





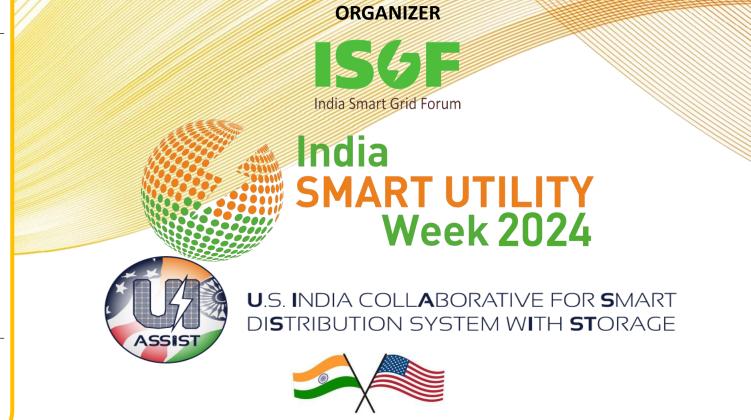




**Co - Host Utilities** 







# **UI-ASSIST Project\*: Brief Overview**

Presented By

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**Supporting Ministries** 

MINISTRY OF POWER

## UI-ASSIST Project under JCERDC (29 Sept 2017- 28 March 2024)















U.S. INDIA COLL**A**BORATIVE FOR **S**MART DISTRIBUTION SYSTEM WITH STORAGE

**Objectives: To develop** future smart and resilient distribution systems facilitating

- Optimal utilization and management of DERs.
- Interfacing DER and microgrid controls with energy storage.
- Developing and demonstrating the **ADMS/DSO functions.**















































**Indian Institute Of Technology Kanpur** Washington State University, Pullman, WA













## **UI-ASSIST Project: Major Deliverables**





#### **R&D Outcomes**

- Storage sizing, siting and control
- Charge-discharge algorithms
- Optimal scheduling
- Converter design
- Primary/Secondary Control
- Microgrid Protection, μEMS
- Forecasting
  - Solar, Load, & Wind as an extra
- > ADMS platform
  - Load flow, Volt-Var, Sate estimation etc
- Local Electricity Market
- DSO framework
- TSO-DSO interaction
- Cyber Infra and Cyber Security

### Lab Testbeds-India

- 1. IIT Kanpur Testbed
- 2. IIT Roorkee Testbed
- 3. IIT Delhi Testbed
- 4. IIT Madras Testbed
- 5. IIT Bhubane-shwar Testbed
- 6. TERI Smart
  Controller
  (Six lab test beds in
  US)

### Field Pilot Implementation-India

- 1. Rural field pilot by IIT Kanpur/DVVNL/SBF
- 2. Semi-urban field pilot by IIT Kanpur
- 3. Urban field pilot by IIT Kanpur
- 4. NETRA Semi-urban field pilot
- 5. Urban field pilot by TERI/BRPL (Five field pilots in US)

Social
Impact and
Regulatory
Aspects

### **Workforce Development**

## Field Pilots Coordinated by IIT Kanpur



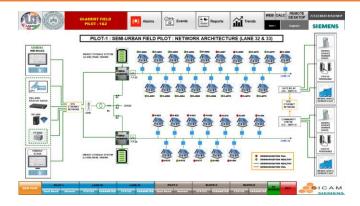




#### Rural Pilot (IITK, DVNNL/UPPCL, SBF)

- ➤ Two hamlets in Harnoo village, Kanpur, one having 30 KWp solar PV, 30 kW Biomass, other having 70 kW solar PV
- ➤ Both have 100kWh Li-ion BESS and are interconnected through AC-DC-AC converter
- > Site data being received at MGC
- > Remoted communication to control centre at IIT Kanpur.
- > \*Cyber security audit carried out by a third party, E-Gyanam, and the suggestions/modifications are already incorporated.
- ➤ \*Safety clearance approval from Directorate of Safety Uttar Pradesh has been obtained.

\*all the field pilots



#### **Semi-urban Pilot (IITK)**

- > 5kWp Solar PV in 30 single storey houses in two lanes of IIT Kanpur.
- Centralized storage at two places (140 kWh and 100 kWh Li-ion BESS) in the substation,
- Two EV charging stations each having 50kW DC, 22kW AC, 7.6kW V2H & 3x3.3kW Bharat Chargers integrated with 25kW Solar PV.
- Self-sustained microgrid with Smart Metering & MEMS.





#### **Urban Pilots (IITK)**

- Covers two Multistorey faculty housing towers, each having:
  - Solar PV 25kW
  - BESS 50kWh with Hybrid Inverter
- Integrated with Smart Metering & μEMS
- In case of power failure and unavailability of Solar PV output, BESS feeds common area lighting and lift loads.
- Thermal Energy Storage System (Capacity: 775 TRHR) at CESE building to relieve daytime AC peak load using phase change material (made functional in Nov 2020).
- > Designed TES running hours during peak AC load of 150TR: 5 hrs.

## Field Pilots Coordinated by TERI and NETRA

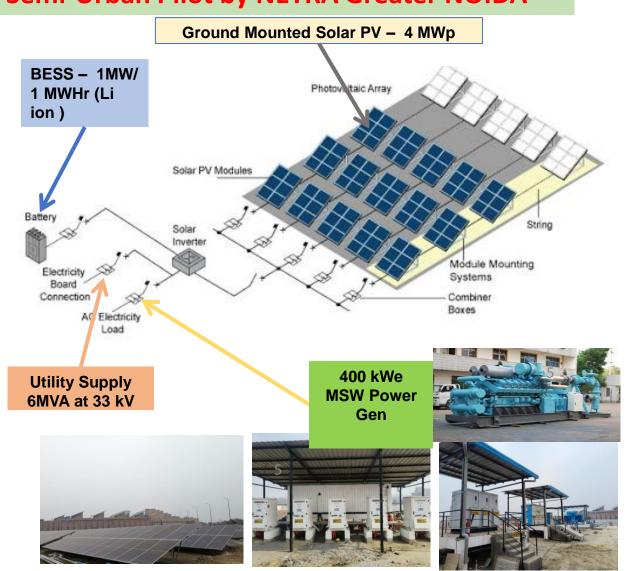




### **Urban Pilots by TERI and BRPL New Delhi**

Pilot Locations	Installed BESS (LFP) Capacity	Application	Inter- connection Point with BRPL
Category A (New Friends Colony, Taimur Nagar)	288 kWh (4*72kWh stack)	<b>Primary:</b> overload management of DTR <b>Secondary:</b> energy arbitrage	
Category B (Ispatika Society, Dwarka, Sector-4)	216 kWh (3*72 kWh stack)	Primary: back-up power Secondary: energy arbitrage	At DG Output terminal connected to Grid
Category C (TERI School of Advanced Studies, Vasant Kunj)	72 kWh (1 stack of 72 kWh)	Primary: energy time shift Secondary: dispatchable solar PV generation	At Low tension terminal of 1600 kVA DT

## **Semi-Urban Pilot by NETRA Greater NOIDA**



# **Early Meetings for Setting Up the Rural Pilot**







Chabba Niwada Initial Meeting in late 2018



**Bargadia Purwa- having lot of cattles** 



**Small solar installations found** 



**Ground Breaking Ceremony Nov 2019** 



**Transformers and Wires by Local Utility** 



**Meeting to finalize Society Byelaws for local management** 

## Rural Field Pilot in Harnoo Village Kanpur





# **Chhaba Niwada AC microgrid**

**Bargadiya Purwa** 

**AC** microgrid

70kW Solar PV,

- 100kWh BESS with Hybrid Inverter
- 25kW AC-DC-AC converter for power sharing between both
- 30kW Solar PV,
- 100kWh BESS with Hybrid Inverter
- 30kW Biomass System utilizing cattle and farm waste

# Other Unique Features

- Six solar irrigation pumps enhancing agriculture produce, street lighting.
- Agriculture based cottage industries for providing the local employment.
- Unique model for managing and operating the rural microgrid

# **Status Before Development**

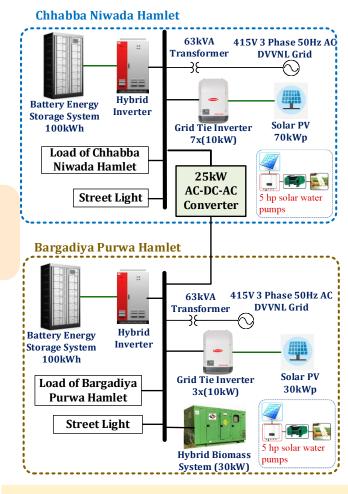
- Both village hamlets were unelectrified.
- Transformers and wires to houses provided by utility partner DVVNL with Grid supply being unreliable

#### **Beneficiaries**

- Approx. 700 people of Harnoo village are getting benefited
- Getting administrative approvals for the pilot land

#### Challenges

- Sensitizing & involving local community.
- Getting administrative approvals for the pilot land.



Remote connectivity to Smart Grid Control Centre (SGCC) is done for monitoring and tertiary control from ADMS developed.

### **Recent Activities in the Rural Field Pilot**













Bargadiya Purwa Hamlet - Rural Pilot









Chhabba Niwada Hamlet - Rural Pilot

#### **Post Installation survey key findings:**

- Rural Hamlets getting 24x7 reliable power supply helping in children education, increased revenue generation. Increasing use of modern electrical appliances observed.
- Enhanced agriculture yield due to standalone solar irrigation pumps in the village.

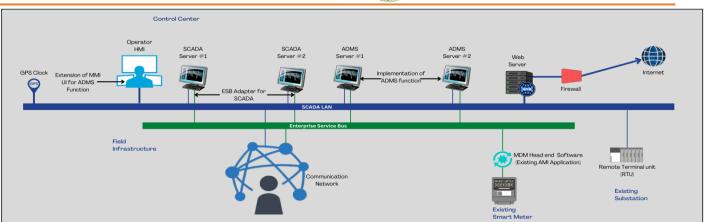
#### **ADMS Platform at IITK Smart Grid Control Centre**



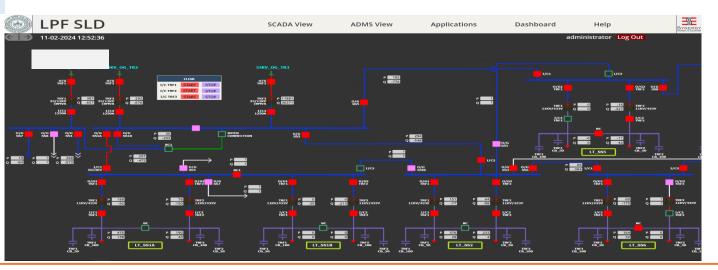


- Indigenous setup at IITK with Synergy Systems & Solutions (Industry Partner)
- Integration with existing SCADA and MDM a on ESB
- Different ADMS Algorithms/DSO functions tested on the platform in plug and play mode
- Integration of microgrid controllers with existing SCADA
- Industry standard interfaces like
  - CIM for modeling, ESB, IEC/OPC-UA protocols for data exchange
- GIS integration using OpenStreetMaps
- Serves as future testing of Smart Distribution concepts and training platform





- **ADMS** applications on top of SCADA real-time communications interface
- **❖** ADMS module as a plug and play distributed architecture
- **❖** Separate ADMS database around CIM



## **Key Highlights: Value Addition to National Development**





- 1. Evolved future smart distribution systems integrating RES (Solar PV & Biomass), Energy Storage, cyber infrastructure, smart metering, MEMS, ADMS and EV charging infrastructure.
- 2. Social upliftment specifically through rural pilot providing 24x7 electricity access, meeting irrigation needs, enhancing local employment and education opportunities.
- 3. Reduced Carbon footprint using green energy sources (IITK pilots alone will reduce approx. 400 Tons of carbon emission per year, NETRA pilot alone will provide approx. 10-fold benefit)
- 4. Evolution of distribution system operator (DSO) model in Indian context.
- 5. Indigenous development of ADMS platform demonstrated at IITK (MAKE IN INDIA goal)
- 6. New networked microgrid model in rural area for reliable power sharing between villages.
- 7. Capacity building and skill development to utilities, industries, researchers and technicians.
- 8. Policy and regulatory recommendations for wider adoption of Smart Distribution Systems.
- 9. Micro-PMU developed using Indian NAVIC signal, its commercialisation through Startup.





# **THANK YOU**

For discussions/suggestions/queries email: <u>isuw@isuw.in</u> <u>visit: www.isuw.in</u>

# Links/References

https://uiassist.org/

https://uiassist.org/media/reports/UI-ASSIST\_Compendium.pdf

https://uiassist.org/media/reports/DSO-White-Paper.pdf

https://uiassist.org/pilots.php

https://uiassist.org/testbed.php