

## Summary report

Wellbore: 15/9-F-12

Period: 2016-08-28 00:00 - 2016-08-29 00:00

<b>Status:</b>	normal
<b>Report creation time:</b>	2018-05-03 13:52
<b>Report number:</b>	15
<b>Days Ahead/Behind (+/-):</b>	3.8
<b>Operator:</b>	Statoil
<b>Rig Name:</b>	MÆRSK INSPIRER
<b>Drilling contractor:</b>	Maersk Drilling
<b>Spud Date:</b>	2007-03-15 00:00
<b>Wellbore type:</b>	
<b>Elevation RKB-MSL (m):</b>	54.9
<b>Water depth MSL (m):</b>	91
<b>Tight well:</b>	Y
<b>HPHT:</b>	Y
<b>Temperature (I):</b>	
<b>Pressure (I):</b>	
<b>Date Well Complete:</b>	2007-08-26

<b>Dist Drilled (m):</b>	-999.99
<b>Penetration rate (m/h):</b>	-999.99
<b>Hole Dia (I):</b>	
<b>Pressure Test Type:</b>	formation integrity test
<b>Formation strength (g/cm3):</b>	1.6
<b>Dia Last Casing (I):</b>	

<b>Depth at Kick Off mMD:</b>	
<b>Depth at Kick Off mTVD:</b>	
<b>Depth mMD:</b>	-999.99
<b>Depth mTVD:</b>	
<b>Plug Back Depth mMD:</b>	2775
<b>Depth at formation strength mMD:</b>	3116
<b>Depth At Formation Strength mTVD:</b>	2863
<b>Depth At Last Casing mMD:</b>	3519
<b>Depth At Last Casing mTVD:</b>	3107.8

### Summary of activities (24 Hours)

- N/D BOP and diverter
- Pulled HP riser
- Installed hatch on well F-12

### Summary of planned activities (24 Hours)

- Continue operations on well F-5

### Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	2	plug abandon -- cement plug	ok	Continued POOH w/ EZSV RT on 5 1/2" DP from 413 m to 2 m. Avg. tripping speed 987 m/hr.
00:30	00:45	0	plug abandon -- cement plug	ok	L/D EZSV RT. Pulled PS-21 slips and installed master bushing
00:45	01:30	0	plug abandon -- cement plug	ok	Cleaned and cleared drill floor. Meanwhile: Started to drain riser
01:30	02:15	0	plug abandon -- other	ok	R/U handling equipment for pulling diverter. Prepared to pull diverter
02:15	02:30	0	plug abandon -- other	ok	Performed TBT for N/D diverter and BOP
02:30	03:30	0	plug abandon -- other	ok	Removed tension cylinders on BOP
03:30	07:00	0	interruption -- repair	ok	Removed master bushing and outer ring. Installed lifting eyes for diverter. Attempted to pull diverter, 7 ton overpull. Installed shims for releasing the diverter lock ring. Re-attempted to pull diverter.  Installed tension cylinders and aligned BOP/slick joint with diverter.
07:00	07:15	0	plug abandon -- other	ok	Performed TBT with ongoing drilling crew.
07:15	07:30	0	interruption -- repair	ok	Prepared to pull diverter. Removed 2 x shims from diverter housing.
07:30	08:00	0	plug abandon -- other	ok	Performed well controll table-top at drill floor.
08:00	10:00	0	plug abandon -- other	ok	Pulled diverter and secured to 5 1/2" DP in set-back. Removed slick joint from BOP. Disconnected BOP tension cylinders.
10:00	10:30	0	plug abandon -- other	ok	Broke NT2 connector. Performed TBT for skidding BOP onto test stump.
10:30	12:00	0	plug abandon -- other	ok	Picked up BOP using BOP carrier. Skidded BOP and landed on stump. M/U NT2 bolt.
12:00	12:30	0	plug abandon -- other	ok	Removed scaffolding around riser.
12:30	12:45	0	plug abandon -- other	ok	Performed TBT for pulling riser.
12:45	13:30	0	plug abandon -- other	ok	Attached lifting arrangement to TDS bails. P/U 3 ton over pull on HP riser.
13:30	14:30	0	plug abandon -- other	ok	Loosened bolts on HP riser connector. 2 bolts stuck.
14:30	15:00	0	interruption -- repair	ok	Worked on loosening bolts on HP riser connector. Meanwhile: Completed skidding checklist. Loosened bolts on hatch on well F-7. Installed kill wing manifold on XT on F-5.
15:00	17:45	0	plug abandon -- other	ok	Pulled and L/O HP riser. Prepared hatches in moonpool.  Installed hatch on well F-12. P/U hatch on F-7 (swapping hatches between F-7 and F-9 for later operations). Meanwhile: Installed check valve in cement head.  ***** End of report *****