

Summary report

Wellbore: 15/9-F-11 B

Period: 2016-09-28 00:00 - 2016-09-29 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	11
Days Ahead/Behind (+/-):	7.4
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	2853
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

- Placed balanced cement plug in 14in casing
- N/D BOP

Summary of planned activities (24 Hours)

REPORTING ON F-9A

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:15	853	plug abandon -- cement plug	ok	P/U and M/U side entry sub assembly, installed cement hose
00:15	00:30	853	plug abandon -- cement plug	ok	Performed Pre-job Meeting to place balanced cement plug
00:30	00:45	853	plug abandon -- cement plug	ok	Pumped 10m3 wash pill. Staged up rate to 2200l/min - 16bar
00:45	01:30	853	plug abandon -- cement plug	ok	Balanced cement plug (755 m - 855 m): Mixed and pumped 8 m3 of 1,95 SG cement slurry, 600 l/min. Zeroed volume counters. Displaced the cement with 9m3. 1000 l/min - 12 bar. Caught up with cement, pressure increased to 25bar. Theoretical TOC 755 m MD
01:30	02:00	655	plug abandon -- cement plug	ok	Pulled out of cement to 655m at 2 min/stand.
02:00	02:45	655	plug abandon -- cement plug	ok	M/U pup w/ pre-installed sponge ball. Circulated above cement plug at 3300 l/min - 30 bar, 50 RPM. Diverted returns overboard. Total circulated 75m3 (1,7x BU)
02:45	03:30	0	plug abandon -- cement plug	ok	POOH w/ MST tool from 655m to surface. Average tripping speed of 870 m/hour
03:30	03:45	0	plug abandon -- cement plug	ok	Removed PS21 and installed master bushing
03:45	04:15	0	plug abandon -- cement plug	ok	Broke off stand#1 and R/B same, L/D MST tool
04:15	05:15	0	plug abandon -- cement plug	ok	M/U BOP jetting tool to stand#1. Jet BOP 1400l/min - 24 bar - 40 rpm. Function tested BOP. L/D BOP jetting tool and R/B DP stand
05:15	05:30	0	plug abandon -- other	ok	Performed Pre-job Meeting to N/D diverter
05:30	06:00	0	plug abandon -- other	ok	Drained riser, meanwhile removed BX elevators and rotator. Installed lifting chains for diverter to bails
06:00	07:00	0	plug abandon -- other	ok	Pulled master bushing and outer ring, attached lifting chains to diverter. Bled down pressure on diverter, disconnected overshot hose
07:00	08:00	0	plug abandon -- other	ok	Pulled diverter and secured same on DP set back area
08:00	09:30	0	plug abandon -- other	ok	Disconnected and pull slick joint to rig floor. Meanwhile hook up bleed off line to F-09
09:30	09:45	0	plug abandon -- other	ok	Performed Pre-job Meeting to release BOP tension system
09:45	11:15	0	plug abandon -- other	ok	Removed BOP tension cylinders. Meanwhile continued w/ pumping drilling slop batch#6 on F-4. Total preflush pumped of 70m3 (before batch#6), started pumping drilling slop, Batch#6, 1000l/min - 140bar
11:15	12:00	0	plug abandon -- other	ok	Skidded BOP from well center to test stump. Meanwhile perform maintenance on FWD PRS. Emptied skimmer tank
12:00	12:45	0	plug abandon -- other	ok	Dismantled scaffolding from well center. Meanwhile performed maintenance on FWD PRS
12:45	13:00	0	plug abandon -- other	ok	Removed master bushing and outer ring in RKB
13:00	13:15	0	plug abandon -- other	ok	Performed Pre-job Meeting to L/D high pressure riser
13:15	14:15	0	plug abandon -- other	ok	Connected lifting gear and pulled HP riser, L/D same
14:15	16:15	0	plug abandon -- other	ok	Removed split hatches on F-11 and installed solid cover. Meanwhile ventilated gas from annulus on F-09 to rig choke. Meanwhile finished w/ pumping postflush after batch#6 of drilling slop on F-4. Total drilling slop pumped for batch#6 of 123m3, postflush pumped of 140m3 (after batch#5), 1000l/min - 137bar
REPORTING ON F-9A					