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Session : AMI – International Experiences

GRIDSPERTISE - AMI GLOBAL AND ITALIAN EXPERIENCE

Presented By

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GRIDSPERTISE PRESENTATION





Our Story

Set up in **2021** as a carve out of Enel's experience in developing and scaling up digital technologies to transform distribution networks into smart grids, Gridspertise consolidates **20+ years of Enel know-how in smart grids** in an independent company, jointly controlled by Enel Group and CVC Capital Partners since Dec '22. In Nov '23 Gridspertise acquired Aidon, a **smart metering leader in the Nordics**, and founded with Cuculus the JV neugemacht for German market.

...Today Network Platformization Digitalization and edge intelligence automation effort start & FWM 1st generation 2nd generation Quasi-real time Monthly reading load curve Scalable self-healing technology <1Sec Hours Minutes

Our Mission

Deliver a new era of sustainable and reliable smart grids

Our Ambition

Our Vision

Upgrade grid users' experience through cutting edge sustainable solutions for the digitalization of energy transition actors

Impact change in the broader industry and society to accelerate the transition to a sustainable energy future

Our Global Presence ¹









Gridspertise group headquarters

Subsidiary and branch

Commercial contracts/pilots

465 employees¹

210+ clients worldwide³

~113M smart meters²

>1M smart meters in MaaS⁴

AMI: A COMPREHENSIVE ECOSYSTEM







CONTEXT: CHALLENGES AND TRENDS



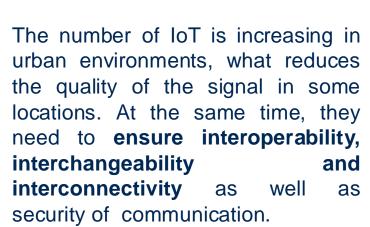


What are the current trends?

The first smart meters aimed to digitalize readings of electricity consumption, providing benefits on billing and operations along the expected designed lifetime (15 years in italy and Spain). Today, smart meters need to turn into intelligent sensors to tackle the increasing complexity of the grid as well as facilitating a more active role of the customer in the energy market and encourage the penetration of distributed renewable resources.



Technology standards are changing rapidly, and the market is highly fragmented. Not all technologies perform evenly under different circumstances. **Keeping pace with the evolving technology** is a challenge to achieve a sustainable competitive advantage.



FROM THE FIRST GENERATION....





2001 2008

1st generations of Smart Meters

Telegestore





32 M SM







End customers

- Invoices on real consumption
- Remote contract mgmt.
- Multiple/Tailored tariffs
- Greater awareness

Regulator

- Sector development
- Improved quality of Service (technical & commercial)
- Enabling free market
- RAB* model

Others



Decrease expenses for field operations

- Remote readings
- Remote work orders
- Lower switching costs
- Lower meter maintenance and consumption

Revenue Protection & Cash collection

- Loss detection
- Energy balance
- Stimulates bills and payment culture

Customer Service

- Better accuracy
- Increased billing reliability
- Lower claims management
- Lower customer service costs
- New flexible tariffs

Logistic optimization

- Delivery/Warehousing
- **Transportation** optimization
- Purchasing & logistic
- Skills&training

DSOs



*RAB: Regulated Asset Base



>> Yearly savings around 450M, ~ 6M SM yearly installed, 400 internal + 4000 third parties' resources involved (Telegestore project 2001-2006)

...TO THE NEW GENERATIONS





Presentation on the Topic/Pro

2017 2024 2018 2019 2020 2021 2022 2023

NEW generations of Smart Meters

Open Meter







NEXY







In compliance with the **new challenges on** energy efficiency and grid management, smart metering systems must:

- provide increasingly granular energy data
- provide more detailed information about the status of the network at edge level
- enable **post metering services**
- stimulate end customers greater awareness and energy efficiency
- To support **Decentralization**, **Digitazion** and Decarbonization (DDD) of the energy and power chain

Increasingly granular load profiles, new data analysis and reporting tools/technologies

LV Network monitoring, control and management

Multi-channel communication, Cybersecurity

Enable new services to active customers, prosumers and energy communities (Flexibility, DR..)

Enhanced power quality functionalities

Advanced anti-tampering and fraud detection





Energy measurements

Electrical parameters

Work orders

Diagnostic data

Tampering

Last gasp messages

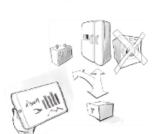
Multi-services data

Sensors' data











- Advanced grid planning and management through the information provided by the new Smart Meter
- **Increasingly granular data (15' samples)** to support Distribution Management Systems, LV network calculations and identification of critical issues

Asset / System Operator

- Increase efficacy and efficiency of technical processes and enable flexibility management, predictive more than corrective O&M
- Enhanced work orders success rate thanks to optimized algorithms and multiple communication channels (e.g., PLC + RF)

Smart stakeholders

- Enabling new services for municipalities, energy communities and other smart subjects
- Support to **multi-metering** (Sensors, Gas Meter, Water Meter))
- Third-parties leverage on the metering infrastructure to enable and managed new platforms and services (e.g. DR, flexibility..)



Customer Engagement

- **Enabling new services** for active customers
- Increased awareness on energy use
- Tailored tariff structures

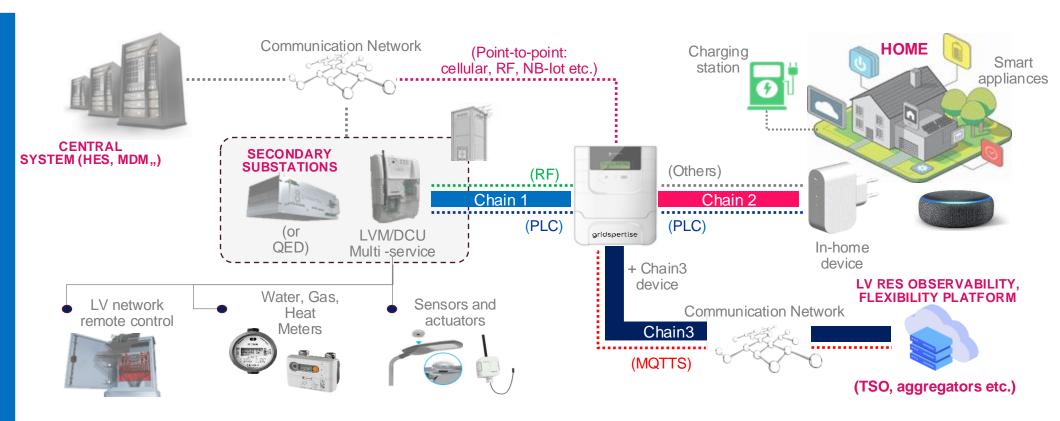
AMI ARCHITECTURE 2ND GENERATION - ITALY





Main characteristics:

- Double communication channels for DSOs, PLC + RF
- Three chains of data connection: chain 1 for DSOs, chain 2 for end customers, chain 3 for TSOs, aggregators
- Chain 2 enabling 17 use cases
- LVM multi-service, able to integrate gas, water and heat meters
- Security by design



LVM: Low Voltage Manager (Data Concentrator Unit); QED: Quantum Edge Device

Note: Chain 1 (Narrow-Band Power Line Communication - Band A), Chain 2 (Narrow-Band Power Line Communication - Band C), RF (W-MBUS 169 MHz Radio Communication)

AMI PROJECTS - KEY TAKEAWAYS / RECOMMENDATIONS India SMART UTILITY Week 2025



| Topics | Lesson learnt and recommendations |
|--|---|
| Project Implementation and Training | Installing smart meters seems simple and easy, but few E2E solutions provider have the experience to understand the complexity in installing multi-million-meter with systems and maintaining them for about 15 years, managing and solving all the possible issues along the project timeline. Very important to take care in a correct way of the training of the business, technical and operational units involved. |
| Customer engagement | For successful AMI rollout and customer's participation in leveraging the full benefits of the AMI systems, it is essential to have customer engagement by DSOs in the program right from the beginning with a proper awareness campaign and periodical surveys |
| DSOs role | Particular attention to the change management and internal new organization required To design a coherent AMI ecosystem, taking care of the integration of all the components of the solution both internals and outsourced. Attention to skills and training, with adequate workforce avoiding resources constraints. Clear definition of the scopes of the projects with focus also on expected future benefits and specifics risks (e.g. cybersecurity) |
| Business model, financing and projects affordability | A clear business model with a bankable project is essential to ensure the financing of the projects and their affordability. It's useful an open consultation phase between DSOs. Govt. Authorities and their Regulators to establish how to manage the higher initial investments defining the correct business model (capex, opex, totex, Xaas) and the depreciation of the assets maintaining the affordability of the program. The failure of promised tariff reductions after a few years will not motivate the end customers |
| Solutions and services providers, Manufacturers | To successfully implement all the AMI projects, it's necessary to ensure OT/IT and security experts whit experience in E2E solutions including field activities, devices and HES/MDM/System integration. Risk mitigation plans Particular attention to the communication network issues, essential to achieve KPIs/SLAs Correct design of the architecture and selection of the products to implement a successful E2E solutions, specially for long terms contracts (e.g.15 years) Manufacturers: Correct design of the products and calibration/testing phases to ensure the achievement of main KPIs (lifetime, failure rate, O&M activities, warranties) and the best TCO for MaaS proposals |

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Supporting Ministries













THANK YOU

For discussions/suggestions/queries email: isuw@isuw.in

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Links/References (If any)













