

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-07 00:00 - 2013-07-08 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	41
Days Ahead/Behind (+/-):	15.9
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4768.7
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Terminated XMT.
Performed planned maintenance .

Summary of planned activities (24 Hours)

Terminate and test XMT.
Rig up for wireline.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	0	completion -- bop/wellhead equipment	ok	Removed Hatch from F-6.
01:30	02:45	0	completion -- bop/wellhead equipment	ok	Ran down and landed XMT onto spool. Orientation verified by laser. Made up XMT to spool piece. Removed XMT lift cap and installed test cap.
02:45	16:00	0	completion -- bop/wellhead equipment	ok	Installed hatches on well F-11 and F-6. Performed termination of control system and flowlines on XMT. Meanwhile: Replaced drill line guide. Replaced HTS belt. Changed out brake on TDS. Worked with installation of new flowline valve in shaker house. At 16:00 hrs handed over the well to Maersk Production.
16:00	00:00	0	completion -- other	ok	Erected scaffolding in derrick to enable access to aft PRS. Worked with installation of new flowline valve in shaker house. Meanwhile: Performed termination of control system and flowlines on XMT.