

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-09 00:00 - 1993-01-10 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	71
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	173
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3562
Depth mTVD:	2391
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

DRILLED FROM 3389 TO 3475 M.
CIRCULATED HOLE CLEAN, MAX CUTTINGS OVER SHAKER 9,7 KG/15 SEC.
DRILLED FROM 3475 TO 3562 M.
CIRC HOLE CLEAN.

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	3436	interruption -- sidetrack	ok	CONTINUED DRILLING AND ORIENTATING FROM 3389 TO 3436 M. HAD STALLING PROBLEMS WHEN STEERING.
06:00	10:30	3475	interruption -- sidetrack	ok	CONT DRILLING 12 1/4" HOLE FROM 3436 TO 3475 M. ATTEMPTED TO ORIENTATE AT 3460 M.
10:30	13:30	3475	interruption -- sidetrack	ok	WORKED PIPE AND CIRCULATED HOLE CLEAN, PUMPING 2390 LPM WITH 172 RPM AND 273 BAR. MAX CUTTINGS OVER SHAKERS IN END OF DRILLING 18 KG/15 SEC MAX CUTTINGS DURING CIRC 9,7 KG/15 SEC.
13:30	23:30	3562	interruption -- sidetrack	ok	DRILLED FROM 3475 TO 3562 M. ATTEMPTED TO ORIENTATE AT 3461 M. ORIENTATED FROM 3509 TO 3513,5 M. HAD DRILLING BREAK AT 3489 M - FLOWHECKED.
23:30	00:00	3562	interruption -- sidetrack	ok	CIRCULATED HOLE CLEAN, PUMPING 2270 LPM WITH 172 RPM AND 260 BAR.

Drilling Fluid

Sample Time	09:00	15:30	21:00
Sample Point	Flowline	Flowline	Flowline
Sample Depth mMD	3467	3503	3535
Fluid Type	PETROFREE	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.6	1.6	1.6
Funnel Visc (s)	102	93	96
Mf ()			
Pm ()			
Pm filtrate ()			
Chloride ()			
Calcium ()			
Magnesium ()			
Ph			
Excess Lime ()			
Solids			
Sand ()			
Water ()			
Oil ()			
Solids ()			
Corrected solids ()			
High gravity solids ()			
Low gravity solids ()			
Viscometer tests			
Plastic visc. (mPa.s)	50	52	49
Yield point (Pa)	12.5	10	12
Filtration tests			
Pm filtrate ()			
Filtrate Lthp ()			
Filtrate Hthp ()			
Cake thickn API ()			
Cake thickn HPHT ()			
Test Temp HPHT ()			
Comment			

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2920		1.2	estimated
00:00	3562		1.04	estimated

Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
3425	2308.3	51.6	278.7	
3453	2325.7	51.4	279.3	
3483	2344.4	51.2	279.3	
3511	2362	50.9	277.8	
3540	2380.4	50.5	278.4	

Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	Shows Description	Lithology Description
3410	3483	2298.9	2344.4		CLAYSTONE WITH DOLOMITE AND LIMESTONE STRINGERS (SELE FM)
3483	3562	2344.4	2394.4		CLAYSTONE WITH DOLOMITE & LIMESTONE STRINGERS (LISTA FM)