

Hydrogen Energy Storage

- Presented by:
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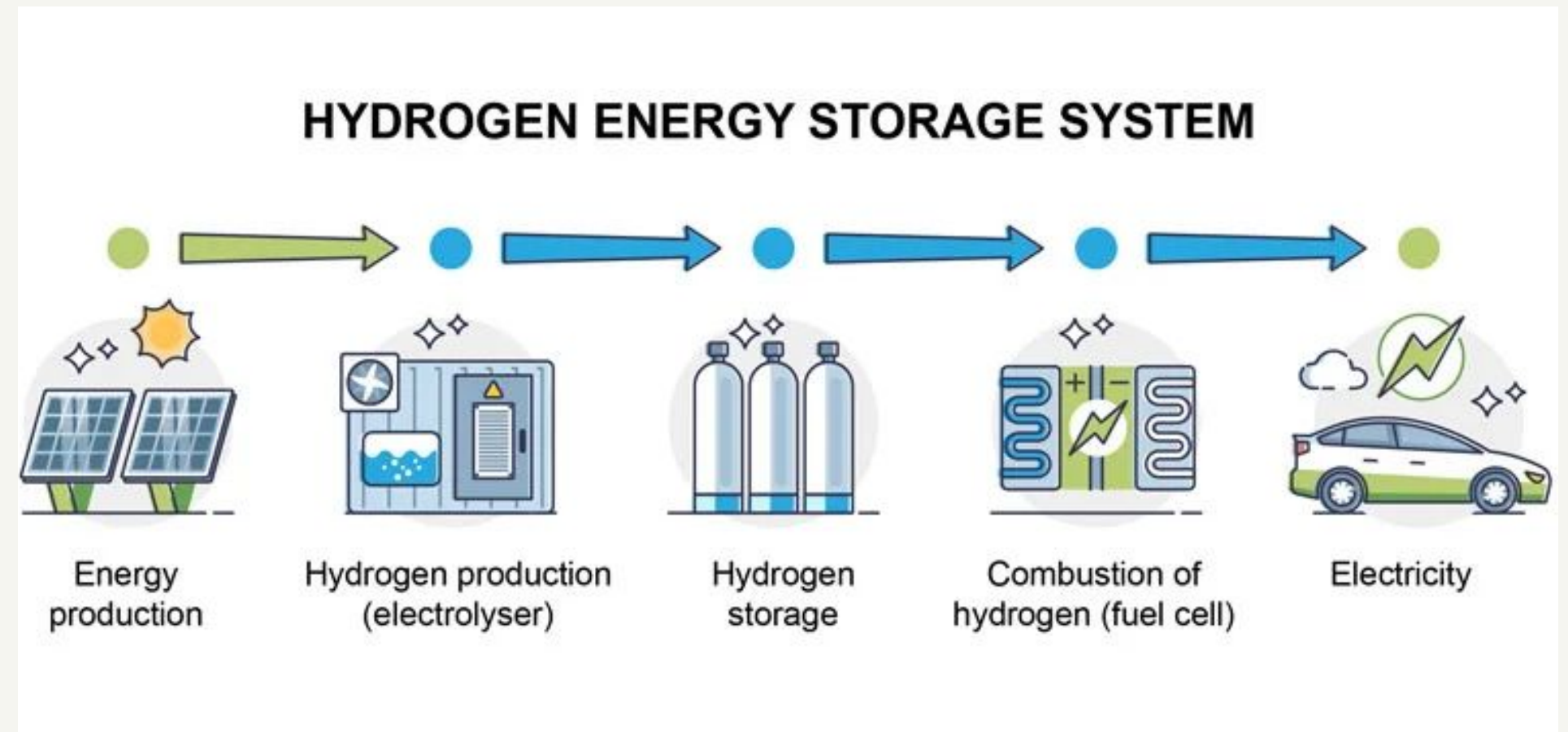
AGENDA

- Introduction
- Advantages & Disavdantages
- Comparison with other storage methods
- How it works
- Future prospects



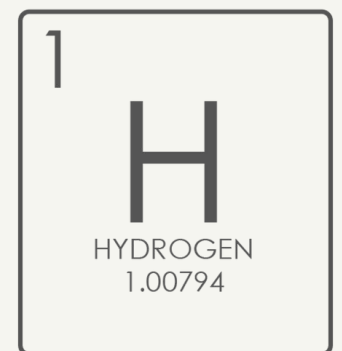
Introduction

Hydrogen energy storage is another form of chemical energy storage in which electrical power is converted into hydrogen. This energy can then be released again by using the gas as fuel in a combustion engine or a fuel cell.

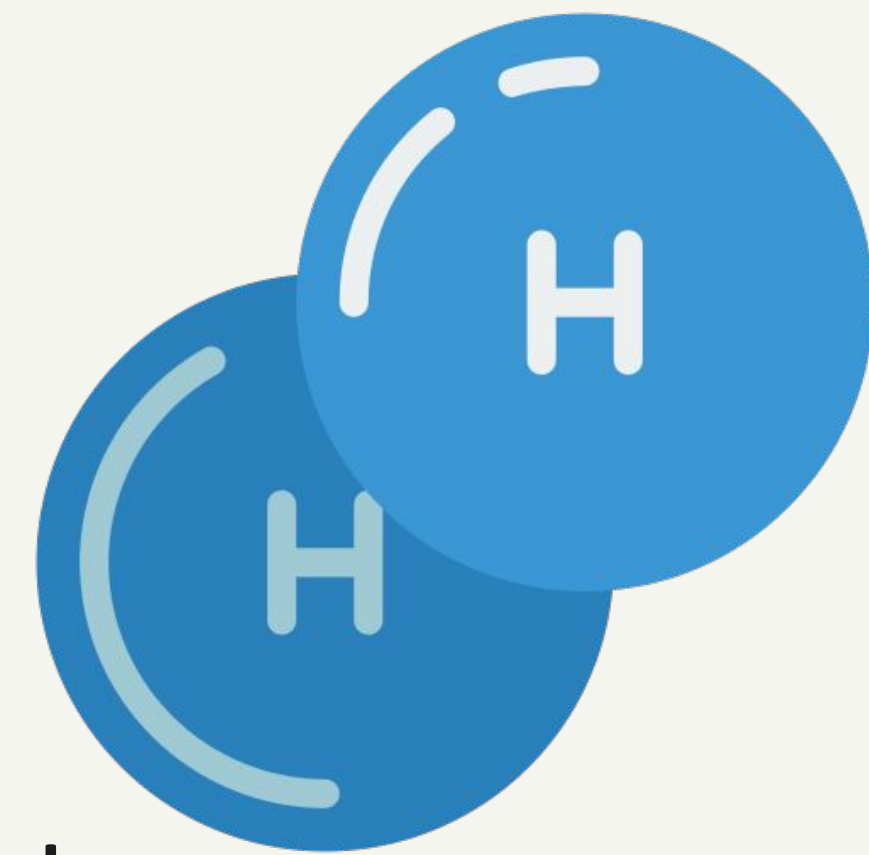
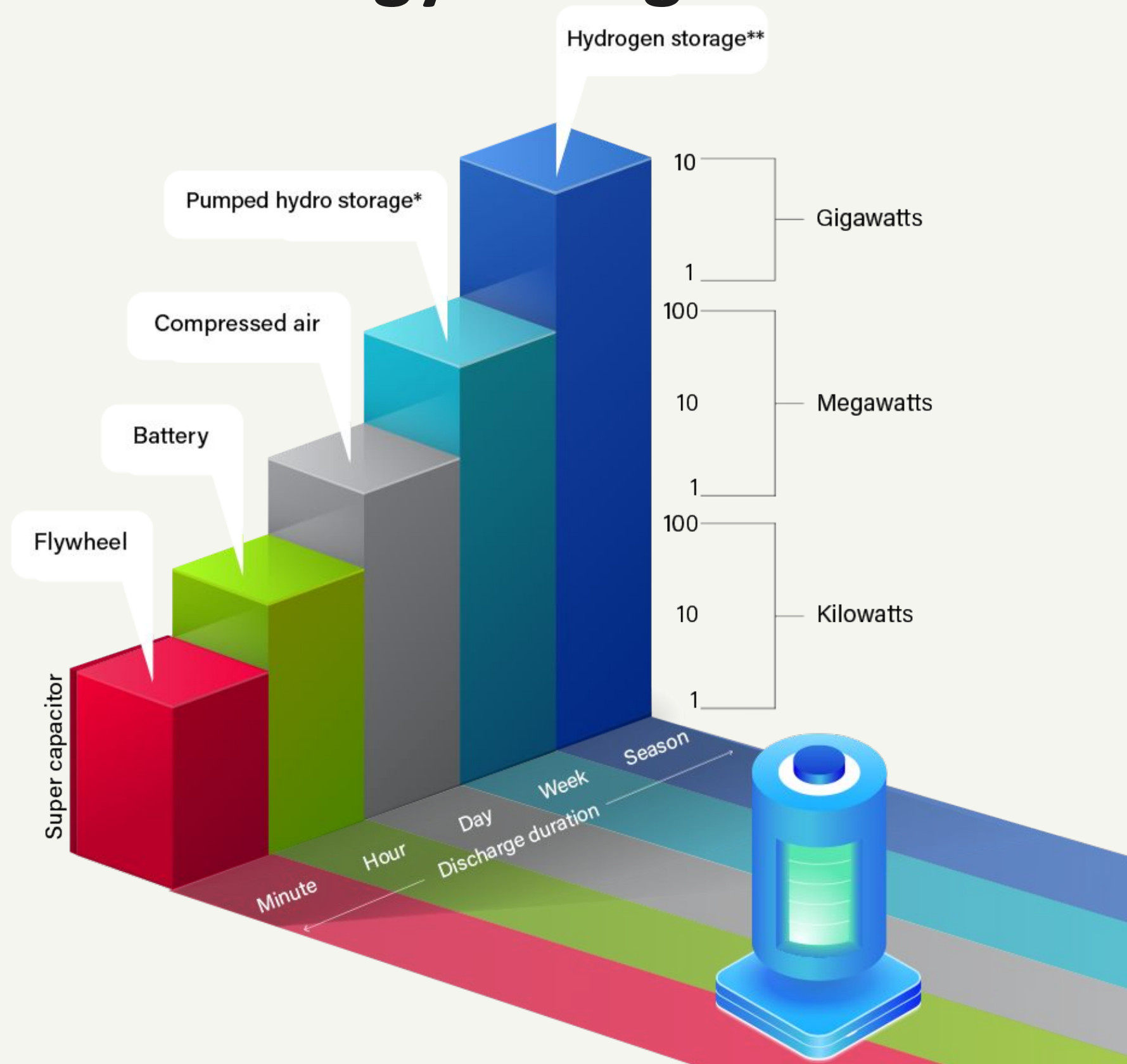


4 ways storing renewable hydrogen:

- Geological hydrogen storage
- Liquified hydrogen
- Compressed hydrogen storage
- Materials-based storage



Comparison of hydrogen storage with other energy storage sources

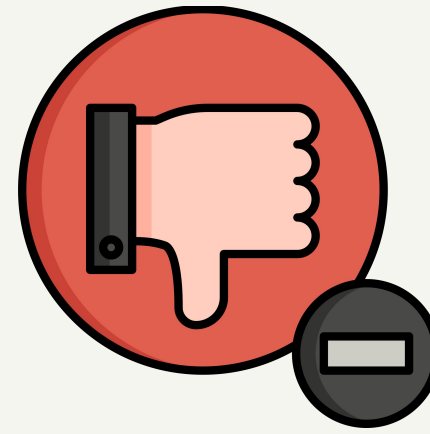
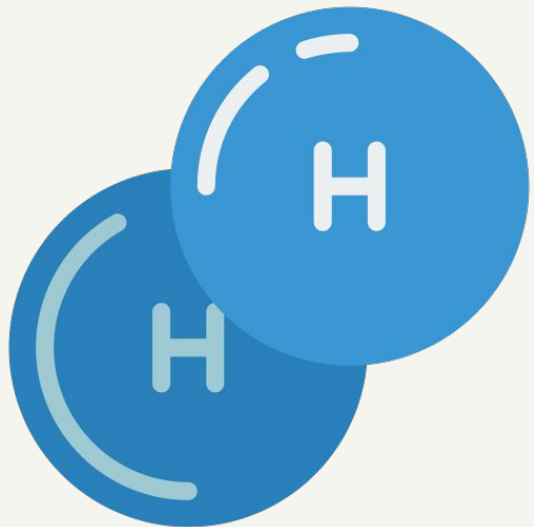


Best material to store hydrogen energy is gas cylinders at pressures of 350, 700 or 900 bars. Hydrogen storage tank materials are steel, aluminum, carbon fiber, epoxy resins or tough



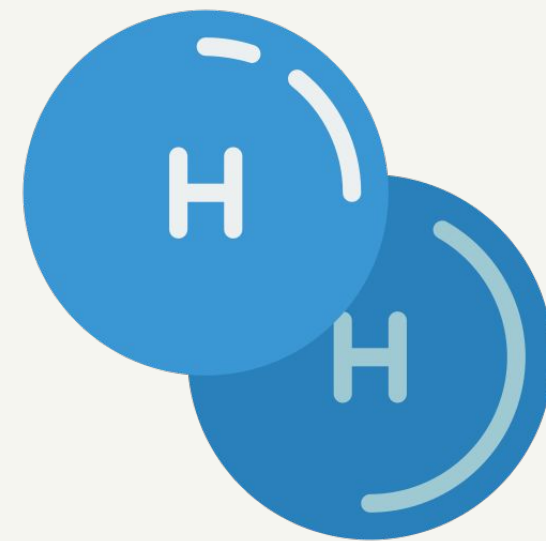
Advantages

- High energy density
- Scalability
- Long-term storage
- Environmentally friendly

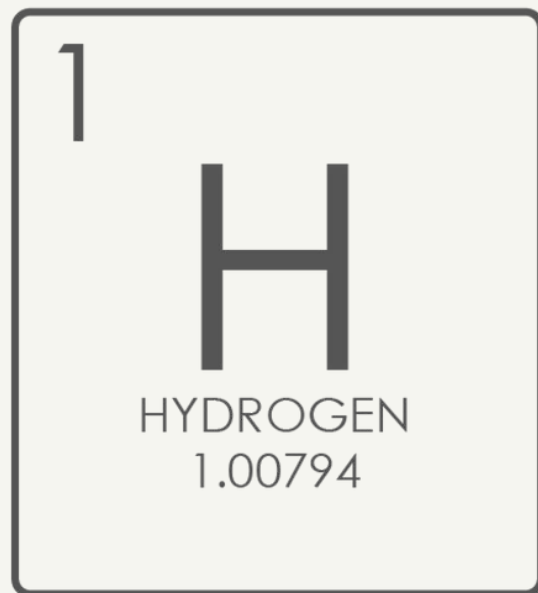
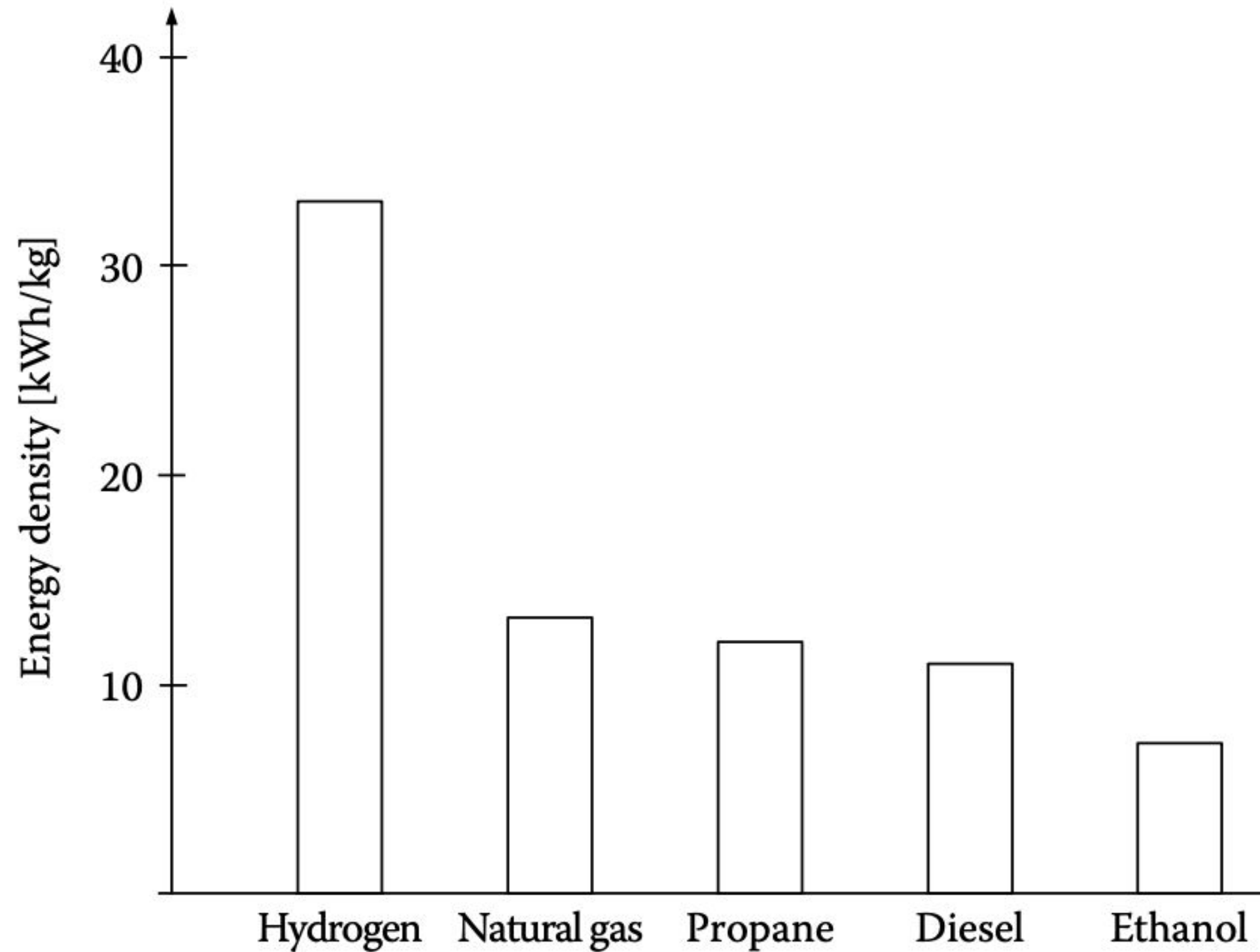
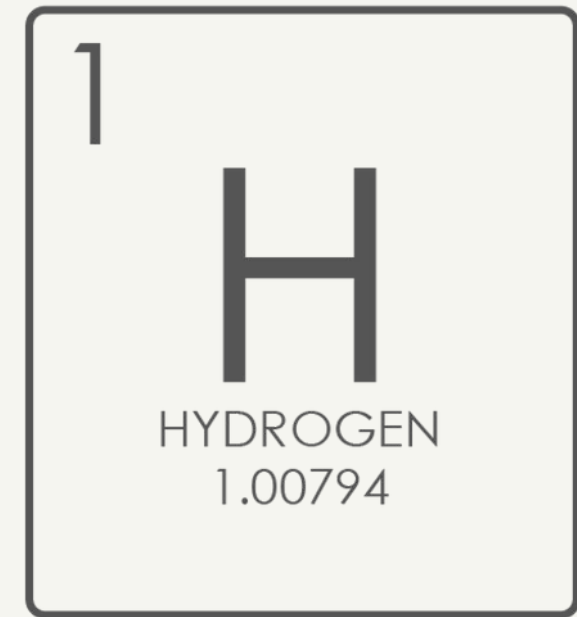


Disadvantages

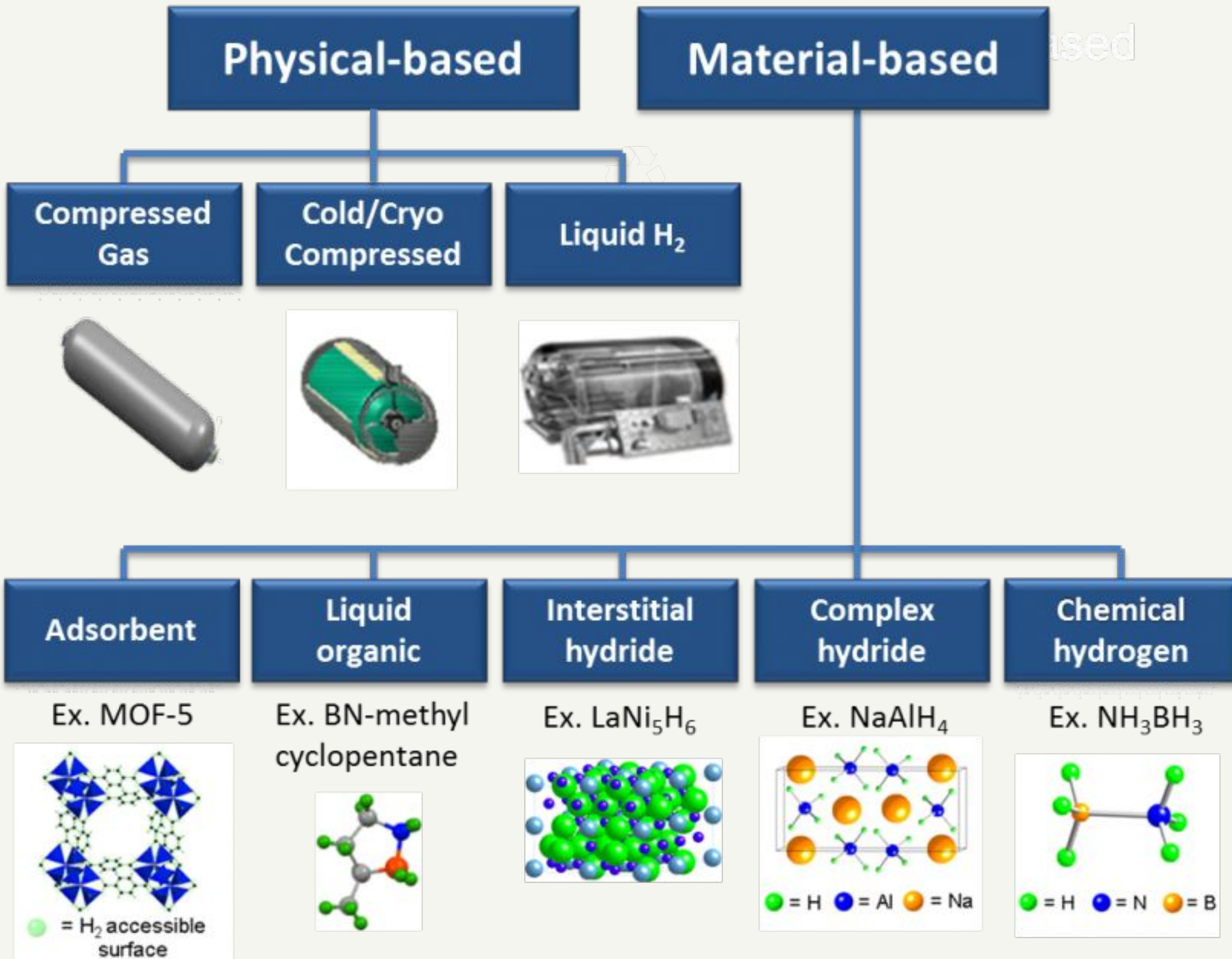
- Low Efficiency
- High capital costs
- Infrastructure
- Safety concerns
- Energy density by volume



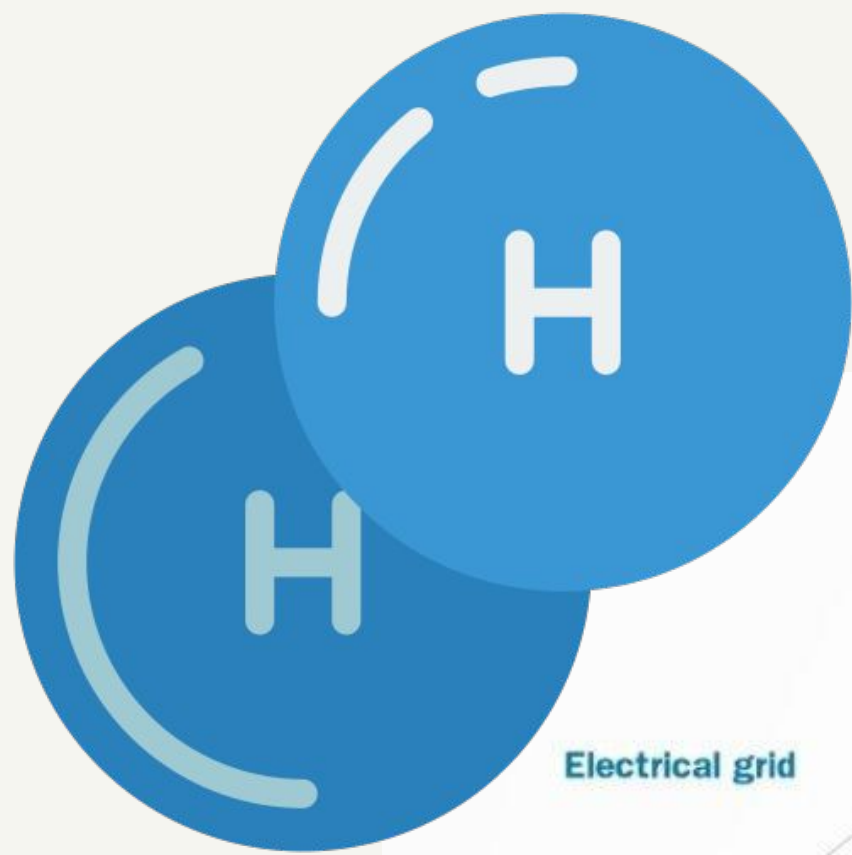
Energy densities of important energy vectors



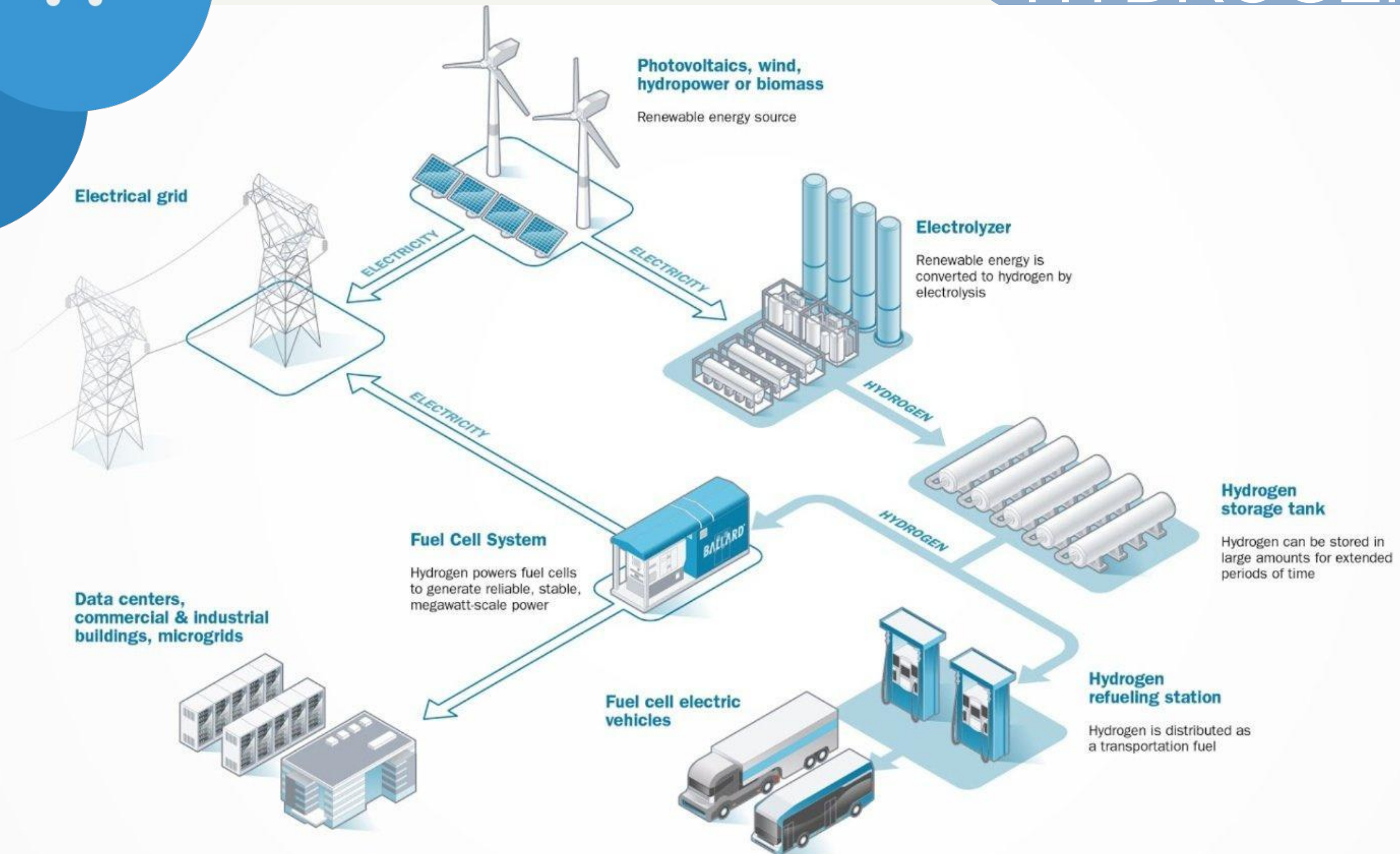
How is hydrogen stored?



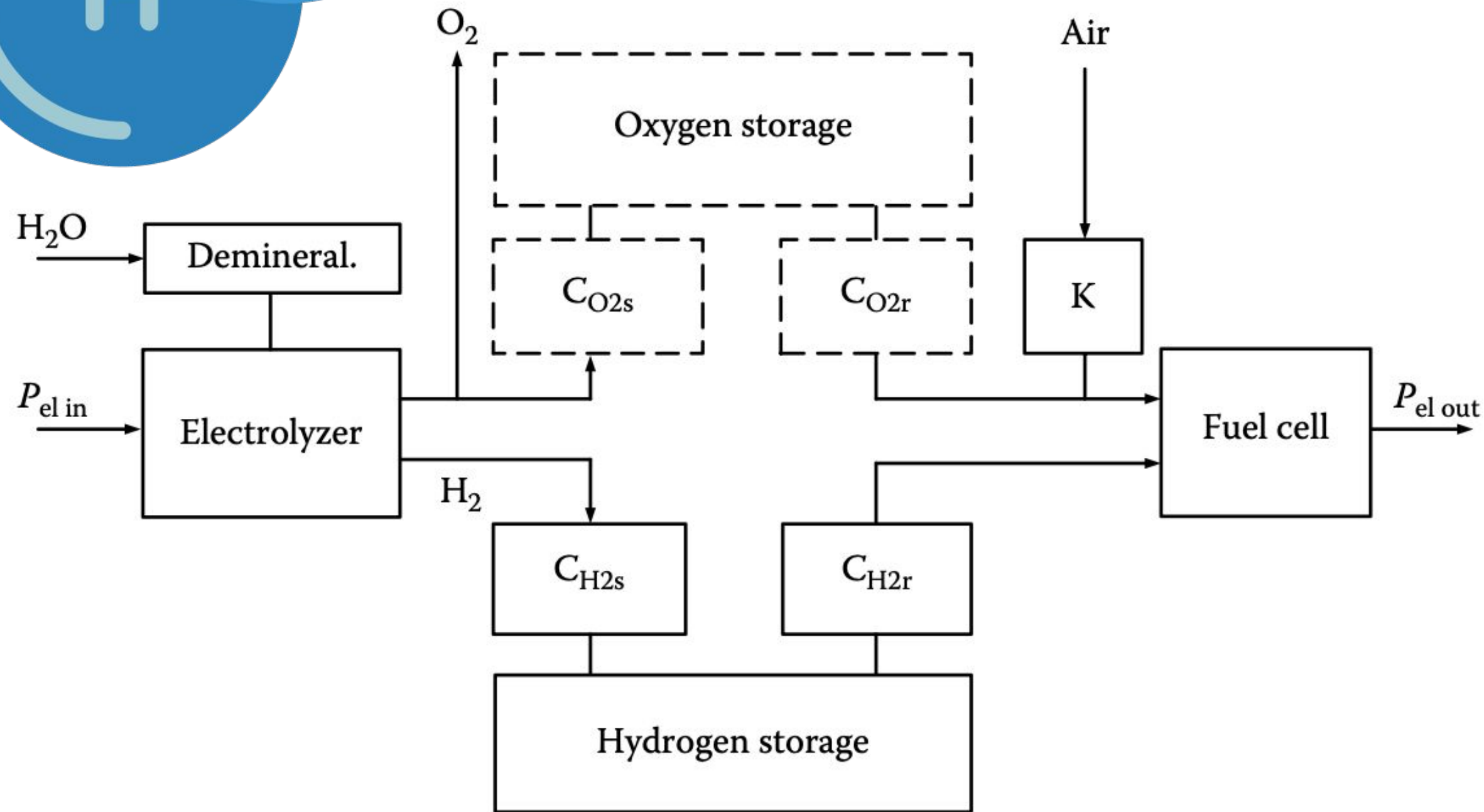
- Storage of hydrogen as compressed gas (350–700 bar)
- Storage of hydrogen in Cold/Cryo compressed form
- Storage of hydrogen in its liquid phase (−253°C/−423°F)
- Storage of hydrogen in a solid form



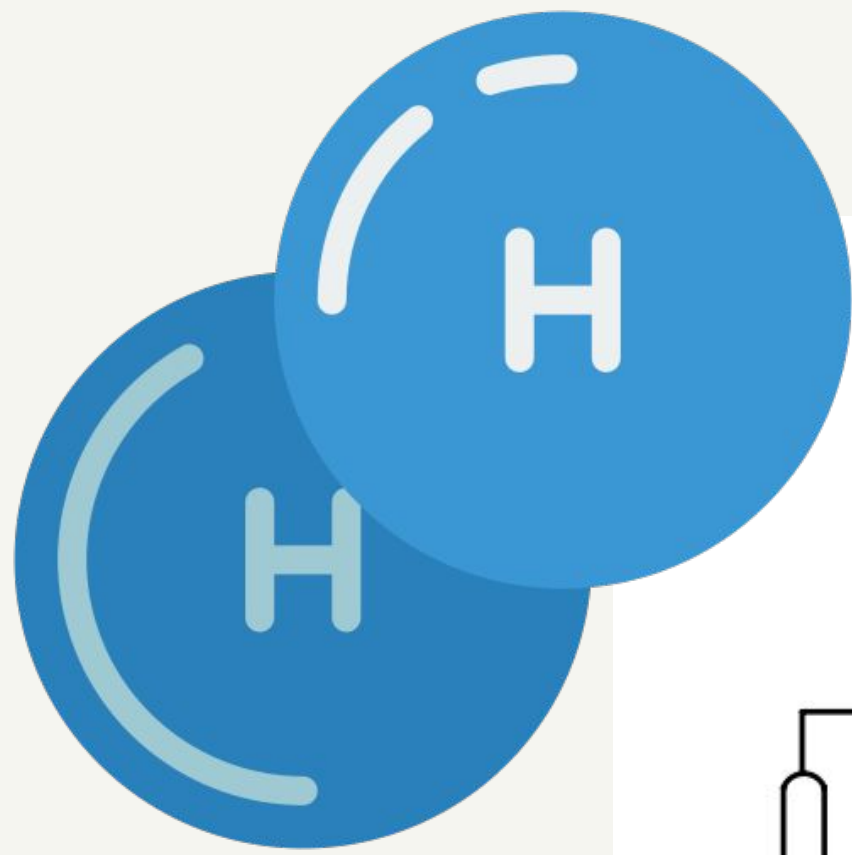
ELECTRICAL STORAGE SYSTEM BASED ON HYDROGEN



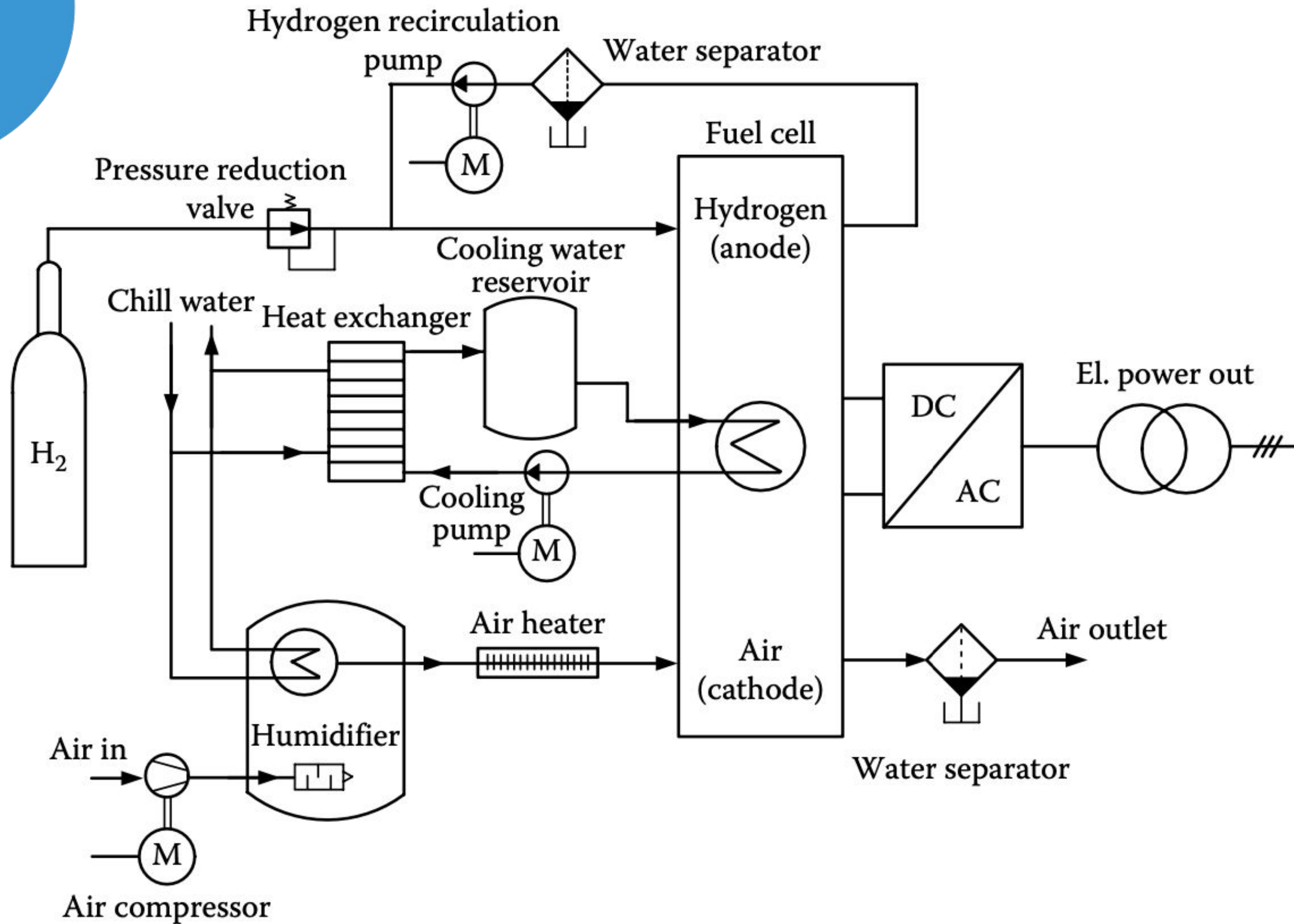
ELECTROLYZER, HYDROGEN STORAGE, AND THE FUEL CELL



- An air compressor is represented (K).
- CO_{2s} , CO_{2r} are the conditioning blocks represented for the case of using stored oxygen
- The conditioning devices for the storage process (CH_{2s} , CO_{2s}) are generally compressors or liquefiers, while the recovery conditioning devices (CH_{2r} , CO_{2r}) are simple relieve valves.
- In the case of solid storage of hydrogen in the form of metal hydrides, the conditioning processes are more complex.



FUEL CELL SYSTEM



HYDROGEN FUTURE :

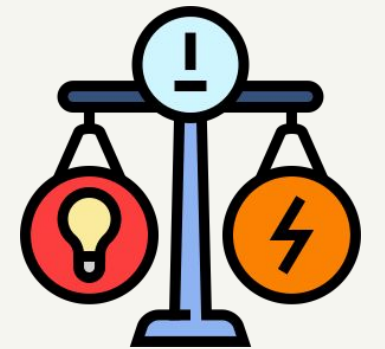
HYDROGEN POTENTIAL IN ENERGY STORAGE AND GRID BALANCING

ENERGY AND SEASONAL STORAGE



- During times of surplus renewable energy production, such as windy or sunny periods, the excess electricity can be used to power electrolyzers and produce hydrogen. This renewable hydrogen can be stored in large quantities, providing a valuable energy storage medium.
- One of the notable advantages of hydrogen is its potential for long-term or seasonal energy storage. Unlike batteries, which have limited storage capacity and discharge durations, hydrogen can be stored for extended periods without significant energy losses.

GRID BALANCING AND RENEWABLE INTEGRATION



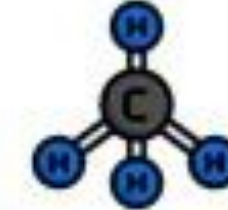
The integration of intermittent renewable energy sources, such as wind and solar, into the grid presents challenges in maintaining grid stability and balancing supply and demand. Hydrogen can serve as a flexible energy carrier to support grid balancing efforts. Excess renewable energy can be used to produce hydrogen, which can then be stored and injected into the grid during peak demand periods or when renewable energy generation is low.



To date, 17 governments have released **hydrogen strategies**, and 20 governments are working on it



Currently, cost per kg of producing hydrogen from renewables is **USD 3–8**, estimated to decline further to **USD 1.3 by 2030**



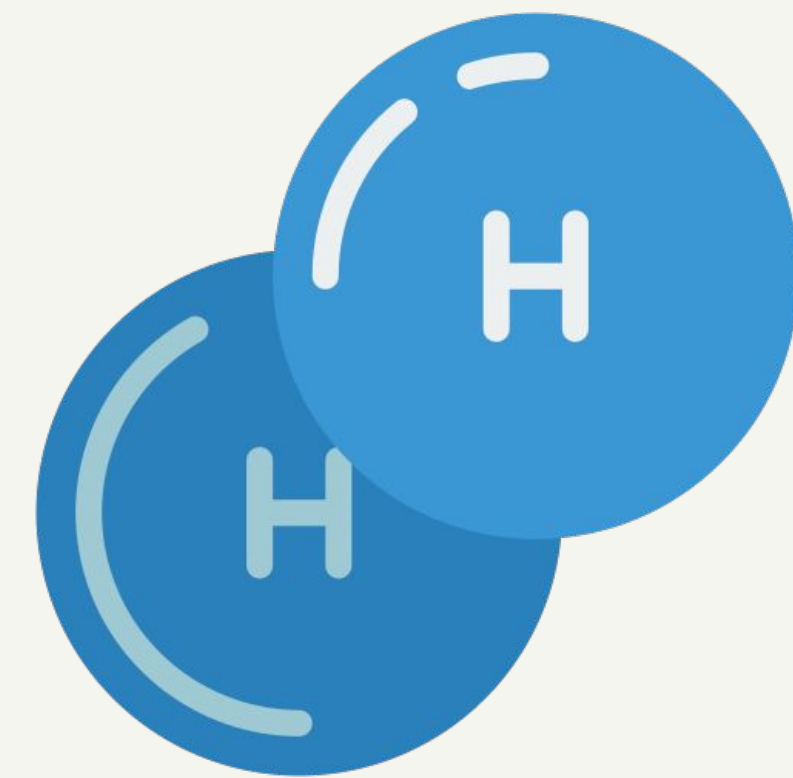
Countries that have adopted hydrogen strategy have committed to an investment of **USD 337 billion** to produce low-carbon hydrogen



Electrolysis capacity expected to rise up to **90 GW** by 2030

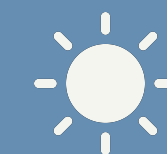


Solid Oxide Electrolyzer Cells, Methane Pyrolysis, Anion Exchange Membranes, and Electrified Steam Methane Reforming amongst the **promising H2 production technologies**

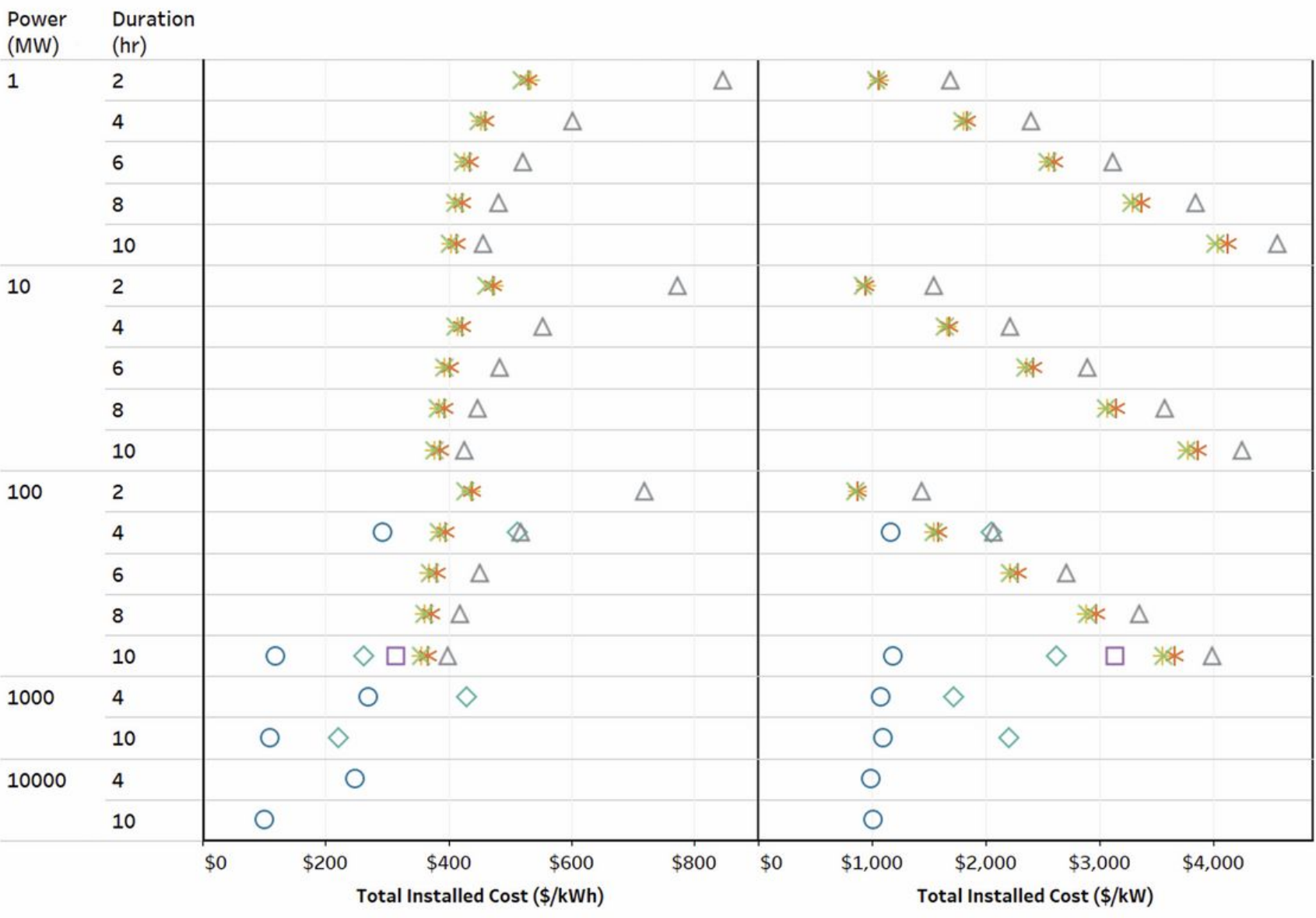


FUTURE

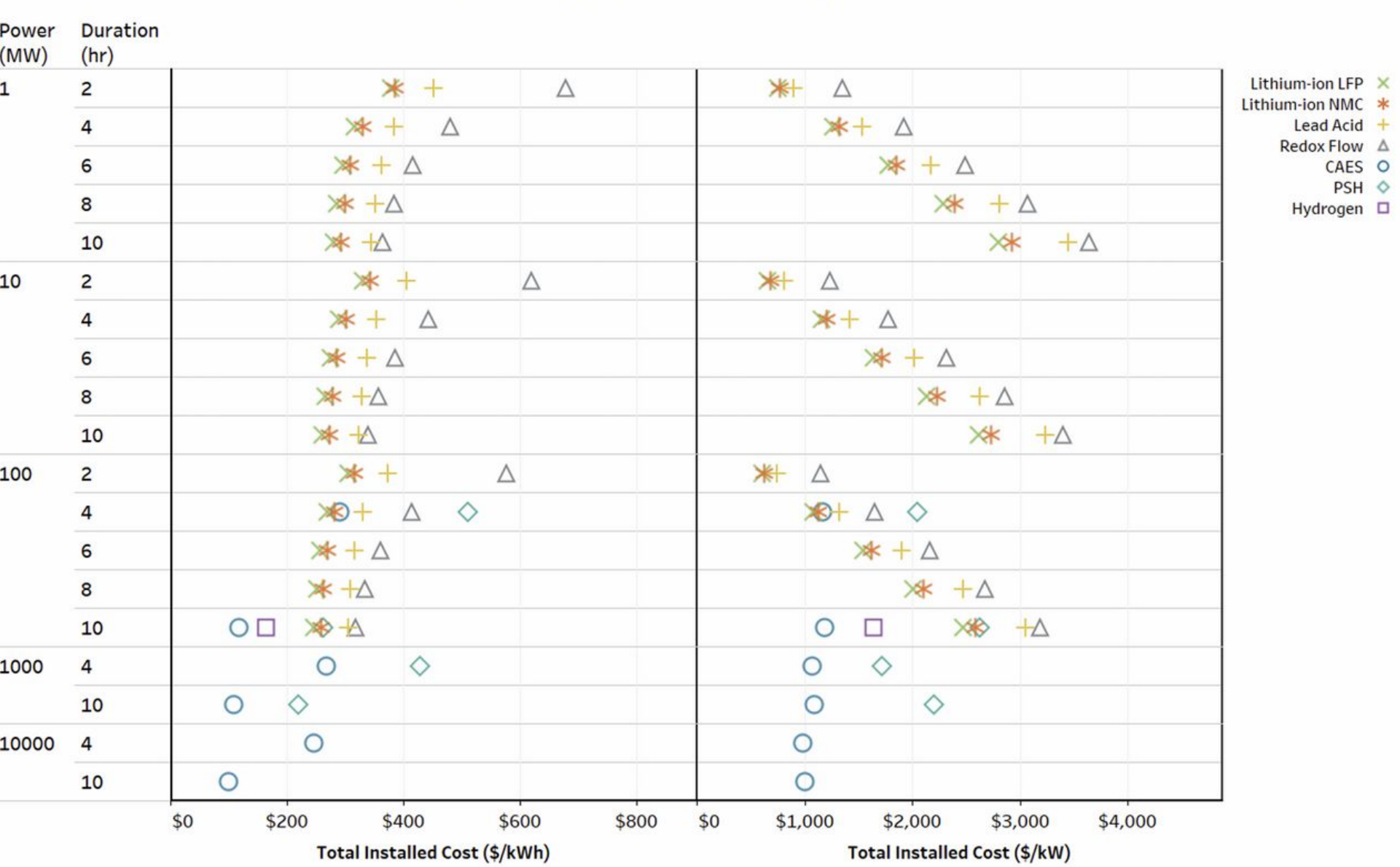
PROSPECTS



2020 ESS Cost Estimates by Power (MW), Duration (hr), and Technology Type

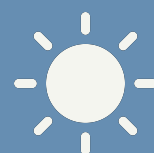


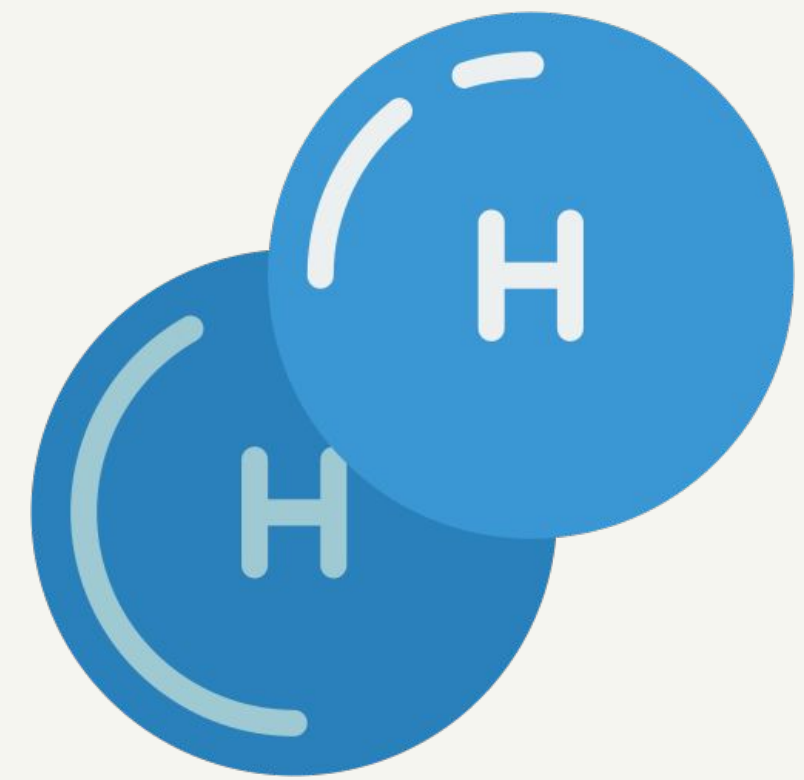
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FUTURE

PROSPECTS

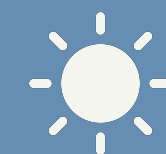




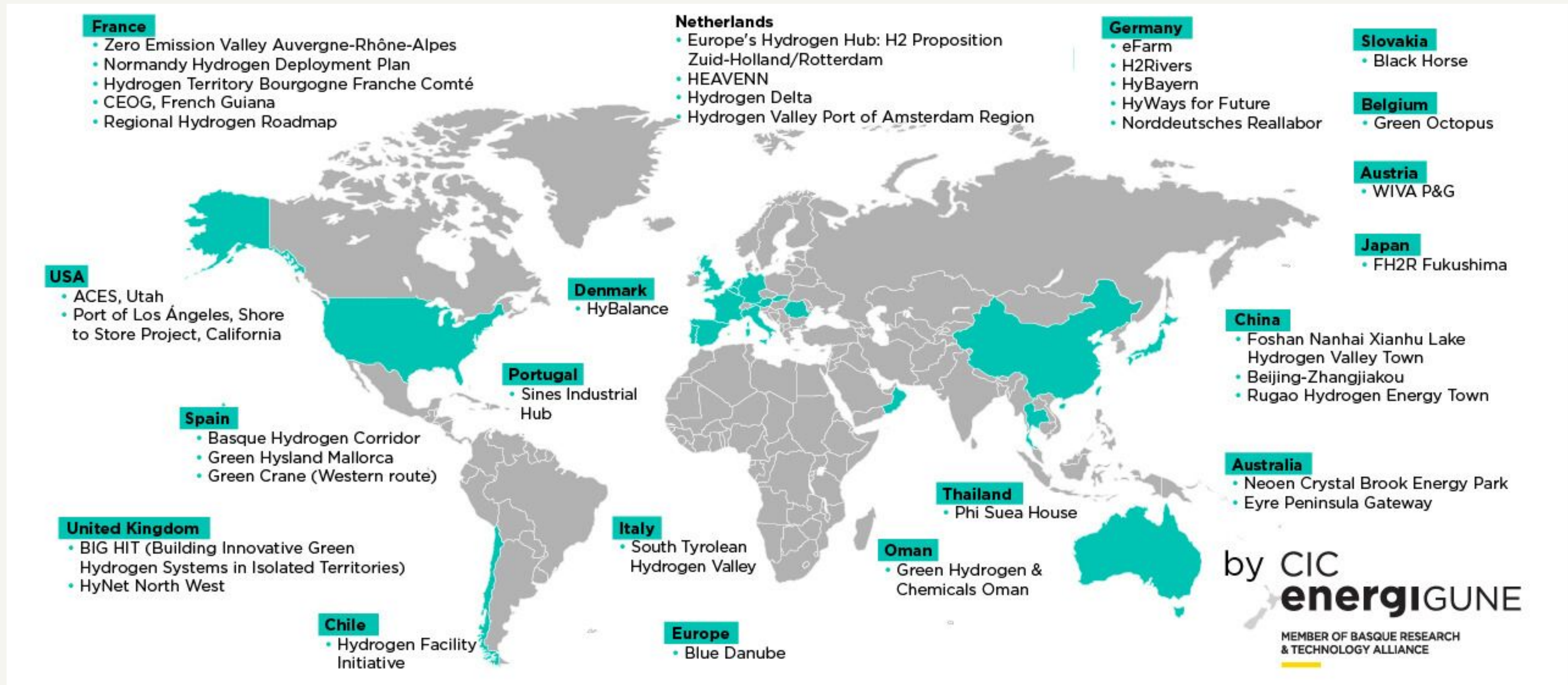
Technology (Round-Trip Efficiency, Lifetime)	Year	Power capacity cost (\$ kW ⁻¹)			Energy capacity cost (\$ kWh ⁻¹)		
		Min	Ref.	Max	Min	Ref.	Max
Hydrogen (40%, 18 years)	2025	1,507	3,013	4,520	1.8	3.7	5.5
	2050	650	1,300	1,950	0.5	1.0	1.5
CAES (60%, 30 years)	2025	434	817	984	9.1	34.9	80.8
	2050	415	755	947	8.9	31.0	81.6
PHS (80%, 55 years)	2025	573	1,156	1,819	17.4	50.3	101.8
	2050	573	1,164	2,807	17.3	50.9	97.4

FUTURE

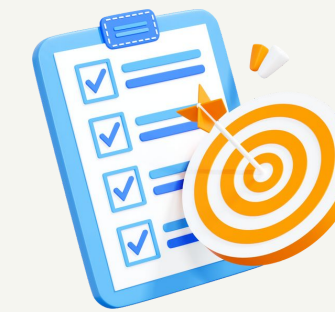
PROSPECTS



PROJECTS

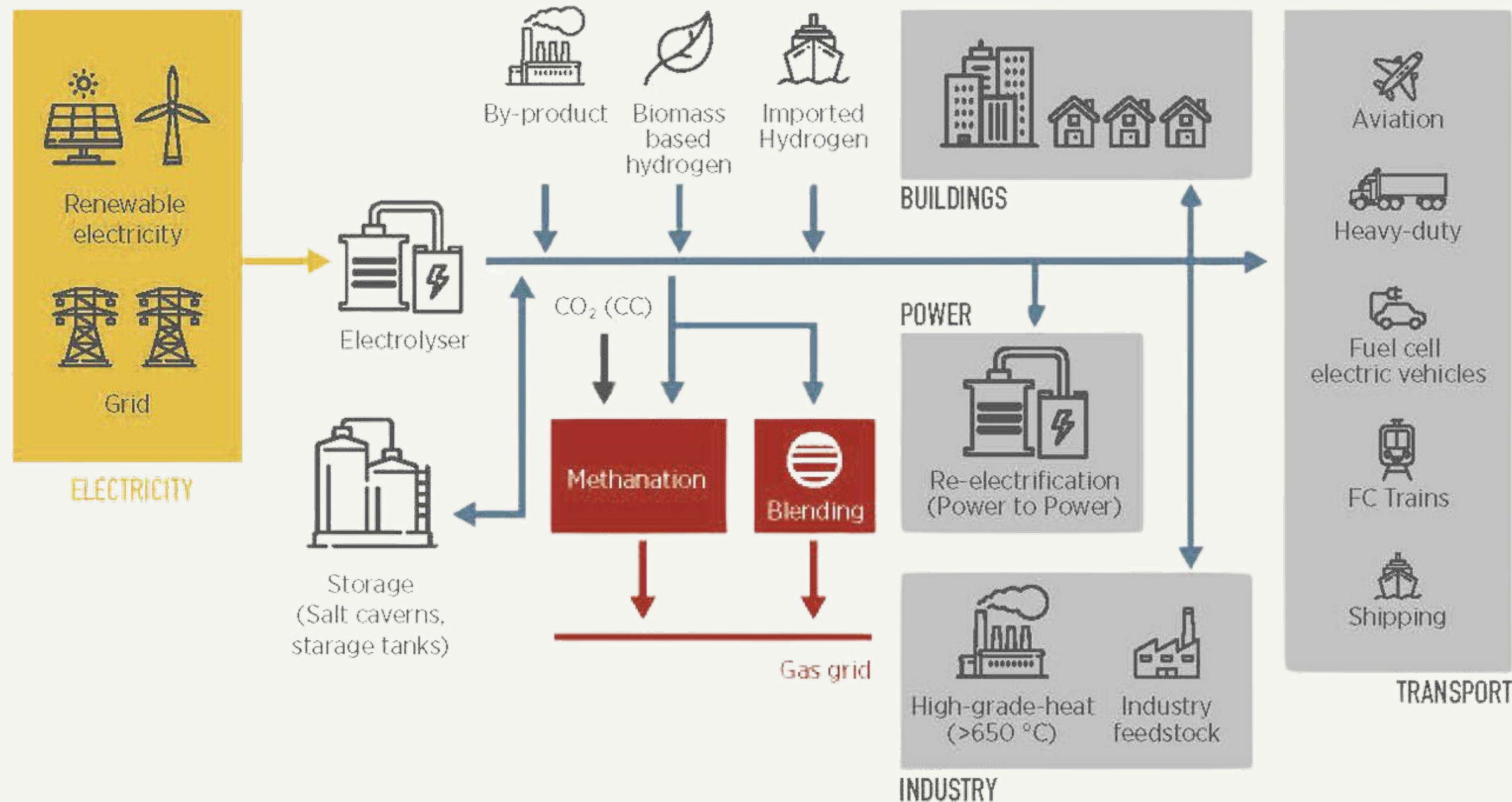


PROJECTS AND INITIATIVES



Project	Country	Annual Production	Power Source	Electrolyser capacity	Cost	Year
<u>HyBalance</u>	Denmark	53 tonnes of green hydrogen	Wind	1.2 MW	15 M€	2018
Dachen Island	China	73 000 normal cubic metres (Nm3) of hydrogen	Wind	N/A	N/A	2022
Eco-Energy World (EEW)	Australia	33 000 tonnes of green hydrogen	Solar & wind	320 MW	N/A	2025/2026
ACES	USA, Utah	N/A	Solar & wind	220 MW	\$504.4 million loan	Project stage

- European Clean Hydrogen Alliance
- H2@Scale (United States): H2@Scale is a U.S. Department of Energy initiative
- Hydrogen Energy Supply Chain (Japan):
- HyDeal Ambition
- Gigastack (United Kingdom)
- NorthH2 (Netherlands): NorthH2 is a consortium of companies, including Shell, Gasunie, and Groningen Seaports,



CONCLUSION

Electrolysis-based hydrogen production and storage, including seasonal energy storage capabilities, could improve the operation of the electric grid while integrating a variety of disparate systems, including the transportation, agricultural, industrial, and residential sectors.



QUESTIONS