# Rosemount 3300 Series Guided Wave Radar Level and Interface Transmitter

Rosemount 3300 Series comprises smart, loop-powered level and interface transmitters based on the guided wave radar technology. These instruments provide outstanding reliable measurements on liquids and slurries even for severe conditions, due to advanced signal processing with digital sampling and high signal to noise ratio.

- First loop-powered level and interface transmitter. Multivariable<sup>™</sup> output from one device reduces process penetrations and installation costs.
- Direct level measurement means no compensation for changes in temperature, pressure, density, dielectric or conductivity.
- Virtually unaffected by dust, vapor, interfering obstacles and turbulence. Even suitable for small or odd shaped tanks.
- Intrinsically safe and Explosion proof makes it suitable for hazardous areas.
- PC setup software with installation wizard provides easy configuration.





- Dual compartment transmitter housing (electronics and cabling separated) which can be removed without opening the tank, and cut-to-fit probes facilitate easy installation and minimize need for maintenance.
- Compatible with the Asset Management Solutions™ (AMS) plant management software - cuts costs by streamlining maintenance tasks.

#### Content

Measurement Principle	. page Level-4
Applications	. page Level-4
System Integration	. page Level-6
Select Guided Wave Radar Transmitter	. page Level-8
Measuring Range	page Level-11
Interface	page Level-12
Replacing Displacer in an Existing Displacer Cage	page Level-13
Mechanical Considerations	page Level-14
Specifications	page Level-15
Hazardous Locations Certifications	page Level-18
Dimensional Drawings	page Level-19
Ordering Information	page Level-25
Application & Configuration Data Sheets	page Level-29







### **Measurement Principle**

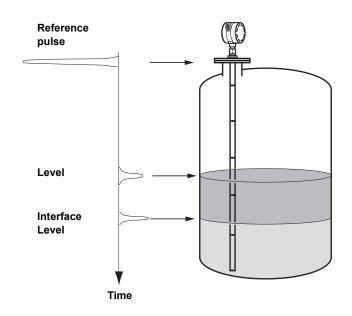
Rosemount 3300 Series is based on the TDR (Time Domain Reflectometry) technology.

Low power nano-second microwave pulses are guided down a probe immersed in the process media.

When a radar pulse reaches a media with different dielectric constant, part of the energy is reflected back to the transmitter and the time difference between the transmitted (reference) and the reflected pulse is converted into a distance from which the total level or interface level is calculated.

The intensity of the reflection depends on the dielectric constant of the product. The higher dielectric constant value, the stronger the reflection will be.

The transmitter uses Dynamic Gain Optimization™ which means it automatically adjusts gain to maximize signal-to-noise ratio in each application. This increases measurement reliability and capability.



### **Applications**

Rosemount 3300 Series can be used for level measurements on most liquids, semi-liquids and liquid/liquid interfaces.

The 3300 Series consists of two models:

- Rosemount 3301, Guided Wave Radar Level Transmitter for liquids and some solids.
- Rosemount 3302, Multivariable™ Guided Wave Radar Level and Interface Transmitter for liquids.

Rosemount 3300 Guided Wave Radar transmitters offer high reliability and performance.

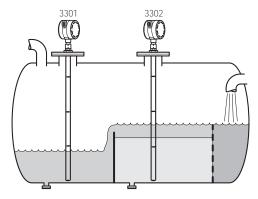
Measurements are virtually unaffected by temperature, pressure, vapor gas mixtures, density, turbulence, bubbling/boiling, varying dielectric media and viscosity.

Since the waves are guided along the probe this technology is excellent for small and narrow tanks / tank openings.

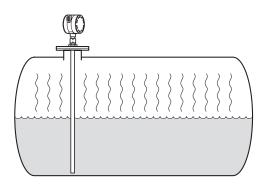
Rosemount 3300 Series is suitable for measurements in:

- · Chemical and petrochemical industry.
- · Oil and gas industry.
- · Pulp and paper industry.
- · Pharmaceutical plants.
- Food and beverage industry.
- · Water and sewage treatment.
- Hydroelectric dams and power plants.

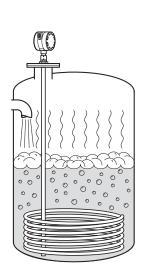
#### APPLICATION EXAMPLES FOR GUIDED WAVE RADAR



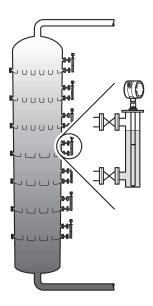
Separator tank. Rosemount 3302 is the first two-wire radar transmitter for measuring both level and interface level.



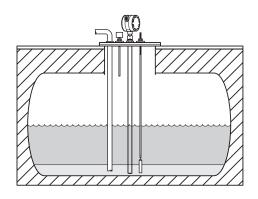
Guided wave radar technology is a good choice for reliable measurements in small ammonia, NGL (Natural Gas Liquids) and LPG tanks.



Guided wave radar technology in combination with advanced signal processing make Rosemount 3300 Series transmitters the perfect solution for boiling conditions with vapor and turbulence.

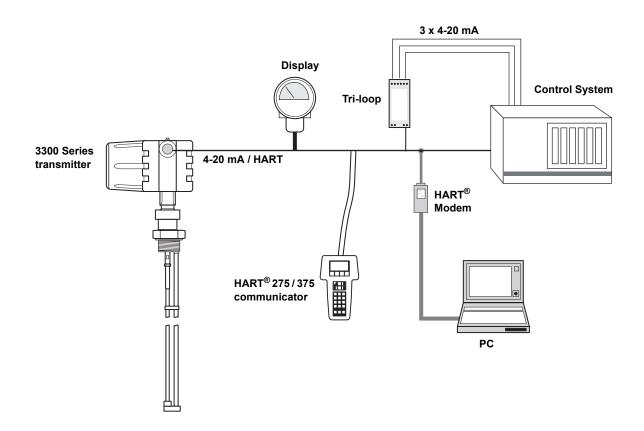


Rosemount 3300 Series transmitters are well suited for bridle applications such as distillation columns.



Rosemount 3300 Series is a good choice for underground tanks, since it is installed on the tank top, with the radar pulse concentrated near the probe. It can be equipped with probes that are unaffected by high and narrow openings or nearby objects.

## **System Integration**



#### **INPUTS / OUTPUTS**

The 3300 Series transmitter uses the same two wires for both power supply and output signal (loop-powered).

The input voltage is 11-42 VDC (11-30 VDC in IS applications, 16-42 VDC in Explosion Proof / Flame Proof applications).

Measurement data is transmitted as an analog 4-20 mA signal with a superimposed digital HART $^{\otimes}$  signal. The HART $^{\otimes}$  signal can be used in a multidrop mode.

By sending the digital HART<sup>®</sup> signal to the optional HART<sup>®</sup> Tri-loop, it is possible to have up to three additional 4-20 mA analog signals.

See Rosemount 333 HART® Tri-loop Product Data Sheet (document number 00813-0100-4754) for additional information.

The transmitter is available with Intrinsically Safe or Explosion Proof approvals. A safety isolator such as a zener barrier must be used for intrinsic safety. Refer to "Hazardous Locations Certifications" / "Ordering Information".



The optional HART  $^{\otimes}$  Tri-loop, HART-to-Analog Signal Converter.

#### **Product Data Sheet**

00813-0100-4811, Rev AC Catalog 2004

### Rosemount 3300 Series

#### **DISPLAY**

Data can be read from the optional integral display or remote by using the 4-digit LCD display Rosemount 751 Field Signal Indicator (see document number 00813-0100-4378, Product Data Sheet for Rosemount 751).

#### **MEASUREMENT PARAMETERS**

From one Rosemount 3300 Series radar transmitter it is possible to receive multiple process variables. Details on parameters are given in the table below.

	3301	3302
Level	Х	X
Distance to Level	X	X
Interface Level	(X)*	X
Interface Distance	(X)*	X
Upper Layer Thickness		Х
Total Volume	Х	Х

<sup>\*</sup> Interface measurement only for fully immersed probe, see page page Level-12.

#### CONFIGURATION

Configuration can easily be done either with a HART<sup>®</sup> 275 or 375 communicator or a PC with the user-friendly, Windows based software package for setup - Radar Configuration Tools.

To communicate with the transmitter, a HART<sup>®</sup> modem is required and it is included in the delivery (see picture on page page Level-6). The HART<sup>®</sup> modem can also be ordered separately (part number 03300-7004-0001)

Rosemount 3300 Series transmitters are compatible with the AMS (Asset Management Solutions) software which also can be used for configuration.

For further information, visit www.emersonprocess.com/AMS.

By filling in the Configuration Data Sheet (CDS), it is possible to order a pre-configured transmitter.









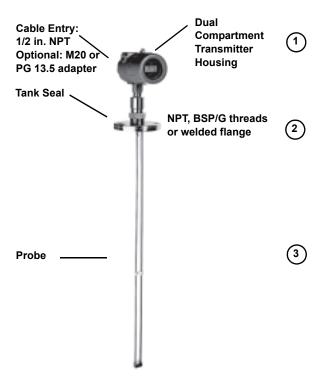
The integral display is easily configured from Radar Configuration Tools or the HART<sup>®</sup> 275 or 375 Communicator. It displays measured values by toggling between chosen variables.



Radar

Configuration Tools with installation wizard and waveform plot possibilities provides easy configuration and service.

## Select Guided Wave Radar Transmitter



A Rosemount 3300 Series transmitter consists of transmitter housing, tank connection and probe.

Probe and tank seal are the only parts in contact with tank atmosphere.

The transmitter can be equipped with different probes to fulfill various application requirements.

### TRANSMITTER HOUSING (1)

The transmitter is available in two models (see page page Level-4 and Level-7), 3301 and 3302 and it can be ordered with Intrinsically Safe or Explosion Proof / Flame Proof approvals (see page Level-6).

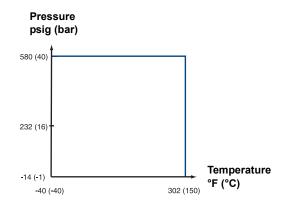
The dual compartment transmitter housing can be removed without opening the tank. It has electronics and cabling separated. The housing has two entries for conduit/cable connections.

The 3300 Series is available with 1/2 in. NPT cable entry, and M20 or PG 13.5 adapter as an option. See "Ordering Information".

### TANK CONNECTION (2)

The tank connection consists of tank seal, a welded flange (EN (DIN), ANSI, Fisher or Masoneilan) or NPT or BSP/G threads (1 or 1.5 in. depending on probe type, see "Ordering Information").

Flange dimensions follow standard ANSI B 16.5 and EN 1092-1 type 05 (DIN 2527 type B) for blind flanges if the transmitter is ordered with a flange. For Fisher and Masoneilan flange dimensions, see "Flanges" on page Level-24.



Process temperature and pressure diagram for Rosemount 3300 series transmitters. Final rating depends on flange and O-ring selection.

The following table gives the temperature ranges for tank seal with different O-ring material.

Tank seal with different O-ring material	Min. Temperature °F (°C) in air	Max. Temperature °F (°C) in air
Viton	5 (-15)	302 (150)
Ethylene Propylene (EPDM)	-40 (-40)	266 (130)
Kalrez 6375	14 (-10)	302 (150)
Buna-N	-31 (-35)	230 (110)

### PROBES (3)

Catalog 2004

Several versions of probes are available: Coaxial, Rigid Twin and Rigid Single Lead, Flexible Twin and Flexible Single Lead.

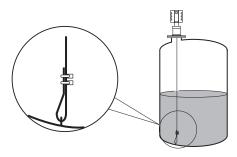
Total probe length is defined from upper reference point to end of probe (weight included if applicable).

For guidance in probe selection, see table on page Level-10.

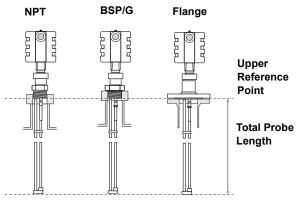
#### **Dead Zones**

Dead zones are areas where measurements can't be made or will have reduced accuracy. See picture and table below.

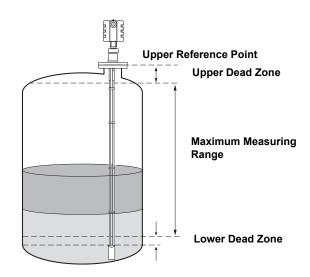
If measurements are desired at the very top of the tank it is possible to mechanically extend the nozzle and use the coaxial probe. Then the upper dead zone is moved into the extension.



For a flexible single lead probe with chuck, the lower dead zone is measured upwards from the upper clamp.



Total Probe Length and Upper Reference Point (right below flange / thread)



	Dielectric Constant	Coaxial Probe	Rigid Twin Lead Probe	Flexible Twin Lead Probe	Rigid Single Lead Probe	Flexible Single Lead Probe
Upper <sup>(1)</sup> Dead Zone	80	4 in. (10 cm)	4 in. (10 cm)	5.9 in. (15 cm)	4 in. (10 cm)	5.9 in. (15 cm)
	2	4 in. (10 cm)	4 in. (10 cm)	8 in. (20 cm)	4 in. (10 cm)	20 in. (50 cm)
Lower <sup>(2)</sup> Dead Zone	80	1.2 in. (3 cm)	2 in. (5 cm)	2 in. <sup>(3)</sup> (5 cm <sup>(3)</sup> )	2 in. (5 cm)	2 in. <sup>(3)</sup> (5 cm <sup>(3)</sup> )
	2	2 in. (5 cm)	2.8 in. (7 cm)	5.9 in. <sup>(3)</sup> (15 cm <sup>(3)</sup> )	4 in. (10 cm)	4.7 in. <sup>(3)</sup> (12 cm <sup>(3)</sup> )

- (1) The distance from the reference point where measurements should be avoided, see picture above.
- (2) The distance from the probe end where measurements have reduced accuracy, see picture above.
   (3) Note that the weight length adds to non-measurable area and is not included in the diagram. See "Dimensional Drawings".

#### **NOTE**

The 4-20 mA set points should be configured between the dead zones, within the measuring range (see picture and diagram above).

Catalog 2004

In the table below: G=Good, NR=Not Recommended, AP=Application Dependent (consult factory).

	Coaxial	Rigid Twin Lead	Flexible Twin Lead	Rigid Single Lead	Flexible Single Lead
This table gives guidelines on which probe to select, depending on application.					
Measurements					
Level	G	G	G	G	G
Interface (liquid/liquid)	G	G	G	AP	NR
Process Medium Characteristics					
Changing density	G	G	G	G	G
Changing dielectric (1)	G	G	G	G	G
Wide pH variations	G	G	G	G	G
Pressure changes	G	G	G	G	G
Temperature changes	G	G	G	G	G
Condensing vapors	G	G	G	G	G
Bubbling / boiling surfaces	G	G	AP	G	AP
Foam (mechanical avoidance)	AP	NR	NR	NR	NR
Foam (top of foam measurement)	NR	AP	AP	AP	AP
Foam (foam and liquid measurement)	NR	AP	AP	NR	NR
Clean liquids	G	G	G	G	G
Liquid with dielectric < 2.5	G	AP	AP	NR	NR
Coating/sticky liquids	NR	NR	NR	AP	AP
Viscous liquids	NR	AP	AP	AP	G
Crystallizing liquids	NR	NR	NR	AP	AP
Fibrous liquids	NR	NR	NR	G	G
Probe will be close (< 12 in. / 30 cm) to tank wall / disturbing objects	G	AP	AP	AP	AP
High turbulence	G	G	AP	G	AP
Turbulence conditions causing breaking forces	NR	NR	AP	NR	AP
Long and small mounting nozzles (diameter < 6 in. (15 cm), height > diameter + 4 in. (10 cm))	G	AP	NR	NR	NR
Probe might touch nozzle / disturbing object	G	NR	NR	NR	NR
Liquid or vapor spray might touch probe	G	NR	NR	NR	NR
Disturbing EMC environment in tank	AP	NR	NR	NR	NR

<sup>(1)</sup> For overall level applications, a changing dielectric has no affect on the measurement. For interface measurements, a changing dielectric of the top fluid will degrade the accuracy of the interface measurement.

# **Measuring Range**

In the table below, measuring range information is given for each probe. Since measuring range depends on the application and on the different factors described in this chapter, the values are given as a guideline for clean liquids. For more information, consult factory.

Coaxial	Rigid Twin Lead	Flexible Twin Lead	Rigid Single Lead	Flexible Single Lead
Maximum Measur	ring Range			
19 ft 8 in. (6 m)	9 ft 10 in. (3 m)	77 ft 1 in. (23.5 m)	9 ft 10 in. (3 m)	77 ft 1 in. (23.5 m)
Minimum Dielectr	ric Constant			
1.6	1.9	1.6 up to 33 ft (10 m)	2.5	2.5 up to 36 ft (11 m)
		2.0 up to 66 ft (20 m)	(1.9 if installed in a	5.0 up to 66 ft (20 m)
		2.4 up to 77 ft 1 in. (23.5 m)	metallic bypass or	7.5 up to 77 ft 1 in. (23.5 m)
			stilling well)	

Different parameters affect the echo and therefore the maximum measuring range differs depending on application according to:

- Disturbing objects close to the probe.
- Media with higher dielectric constant (ε<sub>r</sub>) gives better reflection and allows a longer measuring range.
- A calm surface gives better reflection than a turbulent surface. For a turbulent surface the measuring range might be reduced.
- Surface foam and particles in tank atmosphere are also circumstances that might affect measuring performance.
- Heavy coating /contamination on the probe should be avoided since it can reduce measuring range and might cause erroneous level readings.

#### Coating

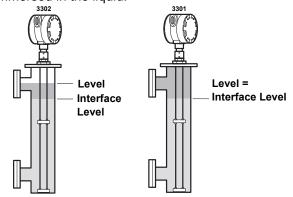
- Single lead probes are preferred when there is a risk for contamination (because coating can result in product bridging; across the two leads for twin versions, between the inner lead and outer pipe for the coaxial probe).
- For viscous or sticky applications, it is important to choose a suitable probe. Periodic cleaning might be required.
- Maximum error due to coating is 1-10% depending on probe type, dielectric constant, coating thickness and coating height above product surface.

Coaxial	Twin Lead	Single Lead
Maximum Viscosity		
500 cP	1500 cP	8000 cP <sup>(1)</sup>
Coating / Build-up		
Coating not recommended	Thin coating allowed, but no bridging	Coating allowed

<sup>(1)</sup> Consult factory if agitation / turbulence and high viscosity.

### Interface

Rosemount 3302 is the ideal choice for measuring the interface of oil and water, or other liquids with significant dielectric differences. It is also possible to measure interface with the Rosemount 3301 in bridle/tank applications when the probe is fully immersed in the liquid.



Interface Measurement with Rosemount 3302 and 3301 (fully immersed probe).

Coaxial, Rigid twin, Flexible twin and Rigid Single lead probes can be used for measuring interfaces. However, the coaxial probe is the preferred choice.

For measuring the interface level, the transmitter uses the residual wave of the first reflection. Part of the wave, which was not reflected at the upper product surface, continues until it is reflected at the lower product surface. The speed of this wave depends fully on the dielectric constant of the upper product.

If interface is to be measured, follow the criteria listed:

- The dielectric constant of the upper product must be known and should not vary. The Radar Configuration Tools software has a built-in dielectric constant calculator to assist the user in determining the dielectric constant of the upper product.
- The dielectric constant of the upper product must have a lower dielectric constant than the lower product in order to have a distinct reflection.
- The difference between the dielectric constants for the two products must be larger than 10.
- Maximum dielectric constant for the upper product is 10 for the coaxial probe and 5 for twin lead probes.

 The upper product thickness must be larger than 8 in. (0.2 m) for the flexible twin lead probe and 4 in. (0.1 m) for the rigid twin lead and coaxial probes in order to distinguish the echoes of the two liquids.

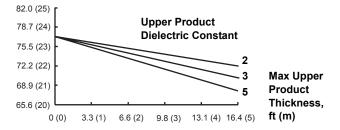
The maximum allowable upper product thickness / measuring range is primarily determined by the dielectric constants of the two liquids.

Target applications include interfaces between oil / oil-like and water / water-like liquids with low (<3) upper product dielectric constant and high (>20) lower product dielectric constant.

For such applications, maximum measuring range is only limited by the length of the coaxial, rigid twin and rigid single<sup>(1)</sup> lead probes.

For the flexible twin lead probe, maximum measuring range will be reduced depending on maximum upper product thickness according to the diagram below. However, characteristics vary widely between different applications. For other product combinations, consult factory.

#### Maximum Measuring Range, Flexible Twin Lead Probe, ft (m)



#### Example:

If the upper product dielectric is 2 and maximum upper product thickness is 9.8 ft (3 m), maximum measuring range will be 74.1 ft (22.6 m).

#### **Emulsion Layer**

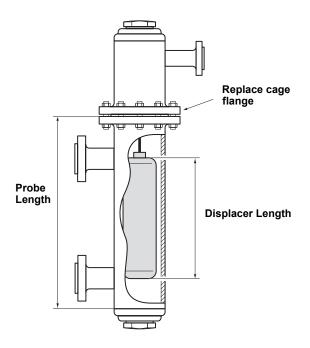
Sometimes there is an emulsion layer (mix of the products) between the two products which, depending on its characteristics, will affect interface measurements.

For guidelines on emulsion situations, consult factory.

(1) Be aware of the minimum upper product dielectric constant for the rigid single lead probe, see page Level-11.

# Replacing Displacer in an Existing Displacer Cage

Rosemount 3300 Series transmitter is a perfect replacement in an existing displacer cage. Proprietary flanges are offered so existing cages can be used, which makes installation easy.



#### 3300 Benefits

- No moving parts: Less need for maintenance costs dramatically reduced, and as a result, also improved measurement availability.
- Reliable measurement, independant of density, turbulence, and vibrations.

#### Considerations when changing to 3300

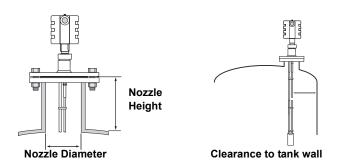
When changing from a displacer to a Rosemount 3300 Series transmitter, make sure to correctly match the 3300 series flange choice and probe length to the cage. Both standard ANSI and EN (DIN) as well as proprietary cage flanges with a non-standard diameter and gasket surface are used. See "Dimensional Drawings" on page Level-24 to help determine what flange is used.

The following table gives guidelines on required probe length.

Cage Manufacturer	Probe Length
Fisher 249B&C/259B	Displacer + 9 in. (23 cm)
Masoneilan	Displacer + 8 in. (20 cm)
Others	Displacer + 8 in. (20 cm), approximate
	value, length can vary

For other cages, consult factory.

### **Mechanical Considerations**

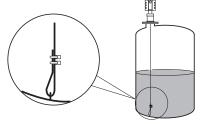


Typically the transmitter is top mounted with flanged or threaded tank connection, but the probe can also be installed at an angle of up to 90° from vertical. It is also possible to turn the transmitter housing in any direction.

The probe must be hung, fully extended, through the entire distance where level readings are desired.

To get best possible performance, the following must be considered before installing the transmitter:

- Filling inlets creating turbulence should be kept at a distance.
- Max. recommended nozzle height is 4 in. (10 cm) + nozzle diameter.
- Avoid physical contact between probes and agitators as well as applications with strong fluid movement unless the probe is anchored. If the probe can move to within 1 ft (30 cm) of any object during operation then probe tie-down is recommended.
- In order to stabilize the probe for side forces, it is possible to fix or guide the probe to the tank bottom.



Flexible single lead probe with chuck. See the Reference Manual for more anchoring options.

- Select probe length according to the required measuring range. The probe can be cut in field. However, there are some restrictions for the coaxial probe: Probes over 4.1 ft (1.25 m) can be cut up to 2 ft (0.6 m). Shorter probes can be cut to the minimum length of 1.3 ft (0.4 m).
- For optimal single lead probe performance in non-metallic vessels, the probe must either be mounted with a 2-inch / DN 50 or larger metallic flange, or a metal sheet with an 8-inch-diameter (200 mm) or larger must be used (see the Reference Manual for placement).

If there is a chance the probe comes into contact with a wall, nozzle or other tank obstruction the coaxial probe is the only possible choice. Minimum clearance is given in the table below.

For more information on mechanical installation, see the Reference Manual (document number 00809-0100-4811).

	Coaxial	Rigid Twin Lead	Flexible Twin Lead	Rigid Single Lead	Flexible Single Lead
Recommended nozzle diameter	Enough space to fit the probe	4 in. (10 cm) or more	4 in. (10 cm) or more	6 in. (15 cm) or more	6 in. (15 cm) or more
Min. nozzle diameter <sup>(1)</sup>	Enough space to fit the probe	2 in. (5 cm)	2 in. (5 cm)	2 in. (5 cm)	2 in. (5 cm)
Min. clearance to tank wall or obstruction (2)	0 in. (0 cm)	4 in. (10 cm)	4 in. (10 cm)	4 in. (10 cm) if smooth metallic wall. 12 in. (30 cm) if disturbing objects, rugged metallic or concrete/plastic wall.	4 in. (10 cm) if smooth metallic wall. 12 in. (30 cm) if disturbing objects, rugged metallic or concrete/plastic wall.
Min. pipe / bypass diameter	1.5 in. (3.8 cm)	2 in. (5 cm) <sup>(3)</sup>	Consult factory	2 in. (5 cm) <sup>(4)</sup>	Consult factory

- (1) Requires special configuration and setting of Upper Null Zone. See "Application & Configuration Data Sheets" on page 29, Level-31 and Level-33.
- (2) Minimum clearance from tank bottom for the coaxial and rigid single probes is 0.2 in. (5 mm).
- (3) The centermost lead must be at least 0.6 in. (15 mm) away from the pipe/bypass wall.
- (4) The probe must be centered in the pipe/bypass.

# **Specifications**

General	
Product	Rosemount 3300 Series Guided Wave Radar Level and Interface Transmitter;
	Rosemount 3301 Level Transmitter (interface available for fully immersed probe).  Rosemount 3302 Level and Interface Transmitter.
Measurement Principle	Time Domain Reflectometry (TDR).
Reference Conditions	Twin lead probe, 77°F (25°C) water.
Microwave Output Power	Nominal 50 µW, Max. 2.0 mW.
CE-mark	Complies with applicable directives (R&TTE, EMC, ATEX).
Start-up Time	< 10 s
Display / Configuration	
Integral Display	The integral digital display can toggle between: level, distance, volume, internal temperature, interface distance, interface level, peak amplitudes, interface thickness, percentage of range, analog current out.  Note! The display cannot be used for configuration purposes.
Output Units	For Level, Interface and Distance: ft, inch, m, cm or mm. For Volume: ft <sup>3</sup> , inch <sup>3</sup> , US gals, Imp gals, barrels, yd <sup>3</sup> , m <sup>3</sup> or liters.
Output Variables	Rosemount 3301: Level, Distance to Level, Volume or for the case with fully immersed
	probe Interface Level and Interface Distance. Rosemount 3302: Level, Distance to Level, Volume, Interface Level, Interface Distance and Upper Product Thickness.
HART® Device for Remote Configuration	Rosemount hand-held communicator 275 or 375.
PC for Remote Configuration	Radar Configuration Tools software package. Rosemount AMS Software.
Damping	0-60 s (10 s, default value)
Electric	
Power Supply	Loop-powered (2-wire), 11 - 42 VDC (11-30 VDC in IS applications, 16-42 VDC in
	Explosion Proof / Flame Proof applications).
Output	Analog 4-20 mA, HART <sup>®</sup> .
Signal on Alarm	Standard : Low = 3.75 mA, High = 21.75 mA. Namur NE 43: Low = 3.60 mA, High = 22.50 mA.
Saturation Levels	Standard: Low = 3.9 mA, High = 20.8 mA. Namur NE 43: Low = 3.8 mA, High = 20.5 mA.
IS Parameters	$U_i = 30 \text{ V}, I_i = 130 \text{ mA}, P_i = 1 \text{ W}, L_i = 0, C_i = 0.$
Cable Entry	$\frac{1}{2}$ - 14 NPT for cable glands or conduit entries. Optional: M20 x 1.5 conduit / cable adapter or PG 13.5 conduit / cable adapter.
Output Cabling	Twisted shielded pairs, 18-12 AWG.
Mechanical	
Probes	Coaxial: 1.3 ft (0.4 m) to 19.7 ft (6 m). Rigid Twin Lead: 1.3 ft (0.4 m) to 9.8 ft (3 m). Flexible Twin Lead: 3.3 ft (1 m) to 77.1 ft (23.5 m). Rigid Single Lead: 1.3 ft (0.4 m) to 9.8 ft (3 m). Flexible Single Lead: 3.3 ft (1 m) to 77.1 ft (23.5 m). For further information, see Probe Table on page Level-10 and "Ordering Information" on page Level-25".
Tensile Strength	Flexible Single Lead, Ø= 0.16 in. (4 mm): 2698 lb (12 kN) Flexible Twin Lead: 2023 lb (9 kN)
Collapse Load	Flexible Single Lead, Ø= 0.16 in. (4 mm): 3597 lb (16 kN)
Sideway Capacity	Coaxial: 73.7 ft lbf or 3.7 lb at 19.7 ft (100 Nm or 1.67 kg at 6 m) Rigid Twin Lead: 2.2 ft lbf or 0.22 lb at 9.8 ft (3 Nm or 0.1 kg at 3 m) Rigid Single Lead: 4.4 ft lbf or 0.44 lb at 9.8 ft (6 Nm or 0.2 kg at 3 m)
Material Exposed to Tank Atmosphere	316 / 316L SST (EN 1.4404), Teflon (PTFE, PFA) and O-ring materials (see "Ordering Information" on page Level-25).

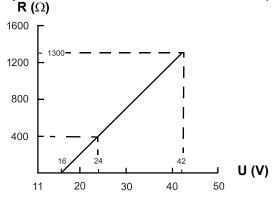
Mechanical, continued	
Dimensions	See "Dimensional Drawings" on page Level-19.
Probe Angle	0 to 90 degrees.
Housing / Enclosure	Polyurethane-covered Aluminum.
Flanges, Threads	See "Tank Connection" on page Level-8 and "Ordering Information" on page Level-25.
Height Above Flange	See "Dimensional Drawings" on page Level-19.
Environment	
Ambient Temperature	-40°F to +185°F ( -40°C to +85°C). For the LCD display, the temperature range is -4°F to +185°F (-20°C to +85°C).
Storage Temperature	-40°F to +176°F ( -40°C to +80°C )
Process Temperature <sup>(1)</sup>	-40°F to +302°F ( -40°C to +150°C )
Process Pressure <sup>(1)</sup>	Full vacuum to 580 psig ( -1 to 40 Bar ).
Humidity	0 - 100% Relative Humidity.
Ingress Protection	NEMA 4X, IP 66.
Telecommunication (FCC and R&TTE)	FCC part 15 (1998) subpart B and R&TTE (EU directive 97/23/EC). Considered to be an unintentional radiator under the Part 15 rules.
Factory Sealed	Yes.
Vibration Resistance	DIN EN 60068-2-64, IEC 68-2-64, ANSI/ISA-571.03 SA1, VC2.
Electromagnetic Compatibility	Emission and Immunity: Meets EN 61326-1 (1997) and amendment A1, class A equipment intended for use in industrial locations if installed in metallic vessels or still-pipes.  When rigid / flexible single and twin lead probes are installed in non-metallic or open vessels, influence of strong electromagnetic fields might affect measurements.
Built-in Lightning Protection	Meets EN 61000-4-4 Severity Level 4 and EN 61000-4-5 Severity Level 4.
Pressure Equipment Directive (PED)	Complies with 97/23/EC article 3.3 (confirmed by DNV).
Ordinary Location FM 3810	Compliance.
Boiler Approval CSA B51-97	Compliance.
Measuring Performance	
Reference Accuracy	$\pm$ 0.2 inch (5 mm) for probes $\leq$ 16.4 ft (5 m). $\pm$ 0.1% of measured distance for probes > 16.4 ft (5 m).
Repeatability	± 0.04 inch (1 mm).
Ambient Temperature Effect	Less than 0.01% of measured distance per °C.
Update Interval	1 per second.
Measuring Range	4 in. (0.1 m) to 77 ft 1 in. (23.5 m). Also see page page Level-9, Level-11 and page Level-15.

<sup>(1)</sup> Final rating depends on flange and O-ring selection, See "Tank Connection" on page 8.

#### **LOAD LIMITATIONS**

The HART® Communicator requires a minimum load resistance of 250 Ohm within the loop in order to function properly. The maximum load resistance can be determined from these diagrams.

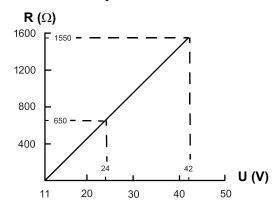
### Explosion Proof/Flame Proof Installations (Ex d)



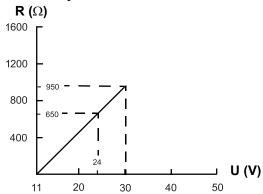
#### NOTE

For the Ex d case the diagram is only valid if the HART load resistance is at the + side, otherwise the load resistance value is limited to 300 Ohm.

#### **Non-Intrinsically Safe Installations**



#### **Intrinsically Safe Installations**



### **Hazardous Locations Certifications**

#### Factory Mutual (FM) Approval

Project ID: 3013394

E5 Explosion Proof for use in Class I, Div. 1, Groups B, C and D;

Dust Ignition Proof for use in Class II/III, Div. 1, Groups E, F and G;

With Intrinsically Safe connections to Class I, II, III, Div. 1, Groups A, B, C, D, E, F and G.

Temperature Class T5 @ +85°C. Ambient temperature limits -40°C to +85°C. Factory Sealed.

Intrinsically Safe for Class I, II, III, Div. 1, Groups A, B, C, D, E, F and G, Class I, Zone 0, AEx ia IIC T4 T<sub>a</sub>=70°C. Temp code T4 at 70°C max ambient. Control Drawing: 9150077-944.

Non-Incendive Class I, Div. 2, Groups A, B, C and D; Suitable for Class II, III, Div. 2, Groups F and G.

Non-incendive maximum operating parameters: 42 V, 25 mA.

Temp code T4A at 70°C max ambient.

#### ATEX Approval ( €

- E1 Flame Proof:
- Intrinsic Safety:
- (x) II 1 G EEx ia IIC T4 (-50°C<T<sub>a</sub><+70°C). BAS02ATEX1163X  $U_i$ =30 VDC,  $I_i$ =130 mA,  $P_i$ =1.0 W,  $L_i$ = $C_i$ =0.

#### Canadian Standards Association (CSA) Approval

Cert. no 2002.1250250.

Explosion Proof: Class I, Div. 1,
 Groups C and D.
 Dust Ignition Proof:
 Class II, Div. 1 and 2, Groups G and coal dust.

Class III, Div. 1, Haz. Loc.

[Ex ia IIC T6].

Ambient temperature limits -40°C to +85°C.

Factory Sealed.

Intrinsically Safe: Ex ia IIC T4, Class I, Div. 1, Groups A, B, C and D. Temp code T4. Control Drawing: 9150077-945. Non-Incendive: Class III, Div. 1, Haz. Loc. Class I, Div 2, Groups A, B, C and D. Ambient temperature limits -40°C to +70°C.

For information on hazardous locations installations, refer to the Reference Manual.

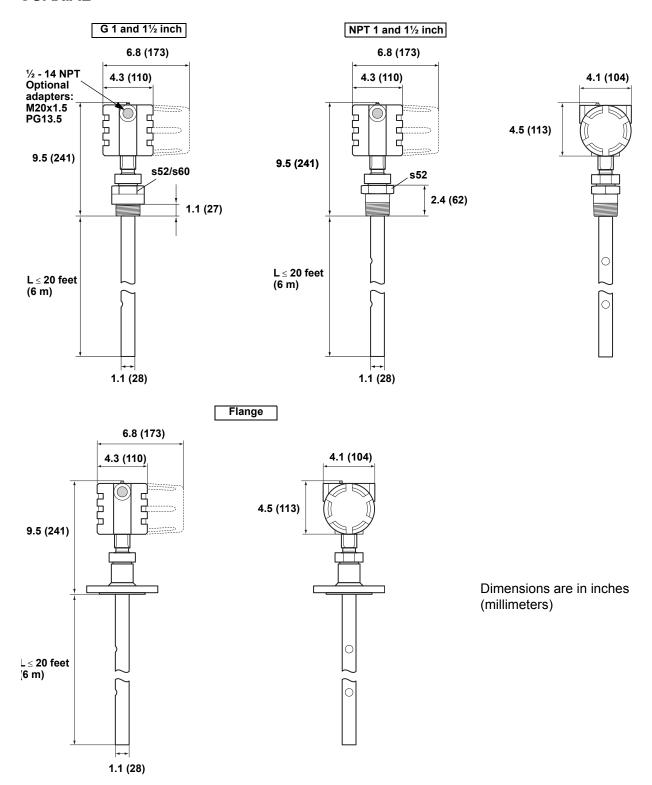
#### NOTE

A safety isolator such as a zener barrier is always needed for intrinsic safety.

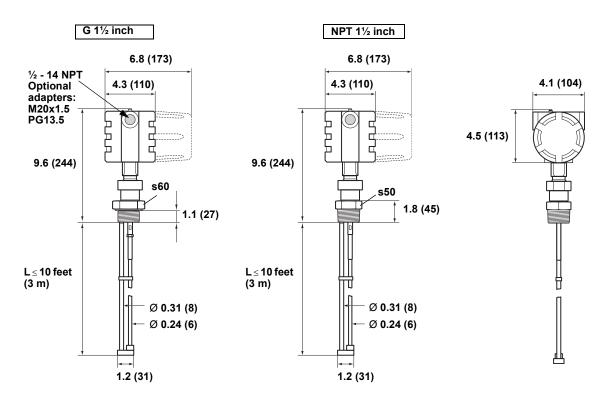
# **Dimensional Drawings**

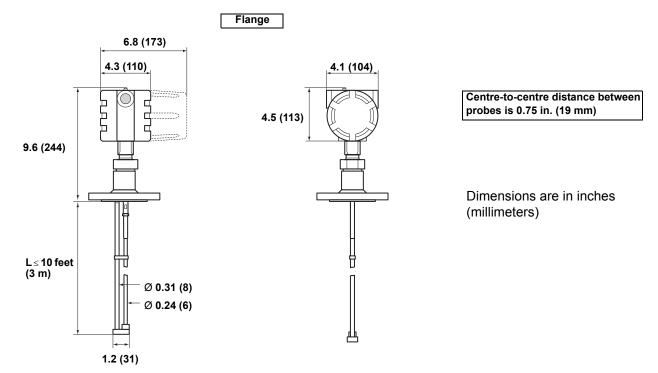
#### **COAXIAL**

Catalog 2004

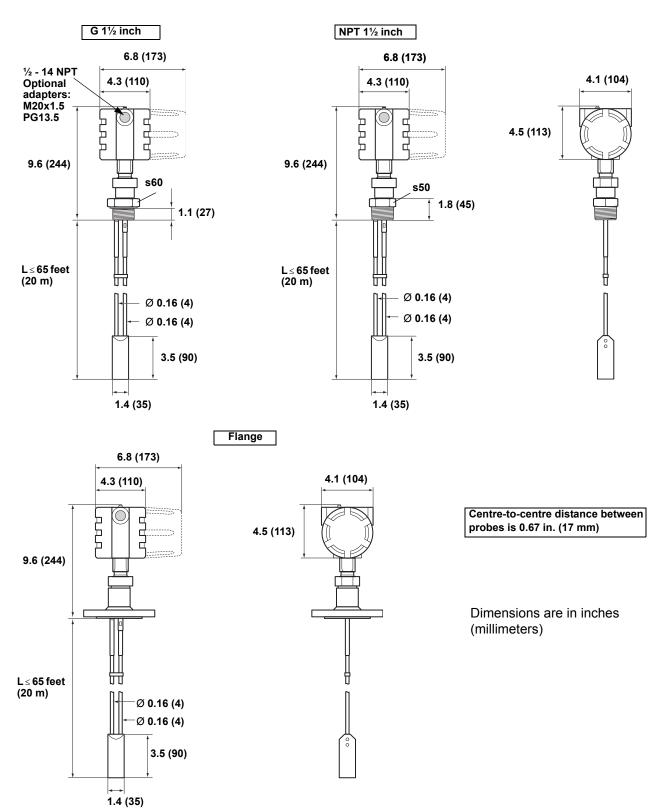


#### **RIGID TWIN LEAD**



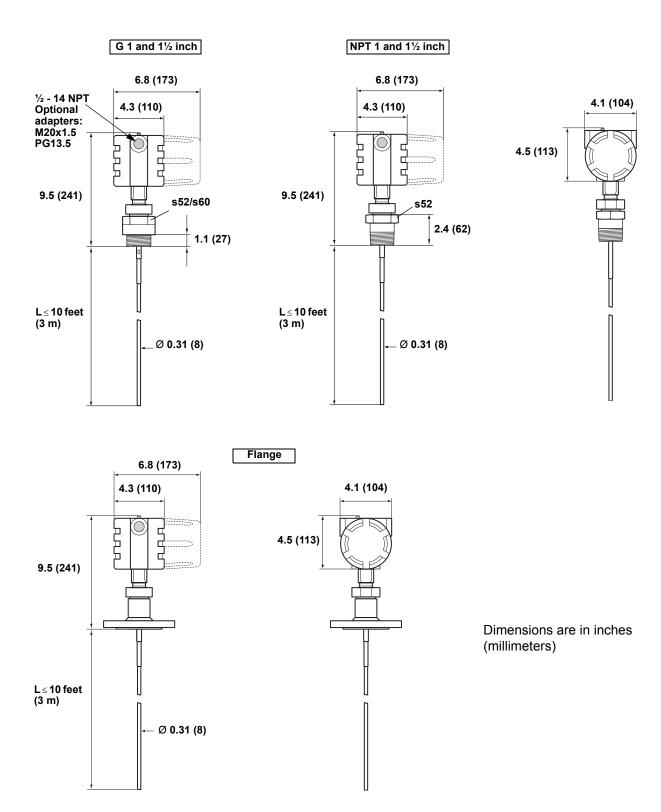


#### **FLEXIBLE TWIN LEAD**

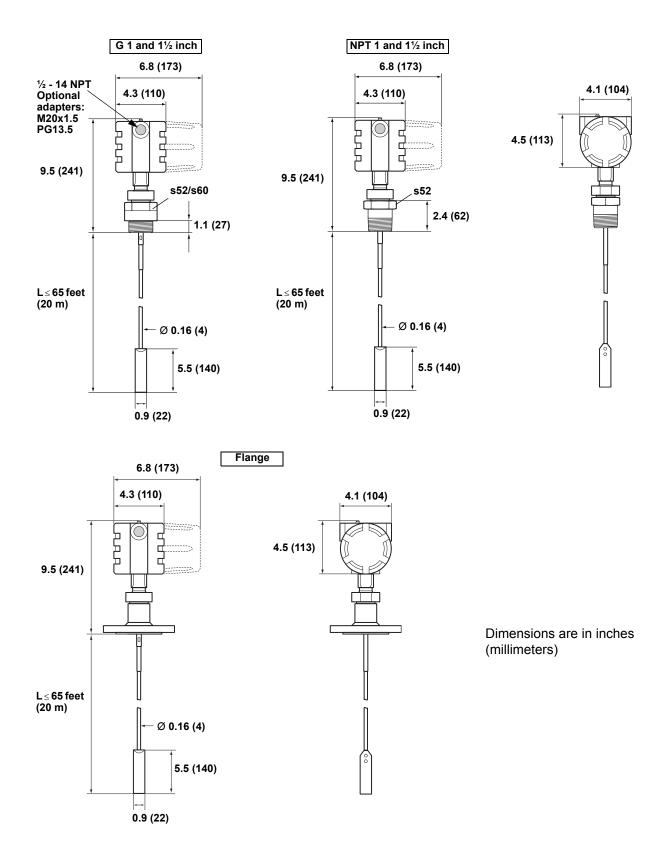


Catalog 2004

#### RIGID SINGLE LEAD



#### **FLEXIBLE SINGLE LEAD**

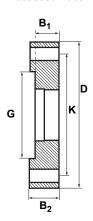


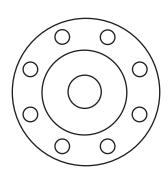
#### **FLANGES**

#### **Raised Face**

# В D Κ G

#### Recessed Face





Dimensions are in inches (millimeters)

D: Outside diameter B1: Flange thickness with gasket surface B2: Flange thickness without gasket surface F=B1-B2: Gasket surface thickness

G: Gasket surface diameter

K: Bolt hole circle diameter

Flange	D	B <sub>1</sub>	B <sub>2</sub>	F	G	Number of bolts	К
Proprietary Flanges			1		•	1	1
Fisher 249B/259B	9.00 (228.6)	1.50 (38.2)	1.25 (31.8)	0.25 (6.4)	5.23 (132.8)	8	7.25 (184.2)
Fisher 249C <sup>(1)</sup>	5.69 (144.5)	0.94 (23.8)	1.13 (28.6)	-0.19 (-4.8)	3.37 (85.7)	8	4.75 (120.65)
Masoneilan	7.51 (191.0)	1.54 (39.0)	1.30 (33.0)	0.24 (6.0)	4.02 (102.0)	8	5.87 (149.0)
Other standard flanges	•	•	•	•	•	•	1
ANSI 2 inch, 150 lb	6.00 (152.4)	0.75 (19.0)	0.69 (17.5)	0.060 (1.52)	3.63 (92.1)	4	4.75 (120.6)
ANSI 2 inch, 300 lb	6.50 (165.1)	0.87 (22.2)	0.81 (20.7)	0.060 (1.52)	3.63 (92.1)	8	5.00 (127.0)
ANSI 3 inch, 150 lb	7.50 (190.5)	0.94 (23.8)	0.88 (22.3)	0.060 (1.52)	5.00 (127.0)	4	6.00 (152.4)
ANSI 3 inch, 300 lb	8.25 (209.5)	1.12 (28.6)	1.06 (27.1)	0.060 (1.52)	5.00 (127.0)	8	6.63 (168.3)
ANSI 3 inch, 600 lb <sup>(2)</sup>	8.25 (209.5)	1.50 (38.1)	1.25 (31.8)	0.25 (6.35)	5.00 (127.0)	8	6.63 (168.3)
ANSI 4 inch, 150 lb	9.00 (228.6)	0.94 (23.8)	0.88 (22.3)	0.060 (1.52)	6.19 (157.2)	8	7.50 (190.5)
ANSI 4 inch, 300 lb	10.00 (254.0)	1.25 (31.8)	1.19 (30.3)	0.060 (1.52)	6.19 (157.2)	8	7.87 (200.0)
ANSI 4 inch, 600 lb <sup>(2)</sup>	10.75 (273.0)	1.75 (44.5)	1.50 (38.1)	0.25 (6.35)	6.19 (157.2)	8	8.50 (215.9)
ANSI 6 inch, 150 lb	11.00 (279.4)	1.00 (25.4)	0.94 (23.9)	0.060 (1.52)	8.50 (215.9)	8	9.50 (241.3)
EN (DIN) DN50, PN40 <sup>(3)</sup>	6.50 (165.0)	0.79 (20.0)	0.79 (20.0)	0	NA	4	4.92 (125.0)
EN (DIN) DN80, PN16 <sup>(3)</sup>	7.87 (200.0)	0.79 (20.0)	0.79 (20.0)	0	NA	8	6.30 (160.0)
EN (DIN) DN80, PN40 <sup>(3)</sup>	7.87 (200.0)	0.94 (24.0)	0.94 (24.0)	0	NA	8	6.30 (160.0)
EN (DIN) DN100, PN16 <sup>(3)</sup>	8.66 (220.0)	0.79 (20.0)	0.79 (20.0)	0	NA	8	7.09 (180.0)
EN (DIN) DN100, PN40 <sup>(3)</sup>	9.25 (235.0)	0.94 (24.0)	0.94 (24.0)	0	NA	8	7.48 (190.0)
EN (DIN) DN150, PN16 <sup>(3)</sup>	11.22 (285.0)	0.87 (22.0)	0.87 (22.0)	0	NA	8	9.45 (240.0)

- (1) Flange with recessed face.
- (2) Can be ordered as special option, but the transmitter might not have full performance for high pressure, see diagram on page page Level-8
   (3) Flange with flat face.

#### NOTE

The dimensions shown above may be used to aid in the identification of installed flanges. It is not intended for manufacturing use.

#### **NOTE**

Flange and probe are always welded together when the probe is ordered with a flange.

Catalog 2004

# **Ordering Information**

### Model Code 3301, Level in Liquids

Model	Product Description					
3301	Guided Wave Radar Level Transmitter (interface available for fully immersed probe)					
Code	Signal Output					
Н	4-20 mA with HART® communication					
Code	Housing Material					
Α	Polyurethane-covered Aluminum					
Code	Conduit / Cable Threads					
1	½ - 14 NPT					
2	M20 x 1.5 adapter					
3	PG 13.5 adapter					
Code	Operating Temperature and Pressure					
S	- 15 psig (-1bar) to 580 psig (40 bar) @ 30	02 °F (150 °C) <sup>(1)</sup>				
Code	Material of Construction: Process Con	nection / Probe				
1	316 / 316 L SST (EN 1.4404), Teflon (PTF	E, PFA)				
Code	Sealing, O-ring Material (Consult factor	ry for other o-ring materials)				
V	Viton					
Е	Ethylene Propylene					
К	Kalrez 6375					
В	Buna-N					
Code	Probe Type	Process Connection	Probe Lengths			
1A	Rigid Twin Lead	Flange or 1.5 inch Thread	Min: 1 ft 4 in. (0.4 m). Max: 9 ft 10 in. (3 m)			
2A	Flexible Twin Lead with weight	Flange or 1.5 inch Thread	Min: 3 ft 4 in. (1 m) Max: 77 ft 1 in. (23.5 m)			
3A	Coaxial	Flange, 1 or 1.5 inch Thread	Min: 1 ft 4 in. (0.4 m). Max: 19 ft 8 in. (6 m)			
3B	Coaxial, perforated for easier cleaning	Flange, 1 or 1.5 inch Thread	Min: 1 ft 4 in. (0.4 m). Max: 19 ft 8 in. (6 m)			
4A	Rigid Single Lead	Flange, 1 or 1.5 inch Thread	Min: 1 ft 4 in. (0.4 m). Max: 9 ft 10 in. (3 m)			
5A	Flexible Single Lead with weight	Flange, 1 or 1.5 inch Thread	Min: 3 ft 4 in. (1 m) Max: 77 ft 1 in. (23.5 m)			
5B	Flexible Single Lead with chuck (2)	Flange, 1 or 1.5 inch Thread	Min: 3 ft 4 in. (1 m) Max: 77 ft 1 in. (23.5 m)			
Code	Probe Length Units					
E	English (feet, inch)					
М	Metric (meters, centimeters)					
Code	Total Probe Length <sup>(3)</sup> (feet/m)					
XX	0 - 77 ft or 0-23 m					
Code	Total Probe Length <sup>(3)</sup> (inch/cm)					
XX	0 - 11 inch or 0-99 cm					
Table contin	ued on next page					

Process seal rating. Final rating depends on flange and O-ring selection. See "Tank Connection" on page Level-8.
 Extra length for fastening is added in factory.
 Probe weight included if applicable. Give the total probe length in feet and inches or meters and centimeters, depending on selected probe length unit (see page Level-26). If tank height is unknown, please round up to an even length when ordering. Probes can be cut to exact length in field. Maximum allowable length is determined by process conditions. See "Replacing Displacer in an Existing Displacer Cage" on page 13 for more probe length guidance.

### Model Code 3301, Level in Liquids, continued

Code Process Connection - Size / Type (consult factory for other process connections)  ANSI Flanges in 316L SST (EN 1.4404)  AA 2 inch ANSI, 150 lb  BA 3 inch ANSI, 300 lb  BB 3 inch ANSI, 150 lb	
AA 2 inch ANSI, 150 lb AB 2 inch ANSI, 300 lb BA 3 inch ANSI, 150 lb	
AB 2 inch ANSI, 300 lb BA 3 inch ANSI, 150 lb	
BA 3 inch ANSI, 150 lb	
DD 0 1 ANOL 000 II-	
BB 3 inch ANSI, 300 lb	
CA 4 inch ANSI, 150 lb	
CB 4 inch ANSI, 300 lb	
DA 6 inch ANSI, 150 lb	
EN (DIN) Flanges in 316L SST (EN 1.4404)	
HB DN50, PN40	
IA DN80, PN16	
IB DN80, PN40	
JA DN100, PN16	
JB DN100, PN40	
KA DN150, PN16	
Threaded Connections	
RA 1½ inch NPT thread	
RB 1 inch NPT thread (only available for probe type 3A, 3B, 4A, 5A, 5B)	
SA 1 ½ inch BSP (G 1 ½ inch) thread	
SB 1 inch BSP (G 1 inch) thread (only available for probe type 3A, 3B, 4A, 5A, 5B)	
Proprietary Flanges	
TF Fisher - proprietary 316 Stainless Steel (for 249B cages) Torque Tube Flange	
TT Fisher - proprietary 316 Stainless Steel (for 249C cages) Torque Tube Flange	
TM Masoneilan - proprietary 316 Stainless Steel Torque Tube Flange	
Code Hazardous Locations Certifications	
NA No Hazardous Locations Certifications	
E1 ATEX Flameproof	
E5 FM Explosion Proof	
E6 CSA Explosion Proof	
I1 ATEX Intrinsic Safety	
I5 FM Intrinsic Safety and Non-Incendive	
I6 CSA Intrinsic Safety and Non-Incendive	
Code Options	
M1 Integral digital display	
BT Bar Code Tag with tag number and purchase order number	
P1 Hydrostatic testing	
N2 NACE material recommendation per MR 01-75 <sup>(1)</sup>	
LS Long stud 9.8 in. (250 mm) for flexible single lead probe. Prevents the wire from contacting wall / no	ozzle. Standard height is
3.9 in. (100 mm).	_
Cx - Special Configuration (Software)	
C1 Factory configuration (CDS required with order)	
C4 Namur alarm and saturation levels, high alarm	
C5 Namur alarm and saturation levels, low alarm	
C8 Low alarm <sup>(2)</sup> (standard Rosemount alarm and saturation levels)	
Qx - Special Certs	
Q4 Calibration Data Certification	
Q8 Material Traceability Certification per EN 10204 3.1B5 (3)	

<sup>(1)</sup> Valid for probe type 3A, 3B and 4A.

Example Model String: 3301-H-A-1-S-1-V-1A-M-02-05-AA-I1-M1C1

E-02-05 in model string means 2 ft and 5 inch probe length. M-02-05 means 2.05 m probe length.

<sup>(2)</sup> The standard alarm setting is high.
(3) Option available for pressure retaining wetted parts.

### Model Code 3302, Level and Interface in Liquids

Model	Product Description						
3302	Guided Wave Radar Level and Interface Transmitter						
Code	Signal Output						
Н	4-20 mA with HART® communication						
Code	Housing Material						
Α	Polyurethane-covered Aluminum						
Code	Conduit / Cable Threads						
1	½ - 14 NPT						
2	M20 x 1.5 adapter						
3	PG 13.5 adapter						
Code	Operating Temperature and Pressure						
S	- 15 psig (-1bar) to 580 psig (40 bar) @	302 °F (150 °C) <sup>(1)</sup>					
Code	Material of Construction: Process Co	nnection / Probe					
1	316 / 316 L SST (EN 1.4404), Teflon (PT	316 / 316 L SST (EN 1.4404), Teflon (PTFE, PFA)					
Code	Sealing, O-ring Material (Consult factor	ory for other o-ring materials					
٧	Viton						
E	Ethylene Propylene						
K	Kalrez 6375						
В	Buna-N						
Code	Probe Type	<b>Process Connection</b>	Probe Lengths				
1A	Rigid Twin Lead	Flange or 1.5 inch Thread	Min: 1 ft 4 in. (0.4 m). Max: 9 ft 10 in. (3 m)				
2A	Flexible Twin Lead with weight	Flange or 1.5 inch Thread	Min: 3 ft 4 in. (1 m) Max: 77 ft 1 in. (23.5 m)				
3B	Coaxial for interface measurements	Flange, 1 or 1.5 inch Thread	Min: 1 ft 4 in. (0.4 m). Max: 19 ft 8 in. (6 m)				
4A	Rigid Single Lead	Flange, 1 or 1.5 inch Thread	Min: 1 ft 4 in. (0.4 m). Max: 9 ft 10 in. (3 m)				
Code	Probe Length Units						
Е	English (feet, inch)						
М	Metric (meters, centimeters)						
Code	Total Probe Length <sup>(2)</sup> (feet/m)	Total Probe Length <sup>(2)</sup> (feet/m)					
XX	0 - 77 ft or 0-23 m						
Code	Total Probe Length <sup>(3)</sup> (inch/cm)						
XX	0 - 11 inch or 0-99 cm						
Table conti	nued on next page						

Process seal rating. Final rating depends on flange and O-ring selection. See "Tank Connection" on page 8.
 Probe weight included if applicable. Give the total probe length in feet and inches or meters and centimeters, depending on selected probe length unit (see page Level-28). If tank height is unknown, please round up to an even length when ordering. Probes can be cut to exact length in field. Maximum allowable length is determined by process conditions. See "Replacing Displacer in an Existing Displacer Cage" on page 13 for more probe length guidance.

### Model Code 3302, Level and Interface in Liquids, continued

Code	Process Connection - Size / Type (consult factory for other process connections)
	es in 316L SST (EN 1.4404)
AA	2 inch ANSI, 150 lb
AB	2 inch ANSI, 300 lb
BA	3 inch ANSI, 150 lb
BB	3 inch ANSI, 300 lb
CA	4 inch ANSI, 150 lb
СВ	4 inch ANSI, 300 lb
DA EN (DIN) EI	6 inch ANSI, 150 lb
	Inges in 316L SST (EN 1.4404)
HB	DN50, PN40
IA	DN80, PN16
IB	DN80, PN40
JA	DN100, PN16
JB	DN100, PN40
KA	DN150, PN16
Threaded C	
RA	1 ½ inch NPT thread
RB	1 inch NPT thread (only available for probe type 3B and 4A)
SA	1 ½ inch BSP (G 1 ½ inch) thread
SB	1 inch BSP (G 1 inch) thread (only available for probe type 3B and 4A)
	Flanges. See "Replacing Displacer in an Existing Displacer Cage" on page Level-13
TF	Fisher - proprietary 316 Stainless Steel (for cage 249B) Torque Tube Flange
TT	Fisher - proprietary 316 Stainless Steel (for cage 249C) Torque Tube Flange
TM	Masoneilan - proprietary 316 Stainless Steel Torque Tube Flange
Code	Hazardous Locations Certifications
NA	No Hazardous Locations Certifications
E1	ATEX Flameproof
E5	FM Explosion Proof
E6	CSA Explosion Proof
I1	ATEX Intrinsic Safety
15	FM Intrinsic Safety and Non-Incendive
16	CSA Intrinsic Safety and Non-Incendive
Code	Options
M1	Integral digital display
BT	Bar Code Tag with tag number and purchase order number
P1	Hydrostatic testing
N2	NACE material recommendation per MR 01-75 <sup>(1)</sup>
	Configuration (Software)
C1	Factory configuration (CDS required with order)
C4	Namur alarm and saturation levels, high alarm
C5	Namur alarm and saturation levels, low alarm
C8	Low alarm (2) (standard Rosemount alarm and saturation levels)
Qx - Special	,
Q4	Calibration Data Certification
Q4 Q8	Material Traceability Certification per EN 10204 3.1B5 (3)
ΨU	Indicate indocability Octahodaon por Life 10204 0.150

Example Model String: 3302-H-A-1-S-1-V-1A-M-02-05-AA-I1-M1C1 E-02-05 in model string means 2 ft and 5 inch probe length. M-02-05 means 2.05 m probe length.

Valid for probe type 3B and 4A.
 The standard alarm setting is high.
 Option available for pressure retaining wetted parts.

# **Application & Configuration Data Sheets**

#### **ROSEMOUNT 3301, LEVEL IN LIQUIDS**

\*=Defaults

-Delaulis.	
Customer Information, Model Number and Tagging Information	- Information is required if C1 is ordered
Customer / End User	Customer Contact Customer Phone/E-mail Ultimate Destination
Model Number	
Basic Application and Configuration Information - Information	is required if C1 is ordered and for pre-ordering support
Process Name / Description	
Process Variable Output Assignment - Primary (PV)  ☐ Level * ☐ Distance ☐ Volume (1)	Vapor  Total Probe Lenght  Reference Gauge Height  0 % LRV (4 mA)
Variable Units (choose only one of each group)  Use the chosen variable unit when filling in values in this form.  If Level	Lower Reference Point    cm
Lower Range Value (4 mA) (2) Reference Gauge Height (3)	Upper Range Value (20 mA) (2) Upper Null Zone (4)

- If volume calculation is required, fill in "Application & Configuration Data Sheets" on page Level-35.
   The transmitter measures between the upper and lower dead zone. See probe table on page Level-10 in ""Select Guided Wave Radar Transmitter"".
   Upper reference point is below flange/below thread depending on which option is ordered.
   Area of nozzle and probe where no measurements should be made. Use this to block out unwanted installation noise.

00813-0100-4811, Rev AC Catalog 2004

Rosemount 3301, Level in Liquids, cont.

LCD Meter Configuration - C	nly if M1 and C1	is ordered	
Variables Variable units according to prev	Level vious page. Carous	Distance sel Toggling is used	☐ Volume ☐ % of Range d to present more than one variable.
Security Information - Inform	ation is required	if C1 is ordered	
Write Protect	On	☐ Off *	
Process Information (information	ation intended for	r pre-ordering sup	pport)
Process Temperature Process Pressure Viscosity: Product Build-up Potential Is the process turbulent? If turbulent, due to Foam If foam, it is present If foam, thickness If foam, what part of the foam is	Min: Min:  CP  None  No  Agitation  None  Constantly  inch	Max:  Max:  cst  Slightly  Vortex  Light, airy  cm  measure?	□ °F □ °C □ psig □ Bar  at Temperature: □ °F □ °C □ Bridging □ Aggressive □ Flowing □ Heavy, dense □ Sticky  top □ bottom
Please fill in the dimensions (an Nozzle			Stilling Well or Bypass Pipe
Other metallic object closer t If yes, how close?	han 7.9 in. (20 cm	) from the probe	☐ Yes ☐ No ☐ inch ☐ cm

# **Application & Configuration Data Sheets**

### ROSEMOUNT 3301, INTERFACE, FULLY SUBMERGED PROBE IN LIQUIDS

\*= Defaults

Customer / End UserSales Person	Customer Contact Customer Phone/E-mail
P.O. Number Line Item	Ultimate Destination
Model Number	
Basic Application and Configuration Information - Information i	s required if C1 is ordered and for pre-ordering support
Process Name / Description	Unner Reference Reint
Lower Product	
Probe Mounting Angle 0° * Other (  Process Variable Output Assignment - Primary (PV)  Interface Level * Interface Distance / Upper Product Thi	Reference Gauge Height
Variable Units (choose only one alternative) Use the chosen variable unit when filling in values in this form. Level and interface ☐ ft ☐ in	□ <b>m</b> * □ cm □ mm
.ower Range Value (4 mA) (1)	Upper Range Value (20 mA) <sup>(1)</sup> Upper Null Zone <sup>(3)</sup>

- The transmitter measures between the upper and lower dead zone. See probe table on page Level-10 in ""Select Guided Wave Radar Transmitter"".
   Upper reference point is below flange/below thread depending on which option is ordered.
   Area of nozzle and probe where no measurements should be made. Use this to block out unwanted installation noise.

Rosemount 3301, Interface, Fully Submerged Probe in Liquids, cont.

LCD Meter Configuration - C	Only if M1 and C1	is ordered		
Variables Variable units according to pre-	Interface Lev		☐ Interface Distance / Upper Product Thickness d to present more than one variable.	☐ % of Range
Security Information - Inform	nation is required	if C1 is ordered		
Write Protect	On	Off *		
Process Information (inform	ation intended fo	r pre-ordering su	pport)	
Process Temperature Process Pressure Viscosity: Product Build-up Potential Is the process turbulent? If turbulent, due to Emulsion Layer If emulsion layer, thickness	Min: Min:  cP None No Agitation No	Max:  Max:  cst  Film  Slightly  Vortex  Yes  inch	□ °F □ °C □ psig □ Bar  at Temperature: □ °F □ Bridging □ Aggressive □ Flowing □ cm	□ °C
Fitting Dimensions (informat	ion intended for	pre-ordering sup	port)	
Please fill in the dimensions (a			☐ Stilling Well or Bypass Pipe	
				_
Other metallic object closer t If yes, how close?	han 7.9 in. (20 cm	n) from the probe	☐ Yes ☐ No ☐ inch ☐ cm	

# **Application & Configuration Data Sheets**

### **ROSEMOUNT 3302, LEVEL AND INTERFACE IN LIQUIDS**

\*= Defaults.

Customer / End User Sales Person						
P.O. Number				nation		
Model Number  Continue Options  Main Label Tag (max 21 cha Software Tag (max 8 charac	racters)					
<b>Basic Application and Conf</b>	iguration Informati	on - Informatio	n is required if C1	is ordered and	for pre-orderin	g support
Process Name / Description Upper Product Upper Product Dielectric Co Thickness of Upper Product Lower Product	onstant				Uppe	r Reference Point  Upper Null Zone 100 % URV (20 mA)
Lower Product Dielectric Co Vapor Dielectric Constant Probe Mounting Angle	onstant	12-20 Other Other	20-40	Up	per Product  Wer Product	
						Lower Reference
SV Level* Dist	signment - Primary ance	$ne^{(1)}$ Interneced InterneceDesiration InterneceD	r (SV), Tertiary (TV erface Level*  rface Level  rface Level  rface Level	) and Quaternary Interface Distan Interface Distar Interface Distar Interface Distar	ice Uppe nce Uppe nce Uppe	er Product Thickness er Product Thickness er Product Thickness er Product Thickness
Variable Units (choose only Use the chosen variable unit v If Level and interface ft If Volume (1) ft3	when filling in values		cm Barrels	☐ mm ☐ <b>m</b> <sup>3</sup> *	☐ IMP ga	ils 🗌 liters
Lower Range Value (4 mA) (Reference Gauge Height (3) Burst Mode for Tri-Loop (5)			Upper Range Upper Null Zo	Value (20 mA) <sup>(2)</sup>	)	

00813-0100-4811, Rev AC Catalog 2004

Rosemount 3302, Level and Interface in Liquids, cont.

LCD Meter Configuration - Only if M1 and C1 is ordered					
	vious page. Carous	sel Toggling is use	vel Interface Distance d to present more than one variable.	Upper Product Thickness	
Security Information - Inform	nation is required	if C1 is ordered			
Write Protect	On	Off *			
Process Information (inform	ation intended for	r pre-ordering sup	pport)		
Process Temperature Process Pressure Viscosity: Product Build-up Potential Is the process turbulent? If turbulent, due to Emulsion Layer If emulsion layer, thickness	Min: Min:  cP None No Agitation No	Max: Max:  cst  Film Slightly Vortex Yes inch	□ °F □ °C □ psig □ Bar  at Temperature: □ Bridging □ Aggressive □ Flowing □ cm	□°F □°C	
Fitting Discounting (information	i and and and and				
Fitting Dimensions (information	tion intended for j	ore-ordering supp	port)		
Please fill in the dimensions (a Nozzle	ccording to selecte	d variable unit)	☐ Stilling Well or Bypass Pipe		
Other metallic object closer t If yes, how close?	than 7.9 in. (20 cm	) from the probe	☐ Yes ☐ No ☐ cm		
ii yes, now dose!			☐ inch ☐ cm		

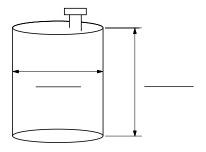
# **Application & Configuration Data Sheets**

#### **VOLUME CONFIGURATION**

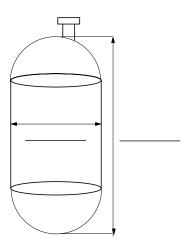
Volume Configuration Information (total volume calculation only) - Required if C1 is ordered and Volume is chosen variable

Volume will be calculated based on ideal tank types or strapping table. Please fill in those boxes that correspond to your tank (according to selected variable units)

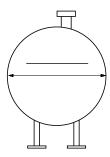
□ Vertical Cylinder



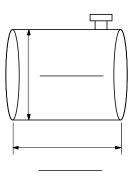
■ Vertical Cylinder with Bullet Ends



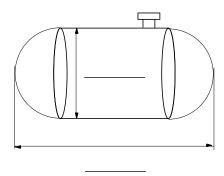
Sphere



☐ Horizontal Cylinder



Horizontal Cylinder with Bullet Ends



☐ Strapping Table (10 points max)

(Needed for cone bottoms, sloped bottoms, dished bottoms, dished ends, irregular-shaped tanks, tanks with internal equipment etc).

Strapping Point	Level	Volume
0 (bottom)		
1		
2		
3		
4		
5		
6		
7		
8		
9 (top)		

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