





# Session: 3RD INDIA - GERMANY SMART ENERGY WORKSHOP

## **Discom's Experience on Demand Response**

Presented By

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Overview of Tata Power

Introduction to Demand Response

Elements of a BDR Program

Customer Engagement through BDR

BDR Deployment at TPDDL and TPC - Mumbai

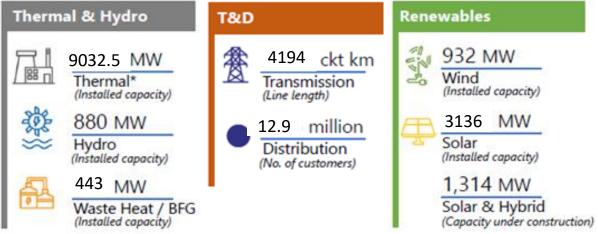
## **Tata Power – Leading Transition & Powering Transformation**

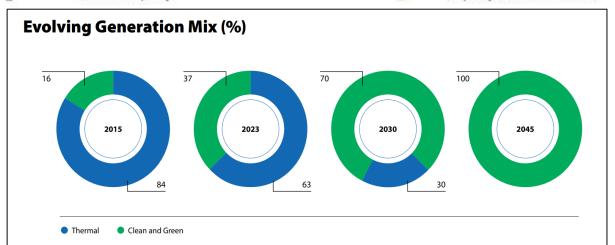




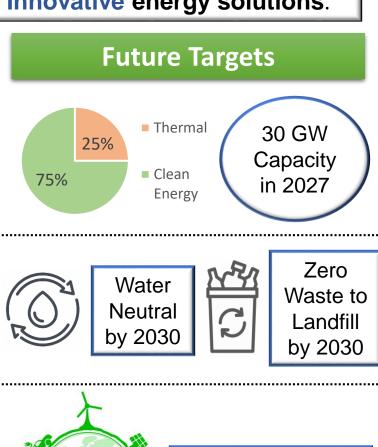
Vision Empower a billion lives through Sustainable, Affordable and Innovative energy solutions.

## **Current Portfolio Capacity ~ 14.3 GW**





## **EV** Charging Over 3700+ points in **Rooftop Solar** 1650+ MW, 275+ districts Solar Pumps 60,000+ pumps TP Renewable Microgrid Microgrids 194+ Microgrids **Home Automation** 40000+ units sold





Carbon Net Zero by 2045

## **Tata Power – Developing Sustainable Energy Solutions**







# Demand Response – An Innovative Utility Solution for Customer Engagement





Demand Response (DR) is the reduction in a customer's electric load during periods of peak demand or high market prices.

It is evolving into a tool for providing price mitigation to customers while improving system reliability for utilities.

#### **Types of Demand Response**

**Automated DR:** Load controlled by Utility through connectivity with customers systems

#### **Benefits:**

 Utility is in control of switching off loads during its requirement

#### **Challenges:**

- Requires high level of technological intervention in terms of switching equipment, smart meters & IT communication platforms
- Not preferred by customers due to external switching off

**Behavioural DR:** Load curtailment is done by customer based on requirement by Utility

#### **Benefits:**

- Most preferred mode of DR by customers as they feel "in control"
- Suitable & cost-effective for all types of customers

#### **Challenges:**

 Extremely high dependency on customer for participation & quantum of load shed

## **Behavioral Shift through Demand Response**





#### **EERE Collaboration under US – India Energy Dialogue**





Energy Efficiency & Renewable Energy



## Honeywell

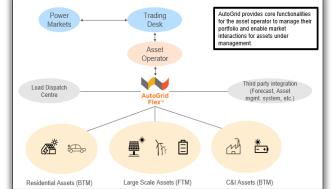
- US India Collaboration for a pilot DR program in 2015 for greater 25 MW enrolled peak load in North Delhi.
- Results from 144 C & I Consumers indicated an average curtailment of 10% of peak electricity demand in TPDDL region and 8% in overall Delhi region.

#### Tata Power-DDL was "first" in India to initiate BDR

- Contributed to climate change mitigation in Delhi through Demand Side Management
- Extensively engaged with customers for Awareness and Adoption
- Managed peak demand through voluntary contribution by Customers

#### **Collaboration with Autogrid**

Design & deployment of Demand Response program for further integration it with DERMS.





## **Elements of the BDR Program**







### **Program Highlights**

- Offer rewards to customers on reduction in consumption from normal levels during critical events as called by utility (CPR)
- First in India using smart meters
- Availability Period :

Aprl to Oct (Multiple Events)

- Response Timing: Day & Night Peaks
- Technology used: Smart meters, Big data platform, Measurement & Verification through DERMS platform by Technology Partner



#### **Goals**

- Test effectiveness of Manual DR as an alternative to Auto DR
- Assess the acceptability of DR programs among consumers.
- Assess response of consumers to different variants of programs
- Create a Tariff structure which stimulates consumers to change their load pattern.
- Measure response of consumers to incentives/additional pricing



### Methodology

- Notification to customers: 24 hrs in advance thru sms, email & calls
- Measurement: Drop in consumption compared to last 10 days during same slot
- Calculation: Porting of customer profile data, last 10 day's 30-minute interval data & consumption data of day of event
- Customer Compensation Structure: rewards & lucky draw scheme for top participants

### **Customer Engagement**





Webpage

**Dedicated Webpage &** Information on **Mobile App** 

**SMS** 

33+ Lacs number of SMS

**Whatsapp** 

5+ lacs number of messages

One to One Calling

2.20+ Lacs number of calls

**RWAs** 

Engagement with 10+ Residential Welfare Associations

#### **Felicitation of DR Customers**





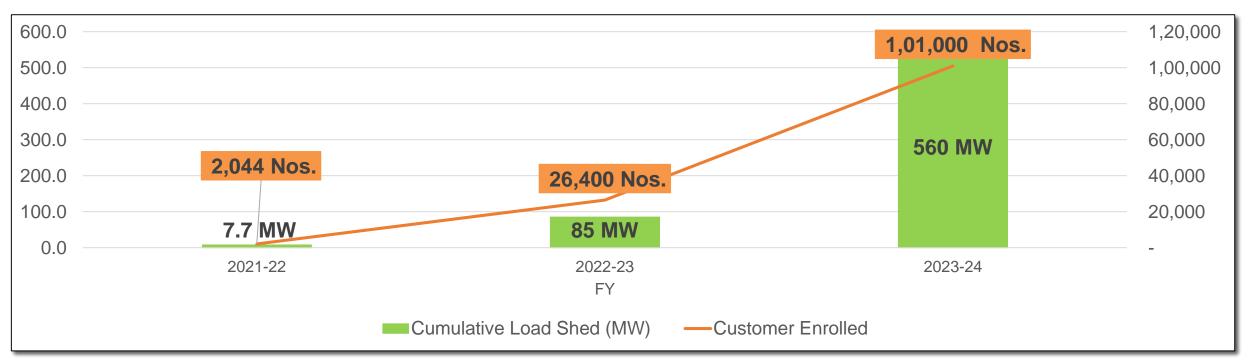


## Y-O-Y Performance @ TPDDL





Description	UoM	FY22	FY23	FY24
Customers Targeted	Nos	4,417	64,000	1,33,000
Customers Enrolled	Nos	2,044	26,400	1,01,000
Cumulative Load Shed	MW	7.69	85.0	560
Average Participation in an Event	Nos	880	7,300	27,050
Minimum & Maximum Participation in an Event	Nos	630 & 1,300	4,600 & 11,300	12,250 & 44,850
No. of Events Successfully Executed	Nos	16	12	16
Unique Customers Participation	Nos	1,990	19,900	91,300

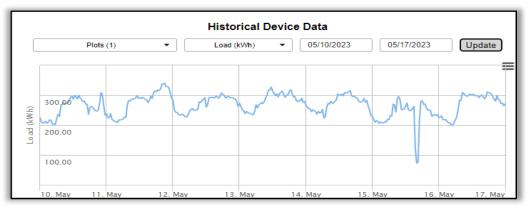


## **Expansion of BDR in Mumbai Distribution**





- Target Consumer segments: Auto enrollment of 55,362 nos. Residential and 7814 nos. of commercial and industrial
- Number of DR events and Duration: 10 Events with a duration of 1-2 hours
- DR event Type: Day Ahead or Intra Day
- DR event strategy: High power purchase or UI charges, manage the load or at a low frequency.
- Incentive to consumers: Rs.1 per Unit of saved energy.
- Additional ADR program with direct load control assisted by customer participation through our in-house smart plug platform called EZ Home.



#### **Melronia Hospitality**



#### **Bharti Airtel Ltd**

Auto Enrolling consumers

**Event triggering** in Flex and SMS

Execution of load curtailment

Deriving load curtailment

Disbursement of the incentive in monthly electricity bills.





# **Thank You**



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