Hi team,

Here is my first update to the team regarding what has been happening for IPC Guava Phase 2. I intend to send these emails out at major milestones. Refer to timeline below; we are now transitioning to week 3.

Timeline

Description automatically generated

In terms of a data recap, there is new production data, WPB and ARPR 2022 (from the VDR which has been downloaded to the S drive). For technical work, we have been given access to DELFI (PVDR) where we have 2 accounts; 1 account is being used for G&G, while the 2nd is being used for RE. DELFI holds the dynamic models, so this has reduced our need to digitise from the VDR. Based on observations in the PVDR, IPC has already had 1 (informal) chat with us regarding their technical observations; we have also observed similar things so its good we are on the same page. In looking at the work plan, I would say we are slightly ahead of schedule because of DELFI access. Therefore, I do not anticipate any showstoppers in terms of holding our internal peer review in week 3 and week 4, nor our Technical review to IPC - [@Emelyn Ang](mailto:eang@erce.energy), [@Kanna Swaminathan](mailto:kswaminathan@erce.energy), [@Aizat Rusli](mailto:arusli@erce.energy), [@Abel Thomas-Hy](mailto:athomashy@erce.energy), correct me if I am wrong.

Coming to costs, we have only just begun to dissect the cost information being provided in the WPB and ARPR and will ultimately need to integrate/reconcile it with the cost model provided in phase 1. [@Leo Aritonang](mailto:laritonang@erce.energy) will be arranging a call with cost team from IPC to get better clarity on this; also, determination of low and high cases (currently we only have a best case) will need RE involvement, hopefully in week 4 or early week 5. However, suggest [@Leo Aritonang](mailto:laritonang@erce.energy), [@Kanna Swaminathan](mailto:kswaminathan@erce.energy) and [@Aizat Rusli](mailto:arusli@erce.energy) that we do this early so that there is no slip. Leave it you guys as to when that should be.

For economics, [@Zhamal Orazbayeva](mailto:zorazbayeva@erce.energy) as you know, we have a base case economic model, but will need a low and high case for COGEH. I think you will need to provide economic template to the team so they can input their forecast for the other 2 cases? Can you please create a location on S drive and just drop it off there?

Ross has been informed and is aware that we will do 2 effective dates.

2. Transaction Price Effective Date - 31/12/2021 – ERCE will provide letter

3. CPR report Effective Date - 31/12/2022 – COGEH compliant report

They are also in agreement that with 2 effective dates, the production numbers, economic assumptions, and the price decks will be slightly different, and that we may need to revisit later.

Finally, we have a COGEH report template on the TEAMS site. Although it is indicated in the timeline that week 6 and 7 are when we need to concern ourselves with it, I would like us to populate the report early, so from the end of week 3.

Please also keep track of all your work in PowerPoints; while it is not a deliverable at the moment as the call-off only states a report, I will like us to keep a “working” powerpoint that we can, at the drop of a hat, convert to a deliverable for IPC. Include 3 very important slides in each of your decks – a summary slide, a conclusion slide and finally a recommended future work slide (which we can use to upsell services).

Thank you & Best Regards

Munish Kumar, PhD

Staff Petrophysicist

ERCe _QB_ Master_strap_SIGNATURE

T  +65 63325161

M +65 98652432

[mkumar@erce.energy](mailto:mkumar@erce.energy)

[www.erce.energy](http://www.erce.energy/)

Registered and Office Address:

48 Tras Street,

#03-01  
Singapore 078987

linkedin: <https://www.linkedin.com/in/Munish-Kumar-PP-LogAnalyst-Engineer-Data-Scientist/>