

Summary report

Wellbore: 15/9-19 A

Period: 1997-10-04 00:00 - 1997-10-05 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	73
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMD:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

DISPLACED RISER TO OBM. SCREWED INTO HANG-OFF TOOL AND CIRCULATED BOTTOMS UP. POOH.

Summary of planned activities (24 Hours)

POOH. TEST BOP. PERFORM CLEAN-OUT RUN OF 7" CSG.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	interruption -- other	ok	OPERATION SUSPENDED DUE TO OFS STRIKE
06:00	17:00	0	interruption -- other	ok	OPERATION SUSPENDED DUE TO OFS STRIKE.
17:00	19:00	0	interruption -- wait	ok	LAID OUT DIVERTER RUNNING TOOL AND SPIDER.
19:00	19:30	102	drilling -- trip	ok	RIH WITH OPEN ENDED 5" DP TO TOP OF SHEARRAM.
19:30	21:30	102	formation evaluation -- circulating conditioning	ok	DISPLACED RISER AND KILL AND CHOKELINES TO OBM. VERIFIED NO PRESSURE UNDER BOP.
21:30	22:00	2620	drilling -- trip	ok	OPENED SHEARRAM. SCREWED INTO HANG-OFF TOOL. PULLED HANG-OFF TOOL OVER BOP.
22:00	23:30	2636	formation evaluation -- circulating conditioning	ok	BROKE CIRCULATION AND CIRCULATED BOTTOMS UP.
23:30	00:00	2575	formation evaluation -- circulating conditioning	ok	SLUGGED PIPE AND POOH TO 2575 M.