Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-09 00:00 - 1993-04-10 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	145
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*CONT. TESTING BOP.
*COFLEXIP KILL HOSE BURSTED, CHANGED OUT SAME.
*GOT INFLUX WHEN TESTING BOP WITH SPRING LOADED TOOL.
*RETRIEVED WEAR BUSHING ON 3.RD ATTEMPT.
*ATTEMPTED PRESSURE TESTING SHEAR RAM, NEGATIVE.
*PRESSURE TESTED CASING/SEAL ASSEMBLY TO 345 BAR AGAINST UPR.
*PREPARED FOR PULLING BOP.

Summary of planned activities (24 Hours)

*PULL BOP, REPAIR AND TEST SAME. RE-RUN BOP AND TEST SAME.
*CHANGE OUT SEAL ASSEMBLY TO METAL-TO-METAL TYPE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	0	drilling -- bop activities	ok	M/U BOP TEST TOOL AND RIH. PRESS TESTED BOP - NEG. POOH WITH TEST TOOL CHANGED SEAL ON TEST TOOL, M/U JET TOOL AND RIH WITH JET TOOL SUB AND BOP TEST TOOL. WASHED WELLHEAD AND LANDED TEST TOOL IN WELLHEAD.
03:00	05:30	0	drilling -- bop activities	ok	PRESS TESTED BOP AGAINST TEST PLUG 345 BAR, DROPPED 5 BAR/5 MIN, BRINE LEAKING OUT OF DP. BLEED OFF PRESS AND PULLED TEST TOOL ABOVE BOP, GAINED 1 M3 BRINE ON TRIP TANK. FLOWCHECKED - WELL STABLE.
05:30	06:00	0	drilling -- bop activities	ok	LANDED TEST TOOL IN WELLHEAD AND PRESS TESTED BOP MPR 345 BAR
06:00	08:00	104	drilling -- bop activities	ok	CONTINUED PRESSURE TESTING BOP.
08:00	11:30	104	drilling -- bop activities	ok	KILL HOSE BURSTED. CONTINUED BOP-TESTING DOWN CHOKE LINE. TESTED ACOUSTIC SYSTEM AND FUNCTION TESTED BOP ON BLUE POD.
11:30	15:30	0	interruption -- repair	fail	INSTALLED NEW KILL HOSE. PRESSURE TESTED SAME TO 345 BAR/15 MINS.
15:30	16:00	104	drilling -- bop activities	ok	CLOSED UAP. LIFTED TEST TOOL FROM WELLHEAD AND OBSERVED FOR ANY PRESSURE BUILD-UP, NEGATIVE.
16:00	16:30	104	drilling -- bop activities	ok	OPENED UAP. OBSERVED WELL FLOWING, GAINED 1,1 M3. CIRCULATED BOTTOMS UP, MAX GAS 0,49%. POOH WITH SPRING LOADED TOOL.
16:30	18:00	104	interruption -- repair	fail	RIH TO RETRIEVE WEAR BUSHING. ENGAGED WEAR BUSHING. POOH, LEFT WEAR BUSHING IN WELLHEAD. REPEATED ATTEMPT TO RETRIEVE WEAR BUSHING, NEGATIVE.
18:00	19:30	104	drilling -- bop/wellhead equipment	ok	MADE UP JET TOOL. RIH AND WASHED WELLHEAD. POOH. RIH WITH SPRING LOADED TOOL AND RETRIEVED WEAR BUSHING. POOH.
19:30	21:00	104	interruption -- repair	fail	FLUSHED SURFACE LINES. ATTEMPTED TESTING SHEAR RAM AGAINST CASING/SEAL ASSEMBLY, NEGATIVE. TESTED SURFACE LINES AGAINST FAIL SAFE TO 345 BAR OK. OPERATED SHEAR RAM, CHANGED TO YELLOW POD AND ATTEMPTED TESTING SHEAR RAM, NEGATIVE. SHEAR RAM LEAKING. PUMPED VOLUME IN RETURN TO TRIP TANK.
21:00	23:00	104	drilling -- bop activities	ok	RIH WITH JET TOOL. WASHED SHEAR RAM AREA. CLOSED UPR AND PRESSURE TESTED CASING/SEAL ASSEMBLY AGAINST UPR TO 345 BAR/30 MINS, OK.
23:00	00:00	104	interruption -- repair	fail	POOH. CLOSED SHEAR RAM. ATTEMPTED PRESSURE TESTING SHEAR RAM, NEG.

Drilling Fluid

Sample Time	06:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	

Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99