

Summary report

Wellbore: 15/9-F-14

Period: 2010-09-13 00:00 - 2010-09-14 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	4
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Performed PLT logging as per program.

Summary of planned activities (24 Hours)

Perform RST logging as per program.

Expected status at 06:00 hrs: Logging 2nd IC pass.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:15	450	workover -- wire line	ok	Continued to RIH with PLT/RST logging tool and tractor at 10 m/min. Increased speed to 20 m/min at 300 m MDRKB.
00:15	00:30	450	workover -- wire line	ok	Stopped at 450 m MDRKB and powered up minitron and checked tools.
00:30	02:00	2556	workover -- wire line	ok	Continued to RIH with PLT/RST logging tools and tractor at 40 m/min.
02:00	02:15	2675	workover -- perforate	ok	Performed depth correlation across interval 2556 - 2675 m MDRKB.
02:15	02:30	2542	workover -- wire line	ok	Positioned PLT at P/T sensors in DHG at 2542 m MDRKB. PLT readings: 4242,9 psi (292,55 bar), 102 deg C. DHG readings: 292,56 bar, 102,22 Deg C.
02:30	03:30	2900	workover -- wire line	ok	Performed spinner calibration across interval 2850-2900 m MDRKB at 10, 20, 30 and 40 m/min up/down.
03:30	04:00	2900	workover -- wire line	ok	Verified inline and full bore spinner calibration and positioned full bore spinner at 2900 m MDRKB. SIWHP 74,9 bar, DHP 292,59 bar, DHT 102,14 deg C.
04:00	04:30	2900	workover -- wire line	ok	Equalized and opened PWV.
04:30	06:00	2900	workover -- wire line	ok	Started to bean up well to test separator. At 06:00 hrs: Choke 19%, FWHP 64 bar, DHP 285,3 bar, DHT 105,6 deg C.
06:00	10:15	2900	workover -- wire line	ok	Continued beaning up well until choke size at 40,2 %. Stabilized flow rate at appr. 5200 Sm³/d.
10:15	15:00	3380	workover -- wire line	ok	RIH 30 m and tool string stopped. Started tractor and RIH to 3380 m. Logged flowing up-passes with PLT tools between 3380 and 2970 m at 10/20/30/40 m/min. Tractored down each time. Took stationary readings at 3200, 3040 and 2970 m. Positioned tool string with full bore spinner at 2900 m.
15:00	17:00	2900	workover -- wire line	ok	Choked back flow rate to 3300 Sm³/d and stabilized.
17:00	21:30	3380	workover -- wire line	ok	Started tractor and RIH to 3380 m. Logged flowing up-passes with PLT tools between 3380 and 2970 m at 10/20/30/40 m/min. Tractored down each time. Took stationary readings at 3200, 3040 and 2970 m. Positioned tool string with full bore spinner at 2900 m.
21:30	23:30	2900	workover -- wire line	ok	Choked back flow rate to 1800 Sm³/d and stabilized.
23:30	00:00	3380	workover -- wire line	ok	Started tractor and RIH to 3380 m.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		service equ -- other	0	00:00	WL winch suddenly stopped. Unable to find and correct problem.