

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-16 00:00 - 1993-04-17 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	152
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (j):	
Pressure (j):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (j):	
Pressure Test Type:	
Formation strength (j):	
Dia Last Casing (j):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

\*LANDED DST STRING. CORRELATION RUN WITH GR/CCL.  
\*TESTED LUBR. VALVE.  
\*M/U FLOW HEAD. LANDED DST STRING IN WELLHEAD.  
\*LEAK IN CEMENT UNIT. REPAIRED SAME.  
\*TESTED SURFACE SYSTEMS.  
\*PUMPED DIESEL.  
\*PERFORATED WELL.

Summary of planned activities (24 Hours)

\*CLEAN-UP FLOW  
\*BUILD-UP  
\*MAIN FLOW

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	4237	formation evaluation -- rig up /down	ok	CONT. RIH TO 4237M.
03:00	03:30	4237	formation evaluation -- drill stem test	ok	PRESSURE TESTED DST STRING AGAINST LPR-N VALVE TO 345 BAR/10 MINS.
03:30	05:00	0	formation evaluation -- rig up /down	ok	P/U SUBSEA TEST TREE/FLUTED HANGER AND M/U TO DST STRING. CHECKED LATCH FUNCTION. CHECKED GLYCOL INJECTION SYSTEM. VERIFIED VALVE OPERATION.
05:00	06:00	0	formation evaluation -- drill stem test	ok	PRESSURE TESTED DST STRING AGAINST LPR-N VALVE TO 345 BAR/10 MINS. VERIFIED GLYCOL INJECTION AGAINST 300 BAR INSIDE STRING. VERIFIED CHECK VALVE HOLDING. CLOSED SSTT AND TESTED SAME FROM BELOW TO 225 BAR DIFFERENTIAL PRESSURE/10 MINS.
06:00	08:30	0	formation evaluation -- rig up /down	ok	P/U LANDING STRING. INSTALLED LUBRICATOR VALVE AND FUNCTION TESTED SAME. CHANGED TO 40 FT BAILS. P/U 1 PUP JOINT AND 1 SINGLE. LANDED STRING IN WELLHEAD. CLEANED RIG FLOOR.
08:30	11:00	0	workover -- wire line	ok	R/U AWS. RIH WITH GR/CCL TO CORRELATE DEPTH. POOH. R/D AWS.
11:00	12:30	0	formation evaluation -- drill stem test	ok	L/D 1 SINGLE. PRESSURE TESTED DST STRING AGAINST LPR-N VALVE TO 345 BAR/10 MINS. PRESSURE TESTED LUBRICATOR VALVE FROM BELOW TO 250 BAR.
12:30	15:00	0	formation evaluation -- rig up /down	ok	P/U FLOWHEAD. CONNECTED KILL/PRODUCTION HOSES AND CONTROL HOSES.
15:00	16:00	0	formation evaluation -- rig up /down	fail	LANDED DST STRING IN WELLHEAD. ATTEMPTED PRESSURE TESTING, NEGATIVE. OBSERVED LEAK IN CEMENT UNIT.
16:00	19:00	0	interruption -- repair	fail	CHANGED ALL 3 DISCHARGE VALVES ON 2 3/4" CEMENT PUMP. FOUND 2 DAMAGED.
19:00	21:30	0	formation evaluation -- drill stem test	ok	PRESSURE TESTED LINES/HOSE FROM CEMENT UNIT AGAINST KILL VALVE TO 345 BAR/10 MINS. PRESSURE TESTED SWAB VALVE FROM BELOW TO 345 BAR/10 MINS. TESTED MASTER VALVE FROM BELOW TO 345 BAR/10 MINS. FLUSHED THROUGH LINES TO BURNERS. TESTED UPSTREAM VALVES ON CHOKE MANIFOLD TO 345 BAR/10 MINS. TESTED KILL VALVE FROM BELOW TO 345 BAR/10 MINS.
21:30	23:00	0	interruption -- repair	fail	ATTEMPTED TO PICK UP DST STRING TO SPACE OUT FOR PACKER SETTING, NEG. STRING HUNG UP AFTER PULLING 3M (2.2 M ABOVE UPWEIGHT). MAX OVERPULL 15 TONS. REMOVED MASTER BUSHING AND WORKED STRING FREE.
23:00	00:00	0	formation evaluation -- drill stem test	ok	SPACED OUT BY PULLING 3.6 M. SET RTTS BY ROTATING AT MAX. 9000 FTLBS AND SET DOWN WEIGHT. RE-LANDED FLUTED HANGER. SET DOWN 35 TONS ON FLUTE D HANGER. CLOSED MPR.

Drilling Fluid

Sample Time	23:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf (j)	
Pm (j)	
Pm filtrate (j)	
Chloride (j)	

Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	