

Summary report

Wellbore: 15/9-19 ST2

Period: 1992-12-23 00:00 - 1992-12-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	54
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	338
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.65
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2840
Depth mTVD:	1968
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

\*DRILLED/SURVEYED 12 1/4" HOLE FROM 2559M TO 2938M

Summary of planned activities (24 Hours)

\*CONTINUE DRILLING/SURVEYING 12 1/4" HOLE

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	1485	interruption -- maint ain	fail	INVESTIGATED ALARM ON TDS. FOUND AIR BLOWER HOSE TO HAVE JUMPED OFF. RE-INSTALLED SAME.
00:30	03:00	2502	interruption -- sidetrack	ok	RAN BACK IN TO 2502M. FILLED PIPE AND CIRCULATED A RISER VOLUME AT 1950M.
03:00	06:00	2559	interruption -- sidetrack	ok	DRILLED/SURVEYED 12 1/4" HOLE FROM 2502M TO 2559M: STEERED FROM 2502M TO 2510M (DIRECTION 75 DEGREES RIGHT)
06:00	00:00	2840	interruption -- sidetrack	ok	DRILLED/SURVEYED 12 1/4" HOLE FROM 2559M TO 2840M: STEERED FROM 2559 TO 2568M (DIRECTION 90 DEGREES RIGHT) AND FROM 2763 TO 2775M (HIGH SIDE).

Drilling Fluid

Sample Time	06:10	15:00	22:00
Sample Point	Flowline	Flowline	Flowline
Sample Depth mMD	2559	2670	2790
Fluid Type	PETROFREE	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.4	1.4	1.4
Funnel Visc (s)	75	75	66
Mf (°)			
Pm (°)			
Pm filtrate (°)			
Chloride (°)			
Calcium (°)			
Magnesium (°)			
Ph			
Excess Lime (°)			
Solids			
Sand (°)			
Water (°)			
Oil (°)			
Solids (°)			
Corrected solids (°)			
High gravity solids (°)			
Low gravity solids (°)			
Viscometer tests			
Plastic visc. (mPa.s)	36	39	32
Yield point (Pa)	11	9.5	10.5
Filtration tests			
Pm filtrate (°)			
Filtrate Lthp (°)			
Filtrate Hthp (°)			
Cake thickn API (°)			
Cake thickn HPHT (°)			
Test Temp HPHT (°)			
Comment			

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2938		1.2	estimated

Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
2567.2	1832.7	57.7	284.4	
2594.6	1847.3	57.7	285	
2623.6	1862.8	57.7	285.7	
2653.5	1878.8	57.8	286.2	
2709.9	1908.9	57.8	285.1	
2738.6	1924.3	57.3	285.6	
2764.7	1938.3	57.7	285.3	
2794.3	1954	58.3	285.4	
2824.9	1970.1	58.1	284.8	
2852.7	1984.8	58.2	285.2	
2882.1	2000.2	58.4	285.4	

Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	Shows Description	Lithology Description
2530	2720	1813	1915.4		CLAYSTONE WITH MINOR LIMESTONE
2720	2900	1915.4	2010.1		CLAYSTONE (LESS FIRM), WITH MINOR LIMESTONE

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas (l)	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	drilling gas peak	2570		1834.2		.68		6800	-999.99	-999.99	-999.99	-999.99