

Form 7-33-3M

**MINING, OIL, GAS AND MINERAL LEASES**

e. 21st day of June

193..... by and between..... W.L.  
 mson, a widow,

~~whose postoffice address is~~ .....  
~~hereinafter called lessor (whether one or more), and~~  
**SHELL PETROLEUM CORPORATION** ..... hereinafter called lessee:

treat and take care of said products, and housing its employes, all that certain tract of land situated in the County of Polk  
State of Texas described as follows, to-wit: One thousand and sixty (1,060) acres  
of land more or less being a part of the B. I. Sublett League in Polk County

Roberts, deceased, as shown in the Commissioners' Report dated October 2nd, 1866, to which report reference is here made for a more perfect description.

3. It is agreed that this lease shall remain in force for a term of ten (10) years from this date, said term being hereinafter called "Primary Term", and as long thereafter as either oil, gas, sulphur or any other mineral is produced from said land by lessee.

oil, gas, sulphur or any other mineral is produced from said land by lessee.

4. In consideration of the premises lessee covenants and agrees:

(A) To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect its or his wells, the equal one-eighth part of all oil produced and saved by lessee from the leased premises, or from time to time, at the option of lessee, to pay lessor the average of the posted market price of such one-eighth part of such oil as of the day it is run to the pipe line or storage tanks.

(B) To pay lessor, as royalty for gas from each well where gas only is found, while the same is being sold or used off the premises, one-eighth of the market price at the wells of the amount so sold or used, and where such gas is not so sold or used lessee shall pay to lessor \$50.00 per annum as royalty from each of such wells and while such royalty is so paid such well shall be held to be a producing well under paragraph "3" hereof. While gas from any well producing gas only is being used or sold by lessee, lessor may have enough of such gas for all stoves and inside lights in the principal dwelling house on said land by making lessor's own connections with the well at lessor's own risk and expense.

(C) To pay lessor as royalty for gas produced from any oil well and used by lessee for the manufacture of gasoline, one-eighth of the market value of such gas. If such gas is sold by lessee, then lessee agrees to pay lessor, as royalty, one-eighth of the net proceeds derived from the sale of said casinghead gas at the wells.

(D) To pay lessor Fifty Cents (50c) per long ton (2240 pounds) on all sulphur produced and marketed from the land hereby leased.

(E) To pay lessor on all other minerals mined and marketed by lessee from the leased premises one-tenth either in kind or value at the well or mine at lessee's election.

5. ~~If operations for drilling a well or constructing a mine be not commenced on said land on or before the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, this lease shall terminate as to both parties, unless lessee on or before that date shall pay or tender by the check or draft of lessee, to lessor, or to lessor's agent or~~

~~This lease shall terminate as to both parties, unless lessee on or before that date shall pay or tender by the check or draft of lessee, to lessor, or to lessor's credit, in~~

the \_\_\_\_\_ Bank at \_\_\_\_\_, its \_\_\_\_\_,

\_\_\_\_\_ Dollars.

Dated \_\_\_\_\_

which shall operate as rental and cover the privilege of commencing operations for the drilling of a well or excavating a mine for twelve (12) months from said date. I

~~Which shall operate as a bar and curtail the privilege of entering commencement of operations for the drilling of a well or excavating a mine for twelve (12) months from said date. The manner and upon like payments as to the commencement of such operations may be further deferred for like periods of the same number of months successively. And it is understood that the provisions of this act shall not apply to any well or mine already in operation on the date of the passage of this act.~~

6. If on any rental date there be neither operations in progress for the full term of an operating lease on said land nor production therefrom because of voluntary shut down or for any other reason, the lease shall terminate on the next rental date following the expiration of the ninety (90) day period. If production commences or operations are resumed within a period of ninety (90) days prior to any rental date or if production ceases within such ninety (90) days' period, lessee shall have a period of ninety (90) days after the expiration of such period of production or operations, whichever is applicable, to determine whether to exercise the option to purchase the land. If the option is exercised, the purchase price shall be the fair market value of the land as determined by a qualified appraiser.

~~and within a period of ninety (90) days prior to any rental date or if production ceases within such ninety (90) days' period, lessee shall have a period of ninety (90) days after the abandonment of operations or cessation of production within which to commence re-working operations or operations for the drilling of another well or excavating a mine, as the case may be, to make said rental payment, and the commencement of such operations or the payment of such rental within said ninety (90) days' period shall have the same force and effect as though commenced or paid on or before said rental date.~~

7. If, at the expiration of the primary term of this lease neither oil, gas, sulphur nor other mineral is being produced on the leased premises, but lessee is then engaged in drilling for oil or gas or mining for sulphur or other minerals, then this lease shall continue in force so long as drilling or mining operations are being continuously prosecuted on the leased premises; and drilling or mining operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well or mine and the beginning of operations for the drilling of a subsequent well or excavating of a subsequent mine. If oil, gas, sulphur or other minerals shall be discovered and produced from

and drilling or mining operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well or mine and the beginning of operations for the drilling of a subsequent well or excavating of a subsequent mine. If oil, gas, sulphur or other minerals shall be discovered and produced from any such well or wells drilling or being drilled or sulphur be discovered and produced from any mine or mines excavated or being excavated at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil, gas, sulphur or other minerals shall be produced from the leased premises.

8. It is specially agreed that in event oil, gas, sulphur or other minerals, is being produced or is obtained from said premises after the expiration of the primary term hereof and said production shall for any reason cease or terminate, lessee shall have the right at any time within ninety (90) days from the cessation of such production to resume drilling or mining operations in the effort to make said leased premises again produce oil, gas, sulphur or other minerals, in which event this lease shall remain in force so long as such operations are continuously prosecuted, as defined in the preceding paragraph, and if they result in production of oil, gas, sulphur or other minerals, so long thereafter as oil, gas, sulphur or other minerals is produced.

9. If said lessor owns a less interest in the leased premises than the entire and undivided fee simple estate, or no interest therein, then the royalties, ~~royalties~~ and other moneys herein provided for shall be paid lessor only in the proportion which lessor's interest, if any, bears to the whole and undivided fee.

10. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for all operations thereon, except from water wells of lessor. When requested by lessor, lessee shall bury its pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without the consent of the lessor. Lessee shall pay for damages caused by all operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including

11. It is agreed that the estate of either party hereto may be assigned in whole or in part and as to any mineral. All the covenants, obligations and considerations of the within lease shall extend to and be binding upon the parties hereto, their heirs, executors, administrators, successors, assigns and successive assigns. It is expressly agreed, with reference to every

11. It is agreed that the estate of either party hereto may be assigned in whole or in part and as to any mineral. All the covenants, obligations and considerations of the within lease shall extend to and be binding upon the parties hereto, their heirs, executors, administrators, successors, assigns and successive assigns. It is expressly agreed, with reference to every change or division whatsoever, and howsoever arising or effected, in the ownership of said land, royalties ~~shall~~ or other moneys, or any part of the same, that no such change or division shall operate to increase the obligations or diminish the rights of lessee hereunder. If the ownership of the royalties becomes changed into separate divided portions of said land and the owners of such royalty desire separate gauges for production from such separate tracts, they shall furnish and set separate measuring and receiving tanks and connections therefor at their sole cost and expense, and lessee shall not be required to off set royalties on said land or to furnish underground to any such tank, tract or portion separate measuring

owners of such royalty desire separate gauges for production from such separate tracts, they shall furnish and set separate measuring and receiving tanks and connections therefor at their sole cost and expense, and lessee shall not be required to off-set wells on separate tracts or portions of said land, or to furnish upon or as to any such tract or portion separate measuring or receiving tanks. Notwithstanding any other actual or constructive knowledge or notice whatsoever, thereof, of or to lessee, no change or division in the ownership of the lands, royalties, interests, or other moneys shall be binding upon the owner of the lease unless and until after thirty days' written notice thereof from both lessor and lessor's successor or successors in interest, their successors and assigns, in which all such parties in interest concur, and until such transfers or assignments, in the event such division or change is accomplished in that manner.

or other moneys shall be binding upon the owner of the lease unless and until after thirty days' written notice thereof from both lessor and lessor's successor or successors in interest, their successors and assigns, in which all such parties in interest concur, and until such transfers or assignments, in the event such division or change is accomplished in that manner, have been properly recorded in the county or parish where the land lies, and copies thereof certified by the County Clerk or Recorder, shall have been delivered to the record owner of the lease at the time of recordation of such transfers or assignments, said notice and copies to be delivered to said record owner at his or its principal place of business. In the event of the death of lessor or his heirs, devisees, successors or assigns, their successors or assigns, no change in the ownership of the land, royalties, ~~and other moneys~~ or other moneys hereunder shall

the lease at the time of recordation of such transfers or assignments, said notice and copies to be delivered to said record owner at his or its principal place of business. In the event of the death of lessor or his heirs, devisees, successors or assigns, their successors or assigns, no change in the ownership of the land, royalties, ~~oil and gas~~ or other moneys hereunder shall be binding on the record owner of the lease until proof satisfactory to such record owner is furnished, evidencing such change in ownership. In event of assignment of this lease to any person (other than the said record owner) of said land, the royalty payable hereunder shall be apportionable as between the record owner and assignee, ratably according to the time use of the leased land, and the said record owner and assignee shall be jointly and severally liable to the record owner for the payment of the royalty hereunder. If six or more parties become entitled to royalty hereunder, lessor may withhold payment thereof unless and until furnished with a reasonable instrument covering all such parties, devisees or assigns, in a form to receive payment for all

12. Lessee shall have the exclusive right to build, operate and maintain pits, reservoirs, pickup stations and plants for the purpose of picking up and conserving the waste oil that flows down the creeks, ravines and across the land embraced in the lease, whether said oil is produced from land covered by this lease or other lands, and lessor shall be entitled to receive the royalty hereinafter reserved on all such oil so saved.

13. In case of cancellation or termination of this lease for any cause, lessee shall have the right to retain under the terms hereof twenty-five (25) acres of land around each oil or gas well or mine producing, being worked on, or drilling hereunder, as long as such operations are continued in good faith, such tract to be designated by lessee in as near a square form as practicable.

14. In the event lessor considers that lessee has not complied with all its obligations hereunder, both express and implied, lessor shall notify lessee in writing, setting out specifically in what respects lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of said notice shall be precedent to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the

what respects lessee has breached this contract. Lessee shall then have sixty (60) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by lessor. The service of said notice shall be precedent to the bringing of any action by lessor on said lease for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on lessee. Neither the service of said notice nor the doing of any acts by lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that lessee has failed to perform all its obligations hereunder.

15. Title to the minerals vested in lessee under this lease shall not end or revert to lessor until there is a complete, absolute and intentional abandonment by lessee of each and

15 Title to the minerals vested in lessee under this lease shall not end or revert to lessor until there is a complete, absolute and intentional abandonment by lessee of each and all of the purposes, expressed or implied, of this lease and every part and parcel of the premises described in this lease. Lessee may, at any time and from time to time, execute and deliver to lessor, or place of record, a release or releases covering any portion or portions of the above described premises, or any mineral thereunder, and thereby surrender this lease as to such portion or portions, or as to such mineral, and be relieved of all obligations and rentals as to the acreage, or mineral, surrendered.

16. Lessor hereby warrants and agrees to defend title to the leased premises and agrees that lessee shall have the right at any time to pay or reduce for lessor, either before or after maturity, any mortgages, taxes or other liens or interest and other charges on said lands and be subrogated to the rights of the holder thereof and to deduct amounts so paid from royalties or other payments due or which may become due to lessor and/or assigns under this lease.

17. It is understood and agreed by all parties hereto that this is a fully paid up lease with no delay rentals accruing under the terms of same.

IN TESTIMONY WHEREOF, we sign as of the day and year first above written.

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WITNESSES: Ray M. Lawler Jr. W. L. Frazier

May W. Farrow or  
Albion Maude Blackwell

Johannie Blackwell  
Warren Butts  
Wicks Johnson

Viala mi Johnson



THE STATE OF ~~TEXAS~~ Missouri,  
COUNTY OF Randolph.  
W.L. Fowler

TEXAS SINGLE ACKNOWLEDGMENT

Before me, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared

known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office, this 21 day of June, A. D. 1936.  
Willard B. Stone

Notary Public in and for Randolph County, MISSOURI.

THE STATE OF TEXAS,  
COUNTY OF

TEXAS WIFE'S SEPARATE ACKNOWLEDGMENT

Before me, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared

wife of  
known to me to be the person whose name is subscribed to the foregoing instrument, and having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said wife, acknowledged the same to be her act and deed, and declared that she had willingly executed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office, this day of, A. D. 193.

Notary Public in and for County, Texas.

STATE OF ~~TEXAS~~ Missouri.  
COUNTY OF Randolph.

TEXAS JOINT ACKNOWLEDGMENT

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Warren Butts and Goldie Butts, husband and wife, known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

And the said wife, having been examined by me privily and apart from her husband, and having had said instrument fully explained to her, she, the said wife, acknowledged the same to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office, this 22nd day of June, A. D. 1936.  
My term expires May 9, 1939 Willard B. Stone

Notary Public in and for Randolph County, Mo. County, Texas.

STATE OF ~~TEXAS~~ Missouri  
COUNTY OF Randolph

TEXAS JOINT ACKNOWLEDGMENT

Before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared Johnnie Blackwell and Alberta Maude Blackwell, husband and wife, known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

And the said wife, having been examined by me privily and apart from her husband, and having had said instrument fully explained to her, she, the said wife, acknowledged the same to be her act and deed, and declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

Given under my hand and seal of office, this 22nd day of June, A. D. 1936.  
My term expires May 9, 1939 Willard B. Stone

Notary Public in and for Randolph County, Missouri, ~~TEXAS~~

THE STATE OF ~~TEXAS~~ Missouri,  
COUNTY OF Randolph.

TEXAS SINGLE ACKNOWLEDGMENT

Before me, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared Viola M. Johnson, a widow, and Roy M. Fowler, Sr.,

known to me to be the person s whose names are subscribed to the foregoing instrument, and acknowledged to me that they executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office, this 22nd day of June, A. D. 1936.  
My term expires May 9, 1939 Willard B. Stone

Notary Public in and for Randolph County, Missouri, ~~TEXAS~~

STATE OF LOUISIANA,  
PARISH OF

LOUISIANA WITNESS ACKNOWLEDGMENT

Before me, the undersigned authority, on this day personally appeared

to me personally known to be the identical person whose name is subscribed to the foregoing instrument as an attesting witness, who being first duly sworn, on his oath, says: That he subscribed his name to the foregoing instrument as a witness, and that he knows

the Grantor named in said instrument, to be the identical person described therein, and who executed the same, and saw sign the same as

voluntary act and deed, and that he, the said same at the same time as an attesting witness.

Sworn to and subscribed before me, this day of, 193.

Notary Public in and for Parish, Louisiana.

(Affiant)

Oil, Gas and Mineral Lease

C-88 REVISED  
No.

FROM

TO

Dated 193.

No. Acres.

County, Texas

Parish, La.

Term.

This instrument was filed for record on the

day of, 193 at

o'clock M., and duly recorded

Book Page.

of Records of this office.

County Clerk  
or Recorder

By Deputy.

When Recorded return to