

Summary report

Wellbore: 15/9-19 S

Period: 1992-11-26 00:00 - 1992-11-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	27
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	17.5
Pressure Test Type:	
Formation strength (g/cm3):	1.62
Dia Last Casing (°):	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMd:	1490
Depth mTVD:	1273
Plug Back Depth mMD:	
Depth at formation strength mMD:	531
Depth At Formation Strength mTVD:	531
Depth At Last Casing mMD:	531
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

\*WASHED WELLHEAD AND RETRIEVED WEAR BUSHING.  
\*PREPARED FOR RUNNING CASING.  
\*RAN 13 3/8" CASING TO 1275M.

Summary of planned activities (24 Hours)

\*CONT. RUNNING CASING. MAKE UP CASING HANGER.  
\*LAND CASING.  
\*CEMENT AND TEST CASING.  
\*SET AND TEST PACK-OFF. POOH W/SINGLE-TRIP TOOL.  
\*WASH WELLHEAD. RUN WEAR BUSHING. TEST BOP  
\*LD 17 1/2" BHA.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	drilling -- casing	ok	CONTINUED MAKING UP CEMENT HEAD. RACKED BACK HEAD IN DERRICK.
00:30	03:30	0	drilling -- casing	ok	MADE UP WIPER PLUGS, CASING HANGER AND SEAL ASSEMBLY TO SINGLE TRIP TOOL. RACKED ASSEMBLY IN DERRICK.
03:30	04:30	108	drilling -- bop/wellhead equipment	ok	MADE UP JET SUB. RAN IN HOLE AND WASHED WELLHEAD.
04:30	06:00	221	interruption -- repair	ok	MADE UP SPRING LOADED TOOL. RAN IN HOLE AND RETRIEVED 18 3/4" NOMINAL BORE PROTECTOR WITH 3 TONS OVERPULL. LAID DOWN BORE PROTECT OR AND TOOL. FLUSHED KILL AND CHOKE LINES. WASHED WELLHEAD ON WAY OUT.
06:00	08:00	110	interruption -- repair	ok	WASHED WELLHEAD, BOP AND RISER. LAID DOWN JET SUB.
08:00	09:30	0	drilling -- casing	fail	REMOVED STUCK DRIFT FROM PLUG LAUNCHER IN CASING HANGER JOINT.
09:30	11:30	0	drilling -- casing	ok	INSTALLED CASING STABBING BOARD. RIGGED UP TO RUN CASING.
11:30	12:30	0	drilling -- casing	ok	MADE UP TAM PACKER AND 5" PUP TO TDS.
12:30	20:30	517	drilling -- casing	ok	RAN SHOE JOINT, 1 CASING JOINT AND FLOAT JOINT AFTER HAVING CHECKED FLOATS. THREAD LOCKED SHOE JOINT AND FLOAT JOINT TO INTERMEDIATE JOINT. RAN 13 3/8" CASING TO 517M. FILLED CASING WITH 1,20 SG WHEN RUNNING IN HOLE.
20:30	21:30	517	drilling -- casing	ok	CIRCULATED BOTTOM UP AND CLEAN HOLE.
21:30	22:00	517	drilling -- casing	ok	CHANGED TO 500 TON ELEVATOR AND SPIDER.
22:00	00:00	739	drilling -- casing	ok	CONTINUED RUNNING 13 3/8" CASING TO 739M.

Drilling Fluid

Sample Time	21:30
Sample Point	Active pit
Sample Depth mMD	1490
Fluid Type	KCL/PAC/PHPA
Fluid Density (g/cm3)	1.22
Funnel Visc (s)	60
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	23

Yield point (Pa)	11.5
Filtration tests	
Pm filtrate ( )	
Filtrate Lthp ( )	
Filtrate Hthp ( )	
Cake thickn API ( )	
Cake thickn HPHT ( )	
Test Temp HPHT ( )	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1490		1.04	estimated