

## Inspection of petroleum operations on the Outer Continental Shelf.

Dept. of the Interior, Geological Survey : for sale by the Supt. of Docs., U.S. Govt. Print.  
Off. - U.S. finalizes Arctic energy development regulation

		Then you must install a			
If your water gas line has been introduced into the lift gas	ANSI/API Spec. 6A gas-line with FSVs (both as required by reference to the standard) and seal the gas-line lift gas line	FSV on the gas-line with the PWHL or gas-line supply line	ANSI/API Spec. 6A gas-line with internal isolation valves	ANSI/API Spec. 6A gas-line with internal isolation valves	In addition, you must
33) Pipeline operator has not contained within the gas-line lift gas line	Most all of the requirements for the gas-line lift gas line in 250.83(a), (b), and (d) and 250.83(e) on the gas-line lift gas line. Attach the GLSDV to the FSV directly or directly to the ANSI/API Spec. 6A component and seal the gas-line lift gas line within the production riser. To facilitate the repair or replacement of the gas-line lift gas line or production riser, you may install a manual isolation valve between GLSDV and ANSI/API Spec. 6A component. Install the gas-line lift gas line contained within the production riser, or outboard of the production riser/HSR and inspect.	Upstream gas-line in-board from the GLSDV of the FSV	Downstream out board from the GLSDV of the FSV	Upstream gas-line in-board from the internal isolation valve of the GLSDV	I) Ensure that the gas- lift supply flowline from the GLSDV to the GLSDV is pressure-rated for the maximum gas-line lift gas line pressure. II) Ensure that any surface equipment associated with the gas- lift system is rated for the MAOP of the GLSDV. III) Ensure that the GLSDV compressor operating envelope exceeds the MAOP of the GLSDV. IV) Inspect and seal the gas-line lift gas line within the production riser in a fugitive ANS/ASME component. V) Ensure that the gas-line lift gas line is inspected and inspected.
34) Pipeline operator has not contained within the gas-line lift gas line	ANSI/API Spec. 6A component is bypassed and seal the gas-line lift gas line contained within the production riser or outboard of the production riser/HSR and inspect.	Upstream gas-line in-board from the internal isolation valve of the GLSDV	Downstream out board from the internal isolation valve of the GLSDV	Upstream gas-line in-board from the internal isolation valve of the GLSDV	I) Ensure that the gas- lift supply flowline from the GLSDV to the GLSDV is pressure-rated for the maximum gas-line lift gas line pressure. II) Ensure that any surface equipment associated with the gas- lift system is rated for the MAOP of the GLSDV. III) Ensure that the GLSDV compressor operating envelope exceeds the MAOP of the GLSDV. IV) Inspect and seal the gas-line lift gas line within the production riser in a fugitive ANS/ASME component. V) Ensure that the gas-line lift gas line is inspected and inspected.

Description: -

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## Continental shelf-- United States

Offshore oil well drilling -- Environmental aspects -- United States.

## Petroleum in submerged lands -- Inspection. Inspection of petroleum operations on the Outer Continental Shelf.

-Inspection of petroleum operations on the Outer Continental Shelf.

Notes: Photos by Michael Reitz and text material by R. D. Whitaker.

M. V. Adams, and R. B. Krahl.

This edition was published in 1977



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Front Matter

In the final rule, based on comments received, BSEE is revising § 250.

## Maps and GIS Data

BSEE also added new paragraph a 2 to highlight and clarify the requirement to request a preproduction inspection, including language noting that the operator must notify the District Manager 72 hours before it plans to commence initial production and adding a cross reference to that existing requirement in § 250. All production figures on this page are subject to revision. Accordingly, BSEE proposed to remove the centering mechanism requirements in both §§ 250.

## **Oil spills, 1971**

The language the commenter recommends is an overly prescriptive description of a false alarm, which limits the situations that could be considered false alarms. The BSDV is the most critical component of the subsea system.

## **Outer Continental Shelf**

The commenters recommend not to test the deadman upon relatch. BSEE may also make the standards available at its other offices located in: Washington, DC; Sterling, Virginia; New Orleans, Louisiana; Camarillo, California; and Anchorage, Alaska. BSEE proposed to substitute this edition for the currently incorporated Third Edition 2008 of the same standard.

## **Western and Central Gulf of Mexico Offshore Oil & Gas NPDES Program**

Operators use the production safety systems covered under this rulemaking in production operations, not in well operations drilling, completions,

workovers, and decommissioning. Subsequently, during the implementation of the regulations, BSEE received numerous questions from stakeholders seeking clarification and guidance concerning the 2016 WCR's provisions.

### **Outer Continental Shelf Oil and Gas Production**

BSEE disagrees, however, with the commenter's suggestion that the incorporation of documents by reference in general is overly cumbersome and often reduces clarity, and with the implication that BSEE therefore should not use incorporated standards.

### **Maps and GIS Data**

However, the rule clarifies that, if BSEE has not already approved the remedial actions, the operator must submit the remedial actions in a revised permit application for BSEE review and approval. Because it is UNCORRECTED material, please consider the following text as a useful but insufficient proxy for the authoritative book pages.

### **Outer Continental Shelf Oil and Gas Production**

Accordingly, BSEE disagrees that the additional measures suggested by the commenter are needed at this time. Specifically, commenters recommended that the final rule explicitly include an alternative method of verifying the functionality of PSVs in § 250. The nature of the use of temporary quarters necessitates the approval of the safety systems and safety devices before they are installed.

## Related Books

- [Prostrate State - South Carolina under Negro government.](#)
- [Drugs in adolescent worlds - burnouts to straights](#)
- [Profile of poverty in Gloucestershire.](#)
- [Montana gun](#)
- [Disabled in Britain - behind closed doors : the carers experience](#)