





# Session: Revolutionizing Last-Mile Delivery: The Power of Automation for Enhanced Reliability and Customer Satisfaction

Presented By

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## TATA POWER-DDL









Key Assets Control and Monitored through ADMS	UoM	2023
No of Grid Sub Station's (66/11 & 33/11)	No's	85
No of Power Transformer 's (66/11 & 33/11)	No's	216
Total Installed Capacity (66/11 & 33/11)	MVA	5007
Total Network length in Ckt (66/33/11/0.44 kV)	Ckt-Km	13790.6
No of Distribution Transformer	No's	31,484
Total Installed Capacity (Distribution)	MVA	6,724
Peak Demand	MW	2228
Customer	No's (Lakh)	20.40

### **Technology Landscape & Journey**

- Sub-Station Automation
- Advanced communication infrastructure
- SCADA/ GIS /SAP implementation

- ADMS Implementation
- FFA Implementation
- Integration with AMI and ADR

- Big Data Analytics, AI/ ML
- Managing DER Integration
- Intelligent Demand Response
- LV Automation

2002-04

2005-09

2010-13

2014-18

2019-21

Future Aspiration

- AT&C Losses were at 53%
- Non-communicable / Manned Grids
- No data at Load dispatch center

- 2012 India Black-OUT
- DMS system and DA integration
- SAP ISU Integration, SAP-CRM
- OMS Implementation

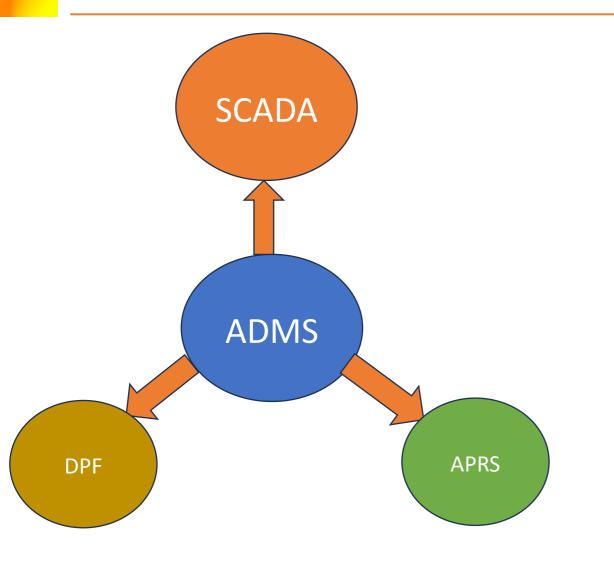
- Peer-to-Peer Energy Trading
- 10 MW Battery Energy Storage
- Smart Meter Implementation
- Community Energy Storage System



## Advance Applications enabling us to Automate faster fault restoration India







DPF

Distribution Power Flow (DPF). The DPF in ADMS can consider the real-time measurements as well the load profile data available at the load point and can distribute the load current accordingly. It is explicitly designed for the threephase unbalanced distribution systems

**APRS** 

- The FDIR application in ADMS is named as "Automated Power Restoration System" (APRS) and this along
- with the switching advisor application provide network reconfiguration strategies that ensure customers and
- network isolated and restored to supply in a timely and safe manner

#### **Feature of Automatic Power Restoration System**





The Automated Power Restoration System (APRS) uses telemetry data from the network to locate a fault

It can then recommend or automatically execute a sequence of switching actions to isolate the fault and restore power to the rest of the network

APRS isolates and attempts to restore sections of network even if no customers are associated with those sections.

#### **Feature of Distribution Power Flow**





Distribution networks typically do not have sufficient telemetry measurements to allow state estimation studies to be carried out, so instead load flow studies are used as the basis for fault level studies

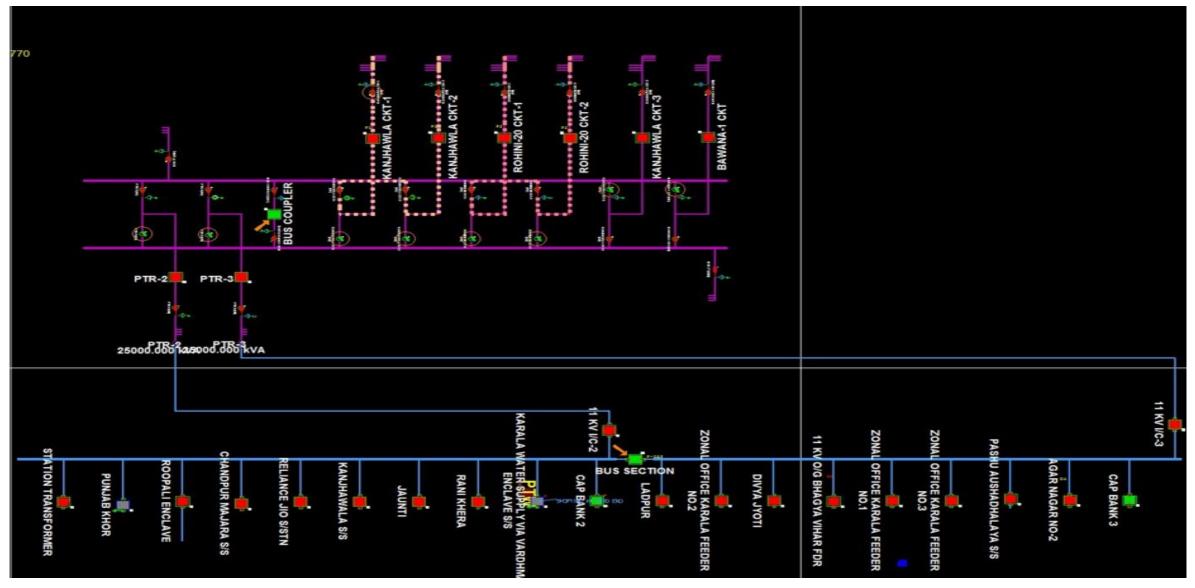
The DPF in ADMS can consider the real-time measurements as well the load profile data available at the load point and can distribute the load current accordingly

The DPF available is also used as a base for other applications in the system like APRS, IVVC etc.

#### Fully SCADA enabled grid Substation



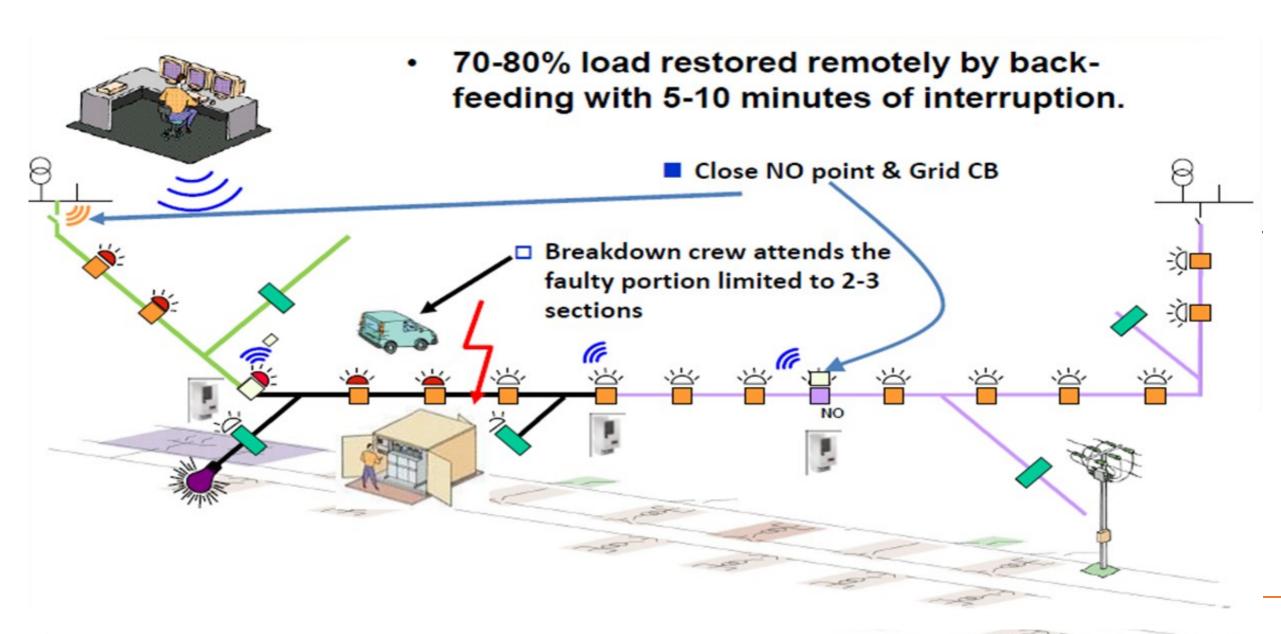




#### **How APRS help to Restore Faults**











## **THANK YOU**

For discussions/suggestions/queries email: isuw@isuw.in

visit: www.isuw.in

Links/References (If any)