

ORGANIZER



KNOWLEDGE PARTNER



DISTRIBUTION
UTILITY MEET
DUM 2025

SESSION 4: DIGITAL ENERGY GRIDS AND THE EMERGING ERA OF ENERGY INTERNET

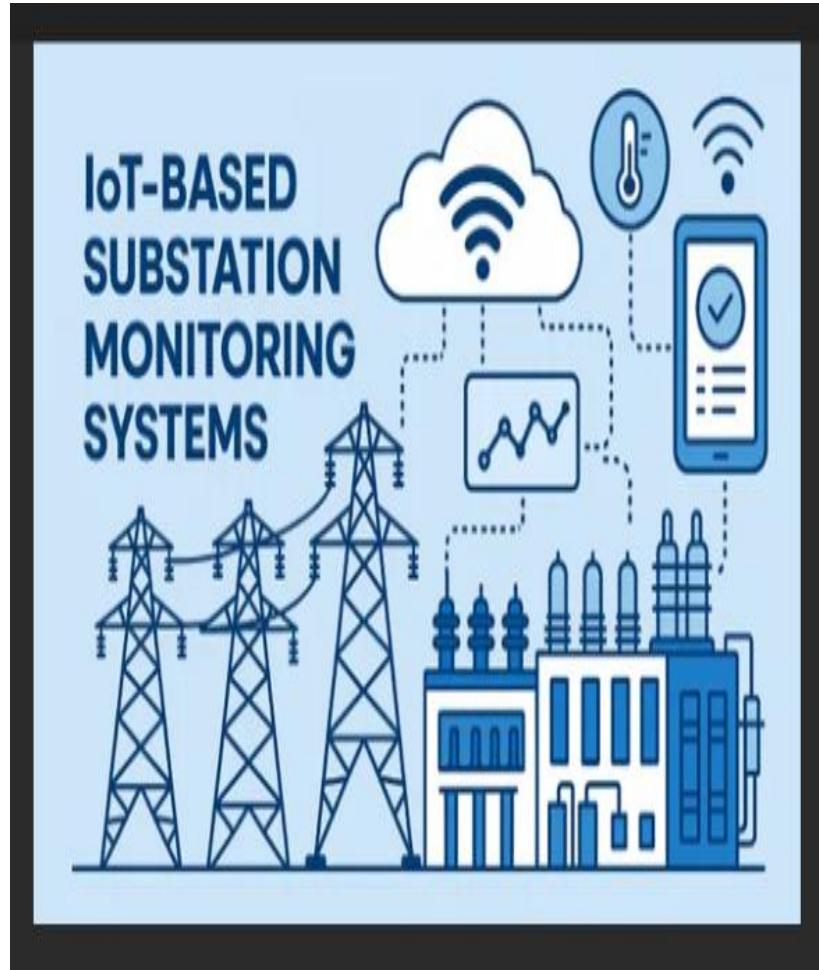
Digitalization of Rural Substation by IOT device

Presented By

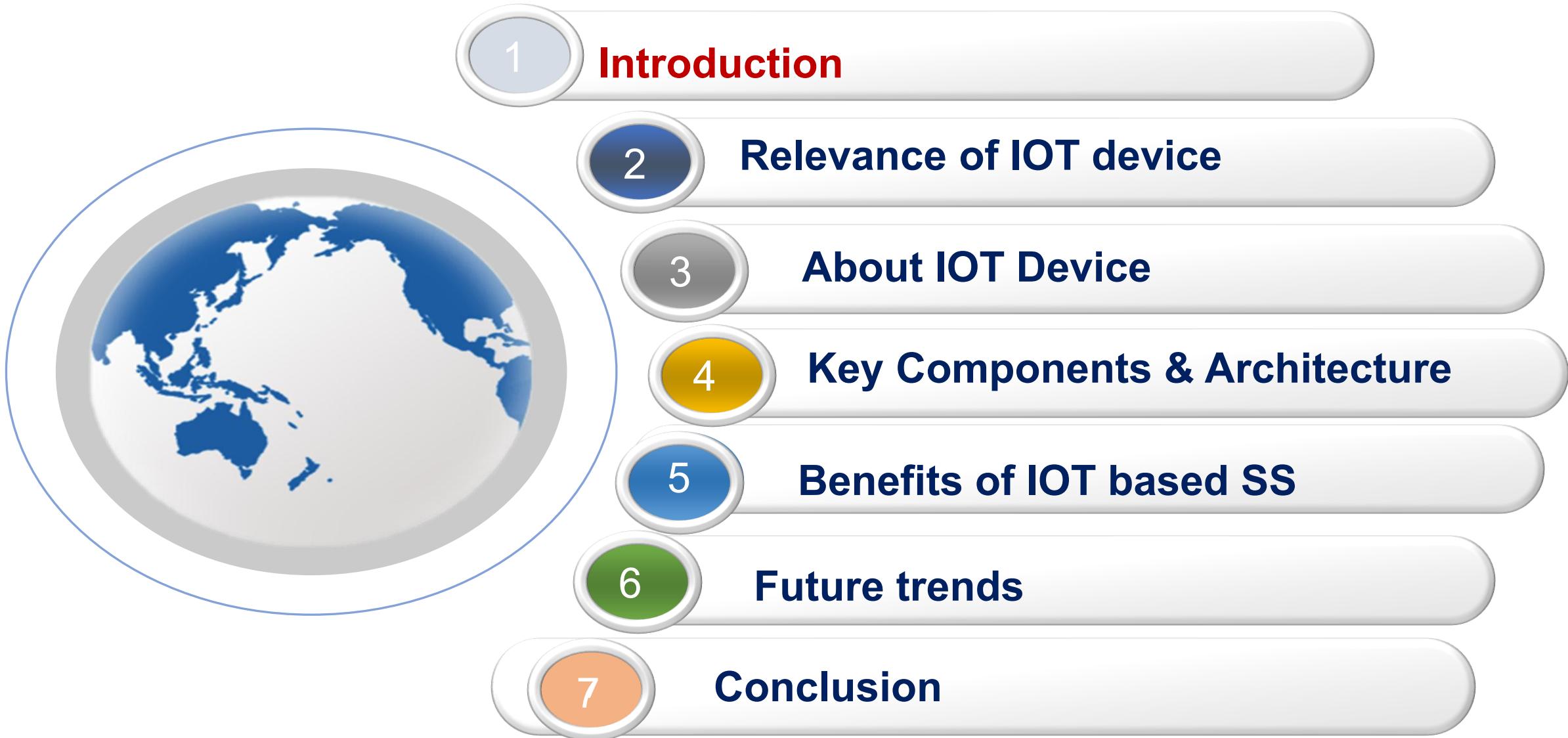
RS Selvam, VP R&D Stelmec Ltd

Distribution Utility Meet | 04 - 05 November 2025 | www.dumindia.in





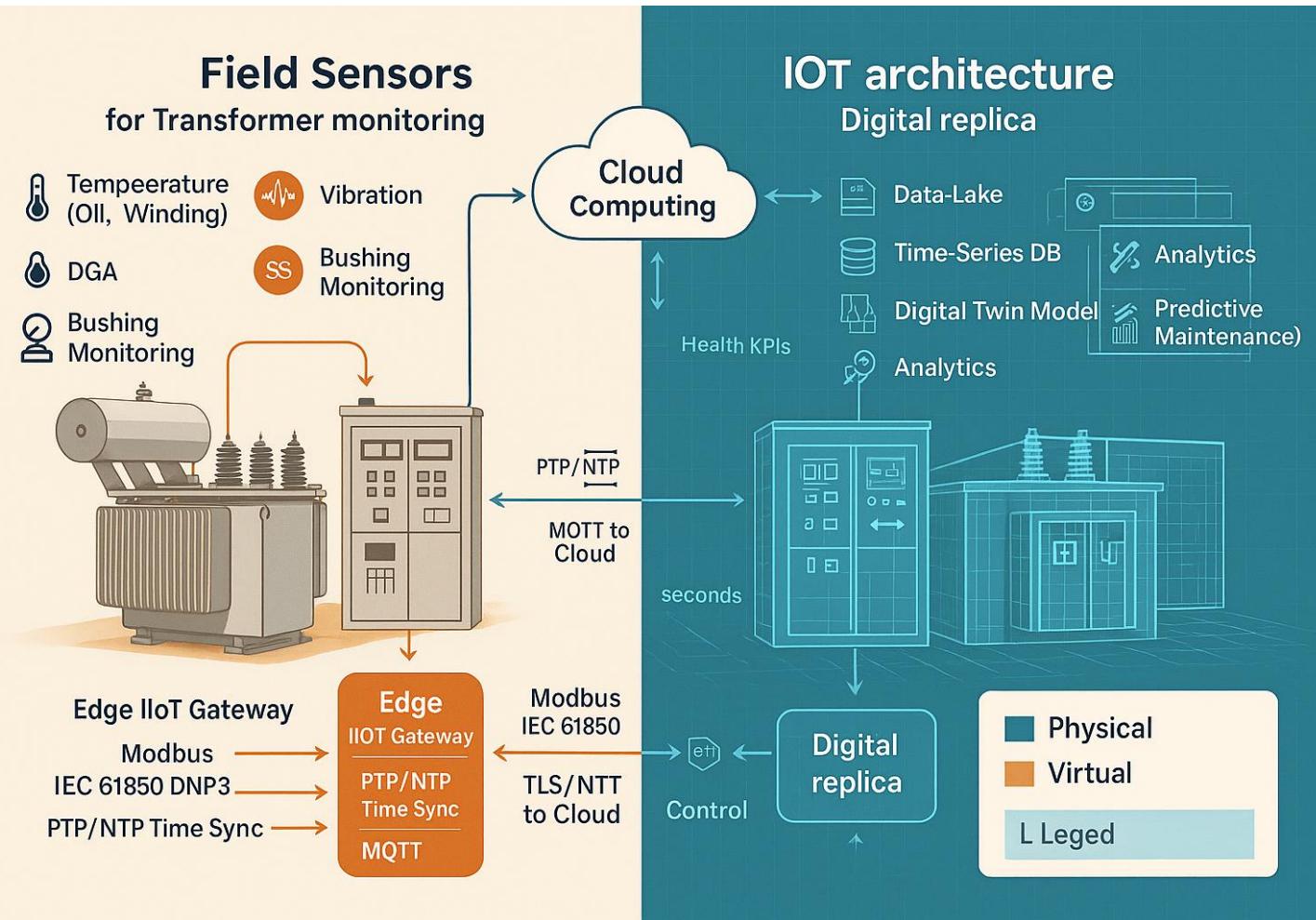
As the distribution network has become highly complicated nowadays, **Utilities** need to look forward to automating substations to enhance their functionality and efficiency and improve power transmission quality. A remote monitoring and controlling system is needed to reduce cost, time, labour and save energy for sustainable development.



Stelmec has supplied both Indoor & Outdoor VCB switchgear panel to the various utilities and we have established a solution with IOT device to make Automation in Rural Distribution Substation to facilitate the customer with required Data by remotely.

Substations are often located in remote, rural, or difficult to access locations where the monitoring of substations **using IoT** will assist the distribution network in diagnosing the local faults , Power management, Statues of the Transformer , CB, etc. and displaying them on a web server for remote monitoring and a power station on an LCD. This will help prevent faults and damage to power system equipment from unfavourable conditions and thus maintain the power supply.

About IoT Architecture & Possibilities

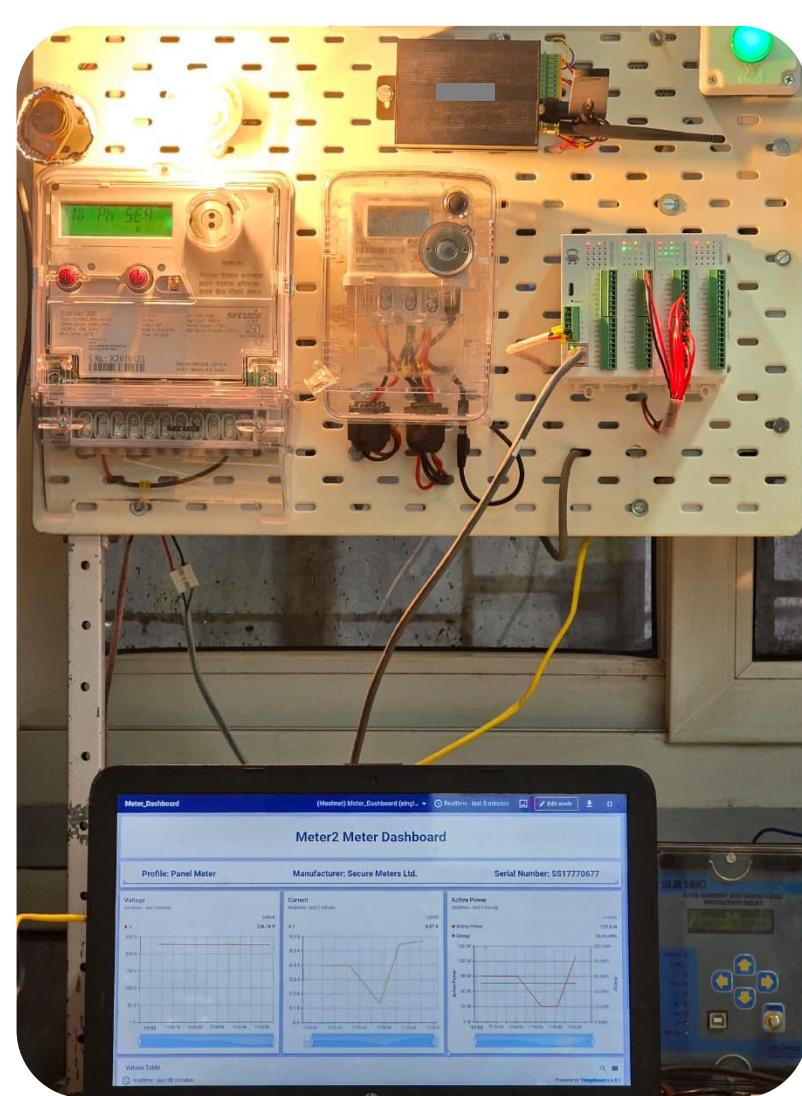
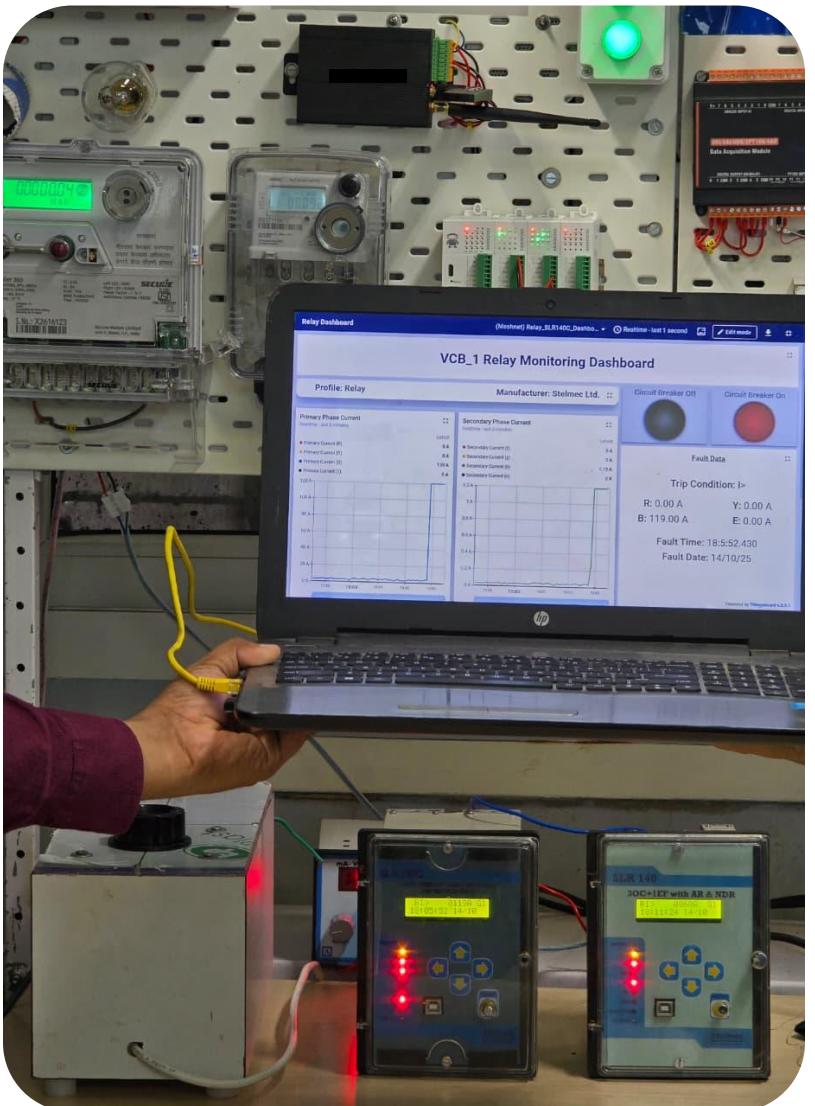


- IoT is also a natural extension of SCADA, a category of software application programs for process control, the gathering of data in real time from remote locations to control equipment and conditions.
- Receives data from sensor /Relays /IED device Meters, Transformer, etc. using RS 485 or Ethernet Port, RS 232,etc
- Can Convert Multiple Protocols such as Modbus RTU/TCP or 61850 to MQTTs
- Performs Pre processing, filtering and cleaning on unfiltered data.
- Sends data to cloud & with remote telemetry allows local control
- Provides local storage on SD Card with store & forward .
- Pay per use model in Cloud Architecture.

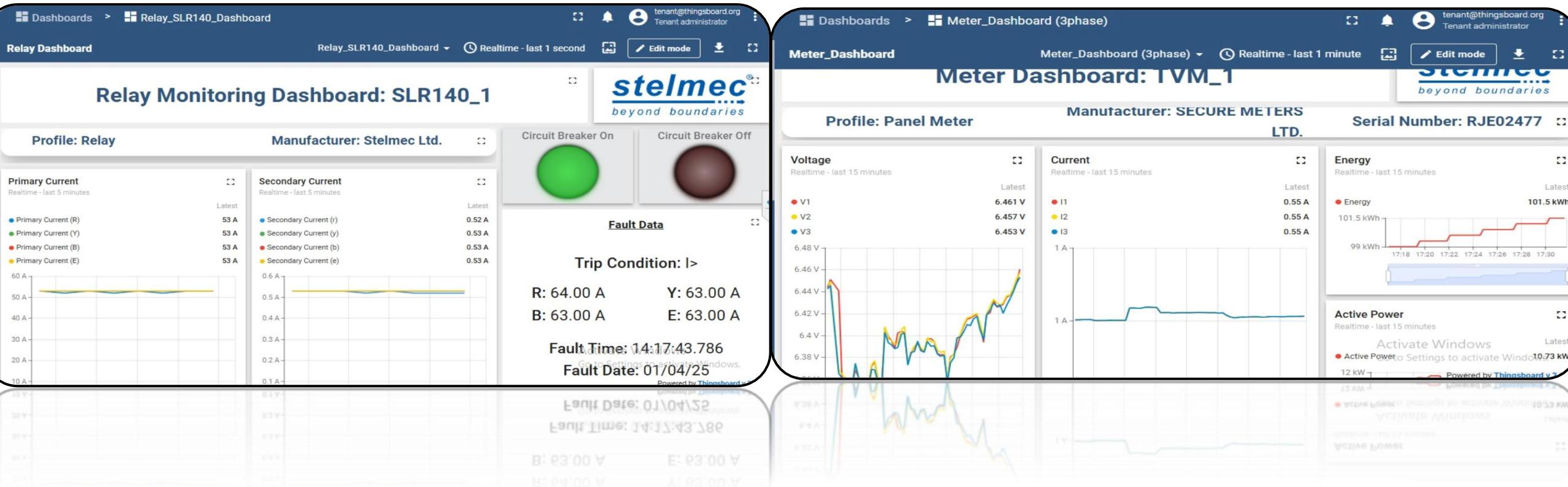
USE CASE : Indoor/Outdoor VCB Panel Monitoring & Control



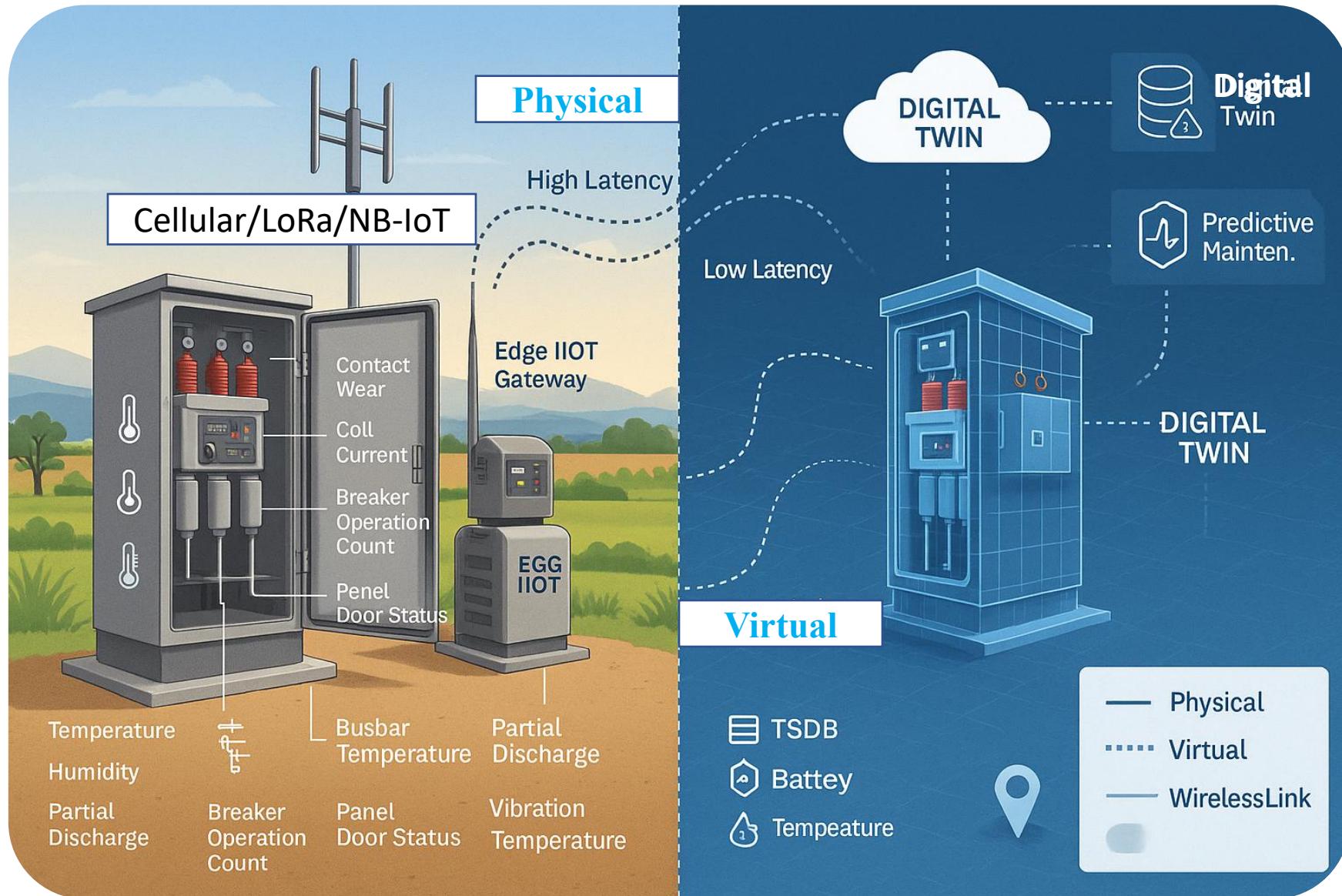
USE CASE : Indoor/Outdoor VCB Panel Monitoring & Control



USE CASE : Indoor/Outdoor VCB Panel Monitoring & Control



USE CASE / CASE STUDY



1. Sensor Networks

IoT-based substation monitoring relies on a network of sensors placed throughout the substation to monitor critical assets **which could range from VCB Panels & Meters to Transformers**. Deploying an array of sensors within substations allows for the real-time monitoring of various parameters critical to substation operations. These sensors capture a wide range of data, including temperature, humidity, voltage, current, and equipment status **and aggregate it to an edge computing resource**

2.. Communication Infrastructure

The sensors are connected **upstream** through a robust communication infrastructure, often using protocols such as MQTT or CoAP. This connectivity ensures easy data transmission from the substation to centralized monitoring systems.

3. Edge Computing

Edge computing capabilities are employed to process and analyse data locally within the substation **allowing control if needed & enabled**. This reduces latency and allows for quick decision making based on real-time insights

4. Cloud-Based Platforms

Processed data is then transmitted to cloud-based platforms for further analysis, storage, and visualization. Cloud solutions provide scalability, accessibility, and the ability to harness advanced analytics for predictive maintenance.

5. Predictive Analytics

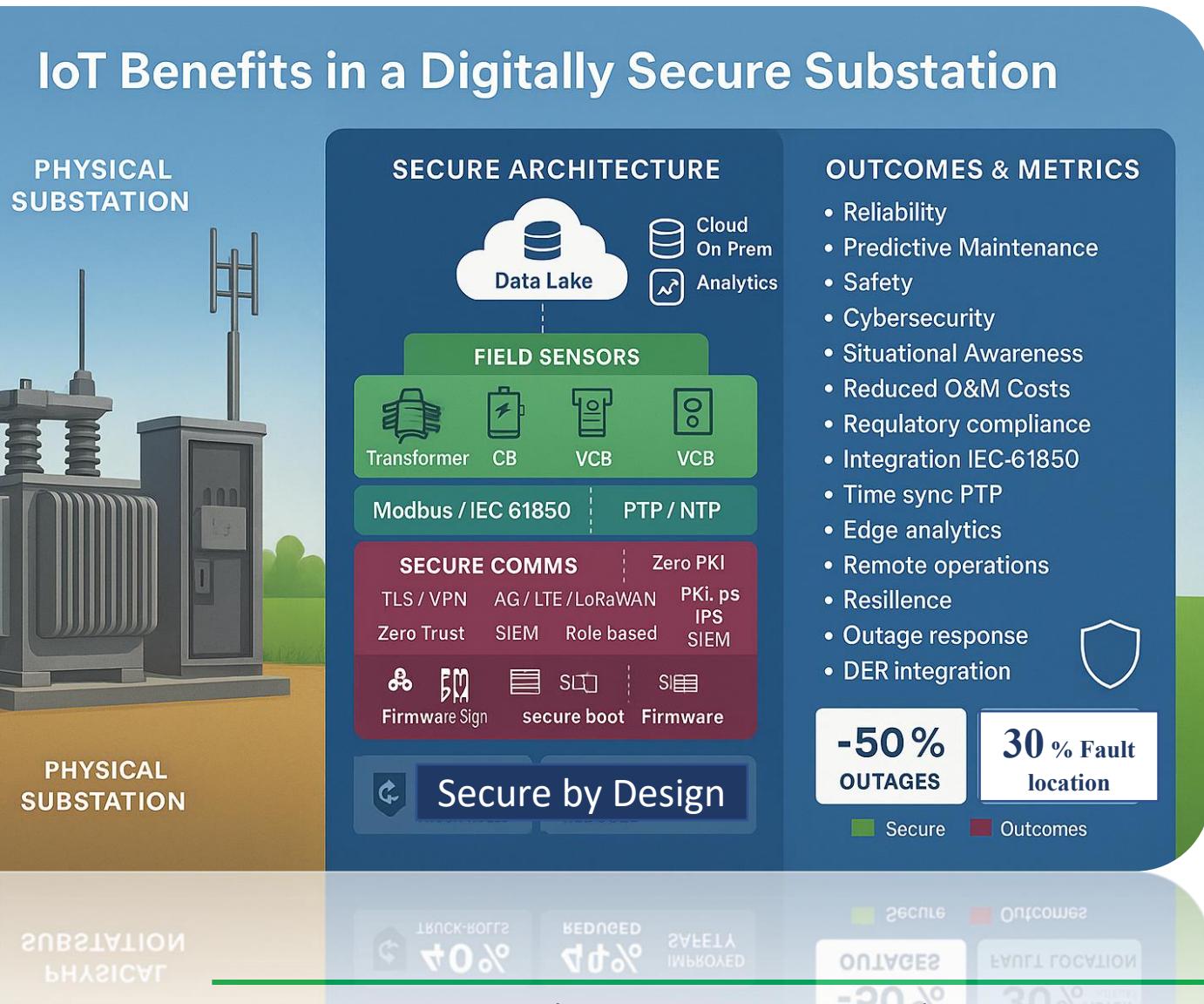
IoT substation monitoring uses advanced analytics to predict equipment failures or anomalies, enabling strategic maintenance scheduling and reducing downtime and costs.

6. Scalability and Interoperability

The modular nature of IoT solutions allows for scalability, accommodating the addition of new sensors and devices as needed. Interoperability ensures seamless integration with existing substation infrastructure and compatibility with different communication protocols.

KEY TAKEAWAYS / Benefits of IOT

IoT Benefits in a Digitally Secure Substation



1. Real-Time Visibility

Continuous monitoring in real-time provides operators with a comprehensive view of substation performance. Any anomalies or potential issues can be identified promptly, allowing for easy intervention.

2. Predictive Maintenance

By leveraging data analytics and machine learning, IoT-based solutions enable predictive maintenance. This approach helps utilities anticipate equipment failures, reduce downtime, and optimize maintenance schedules.

3. Efficient Resource Allocation

With insights into equipment health and performance, utilities can allocate resources more efficiently. This includes targeted maintenance, equipment upgrades, and optimized energy distribution.

4. Enhanced Safety

Continuous substation monitoring using IoT minimizes the need for manual inspections in hazardous environments, improving overall safety for maintenance personnel. In case of emergencies, immediate alerts can be triggered for rapid response.

5. Cost Savings

Proactive maintenance and optimized operations translate into cost savings for utilities. Reduced downtime, lower maintenance costs, and improved energy efficiency contribute to a more economically viable power distribution network.

6. Quick Response to Faults

Real-time alerts and remote monitoring capabilities empower operators to respond swiftly to faults or anomalies, minimizing the impact on the electrical grid.



The Edge IoT Ecosystem is secured by

- Hardware Security: Secure Boot Enabled
- Software Security: Encryption of code and transmission
- Protocol Security: Encryption at protocols
- Update Security: Secure Remote Over the Air update with HTTPS/MQTTs and signed certificates.
- Code Security: Code Encryption with device specific key
- Remote Access Security: via Wire guard VPN

Cloud-based SCADA

- Leveraging the cloud for scalable, cost-effective, and secure SCADA deployments.

AI-powered Analytics

- Utilizing machine learning and artificial intelligence for predictive maintenance and optimization.

IoT Integration

- Integrating IoT devices to enhance data collection and enable smart grid applications.

AR/VR Visualization

- Leveraging augmented and virtual reality for improved situational awareness and remote operations.

IEC 61850 Relay

- IEC 61850 is a critical standard for substation automation, enabling seamless communication between intelligent electronic devices (IEDs) like protective relays and SCADA systems.

Transformer & circuit Breaker monitoring

Cost effective solution to monitor & Control of humidity ,Temperature, Gas pressure, Arc sensors, CB life cycle, Mechanical operation etc. will enhance the substation's efficiency including operator safety.

Digital substations represent a transformative shift in power grid management, offering enhanced efficiency, reliability, and resilience. As the industry continues to evolve, further advancements in artificial intelligence, IoT, and renewable energy integration will shape the future of these intelligent substations.

IOT-based Substation Monitoring Solutions are at the forefront of the ongoing transformation in the energy sector. By harnessing the power of data, connectivity, and advanced analytics, utilities can ensure the resilience, efficiency, and safety of their substations.

As we continue to advance in the era of smart grids, embracing these innovative solutions is not just a choice but a necessity for the sustainable and reliable distribution of electrical power. The convergence of IoT and substations for improved monitoring is a testament to the possibilities of technology in shaping the future of our energy infrastructure.

ORGANIZER



KNOWLEDGE PARTNER



**DISTRIBUTION
UTILITY MEET
DUM 2025**

THANK YOU

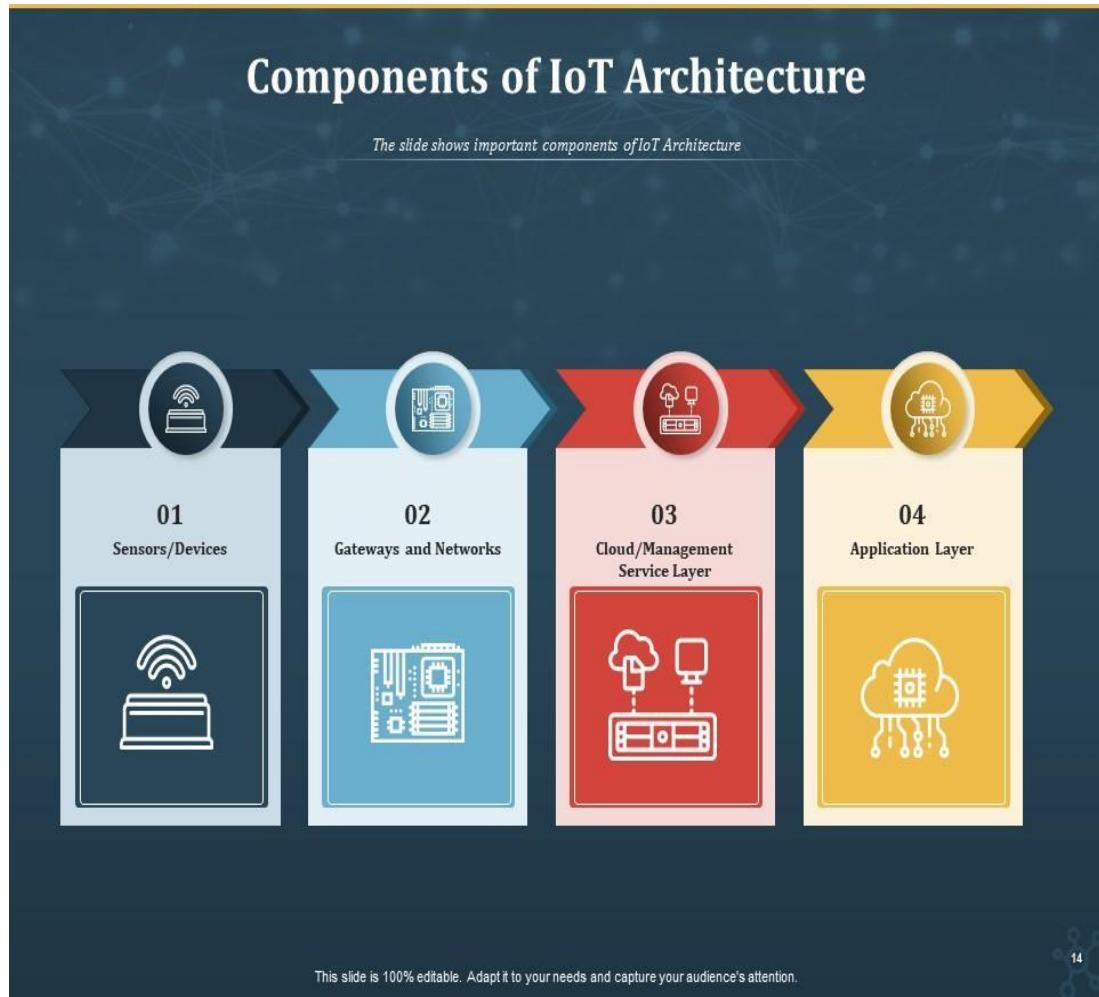
For discussions/suggestions/queries email: dum@indiasmartgrid.org

www.dumindia.in

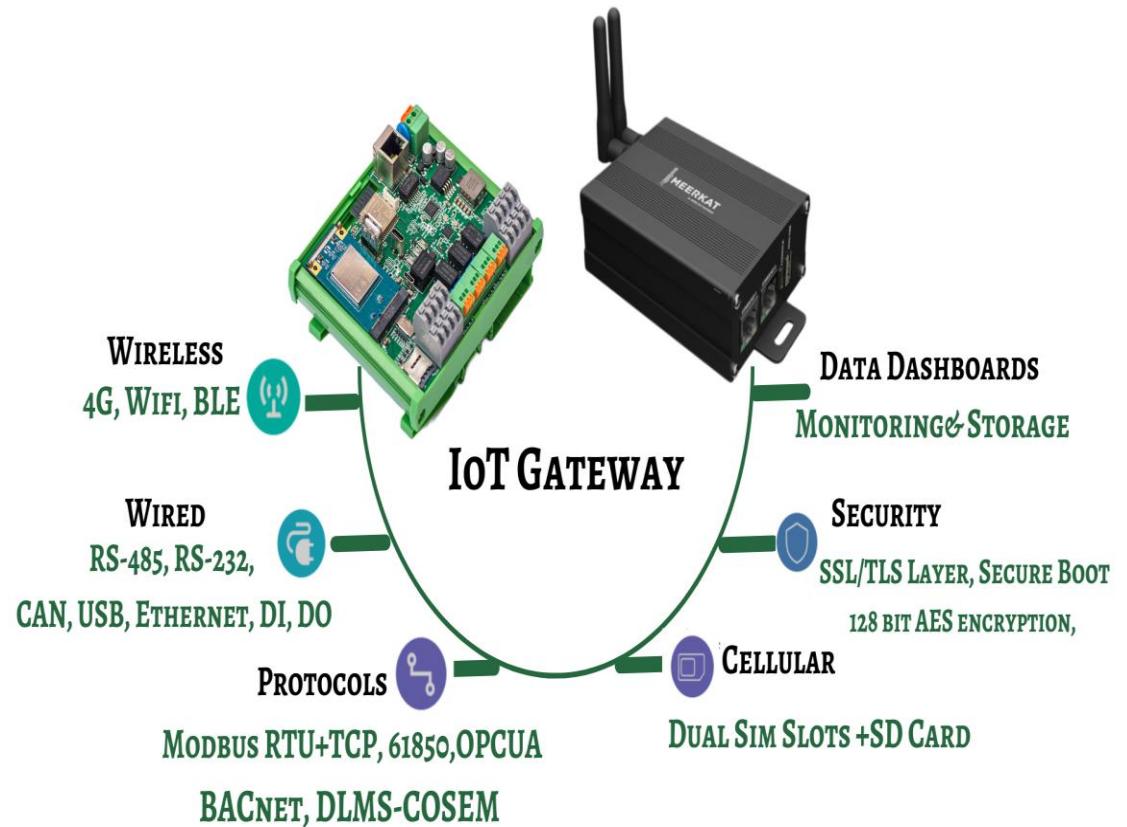
[Links/References \(If any\)](#)

Distribution Utility Meet | 04 - 05 November 2025 | www.dumindia.in





SUBSTATION AUTOMATION WITH IoT GATEWAYS



Dashboards > Relay_SLR140_Dashboard

Relay Dashboard Relay_SLR140_Dashboard ▾ Realtime - last 1 second Edit mode

Relay Monitoring Dashboard: SLR140_1

Profile: Relay

Primary Current
Realtime - last 5 minutes

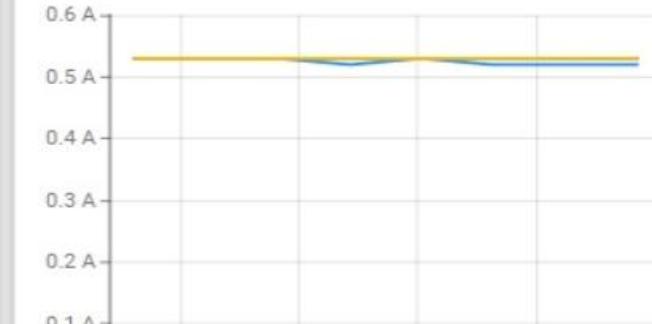
- Primary Current (R)
- Primary Current (Y)
- Primary Current (B)
- Primary Current (E)



Manufacturer: Stelmec Ltd.

Secondary Current
Realtime - last 5 minutes

Phase	Latest Value	Latest
Secondary Current (r)	0.52 A	53 A
Secondary Current (y)	0.53 A	53 A
Secondary Current (b)	0.53 A	53 A
Secondary Current (e)	0.53 A	53 A



Circuit Breaker On


Circuit Breaker Off


Fault Data

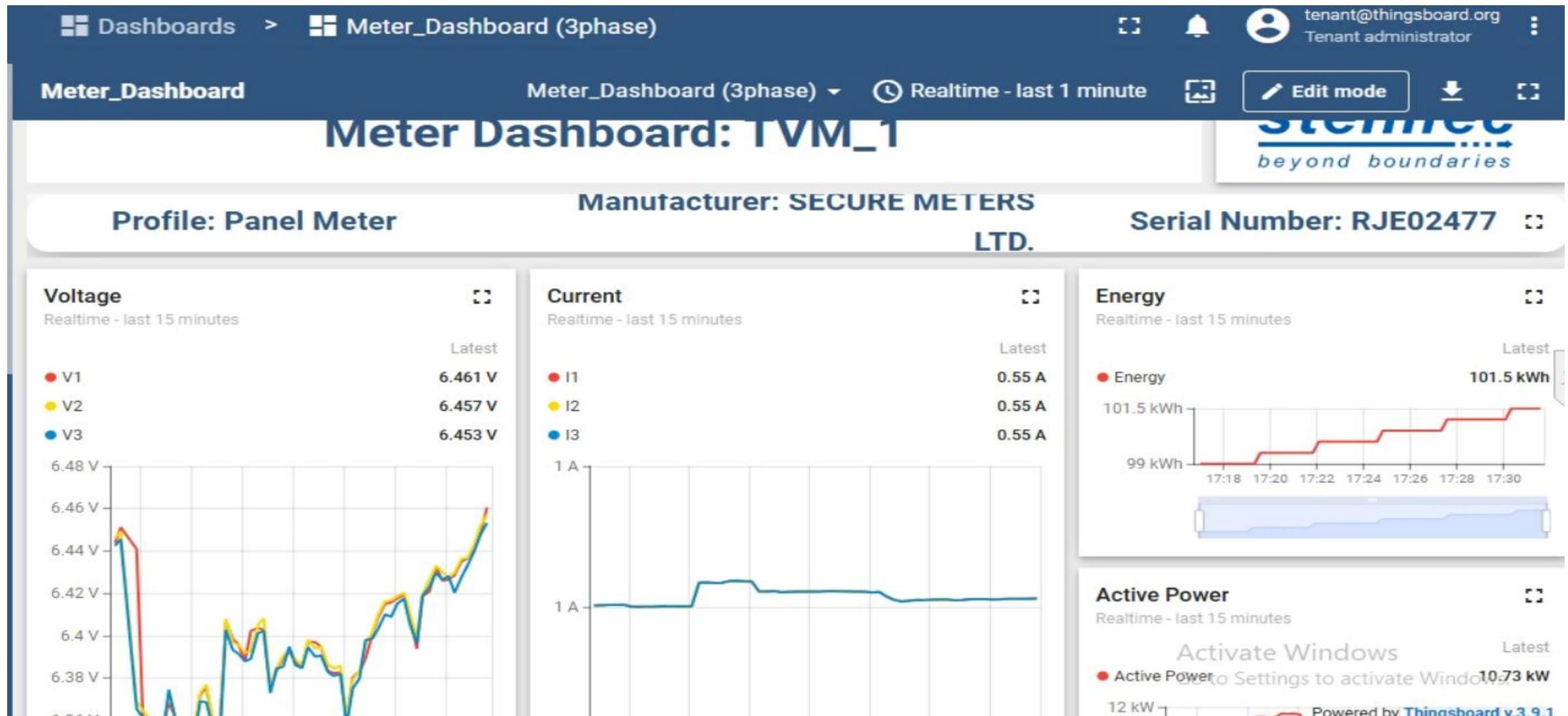
Trip Condition: I>

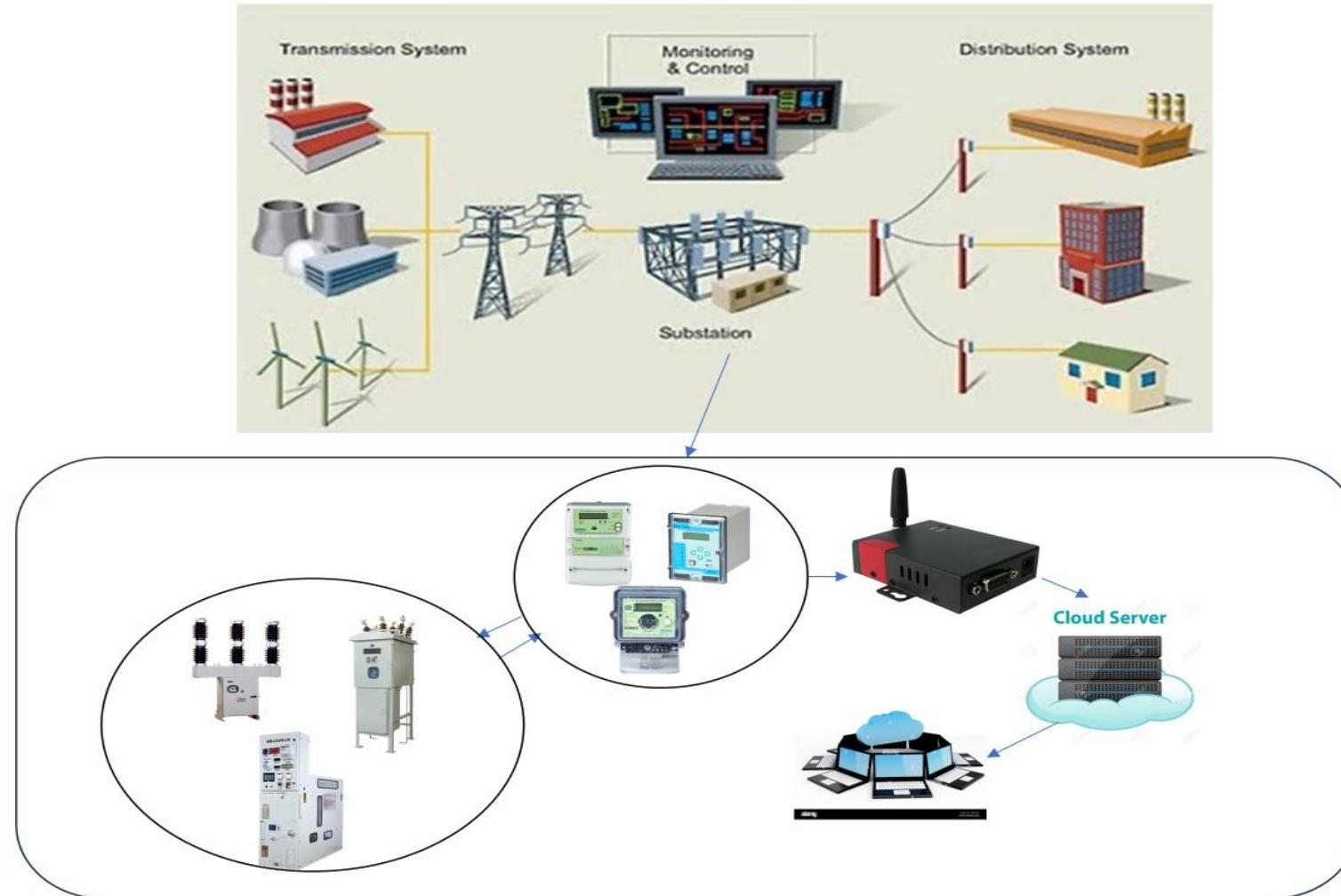
R: 64.00 A	Y: 63.00 A
B: 63.00 A	E: 63.00 A

Fault Time: 14:17:43.786
Windows Activation Window
Go to Settings to activate Windows.

Fault Date: 01/04/25

Powered by [Thingsboard v.3.9.1](#)





A Gateway to the future!

