

Summary report

Wellbore: 15/9-19 S

Period: 1992-09-24 00:00 - 1992-09-25 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	17
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	531
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	drilling -- casing	ok	RELEASED 20" RUNNING TOOL BY 3 RIGHT HAND TURNS. PULLED RUNNING TOOL ABOVE TEMPLATE.
00:30	01:00	0	drilling -- casing	ok	MOVED RIG 25 M DIRECTION 110 DEG.
01:00	02:30	0	drilling -- casing	ok	L/D CEMENT HEAD,POOH L/D 20" RUNNING TOOL.
02:30	04:00	82	plug abandon -- other	ok	M/U CORROSION CAP,RIH TO 82 M. INSTALLED MODIFIED GUIDE FRAME.
04:00	05:00	0	plug abandon -- other	ok	WASHED WELLHEAD,USING SCORPION.PERFORMED SURVEY ON WELLHEAD,OK.
05:00	05:30	0	plug abandon -- other	ok	POSITIONED RIG OVER TEMPLATE.
05:30	06:00	0	plug abandon -- other	ok	LANDED CORROTION CAP.
06:00	07:30	0	plug abandon -- other	ok	MIXED AND PUMPED INHIBITOR.OBSERVED WITH ROV,OK. SHEARED PINS ON CORROTION CAP RUNNING TOOL WITH 5 TON OVERPULL. POO H TO 81 M.
07:30	12:00	0	plug abandon -- other	ok	RELEASED AND PULLED 3 GUIDE LINE ANCHORS.
12:00	14:00	0	plug abandon -- other	ok	HOOKED GUIDELINE ANHCOR NO.3 TO HATCH NO.3. CLOSED AND LOCKED SAME. (END OFF REPORT;CONT. ON REPORT NO.1 ON WELL 15/9-C 2H)

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	SEAWATER/BENT.	SEAWATER/BENT.
Fluid Density (g/cm3)	1.06	1.06
Funnel Visc (s)	100	100
Mf (°)		
Pm (°)		
Pm filtrate (°)		
Chloride (°)		
Calcium (°)		
Magnesium (°)		
Ph		
Excess Lime (°)		
Solids		
Sand (°)		
Water (°)		
Oil (°)		
Solids (°)		
Corrected solids (°)		
High gravity solids (°)		
Low gravity solids (°)		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	-999.99
Yield point (Pa)	-999.99	-999.99
Filtration tests		
Pm filtrate (°)		
Filtrate Lthp (°)		
Filtrate Hthp (°)		
Cake thickn API (°)		
Cake thickn HPHT (°)		
Test Temp HPHT (°)		
Comment		

Casing Liner Tubing

Start Time	
End Time	
Type of Pipe	Casing
Casing Type	
Outside diameter (in)	20
Inside diameter ()	
Weight (lbm/ft)	133
Grade	K-55
Connection	RL-4S
Length (m)	428
Top mMD	103
Bottom mMD	531
Description	
Comment	