

Summary report

Wellbore: 15/9-F-14

Period: 2007-11-08 00:00 - 2007-11-09 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	4
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	0
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	36
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	204
Depth mTVD:	204
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	196.8
Depth At Last Casing mTVD:	196.8

Summary of activities (24 Hours)

Changed to 5 1/2" handling equipment. MU 30" conductor housing joint. WOW.

Summary of planned activities (24 Hours)

WOW. Continue MU and RIH 30" conductor and installing UWG top-up system on upper 35 m. RU C-plate and MU cement stinger and CART. RIH with 30" conductor on dedicated landing string and position conductor.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	drilling -- casing	ok	Cleared rig floor.
00:30	05:30	0	drilling -- casing	ok	Held pre-job meeting with all personnel involved. Prepared shoe joint and checked float for flow-through with SW. Painted shoe white. Continued to RIH with 30" conductor as per tally.
05:30	06:00	0	drilling -- casing	ok	RIH with 30" conductor x-over joint and started installing cement top-up system with cement outlet 35 m below mud line. Aligned UWG top-up system to avoid conflict with the 3 hydraulic rams in the template well slot.
06:00	07:00	45	drilling -- casing	ok	RIH with 30" conductor x-over joint and installing cement top-up system with cement outlet 35 m below mud line.
07:00	10:00	45	drilling -- casing	ok	Changed 30" conductor balls and elevator to to 5 1/2" DP handling equipment.
10:00	12:00	55	drilling -- casing	ok	Held pre-job meeting with involved personnel. Focused on weather conditions and running into splash zone. PU and installed 30" conductor housing joint.
12:00	00:00	55	interruption -- waiting on weather	ok	WOW, due to high wind and waves. Wind 50-87 knop.

Drilling Fluid

Sample Time	20:00	21:01
Sample Point	Active pit	Reserve pit
Sample Depth mMD	203	204
Fluid Type	Spud Mud	OBM-Standard
Fluid Density (g/cm3)	1.4	1.4
Funnel Visc (s)	111	-999.99
Mf ( )		
Pm ( )		
Pm filtrate ( )		
Chloride ( )		
Calcium ( )		
Magnesium ( )		
Ph		
Excess Lime ( )		
Solids		
Sand ( )		
Water ( )		
Oil ( )		
Solids ( )		
Corrected solids ( )		
High gravity solids ( )		
Low gravity solids ( )		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	30
Yield point (Pa)	-999.99	10.5
Filtration tests		
Pm filtrate ( )		
Filtrate Lthp ( )		
Filtrate Hthp ( )		
Cake thickn API ( )		
Cake thickn HPHT ( )		
Test Temp HPHT (degC)		120
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	204		1.03	estimated