

## Summary report

Wellbore: 15/9-F-12

Period: 2007-09-08 00:00 - 2007-09-09 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	88
Days Ahead/Behind (+/-):	108.1
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3520
Depth mTVD:	2106.6
Plug Back Depth mMD:	3480
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

## Summary of activities (24 Hours)

Tested MS seal. POOH with PADPRT tool. Tested 9 5/8" x 10 3/4" tie-back casing and PBR/seal stem. Ran 10 3/4" hanger lock down sub. Ran 10 3/4" casing drift to 1590 m MD. Installed GTV plug at 641 m MD, tested same from below and above. Prepared for removing diverter and nippling down BOP.

## Summary of planned activities (24 Hours)

Remove BOP. Latch claxton tool in riser and tranfer tension to block. Disconnect riser and pull same.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:15	2258	drilling -- casing	ok	Picked up 6.05 m 10 3/4" pup joint made up and RIH with same. Changed elevator. Picked up 10 3/4" casing hanger, washed, inspected and doped threads. Made up 10 3/4" casing hanger. Checked tally and counted joints left on deck - ok.
02:15	03:30	2258	drilling -- casing	ok	Rigged down casing tong. Removed casing slips. Checked PADPRT tool.
03:30	04:00	2385	drilling -- casing	ok	RIH with 9 5/8" x 10 3/4" tie-back casing, hanger and PADPRT tool on 5 1/2" HWDP landing string. Set depth counter at 2385 m MD. Took up and down weights 250/200 MT.
04:00	04:30	2402	drilling -- casing	ok	Brought pumps up to 350 lpm and ran in hole with tie-back casing. Observed pressure increase and loosing weight at 2399 m MD. Stung approx 1 m further in and PBR locator in sealstem sheard out. Total sting in 2,7 m. Landed hanger at 140,1 m MD as per Vetco datum.
04:30	05:15	2402	drilling -- casing	ok	Lined up to pump from cement unit up kill line through TDS. Performed low pressure test on sealstinger to 70 bar/10 min - ok. Recorded on chart.
05:15	06:00	2402	drilling -- casing	ok	Adjusted block weight to 73 MT. Rotated string 4 turns clockwise to activate PADPRT tool, observed 8,5" drop as intended. Closed UPR and pressured up above PADRT tool to 20 7 bar to set MS seal - ok.
06:00	07:30	0	drilling -- casing	ok	With UPR closed, pressure tested MS seal from above to 35/345 bar 5 /10 min - ok. Released PADPRT tool according to Vetco instructions and POOH with same on 5 1/2" HWDP landing string.
07:30	08:45	0	drilling -- casing	ok	Flushed lines. Closed Shear ram. Pressure tested 9 5/8" x 10 3/4" tie-back casing and sealstem/PBR to 35/345 bar 5/10 min - ok. Pumped and bled back a total of 2637 liter, good correspondance with theoretical volume.
08:45	10:30	140	drilling -- casing	ok	Picked up 10 3/4" lock down sub and RIH on 5 1/2" HWDP landing string to 140 m. Set same according to Vetco instruction. Closed UPR and pressure tested lock down sub to 345 bar/10 min.
10:30	11:30	0	drilling -- casing	ok	POOH with RT on 5 1/2" HWDP landing string.
11:30	11:45	0	drilling -- casing	ok	Tidied drillfloor and removed casing running equipment for backload.
11:45	12:30	200	drilling -- casing	ok	Held toolbox talk. Picked up special 9,567" casing drift and RIH with same on 5 1/2" DP to 200 m MD.
12:30	17:15	1590	drilling -- casing	ok	Installed automatic slip. RIH with drift on 5 1/2" DP and drifted well down to 1590 m MD. Observed 1-3 MT drag from 1439 m to 1536 m MD.
17:15	20:00	0	drilling -- casing	ok	POOH with casing drift on 5 1/2" DP and laid down same.
20:00	20:45	0	drilling -- casing	ok	Built stand of 5 1/2" HWDP.
20:45	00:00	642	drilling -- casing	ok	Picked up 10 3/4" GTV plug assembly. RIH with GTV plug on 5 1/2" HWDP/DP to 641 m MD. Measured 2 stands while running in. Took up/down weights 102/98 MT. Set GTV plug by applying clockwise rotation and alternating up down loads. Plug setting depth 641 m MD (mid packer element).

## Drilling Fluid

Sample Time	14:00
Sample Point	Active pit
Sample Depth mMD	3520
Fluid Type	Seawater
Fluid Density (g/cm3)	1.01
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	

<b>Solids ()</b>	
<b>Corrected solids ()</b>	
<b>High gravity solids ()</b>	
<b>Low gravity solids ()</b>	
<b>Viscometer tests</b>	
<b>Plastic visc. (mPa.s)</b>	-999.99
<b>Yield point (Pa)</b>	-999.99
<b>Filtration tests</b>	
<b>Pm filtrate ()</b>	
<b>Filtrate Lthp ()</b>	
<b>Filtrate Hthp ()</b>	
<b>Cake thickn API ()</b>	
<b>Cake thickn HPHT ()</b>	
<b>Test Temp HPHT ()</b>	
<b>Comment</b>	