

The background image shows a vast solar farm with multiple rows of photovoltaic panels. The panels are dark blue and mounted on silver metal frames, tilted at an angle to capture sunlight. The sky is a clear, bright blue with a few wispy white clouds. The ground between the rows of panels is dry and covered with sparse, low-lying vegetation. The perspective is from a low angle, looking down the rows of panels towards the horizon.

Development and Application of a Short Term Power Forecasting Model for Large Grid Connected Photovoltaic Systems

Armand du Plessis



- ❖ Why is South Africa's energy demand not 100 % supplied by solar power?
- ❖ Solar power is extremely volatile
- ❖ Dependent on atmospheric & environmental variables (irradiance, wind, temp, etc...)
- ❖ Volatile energy source = electrical grid instability, which biases power utilities against dominant PV supply

Solution...PV forecasting

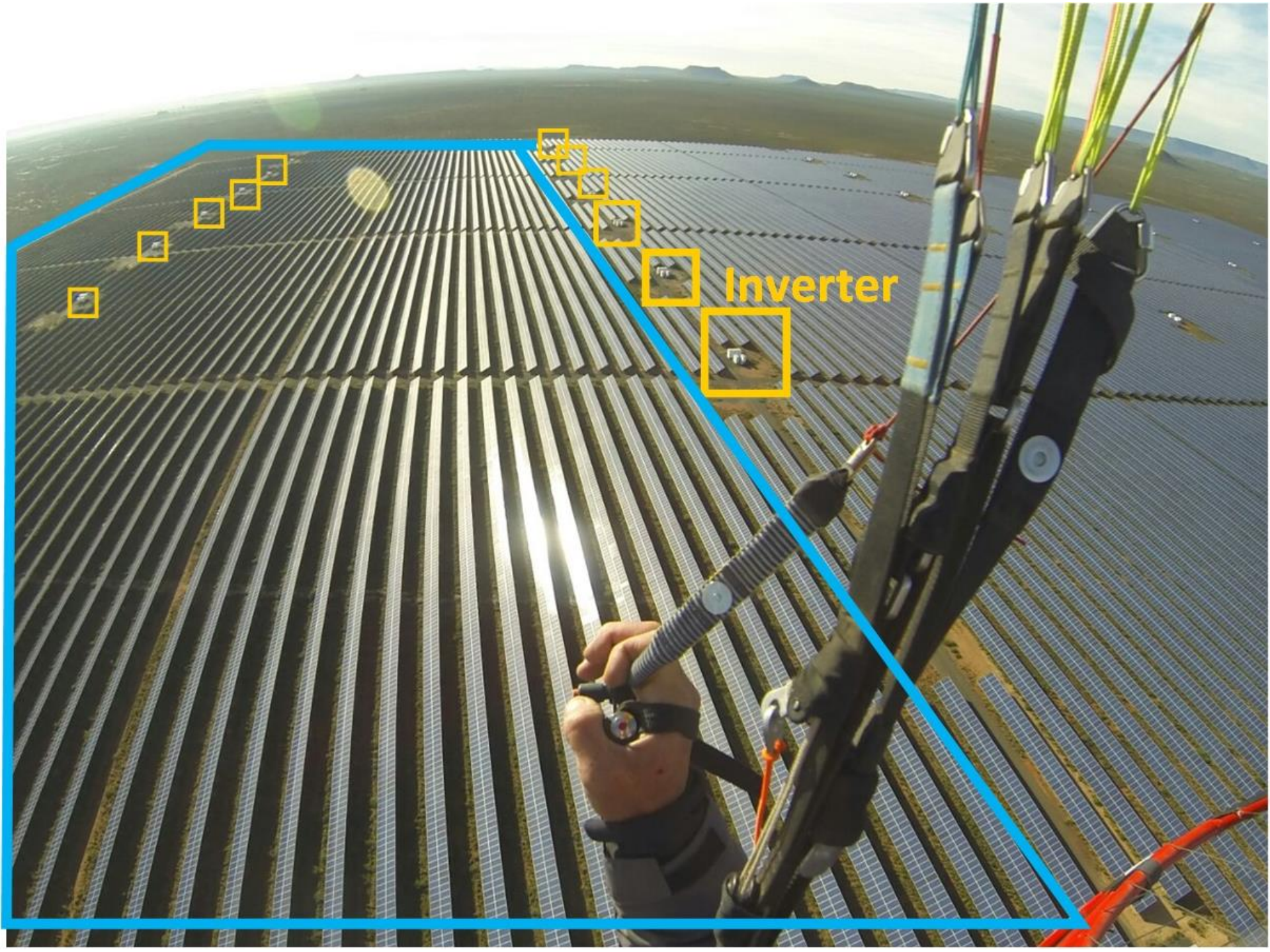
- ❖ What if we could inform electricity providers (ESKOM) of future state of PV power (availability, disruptive events) ?
- ❖ Forecasting – Accurately predict PV output
- ❖ Enables better grid coordination (scheduling, operation)
- ❖ Increases network stability
- ❖ Incentive for large scale adoption of PV





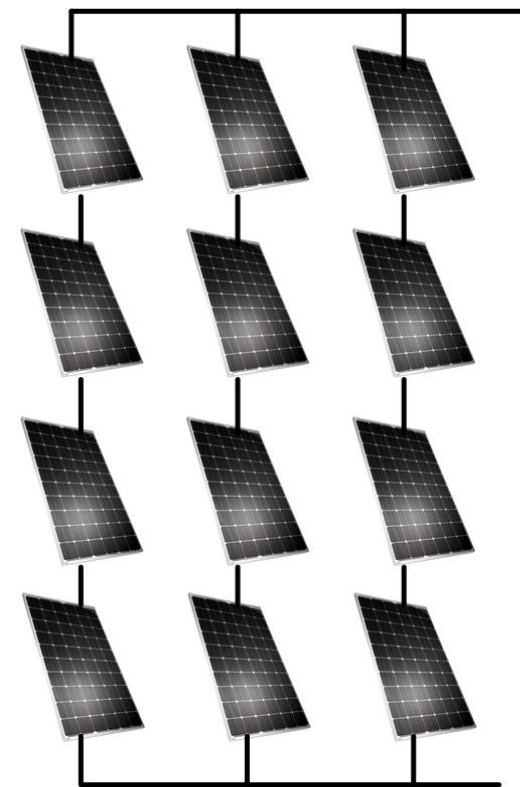






Inverter





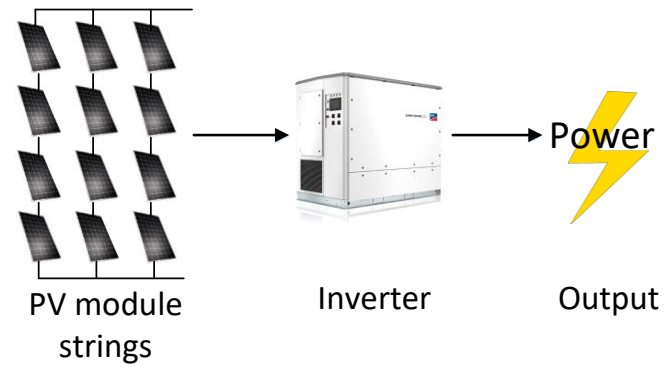
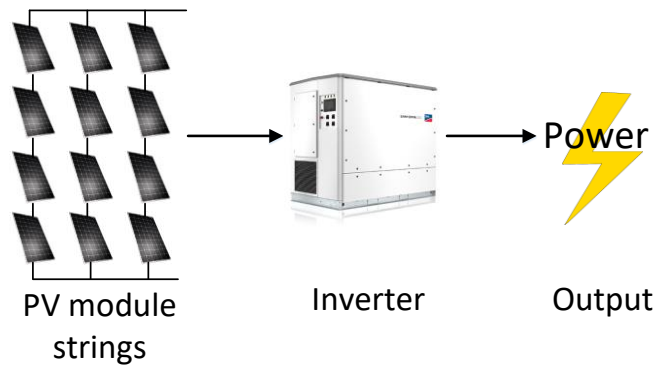
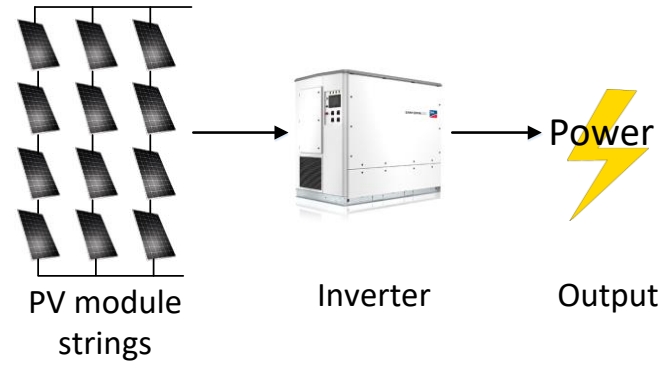
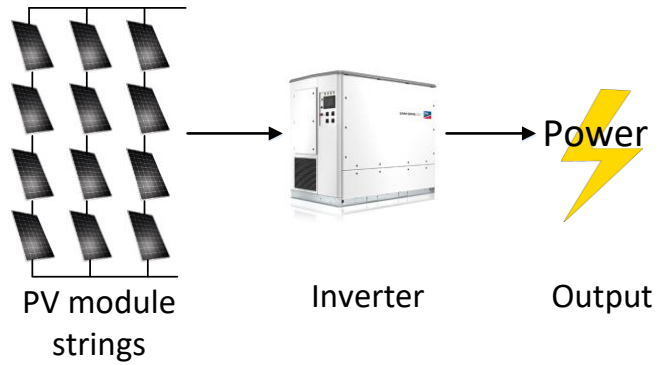
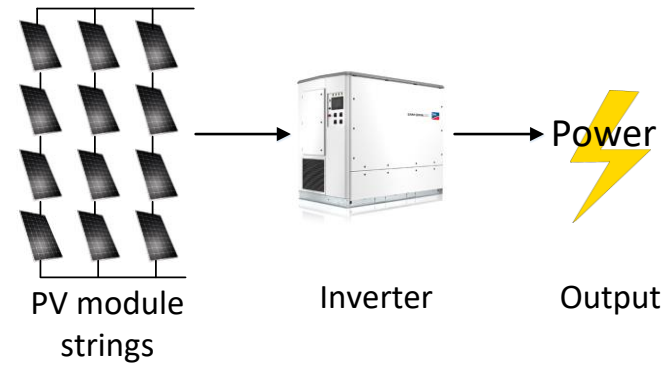
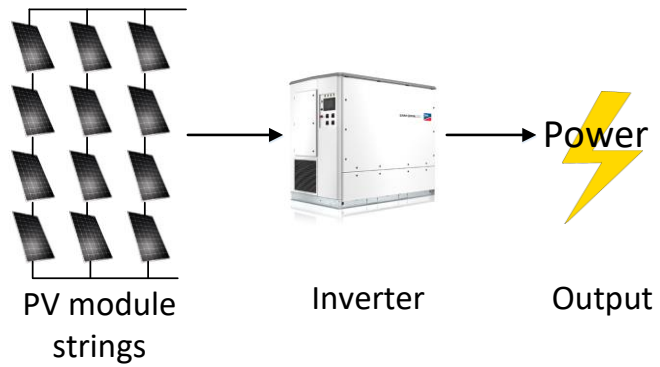
PV module
strings



Inverter

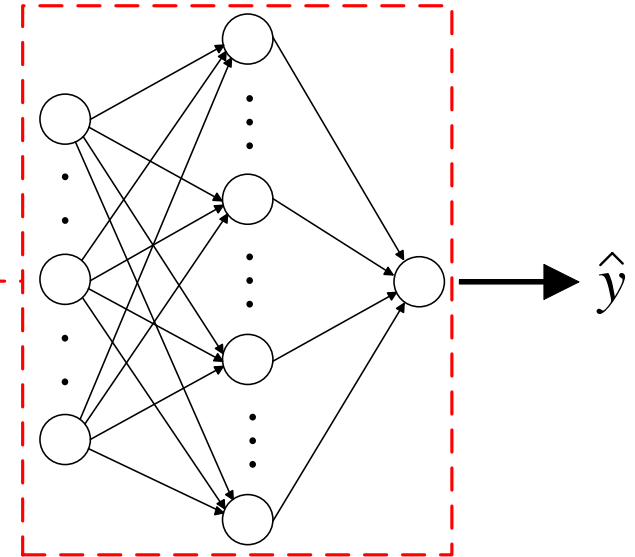


Output





Traditional PV forecasting process



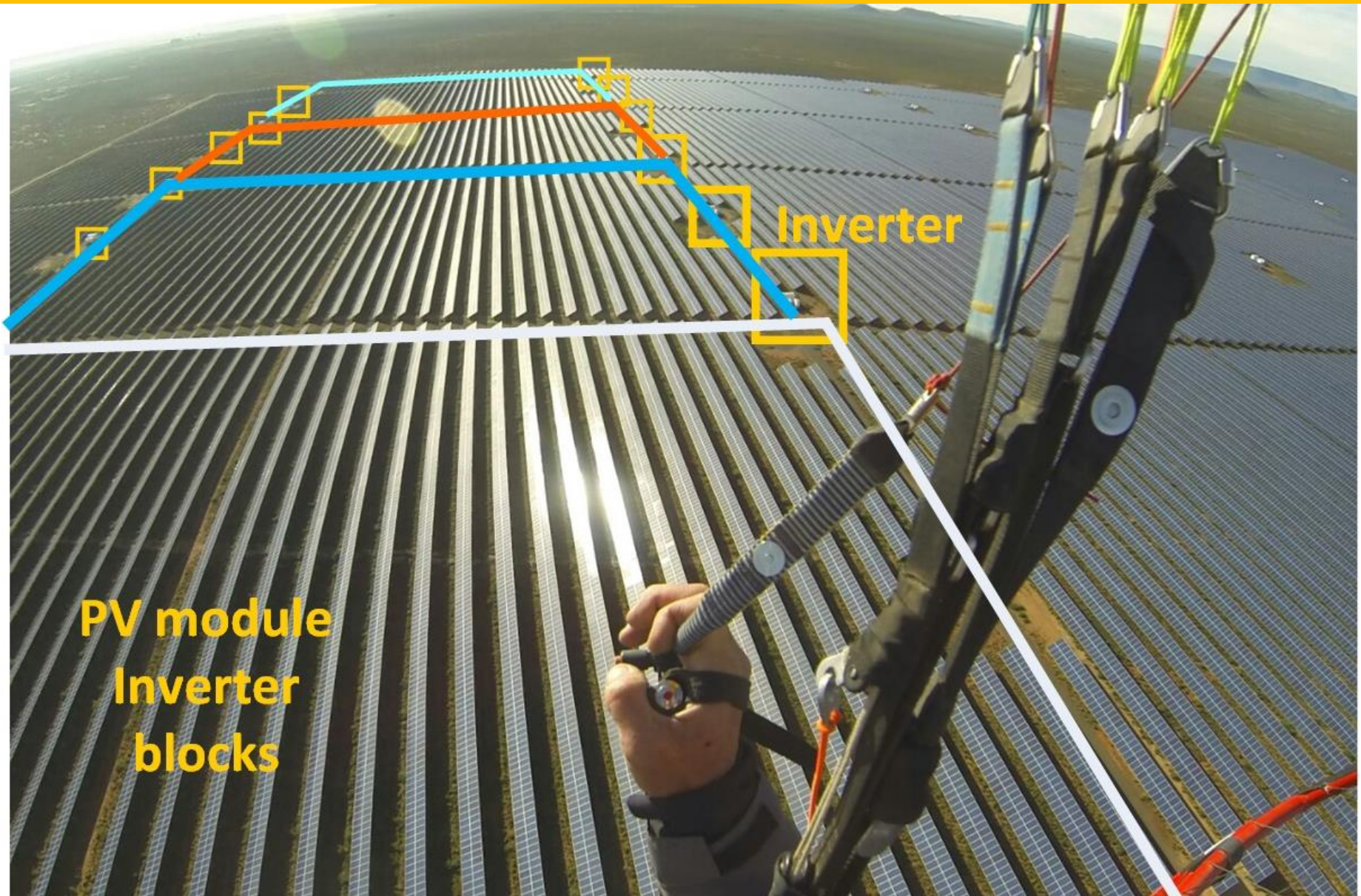
❖ Hypothesis: Disregards important micro-level information

Problem statement



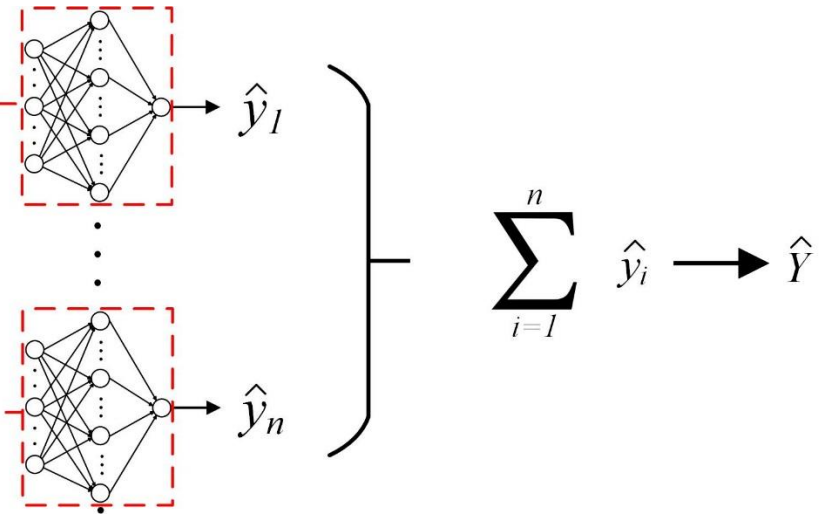
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Proposed research

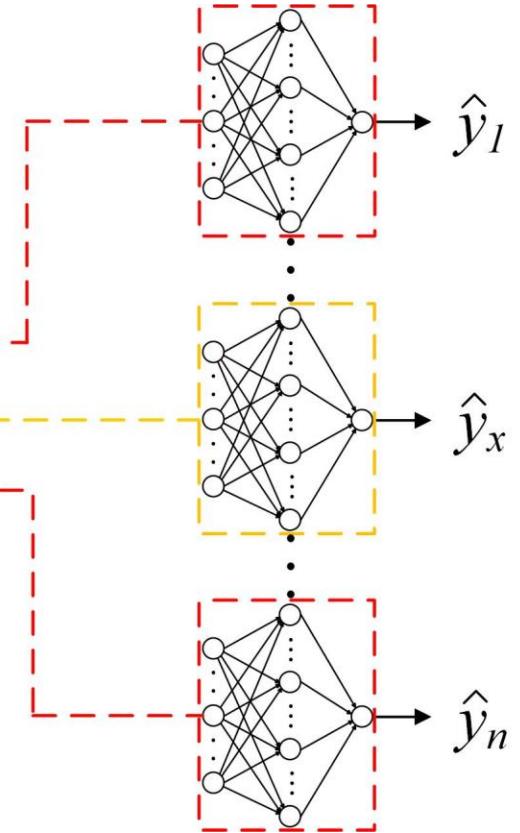


Proposed research

- Forecasting model applied to inverter blocks

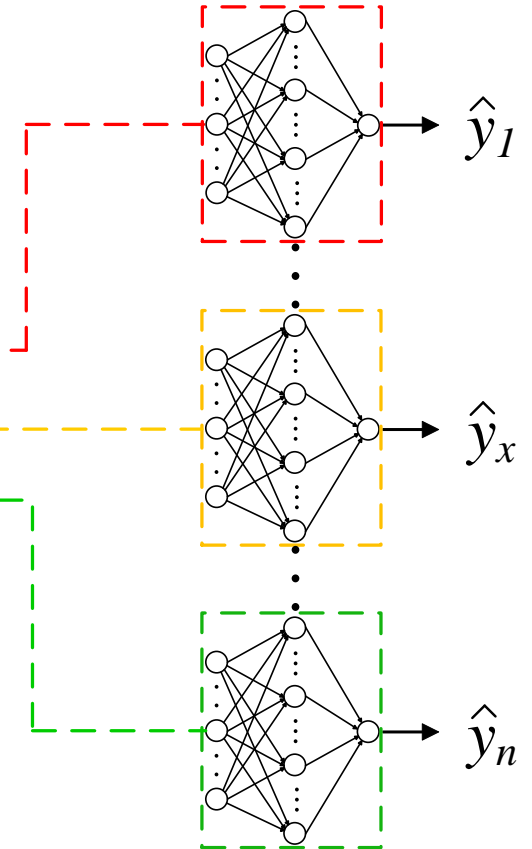
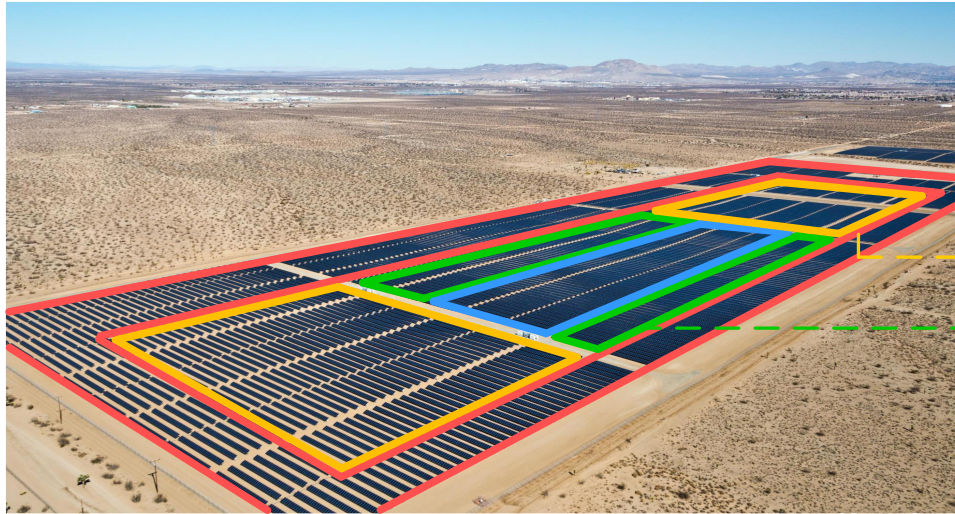


Proposed research



- PV module string-level approach
- Forecasting models developed for individual PV module strings
- Problem...~ 13,000 strings = 13,000 models

Proposed research



- Segmented PV forecasting approach
- Forecasting model applied to individual segments
- Delivers a forecast which accounts for micro level info

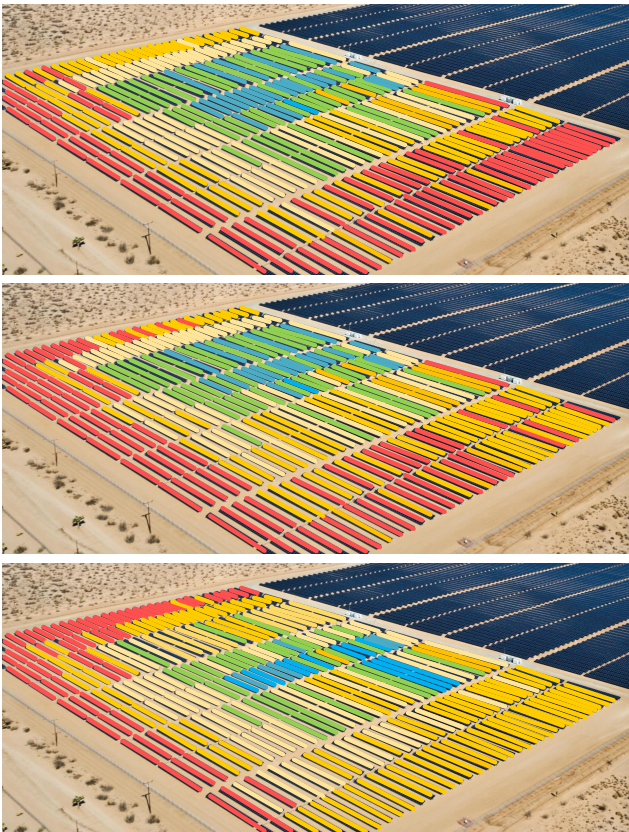
Develop PV Segmentation algorithm

- How will segments be allocated ?
- Segments allocated based on module strings with similar performance
- Use image-segmentation techniques to establish permanent segments

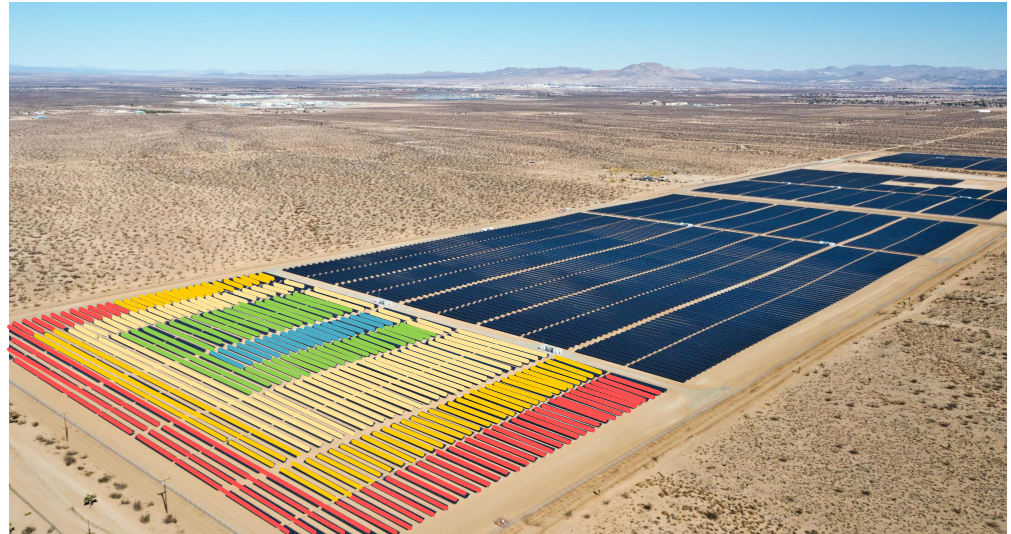


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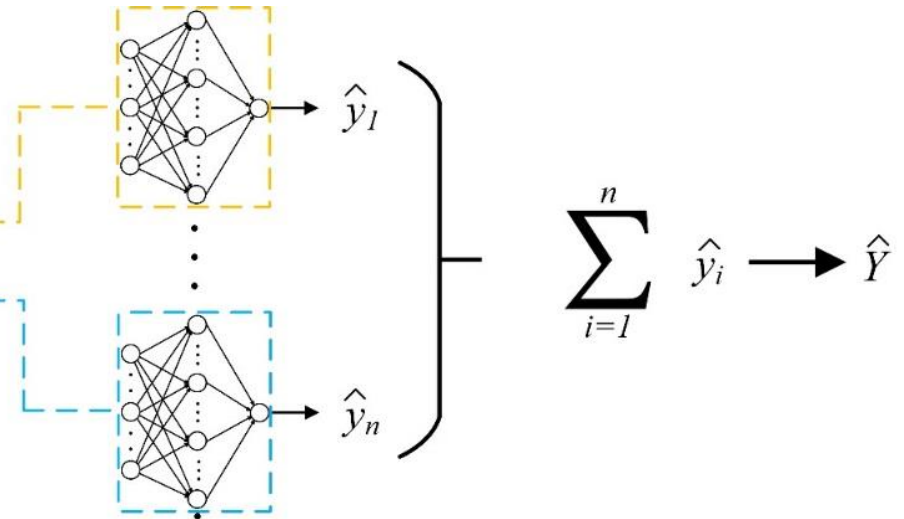


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Aggregated forecast



My work

- ❖ Use Deep-NN and/or other ML-based models
- ❖ Perform real world forecast
 - 1h, 3h and 6h intervals
- ❖ Training Input variables
 - 3 years historic PV power data (string level, inverter level, grid connection)
 - On-site measurements:
 - Irradiance, Temp. (module, ambient) Wind speed & direction, Rainfall
- ❖ Forecast Input variables
 - Weather data obtained from NWP models



End

