

## Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-04-15 00:00 - 2013-04-16 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	41
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-05-09

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia (in):	17.5
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.55
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	1500
Depth mTVD:	1460
Plug Back Depth mMD:	
Depth at formation strength mMD:	1358
Depth At Formation Strength mTVD:	1334
Depth At Last Casing mMD:	1357.7
Depth At Last Casing mTVD:	1334

## Summary of activities (24 Hours)

Waited on weather.  
Back loaded cuttings to vessel.

## Summary of planned activities (24 Hours)

Drill 17 1/2" hole to TD.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	16:00	1500	interruption -- waiting on weather	ok	Waited on weather. Not able to back load cuttings from ISO tanks to supply vessel due to heavy wind and sea.  Meanwhile: Circulated with 1440 liter/min, 35 bar. Picked up and racked back 5 1/2" DP, 23 stands racked back.
16:00	23:00	1500	drilling -- other	ok	Back loaded cuttings from ISO tanks to supply vessel, Total 40 Ton.
23:00	23:30	1500	drilling -- trip	ok	RIH with 17 1/2" BHA on 5 1/2" DP from 1333 m to 1482 m. Average tripping speed 298 m/hr.  Continue to back load cuttings from ISO tanks to supply vessel.
23:30	00:00	1500	drilling -- trip	ok	Washed and reamed down from 1482 m to 1493 m with 3200 liter/min, 168 bar, 30 rpm, 9 kNm. Lost all rig power supply on the rig due to work on faulty gas detector.

## Drilling Fluid

Sample Time	03:00	12:00	15:00	21:00	23:30
Sample Point	Flowline	Flowline	Flowline	Active pit	Flowline
Sample Depth mMD	1500	1500	1500	1500	1779
Fluid Type	Enviromul Yellow				
Fluid Density (g/cm3)	1.4	1.4	1.4	1.4	1.4
Funnel Visc (s)	-999.99	-999.99	-999.99	-999.99	-999.99
Mf ()					
Pm ()					
Pm filtrate ()					
Chloride ()					
Calcium ()					
Magnesium ()					
Ph					
Excess Lime ()					
Solids					
Sand ()					
Water ()					
Oil ()					
Solids ()					
Corrected solids ()					
High gravity solids ()					
Low gravity solids ()					
Viscometer tests					
Plastic visc. (mPa.s)	35	34	32	33	34
Yield point (Pa)	9	8.5	10	9.5	9
Filtration tests					
Pm filtrate ()					
Filtrate Lthp ()					
Filtrate Hthp ()					
Cake thickn API ()					
Cake thickn HPHT ()					
Test Temp HPHT (degC)	120	120	120	120	120
Comment					

**Pore Pressure**

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1500		1.03	estimated