Summary report

Wellbore: 15/9-F-11 B **Period: 2015-10-27 00:00 - 2015-10-28 00:00**

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	4
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Altus Intervention
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Completed rigging up WL equipment. Leak tested R/U to 20/345 bar. Logged first sigma pass from 4530 m to 3440 m. Started to log first IC pass from 4254 m.

Summary of planned activities (24 Hours)

Log RST IC pass.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:15	0	workover -- wire line	ok	Hooked up hoses for local control of DHSV and HMV and tested same.
01:15	01:30	0	workover -- other	ok	Performed pre job meeting prior to install lubricator sections.
01:30	02:00	0	workover -- wire line	ok	Lifted middle lubricator section and connected same to BOP. Lifted top lubricator.
02:00	04:30	0	workover -- wire line	ok	M/U BHA #1 Tractor and PLT/RST and installed same.
04:30	06:15	0	workover -- wire line	ok	Stabbed lubricator and filled rig up with MEG using production permanent lines via XMT cross. Leak tested R/U to 20/345 bar for 5/10 min. Meanwhile performed communication check with tools.
06:15	07:45	0	workover -- wire line	ok	Opened HMV. Pressurized DHSV control line. Production pumped MEG via XMT cross to equalize across DHSV and opened same.
07:45	08:45	0	workover -- wire line	ok	Equalized pressure across swab and opened same.
08:45	09:30	540	workover -- wire line	ok	RIH w/ BHA #1 (Tractor & PLT/RST) by gravity from surface to 540 m, WHP 94 bar.
09:30	10:00	540	workover -- wire line	ok	Schlumberger performed communication check with toolstring.
10:00	11:45	2750	workover -- wire line	ok	Continued to RIH by gravity from 540 m to 2750 m. Stopped for spinner calibration. Depth PU 400 m 1150 lbs 800 m 1350 lbs 1200 m 2000 lbs 1600 m 2300 lbs 2000 m 2950 lbs 2400 m 3450 lbs FF at 0,3 or slightly below
11:45	12:30	2750	workover -- wire line	ok	Performed spinner calibration at 10, 20, 30 & 40 m/min. Meanwhile performed well control drill.
12:30	12:45	2800	workover -- wire line	ok	Continued to RIH by gravity. Observed tool stopped at 2800 m. PU weight 3850 lbs. Had to start tractor.
12:45	13:00	2800	workover -- wire line	ok	Switched over to tractor mode.
13:00	14:35	3570	workover -- wire line	ok	RIH using tractor from 2800 m to 3570 m. Tractor software froze.
14:35	15:05	3570	interruption -- other	ok	Restarted tractor software, OK.
15:05	17:25	4530	workover -- wire line	ok	Continued to RIH using tractor from 3570 m to 4530 m. Stopped to perform first sigma logging pass. Depth PU 3200 m 4200 lbs 3600 m 4150 lbs 4000 m 4800 lbs 4500 m 6100 lbs FF at 0,3 or slightly below
17:25	19:40	3440	workover -- wire line	ok	Powered up minitron and started 10 m/min up pass. Logged sigma across 4530 to 3430 m.
19:40	21:30	4270	workover -- wire line	ok	Switched over to tractor mode and tractored back down from 3440 m to 4270 m.
21:30	00:00	4200	workover -- wire line	ok	Powered up RST tool to perform first IC up pass at 0,5 m/min. Logged across interval 4254 to 4200 m. WHP 102 bar.