

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-11 00:00 - 1993-01-12 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	73
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3580
Depth mTVD:	2405.8
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

WAITED ON WEATHER

Summary of planned activities (24 Hours)

- CONT WOW
- DISPLACE RISER TO SW
- RIH AND RETRIEVE HANG-OFF TOOL
- POOH
- R/U AND RUN 9 5/8" CSG.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	1390	interruption -- waiting on weather	ok	CONT WAITING ON WEATHER, FOR DETAILS SEE GENERAL REMARKS.
06:00	00:00	1390	interruption -- waiting on weather	ok	WAITED ON WEATHER FOR WEATHER DETAILS, SEE GENERAL REMARKS.

Drilling Fluid

Sample Time	13:30
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.62
Funnel Visc (s)	270
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	65
Yield point (Pa)	18
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading

00:00	2920		1.2	estimated
00:00	3580		1.04	estimated