

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-31 00:00 - 1993-04-01 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	136
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*RIH WITH BACK-UP HANGER AND LAND IN WH
*RUN GR/CCL LOGS FOR CORRELATION TESTSTRING DEPTH
*RAN SSTT, LANDING STRING AND LUBRICATOR VALVE
*PRESS TESTED STRING 350 BAR - NEG
*TESTED SURFACE LINES 350 BAR
*PULLED LUB VALVE ABOVE ROTARY AND PRESS TESTED TUBING 350 BAR - NEG
*L/D LUB VALVE, LANDING STRING
*PRESS TESTED TUBING 350 BAR - NEG
*L/D SSTT AND PRESS TESTED TUBING 350 BAR

Summary of planned activities (24 Hours)

*M/U SSTT WITH FLUTED HANGER AND PUP JOINTS
*PRESS TEST SSTT 350 BAR
*M/U SSTT TO STRING, RIH WITH LANDING STRING AND LUB VALVE
*PRESS TEST STRING 350 BAR
*M/U FLOWHEAD AND R/U SURFACE EQUIP
*PRESS TEST SURFACE EQUIP
*DISPLACE WELL TO DIESEL
*PERFORATE AND CLEAN UP WELL

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:30	4231	formation evaluation - - rig up/down	ok	CONT RIH WITH TEST TUBING FROM 3097 TO 4231 M
03:30	04:30	4231	formation evaluation - - drill stem test	ok	M/U X-OVER ON TEST TUBING, PRESS TEST TEST TUBING TO 350 BAR/10 MIN
04:30	06:00	4312	formation evaluation - - rig up/down	ok	M/U BACK-UP FLUTED HANGER AND RIH WITH TEST STRING ON 5" DP.
06:00	07:30	4338	formation evaluation - - rig up/down	ok	CONT RIH WITH TEST TUBING AND BACK-UP FLUTED HANGER, LANDED HANGER IN WELLHEAD
07:30	08:00	4338	formation evaluation - - rig up/down	ok	R/U ATLAS WIRELINE EQUIP FOR RUNNING GR/CCL LOGS
08:00	09:30	4338	workover -- wire line	ok	RIG WITH GR/CCL LOGS TO 2000 M, POOH TO CHANGE TOOL OD FROM 2 1/8" TO 1 11/16"
09:30	13:00	4338	workover -- wire line	ok	RIH WITH GR/CCL LOGS FOR TUBING CORRELATION, CORRELATED AGAINST RADIOACTIVE MARKER IN LINER, POOH WITH LOGGING TOOLS. R/D AWS WIR ELINE EQUIPMENT
13:00	14:00	4338	formation evaluation - - rig up/down	ok	CLOSED MPR 0N SSTT SLICK JOINT TO CHECK SPACEOUT, POOH WITH BACK-UP FLUTED HANGER. L/D DP LANDING STRING.
14:00	14:30	4338	formation evaluation - - rig up/down	ok	P/U SSTT/LUB VALVE CONTROL PANEL/HOSE REEL. P/U GLYCOL INJECTION UNIT.
14:30	18:00	4338	formation evaluation - - rig up/down	ok	SPACED OUT STRING WITH PUP JOINTS , M/U SSTT TO TEST STRING. H/U CONTROL HOSES AND FUNCTION TESTED SSTT. RIH WITH SSTT ON LANDING ST RING, M/U LUBRICATOR VALVE TO TEST STRING, H/U CONTROL LINES AND FUNCTION TESTED.
18:00	19:00	4324	formation evaluation - - drill stem test	ok	PRESS TESTED DOWN TEST TUBING AGAINST LPR-N VALVE TO 350 BAR - NEG.
19:00	21:30	4324	formation evaluation - - drill stem test	ok	PRESS TESTED SURFACE EQUIPMENT 350 BAR.
21:30	00:00	4310	formation evaluation - - drill stem test	ok	PULLED LUBRICATOR VALVE ABOVE ROTARY. PRESS TESTED TEST STRING 350 BAR PRESS DROPPED 5 BAR IN 17 MIN. BLEED OFF PRESSURE TO 250 BA R, PRESS DROPPED 20 BAR IN 1 HR.

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	BRINE	BRINE
Fluid Density (g/cm3)	1.15	1.15
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		

Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	-999.99
Yield point (Pa)	-999.99	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		