Summary report

Wellbore: 15/9-F-10 **Period: 2009-04-06 00:00 - 2009-04-07 00:00**

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	1
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2009-04-06 06:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2009-06-03

Dist Drilled (m):	19.1
Penetration rate (m/h):	-999.99
Hole Dia (in):	36
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	165
Depth mTVD:	165
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

M/U 36" BHA. Ran in and tagged seabed at 142,9 m. Washed and drilled carefully with low WOB and 20 RPM down to 151 m. Increased WOB and RPM to 80 and drilled to 160 m and took first survey. Increased drilling parameters and drilled to TD at 207 m. Circulated hole clean. Displaced hole to 1,40 sg WBM. POOH with 36" BHA to 167 m.

Summary of planned activities (24 Hours)

POOH with 36" BHA.
M/U 30" Conductor and Conductor housing.
R/U C-plate and M/U cement stinger and CART.
RIH with 30" Conductor on landing string.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
06:00	07:00	0	drilling -- drill	ok	Removed hatch for F-10. Meanwhile :Ran foxhole and secured same.
07:00	12:00	142.9	drilling -- drill	ok	Held toolbox meeting. M/U 36" BHA. Ran in and entered template at 142,4 m. Tagged seabed at 142,9 m.
12:00	14:00	144.7	drilling -- drill	ok	Started to wash down at 600 - 1000 lpm, taking weight straight away. Started to rotate 20 RPM. worked pipe between 142,9 m - 144,7 m. Pulled back to 143,4 m and held 20 RPM and 1000 lpm. Stopped rotation and stopped pumps. ROV checked bit position.
14:00	16:00	148.1	drilling -- drill	ok	Drilled back down to 144,9 m. Stopped rotation and pumps. ROV moved into template to observe position of bit. Continued to drill, worked 26"/36" HO into slot. Drilled from 14 4,9 m to 148,1 m. 1000 lpm - 2300 lpm, 20 RPM.
16:00	19:00	151	drilling -- drill	ok	Stopped rotation and pumps. ROV moved into template to observe position of centralizer drill bushing. Continued to drill from 148,1 m to 151 m. 1000 lpm, 20 RPM.
19:00	00:00	165	drilling -- drill	ok	Drilled 36" hole from 151 m to 165 m. 80 RPM, 4 -5 ton WOB, 3000 lpm, trq 3 kNm, Took survey at 160 m. Inclination 0,28 deg. Pumped HIVIS pills as per program.

Drilling Fluid

Sample Time	15:00
Sample Point	Active pit
Sample Depth mMD	150
Fluid Type	Spud Mud
Fluid Density (g/cm3)	1.05
Funnel Visc (s)	89
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
156.5	156.5	.27	217.76	
166.8	166.8	.17	192.64	
176	176	.21	193.77	
193.7	131.8	.15	131	