

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-23 00:00 - 1993-03-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	128
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	4607
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*BROKE PBR AND TOP DRESS MILL.
*LOGGED CBL/VDL/GR/CCL FROM 4540M TO 3150M.
*TESTED LINERLAP TO 147 BAR / 15 MIN.
*RIH WITH VSP TOOLS TO 1000M.
*REPAIRED HYDRAULIC LEAK ON ATLAS UNIT.
*LOGGED VSP FROM 3924M TO 1294M.

Summary of planned activities (24 Hours)

*FINISH VSP LOGGING.
*RUN GYRO SURVEY.
*RIH TO 1000M AND DISPLACE WELL TO SEAWATER.
*RIH WITH JETTING TOOL AND WASH WELLHEAD AND BOP.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	3207	drilling -- circulating conditioning	fail	FINISHED CIRCULATING BOTTOMS UP.
01:00	06:00	0	drilling -- drill	fail	SLUGGED PIPE AND POOH. LAID DOWN 24 JOINTS OF 5" DRILL PIPE WHILE POOH.
06:00	06:30	0	drilling -- drill	ok	BROKE PBR AND TOP DRESS MILL. TUBELOCK WAS GONE, THIS INDICATES THAT IT WAS ENGAGED WITH TOP OF LINER.
06:30	16:00	4540	formation evaluation -- log	ok	LOGGED CBL/VDL/GR/CCL FROM 4540M TO 3150M. RIH AT 07:50 HRS. OOH AT 1600 HRS.
16:00	18:30	0	formation evaluation -- log	ok	TESTED CASING/LINER LAP TO 147 BAR / 15 MIN. WHILE RIGGED DOWN CBL/VDL/GR/CCL AND RIGGED UP TO RUN VSP/GR.
18:30	19:30	1000	formation evaluation -- log	ok	RIH WITH VSP/GR TO 1000M.
19:30	21:30	1000	interruption -- repair	fail	REPAIRED HYDRAULIC LEAK ON ATLAS UNIT.
21:30	00:00	3924	formation evaluation -- log	ok	CONTINUED RIH WITH VSP FROM 1000M TO 3924M.

Drilling Fluid

Sample Time	21:00
Sample Point	Active pit
Sample Depth mMD	4641
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.43
Funnel Visc (s)	200
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	48
Yield point (Pa)	12
Filtration tests	
Pm filtrate (°)	
Filtrate Lthp (°)	
Filtrate Hthp (°)	
Cake thicken API (°)	

Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	