

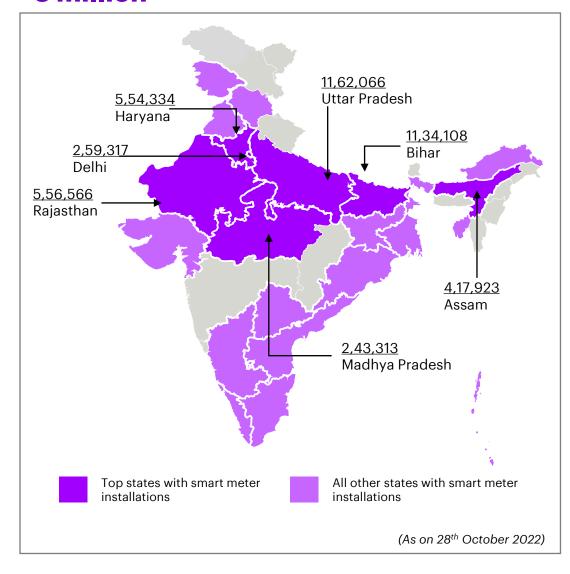
Today's objective

1 OVERVIEW

2 OBSERVATIONS AND RECOMMENDATIONS TO FACILITATE SMART METER INTEROPERABILITY

Smart meter interoperability is a significant enabler for India to meet its target of 250-300 Million smart meter roll-out in next 3-4 years...

~5 million smart meters have been installed



Requirements to enable installation of 250 million smart meters



Large pool of multiple vendors across components must come together for successful implementation



Common standards between components is imperative for seamless communication, integration and data exchange across assets while avoiding vendor lock-in



Components must be designed to be compatible with future technologies in order to avoid re-investment into future assets



Need for interoperability across all layers of AMI

Therefore, we worked with GIZ to answer some key questions for achieving end-to-end AMI interoperability ...



What is the current status of interoperability across different layers in India?

- How is AMI interoperability defined and what are its different layers?
- Is interoperability achievable across different layers in India?
- What are the current challenges to achieve interoperability across layers including network layer?



What are the best practices from smart meter implementation across the world?

- How are smart meter rollout programs being implemented globally?
- What are the current practices by international DSOs to make AMI interoperable?



How can smart meter interoperability be facilitated in India?

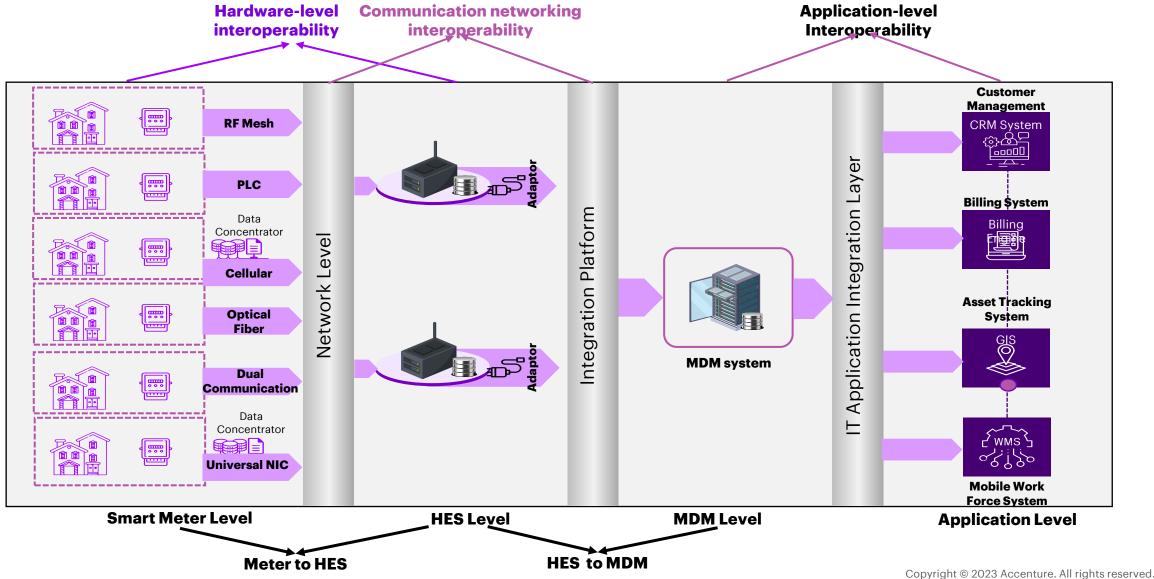
- What are the areas of development for Indian standards and specifications versus global best practices?
- What are the requirements to upscale the testing facilities in India?
- What is the approach to ensure a robust cybersecurity system?
- What is the roadmap to facilitate AMI interoperability for Indian DISCOMs?

1.

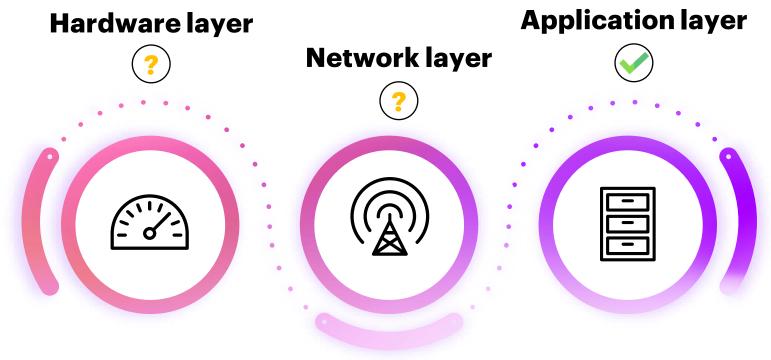
What is the current status of interoperability across different layers in India?



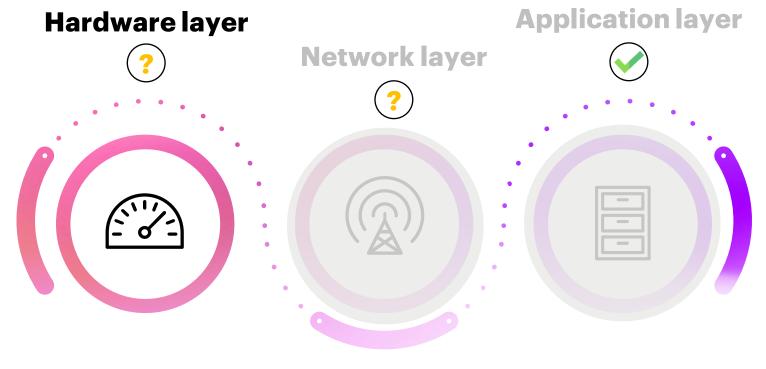
For Advanced Metering Infrastructure (AMI), interoperability can be defined at multiple layers



Presently in India, interoperability is at different stages of maturity across the three layers



Presently in India, interoperability is at different stages of maturity across the three layers



Meter to HES

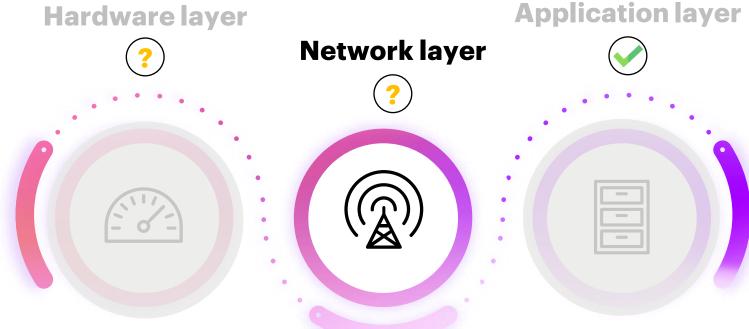
- HES can communicate only with its own set of meters leading to vendor lock-in
- RF Mesh technology is proprietary

HES to MDM

- MDM can communicate only with its own HES, leading to vendor lock-in
- Enabling interoperability for existing systems requires infrastructure upgradation, which is cost intensive and operationally challenging

Presently in India, interoperability is at different stages of maturity across the

three layers



Inter-technology

Meter to HES

 HES can communicate only with its own set of meters for the same communication technology

HES to MDM

 Not all HES and MDM can communicate with each other

MDM needs to be upgraded to communicate with new HES leading to a cost intensive solution

Intra-technology

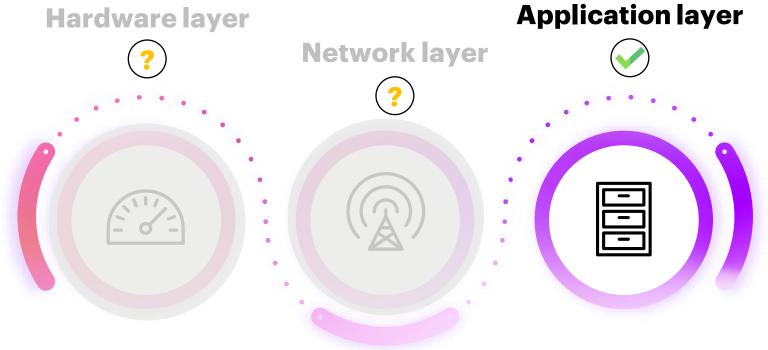
- Network connectivity issues in urban & rural areas
- Inability to switch between network service providers
- Inability to switch between 2G/3G/4G
- RF mesh

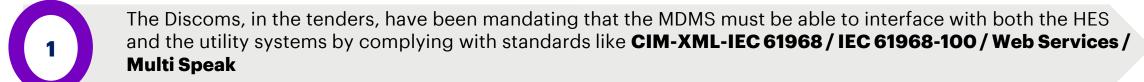
Cellular

- Communication is specific to frequency levels
- Lack of mandate for the meter manufacturer to use a specific frequency level
- Use of vendor specific algorithm that are proprietary and not shared with other vendors

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Presently in India, interoperability is at different stages of maturity across the three layers







2.

What are the best practices from smart meter implementation across the world?



In-depth assessment of four global notable smart meter rollout programmes was instrumental in deriving some key learnings



UK Smart Metering Implementation Program (SMIP)

Replacement of 53 million (30 million electric and 23 million gas) legacy meters with smart meters by 2025

Key learnings

- Build on existing standards and specifications rather than creating from scratch to prevent implementation delays
- Ensure presence of right supporting infrastructure to ensure backward and forward compatibility of devices/ technologies
- Ensure end customer buy-in to improve adoption



Installment of over one million residential smart meters in Colorado between 2019-2024

Key learnings

 Benefits from interoperability may be overruled by certain solutions which may be proprietary



EDF-Enedis Linky Smart Meter Program

Installment of 35 million Linky smart meters between 2015-2021

Key learnings

- Ensure strong ecosystem of partners for seamless on-ground implementation
- Set up structured, reliable and quality testing procedures
- Build consumer awareness and gain trust to improve adoption



Kansas City Power & Light (KCP&L) Smart Grid Demonstration Project

Installment of 14,000 smart meters with integrated AMI and MDM

Key learnings

- Mandate rigorous testing to ensure consistency across vendors and avoid differential interpretation of standards
- Ensure push to vendors by utilities to expedite adoption of new communications technologies

3.

How can smart meter interoperability be facilitated in India?



We have identified four solutions to enable AMI interoperability

1

Universal SIM Card

- ✓ Facilitates intra-network interoperability
- ✓ Enables switching between network providers
- ✓ For operationalization, coordination between telecom providers and central-level policy guidelines will be important

2

Common RF Band

- ✓ Facilitates interoperability between meter and HES
- ✓ Implies a frequency band that is dedicated to the utility sector in India
- ✓ Ensures no vendor lock-in for the RF mesh technology

3

Universal HES

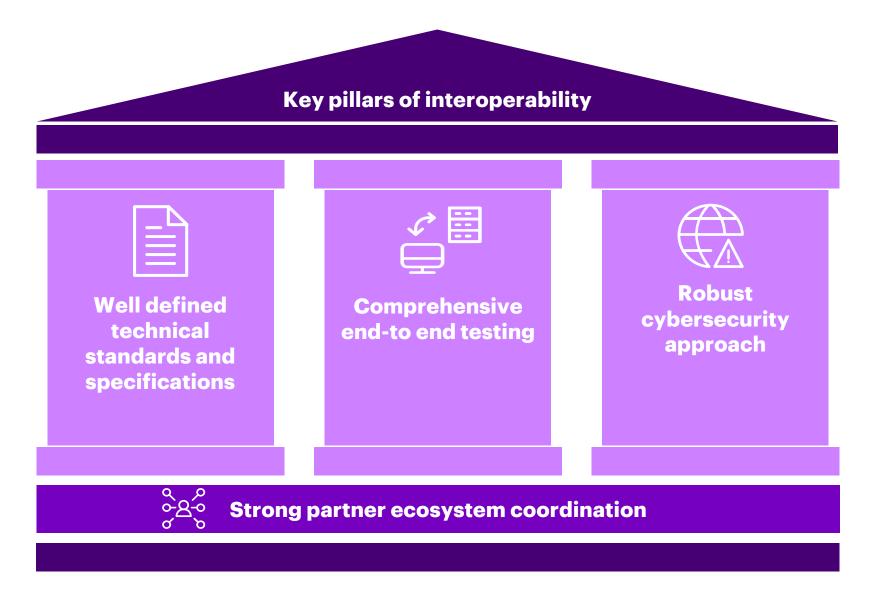
- ✓ Facilitates network-level interoperability
- ✓ Supports any networking systems, be it cellular, RF mesh or PLC
- ✓ Ensures network is not lost when primary network is unavailable

4

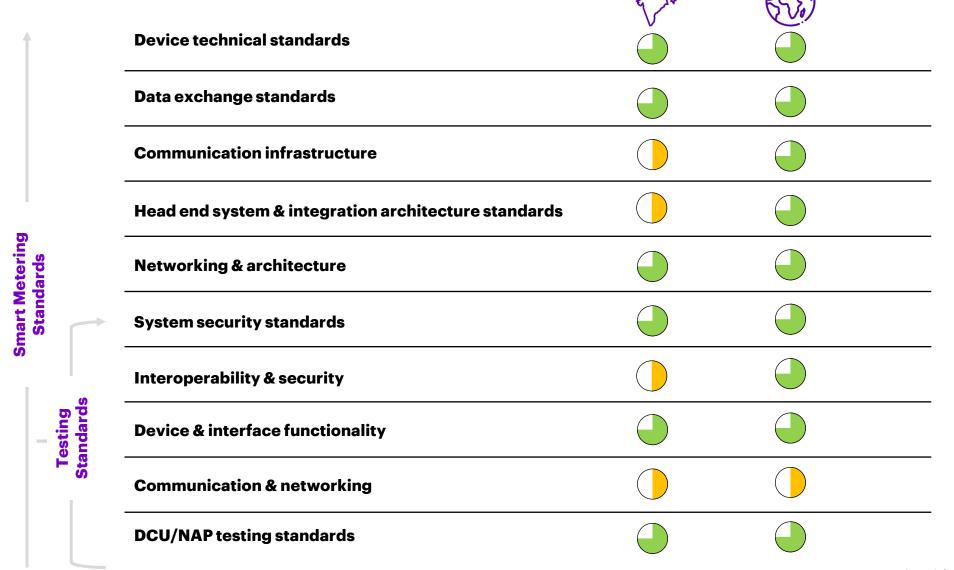
Data Enterprise Bus

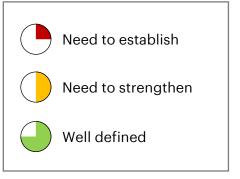
- √ Facilitates interoperability between HES and MDM
- ✓ Vendor-agnostic solution
- ✓ Allows the MDM to communicate with different HES, irrespective of the communication technology

The following four key pillars will be critical to facilitate interoperability



Basis global technical standards and specifications, certain areas of development have been identified for Indian standards





Standards referred to include:

- IS16444
- IS15959
- IEEE 1547
- IEEE 2030
- IEC 61850
- IEC 62056

C 62056

A comprehensive end-to end testing ecosystem is key to facilitate a seamless implementation of the smart meter rollout



Appoint a nodal agency for managing the testing landscape in India and support with funding and infrastructure

- Short-term: support existing energy meter testing laboratories with equipment required for communication and load switch testing capabilities
- Long-term: take initiatives for funding new laboratories (region-wise/state-wise) for allowing testing of larger number of smart meters

2



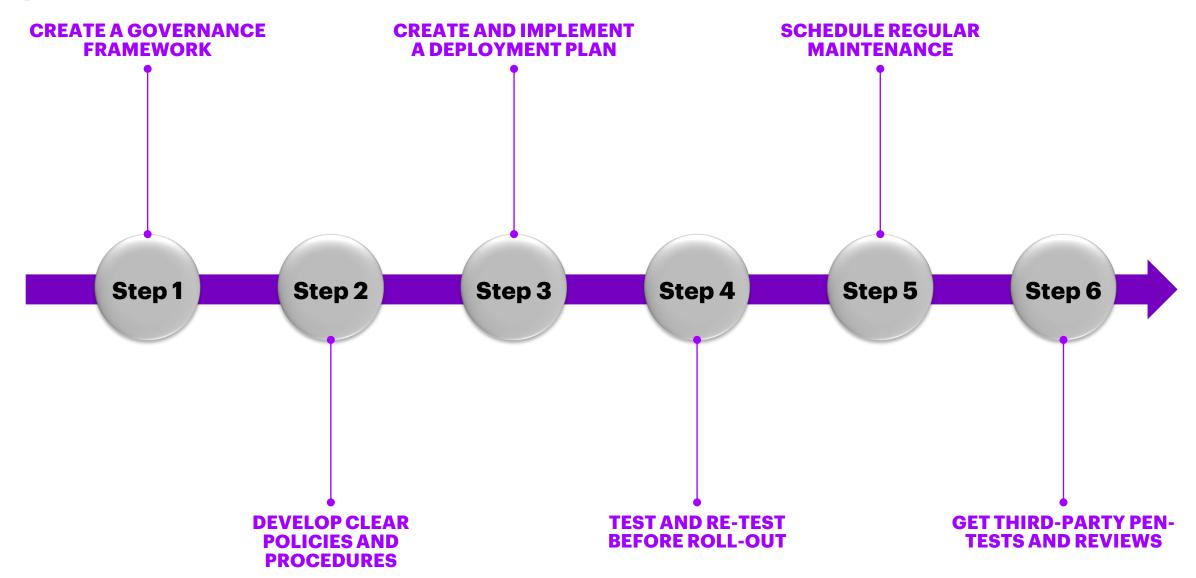
Train new people/ upskill existing people to operate equipment in laboratories

3



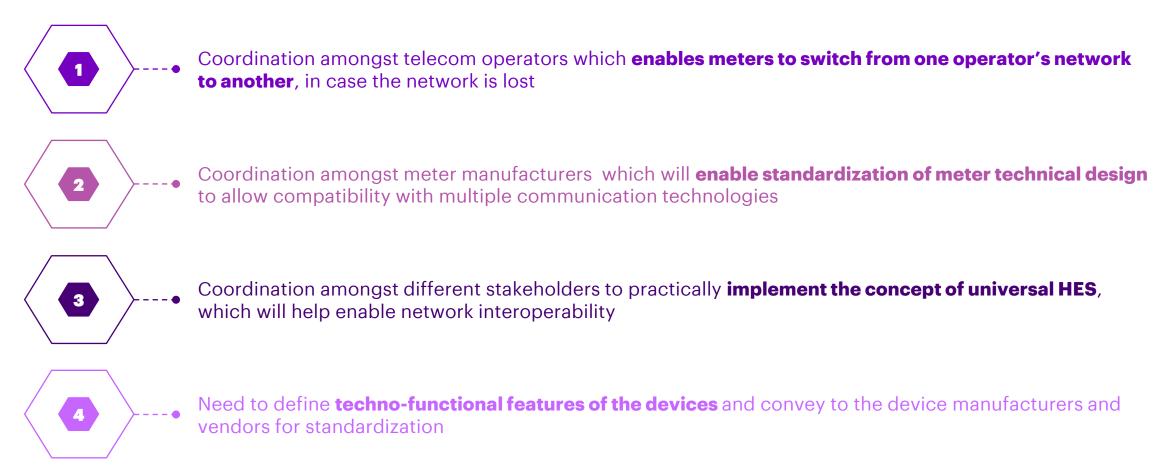
Collaborate with existing laboratories for conducting training & awareness programmes

A robust cybersecurity approach is vital to secure the Discom's network and protect customer's data



A strong ecosystem collaboration is an imperative to achieve interoperability at all levels

The correct balance and coordination between stakeholders is required so that the devices and systems are compatible with each other, in terms of communication capabilities, data reception and management.



^{*}A universal HES is one which can support and be compatible with different communication technologies, for example: cellular (2G, 3G, 4G, 5G), RF mesh, power line communication (PLC), etc.

Proposed phased implementation plan to facilitate interoperability at all levels

 from the authorized body
 Meter manufacturers, Network provider, HES & MDM owners, etc. to adhere to the guidelines.

Evaluation of AMI interoperability at Outcomes Establishing standards and Updated SBD with common End to end planning, risk the Discom level, with reporting. protocols for Discoms to follow guidelines for DISCOMs identification and execution strategy followed by implementation activity. **Discom** to prepare and submit the evaluation report Roles & Responsibility **REC** to review and update the SBD • **Discoms** to plan and execute **Bureau of Indian Standards to** define standards and protocols for smart meter deployment State department/Central Ministry(MoP) sign off the facilitating interoperability • Testing agencies of India to ramp program & approve the same. up capacity Review and update Plan. **Develop results Set Standards** based monitoring Standard strategize and & Protocols framework) Bidding execute **Document** 05 **Devise Define** Perform corrective potential DISCOM selfaction plan scope for next assessment based on the level of objective upgradation As-is state of the AMI infrastructure · Objective and granular actionable Defining next phase of Outcomes with respect to interoperability steps for Discoms (based on their interoperability based on results measures taken by the Discoms and learnings from the previous individual goals) along with the challenges faced activities Roles & Responsibility **DISCOM** to perform self- State power department to define **State government and Discoms** to assessment of its current AMI the objective summaraise the program infrastructure and status of outcomes, learning & future scope Discoms to communicate & get interoperability the implementation plan approved

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Thank you