

Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-04-22 00:00 - 2013-04-23 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	48
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-05-09

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia (in):	17.5
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.55
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2574
Depth mTVD:	2442
Plug Back Depth mMD:	
Depth at formation strength mMD:	1358
Depth At Formation Strength mTVD:	1334
Depth At Last Casing mMD:	1357.7
Depth At Last Casing mTVD:	1334

Summary of activities (24 Hours)

Retrieved Seat Protector and R/U casing handling equipment. M/U 14" shoetrack and RIH 14" casing to 854 m.

Summary of planned activities (24 Hours)

RIH 14" casing and cement same inplace.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	drilling -- other	ok	Serviced and inspected drilling equipment and deisolated same.
00:30	02:30	142	drilling -- bop/wellhead equipment	ok	Made up seat protector retrieval tool and jet sub. RIH seat protector retrieval tool to 137 m. Washed down from 137 m to 142 m with 2860 lpm, 54 bar. Engaged seat protector with 3 MT and 0.5 left hand turn.
02:30	04:00	0	drilling -- bop/wellhead equipment	ok	POOH with seat protector and dressed well head with 2770 lpm, 51 bar. Layed out seat protector and running tool.
04:00	06:00	0	drilling -- casing	ok	Held TBT. R/U casing handling equipment
06:00	09:00	0	drilling -- casing	ok	R/U casing handling equipment.
09:00	12:00	33	drilling -- casing	ok	Held TBT. P/U 14" float shoe and installed bypass baffle. P/U and M/U Intermediate and landing collar 14" casing joints. Tested float and RIH shoetrack to 33 m.
12:00	18:00	327	drilling -- casing	ok	RIH 14" 169.65 kg/m csg from 33 m to 327 m filling every joint with 1.42 sg OBM. Average running speed 6 jts./hr.
18:00	00:00	854	drilling -- casing	ok	RIH 14" 169.65 kg/m csg from 327 m to 854 m filling every joint with 1.42 sg OBM. Average running speed 8 jts./hr.

Drilling Fluid

Sample Time	10:00	21:00
Sample Point	Active pit	Active pit
Sample Depth mMD	2574	2574
Fluid Type	Enviromul Yellow	Enviromul Yellow
Fluid Density (g/cm3)	1.42	1.42
Funnel Visc (s)	-999.99	-999.99
Mf (I)		
Pm (I)		
Pm filtrate (I)		
Chloride (I)		
Calcium (I)		
Magnesium (I)		
Ph		
Excess Lime (I)		
Solids		
Sand (I)		
Water (I)		
Oil (I)		
Solids (I)		
Corrected solids (I)		
High gravity solids (I)		
Low gravity solids (I)		
Viscometer tests		
Plastic visc. (mPa.s)	33	34
Yield point (Pa)	9	9
Filtration tests		
Pm filtrate (I)		
Filtrate Lthp (I)		
Filtrate Hthp (I)		
Cake thickn API (I)		
Cake thickn HPHT (I)		
Test Temp HPHT (degC)	120	120
Comment		

