



# DIGITAL

## Digital Substation

Powered by EcoStruxure™ Substation Operation (PACiS)

Vetrivel Kuppusamy



# We have an opportunity to co-create the future

## More ELECTRIC

**2X** faster growth of  
electricity demand compared  
to energy demand by 2040

Source : IEA WEO 2014

## More DIGITIZED

**20X** more incremental  
connected devices than  
connected people by 2020

Source : Cisco, Internet World Statistics

## More DECARBONIZED

**82%** of the economic  
potential of energy efficiency in  
buildings and more than half in  
industry, remains untapped

Source : World Energy Outlook 2012,  
Internal Analysis

## More DECENTRALIZED

**70%** of new capacity  
additions will be in Renewables by  
2040

Source : BNEF

Life Is On

**Schneider**  
Electric

# Power industry is facing unprecedented changes

By 2025, the traditional centralized model will be complemented by a world of distributed energy

## New level of complexity:

- High network reinforcement needs due to distributed generation and soon EV
- Increasing TOTEX pressure
- Increasing risk of network instability requiring active management
- Transmission / Distribution requiring tight interaction
- Grid codes evolution

## Digitization challenges:

- IT/OT integration and Data management are challenging stakes for most Utilities, amplified by new IoT capabilities
- Cyber Security regulatory framework to address increasing risks of cyber attacks targeting critical network assets





# Power industry is facing unprecedented changes

## Trends



**60%** overall electricity demand increase in 2050 compared to 2020



**10X** more increase connected devices than connected people by 2020



**86%** of Power Generation investments will be in zero-carbon fuels till 2040



**12%** of capacity from DG in 2025  
65% of DG investments in distributed Solar PV

## Challenges

Support growing electricity demand while decarbonizing electricity generation to avoid catastrophic climate change

In Power Generation leverage digitization to lower TCO  
Extract value out of grid data to the benefit of the consumer  
Mitigate cyber risks

Maximize renewable power injection while managing variability of solar and wind energy resources

Maximize DER rate while maintaining grid balance and avoiding massive CAPEX investments



**Connected devices, real-time control & open software, analytics & services**

# Digital Substation is the intelligent real time node of the Grid

becoming the data hub of the digital grid



A more **intelligent, connected** and **participative** electrical asset

**Integration** of new **sensors** for improved situational **awareness**

**Information** is now **fully digitized** as close as possible to its **origin**

**Optimized** use of **secondary** equipment (Intelligent Electronic Devices)

**Security** is observed and required at **all points**

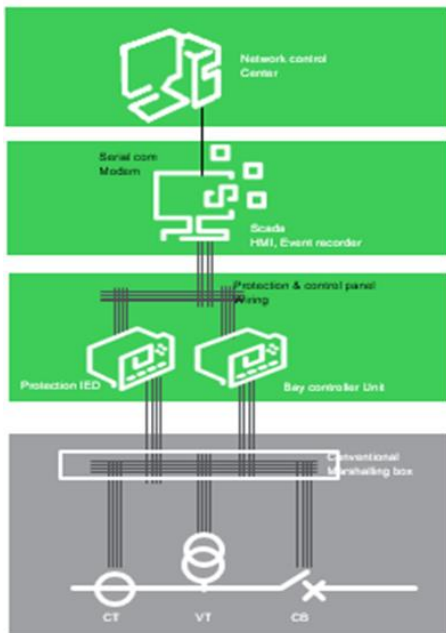
Participates to **increase** the overall power system **reliability and availability**

Life Is On

**Schneider**  
Electric

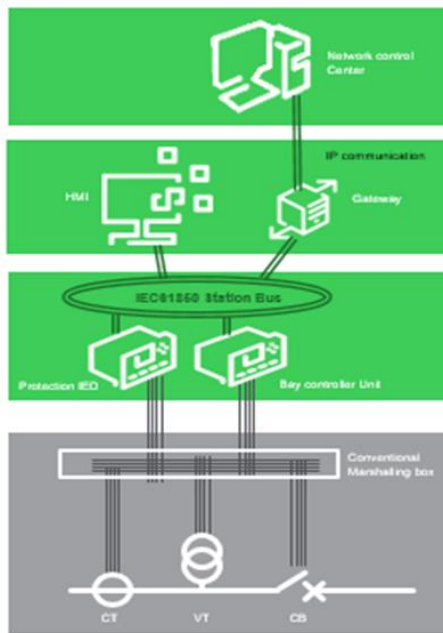
# A new major milestone in the Substation Digitization journey

Conventional wired substation



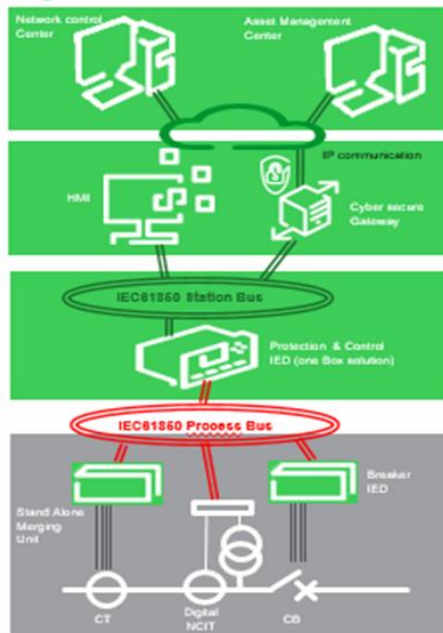
Powered by 1st  
Generation Digital Relays

Digital Control System



Powered by UCA2 /  
IEC61850 Edition 1

Digital Substation



Powered by IEC61850  
Edition2 & IoT

Enterprise level

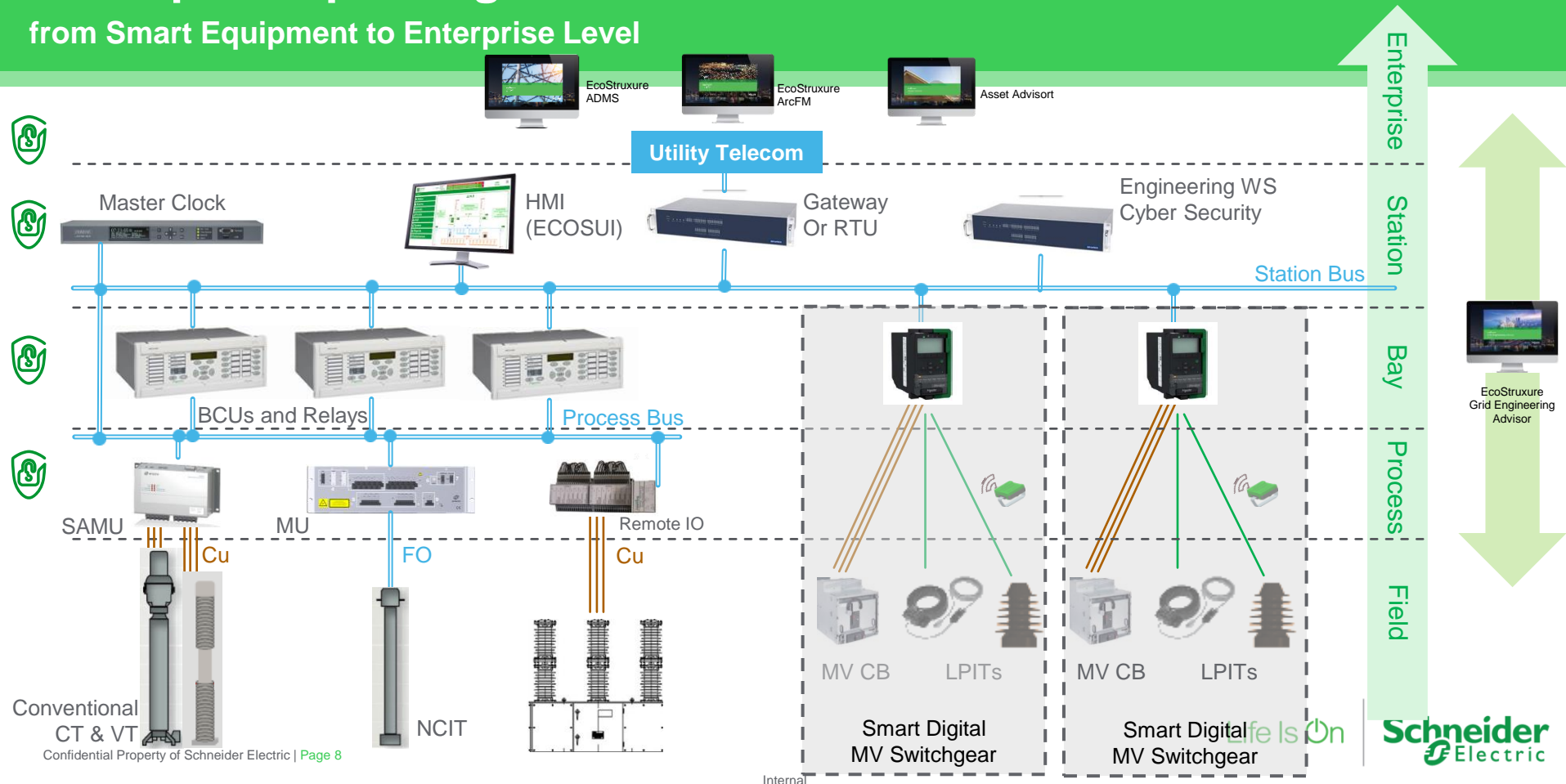
Station Level

Bay Level

Process level

# A complete open Digital Architecture

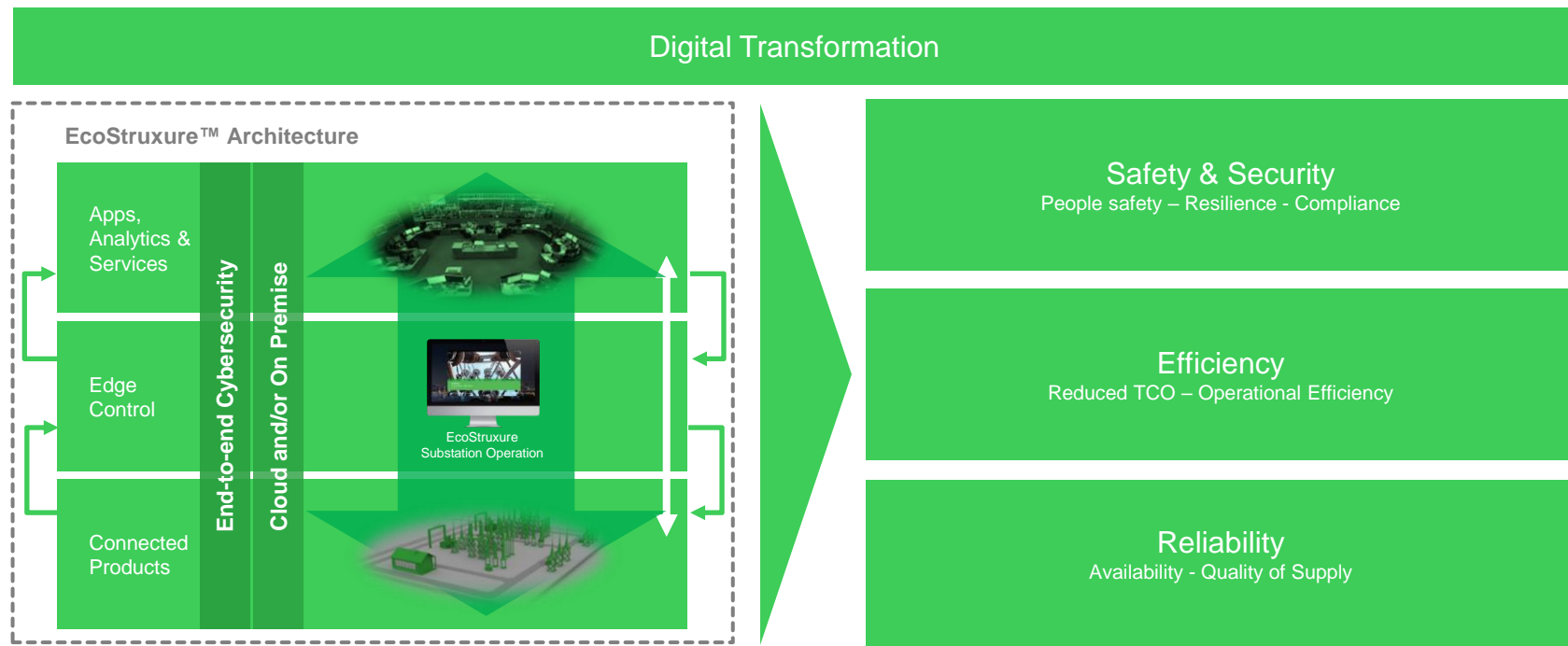
from Smart Equipment to Enterprise Level





# Delivering value with an end-to-end solution

from Smart Equipments to Enterprise Level



# Digital Substation | safe, secure, efficient and reliable ready for the digital grid

## Safety & Security

People safety – Resilience - Compliance

### Protect your people and asset

100Y of experience and 1M+ delivered Relays  
Arc Flash protection on MV switchgear  
Secured control sequences

### Ensure resilience

Secured architecture  
Data protection & integrity  
Dedicated security components  
Product and system hardening  
Authentication / Authorization

### Demonstrate compliance

#### IEC62443-3-3 : system certified

Achilles level 1 certified IEDs (IEC62443-2-4)  
Certified Cyber Security consultants  
Certified R&D and delivery capabilities (ISO27000)

## Efficiency

Reduced TCO – Operational Efficiency

### Invest in future-proof with interoperability

IEC61850 ed.2 and companion standards  
Standard communication protocols  
Data integration with enterprise level

### Optimize investments

Streamlined system and IED engineering  
Process Bus  
Smart sensors

### Reduce maintenance costs

Condition Base Monitoring for Substation assets  
Automation System administration tool  
Mobile applications

## Reliability

Availability - Quality of Supply

### Increase network availability

Redundant architectures  
Wide-area automation contribution

### Secure the quality of supply

Regulation automation schemes  
Volt/VAR optimization contribution  
Accurate data with quality

## Your challenge

"I want to avoid my business to be disrupted by a cyber-attack and comply with the regulatory requirements in term of cyber-security".

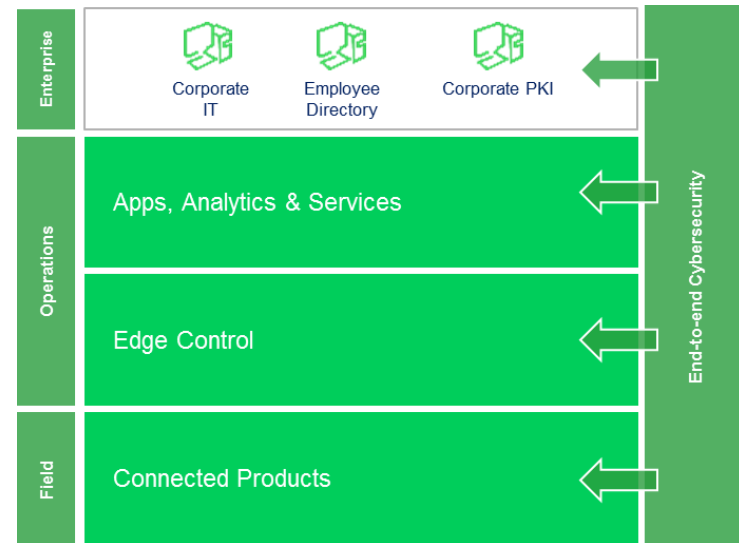
## Our solution

EcoStruxure™ Substation Operation system architecture is secured by the use of dedicated security components, secured-by-design IEDs and the implementation of a role-based access control server for authorization/authentication, ensuring end-to-end security in compliance with international standards (IEC62443, IEC62351, NERC-CIP).

Associated patch management and disaster recovery services improve to maintain system security level over the lifecycle,

## Your benefits

1. Meet relevant **regulations**
2. Avoid **finances and penalties**
3. Safeguard **image and reputation**
4. Build and apply your **security plan** from Enterprise level to field



## Your challenge

"I want to capitalize my company engineering knowledge by standardizing my engineering approach with IEC61850 and propagate this standardized design to project implementation regardless system and device vendors".

## Our solution

EcoStruxure™ Grid Engineering Advisor system engineering tool allows :

- to specify your application use cases according IEC61850 data modeling,
- to proceed to system integration as per IEC61850 top-down process, thus acting as a System Specification Tool as well as System Configuration Tool.

## Your benefits

1. **Vendor agnostic** tool complying with your device purchasing policy
2. Project execution **cost savings** (top-down, avoid re-work)
3. **Standardized** application engineering
4. **Capitalize knowledge** with re-usable engineering artefacts
5. Enables information **interoperability** with **Enterprise** level



EcoStruxure Grid  
Engineering Advisor



## Your challenge

"I want to reduce my substation construction and refurbishment costs while improving my maintenance staff safety and efficiency without compromising my protection plan".

## Our solution HV

Easergy MiCOM HV relays and BCUs host a IEC61869 Process Bus interface to connect to field devices such as Merging Units, Stand-Alone Merging Units or Remote I/O.

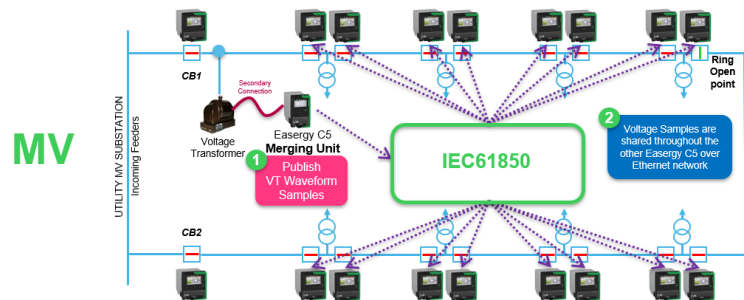
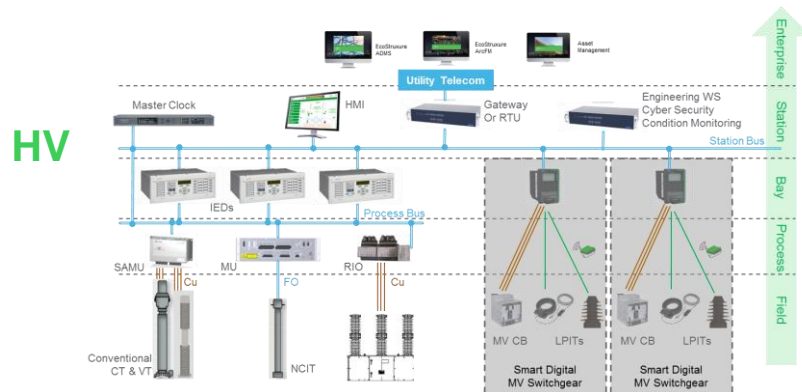
EcoStruxure™ Substation Operation system integrates all these devices and brings consistency and security in your application context.

## Our solution MV

Our Easergy C5 MV BCPUs host Process Bus interface to retrieve the VT sample values sent by the Easergy C5 Merging Unit

## Your benefits

1. Up to **70%** cost savings in substation overall wiring
2. **Interoperability** powered by IEC61869 & IEC61850-9-2LE compliance.
3. **Easier maintenance** reducing connection points
4. **Improved safety** for maintenance operators by removing hazardous secondary currents and voltages,



## Your challenge

"I want to improve the grid robustness, while I reduce my operational costs by leveraging the big data archives and

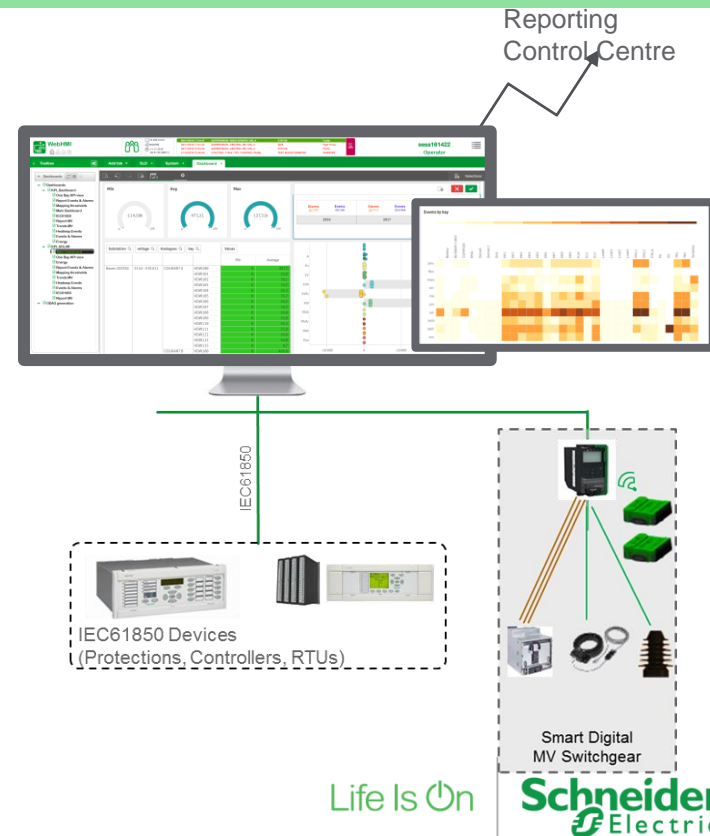
## Our solution

EcoStruxure™ Substation Operation User Interface integrates an advanced 'Analytics & Report' application, helping to store 2 or 3 years of Substation data, analyse electrical operations and simplify the preparation of customized Dashboards and Reports.

It collects and store the data from any substation devices and simplify the Automatic transferred to the central Control Centre.

## Your benefits

1. **Simplified architecture** maximizing use of available data
2. **Ease** the Electrical analysis with **Dashboards and Reports**
3. **Improve** network robustness and **identify** weak elements
4. Solution for **new systems** or **retrofit** of existing systems
5. **Prioritization** of maintenance actions
6. Decrease of **unplanned outages**



## Your challenge

“I want to deploy interoperable and highly available systems in order to maximize the overall grid management reliability”.

## Our solution

Our EcoStruxure™ Substation Operation proposes redundancy at all critical levels with gateway redundancy to ensure Control Room / Substation continuous monitoring, Ethernet network redundancy using IEC62439-3 PRP and HSR at both Station and Process Bus to ensure 0ms communication disruption and zero-packet loss in an occurrence of a Ethernet network failure.

## Your benefits

1. Continuity of data transmission from field to grid operations
2. Increased availability, covering the N-1 fault scenario
3. Open and standard solutions ensuring multi-vendor interoperability
4. Scalable architectures ready for future expansions

