

Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-05-09 00:00 - 2013-05-10 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	65
Days Ahead/Behind (+/-):	.7
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-05-09

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4562.1
Depth mTVD:	3398.2
Plug Back Depth mMD:	
Depth at formation strength mMD:	2574
Depth At Formation Strength mTVD:	2442
Depth At Last Casing mMD:	2570.7
Depth At Last Casing mTVD:	2442

Summary of activities (24 Hours)

Pulled / lubricated out of hole from 4266m MD to surface.
Ran in hole with 3 1/2" cement stinger on 5 1/2" drill pipe to 1999m MD.

Summary of planned activities (24 Hours)

Circulate and condition mud prior to spotting P&A plug #1.

Set P&A plug #1 (A+B).

Reduce mudweight from 1.32 sg to 1.28 sg.

Perform BOP test.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	09:00	2550	drilling -- trip	ok	Pulled / lubricated out of hole with 8 1/2" bottom hole assembly from 4266m MD to 2550m MD with 200 lpm and 8-9 bar. Observed tight spots at 4230m, 4225m, 4066m-4060m and 3950m with maximum 20 MT overpull.
09:00	09:45	2550	drilling -- trip	ok	Filled trip tank.
09:45	14:00	410	drilling -- trip	ok	Pulled out of hole with 8 1/2" bottom hole assembly from 2550m MD to 410m MD.
14:00	14:45	410	drilling -- trip	ok	Laid out 6m pup joint. Function tested BOP. Removed PS21 slips.
14:45	16:00	0	drilling -- trip	ok	Pulled out of hole with 8 1/2" bottom hole assembly from 410m. Laid down crossover, near bit stabilizer and bit. Removed totco ring
16:00	17:00	0	drilling -- other	ok	Cleaned and tidied rig floor. Prepared to pick up 3 1/2" drill pipe. Changed out dies on iron roughneck.
17:00	20:00	293	drilling -- trip	ok	Picked up and ran in hole with mule shoe on 3 1/2" drill pipe singles to 293m MD.
20:00	20:30	293	drilling -- other	ok	Changed to 5 1/2" handling equipment.
20:30	00:00	1999	drilling -- trip	ok	Ran in hole with cement stinger on 5 1/2" drill pipe from 293m MD to 1999m MD.

Drilling Fluid

Sample Time	10:00	21:00
Sample Point	Active pit	Active pit
Sample Depth mMD	4562	4562
Fluid Type	Enviromul Yellow	Enviromul Yellow
Fluid Density (g/cm3)	1.32	1.32
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	37	36
Yield point (Pa)	10.5	12
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		

Test Temp HPHT (degC)	120	120
Comment		