

## Summary report

Wellbore: 15/9-19 ST2

Period: 1993-02-21 00:00 - 1993-02-22 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	98
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	3569.3
Depth At Last Casing mTVD:	2399

## Summary of activities (24 Hours)

\*WAITED ON WEATHER

## Summary of planned activities (24 Hours)

\*WOW  
 \*PULL CORROSION CAP WITH ROV  
 \*PERFORM ORIENTATION WITH THOJ IN BOP  
 \*RUN BOP

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	interruption -- waiting on weather	ok	WAITING ON WEATHER
06:00	00:00	0	interruption -- waiting on weather	ok	WAITED ON WEATHER

## Drilling Fluid

Sample Time	00:00	06:00	22:00
Sample Point	Active pit	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99	-999.99
Fluid Type	PETROFREE	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.4	1.4	1.4
Funnel Visc (s)	-999.99	-999.99	-999.99
Mf ()			
Pm ()			
Pm filtrate ()			
Chloride ()			
Calcium ()			
Magnesium ()			
Ph			
Excess Lime ()			
Solids			
Sand ()			
Water ()			
Oil ()			
Solids ()			
Corrected solids ()			
High gravity solids ()			
Low gravity solids ()			
Viscometer tests			
Plastic visc. (mPa.s)	40	40	40
Yield point (Pa)	7	7	7
Filtration tests			
Pm filtrate ()			
Filtrate Lthp ()			
Filtrate Hthp ()			
Cake thickn API ()			
Cake thickn HPHT ()			
Test Temp HPHT ()			
Comment			