Summary report

Wellbore: 15/9-F-10 **Period: 2009-06-14 00:00 - 2009-06-15 00:00**

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	70
Days Ahead/Behind (+/-):	24.4
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2009-04-06 06:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2009-06-03

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.55
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	5331
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3439
Depth At Formation Strength mTVD:	2654
Depth At Last Casing mMD:	3441
Depth At Last Casing mTVD:	2654

Summary of activities (24 Hours)

Completed nippling down BOP. Skidded BOP to test stump. P/U and installed Claxton tool, RIH with same. Pulled BOP joint to rigfloor. L/D BOP joint on deck. POOH and L/D HPDR on deck. Prepared to run corrotion cap.

Summary of planned activities (24 Hours)

Jump ROV, inspect Well Head, run corrotion cap, skid rig to F-9.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	148	plug abandon -- other	ok	Continued to RIH from 120m to 148m. Connected seat protector. Jetted Well head. 2950 l/min, 33 bar.
00:30	00:45	0	plug abandon -- trip	ok	POOH with seat protector from 148m to surface.
00:45	01:30	0	plug abandon -- other	ok	Disconnected Bull nose, jet sub and seat protector from RT and L/D RT.
01:30	02:00	0	plug abandon -- other	ok	Tool Box Talk. Made up side entry sub assembly, closed annular, blew air down choke line to drain BOP.
02:00	02:30	0	plug abandon -- other	ok	Tool Box Talk and preparations for nippling down diverter.
02:30	04:00	0	plug abandon -- other	ok	Nippled down diverter.
04:00	05:15	0	plug abandon -- other	ok	Nippled down bell niple.
05:15	06:00	0	plug abandon -- other	ok	Nipled down and skidded BOP to test stump.
06:00	07:00	0	drilling -- bop/wellhead equipment	ok	Completed nippling down and skidded BOP to test stump.
07:00	07:15	0	drilling -- bop/wellhead equipment	ok	Held Tool Box Talk prior to connecting Claxton tool.
07:15	08:30	0	drilling -- bop/wellhead equipment	ok	Removed master bushing, ran Claxton tool through, installed master bushing, connected stand of DP.
08:30	10:00	0	drilling -- bop/wellhead equipment	ok	M/U Claxton tool to BOP joint. Meanwhile prepared tention system for dis-assembly.
10:00	10:30	0	drilling -- bop/wellhead equipment	ok	Removed scaffold from BOP joint.
10:30	10:45	0	drilling -- bop/wellhead equipment	ok	Transferred tension from cylinders to TDS. Informed production to shut in.
10:45	12:30	0	drilling -- bop/wellhead equipment	ok	Nippled down tension cylinders. Meanwhile ran guide wire and hot stab.
12:30	13:00	0	drilling -- bop/wellhead equipment	ok	Moved moonpool hatches from BOP joint.
13:00	14:15	0	drilling -- bop/wellhead equipment	ok	Unlock TBC. Primary release ineffective. Unlocked TBC secondary release.
14:15	14:45	0	drilling -- bop/wellhead equipment	ok	Retreive hot stab and guide wire.
14:45	15:00	0	drilling -- bop/wellhead equipment	ok	P/U 2m and installed debris cap. Continued P/U until Claxton tool at rotary table. Racked 1 stand 5 1/2" DP.
15:00	15:45	0	drilling -- bop/wellhead equipment	ok	Pulled BOP joint to rotary level.
15:45	16:00	0	drilling -- bop/wellhead equipment	ok	Held Tool Box Talk prior to install spider.
16:00	17:00	0	drilling -- bop/wellhead equipment	ok	Installed HPDR spider.
17:00	19:00	0	drilling -- bop/wellhead equipment	ok	Removed fairing and broke flange connection. Meanwhile cleaned in shakers and re-assembled pump 1.
19:00	20:30	0	drilling -- bop/wellhead equipment	ok	Disconnected at bottom of BOP joint, L/D same on deck.
20:30	22:30	0	drilling -- bop/wellhead equipment	ok	P/U splash zone joint, set in spider, disconnected and L/D on deck.
22:30	00:00	0	drilling -- bop/wellhead equipment	ok	POOH with HPDR, L/D on deck.

Drilling Fluid

Sample Time	22:00
Sample Point	Active pit
Sample Depth mMD	0
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	

Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	