



Ministry of Heavy Industries
Government of India
सत्यमेव जयते



EV Charging Infrastructure

Distribution Utility Meet Nov 2024

Lucknow

Dr Hanif Qureshi,

Additional Secretary (Automobiles Division)

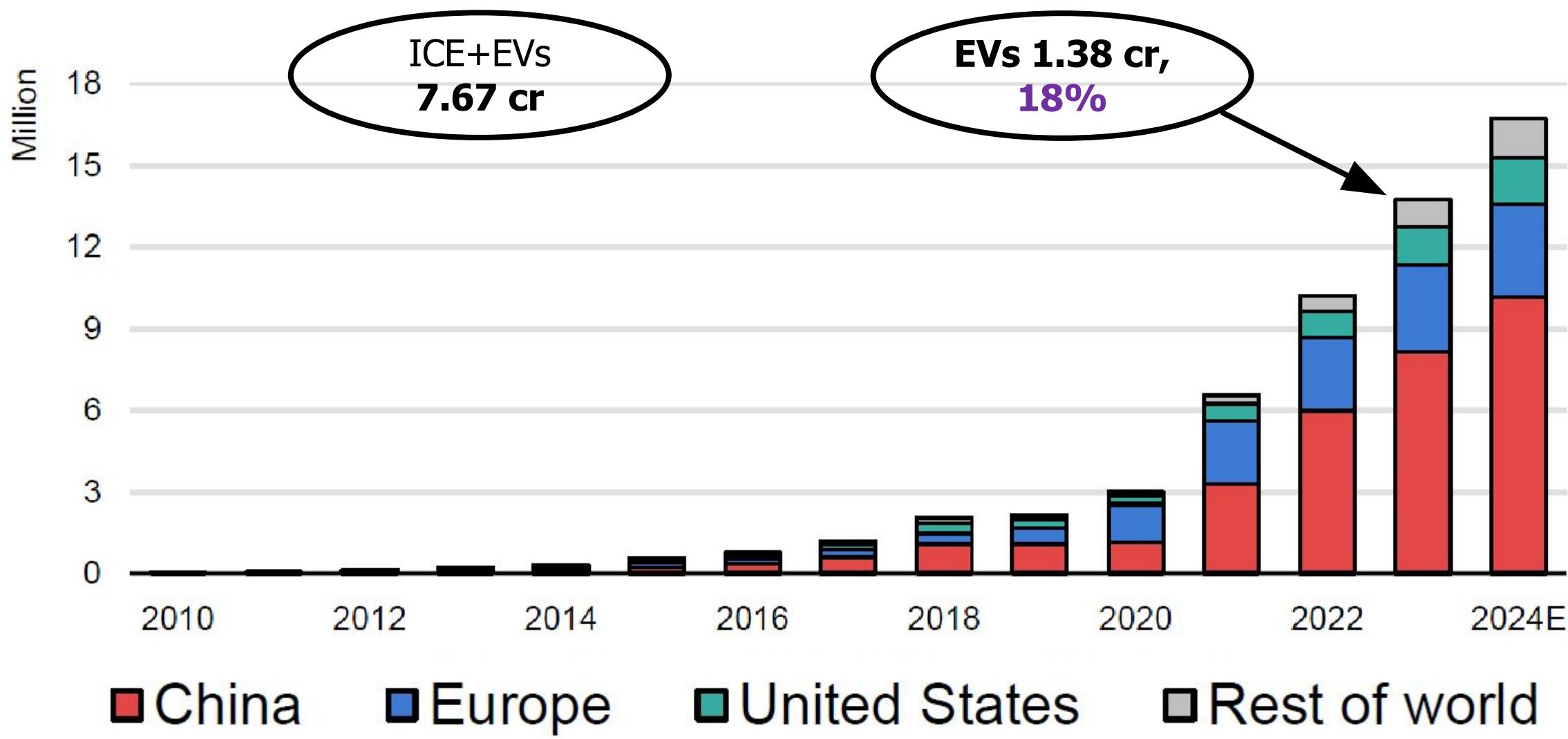
Ministry of Heavy Industries (MHI), Govt of India



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e-4W Sales, 2010-2024

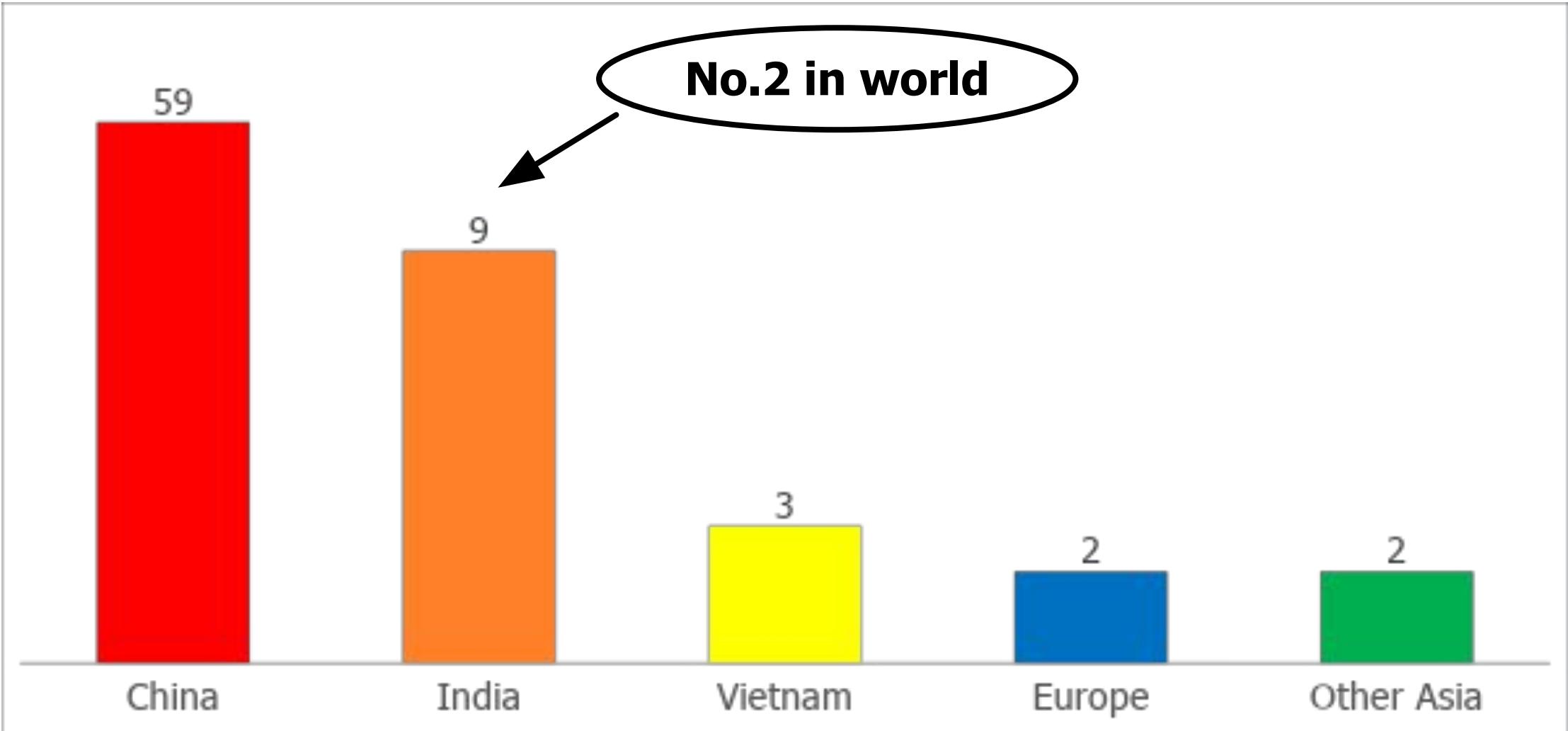
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Azadi Ka
Amrit Mahotsav



Source: IEA EV Outlook 2024

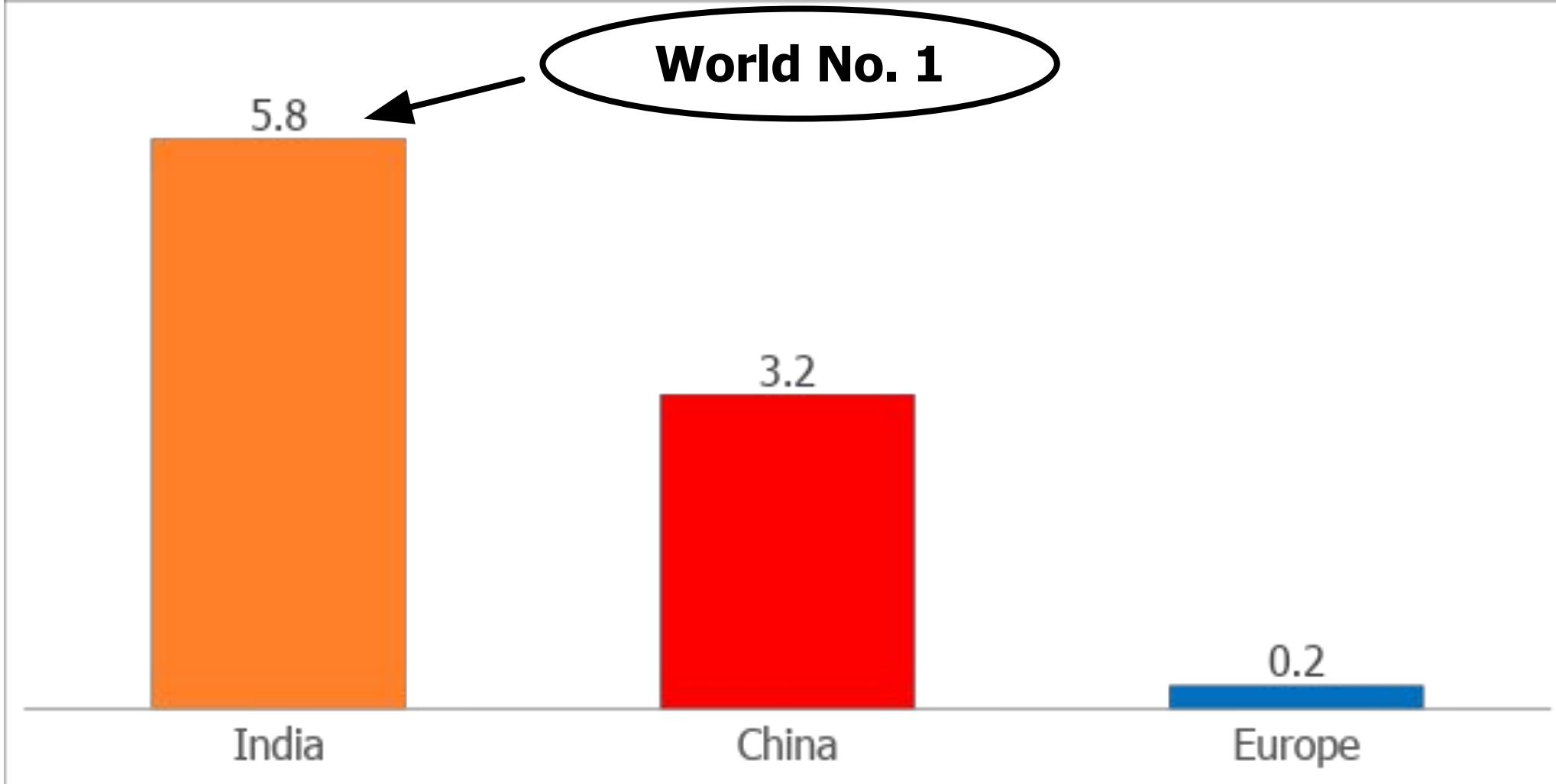


Sales of e-2W in 2023 (nos. in lakh)



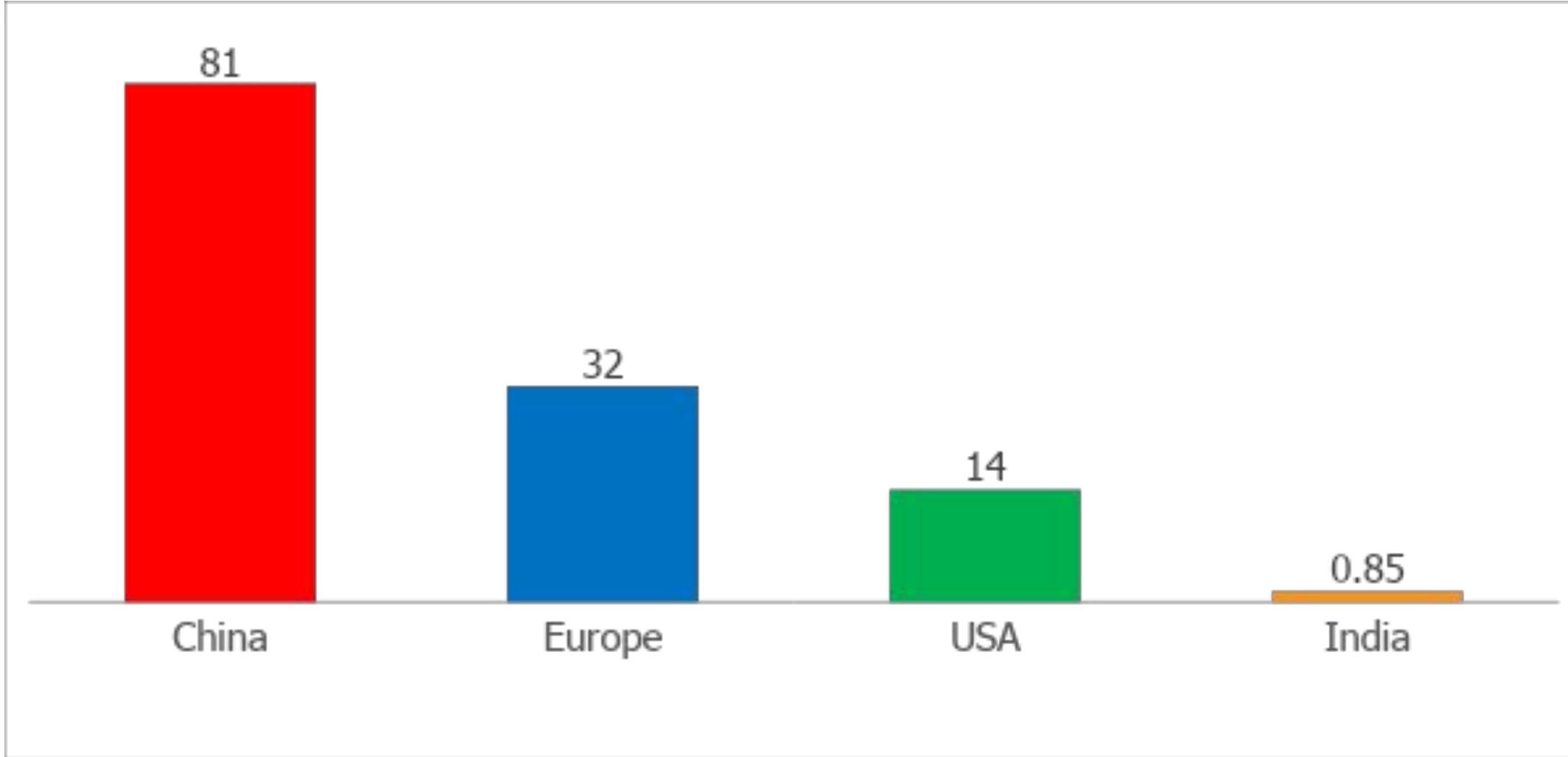


Sales of e-3W in 2023 (nos. in lakh)





Sales of e-4W in 2023 (Nos. in lakh)





Global PV Sales & PV Fleet: Projections by drivetrain

Global passenger vehicle sales by drivetrain –

Economic Transition Scenario

Million

100

90

80

70

60

50

40

30

20

10

0

2022

2025

2030

2035

2040

- Internal combustion
- Hybrid
- Plug-in hybrid
- Battery electric

ICE

BEV

Global passenger vehicle fleet by drivetrain –

Economic Transition Scenario

Billion

1.6

1.4

1.2

1.0

0.8

0.6

0.4

0.2

0

2020

2025

2030

2035

2040

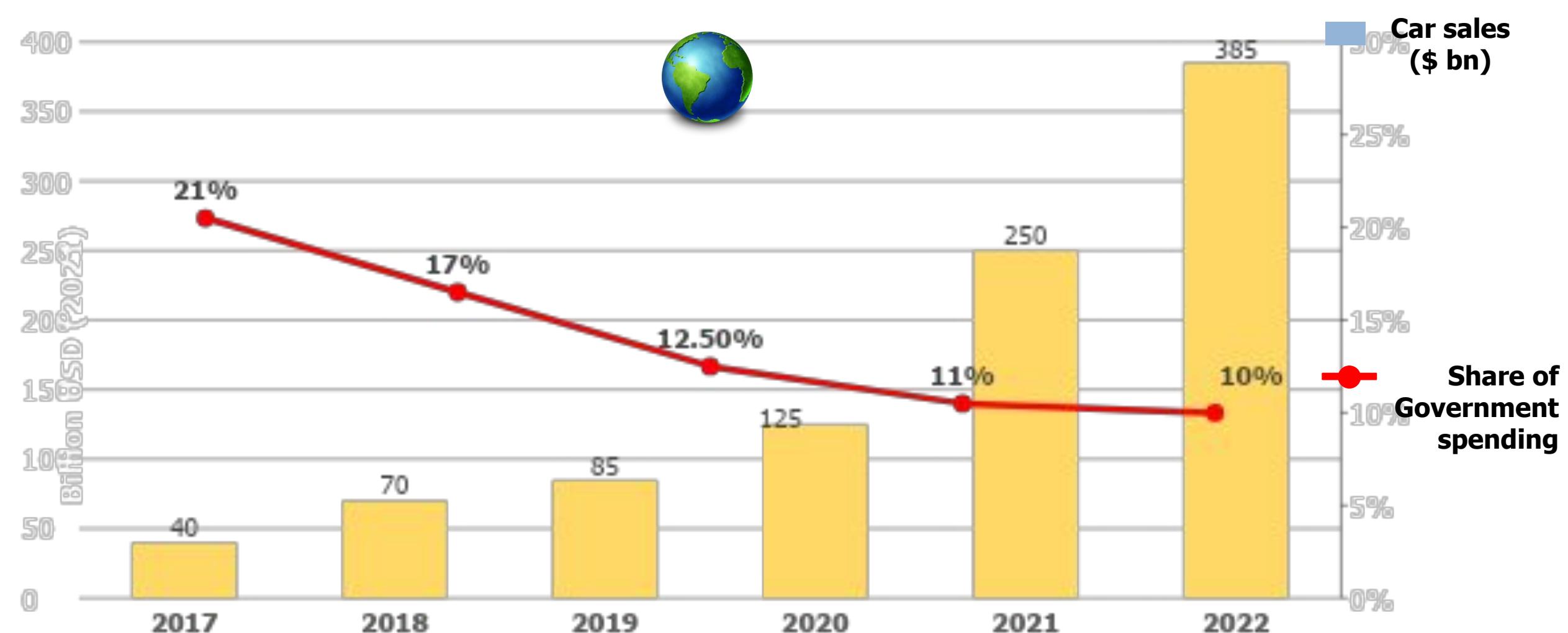
- Battery electric
- Plug-in hybrid
- Hybrid
- Internal combustion

BEV

ICE



Tapering of Government support to EVs (2017-2022)





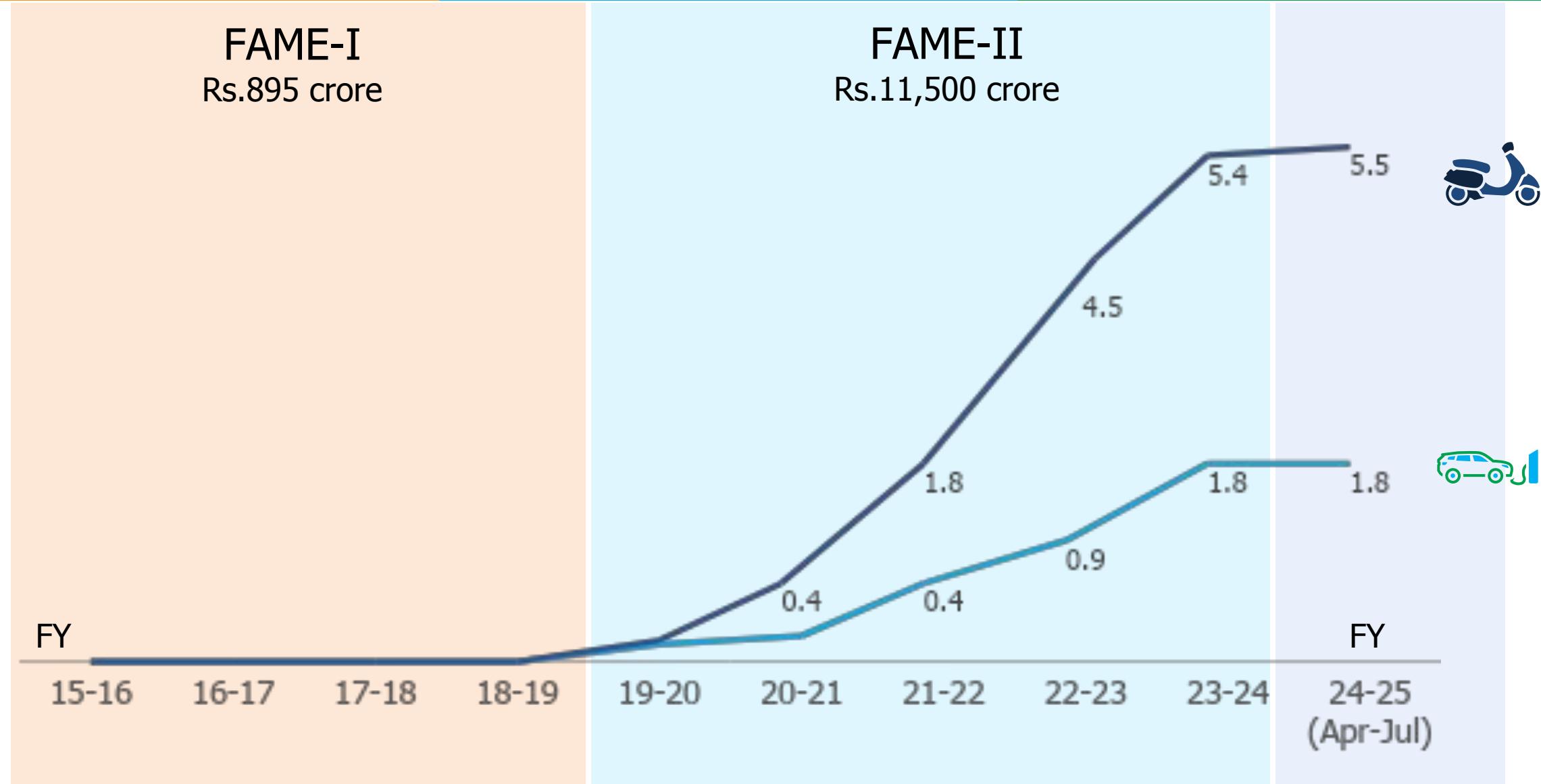
3. FAME I & II





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FAME I & II have accelerated %EV penetration





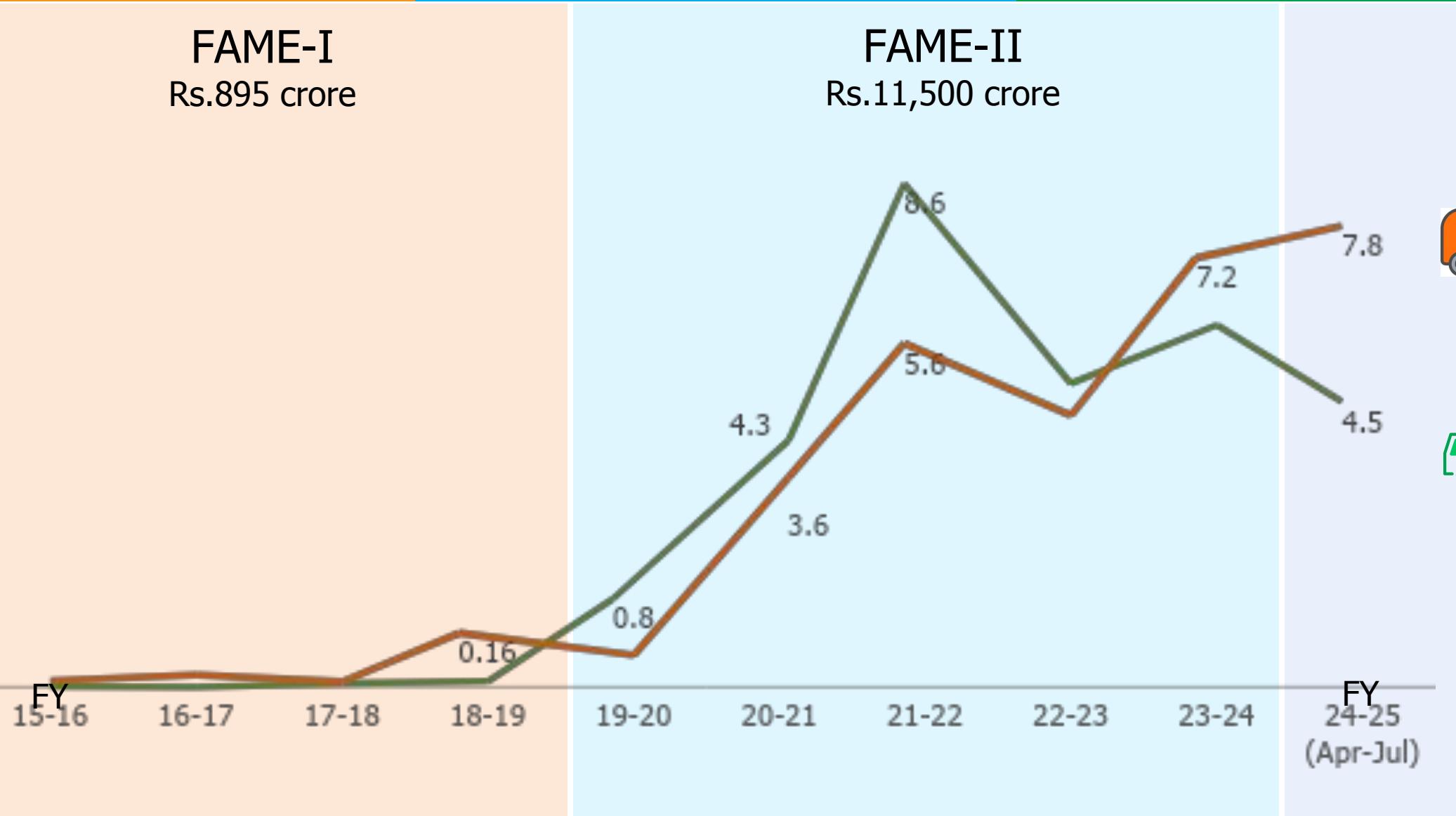
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FAME I & II have accelerated %EV penetration



FAME-I
Rs.895 crore

FAME-II
Rs.11,500 crore





Proposed outlay for PM E DRIVE

Duration: **2 years 2024 - 26**

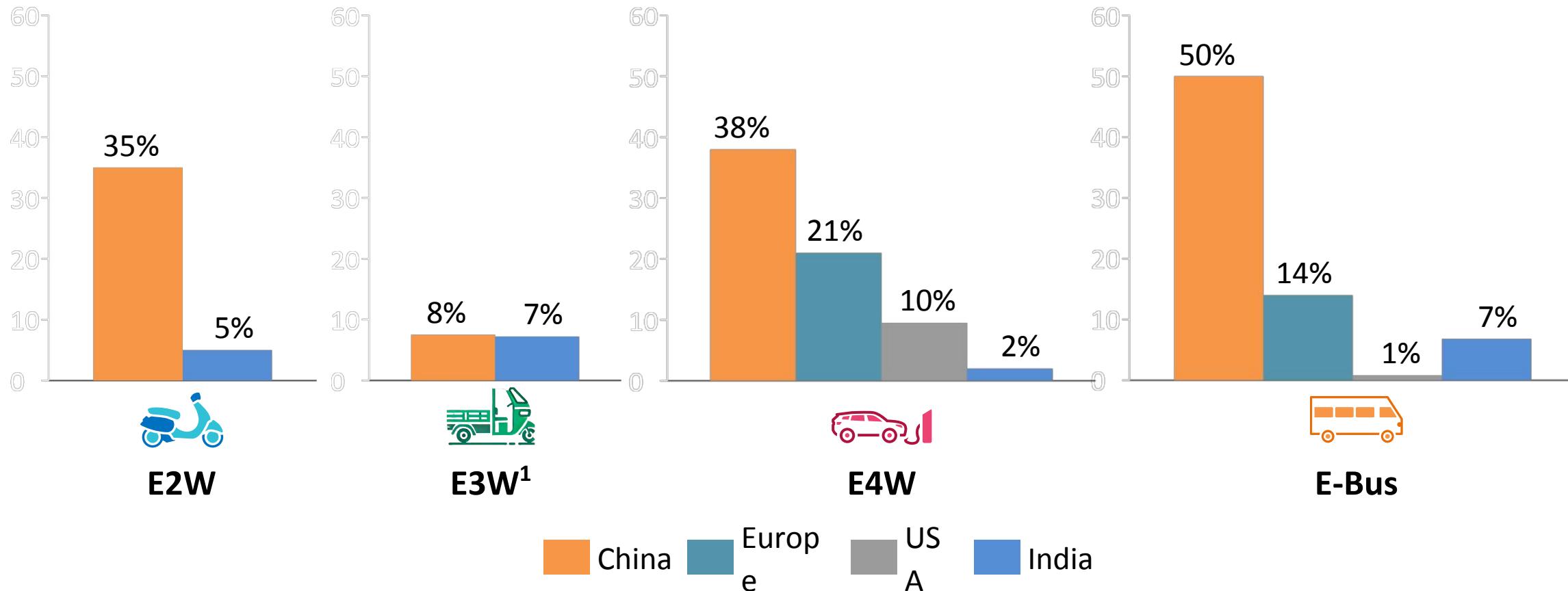
Category	Outlay (in Rs. crore)	# of vehicles
e-2W	1,772	
e-3W	907	
e-4W	500	28.67 Lakh
e-Trucks	500	
e-Buses	4,391	
Charging infra	2,000	22,100 (e-4W), 1,800 (e-Bus)
Testing agencies upgradation	780	
Total Outlay	10,900	

1. Global Landscape



EV adoption: Global benchmarking

EV adoption (as % of total annual vehicle sales) across countries, CY23



Source: IEA Global EV Data Explorer

1. Assuming Li-ion:Lead-acid sales split of 50:50 in China. Overall E3W penetration 15%.

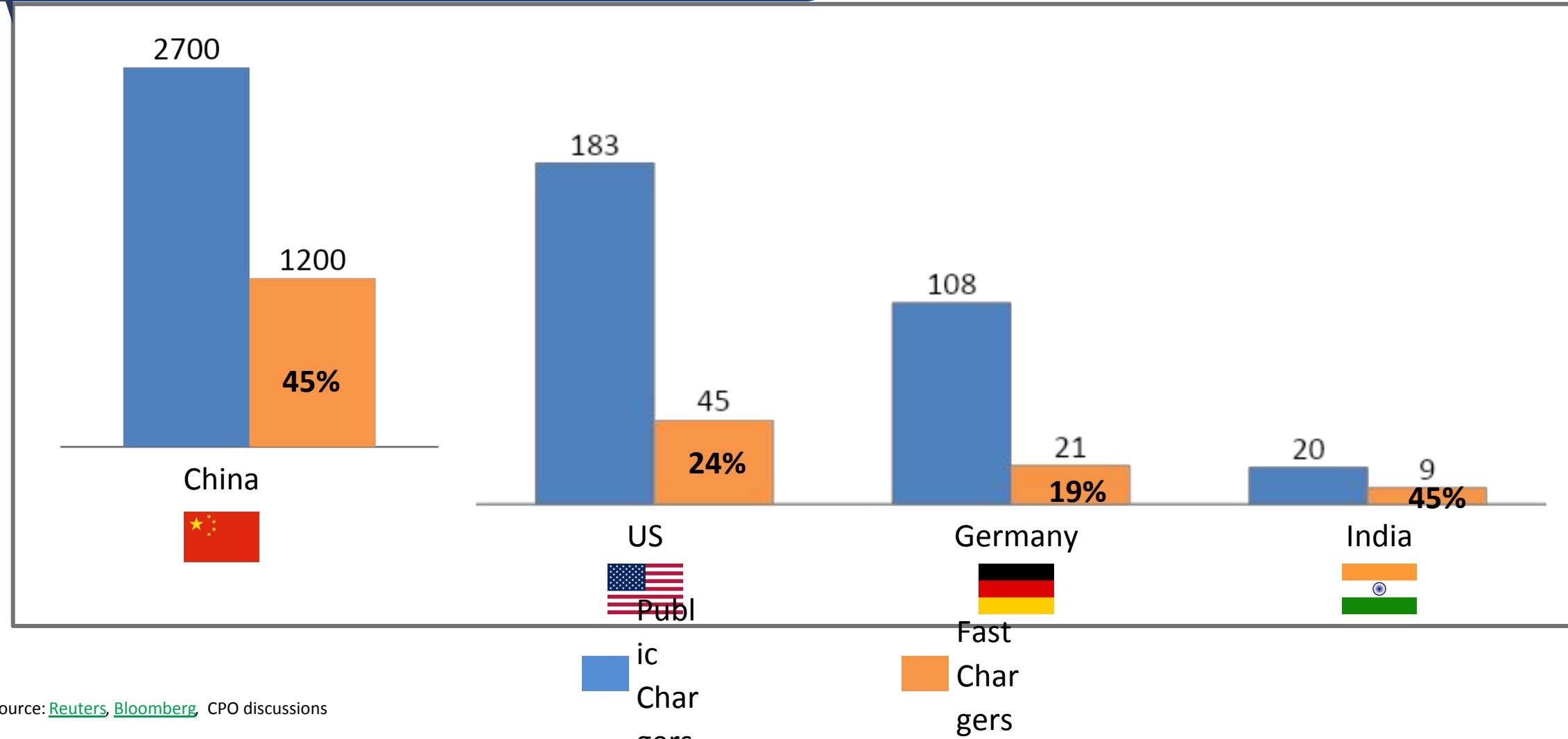


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Global benchmarks: Public chargers & Fast Chargers



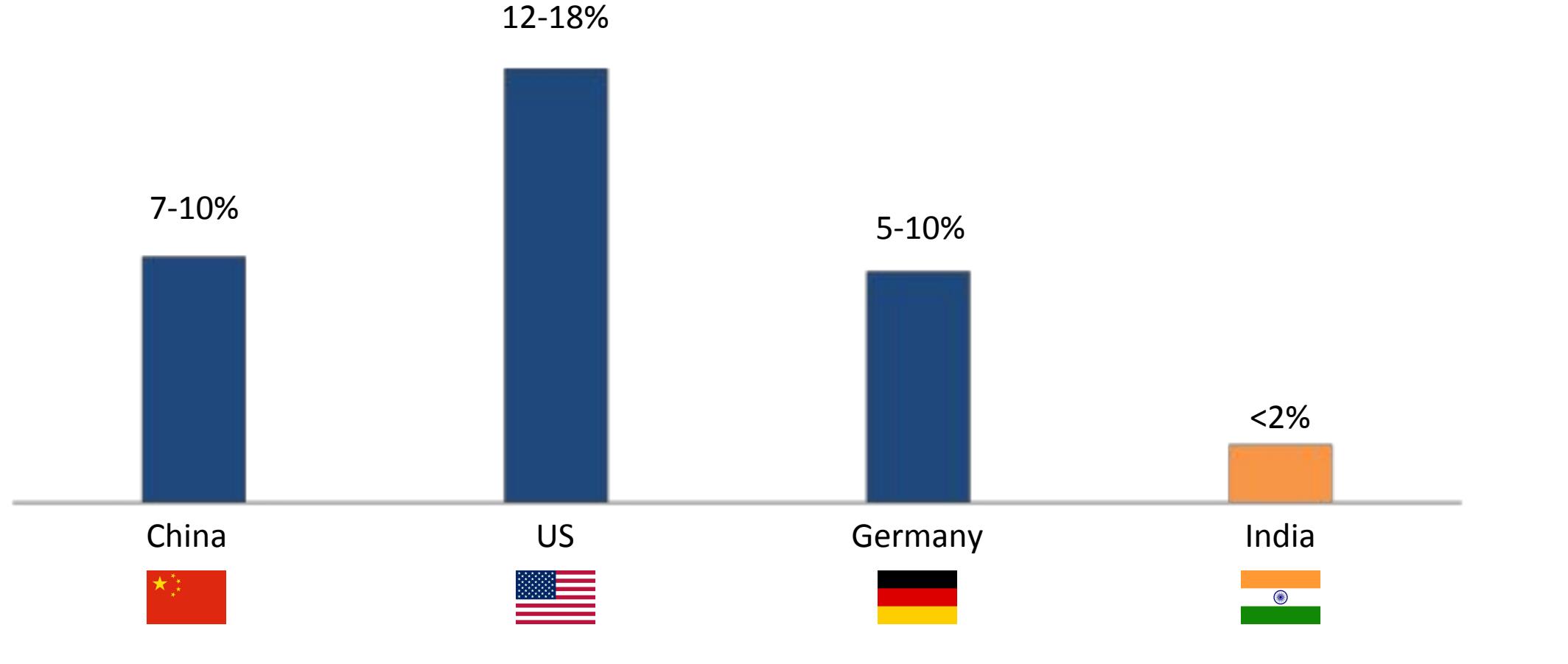
Public E4W Chargers as of 2023 ('000)





Global benchmarks: Public charger utilization

E4W PCS Utilization Rate as of 2024 (%)



Low utilization rate in India points to lower uptake of EVs, less developed infrastructure, lower share of public infra

2. India Landscape

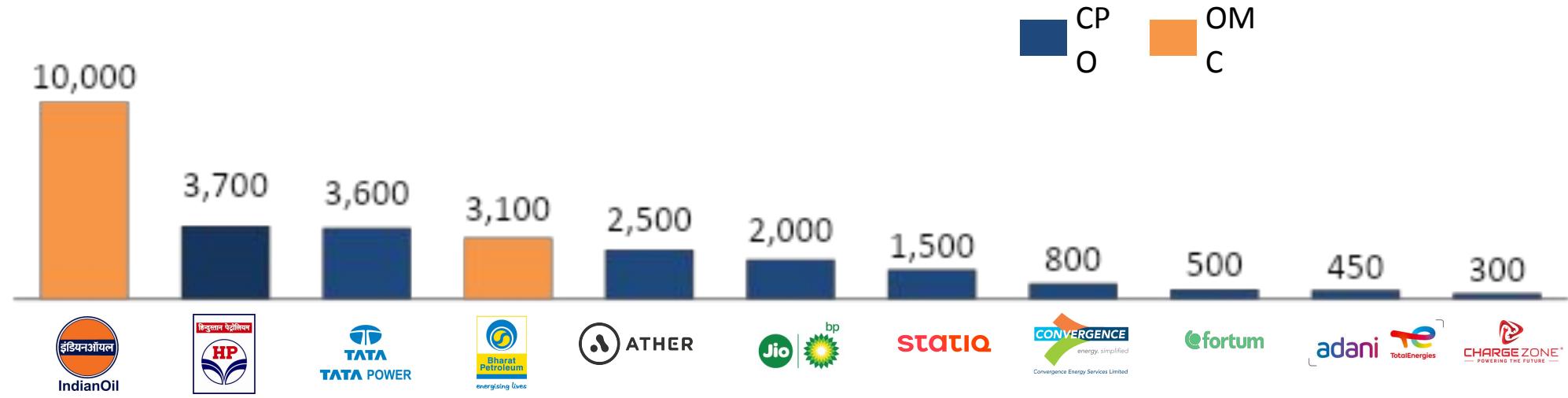


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Key Charge Point Operators

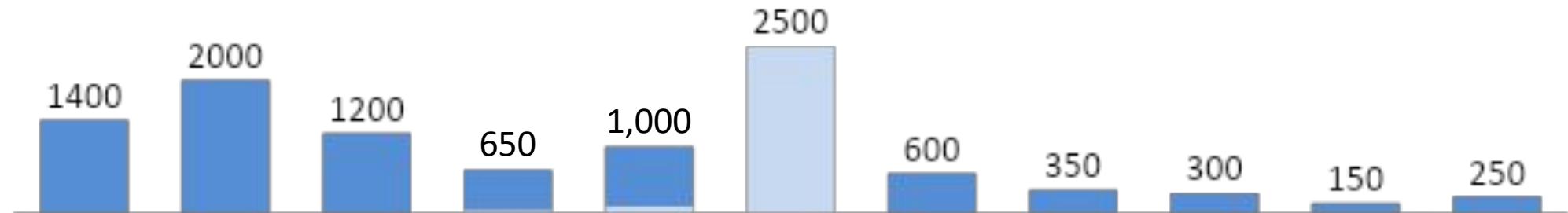


of public chargers (Total) – 31K



of public chargers (Fast)¹ - 10K (75% 4W, 25% 2W)

E4W (CCS) E2W (LECCS)



1. Doesn't include DC-001 15kW fast charger as obsolete technology which will be replaced
Source: Provided by CPOs



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Support by MHI to deploy EV chargers at OMCs

EV charger supply (slow and fast)



MoPNG plans to set up total ~26.5k chargers

Current and planned public charger supply by each OMC (including both fast and slow)

Player	Commissioned (supported by MoPNG)			Sanctioned by MHI (FAME-II)			Total supply		
	Total	City	Highway	Total ¹	City	Highway	Total ²	City	Highway
IndianOil	9,953	5,362	4,591	4,149	921	3,228	14,102	6,283	7,819
Bharat Petroleum	3,144	1,179	1,965	3,505	787	2,718	6,649	1,966	4,683
HPCL	3,634	1,666	1,968	2,931	381	2,550	6,565	2,047	4,518
OMC total	16,731	8,207	8,524	10,585	2,089	8,496	27,316	10,296	17,020

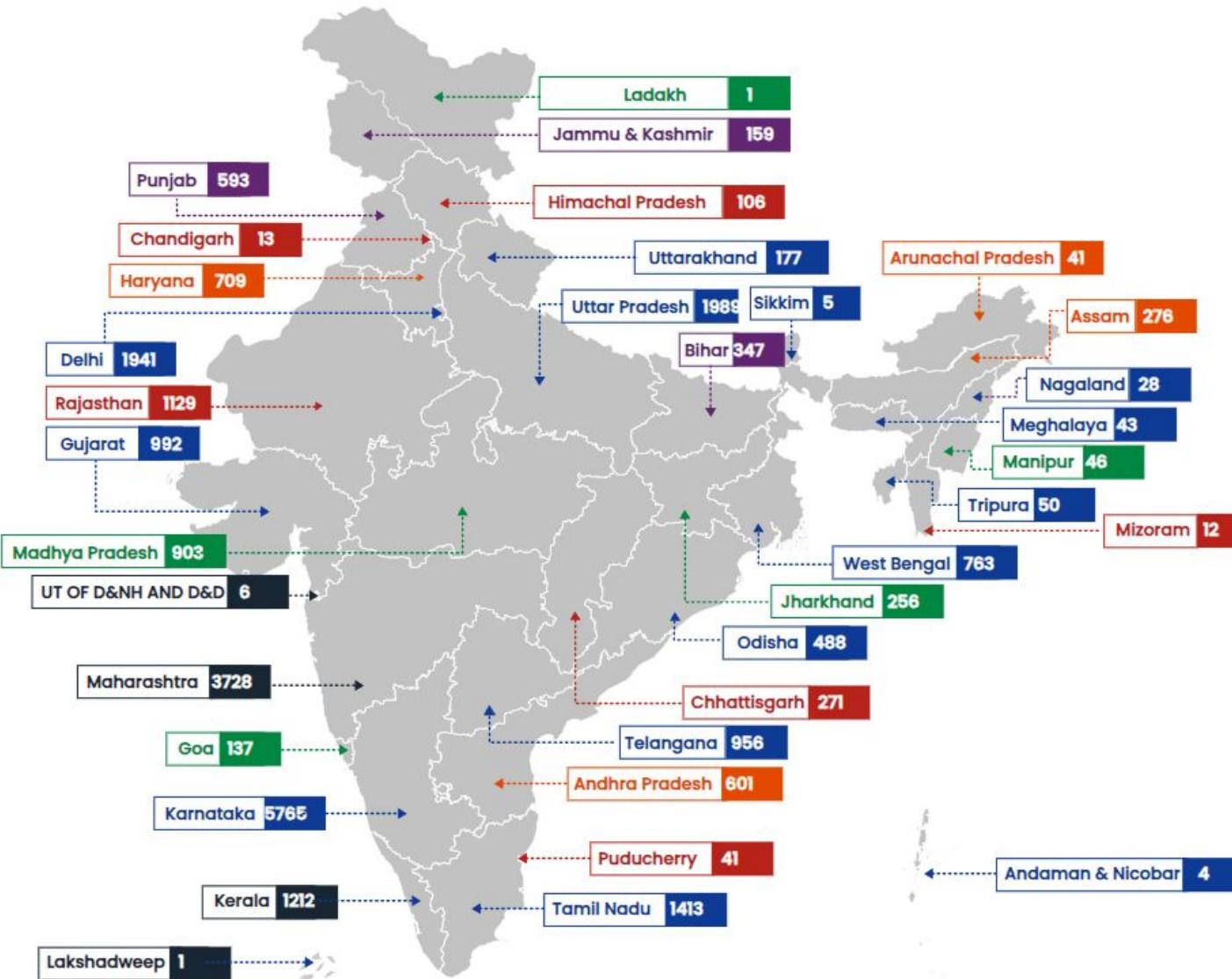
1. The total number of MHI-sanctioned chargers is 10,585, which includes 980 chargers for upgradation; no additional chargers will be supplied against these.

2. Hence, the total number of EV chargers supplied by OMCs will be 26,336 (27,316-980)



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State Wise EV PCS Distribution



25,202 public charging stations mapped by states and UTs

Key Highlights

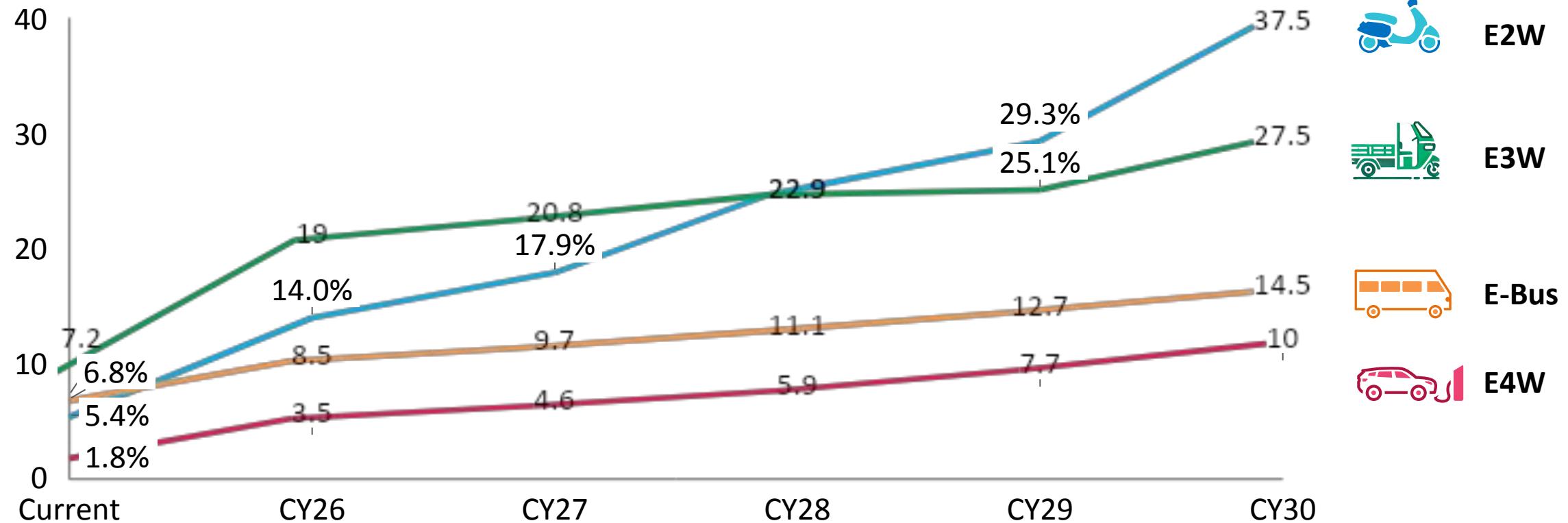
- Top 5 States with highest PCS are Karnataka, Maharashtra, Uttar Pradesh, Delhi, Tamil Nadu which comprise 53% of total chargers
- Delhi has one of the lowest electricity tariffs for charging.
- Maharashtra has one of the best subsidy structures for the installation of EVPCS.

3. EV Charging Requirement by 2030



EV adoption projection across vehicles (till 2030)

EV adoption projections across vehicles, CY26-30





Public charging requirement by vehicles: 2030

Share of fast public charging requirement to increase by 2030

Vehicle Segment	Share of Charging Modes				Target 2030
	Residential	Semi-public	Captive	Public	
E2W	85%	10%	0%	5%	10%
E3W	40%	0%	60%	0%	20%
E4W (Private)	65%	15%	0%	20%	25%
E4W (Commercial)	20%	10%	40%	30%	45%
E-Bus ² (Inter-City)	0%	0%	80%	20%	40%

Note: 30% public charging for E4W in China

Public charging requirement for E-buses (Intra-city) and Trucks to be low till 2026 and not considered for FAME III

Source: Consultations with EV OEMs and Operators; NITI Aayog – BCG Report: https://www.niti.gov.in/sites/default/files/2023-07/Niti-Aayog_Report-VS_compressed_compressed.pdf



EV chargers: Way forward

Vehicle Segment	Public / Captive Charging	Residential/Semi-Public Charging
E2W	12 kW LECCS / LEVDC	3.3 kW AC-001
E3W		
E4W / light e-freight	60/120 kW CCS-II	7.2 kW Type-2 AC
E-bus / trucks	240 kW CCS-II	

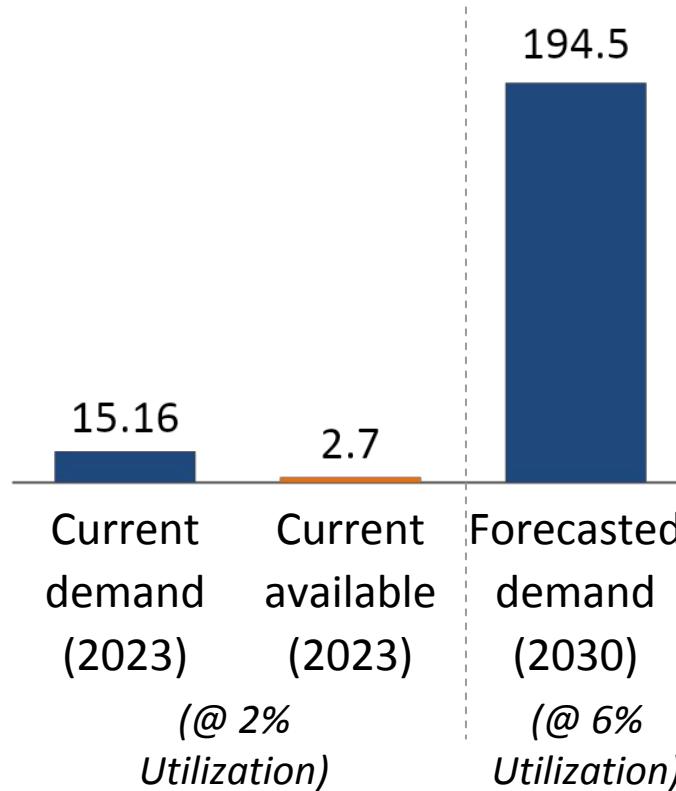


Public fast charger requirement (2030)



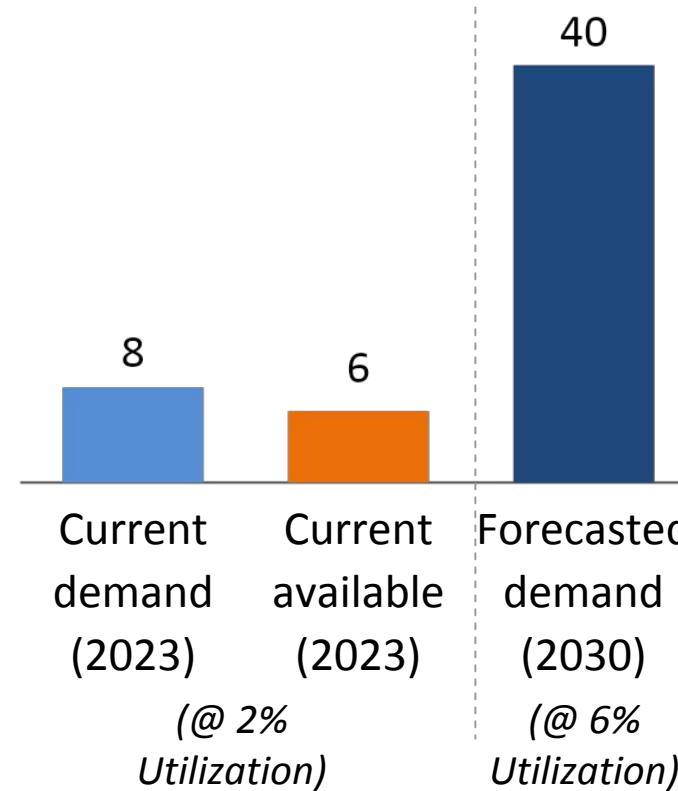
12kW LECCS/LEVDC

chargers (in '000)



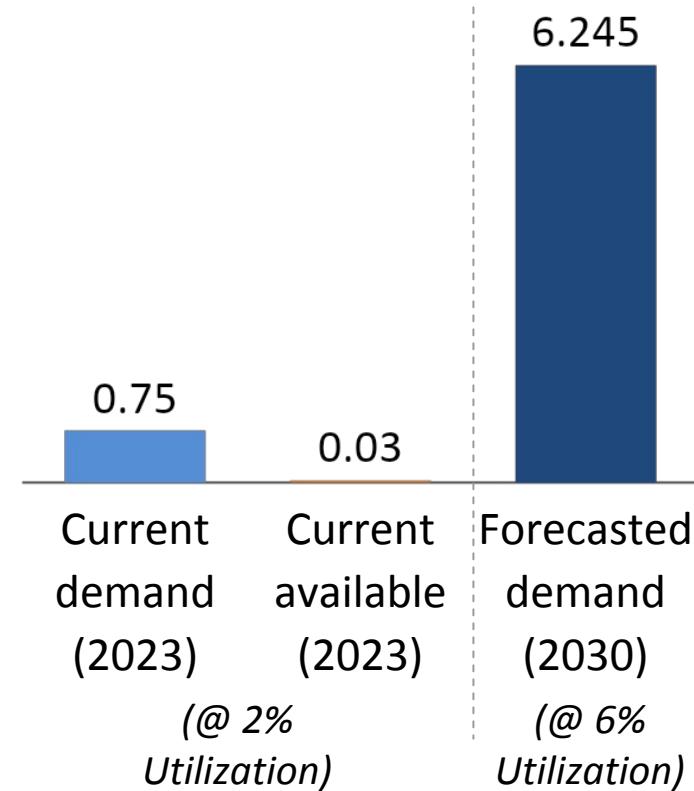
60kW CCS-2

chargers (in '000)



240kW CCS-2

chargers (in '000)



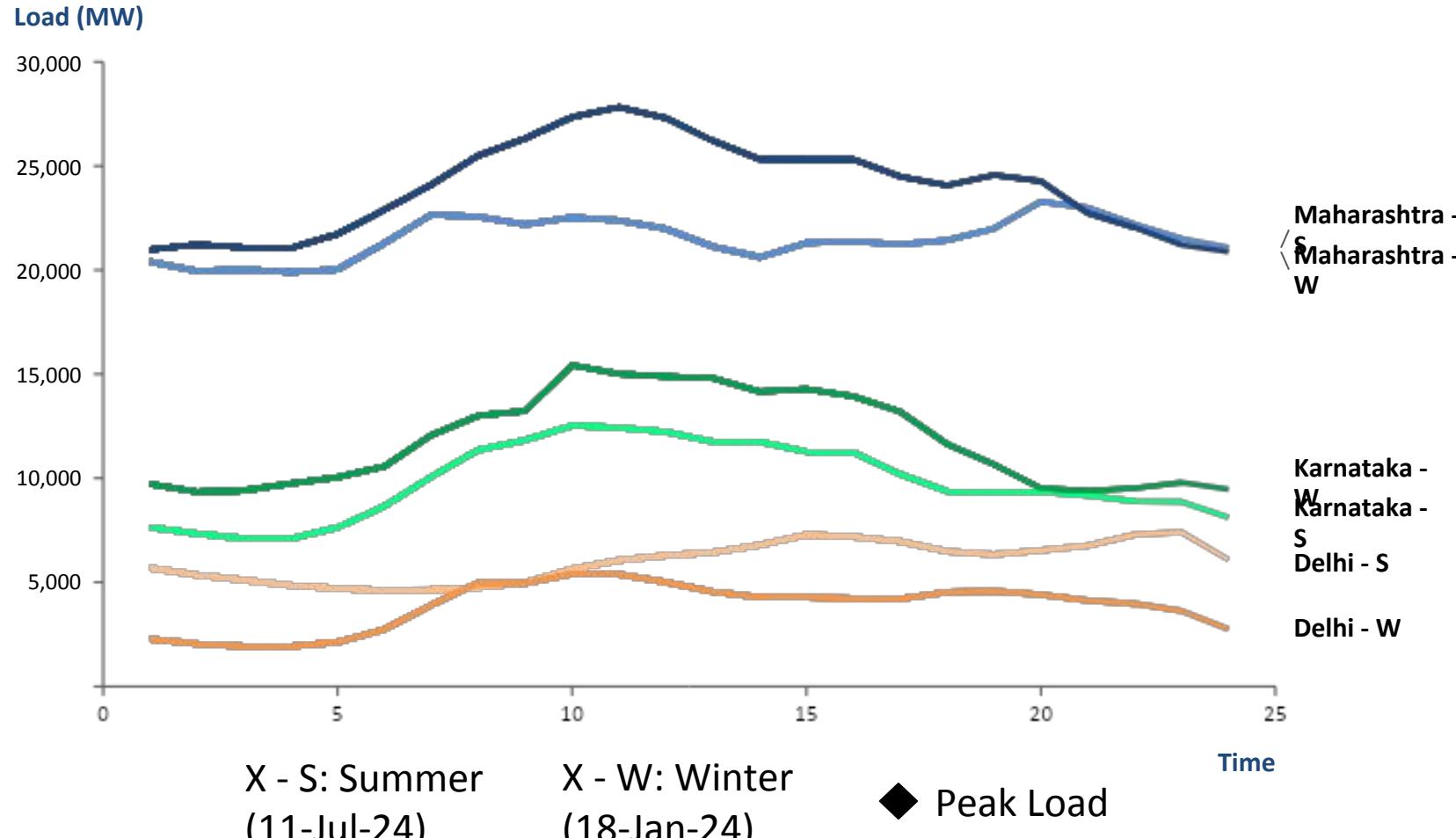
Peak power demand for EV charging



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Peak power load: Across regions & seasons



Source: [Delhi SLDC](#); [UK SLDC](#); [Maha SLDC](#); [KA SLDC](#)

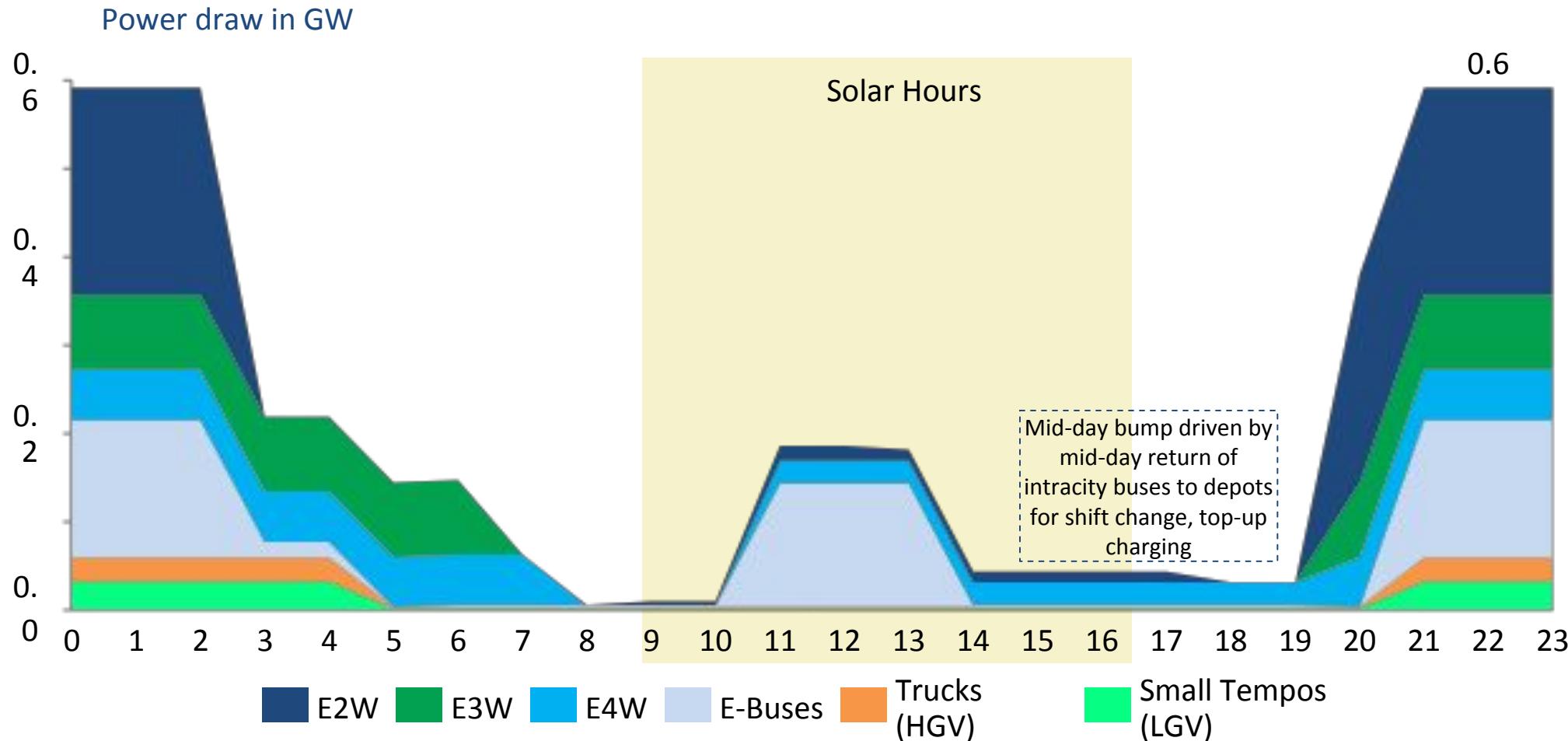
Note: Uttarakhand Summer data taken for 04-Jul

- Peak load timing varies across regions
- Regions may experience minimal (KA) to large (DL) seasonal variations



Nationwide EV Power Load Curve (GW) (2023)

Majority Captive and Residential charging happening at Night causes peak draw (0.6 GW) at night





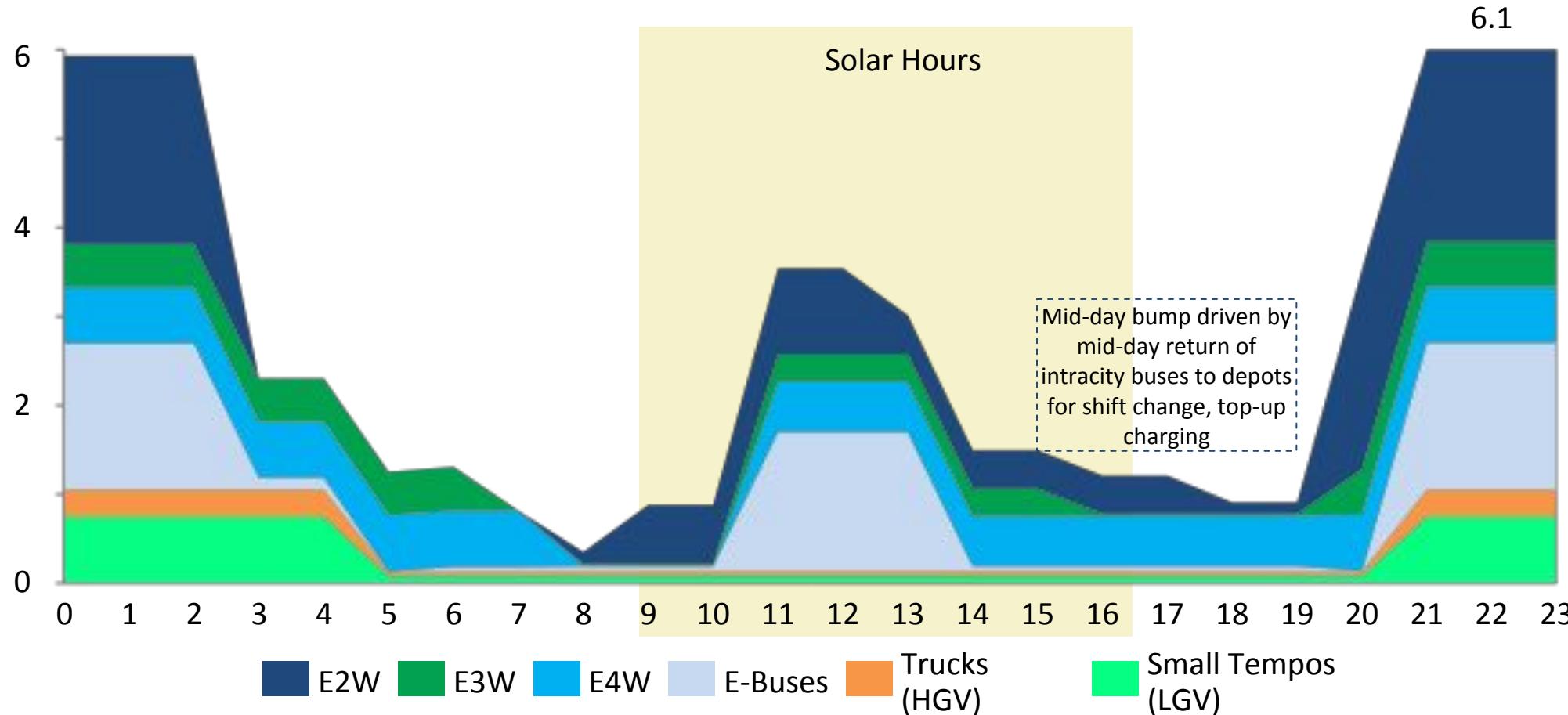
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Nationwide EV Power Load Curve (GW) (2030) (with workplace charging)



Majority Captive and Residential charging happening at Night causes peak draw (6.1 GW) at night

Power draw in GW





Peak load comparison – India Total vs EV Charging

EVs expected to contribute to 1.5% of India's peak power demand in 2030

	Power Peak Demand (2023)	Power Peak Demand (2030) (with workplace charging)	Power Peak Demand (2030) (without workplace charging)
India Total	243 GW	~400 GW	~400 GW
EV Charging	0.6 GW	6.1 GW	6.5 GW
EV's share of Total	0.2%	1.5%	1.6%



Localized peak load comparison – Delhi Total vs EV Charging

Peak load contribution from EV charging higher for leading EV adopters

	Power Peak Demand (2023)	Power Peak Demand (2030) (with workplace charging)	Power Peak Demand (2030) (without workplace charging)
Delhi Total	7438 MW	~12250 MW	~12250 MW
EV Charging	48 MW	880 MW	898 MW
EV's share of Total	0.6%	7.2%	7.3%



Localized Peak energy comparison – BLR Total vs EV Charging

Peak load contribution from EV charging higher for leading EV adopters

	Power Peak Demand (2023)	Power Peak Demand (2030) (with workplace charging)	Power Peak Demand (2030) (without workplace charging)
Bengaluru Total	3,520 MW	~5,800 MW	~5,800 MW
EV Charging	53 MW	803 MW	838 MW
EV's share of Total	1.5%	13.9%	14.5%

4. Challenges in EV PCS and Support Required



Key challenges faced today

Limited financial viability



- ⌚ High upstream infra costs
- ⌚ GST @18%
- 🔌 Low utilization rates of 2%
- 📡 High customer tariff

DISCOM/ Power related



- 🏷️ Two-part tariff
- ⌚ High lead time for HT connection
- กระเป๋า Power cost for PCS higher than ACoS¹

Land related issues



- 👉 Land availability
- 🏢 Building codes not amended as per MoHUA guidelines

Standardization & Interoperability



- 🔌 Non-uniform charging standards in E2W
- 🌐 Absence of Unified Energy Interface (UEI)

Operational challenges



- 📊 Charger distribution inadequate across regions
- 🌐 BEE Yatra portal not up-to-date

Financial

Non-Financial Challenges



State-wise Fixed Demand charges

State	Category	Fixed Demand Charges	State	Category	Fixed Demand Charges	State	Category	Fixed Demand Charges
Andhra Pradesh		Nil	Uttar Pradesh		Nil	UT of Ladakh		150
Bihar		Nil	West Bengal		Nil	Haryana		165
Chandigarh		Nil	Gujarat		25 INR/month	Assam		170
Chhattisgarh		Nil	Tripura		45	Karnataka		200
Delhi		Nil	Manipur		85	Nagaland		200
Goa		Nil	Madhya Pradesh	>₹100 /kVA/ month	100	Meghalaya	>₹100/kVA/ Month	230
Himachal Pradesh		Nil	Telangana		100	Kerala		270
Odisha		Nil	Jharkhand		100	Maharashtra		270
Puducherry		Nil	Rajasthan		135	Tamil Nadu		550
Punjab		Nil	Sikkim	>₹100 /kVA/ Month	150	UT of Ladakh		150
Uttarakhand		Nil	Jammu & Kashmir		150	Haryana		165



State-wise Electricity Tariff for PCS

State/UT	Electricity Tariff	State/UT	Electricity Tariff	State/UT	Electricity Tariff
Tamil Nadu	12.0	Punjab	6.0	Odisha	5.0
Meghalaya	9.9	Rajasthan	6.0	UT of Jammu & Kashmir	4.9
Uttar Pradesh	7.3	Telangana	6.0	UT of Ladakh	4.9
Manipur	7.2	West Bengal	6.0	Puducherry	4.5
Assam	7.0	Madhya Pradesh	5.9	Delhi	4.0
Tripura	6.9	Himachal Pradesh	5.7	Gujarat	4.0
Andhra Pradesh	6.7	Maharashtra	5.5	Chandigarh	3.6
Bihar	6.4	Sikkim	5.5	Goa	3.5
Haryana	6.2	Uttarakhand	5.5		
Jharkhand	6.0	Chhattisgarh	5.0		
Kerala	6.0	Karnataka	5.0		



Upstream subsidy recommended for PM E-DRIVE

Three areas for subsidy intervention possible

CAPEX

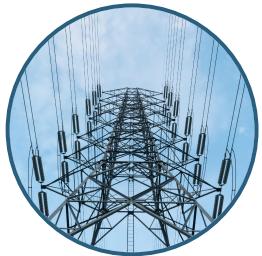


Electric Vehicles Supply Equipment (Chargers)



Upstream Electricity Infrastructure
(Transformers, Cabling)

OPEX



Cost of Power/tariff

Upstream subsidy preferred because



Learnings from exemplar tenders (e.g. DTL, UPEIDA, BEST, WBSEDCL)



Outcome of stakeholder interactions with CPOs



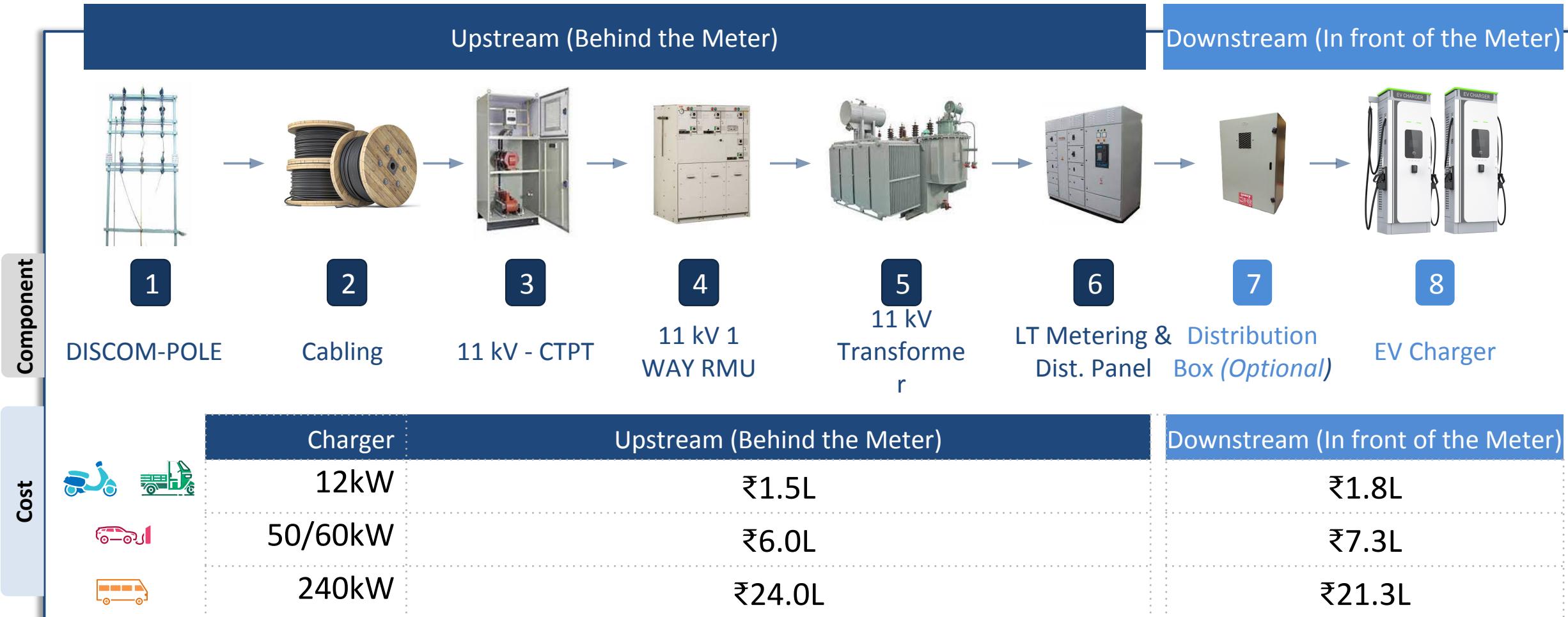
Upstream infra has higher share of overall cost compared to Chargers/EVSE



Cash-strapped Discoms unable to provide upstream infra/ power subsidy without support



Charging Infra Components: Upstream vs Downstream



Note: The scope of power wiring is same as the scope of supply for different components. However the scope of wiring from "Transformer (4)" to "LT Meter & Distribution Panel (5)" will vary from DISCOM to DISCOM in case of LT Connection
 Transformer will step down from 11kV tap to 440V (with limit of upto 1MW draw - for larger draw will need step down from 33-66kV lines to 440V)
 Source: BEE Benchmark

5. EV PCS under PM E-DRIVE



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Comprehensive Government (MHI) support for EVs

Demand side

Reduce upfront cost –
subsidy to buyer

PM E DRIVE

- Outlay of ₹10,900 crore
- 2024 - 2026



Supply side

Reduce manufacturing cost

PLI-AUTO

- Outlay of ₹25,938 crore
- Sep, 2021 – Mar, 2027

PLI-ACC

- Outlay of ₹18,100 crore
- Jun, 2021 – Dec, 2029



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e-Ambulances & e-Trucks



Outlay ₹ 500 crore

Initially 2,000 e-ambulances
as per standards required by
MoHFW

Outlay ₹ 500 crore

Incentive available only against
scrapping through MoRTH
authorized Registered Vehicle
Scraping Facility (**RVSF**)

To be notified separately



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Testing Agencies



ARAI, Pune



ICAT, Manesar



GARC, Chennai



NATRAX, Indore (Test Tracks)

₹ 780 crore

Upgradation of technology
and equipment in testing
agencies



e-Buses and charging infrastructure

e-Buses ₹4,391 cr



No. of E-Buses	14,028
Avg Subsidy (₹ lakh)	31.3

EV Charging Infra ₹2,000 cr



Subsidy 80% of Upstream

No. of fast chargers

- e-2W/3W 48,400
- e-4W 22,100
- e-bus 1800

9 cities with > 40 lakh population

Delhi, Kolkata, Mumbai,
Chennai, Ahmedabad, Surat,
Bangalore, Hyderabad, Pune

Eligible Entities

- 1) State Govt.
- 2) NHAI / NHLML
- 3) Central Ministries / CPSEs



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EV Charging Infrastructure under PM E-DRIVE



ULBs, State PSUs, DISCOMs, State Highway Authorities, State Departments

Central Ministries CPSEs- OMCs,



E-2W/E-3W



48,400

E4W (Incl E-LCV)



22,100

E-Bus/E-Truck



1800



- I. **80% Subsidy on Upstream Infrastructure Costs** (MoP benchmarks)
- II. Subsidy to be disbursed in 3 tranches



Deployment of Rs.2,000 crore subsidy

Upstream Infrastructure cost and Subsidy utilization

						Segment	Charger Capacity	Upstream Cost per charger	Upstream Subsidy / charger (@80%)	# of chargers to be installed	Total Subsidy
	e-2W/3W	LECCS/LEVDC 12 kW		1.5 L		1.2 L			48,100		Rs. 581 crore
	e-4W	CCS-II 60 kW		6.0 L		4.8 L			22,100		Rs. 1,061 crore
	e-Buses/ e-trucks	CCS-II 240 kW		24.0 L		19.2 L			1,800		Rs. 346 crore
										Total	Rs. 1,988 crore



City charger guidelines



E2W/E3W

Charger configuration

- 12kW
- LECCS / LEVDC



E4W

- 60kW
- Dual Gun CCS-II



Number of chargers

- Minimum 2

- Minimum 1

Land area

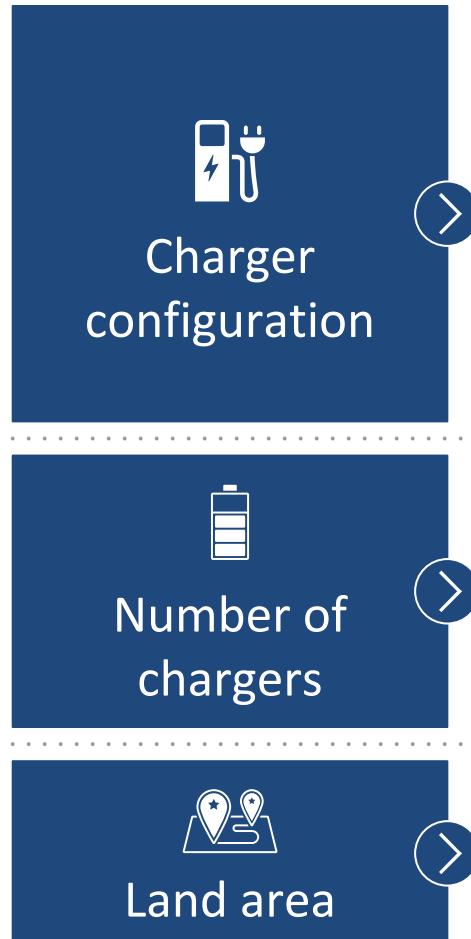
- 2-4 parking spaces x **6m²**

= Approx **40-60m²** of total parking space

- 2 parking space x **12m²**



Highway charger guidelines



E-buses/trucks

- 240kw
- Dual gun CCS-II



E4W

- 60kw
- Dual gun CCS-II



- Every **100km** on **both sides** of highway
- **Minimum 1 charger** per PCS

- **2 parking spaces x 105m²**

= Approx **250-300m²** of total parking space

- Every **20km** on **both sides** of highway
- **Minimum 2 chargers** per PCS

- **4 parking space x 12m²**



Project Approval Mechanism

States

Central Ministries /Departments

Proposal Submission

Nodal Department appointed by State

GOI Ministry or PSU

Tendering
Issuing
Authority (TIA)

Nodal Department appointed by State

GOI Ministry or PSU

Approving Authority

State-Level Committee, led by Chief Secretary

PISC, headed by MHI, will approve

MHI will sanction

MHI will sanction



Implementation Mechanism

1

Demand Aggregation

- I. Entities shall appoint a Nodal Agency to aggregate demand for EV PCS
- II. Nodal Agency shall submit proposal to MHI

2

Project Approval

- I. MHI will review the proposal and approve

3

Tendering Process

Upon approval from MHI, entities will initiate tendering process

4

Financial Support by MHI

- I. MHI will disburse subsidies



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Jai Hind!

Dr Hanif Qureshi,
AS MHI
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Appendix



Prioritization of cities and highways

Location Type	Factors considered for ranking	Priority locations
Cities 	1 E4W share = $\frac{\text{E4W stock in city}}{\text{E4W stock pan-India}}$	Top 40 cities in EV share
Highways 	1 Bus volume traffic on highway 2 EV penetration on end points	40 Corridors for Cars /Buses
Highways 	1 Traffic density on highways 2 Truck share on high traffic density highways	40 Corridors for Trucks



Ecosystem Enablers

Interoperability

Universal Energy Interface

- A one-stop back-end application for all CPOs
- Facilitates slot booking and payment for charging
- Allowing interoperability across CPOs

RE-Based EV Charging Solutions

- ToD Tariff** to promote off-peak/day-time charging
- Reduce Open Access limit for charging connection
- Allowing **Group Net Metering** for EVPCS

Standardization

E2W / E3W Fast Charging

- Focus on standardization of LECCS / LEVDC
- Functionalities to enable fast charging for E3Ws

Financing Support

- Risk sharing facility** for financers backed by MDB
- Rationalizing GST on services** (currently 18%)



Implementation Mechanism

5

Tendering Process

Upon approval from MHI, entities will initiate tendering process

6

Financial Support by MHI

- I. Post tender award, the entity will send a copy of LoA to the MHI
- II. MHI will disburse subsidies for upstream infra (3 tranches), covering upto 80% of cost

7

Setting up EV Charging Stations

- I. Entities to extend support in providing access to land and getting necessary clearances
- II. CPOs to bear the remaining costs for upstream infra, capex for EVSE etc.

8

Project Approval

- I. CPOs will manage the operations of EV charging stations, pay to land-owning agency
- II. Nodal agency will oversee the implementation of the approved proposals



Impact of Subsidy on Upstream Infrastructure



60kW CCS-2

→ 80% upstream subsidy for viable tariff

Cost Contribution (INR / kWh)	CAPEX			OPEX		Price / unit paid by end consumer		
	Charger (EVSE)	Upstream Infra	Land Lease	Overhead cost ¹	Electricity Cost ²	Sub-Total	GST	Total
No subsidy	6.2	5.2	1	2.5	7	21.9	3.9	25.9
4% Utilization	6.2	1	1	2.5	7	17.8	3.2	21.0
80% Subsidy								

1. Overhead costs include Comprehensive Maintenance Costs, Charger Management System Costs, Payment gateway charges, SIM charges etc.

2. Electricity cost assumed to be single-part tariff of 7 Rs per unit



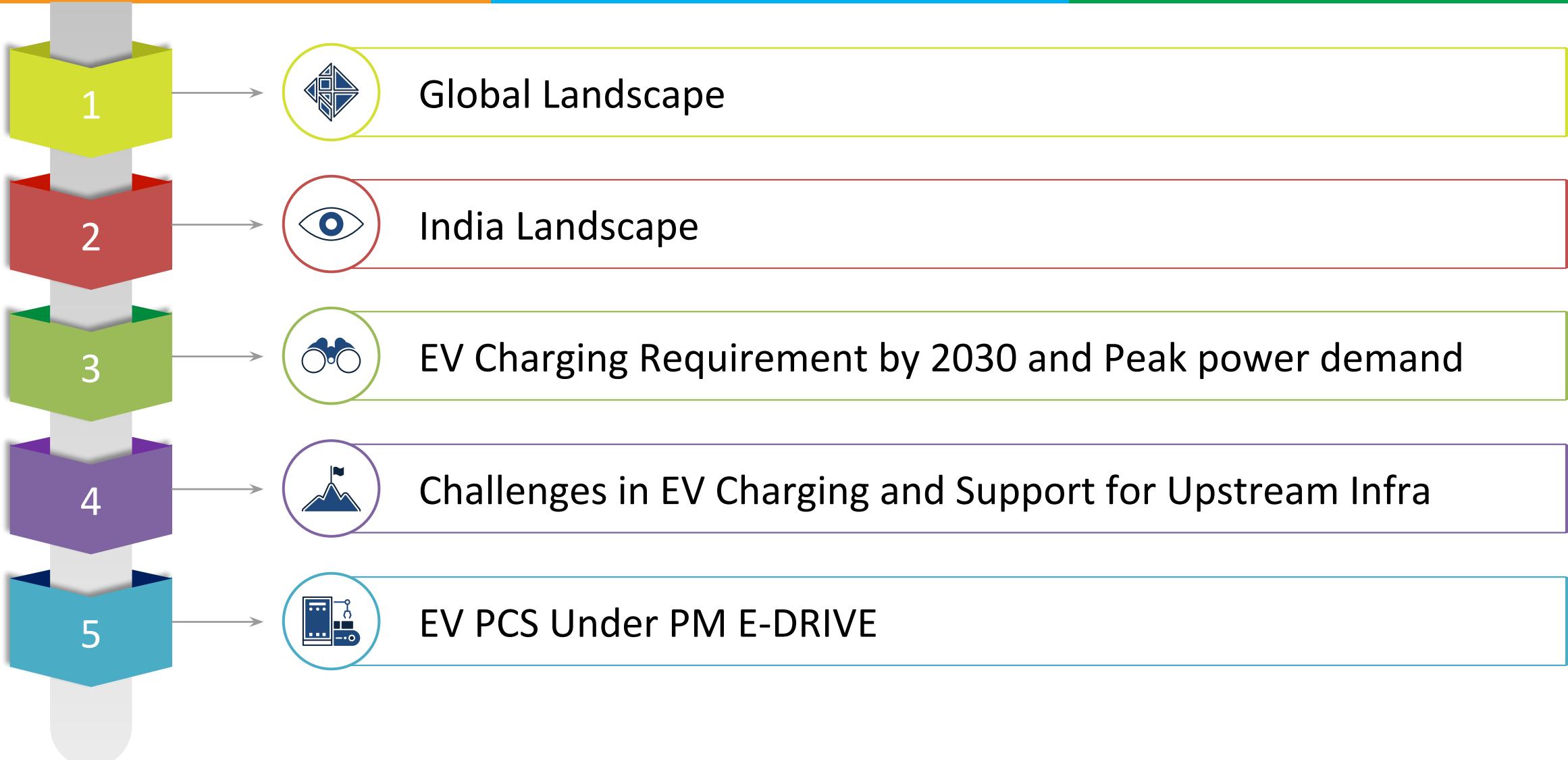
Assumption: Vehicle charging time vs charging modes

Vehicle type	Charging Hours at Location ¹				
	Residential / Nighttime Semi-public (RWAs, Societies)	Daytime Semi-public (Offices)	Captive	Battery Swapping	Public
E2W	8pm – 3am	9am – 1pm	-	8am-12am	11am – 6pm
E3W	8pm – 7am	11am – 4pm	8pm – 7am	8am-12am	11am – 4pm
E4W (Private)	8pm – 8am	11am – 8pm	-	-	11am – 8pm
E4W (Commercial)	8pm – 8am	11am – 8pm	8pm – 8am	-	11am – 8pm
E-Buses (Intracity)	-	-	11am – 2pm & 9pm – 3am	-	-
E-Buses (Intercity)	-	-	9pm – 5am	8am-12am	6am – 8pm
Trucks	-	-	9pm – 5am	-	24 hours

¹. Sourced from AEEE Analysis with Delhi Case Study; CPO Discussion



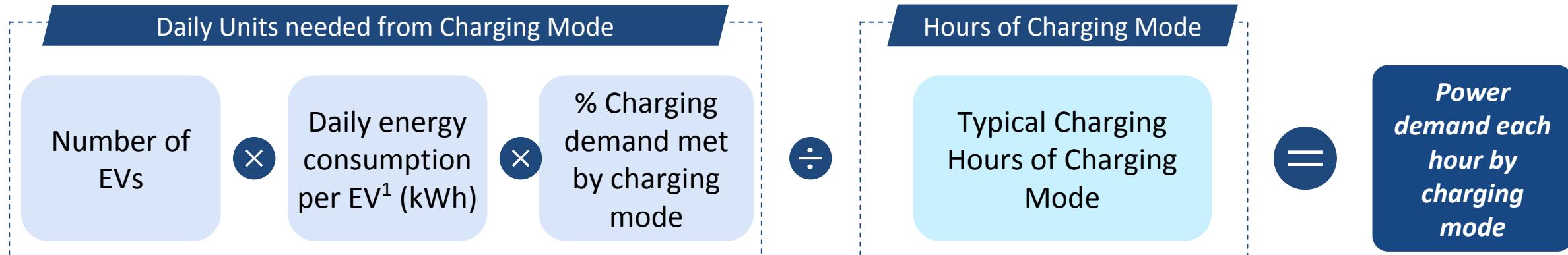
Agenda



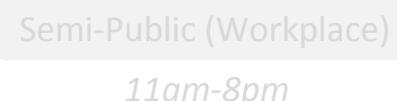
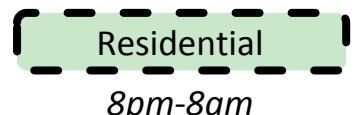


Methodology for EV charging load estimation

Illustrative : E4W 2030 Power demand at 10pm



At 10 pm, 2 charging modes will be active:



Residential Charging

2,135K

3.5 kWh

50%

12

~311 MW

Semi-Public (RWA) Charging

2,135K

3.5 kWh

10%

12

~62 MW

8pm-8am

8pm-8am

Power load at 10 pm from E4W charging

~373MW

1. Sourced from Consultations with EV OEMs



EV power load (MW) peak¹ : India (2030)

Hour	E2W	E3W	E4W (Private)	E4W (Commercial)	E-Buses (Intracity)	E-buses (Intercity)	Trucks HGV)	Small Tempo (LGV)	Total EV Power Draw (MW)
0	2,119	487	373	260	1,512	134	306	744	5,935
1	2,119	487	373	260	1,512	134	306	744	5,935
2	2,119	487	373	260	1,512	134	306	744	5,935
3	-	487	373	260	-	134	306	744	2,304
4	-	487	373	260	-	134	306	744	2,304
5	-	487	373	260	-	-	56	74	1,250
6	-	487	373	260	-	56	56	74	1,306
7	-	-	373	260	-	56	56	74	818
8	132	22	-	-	-	62	56	74	346
9	662	22	-	-	-	62	56	74	876
10	662	22	-	-	-	62	56	74	876
11	965	308	331	231	1,512	62	56	74	3,539
12	965	308	331	231	1,512	62	56	74	3,539
13	435	308	331	231	1,512	62	56	74	3,010
14	435	308	331	231	-	62	56	74	1,497
15	435	308	331	231	-	62	56	74	1,497
16	435	22	331	231	-	62	56	74	1,212
17	435	22	331	231	-	62	56	74	1,212
18	132	22	331	231	-	62	56	74	909
19	132	22	331	231	-	62	56	74	909
20	2,251	510	373	260	-	6	56	74	3,530
21	2,251	510	373	260	1,512	140	306	744	6,096
22	2,251	510	373	260	1,512	140	306	744	6,096
23	2,251	510	373	260	1,512	140	306	744	6,096

1. With workplace charging

Illustrated previously

Peak



Ministry of Heavy Industries
Government of India

Potential mechanisms for Peak Shifting/Shaving & encouraging Daytime charging



Time of Day (ToD) tariffs
(Peak hours are charged more)

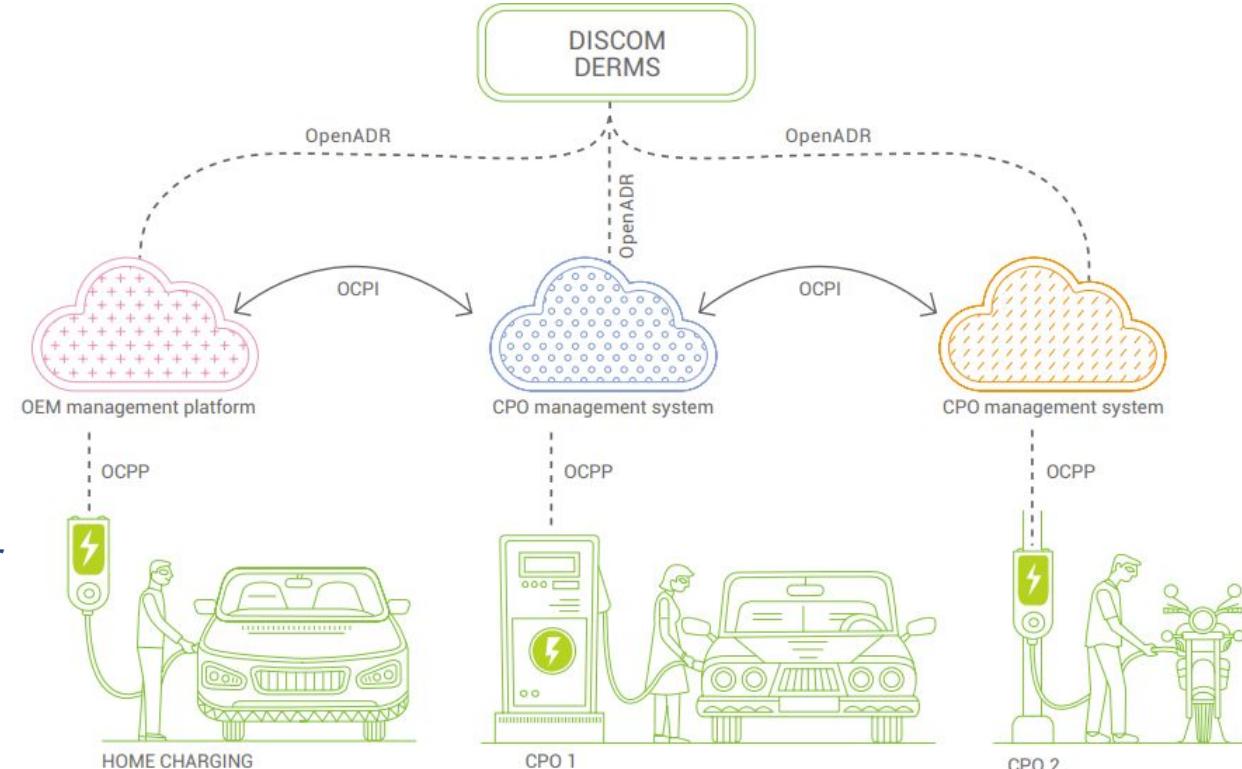


Time of Use (ToU) tariffs
(Real Time Tariff adjustment)



Smart Chargers

- Intelligence to adjust power draw/tariff/other parameters in real time¹
- Integrated with back-end architecture via 3G/4G SIM/wired communication
- App for monitoring & management
- Data connection with EV



Backend-architecture for responsive, smart charging network

1. Basis input signals from Discom (available power, ToU Tariff etc), CPO (Central management system signals)

Source: Niti Aayog Handbook for EV Charging Infrastructure Implementation HandbookforEVChargingInfrastructureImplementation081221.pdf (niti.gov.in)

ADR: Automated Demand Response

OCPI: Open Charge Point Interface

OCPP: Open Charge Point Protocol

DERMS: Distributed Energy Resource Management System



Priority cities for 4W: Top 40 cities

Pan India E4W stock¹

2.0L

Total E4W share (stock)

Top 40 cities

83%

#	City	E4W stock	E4W share	#	City	E4W stock	E4W share
1	Delhi	29.7 K	14.6%	1	Kozhikode	1.7 K	0.80%
2	Bangalore	24.8 K	12.2%	2	Kollam	1.5 K	0.70%
3	Mumbai	19.3 K	9.5%	3	Visakhapatnam	1.5 K	0.70%
4	Hyderabad	15.0 K	7.4%	4	Raipur	1.4 K	0.70%
5	Pune	10.5 K	5.2%	5	Nashik	1.3 K	0.70%
6	Chennai	6.7 K	3.3%	6	Kannur	1.3 K	0.60%
7	Jaipur	5.5 K	2.7%	7	Indore	1.3 K	0.60%
8	Ahmedabad	5.4 K	2.7%	8	Bhopal	1.1 K	0.50%
9	Kochi	3.9 K	1.9%	9	Vadodara	1.1 K	0.50%
10	Thiruvananthapuram	3.4 K	1.7%	10	Patna	1.0 K	0.50%
11	Kolkata	4.2 K	2.1%	11	Aurangabad	0.9 K	0.40%
12	Surat	2.8 K	1.4%	12	Vijayawada	0.9 K	0.40%
13	Thrissur	2.6 K	1.3%	13	Rajkot	0.9 K	0.40%
14	Goa	2.5 K	1.2%	14	Dehradun	0.8 K	0.40%
15	Coimbatore	2.4 K	1.2%	15	Kolhapur	0.7 K	0.40%
16	Chandigarh	2.2 K	1.1%	16	Kanpur	0.7 K	0.30%
17	Nagpur	2.3 K	1.1%	17	Bhilai Nagar	0.6 K	0.30%
18	Malappuram	2.1 K	1.0%	18	Ludhiana	0.6 K	0.30%
19	Bhubaneswar	2.0 K	1.0%	19	Jodhpur	0.6 K	0.30%
20	Lucknow	1.9 K	0.9%	20	Udaipur	0.6 K	0.30%



Priority highways for bus: Top 40 highways basis current traffic and EV penetration

Total length (km) ➔ Top 40 [18,000]

#	Point A	Point B	Length (km)	Traffic (Bus)
	Hyderabad	Vijayawada	270	1124
	Pune	Kolhapur	230	568
	Chandigarh	Delhi	240	564
	Delhi	Agra	240	540
	Delhi	Lucknow	554	529
	Bangalore	Tirupati	250	502
	Chennai	Madurai	460	496
	Jaipur	Delhi	310	453
	Delhi	Haridwar	170	438
	Mumbai	Kolhapur	380	427
	Hyderabad	Bangalore	580	406
	Delhi	Dehradun	250	399
	Indore	Bhopal	194	391
	Hyderabad	Ongole	320	345
	Ahmedabad	Mumbai	520	330
	Bangalore	Nellore	390	325
	Mumbai	Nashik	160	314
	Delhi	Manali	550	251
	Coimbatore	Bangalore	363	243
	Coimbatore	Chennai	500	239

#	Point A	Point B	Length (km)	Traffic (Bus)
1	Bangalore	Ernakulam	540	238
2	Bangalore	Vijayawada	650	234
3	Chennai	Bangalore	334	229
4	Hyderabad	Visakhapatnam	620	209
5	Bangalore	Mangaluru	400	177
6	Hyderabad	Nellore	460	174
7	Guntur	Hyderabad	280	160
8	Pune	Nagpur	800	146
9	Bangalore	Mumbai	1020	146
10	Hyderabad	Tirupati	560	145
11	Goa	Pune	480	137
12	Bangalore	Madurai	420	132
13	Mumbai	Hyderabad	700	128
14	Chennai	Nagercoil	700	125
15	Delhi	Amritsar	460	92
16	Mumbai	Indore	580	85
17	Bangalore	Goa	560	69
18	Pondicherry	Bangalore	310	60
19	Chennai	Vijayawada	450	54
20	Hyderabad	Chennai	630	53



Priority highways for trucks : Top 20 highways

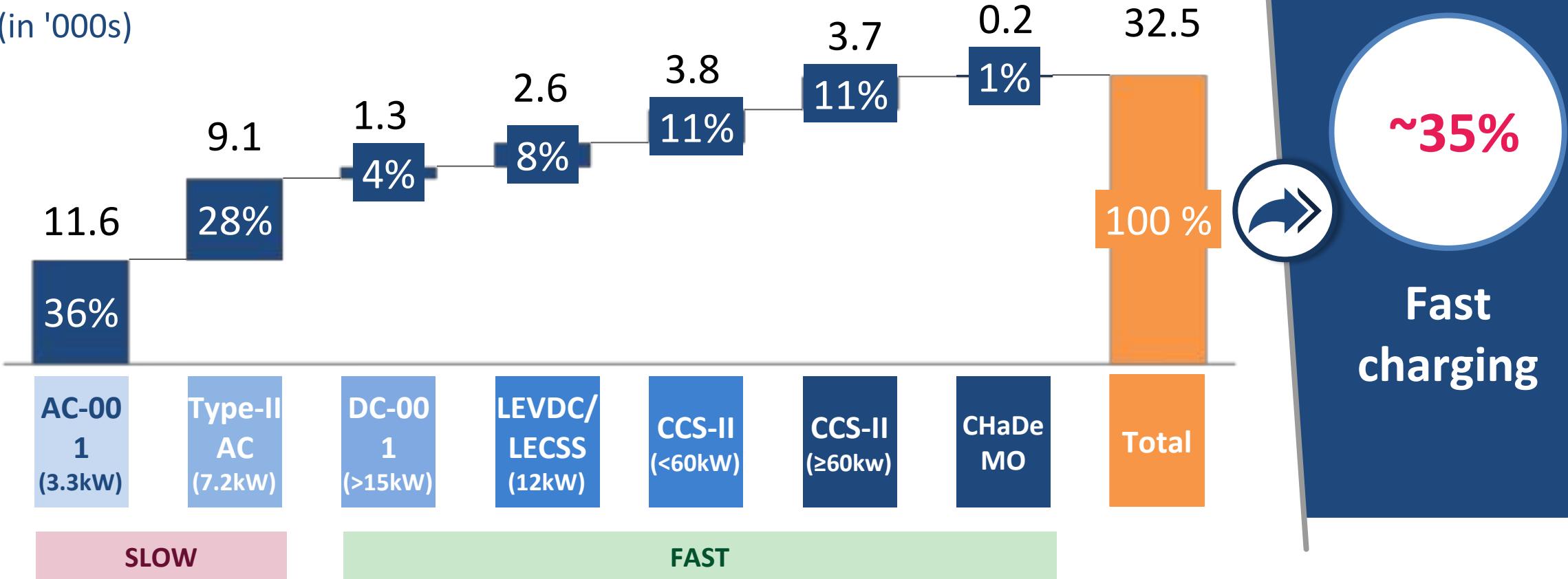
#	Point A	Point B	Length (km)
1	Delhi	Chandigarh	223
2	Jaipur	Delhi	292
3	Gorakhpur	Lucknow	277
4	Vijayawada	Vishakhapatnam	338
5	Chandigarh	Ludhiana - Amritsar	228
6	Ahmedabad	Mundra	336
7	Jaipur	Jodhpur	328
8	Delhi	Agra	189
9	Aurangabad	Pune	228
10	Paradeep	Barbil	290
11	Coimbatore	Kochi	173
12	Dhanbad	Ranchi - Jamshedpur	263
13	Pune	Nashik	204
14	Indore	Bhopal	163
15	Chennai	Bengaluru	344
16	Kolkata	Haldia	115
17	Chennai	Viluppuram	164
18	Mumbai	Nashik	160
19	Coimbatore	Salem	140
20	Hosapete	Chitradurga	123



Split of public chargers: Fast vs Slow

Share of public fast charging very limited

EV charger presence pan-India
(in '000s)





CPO wise EVPCS utilization

Charger type	LECCS/LEVDC CCS2 30-60kW	CCS 2 120kW	Total	Utilization %
	CCS 2 >60kW	CHaDeMO		
	2,000	800	2,800	1-1.8%
	1,400		1,400	<1%
	1,200		1,200	~2%
120	900		~1,000	<1%
50	620		~700	<1%
	600	4	~600	2-3%

Key takeaways:

- Low utilization (<2%)
- 4%+ Utilization seen only in select EVPCS:
 - On highways
 - Good amenities such as food option, seating



PM E-DRIVE Scheme

Scheme Notification

- Scheme Notified on September 29, 2024 vide Gazette notification S.O. 4259 (E)

Scheme Period

- 2 years - 1st October 2024 to 31st March 2026
- EMPS-2024 (Mar'24-Sep'24) is subsumed under this scheme

Components

- **Demand incentives** for e-2W, e-3W, e-ambulances, e-trucks
- **Creation of capital assets**: e-buses, charging & testing agencies
- **Scheme Administration** including IEC activities and fee for PMA

Outlay

- Total Outlay - Rs. 10,900 crore
- Charging Infrastructure - Rs. 2,000 crore