

Summary report

Wellbore: 15/9-F-15

Period: 2008-09-28 00:00 - 2008-09-29 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	29
Days Ahead/Behind (+/-):	.9
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-12-11

Dist Drilled (m):	309
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2536
Depth mTVD:	2350
Plug Back Depth mMD:	
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	1368.4
Depth At Last Casing mTVD:	1340.4

Summary of activities (24 Hours)

Drilled 12 1/4" section from 2320 m to 2536 m. Circulated hole clean. POOH with 12 1/4" BHA on 5 1/2" DP from 2536 m to 2400 m. Dropped gyro. Flow checked well. Pumped slug. POOH with 12 1/4" BHA on 5 1/2" DP from 2400 m to 1313 m (inside 20" csg shoe).

Summary of planned activities (24 Hours)

Continue POOH and RB 12 1/4" BHA from 1313 m to OOH. RIH and retrieve nominal seat protector. Wash WH, riser and BOP. POOH. RU csg equipment.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	2320	drilling -- drill	ok	Drilled 12 1/4" hole section with limited ROP from 2227 m MD to 2320 m MD. Parameters : Flow 4000 lpm / SPP 233-237 bar / 140 rpm / torque 12-17 k Nm / WOB 3-4 MT / ECD 1,47 / ROP 18-23 m/hr. Downlinked powerdrive according to Schlumberger procedure. Reduced ROP due to lack off cuttings skips and the time-consuming job to get content of holding tank within spec and ready for injection. 6 skips arrived with boat at 04:00. Performed preflush and prepared for kuttings injection while taking cuttings return to skips.
06:00	07:30	2340	drilling -- drill	ok	Drilled 12 1/4" hole section with limited ROP from 2320 m MD to 2340 m MD. Parameters : Flow 4000 lpm / SPP 238 bar / 140 rpm / torque 14-15 k Nm / WOB 3-4 MT / ECD 1,47 / ROP 18-23 m/hr. Downlinked powerdrive according to Schlumberger procedure. Reduced ROP while preparing for cuttings injection and taking cuttings return to skips.
07:30	18:00	2536	drilling -- drill	ok	Drilled 12 1/4" hole section from 2340 m MD to 2536 m MD. Parameters : Flow 4000 lpm / SPP 239-246 bar / 160-175 rpm / torque 12-22 k Nm / WOB 3-7 MT / ECD 1,48 / ROP 28-31 m/hr. Downlinked powerdrive according to Schlumberger procedure.
18:00	22:00	2536	drilling -- circulating conditioning	ok	Circulated well clean with 3 x BU while reaming from 2536 m to 2500 m with 4000 lpm / SPP 245 bar / 120 rpm / torque 10-14 k Nm.
22:00	23:15	2400	drilling -- drill	ok	Pumped a 10 m3 LCM pill at 2000 lpm / SPP 245 bar / 120 rpm / torque 10-14 k Nm and spotted at TD to cover Balder formation. POOH with 12 1/4" BHA on 5 1/2" DP from 2536 m to 2400 m.
23:15	00:00	2400	drilling -- other	ok	Dropped and pumped down gyro from surface to 2400 m (bit depth) with 440 lpm / SPP 5 bar.

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2536		1.2	estimated