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Biography: Reference [1] Ahmed, A.M., Salaheldin, E., Weiqing, C. and Abdulazeez, A. 2019., Estimation of Oil Recovery Factor for Water Drive Sandy Reservoirs through Applications of Artificial Intelligence. Energies. 2019 12(19), 3671. https://doi.org/10.3390/en12193671 [2] Altman, N.S. 1992 An Introduction to Kernel and Nearest Neighbor Nonparametric Regression The American Statistician Vol. 46, No. 3 (Aug., 1992), pp. 175-185 (11 pages) Published By: Taylor & Francis, Ltd. https://doi.org/10.2307/2685209 [3] Arps, J. J., Brons, Folkert, van Everdingen, A. F., Buchwald, R. W. and Smith, A. E. 1967. A Statistical Study of Recovery Efficiency, Bull. D14, API (Oct., 1967) [4] Breiman, L. 2001. Random Forests. Machine Learning 45, 5-32 (2001). https://doi.org/10.1023/A:1010933404324 [5] Bureau of Ocean Energy Management (BOEM). 2019. Atlas of Gulf of Mexico Gas and Oil Sands Data. https://www.data.boem.gov/Main/GandG.aspx [6] Freund, Y. and Schapire, R.E. 1996 Experiments with a New Boosting Algorithm. International Conference on Machine Learning, Bari, 3-6 July 1996, 148-156. [7] Guthrie, R. K. and Greenberger, M. H. 1995. The Use of Multiple Correlation Analysis for Interpreting Petroleum Engineering Data, Drill. and Prod. Prac., API [8] Waring, J., Lindvall, C., Umeton, R. 2020, Automated machine learning: Review of the state-of-the-art and opportunities for healthcare, Artificial Intelligence in Medicine, Volume 104, 2020, 101822, ISSN 0933-3657 [9] Makhotin, I., Orlov, D., Koroteev, D. et al., 2021., Machine learning for recovery factor estimation of an oil reservoir: A tool for derisking at a hydrocarbon asset level. SI: Computational Petroleum Engineering., Vol 8., Issue 2, June 2022, Pages 278 - 290.,

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