

## Summary report

Wellbore: 15/9-F-15

Period: 2008-11-21 00:00 - 2008-11-22 00:00

|                          |                  |
|--------------------------|------------------|
| Status:                  | normal           |
| Report creation time:    | 2018-05-03 13:52 |
| Report number:           | 48               |
| Days Ahead/Behind (+/-): |                  |
| Operator:                | StatoilHydro     |
| Rig Name:                | MÆRSK INSPIRER   |
| Drilling contractor:     | Maersk Drilling  |
| Spud Date:               | 2008-10-24 00:00 |
| Wellbore type:           |                  |
| Elevation RKB-MSL (m):   | 54.9             |
| Water depth MSL (m):     | 91               |
| Tight well:              | Y                |
| HPHT:                    | Y                |
| Temperature ():          |                  |
| Pressure ():             |                  |
| Date Well Complete:      | 2008-12-11       |

|                             |                          |
|-----------------------------|--------------------------|
| Dist Drilled (m):           | -999.99                  |
| Penetration rate (m/h):     | -999.99                  |
| Hole Dia (in):              | 8.5                      |
| Pressure Test Type:         | formation integrity test |
| Formation strength (g/cm3): | 1.5                      |
| Dia Last Casing ():         |                          |

|                                   |        |
|-----------------------------------|--------|
| Depth at Kick Off mMD:            |        |
| Depth at Kick Off mTVD:           |        |
| Depth mMD:                        | 3670   |
| Depth mTVD:                       | 2910   |
| Plug Back Depth mMD:              |        |
| Depth at formation strength mMD:  | 1381   |
| Depth At Formation Strength mTVD: | 1349   |
| Depth At Last Casing mMD:         | 2534   |
| Depth At Last Casing mTVD:        | 2348.8 |

### Summary of activities (24 Hours)

None

### Summary of planned activities (24 Hours)

None

## Operations

| Start time | End time | End Depth mMD | Main - Sub Activity                  | State | Remark   |
|------------|----------|---------------|--------------------------------------|-------|--|
| 00:00      | 00:15    | 3670          | drilling -- circulating conditioning | ok    | Continued circulating the hole clean at 2000 lpm / SPP 203 bars.   |
| 00:15      | 01:00    | 3670          | drilling -- trip                     | ok    | Performed flow check to static well, with slow rotation 5 rpm.   |
| 01:00      | 02:45    | 3403          | drilling -- trip                     | ok    | POOH 5 std 5½" DP wet from 3670 m to 3403 m.   |
| 02:45      | 03:15    | 3403          | drilling -- trip                     | ok    | Pumped 5 m³ 1.75 SG slug.  |
| 03:15      | 04:15    | 3243          | drilling -- trip                     | ok    | Continued to POOH with 5½" DP form 3403 to 3243 m.<br>Attempted setting 5½" DP std in finger board. Pipe did not enter the finger board and got bent.                                      |
| 04:15      | 06:00    | 3243          | drilling -- drill                    | ok    | Investigated the 5½" DP std and prepared securing of the 5½" DP std. Performed SJA and commenced securing of the 5½" DP std.<br>Simultaneously reciprocated and rotated the string 10 rpm. |
| 06:00      | 07:00    | 3243          | drilling -- drill                    | ok    | Secured bent 5½" DP std in finger board. Inspected the AFT PRS.  |
| 07:00      | 09:30    | 2519          | drilling -- trip                     | ok    | Held tool box talk with day shift and continued to POOH with 8½" BHA on 5½" DP from 3243 m to 2519 m into the 9 5/8" shoe.   |
| 09:30      | 10:00    | 2519          | drilling -- trip                     | ok    | Flow checked well - static. Performed kick drill 45sec. Serviced the TDS.  |
| 10:00      | 10:45    | 2519          | interruption -- maintain             | ok    | Flushed choke & kill line through BOP. Meanwhile serviced & inspected the TDS.   |
| 10:45      | 12:15    | 1792          | drilling -- trip                     | ok    | Continued to POOH with 8½" BHA on 5½" DP from 2519m to 1792m.  |
| 12:15      | 12:45    | 1792          | drilling -- trip                     | ok    | Held tool box talk and changed to 5" DP handling equipment. Laid out x/o.  |
| 12:45      | 15:30    | 165           | drilling -- trip                     | ok    | Continued to POOH with 8½" BHA on 5" DP from 1792m to 165 m.   |
| 15:30      | 16:15    | 165           | drilling -- trip                     | ok    | Flow checked well - static. Meanwhile checked dies on FWD PRS, removed PS 21 slips.  |
| 16:15      | 19:15    | 78            | drilling -- trip                     | ok    | Held tool box talk and started to lay out 8½" BHA. Cleared & cleaned drill floor. Prepared & removed radio active source from Ecoscope tool.   |
| 19:15      | 22:30    | 0             | drilling -- trip                     | ok    | Held tool box talk with night shift and continued laying out 8½" BHA.  |
| 22:30      | 22:45    | 0             | drilling -- trip                     | ok    | Cleared drill floor. Held tool box talk prior to lay out bent 5½" DP std.  |
| 22:45      | 00:00    | 0             | drilling -- drill                    | ok    | Laid out bent 5½" DP.  |

### Bit Record

| Run No. | Bit Size | Bit Type | IADC Code | Manufacturer      | Hrs Drilled | Start mMD | End mMD | Hole Made (last 24H) | Hours Drilled (last 24H) | Form ROP | Total ROP | Total Hole Made | Total Hrs Drilled |
|---------|----------|----------|-----------|-------------------|-------------|-----------|---------|----------------------|--------------------------|----------|-----------|-----------------|-------------------|
| 6       | 8.5 in   | MDI716   | M323      | Smith Internat al | 81.2        | 2536      | 2536    |                      |                          | 14       | 69.1      | 1134            | 16.4              |