

Summary report

Wellbore: 15/9-F-15

Period: 2008-12-01 00:00 - 2008-12-02 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	58
Days Ahead/Behind (+/-):	22.7
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4090
Depth mTVD:	3178
Plug Back Depth mMD:	
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	2534
Depth At Last Casing mTVD:	2348.8

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
06:00	06:30	2633	plug abandon -- cement plug	ok	Lined up from cement unit to string. Mixed & pump 9,75 m³ of 1,90 SG slurry @ 800 LPM.
06:30	07:00	2633	plug abandon -- cement plug	ok	Displaced cement with rig pump 1.32 SG OBM 1250 lpm. After 15.5 m³ pumped catch up with cement and pump pressure increased to 44 bars. Total displacement volume 20 .9m³. Lost 3.9m³ during displacement.
07:00	08:00	2350	plug abandon -- trip	ok	Held tool box talk and POOH from 2633m to 2350m. Pulled dry w/ 2-3 min/std. through cement plug.
08:00	08:15	2350	plug abandon -- cement plug	ok	Pumped 2,5m³ 1,32sg OBM at 2350m to clean stinger.
08:15	08:45	2034	plug abandon -- trip	ok	Continued POOH from 2350m to 2034m. Tripping speed 632 m/hr.
08:45	13:00	2034	plug abandon -- circulating conditioning	ok	Loaded 2x sponge balls and circulated with 1,32sg OBM, 120 rpm/1000 lpm observed losses (1.6m³). Reduced to 120 rpm/500 lpm. Circulated w/ stable returns until cement plug set up.
13:00	13:15	2034	plug abandon -- circulating conditioning	ok	Monitored well on trip tank. Well - static.
13:15	13:30	2034	plug abandon -- circulating conditioning	ok	Racked back one stand. Conducted kick drill 50 sec.
13:30	14:00	2034	plug abandon -- circulating conditioning	ok	Flushed manifold after cement job. While hanging off the TDS block.
14:00	16:15	2034	interruption -- maintain	ok	Slip and cut drill line.
16:15	16:45	2034	plug abandon -- circulating conditioning	ok	Pumped slug 7.8m³ 1.68 SG chased with 3.6m³ of 1.32 SG OBM. Simultaneously changed out master bushing to PS-21 slips.
16:45	17:15	2034	drilling -- bop activations	ok	Function tested BOP.
17:15	17:30	1961	plug abandon -- trip	ok	Racked last stand 5½" DP, broke out and laid out X-over.
17:30	19:00	1310	plug abandon -- trip	ok	Continued POOH from 1961m to 1310m. Tripping speed 434 m/hr.
19:00	19:15	1310	plug abandon -- trip	ok	Held tool box talk with crew. Checked Iron roughneck, pipe handler, elevator and PRS dies.
19:15	20:45	250	plug abandon -- trip	ok	Continued POOH with 5" DP from 1310m to 250m. Monitored well on trip tank. Tripping speed 707m/hr
20:45	21:15	250	plug abandon -- trip	ok	Changed out handling equipment from 5"-3½".
21:15	21:30	241	plug abandon -- trip	ok	POOH with 3½" DP, laid out singles from 250-241m. HTS roller failed.
21:30	21:45	241	interruption -- maintain	ok	HTS rollers failed to stop. As running HTS and Rollers in manual. Rollers did not stop after command. This caused 3½" DP to tip off the last Roller post. The DP end landed on the Cantilever. No personnel in area due to area had been barred prior to commencing operation. Installed FOSV and monitored on trip tank.
21:45	22:15	241	interruption -- maintain	ok	Barred off operation area on drill floor and cantilever. Investigated incident. Documented incident by taking pictures.
22:15	22:30	241	interruption -- maintain	ok	Held tool box talk and removed the 3½" DP from HTS rollers.
22:30	00:00	241	interruption -- maintain	ok	Maintenance team investigated the causes.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	4086		hoisting equ -- top drive	0	00:00	Attempted to pressure test line from cmt unit to standpipe on rig floor. No go due to minor cmt pump issue and wash pipe failure.