Summary report

Status:	normal	**Dist Drilled (m):**	-999.99	**Depth at Kick Off mMD:**	
Report creation time:	2018-05-03 13:53	**Penetration rate (m/h):**	-999.99	**Depth at Kick Off mTVD:**	
Report number:	161	**Hole Dia ():**		**Depth mMd:**	4641
Days Ahead/Behind (+/-):		**Pressure Test Type:**		**Depth mTVD:**	3128.9
Operator:	Statoil	**Formation strength ():**		**Plug Back Depth mMD:**	4607
Rig Name:	TREASURE PROSPECT	**Dia Last Casing ():**		**Depth at formation strength mMD:**	
Drilling contractor:	UNKNOWN			**Depth At Formation Strength mTVD:**	
Spud Date:	1992-09-15 01:00			**Depth At Last Casing mMD:**	
Wellbore type:				**Depth At Last Casing mTVD:**	
Elevation RKB-MSL (m):	22				
Water depth MSL (m):	84				
Tight well:	Y				
HPHT:	Y				
Temperature ():					
Pressure ():					
Date Well Complete:	1993-01-28				

Summary of activities (24 Hours)

*BROKE TUBING JOINT FROM SURFACE FLOW TREE AND SERVICE BROKE SAME.
*CLEARED RIG FLOOR OF DST EQUIPMENT.
*RIH WITH 6" MILL ON TAPERD STRING TO 4570M.
*CIRC/COND MUD AND PLACED 1,90 S.G. PILL FROM 4570M TO 4333M.
*POOH TO 1417M.

Summary of planned activities (24 Hours)

*FINISH POOH.
*RIH AND SET 7" EZSV CEMENT RETAINER AT 4305M ON DRILL PIPE.
*SQEEZE PERFORATIONS AND PLACE CEMENT PLUG FROM 4305M TO 4205M.
*POOH.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	15	formation evaluation -- rig up/down	ok	POOH AND LAID DOWN TESTING STRING. SERVICE BROKE DST TOOLS AND PACKER WHILE POOH.
06:00	07:30	0	formation evaluation -- rig up/down	ok	FINISHED POOH AND LAID DOWN TESTING STRING.
07:30	08:00	0	formation evaluation -- rig up/down	ok	CLEARED FLOOR OF BAKER SAND CONTROL EQUIPMENT.
08:00	09:30	0	formation evaluation -- rig up/down	ok	PICKED UP AND BROKE OFF TUBING JOINT FROM SURFACE FLOW TREE AND SERVICE BROKE SAME.
09:30	10:30	0	formation evaluation -- rig up/down	ok	CLEARED FLOOR OF REMAINING TESTING EQUIPMENT. REARRANGED COFLEXIP HOSE AND TAPE MEASURED HIGHT IN DERRICK WITH TOPDRIVE IN UPPER MOST POSITION (30 CM FROM CROWN).
10:30	13:30	1417	plug abandon -- trip	ok	RIGGED UP PIPE HANDLING EQUIPMENT, MADE UP BHA AND RAN SAME IN HOLE ON 3 1/2" DRILLPIPE. FILLED PIPE AND BROKE CIRCULATION EVERY 30 STANDS.
13:30	14:30	1417	plug abandon -- trip	ok	RIGGED DOWN 3 1/2" DRILL PIPE EQUIPMENT AND RIGGED UP 5" DRILL PIPE EQUIPMENT. REARRANGED SETBACK.
14:30	21:30	4570	plug abandon -- trip	ok	CONTINUED RUNNING IN WITH 5" DRILL PIPE. FILLED PIPE AND BROKE CIRCULATION EVERY 35 STANDS. TAGGED OBSTRUCTION AT 4560M PUSHED SAME DOWN TO BUT COULD NOT PASS 4570M WITH 40 TONN AND CIRCULATION.
21:30	00:00	4570	plug abandon -- circulating conditioning	ok	CIRCULATED AND CONDITIONED MUD UNTIL WEIGTH WAS 1,38 S.G. AROUND. MAX GAS READING 2,39%.

Drilling Fluid

Sample Time	22:45
Sample Point	Active pit
Sample Depth mMD	4560
Fluid Type	BENTONITE/FW
Fluid Density (g/cm3)	1.39
Funnel Visc (s)	52
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	10

Yield point (Pa)	24
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	