

NEW TECHNOLOGIES TO ACCELERATE COST EFFECTIVE GRID MODERNIZATION

DUM NOVEMBER 1, 2018

GLOBAL CHALLENGE- CONGESTED CITIES

Occupy less than 4% of land

House 54% of World's population

Use 75% of available resources

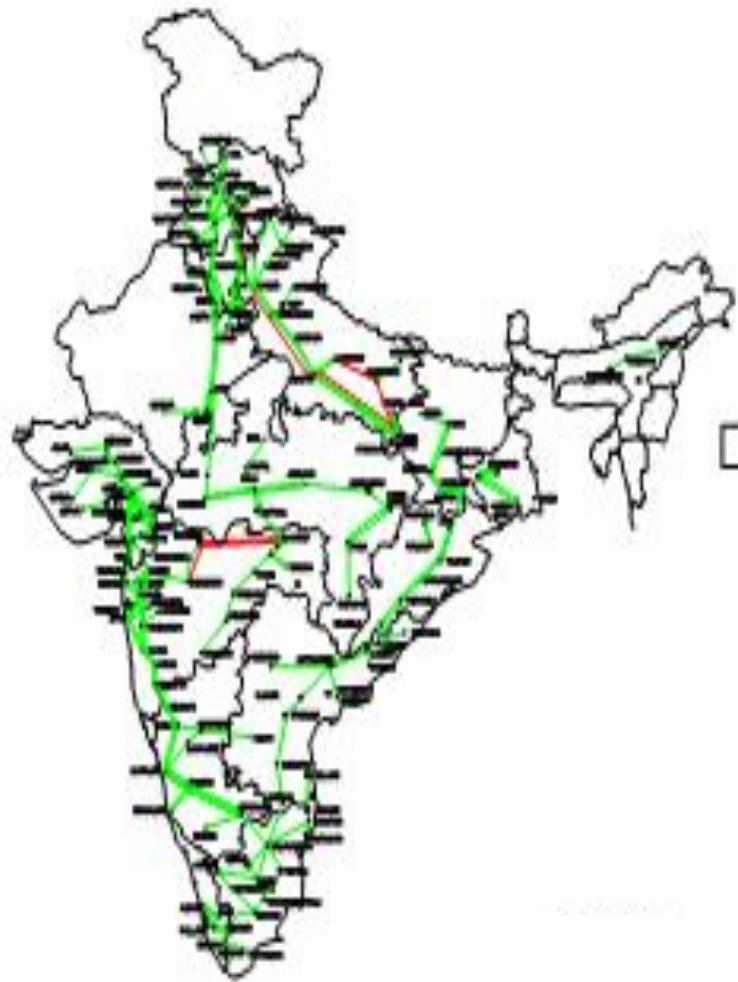
Account for 70% of green house gas emission

Accounts for 80% of Global GDP



In India also, Urban Population would almost double to 814 million by 2050

Rapid Expansion of Indian Grid

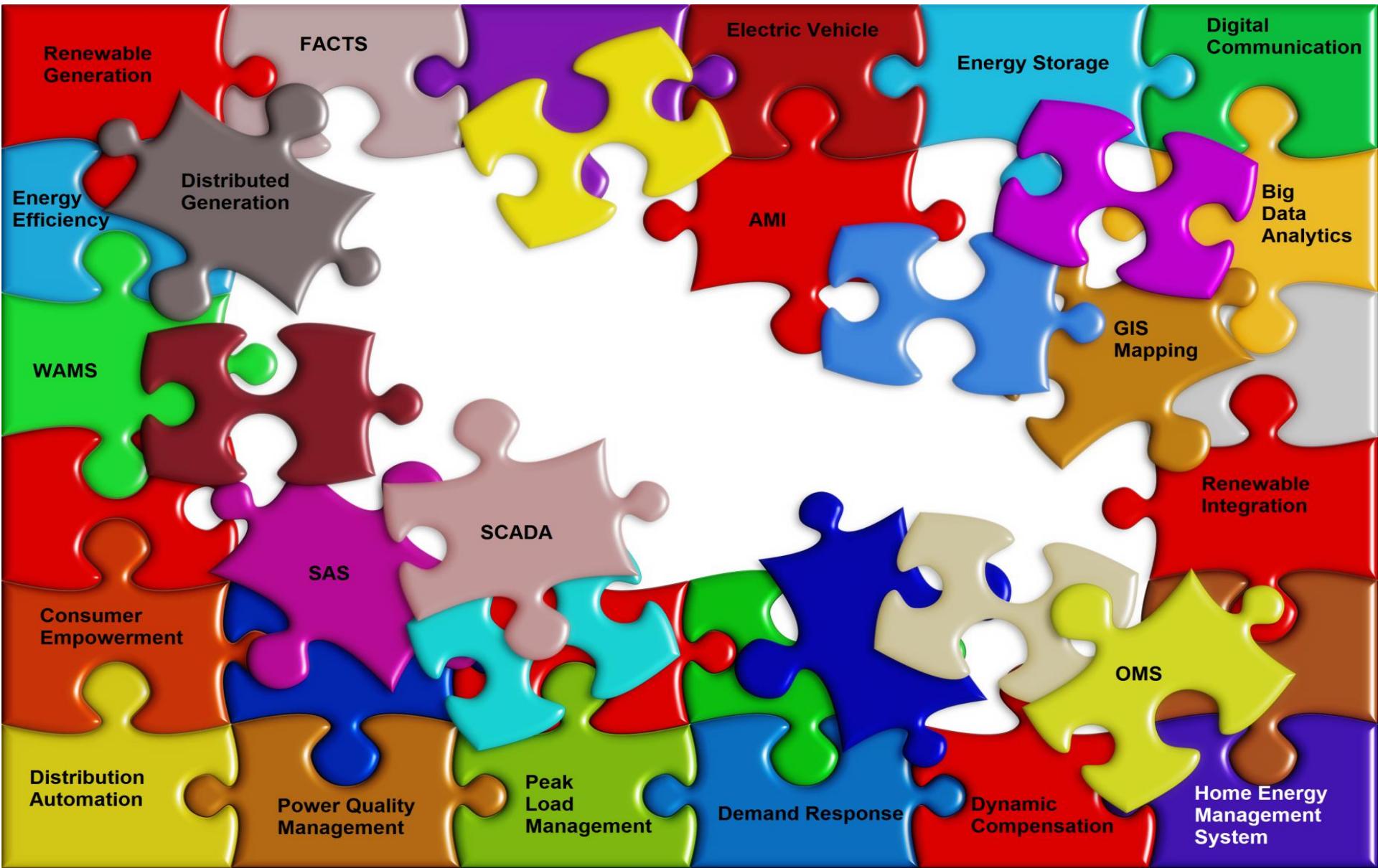


Grid in 1980s

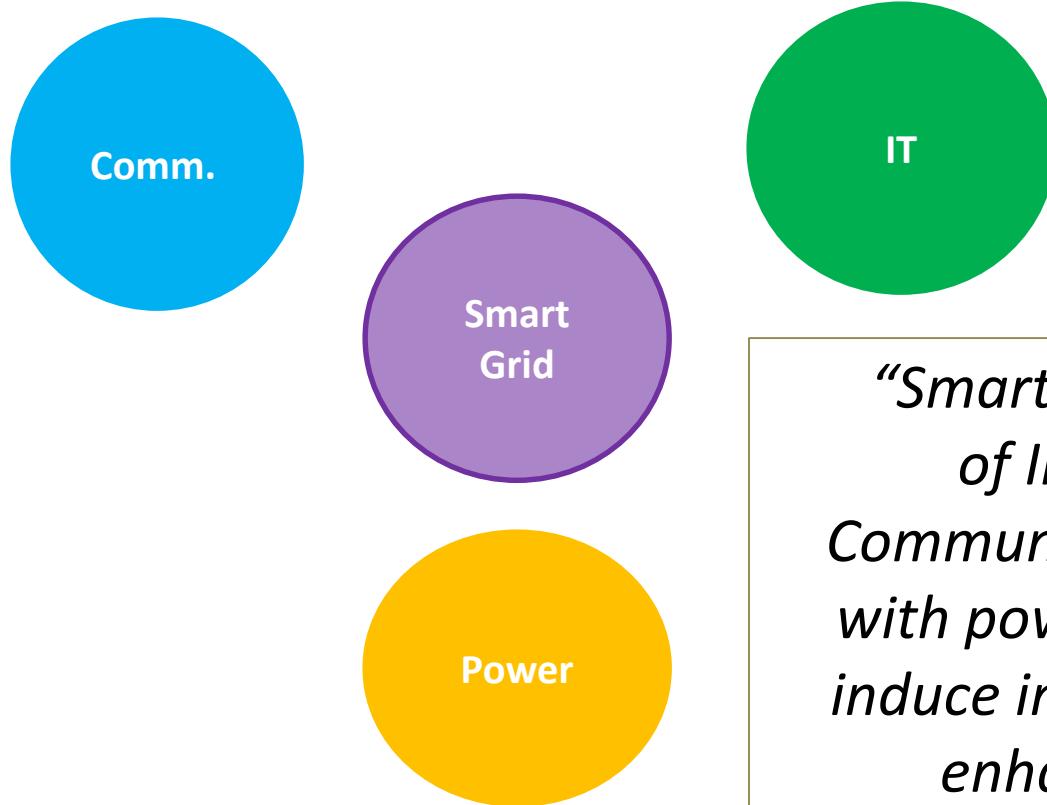


Grid in 21st Century

What is Smart Grid ?



Smart Grid



“Smart Grid is integration of Information and Communication technologies with power infrastructure to induce intelligence aiming at enhanced efficiency, reliability, asset utilization and consumer experience”

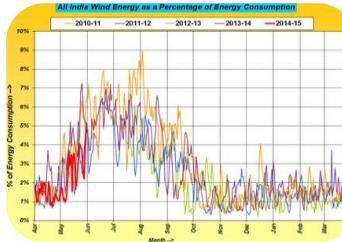
Need for Smart Grids !!



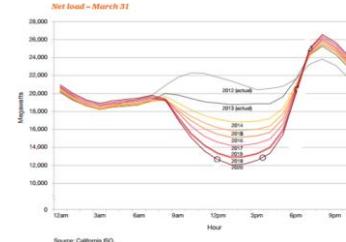
Depletion of Fossil Fuel



Climate Change



Erratic nature of Renewable



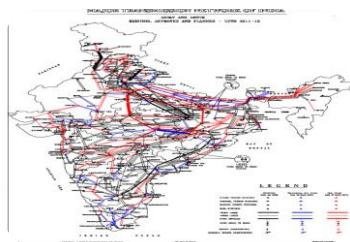
Huge load variations



High AT&C Losses



Increased stress on reliability



Large interconnected networks



Commercial value of interruptions



Stringent Regulations



Consumer Aspirations

In the background of such challenges and tremendous development in communication and computation technologies in last two decades have brought in huge space for
Smart Grids

Becoming smarter is a long-term process and a step-by-step approach

Technology Evolution to a Smart City

Smart

Integrated

Managed

Networked

Measured

Pervasive **sensor networks** throughout city

Node connections through low-cost **communications**

Real-time analysis & control of city systems

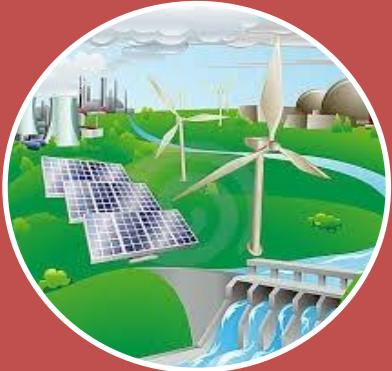
Integration of isolated systems and across cities

SaaS-based citizen **services**, applications, and management tools

Smart Cities are enabled by recent advances in key technologies:

- Pervasive sensor networks
- Low-cost communications
- Software-as-a-Service

Span of Smart Grids



Generation

- Generation from renewables
- Flexibility
- Balancing Reserves
- REMCs



Transmission

- Renewable Integration
- Energy Storage
- WAMS
- Dynamic Compensation
- FACTS
- Digital Substations



Distribution

- AMI
- OMS
- PLM
- SCADA & Automation
- Distributed Generation
- Microgrids

Renewable Forecasting, Automation, Remote Monitoring & Control

Global Renewable Scenario

Total RE
2195 GW

Hydro
1114 GW

Wind
539 GW

Solar
402 GW

Other (Bio Energy, Geo
Thermal, Marine
140 GW

73.5%

Non-renewable
electricity



26.5%
Renewable
electricity

16.4%
Hydropower

5.6% Wind power

2.2% Bio-power

1.9% Solar PV

0.4% Ocean, CSP and
geothermal power

REN21

RENEWABLES 2018 GLOBAL STATUS REPORT

9%

The highest ever **growth rate** in RE capacity additions during 2017

70%

Renewable Energy as part of Net additions to global power generating capacity

178 GW

Total increase in global RE capacity in 2017

55%

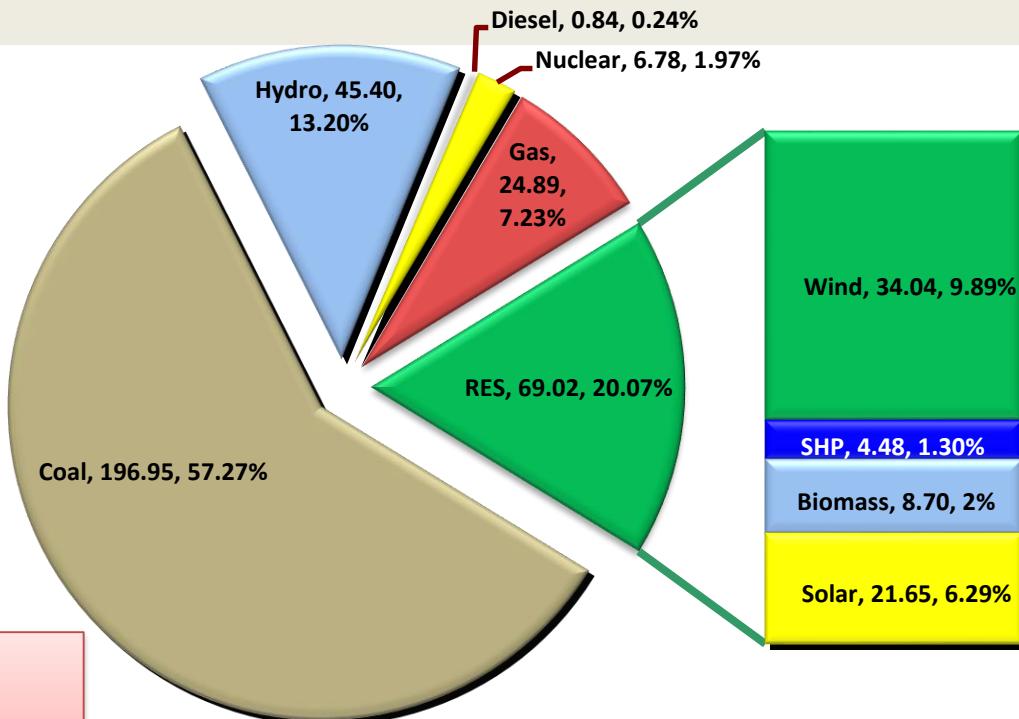
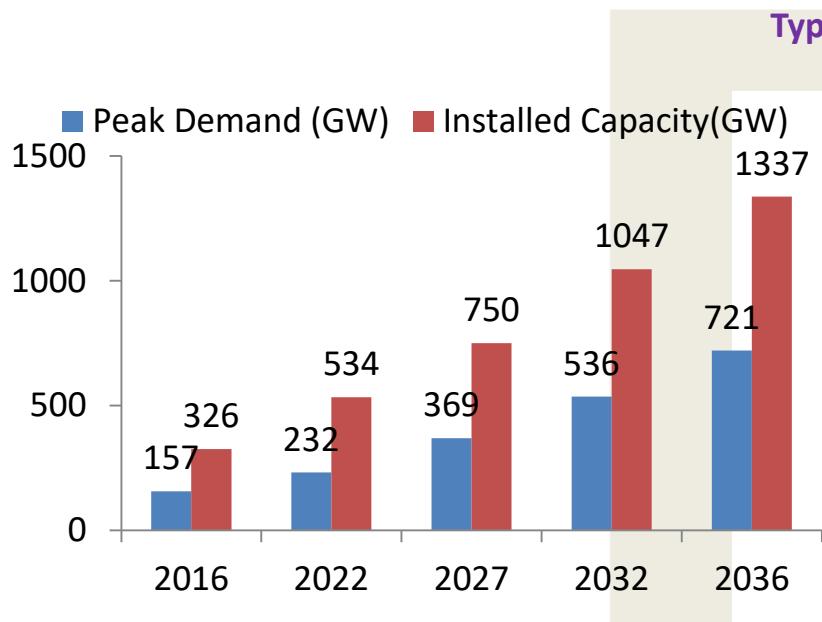
Share of **Solar PV** in newly installed renewable power capacity in 2017

Glimpse of Indian Power System

Total Installed Capacity
~ 344 GW

Peak Demand Met
~173 GW

Renewable
69 GW



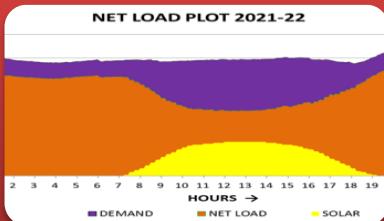
Electricity Share in Total Energy Consumption

- Present 17% (World Average : 23%)
- By 2040: 26%

Power Market
~7 %

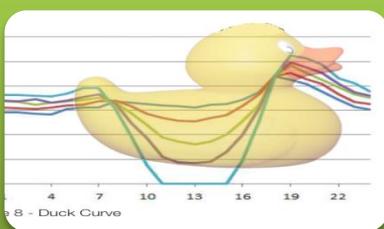
Annual Consumption
> 1200 BU

Issues in Handling Large Volume of RE



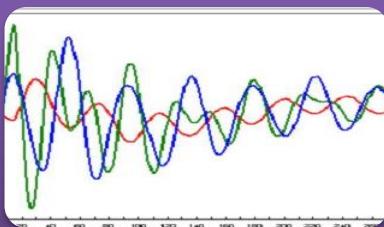
Balancing

- Peak doesn't match with load
- Huge uncertainties
- Limited flexibilities in conventional generators



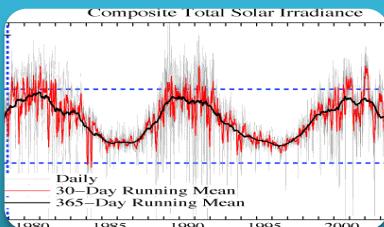
Ramping

- Present ramp rate: 200 MW/ Min (Evening), 140 MW/Min (Morning)
- With heavier belly and longer neck, large ramp rates would be required
- Lack of mechanisms for grid ramping services



Var Management

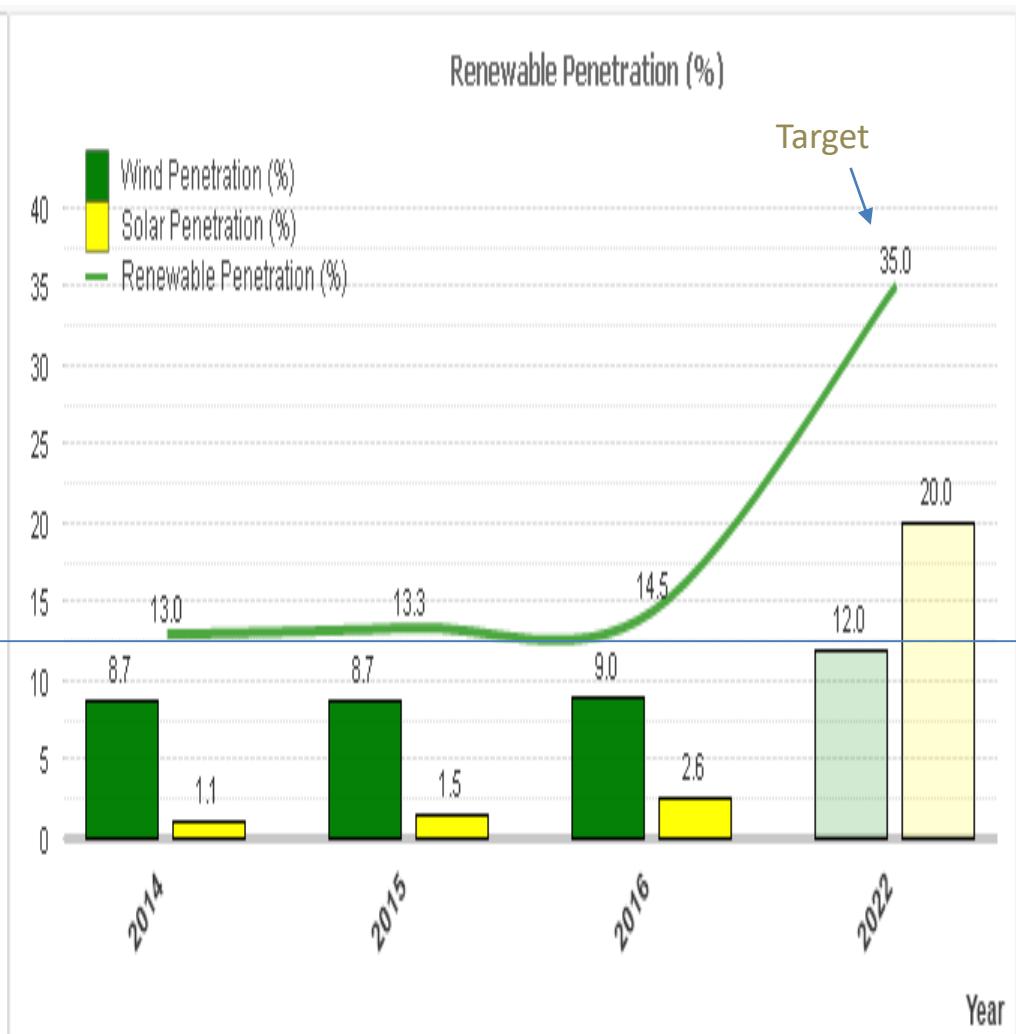
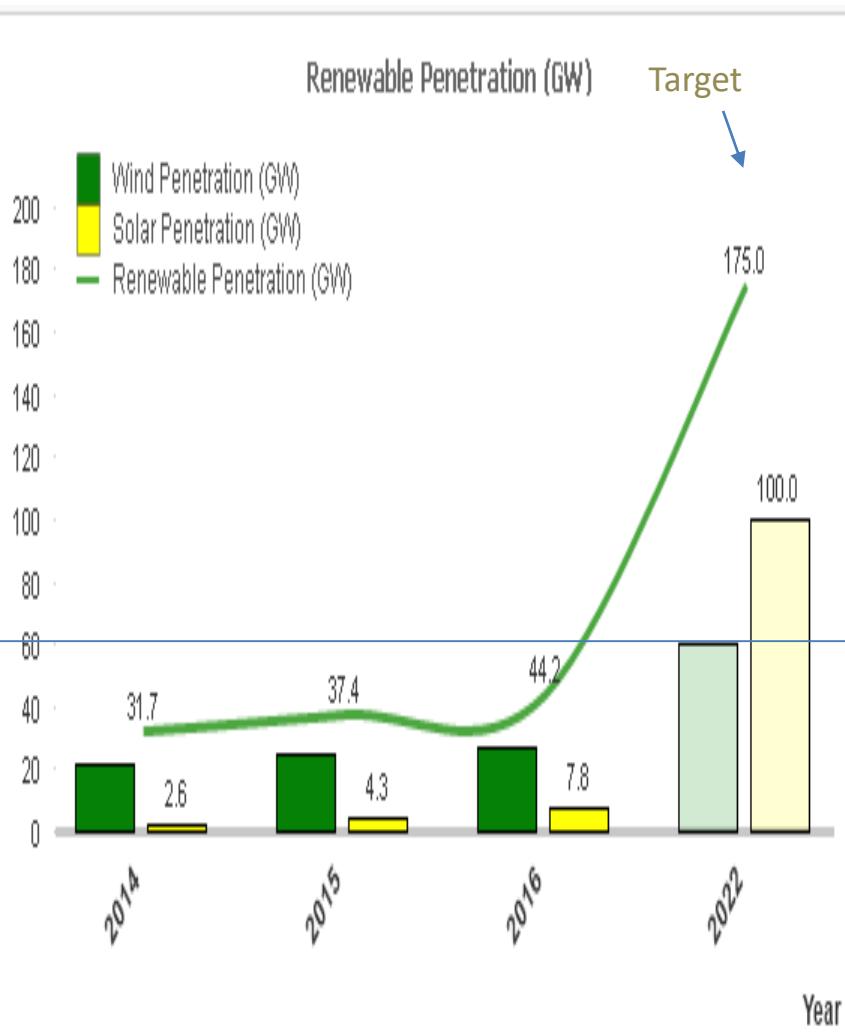
- Long lines for evacuation
- Large variation in line loading
- Inverters sensitive to voltage variation



Scheduling & Forecasting

- Quick variations in small time windows
- Large forecasting error during rainy season
- Practically non-dispatchable

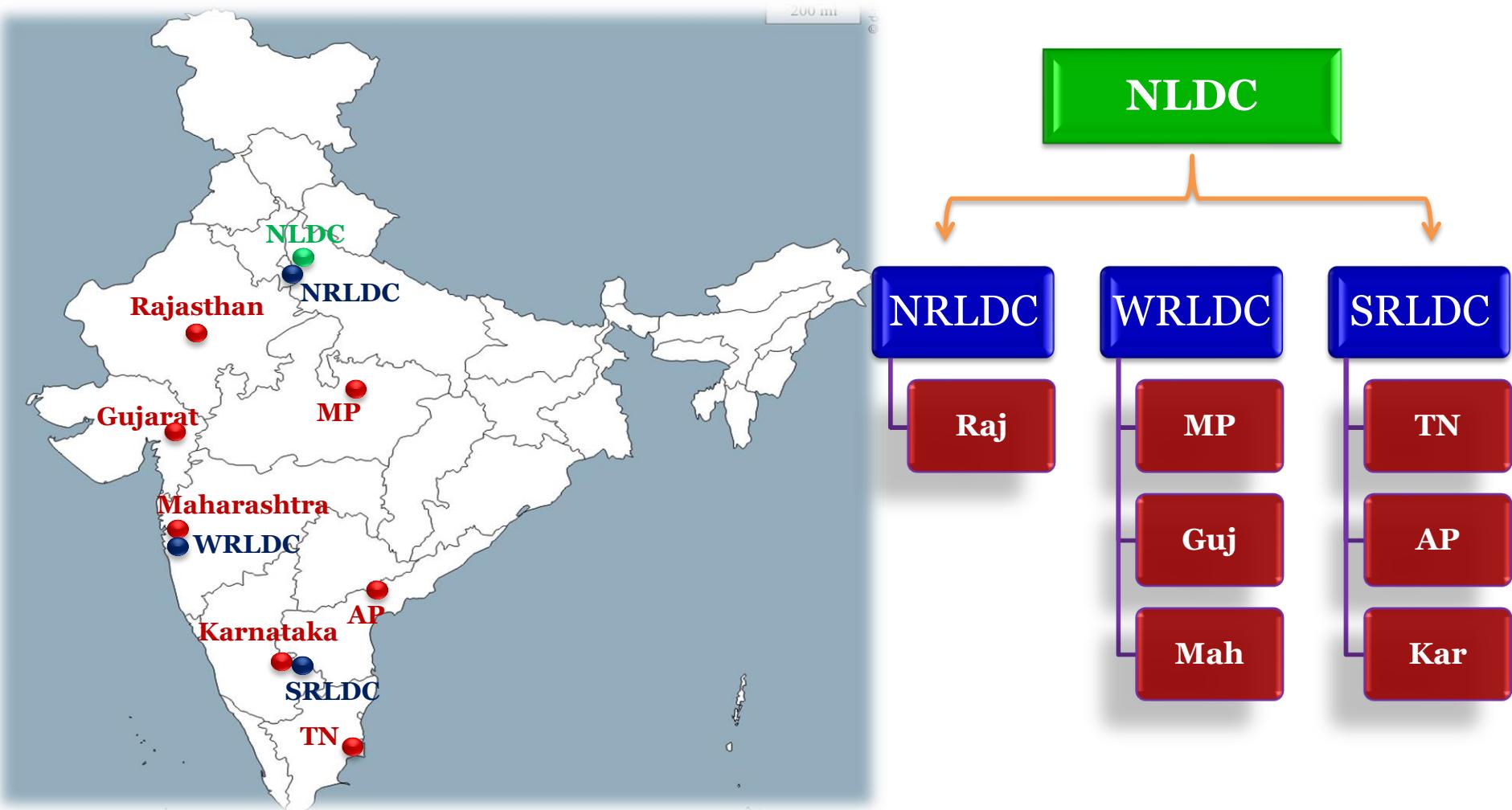
Generation: Renewable Penetration in India



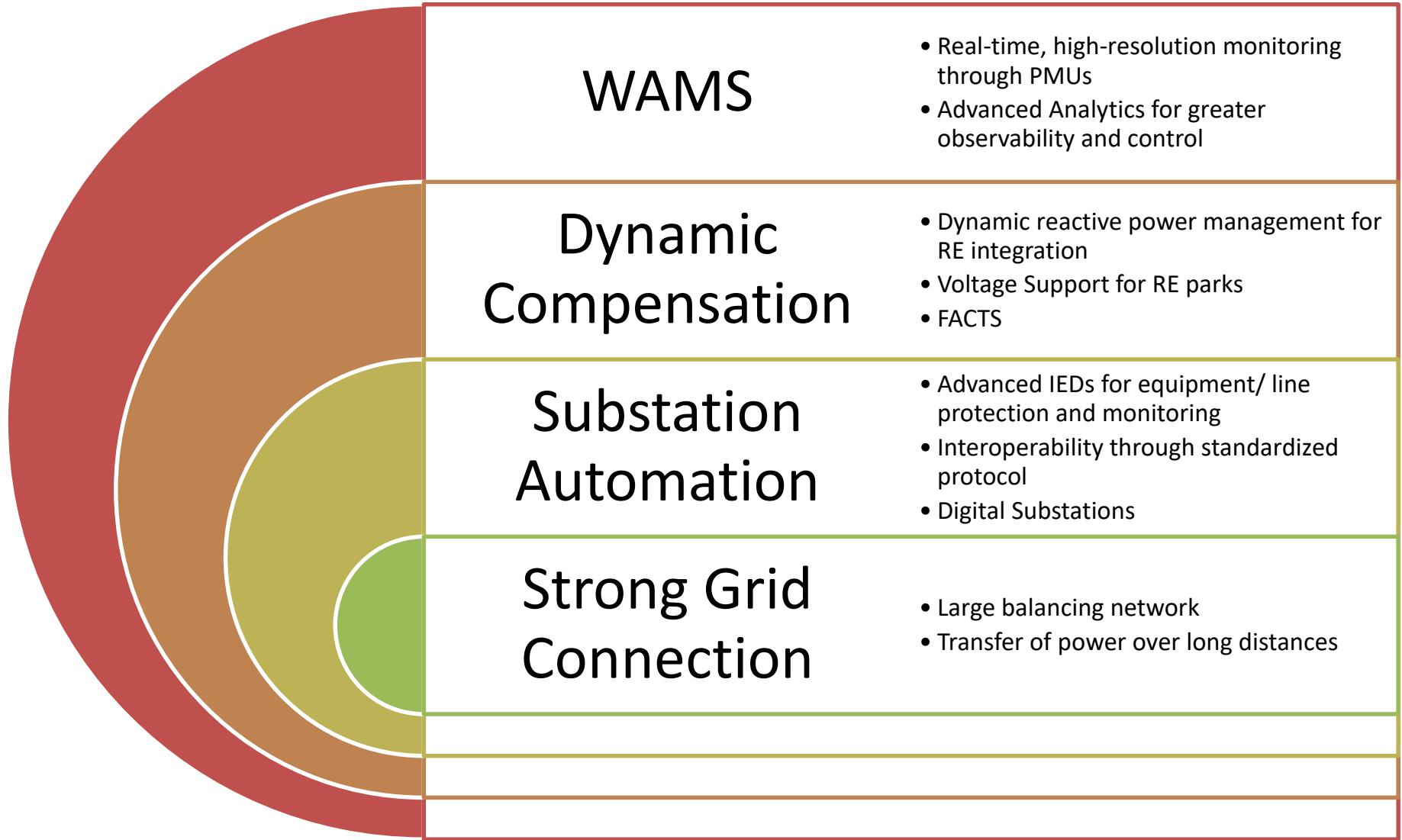
....Catalyst for change

Establishment of REMCs

- 11 nos. REMCs to be established at State, Regional & National level co-located with respective Load dispatch centers
 - States LDCs (7), Regional LDCs (3) & NLDC (1)



Transmission



PMU Placement

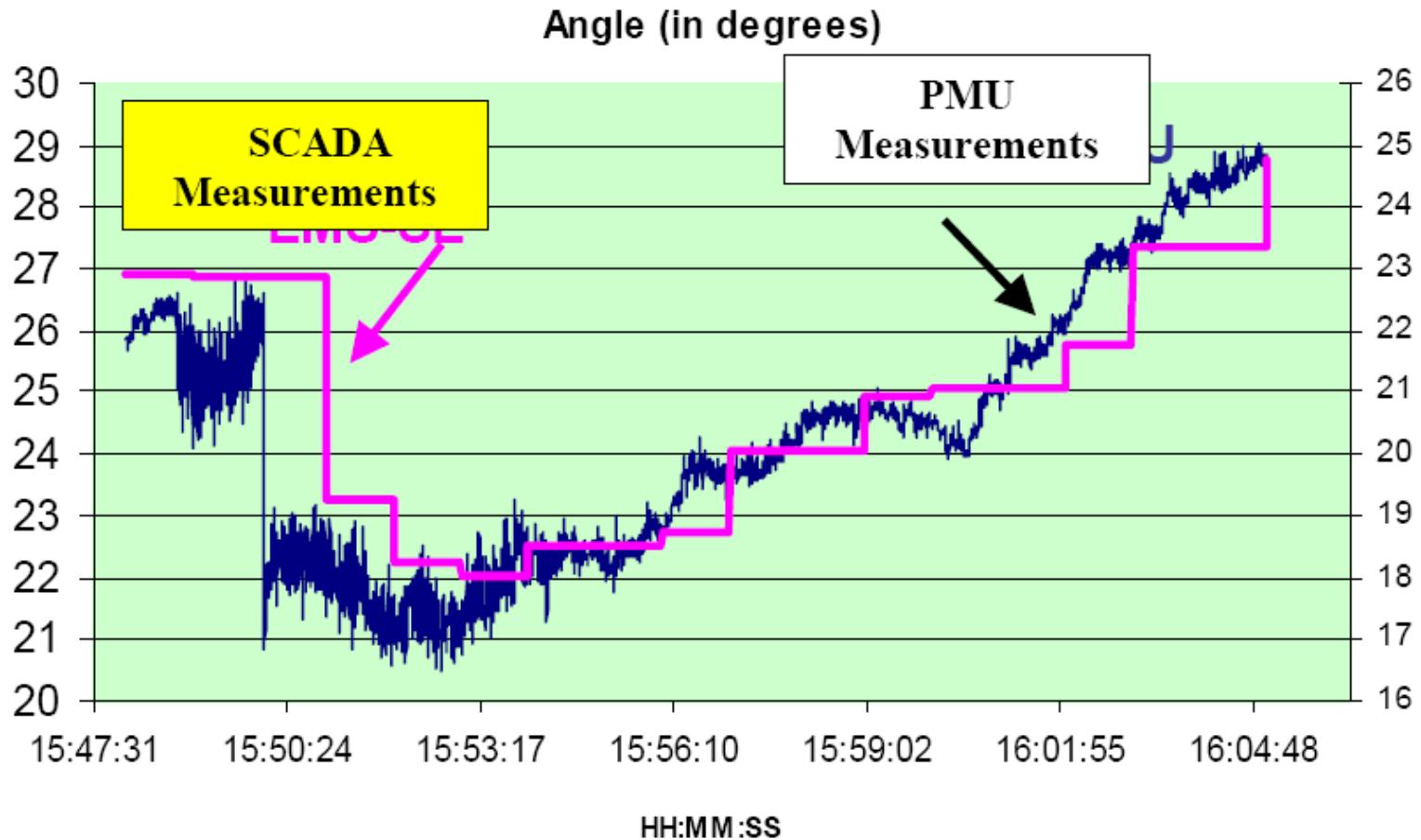
All 400kV and above substation in State and Central grids & IPPs

Generating stations at 220 kV level and above

HVDC terminals and important Inter-Regional and Inter-National tie lines

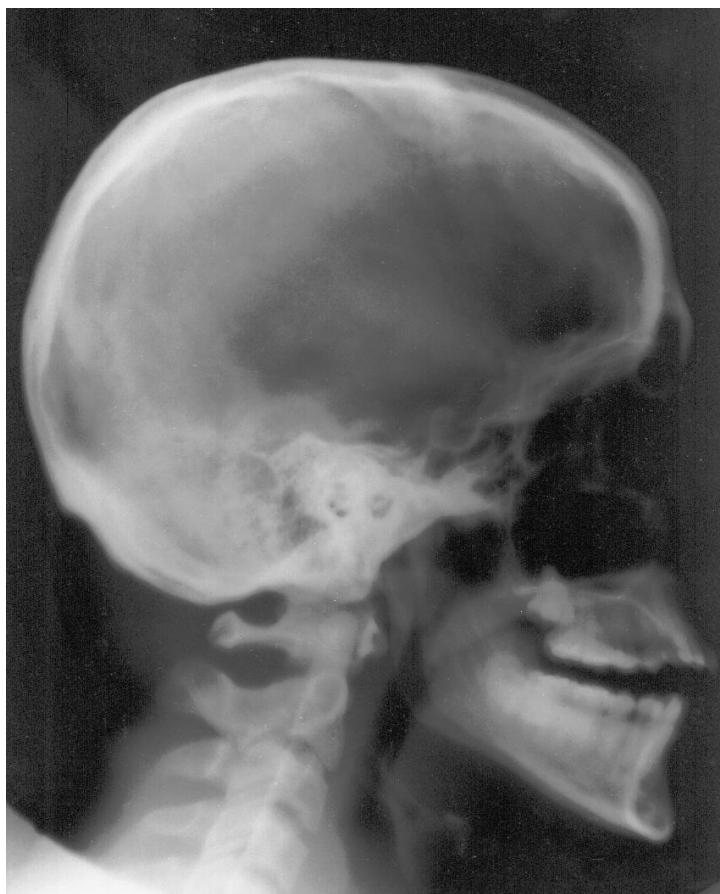
Both ends of all 400kV and above Transmission lines of State, ISTS grids and IPPs

Higher Resolution for Greater Observability



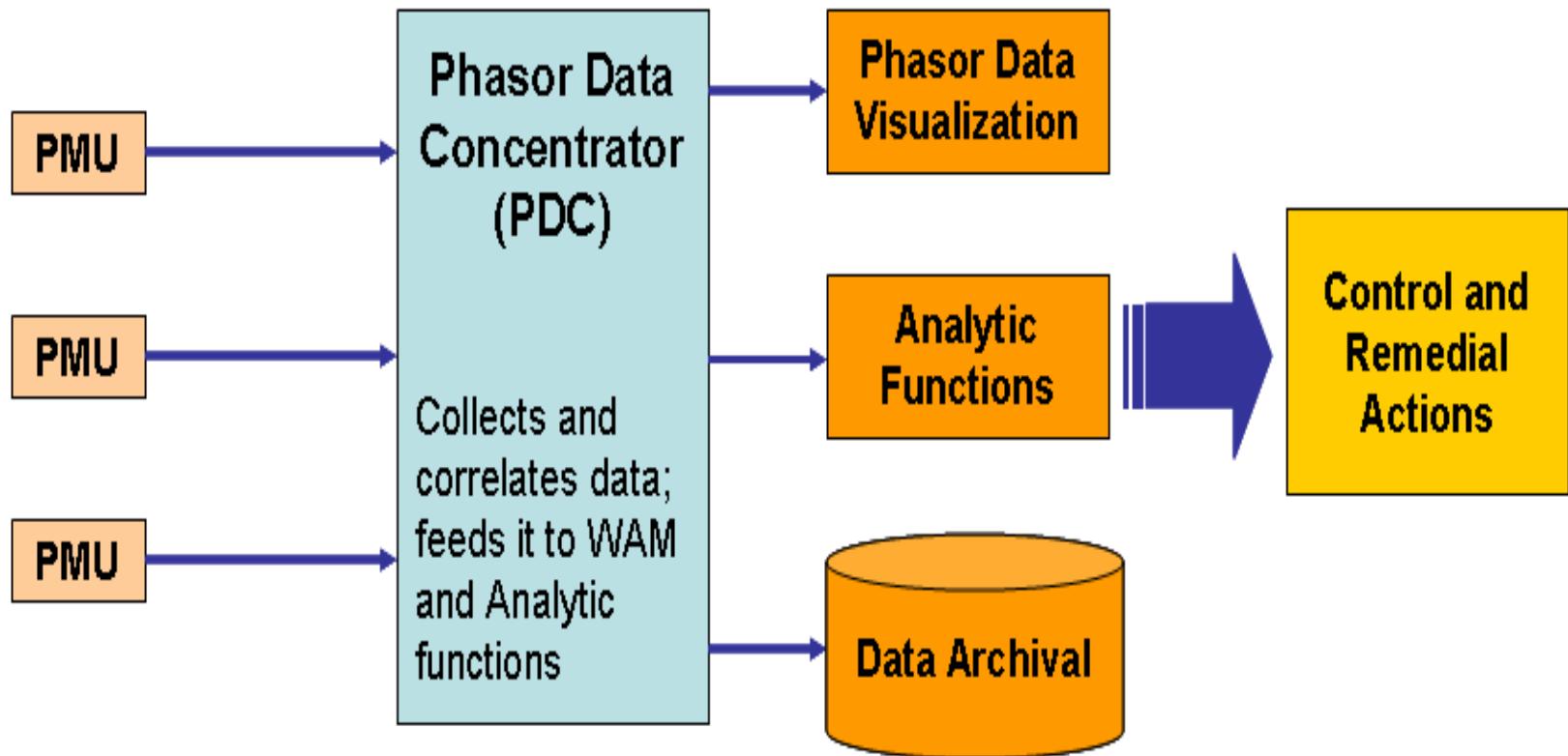
Much Higher Resolution (typically 25-50 samples/second)
Compared to 4 to 10 seconds /sample of SCADA

SCADA to PMU: X-RAY to MRI



Integration of PMU data

V-I-f Measurements (Substations)	Data Input & Management (Control Center)	Monitoring, Visualization, Applications	System Controls
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Analytics using PMU data

Line Parameter Estimation

Online vulnerability analysis of distance relays

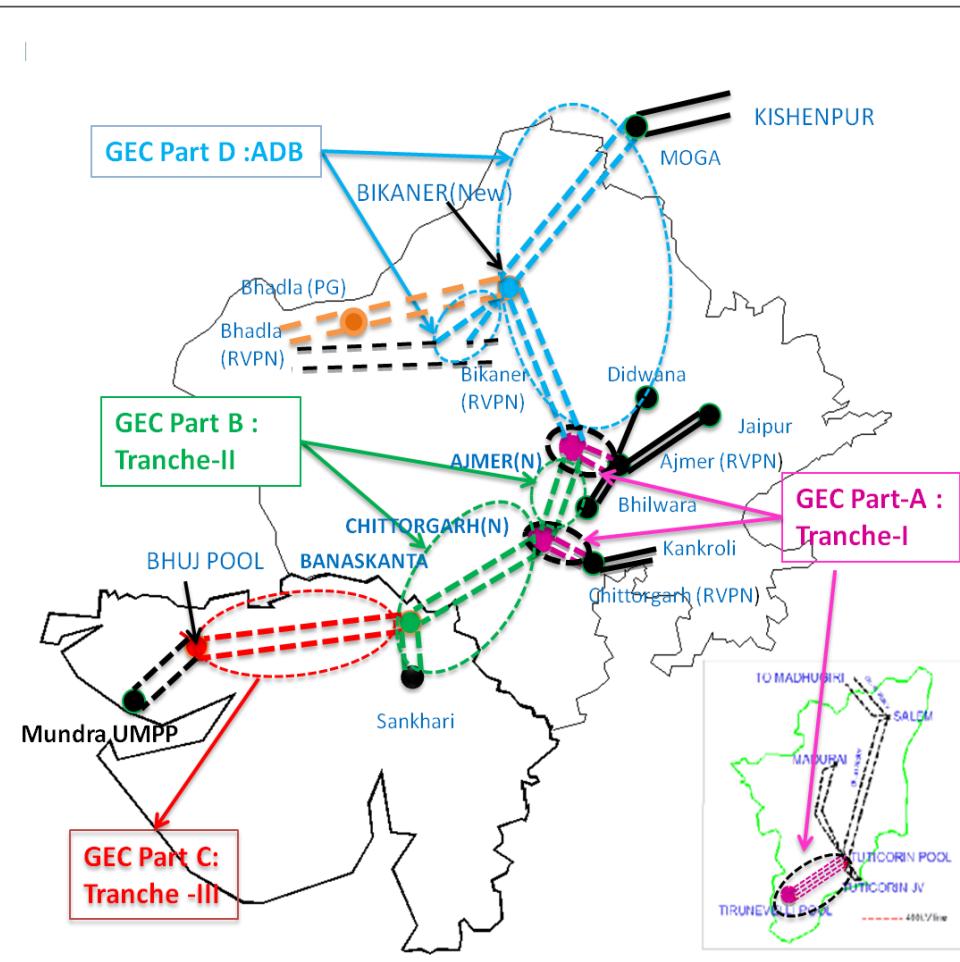
Linear State Estimator

Supervised Zone-3 distance protection scheme to prevent unwanted tripping

CT/CVT Calibration

Control Schemes for improving system security (Based on angular, voltage & frequency stability)

Green Energy Corridors : Components



- Intra & Inter State Transmission strengthening : For integration of Renewable energy sources with the grid
- Dynamic compensation (SVC & STATCOM): To maintain grid parameters
- Renewable Energy Management Centres (REMC) : For RE forecasting, Scheduling & real time monitoring

GEC Status- Under Implementation

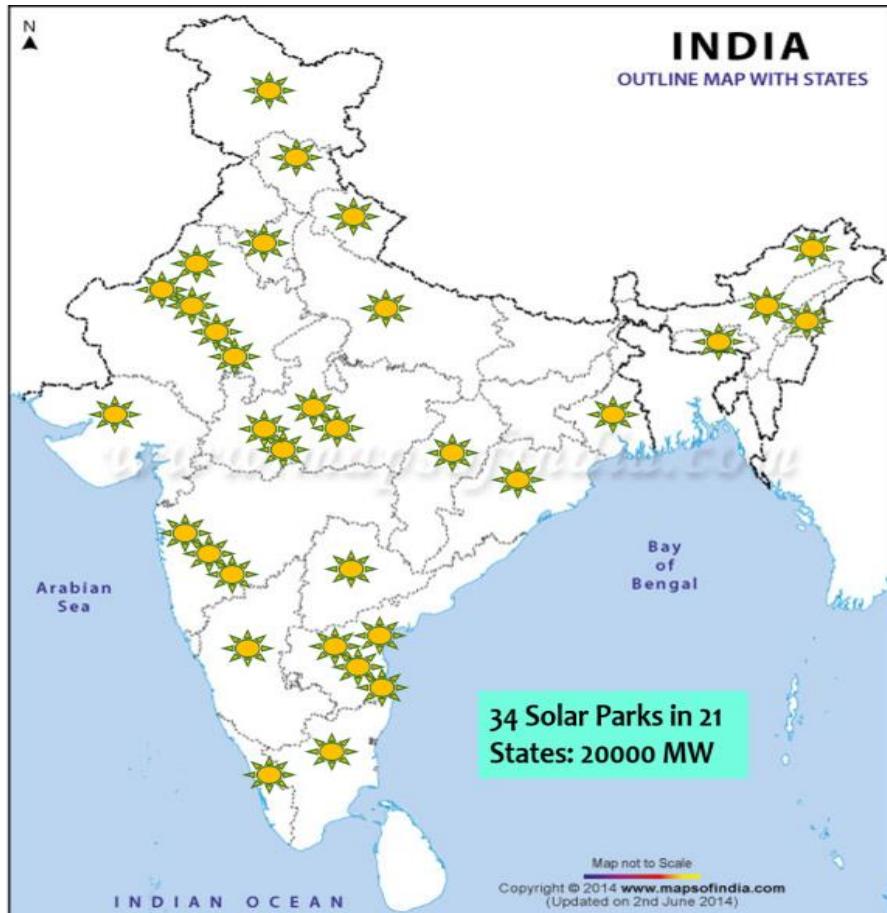
Dynamic Compensation



- **Facilitating Renewable Integration**
- **Maintaining Grid Parameters**
- **14 No. of Hybrid STATCOMs**
 - (Typical size +300 MVAR+ 1x125 MVAR MSC + 125 MCR)
 - 1 no. existing at NP Kunta
- **4 No. of SVCs (Typical size +600/-400 MVAR) – 3 nos. existing**

Green Energy Corridors-II (Solar Parks)

Locations of Ultra Mega Solar parks



* 5 States

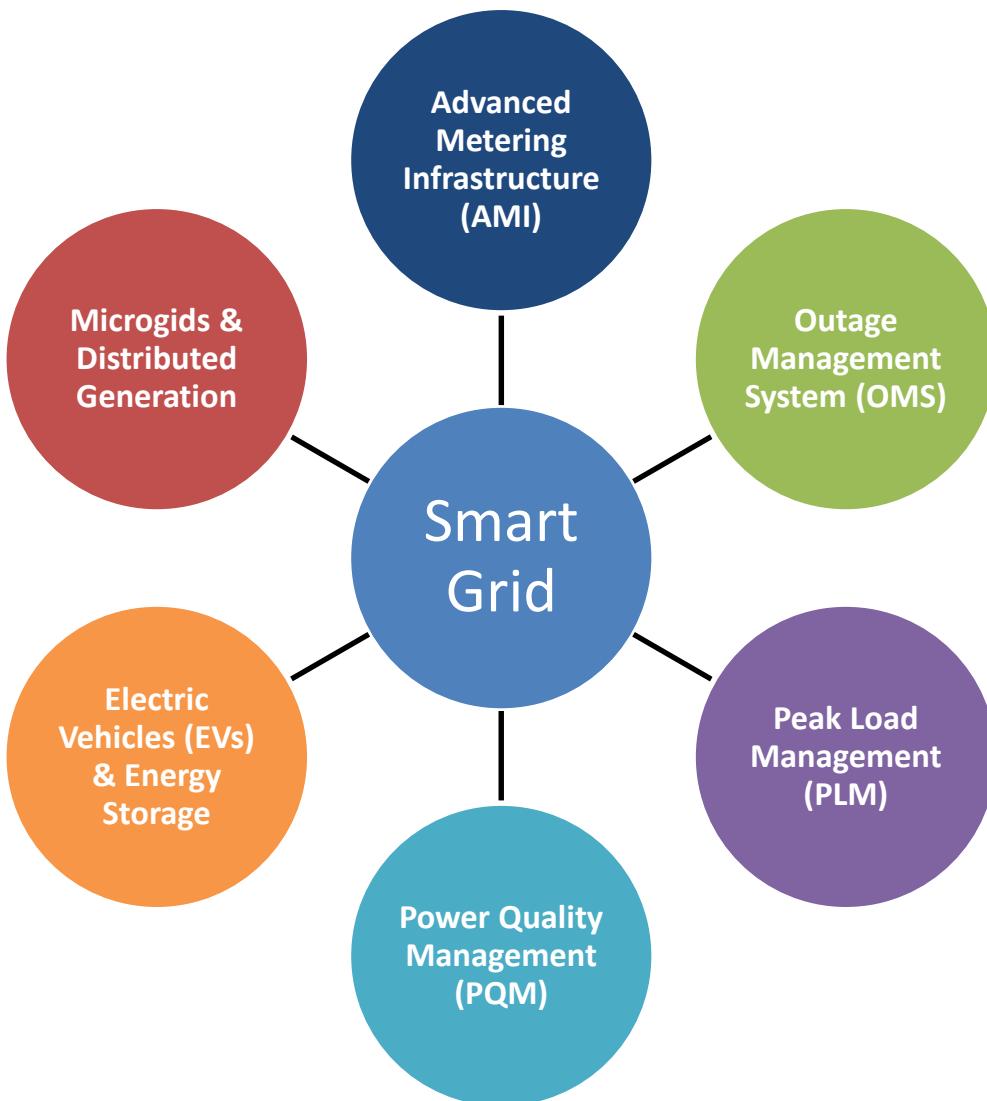
- Andhra Pradesh
- Madhya Pradesh

Rajasthan Gujarat
Karnataka

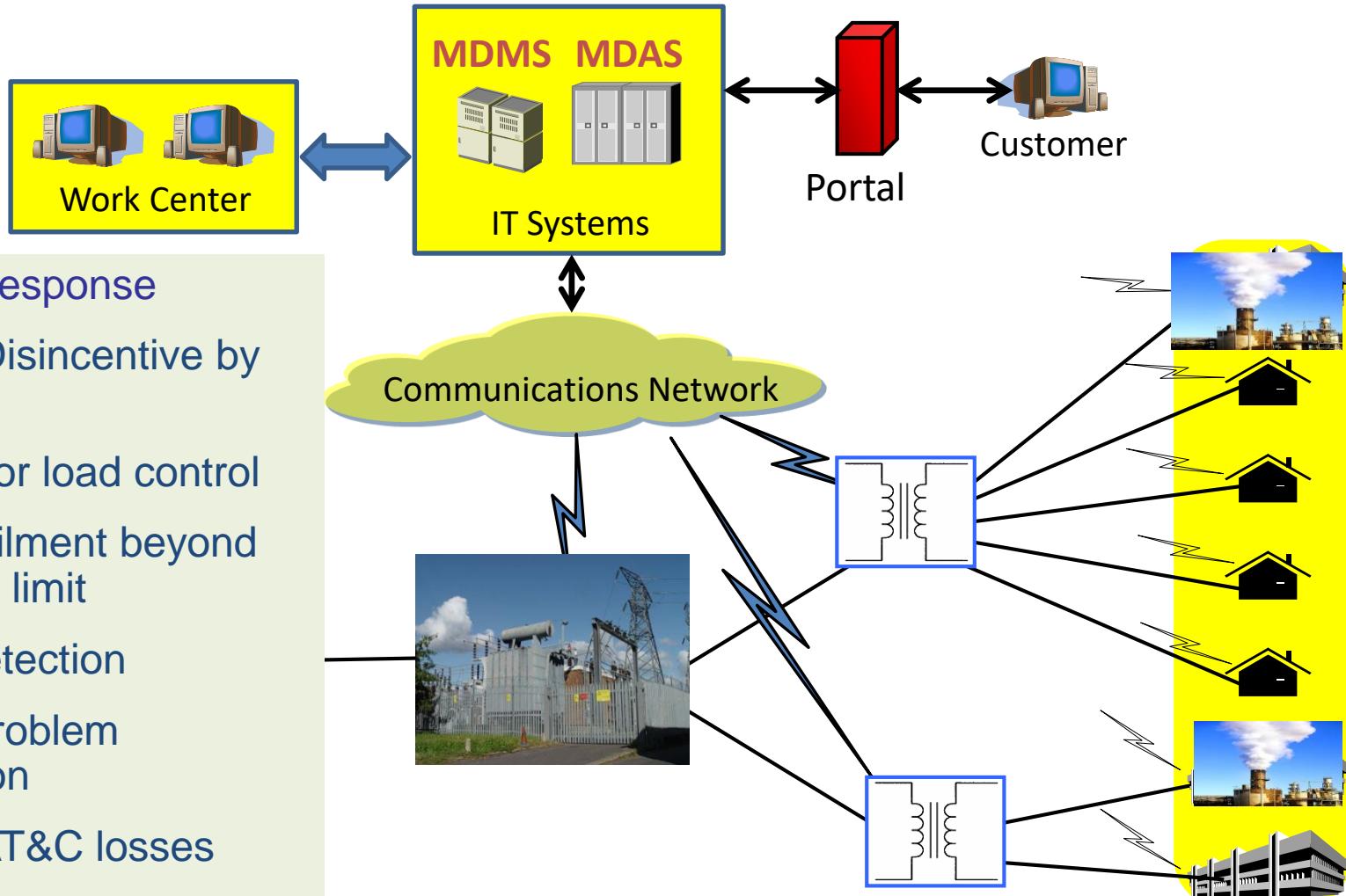
Evacuation System for Solar Parks

- ✓ 34 Solar Parks in 21 states (20 GW)
- ✓ Evacuation System for Solar Parks of over 20,000 MW under Implementation
- ✓ POWERGRID assigned to implement evacuation system for 8 Solar Parks in 5 States (*) (Estimated cost Rs 4300 Cr)
- ✓ N.P Kunta (1500MW) Solar Park in District Anantpur, Andhra Pradesh, Ph-I commissioned
- ✓ Transmission system for other solar parks being implemented

Distribution: Smart Grid



Advanced Metering Infrastructure



Meter Data Management System

PONDICHERRY SMART GRID PROJECT NEOSILICA

Welcome: admin | Sign Out

AMI Status normal | 18921496 : LoadThroughEarth | 18921481 : LoadThroughEarth | 18921497 : LoadThroughEarth is tampered

Load Monitoring

Marapalam 110 KV > Town 22KV > DAT-1 > M00810004

Export to Excel Pdf Print Change Electric Location

A2Z Agnitio AMITech Capital CG HPL iTron JNJ WinAMR Today Hourly Week Month Year Billing <> Prev Next >>

15-12-2013

KWh

Time Period

Time Period	Energy Consumption (KWh)
12:00 AM	~0.35
01:00 AM	~0.15
02:00 AM	~0.15
03:00 AM	~0.15
04:00 AM	~0.15
05:00 AM	~0.25
06:00 AM	~0.25
07:00 AM	~0.55
08:00 AM	~0.45
09:00 AM	~1.05
10:00 AM	~0.85
11:00 AM	~0.35
12:00 PM	~0.15
01:00 PM	~0.15
02:00 PM	~0.15
03:00 PM	~0.15
04:00 PM	~0.15
05:00 PM	~0.15
06:00 PM	~0.55
07:00 PM	~0.55
08:00 PM	~0.25
09:00 PM	~0.25
10:00 PM	~0.15
11:00 PM	~0.15

Customer Details

Policy # 07-35-04-306A
Name Mr. Murugan.C
Address No.17, Middle Street, New Saram, Puducherry - 605013

AMI Status

Meters	Total	Active	Disconnected
Meters	44	44	0
DT	1	1	0

Marapalam 110KV > Town 22KV > DAT-1 > M00810004

Today | 16-12-2013 This Week This Month

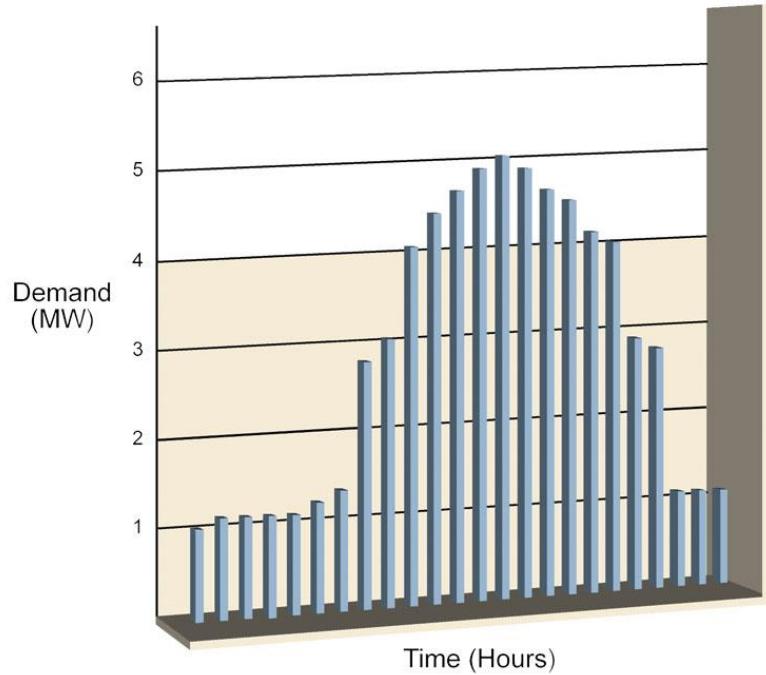
Usage 4.3 kWh 11.5 kWh 94.1 kWh

MD : N/A
MD Timestamp : N/A

Power Status Normal

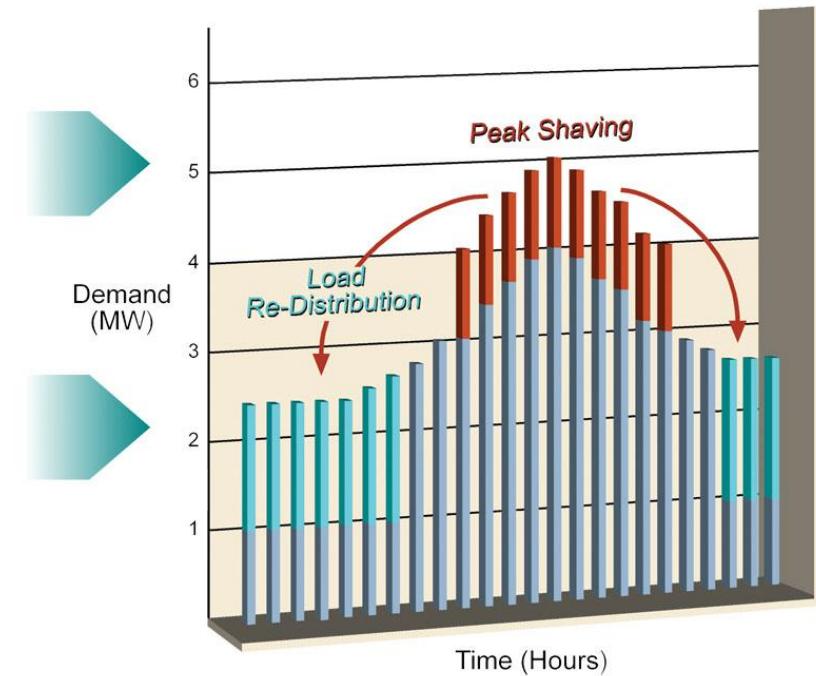
Normal Under Curtailment Outage Power Cut Tamper

Peak Load Management

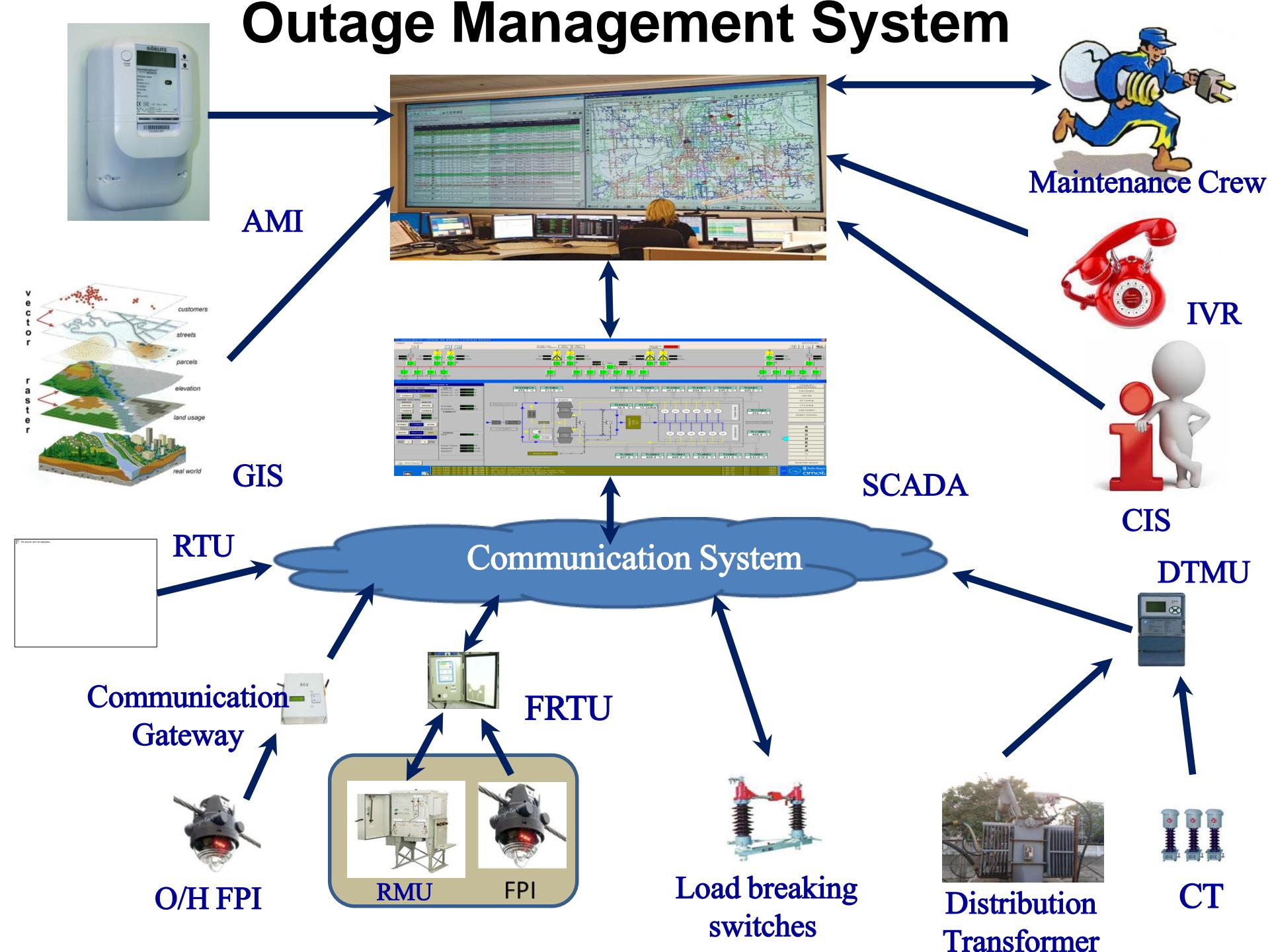


Demand Response

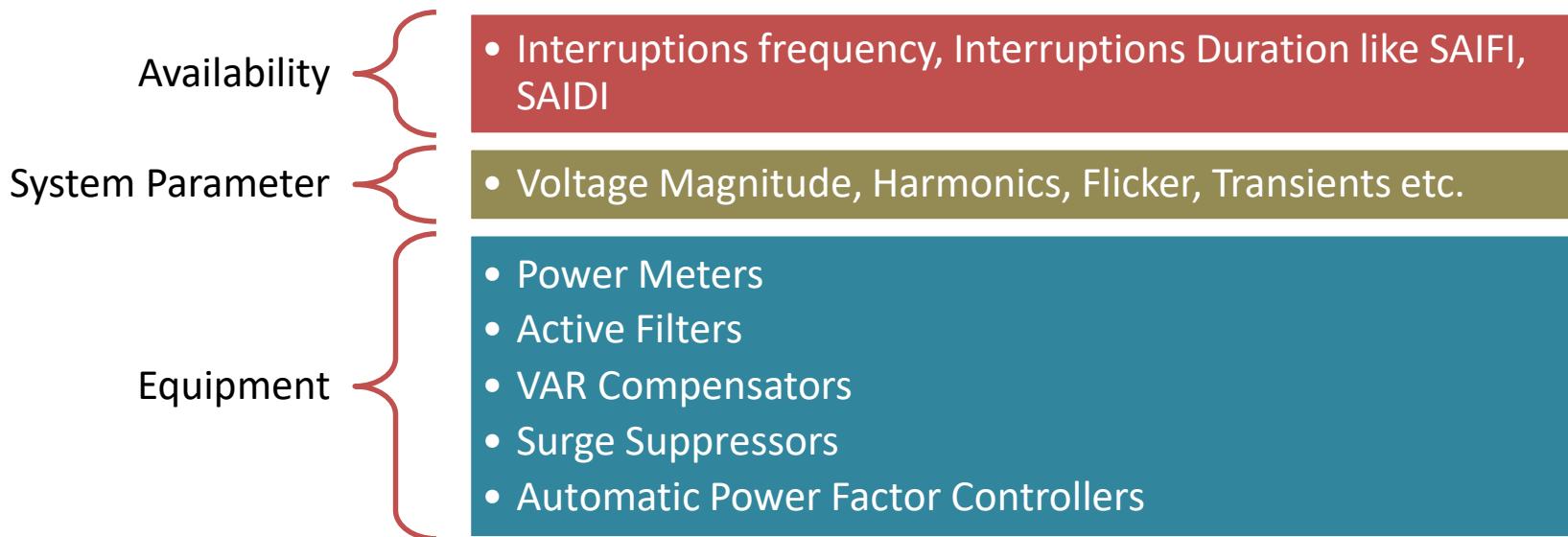
Demand Side Management



Outage Management System



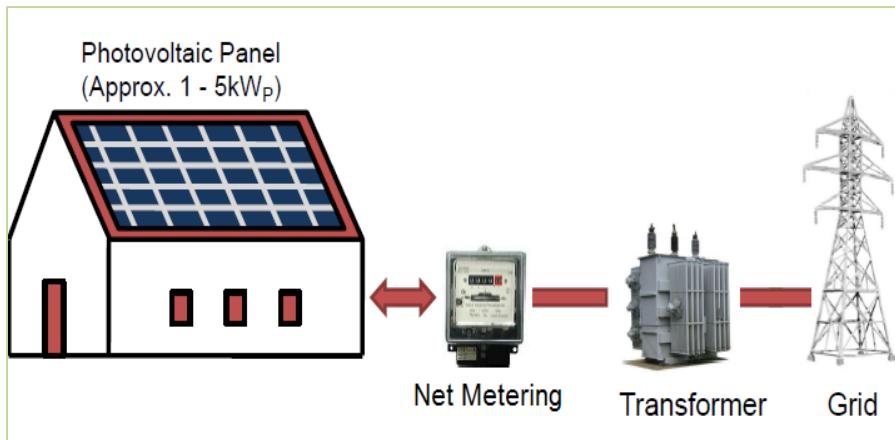
Power Quality Management



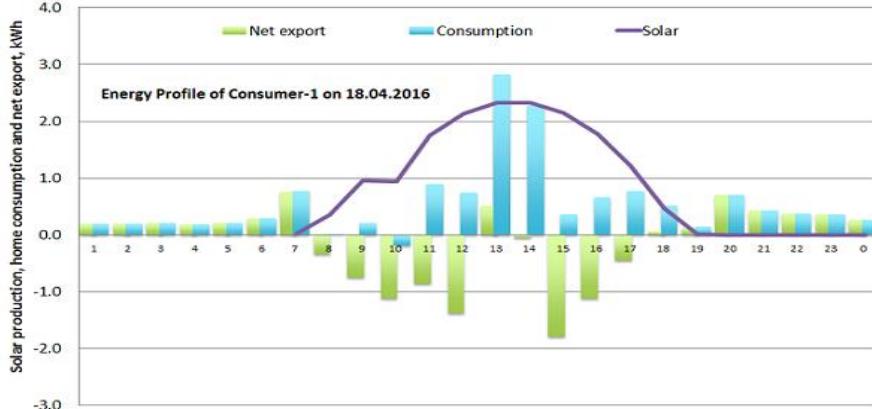
Key benefits of PQM are:

- Reduction in Technical Losses
- Increase in Life of the equipment
- Optimal utilization of the infrastructure
- Improvement in Power Quality

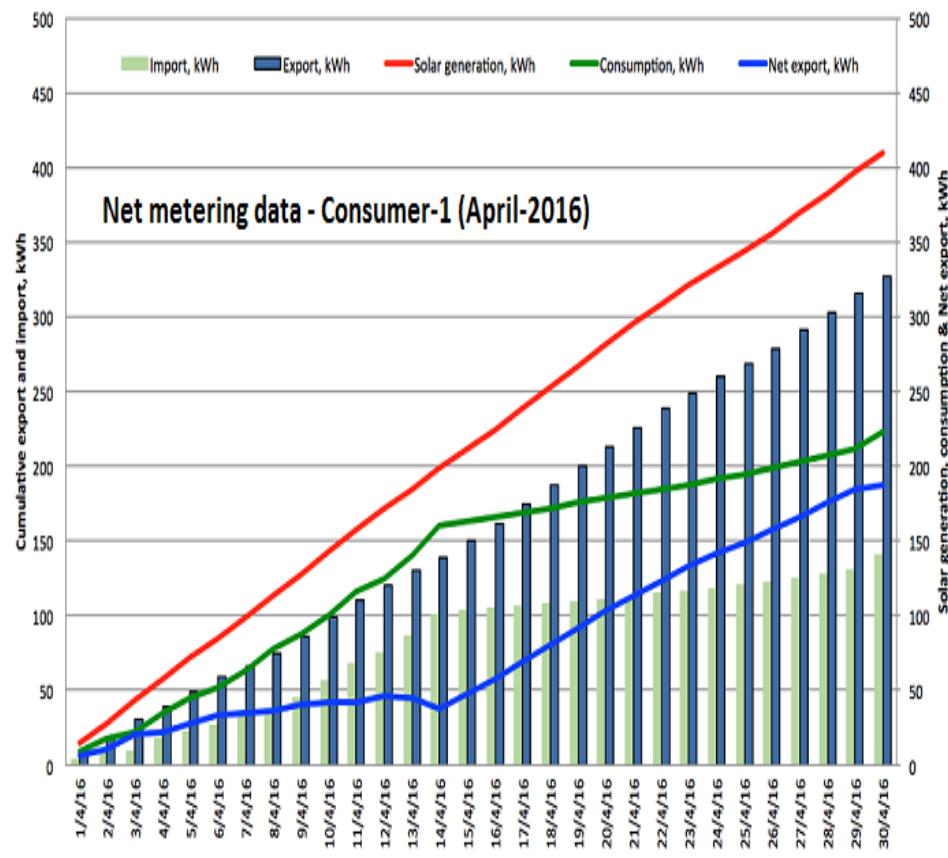
Distributed Generation: Net-Metering



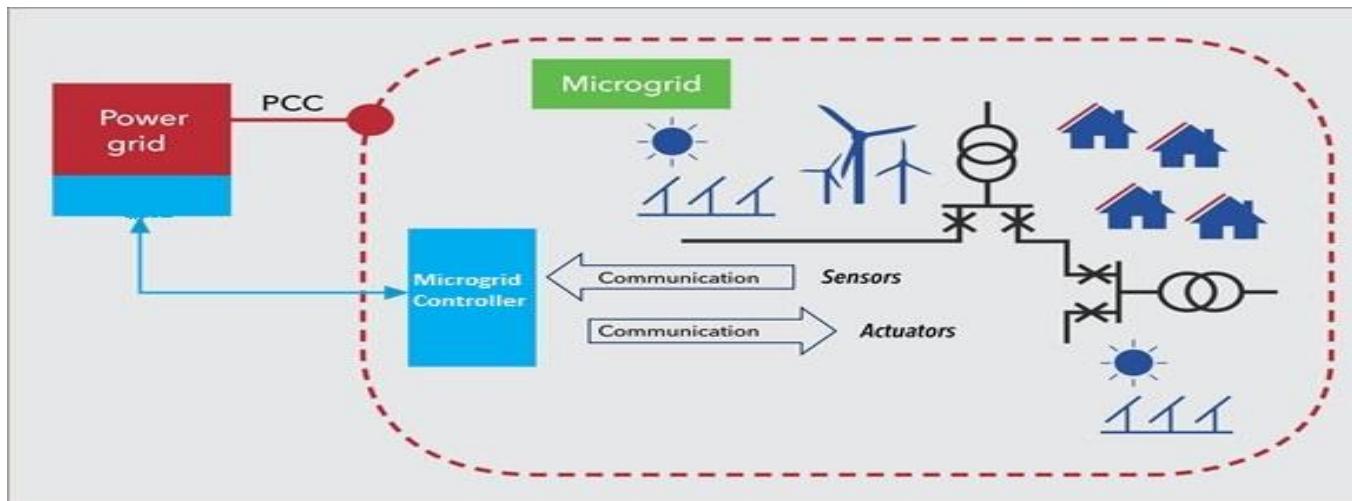
Energy Exchange for typical year (kWh)	Consumer-1 3 kWp	Consumer-2 2.4 kWp
Total Import from Grid	6419	16063
Total Export to Grid	8651	4808
Net Energy Exchange with Grid	-2232	11255



“Net Metering: Records the net consumption over a billing cycle (Import Energy – Export Energy)”



Micro Grid



Remote area
electrification through
renewables

Deferment of
investments in bulk
transmission and
distribution network

Improves energy
efficiency

Reduction of energy
losses in the network

Supports the central
grid like a controllable
load

Improves reliability

Saves from the mass
outage or black out

Puducherry Smart Grid Pilot Project

Smart Grid Pilot Project implemented by POWERGRID jointly with PED and in collaboration with other organizations

Attributes Implemented:

- ✓ Advanced Metering Infrastructure (AMI)
- ✓ Peak Load Management (PLM) including Demand Side Management, Demand Response
- ✓ Outage Management System (OMS)
- ✓ Renewable Energy integration with net metering
- ✓ Power Quality Management (PQM)
- ✓ Micro grid
- ✓ Energy Storage & Electric Vehicle with solar charging station
- ✓ Street Light Automation

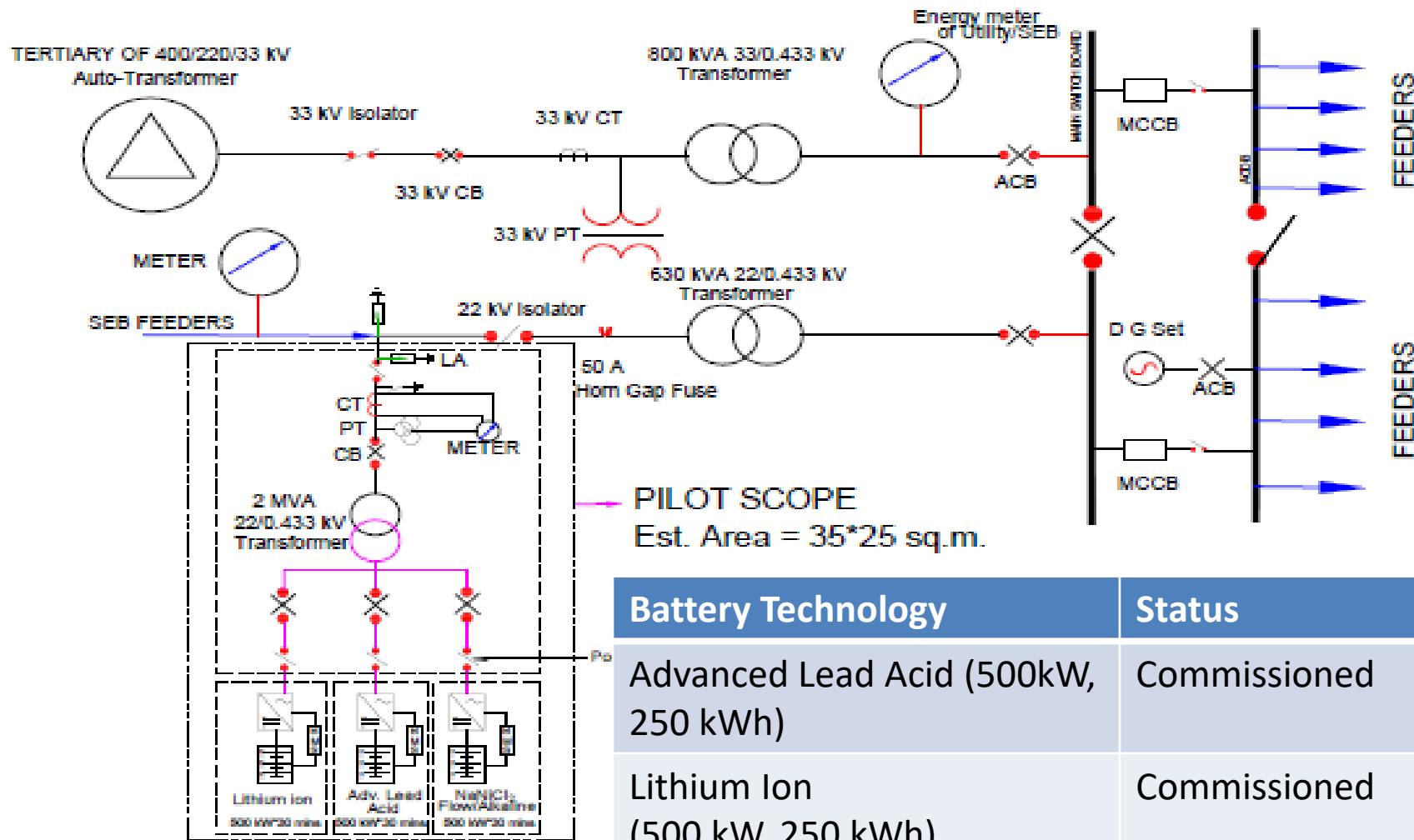
Snapshot of Installations-AMI, OMS, SGCC



Snapshot of Installations-PQM, Integration of RE, Electric Vehicle



POWERGRID's Pilot Project for Battery Energy Storage System



Battery Technology	Status
Advanced Lead Acid (500kW, 250 kWh)	Commissioned
Lithium Ion (500 kW, 250 kWh)	Commissioned
Flow (250 kW, 1000 kWh)	Under Implementation

Controllers for Battery Energy Storage

Energy Time Shifting

Frequency Regulation

RE Firming

Load Following

Voltage Support

Peak Shaving





Smart Grid Knowledge Centre



Smart Grid Consultancy being provided by POWERGRID

S. No.	Area	Utility	Attributes
1	Kala Amb, Himachal Pradesh	HPSEBL	AMI, PLM, OMS (RF & GPRS)
2	Agartala, Tripura	TSECL	AMI, PLM (PLC)
3	Siliguri, West Bengal	WBSEDCL	AMI, PLM (RF)
4	Mysore, Karnataka	CESC	AMI, PLM, SCADA, OMS, Agri DSM (RF)
5	Panipat, Haryana	UHBVN	Communication System for AMI (RF, GPRS, PLC)
6	Gurgaon, Haryana	DHBVN	Distribution Infra
7	Naroda, Gujarat	UGVCL	AMI, PLM (RF)
8	Puducherry	PED	AMI, PLM (RF)

Thank
you!



Synchro-phasor Technology

- **With Phasor technology and Phasor Measurements Units (PMU), we have:**
 - Power System measured states (VIf & Angle) and not estimates
 - Dynamic system conditions via High Resolution Data (25 – 50 samples/sec)
 - Ability to compare regions due to Time Synchronized data
- **Technology provides high resolution, time synchronized data, useful for calculation and monitoring, e.g.:**
 - % damping (inter-area and local area oscillations)
 - Measured sensitivities, such as $\Delta V / \Delta P$, $\Delta \delta / \Delta P$
 - Angle Difference
 - Transmission capability

Other Smart Grid Functionalities

□ Hybrid Network Development

- Comprehensive EHVAC & HVDC System for flexible operation & grid stability

□ Dynamic Compensation

- Installation of SVC, STATCOM

□ Digital Substation & Substation Automation

- Improved Reliability, Reduction in O&M Cost & Fast Restoration
- Substation Automation

□ Remote Operation & Monitoring

- Leading to virtual manning of substations
- Better Coordinated Operation

Other Smart Grid Functionalities ...

- Intelligent Asset Management- Reduced outages
 - Thermal Image Sensing (Thermo-vision scanning)
 - Hot-line maintenance
 - On-line monitoring
 - Predictive Maintenance
- Grid Connected Battery Energy Storage System for Frequency Regulation and Energy Time shift