

Summary report

Wellbore: 15/9-F-12

Period: 2007-07-04 00:00 - 2007-07-05 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	22
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.2
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	1353
Depth mTVD:	1353
Plug Back Depth mMD:	
Depth at formation strength mMD:	251
Depth At Formation Strength mTVD:	251
Depth At Last Casing mMD:	251
Depth At Last Casing mTVD:	251

Summary of activities (24 Hours)

Cemented plug #2 from 1073 m to 800 m RKB. POOH with cement stinger to shoe at 251 m. Waiting on Siemens software downloading for process module. Cemented plug #3 from 794 m to 521 m RKB. Cemented plug #4 from 515 m to 249 m RKB.

Summary of planned activities (24 Hours)

Drop two sponge balls and circulate 1.2 x hole volume with SW. POOH with cement stinger and RB 3 1/2" DP. Grind down damage on 30" conductor using ROV. Install CTS and removing 30" housing cement outlet ports using ROV. Slip and cut drill line. Change wash pipe. MU and RIH with 26" BHA.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	1350	drilling -- casing	ok	Installed side entry sub and single. Installed Lo-torque valve on side entry sub.
01:00	02:00	1352	drilling -- casing	ok	PU stand and connected to TDS. Tagged bottom at 1353.5 m (1.5 m fill). PU 1 m to 1352 m. Displaced hole to seawater, 1500 lpm/32-67 bar pumping 100 m3 SW. Lined up to kill mud.
02:00	03:00	1352	drilling -- drill	ok	Flow checked well and observed for bubbles at wellhead with ROV. Rotated string with 5 rpm and reciprocated slowly. Meanwhile tested cement lines to 200 bar/5 min and held cement in tool-box meeting with new crew. No gas observed.
03:00	06:00	1074	drilling -- casing	ok	Cemented plug #1 from 1352 m to 1079 m RKB: Mixed and pumped, 800 lpm/30 bar, 12,0 m3 1.90 SG "G" cement slurry and displaced with 8.5 m3 seawater using rig pumps, 1500 lpm / 3 bar, 50 rpm/1-2 kNm. POOH to 1074 m and dropped sponge ball and circulated 1.2 m3 hole volume with seawater, 2200 lpm/55 bar. PU to 1073 m.
06:00	09:00	795	drilling -- casing	ok	Cemented plug #2 from 1073 m to 800 m RKB: Mixed and pumped, 800 lpm/27 bar, 12,0 m3 1.90 SG "G" cement slurry and displaced with 5.5 m3 seawater using rig pumps, 1500 lpm / 3 bar, 50 rpm/1-2 kNm. POOH to 795 m and dropped sponge ball and circulated 1.2 m3 hole volume with seawater, 2200 lpm/55 bar. PU to 794 m.
09:00	23:00	251	drilling -- wait	ok	POOH with cement stinger to shoe at 251 m due to upcoming other activity on rig: Waited on Siemens software downloading for process module due to by-passed ESD systems.
23:00	00:00	335	drilling -- wait	ok	MU and RIH with 3 1/2" cement stinger. Had a few tight spots, observed with ROV.

Drilling Fluid

Sample Time	14:00	14:30	21:00
Sample Point	Reserve pit	Reserve pit	Reserve pit
Sample Depth mMD	1353	1353	1353
Fluid Type	Spud Mud	Spud Mud	Spud Mud
Fluid Density (g/cm3)	1.05	1.35	1.35
Funnel Visc (s)	200	120	124
Mf ( )			
Pm ( )			
Pm filtrate ( )			
Chloride ( )			
Calcium ( )			
Magnesium ( )			
Ph			
Excess Lime ( )			
Solids			
Sand ( )			
Water ( )			
Oil ( )			
Solids ( )			
Corrected solids ( )			
High gravity solids ( )			
Low gravity solids ( )			
Viscometer tests			
Plastic visc. (mPa.s)	-999.99	-999.99	-999.99
Yield point (Pa)	-999.99	-999.99	-999.99
Filtration tests			
Pm filtrate ( )			
Filtrate Lthp ( )			
Filtrate Hthp ( )			
Cake thicken API ( )			

Cake thickn HPHT ()			
Test Temp HPHT ()			
Comment			

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1353		1.03	estimated