

Summary report

Wellbore: 15/9-F-14

Period: 2008-05-31 00:00 - 2008-06-01 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	46
Days Ahead/Behind (+/-):	4.8
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	leak off test
Formation strength (g/cm3):	1.67
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	2788
Depth mTVD:	2728.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	2284
Depth At Formation Strength mTVD:	2281
Depth At Last Casing mMD:	2783.5
Depth At Last Casing mTVD:	2728.3

Summary of activities (24 Hours)

POOH with HPDR. Moved riser landing guide funnel from F-3 to F-14. Ran TBC and function tested same. Installed guide wires. Continued RIH with PR to 2nd double.

Summary of planned activities (24 Hours)

Continue RIH with PR. Land riser and lock TBC. Start production. Install tensioner centralizer, boat collision stool, tensioner ring assembly and tension cylinders. Cut and bevel PR.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	0	drilling -- bop/wellhead equipment	ok	Slacked off weight from 129 mT to 110 mT to have TBC in neutral. Installed guide wire using 10 mT tugger. Launched hotstab on mini-reel hose down to seabed, attached to guidewire. Removed dummy hot stab and installed hydraulic hot stab into receptacle at top of TBC using ROV.
01:00	01:30	0	drilling -- bop/wellhead equipment	ok	Operated TBC valve panel to "Primary unlock" 2-1-1 using ROV and pressured up through mini-reel to 3000 psi. Held pressure for 15 min and confirmed position of indicator rods and unlock band.
01:30	02:15	137	drilling -- bop/wellhead equipment	ok	Pulled riser 1.5 m above WH using 10-20 mT overpull. Disconnected hot stab and retrieved same.
02:15	03:45	109	drilling -- bop/wellhead equipment	ok	POOH with riser until connection for 5 1/2" DP was above rotary. Disconnected 5 1/2" DP from Claxton tool and RB same. MU and RB RT for production riser.
03:45	04:45	109	drilling -- bop/wellhead equipment	ok	PU riser and removed master bushings and ring. Positioned split spider and installed same. Meanwhile inspected seal faces in WH and installed debris cover on F-14 using ROV.
04:45	06:00	109	drilling -- bop/wellhead equipment	ok	Pulled HPDR out until first double was above riser spider. Removed fairing on connection using fairing handling tool. Engaged spider dogs and inserted stop bolts. Landed H PDR upper flange on tension joint in riser spider. Removed plastic thread protectors and broke flange connection using Bandak tool.
06:00	08:15	109	drilling -- bop/wellhead equipment	ok	Broke flange connection on first double using Bandak tool. LO first double with Claxton tool using main crane and TDS.
08:15	19:00	0	drilling -- bop/wellhead equipment	ok	Continued to pull and LO HPDR to deck. Meanwhile brushed and cleaned wellhead using ROV.
19:00	20:00	0	drilling -- bop/wellhead equipment	ok	Held tool box meeting for removing hatch on F-15 and moving riser guide funnel from F-3 to F-14. Removed hatch on F-15.
20:00	20:45	0	drilling -- bop/wellhead equipment	ok	RU and ran 6 mT tugger for moving riser landing guide funnel. Hooked on tugger wire to master links on funnel using ROV.
20:45	22:00	0	drilling -- bop/wellhead equipment	ok	Lifted and moved riser landing guide funnel from F-3 to F-14. Removed debris cap from F-14 and placed on sea bed. Landed and oriented upper guiding skirt on funnel in east direction. Disconnected ROV hooks on master links. Meanwhile removed hatches, built scaffolding/barriers around deck openings and prepared equipment for installing tensioner ring assembly in WH module.
22:00	22:30	0	drilling -- bop/wellhead equipment	ok	Held tool box talk for running production riser with involved personnel.
22:30	23:00	0	drilling -- bop/wellhead equipment	ok	Lifted TBC/stress joint from cantilever until handling sub was latched into TDS. Unhooked uppermost sling and lifted TBC/stress joint with TDS until it was hanging vertically above rotary. Meanwhile installed VX-ring using ROV, built scaffolding/barriers around deck openings and prepared equipment for installing tensioner ring assembly in WH module.
23:00	23:30	23	drilling -- bop/wellhead equipment	ok	Lowered TBC/stress joint through rotary. Extended riser spider dogs and installed stop bolts in PR holes #3. Hung off stress joint in riser spider. Aligned TBC ROV panels and checked TBC connector for damage.
23:30	00:00	23	drilling -- bop/wellhead equipment	ok	Lifted 1st double with dual lift on block and deckcrane.

Drilling Fluid

Sample Time	21:00
Sample Point	Active pit
Sample Depth mMD	2788
Fluid Type	OBM-Standard
Fluid Density (g/cm3)	1.31
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	

Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	23
Yield point (Pa)	7.5
Filtration tests	
Pn filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT (degC)	120
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2788		1.03	estimated