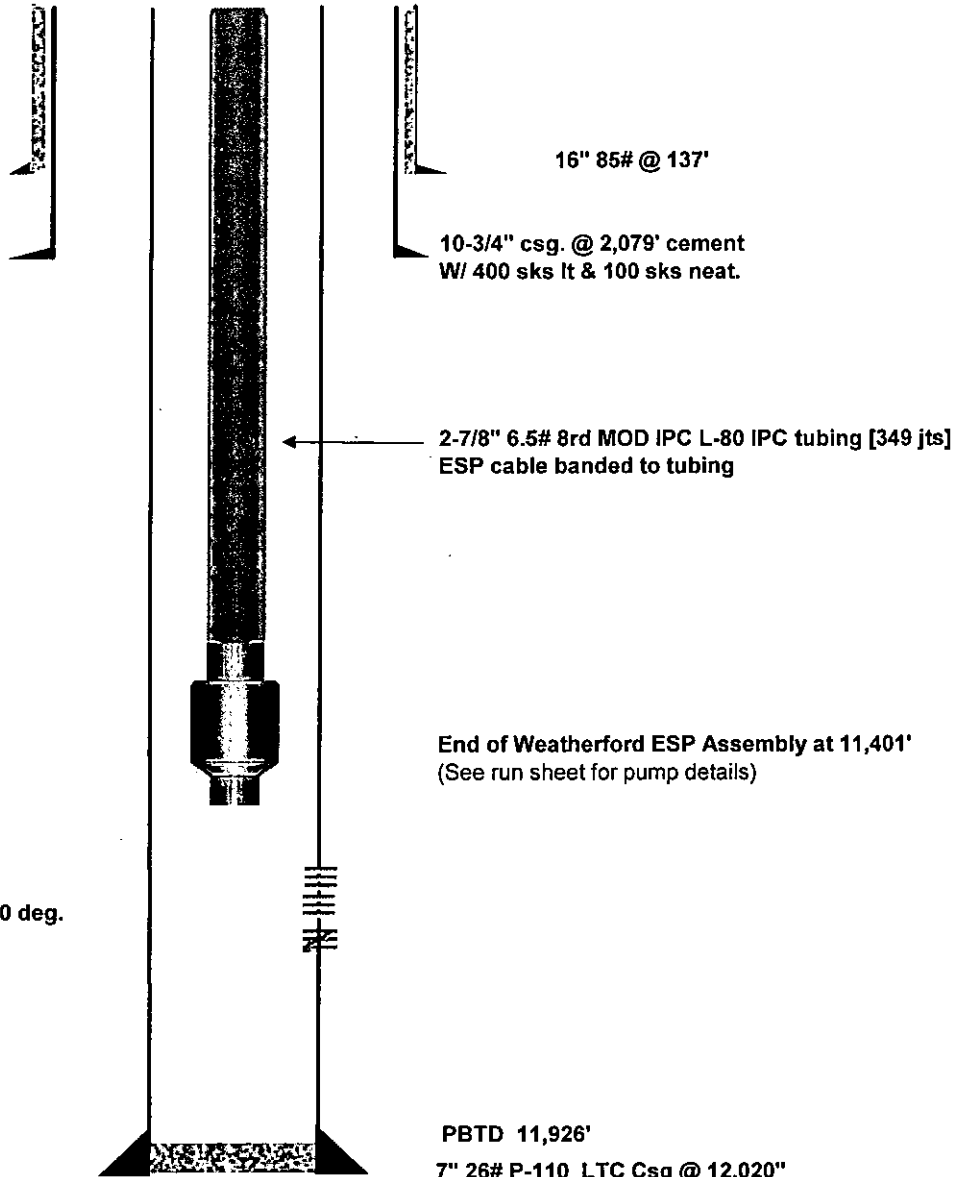
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[illegible]

Initials:

HILCORP ENERGY COMPANY

New Drill
Last Recompletion 4-1-12



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WELL FILES DIVISION

OPERC 6
11,458'-516' (4/1/2012) 6 spf 0 deg.

WELL NAME/NUMBER Goodrich C004ST	DESCRIPTION Current WBD - Run ESP		Serial # 042791 API #
FIELD/LEASE/AREA Duck Lake	PREPARED BY John Brown	APPROVED/DATE 3/3/2014	

RECEIVED

MAR 31 2014

OFFICE OF CONSERVATION
LAFAYETTE DISTRICT