

Inspection of petroleum operations on the Outer Continental Shelf.

Dept. of the Interior, Geological Survey : for sale by the Supt. of Docs., U.S. Govt. Print. Off. - U.S. finalizes Arctic energy development regulation

| There you must install a | | | |
|---|--|--|--|
| If your refrigerant gas fill system introduces the fill gas to the | ANSI/API Spec 6A and API Spec 6A V (both interpreted by reference as specified in § 250.100) gas fill shutdown valve (GLSDV), or | PSV on the gas lift supply pipeline (PSH on the gas lift supply) | ANSI/API Spec 6A and API Spec 6A V (both interpreted by reference as specified in § 250.100) gas fill shutdown valve (GLSDV), or |
| to addition, you must | | | |
| ***** | | | |
| (1) Pipeline risers via a requirements for the gas lift line GLSDV described in § 250.100 (a), (b), and (d) within the pipeline riser | Must all of the risers via a requirements for the gas lift line GLSDV described in § 250.100 (a), (b), and (d) within the pipeline riser | Upstream flowline (four board) of the GLSDV PSV | Downstream flowline (four board) of the GLSDV PSV |
| <p>(i) Ensure that the gas lift supply flowline from the gas lift compressor to the GLSDV is pressure-rated for the MAOP of the pipeline riser.</p> <p>(ii) Ensure that any surface equipment associated with the gas lift system is rated for the MAOP of the pipeline riser.</p> <p>(iii) Ensure that the gas lift compressor discharge pressure never exceeds the MAOP of the pipeline riser.</p> <p>(iv) Suspend and seal the gas lift flowline contained within the production riser in a Banged ANSI/API Spec. 6A component such as an ANSI/API Spec. 6A tubing head and tubing hanger or a component designed, constructed, tested, and installed to the requirements of the ANSI/API Spec. 6A.</p> <p>(v) Ensure that all potential leak paths upstream or near the production riser BSDV</p> | | | |

Description: -

Continental shelf -- United States.

Offshore oil well drilling -- Environmental aspects -- United States.

Petroleum in submerged lands -- Inspection. Inspection of petroleum operations on the Outer Continental Shelf.

- Inspection of petroleum operations on the Outer Continental Shelf.

Notes: Photos by Michael Reitz and text material by R. D. Whitaker,

M. V. Adams, and R. B. Krah.

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Front Matter

In the final rule, based on comments received, BSEE is revising § 250.

Maps and GIS Data

BSEE also added new paragraph a 2 to highlight and clarify the requirement to request a preproduction inspection, including language noting that the operator must notify the District Manager 72 hours before it plans to commence initial production and adding a cross reference to that existing requirement in § 250. All production figures on this page are subject to revision. Accordingly, BSEE proposed to remove the centering mechanism requirements in both §§ 250.

Oil spills, 1971

The language the commenter recommends is an overly prescriptive description of a false alarm, which limits the situations that could be considered false alarms. The BSDV is the most critical component of the subsea system.

Outer Continental Shelf

The commenters recommend not to test the deadman upon relatch. BSEE may also make the standards available at its other offices located in: Washington, DC; Sterling, Virginia; New Orleans, Louisiana; Camarillo, California; and Anchorage, Alaska. BSEE proposed to substitute this edition for the currently incorporated Third Edition 2008 of the same standard.

Western and Central Gulf of Mexico Offshore Oil & Gas NPDES Program

Operators use the production safety systems covered under this rulemaking in production operations, not in well operations drilling, completions,

workovers, and decommissioning. Subsequently, during the implementation of the regulations, BSEE received numerous questions from stakeholders seeking clarification and guidance concerning the 2016 WCR's provisions.

Outer Continental Shelf Oil and Gas Production

BSEE disagrees, however, with the commenter's suggestion that the incorporation of documents by reference in general is overly cumbersome and often reduces clarity, and with the implication that BSEE therefore should not use incorporated standards.

Maps and GIS Data

However, the rule clarifies that, if BSEE has not already approved the remedial actions, the operator must submit the remedial actions in a revised permit application for BSEE review and approval. Because it is UNCORRECTED material, please consider the following text as a useful but insufficient proxy for the authoritative book pages.

Outer Continental Shelf Oil and Gas Production

Accordingly, BSEE disagrees that the additional measures suggested by the commenter are needed at this time. Specifically, commenters recommended that the final rule explicitly include an alternative method of verifying the functionality of PSVs in § 250. The nature of the use of temporary quarters necessitates the approval of the safety systems and safety devices before they are installed.

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