

Summary report

Wellbore: 15-9-19 ST2

Period: 1993-01-28 00:00 - 1993-01-29 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	90
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

- *TESTED CASING TO 345 BAR
- *SET/TESTED PLUG AT 205M, DISPLACED TO CORROSION INHIBITOR ABOVE PLUG
- *PULLED BOP
- *PREPARED FOR RUNNING TEMPORARY ABANDONMENT CAP

Summary of planned activities (24 Hours)

- *RUN TEMPORARY ABANDONMENT CAP, PUMP STACK-MAGIC
- *PULL GUIDE WIRES, CLOSE HATCH COVER
- *PULL ANCHORS, SET SAILS

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	3210	plug abandon -- trip	ok	CONT. POOH. L/D 85 JOINTS.
03:00	06:00	0	plug abandon -- trip	ok	CONT. POOH WITH STINGER TO 200M.
06:00	06:30	200	plug abandon -- trip	ok	CONT. POOH. L/D CEMENT STINGER.
06:30	07:30	0	drilling -- casing	ok	PRESSURE TESTED 9 5/8" CASING TO 345 BAR/15 MINS.
07:30	10:00	205	plug abandon -- meccanical plug	ok	M/U BAKER 2C-2P RETRIEVABLE ABANDONMENT PLUG. RAN IN HOLE AND SET PLUG AT 205M. PRESSURE TESTED PLUG TO 100 BAR FOR 15 MINS. PULL ED BACK 3 M.
10:00	11:30	202	plug abandon -- other	ok	DISPLACED HOLE TO INHIBITED SEA WATER. L/D BAKER RUNNING TOOL.
11:30	12:30	0	interruption -- maintenance	ok	SLIPPED DRILL LINE.
12:30	16:00	0	drilling -- bop/wellhead equipment	ok	R/U TO PULL BOP. L/D DIVERTER. INSTALLED HANDLING JOINT. DEBALLASTED RIG 10 FT. UNLATCHED BOP AND PULLED SAME ABOVE TEMPLATE.
16:00	17:30	0	moving -- position	ok	MOVED RIG 25M OFF LOCATION
17:30	00:00	0	drilling -- bop/wellhead equipment	ok	RE-BALLASTED RIG TO DRILLING DRAFT. DISCONNECTED RUCKER TENSIONERS. REMOVED POD LINE SADDLES AND K/C-LINES. PULLED BOP TO SURFACE. DE-BALLASTED RIG 10 FT DUE TO HIGH SEAS. LANDED BOP ON CARRIER.

Drilling Fluid

Sample Time	19:00
Sample Point	Active pit
Sample Depth mMD	3230
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.56
Funnel Visc (s)	280
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	65
Yield point (Pa)	10
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	

Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	