

Summary report

Wellbore: 15/9-F-12

Period: 2007-08-12 00:00 - 2007-08-13 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	61
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	164
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.48
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2740
Depth mTVD:	2627.3
Plug Back Depth mMD:	
Depth at formation strength mMD:	2506
Depth At Formation Strength mTVD:	2419.5
Depth At Last Casing mMD:	1357
Depth At Last Casing mTVD:	1333

Summary of activities (24 Hours)

Drilled 12 1/4" hole from 2640 m to 2740 m MD. Circulated hole clean. Took 3 pressure readings with StethoScope in Ty formation. Continued drilling 12 1/4" hole from 2740 to 2766 m MD.

Summary of planned activities (24 Hours)

Drill 12 1/4" hole from 2766 m to 3020 m MD.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:15	2576	interruption -- repair	ok	Continued to trouble shoot MWD transmission failure. Down linked tool to 3 bit signal density. Started with bit on bottom and reduced pump rate to keep tool in sync. Got good signal with valid drilling parameters.
01:15	04:15	2616	drilling -- drill	ok	Drilled 12 1/4" hole from 2576 m to 2616 m MD with 1.35 sg OBM, 3340 lpm, 200 bar, 180 rpm, 30 kNm, 2-3 MT WOB, ECD 1.365, ROP 20-25 m/hr. Down linked and performed survey as required. PU off bottom and observed well for losses at 2607 m. Well was static.
04:15	04:45	2616	interruption -- repair	ok	Lost signal from MWD tool on connection. Started with bit on bottom and reduced pump rate to keep tool in sync. Got good signal with valid drilling parameters.
04:45	06:00	2640	drilling -- drill	ok	Drilled 12 1/4" hole from 2616 m to 2640 m MD with 1.35 sg OBM, 3270 lpm, 189 bar, 180 rpm, 30 kNm, 2-3 MT WOB, ECD 1.37, ROP 20 m/hr. Down linked and performed survey as required.
06:00	07:15	2647	drilling -- drill	ok	Drilled 12 1/4" hole from 2640 m to 2647 m MD with 1.34 sg OBM, 3300 lpm, 202 bar, 180 rpm, 31-32 kNm, 0-1 MT WOB, ECD 1.37, ROP 5 m/hr. Down linked and performed survey as required.
07:15	08:30	2647	interruption -- repair	ok	Reamed from 2646 m to 2610 m while MWD had signal loss.
08:30	18:00	2740	drilling -- drill	ok	Drilled 12 1/4" hole from 2647 m to 2740 m MD with 1.35 sg OBM, 3300-3500 lpm, 199-230 bar, 140-180 rpm, 28-44 kNm, 6-8 MT WOB, ECD 1.37, ROP 10-40 m/hr. Down linked and performed survey as required.
18:00	19:00	2740	drilling -- circulating condition	ok	Circulated hole clean at 3600 lpm, 230 bar, 180 rpm prior to taking pressure points. Reciprocated string. Specified where to take pressure samples with Statoil geologist.
19:00	22:30	2697	formation evaluation -- log	ok	POOH and correlated into setting depth at 2697 m, 3425 lpm, 216 bar and no rotation. Down linked tool to 6 bit signal density. Took pressure reading with Stetho Scope at 2679.4 m according to Schlumberger instructions. Up weight 141 MT/down weight 142 MT. Pumped OOH after pressure reading from 2697 to 2640 m, 900 lpm, 21 bar, 90 rpm. Observed 10 MT overpull while POOH after pressure reading.
22:30	00:00	2619	interruption -- repair	ok	Had problems down linking to Stetho Scope. Made 3 attempts, recycled tool, down linked to sleep mode and back and worked with different flow rates before the tool took the command.

Drilling Fluid

Sample Time	04:00	15:30	22:00
Sample Point	Active pit	Flowline	Active pit
Sample Depth mMD	2610	2727	2760
Fluid Type	OBM-Standard	OBM-Standard	OBM-Standard
Fluid Density (g/cm3)	1.35	1.35	1.35
Funnel Visc (s)	-999.99	-999.99	-999.99
Mf ()			
Pm ()			
Pm filtrate ()			
Chloride ()			
Calcium ()			
Magnesium ()			
Ph			
Excess Lime ()			
Solids			
Sand ()			
Water ()			
Oil ()			
Solids ()			
Corrected solids ()			
High gravity solids ()			
Low gravity solids ()			
Viscometer tests			
Plastic visc. (mPa.s)	24	24	25
Yield point (Pa)	8	8	10
Filtration tests			

Pm filtrate ()			
Filtrate Lthp ()			
Filtrate Hthp ()			
Cake thickn API ()			
Cake thickn HPHT ()			
Test Temp HPHT (degC)	120	120	120
Comment			

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2520		1.05	estimated
00:00	2591		.87	estimated
00:00	2766		1.04	estimated

Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
2617.9	2523.2	26.64	124.65	
2658.3	2558.6	30.86	121.61	
2699.1	2593.2	33.41	117.41	

Stratigraphic Information

Depth to Top of Formation mMD	Depth to Top of Formation mTVD	Description
2690.5	2586.4	Ekofisk Fm
2703.5	2597	Tor Fm

Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	Shows Description	Lithology Description
2640	2700	2544	2594		Interbedded sandstone and claystone .
2700	2710	2594	2602		Interbedded marl and limestone.
2710	2766	2602	2650		Limestone.