

## Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-03-27 00:00 - 2013-03-28 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	22
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-05-09

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	454
Depth mTVD:	454
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	202.3
Depth At Last Casing mTVD:	202

## Summary of activities (24 Hours)

Repaired fast-line sheave in derrick. Performed general maintenance.

## Summary of planned activities (24 Hours)

M/U 26" BHA and RIH to commence drilling 26" hole. Drill 26" hole.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	interruption -- main	ok	Transferred fast-line sheave from derrick to drill floor, and lifted same from rig floor to welders workshop. Meanwhile: Performed general rig maintenance, trouble shoot leakage on BOP annular function.
06:00	14:00	0	interruption -- main	ok	Repaired failed fast line sheave and re-assembled bearing assembly. Meanwhile: Performed service and visual inspection of forward and aft Pipe Racking System. Continued BOP annular repair. Tested backup MWD tools. Serviced TDS travelling block and dolly. Repaired TDS hangoff wire.
14:00	14:30	0	interruption -- main	ok	Transferred fast-line sheave to rig floor. Prepared sheave for transport to crown block.
14:30	15:00	0	interruption -- main	ok	Performed toolbox talk prior to hoisting fast-line sheave to crown.
15:00	00:00	0	interruption -- main	ok	Transferred fast-line sheave from drill floor to derrick. Installed sheave. Meanwhile: Performed general rig maintenance, trouble shoot leakage on BOP annular function.

## Drilling Fluid

Sample Time	00:00
Sample Point	Active pit
Sample Depth mMD	455
Fluid Type	KCl/Polymer/GEM
Fluid Density (g/cm3)	1.35
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	27
Yield point (Pa)	14.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

