

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-06-28 00:00 - 2013-06-29 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	32
Days Ahead/Behind (+/-):	14.5
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4770
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Retrieved annulus insert.
RIH with tie-back string.

Summary of planned activities (24 Hours)

Install tie-back connector and pressure test same.
Install adjustable surface hanger and test same.
Run seal assembly.
Test BOP connection.
Slip and cut drill line.
Pull Safelock plug.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	0	completion -- bop/wellhead equipment	ok	Pulled master bushings. Installed diverter.
01:00	02:45	0	completion -- bop/wellhead equipment	ok	Installed BX elevator and rotator. Changed handling equipment to 5 1/2". Picked up bowl protector RT and made up same to 5 1/2" DP. RIH and installed bowl protector. POOH with RT.
02:45	08:30	0	completion -- bop/wellhead equipment	ok	Picked up and RIH with annulus insert retrieval tool. Tagged and engaged annulus insert at 140,2 meter, Not able to release annulus insert. POOH with RT. Redressed RT, replaced torque pins with torque keys. Ran back in with RT and engaged same. Released annulus insert with 4000 Nm. POOH with RT and redressed same with torque pins. RIH and retrieved annulus insert. Broke out and laid down annulus RT to cantilever.
08:30	12:30	0	completion -- bop/wellhead equipment	ok	Held pre-job meeting prior to clean out run. Picked up and made up jetting sub to 5 1/2" DP. RIH with jetting sub on 5 1/2" DP from surface to 150 m. Pumped 13 m3 hi-vis pill with 500 liter/min, 4 bar. Chased pill with 4,5 m3 SW at 500 liter/min, 2,8 bar. Stopped pumping and RIH from 150 m to 170 m. Waited for pill to soak for 10 minutes. Commenced circulation with SW between 170 m - 135 m at 3000 liter/min, 26 bar, 10 rpm, 1-3 kNm.
12:30	13:45	0	completion -- bop/wellhead equipment	ok	Displaced well back to 26 m3 1,03 sg inhibited brine with 3000 liter/min, 26 bar. POOH and laid down jet sub.
13:45	14:30	0	completion -- bop/wellhead equipment	ok	Strapped DP stands from derrick.
14:30	17:15	0	drilling -- casing	ok	Held pre-job meeting prior to retrieving bowl protector. RIH with bowl protector retrieval tool and retrieved same. POOH with bowl protector.
17:15	20:00	0	drilling -- casing	ok	Performed pre-job meeting prior to rig up. Rigged up handling equipment for 10 3/4" tie-back casing.
20:00	21:00	0	drilling -- casing	ok	Held pre-job meeting prior make up setting tool. Picked up and racked back adjustable surface hanger setting tool.
21:00	23:15	103	drilling -- casing	ok	Cleaned and cleared rigfloor. Installed large head for 10 3/4" casing handling in PDM. Performed pre-job meeting prior to run 10 3/4" tie-back string.
23:15	00:00	123	drilling -- casing	ok	Picked up 10 3/4" tie-back connector, inspected same, ok. Picked up and RIH with 10 3/4" tie-back string as per running tally from surface to 103 meter.
				ok	Picked up 10 3/4" surface casing hanger assembly with adjustment sub and continued to RIH.

Drilling Fluid

Sample Time	21:00
Sample Point	Flowline
Sample Depth mMD	4770
Fluid Type	NaCl brine
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	

Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	