

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-16 00:00 - 2013-07-17 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	50
Days Ahead/Behind (+/-):	13.8
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4770
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

P/U and M/U perforation BHA # 4RR1. RIH from surface to 3670 m. Worked assembly from 3670 m to 3921 m. Unable to pass 3921 m.
POOH and L/O perforation BHA 4RR1. Changed out greasehead on wireline and RIH with perforation BHA # 4RR2 to 500 m.

Summary of planned activities (24 Hours)

RIH with perforation BHA # 4RR2, No Go. POOH and L/O perforation BHA # 4RR2. P/U and M/U perforation BHA # 4RR3. RIH with perforation BHA # 4RR3.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	0	interruption -- other	ok	P/U and M/U perforation BHA # 4RR. M/U lubricator and tested In-situ Sub to 30/300 bar for 5/10 min. (Tool length: 30.85m, MAX OD:4.5 in, Tool Weight: 1184.65 kg)
01:00	03:45	3400	interruption -- other	ok	RIH with perforation BHA # 4RR on wireline from surface to 3400 m. WHP 47 bar
03:45	04:30	3670	interruption -- other	ok	RIH with perforation BHA # 4RR on wireline tractor from 3400 m to 3670 m.
04:30	10:00	3921	interruption -- other	ok	Worked assembly from 3670 m to 3921 m. Unable to pass 3921 m.
10:00	12:30	0	interruption -- other	ok	POOH from 3921 m to surface.
12:30	15:45	0	interruption -- other	ok	Closed and inflow tested well. Broke lubricator and L/O BHA # 4RR.
15:45	20:15	0	interruption -- other	ok	L/D lubricator and changed greasehead. R/U wireline, build caplehead and tested tools.
20:15	22:00	0	interruption -- other	ok	P/U and M/U wireline tractor and lubricator. Pressure tested In-Situ Sub to 30/300 bar for 5/10 min and Lubricator to 30/345 bar for 5/10 min.
22:00	22:30	0	interruption -- other	ok	Broke out lubricator. P/U perforation guns and M/U perforation BHA # 4RR2
22:30	23:00	0	interruption -- other	ok	M/U lubricator and tested In-Situ Sub to 30/300 bar for 5/10 min. Equalized pressure and opened well.
23:00	00:00	500	interruption -- other	ok	RIH perforation BHA # 4RR2 from surface to 500 m.