

Summary report

Wellbore: 15/9-F-14

Period: 2010-09-18 00:00 - 2010-09-19 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	9
Days Ahead/Behind (+/-):	1.7
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Waited on plug equipment from shore. Meanwhile produced well. Received plug equipment. Closed in well. Ran EVO plug on 3 1/8" tractor. Stopped into DHSV. Started to equalize DHSV by pumping MEG into well.

Summary of planned activities (24 Hours)

Install EVO plug. RD wireline equipment and hand well to Maersk production dep. Skid rig to F-12.

Expected status 06:00 tomorrow: Running PLT in well F-12.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	interruption -- waiting on weather	ok	Waited on plug equipment from shore. Meanwhile produced well. Held SJA meeting regarding RD wireline equipment and prepare for skidding.
06:00	15:30	0	interruption -- waiting on weather	ok	Waited on plug equipment from shore. Meanwhile produced well. Held pre-job meeting with involved personnel.
15:30	19:00	0	workover -- rig up/down	ok	Received plug equipment from boat. Unloaded basket and checked DPU. Transferred plug to drill floor with rig crane (appr. 125 kg).
19:00	20:00	0	workover -- wait	ok	Closed in well. Meanwhile held prejob meeting with all personnel involved regarding RU BHA, install plug and RD WL equipment.
20:00	23:00	0	workover -- rig up/down	ok	Took over control of HMV and DHSV. Opened WL BOP. Installed BHA#2 into lubricator. Added 50 litres of Ramex into riser. Leak tested rig up. 20/170 bar for 5/10 min. Pumped totally 700 litres. Opened well. WHP = 97.5 bar.
23:00	23:30	490	workover -- wire line	ok	RIH with BHA#2, EVO plug on tractor. Stopped into DHSV. Attempted several times to pass. Neg.
23:30	00:00	490	workover -- wire line	ok	Started to equalize DHSV by pumping MEG into well.