

Summary report

Wellbore: 15/9-F-12

Period: 2016-08-22 00:00 - 2016-08-23 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	9
Days Ahead/Behind (+/-):	1.6
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	2775
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

- POOH w/ guns
- Cut 10 3/4in csg at 887m
- Attempted to release tieback adapter w/ left hand string. No success
- P/U cutter BHA

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	plug abandon -- perforate	ok	POOH w/ guns from 147m to surface
00:30	00:45	0	plug abandon -- perforate	ok	L/D perforation guns BHA. All shots fired
00:45	01:00	0	plug abandon -- cut	ok	Performed Pre-job Meeting to P/U cutter BHA
01:00	01:15	0	plug abandon -- cut	ok	P/U and M/U cutter BHA
01:15	01:30	0	plug abandon -- cut	ok	Removed master bushing and installed PS21
01:30	03:15	0	plug abandon -- cut	ok	RIH w/ cutter BHA on 5.5in DP from 9,2m to 892m. Average running speed 510 m/hour. Filled pipe at 1330/min, 3 bar
03:15	04:15	0	plug abandon -- cut	ok	M/U TDS. Positioned cutters to cutting depth of 887m. Up/down weights 97t/90t, took parameters 75rpm - 4-7kNm, 300l/min - 18bar, 400l/min - 35bar, 500l/min - 61bar. Cut csg at 887m w/ 300l/min - 21bar, 80rpm - 8-12kNm. Measured gap of more than 2.7m
04:15	05:30	0	plug abandon -- cut	ok	Flowchecked well. Observed instant gain of 300l, then loss of 3m3/hour. Then losses went to 0. Observed bubbling inside drill string and in the riser, smell of gas. M/U TDS to string and observed increase in trip tank
05:30	07:00	0	plug abandon -- cut	ok	Closed UPR and started to circulate via fully open rig choke, performed 1x full circulation at 600-1000l/min max 6bar. Stopped pump and monitor via sample line. No flow
07:00	07:15	0	plug abandon -- cut	ok	Opened UPR , line up trip tank and flow checked
07:15	08:30	0	plug abandon -- cut	ok	POOH w/ cutting BHA on 5.5in DP from 887 m to 6 m . Avg. tripping speed 705 m/hr.
08:30	08:45	0	plug abandon -- cut	ok	Removed PS21 and installed master bushing
08:45	09:15	0	plug abandon -- cut	ok	L/D cutting BHA. Cleaned and cleared rig floor
09:15	09:30	0	interruption -- re pair	ok	Performed Pre-job Meeting to M/U LH landing string for torque tool
09:30	10:30	0	plug abandon -- other	ok	P/U 1x joint of 5.5in LH DP, M/U to x-over and 1x pup joint, L/D same onto HTS. P/U and M/U tieback adapter torque tool to LH DP, RIH to 140m
10:30	10:45	0	plug abandon -- other	ok	P/U LH DP with x-over and pup joint, M/U TDS, engaged to tieback adapter. Applied 30 kNm clockwise torque to string and released brake in an attempt to shock tieback adapter free. No success
10:45	11:00	0	plug abandon -- other	ok	Performed Pre-job Meeting to use rig tongs
11:00	11:45	0	plug abandon -- other	ok	Applied 25kNm counterclockwise torque with TDS and applied brake. Latched onto pipe with rig tong and pulled to max 50kNm, observed connection above x-over broke out
11:45	12:00	0	plug abandon -- other	ok	Performed Pre-job Meeting w/ oncoming crew
12:00	12:15	0	plug abandon -- other	ok	Broke out TDS from pup joint and layed out joint, x-over and pup onto HTS
12:15	12:30	0	plug abandon -- other	ok	Evaluated situation. Meanwhile cleaned and cleared drill floor
12:30	13:30	0	plug abandon -- other	ok	Broke out pup joint from x-over, cleaned threads and M/U dry back to x-over to 67 kNm
13:30	14:00	0	plug abandon -- other	ok	P/U joint, x-over and pup joint and M/U same to string at well center
14:00	15:45	0	plug abandon -- other	ok	M/U TDS and trapped 25kNm in string, latched rig tong and pulled to 42kNm then slowly increased to 52kNm
15:45	16:00	0	plug abandon -- other	ok	Performed Pre-job Meeting for changes in the plan
16:00	20:00	0	plug abandon -- other	ok	Attached ropes to rig tong, trapped 26kNm with TDS. Pulled w/ rig tong up to 75kNm on the string. Tieback adapter did not release. Meanwhile discussed with onshore organization way forward
20:00	20:30	0	plug abandon -- other	ok	POOH tieback adapter torque tool from 140 meter to surface. L/D same
20:30	21:45	0	plug abandon -- other	ok	Discussed way forward. Meanwhile performed drops check on TDS and serviced same. Troubleshoot on XP pilot pressure on BX-elevator
21:45	22:15	0	plug abandon -- cut	ok	Started preparing milling BHA. Meanwhile continued to Troubleshoot on XP pilot pressure on BX-elevator
22:15	23:30	0	plug abandon -- cut	ok	M/U milling BHA. L/D same

23:30	23:45	0	plug abandon -- cut	ok	P/U cutter assembly
23:45	00:00	0	plug abandon -- cut	ok	Performed Pre-job Meeting for change in plans