

Summary report

Wellbore: 15/9-19 BT2

Period: 1997-12-16 00:00 - 1997-12-17 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	12
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-12-05 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	85
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2911
Depth at Kick Off mTVD:	
Depth mMD:	3220
Depth mTVD:	2472
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

POOH WITH BOP TEST TOOL. COMPLETED TESTING SURFACE EQUIPMENT. MU 6" ROTARY BHA & RIH TO DRILL-OUT 7" LINER. DRILLED SHOE TRACK AND CLEANED OUT RAT HOLE TO 3201M.

Summary of planned activities (24 Hours)

POOH WITH 6" ROTARY BHA & RIH WITH 6" STEERABLE BHA - PU ADDITIONAL 3 1/2" DP ON TRIP IN HOLE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	106	interruption -- maint ain	fail	COMPLETED REPAIR TO UPPER RACKING ARM'S DOLLY-TRACK SYSTEM.
06:00	07:00	0	drilling -- bop activiti es	ok	POOH WITH BOP TEST TOOL.
07:00	10:00	0	drilling -- bop/wellhe ad equipment	ok	TESTED 2 TOP DRIVE SAFETY VALVES, KELLY HOSE, 2-5" KELLY COCK VALVES, 1-5" IBOP VALVE, 1-3 1/2" KELLY COCK VALVE & 1-3 1/2" IBOP VALVE TO 20/345 BAR.
10:00	11:00	0	drilling -- trip	ok	LD 1 STAND OF 5" HWDP - WITH DRIFT STUCK INSIDE PIPE. PU 4 3/4" MUD MOTOR, BROKE-OUT STABILIZER & LD MOTOR + STABILIZER.
11:00	12:30	96	drilling -- trip	ok	MU 6" BIT & ASSOCIATED ROTARY BHA TO DRILL-OUT 7" LINER SHOETRACK.
12:30	00:00	3153	drilling -- trip	ok	RIH WITH 6" BIT ON 3 1/2" X 5" TAPERED DRILLSTRING TO 3153 M. PU 15JTS 3 1/2" DP WHILE RIH. DRIFTED 3 1/2"-2" AND 5"-2 3/4" ON THE WAY IN. LOCATED AN D WORKED PAST TOP OF LINER AT 2093M. HAD TO ROTATE BIT SLOWLY TO ENTER. RAN IN TO 3153 M.

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	3220	3220
Fluid Type	ULTIDRILL	ULTIDRILL
Fluid Density (g/cm3)	1.52	1.52
Funnel Visc (s)	76	76
Mf ( )		
Pm ( )		
Pm filtrate ( )		
Chloride ( )		
Calcium ( )		
Magnesium ( )		
Ph		
Excess Lime ( )		
Solids		
Sand ( )		
Water ( )		
Oil ( )		
Solids ( )		
Corrected solids ( )		
High gravity solids ( )		
Low gravity solids ( )		
Viscometer tests		
Plastic visc. (mPa.s)	39	39
Yield point (Pa)	11	11
Filtration tests		
Pm filtrate ( )		
Filtrate Lthp ( )		
Filtrate Hthp ( )		
Cake thickn API ( )		
Cake thickn HPHT ( )		
Test Temp HPHT ( )		

Comment		
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Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3220		1.03	estimated