

250 Million Smart Meters Rollout

Title of the Presentation

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- Smart Metering is an ecosystem wherein different infra components perform to deliver pre-determined SLAs.
- Implementation under PPP mode provides a better option compared to conventional practice of implementation in Capex Mode.
- Under Opex mode, Developer owns and provides end to end solution with **no upfront financial burden** for cash strapped Discoms.

Benefits of Opex Mode over Capex

| Parameters | Opex | Capex |
|----------------------------|------|-------|
| Upfront financial burden | ● | ● |
| Scalability | ● | ● |
| Flexibility | ● | ● |
| Reliability | ● | ● |
| Accountability | ● | ● |
| Value delivery to Consumer | ● | ● |

Other Benefits to Discoms

- Discoms get good control over performance and continuous improvement.
- Optimisation of costs through economies of scale.
- Leverage for state finances through systemic efficiencies.
- Propensity to reduce consumer tariffs through large scale implementation.

End to End responsibility alongwith freedom to operate under Opex mode provides a viable solution for implementing smart metering solution.



High



Low

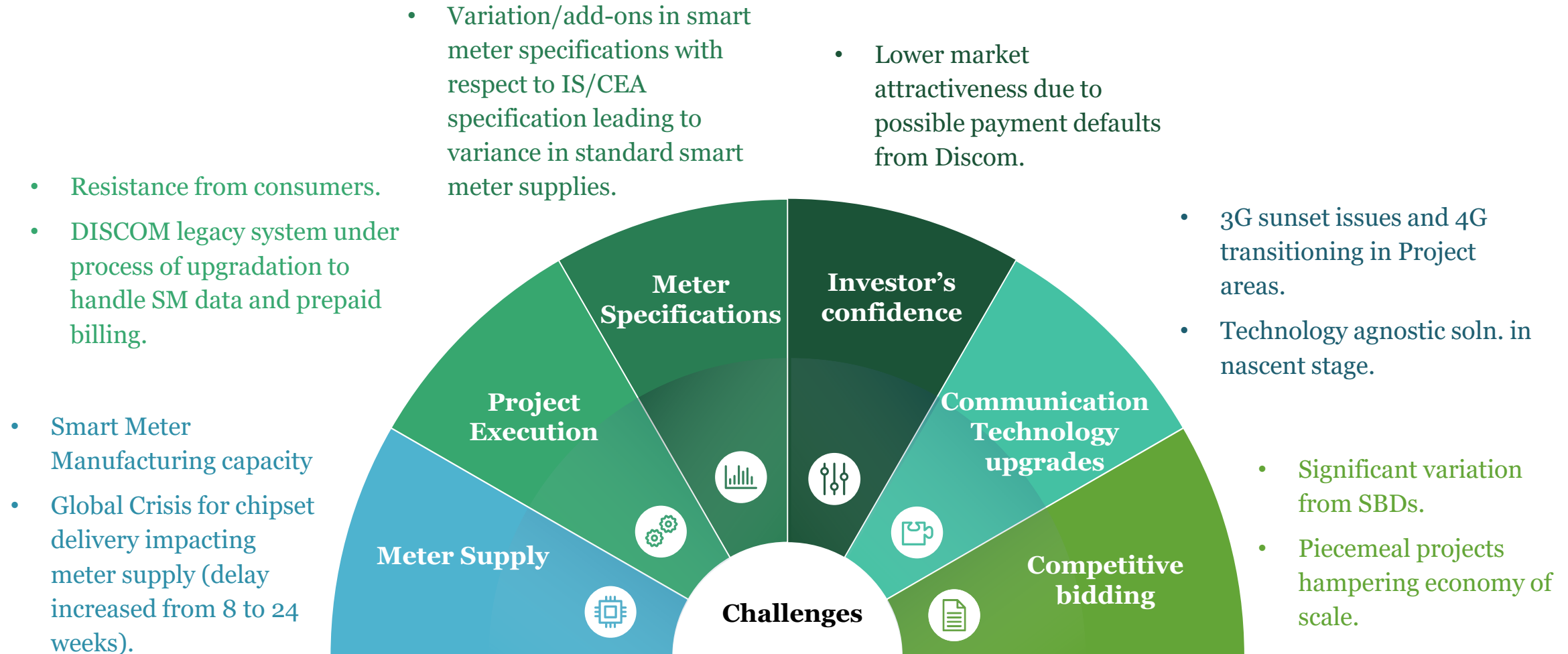


Medium

| State | Meter Quantity (Lacs) | Mode |
|----------------|-----------------------|-------|
| West Bengal | 2.4 | OPEX |
| Tripura | 1.07 | OPEX |
| Punjab | 8.00 | TOTEX |
| | 1.17 | OPEX |
| | 0.90 | CAPEX |
| | 3.00 | CAPEX |
| Assam | 20.15 | OPEX |
| Madhya Pradesh | 22.81 | TOTEX |
| Andhra Pradesh | 16.00 | TOTEX |
| | 1.09 | TOTEX |
| | 1.13 | TOTEX |
| | 1.10 | TOTEX |
| Total | 78.82 | |

- Construct of the Bids – Separate Tenders for meters and Backend system (MDM /RMS)
- Restrictive / Preferential Qualification Requirement. Limiting Entry for specialised developers and investment
- Pocketed Geographies /Discreate category considered for implementation – High Cost and low reliability
- Lack of adequate timely Payment / Investment security mechanism
- Unrealistic Performance Requirement

Following SBDs will streamline and fasten the bid process and improved participation



These implementation challenges may lead to spill over of metering targets.

Structure – Government

- Regulated under **Smart meter Act 2018**
- **Department for Business, Energy and Industrial Strategy** is responsible for policy and supporting regulations
- **Regulated by Ofgem**
- **Smart Energy Code (SEC)** - govern end-to-end management
- **SMETS 2 Program** - Vision to connect electric, gas and water meter through single system level implementation.

Key features

| | |
|-------------------------|--|
| Market structure | Unbundled – Network and Supply |
| Metering body | Suppliers |
| Types of meters | AMR, Advanced, AMI |
| Major players | British Gas, EDF, Eon, SSE, Scottish Power, Npower, Landis+Gyr, Elster, AES |
| Communication* | Interoperability at System Protocol and Module level , Single band & Dual Band comms for wider reach |

Structure - Corporate

- **DCC** – National level licensee for establishing and managing data & communications network for smart metering .
- **OPEX-based model** - equity investors procure meters & lease them against a fixed monthly fee, Lenders (banks) invest money against an RoI.
- Majorly funded by Suppliers & Investors alongwith national funding.
- **Smart Grid GB** – Independent forum for promoting rollout & raise consumer awareness.

Meter Asset Providers (MAP)

- Private Corporations and Investors participate with energy suppliers with innovative commercial models..
- Carry out sourcing, procurement and financing for meter asset provision
- Carry out Electric, Gas and water metering, Data services and other ancillary services.

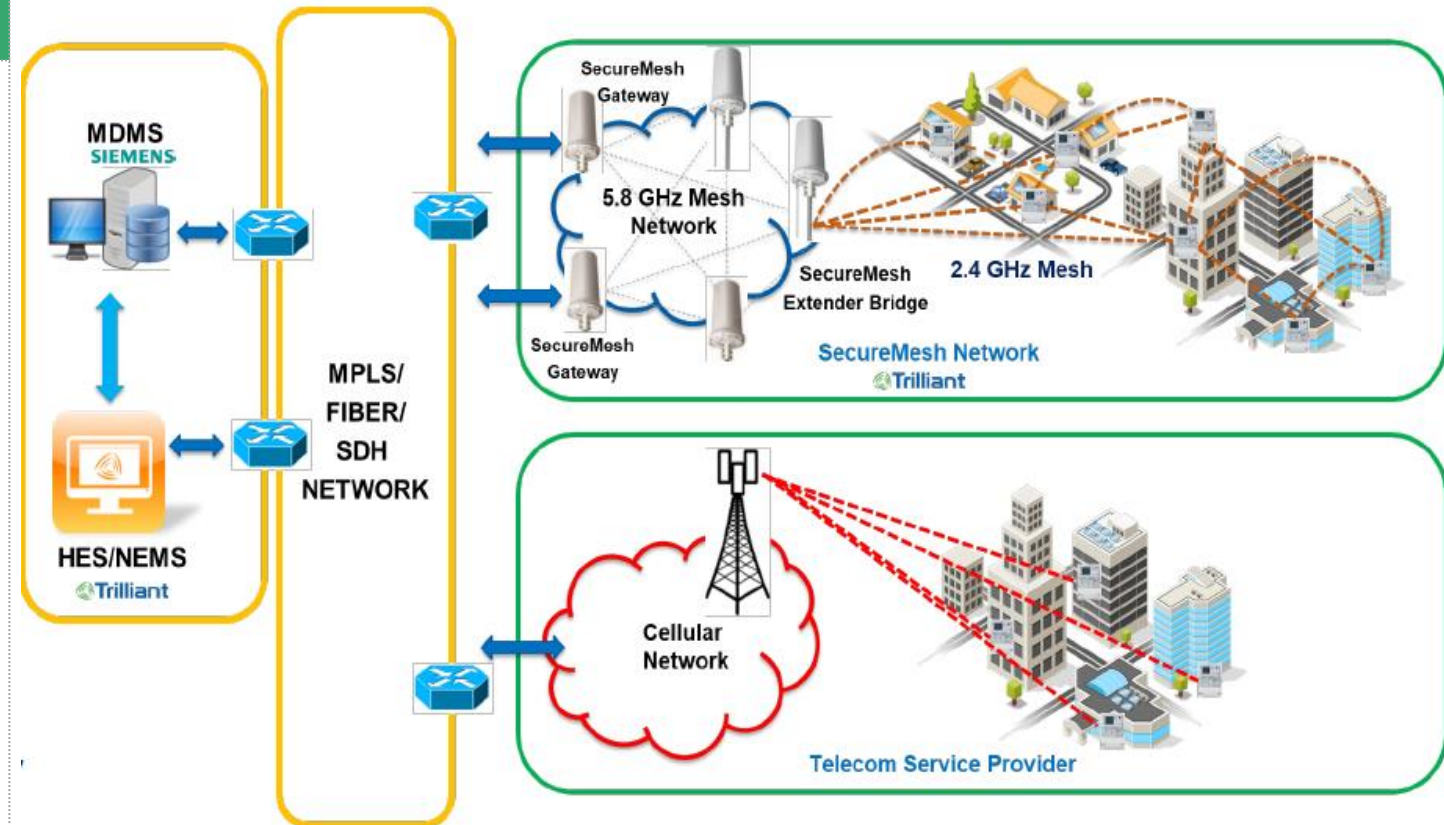
Smart Metering functionalities

| |
|---------------------------|
| Remote connect/Disconnect |
| Prepaid |
| Net Metering |
| Outage Reporting |
| Time-of-Use pricing |
| Critical pricing |
| Variable peak pricing |
| Voltage Monitoring |
| Tamper Detection |
| Interoperability |

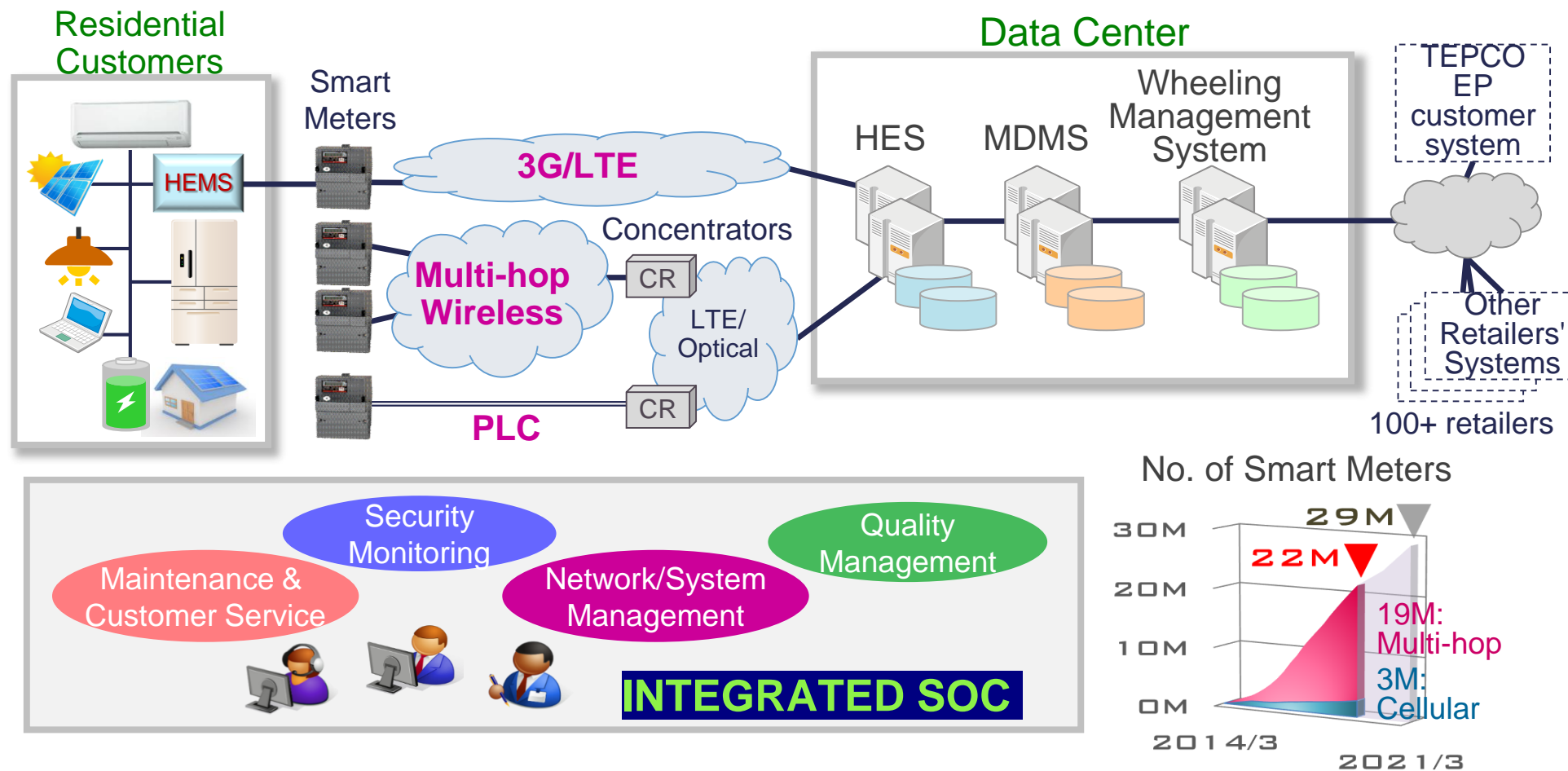
An integrated multi-tiered, multi-technology communications platform

Structure

- **Led by TNB Malaysia – The Central Utility:** Responsible for smart meter policy, implementation and supporting regulations.
- **TNBIP:** SPV under TNB for implementation of smart meters.
- **Contractual Arrangement:** Between TNB and TNBIP based on specific margin.
- **CAPEX-based model** – TNBIP procures the meters and installs on the ground along with strategic partners.
- Majorly funded by debt and national funding.



- Smart meters transmit meter readings to HES every 30min, and Wheeling Management System publishes 30-minute intervals within 60min
- Approx. 29 Million Smart meters installed



<https://www.tepco.co.jp/en/pg/development/domestic/smartmeter-e.html>

Policy & Guidelines

- National Programme Framework & Governance Model
- Project for Mass Rollout (State Level) phased Meter deployment
 - Economy of Scale
 - Manage Complexity of backend system & deskill field work
- Code of Practice & Standardisation
 - Meters & Pluggable Communication
 - Base Use cases & Interface definition
 - Uniform Customer interface services
- Upgradation / AMC of the DISCOMs Legacy system

Engagement & Experience

- Customer engagement and Capacity Building
- Capacity / skill building of Field Resources for SM deployment in large volumes
- Big Improvement is required in building effective and innovative approach to customer engagement
 - Surveys , Workflows , supporting tools , training , awareness programs
- Smooth transition process to prepaid smart metering

System & Process

- Reliable Communication – Customised, Hybrid and Pluggable
- Resilient ,Scalable & Versatile Back-end IT system to run this Critical Infrastructure 24X7
- Unparallel Security which shall evolve constantly to meet emerging threats
 - Device & Comms security – Keys /Certificates / Encryption
 - Data Handling and storage; threat-led defence approach; authentication -people and Information ; practical compliance techniques for risk assessment

SoPs and Cultural Shift

Smart Meter Provisioning is much more than fixing meter in consumer premise

- Volume Rollout needs institutionalisation of processes and ‘right first time’ commitment to enrol smart meters at the first attempt to sustain and improve the rate of deployments
- Focus should shift from purely percentage performance measurements to improving overall experience and value to the end customers.

Thank You

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