

## Summary report

Wellbore: 15/9-19 BT2

Period: 1998-01-29 00:00 - 1998-01-30 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	56
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-12-05 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	85
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2911
Depth at Kick Off mTVD:	
Depth mMd:	150
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

## Summary of activities (24 Hours)

CONTINUED L/D EXCESS TUBULARS FROM DERRICK. S/C DRILL LINE, RIGGED UP AND DISCONNECTED LMNR, PULLED RIG OFF LOCATION. PULLED LMNR TO SPLASH SONE.

## Summary of planned activities (24 Hours)

SET LMRP ON SKID BEAMS AND INSPECT FLEX JT. RUN IN AND LATCH ONTO BOP AND PULL TO SURFACE.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	250	plug abandon -- cement plug	ok	MU CEMENTING STAND. RU HOSE.
00:30	02:30	250	plug abandon -- cement plug	ok	SPOTTED CEMENT PLUG NUMBER 5 IN 13 3/8" CASING FROM 250 - 125 M. PUMPED 3 M3 DRILLWATER SPACER, 9,8 M3 1,92 SG CEMENT SLURRY, 5 M3 DRILLWATER SPACER.
02:30	04:00	124	plug abandon -- cement plug	ok	POOH TO 124 M. CLOSED UPPER PIPE RAM, SQUEEZED 1,95 M3 MUD DOWN CHOCK LINE. 10 BAR AT ,5 M3 PER MINUTE. FINAL SHUT-IN PRESSURE = 10 BAR. BLED OFF .9 M3. OPENED RAM. CIRCULATED CEMENT BACK TO SURFACE 3,4 M3 EARLY. SPLIT PUMPS AND FLUSHED CHOCK LINE WHILE CIRCULATING DOWN STRING.
04:00	05:00	150	plug abandon -- cement plug	ok	WASHED DOWN TO 150 M. 1 PUMP ON ON RISER, 1 PUMP ON STRING. CIRCULATED UNTIL NO CEMENT IN RETURNS. (TOP OF CEMENT = 150 M).
05:00	06:00	0	plug abandon -- trip	ok	POOH TO BOPS AND JET CLEAN. POOH. LD 3 1/2" DRILLPIPE.
06:00	14:00	0	plug abandon -- trip	ok	CONTINUED LD 3 1/2"DP. LD DOWN FROM DERRICK; 5" DP, 5" HWDP, 3 1/2" DC AND BROKE DOWN EMERGENCY HANG OFF TOOL.
14:00	15:00	0	plug abandon -- other	ok	SLIP AND CUT DRILLING LINE.
15:00	18:00	96	drilling -- bop/we llhead equipment	ok	RU TO PULL LMRP. HELD PRE-JOB SAFETY MEETING WITH INVOLVED PERSONNEL
18:00	19:00	96	interruption -- re pair	fail	PULLED AND LAID DOWN DIVERTER ASSY.
19:00	21:00	96	interruption -- re pair	fail	PICKED UP 2 RISERS AND MADE UP TO SLIP JT.
21:00	00:00	0	interruption -- re pair	fail	PERFORMED 50 TON OVERPULL TEST AND UNLATCHED LMRP AT 2135 HRS. REMOVED KILL/ CHOCK/ BOOSTER LINES AND POD LINE SADDLES.