

Summary report

Wellbore: 15/9-19 S

Period: 1992-12-13 00:00 - 1992-12-14 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	44
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	1268.5

Summary of activities (24 Hours)

*REAMED TO 2220M. HOLE PACKED OFF, LOST RETURNS, UNABLE TO ROTATE.
 *REGAINED CIRC, DISPLACED TO 1,50 SG NEW KCL MUD
 *BACKREAMED AND POOH.
 *RIH WITH OPEN ENDED PIPE. LOST RETURNS AT 1640M, REGAINED RETURNS AND CONT RIH.
 *LOST RETURNS AT 1902M. REGAINED RETURNS. CONT. RI TO 2020M.

Summary of planned activities (24 Hours)

*SET BALANCED CEMENT PLUG FROM 2180 TO 1980M.
 *TEST BOP.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	05:00	1266	interruption - sidetrack	ok	CONT. MU BHA FOR SIDE TRACKING. DRIFTED AND SERVICE BROKE CONNECTIONS ON HWDP. RAN IN TO 1266M. LOST RETURN S.
05:00	06:00	1390	interruption - sidetrack	ok	WORKED PIPE AND BROKE CIRCULATION, OK. WASHED/REAMED FROM 1266M TO 1390M.
06:00	12:00	2220	drilling - ream	fail	CONTINUED REAMING FROM 1390 TO 2220M. HOLE PACKED OFF. LOST RETURNS AND UNABLE TO ROTATE STRING.
12:00	12:30	2188	interruption - lost circulation	fail	WORKED PIPE BACK TO 2188M. ROTATED STRING AND RE-ESTABLISHED FULL CIRCULATION.
12:30	14:30	2188	drilling - circulating conditionin g	ok	CIRCULATED AND CLEANED HOLE.
14:30	17:00	2188	drilling - circulating conditionin g	ok	DISPLACED HOLE TO 1,50 SG NEW KCL MUD.
17:00	17:30	2188	interruption - maintain	fail	CHANGED SAVER SUB AND LOWER VALVE IN TDS.
17:30	18:30	2188	drilling - ream	ok	BACK-REAMED FROM 2188 TO 1971M.
18:30	00:00	1971	drilling - trip	ok	POOH

Drilling Fluid

Sample Time	19:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	KCL/PAC/PHPA
Fluid Density (g/cm3)	1.48
Funnel Visc (s)	122
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	44
Yield point (Pa)	20
Filtration tests	
Pm filtrate ()	
Filtrate Ltph ()	

Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2220		1.04	estimated
00:00	2890		1.2	estimated

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top TVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	drilling gas peak	2200				2.55		21369	23	13	-999.99	-999.99