

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-10 00:00 - 2013-07-11 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	44
Days Ahead/Behind (+/-):	16.7
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4768.7
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

RIH with BHA # 1 from surface to 3700 m. Worked passed restriction at 3700 m and RIH to 3919 m. Lost communication with tractor. POOH and L/O BHA # 1. P/U and M/U BHA # 1RR and RIH to 3471 m.

Summary of planned activities (24 Hours)

RIH and perforate interval # 1. POOH with perforation BHA #1RR. M/U perforation BHA #2 and RIH.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	3700	completion -- perforate	ok	RIH with perforate BHA #1 on WL tractor from surface to 3700 meter. Not able to pass 3700 meter with string. Push with 1000 lbs with tractor. Simulations predicted 400 lbs push.
06:00	07:30	3666	completion -- perforate	ok	Evaluated situation. Discussed situation with onshore organisation.
07:30	08:15	3570	completion -- perforate	ok	Held TBT. POOH with BHA # 1 from 3700 m to 3570 m and tested tractor.
08:15	09:45	3919	completion -- perforate	ok	RIH with BHA # 1 on WL tractor from 3570 m and passed restriction at 3700 m. RIH to 3919 m. Unable to communicate with tractor.
09:45	10:30	3919	interruption -- other	ok	Trouble shoot communication failure, No Go. Discussed situation with onshore organisation
10:30	13:15	250	interruption -- other	ok	POOH with BHA # 1 from 3919 m to 250 m.
13:15	14:00	0	interruption -- other	ok	Held TBT. POOH with BHA # 1 from 250 m to surface.
14:00	17:15	0	interruption -- other	ok	Closed in well. Drained and broke lubricator. Broke down tool string and L/O same.
17:15	19:00	0	interruption -- other	ok	Checked wire line tools and cable. Meanwhile: Checked tractor and found communication failure due to possible short circuit.
19:00	21:15	0	interruption -- other	ok	Held TBT. P/U and M/U BHA # 1RR. Stabbed lubricator on In-Situ Sub.
21:15	21:30	0	interruption -- other	ok	Pressure tested In-Situ Sub to 30/200 bar for 5/10 min.
21:30	00:00	3471	interruption -- other	ok	Opened well and RIH with BHA #1RR on WL from surface to 3471 m (Tool length: 29.86m, MAX OD:4.5 in, Tool Weight:1157.65 kg) WHP: 80 bar