Summary report

Wellbore: 15/9-F-14 **Period: 2008-06-04 00:00 - 2008-06-05 00:00**

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	50
Days Ahead/Behind (+/-):	4
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	leak off test
Formation strength (g/cm3):	1.67
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2788
Depth mTVD:	2728.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	2284
Depth At Formation Strength mTVD:	2281
Depth At Last Casing mMD:	2783.5
Depth At Last Casing mTVD:	2728.3

Summary of activities (24 Hours)

Tested the Wash pipe IBOP to 20/345 bars 5/10 mins. Nippled up BOP and Diverter and pressure tested same to 20/345 bars 5/10 mins. Performed slip and cut of drill line.

Summary of planned activities (24 Hours)

RIH and clean subsea wellhead. Displace riser to treated seawater. R/U to run 10 3/4" tie back string. Run in with subsea tieback connector on 10-3/4" casing and 10 3/4 surface hanger with DQ pre made adjustment sub.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	interruption -- maintain	ok	Cleared and cleaned rig floor.
00:30	01:00	0	interruption -- maintain	ok	Held tool box talk prior to rig up and change wash pipe. Rigged up for changing out the wash pipe.
01:00	04:00	0	drilling -- bop/wellhead equipment	ok	Built scaffolding in the Moon Pool to get access to the BOP riser jnt connection. Flushed lines from cmt. to rig floor prior to perform BOP test. Simultaneously worked on the BOP.
04:00	06:00	0	interruption -- maintain	ok	Changed out wash pipe. Meanwhile pressure tested the BOP to 20/345 bars for 5/10 min.
06:00	06:45	0	interruption -- maintain	ok	Completed changing of the wash pipe.
06:45	09:00	0	drilling -- bop/wellhead equipment	ok	Rigged up and pressure tested the wash pipe and the IBOP 20/345 bars 5/10 mins. Meanwhile pressure test the BOP to 20/345 bars for 5/10 min.
09:00	10:00	0	drilling -- bop/wellhead equipment	ok	Rigged down equipment for testing of the wash pipe and IBOP. Installed slings for handling the Diverter. Meanwhile checked torque on bolts on annular.
10:00	12:30	0	drilling -- bop/wellhead equipment	ok	Lined up and positioned test joint for testing of annular. Tested annular to 20/345 bar 5/10 mins. Meanwhile checked equipment prior to picking up HWDP. Changed dies in flush joint elevators. Held tool box prior to handling of HWDP. Attempted to handle HWDP, not able to open fingers on PDM head.
12:30	14:30	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to nippling of the BOP and Diverter. Nippled down the BOP NT2 connector. Meanwhile Changed dies in TDS pipe handler.
14:30	18:30	0	drilling -- bop/wellhead equipment	ok	Picked up the Diverter and landed on the rig floor. Moved the BOP into to well centre and nippled up same.
18:30	19:00	0	drilling -- bop/wellhead equipment	ok	Pulled master bushing and ran slick jnt into the BOP.
19:00	21:30	0	drilling -- bop/wellhead equipment	ok	Held tool box talk and installed the Diverter and made up the NT2 connector.
21:30	22:15	0	drilling -- bop/wellhead equipment	ok	Cleared and cleaned rig floor.
22:15	22:45	0	interruption -- maintain	ok	Held tool box talk and installed hang off wires on TDS.
22:45	23:15	0	interruption -- maintain	ok	Prepared handling equipment for slip and cut of drill line.
23:15	00:00	0	interruption -- maintain	ok	Held tool box talk prior to slip and cut drill line.

Drilling Fluid

Sample Time	19:00
Sample Point	Reserve pit
Sample Depth mMD	2788
Fluid Type	OBM-Standard
Fluid Density (g/cm3)	1.31
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	

Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	22
Yield point (Pa)	8.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT (degC)	120
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2788		1.03	estimated