

Summary report

Wellbore: 15/9-19 A

Period: 1997-10-23 00:00 - 1997-10-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	92
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMd:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	3947
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

COMPLETED TIH WITH 7" EZSV. HAD PROBLEMS SETTING - FINALLY SET AT 3947 M. TESTED EZSV. C&C MUD. POOH WITH EZSV SETTING TOOL & DP.

Summary of planned activities (24 Hours)

PERFORATE FOR DST #1A WITH AWS WIRELINE. MU DST TOOL STRING.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	2200	plug abandon -- trip	ok	P/U 7" EZSV RETAINER AND RIH TO 2200 M.
06:00	12:30	3940	plug abandon -- trip	ok	COMPLETED TIH WITH 7" EZSV TO 3940 M.
12:30	13:30	3940	plug abandon -- other	fail	CROWN-MOUNTED-COMPENSATOR WOULDN'T UNLOCK - CMC HYDRAULIC VALVE WAS STUCK IN CLOSED POSITION. TROUBLESHOOTED SYSTEM UNTIL VALVE WAS FREED & CMC UNLOCKED.
13:30	17:30	3947	plug abandon -- other	ok	ATTEMPTED TO SET EZSV AT 3940 M - NO SUCCESS IN SETTING. ATTEMPTED TO SET AT 3945 M - NO SUCCESS. FINALLY SET EZSV AT 3947 M - DIDN'T SEE ANY OVERPULL TO SHEAR-OFF OF EZSV BUT SUCCESSFUL IN SETTING 22,5 MT DOWN ONTO EZSV.
17:30	19:30	3947	plug abandon -- other	ok	PRESSURE TESTED EZSV TO 345 BAR FOR 15 MINUTES.
19:30	22:30	3920	plug abandon -- circulation conditioning	ok	CIRCULATED 1 COMPLETE CIRCULATION WHILE S/C DRILLING.
22:30	00:00	3400	plug abandon -- trip	ok	POOH WITH EZSV MECHANICAL SETTING TOOL.

Drilling Fluid

Sample Time	23:59
Sample Point	Flowline
Sample Depth mMD	4131
Fluid Type	ULTIDRILL
Fluid Density (g/cm3)	1.47
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	56
Yield point (Pa)	13.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	4131		1.15	estimated