### **AAE 706**

## Optimization and Equilibrium

### Thomas F. Rutherford

Department of Agricultural and Applied Economics University of Wisconsin, Madison

February 15, 2023



## Revised Lecture Schedule (to Spring Break)



- Mon 2/20 Deterministic Dynamic Optimization and Equilbrium Models
- Wed 2/22 Integrated Assessment
- Mon 2/27 Probability
  - Wed 3/1 Elicitation and Bayes Rule
  - Mon 3/6 Expected Utility
  - Wed 3/8 Axioms and Applications of Expected Utility

## Calibration Exercise #1



Suppose that irregardless of relative prices, Suzy always has one soda before and one soda after eating an ice cream. What utility function is consistent with these choices? Write down demand functions which could extrapolate her optimal choices to any expenditure (m) and prices  $(p_1)$  and  $(p_2)$ .

## Calibration Exercise #1: Answer



Perfect complement preferences have the form:

$$U(x_1, x_2) = \min(\frac{x_1}{a_1}, \frac{x_2}{a_2})$$

in which the ratio  $\frac{a_1}{a_2}$  determines the ratio in which goods 1 and 2 are consumed. In the present example, we have:

$$U(x_1,x_2)=\min(x_1,\frac{x_2}{2})$$

and demand functions given by:

$$x_1 = \frac{Y}{p_1 + 2p_2}$$

and

$$x_2 = 2 \frac{Y}{p_1 + 2p_2}$$

### Calibration Exercise #2



When Joe gets to the bar, he always asks about the price of peanuts and the price of beer. If two beers cost less than one bag of peanuts, he spends all of his money on beer. Otherwise he buys peanuts. What utility function is consistent with these choices? Write down demand functions which could extrapolate her optimal choices to any expenditure (m) and prices  $(p_1 \text{ and } p_2)$ .

## Calibration Exercise #2: Answer



General perfect substitues preferences have the form:

$$U(x_1, x_2) = a_1x_1 + a_2x_2$$

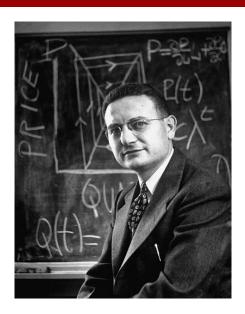
in which the ratio  $\frac{a_1}{a_2}$  represents the marginal rate of substitution of good 1 for good 2. The demand functions for these preferences are given by:

$$x_1 = \left\{ egin{array}{ll} 0 & \mbox{when } rac{p_1}{p_2} > rac{a_1}{a_2} \ rac{M}{p_1} & \mbox{otherwise} \end{array} 
ight.$$

$$x_2 = \left\{ egin{array}{ll} 0 & {
m when} \; rac{
ho_1}{
ho_2} < rac{a_1}{a_2} \ rac{M}{
ho_2} & {
m otherwise} \end{array} 
ight.$$

## Paul Samuelson in 1950





### Paul Samuelson



- University of Chicago (B.A.) Harvard University (Ph.D.),
- Enrolled college at age 16
- Full professor at age 32
- First American to win the Nobel Memorial Prize in Economic Sciences: "[Samuelson] has done more than any other contemporary economist to raise the level of scientific analysis in economic theory."
- Recruited numerous Nobel laureates at MIT: Robert M. Solow, Paul Krugman, Franco Modigliani, Robert C. Merton and Joseph E. Stiglitz.

## A Theory which is both True and Nontrivial



Stanislaw Ulam once challenged Samuelson to name one theory in all of the social sciences which is both true and nontrivial.

## A Theory which is both True and Nontrivial



Stanislaw Ulam once challenged Samuelson to name one theory in all of the social sciences which is both true and nontrivial.

Several years later, Samuelson responded with David Ricardo's theory of comparative advantage:

That it is logically true need not be argued before a mathematician; that is not trivial is attested by the thousands of important and intelligent men who have never been able to grasp the doctrine for themselves or to believe it after it was explained to them.

## **Activity Analysis**



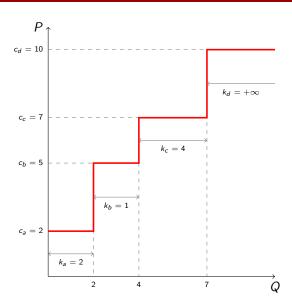
When there are a discrete set of production technologies, each characterized by a marginal cost and a capacity, the supply curve becomes a step function corresponding to the sorted sequence of plant capacities.

Consider a market in which the commodity is supply by the following four technologies:

	c <sub>j</sub>	$k_j$
a	2	2
b	5	2
С	7	4
d	10	$\infty$

# Activity Analysis Supply Curve

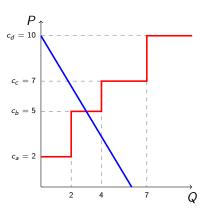




## Market Equilibrium with Activity Analysis



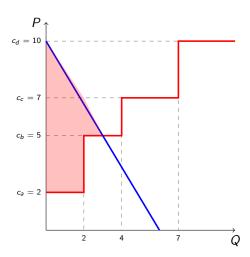
Consider a market equilibrium when there are multiple discrete supply technologies. As in the conventional continuous Marshallian model, the equilibrium price and quantity is defined by the intersection of the supply and demand schedules:



## Market Equilibrium and Social Surplus



A convenient property of the competitive market allocation is that it *maximizes* social surplus, as illustrated in this figure:



# Constrained Optimization Approach



Let  $Q_t \ge 0$  denote output from technology t, P denote the equilibrium price, PS and CS denote producer and consumer surplus. The market equilibrium then solves:

$$\max PS + CS$$

### subject to:

Market supply equals technology output:

$$S = \sum_t Q_t$$

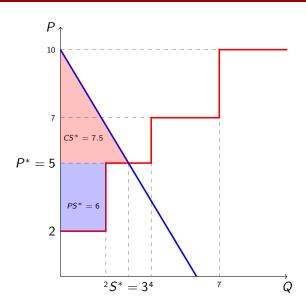
• Market equilibrum price is on the demand curve:

$$P=10-\frac{5}{6}S$$

- Producer surplus is the area below the market price and above the cost of production:  $PS = \sum_t (P c_t)Q_t$
- Consumer surplus is the area under the demand curve:  $CS = \frac{(10-P)}{2}S$

# Geometric Interpretation of the Equilibrium





### GAMS Code - Sets and Data



```
$title surplus maximization and market equilibrium
set t /a.b.c.d/:
table tech Technology
      cost cap
a
    5 2
b
С
d
      10
             inf;
parameter c(t) Cost by technology;
c(t) = tech(t, "cost");
```

### GAMS Code – Variable Declaration



```
nonnegative variables P,PS,CS,s,Q(t);
free variable
                      obj;
equations
                        price, supply, psurplus, csurplus, objective
price..
                P = e = 10 - S*10/6;
                S = e = sum(t, Q(t));
supply..
          PS = e = sum(t, (P-c(t)) * Q(t));
psurplus...
csurplus..
          CS = e = (10 - P)*S/2:
objective.. OBJ =e= CS + PS;
Q.UP(t) = tech(t, "cap");
model equil /all/;
solve equil using nlp maximizing OBJ;
```

# **GAMS** Listing File



	LOWER	LEVEL	UPPER	MARGINAL
VAR P		5.0000	+INF	•
VAR PS		6.0000	+INF	•
VAR CS	•	7.5000	+INF	•
VAR Q				
a	•	2.0000	2.0000	3.0000
Ъ		1.0000	2.0000	EPS
С			4.0000	-2.0000
d			+INF	-5.0000
VAR obj	-INF	13.5000	+INF	

## Return to the Electricity Investment Model



#### Sets

- s Load segments
- j Generating units, e.g. existing capacity, new investment options
- *i* Demand categories, e.g. residential, commercial, industrial
- f Fuel types, e.g. hard coal, soft coal, natural gas, uranium

### Market Data



h<sub>s</sub> Segment durations, hours

 $\bar{p}_s$ ,  $\bar{D}_{is}$ ,  $\epsilon_{is}$  Demand characteristics as might be represented by representative price-quantity paris and elasticities of demand (price expressed in  $\in$  per KW, demand in KW and elasticity is dimensionless )

### Unit Level Data



- $\phi_{fj}$  Heat rates describing input fuel requirements per unit generation (PJ per KWH)
- $ar{\mathcal{K}}_j$  Capacities of existing generating units, TW
- *c<sub>f</sub>* Fuel costs (€ per PJ)
- $\alpha_{js}$  Average availability factor for generating units, reflecting need for repair and intermittency of renewable energy sources (dimensionless)
- r<sub>j</sub><sup>K</sup> Rental price of new generating capacity, (€ per KW per year), typically computed on the basis of capital cost, depreciation rate, capital cost and fixed maintenance and operating costs:

$$r_j^K = \left\{ egin{array}{ll} p_j^K(r+\delta) + c_j^M & \text{New plants} \\ c_j^M & \text{Extant plants} \end{array} 
ight.$$

 $p_i^M$  Variable maintenance and operating costs, ( $\in$  per KWH)

## Variables which Determine an Equilibrium



- Primal Variables : quantities
  - X<sub>is</sub> Generation and dispatch
  - $K_i$  Generating utilization (extant and new vintage)
- Dual Variables : prices
  - ps Wholesale prices by load segment
  - $\pi_{is}$  Profit margins
  - $\mu_j$  Shadow price on installed (extant) capacity



• Aggregate demand:

$$D_{s} = \sum_{i} ar{D}_{is} \left( 1 - |\epsilon_{is}| (
ho_{s}/ar{
ho}_{s} - 1) 
ight) \quad ot \quad D_{s}$$



Aggregate demand:

$$D_s = \sum_i ar{D}_{is} \left( 1 - |\epsilon_{is}| (p_s/ar{p}_s - 1) 
ight) \quad oxdot \quad D_s$$

Market clearance:

$$D_s = \sum_j X_{js} \quad \perp \quad p_s$$



• Aggregate demand:

$$D_s = \sum_i ar{D}_{is} \left( 1 - |\epsilon_{is}| (p_s/ar{p}_s - 1) 
ight) \quad oxdot \quad D_s$$

Market clearance:

$$D_s = \sum_j X_{js} \quad \perp \quad p_s$$

Feasibility of generation:

$$\alpha_{js}K_j \ge X_{js} \ge 0$$
  $\perp$   $\pi_{js} \ge 0$ 



Aggregate demand:

$$D_s = \sum_i \bar{D}_{is} \left( 1 - |\epsilon_{is}| (p_s/\bar{p}_s - 1) \right) \quad \perp \quad D_s$$

Market clearance:

$$D_s = \sum_i X_{js} \quad \perp \quad p_s$$

Feasibility of generation:

$$\alpha_{js}K_j \geq X_{js} \geq 0$$
  $\perp$   $\pi_{js} \geq 0$ 

Capacity:

$$\bar{K}_j \geq K_j \quad \perp \quad \mu_j \geq 0$$

## **Dual Equilibrium Conditions**



• Profitability – arbitrage in dispatch:

$$\pi_{js} + p_j^M + \sum_f c_f \phi_{fj} \ge p_s \quad \perp \quad X_{js} \ge 0$$

# **Dual Equilibrium Conditions**



• Profitability – arbitrage in dispatch:

$$\pi_{js} + p_j^M + \sum_f c_f \phi_{fj} \ge p_s \quad \perp \quad X_{js} \ge 0$$

• Profitability – arbitrage in investment:

$$r_j^K + \mu_j \ge \sum_{s} h_s \alpha_{js} \pi_{js} \quad \perp \quad K_j \ge 0$$

## Integrability: Equilibrium Allocation = Optimal Allocation

$$\begin{array}{ll} \max & \sum_{i,s} \bar{p}_s D_{is} \left( 1 + 1/|\epsilon_{is}| \left( 1 - \frac{D_{is}}{2\bar{D}_{is}} \right) \right) \\ & - \sum_{sj} X_{js} h_s \left( \sum_f c_f \phi_{jf} + p_j^M \right) - \sum_j K_j r_j^K \end{array}$$

subject to:

$$\sum_{is} D_{is} = \sum_{j} X_{js}$$

$$\alpha_{js} K_{j} \ge X_{js} \ge 0$$

$$\bar{K}_{j} \ge K_{j}$$

$$K_{i} > 0$$

## Electricity Dispatch GAMS Code: LP Model



## GAMS Code for the Equilibrium Model



```
parameter
           pref(s) Reference price.
              dref(i.s) Reference demand;
pref(s) = demand.m(s):
dref(i,s) = gref(s) * load(s,i):
parameter
           epsilon(i) Elasticity of demand /rsd 0.1, com 0.2, ind 0.5/:
nonnegative
variables
              D(i,s) Aggregate demand,
              PI(i.s) Shadow price on capacity.
                      Market price;
               P(s)
equations aggdemand, supplydemand, profit, capacity;
aggdemand(i,s)..
                      D(i,s) = e = dref(i,s) * (1 - epsilon(i)*(P(s)/pref(s)-1));
supplydemand(s).. sum(j,Y(j,s)) = e = sum(i,D(i,s));
profit(j,s)..
                      mc(j) + PI(j,s) = g = P(s);
capacity(j,s).. cap(j) = g = Y(j,s);
model equil /aggdemand.D. supplydemand.P. profit.Y. capacity.PI/:
Y.UP(j,s) = inf; P.L(s) = pref(s); D.L(i,s) = dref(i,s); PI.L(j,s) = -Y.M(j,s);
equil.iterlim = 0:
SOLVE equil USING mcp;
```

## Electricity Dispatch GAMS Code: Equilvalent QP Model

```
variable
               SURPLUS
                               Sum of consumer and producer surplus
               K(j)
                               Capacity of technology j;
              surplusdef
equation
                             Defines the surplus;
surplusdef..
              SURPLUS =e= sum((i,s), pref(s)*D(i,s) *
                               (1 + 1/epsilon(i) * (1 - D(i,s)/(2*dref(i,s)))))
                        - TOTCOST:
MODEL SAMUELSON /surplusdef, supplydemand, costdef, capacity/;
K.FX(j) = supply(j, "cap");
Y.UP(j,s) = +inf;
SOLVE samuelson USING nlp MAXIMIZING surplus;
```

## Homework Assignment for Monday



The *isoelastic* demand function is an alternative functional form:

$$d(p) = ap^b$$

① Derive values of a and b which produce a demand function which is locally consistent with the following *linear* demand curve at  $p = \bar{p}$ :

$$d(p) = ar{d}\left(1 - |\epsilon| \left(rac{p}{ar{p}} - 1
ight)
ight)$$

- **2** Formulate a representation of the isoelastic demand based on  $\bar{q}$ ,  $\bar{p}$  and  $\epsilon$  rather than a and b.
- Produce MCP and NLP models with iso-elastic demand, and demonstrate that these are calibrated.
- Impose a supply shock (a phase out of coal generation) and compare results from the linear and isoelastic models.

## Spatial Price Equilibrium



- *i* Supply nodes
- *j* Demand nodes
- cij Unit shipment costs
- $\mu_i$  Unit (marginal) production cost
- $\bar{S}_i$  Supply limit (upper bound)
- $\bar{D}_j$  Demand quantity

### Least Cost Production and Distribution



$$\min \sum_i \mu_i S_i + \sum_{i,j} c_{ij} X_{ij}$$

subject to:

$$S_i \geq \sum_j X_{ij}$$
  
 $\sum_i X_{ij} \geq D_j$ 

$$D_j = \bar{D}_j, \quad S_i \leq \bar{S}_i$$

## GAMS Code



\$title A Calibrated Spatial Price Equilibrium Model

#### \$ontext

We first formulate a linear programming model which minimizes the cost of production and distribution on a transportation network with supply nodes and demand nodes. Using the primal and dual values from the LP model we calibrate an economic equilibrium model with price elastic demand and supply for which the reference equilibrium corresponds precisely to the LP optimum.

#### \$offtext

# GAMS Code (cont)

solve transport using LP MINIMIZING TOTCOST;



a variable is declared with no arguments, the dimensionality is inferred at the first use and the domains are assumed to be the universe, e.g. X(\*,\*). The disadvantage of this approach is that domain errors may be undetected and difficult to trace. It is a good idea to use explicit domain whereever possible: nonnegative variables X,S,D; free variable TOTCOST Objective function; objdef, supply, demand; equations objdef.. TOTCOST =e= sum((i,j), c(i,j) \* X(i,j)) + sum(i, mu(i)\*S(i));Orient both equations as >= so that the Lagrange multipliers are non-negative: supply(i).. S(i) = g = sum(j, X(i,j));demand(j).. sum(i, X(i,j)) =g= D(j); model transport /all/; Fix demand and place an upper bound on supply in order that the marginal cost of supply is included in the shadow prices at the equilibrium point: S.UP(i) = s0(i): D.FX(i) = d0(i):

Here I illustrate the lazy way to declare variables. When

## LP Solution

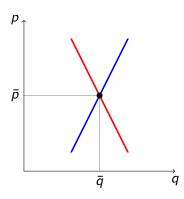


Formulated as a capacity-constrained supply with constant marginal cost, the shadow prices at supply and demand nodes reflect both the production and transportation costs:

E	QU supply			
	LOWER	LEVEL	UPPER	MARGINAL
1 2 3 4 5			+INF +INF +INF +INF +INF	1.3821 1.3298 1.2227 1.1282 1.2468
E	QU demand			
	LOWER	LEVEL	UPPER	MARGINAL
1 2 3 4		· ·	+INF +INF +INF +INF	1.5539 1.2878 1.3783 1.3969
5	•	•	+INF +INF	1.3534







# Calibrated Supply and Demand Functions



### Given the following data:

- **q** Reference quantity supplied (and demanded)
- Proprieta Price Reference demand price
- $\bar{\mu}$  Reference supply price
- $\epsilon$  Magnitude of the price elasticity of demand
- $\eta$  Magnitude of the price elasticity of supply

We can write the demand and supply functions as:

$$d(p) = \bar{d}\left(1 - \epsilon\left(\frac{p}{\bar{p}} - 1\right)\right)$$

and

$$s(\mu) = ar{s} \left( 1 + \eta \left( rac{\mu}{ar{\mu}} - 1 
ight) 
ight)$$

## Mathematical Facts



1

$$\frac{\mathrm{d}}{\mathrm{d}Q}\int_{q=0}^{Q}p(q)dq=p(Q)$$

The first order conditions for

$$\max \sum_i f_i(S_i) + \sum_j g_j(D_j)$$

s.t.

$$S_i \geq \sum_j X_{ij} \perp \mu_i$$
$$\sum_i X_{ij} \geq D_j \perp p_j$$

are

$$\frac{\mathrm{d}f_i(S_i)}{\mathrm{d}S_i} = -\mu_i$$

and

$$\frac{\mathrm{d}g_j(D_i)}{\mathrm{d}D_i}=p_j$$

# Integrable Demand



The calibrated inverse demand function corresponding to  $D_j(p_j)$  is

$$p_j(q) = ar{p}_j \left(1 + \left(1 - q/ar{D}_j
ight)/\epsilon_j
ight)$$

and the calibrated inverse supply function corresponding to  $S_i(\mu_i)$  is

$$\mu_i(q) = ar{\mu}_i \left( 1 + \left( q/ar{\mathcal{S}}_i - 1 \right)/\eta_i 
ight)$$

Integrating, we have consumer surplus

$$CS_j(D_j) = \int^{D_j} p_j(q) dq = \bar{p}_j D_j \left( 1 + \left( 1 - \frac{D_j}{2\bar{D}_j} \right) / \epsilon_j \right)$$

and total cost

$$TC_i(S_i) = \int^{S_i} \mu_i(q) dq = \bar{\mu}_i S_i \left( 1 + \left( \frac{S_i}{2\bar{S}_i} - 1 \right) / \eta_i \right)$$

# The Integrated Equilibrium Model



$$\max \sum_{j} \underbrace{\int^{D_{j}} p_{j}(q) \mathrm{d}q}_{CS_{j}(D_{j})} - \sum_{i} \underbrace{\int^{S_{i}} \mu_{i}(q) \mathrm{d}q}_{TC_{i}(S_{i})} - \sum_{ij} c_{ij} X_{ij}$$

s.t.

$$S_i \geq \sum_j X_{ij} \perp \mu_i$$
  
 $\sum_i X_{ij} \geq D_j \perp p_j$   
 $X_{ii} \geq 0$ 

# Price-Responsive Demand (QCP Formulation)



Extract the solution with fixed demand as a reference equilibrium: parameter muref(i) Reference marginal cost pref(i) Reference demand price sref(i) Reference supply dref(i) Reference demand epsilon(i) Demand elasticity at the reference point: muref(i) = supply.m(i); pref(j) = demand.m(j); sref(i) = S.L(i); dref(j) = D.L(j); epsilon(j) = uniform(0.5, 2); free variable SURPLUS Social surplus: equation csurplus Social surplus with horizontal supply curves (Cs): csurplus.. SURPLUS =e= -sum((i,j), c(i,j) \* X(i,j)) - sum(i, mu(i)\*S(i))+ sum(i, pref(i) \* D(i) \* (1 + (1-0.5\*D(i)/dref(i)) / epsilon(i))); model elasticdemand /supply, demand, csurplus/; Remove upper and lower bounds on demand: D.LO(i) = 0: D.UP(i) = +inf: solve elasticdemand using QCP maximizing SURPLUS;

# **QCP Solution**



Formulated as a maximization problem, Lagrange multipliers on the supply and demand markets change sign, but they have identical magnitude as compared with the LP solution. This implies that we have "replicated the benchmark equilibrium", having removed upper and lower bounds on demand but introduced the consumer surplus measure which results in no change in prices or quantities.

	EQU supply			
	LOWER	LEVEL	UPPER	MARGINAL
1		·	+INF	-1.3821
2			+INF	-1.3298
3			+INF	-1.2227
4			+INF	-1.1282
5			+INF	-1.2468
	EQU demand			
	LOWER	LEVEL	UPPER	MARGINAL
1			+INF	-1.5539
2			+INF	-1.2878
3			+INF	-1.3783
4			+INF	-1.3969
5			+INF	-1.3534

# Price-Responsive Supply and Demand (QCP Formulation)

```
parameter eta(i) Price elasticity of supply from node i;
eta(i) = uniform(0.5, 2):
equation
             ssurplus Social surplus with price elastic supply:
           SURPLUS =e= -sum((i,i), c(i,i) * X(i,i))
ssurplus..
       + sum(j, pref(j) * D(j) * (1 + (1-0.5*D(j)/dref(j)) / epsilon(j)))
       - sum(i, muref(i) * S(i) * (1 + (0.5*S(i)/sref(i)-1)/eta(i)));
model equilibrium /supply, demand, ssurplus/;
       Remove the upper bound so as to accommodate price-elasticity:
S.UP(i) = +inf;
solve equilibrium using QCP maximizing SURPLUS:
```

# Extending the Marshallian Model



- The Marshallian model fails to account for the interconnectedness of supply for goods produced jointly.
- Consider the supply of agricultural land to produce crops. The supply depends on the choice of crop rotation
- An increase in supply of one crop (i) may imply increases or decreases in the supply of another crop (j), depending on whether i and j are complements or substitutes in production.
- Aggregate land area varies in the CET model. Extensions of the model are required to incorporate a fixed land supply (some other cost determines decisions over rotations).

## Joint Products

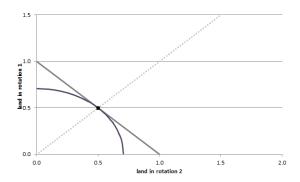


- In the American midwest soybeans are alternated with corn because soybeans have nodules on their roots that host bacteria which fix atmospheric nitrogen. Thus, soybeans require less nitrogen to be applied to the field. As a result, an increase in the supply of corn might then increase the supply of soybeans. In short, these are complementary joint products.
- In REAP production response to changes in crop prices involves land allocation across alternative rotations. The supply of crops is then implicitly determined by the allocation of land to rotations and acreage and crop yields associated with those rotations.
- Consider the allocation of aggregate land  $(\mathcal{L})$  to land farmed with one of two rotations  $r_1$  and  $r_2$  For example, technique  $r_1$  may represent a crop rotation of corn and soybeans on alternate years.  $r_2$  might represent a rotation in which corn is planted for two years and soybeans for one.

# Joint Products: Application to Land



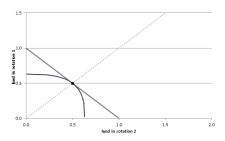
Land is heterogeneous. Allocation of aggregate land to land under cultivation implies that as land is moved among rotations, the aggregate efficiency changes. Specialization in a more profitable rotation imposes a cost denominated in the ratio of the cultivated land to the aggregate supply.



# CET Model: Alternative Values of $\eta$



• Low elasticity:  $\eta = 0.5$ 



• High elasticity:  $\eta = 2$ 

