

Summary report

Wellbore: 15/9-F-12

Period: 2007-09-12 00:00 - 2007-09-13 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	92
Days Ahead/Behind (+/-):	110.5
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3520
Depth mTVD:	3106.6
Plug Back Depth mMD:	3480
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Dismounted and mounted tension cylinders. RIH with production riser to 100 m MD.

Summary of planned activities (24 Hours)

Make up tension joint. Make up DP landing stand and run in and land production riser. Make up tensioning assembly, centralizer and boat collision stool on tensioning joint. Disconnect DP running flange.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:30	0	drilling -- bop/wellhead equipment	ok	Broke last connection between last doble and TBC joint. Laid out last double and put in port side storage rack. Pulled TBC joint. Inspected lock cavity on TBC, no VX-ring recovered. Slung TBC joint with heavy lift sling and laid down same on pipedeck. Secured rotary. Tidied drillfloor.
02:00	02:30	0	drilling -- bop/wellhead equipment	ok	Brought 4 tension cylinder to drillfloor. Prepared for mounting cherry picker.
03:00	04:00	0	drilling -- wait	ok	Not allowed access in wellhead module due to ongoing pressure testing on gas lift system. Discussed situation and adjusted barriers accordingly. Meanwhile mounted cherry picker on drillfloor.
04:00	04:30	0	interruption -- other	ok	Transferred 4 tension cylinders from drillfloor to Tensioning deck. Meanwhile mounted cherry picker on drillfloor.
04:30	06:00	0	interruption -- other	ok	Dismounted/mounted cylinders on Centralizer deck with tugger support from moonpool. Meanwhile mounted cherry picker on drillfloor.
06:00	13:00	0	interruption -- other	ok	Continued to dismount/mount tension cylinders in Tensioning deck roof. Used tugger support from moonpool for lifting cylinders.
13:00	14:30	0	drilling -- bop/wellhead equipment	ok	Prepared for running production riser. Made up Tension joint handling tool to 6 m pup joint. Configured riser spider for running production riser. Prepared tension ring and protector guide in wellhead module.
14:30	15:00	0	drilling -- bop/wellhead equipment	ok	Performed SJA/ toolbox talk prior to running production riser.
15:00	17:00	0	drilling -- bop/wellhead equipment	ok	Picked up TBC joint and hung off in spider. Removed handling tool. Picked up lower pup joint and landed same on TBC joint. Made up flanged connection according to Vetco/bandak procedure. Installed fairring across connection.
17:00	21:00	0	drilling -- bop/wellhead equipment	ok	Placed TBC in in level with scaffolding on Weatherdeck. Function tested TBC according to Vetco instruction. Installed dummy stabs. Oriented lock/unlock panel to 45 deg starboard aft.
21:00	00:00	20	drilling -- bop/wellhead equipment	ok	Removed handling tool on production riser flange in riser spider. Lifted 1st double with dual lift on block and deckcrane. Made up flanged connection according to Vetco/Bandak procedure. Installed fairring on coupling. Ran in and placed TBC connector in level with Centralizer deck. Prepared guidewires in slot F-11 and F-13. Built scaffolding/barriers around deck openings.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	121		well control equ syst -- riser syst	0	00:00	Damage on soft slings. Rejected slings for use.

Drilling Fluid

Sample Time	14:00
Sample Point	Active pit
Sample Depth mMD	3520
Fluid Type	Seawater
Fluid Density (g/cm3)	1.01
Funnel Visc (s)	-999.99
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	

Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	