

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-12 00:00 - 1993-03-13 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	117
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	
Formation strength (g/cm3):	1.71
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	
Depth at formation strength mMD:	3580
Depth At Formation Strength mTVD:	2394
Depth At Last Casing mMD:	3569.3
Depth At Last Casing mTVD:	2399

Summary of activities (24 Hours)

*POOH TO 3546M.
*CIRC WHILE SLIP AND CUT DRILL LINE.
*RIH AND WORKED TIGHT SPOTS FROM 3650M TO 3656M AND FROM 3664M TO 3670M.
*RIH AND TAG AT 4641M. CIRC HOLE CLEAN.
*POOH. FLOWCHECKED AT 3546M.
*RU ATLAS WIRELINE.
*RAN LOG NO 1.

Summary of planned activities (24 Hours)

*FINISH LOGGING PROGRAM.
*RIG UP TO RUN 7" LINER.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	4641	drilling -- circulating conditioni ng	ok	CIRCULATED HOLE CLEAN. FLOW CHECKED, NEGATIVE.
03:00	06:00	3672	drilling -- trip	ok	POOH TO 3672M FOR WIPER TRIP TO 9 5/8" CASING SHOE. WORKED TIGHT SPOT AT 3672M. MAX 30 TON OVERPULL.
06:00	06:30	3546	drilling -- trip	ok	CONTINUED POOH FROM 3672M TO 3546M.
06:30	07:00	3546	drilling -- trip	ok	INSTALLED CIRCULATING EQUIPMENT AND CIRCULATED AT 3650M. CIRCULATED WITH 46 SPM AND 50 BAR.
07:00	08:00	3650	drilling -- other	ok	SLIPPED AND CUT DRILL LINE.
08:00	11:00	4612	drilling -- ream	ok	RIGGED DOWN CIRCULATION EQUIPMENT. RIH AND WORKED TIGHT SPOTS FROM 3650M TO 3656M AND FROM 3664M TO 3670M. RIH T O 4612M,
11:00	13:30	4641	drilling -- circulating conditioni ng	ok	BROKE CIRCULATION AND TAGGED BOTTOM AT 4641M. CIRCULATED HOLE CLEAN.
13:30	16:00	3546	drilling -- trip	ok	POOH FROM 4641M TO 3546M AND FLOW CHECKED 15 MIN.
16:00	23:30	3546	drilling -- trip	ok	POOH. LAID DOWN MWD TOOL AND STABS. LAID DOWN CORE BARREL FROM DERRICK.
23:30	00:00	0	formation evaluation -- log	ok	RIGGED UP ATLAS WIRELINE.

Drilling Fluid

Sample Time	13:10
Sample Point	Flowline
Sample Depth mMD	4630
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.41
Funnel Visc (s)	70
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	34
Yield point (Pa)	10
Filtration tests	

Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	4107		1.3	estimated
00:00	4641		1.1	estimated

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	trip gas	4641		3129.7		.37		2747	142	27	-999.99	-999.99