

Summary report

Wellbore: 15-9-F-12

Period: 2008-01-26 00:00 - 2008-01-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	124
Days Ahead/Behind (+/-):	89.9
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Ran 7" tubing from 625 to 1620 m MD.

Summary of planned activities (24 Hours)

Run 7" tubing from 1620 to DHSV assembly. RIH with 7" tubing to approx 3030 m MD. Pull back and install space-out pups.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	625	completion -- completion string	ok	Ran 7" tubing, cable and clamps from 286 m to 625 m MD. Maintained 100 bar pressure on chemical injection line while RIH. Up weight 90 MT / down weight 85 MT at 500 m MD.
06:00	10:30	800	completion -- completion string	ok	Ran 7" tubing, cable and clamps from 625 m to 800 m MD. Maintained 100 bar pressure on chemical injection line while RIH.
10:30	12:30	800	interruption -- waiting on weather	ok	WOW due to unfavorable wind direction and high winds up to 70 knots.
12:30	15:00	881	completion -- completion string	ok	Ran 7" tubing, cable and clamps from 800 m to 881 m MD. Maintained 100 bar pressure on chemical injection line while RIH.
15:00	16:00	881	interruption -- waiting on weather	ok	WOW due to unfavorable wind direction and high winds up to 70 knots.
16:00	00:00	1322	completion -- completion string	ok	Ran 7" tubing, cable and clamps from 881 m to 1322 m MD. Maintained 100 bar pressure on chemical injection line while RIH. LO 1 joint.

Drilling Fluid

Sample Time	20:00
Sample Point	Reserve pit
Sample Depth mMD	3520
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	140		1.03	estimated