

## Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-15 00:00 - 1993-01-16 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	77
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3580
Depth mTVD:	2505.8
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

## Summary of activities (24 Hours)

RAN 9 5/8" CSG TO 3228 M  
 WOW  
 CONT RIH WITH 9 5/8" AND 10 3/4" CASING  
 RAN CSG HANGER AND LANDING STRING AND LANDED CASING IN WH  
 CIRCULATED WELL TO REDUCE MW FROM 1,60 TO 1,55 SG

## Summary of planned activities (24 Hours)

-PUMP 1,55 SG MUD AND BENTONITE MUD  
 -PUMP SPACER AND CMT  
 -SET AND TEST SEAL ASSY  
 -POOH WITH RUNNING TOOL  
 -WASH WH AND INSTALL WB  
 -R/U AND RUN GYRO SURVEY

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	2747	drilling -- casing	ok	CONT RUNNING CASING FROM 2210 TO 2747 M
06:00	12:30	3228	drilling -- casing	ok	CONT RUNNING 9 5/8" CASING FROM 2747 TO 3228 M HELD OPERATION MEETING WITH CREW.
12:30	14:30	3228	interruption -- waiting on weather	ok	ENGAGED TAM-PACKER. BROKE CIRCULATION GENTLY, CIRCULATED WHILE WOW. PREPARED 10 3/4" CSG EQUIP.
14:30	17:00	3390	drilling -- casing	ok	CONT RUNNING CASING FROM 3228 TO 3390 M
17:00	18:30	3390	drilling -- casing	ok	REPLACED 9 5/8" CSG EQUIP WITH 10 3/4" CSG EQUIP. M/U X-OVER HELD OPERATION MEETING WITH CREW
18:30	19:00	3442	drilling -- casing	ok	RIH WITH 10 3/4" CASING FROM 3390 TO 3442 M
19:00	20:00	3442	drilling -- casing	ok	R/D 10 3/4" CASING EQUIP AND R/U 6 5/8" DP EQUIP
20:00	21:30	3569	drilling -- casing	ok	RAN 10 3/4" CASING HANGER AND LANDING STRING. LANDED HANGER AT 2140 HRS WITH 9 5/8" SHOE AT 3569,3 M
21:30	00:00	3569	drilling -- casing	ok	CIRCULATED WELL, REDUCED MW FROM 1,60 TO 1,55 SG. TREATED MUD FOR MUD PROPERTIES

## Drilling Fluid

Sample Time	23:00
Sample Point	Flowline
Sample Depth mMD	3580
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.6
Funnel Visc (s)	400
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	52
Yield point (Pa)	11.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	

Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

#### Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2720		1.23	estimated
00:00	3580		1.03	estimated