

## Summary report

Wellbore: 15/9-F-14

Period: 2010-09-14 00:00 - 2010-09-15 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	5
Days Ahead/Behind (+/-):	1.7
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

### Summary of activities (24 Hours)

Performed RST logging in IC mode, across interval from 3642 to 2970 m.

### Summary of planned activities (24 Hours)

Complete RST logging in IC and sigma mode, across interval from 3642 to 2970 m.

Expected status at 06:00 hrs: Logging RST in sigma mode.

### Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:00	2970	workover -- wire line	ok	Logged flowing up-passes with PLT tools between 3380 and 2970 m. Tracted down each time. Took stationary readings at 3200, 3042 and 2970 m.
04:00	05:00	2970	workover -- wire line	ok	Choked back and shut in well on PWV. SIWHP 93,9 bar, DHP 293,5 bar, DHT 105,7 deg C.
05:00	05:45	3642	workover -- wire line	ok	Started tractor and RIH to 3642 m.
05:45	06:00	3637	workover -- wire line	ok	Powered up minitron source and started to log up with RST in IC mode at 0,5 m/min.
06:00	00:00	3103	workover -- wire line	ok	Continued logging RST in IC mode at 0,5 m/min.