

## Summary report

Wellbore: 15/9-19 S

Period: 1992-11-26 00:00 - 1992-11-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	27
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	17.5
Pressure Test Type:	
Formation strength (g/cm3):	1.62
Dia Last Casing ():	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMD:	1490
Depth mTVD:	1273
Plug Back Depth mMD:	
Depth at formation strength mMD:	531
Depth At Formation Strength mTVD:	531
Depth At Last Casing mMD:	531
Depth At Last Casing mTVD:	

## Summary of activities (24 Hours)

\*WASHED WELLHEAD AND RETRIEVED WEAR BUSHING.  
\*PREPARED FOR RUNNING CASING.  
\*RAN 13 3/8" CASING TO 1275M.

## Summary of planned activities (24 Hours)

\*CONT. RUNNING CASING. MAKE UP CASING HANGER.  
\*LAND CASING.  
\*CEMENT AND TEST CASING.  
\*SET AND TEST PACK-OFF. POOH W/SINGLE-TRIP TOOL.  
\*WASH WELLHEAD. RUN WEAR BUSHING. TEST BOP  
LD 17 1/2" BHA.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	drilling -- casing	ok	CONTINUED MAKING UP CEMENT HEAD. RACKED BACK HEAD IN DERRICK.
00:30	03:30	0	drilling -- casing	ok	MADE UP WIPER PLUGS, CASING HANGER AND SEAL ASSEMBLY TO SINGLE TRIP TOOL. RACKED ASSEMBLY IN DERRICK.
03:30	04:30	108	drilling -- bop/wellhead equipment	ok	MADE UP JET SUB. RAN IN HOLE AND WASHED WELLHEAD.
04:30	06:00	221	interruption -- repair	ok	MADE UP SPRING LOADED TOOL. RAN IN HOLE AND RETRIEVED 18 3/4" NOMINAL BORE PROTECTOR WITH 3 TONS OVERPULL. LAID DOWN BORE PROTECTOR AND TOOL. FLUSHED KILL AND CHOKES LINES. WASHED WELLHEAD ON WAY OUT.
06:00	08:00	110	interruption -- repair	ok	WASHED WELLHEAD, BOP AND RISER. LAID DOWN JET SUB.
08:00	09:30	0	drilling -- casing	fail	REMOVED STUCK DRIFT FROM PLUG LAUNCHER IN CASING HANGER JOINT.
09:30	11:30	0	drilling -- casing	ok	INSTALLED CASING STABBING BOARD. RIGGED UP TO RUN CASING.
11:30	12:30	0	drilling -- casing	ok	MADE UP TAM PACKER AND 5" PUP TO TDS.
12:30	20:30	517	drilling -- casing	ok	RAN SHOE JOINT, 1 CASING JOINT AND FLOAT JOINT AFTER HAVING CHECKED FLOATS. THREAD LOCKED SHOE JOINT AND FLOAT JOINT TO INTERMEDIATE JOINT. RAN 13 3/8" CASING TO 517M. FILLED CASING WITH 1,20 SG WHEN RUNNING IN HOLE.
20:30	21:30	517	drilling -- casing	ok	CIRCULATED BOTTOM UP AND CLEAN HOLE.
21:30	22:00	517	drilling -- casing	ok	CHANGED TO 500 TON ELEVATOR AND SPIDER.
22:00	00:00	739	drilling -- casing	ok	CONTINUED RUNNING 13 3/8" CASING TO 739M.

## Drilling Fluid

Sample Time	21:30
Sample Point	Active pit
Sample Depth mMD	1490
Fluid Type	KCL/PAC/PHPA
Fluid Density (g/cm3)	1.22
Funnel Visc (s)	60
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	23

<b>Yield point (Pa)</b>	11.5
<b>Filtration tests</b>	
<b>Pm filtrate ()</b>	
<b>Filtrate Lthp ()</b>	
<b>Filtrate Hthp ()</b>	
<b>Cake thickn API ()</b>	
<b>Cake thickn HPHT ()</b>	
<b>Test Temp HPHT ()</b>	
<b>Comment</b>	

#### Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1490		1.04	estimated