

Summary report

Wellbore: 15/9-19 A

Period: 1997-10-18 00:00 - 1997-10-19 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	87
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	
Formation strength (I):	
Dia Last Casing (I):	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMd:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	4019
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

RIH WITH DST STRING.

Summary of planned activities (24 Hours)

FINISH RIH WITH DST STRING. PRESSURE TEST SUBSEAAND SURFACE EQUIPMENT. TEST WATER ZONE - COLLECT SAMPLES AND WATER FOR DST #1.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:30	238	formation evaluation -- rig up/dow n	ok	CONTINUED P/U DST BHA + 1 STAND 3-1/2" DP.
03:30	06:00	238	formation evaluation -- drill stem t est	ok	FILLED TEST STRING WITH 1500 L HIVIS MUD AND DIESEL. PRESSURE TESTED TO 345 BAR.
06:00	06:30	238	formation evaluation -- drill stem t est	ok	FINISHED PRESSURE TESTING DST STRING TO 345 BAR.
06:30	21:00	3828	formation evaluation -- rig up/dow n	ok	RIH W/ 3-1/2" DP TEST STRING FILLING WITH DIESEL AS CUSHION.
21:00	21:30	3829	formation evaluation -- drill stem t est	ok	TESTED DST STRING TO 345 BAR.
21:30	00:00	3937	formation evaluation -- rig up/dow n	ok	M/U FLUTED HANGER AND MADE DUMMY RUN ON 5" DP. LANDED IN WELLHEAD AND OPERATED MPR'S. POOH AND L/D FLUTED H ANGER.

Drilling Fluid

Sample Time	23:59
Sample Point	Flowline
Sample Depth mMD	4131
Fluid Type	ULTIDRILL
Fluid Density (g/cm3)	1.48
Funnel Visc (s)	-999.99
Mf (I)	
Pm (I)	
Pm filtrate (I)	
Chloride (I)	
Calcium (I)	
Magnesium (I)	
Ph	
Excess Lime (I)	
Solids	
Sand (I)	
Water (I)	
Oil (I)	
Solids (I)	
Corrected solids (I)	
High gravity solids (I)	
Low gravity solids (I)	
Viscometer tests	
Plastic visc. (mPa.s)	46
Yield point (Pa)	13
Filtration tests	
Pm filtrate (I)	
Filtrate Lthp (I)	
Filtrate Hthp (I)	
Cake thickn API (I)	
Cake thickn HPHT (I)	
Test Temp HPHT (I)	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	4131		1.15	estimated