

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-22 00:00 - 1993-04-23 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	158
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	4607
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

- *FINISHED MAIN BUILD-UP PERIODE.
- *BULLHEADED WELL WITH 38,1 M3 BRINE AND 31,2 M3 MUD.
- *FLOWCHECKED WELL 30 MIN.
- *FLUSHED SURFACE LINES OUT TO BURNER.
- *CYCLED OMNI VALVE TO CIRC. POSITION.
- *DISPLACED ANULUS TO MUD.

Summary of planned activities (24 Hours)

- *FINISH DISPLACING ANULUS TO MUD.
- *RELEASE PACKER.
- *FLOWCHECK FOR 30 MIN.
- *CIRCULATE BTMS UP AND UNTIL GAS READINGS ARE LESS THAN 1%.
- *FLOWCHECK FOR 30 MIN.
- *L/D FLOW HEAD AND POOH WITH DST STRING.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	formation evaluation -- drill stem test	ok	WELL SHUT-IN AT LPR-N VVALVE AND CHOKE MANIFOLD FOR BUILD-UP.
06:00	22:30	0	formation evaluation -- drill stem test	ok	WELL SHUT INN ON LPR-N AND CHOKE MANIFOLD FOR MAIN BUILD-UP.
22:30	23:30	0	formation evaluation -- drill stem test	ok	BLED OFF GAS FROM TEST TUBING THROUGH CHOKE MANIFOLD TO BURNER UNTIL WHP BELOW 10 BAR.
23:30	00:00	0	formation evaluation -- drill stem test	ok	CLOSED FLOW HEAD WING VALVE AND CHOKE MANIFOLD. OPENED FLOW HEAD KILL VALVE.

Drilling Fluid

Sample Time	20:00
Sample Point	Active pit
Sample Depth mMD	4340
Fluid Type	BENTONITE/FW
Fluid Density (g/cm3)	1.38
Funnel Visc (s)	49
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	6
Yield point (Pa)	23
Filtration tests	
Pm filtrate ()	
Filtrate Ltsp ()	
Filtrate Htsp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	

Comment