Summary report

Wellbore: 15/9-F-12 **Period: 2007-07-18 00:00 - 2007-07-19 00:00**

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	36
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.2
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1369
Depth mTVD:	0
Plug Back Depth mMD:	
Depth at formation strength mMD:	251
Depth At Formation Strength mTVD:	251
Depth At Last Casing mMD:	1357
Depth At Last Casing mTVD:	1333

Summary of activities (24 Hours)

Nippled up BOP and pressure tested connection to 25/345bars 5/10 mins. POOH w/ test assy and L/O same.

Summary of planned activities (24 Hours)

Install nominal seat protector sleeve. P/U 17½" BHA and RIH same. Drill out shoe, clean rate hole. Drill 3 m fm, while displacing hole to 1.35 SG mud. Perform XLOT and start drilling.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:15	0	drilling -- bop/wellhead equipment	ok	Disconnected Claxton tool. Racked back one 5½" DP std and removed Claxton tool from rig floor. Cleared and cleaned rig floor area. (Crew change at 01:00)
03:15	03:30	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to nipple up BOP.
03:30	06:00	0	drilling -- bop/wellhead equipment	ok	Modified scaffolding around NT2 connector. Moved BOP tension cylinders and erected scaffolding around BOP test stump.
06:00	11:30	0	drilling -- bop/wellhead equipment	ok	Erected scaffolding around BOP test stump. Commenced transporting of BOP carrier over NT2 riser connector. Cleaned BOP seal face and installed new seal ring. Centralized and secured HPDR. Landed the BOP and made up BOP clamp to 1600 ft/lbs. Meanwhile picked up 5½" DP from pipe deck.
11:30	17:00	0	drilling -- bop/wellhead equipment	ok	Installed BOP tensioners, installed diverter and measured for slick jnt.
17:00	18:00	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior rig up for testing TDS. Rigged up same.
18:00	22:15	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to test lines. Flushed lines. Commenced pressure testing of the TDS to 30/345 bars 5/10 mins. Worked valves several times to get a good test.
22:15	23:30	0	drilling -- bop/wellhead equipment	ok	Rigged down test assy and hoses.
23:30	00:00	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to pick up test plug.

Drilling Fluid

Sample Time	10:00	22:00
Sample Point	Reserve pit	Reserve pit
Sample Depth mMD	1369	1369
Fluid Type	HPWBM	HPWBM
Fluid Density (g/cm3)	1.35	1.35
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	38	40
Yield point (Pa)	15.5	15
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		

Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		