

Steel Pipelines for High Pressure Gas Transmission (Recommendations on Transmission & Distribution Practice S.)

Institution of Gas Engineers and Managers - A Presentation on Pipelines

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Gas Transmission (Recommendations on Transmission & Distribution

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-Steel Pipelines for High Pressure Gas Transmission

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Notes: -

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There needs to be new legislation that makes parties that cause ground currents financially responsible for accelerated corrosion damage to nearby buried steel pipelines. Second, operators would use an ILI tool on all gas transmission pipelines, regardless of class location, that are capable of accommodating ILI tools.

A Presentation on Pipelines

Washington Gas asserted that the MAOP reconfirmation requirements should apply to only pipeline segments in HCAs that operate at a pressure of greater than or equal to 30 percent SMYS. Due to the urban density and scale of the service areas of certain operators, AGA and Con Ed stated that this replacement process would take longer than the 15-year schedule provided in the rule. American Petroleum Institute API and American Gas Association AGA asserted that this proposal would require operators to document and verify the material properties of existing pipelines beyond Start Printed Page 52191 what was required by the regulations that were in place at the time those pipelines were put into service.

UP: Pipeline Engineering Specs

Firefighting operations continued for 2 days; more than 900 emergency responders from San Bruno and surrounding areas were part of the emergency response, 600 of which were firefighters and emergency medical services personnel.

UP: Pipeline Engineering Specs

Natural Gas Pipeline Safety Setback

Allowing alternative methods will provide flexibility to consider conservative, but realistic, estimates of material properties.

The Ontario TSSA should be realistic with respect to the limited capability of municipal fire fighters working within high thermal radiation zones. . Given the results of incident investigations, IM considerations, and the feedback from the ANPRM and the NPRM, PHMSA has determined it is appropriate to improve aspects of the current IM program and codify requirements for additional gas transmission pipelines to receive integrity assessments on a periodic basis to monitor for, detect, and remediate pipeline defects and anomalies.

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