

## Summary report

Wellbore: 15/9-F-15

Period: 2008-11-10 00:00 - 2008-11-11 00:00

<b>Status:</b>	normal
<b>Report creation time:</b>	2018-05-03 13:52
<b>Report number:</b>	37
<b>Days Ahead/Behind (+/-):</b>	
<b>Operator:</b>	StatoilHydro
<b>Rig Name:</b>	MÆRSK INSPIRER
<b>Drilling contractor:</b>	Maersk Drilling
<b>Spud Date:</b>	2008-10-24 00:00
<b>Wellbore type:</b>	
<b>Elevation RKB-MSL (m):</b>	54.9
<b>Water depth MSL (m):</b>	91
<b>Tight well:</b>	Y
<b>HPHT:</b>	Y
<b>Temperature ():</b>	
<b>Pressure ():</b>	
<b>Date Well Complete:</b>	2008-12-11

<b>Dist Drilled (m):</b>	-999.99
<b>Penetration rate (m/h):</b>	-999.99
<b>Hole Dia (in):</b>	12.25
<b>Pressure Test Type:</b>	formation integrity test
<b>Formation strength (g/cm3):</b>	1.5
<b>Dia Last Casing ():</b>	

<b>Depth at Kick Off mMD:</b>	
<b>Depth at Kick Off mTVD:</b>	
<b>Depth mMD:</b>	2536
<b>Depth mTVD:</b>	2350
<b>Plug Back Depth mMD:</b>	
<b>Depth at formation strength mMD:</b>	1381
<b>Depth At Formation Strength mTVD:</b>	1349
<b>Depth At Last Casing mMD:</b>	2534
<b>Depth At Last Casing mTVD:</b>	2348.8

### Summary of activities (24 Hours)

Pressure tested BOP, TDS, IBOP and kelly hose to 345 bar. POOH with BOP test tool. RIH and sat wear bushing. POOH with WBRRT. WOW for derrick inspection.

### Summary of planned activities (24 Hours)

WOW. Perform derrick inspection. LD 12 1/4" BHA. Start to MU and RIH 8 1/2" PD Xceed BHA.

### Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
07:00	17:00	139	drilling -- bop activities	ok	Transferred operation from F-99 to F-15S. Held tool box meeting prior to pressure testing BOP. Pressure tested BOP to 20/345 bar for 5/10 min. Pressure tested 9 5/8" casing, on 07-10-08 during F-5 well intervention, to 290 bar/15 min. Dropped 2.2 bar (0.8%). 1760 ltrs pumped and 1760 ltrs bled back. Meanwhile installed positioner for PRS FJE.
17:00	19:00	139	drilling -- bop activities	ok	Pressure tested TDS, upper and lower IBOP and kelly hose to 20/345 bar for 5/10 min.
19:00	22:30	0	drilling -- bop activities	ok	RD test equipment. POOH with BOP test tool from 139 m to OOH in singles. Removed PS30 and installed master bushings. LD BOP test tool. Cleared and tidied rig floor.
22:30	00:00	30	drilling -- bop/wellhead equipment	ok	PU and MU wear bushing assembly. Emptied trip tank. RIH with wear bushing from surface to 30 m. Removed master bushings and installed PS30.

### Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2536		1	estimated