

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-03 00:00 - 2013-07-04 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	37
Days Ahead/Behind (+/-):	15
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4768.7
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

RIH with 7" tubing from 2035 m to 2612 m.
Picked up DHSV.

Summary of planned activities (24 Hours)

RIH with completion string to TOL.
Pull back and install spaceout pups
Install tubing hanger.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	11:15	2589	completion -- completion string	ok	RIH with 7" tubing from 2035 m to 2589 m Average running speed 4 joints/hr. Total rejected joints 7.
11:15	15:30	2612	completion -- completion string	ok	Performed pre-job meeting prior to run DHSV. Installed sheave for DHSV control line in PRS. Picked up and made up assembly #5 DHSV and made up same to string. RIH with completion string from 2589 m to 2595 m. Installed and terminated DHSV control lines. Tested DHSV control lines to 520 bar, bled back 370 ml. Tested DHSV control lines to 345 bar and maintained DHSV open while continue to RIH from 2595 m to 2612 m.
15:30	19:00	2612	completion -- completion string	ok	At 20,55 meter below rotary observed string taking 15 Ton weight. Not able to enter centralizer on assembly #5 into 10 3/4" casing in multi-bowl. Picked up string. Attempted to run through multi-bowl, still observing string taking weight. Pulled out to inspect DHSV assembly for contact marks, no marks observed. Observed rig not proper alignet above well.
19:00	00:00	2612	completion -- other	ok	Prepared for skidding rig.

Drilling Fluid

Sample Time	16:00	23:00
Sample Point	Flowline	Reserve pit
Sample Depth mMD	4770	4770
Fluid Type	NaCl brine	Enviromul Yellow
Fluid Density (g/cm3)	1.03	1.32
Funnel Visc (s)	-999.99	-999.99
Mf (I)		
Pm (I)		
Pm filtrate (I)		
Chloride (I)		
Calcium (I)		
Magnesium (I)		
Ph		
Excess Lime (I)		
Solids		
Sand (I)		
Water (I)		
Oil (I)		
Solids (I)		
Corrected solids (I)		
High gravity solids (I)		
Low gravity solids (I)		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	36
Yield point (Pa)	-999.99	14
Filtration tests		
Pm filtrate (I)		
Filtrate Lthp (I)		
Filtrate Hthp (I)		

Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)		120
Comment		