

tmp title: MUSC source

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GEO-Example

Running head: *Geophysics* example

ABSTRACT

INTRODUCTION

Since the early developments of seismic imaging methods in the middle of 20th century, approaches and algorithms innovations are still proposed in current research projects. The improvements deal with both the qualitative imaging techniques like migration (e.g. Berkhout et al. (2012); Guofeng et al. (2013)), novel applications of quantitative imaging methods such as the first arrival tomography (e.g. Bohm et al. (2015)), or even more recent approaches like the Full Waveform Inversion (e.g. Perez Solano et al. (2014), see Virieux and Operto (2009) for a revue of this last decade). The refinements are proposed for different scales like near surface applications for civil engineering topics or more deeper investigation for example for oil prospection or crustal imaging at regional or global scales. They are mostly validated by using synthetic data, for example with well known shared benchmark (like the Marmousi case). However, the synthetic data are generally computed using the same wave propagation modeling engine used in the inverse problem process. In other terms, the synthetic data are computed with some assumptions which are the same in the inverse problem, for example the approximation of acoustic propagation, a 2D space medium, or a 2D line source. This approach, called *inverse crime* (Wirgin, 2004) is particularly useful for validating an algorithm in its early development stage but does not take into account the artefacts that can be due to the assumptions of the direct problem. Some authors tackle this issue by providing 3D data which are inverted with a 2D approach or other restrictive assumptions (e.g). But also in this case, the approach does not allow to assess the efficiency of the method for real seismic data. Moreover, because no one knows precisely the Earth interior, it is difficult to evaluate the capacity of a method to recover physical parameters and structures from real seismic data which can lead sometimes to geological misinterpretation due to numerical artifacts (Morozov, 2004). Thus, it is necessary to add

a step for which imaging methods will be tested for experimental seismic measurements
25 obtained under controlled conditions.

The best way to satisfy this need is to use Physical Small Scale Modeling Methods (noted
PSM subsequently). *PSM* were used since several years to study the propagation of waves
in various media with several stage of complexity, from acoustic wave propagation in homo-
geneous media to elastic wave propagation in three-dimensional heterogeneous anisotropic
30 media (Rieber, 1936; Howes et al., 1953; Hiltermann, 1970; French, 1974; Bishop et al., 1985;
Pratt, 1999; Favretto-Cristini et al., 2013; Sarkar et al., 2003; Isaac and Lawton, 1999), and
allow to generate experimental seismic data under well-controlled conditions. In this way,
recent studies have been conducted to simulate multi-sources and multi-receivers through
piezo-electric transducers (Wong et al., 2009). An alternative approach consists in using the
35 laser interferometry as the receiver system, as done in the MUSC Laboratory (Bretaudeau
et al., 2008, 2011, 2013), *Mesure Ultrasonore Sans Contact* in French. This technology, by
avoiding the contact of the receivers on the model, allows to by-pass the coupling issue of
transducers that is difficult to model. In this way, the MUSC laboratory is designed to
simulate (1) wide-angle on-shore acquisitions modeling both body waves and surface waves,
40 (2) automatic multisource-multireceiver measurements with a high-productivity, (3) high-
precision source-receiver positioning and (4) high-precision recording of absolute surface
displacement without coupling effects.

These abilities have been validated through a comparison of experimental data to numerical
simulation in a 2-dimensions space containing a cavity (Bretaudeau et al., 2011). The
45 results showed very fine similarities concerning the diffracted and converted arrivals when
the source waveform is taken into account. For that, the numerical source was simulated
in 2D and some corrections were required to compare the amplitude results, with some

remaining weak discrepancies as mentioned in the discussion of (Bretaudeau et al., 2011).

Moreover, the source diagram was assessed with a parallel measurement bench, showing an

50 omnidirectional propagation but the repeatability of the source impact was not studied.

Our objective here is to increase the potential of the MUSC system as a reliable tool for generating experimental data which will be distributed in the scientific community.

Thus, we present two studies of experimental data in order to : 1) quantitatively refine the comparison between numerical and experimental data by taking into account the 3D/2D

55 geometrical spreading effects through an alternative way and 2) identify the reproducibility of the source impact and, consequently, data repeatability. These approaches will complete

the knowledge of the system and facilitate the achievement of massive multi-source and multi-receiver data simulating subsurface seismic experimental campaigns. Moreover, they provide quantitative informations about the data quality for geophysicists who need to use

60 them measurement based on reduced scale model.

In order to achieve these objectives, we used a seismic wave modeling code based on the Spectral Element Method (Komatitsch et al., 1998; Komatitsch and Tromp, 1999; Komatitsch et al., 2005; Festa and Vilotte, 2005) that allows to provide numerical signals as reference data for comparison. The Spectral Element Method (SEM) has several advantages

65 compared to finite differences and finite elements, such as: (1) a weak formulation which can naturally take into account the free surface, (2) an explicit scheme in time domain facilitating parallelization and reducing the computational cost, (3) a spatial discretization (mesh) convenient for the representation of complex environments and (4) high precision results and low numerical dispersion.

70 The numerical characteristics of the code used are described in a first part below. After-

wards, the specificities of the MUSC system are explained, followed by the presentation of the models used. Finally The two coupled studies on experimental data are detailed, in the respective aims (1) of refining the comparison between numerical and experimental data by taking into account the geometrical spreading effects between two-dimensional and three-
75 dimensional data through an alternative way, and (2) of identifying the reproducibility of the source impact to validate the data reproducibility.

METHODS

Numerical modeling: Spectral Element Method

Various numerical methods exist to resolve the equation of motion in arbitrary elastic media. The most widely used for seismic applications is the Finite-Differences (FD) method
80 (Virieux, 1986; Levander, 1988; Robertsson et al., 1994; Pratt, 1990; Stekl and Pratt, 1998; Saenger and Bohlen, 2004) which estimates each derivative on a regular Cartesian grid using a Taylor development (Moczo et al., 2004) of order n . FD is simple to implement and robust but shows some limitations. First the Cartesian grid is defined by the minimum propagated wavelength (λ_{min}) in the full medium which conducts to a very small spatial
85 step in case of low velocities zones as it is usually the case for subsurface issues. Moreover, Saenger et al. (2000) show that 60 points by wavelength (λ) are needed to correctly model propagation of Rayleigh wave in order $n = 2$ where only 15 points by λ are required to correctly model propagation of body waves which increases drastically the numerical cost in case of near-surface modeling experiments. Second, the Cartesian grid does not provide
90 a suitable tool to reproduce properly complex topography and interfaces.

To overcome this limit, one can use the Finite-Elements Method (FEM) which is another

popular method used for wave propagation modeling (Lysmer and Drake, 1972; Seron et al., 1990; Hulbert and Hughes, 1990). FEM is based on a variational formulation of the equation of motion and gives a continuous approximate solution in space using polynomial basis
95 functions defined on each node of each cell of the mesh. The natural boundary conditions of FEM is the free surface and the triangular (in 2D) or tetraedric (in 3D) unstructured meshes are well adapted to complex media and topography. However, low polynomial basis are inadequate with fine spatial discretization and the required discretization to obtain precise and non-dispersive solution is numerically costly.

100 Parallel, at the end of the 20th century, the Spectral Element Method (SEM), widely used in fluid dynamics (Patera, 1984; Korczak and Patera, 1986; Karniadakis, 1989), has been adapted to seismic wave propagation (Komatitsch et al., 1998; Komatitsch and Tromp, 1999; Komatitsch et al., 2005; Festa and Vilotte, 2005). The SEM is a variant of FEM based on a high-order piecewise polynomial approximation of the weak formulation of the wave
105 equation which leads to a spectral convergence ratio as the interpolation order increases.

In this method, the wave-field is formulated in terms of high-degree Lagrange interpolants, and the integrals calculation are based on the quadrature of Gauss-Lobatto-Legendre (gll). This combination leads to a perfectly diagonal mass matrix which provides in turn a fully explicit time scheme suitable for numerical simulations on parallel computers.

110 SEM inherits the flexibility and the natural free surface condition of the FEM (Tromp et al., 2008). The typical element size that is required to generate an accurate mesh is of the order of λ , λ being the smallest wavelength of waves propagated in the model. In our study, the models are meshed with quadrangles (2D) and hexaedras (3D) using the open-source software package GMSH (Geuzaine and Remacle, 2009). It is particularly well suited

115 to handle complex geometries and interface matching conditions (Cristini and Komatitsch, 2012). In order to simulate infinite or semi-infinite domain, SEM can use Perfect Match Layers boundary conditions (Bérenger, 1994; Festa and Vilotte, 2005). However they are not used here because we simulate scale models which are spatially limited for the use in the MUSC system. The latter is described below in terms of technical specifications.

120 **Physical modeling: MUSC system**

The MUSC system (Bretaudeau et al., 2008, 2011, 2013) is built to experimentally reproduce field seismic data with a great accuracy on reduced scale model. Figure 1 shows the measurement bench and its components : it is composed of a honeycomb tab and two arms which control the source and the receiver positions with a precision of 10 μm .

125 The receiving system of MUSC system is a laser interferometer based on a phase shift of the reflected laser signal due to the particular displacement at the surface of the model during the seismic waves propagation in the medium. An integrated real-time calibration system enables a continuous conversion to a quantitative measure of the particular displacement. The diameter of the laser beam on the model surface equals 20 micrometers for the focal
130 distance of 40 mm and allows a detection of a vertical displacement of the order of the nanometer in the frequency range from 10 kHz to 20 MHz. The laser interferometer constitutes a non-coupled receiver which avoids the complicated modeling of the coupling effects on measurement.

But using a laser source needs more security protocols in the laboratory and up to now,
135 the seismic source in the MUSC laboratory is simulated by a piezoelectric transducer linked to a launching and synchronization system. It allows to choose the source function, i.e.,

a waveform like a Gauss or Ricker function, the central frequency f_0 and the time delay t_0 . For that, the source is generated by a waveform generator and is then amplified before being transmitted to the small-scale-model.

140 For the purpose of reduced scale modeling, the change of scale must keep the relationship between observables, i.e. amplitudes and time arrivals. Concerning the amplitude, the quality factor Q will be chosen to be in the same range as the materials of near surface. For the time arrivals, the key parameter is the rate between the propagated seismic wavelength and the spatial dimensions of the experience that includes the model geometry, the spatial
145 increment between the sources and the receivers positions, but also the dimensions of the source impact. In the framework of seismic physical modeling, this latter must be as close as possible to a point source in order to simulate the spatial energy repartition of a weight drop at the soil surface, i.e. with an isotropic directivity of the emitted P waves.

In the MUSC system, the main frequency bands used for reduced scale data are [20 KHz
150 ; 200 KHz] and [300 KHz; 800 KHz], respectively called here "low frequency band" and "high frequency band". For the lower spectral band, a commercial piezo-electric transducer is used without any coupling gel. For the higher band, the piezoelectric source is coupled through a conical adapter which is sticked to the transducer in order to obtain the expected impact surface. The resulting source pattern is isotropic enough in the spectral band of
155 interest (see (Bretaudéau et al., 2011) for more details).

The lower frequency band is well adapted to simulate seismic experiment applied to near surface through the scales ratios proposed in tables 1 and 2. In the first case (table 1), a central frequency of 100 KHz in the laboratory corresponds to a central frequency of 100 Hz on the field, whereas in the second one (table 2) a central frequency of 100 KHz in the

laboratory corresponds to a central frequency of 50 HZ on the field. Note that with these propositions, the quality factor Q and the density ρ are modeled with a ratio equal to 1, i.e. they remain the same at both of the scales. Actually small-scale models are generally made of thermoplastic or casting epoxy resin materials (Bretaudeau et al., 2013, 2011, 2008). The mechanical properties of these materials provide attenuation characteristics close to natural soil materials of subsurface media. Their seismic velocities are about 2 times of those in subsurface materials as proposed in table 2. The possibilities of combinations can generate the impedance contrasts encountered in the geophysical issues.

The MUSC bench presented above has been studied for simulating with a great reproducibility the typical field campaigns of subsurface seismic measurement. The validation was achieved by comparison between small scale measurement and numerical data (ref). Results have shown a great reproducibility of the converted and diffracted events recorded on the vertical component. The amplitudes analysis had been conducted through 2D-3D corrections and small discrepancies remained due to the difficulty of taking into account the S and P waves in the same way. For this reason, we propose here to refine the study by testing a more recent correction methodology (ref) as well as providing experimental and numerical, 2D and 3D data. This study will be achieved through data carried out on two models that are presented below.

Characteristics of the scale models tested

In this study, we consider two different reduced scale models. The first one is homogeneous whereas the second one contains a deeper layer with a geometrical variation of the interface along the profile. The top layer, as well as the entire first model, is made of epoxy-resin

called F50. The deeper layer is built with a more dense resin called LAB1000. The latter model is called Bialt. The specific properties of these two kind of resins are summarized in the table 3. As required, note that the Q-factor values are of the same order of the Q-factor value in the shallowest parts of the natural media.

As described in the previous part and proposed in table 2, it is possible to take into account a scale ratio equal to 2 for the velocities, and use a 100 KHz Ricker source in order to simulate a 50 Hz Ricker source in reality. This seems realistic for simulating an hammer impact on the soil. In this case, the distance scale ratio is 1000 such that a 1 mm distance in the laboratory experiment corresponds to a 1 m distance in reality. Following these rules, we propose different shot described in the following part.

The recorded signals will be finely analyzed for a maximum offset equal to 60 mm in the case of the homogeneous model and 100 mm for the bialt model. Thus, the resin models have to be big enough in order to carry out this receiver-source distances without providing boundary echoes which could interfere with the direct arrivals. For that, the homogeneous model is 500 mm long and 504 mm large and 115 mm high. The Bialt model is 300 mm large and 200 mm high. The interface geometry is presented in figure 3. It simulates an interface between a 3 m thick layer of clay overcoming a limestone layer.

The numerical meshing required for numerical simulations involve dimensions of cells about The resulting meshing structure for the bialt model is presented figure. There is no PML in order to really simulate the reflexions due to the model boundaries.

these two resin blocks as well as their corresponding numerical models will be used for generating seismic data with punctual sources but also line sources in order to study the effective wavelet really emitted in the MUSC bench and its reproducibility as described in

205 the two next parts.

RESULTS

From point-source to line-source response

In the framework of wave propagation modeling and imaging methods, most of available algorithms are limited to the two-dimensional approximation especially for computational cost causes. More, a widely used way to validate imaging methods consists in inverse crime
210 while the validity of applications on real dataset is conditioned by strong *a priori* and a weak knowledge of the target. All of these leads to a limited validation of the efficiency imaging methods to recover parameter models. Thus, it is critical for 2D inversion of field data to accurately correct the geometrical spreading.

Point-source data can corrected from geometrical spreading using a simple two-steps signal
215 processing: (1) convolving each trace by $\sqrt{t^{-1}}$, where t is the time, to correct the phase shift of $\pi/4$ (2) applying a taper \sqrt{t} to all traces to correct amplitudes. Some variation exist, for examples, using a linear source wavelet estimation method to correct the phase (Bretaudiere et al., 2013) or applying an offset conditioning (Tran et al., 2013). To correct some biases of these methods, Forbriger et al. (2014) and Schafer et al. (2014) have introduced,
220 and successfully applied to synthetic data, the *hybrid method*. In the *hybrid method* the geometrical spreading correction is conditioned by: (1) the offset, (2) the knowledge of the wave propagation velocities in the medium and (3) a user defined ratio used to smoothly correct amplitudes from near to far offsets. The results are thus strongly dependent of user's *a priori* and attempts. However, this kind of signal corrections are valid only for
225 two-dimensional (x, z) medias invariant along the y -axis.

In other cases, 3D data are corrected or process *on the fly*, or used as is in algorithm using a 2.5D approximation.

Thus, the missing step between purely numerical validation and real data applications can be the use of experimental line-source seismograms recorded under controlled conditions.

230 Here, we take advantage of the experimental framework to explore an alternative approach specific to MUSC system. Figure 4 presents a schematic representation of the principle for this kind of experiment. Theoretically, the stack of all receiver with the same offset will results in a pseudo line-source response. Yet, to simplify the experiment, an other way is to consider only one receiver per offset, on a line perpendicular and centered to the
235 defined line-source. All traces of each common receiver gather are then stacked together to obtain the line-source response. In order to apply this protocol, we have to choose a line-source's length L sufficiently great to be assimilated to a cylindrical source and above all a suitable sampling interval Δs between each point-source constituting the pseudo line-source to ensure applicability of the *Huygen's principle*.

240 For this experiment, we choose the homogeneous block of *F50 pure* epoxy-resin. Given the material's properties, we choose $L = 240 \text{ mm}$ and $ds = 0.5 \text{ mm}$ which leads to 481 point-source locations. Four receiver positions have been selected: 45, 50, 55 and 60 mm offset perpendicular to the line-source. The source wavelet is a Ricker with a central frequency $f_0 = 100 \text{ kHz}$. Figures 5(a,c) show the signal recorded at one receiver for a line
245 of point-sources and for both numerical (figure 5(a)) and experimental (figure 5(b)) modeling. Note that the quality factor is not took into account for the numerical modeling, and for the experimental result, the PSv -reflected wavefront is masked by the echo of the experimental source (which will be considered in the next section). Here, the point-source

response corresponds to the central trace (distance 0 *mm*) and the equivalent line-source
 response is the weighted stack of all traces. Comparisons of the point-source and line-source
 responses are presented in figures 5(b) and 5(d), respectively for numerical and experimental
 modeling. Traces are here normalized to be comparable. These comparisons show clearly
 the attempted phase shift of $\pi/4$ between point-source and line-source responses, and some
 differences in terms of waveform, especially for the experimental results between 0.08 and
 0.10 *ms*. The same comparisons, for the four source-receiver offsets, are shown in figures
 6(a) and 6(b) for numerical modeling and experimental modeling, respectively. To validate
 our approach to produce experimental line-source responses, we have applied and calibrated
 the *hybrid method* (Forbriger et al., 2014; Schafer et al., 2014) on the numerical point-source
 response to obtain the equivalent line-source response. Figure 6(b) presents the compari-
 son between numerical line-source response and equivalent line-source response and shows
 that the *hybrid method* is able to produce the equivalent line-source response with a very
 good agreement in terms of both phase and amplitude. Finally, we have applied the same
 correction to the experimental signal (figure 6(d)). This last result shows a good agreement
 between experimental line-source and equivalent line-source responses up to 0.12 *ms*. Then,
 the correction of the geometrical spreading seems unable to scale correctly amplitude where
 echo of the source and *PSv*-reflected wave are superimposed. For the signal at 55 *mm* off-
 set, the largest amplitude difference can be explain by a weaker *signal-to-noise* ratio than
 for the the three other offsets in the experimental data.

These results on our approach to generate experimental line-source responses show that
 the MUSC system is efficient and can produce reliable 2D experimental data suitable for
 migration-based methods such as FWI.

Experimental source reproducibility

We have shown the MUSC system is able to generate high quality 2D experimental seismograms. However, experimental data, as other, must be reproducible to be used as a reference
275 or in an inversion process. As shown by Bretaudeau et al. (2011), the source waveform injected in the reduced-scale model by the piezo-electric source is not similar to the selected theoretical one. Figure 5(c), in previous section, shows clearly multiple wavefront following the main P -wave and, particularly, S -wave wavefronts. After Bretaudeau et al. (2011), these multiples are generated inside the conical adapter of the piezo-electric source before being
280 injected in the model. This naturally raises question about the ability of MUSC system to provide reproducible data. To evaluate the reproducibility of the source impact, several physical modeling were performed on the same *F50 pure* homogeneous epoxy-resin block as in previous section.

In a first step, ten realizations have been acquired on this model with a similar geometry
285 setup: 120 receivers positions with an increment $\Delta r = 1 \text{ mm}$ and a minimum source-receiver offset of $o = 10 \text{ mm}$. The numerical wavelet sent to the piezoelectric transducer source is a Ricker function with a central frequency of 100 kHz . Figure 8(a) shows the resulting central trace ($o = 70 \text{ mm}$) of each realization and \mathbf{cc} gives the correlation coefficient of each trace with a mean signal calculated using central trace of each of the ten experiments
290 (figure 8(b)). For each realization, \mathbf{cc} is always greater than 0.98 which demonstrate the very high reproducibility of data generated by the MUSC system.

In a second step, a unique source wavelet is estimated using a linear source wavelet estimation method based on a stabilized deconvolution (Pratt, 1999). The source wavelet estimation takes into account the vertical components of the ten experiments together and

295 allows to obtain a mean effective source wavelet (figure 9(a)). The resulting source wavelet is applied to the synthetic signals (figure 9(b)). The corrected seismograms are in good agreement with the experimental seismograms (correlation coefficients > 0.96) confirms the great efficiency of the wavelet source assessment process.

These last results, based on an average estimated source wavelet show that the effective
300 impulse source emitted by the transducer in the MUSC system measurement bench is stable enough to ensure a robust reproducibility of the source. Therefore, concerning the key issue of the source knowledge, experimental data acquired in the MUSC system can be efficiently processed by imaging methods like Full Waveform Inversion (FWI) with only one estimation step for all the multi-source and multi-receivers data.

305 However, this last result does not mean that the source will be the same for an experiment for an other experiment on an other model. Thus, we consider now a more complex model, called *BiAlt* (figure 3). We generate synthetic seismogram with the 2D SEM algorithm and using the mean effective source wavelet estimated on homogeneous block as a source function. Figure 10 shows that the synthetic seismogram using the effective source wavelet
310 is in good agreement with the experimental one...

This last result shows that the MUSC source is stable from an experiment to an other and can be consequently injected as an input in modeling and imaging methods without any pre-processing or *on the fly* source inversion.

CONCLUSIONS

These two studies allow to refine the capacity of the physical modeling designed for seismic
315 experiments simulation by 1) completing the validation of the measurement through com-

parison of numerical and experimental data generated by a realistic 2D source line and 2) assessing the reproductivity of the effective source emitted in a model. These improvements allow to provide and distribute experimental reduced scale data to the scientific community as benchmark datasets.

PLOTS

320 **Equations**

Figures

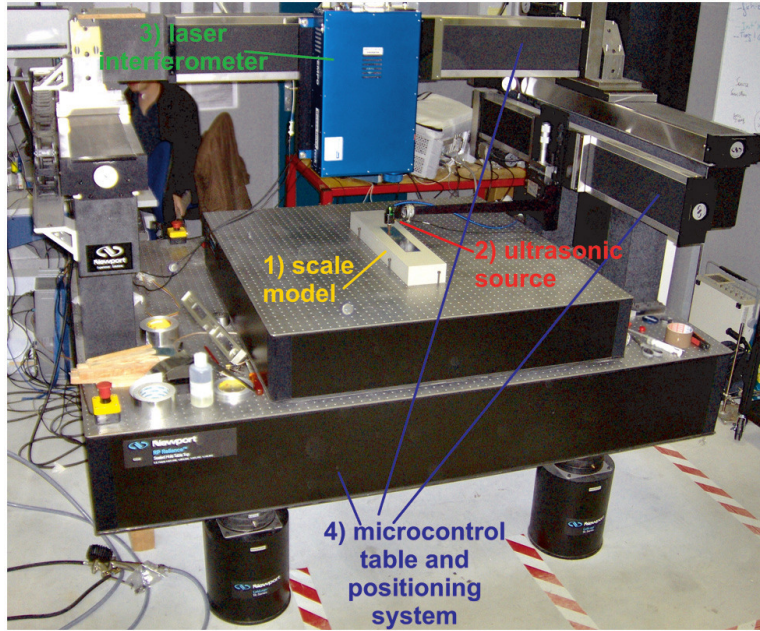


Figure 1: Photograph of the MUSC ultrasonic laboratory (from Bretaudeau et al. (2013)) with its four components: (1) a small-scale model of the underground, (2) an optical table with two automated arms moving above the model, (3) a laser interferometer recording ultrasonic wave propagation at the model surface, (4) a piezoelectric ultrasonic source generating ultrasonic waves in the model.

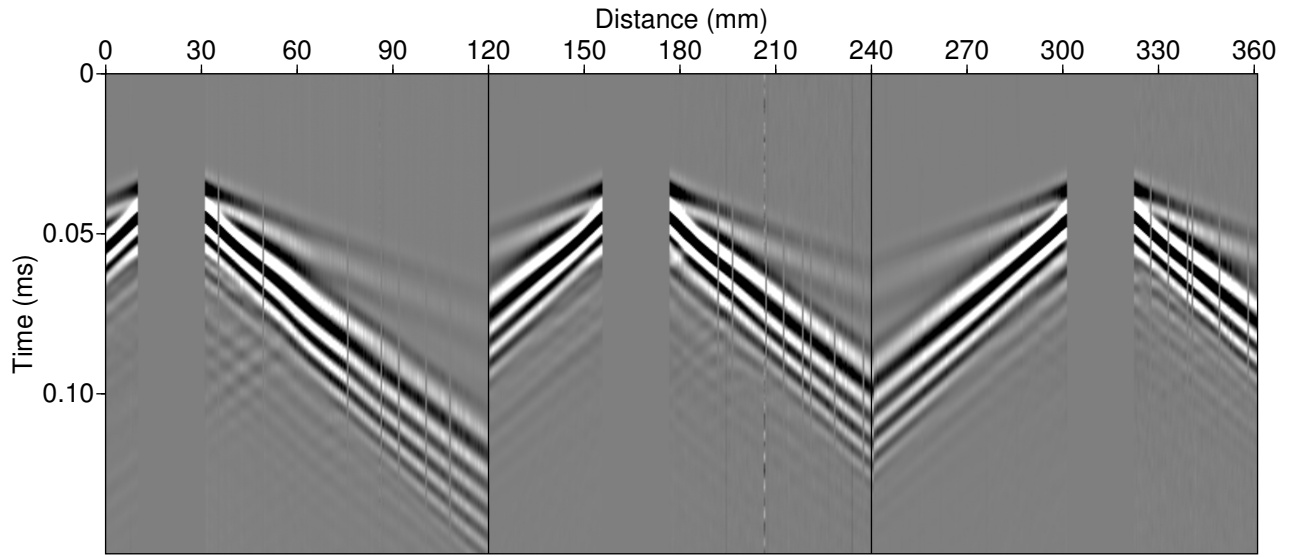


Figure 2: Example of multi-source multi-receiver record on the MUSC system for a two-layer model (balt).

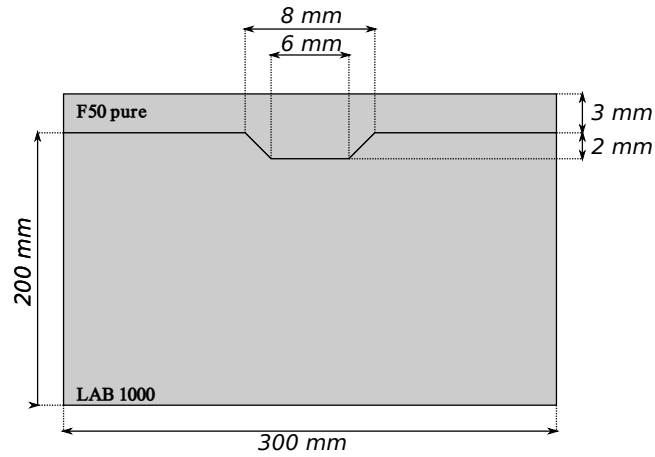


Figure 3: Schematic representation of the so-called *BiAlt* model.

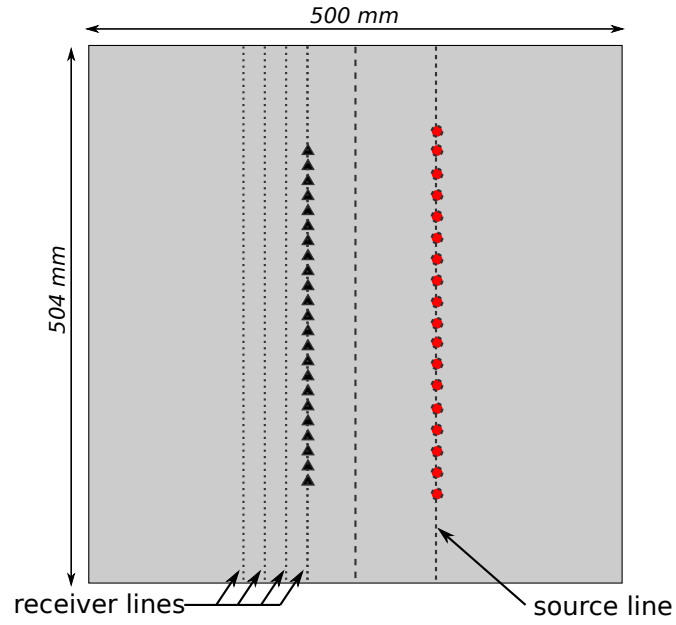


Figure 4: Schematic representation of the acquisition geometry used to generate experimental line-source, *i.e.* an equivalent of cylindrical source use in two-dimensional modeling. Black triangle and red circle represent receivers and sources, respectively.

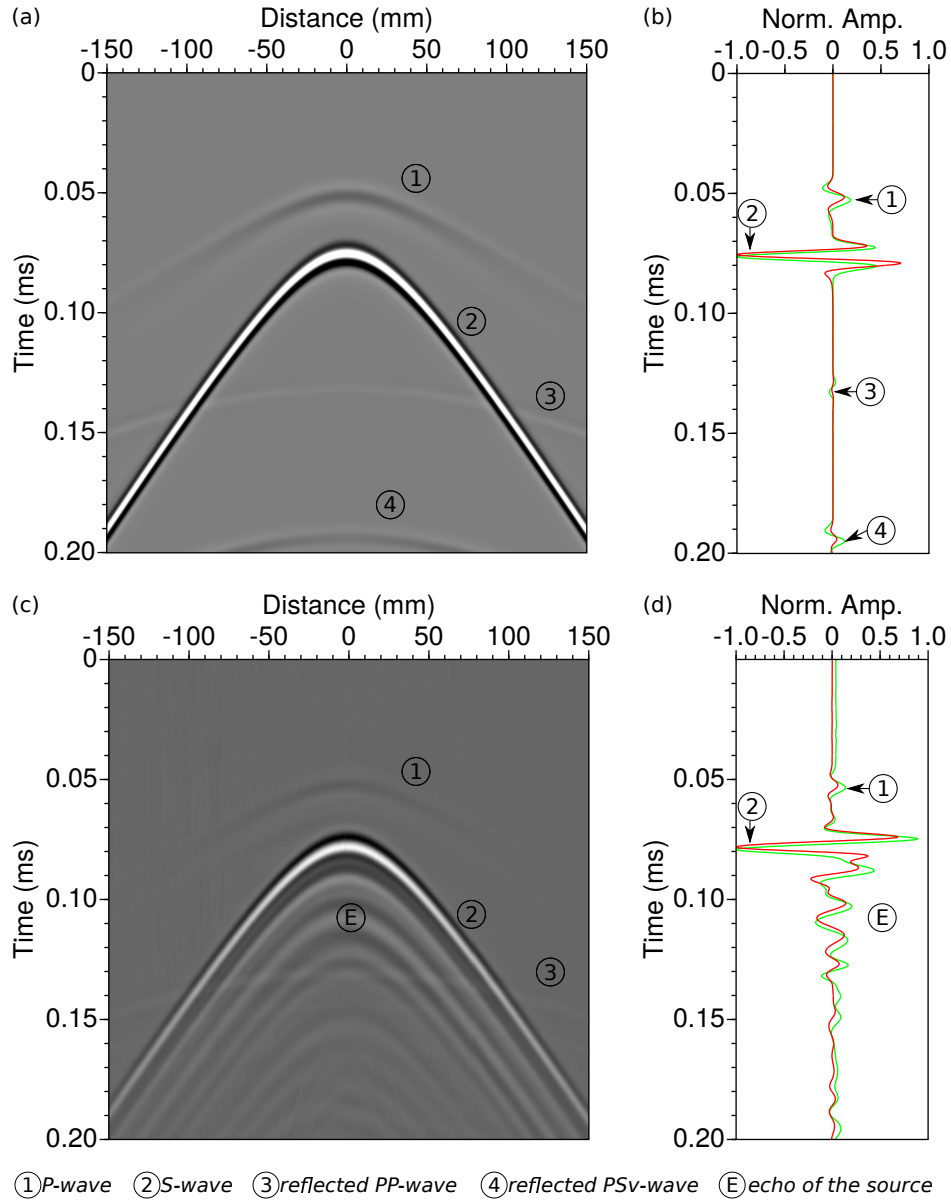


Figure 5: (a,b) Numerical modeling. (a) Resulting seismogram at one receiver position for the experimental line-source. (b) Comparison between point-source response in red (central trace of (a)) and line-source response in green (stack of (a)). (c,d) Same as (a) and (b) but for experimental modeling.

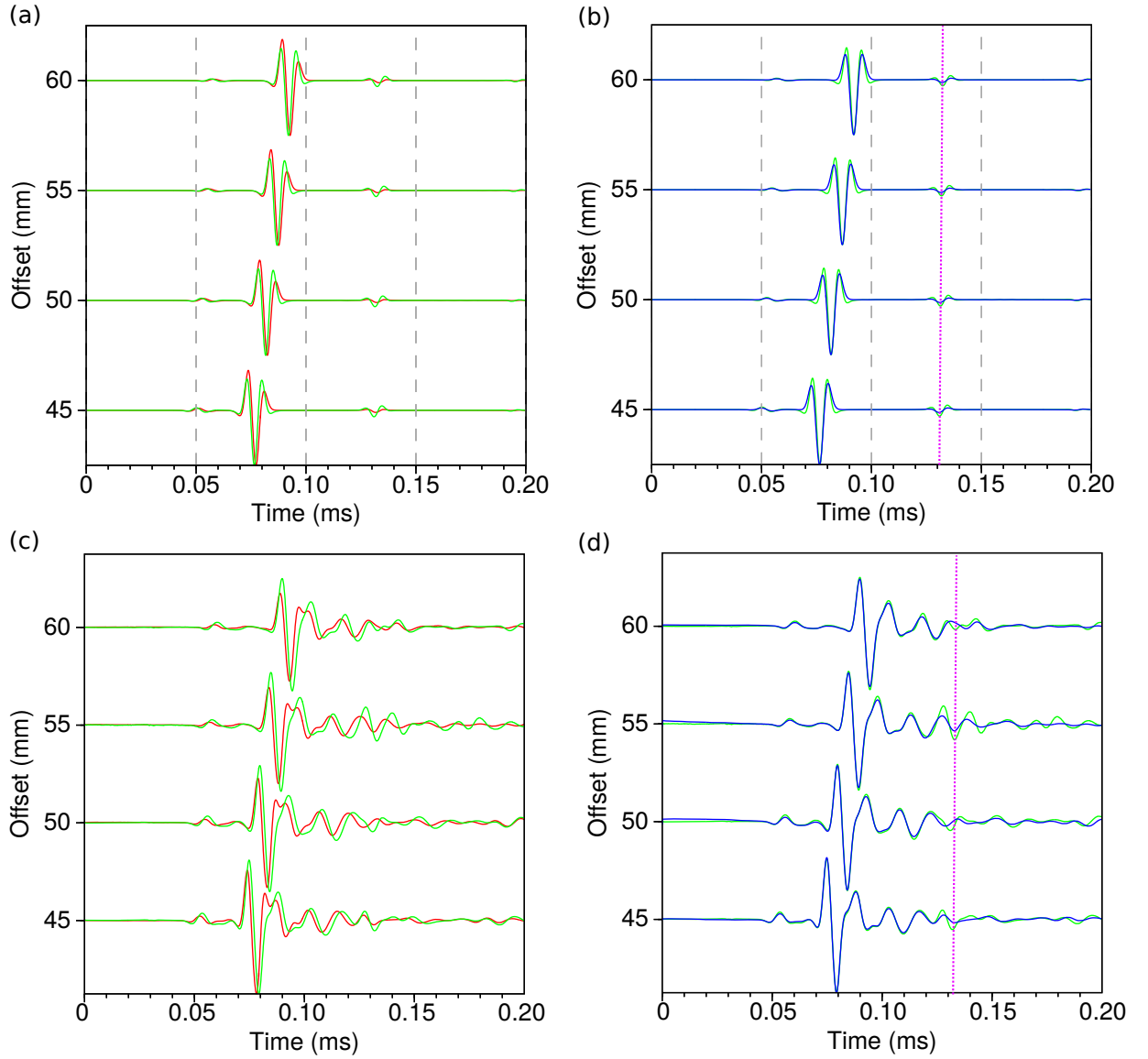


Figure 6: (a,b) Numerical modeling. (a) Comparison between synthetic seismograms for a point-source (red) and for a line source (green), for 45, 50, 55 and 60 mm source-receiver offsets respectively. (b) Comparison between synthetic seismograms for a line-source (green), and a point-source response corrected from geometrical spreading (blue) for same source-receiver offsets as (a). (c,d) Same as (a) and (b) for experimental modeling. The light-purple dotted lines pick PSv -wavefront.

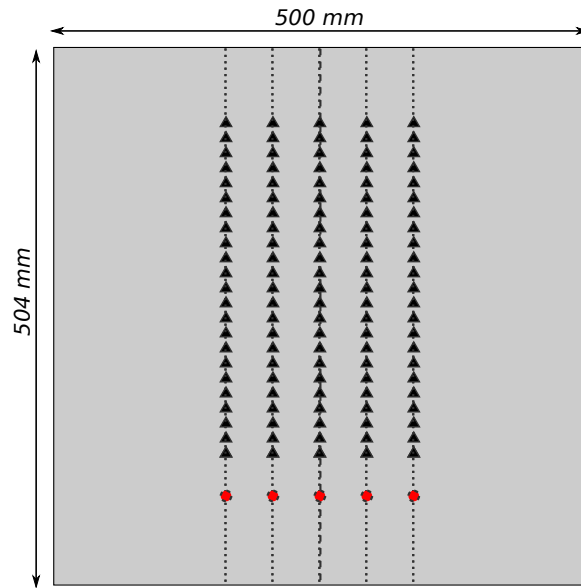


Figure 7: Schematic representation of the acquisition geometry used to assess the data reproducibility using the MUSC system. Black triangle and red circle represent receivers and sources, respectively.

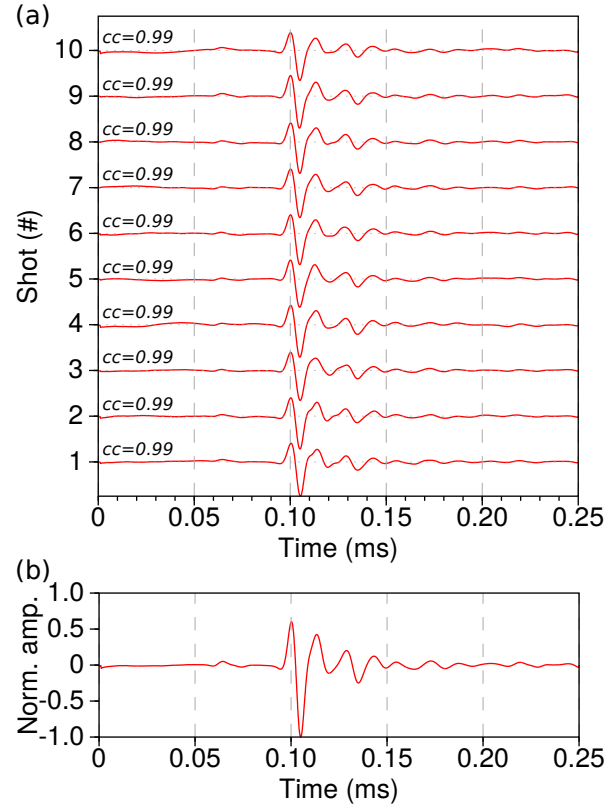


Figure 8: Central trace for each of the ten analogic experiment. cc gives the correlation factor of each central trace with respect to a mean trace.

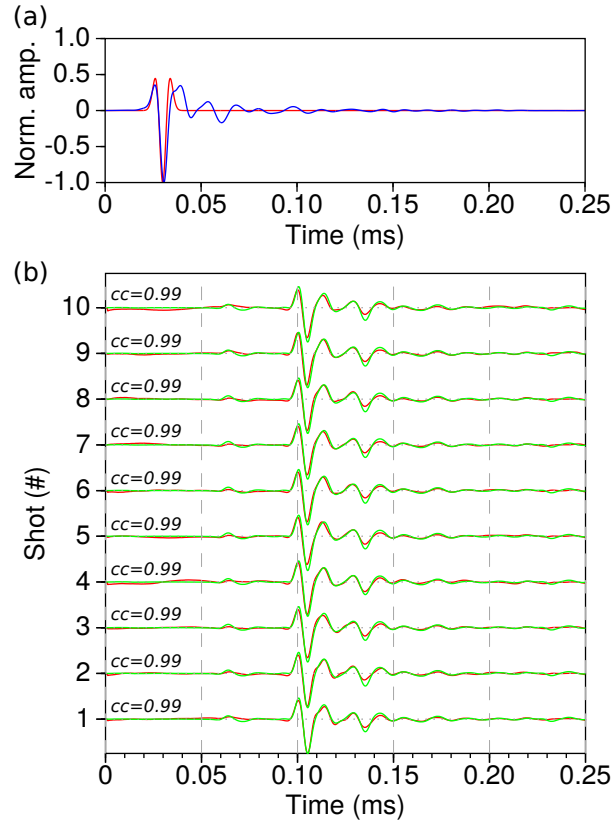


Figure 9: Comparison between analogic central traces (grey) and numerical traces corrected from the estimated effective source (black) for each experiment. cc gives the correlation coefficient.

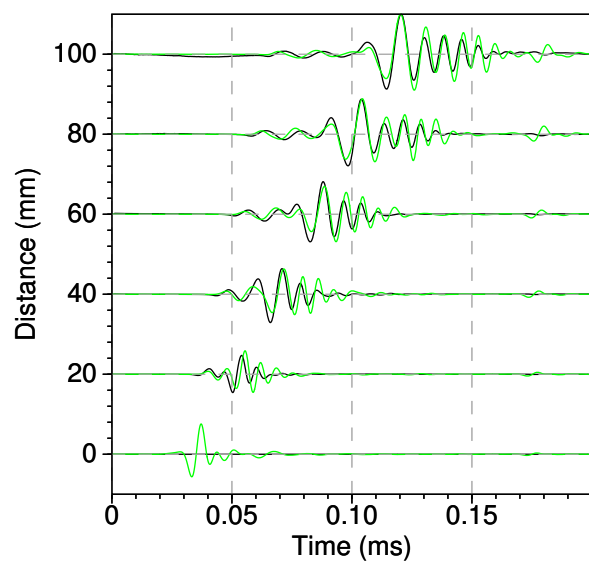
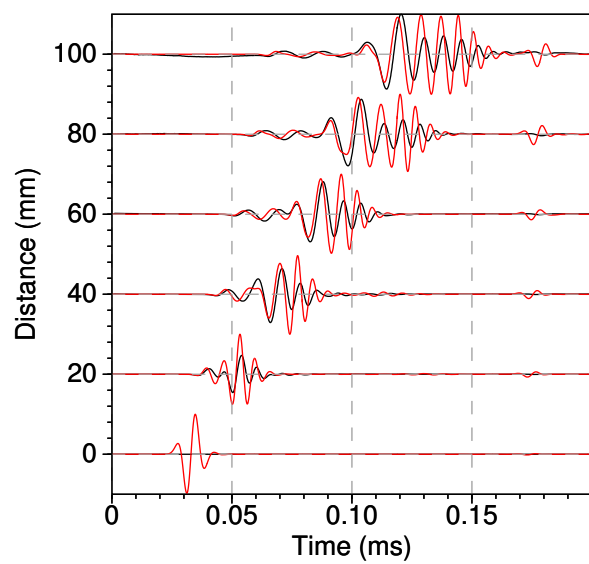


Figure 10: .

Tables

material	Field experiment scale	MUSC experiment scale	scales ratio
P waves velocity	V_{p0}	V_{p0}	1
S waves velocity	V_{s0}	V_{s0}	1
Time	T_0	$0.001 T_0$	0.001
frequency	F_0	$1000 F_0$	1000
Distance	D_0	$0.001 D_0$	0.001
Wavelength	D_0	$0.001 D_0$	0.001

Table 1: example of possible scales ratio between field experiments and MUSC experiments

when considering a ratio equal to 1 for the density and Quality factor.

material	Field experiment scale	MUSC experiment scale	scales ratio
P waves velocity	V_{p0}	$2V_{p0}$	2
S waves velocity	V_{s0}	$2V_{s0}$	2
Time	T_0	$0.001 T_0$	0.001
frequency	F_0	$2000 F_0$	2000
Distance	D_0	$0.001 D_0$	0.001
Wavelength	D_0	$0.001 D_0$	0.001

Table 2: example of possible scales ratio between field experiments and MUSC experiments

when considering a ratio equal to 1 for the density and Quality factor.

material	V_P (m/s)	V_S (m/s)	V_R (m/s)	ρ (kg/m ³)	Q
Aluminium	5630	3225	–	2700	–
F50 pure	2300	1030	965	1300	30
F50 200%	2820	1425	1328	1766	–
F50 240%	2968	1496	1388	1822	–
LAB1000	2850	1400	1310	1500	75

Table 3: Physical properties of some materials used to build small scale models. V_P , V_S and V_R are the P-wave velocity, S-wave and the Rayleigh wave velocity, respectively. ρ is the density and Q is the quality factor.

	90 mm	95 mm	100 mm	105 mm
$cc1_{init}$	0.702	0.725	0.728	0.728
$rms1_{init}$	0.794	0.760	0.762	0.774
$cc1_{final}$	0.940	0.953	0.951	0.949
$rms1_{final}$	0.358	0.317	0.325	0.343
$cc2_{init}$	0.954	0.987	0.988	0.988
$rms2_{init}$	0.304	0.162	0.155	0.154
$cc2_{final}$	–	–	–	–
$rms2_{final}$	–	–	–	–

Table 4: .

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