

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-06-05 00:00 - 2013-06-06 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	9
Days Ahead/Behind (+/-):	.8
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3197
Depth mTVD:	2782
Plug Back Depth mMD:	
Depth at formation strength mMD:	2574
Depth At Formation Strength mTVD:	2442
Depth At Last Casing mMD:	2570.7
Depth At Last Casing mTVD:	2442

Summary of activities (24 Hours)

Pressure tested BOPs and casing. M/U clean out BHA and RIH. Tagged to of cement at 3141 m and drilled out shoetrack to 3177 m.

Summary of planned activities (24 Hours)

Drill out shoetrack. Perform scrapper run from 3187 m to 2642 m. POOH and L/D 8 1/2" clean out BHA. R/U wire line and run CBL.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:15	138	drilling -- bop activities	ok	Pressure tested BOPs to 20/345 bar for 5/10 min
01:15	02:45	0	drilling -- bop activities	ok	POOH with wearbushing running tool and L/D same.
02:45	03:00	0	drilling -- bop activities	ok	Pressure tested blind shear rams and casing to 20/345 bar for 5/10 min
03:00	10:30	0	interruption -- waiting on weat her	ok	Vacated rig floor due to exhaust fumes from production module. Monitored exhaust CO level every 15 min.
10:30	11:00	0	drilling -- other	ok	Held TBT. Flushed lines and tested standpipe to 20/400 bar for 5/10 min.
11:00	14:00	156	drilling -- trip	ok	Held TBT. P/U and M/U 8 1/2" Clean Out BHA including HWDP to 156 m.
14:00	15:00	156	drilling -- trip	ok	Displaced riser to 1.28 sg OBM with 1700 lpm, 35 bar.
15:00	16:00	156	drilling -- trip	ok	Held TBT. RIH 8 1/2" clean out BHA from 156 m to 196 m and performed choke drill.
16:00	16:30	156	drilling -- trip	ok	Removed masterbushing and installed auto slips.
16:30	20:15	3101	drilling -- trip	ok	RIH 8 1/2" clean out BHA on 5 1/2" DP from 196 m to 3101 m, filling string every 1000 m. Average tripping speed 775 m/hr.
20:15	20:45	3128	drilling -- trip	ok	Washed down from 3101 m to 3128 m with 2000 lpm, 140 bar, 30 rpm, 12-15 kNm.
20:45	21:15	3135	drilling -- drill	ok	RIH and recorded weight at 3128 m with 5 MT. Drilled excess cement from 3128 m to 3135 m with 2500 lpm, 190 bar, 60 rpm, 12-15 kNm. Observed shackers overflow.
21:15	21:45	3135	drilling -- other	ok	Picked of bottom and screened down shackers.
21:45	22:00	3141	drilling -- drill	ok	Drilled excess cement from 3135 m to 3141 m with 2400 lpm, 140 bar, 60 rpm, 11-15 kNm.
22:00	00:00	3177	drilling -- drill	ok	Tagged top of cement at 3141 m. Drilled firm cement from 3141 m to 3177 m with 2400 lpm, 140 bar, 60 rpm, 11-16 kNm, WOB 10-16 MT, Average R OP 18 m/hr.

Drilling Fluid

Sample Time	12:00	23:00
Sample Point	Active pit	Flowline
Sample Depth mMD	3197	3197
Fluid Type	Enviromul Yellow	Enviromul Yellow
Fluid Density (g/cm3)	1.28	1.28
Funnel Visc (s)	-999.99	-999.99
Mf ( )		
Pm ( )		
Pm filtrate ( )		
Chloride ( )		
Calcium ( )		
Magnesium ( )		
Ph		
Excess Lime ( )		
Solids		
Sand ( )		
Water ( )		
Oil ( )		
Solids ( )		
Corrected solids ( )		
High gravity solids ( )		
Low gravity solids ( )		
Viscometer tests		
Plastic visc. (mPa.s)	33	33
Yield point (Pa)	10.5	10.5
Filtration tests		
Pm filtrate ( )		
Filtrate Lthp ( )		

Filtrate Hthp ( )		
Cake thickn API ( )		
Cake thickn HPHT ( )		
Test Temp HPHT (degC)	120	120
Comment		

Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	Shows Description	Lithology Description
32453	35354	3453	56354		fghjcggh