



Data Package

Lot 41381

Federal Deposit Insurance Corporation

HA RA SUCC; Baker 7-11-14 H1 (RI)

DeSoto Parish, Louisiana

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Federal Deposit Insurance Corporation
HA RA SUCC; Baker 7-11-14 H1 (RI)
DeSoto Parish, Louisiana

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Lot Information Sheet - Lot 41381

Federal Deposit Insurance Corporation

HA RA SUCC; Baker 7-11-14 H1 (RI)

DeSoto Parish, Louisiana

Auction Information	
Starting Bid	\$300.00
Bid Increment	\$25.00
Reserve	There is no reserve.
Auction Start Date	7/20/2017 1:35 PM CDT
Auction End Date	7/27/2017 1:35 PM CDT
Recording Fee	\$145.00

FDIC does not accept direct inquiries regarding properties for sale on EnergyNet. For all questions regarding this listing, please contact EnergyNet directly by telephone at 1 (877) 351-4488 or email to energy@energynet.com.

Lot Information Sheet - Lot 41381

Lot Description

SELLER ADVISORY:

The properties in this lot are being sold "as is", with no information provided beyond the information provided on the FDIC Oil & Gas Property EnergyNet website. If additional information becomes available; i.e. new division orders, such information will be provided to Bidders on this EnergyNet website in a timely manner. All bidders should base their investment decision on their own independent evaluation of the data included in the FDIC Oil & Gas Property EnergyNet website. There are no representations or warranties being made as to the actual interest that may be owned by Seller, if any.

Haynesville Shale - Spider Field - De Soto Parish, Louisiana

This lot contains a royalty interest of 0.22247% in the HA RA SUCC; Baker 7-11-14 H1 located in Section 7-T11N-R14W, De Soto Parish, Louisiana. Operated by Indigo Haynesville LLC of Houston, Texas.

Over the past six (6) month reported period, this well has produced an average of approximately 284 MCFPD. For more details, see the Production History and Historical Production Curve.

MONTHLY REVENUES - HA RA SUCC; Baker 7-11-14 H1 (RI)	
Production Month	Net Revenue
February 2017	\$55.73
January 2017	\$60.05
December 2016	\$51.02
November 2016	\$40.81
October 2016	\$41.92
September 2016	\$36.13
August 2016	\$44.51

Based on information provided by Seller, the interest being sold in this lot has had an average net income of approximately \$47.17/month over the past 7-month period. In order to view the revenue, click on Check Stubs under Internet Data Room (IDR).

The "Royalty and Mineral Deed" can be reviewed under Outgoing Conveyance.

SELLER FILES MAY CONTAIN INCOMPLETE TITLE DOCUMENTATION. Bidders should conduct their own due diligence and bid accordingly.

NOTE: The Effective Date of sale for this lot is August 1, 2017.

ALL INFORMATION WHICH THE FDIC INTENDS TO PROVIDE BUYERS, PERTAINING TO THIS LOT/PROPERTY, IS PRESENTED HEREIN AND NO ADDITIONAL FILES WILL BE PROVIDED TO BUYERS.

ADVISORY:

A 5% BUYER'S PREMIUM will be added to the gross sales price of each Property or lot. SELLER will pay no commission to EnergyNet.com, Inc. BUYER agrees to pay said BUYER'S PREMIUM on each lot purchased by BUYER.

Important Notices Pertaining to FDIC Asset Auctions

1. All assets sold by the FDIC are sold on an "As Is - Where Is" basis. Neither the FDIC, nor EnergyNet, makes any representations or warranties regarding the quality of title or ownership. Documents provided in the Internet Data Room including, but not limited to, maps, unit plats, source documents, title documents, unit declarations, drilling permits, P-12's and other title information are provided for informational purposes only and confirming the information contained therein is the sole responsibility of purchaser prior to any sale.
2. All assets sold by the FDIC are subject to the restrictions on FDIC asset sales found in 12 C.F.R. Part 340. All winning bidders must submit to EnergyNet, simultaneously with the transmission of funds, their written certification, under penalty of perjury, that none of the restrictions found in Part 340 are applicable to the purchase or the purchaser.
3. The burden of due diligence is the responsibility of purchasers prior to any sale.
4. Any and all recording fees and taxes are to be paid by the winning bidder.
5. The transfer of ownership date, of all FDIC sales, is the effective date of sale as designated in the transactional documents. Any income accrued to the asset after the effective date of the sale is acknowledged by the FDIC to be the Purchaser's income. Any income received prior to the effective date of sale belongs to the FDIC.

Lot 41381, HA RA SUCC; Baker 7-11-14 H1

Property/Well Name	HA RA SUCC; Baker 7-11-14 H1
County, State	De Soto, LA
Legal Description	Section 7-T11N-R14W
Field Name	Spider
Producing Formation	Haynesville Shale
Completion Interval (Feet to Feet)	11,536' - 15,912'
Completion Date	07/21/2011
Facility Type (Well, Compressor Station, etc.)	Well
Selling Operations (Y/N)	No
Operator's Name	Indigo Haynesville LLC
Operator's Address	600 Travis, Suite 5500 Houston, TX 77002
Operator's Telephone	713.237.5033
Operator's Email	royaltyowner@indigominerals.com
Type (Gas/Oil/Salt Water Disposal)	Gas
API Number(s)	17-031-25591
State Well ID Number	617018
Producing/Non-Producing/Shut-In	Producing
Plugged Back TD (Feet)	11,306' (TVD); 16,049' (TMD)
BPO WI - Decimal	0.00000000
BPO NRI - Decimal	0.00000000
BPO ORRI - Decimal	0.00000000
BPO RI - Decimal	0.00222470
APO WI - Decimal	0.00000000
APO NRI - Decimal	0.00000000
APO ORRI - Decimal	0.00000000
APO RI - Decimal	0.00222470
Cumulative Production 8/8ths Oil (Bbl)	0 Bbl
Cumulative Production 8/8ths Gas (MCF)	1,979,916 MCF
Average Price Received Last Month - Oil (\$/Bbl)	\$0.00
Average Price Received Last Month - Gas (\$/MCF)	\$2.13
Average Daily Production Last 6 Months - 8/8ths Oil (Bbl)	0 Bbl
Average Daily Production Last 6 Months - 8/8ths Gas (MCF)	284 MCF
Is Water Production Volume Known? (Y/N)	No
Payout Balance	\$0.00
Previous 12 Months LOE (Monthly Average) 8/8ths	\$0.00
Last Month LOE 8/8ths	\$0.00
Gas Marketer and Address	BP America Production Company P.O. Box 696505 San Antonio, TX 7269
Gas Imbalance? (Y/N)	Unknown.
Depth or Wellbore Restrictions? (Y/N)	Unknown.
Environmental Problems/Issues/Wetlands/etc? (Y/N)	Unknown.
Preferential Rights? (Y/N)	Unknown.
Consent to Assign? (Y/N)	Unknown.
State, Federal, or Indian Jurisdiction? (Y/N)	Unknown.
	None created by Seller but subject to unpaid taxes, if any.

HA RA SUCC; Baker 7-11-14 H1 - Property Information

Other outstanding obligations including mortgages, liens, encumbrances or causes of action? (Y/N)	
Well proposals, notices of recompletion in this unit, or other additional information pertinent to this property	

The above information represents data for this well/property only! Data is completed by sellers and must be verified by buyers.

Corrections and additions to this data may become available after the publication of this document. Please review the data on this property at www.EnergyNet.com before you bid!

BP America Production Company
Attn: Division Order
PO BOX 696505
San Antonio, TX 78269

Statement of Oil and Gas Purchased/Sold

(Federal and State Taxes have been deducted where required)
Detach and keep for tax purposes. Duplicates cannot be furnished.

Owner's Name:

Check Date: 04/20/17

PG 1 OF 4

0120944 01 RE 0.400 "AUTO T7 0 4289 75201 -P20964



FEDERAL DEPOSIT INSURANCE CORP
1601 BRYAN ST
DALLAS TX 75201-4586



Questions regarding the calculation or reporting of your payment may be directed to BP Owner Relations at **800-732-6626** or you may send your inquiry in writing to: BP America Production Company, Attn: Customer Service Center, P.O. Box 696505, San Antonio, TX 78269, or email to Ownerrelations@bp.com. Post Production and Processing costs reported on this advice may include costs incurred by BP to dehydrate, treat, compress, gather, or process gas. Quantity reported is sales volume and may have been reduced for fuel/fee volumes if product is sold downstream of the well. BP explicitly reserves all legal rights, defenses, and claims pertaining to royalty under the applicable leases.

WHEN INQUIRING PLEASE REFER TO
YOUR BUSINESS ASSOCIATE NO.
603368 90

LC: 01 - NON-RESIDENT ALIEN 02 - AD VALOREM DIRECT RECOVERY 04 - UTAH STATE TAX 05 - COLORADO STATE TAX 06 - INTEREST PAID 08 - MISC.
09 - OKLAHOMA ALIEN TAX 10 - BACKUP WITHHOLDING TAX 12 - NON-RESIDENT INCOME TAX 17 - SETTLEMENT DIFFERENCES 19 - MAINLINE
TRANSPORTATION 20 - POST PRODUCTION & PROCESSING COSTS PR - PRODUCTION TAXES EX - EXTRACTION TAXES

PRODUCT CODES: 1XX - OIL (BBLS) 2XX - GAS (MCF) 3XX - CONDENSATE (BBLS) 4XX - PLANT PRODUCTS (BBLS/GALS) 7XX - SULFUR (TONS)
9XX - INJECTANTS (BBLS)

DETAILS OF PAYMENT TO FOLLOW

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS

CHECK # 0010760329 ATTACHED BELOW



BP America Production Company
Attn: Division Order
PO BOX 696505
San Antonio, TX 78269

62-20
311

Check No. 0010760329
603368 90

MONTH	DAY	YEAR
04/20/17		

PAY TO THE
ORDER OF

FEDERAL DEPOSIT INSURANCE CORP
1601 BRYAN ST
DALLAS TX 75201

\$\$\$\$\$\$\$\$\$\$121.13

VOID AFTER 180 DAYS

One Hundred Twenty-one and 13/100 Dollars

CITIBANK, N.A.
ONE PENN'S WAY, NEW CASTLE, DE 19720

AUTHORIZED SIGNATURE

1001076032910311002091

3912305911

Lot 41381: 01 - Ckstb 04-20-17



Statement of Oil and Gas Purchased/Sold
(Federal and State Taxes have been deducted where required
Keep for tax purposes. Duplicates cannot be furnished.)

Owner's Name:

YOUR BUSINESS ASSOCIATE NO.
603368 90

Check Date: 04/20/17 PG 3 OF 4

08 - MISC. .09 - OKLAHOMA ALIEN TAX .10 - BACKUP WITHHOLDING TAX .12 - NON-RESIDENT INCOME TAX .17 - SETTLEMENT DIFFERENCES
 19 - MAINLINE TRANSPORTATION .20 - POST PRODUCTION & PROCESSING COSTS .PR - PRODUCTION TAXES .EX - EXTRACTION TAXES
 PRODUCT CODES: 1XX - OIL (BBLs) 2XX - GAS (MCF) 3XX - CONDENSATE (BBLs) 4XX - PLANT PRODUCTS (BBLs/GALS)

RE0120944-0002_of_0002 4289-0023999 (BPRY)

BP America Production Company
Attn: Division Order
PO BOX 696505
San Antonio, TX 78269

Statement of Oil and Gas Purchased/Sold

(Federal and State Taxes have been deducted where required)
Detach and keep for tax purposes. Duplicates cannot be furnished.

Owner's Name:

Check Date: 02/21/17

PG 1 OF 4

0106059 01 RE 0.400 **AUTO T9 0 4247 75201 -P06065



FEDERAL DEPOSIT INSURANCE CORP
1601 BRYAN ST
DALLAS TX 75201-4586



Questions regarding the calculation or reporting of your payment may be directed to BP Owner Relations at **800-732-6626** or you may send your inquiry in writing to: BP America Production Company, Attn: Customer Service Center, P.O. Box 696505, San Antonio, TX 78269, or email to Ownerrelations@bp.com. Post Production and Processing costs reported on this advice may include costs incurred by BP to dehydrate, treat, compress, gather, or process gas. Quantity reported is sales volume and may have been reduced for fuel/fee volumes if product is sold downstream of the well. BP explicitly reserves all legal rights, defenses, and claims pertaining to royalty under the applicable leases.

WHEN INQUIRING PLEASE REFER TO
YOUR BUSINESS ASSOCIATE NO. --

603368 90

LC: 01 - NON-RESIDENT ALIEN 02 - AD VALOREM DIRECT RECOVERY 04 - UTAH STATE TAX 05 - COLORADO STATE TAX 06 - INTEREST PAID 08 - MISC. 09 - OKLAHOMA ALIEN TAX 10 - BACKUP WITHHOLDING TAX 12 - NON-RESIDENT INCOME TAX 17 - SETTLEMENT DIFFERENCES 19 - MAINLINE TRANSPORTATION 20 - POST PRODUCTION & PROCESSING COSTS PR - PRODUCTION TAXES EX - EXTRACTION TAXES

PRODUCT CODES: 1XX - OIL (BBLs) 2XX - GAS (MCF) 3XX - CONDENSATE (BBLs) 4XX - PLANT PRODUCTS (BBLs/GALS) 7XX - SULFUR (TONS)
9XX - INJECTANTS (BBLs)

DETAILS OF PAYMENT TO FOLLOW

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS

CHECK # 0010738180 ATTACHED BELOW



BP America Production Company
Attn: Division Order
PO BOX 696505
San Antonio, TX 78269

62-20
311

Check No. 0010738180

603368 90

MONTH	DAY	YEAR
02/21/17		

PAY TO THE
ORDER OF

FEDERAL DEPOSIT INSURANCE CORP
1601 BRYAN ST
DALLAS TX 75201

\$\$\$\$\$\$\$\$\$\$128.40

VOID AFTER 180 DAYS

One Hundred Twenty-eight and 40/100 Dollars

CITIBANK, N.A.
ONE PENN'S WAY, NEW CASTLE, DE 19720

AUTHORIZED SIGNATURE



Statement of Oil and Gas Purchased/Sold

(Federal and State Taxes have been deducted where required. Keep for tax purposes. Duplicates cannot be furnished.)

Owner's Name:

Check Date: 02/21/17

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WHEN INQUIRING PLEASE REFER TO
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603368 90

08 - MISC. 09 - OKLAHOMA ALIEN TAX 10 - BACKUP WITHHOLDING TAX 12 - NON-RESIDENT INCOME TAX 17 - SETTLEMENT DIFFERENCES
 19 - MAINLINE TRANSPORTATION 20 - POST PRODUCTION & PROCESSING COSTS PR - PRODUCTION TAXES EX - EXTRACTION TAXES
 PRODUCT CODES: 1XX - OIL (BBL'S) 2XX - GAS (MCF) 3XX - CONDENSATE (BBL'S) 4XX - PLANT PRODUCTS (BBL'S/GALS)

REF ID: A60650 0002 06 0002 1212-0006838 (BBB)

credit: 11/29/2016 process: 11/29/2016 lockbox: 971774 batch: 396 item: 2
check: 10702049 amount: USD 12,812.40 remitter: BP



BP America Production Company
Attn: Division Order
PO BOX 696505
San Antonio, TX 78269

62-20
311

Check No. 0010702049

603368 90

MONTH	DAY	YEAR
11/21/16		

PAY TO THE
ORDER OF FEDERAL DEPOSIT INSURANCE CORP
1601 BRYAN ST
DALLAS TX 75201

DIFCP
David Shell

\$\$\$\$\$\$\$\$\$\$12,812.40

VOID AFTER 180 DAYS

Twelve Thousand Eight Hundred Twelve and 40/100 Dollars

Laura A. Ash
AUTHORIZED SIGNATURE

CITIBANK, N.A.
ONE PENN'S WAY, NEW CASTLE, DE 19720

10010702049110311002091

3912305911

700012812407

BP America Production Company
Attn: Division Order
PO BOX 696505
San Antonio, TX 78269

Statement of Oil and Gas Purchased/Sold
(Federal and State Taxes have been deducted where required)
Detach and keep for tax purposes. Duplicates cannot be furnished.

Owner's Name:

Check Date: 11/21/16

PG 1 OF 4

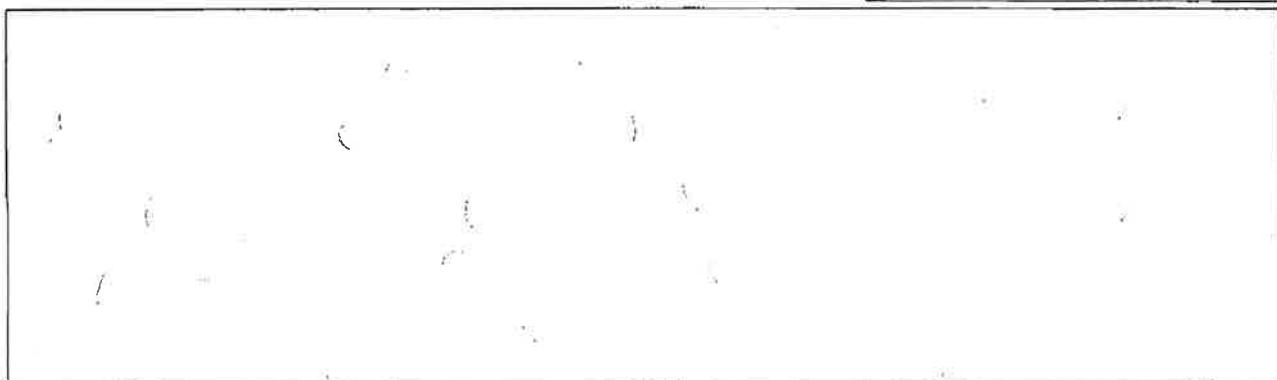
0103908 01 RE 0,396 **AUTO Tr 1 4436 75201 P03911

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1601 BRYAN ST
DALLAS TX 75201-4586

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TRANSPORTATION 20 - POST PRODUCTION & PROCESSING COSTS PR - PRODUCTION TAXES EX - EXTRACTION TAXES

PRODUCT CODES: 1XX - OIL (BBLS) 2XX - GAS (MOF) 3XX - CONDENSATE (BBLS) 4XX - PLANT PRODUCTS (BBLS/GALS) 7XX - SULFUR (TONS)
9XX - INJECTANTS (BBLS)

DETAILS OF PAYMENT TO FOLLOW

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS

CHECK # 0010702049 ATTACHED BELOW



Statement of Oil and Gas Purchased/Sold
(Federal and State Taxes have been deducted where required)
Detach and keep for tax purposes. Duplicates cannot be furnished.
Owner's Name:

PAGE 2 OF 4

REF101998-0001_of_0002 4435-0004-07 (BPRV)

SECRET//CIO//FO



Statement of Oil and Gas Purchased/Sold
 (Federal and State Taxes have been deducted where required)
 Keep for tax purposes. Duplicates cannot be furnished.

Owner's Name:

Check Date: 11/21/16

PG 3 OF 4

WHEN INQUIRING PLEASE REFER TO
 YOUR BUSINESS ASSOCIATE NO.
 603968 90

PROPERTY NUMBER	DOI NUMBER	PURCHASED SOLD	PRODUCT CODE	LC	QUANTITY	BTU FACTOR	AVERAGE UNIT PRICE \$	TOTAL VALUE \$	PRODUCTION TAXES \$	TOTAL VALUE AFTER TAX \$	INTEREST PAYMENT \$	DECIMAL	GROSS VALUE \$	PAYMENT \$
HA. RA. SUCC:	BAKER7-11-14	FBP0	DE SITO		65,114.00	1.012	4.445	239,419.53	\$ 0.00	\$ 239,419.53	RI	0.00222470	543.87	543.87
00411407	00002	08	2011	203	125,695.00	1.012	4.295	553,989.64	\$ 0.00	\$ 530,989.64	RI	0.00222470	1,201.31	1,201.31
00411407	00002	09	2011	203	103,448.00	1.005	3.925	423,545.47	\$ 0.00	\$ 423,545.47	RI	0.00222470	955.61	955.61
00411407	00002	10	2011	203	87,885.00	1.007	3.786	324,033.60	\$ 0.00	\$ 324,033.60	RI	0.00222470	740.17	740.17
00411407	00002	11	2011	203	97,759.00	1.007	3.534	320,722.76	\$ 0.00	\$ 320,722.76	RI	0.00222470	713.53	713.53
00411407	00002	12	2011	203	91,769.00	1.012	2.911	292,048.57	\$ 0.00	\$ 292,048.57	RI	0.00222470	449.50	449.50
00411407	00002	01	2012	203	72,989.00	1.006	2.702	247,922.05	\$ 0.00	\$ 247,922.05	RI	0.00222470	551.55	551.55
00411407	00002	02	2012	203	61,885.00	1.007	2.537	164,373.16	\$ 0.00	\$ 164,373.16	RI	0.00222470	365.68	365.68
00411407	00002	03	2012	203	61,885.00	1.007	2.537	130,592.45	\$ 0.00	\$ 130,592.45	RI	0.00222470	290.53	290.53
00411407	00002	04	2012	203	49,646.00	0.988	1.585	83,676.92	\$ 0.00	\$ 83,676.92	RI	0.00222470	186.16	186.16
00411407	00002	05	2012	203	51,633.00	0.982	1.283	119,380.76	\$ 0.00	\$ 119,380.76	RI	0.00222470	244.44	244.44
00411407	00002	06	2012	203	52,408.00	1.009	2.094	163,768.39	\$ 0.00	\$ 163,768.39	RI	0.00222470	244.20	244.20
00411407	00002	07	2012	203	50,056.00	0.987	2.504	125,370.36	\$ 0.00	\$ 125,370.36	RI	0.00222470	278.91	278.91
00411407	00002	08	2012	203	45,974.00	1.006	2.645	124,248.29	\$ 0.00	\$ 124,248.29	RI	0.00222470	276.42	276.42
00411407	00002	09	2012	203	41,122.00	1.007	2.487	102,252.94	\$ 0.00	\$ 102,252.94	RI	0.00222470	227.48	227.48
00411407	00002	10	2012	203	39,256.00	1.005	2.860	112,396.94	\$ 0.00	\$ 112,396.94	RI	0.00222470	250.03	250.03
00411407	00002	11	2012	203	36,892.00	1.007	3.239	119,380.76	\$ 0.00	\$ 119,380.76	RI	0.00222470	265.59	265.59
00411407	00002	12	2012	203	26,594.00	1.007	3.221	70,104.78	\$ 0.00	\$ 70,104.78	RI	0.00222470	162.64	162.64
00411407	00002	01	2013	203	35,054.00	1.006	3.109	112,106.72	\$ 0.00	\$ 112,106.72	RI	0.00222470	249.40	249.40
00411407	00002	02	2013	203	31,840.00	1.006	2.984	95,011.24	\$ 0.00	\$ 95,011.24	RI	0.00222470	211.37	211.37
00411407	00002	03	2013	203	32,442.00	1.007	3.283	106,510.52	\$ 0.00	\$ 106,510.52	RI	0.00222470	236.95	236.95
00411407	00002	04	2013	203	29,224.00	1.007	3.247	109,489.31	\$ 0.00	\$ 109,489.31	RI	0.00222470	243.58	243.58
00411407	00002	05	2013	203	28,911.00	1.007	2.387	68,998.86	\$ 0.00	\$ 68,998.86	RI	0.00222470	153.50	153.50
00411407	00002	06	2013	203	26,772.00	1.006	3.173	84,792.63	\$ 0.00	\$ 84,792.63	RI	0.00222470	188.64	188.64
00411407	00002	07	2013	203	26,563.00	1.006	3.289	87,338.43	\$ 0.00	\$ 87,338.43	RI	0.00222470	187.33	187.33
00411407	00002	08	2013	203	25,121.00	1.005	3.235	81,288.78	\$ 0.00	\$ 81,288.78	RI	0.00222470	174.25	174.25
00411407	00002	09	2013	203	22,957.00	1.006	2.572	59,052.68	\$ 0.00	\$ 59,052.68	RI	0.00222470	125.34	125.34
00411407	00002	10	2013	203	23,387.00	1.007	2.652	59,163.79	\$ 0.00	\$ 59,163.79	RI	0.00222470	137.85	137.85
00411407	00002	11	2013	203	21,279.00	1.006	2.715	57,773.68	\$ 0.00	\$ 57,773.68	RI	0.00222470	122.94	122.94
00411407	00002	12	2013	203	21,680.00	1.007	2.564	55,179.63	\$ 0.00	\$ 55,179.63	RI	0.00222470	133.74	133.74
00411407	00002	01	2014	203	21,373.00	1.007	2.682	57,326.48	\$ 0.00	\$ 57,326.48	RI	0.00222470	121.92	121.92
00411407	00002	02	2014	203	19,014.00	1.006	2.682	50,997.16	\$ 0.00	\$ 50,997.16	RI	0.00222470	113.45	113.45
00411407	00002	03	2014	203	18,350.00	1.006	4.228	91,597.63	\$ 0.00	\$ 91,597.63	RI	0.00222470	204.00	204.00
00411407	00002	04	2014	203	18,180.00	1.006	3.873	70,412.65	\$ 0.00	\$ 70,412.65	RI	0.00222470	198.91	198.91
00411407	00002	05	2014	203	17,703.00	1.006	3.823	21,500.80	\$ 0.00	\$ 21,500.80	RI	0.00222470	151.88	151.88
00411407	00002	06	2014	203	17,551.00	1.006	3.823	87,932.80	\$ 0.00	\$ 87,932.80	RI	0.00222470	129.43	129.43
00411407	00002	07	2014	203	17,004.00	1.006	3.823	55,002.80	\$ 0.00	\$ 55,002.80	RI	0.00222470	127.53	127.53
00411407	00002	08	2014	203	16,993.00	1.006	3.836	58,040.11	\$ 0.00	\$ 58,040.11	RI	0.00222470	108.46	108.46
00411407	00002	09	2014	203	16,414.00	1.006	3.836	82,962.32	\$ 0.00	\$ 82,962.32	RI	0.00222470	134.12	134.12
00411407	00002	10	2014	203	16,332.00	1.006	3.836	82,645.85	\$ 0.00	\$ 82,645.85	RI	0.00222470	133.45	133.45
00411407	00002	11	2014	203	15,300.00	1.006	3.836	58,935.11	\$ 0.00	\$ 58,935.11	RI	0.00222470	154.15	154.15
00411407	00002	12	2014	203	15,357.00	1.006	3.836	43,196.78	\$ 0.00	\$ 43,196.78	RI	0.00222470	149.26	149.26
00411407	00002	01	2015	203	15,165.00	1.006	2.915	44,214.77	\$ 0.00	\$ 44,214.77	RI	0.00222470	144.61	144.61
00411407	00002	02	2015	203	12,957.00	1.006	3.477	30,408.33	\$ 0.00	\$ 30,408.33	RI	0.00222470	147.05	147.05
00411407	00002	03	2015	203	14,256.00	1.006	2.162	31,107.81	\$ 0.00	\$ 31,107.81	RI	0.00222470	140.37	140.37
00411407	00002	04	2015	203	13,352.00	1.006	2.162	28,134.00	\$ 0.00	\$ 28,134.00	RI	0.00222470	139.37	139.37
00411407	00002	05	2015	203	13,551.00	1.006	2.162	22,129.67	\$ 0.00	\$ 22,129.67	RI	0.00222470	125.27	125.27
00411407	00002	06	2015	203	12,567.00	1.006	2.182	27,420.50	\$ 0.00	\$ 27,420.50	RI	0.00222470	92.23	92.23

RB10398-0002.L0002.4436-0004408 (BPV)

L.C. 01. NON-RESIDENT ALLEN 02. AD VALOREM DIRECT RECOVERY 04. UTAH STATE TAX
 08. MISC. 09. OKLAHOMA ALIEN TAX 10. BACKUP HOLDING TAX 12. NON-RESIDENT INCOME TAX
 19. MAINTENANCE TRANSPORTATION 20. POST PRODUCTION & PROCESSING COSTS PR - PRODUCTION TAXES
 PRODUCT CODES: 1XX-OIL (EBS) 2XX-GAS (MCF) 3XX-CONDENSATE (BBS) 4XX-PLANT PRODUCTS (BBS/GAS)



Statement of Oil and Gas Purchased/Sold
(Federal and State Taxes have been deducted where required)
keep for tax purposes. Duplicates cannot be furnished.

Owner's Name:

Check Date: 11/21/16

PG 4 OF 4

WHEN INQUIRING PLEASE REFER TO
YOUR BUSINESS ASSOCIATE NO.
603366 90

PROPERTY NUMBER	DOI NUMBER	PURCHASED/ SOLD		PRODUCT CODE	LC*	QUANTITY	BTU FACTOR	AVERAGE UNIT PRICE	TOTAL VALUE \$	PRODUCTION TAXES \$	TOTAL VALUE AFTER TAX \$	TYPE TEST	PAYMENT	
		MO	YR										GROSS VALUE \$	NET VALUE \$
002411407	00002	07	2015	203	12-354.00	1,004	2,178	\$ 28.023.47	\$ 2,071.10	\$ 25,952.37	RI	0.00222470	\$ 62.34	\$ 57.82
002411407	00002	08	2015	203	12-435.00	1,004	2,178	\$ 27.065.47	\$ 2,002.04	\$ 25,084.43	RI	0.00222470	\$ 60.26	\$ 55.89
002411407	00002	09	2015	203	11,350.00	1,004	2,178	\$ 24,724.43	\$ 1,821.35	\$ 22,897.08	RI	0.00222470	\$ 55.00	\$ 51.01
002411407	00002	10	2015	203	10,278.00	1,005	1,823	\$ 18,738.51	\$ 1,654.75	\$ 17,083.65	RI	0.00222470	\$ 41.69	\$ 38.08
002411407	00002	11	2015	203	10,752.00	1,005	1,823	\$ 19,603.89	\$ 1,731.08	\$ 17,872.81	RI	0.00222470	\$ 43.61	\$ 39.83
002411407	00002	12	2015	203	10,576.00	1,005	1,823	\$ 19,284.62	\$ 1,702.74	\$ 17,581.86	RI	0.00222470	\$ 42.90	\$ 39.18
002411407	00002	01	2016	203	10,461.00	1,003	1,557	\$ 20,457.21	\$ 1,684.22	\$ 18,782.59	RI	0.00222470	\$ 45.53	\$ 41.65
002411407	00002	02	2016	203	9,365.00	1,004	1,667	\$ 15,556.96	\$ 1,501.49	\$ 14,055.47	RI	0.00222470	\$ 34.59	\$ 31.31
002411407	00002	03	2016	203	8,391.00	1,004	1,417	\$ 11,880.45	\$ 1,059.50	\$ 10,820.95	RI	0.00222470	\$ 25.45	\$ 23.50
002411407	00002	04	2016	203	8,967.00	1,005	1,523	\$ 13,659.31	\$ 1,443.69	\$ 12,215.52	RI	0.00222470	\$ 30.39	\$ 27.24
002411407	00002	05	2016	203	9,419.00	1,006	1,371	\$ 12,915.79	\$ 1,108.93	\$ 11,806.86	RI	0.00222470	\$ 28.73	\$ 25.42
002411407	00002	06	2016	203	9,615.00	1,006	1,462	\$ 14,053.09	\$ 1,515.46	\$ 12,537.63	RI	0.00222470	\$ 31.29	\$ 27.91
002411407	00002	07	2016	203	9,440.00	1,006	1,568	\$ 14,783.71	\$ 1,518.18	\$ 13,265.53	RI	0.00222470	\$ 32.89	\$ 28.57
002411407	00002	08	2016	203	8,218.00	1,005	2,329	\$ 21,464.68	\$ 1,484.09	\$ 19,980.59	RI	0.00222470	\$ 44.51	\$ 36.13
002411407	00002	09	2016	203	8,225.00	1,006	2,132	\$ 17,558.76	\$ 1,324.23	\$ 16,234.50	RI	0.00222470	\$ 47.75	\$ 43.02
TOTALS													\$ 12,937.87	\$ 12,812.40

LC: 01 - NON-RESIDENT ALIEN 02 - AD VALOREM DIRECT RECOVERY 04 - UTAH STATE TAX 05 - COLORADO STATE TAX 06 - INTEREST PAID
08 - MISC. 09 - OKLAHOMA ALIEN TAX 10 - BACKUP WITHHOLDING TAX 01 - RESIDENT INCOME TAX 17 - SETTLEMENT DIFFERENCES
19 - MAINLINE TRANSPORTATION 20 - POST PRODUCTION & PROCESSING COSTS PR - PRODUCTION TAXES EX - EXTRACTION TAXES

PRODUCT CODES: TX - OIL (BBL) 20X - GAS (MMCF) 30X - CONDENSATE (BBL) 40X - PLANT PRODUCTS (GIGAS/GALS)

TX - SULFUR (TONS) 90X - INJECTANTS (BBL)

From: Ownerrelations@bp.com [mailto:Ownerrelations@bp.com]
Sent: Thursday, October 13, 2016 11:23 AM
To: Stell, William D. (David)
Subject: BP - Regarding your Case SR #:- 1-3424930666, BA60336890

Date: 11-Oct-2016
BA# 60336890
Regarding your Case SR #:- 1-3424930666.

Dear Interest Owner,

Thank you for contacting BP Owner Relations with your inquiry.

Please see the attached response to your inquiry.

If you need further assistance, please contact the BP Owner Relations team directly, via email at OwnerRelations@bp.com or by phone at (800)732-6626 (9am-4pm CST).

Kind Regards,
Luz
BP Owner Relations

FDIC – Owner number 60336890, Property 411407

Below is an excerpt from the Division Order Title Opinion reflecting how the FDIC acquired this interest. BP will place the FDIC interest into a pay status upon receipt of the executed Division Order that was provided.

NOTE: The FDIC acquired its interest through numerous omnibus descriptions transfers as a result of a foreclosure by DeSoto Federal Savings and Loan Association, which foreclosed on a mortgage granted by Johnny L. Daniels and his wife, Patricia Adcock Daniels. The foreclosure was instituted after Mr. Daniels' death and was instituted only against Patricia Adcock Daniels, as allowed by Louisiana law. However, there is no evidence that Mr. Daniels' children, Danny Lauren Daniels and Marilyn Daniels Buenrostro, who were naked owners and owned one-half of the property, received any notice of the foreclosure proceeding, as constitutionally required in the United States Supreme Court Mennonite Opinion.

Division Order



To: BP America Production Company
P.O. Box 696505
San Antonio, TX, 78269

Property Number: 411407/2
Property Name: HA RA SUCC; BAKER7-11-14 H1BPO
Operator: CHESAPEAKE OPERATING INC
County and State: DE SOTO, LA
Property Description:

SEC 7 T11N, R14W

Effective Date: 10/01/2016

Production: Oil Gas Other:

Owner Name and Address:	FEDERAL DEPOSIT INSURANCE CORP 1601 BRYAN ST DALLAS TX 75201	OWNER NUMBER: 60336890
		Type of Interest: RI Interest Sequence: 1. Decimal Interest: 0.00222470

The undersigned certifies the ownership of their decimal interest in production or proceeds as described above payable by BP America Production Co. (Payor)

Payor shall be notified in writing, of any change of ownership, decimal interest, or payment address. All such changes shall be effective the first day of the month following receipt of such notice.

Payor is authorized to withhold payment pending resolution of a title dispute or adverse claim asserted regarding the interest in production claimed herein by the undersigned. The undersigned agrees to indemnify and reimburse Payor any amount attributable to an interest to which the undersigned is not entitled.

Payor may accrue proceeds until the total amount equals \$100, or pay annually whichever occurs first, as required by applicable state statute.

This Division Order does not amend any lease or operating agreement between the undersigned and the lessee or operator or any other contracts for the purchase of oil and gas.

In addition to the terms and conditions of this Division Order, the undersigned and Payor may have certain statutory rights under the laws of the state in which the property is located.

Owner(s) Signature(s): *Federal Deposit Insurance Corporation*
By: *David Stee, Attorney-in-Fact*

Owner(s) Tax I.D. Number(s): _____

Owner Address: _____

Federal Law requires you to furnish your Social Security or Taxpayer Identification Number. Failure to comply will result in 28% tax withholding and will not be refundable by Payor

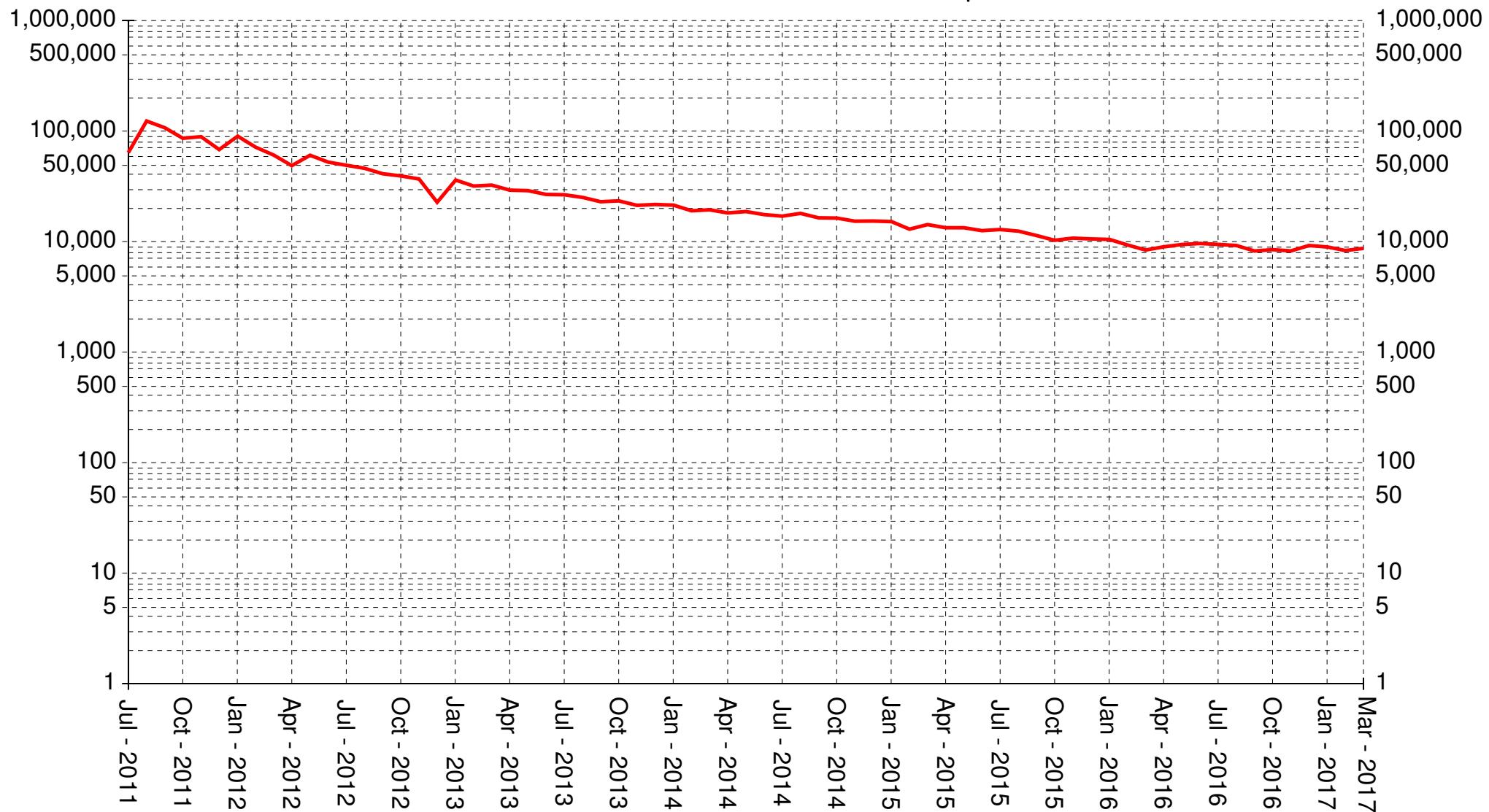
LARSSB NADOA Model Form Division Order (Adopted 9/95)

In consideration of BP America Production Company making payments as herein set out, the owner, Federal Deposit Insurance Corp, hereby covenants and agrees that it will wholly and completely indemnify BP America Production Company, its successors and assigns, and save it harmless from all against all loss, claims, damages, and liabilities of which BP America Production Company shall sustain or incur by reason of payment made under this division/transfer order.

BAKER 7-11-14 H 001

API Number: 17-031-25591
Field: SPIDER

DE SOTO PARISH, LOUISIANA
Operator: INDIGO HAYNESVILLE LLC



STATE OF LOUISIANA
OFFICE OF CONSERVATION
BATON ROUGE, LOUISIANA

November 10, 2009

ORDER NO. 92-N-11

Order concerning the creation of one (1) additional drilling and production unit for the **Haynesville Zone, Reservoir A**, in the **SPIDER FIELD**, DeSoto Parish, Louisiana

Pursuant to power delegated under the laws of the State of Louisiana, and particularly Title 30 of the Louisiana Revised Statutes of 1950, and after a public hearing held under Docket No. 09-1003 in Baton Rouge, Louisiana, on September 15, 2009, upon the application of **CONTINENTAL RESOURCES, INC.**, following legal publication of notice and notice in accordance with the rules prescribed by the Commissioner of Conservation, the following Order is issued and promulgated by the Commissioner of Conservation as being reasonably necessary to conserve the natural resources of the State, to prevent waste as defined by law, to avoid the drilling of unnecessary wells, and otherwise to carry out the provisions of the laws of this State

DEFINITION

The Haynesville Zone, Reservoir A, in the Spider Field, DeSoto Parish, Louisiana, was defined in Office of Conservation Order No 92-N, effective October 7, 2008

FINDINGS

The Commissioner of Conservation finds as follows

1 That Office of Conservation Order No 92-N, effective October 7, 2008, as amended and supplemented by the 92-N Series of Orders, established rules and regulations and created a pattern of drilling and production units for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A, in the Spider Field, DeSoto Parish, Louisiana

2 That the creation of one (1) additional drilling and production unit for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A, in the Spider Field, DeSoto Parish, Louisiana, is necessary to insure orderly development, to prevent waste and to avoid the drilling of unnecessary wells

3 That the available geological, engineering or other appropriate information indicates that the unit designated HA RA SUCC, as more particularly shown on the plat labeled, "Continental Resources, Inc - Exhibit No 1 for Docket No 09-1003", a copy of which is attached hereto, is reasonable and should be adopted, that said unit can be efficiently and economically drained by one well and that creation of such unit should reasonably assure to each separate tract included therein an opportunity to recover its just and equitable share of the contents of the reservoir

O R D E R

NOW, THEREFORE, IT IS ORDERED THAT

1 The unit designated HA RA SUCC, as more particularly shown on the plat labeled, "Continental Resources, Inc - Exhibit No 1 for Docket No 09-1003", a copy of which is attached hereto and made a part hereof, be and it is hereby approved and adopted as one (1) additional drilling and production unit for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A, in the Spider Field, DeSoto Parish, Louisiana

The unit has not been surveyed, and when a survey plat of said unit showing the exterior limits thereof, the total acreage therein, and the acreage in each separately owned tract, has been submitted to and accepted by the Commissioner of Conservation or any member of his staff, insofar as it shows the exterior limits of the unit, said plat shall be substituted for the above exhibit and made a part of this Order by reference. In the event of conflicting claims of ownership of acreage in the unit, such acreage may be so identified on the survey plat. Such identification of acreage subject to conflicting claims shall not be construed as an acknowledgment of the validity of any such claims, and shall not affect any other acreage in the separately owned tracts in the unit.

The survey plat shall be prepared in accordance with the requirements for unit plats and survey plats adopted by the Commissioner of Conservation. It is recognized that the exterior boundary lines of the unit, as surveyed, may differ from those lines as shown on the attached plat because of the requirements that by survey the geologically significant wells be correctly located with respect to each other and to the unit boundary lines that they control.

2 The separately owned tracts, mineral leases, and other property interests within the additional unit created herein are hereby pooled, consolidated, and integrated in accordance with Section 10, Title 30 of the Louisiana Revised Statutes of 1950, with each tract sharing in unit production in the proportion that the surface area of such tract bears to the entire surface area of the unit. Also, all operations on and production from the unit shall be considered operations on and production from each of the separate tracts within said unit and under the terms of each of the mineral leases affecting said tracts.

3 With respect to horizontal wells drilled to the Haynesville Zone, Reservoir A, within or to serve the unit created herein, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary and any offset well(s) shall be calculated based on the distance to the nearest perforation in the well and not based on the penetration point or terminus.

4 Except to the extent contrary herewith, the provisions of Office of Conservation Order No 92-N, effective October 7, 2008, as amended and supplemented by the 92-N Series of Orders, and all applicable Statewide Orders shall apply to the additional unit created herein.

5 When there is obtained additional geological, engineering or other appropriate information which would indicate a required change or revision of the unit boundaries as adopted herein, or which would indicate a required change or revision of other provisions of this Order, the party or parties in possession of such additional information shall petition the Commissioner of Conservation for a public hearing for the purpose of considering appropriate changes.

This Order shall be effective on and after September 15, 2009

OFFICE OF CONSERVATION
OF THE STATE OF LOUISIANA

15-W

Reba Anthony
Thompson

1
HA RA
SU OO
(Undrilled)
+/-640 ACRES

B M Anthony

B M Anthony

T
11
N

HA RA SU KK
(Undrilled)
+/-640 ACRES

12

A J Hodges

Mabel Calhoun Etal

NBC Property
Management
HA RA SU O
Justice 13H No 1
+/-640 ACRES

Sandra
Holland

13

Patrick Loftus

Mrs V Jacobs

R-14-W

John L Wofford

Church

John L Wofford

HA RA SU O
(Undrilled)
+/-640 ACRES

5

The Hunter
Company Etal

16385

HA RA SU BB
(Undrilled)
+/-640 ACRES

WF Anthony School

PARISH ROAD

S P Baker Estate

Jere Dale Hilburn

McCoy Etal

Speights

J P Culpepper
&
Francis Culpepper

HA RA SU CC
(Undrilled)
+/-640 ACRES

T C Cassell

Joe Cooper &
E P Griffen, Jr

PARISH ROAD
8

7

ORDER NO. 92-N-11

Rebecca C Baker

Hazel N Scurlock

C P Scurlock

Stephen S Baker

Hazel N Scurlock

Robert P Baker

Iva Neal Hilburn

Mrs Iva Baker

CHESAPEAKE
LABOKAY 18 H

HA RA SU J
(Undrilled)
+/-640 ACRES

Elizabeth McCoy
Crawford et al

18

CPS Timberlands, LLC
CHK LA Minerals et al

HA RA SU S
(Undrilled)
+/-640 ACRES

17
CHK LA
Minerals et al

Jewel Evangeline
Preslar et al

EXHIBIT No 1

DOCKET No 09-1003

CONTINENTAL RESOURCES, INC

SPIDER FIELD
DESOTO PARISH LOUISIANA

PROPOSED UNIT PLAT
HAYNESVILLE ZONE, RESERVOIR A

0' 1000' 2000'

DATE 9-15-09

SPIDER HAYSECT-09 DGN

NOTE ONLY HAYNESVILLE DEPTH WELLS DEPICTED ON BASE

LOUIS GILBERT & ASSOCIATES, INC

Lot 41381: Pooling Order #92-N-11

3 - 16

MINERAL AND ROYALTY DEED

STATE OF LOUISIANA §
§
PARISH OF DESOTO §

Federal Deposit Insurance Corporation, in its Corporate Capacity, as successor in interest to DeSoto Federal Savings and Loan Association, 1601 Bryan Street, Dallas, Texas 75201 (hereinafter referred to as "Grantor") for valuable consideration, the receipt and adequacy of which are hereby acknowledged, does hereby grant, bargain, sell, transfer, assign and convey unto:

herein called "Grantee", all its right, title and interest in and to all oil, gas, other minerals and royalty that Grantor may own by and through the above described DeSoto Federal Savings and Loan Association, but not otherwise, in and under the following described land (the "Land") in DeSoto Parish, Louisiana, to wit:

See Exhibit "A" attached hereto and made a part hereof,

together with, if applicable, the right of ingress and egress at all times for the purpose of mining, drilling, exploring, operating and developing said Land for oil, gas and other minerals, and storing, handling, transporting and marketing the same therefrom together with the right to remove from said Land all of Grantee's property and improvements.

THE INTEREST CONVEYED HEREIN IS CONVEYED WITHOUT WARRANTY, EXPRESS OR IMPLIED. THE INTEREST IS CONVEYED "AS IS, WHERE IS" AND IN ITS PRESENT CONDITION WITH ALL FAULTS.

As between Grantor and Grantee the rights of the parties, including representations, warranties, disclaimers and indemnities are controlled by unrecorded Agreements for the Sale and Purchase of Oil and Gas Properties. Said Agreements do not affect the quantity or description of the interest conveyed herein and subsequent purchasers or interested parties need not make inquiry as to these unrecorded agreements.

TO HAVE AND TO HOLD the above described property and rights, together with all and singular the rights and appurtenances thereto in any wise belonging, unto said Grantee, and the Grantee's heirs, successors, administrators, executors and assigns forever.

WITNESS the following signatures, this 21st day of June, 2017, but effective for all intents and purposes the _____ day of _____, 2017.

FEDERAL DEPOSIT INSURANCE CORPORATION

BY:

William Davidson Stell
William Davidson Stell, As Attorney-in-Fact for the
FEDERAL DEPOSIT INSURANCE CORPORATION,
Pursuant to a Limited Power of Attorney dated

February 14, 2014, recorded at Volume 16690, Page 1731,
in the Official Public Records of Duval County, Florida

STATE OF TEXAS §

COUNTY OF DALLAS §
§

This instrument was acknowledged before me on the 21 day of June,
2017, by David Stell, Attorney-In-Fact for Federal Deposit Insurance Corporation in its Corporate Capacity.
David Stell

Notary Public in and for the State of Texas



My Commission Expires: Oct 16, 2017
{SEAL}

EXHIBIT "A"

Land:

Section Seven (7), Township Eleven (11) North, Range Fourteen (14) West, DeSoto Parish, Louisiana, containing 640.00 acres, more or less.

COPY

Prepared by: Darlene Waller and Susan Lovelace
Federal Deposit Insurance Corporation
Dallas Regional Office/Legal Division
1601 Bryan Street, Suite 1500
Dallas, Texas 75201

(Leave Blank Above this Line for Recording Information)
(Space above this line must be at least 3 inches)

LIMITED POWER OF ATTORNEY

KNOW ALL PERSONS BY THESE PRESENTS, that the **FEDERAL DEPOSIT INSURANCE CORPORATION**, a Corporation organized and existing under an Act of Congress, hereinafter called the "FDIC," acting in its Receivership capacity or separate Corporate capacity or as Manager of the FSLIC Resolution Fund has acquired and will acquire certain assets for liquidation and has determined that it is necessary to appoint a representative to act on its behalf in connection with the maintenance and liquidation of said assets, hereinafter called the "Acquired Assets."

WHEREAS, the FDIC desires to designate **WILLIAM DAVIDSON STELL**, of legal age, single, Senior Franchise & Asset Sales Specialist for the FDIC and resident of Rowlett, TX, USA as attorney-in-fact for the limited purpose of facilitating the management and disposition of the Acquired Assets; and

WHEREAS, the undersigned has full authority to execute this instrument on behalf of the FDIC under applicable Resolutions of the FDIC's Board of Directors and redelegations thereof.

NOW, THEREFORE, the FDIC appoints **WILLIAM DAVIDSON STELL** as its true and lawful attorney-in-fact to act in its name, place, and stead, and hereby grants **WILLIAM DAVIDSON STELL** the authority, subject to the limitations herein, as follows:

- (1) Sign, seal and deliver as the act and deed of the FDIC any instrument in writing, and to do every other thing necessary and proper for the collection and recovery of any and all monies and properties of every kind and nature whatsoever for and on behalf of the FDIC and to give proper receipts and acquittance therefor in the name and on behalf of the FDIC;
- (2) Release, discharge or assign any and all judgments, mortgages on real estate or personal property, including the release and discharge of the same of record in the Official or Public Records of the Clerk of any Circuit Court or any other official public records or registries, wherever located, where payments on

account of the same in redemption or otherwise may have been made by the debtor(s), and to endorse receipt of such payment upon the records in any appropriate public office;

(3) Receive, collect and give all proper acquittance for any other sums of money owing to the FDIC for any Acquired Asset which the attorney-in-fact may sell or dispose of;

(4) Execute any and all transfers and assignments as may be necessary to assign any securities or other choses in action;

(5) Sign, seal, acknowledge and deliver any and all agreements, easements, or conveyances as shall be deemed necessary or proper by the FDIC attorney-in-fact in the care and management of the Acquired Assets;

(6) Sign, seal, acknowledge and deliver indemnity agreements and surety bonds in the name of and on behalf of the FDIC;

(7) Sign receipts for the payment of all rents and profits due or to become due on the Acquired Assets;

(8) Execute, acknowledge and deliver deeds of real property in the name of the FDIC;

(9) Extend, postpone, release and satisfy or take such other action regarding any mortgage lien held in the name of the FDIC;

(10) Execute, acknowledge and deliver in the name of the FDIC a power of attorney wherever necessary or required by law to any attorney employed by the FDIC;

(11) Foreclose any mortgage or other lien on either real or personal property, wherever located;

(12) Do and perform every act necessary for the use, liquidation or collection of the Acquired Assets held in the name of the FDIC;

(13) Sign, seal, acknowledge and deliver any and all documents as may be necessary to settle any action(s) or claim(s) asserted against the FDIC, either in its Receivership or Corporate capacity, or as Manager of the FSLIC Resolution Fund.

This Power of Attorney shall be effective **FEBRUARY 7, 2014**, and shall continue in full force and effect through **FEBRUARY 7, 2018**, unless otherwise terminated by any official of the FDIC authorized to do so by the Board of Directors of the FDIC.

IN WITNESS WHEREOF, the FDIC, by its duly authorized officer empowered by appropriate resolution of its Board of Directors, has caused these presents to be subscribed in its name this 14th day of FEBRUARY, 2014.

FEDERAL DEPOSIT INSURANCE
CORPORATION

By:

Name: OPHELIA JONES

Title: Manager of Customer Service -
East Coast Temporary Satellite Office
8800 Baymeadows Way West
Jacksonville, FL 32256

Signed in the presence of:

Witness: Pamela Dickson
Printed Name: Pamela Dickson

Witness: Dawn Greaves
Printed Name: Dawn Greaves

STATE OF FLORIDA }

}

COUNTY OF DUVAL }

On this 14th day of February, 2014, before me, a Notary Public in and for the State of Florida appeared **OPHELIA JONES**, to me personally known, who, being by me first duly sworn did depose that he/she is Manager of Customer Service, East Coast Temporary Satellite Office of the Federal Deposit Insurance Corporation (the "Corporation"), in whose name the foregoing Limited Power of Attorney was executed and subscribed, and the said Limited Power of Attorney was executed and subscribed on behalf of the said Corporation by due authority of the Corporation's Board of Directors, and the said **OPHELIA JONES**, acknowledged the said Limited Power of Attorney to be the free act and deed of said Corporation.

[PLACE NOTARY SEAL BELOW HERE]



SAMUEL R. STANGLE
MY COMMISSION # FF 065158
EXPIRES: November 2, 2017
Bonded Thru Budget Notary Services

Notary Public
Printed Name of Notary: Samuel R. Stangle
Commission No.: FF 065 158
My Commission expires: November 2, 2017

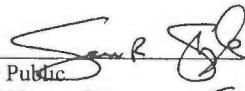
STATE OF FLORIDA }
 }
COUNTY OF DUVAL }

On this 14th day of February, 2014, before me, a Notary Public in and for the State of Florida appeared Pamela Dickson (witness #1) and Daniel Greaves (witness #2), to me personally known to be the persons whose names are subscribed as witness to the foregoing instrument of writing, and after being duly sworn by me stated on oath that they saw **OPHELIA JONES**, Manager of Customer Service, East Coast Temporary Satellite Office, of the Federal Deposit Insurance Corporation, the person who executed the foregoing instrument, and had subscribed the same, and that they had signed the same as a witness at the request of the person who executed the same.

[PLACE NOTARY SEAL BELOW HERE]



SAMUEL R. STANGLE
MY COMMISSION # FF 085158
EXPIRES: November 2, 2017
Bonded Thru Budget Notary Services



Notary Public
Printed Name of Notary: Samuel R. Stangle
Commission No.: FF 085 158
My Commission expires: November 2, 2017

Limited Power of Attorney – WILLIAM DAVIDSON STELL

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STATE OF FLORIDA
DUVAL COUNTY

I, UNDERSIGNED Clerk of the Circuit & County Courts, Duval County, Florida, DO HEREBY CERTIFY the within and foregoing, consisting of 4 pages, is a true and correct copy of the original as it appears on record and file in the office of the Clerk of Circuit & County Courts of Duval County, Florida.

WITNESS my hand and seal of Clerk of Circuit & County Courts at Jacksonville, Florida, this the 14 day of Feb A.D. 2014.

RONNIE FUSSELL
Clerk, Circuit and County Courts
Duval County, Florida
By Ronnie Fussell
Deputy Clerk



Production Report

BAKER 7-11-14 H 001

DE SOTO PARISH, LOUISIANA

API Number: 17-031-25591

Operator Name: INDIGO HAYNESVILLE LLC

Field Name: SPIDER

Location: Section 07-T11N-R14W

Reservoir Name: HAYNESVILLE SHALE

Cumulative Production

Product	First Production	Last Production	Cumulative (MCF/BBL)
Oil	N/A	N/A	0
Gas	2011-07-01	2017-03-31	1,979,916

Most Recent Monthly Production

Date	Oil (BBL)	Daily Avg Oil (BBL)	Gas (MCF)	Daily Avg Gas (MCF)
Apr - 2016	0	0.00	8,967	299
May - 2016	0	0.00	9,419	304
Jun - 2016	0	0.00	9,616	321
Jul - 2016	0	0.00	9,440	305
Aug - 2016	0	0.00	9,218	297
Sep - 2016	0	0.00	8,225	274
Oct - 2016	0	0.00	8,458	273
Nov - 2016	0	0.00	8,237	275
Dec - 2016	0	0.00	9,220	297
Jan - 2017	0	0.00	8,939	288
Feb - 2017	0	0.00	8,304	297
Mar - 2017	0	0.00	8,690	280

Annual Production

Year	Cumulative Oil (BBL)	Cumulative Gas (MCF)
2011	0	537,533
2012	0	618,784
2013	0	326,160
2014	0	212,624
2015	0	149,904
2016	0	108,978
2017	0	25,933
Totals	0	1,979,916