

## Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-04-12 00:00 - 2013-04-13 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	38
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-05-09

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	1365
Depth mTVD:	1345.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	1357.7
Depth At Last Casing mTVD:	1334

## Summary of activities (24 Hours)

Drilled shoetrack.

## Summary of planned activities (24 Hours)

Drill shoetrack and 3 meter new formation.

Perform FIT.

Drill ahead.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	1236	drilling -- trip	ok	RIH with 17 1/2" BHA on 5 1/2" DP from 1159 m to 1236 m. Average tripping speed 154 m/hr. Observed 5 Ton loss in weight at 1236 meter. Recorded up / down weights 133 / 115 Ton.
00:30	01:30	1262	drilling -- ream	ok	Washed / reamed down from 1236 m to 1262 m with 1500 l/min, 19 bar, 20 RPM, 4-8 kNm. At 1262 meter tagged firm cement with 5 Ton
01:30	02:30	1264.8	drilling -- drill	ok	Drilled firm cement from 1262 m to 1264.8 m with 3560 l/min, 105 bar, 40 RPM, 6-15 kNm, WOB 4-5 Ton. Performed pre-job meeting prior to displacement job. Observed leak on longitudinal flowline on main deck.
02:30	03:00	1264.8	interruption -- other	ok	Stopped drilling and repaired leak.
03:00	04:00	1265.6	drilling -- drill	ok	Drilled top plug from 1264.8 m to 1265.6 m with 3500 l/min, 106 bar, 40 RPM, 6-19 kNm, WOB 4-5 Ton. Observed black rubber pieces coming across shakers.
04:00	07:00	1265.6	drilling -- circulating conditioning	ok	Displaced well from SW to 1,40 sg OBM with 3530 l/min, 150 bar.
07:00	11:00	1265.6	drilling -- circulating conditioning	ok	Circulated and conditioned OBM while reciprocating string from 1240 m to 1255 m with 20 rpm, 2-6 kNm. Increased pump rate in increments of 110 l/min to ensure shakers and surface system do not over flow.
11:00	00:00	1356	drilling -- drill	ok	Drilled firm cement from 1265.6 m to 1356 m with 3000-3520 l/min, 183 bar, 40-90 RPM, 2-10 kNm, WOB 5-10 Ton. Drilled bottom wiper plug at 1358 m to 1358.7 m. Observed black / red rubber pieces coming across shakers.

## Drilling Fluid

Sample Time	03:00	12:00
Sample Point	Flowline	Active pit
Sample Depth mMD	1365	-999.99
Fluid Type	Enviromul Yellow	Seawater
Fluid Density (g/cm3)	1.4	1.03
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
pH		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	34	-999.99
Yield point (Pa)	8	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		

<b>Cake thickn API ()</b>		
<b>Cake thickn HPHT ()</b>		
<b>Test Temp HPHT (degC)</b>	120	
<b>Comment</b>		