

Summary report

Wellbore: 15/9-19 ST2

Period: 1992-12-21 00:00 - 1992-12-22 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	52
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	442
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.65
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2241
Depth mTVD:	1660
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*DRILLED/SURVEYED 12 1/4" HOLE FROM 1926M TO 2357M.

Summary of planned activities (24 Hours)

*CONTINUE DRILLING/SURVEYING 12 1/4" HOLE

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	1926	interruption -- sidetrack	ok	CONTINUED DRILLING/SURVEYING 12 1/4" HOLE FROM 1799M TO 1926M: STEERED FROM 1809M TO 1824M (DIRECTION 115 DEGREES LEFT).
06:00	00:00	2241	interruption -- sidetrack	ok	DRILLED/SURVEYED 12 1/4" HOLE FROM 1926M TO 2241M: STEERED FROM 1982M TO 1992M (DIRECTION 90 DEGREES RIGHT).

Drilling Fluid

Sample Time	22:00
Sample Point	Flowline
Sample Depth mMD	-999.99
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.4
Funnel Visc (s)	76
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	36
Yield point (Pa)	9.5
Filtration tests	
Pm filtrate (°)	
Filtrate Lthp (°)	
Filtrate Hthp (°)	
Cake thickn API (°)	
Cake thickn HPHT (°)	
Test Temp HPHT (°)	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2357		1.1	estimated

Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
1935.1	1502.5	58.6	283.2	
1963.7	1517.4	58.6	282.5	
1992.2	1532.2	58.6	281.7	
2021.4	1547.5	58.5	285.2	
2050.2	1562.5	58.7	285	
2077.8	1576.8	58.7	285.5	
2107.5	1592.2	58.9	285.1	
2133	1605.4	58.8	283.1	
2161.7	1620.3	58.8	282.9	
2191.8	1635.8	58.9	283.6	
2221	1650.9	59	282.9	
2250.5	1666.2	58.6	284.3	
2278	1680.5	58.6	283.9	
2307.4	1695.8	58.7	282.6	
2334.4	1709.8	58.7	284	

Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	Shows Description	Lithology Description
1900	2320	1484.3	1702.4		CLAYSTONE WITH MINOR LIMESTONE

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	drilling gas peak	2097		1586.2		.6		6000	-999.99	-999.99	-999.99	-999.99
00:00	drilling gas peak	2269		1675.8		.72		7200	-999.99	-999.99	-999.99	-999.99
00:00	drilling gas peak	2298		1690.9		.78		7800	-999.99	-999.99	-999.99	-999.99