

CBET: The European Experience & South Asian Region

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SISTER SCHOOLS



OUR APPROACH



REGULATORS



POLICY MAKERS



ACADEMIA



INDUSTRY



NGOs

.....
MULTI-STAKEHOLDER APPROACH CONNECTING GLOBAL SOUTH & NORTH

Research organization –

delivering to practitioners (speed and condensed)

with the quality of academic rigor

Knowledge exchange on policy and regulation

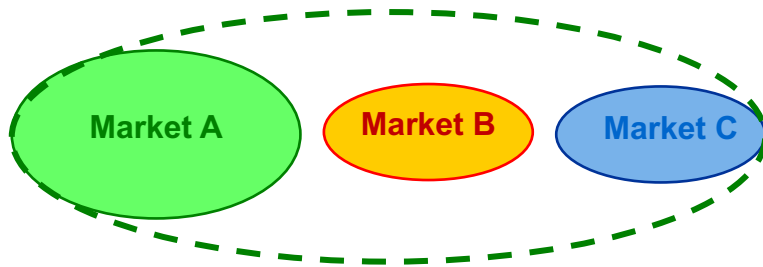
Global North – Global South

Global South – South and to the North

Regional Electricity Market Integration: Many possible models

1) Extension of the market in one jurisdiction to encompass other jurisdictions

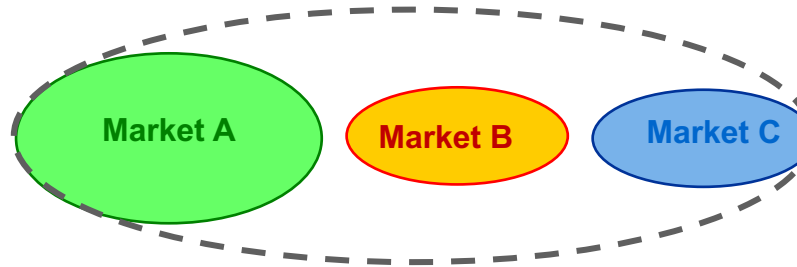
Extension of Market A and its rules to Markets B and C



Example: Italy-Slovenia (2011) in Europe

2) Establishment of a regional market, replacing existing markets, with new rules agreed by all involved jurisdictions

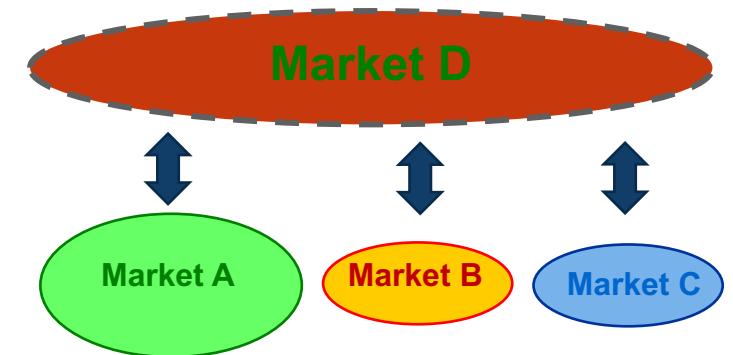
New market and common rules for the regional market



Example: the Internal Electricity Market in Europe

3) Superimposing a regional market on the trading arrangements in the different jurisdictions

Regional market, with its own rules, superimposed to trading arrangements in the different jurisdictions

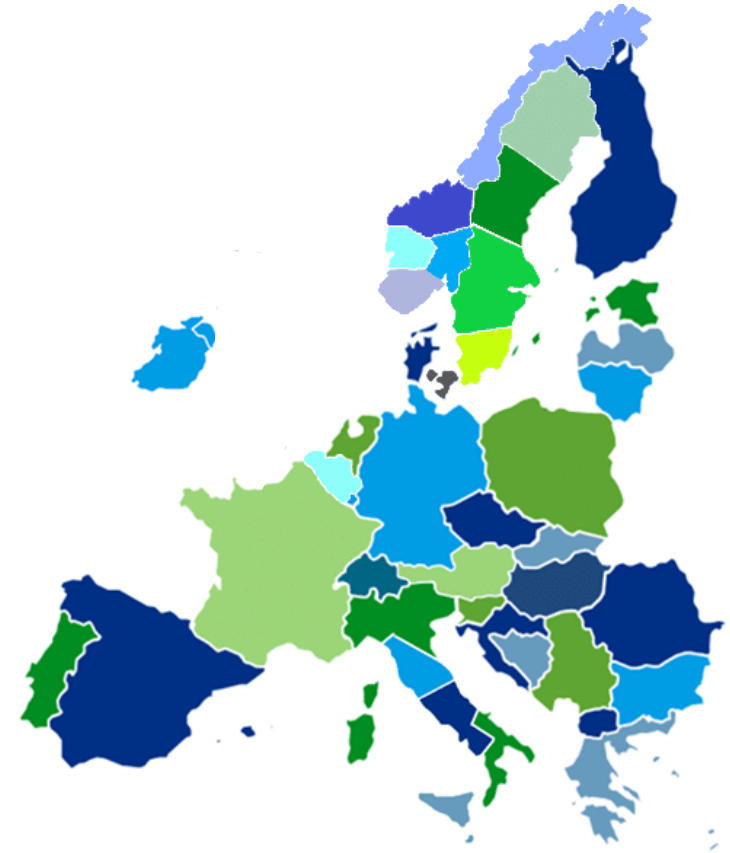


Example: SIEPAC in Central America

The Internal Electricity Market in Europe

- The Internal Electricity Market in Europe is implemented through Market Coupling in the Day-ahead and Intra-day timeframes
- The algorithm for the Day-ahead market coupling (Euphemia) was developed to accommodate most of the features of the previous national/regional markets
- It efficiently couples the different market zones
- ... thus delivering benefits to European energy consumers

The zonal market configuration



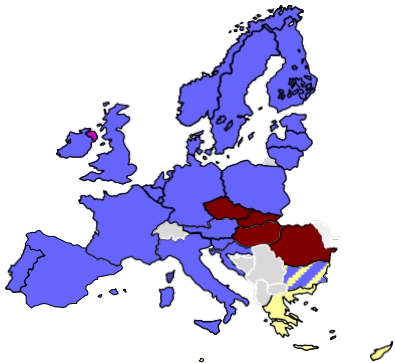
The Internal Electricity Market Day-ahead Market Coupling

Improving the efficiency in the use of the interconnection capacity

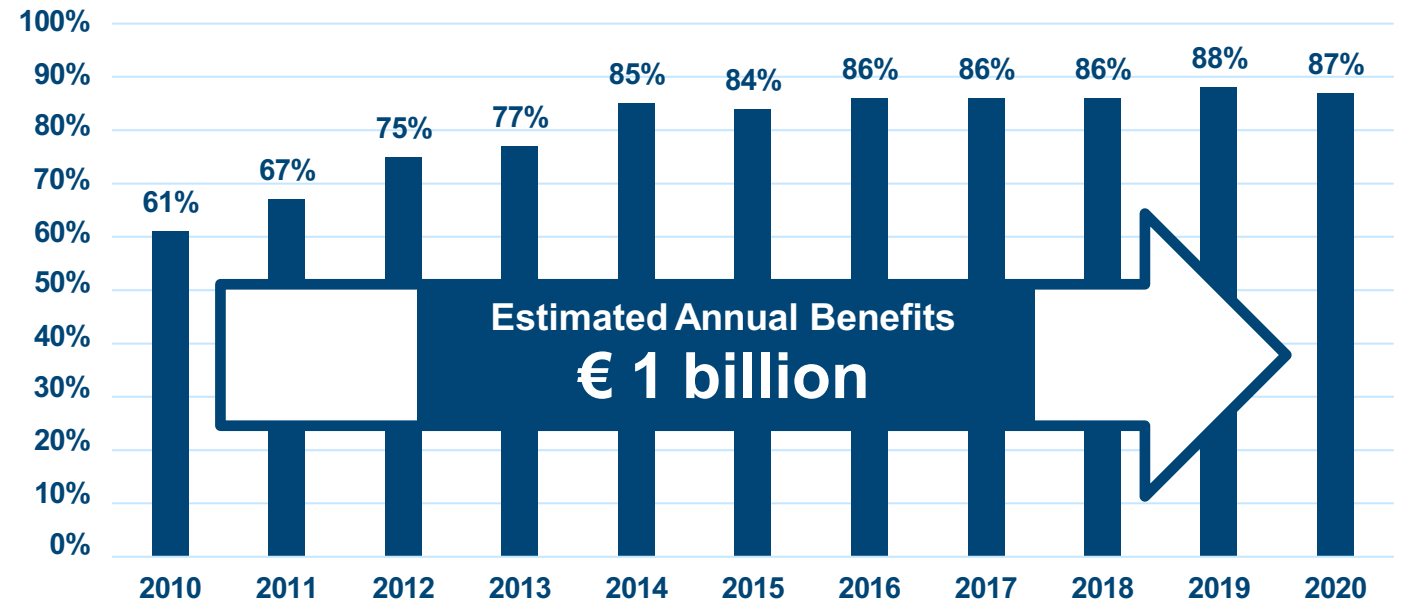
2013



2020



Efficiency in the use of cross-zonal capacity in the day-ahead market



Source: ACER/CEER MMR 2020

EU Regulation on Capacity Allocation
and Congestion Management

The EU Experience - Planning



- European Network Planning performed over a two-year cycle
 - EU Ten-Year Network Development Plans – EU TYNDP, separate for electricity and gas
 - Developed by the European Networks of Transmission System Operators (ENTSOs)
 - Based on:
 - Common scenarios for electricity and gas defined by the ENTSOs
 - Submission by TSOs and other transmission infrastructure promoters
 - Subject to the opinion of the EU Agency for the Cooperation of Energy Regulators (ACER)
 - Discrepancies (often timing) between the EU TYNDP and the binding national TYNDPs are identified by ACER and investigated
- Projects of Common Interest (PCI)
 - The PCIs are the priority projects for interconnecting the EU energy system infrastructure
 - PCIs are a subset of the projects in the EU TYNDP + PCI lists estb every 2 years

The EU Experience – TEN-E Regulation

- Cross-border Cost Allocation (CBCA)
 - PCIs can apply for Cross-border Cost Allocation (CBCA)
 - CBCA solves the problem of uneven distribution of costs and benefits, which hampered the development of beneficial infrastructure
 - Internal projects in one Member States benefitting other Member States
- CEF – Connecting Europe Facility
 - CEF provide grants to project with the PCI status
 - Grants for studies
 - Grants for works
 - For PCIs to be available for CEF funding, they should have applied and obtained a CBCA decision

Main dimensions of regional electricity market integration

- Political support – a key factor
 - e.g. EU Electricity Regional Initiatives
 - Expected benefits – overall and their distribution
 - Winners and losers?
 - Stakeholder involvement – buy-in by stakeholders in the region
 - Governance implications – split of power between the national and regional levels (subsidiarity principle)
 - Technical complexity – typically not the main obstacle
 - Implementation costs and time – ambitious, but realistic planning is key to avoid losing momentum
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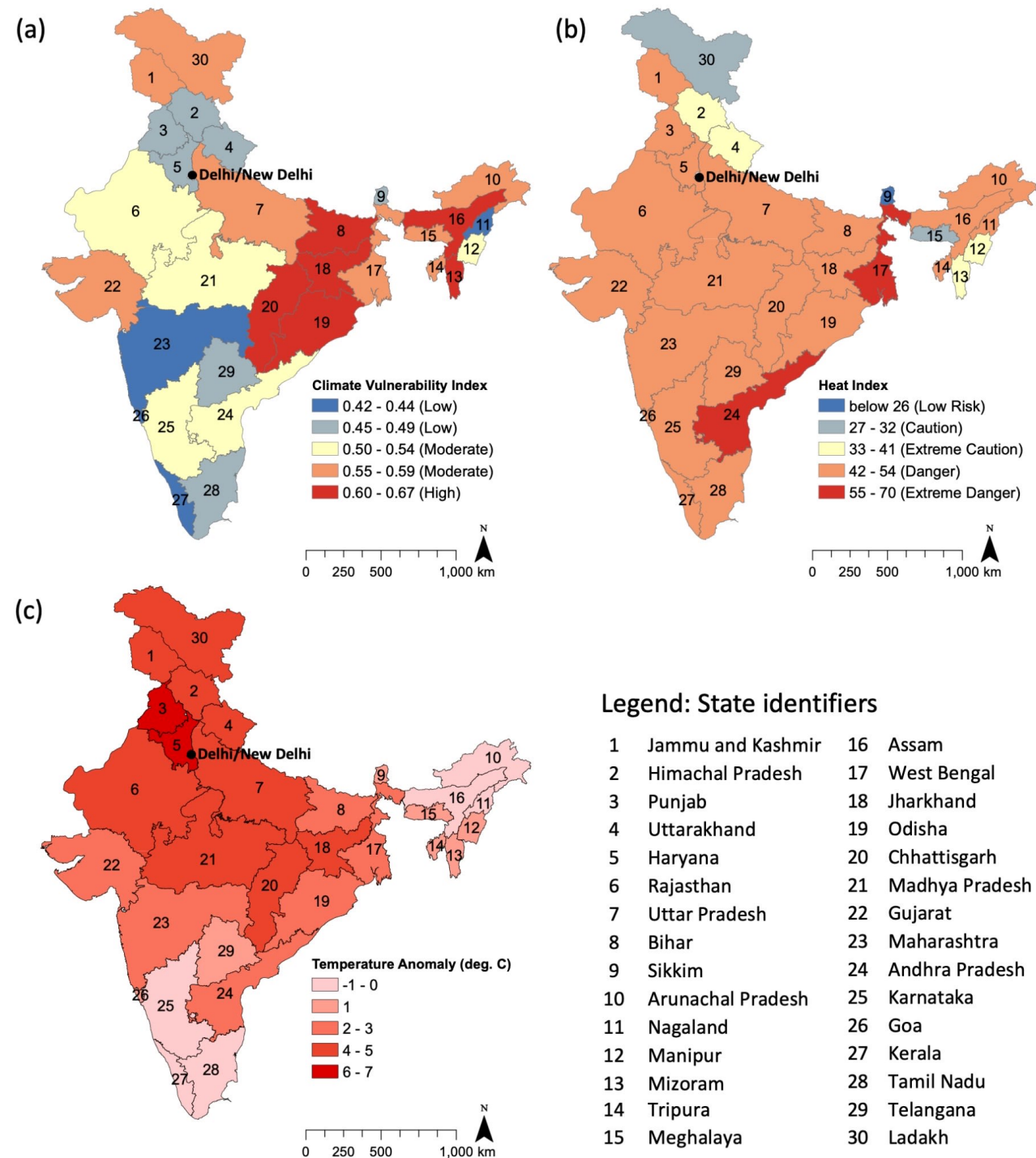
Key observations – CBET in SAR

- Shared Vision – Shared Projects : But How?
 - Use existing frameworks such as BIMSTEC, SAARC, SAFIR
 - Develop a new regional institutional body (umbrella) or platforms (connecting same set of stakeholders)
- Shared Vision – Shared Projects : But When?
 - Wait for market to mature – till then bilateral is ok
 - In the meanwhile setup the framework for regional entity
- Commercialization is key – equitable approach needed (social and economical)
 - Transmission corridors will be key to facilitating market interactions
- Economic Development – a key push for G-G willingness
 - Need to present the picture looking beyond electricity to convince policy makers
 - Spill over effects need to be captured – water, trade, transit ...

So far we all know the story...here on we need to accelerate now?

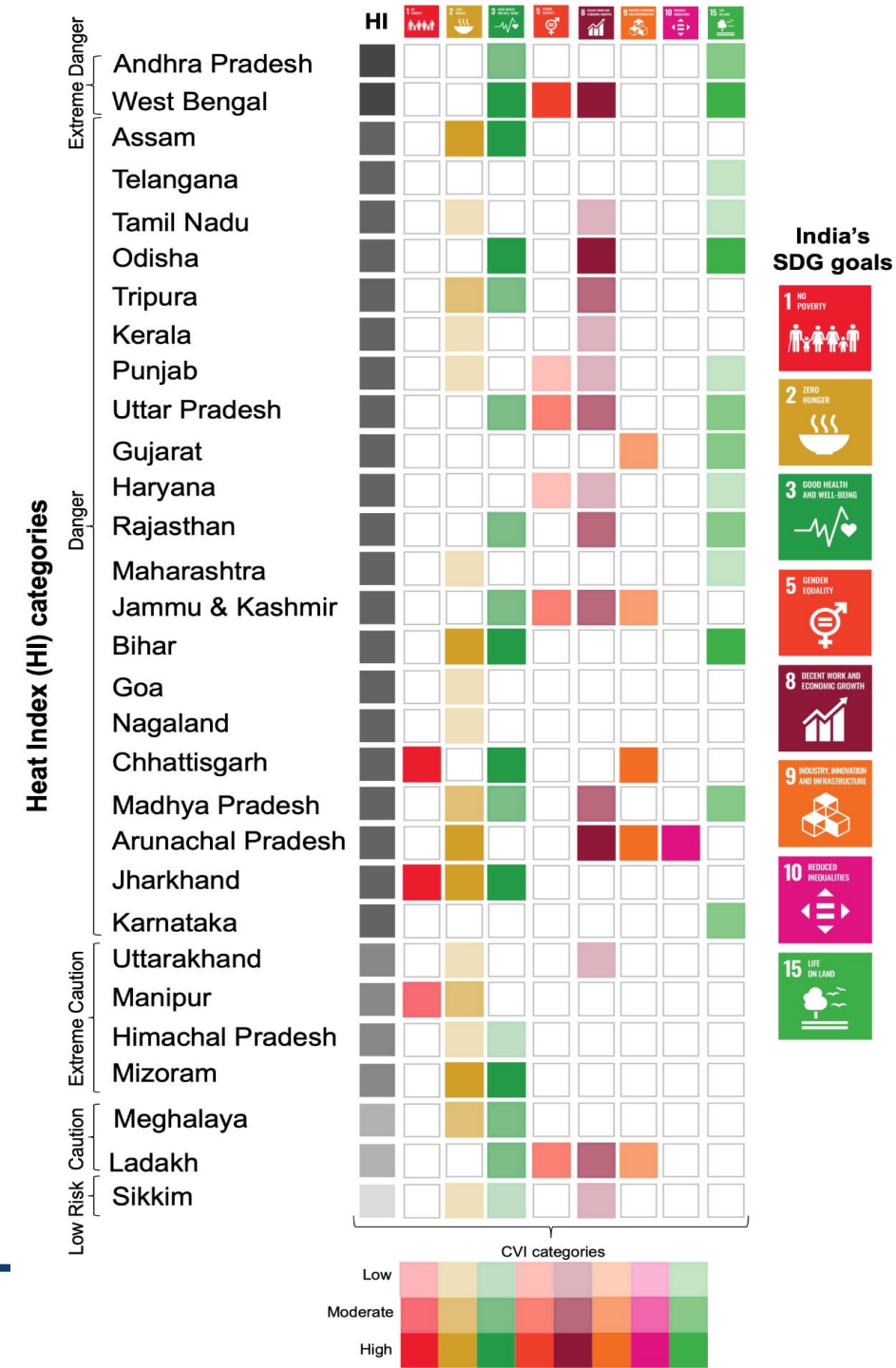
As the reality is this...

Source: Cambridge University

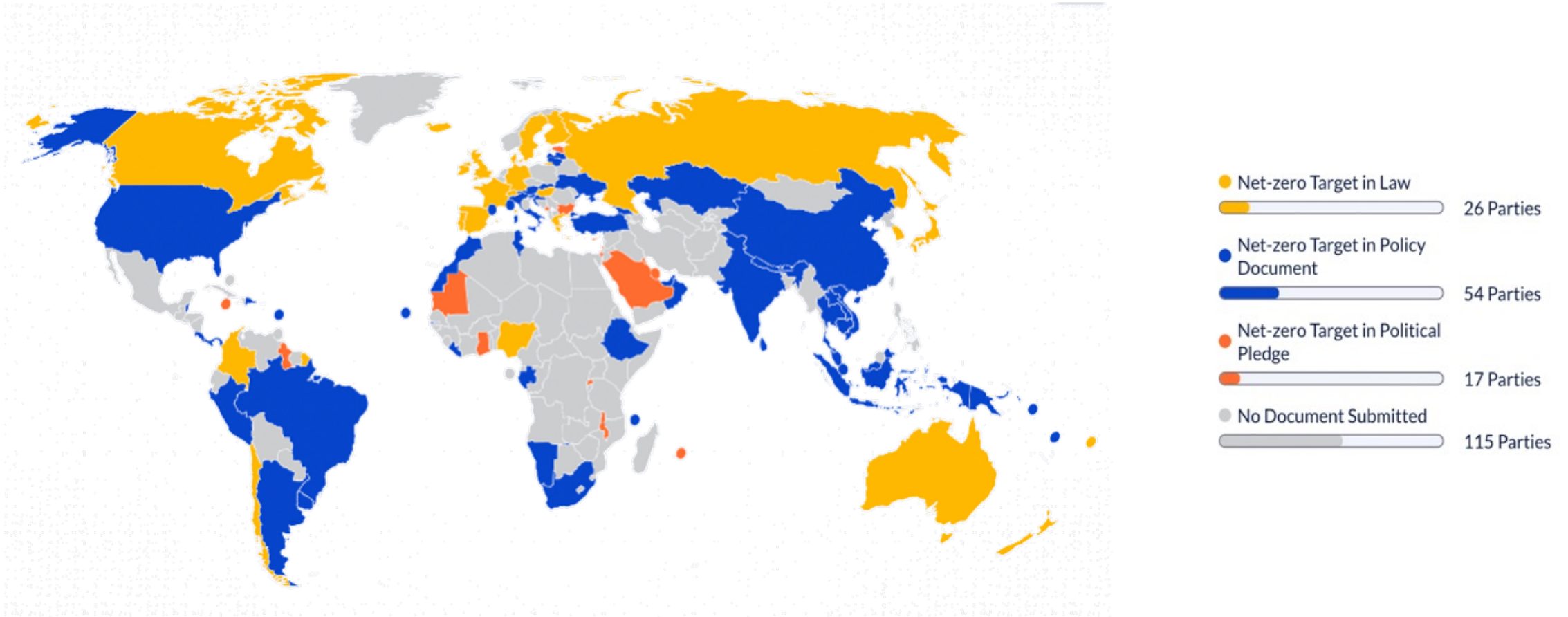


As the reality is this...

Source: Cambridge University



Going forward... Net-Zero Targets



Going forward...

- Energy Transition
 - Decentralization – technology and governance
 - Decarbonization – going beyond electricity, we need to onboard other sectors
 - Digitalization – we need to embrace the new technologies and improve the process
 - Deregulation – how much to do and not to do

Generation

Networks

Operations

Markets

Here is where CBET will help unlock our regional value



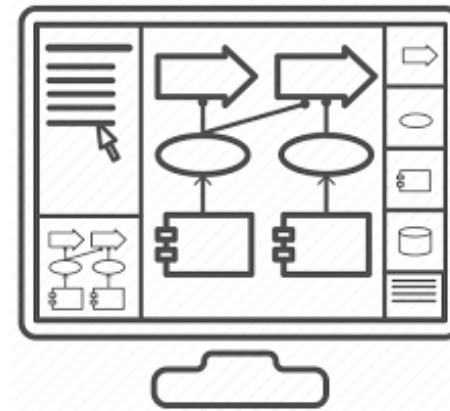
Powering the growth of South Asia



What is coming?



Make all relevant data open access in a
curate easy to access manner



Open access modelling tool
to plan 'Resource
Adequacy' at

MODELLING
TOOL

Utility Level

Aggregated Level –
State/Country/Regional

KNOWLEDGE
TRANSFER



Capacity building + Roadmaps

Thank You



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