NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed \$100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0522

EXPIRATION DATE: 10/31/2017



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

INCIDENT REPORT - GAS DISTRIBUTION SYSTEM

Report Date REPORT_RECEIVED_DATE REPORT NUMBER No. SUPPLEMENTAL_NUMBER (DOT Use Only)

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of

information is estimated to be approximately 10 hours per response, in completing and reviewing the collection of information. All responses	ncluding the time for reviewing instructions, gathering the data needed, and to this collection of information are mandatory. Send comments regarding on, including suggestions for reducing this burden to: Information Collection ew Jersey Avenue, SE, Washington, D.C. 20590.	
INSTRUCTIONS		
Important: Please read the separate instructions for	completing this form before you begin. They clarify the f you do not have a copy of the instructions, you can obtain age at http://www.phmsa.dot.gov/pipeline/library/forms .	
PART A – KEY REPORT INFORMATION Report Type: (selection of the content of the con	ect all that apply) Original Supplemental Final	
Last Revision Date		
Operator's OPS-issued Operator Identification Number (OPID): /_ Name of Operator:	/OPERATOR_ID	
3. Address of Operator:		
3.a OPERATOR_STREET_ADDRESS (Street Address)		
3.b OPERATOR_CITY_NAME (City)		
3.c State: / / OPERATOR_STATE_ABBREVIATION		
3.d Zip Code: / / / / / - / / OPERATOR_PC	OSTAL_CODE	
4. Local time (24-hr clock) and date of the Incident: LOCAL_DATETIME / / / / / / NRC_RPT_NUM / / / NRC_RPT_NUM / / / / / NRC_RPT_NUM / / / / / / NRC_RPT_NUM / / / / / / / NRC_RPT_NUM / / / / / / / / / / / / / / / / / /		
5. Location of Incident: LOCATION_STREET_ADDRESS	7. Local time (24-hr clock) and date of initial telephonic report to the	
5.a	National Response Center: NRC_RPT_DATETIME	
(Street Address or location description)	/ / / / / / / / / / / / / / / / / / /	
5.b LOCATION_CITY_NAME		
(City)		
5.c LOCATION_COUNTY_NAME		
(County or Parish)		
5.d State: / / / LOCATION_STATE_ABBREVIATION		
LOCATION_POSTAL_CODE 5.e Zip Code: / / / / / / - / / / / / /		
LOCATION LATITUDE		
5.f Latitude: / / . / / / / /		
Longitude: - / / / / . / / / LOCATION_LONGITUDE		

8. Incident resulted from: INCIDENT_RESULTED ☐ Unintentional release of gas ☐ Intentional release of gas ☐ Reasons other than release of gas	
9. Gas released : (select only one, based on predominant volume releating to the composition of the composit	sed)
10. Estimated volume of gas released: / / /,/ / / Th	
11. Were there fatalities? O Yes O No FATALITY_IND If Yes, specify the number in each category: 11.a Operator employees 11.b Contractor employees working for the Operator 11.c Non-Operator emergency responders 11. Were there fatalities? O Yes O No FATALITY_IND NUM_EMP_FATALITIES / / / / / / NUM_ER_FATALITIES / / / / / / NUM_ER_FATALITIES	12. Were there injuries requiring inpatient hospitalization? O Yes O No If Yes, specify the number in each category: 12.a Operator employees 12.b Contractor employees working for the Operator 12.c Non-Operator emergency responders INJURY_IND NUM_EMP_INJURIES NUM_CONTR_INJURIES NUM_ER_INJURIES
11.d Workers working on the right-of-way, but NOT associated with this Operator 11.e General public 11.f Total fatalities (sum of above) NUM_WORKER_FATALITIES	12.d Workers working on the right-of-way, but NOT associated with this Operator 12.e General public 12.f Total injuries (sum of above) NUM_WORKER_INJURIES / / / / / / / INJURE
13. Was the pipeline/facility shut down due to the incident?	VN_DUE_ACCIDENT_IND VN_EXPLAIN
If Yes, complete Questions 13.a and 13.b: (use local time, 24-hr con 13.a Local time and date of shutdown 13.b Local time pipeline/facility restarted 14. Did the gas ignite? O Yes O No IGNITE IND	Alock) SHUTDOWN_DATETIME
14. Did the gas ignite? O Yes O No IGNITE_IND15. Did the gas explode? O Yes O No EXPLODE_IND	
	IUM_PUB_EVACUATED
17. Time sequence (use local time, 24-hour clock): 17.a Local time operator identified failure 17.b Local time operator resources arrived on site / / / Hour Hour / / / Hour Hour / / / / Hour / / / / / Hour / / / / / / Hour / / / / / / /	INCIDENT_IDENTIFIED_DATETIME / / / / / / / / / / / Month Day Year / / / ON_SITE_DATETIME Month Day Year

PART B – ADDITIONAL LOCATION INFORMATION
1. Was the Incident on Federal land? O Yes O No FEDERAL
2. Location of Incident: (select only one) LOCATION_TYPE ☐ Operator-controlled property
☐ Public property
☐ Private property
☐ Utility Right-of-Way / Easement
3. Area of Incident: (select only one) INCIDENT_AREA_TYPE INCIDENT_AREA_SUBTYPE Underground Specify: O Under soil O Under a building O Under pavement O Exposed due to excavation O In underground enclosed space (e.g., vault) O Other INCIDENT_AREA_DETAILS Depth-of-Cover (in): / /,/ / DEPTH_OF_COVER
Aboveground Specify: O Typical aboveground facility piping or appurtenance (e.g. valve or regulator station, outdoor meter set) O Overhead crossing O In or spanning an open ditch O Inside a building O In other enclosed space O Other
☐ Transition Area Specify: O Soil/air interface O Wall sleeve O Pipe support or other close contact area O Other
 Did Incident occur in a crossing? O Yes O No If Yes, specify type below:
☐ Bridge crossing ➡ Specify: ○ Cased ○ Uncased BRIDGE_CROSSING_IND, BRIDGE_TYPE
Railroad crossing (Select all that apply)
☐ Road crossing ➡ (Select all that apply) ○ Cased ○ Uncased ○ Bored/drilled ROAD_CROSSING_IND, ROAD_TYPE
☐ Water crossing ➡ (Select all that apply) ☐ Cased ☐ Uncased ☐ Bored/drilled WATER_CROSSING_IND, WATER_TYPE
Name of body of water (If commonly known):WATER_NAME
Approx. water depth (ft): /_/,/_/ / WATER_DEPTH

PART C – ADDITIONAL FACILITY INFORMATION	
1. Indicate the type of pipeline system: □ privately owned □ municipally owned □ investor owned □ cooperative □ Other ⇒ Specify: □ PIPE_TYPE_OTHE	
Part of system involved in Incident: (select only one SYSTEM_PART_INVOLVED 2.a. Year "Part of system involved in Inciden	☐ Inside Meter/Regulator set ☐ Farm Tap Meter/Regulator set ☐ District Regulator/Metering Station ☐ OtherSYSTEM_PART_DETAILS
When "Main" or "Service" is selected as the "Part of *3.a Nominal diameter of pipe (in): / /	system involved in Incident" (from PART C, Question 2), provide the following: /// / PIPE_DIAMETER
*3.b Pipe specification (e.g., API 5L, ASTM [D2513): PIPE_SPECIFICATION
3.c Pipe manufacturer: PIPE_MANUFACTU	RER or O Unknown PIPE_MFRR_UNKNOWN_IND
	orOUnknown <mark>pipe_mfr_year_unknown_ind</mark> re_year
☐ Reconditioned Cas	Wrought Iron □ Ductile Iron □ Copper □ Plastic st Iron □ Unknown . MATERIAL_DETAILS
 4.a. If Steel ⇒ Specify seam type: MATERIA 4.b. If Steel ⇒ Specify wall thickness (inches): PLASTIC_TYPE 	WT_STEEL
4.c. If Plastic ⇒ Specify type: ○ Polyvinyl Chlo ○ Polybutylene ○ Polyamide (I ○ Other	e (PB) O Polypropylene (PP) O Acrylonitrile Butadiene Styrene (ABS) PA) O Cellulose Acetate Butyrate (CAB)
O Unknown	
4.d. If Plastic ⇒ Specify Standard Dimension R	PLASTIC_SDR WT_PLASTIC WT_PLASTIC_UNKNOWN_IND Latio (SDR): / / / / or wall thickness: / // / / or O Unknown
5. Type of release involved: (select only one) Mechanical Puncture	I Designation Code (i.e., 2406, 3408, etc.) PE / / / / Or O Unknown PLASTIC_PE_UNKNOWN_IND URE_AXIAL PUNCTURE_CIRCUM / / / / / / / / / / / / / / / / / / /
Approx. size: //_/_//.	erential O Longitudinal O Other RUPTURE_DETAILS / in. (widest opening) by / / / / / / / // /in. (length circumferentially or axially)
☐ Other 🖒 *Describe:RELEASE_1	

PART D – ADDITIONAL CONSEQUENCE INFORMATION	
1. Class Location of Incident: (select only one) Class 1 Location Class 2 Location Class 3 Location Class 4 Location	
2. Estimated Property Damage: 2.a Estimated cost of public and non-Operator private property damage 2.b Estimated cost of Operator's property damage & repairs 2.c Estimated cost of Operator's emergency response 2.d Estimated other costs Describe: EST_COST_OTHER_DETAILS 2.e Total estimated property damage (sum of above) Cost of Gas Released 2.f Estimated cost of gas released	\$ /
3. Estimated number of customers out of service: 3.a Commercial entities / // / / COMMERCIAL_AFFECTED 3.b Industrial entities / // / / INDUSTRIAL_AFFECTED 3.c Residences / // / / RESIDENCES_AFFECTED	

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lent? IND Ssist with the IND th the
ctor" is selected
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and other erator) and other troller(s) T MAINT_IND Toller response
and era

PART F – DRUG & ALCOHOL TESTING INFORMATION	
As a result of this Incident, were any Operator employees tested under & Alcohol Testing regulations? EMPLOYEE_DRUG_TEST_IND	the post-accident drug and alcohol testing requirements of DOT's Drug
O No	
O Yes → 1.a Specify how many were tested: / / /	NUM_EMPLOYEES_TESTED
1.b Specify how many failed: / / /	NUM_EMPLOYEES_FAILED
As a result of this Incident, were any Operator contractor employees term DOT's Drug & Alcohol Testing regulations? CONTRACTOR_DRUG_TE	, , , , , , , , , , , , , , , , , , , ,
O No	
O Yes ⇒ 2.a Specify how many were tested: / / /	NUM_CONTRACTORS_TESTED
2.b Specify how many failed: /_//	NUM_CONTRACTORS_FAILED

Select only one box from PART G in the shaded column on the left representing the APPARENT Cause of the Incident, and answer the questions on the right. Describe secondary, contributing, or root causes of the Incident in the narrative (PART H).

G1 – Corrosion Failure – *only one sub-cause can be picked from shaded left-hand column		
□ External Corrosion	Results of visual examination: VISUAL_EXAM_RESULTS O Localized Pitting O General Corrosion O Other	
	3. The type(s) of corrosion selected in Question 2 is based on the following: (select all that apply) FIELD_EXAM_BASIS_IND METALLURGICAL_BASIS_IND O Field examination O Determined by metallurgical analysis O Other OTHER_BASIS_IND, CORROSION_BASIS_DETAILS	
	4. Was the failed item buried under the ground? UNDERGROUND_LOCATION ○ Yes 4.a Was failed item considered to be under cathodic protection at the time of the incident? UNDER_CATHODIC_PROTECTION_IND, CATHODIC_PRO_START_YEAR ○ Yes > Year protection started: / / / / / / / / / / / / / / / / / / /	
	4.b Was shielding, tenting, or disbonding of coating evident at the point of the incident? SHIELDING_EVIDENT O Yes O No	
	4.c Has one or more Cathodic Protection Survey been conducted at the point of the incident? CP_ANNUAL_SURVEY_IND O Yes, CP Annual Survey → Most recent year conducted: COSE_INTERVAL_SURVEY_IND CLOSE_INTERVAL_SURVEY_IND CLOSE_INTERVAL_SURVEY_IND CLOSE_INTERVAL_SURVEY_IND OTHER CP_SURVEY_IND OTHE	
	O No ⇒ 4.d Was the failed item externally coated or painted? O Yes O No	
	 Was there observable damage to the coating or paint in the vicinity of the corrosion? Yes No PRIOR_DAMAGE 	
	6. Pipeline coating type, if steel pipe is involved: (select only one) COATING_TYPE O Fusion Bonded Epoxy O Coal Tar O Asphalt O Polyolefin O Extruded Polyethylene O Field Applied Epoxy O Cold Applied Tape O Paint O Composite O None O Other COATING_TYPE_DETAILS O Unknown	
□ Internal Corrosion	7. Results of visual examination: INT_VISUAL_EXAM_RESULTS O Localized Pitting O General Corrosion O Not cut open O Other	
	8. Cause of corrosion: (select all that apply)	
	INT_CORROSIVE_COMMODITY_IND, INT_WATER_ACID_IND, INT_MICROBIOLOGICAL_IND O Corrosive Commodity O Water drop-out/Acid O Microbiological O Erosion O Other INT_EROSION_IND, INT_OTHER_CORROSION_IND, INT_CORROSION_TYPE_DETAILS	
	9. The cause(s) of corrosion selected in Question 8 is based on the following; (select all that apply) INT_FIELD_EXAM_BASIS_IND INT_METALLURGICAL_BASIS_IND O Field examination O Determined by metallurgical analysis O Other INT_OTHER_BASIS_IND, INT_CORROSION_BASIS_DETAILS	
	10. Location of corrosion: (select all that apply) INT LOW POINT PIPE LOC IND, INT ELBOW LOC IND, INT DROP OUT LOC IND	
	O Low point in pipe O Elbow O Drop-out O Other INT_OTHER_LOC_IND, CORROSION_LOCATION_DETAILS	
CORROSION_INHIBITORS	11. Was the gas/fluid treated with corrosion inhibitors or biocides? O Yes O No 12. Were any liquids found in the distribution system where the Incident occurred? O Yes O No LIQUID_FOUND	

Complete the following if any Corrosion Failure sub-cause is selected AND the "Part of system involved in Incident" (from PART C, Question 2) is Main, Service, or Service Riser. COR HYDROTEST LEAK SURVEY DATE		
13. Date of the most recent Leak Survey conducted: / / / / / / / / / / / / / / Month Day Year		
14. Has one or more pressure test been conducted since original construction at the point of the Incident? COR_HYDROTEST_CONDUCTED_IND O Yes → Most recent year tested: / / / / / Test pressure (psig): / / / / / / O No COR_HYDROTEST_CONDUCTED_YEAR COR_HYDROTEST_PRESSURE		
G2 - Natural Force Damage - *only one sub-cause can be picked from shaded left-handed column		
NATURAL_FORCE_TYPE ☐ Earth Movement, NOT due to Heavy Rains/Floods	EARTH_SUBTYPE 1. Specify: O Earthquake O Subsidence O Landslide O Other NF_OTHER_DETAILS	
☐ Heavy Rains/Floods	HEAVY_RAINS_SUBTYPE 2. Specify: O Washouts/Scouring O Flotation O Mudslide O Other NF_OTHER_DETAILS	
☐ Lightning	LIGHTNING_SUBTYPE 3. Specify: O Direct hit O Secondary impact such as resulting nearby fires	
☐ Temperature	TEMPERATURE_SUBTYPE 4. Specify: O Thermal Stress O Frost Heave O Frozen Components O Other NF_OTHER_DETAILS	
☐ High Winds		
☐ Other Natural Force Damage	5. Describe: NF_OTHER_DETAILS	
Complete the following if any Natural Force Damage sub-cause is selected. NF EXTREME WEATHER IND		
6. Were the natural forces causing the Incident generated in conjunction with an extreme weather event? O Yes O No NF_HURRICANE_IND, NF_TROPICAL_STORM_IND, NF_TORNADO_IND		
6.a. If Yes, specify: (select all that apply)	O Hurricane O Tropical Storm O Tornado O Other NF_OTHER_IND, NF_EXTREME_WEATHER_DETAILS	

G3 - Excavation Damage - *only one sub-cause can be picked from shaded left-hand column		
PARTY_TYPE Excavation Damage by Operator (First Party)		
☐ Excavation Damage by Operator's Contractor (Second Party)		
☐ Excavation Damage by Third Party		
☐ Previous Damage due to Excavation Activity	·	nvolved in Incident" (from PART C, _HYDROTEST_LEAK_SURVEY_DATE
	Date of the most recent Leak Survey conducted: /_	/ / / / / / / / Month Day Year
		original construction at the point of the
	O Yes ⇒ Most recent year tested: /_/	
	Test pressure (psig): / / O No EX_HYDR	COTEST_PRESSURE
Complete the following if Excavation Damage	by Third Party is selected.	
Did the operator get prior notification of the expression of	cavation activity? O Yes O No PRIOR_NOTIFICATION	ON_IND
3.a If Yes, Notification received from: (sele	ect all that apply) O One-Call System O Excavator ONE_CALL_SYSTEM_IND, EXCAVATOR_IND, CON	O Contractor O Landowner NTRACTOR_IND, LANDOWNER_IND
Complete the following mandatory CGA-DIRT	Program questions if any Excavation Damage sub-caus	se is selected.
4. Do you want PHMSA to upload the following	nformation to CGA-DIRT (www.cga-dirt.com)? OYes	O No NOTIFY_CGA_DIRT
5. Right-of-Way where event occurred: (select all that apply) PUBLIC ROW IND Public Specify: O City Street O State Highway O County Road O Interstate Highway O Other PUBLIC_SUBTYPE PRIVATE ROW IND		
☐ Private ➡ Specify: O Private Landov	ner O Private Business O Private Easement PRIV	ATE_SUBTYPE
☐ Pipeline Property/Easement ☐ Power/Transmission Line ☐ Power/Transmission Line ☐ Power Transmission Line		
☐ Railroad		
☐ Dedicated Public Utility Easement PUBL		
☐ Federal Land FEDERAL_LAND_ROW_IND ☐ Data not collected DATA NOT COLLECTED ROW IND		
	IOWN_ROW_IND	
	Developer O Farmer O Municipality	O Occupant
O Railroad O State O	Utility O Data not collected	O Unknown/Other
EXCAVATOR_EQUIPMENT 7. Type of excavation equipment: (select only of	ne)	
O Auger O Backhoe/Trackho	e O Boring O Drilling	O Directional Drilling
O Explosives O Farm Equipment	O Grader/Scraper O Hand Tools	O Milling Equipment
O Probing Device O Trencher WORK PERFORMED	O Vacuum Equipment O Data not collected	O Unknown/Other
8. Type of work performed: (select only one)		
O Agriculture O Cable TV	O Curb/Sidewalk O Building Construction	O Building Demolition
O Drainage O Driveway O Grading O Irrigation	O Electric O Engineering/Surveying O Landscaping O Liquid Pipeline	O Fencing O Milling
O Natural Gas O Pole	O Public Transit Authority O Railroad Maintenance	O Road Work
O Sewer (Sanitary/Storm) O Site Devel	opment O Steam O Storm Drain/Culvert	OStreet Light
O Telecommunications OTraffic Sign	——————————————————————————————————————	O Waterway Improvement
O Data not collected O Unknown/Other		
(This CGA-DIRT section continued on next page	with Question 9.)	

9. Was the One-Call Center notified? O Yes O No	ONE_CALI	L_NOTIFIED_	IND	
9.a If Yes, specify ticket number: / / / / / / / /	///	/ / / /	/ / / / ONE_	CALL_TICKET_NUM
9.b If this is a State where more than a single One-Call ONE_CALL_CENTER_NAME	Center exist	s, list the n	ame of the One-Call Cente	er notified:
,	tractor Loc	ator	O Data not collected	O Unknown/Other
VISIBLE_MARKS 11. Were facility locate marks visible in the area of excavation?	O No	O Yes	O Data not collected	O Unknown/Other
FACILITIES_MARKED 12. Were facilities marked correctly?	O No	O Yes	O Data not collected	O Unknown/Other
SERVICE INTERRUPTION 13. Did the damage cause an interruption in service?	O No	O Yes	O Data not collected	O Unknown/Other
13.a If Yes, specify duration of the interruption: /	/ / /	/ hours	SERVICE_INTERRUPT	ION_HOURS
ROOT_CAUSE 14. Description of the CGA-DIRT Root Cause (select only the one a choice, the one predominant second level CGA-DIRT Root Cause	predominar e as well):	nt first level	CGA-DIRT Root Cause a	nd then, where available as
ONE_CALL_SUBTYPE ☐ One-Call Notification Practices Not Sufficient: (selection of the content o	t only one)			
O No notification made to the One-Call Center O Notification to One-Call Center made, but n O Wrong information provided LOCATING_SUBTYPE Locating Practices Not Sufficient: (select only one) O Facility could not be found/located O Facility marking or location not sufficient O Facility was not located or marked O Incorrect facility records/maps EXCAVATION_SUBTYPE Excavation Practices Not Sufficient: (select only one) O Excavation practices not sufficient (other) O Failure to maintain clearance O Failure to support exposed facilities O Failure to use hand tools where required O Failure to verify location by test-hole (pot-holy one)	ot sufficient			
☐ One-Call Notification Center Error				
☐ Abandoned Facility				
☐ Deteriorated Facility				
☐ Previous Damage				
☐ Data Not Collected				
Other / None of the Above (explain)	OT_CAUSE_C	OTHER		

G4 – Other Outside Force Dam	age - *only one sub-cause can be selected from the shaded left-hand column
OUTSIDE_FORCE_TYPE Nearby Industrial, Man-made, or Other Fire/Explosion as Primary Cause of Incident	
☐ Damage by Car, Truck, or Other Motorized Vehicle/Equipment NOT Engaged in Excavation	VEHICLE_SUBTYPE 1. Vehicle/Equipment operated by: (select only one) O Operator O Operator O Third Party
☐ Damage by Boats, Barges, Drilling Rigs, or Other Maritime Equipment or Vessels Set Adrift or Which Have Otherwise Lost Their Mooring	Select one or more of the following IF an extreme weather event was a factor: OSF_HURRICANE_IND OSF_TROPICAL_STORM_IND OSF_TORNADO_IND OTORNADO_IND OTORNADO_IND OTORNADO_IND OTORNADO_IND OSF_OTHER_WEATHER_IND OSF_OTHER_WEATHER_IND OSF_OTHER_WEATHER_IND OSF_OTHER_WEATHER_DETAILS
☐ Routine or Normal Fishing or Other Maritime Activity NOT Engaged in Excavation	
☐ Electrical Arcing from Other Equipment or Facility	
☐ Previous Mechanical Damage NOT Related to Excavation	Complete the following ONLY IF the "Part of system involved in Incident" (from PART C, Question 2) is Main, Service, or Service Riser. 3. Date of the most recent Leak Survey conducted: 4. Has one or more pressure test been conducted since original construction at the point of the Incident? OSF_HYDROTEST_CONDUCTED_IND OSF_HYDROTEST_CONDUCTED_YEAR O Yes Most recent year tested: Test pressure (psig): O No OSF_HYDROTEST_PRESSURE
☐ Intentional Damage	Specify: INTENTIONAL_SUBTYPE O Vandalism
☐ Other Outside Force Damage	6. Describe: OSF_OTHER_DETAILS

G5 - Pipe, Weld, or Joint Failure - *only one sub-cause can be selected from the shaded left-hand column		
PWJF_FAILURE_TYPE Body of Pipe	PIPE_BODY_SUBTYPE 1. Specify: O Dent O Gouge O Bend O Arc Burn O Crack O Other PIPE_BODY_DETAILS	
□ Butt Weld	BUTT_WELD_SUBTYPE 2. Specify: O Pipe O Fabrication O Other BUTT_WELD_DETAILS	
☐ Fillet Weld	FILLET WELD SUBTYPE 3. Specify: O Branch O Hot Tap O Fitting O Repair Sleeve O OtherFILLET_WELD_DETAILS	
□ Pipe Seam	PIPE_SEAM_SUBTYPE 4. Specify: O LF ERW O HF ERW O Flash Weld O DSAW O SAW O Spiral O Other PIPE_SEAM_DETAILS	
☐ Threaded Metallic Pipe		
□ Mechanical Fitting	5. Specify the mechanical fitting involved: MECHANICAL_FITTING_INVOLVED O Stab type fitting O Nut follower type fitting O Bolted type fitting O Other MEC_FITTING_OTHER 6. Specify the type of mechanical fitting: MECHANICAL_FITTING_TYPE O Service Tee O Coupling O Service Head Adapter O Basement Adapter O Riser O Elbow O Other MEC_FITTING_TYPE_OTHER 7. Manufacturer: MPW_MANUFACTURER 8. Year manufactured: / / / / MPW_INSTALLED_YEAR 10. Other attributes: MPW_OTHER_ATTR 11. Specify the two materials being joined: MPW_FIRST_MAT_JOINED_STEEL MPW_FIRST_MAT_JOINED_CAST MPM_FIRST_MAT_JOINED_CAST MPM_FIRST_MAT_JOINED_CAST MPM_FIRST_MAT_JOIN	
	☐ Unknown MPW_SEC_MAT_JOINED_OTHER_IND ☐ Other ⇒ Specify: MPW_SECOND_MAT_JOINED_OTHER MPW_SECOND_PLASTIC_TYPE 11.d If Plastic ➡ Specify: ○ Polyvinyl Chloride (PVC) ○ Polyethylene (PE) ○ Cross-linked Polyethylene (PEX) ○ Polybutylene (PB)	
	O Polypropylene (PP) O Acrylonitrile Butadiene Styrene (ABS) O Polyamide (PA) O Cellulose Acetate Butyrate (CAB) O Other ⇒ Specify: MPW_SECOND_PLASTIC_TYPE_OTHER	
	12. If used on plastic pipe, did the fitting – as designed by the manufacturer – include restraint? INCLUDE_RESTRAINT_IND O Yes O No O Unknown INCLUDE_RESTRAINT 12.a If Yes, specify: O Cat. I O Cat. II O Cat. III O DOT 192.283	
	12.a ii fes, specily. O Gal. I O Gat. II O Gat. III O DOT 192.283	

□ Compression Fitting	13. Fitting type:CPW_FITTING_TYPE 14. Manufacturer:CPW_MANUFACTURER 15. Year manufactured: /_ / / / CPW_MANUFACTURE_YEAR 16. Year installed: /_ / / / CPW_INSTALLED_YEAR 17. Other attributesCPW_OTHER_ATTR	
	18. Specify the two materials being joined: 19. CPW_FIRST_MAT_JOINED_COPPER 19. CPW_FIRST_MAT_JOINED_ON 10. CPW_FIRST_MAT_JOINED_ON	
	CPW_SECOND_MAT_JOINED_STEEL 18.c Second material being joined: Steel	
☐ Fusion Joint	19. Specify: O Butt, Heat Fusion O Butt, Electrofusion O Saddle, Heat Fusion O Saddle, Electrofusion O Socket, Heat Fusion O Socket, Electrofusion O Other PLASTIC_JOINT_DETAILS 20. Year installed: / / / / FPW_INSTALLED_YEAR 21. Other attributes: FPW_OTHER_ATTR	
	22. Specify the two materials being joined: 22.a First material being joined: ○ Polyvinyl Chloride (PVC) ○ Polyethylene (PE) ○ Cross-linked Polyethylene (PEX) ○ Polybutylene (PB) ○ Polypropylene (PP) ○ Acrylonitrile Butadiene Styrene (ABS) ○ Polyamide (PA) ○ Cellulose Acetate Butyrate (CAB) ○ Other ⇒ Specify: FPW_FIRST_PLASTIC_TYPE_OTHER 22.b Second material being joined: FPW_SECOND_PLASTIC_TYPE ○ Polyvinyl Chloride (PVC) ○ Polyethylene (PE) ○ Cross-linked Polyethylene (PEX) ○ Polybutylene (PB)	
	O Polypropylene (PP) O Acrylonitrile Butadiene Styrene (ABS) O Polyamide (PA) O Cellulose Acetate Butyrate (CAB) O Other Specify: FPW_SECOND_PLASTIC_TYPE_OTHER	
☐ Other Pipe, Weld, or Joint Failure	23. Describe: PWJF_FAILURE_DETAILS	

Complete the following if any Pipe, Weld, or Joint Failure sub-cause is selected. ADDITIONAL_DENT_IND, ADDITIONAL_GOUGE_IND, ADDITIONAL_PIPE_BEND_IND, ADDITIONAL_ARC_BURN_IND, ADDITIONAL_CRACK_IND, ADDITIONAL_LACK_FUSION_IND, ADDITIONAL_LAMINATION_IND, ADDITIONAL_BUCKLE_IND, ADDITIONAL_WRINKLE_IND, ADDITIONAL_MISALIGNMENT_IND, ADDITIONAL_BURNT_STEEL_IND, ADDITIONAL_OTHER_IND, ADDITIONAL_OTHER_DETAILS 24. Additional Factors: (select all that apply) O Dent O Gouge O Pipe Bend O Arc Burn O Crack O Lack of Fusion O Lamination O Buckle O Wrinkle O Misalignment O Burnt Steel O OtherADDITIONAL_FACTOR_DETAILS				
25. Was the Incident a result of: □ Construction defect, specify: □ Construction defect, spe				
☐ Design defect RESULT_DESIGN_IND				
☐ Previous damage RESULT_PREVIOUS_IND				
•	ducted since original construction at the point of the Incident? HYDROTEST_CONDUCTED_IND			
O Yes Most recent year tested: / / / / Test pressure (psig): / / / / / / / / O No HYDROTEST_CONDUCTED_YEAR HYDROTEST_PRESSURE				
G6 – Equipment Failure– *only one sub-cause can be selected from the shaded left-hand column				
EQ_FAILURE_TYPE Malfunction of Control/Relief Equipment	CONTROL_VALVE_IND, INSTRUMENTATION_IND, SCADA_IND, COMMUNICATIONS_IND, BLOCK_VALVE_IND, CHECK_VALVE_IND, RELIEF_VALVE_IND, POWER_FAILURE_IND 1. Specify: (select all that apply) STOPPLE_CONTROL_FITTING_IND O Control Valve O Instrumentation O SCADA O Communications O Block Valve O Check Valve O Relief Valve O Power Failure O Stopple/Control Fitting O Pressure Regulator PRESSURE_REGULATOR_IND O Other OTHER_CONTROL_RELIEF_IND, OTHER_CONTROL_RELIEF_DETAILS			
☐ Threaded Connection Failure	OTHER_STRIPPED_IND 2. Specify: O Pipe Nipple O Valve Threads O Threaded Pipe Collar O Threaded Fitting O Other OTHER_STRIPPED_DETAILS			
□ Non-threaded Connection Failure	OTHER_NON_THREADED_IND 3. Specify: O O-Ring O Gasket O Other Seal or Packing O Other OTHER_NON_THREADED_DETAILS			
□ Valve	VALVE_OTHER_IND 4. Specify: O Manufacturing defect O Other			
☐ Other Equipment Failure	5. Describe: EQ_FAILURE_DETAILS			

G7 - Incorrect Operation - *only one sub-cause can be selected from the shaded left-hand column				
OPERATION_TYPE Damage by Operator or Operator's Contractor NOT Related to Excavation and NOT due to Motorized Vehicle/Equipment Damage				
☐ Valve Left or Placed in Wrong Position, but NOT Resulting in an Overpressure				
☐ Pipeline or Equipment Overpressured				
☐ Equipment Not Installed Properly				
☐ Wrong Equipment Specified or Installed				
☐ Other Incorrect Operation	1. Describe: OPERATION_DETAILS			
Complete the following if any Incorrect Operation sub-cause is selected. 2. Was this Incident related to: (select all that apply) O Inadequate procedure O No procedure established O Failure to follow procedure O Other:* RELATED_NO_PROC_IND RELATED_OTHER_IND OPERATION_RELATED_DETAILS 3. What category type was the activity that caused the Incident: O Construction O Commissioning O Decommissioning O Right-of-Way activities O Routine maintenance O Other maintenance O Other maintenance O Norn-outine operating conditions (abnormal operations or emergencies) 4. Was the task(s) that led to the Incident identified as a covered task in your Operator Qualification Program? O Yes O No 4.a If Yes, were the individuals performing the task(s) qualified for the task(s)? O No, but they were performing the task(s) under the direction and observation of a qualified individual O No, they were not qualified for the task(s) nor were they performing the task(s) under the direction and observation of a qualified individual				
G8 - Other Incident Cause - *only one sub-cause can be selected from the shaded left-hand column				
OTHER_TYPE Miscellaneous	1. Describe: MISC_DETAILS			
□ Unknown	2. Specify: O Investigation complete, cause of Incident unknown O Still under investigation, cause of Incident to be determined* (*Supplemental Report required) UNKNOWN_SUBTYPE			

PART H – NARRATIVE DESCRIPTION OF THE INCIDENT	(Attach additional sheets as necessary)
NARRATIVE	
PART I – PREPARER AND AUTHORIZED SIGNATURE	
PREPARER_NAME	PREPARER_TELEPHONE
Preparer's Name (type or print)	Preparer's Telephone Number
PREPARER_TITLE	
Preparer's Title (type or print)	
PREPARER_EMAIL Preparer's E-mail Address	PREPARER_FAX Preparer's Facsimile Number
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AUTHORIZER_NAME	PREPARED_DATE AUTHORIZER_TELEPHONE
Authorized Signer	Date Authorized Signer Telephone Number
AUTHORIZER_TITLE	AUTHORIZER_EMAIL
Authorized Signer's Title	Authorized Signer's E-mail Address

Note: Field names not on the form are as following:

Field Name	Field Name Description
DATAFILE_AS_OF	Data as of date
FF	Identify if incident was cause by fire first or not
SIGNIFICANT	Identify if record meets the significant criteria or not: If there was fatality, injury, or total property damage is \$50K or more in 1984 dollars, then SIGNIFICANT='YES', else SIGNIFICANT='NO'. If FF criteria is true then SIGNIFICANT = 'NO'.
IYEAR	Year incident occurred, derived from incident date
EST_COST_OPER_PAID_CURRENT	Converted Property Damage to Current Year dollars
EST_COST_GAS_RELEASED_CURRENT	Converted Property Damage to Current Year dollars
EST_COST_PROP_DAMAGE_CURRENT	Converted Property Damage to Current Year dollars
EST_COST_EMERGENCY_CURRENT	Converted Property Damage to Current Year dollars
EST_COST_OTHER_CURRENT	Converted Property Damage to Current Year dollars
PRPTY_CURRENT	Converted Property Damage to Current Year dollars
MAP_CAUSE	Cause by PHMSA for 20 year incident trending
MAP_SUBCAUSE	SubCause by PHMSA for 20 year incident trending
SERIOUS	Identify if record meets the SERIOUS criteria or not: If there was fatality or injury and if FF criteria is false then SERIOUS = 'YES' else SERIOUS = 'NO'.