

Summary report

Wellbore: 15/9-19 S

Period: 1992-09-20 00:00 - 1992-09-21 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	13
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	36
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMD:	547
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	166
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

-RUN CTS ON 26" BHA.
-DRILL 26" HOLE TO 547 M.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	0	drilling -- trip	ok	PULLED RIG 25 M DIRECTION 110 DEG.
01:00	03:00	0	drilling -- trip	ok	POOH WITH BHA AND CTS PUMP OUT OFF WATER 03:00 HRS.
03:00	04:30	0	drilling -- trip	ok	SECURED CTS PUMP ON TROLLEY, OPENED CTS RAM, PULLED 34"/36" HOLEOPENER RACKED SAME IN DERRICK.
04:30	06:00	0	drilling -- casing	ok	PREPARED FOR RUNNING 30" CASING, PICKED UP SHOE AND CHECKED SAME.
06:00	12:30	91	drilling -- casing	ok	RAN 30" CASING TO 91 M.
12:30	13:00	0	drilling -- casing	ok	POSITIONED RIG OVER TEMPLATE.
13:00	15:00	166	drilling -- casing	ok	STABBED 30" INTO PGB, LANDED 30" CASING, SHOE AT 166 M. CHECKED LOCKRING ENGAGED WITH 22 TON OVERPULL, OK.
15:00	16:30	166	drilling -- casing	ok	HOOKED UP CEMENT HOSE. PRESSURE TESTED SURFACE LINES TO 100 BAR, OK. CIRCULATED 19 M3 WITH SEAWATER. STARTED TO MIX AND PUMP CEMENT.
16:30	18:00	166	drilling -- casing	ok	LOST MIXWATER INTO SEA THROUGH TRITANK, FOUND ONE VALVE OPEN. CIRCULATED OUT CEMENT, MADE NEW LEAD MIXWATER IN PIT.
18:00	20:00	166	drilling -- casing	ok	MIXED AND PUMPED 17.2 M3 1.56 SG LEAD SLURRY, FOLLOWED BY 15 M3 1.9 SG TAIL SLURRY, DISPLACED SAME WITH 4.6 M3 SEAWATER. FLOW CHECKED-OK.
20:00	20:30	104	drilling -- casing	ok	B/U 30" RUNNING TOOL, TESTED SCR'S WHILE CLEANED PIPE. PULL STINGER ABOVE TEMPLATE.
20:30	21:00	0	drilling -- casing	ok	PULLED RIG 25 M DIRECTION 110 DEG.
21:00	22:00	0	drilling -- casing	ok	POOH, L/D 30" RUNNING TOOL.
22:00	00:00	0	drilling -- drill	ok	DISCONNECTED CTS EXTENSION PIPE FOR 36" HOLE.

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	SEAWATER/BENT.	SEAWATER/BENT.
Fluid Density (g/cm3)	1.06	1.06
Funnel Visc (s)	100	100
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	-999.99
Yield point (Pa)	-999.99	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		

Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

Casing Liner Tubing

Start Time	
End Time	
Type of Pipe	Casing
Casing Type	
Outside diameter (in)	30
Inside diameter ()	
Weight (lbm/ft)	310
Grade	B
Connection	ST-2RB
Length (m)	62
Top mMD	104
Bottom mMD	166
Description	
Comment	