

## Summary report

Wellbore: 15/9-F-11 B

Period: 2013-06-13 00:00 - 2013-06-14 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	17
Days Ahead/Behind (+/-):	11.2
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4770
Depth mTVD:	3257
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	3192.5
Depth At Last Casing mTVD:	2780.3

## Summary of activities (24 Hours)

RIH with 29# 7" liner from 60 m to 1418 m.

## Summary of planned activities (24 Hours)

M/U 7" x 9 5/8" Liner hanger and RIH with 7" liner on drill pipe to TD. Set Liner hanger and cement 7" liner in place. Set Liner hanger packer.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	341	drilling -- casing	ok	RIH with 29 ppp 7" liner from 60 m to 341 m. Average 4 joints/hrs. Note: Slow running speed. only one casing handling equipment operator. Due to cancelled helicopters
06:00	00:00	1418	drilling -- casing	ok	RIH with 29 ppp 7" liner from 341 m to 1418 m. Average 5.2 joints/hrs. L/O a total of 6 joints w/ damaged treads.

## Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3200		1.11	estimated
00:00	3361		1.29	estimated
00:00	4770		1.18	estimated