

Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-04-25 00:00 - 2013-04-26 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	51
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-05-09

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	17.5
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.55
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2574
Depth mTVD:	2442
Plug Back Depth mMD:	
Depth at formation strength mMD:	1358
Depth At Formation Strength mTVD:	1334
Depth At Last Casing mMD:	1357.7
Depth At Last Casing mTVD:	1334

Summary of activities (24 Hours)

POOH 14" casing hanger running tool and L/O same. RIH and installed wear bushing. Tested seal assembly and BOPs. M/U 12 1/4" drill out BHA and RIH to 1625 m.

Summary of planned activities (24 Hours)

Drill out shoetrack and 3 m new formation. Perform FIT to 1.65 sg EMW and drop gyro tool. POOH 12 1/4" BHA and M/U 8 1/2" BHA

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	0	drilling -- bop/wellhead equipment	ok	Closed annular preventer and attempted to pressure test seal assembly to 345 bar/10 min - NoGo. Unable to establish decreasing trend.
01:00	02:30	0	drilling -- casing	ok	Released hanger running tool. L/O cement head and circulated wash balls. POOH and L/O hanger running tool.
02:30	03:00	0	drilling -- casing	ok	Cleaned and cleared rig floor.
03:00	05:00	0	drilling -- bop/wellhead equipment	ok	M/U wearbushing running and combination tool. RIH and set wear bushing.
05:00	06:30	0	drilling -- bop activities	ok	Tested seal assembly and lower pipe rams to 345 bar/15 min.
06:30	12:00	0	drilling -- bop activities	ok	Tested BOPs and surface lines 20/345 bar, 5/10 min.
12:00	13:30	0	drilling -- bop/wellhead equipment	ok	Installed wear bushing. POOH wear bushing running tool and L/O same
13:30	14:30	0	drilling -- bop/wellhead equipment	ok	Ceaned and cleared rig floor. Serviced drilling equipment prior to tripping.
14:30	18:00	176	drilling -- trip	ok	Held TBT. P/U and M/U 12 1/4" Drill out BHA. RIH on 5 1/2" HWDP to 176 m.
18:00	00:00	1625	drilling -- trip	ok	RIH 12 1/4" drill out BHA on 5 1/2" DP from 176 m to 1625 m filling every 1000 m with 1.42 sg OBM. Performed choke drill with both crews.

Drilling Fluid

Sample Time	03:00	14:00
Sample Point	Flowline	Active pit
Sample Depth mMD	2574	2574
Fluid Type	Enviromul Yellow	Enviromul Yellow
Fluid Density (g/cm3)	1.42	1.42
Funnel Visc (s)	-999.99	-999.99
Mf ( )		
Pm ( )		
Pm filtrate ( )		
Chloride ( )		
Calcium ( )		
Magnesium ( )		
Ph		
Excess Lime ( )		
Solids		
Sand ( )		
Water ( )		
Oil ( )		
Solids ( )		
Corrected solids ( )		
High gravity solids ( )		
Low gravity solids ( )		
Viscometer tests		
Plastic visc. (mPa.s)	34	34
Yield point (Pa)	9.5	9
Filtration tests		
Pm filtrate ( )		
Filtrate Lthp ( )		
Filtrate Hthp ( )		
Cake thickn API ( )		
Cake thickn HPHT ( )		
Test Temp HPHT (degC)	120	120
Comment		

