

Summary report

Wellbore: 15/9-F-14

Period: 2007-12-09 00:00 - 2007-12-10 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	17
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1083
Depth mTVD:	1082.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	251.7
Depth At Last Casing mTVD:	251.7

Summary of activities (24 Hours)

Continued RU csg running equipment. MU and ran 20" casing to 414 m MD.

Summary of planned activities (24 Hours)

Continue MU and run 20" casing w/DCI WH.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:15	0	drilling -- casin g	ok	LO pup joints on top of landing string. PU one joint HWDP. MU and RB cmt stand
02:15	03:00	0	drilling -- casin g	ok	Spotted csg handling equipment on rig floor.
03:00	05:00	0	drilling -- casin g	ok	Held pre-job meeting prior to handling DCI valve. Brought DCI frame down to scaffolding below centralizer deck through rotary and deck openings using tugger. Hung up and c hained back DCI frame from well head centre using chain hoists and eagle clamps.
05:00	06:00	0	drilling -- casin g	ok	RU casing running equipment, 20 ft bails and FAC tool.
06:00	11:30	0	drilling -- casin g	ok	RU casing running equipment, 20 ft bails, elevators, csg tong, slips and FAC tool.
11:30	12:30	12	drilling -- casin g	ok	Held pre-job meeting prior to running 20" csg. PU 20" shoe joint. Encountered signal problems to casing tong.
12:30	13:15	12	interruption -- o ther	ok	Troubleshoot ZMS signals on csg tong.
13:15	14:00	12	drilling -- casin g	ok	Continued PU 20" csg shoe assy. Encountered problems with FWD PRS & HTS
14:00	14:45	12	interruption -- o ther	ok	Troubleshoot signals and alignment on FWD PRS and HTS.
14:45	17:00	39	drilling -- casin g	ok	PU intermediate joint and float collar joint. Tread locked connections. Checked float in shoe and float collar for flow through with SW. Filled each joint with 90 strk SW.
17:00	20:45	109	drilling -- casin g	ok	RIH with 20" csg from 39 m to 109 m MD. Installed csg centralizers on each joint. Filled every joint with 90 strk SW. Average running speed 2 jnts/hr. Back-up chain on upper ca sling tong broke-off.
20:45	21:45	109	interruption -- o ther	ok	Back-up chains on upper part of casing tong broke off. Made up temporary solution with wire slings acting as back-up security to the counterbalance.
21:45	00:00	151	drilling -- casin g	ok	RIH with 20" csg from 109 m to 151 m MD. Installed one centralizer on each joint. Filled every joint with 90 strk SW. Average running speed 2 jnts/hr.  Stabbed csg into conductor assisted by ROV. Had to use chain tongs in well head area to limit csg string movement in 3-4 m waves.

Drilling Fluid

Sample Time	21:00
Sample Point	Reserve pit
Sample Depth mMD	-999.99
Fluid Type	Spud Mud
Fluid Density (g/cm3)	1.05
Funnel Visc (s)	115
Mf ( )	
Pm ( )	
Pm filtrate ( )	
Chloride ( )	
Calcium ( )	
Magnesium ( )	
Ph	
Excess Lime ( )	
Solids	
Sand ( )	
Water ( )	
Oil ( )	
Solids ( )	
Corrected solids ( )	
High gravity solids ( )	
Low gravity solids ( )	
Viscometer tests	

Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1083		1.03	estimated