

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-17 00:00 - 1993-03-18 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	122
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (g/cm3):	1.71
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	
Depth at formation strength mMD:	3580
Depth At Formation Strength mTVD:	2394
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*RAN 7" CASING TO 1441M AND INSTALLED LINER HANGER.
*CIRC CSG VOLUME.
*RAN LINER TO 3569M.
*ESTABLISHED CIRC AT CSG SHOE.
*CONT RUNNING LINER TO 3809M.

Summary of planned activities (24 Hours)

*FINISH RUNNING LINER AND SET SAME.
*CIRC. AND COND. MUD PRIOR TO CMT JOB
*CEMENT 7" LINER IN PLACE.
*RELEASE HANGER RUNNING TOOL AND PULL UP 10 STANDS.
*CIRC HOLE CLEAN AND POOH.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	drilling -- casing	ok	FINISHED RIGGING UP 7" CASING HANDLING EQUIPMENT. HELD PRE-JOB MEETING WITH CREW.
00:30	06:00	351	drilling -- casing	ok	RAN SHOE JOINT, INTERMEDIATE JOINT AND FLOAT COLLAR JOINT. CHECKED FLOAT, INSTALLED LANDING COLLAR. TREAD LOCKED FIRST THREE CONNECTIONS. RAN 31 JOINTS OF 7" CASING TO 351M. FILLED CASING WITH 1,40 S.G. MUD EVERY 5 JOINTS WHILE RIH.
06:00	17:00	1441	drilling -- casing	ok	CONTINUED RUNNING 7" CASING TO 1441M. FILLED CASING WITH 1,40 S.G. MUD EVERY 5 JOINTS WHILE RIH.
17:00	17:30	1441	drilling -- casing	ok	INSTALLED CEMENT PLUGS ONTO LINER HANGER AND MADE UP HANGER TO 7" CASING.
17:30	18:30	1441	drilling -- casing	ok	CIRCULATED 7" LINER VOLUME PRIOR TO RUNNING.
18:30	00:00	2587	drilling -- casing	ok	RIH WITH LINER TO 2587M. FILLED PIPE WITH 1,40 S.G. MUD EVERY 3 STANDS AND BROKE CIRCULATION EVERY 6 STANDS.

Drilling Fluid

Sample Time	05:00	22:15
Sample Point	Flowline	Active pit
Sample Depth mMD	4415	4641
Fluid Type	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.43	1.41
Funnel Visc (s)	100	220
Mf (°)		
Pm (°)		
Pm filtrate (°)		
Chloride (°)		
Calcium (°)		
Magnesium (°)		
Ph		
Excess Lime (°)		
Solids		
Sand (°)		
Water (°)		
Oil (°)		
Solids (°)		
Corrected solids (°)		
High gravity solids (°)		
Low gravity solids (°)		
Viscometer tests		
Plastic visc. (mPa.s)	38	37
Yield point (Pa)	12	10.5
Filtration tests		
Pm filtrate (°)		

Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	4107		1.3	estimated
00:00	4641		1.1	estimated

Casing Liner Tubing

Start Time		
End Time		
Type of Pipe	Liner	Liner
Casing Type		
Outside diameter (in)	7	7
Inside diameter (in)	6.094	6.094
Weight (lbm/ft)	32	32
Grade	L-80	13 Cr-80
Connection	New Vam SC	New Vam SC
Length (m)	1437	277
Top mMD	3203	4119
Bottom mMD	4640	4396
Description		
Comment		