

Summary report

Wellbore: 15/9-19 A

Period: 1997-08-28 00:00 - 1997-08-29 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	36
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	leak off test
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMd:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	
Depth at formation strength mMD:	2178
Depth At Formation Strength mTVD:	1627
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

OPERATIONS SUSPENDED DUE TO INDUSTRIAL ACTION. CONTINUED RIH WITH LOGGING TOOLS ON DRILL PIPE. PIPE STUCK WITH LOGGING TOOLS AT 4123M. WORKED PIPE. POOH WITH WIRELINE.

Summary of planned activities (24 Hours)

WORK STUCK PIPE. POOH. R/U AND RUN 7" CASING.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	2168	formation evaluation -- wait	ok	OPERATIONS SUSPENDED DUE TO INDUSTRIAL ACTION. CONTINUED CIRCULATING AT 330 LPM, 15 BAR.
06:00	12:00	2168	formation evaluation -- wait	ok	OPERATIONS SUSPENDED DUE TO INDUSTRIAL ACTION. CIRCULATED AT 330 LPM, 15 BAR.
12:00	14:30	2168	formation evaluation -- log	ok	R/U WIRELINE SIDE ENTRY SUB AND RIH WITH WET CONNECTOR. ENGAGED CONNECTOR. COMMUNICATION AND PULL TESTED OK.
14:30	21:30	3640	formation evaluation -- log	ok	RIH WITH LOGGING TOOLS ON DRILL PIPE TO 3640M.
21:30	00:00	3640	formation evaluation -- log	ok	CIRCULATED TO CONDITION MUD.

Drilling Fluid

Sample Time	23:59
Sample Point	Active pit
Sample Depth mMD	4131
Fluid Type	ULTIDRILL
Fluid Density (g/cm3)	1.55
Funnel Visc (s)	71
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	45
Yield point (Pa)	15
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
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00:00	3600		1.22	estimated
00:00	4131		1.11	estimated

Log Information

Run No	Service Company	Depth Top mMD	Depth Bottom mTVD	Tool	BHST (degC)
5	Western Atlas	-999.99	-999.99	FMT - MAC - ZDL - HDIL - G R	-999.99

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	trip gas	3640		2874		4		34000	2000	100	20	-999.99
00:00	trip gas	4123		3311		1.86		15000	1000	300	-999.99	-999.99