# **Modbus RTU Protocol**

- 2.6 Modbus\_RTU
- 2.6 function code of Modbus\_RTU protocol

The following table lists only the function codes to which this protocol applies.

function code	Function code type	explain	remark
0x03			
	Public function code	Read the register	Contains reads to a single register and multiple registers
0x10			
	Public function code	write the register	Contains writes to a single register and multiple registers

# 2.6.1(0x03)

2.6.1 read register (function code: 0x03)

1 PDU Request the PDU

data structure	data length	data range
function code	1 1 byte	0x03
Starting register address	2 2 byte	$0x0000\sim0xFFFF$
Number of registers	2 2 byte	0x0001~ 0x007D

2 PDU Normal response PDU

data structure	data length	data range
	1	
function code	1 byte	0x03
	1	N×2
byte count	1 byte	
	$N \times 2$	
Register values	N×2 byte	

N= Note: N= number of registers 3 PDU Abnormal response PDU

data structure	data length	data range
	1	
wrong code	1 byte	0x83
	1	<i>""</i>
exception code	1 byte	See "exception code" for details.

# 4 give a typical example

#### 107 3 PDU

Request to read out three consecutive register values starting at address 107 (describe PDU only):

Offig).						
request		normal response		exceptional response		
field name	field value	field		field name	field value	
function code	0x03	function code	0x03	wrong code	0x83	
Hi Starting address Hi	0x00	byte count	0x06	exception code	0x04	
Lo Starting address Lo		[107]Hi Register [107] Hi	0x02			
Hi Number of registers Hi		[107]Lo				
Lo Register number Lo		[108]Hi Register [108] Hi	0x00			
		[108]Lo Register [108] Lo	0x00			
		Register [109] Hi [109]Lo	0x00			
Hi Number of registers Hi Lo Register number		Register [107] Lo  [108]Hi Register [108] Hi [108]Lo Register [108] Lo [109]Hi Register [109] Hi	0x00			

# 2.6.2 (0x10)

2.6.2 write register (function code: 0x10)

### 1 PDU

Request the PDU

data structure	data length	data range
function code	1 1 byte	0x10
Starting register address	2 2 byte	0x0000~0xFFFF
Number of registers	2 2 byte	0x0001~0x007B

byte count 1 byte		N×2
	N×2	
Register values	N×2 byte	

 $\overline{N}=$ 

Note: N= number of registers

2 PDU

Normal response PDU

data structure	data length	data range
function code	1 1 byte	0x10
Starting register 2 byte address		0x0000~0xFFFF
Number of registers	2 2 byte	0x0001~0x007B

3 PDU

Abnormal response PDU

data structure	data length	data range
wrong code	1 1 byte	0x90
	1	""
exception code	1 byte	See "exception code" for details.

4

give a typical example

# 0x000A 0x0102 1 PDU

Request to write 0x000A and 0x0102 to the two registers starting at address 1 (describing only PDU):

100).					
request		normal response		exceptional response	
					·
			field	field	
field name	field value	field name	value	name	field value
				wrong	
function code	0x10	function code	0x10	code	0x90
		Hi			
Hi		Starting address		exception	
Starting address Hi	0x00	Hi	0x00	code	0x04
Lo		Lo			
Starting address		Starting address			
Lo	0x01	Lo	0x01		
Hi		Hi			
Number of		Number of			
registers Hi	0x00	registers Hi	0x00		
Lo		Lo			
Register number		Register number			
Lo	0x02	Lo	0x02		
	0x04				

byte count			
Hi			
Register value Hi	0x00		
Lo			
Register value Lo	0x0A		
Hi			
Register value Hi	0x01		
Lo			
Register value Lo	0x02		

[remark] Baud rate: 9600bps RS232 or RS485

[remark] Reserved words, reserved bytes, reserved bits, and unsupported registers a

re all filled with 0x00.

[remark] this protocol is for Microinverter, string inverter and storage inverter

Addr	Register meaning	R/W	data range	unit	note
Intrinsi	ic attribute region				
000	Device type	R			0X0200 0X0300 0X0400 MI
001	Modbus address	R	[1,247]		MI
002	Communication protocol version	R	'0'~'9'; 'A'~'Z'		0x 0102 1.2 MI
003	SN byte 01	R	'0'~'9'; 'A'~'Z'		The serial number is ten ASCII characters,
	SN byte 02				If "AH12345678",
004	SN byte 03	R	'0'~'9'; 'A'~'Z'		Byte 01 is 0x41 (A),
	SN byte 04		A ~ Z		The $02nd$ byte is $0x48$ (H),
00.5	SN byte 05	R	'0'~'9';		The 09th byte is 0x37 (7),
005	SN byte 06		'A'~'Z'		The tenth byte is 0x38 (8).
006	SN byte 07	R	'0'~'9';		MI
006	SN byte 08		'A'~'Z'		
	SN byte 09	R	'0'~'9';		
007	SN byte 10		'A'~'Z'		
008	Rated Power	R	0x0000		2 single-phase inverter 3three-phase inverter

					8Single-phase storage inverter
009		R	0x0000		
	undefined				
	1	R	[0,255]		Based on the year 2000 <mark>MI</mark>
	Delivery time			Year	
	byte 01				
	2		[1,12]		
010	Delivery time			Month	
010	byte 02				
	3	R	[1,31]		
	Delivery time			Day	
	byte 03				
	4	1	[0,23]		
011	Delivery time			Hour	
	byte 04				
	5	R	[0,59]	Minute	
	Delivery time				
	byte 05				
	6	1	[0,59]		
012	Delivery time			Sec	
012	byte 06				
		R			MI
	Firmware version				
013	of				
	control board				
		R			
	Firmware version				
014	of communication				
	board				
015		R			MI
	Safety type	1			
		R		0.1W	MI
016	Rated power low				
	word	1			
		R		0.1W	MI
017	Rated power high				
	word	1			
	MPPT	R	[1,8]/[1,3]		MI 0x0503: five-mppts
018	MPPT number and				three-phase
	phases	-			
019		R	0x0000		
	undefined				

Variable attribute area							
		R/W					
020	Remote Lock						
021		R/W	[0,1000]	S	MI		

	self-check time				
	1	R/W	[0,255]		MI 20 00
	system time byte 01			Year	Based on the year 2000
	2		[1,12]		
022	system time byte 02			Month	
	3	R/W	[1,31]		
	system time byte 03			Day	
	4		[0,23]		
023	system time byte 04			Hour	
	5	R/W	[0,59]	Minute	_
	system time byte 05				
	6		[0,59]		
024	system time byte 06			Sec	
025	Minimum insulation impedance	R/W	[100,20000]	0.1ΚΩ	
026	Dc voltage upper limit	R/W	[2000,10000]	0.1V	
027	Grid voltage Upper limit	R/W	[1600,5500]	0.1V	MI
028	Grid voltage Lower limit	R/W	[1600,5500]	0.1V	MI
029	Grid frequency upper limit	R/W	[4500,6500]	0.01 Hz	MI
030	Grid frequency lower limit	R/W	[4500,6500]	0.01 Hz	MI
031	grid current Upper limit	R/W	[10,20000]	0.1A	
032	Starting voltage upper limit	R/W	[7000,9000]	0.1V	
033	Starting voltage lower limit	R/W	[4500,9000]	0.1V	
034	OverFrq_Derate_point	R/W	[4500,6500]	0.01HZ	MI
035	OverFrq_De_rate	R/W	[0,100]		MI
036	Internal temperature upper limit	R/W	[500,3000]	0.1°C	

1					1
Commur	nication				MI
037 address	R		0x0000	=	
					_
1 1-	nication baud				MI
038 rate	R	(	0x0000	-	
					The value after the true value is offset by +1000For example
					-0.852 is 148
Power fa	ctor				0 is 1000
039 regulatio	n R/	W [	[0,2000]	0.001	0.982 is1982
Active po		/xx /	. 10007	0.10//10/	800 80.0% MI
040 regulatio	n R/	W [	[0,1200]	0.1% <mark>/1%</mark>	lf 800, adjust to 80.0%
Reactive	nower				800 80.0%
041 regulatio		w l	[0,1200]	0.1%	If 800, adjust to 80.0%
		ĺ			
Apparen					800 80.0%
042 regulatio	n R/	W [	[0,1200]	0.1%	If 800, adjust to 80.0%
Switch	n and off				0 1 <mark>MI</mark> 2
043 enable		w l	0,1]	_	0: power off 1: power on
5.15			. ~, - ]		
044 Factory i	eset enable R/	W [	[0,1]		0: disable 1: enable
045 Self-che	cking time R/	W [	[0,1]	_	0-360 seconds
Island pr	otection				MI
046 enable		w l	0,1]		0: disable 1: enable
MPPT		Î			
MPPT ni	umber				
047 MI	R/	w l	0,1]	=	
GFDI		Î	· · ·		MI
048 GFDI en	able R/	W [	[0,1]	-	0: disable 1: enable
RCD					
RCD ena	able				
049 <mark>MI</mark>	R/	W [	[0,1]	-	0: disable 1: enable
RISO					
050 RISO en	able R/	W [	[0,1]		0: disable 1: enable
					1, 2, 3,4EN50438 5, <mark>MI</mark> 1, China 2, Brazil 3, India 4, EN50438 5,
051 GridStan	dard R/	W [	[0,20]		others
PV		,,, [	-0.13		Oudiaalala 4. aaalala
052 PV curve	e enable R/	W [	[0,1]		0: disable 1: enable
Low volta	age across				
053 enable					0: disable 1: enable
					0: <mark>MI</mark>
					1: EEPROM
					2: EEPROM
EEPROM	r				0: normal operation 1: initialize the control board
EEPRON					EEPROM
054 enabled		W [	[0,2]	-	2: initialize the communication board

					EEPROM
	1				Bit0 () Bit1
055	Factory only	R/W	[0,3]	-	Bit2 LED, Bit3
056	Limter Limter function enable	R/W	0x0000	-	
057	PowerWH Factor	R/W		-0.01	100 mean 1 111 mean 1.11
058	RSD RSD enable	R/W	0x0001	-	0x0001

Rui	n the data	area in real time				
05 9	run s		R	[0,5]	-	MI See the code table of running state
06 0	DayActi	ve PowerWh	R	[-32768,32767]	0.1kWh	<mark>MI</mark> Signed int
06	DayRea	active PowerWh	R	[-32768,32767]	0.1kVarh	Signed int
06	Day Gri	d Work Time	R	[0,65535]	S	
06 3 06			R R	[0,0xFFFFFFF]	0.1kWh	<mark>MI</mark> Signed int
1	String T Hybird P	Total_Reactive_PowerWh_low_word PVSG:Month_PV_PowerWh		[0,0xFFFF]	0.1kVarh	
06		Total_Reactive_PowerWh high word  Month_Load_PowerWh	R	[0,0xFFFF]	0.1kWh 0.1kVarh 1kWh 0.1kWh	
	String T	Total Work time low word  GG: Month_Grid_PowerWh		[0,0xFFFF]	0.1h 1kwh 0.1kwh	
06	P	Fotal Work time high word PVYear_PV_PowerWh Low word	R	[0,0xFFFF]	0.1h 0.1kwh 0.1kwh	DLN LCD statistics, DLN high status reversed
	String in	nverter efficiency PVYear_PV_PowerWh iigh word		[0,999]	0.1% 0.1kwh	
07	String C	AB Grid voltage AB Day_Batt_Charge _PowerWh	R	[0,9999]	0.1V 0.1kwh	

		BC	Т			
	String	Grid voltage BC			0.1V	
			-		0.1 V	-
0.7	Hybira	Day_Batt_Discharge_PowerWh	+			
07	MI	2	D	[0,9999]	0.1kwh	
1	IVII	AC	N	[0,9999]	U.IKWII	
	String	Grid voltage AC			0.1V	
		tatol_Batt_charge_PowerWh_low word	1		0.1 7	1 1
07	riyonu	2	1			
	MI		R	[0,9999]	0.1kwh	
		A	Ť	[]		
		Grid voltage A				
	String				0.1V	
	Hybird	tatol_Batt_charge_PowerWh _high_word				] [
07						
3			R	[0,9999]	0.1kwh	MI
	String	В				
	inverte	Grid voltage B				
	r		_		0.1V	_
	Hybird					
	inverte					
0.7	Γ	total Datt Discharge Device/M/h Javvvvond				
07 4	MI	tatol_Batt_Discharge_PowerWh_low word 3	D	[0,9999]	0.1kwh	
_	IVII	C	I	[0,9999]	0.1KWII	
	String	Grid voltage C			0.1V	
1		tatol Batt Discharge PowerWh high word	1		011 1	1
	MI	3	R	[0,9999]	0.1kwh	
		A		<u>L</u> /		
	String	Grid current A			0.1A	]
07						
6	Hybird	Day_GridBuy_Power Wh	R	[0,65535]	0.1kwh	MI
	G.	B Crist comment B			0.1.4	
	String	Grid current B	+		0.1A	-
	Hybird	Day_GridSell_Power Wh				
07	riyonu	Bay_Grideon_r ower vvii	1			
	MI	4	R	[0,65535]	0.1kwh	
	String	С				
	inverte	Grid current C				
	r				0.1A	<u> </u>
	TT 1					
		Total_GridBuy_Power Wh_low word		[0.6525]	0.111	
8 07	MI_	4	K	[0,65535]	0.1kwh	
	Grid fr	equency	R	[0,9999]	0.01Hz	MI
	Silu III		1	[[V,777]	0.01112	
	String	Displays low power bytes			0.1W	
						1
08	Hybird	Total_Grid Buy_Power Wh_high word				
0			R	0x0000	0.1kwh	
				<u>-</u>		
	String	Displays high power bytes	4		0.1W	
0.5	11.1.1.1.1	Total CridCall Daws Wh laws				
08	nybird	Total_GridSell_Power Wh_low word		0.000	0.11. 1	
1	C4:			0x0000	0.1kwh	
80	String		K	[0,0xFFFFFFF	L N:1 M	

2	inverte r	Input active power low word		]		
	Hybird	Total_GridSell_Power Wh_high word			0.1kwh	
	String	Input active power high word			0.1W	
08 3	Hybird	Generator daily operating time	R		0.1	24024
08	String	output apparent power low word			0.1VA	
- 1	Hybird	SG:Day_Load_Power Wh	R	[0,0xFFFF]	0.1kwh	
08	String	output apparent power high word	_		0.1VA	
	Hybird	Total_Load_Power Wh_low word	R	[0,0xFFFF]	0.1kwh	
08	String	Output active power low word	-		0.1W	
	Hybird	Total_Load_Power Wh_high word	R	[0,0xFFFF]	0.1kwh	
08	String	Output active power high word	_		0.1W	
7	Hybird	Year_Load_Power Wh_low word	R	[0,0xFFFF]	0.1kwh	MI 
08	String	Output reactive power low word			0.1Var	
8	Hybird	Year_Load_Power Wh_high word	R	[0,0xFFFF]	0.1kwh	
9	Output (DC)	reactive power high word	R			
0		or temperature (DCTransformer temperature)	R	[0,3000]	0.1°C	MI
09	IGBT (.	AC) emperature (Radiator temperature)	R	[0,3000]	0.1°C	-56.2°C 438 0°C 1000 50.5 °C 1505 - 56.2°Cindicate d as 438 0°C indicated as 1000 50.5 °Cindicated as 1505
09 2	1 () inducta	ance 1 temperature (Void)	R	[0,3000]	0.1°C	
09	power		П	R/W	[0,1000]	*1000
09 4 09	SD	rd Status		[0,3000]	0.1°C	1000 SD2000 1000 indicated as SD fault2000 normal
5	enviror PV	nment temperature	R	[0,3000]	0.1°C	
- 1	history	PV PowerWh low word	R	[0,0xFFFFFFF	0.1kWh	
		PV PowerWh high word	R	L /	0.1kWh	

		RCD			
	String inverter	RCD leak current		0.01A	
09	TT 1 ' 1		DE0 (5505)	0.11.1	
8	Hybird	Year_GridSell_Power Wh_low word Limter	R[0,65535]	0.1kwh	
		Limter power			
	String	·		1W	
09	TT 1 ' 1	V 0:10:11 D W/ 1:-1 1	Do 0000	0.11 1	
9	Hybird	Year_GridSell_Power Wh_high word	R0x0000	0.1kwh	Bit0
					Bit1 CAN 1
					Bit8 RS485
				1	Bit9 CAN Bit10 1234
					Bit0 arc
					communication
				S	sign
				1	Bit8 li-ion
					oattery nterface
					RS485
					Bit9 Li-ion pattery
					nterface CAN
					Bit10 buttons 1
					2 3 4
10				E	3it11 1
0	Other test flag	y bits	R0x0000		
					See the alarm
10			DE0 (5505)		nformation
1	Warning mess	sage word 1	R[0,65535]	-   C	coding table
				9	See the alarm
10			DIO (55251	1	nformation
2	Warning mess	sage word 2	R[0,65535]		coding table
					See the fault
10	1 Fault informat	ion word 1	R[0,65535]	1	nformation coding table
	aun iiiiUiiiidl	NOTE WOLD I	[[0,0333]		oung lable
					See the fault
10 4	2 Fault informat	ion word 2	R[0,65535]		nformation coding table
	. dan iiioiiiiat		[ [ 0,03333 ]		-
1.0	2				See the fault
10	Fault informat	ion word 3	R[0,65535]	1	nformation coding table
		-			<u> </u>
10	1				See the fault nformation
	Fault informat	ion word 4	R[0,65535]		coding table
10					-
7	Corrected_AH PV		R[0,1000]	1AH 1 0.1kW	00 is 100AH
8	r v Day PV Powe	rWh	R[0,65535]	h	
10	1		R[0,65535]	0.1V	Μ <mark>Ι</mark>

11	9	Dc voltage 1				
11   2		1				
Dc voltage 2		Dc current 1	R	[0,65535]	0.1A	MI
11   2	11	2				
2 Dc current 2 11 3 3 Dc voltage 3 11 3 4 Dc current 3 11 4 5 Dc voltage 4 11 4 6 Dc current 4 7 undefined 11 1 8 undefined 11 8 11 4 8 Undefined 11 1 8 Undefined 11 1 8 Undefined 11 1 8 Undefined 11 1 8 Undefined 11 0 8 Undefined 11 0 8 Undefined 11 0 8 Undefined 12 Debug Data 13 Debug Data 14 R0x0000 15 Debug Data 16 Debug Data 17 Debug Data 18 R0x0000 19 Debug Data 19 Debug Data 10 Debug Data 11 R0x0000 12 Debug Data 12 Debug Data 13 Debug Data 14 R0x0000 15 R0x0000 16 R0x0000 17 R0x0000 18 R0x0000 19 R0x0000 10 R0x0000 10 R0x0000 10 R0x0000 11 R0x0000 12 R0x00000 13 Debug Data 14 R0x0000			R	[0,65535]	0.1V	MI
11   3   3   Dc voltage 3   R [0,65535]   0.1V   MI   11   3	1.					
Section   Sect			K	[0,65535]	0.1A	MI .
11   3			_	FO (55251	0.137	Va
Dc current 3			K	[0,65535]	0.1 V	MI
11   4			П	IO 655251	0.14	MI
S   Dc voltage 4   R[0,65535]   0.1V   MI		u DC current 3	1	[0,03333]	0.1A	IVII
11   4		T Do voltage 4	R	[0.65535]	0.1V	MI
6 Dc current 4 R[0,65535] 0.1A MI 11 7 undefined R0x0000 - undefined 11 8 undefined R0x0000  PV4 pv3 pv2 pv1  Whether the damage Pv3 p	11	4	+	[0,03333]	0.1 V	IVII
11		Dc current 4	R	[0 65535]	0 1 A	MI
7 undefined R0x0000 - undefined  11 8 undefined R0x0000  R0x0000  Means no damage, 0x1000 PV4 Indicates that PV4 is corrupt 0x0100 PV3  11 Whether the damage R0x0000 Corruption  12 Debug Data R0x0000		Do carrone 1	Ť	[0,02222]	0.111	1111
R0x0000   R0x0		undefined	R	0x0000	_	undefined
Debug Data   R0x0000   P0x0000			Ŧ			
Means no damage, 0x1000 PV4   Indicates that PV4 PV3 PV2 PV1   Pv4 is corrupt 0x0100 PV3   Denotes PV3   Denotes PV3   Denotes PV3   Denotes PV3   Denotes PV3   Denotes PV3   Debug Data   R0x0000   R0x00000   R0x000000   R0x000000   R0x0000000   R0x00000000   R0x000000000   R0x0000000000	8	undefined	R	0x0000		
Debug Data   R0x0000   R0x00000   R0x000000   R0x000000   R0x000000   R0x0000000   R0x00000000   R0x00000000   R0x0000000000						0x0000
PV4 PV3 PV2 PV1						Means no
PV4 PV3 PV2 PV1						
PV4 PV3 PV2 PV1						
Whether the damage   R0x0000   PV3   Denotes PV3   Corruption		DV/4 DV/2 DV/2 DV/1				
11   Whether the damage   R0x0000   R0x0000   Corruption     12		<del>PV4 PV3 PV2 PV I</del>				
R0x0000   Corruption	1 1	Whether the damage				
12       R0x0000		TVII all the damage	ь	0**0000		
0       Debug Data       R0x0000         12       R0x0000         12       R0x0000         2       Debug Data       R0x0000         12       R0x0000         3       Debug Data       R0x0000         12       R0x0000			H*	<del>UAUUUU</del>		ьонирион
12       R0x0000         12       R0x0000         12       R0x0000         12       R0x0000         12       R0x0000         12       R0x0000		Debug Data	R	0x0000		
1         Debug Data         R0x0000           12         R0x0000           2         Debug Data         R0x0000           12         R0x0000           12         R0x0000		posag bata	1	0.70000		
12	١.	Debug Data	R	0x0000		
2       Debug Data       R0x0000         12       R0x0000         3       Debug Data       R0x0000         12       R0x0000		<b>y</b>	Ť	- , , , ,		
12   R0x0000   R0x0000   12   R0x0000   R0x00000   R0x000000   R0x0000000   R0x0000000   R0x0000000   R0x0000000   R0x0000000   R0x00000000   R0x00000000   R0x00000000   R0x00000000   R0x0000000000		Debug Data	R	0x0000		
3 Debug Data R0x0000 12			1			
12	3	Debug Data	R	0x0000		
4 Debug Data R0x0000		-				
	4	Debug Data	R	0x0000		

198	Input_active_ power_low word	R	1W	
199	Input active power high word	R	1W	
200	Day_Load_Power Wh		0.01kwh	
201	history_Load_Power Wh_low word		0.1kwh	
202	history_Load_Power Wh_high word		0.1kwh	
203	Meter_active_ power_low word	R	1W	int Signed int
204	Meter active power high	R	1W	int Signed int

	word		
205	Day_ GridSell _Power Wh	0.01kwh	
206	history_ GridSell _Power Wh_low word	0.1kwh	
207	history_ GridSell _Power Wh_high word	0.1kwh	
208	Day_ GridBuy _Power Wh	0.01kwh	
209	history_ GridBuy _Power Wh_low word	0.1kwh	
210	history_ GridBuy _Power Wh_high word	0.1kwh	

150	<u>L1-N</u>	R		
	Grid side voltage		<u>0.1V</u>	
	<u>L1-N</u>			
151	<u>L2-N</u>	R		
	Grid side voltage		<u>0.1V</u>	
	<u>L2-N</u>			
152	L1-L2	R		
	Grid side voltage		<u>0.1V</u>	
	<u>L1-L2</u>			
153		R		
	<u>L1-L2</u>		0.137	
	Voltage at middle		<u>0.1V</u>	
	side of relay L1-L2	2		

154				
134	<u>L1-N</u>			
		R	<u>0.1V</u>	
	inverter output		0.1 *	
155	voltage L1-N			
155	L2-N inverter output	R	0.177	
	voltage L2-N	K	<u>0.1V</u>	
156	L1-L2 inverter			
		<b>D</b>	0.137	
	output voltage L1-	K	0.1V	
1.57	<u>L2</u>			
157	<u>L1</u>	R	<u>0.1V</u>	
	Load voltage L1		<u>0.1 Y</u>	
158	<u>L2</u>		0.117	
	Load voltage L2	R	<u>0.1V</u>	
159				
		R		
160	L1			int Signed int
		R	0.01A	
	L1		0.0111	
161	L2	R		int Signed int
101	Grid side current		0.014	oigned int
	L2		<u>0.01A</u>	
162	<del>_</del>			Cianad int
102	<u>LimterL1</u>	L	0.014	int Signed int
		R	<u>0.01A</u>	
	<u>Limter current L1</u>			
163	<u>LimterL2</u>	R		int Signed int
	<u>Grid external</u>		<u>0.01A</u>	
	<u>Limter current L2</u>			
164	<u>L1</u>			int Signed int
	Inverter output	R	<u>0.01A</u>	
	current L1			
165	L2	R		int Signed int
	Inverter output		<u>0.01A</u>	
	current L2		3.0111	
166	Gen	R		
	Gen Do micro			
	inverse power		<u>1W</u>	
	input			
167	L1			int Signed int
	Grid side L1 power	R	<u>1W</u>	
168	L2	R		int Signed int
	Grid side L2 power		<u>1W</u>	Jigilod iilt
169				int 00
107	L1L2			Signed int
	Total power of grid	R	<u>1W</u>	> 0 BUY
	side L1L2			< 0 SELL
170	I import Origin	R		int Signed int
1 /0		N	<u>1W</u>	int Signed till
	<u>external Limter1</u>			

	power				
171	<u>Limter2</u>	R			int Signed int
	Grid external			<u>1W</u>	
	<u>Limter2 power</u>				
172					int Signed int
	Grid external	R		<u>1W</u>	
	Total Power				
173	L1	R			int Signed int
	inverter outputs L1			<u>1W</u>	
	power				
174	L2				int Signed int
	inverter outputs L2	R		<u>1W</u>	
	power				
175		R			int Signed int
	inverter output			<u>1W</u>	
	Total power				
176	<u>L1</u>	R			int Signed int
	Load side L1			<u>1W</u>	
	power				
177	<u>L2</u>				int Signed int
	Load side L2	R		<u>1W</u>	
	power				
178		R			int Signed int
	load side Total			<u>1W</u>	
	power				
179	<u>L1</u>	R		0.01A	int Signed int
	Load current L1			0.01A	
180	<u>L2</u>	R		0.01A	int Signed int
	Load current L2			0.01A	
181		R			
	undefined				
182		R	[0,3000]		+1000 120020.0°C
	battery			0.1°C	Real value of offset +
	<u>temperature</u>				1000 1200 is 20.0 °C
183		R		0.0137	410041.0V
	battery voltage			<u>0.01V</u>	4100 mark of 41.0 V
184		R	[0,100]	10/	
	battery capacity			<u>1%</u>	
185		R			
	undefined				
186	PV1	R		1337	
	PV1 input power			<u>1W</u>	
187	PV2	R		1337	
	PV2 input power			<u>1W</u>	
188	PV3	R		4117	
	PV3 input power			<u>1W</u>	
189	PV4	R			
	PV4 input power			<u>1W</u>	
190		R	+	1W	int Signed int

	Battery output power			
<u>191</u>	Battery output current	R	<u>0.01A</u>	int Signed int
192	load frequency	R	<u>0.01Hz</u>	
193	Inverter output frequency	R	<u>0.01Hz</u>	
194	Grid side relay status	R		• <u>Disconnect</u> • <u>closed</u>
195	Generator side relay status	R		4 Low 4 indicates the state of generator relay  Onot attached Lactuation 2vacancy Represents the suction and closing of the generator under operation  4 The high 4 bits indicate the switch signal Opower off power on
196		R		
<u>197</u>		R		

<u>20</u>		<u>R/</u>	_	<u> </u>	0x000x0	Lead- <b>Battery</b> ,
0	<u>Control Mode</u>	<u>W</u>			<u>fc</u>	our-stage
					cl	hargin <u>g</u>
					<u>m</u>	<u>nethod</u>
					0x0001 L	_ithium battery
<u>20</u>	Equalization V	<u>R/</u>	[3800, 6100	<u>0.01V</u>	1480 me	ans 14.8v
<u>1</u>		<u>W</u>	<u>]</u>			
<u>20</u>	Abaarentian V	<u>R/</u>	[3800,6100	0 01W	1440 ma	ana 11 1v
<u>2</u>	Absorption V	<u>W</u>	]	<u>0.01V</u>	1440 Me	eans 14.4v

<u>20</u>	Float V	R/	[3800, 6100	0.01V	1440 means 14.4v
3	11000	W	1	0.017	
20		R/	[0, 2000]	1 Ah	<b>200</b> means 200AH
$\frac{1}{4}$	Batt Capacity	W			
<u>20</u>		R/		1%	
<u>5</u>	Lithium battery capacity of	W		_	
	LCD	_			
<u>20</u>	<u>1</u>	<u>R/</u>		<u>0.1°C</u>	<u>1000 120120.1°C</u>
<u>6</u>	Battery low temperature	W			Real value migration
	protection point 1				such as 1000 to 1201
0.0		D /	F0 003	-	said 20.1 °C
<u>20</u>		<u>R/</u>	<u>[0 90]</u>	<u>Day</u>	
7	Equalization day cycle	<u>W</u>	F0.003	0 = 11	
<u>20</u>		<u>R/</u>	[0 20]	<u>0.5Hou</u>	0.5
8	Equalization time	<u>W</u>	[0.50]	<u>r</u>	Resolution 0.5 h
$\frac{20}{9}$	TEMPOO	<u>R/</u>	[0, 50]	<u>1mV/°C</u>	int Signed int
9	<u>TEMPCO</u>	<u>W</u>	[0.105]	1.4	0.1054
$\frac{21}{2}$	May A Chargo	<u>R/</u>	[0, 185]	<u>1A</u>	<u>0-185A</u>
0	Max A Charge	<u>W</u>	[0.105]	1 4	0.1054
<u>21</u>	May A disabarga	<u>R/</u>	[0, 185]	<u>1A</u>	<u>0-185A</u>
1	Max A discharge	<u>W</u>			
$\frac{21}{2}$	undofinad	<u>R/</u>			
2	undefined	<u>W</u>			. A constitute to the
$\frac{21}{2}$	battery operates according to	<u>R/</u>			<ul> <li>According to the voltage</li> </ul>
<u>3</u>	voltage or capacity	W			<ul> <li>According to the</li> </ul>
	vollage of supusity				capacity
					2 no battery
<u>21</u>		R/			0_enabled
<u>4</u>	Lithium battery wake up sign	W			1 Disable
	<u>bit</u>				
<u>21</u>		<u>R/</u>	[0,6000]	<u>mΩ</u>	
<u>5</u>	battery resistance value	<u>W</u>			
<u>21</u>	5	<u>R/</u>	[0-100]	<u>0. 1%</u>	98398.3%
<u>6</u>	Battery charging efficiency	<u>W</u>	Fo. 4007	40/	983 is 98.3%
91	ShutDown	<u>R/</u>	[0, 100]	<u>1%</u>	1 25 25
<u>21</u> <u>7</u>	battery capacity ShutDown	<u>W</u>			Low capacity cutoff
-	Restart	<u>R/</u>	[0, 100]	1%	point
21	battery capacityRestart	<u>K/</u> <u>W</u>	<u>[0, 100]</u>	1 /0	Protection recovery
<u>21</u> <u>8</u>	battery capacity testal t	11			point
<u>21</u>	<u>LowBatt</u>	R/	[0, 100]	<u>1%</u>	
9	battery capacityLowBatt	W			
	<u>ShutDown</u>	<u>R/</u>	[3800, 6100	<u>0.01V</u>	cutoff 41V
<u>22</u> <u>0</u>	battery voltageShutDown	$\underline{\mathbf{W}}$	<u>]</u>		Low protection point
			F		cutoff 41V
<u>22</u>	Restart	<u>R/</u>	[3800, 6100	<u>0.01V</u>	Reboot /recover

1	battery voltageRestart	W	1		52V
<u>22</u>	LowBatt	R/	[3800, 6100	0.01V	46V
2	battery voltageLowBatt	W	1	0.011	Discharge depth 46V
	<u> </u>	<u>"</u>		0. 1	12012
22	Maximum operating time of			hours	120 is 12 hours
<u>22</u> <u>3</u>	generator			110013	120 IS 12 HOUIS
<u>22</u>	generator			0.1	12012
$\frac{22}{4}$	Generator cooling time			hours	120 is 12 hours
4	Serierator cooling time	D/	Γρορο		120 13 12 110013
<u>22</u>	Concrete above in a Starting	<u>R/</u>	0000]	<u>0.01V</u>	The bettem welters is
5	Generator charging Starting voltage point	<u>W</u>	<u>6300]</u>		The battery voltage is less than this value
<u> </u>	voltage point	D/	[0000	1 0/	less than this value
<u>22</u>	Concretor oberging starting	<u>R/</u>		<u>1%</u>	The bettery conseity is
<u>6</u>	Generator charging starting capacity point	W	<u>6300]</u>		The battery capacity is less than this value
<u>22</u>	capacity point	R/	[0000 185]	1A	iess triair triis value
	Generator charges the		[0000 100]	<u>111</u>	The generator charges
7	battery current	W			the battery
<u>22</u>	Dattery Current	R/	[0000	0. 01v	<u></u>
8	Grid charging Start voltage	W	6300]	0.011	
0	point o	<u>"</u>	0300]		
22	pome o	R/	[0000	1%	
9	Grid charging start capacity	W	6300]	170	
<u> </u>	point	<del>"'</del>	0000]		
23		R/	[0000 185]	1A	
	Grid charge the battery current	W	[0000 100]	<u> </u>	Grid charge the
<u> </u>	and sharge are battery carrein	<u> </u>			battery current
		R/			
<u>23</u>	Generator is charged to	W			
<u>1</u>	enable				
<u>23</u>		<u>R/</u>			
2	Grid is charged to enable	W			
23	SolarPSU	R/	[0 1 ]		Osolar 1PSU
1	Solar <b>Input as</b> PSU	W			0 is solar 1 is PSU
_		R/			2351
	Force on generator as load	W			The premise is that
	function	<u>"</u>			register 234 has
					enabled 1
<u>23</u>					0 Do not force
<u>4</u>					1 force
		R/			0
	generator input is enabled as	W			Disable generator
	the load output	_			input
					1 Enable generator
					input as load output
					2
<u>23</u>					Enable as inverter
23 5					<u>input</u>
<u>23</u> <u>6</u>	<u>OFF</u>	<u>R/</u>	[3800	<u>0.01V</u>	
<u>6</u>	SmartLoad OFF batt Voltage	W	<u>6300]</u>		

<u>23</u>	OFF	R/	[0000 100]	1%	
$\overline{7}$	SmartLoad OFF batt	W			
	<u>ON</u>	<u>R/</u>	[3800	0.01V	
<u>23</u>	SmartLoad ON batt	W	<u>6300]</u>		
8	<u>Voltage</u>				
23	<u>ON</u>	<u>R/</u>	[0000 100]	<u>1%</u>	
9	SmartLoad ON batt	W			
	PWM	R/			<u>0</u>
	PWM Test Enable	W			default
					1 pwm
<u>24</u>					To enter the PWM
0					test function
	<u>solar</u>	<u>R/</u>	[0,8000]	<u>1W</u>	
<u>24</u>	minimum solar power	W			
1	required to start a generator				
<u>24</u>	<u>Gen_Grid_Signal_On</u>				
<u>2</u>					
	Energy management model				0Battery priority
<u>24</u> <u>3</u>					mode
<u>3</u>					1Load first mode
	<u>limit</u>	<u>R/</u>		0/1	$0 \times 00$
	<u>limit</u> control function	W			sell electricity enabled
					0x01 built-in enabled
					0x02
$\frac{24}{4}$					extraposition enabled
<u>4</u>					
0.4		<u>R/</u>	[0,8000]	<u>1W</u>	
<u>24</u> <u>5</u>	Limit the maximum power	W			Represents total power
<u>5</u>	output of the grid connection	D /	Γ 007	1 111	
	D	<u>R/</u>	[xx, 00]	<u>1W</u>	[11][12]
0.4	External current sensor	W			
<u>24</u>	<u>clamp phase</u>				
6		- ·			
24 7		<u>R/</u>			0x00 solar Don't sell 0x01
	<u>Solar sell</u>	<u>W</u>			solar sell
<u>24</u>		<u>R/</u>			0 Disable
8	Time of Use Selling enabled	<u>W</u>			<u>0xFF</u> enabled
		<u>R/</u>			
	<u>undefined</u>	W			
<u>24</u>	undefined				
9					

	1 Sell mode time point 1	<u>R/</u> <u>W</u>	[0000 2359]		23592359 2359 means time 23:59
<u>25</u>					
<u>0</u>	Sell mode time point 1				
<u>25</u>	2 Sell mode time point 2	<u>R/</u> <u>W</u>	[0000 2359]		
1					
<u>25</u>	3 Sell mode time point 3	<u>R/</u> <u>W</u>	<u>[0000</u> <u>2359]</u>		
2	<u>4</u>	<u>R/</u>	[0000		
2 <u>5</u> 3	Sell mode time point 4	W	2359]		
	<u>5</u>	<u>R/</u>	[0000]		
2 <u>5</u> 4	Sell mode time point5	<u>W</u>	<u>2359]</u>		
	6 Sell mode time point6	<u>R/</u> <u>W</u>	[0000 2359]		
	Och mode time pointo	<u>w</u>	<u> 2559 j</u>		
2 <u>5</u> <u>5</u>					
<u>25</u>	1 Sell mode time point 1 power	<u>R/</u>	0000 <u></u>	<u>1W</u>	Affected by the maximum discharge
<u>6</u>		<u>W</u>	<u>8000]</u>	1 W	power of the battery
2 <u>5</u> 7	2 Sell mode time point 2 power	<u>R/</u> W	[0000 8000]	<u>1W</u>	
<u>25</u>	3 Sell mode time point 3	<u>"</u> <u>R/</u>	[0000]	1W	
8	power	W	8000]		
<u>25</u>	4 Sell mode time point 4	<u>R/</u>	[0000]	<u>1W</u>	
9	power	W	8000]		

26	5 Sell mode time point 5	R/	[0000	1 W	
$\frac{20}{0}$	power	W	8000]	1"	
	6 Sell mode time point 6	<u>"</u> <u>R/</u>	[0000]	1W	
<u>26</u>	power	W W	8000]	1"	
1		-		0.017	
26	1 Sell mode time point 1	<u>R/</u>	[0000]	0.01V	la affacted by the
26 2	voltage	<u>W</u>	6300]		Is affected by the battery voltage
<u> </u>	2 Sell mode time point 2	D/	[0000]	0.01V	battery voitage
	voltage	$\frac{R}{W}$		<u>0.01V</u>	
<u>26</u>	voitage	<u>W</u>	6300]		
$\frac{20}{3}$					
	3 Sell mode time point 3	D/	[0000	0 01V	
<u>26</u>	voltage	<u>R/</u> W	6300]	<u>0.01V</u>	
4				0.017	
<u>26</u>	4 Sell mode time point 4	<u>R/</u>	0000]	0.01V	
<u>5</u>	voltage	<u>W</u>	<u>6300]</u>		
<u>26</u>	5 Sell mode time point 5	<u>R/</u>	0000]	<u>0.01V</u>	
<u>6</u>	<u>voltage</u>	W	<u>6300]</u>		
<u>26</u>	6 Sell mode time point 6	<u>R/</u>	0000]	<u>0.01V</u>	
<u>7</u>	<u>voltage</u>	W	<u>6300]</u>		
<u>26</u>	1 1 capacity	<u>R/</u>	[0, 100]	<u>1%</u>	
<u>8</u>		W			
26	2 2 capacity	R/	[0, 100]	1%	
9	<del></del>	W		_	
<u>27</u>	3 3 capacity	<u>R/</u>	[0, 100]	1%	
0	<u> </u>	W		<del></del>	
	4 4 capacity	<u>R/</u>	[0, 100]	1%	
<u>27</u> <u>1</u>	<u> </u>	W		<u> </u>	
	5 <b>5</b> capacity	<u>R/</u>	[0, 100]	1%	
$\frac{27}{2}$	<u>o o capacity</u>	<u>W</u>	[0,100]	1/0	
27	6 6 capacity		[0, 100]	1.0/	
<u>27</u>	o o capacity	<u>R/</u>	[0,100]	<u>1%</u>	
<u>3</u>	1	<u>W</u>	[0.1]		
97	1	<u>R/</u>	[0, 1]		
<u>27</u>	Time point 1 charge enable	<u>W</u>			
<u>4</u>	0	D/	[0.1]		
<u>27</u>	2	<u>R/</u>	[0, 1]		
<u>27</u> <u>5</u>	Time point 2 charge enable	<u>W</u>			
<u>27</u>	<u>3</u>	<u>R/</u>	[0, 1]		
6	Time point 3 charge enable	W	_		
<u>27</u>	4	<u>R/</u>	[0, 1]		
7	Time point 4 charge enable	W			
<u>27</u>	5	<u>R/</u>	[0, 1]		
8	Time point 5 charge enable	W			
	6		[0, 1]		
$\frac{27}{9}$	<u>Time point 6 charge enable</u>	<u>R/</u> W			
<u>9</u>	Time point o charge enable	**			

28 0 28	Microinverter export to grid cutoff	R/ W	[0, 1]		Bit0-3 0:Disable 1:enable Bit4-7 0:Gen peak- shaving disable     1:Gen peak- shaving enable Bit8-11 0:Grid peak- shaving disable     1:Grid peak- shaving enable Bit12-16 On Grid always on
1		W	[10 300]		
28 2	Restore connection time	<u>R/</u> <u>W</u>	[10 300]		
<u>28</u> 3	<u>Solar Arc Fault</u> Solar Arc Fault <b>Mode turned on</b>	<u>R/</u> <u>W</u>	[0 1]		0x00 Close 0x01 open 0x02 0201 Arc fault reset, the inverter received 02 that the LCD issued a clear mark, and then automatically back to 01
28 4	<u>Grid Mode</u>	<u>R/</u> <u>W</u>	[0 1 ]		0= general standard 1= UL1741&IEE1547 2= CPUC RULE21 3= SRD-UL1741
28 5	<u>Grid Frequency</u>	<u>R/</u> <u>W</u>	[0 1]		0x00 50HZ 0x01 60hz
<u>28</u> <u>6</u>	<u>Grid Type</u>	R/ W	[0 3]	0.10	0x00 240V/230V/220V Single-phase 240 v / 230 v / 220 v 0x01 120V/240V Stands for two-phase 120V/240V 0x02 208V 120120V Represents the three-phase system 208V 120 degrees 120V 0X03 120V Single Phase
<u>28</u> <u>7</u>	<u>Grid Vol High</u>	<u>R/</u> <u>W</u>	<u>[1800</u> <u>2700]</u>	<u>0. 1V</u>	
<u>28</u>		<u>R/</u>	<u>[1800</u>	<u>0.1V</u>	

8	Grid Vol Low	W	2700]		
28		R/	[4500	0.01Hz	
9	Grid Hz High	W	6500]		
29		R/	[4500	0.01Hz	
0	Grid Hz Low	W	6500]		
<u>29</u>		R/	[1 0]		0 disable
1		W			1 enabled
	GEN peak shaving Power	<u>R/</u>	[0 16000]	<u>1w</u>	
<u>29</u> <u>2</u>		W			
<u>29</u>	GRID peak shaving Power	<u>R/</u>	[0 16000]	<u>1w</u>	
<u>3</u>		W			
<u>29</u>	SmartLoad Open Delay	<u>R/</u>	[1 120]	1Minut	
<u>4</u>		<u>W</u>		<u>e</u>	
	<u>PF</u>	<u>R/</u>	[800 1200]		80080% 1200120%
<u>29</u>		W			800 for 80%, 1200 for
<u>5</u>		_ ,	- · · ·		120%
		<u>R/</u>	<u>[0 1]</u>		0 European single
20	Type of inverter	W			phase
<u>29</u> <u>6</u>					1 North American
	ARC facTory B	D/	[0,65535]		<u>biphasic</u>
<u>29</u> <u>7</u>	ARC facTory B high word	<u>R/</u> W	[0,00000]		High and status
<u> </u>	7410 IdoToly Billight Word	<u>"</u> R/	[0,65535]		combination, with
<u>29</u> <u>8</u>	Low word	<u>W</u>	[0,00000]		numerical display can
<u>8</u>		<u>"</u>			<u>be</u>
<u>29</u>	ARC facTory IARC_facTory_	<u>R/</u>	[0,65535]		
<u>9</u>	<u>I high word</u>	<u>W</u>			
<u>30</u>		<u>R/</u>	[0,65535]		
0	<u>Low word</u>	W			
<u>30</u>	ARC facTory F	<u>R/</u>	[0,65535]		
<u>1</u>	ARC facTory F high word	W			
<u>30</u>		<u>R/</u>	<u>[0, 65535]</u>		
2	<u>Low word</u>	<u>W</u>			
<u>30</u>	ARC_facTory_D	<u>R/</u>	[0, 65535]		
<u>3</u>	ARC facTory D high word	W			
30		<u>R/</u>	[0, 65535]		
4	Low word	W			
30	ARC facTory T	<u>R/</u>	[0, 65535]		
<u>5</u>	ARC_facTory_T high word	W	-		
<u>30</u>	Lourna	<u>R/</u>	[0, 65535]		
<u>6</u>	Low word	W			
<u>30</u>	ARC_facTory_C	<u>R/</u>	[0, 65535]		
7	ARC facTory C high word	W			
<u>30</u>	<u>.</u>	<u>R/</u>	[0, 65535]		
8	Low word	<u>W</u>	Fo. 5 3		
<u>30</u>	ARC_facTory_Frz	<u>R/</u>	[0,65535]		

9	ARC facTory Frz high word	W			
31		R/	[0,65535]		
0	Low word	W			
<u>31</u>		<u>R/</u>			
1		W			
<u>31</u>		<u>R/</u>		<u>0.01V</u>	
<u>2</u>	<u>charging voltage</u>	W			
<u>31</u>		<u>R/</u>		<u>0.01V</u>	
<u>3</u>	<u>discharge voltage</u>	W			
<u>31</u>		<u>R/</u>		1 <u>A</u>	
<u>4</u>	charging current limiting	<u>W</u>			
<u>31</u>	D: 1	<u>R/</u>		1 <u>A</u>	
<u>5</u>	Discharge current limiting	<u>W</u>			
31		<u>R/</u>		<u>1%</u>	
	real time Capacity	<u>W</u>		0.0111	
<u>31</u>	1 4: 14	<u>R/</u>		<u>0.01V</u>	
7	real time voltage	<u>W</u>		1.4	
31		<u>R/</u>		1 <u>A</u>	
8	real time current	<u>W</u>		0.10	10000 100000 0 000
	real time temp	R/w		<u>0.1C</u>	10000 120020.0 800 -
	real time temp	W			20. 0C 1000 corresponds to 0
					degrees
					1200 means 20.0
<u>31</u>					degrees
9					800 means -20.0C
<u>32</u>	Maximum charge current	<u>R/</u>		1 <u>A</u>	
0	<u>limit</u>	<u>W</u>			
32		<u>R/</u>			
1	Maximum discharge current limiting	W			
<u>32</u>	<u>iiiniding</u>	<u>R/</u>			0x0001
$\frac{\underline{32}}{\underline{2}}$	Lithium battery alarm position	W			<u> </u>
32		<u>R/</u>	[0,65535]		
3	Lithium battery fault location	W	<u> </u>		
	2	<u>R/</u>	[0,65535]		Bit0 Vacancy
<u>32</u>	Lithium battery symbol 2	<u>W</u>			Bit1 Strong impact
4		_			<u>marks</u>
		<u>R/</u>			<u>0x0000</u>
	Lithium battery type	W			<u>PYLON</u>
					SOLAX
					CAN
					<u>0x0100 RS485modbus</u>
					0x0200 KOK
0.0					<u>0x0300 keith</u>
32 5					<u>0X0400</u>
<u>5</u>					<u>0X0500 485</u>

32						
32 6						
32 7						
32 8						
<u>32</u>						
32 9						
		R/			Bit0	01
33 0		W			Bit1	beep 01
	CA LHVRT	<u>R/</u>	[0, 1]			able 1: enable
	California low pressure high	W	[0,1]			
<u>33</u>	pressure through CA LHVRT	<u>"</u>				
1	<u>enable</u>					
	CA_HV2	R/	[1000, 3000	0.1V		
33 2		W	1			
	CA_HV1	<u>"</u> <u>R/</u>	<u> </u>			
33 3	<u>CA_HVI</u>	W				
	CA IVI					
33	<u>CA_LV1</u>	<u>R/</u>				
<u>4</u>		<u>W</u>				
33 5	<u>CA LV2</u>	<u>R/</u>				
		<u>W</u>				
33 6	CA_LV3	<u>R/</u>				
<u>6</u>		W				
	CA_HV2_Time	R/	[0, 300]		0 is 0.1	6S
33 <u>7</u>		W				
33	CA HV1 Time	<u>R/</u>				
8		W				
33 8 33	<u>CA_LV1_Time</u>	<u>"</u> <u>R/</u>				
	CA_LVI_IIME	W W				
9	CA LVO M:					
34	<u>CA_LV2_Time</u>	<u>R/</u>				
0		W				
<u>34</u> <u>1</u>	<u>CA_LV3_Time</u>	<u>R/</u>				
1		W				
	<u>CA_LHFRT</u>	R/				
	California low frequency high	W				
$\frac{34}{2}$	frequency traverses	_				
<u>2</u>	CA LHFRT enable					
34	CA_HF2	R/	[4500, 6500	0.01Hz		
3		W	<u> </u>			
34	CA_HF1	R/				
4		W				
	CA_LF1	<u>"</u> R/				
<u>34</u> <u>5</u>	OIL DI I	W				
24	CALES	_				
<u>34</u>	<u>CA_LF2</u>	<u>R/</u>				

6		W			
	CA_HF2_Time	<u>R/</u>	[0, 300]		
34 7	<u>011_111_2_11me</u>	W	[0,000]		
	CA HF1 Time	<u>R/</u>			
34 8	<u>on mi i iime</u>	W			
	CA_LF1_Time	<u> </u>			
34 9	<u>on Di l'ime</u>				
35	CA LF2 Time				
35 0	<u></u>				
<u>35</u>	CA_QV				
1	California CA QV enable				
	CA_QV_V1		[1000, 3000		
35 2			]		
35	CA_QV_V2		<u> </u>		
<u>3</u>					
35	CA_QV_V3				
35 4					
35	CA_QV_V4		[-44, +44]	0.01	
3 <u>5</u> <u>5</u>					
35	CA_QV_Q1				
35 6					
35	CA_QV_Q2				
35 7					
	CA_QV_Q3				
35 8					
	CA_QV_Q4				
35 9					
36	CA_FW				
36 0	California CA FW enable				
<u>36</u>	CA_Fstart				
1					
	<u>CA_Fstop</u>				
36 2		L			
<u>36</u>	<u>CA_VW</u>				
<u>3</u>	California CA_VW enable				
<u>36</u>	<u>CA_Vstart</u>				
<u>4</u>					
<u>36</u>	<u>CA_Vstop</u>				
36 5					
<u>36</u>		<u>R/</u>	[1 100]	<u>1%</u>	
<u>6</u>	Normal upward slope	<u>W</u>			
<u>36</u>		<u>R/</u>	[1 100]	<u>1%</u>	100%
<u>7</u>	Soft start rise rate	<u>W</u>			default 100%
36 8					
8					

0.0					T
36 9					
<u>37</u> <u>0</u>					
	Solar1Wind	<u>R/</u>	[0, 1]		0: disable 1: enable
<u>39</u>	Solar1 do Wind Input can	<u>W</u>	<u>[0,1]</u>		
0	make				
30	Solar2Wind	<u>R/</u>	[0, 1]		0: disable 1: enable
39 1	Solar2 do Wind Input can make	W			
	Voltage 1	R/	[500, 5000]	0.1V	
39 2		W			
	Voltage 2	<u>R/</u>		<u>0.1V</u>	
3		<u>W</u>		0 15-	
<u>39</u>	<u>Voltage</u> 3	R/w		0.1V	
<u>4</u>	Voltage 4	<u>W</u> <u>R/</u>		<u>0. 1V</u>	
<u>39</u> <u>5</u>	Vollage 4	W		0.11	
	Voltage 5	R/		0. 1V	
39 6		W			
39 7	<u>Voltage</u> 6	<u>R/</u>		<u>0.1V</u>	
		<u>W</u>			
39 8	<u>Voltage 7</u>	<u>R/</u> W		0.1V	
<u>39</u>	Voltage 8	<u>w</u> R/		0. 1V	
9	<u>voltago_ o</u>	W		0.17	
	Voltage 9	<u>R/</u>		<u>0.1V</u>	
<u>0</u>		<u>W</u>			
<u>40</u> <u>1</u>	Voltage 10	<u>R/</u>		<u>0.1V</u>	
	Voltage 11	<u>W</u>		0.17	
<u>40</u> <u>2</u>	Voltage 11	<u>R/</u> <u>W</u>		0. 1V	
40	Voltage 12	<u>"</u> <u>R/</u>		0.1V	
<u>40</u> <u>3</u>	1	W			
<u>40</u>	Current 1	<u>R/</u>	[0-200]	<u>0.1A</u>	
<u>4</u>		<u>W</u>			
<u>40</u> <u>5</u>	Current 2	<u>R/</u>		<u>0.1A</u>	
	Current 3	<u>W</u>		O 1 A	
<u>40</u> <u>6</u>	Current 3	<u>R/</u> W		0. 1A	
	Current 4	<u>"</u> R/		0. 1A	
$\frac{40}{7}$		W			
<u>40</u> <u>8</u>	Current 5	<u>R/</u>		<u>0.1A</u>	
8		W			

40	Current 6	R/		0. 1A	
9		W			
41	Current 7	R/		0. 1A	
0		W			
41	Current 8	R/		0. 1A	
<u>41</u> <u>1</u>	<del></del>	<u>W</u>			
<u>41</u>	Current 9	R/		0. 1A	
2		W			
41	Current 10	<u>R/</u>		<u>0.1A</u>	
<u>41</u> <u>3</u>		W			
<u>41</u>	Current 11	<u>R/</u>		<u>0.1A</u>	
<u>4</u>		W			
<u>41</u>	Current 12	<u>R/</u>		<u>0. 1A</u>	
<u>41</u> <u>5</u>		<u>W</u>			
<u>41</u>					
<u>6</u>					
	<u>1</u>	<u>R/</u>	<u> </u>	<u> </u>	Bit0 1:Parallel Enable
		<u>W</u>			0: Parallel Disable Bit1 1:Master 0:Slave
					Bit2-7 Void
					Bit8-9
41					Phase(00:A,01:B,10:C,11:void
$\frac{41}{7}$					Bit10-15 Modbus SN(0-63)
Ė	<u>2</u>	R			Bit0-4 A Phase inverter
	<u>=</u>		<del></del>	<del>-</del>	Num
					Bit5-9 B Phase inverter
					Num
41					Bit10-14 C Phase inverter Num
8					Bit15 Void
41					
9					
42					
0					
<u> </u>					l l

A 1 1		n	/w	D · -	Unit	noto
Addr.		K/	/W	Range	Ollit	note
For Hy	bird inverter Re	al-time data	a 3			
Fiftee	n Battery packs	ID num. (this	s is	only for TIAN-P	OWER)	
	ID					
500	11	R		<b>'</b> 0' - <b>'</b> 9'		ASCII
300	12			'A' - 'Z'		
501	13	R				
501	14					
502	15					

	16			
	17			
503	18			
504	19			
	110			
505	111			
	112		(0)	10077
506	21	R	'0' - '9'	ASCII
	22		'A' - 'Z'	
507	23	R		
	24			
508	25	<b>↓</b>		
	26			
509	27	]		
	28			
510	29	]		
010	210			
511	211	]		
011	212			
512	31	R	'0' - '9' 'A' - 'Z'	ASCII
512	32		'A' - 'Z'	
513	33	R		
919	34			
E1 4	35			
514	36	]		
F15	37			
515	38	1 l		
F10	39			
516	310	1		
F 1 7	311			
517	312	1		
F10	41	R	<b>'</b> 0' - <b>'</b> 9'	ASCII
518	42	1	'A' - 'Z'	
-10	43	R		
519	44	1		
	45			
520	46			
	47			
521	48			
	49			
522	410			
	411			
523	412			
	51	R	·0' - ·9'	ASCII
524	52	-  ^`	'A' - 'Z'	110011
	53	R	11 L	
525	54	- 1		
	55			
526	56			
<u> </u>				
527	57	-		
	58			

			1	
528	59			
020	510			
500	511			
529	512			
	61	R	'0' - '9'	ASCII
530	62	—	'A' - 'Z'	Noo11
	63	R	II L	
531		- П		
	64			
532	65			
002	66			
533	67			
555	68			
	69			
534	610			
	611			
535	612			
		D	<b>'</b> 0' - <b>'</b> 9'	ACCIT
536	71	R	1	ASCII
	72		'A' - 'Z'	
537	73	R		
001	74			
F20	75			
538	76			
	77			
539	78			
	79			
540	710			
541	711			
	712		(	
542	81	R	'0' - '9'	ASCII
012	82		'A' - 'Z'	
543	83	R		
040	84			
- 4 4	85			
544	86			
	87			
545	88			
	89			
546		$\dashv$		
	810			
547	811	_		
	812			
548	91	R	<b>'</b> 0' - <b>'</b> 9'	ASCII
0.10	92		'A' - 'Z'	
F40	93	R		
549	94			
	95			
550	96	_		
	97	_		
551		$\dashv$		
	98			
552	99	_		
	910			
553	911			

	912			
	101	R	<b>'</b> 0' - <b>'</b> 9'	ASCII
554	102	- K	'A' - 'Z'	NSC11
	103	R	A L	
555		-		
	104			
556	105	_		
	106			
557	107	_		
	108			
558	109			
	1010			
559	1011			
	1012			
560	111	R	'0' - '9'	ASCII
300	112		'A' - 'Z'	
561	113	R		
901	114			
F.C.O.	115			
562	116			
500	117			
563	118			
-0.4	119			
564	1110	_		
	1111			
565	1112	-		
	121	R	'0' - '9'	ASCII
566	122	- "	'A' - 'Z'	MSC11
	123	R		
567	124	- K		
	125			
568	126	_		
	127			
569	128			
	129			
570	1210	_		
571	1211	_		
	1212	D	'0' - '9'	ACCII
572	131	R	'A' - 'Z'	ASCII
	132	P	A - Z	
573	133	R		
	134			
574	135	4		
	136			
575	137	4		
	138			
576	139	4		
	1310			
577	1311	_		
	1312			
578	141	R	'0' - '9'	ASCII
010	142		'A' - 'Z'	

	143		R			
579	144		1			
	145					
580	146		1			
F01	147					
581	148		1			
500	149					
582	1410		1			
583	1411					
565	1412					
584	151		R	<b>'</b> 0' - <b>'</b> 9		ASCII
001	152			'A' - 'Z	,	
585	153		R			
	154					
586	155		-			
	156					
587	157 158		1			
	159				+	
588	1510		1			
	1511					
589	1512		1			
	1015					
600		Module Voltage				
601		Module Current				
602		Temperater-AVE				
603		SOC				
CO.4		Remain				
604		Capacity				
605		Total Capacity				
606	PACK1	Charge Voltage				
607	IACKI	Charge Current				
608		Discharge				
		Current				
609		Max Cell V				
610		Min Cell V				
611		Cycle number				
612		Warming				
613		Fault				
614		Module Voltage				
615		Module Current				
616		Temperater-AVE				
617		SOC				
610		Remain				
618 619	PACK2	Capacity Total Capacity				
620		Charge Voltage				
621		Charge Current				
021		Discharge Current				
622		Current				
623		Max Cell V				
	L		<u> </u>	<u> </u>		<u> </u>

624		Min Cell V			
625		Cycle number			
626		Warming			
627		Fault			
628		Module Voltage			
629		Module Current			
630		Temperater-AVE			
631		SOC			
COO		Remain			
632		Capacity			
633		Total Capacity			
634	PACK3	Charge Voltage			
635		Charge Current			
626		Discharge			
636		Current Max Cell V			
		Min Cell V			
638					
639		Cycle number Warming		1	
640					
641		Fault			
642		Module Voltage			
643		Module Current			
644		Temperater-AVE			
645		SOC			
646		Remain			
647		Capacity Total Capacity			
648		Charge Voltage			
649	PACK4	Charge Current			
049		Discharge			
650		Current			
651		Max Cell V			
652		Min Cell V			
653		Cycle number			
654		Warming			
655		Fault			
656		Module Voltage			
657		Module Current			
658		Temperater-AVE			
659		SOC SOC			
009		Remain			
660		Remain Capacity			
661		Total Capacity			
662	PACK5	Charge Voltage			
663		Charge Current			
000		Discharge			
664		Current			
665		Max Cell V			
666		Min Cell V			
667		Cycle number			
001		Cycic number			

668		Warming		
		Fault		
669				
670	-	Module Voltage		
671		Module Current		
672		Temperater-AVE		
673		SOC		
		Remain		
674		Capacity		
675		Total Capacity		
676	PACK6	Charge Voltage		
677		Charge Current		
		Discharge		
678		Current		
679		Max Cell V		
680		Min Cell V		
681		Cycle number		
682		Warming		
683		Fault		
684		Module Voltage		
685		Module Current		
686		Temperater-AVE		
687		SOC		
		Remain		
688		Capacity		
689		Total Capacity		
690	DACKE	Charge Voltage		
691	PACK7	Charge Current		
		Discharge		
692		Current		
693		Max Cell V		
694		Min Cell V		
695		Cycle number		
696		Warming		
697	1	Fault		
698		Module Voltage		
699	PACK8	Module Current		
700		Temperater-AVE		
701		SOC		
, 01		Remain		
702		Capacity		
703		Total Capacity		
704		Charge Voltage		
705		Charge Current		
100		Discharge		
706		Current		
707		Max Cell V		
708		Min Cell V		
709		Cycle number		
710		Warming		
		Fault		
711		rault		

712		Module Voltage			
713		Module Current			
714		Temperater-AVE			
715		SOC			
710		Remain			
716		Capacity			
717		Total Capacity			
718	PACK9	Charge Voltage			
719		Charge Current			
700		Discharge			
720		Current			
721		Max Cell V			
722		Min Cell V			
723		Cycle number			
724		Warming			
725		Fault			
726		Module Voltage			
727		Module Current			
728		Temperater-AVE			
729		SOC			
		Remain			
730		Capacity			
731		Total Capacity			
732	PACK10	Charge Voltage			
733	Inckio	Charge Current			
		Discharge			
734		Current			
735		Max Cell V			
736		Min Cell V			
737		Cycle number			
738		Warming			
739		Fault			
740		Module Voltage			
741		Module Current			
742		Temperater-AVE			
743		SOC			
		Remain			
744		Capacity			
745		Total Capacity			
746	PACK11	Charge Voltage			
747		Charge Current			
		Discharge			
748		Current			
749		Max Cell V			
750		Min Cell V			
751		Cycle number			
752		Warming			
753		Fault			
754	DACKIC	Module Voltage			
755	PACK12	Module Current			
			· · · · · · · · · · · · · · · · · · ·		

756		Temperater-AVE		
		SOC		
757				
750	-	Remain		
758		Capacity		
759		Total Capacity		
760		Charge Voltage		
761		Charge Current		
700		Discharge		
762		Current Max Cell V		
763		Max Cell V Min Cell V		
764				
765		Cycle number		
766		Warming		
767		Fault		
768		Module Voltage		
769		Module Current		
770		Temperater-AVE		
771		SOC		
770		Remain		
772		Capacity		
773		Total Capacity		
774	PACK13	Charge Voltage		
775		Charge Current		
77.0		Discharge		
776		Current		
777		Max Cell V		
778		Min Cell V		
779		Cycle number Warming		
780		•		
781		Fault		
782		Module Voltage		
783		Module Current		
784		Temperater-AVE		
785		SOC		
700		Remain		
786		Capacity		
787		Total Capacity		
788	PACK14	Charge Voltage		
789		Charge Current		
790		Discharge Current		
		Max Cell V		
791		Max Cell V Min Cell V		
792				
793		Cycle number		
794		Warming		
795		Fault		
796	PACK15	Module Voltage		
797		Module Current		
798		Temperater-AVE		
799		SOC		

	Remain		
800	Capacity		
801	Total Capacity		
802	Charge Voltage		
803	Charge Current		
	Discharge		
804	Current		
805	Max Cell V		
806	Min Cell V		
807	Cycle number		
808	Warming		
809	Fault		