

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-02 00:00 - 1993-04-03 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	138
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

\*REPLACED LEAKING SSTT MANIFOLD  
\*PRESS TEST TUBING/SSTT - NEG, PULLED SSTT ABOVE ROTARY TO CHECK FOR LEAK. PRESS TESTED, NO LEAK OBSERVED. L/D SSTT  
\*PRESS TESTED TUBING - NEG  
\*R/D HRS EQUIP FROM RIG FLOOR  
\*POOH WITH TEST STRING, FOUND LEAK IN HRS RD SAFETY CIRC VALVE  
\*B/D X-OVERS/PUP JNT ON SSTT AND LUB VALVE

Summary of planned activities (24 Hours)

\*RIH WITH BHAAND TEST TUBING  
\*M/U SSTT/LANDING STRING AND LURICATOR VALVE  
\*R/U FLOWHEAD AND SURFACE LINES

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	05:00	4200	interruption -- repair	ok	PRESS TESTED NEW SSTT BODY AND BELOW BALL/FLAPPER 350 BAR/10 MIN HAD PROBLEMS WITH LEAKING HOSES AND NEEDLE VALVES.
05:00	06:00	4200	formation evaluation -- rig up/down	ok	R/U NEW SSTT AND CONTROL MANIFOLD. M/U CONNECTIONS AND PUP JNTS/X-OVER ON SSTT, H/U CONTROL LINES AND FUNCTION TESTED TREE.
06:00	07:30	4200	interruption -- repair	ok	CONT FUNCTION TESTED NEW SSTT. REPLACED SSTT CONTROL MANIFOLD DUE TO PROBLEMS WITH HYDRAULIC PUMPS.
07:30	09:00	4200	interruption -- repair	ok	PRESS TESTED SSTT/TUBING - NEG, VOL INCREASED AT TRIP TANK. PULLED SSTT ABOVE ROTARY TO CHECK FOR LEAKS, PRESS TESTED SSTT/TUBING - N EG, NO LEAK OBSERVED AT SURFACE, OBSERVED VOLUME INCREASED IN TRIP TANK L/D SSTT ON DECK
09:00	10:00	4200	formation evaluation -- drill stem test	ok	PRESS TESTED TUBING - NEG, OBSERVED VOL INCREASE ON TRIP TANK
10:00	11:30	4200	formation evaluation -- rig up/down	ok	L/D LUBRICATOR VALVE/SSTT FLUTED HANGER. R/D SSTT HOSE REEL AND PUMPING MANIFOLD
11:30	21:00	430	formation evaluation -- rig up/down	ok	POOH WITH 4 1/2" TEST STRING DUE TO LEAK, RACKED BACK IN DERRICK
21:00	00:00	210	formation evaluation -- rig up/down	ok	POOH WITH BHA, FOUND LEAK IN HRS RD SAFETY CIRC VALVE.

Drilling Fluid

Sample Time	01:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99

Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	