

## Summary report

Wellbore: 15/9-19 A

Period: 1997-11-07 00:00 - 1997-11-08 00:00

<b>Status:</b>	normal
<b>Report creation time:</b>	2018-05-03 13:53
<b>Report number:</b>	107
<b>Days Ahead/Behind (+/-):</b>	
<b>Operator:</b>	Statoil
<b>Rig Name:</b>	BYFORD DOLPHIN
<b>Drilling contractor:</b>	
<b>Spud Date:</b>	1997-07-25 00:00
<b>Wellbore type:</b>	
<b>Elevation RKB-MSL (m):</b>	25
<b>Water depth MSL (m):</b>	84
<b>Tight well:</b>	Y
<b>HPHT:</b>	Y
<b>Temperature (I):</b>	
<b>Pressure (I):</b>	
<b>Date Well Complete:</b>	1997-08-30

<b>Dist Drilled (m):</b>	-999.99
<b>Penetration rate (m/h):</b>	-999.99
<b>Hole Dia (I):</b>	
<b>Pressure Test Type:</b>	
<b>Formation strength (I):</b>	
<b>Dia Last Casing (I):</b>	

<b>Depth at Kick Off mMD:</b>	2178
<b>Depth at Kick Off mTVD:</b>	
<b>Depth mMd:</b>	4131
<b>Depth mTVD:</b>	3319
<b>Plug Back Depth mMD:</b>	3818
<b>Depth at formation strength mMD:</b>	
<b>Depth At Formation Strength mTVD:</b>	
<b>Depth At Last Casing mMD:</b>	4643
<b>Depth At Last Casing mTVD:</b>	

### Summary of activities (24 Hours)

RETRIVED 7" CSG. SET WEAR BUSHING AND RIH TO SET KICK OFF PLUG. CIRC HOLE IN CSG WINDOW.

### Summary of planned activities (24 Hours)

CIRC HOLE CLEAN. SET K.O. PLUG. POOH AND LAY DOWN EXCESS TUBULARS.

### Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	0	plug abandon -- cut	fail	RIH AND ATTEMPT TO ENGAGE SEAL ASSY, NO GO. POOH.
01:30	02:30	0	plug abandon -- cut	fail	MODEFIED SPRING LOADED TOOL BY REMOVING LATCH LUGS AND GRIND OFF 4 MM. REDRESSED SAME.
02:30	04:00	0	plug abandon -- cut	ok	RIH AND ENGAGED SEAL ASSY. SET DOWN 5 TON, CLOSE L/ANNULAR FOR SUPPORT AND APPLIED 6000 DNM TORQUE, SET DOWN TO 14 TON DOWN WT AND PICKED UP NO INDICATION OF OVER PULL. CHECKED FOR FLOW, OPEN ANNULAR AND POOH. LAID DOWN SEAL ASSY AND RETRIEVING TOOL.
04:00	06:00	106	plug abandon -- cut	ok	MADE UP 7" CSG SPEAR/PACKOFF ASSY AND RIH TO WELLHEAD.
06:00	06:30	105	plug abandon -- cut	ok	ENGAGED SPEAR IN 7" CSG AND PULLED CSG FREE WITH 100 TON OVER PULL FLOW CHECKED WELL, WELL STATIC.
06:30	07:30	2169	plug abandon -- cut	ok	POOH WITH 7" CSG. RELEASED CSG SPEAR AND RACKED BACK IN DERRICK.
07:30	09:00	2169	plug abandon -- cut	ok	RIG UP 7" CSG HANDLING EQUIPMENT.
09:00	20:00	0	plug abandon -- cut	ok	POOH AND LAID DOWN 179 JT 7" CSG.
20:00	21:30	0	plug abandon -- cut	ok	RIGGED DOWN CSG HANDLING EQUIPMENT AND CLEARED DRILLFLOOR.
21:30	22:00	0	plug abandon -- cut	ok	LAID DOWN CSG SPEAR ASSY.
22:00	00:00	106	plug abandon -- cut	ok	MADE UP WEAR BUSHING RUNNING TOOL, SET 10 3/4" WEAR BUSHING IN WELLHEAD. LAID DOWN RUNNING TOOL.

### Drilling Fluid

<b>Sample Time</b>	23:59
<b>Sample Point</b>	Active pit
<b>Sample Depth mMD</b>	3765
<b>Fluid Type</b>	ULTIDRILL
<b>Fluid Density (g/cm3)</b>	1.55
<b>Funnel Visc (s)</b>	130
<b>Mf ( )</b>	
<b>Pm ( )</b>	
<b>Pm filtrate ( )</b>	
<b>Chloride ( )</b>	
<b>Calcium ( )</b>	
<b>Magnesium ( )</b>	
<b>Ph</b>	
<b>Excess Lime ( )</b>	
<b>Solids</b>	
<b>Sand ( )</b>	
<b>Water ( )</b>	
<b>Oil ( )</b>	

Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	55
Yield point (Pa)	14.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	