

Summary report

Wellbore: 15/9-F-14

Period: 2010-09-20 00:00 - 2010-09-21 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	11
Days Ahead/Behind (+/-):	1.6
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Bled off pressure above DHSV and closed well. RD WL equipment. Installed x-mas tree top cap. Handed well back to Production Department.

Summary of planned activities (24 Hours)

No operation in well.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:15	0	workover -- rig up/down	ok	Bled down pressure above DHSV from 63 to 10 bar through flowline to test sep. Inflow tested DHSV.
02:15	03:00	0	workover -- rig up/down	ok	Bled off pressure above DHSV and closed HMV. Opened BOP.
03:00	04:30	0	workover -- rig up/down	ok	Held toolbox meeting regarding RD WL equipment. Mærsk prod. dep. activated isolation plan, on all valves on wellhead.
04:30	05:15	0	workover -- rig up/down	ok	Used top drive and lifted upper riser to drill floor. Rigged away WL BOP. Lifted lower riser by use of two tuggers.
05:15	06:00	0	workover -- rig up/down	ok	Removed Chiksan equipment on KVV and installed end cap. Installed x-mas tree top cap. Leak tested x-mas tree cross to 20 bar for 5 min.
06:00	08:30	0	workover -- rig up/down	ok	Leak tested x-mas tree cross. 170 bar for 10 min. Leak tested KVV end cap and XMT top cap to 20/345 bar for 5/10 min. Handed well over to Production Department.
END OF OPERATION					

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	2630		service equ -- other	0	00:00	Short in circuit. Synergi vil bli skrevet