

Summary report

Wellbore: 15/9-F-12

Period: 2008-01-06 00:00 - 2008-01-07 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	104
Days Ahead/Behind (+/-):	106
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	3480
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Built scaffolding in derrick. Worked on aft PRS. Waited for qualified rest of scaffolding crews.

Summary of planned activities (24 Hours)

Repair AFT PRS.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	2335	interruption -- other	ok	Waited on qualified rest for scaffolding crew. Meanwhile : -Changed oil cooler on TDS -Brought scaffolding material to derrick -Emptied skimmer tank -Made measurements for spare parts on FWD PRS -Checked and measured completion assemblies
06:00	07:45	2235	interruption -- other	ok	Seafastened AFT PRS.
07:45	17:00	2235	interruption -- other	ok	Held toolbox talk prior to building scaffolding around AFT PRS. Built scaffolding. Prepared security net for installation underneath AFT PRS working area.
17:00	17:30	2335	interruption -- other	ok	Held toolbox talk. Installed canvas around scaffolding. Prepared for installing security net. Had to abort manriding operations due to maintenance of Siemens system and risk of main power loss.
17:30	19:30	2335	interruption -- other	ok	Performed upgrade of Siemens system. Meanwhile continued to install canvas around scaffolding. Prepared lights for installation on scaffolding work platform.
19:30	22:15	2335	interruption -- other	ok	Installed security net around AFT PRS scaffolding platform. Transferred tools and equipment to derrick.
22:15	23:30	2335	interruption -- other	ok	Mechanics worked on AFT PRS.
23:30	00:00	2335	interruption -- other	ok	Held toolbox talk. Rigged down security net due to wrong alignment/position of PRS relative to scaffolding platform.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		miscellaneous equipment -- wellhead subsea run test	0	00:00	Attempted to split and repair MS-seal setting tool - nogo. Waiting for new tool from town.

Drilling Fluid

Sample Time	21:00
Sample Point	Reserve pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99

Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	140		1.03	estimated