

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-19 00:00 - 1993-01-20 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	81
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3580
Depth mTVD:	2405.8
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

PRESS TESTED K/C LINES
DISPLACED RISER TO PETROFREE MUD
RETRIEVED WB
RUN SEAL ASSY
PRESS TESTED BOP, PROBLEMS WITH FAILSAFE VALVES
RUN WB
RIH WITH 8 1/2" BIT TO DRILL CMT
DRILLED PLUG AND CMT FROM 2502 TO 2510 M

Summary of planned activities (24 Hours)

DRILL CMT IN 9 5/8" CASING
CIRC HOLE CLEAN

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	0	interruption -- waiting o n weather	ok	RELEASED DIVERTER AND PREPERED TO LAND LMRP.
01:30	03:00	0	interruption -- waiting o n weather	ok	BALLASTED RIG TO DRILLING DRAFT
03:00	06:00	0	drilling -- bop/wellhead equipment	ok	RI AND LANDED LMRP, PULLTESTED WITH 25 MT. INSTALLED DIVERTER ELEMENT AND L/D HANDLING TOOLS
06:00	07:00	0	drilling -- bop activities	ok	PRESS TESTED BOP KILL AND CHOKE STABS.345 BAR/10 MIN
07:00	08:30	0	drilling -- bop/wellhead equipment	ok	DISPLACED RISER TO 1,55 SG PETROFREE MUD
08:30	10:00	0	drilling -- bop/wellhead equipment	ok	RETRIEVED WEAR BUSHING
10:00	11:30	0	drilling -- bop/wellhead equipment	ok	M/U CEMENT CLEANOUT TOOL AND RIH. WASHED WELLHEAD AND POOH
11:30	13:00	0	drilling -- casing	ok	M/U SEAL ASSY, RIH AND INSTALLED IN WH. PRESS TESTED SEAL ASSY TO 345 BAR
13:00	15:30	0	drilling -- bop activities	ok	PRESS TESTED BOP ON BLUE POD
15:30	16:30	0	interruption -- repair	ok	ATTEMPTED TO OPERATE FAILSAFE - NEG. SEARCHED FOR MALFUNCTION AND FOUND BOOSTER BOTTLES ON BOP NOT CHARGED. OPENED ACCUM ULATOR ISOLATOR AND CONTINUED PRESS TESTING BOP.
16:30	18:30	0	drilling -- bop activities	ok	PRESS TESTED BOP. FUNCTION TESTED ACOUSTIC SYSTEM.
18:30	19:00	0	interruption -- repair	ok	PULLED OUT BOP TEST TOOL
19:00	20:00	0	interruption -- repair	ok	PRESS TESTED SHEAR RAM 345 BAR.
20:00	21:00	0	drilling -- bop/wellhead equipment	ok	RUN AND INSTALLED WEAR BUSHING
21:00	21:30	0	drilling -- casing	ok	SERVICE-BROKE TAM-PACKER, L/D ON DECK
21:30	00:00	170	drilling -- casing	ok	M/U 8 1/2" BIT, BHAAND RIH TO DRILL CMT IN 9 5/8" CASING BROKE CIRC EVERY 500 M

Drilling Fluid

Sample Time	18:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.54
Funnel Visc (s)	190
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	

Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	44
Yield point (Pa)	8
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	