

Fiscal Note 2027 Biennium

\$0

\$0

\$3,338,000

\$3,549,000

\$211,000

Bill#/Title:	HB0915.01: Rev	ise taxation of certai	n wind generat	ion facilities	,
Primary Sponsor:	Jerry Schillinger		Status:	As Introduced	9
☐ Included in the Ex	ecutive Budget	☑ Needs to be included in HB 2		⊠ Significant Local Gov Impact	
☐ Significant Long-Term Impacts		☐ Technical Concerns		☐ Dedicated Revenue Form Attached	
-		FISCAL SU	MMARY		
		FY 2026 Difference	FY 2027 Difference	FY 2028 Difference	FY 2029 <u>Difference</u>
Expenditures					
General Fund (01)	(\$3,743,000)	(\$3,549,000)	(\$3,360,000)	(\$3,175,000)
State Special Rev	enue (02)	\$0	\$0	\$0	\$0
SEPTR	` '	\$3,521,000	\$3,338,000	\$3,160,000	\$2,986,000
University		\$222,000	\$211,000	\$200,000	\$189,000

Description of fiscal impact

General Fund Balance

State Special Revenue (02)

HB 915 reclassifies most class 14 wind generation facilities (3% tax rate) to class 13 (6% tax rate), doubling the taxable value of these properties. This increases revenue collected from the state 95 mills for school equalization and 6 university mills.

\$0

\$0

\$3,521,000

\$3,743,000

\$222,000

FISCAL ANALYSIS

Assumptions

Revenues

SEPTR

University **Net Impact**

General Fund (01)

- 1. Under current law, class 14 property includes all wind generation facilities and taxes them at 3%. HB 915 reclassifies wind generation facilities of centrally assessed companies and those operated by an exempt wholesale generator to class 13 property taxed at 6%.
- 2. The bill reclassifies most current class 14 property to class 13. In TY 2025, the statewide taxable value of affected class 14 property is expected to be \$37.1 million. Under HB 915, as class 13 property, the taxable value would double to \$74.2 million, an increase of \$37.1 million, or 0.67% of total statewide taxable value.
- 3. The increase of taxable value increases revenue collected from the 95 mills for school equalization and 6 university mills. The impact to collections from the 1.5 vo-tech mills is less than \$100. The following table contains the taxable value increase and resulting impact to collections from the state mills.

\$0

\$0

\$2,986,000

\$3,175,000

\$189,000

\$0

\$0

\$3,160,000

\$3,360,000

\$200,000

•				
Impact	FY 2026	FY 2027	FY 2028	FY 2029
TV Increase	\$37,063,000	\$35,136,000	\$33,259,000	\$31,430,000
SEPTR	\$3,521,000	\$3,338,000	\$3,160,000	\$2,986,000
University	\$222,000	\$211,000	\$200,000	\$189,000

4. Administrative costs will be absorbed by the department.

Fiscal Analysis Table

Fiscai Alialysis Table									
	FY 2026 Difference	FY 2027 Difference	FY 2028 Difference	FY 2029 <u>Difference</u>					
Fiscal Impact									
Expenditures									
Funding of Expenditures									
General Fund (01)	(\$3,743,000)	(\$3,549,000)	(\$3,360,000)	(\$3,175,000)					
State Special Revenue (02)	\$0	\$0	\$0	\$0					
SEPTR	\$3,521,000	\$3,338,000	\$3,160,000	\$2,986,000					
University	\$222,000	\$211,000	\$200,000	\$189,000					
TOTAL Funding of	\$0	\$0	\$0	\$0					
Expenditures									
Revenues									
State Special Revenue (02)	\$0	\$0	\$0	\$0					
University	\$222,000	\$211,000	\$200,000	\$189,000					
SEPTR	\$3,521,000	\$3,338,000	\$3,160,000	\$2,986,000					
TOTAL Revenues	\$3,743,000	\$3,549,000	\$3,360,000	\$3,175,000					
Net Impact to Fund Balance (Revenue minus Funding of Expenditures)									
General Fund (01)	\$3,743,000	\$3,549,000	\$3,360,000	\$3,175,000					
State Special Revenue (02)	\$0	\$0	\$0	\$0					
SEPTR	\$0	\$0	\$0	\$0					
University	\$0	\$0	<u>\$0</u>	\$0					

Effect on County or Other Local Revenues or Expenditures

1. Several wind generation facilities currently receive a taxable value abatement as new or expanding industry (NEI). These abatements only apply to local levies and are expected to transfer with the reclassification. Because of the abatement, the taxable value increase for local jurisdictions is less than the increase for the state. The statewide taxable value increase subject to local levies would be \$20.1 million in FY 2026, \$19 million in FY 2027, \$18 million in FY 2028, and \$17 million in FY 2029.

2. Only taxing jurisdictions with affected wind generation facilities would see an increase in taxable value. In these jurisdictions, taxes would be shifted away from all other classes of property onto the wind generation facilities.

Sponsor's Initials

Date

Budget Director's Initials

4/2/2025

Date