

Summary report

Wellbore: 15/9-F-14

Period: 2010-09-12 00:00 - 2010-09-13 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	3
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Rigged up WL equipment. RIH with PLT/RST. Performed spinner calibration and started to bean up well to test separator with full bore spinner at 2900 m MDRKB.

Summary of planned activities (24 Hours)

Perform PLT logging as per program.

Expected status at 06:00 hrs: Running PLT.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	workover -- rig up/down	ok	Handed well over from production to well service. SIWHP 92 bar.
00:30	01:00	0	workover -- rig up/down	ok	Held tool box meeting prior to test of x-mas tree and installation of manifold on TKV.
01:00	02:00	0	interruption -- wait	ok	Waited on production dept. for activation of work permit.
02:00	03:30	0	workover -- rig up/down	ok	Leak tested x-mas tree to 20/ 170 bar for 5/ 10 min, against HMV, PWV, TKV and SV.
03:30	04:45	0	workover -- rig up/down	ok	Installed manifold on TKV and leak tested same to 20/ 170 bar for 5/ 10 min, against TKV.
04:45	05:00	0	workover -- rig up/down	ok	Held tool box meeting prior to removing tree cap and R/U of riser and BOP.
05:00	06:00	0	workover -- rig up/down	ok	Removed tree cap and rigged up riser and BOP.
06:00	09:00	0	workover -- rig up/down	ok	Leak tested connections between BOP and XMT as well as LTV and bleed off hose outside TKV. All tests done to 20/170 bar for 5/10 min.
09:00	11:15	0	workover -- rig up/down	ok	Held tool box talk and hoisted down upper riser through RT and stabbed same onto BOP. Installed upper sheave wheel with 7/16" cable and hoisted up lubrikator and GIH in elevator. Lifted up tractor and hung off in riser. WL winch suddenly stopped. Unable to find and correct problem. LD tractor.
11:15	17:00	0	interruption -- rig up/down	ok	Troubleshoot winch problem, Mærsk electrician assisted. Bypassed relay, restarted power pack and let it run for two hours without any problem. Decided to continue acc. to program.
17:00	19:15	0	workover -- rig up/down	ok	Made up BHA # 1 with PLT and 2 1/8" Tractor, stabbed on lubricator and lined up for filling of rig-up with productions MEG pump.
19:15	19:45	0	workover -- rig up/down	ok	Held tool box meeting prior to test of rig-up.
19:45	21:00	0	workover -- rig up/down	ok	Filled rig-up using productions MEG pump. Leak tested rig-up to 20/ 170 bar for 5/ 10 min.
21:00	21:45	0	workover -- rig up/down	ok	Held pre-job meeting and reviewed program for PLT logging with involved personnel.
21:45	23:30	0	workover -- rig up/down	ok	Opened HMV and pumped 6,5 m³ of MEG to equalize and open DHSV.
23:30	23:45	0	workover -- rig up/down	ok	Equalized and opened Swab valve. SIWHP 75,8 bar, DHPG 292,5 bar and DHTG 102,3 deg C.
23:45	00:00	150	workover -- wire line	ok	RIH with PLT/ RST logging tool and tractor at 10 m/ min to 150 m.