

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-06-18 00:00 - 2013-06-19 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	22
Days Ahead/Behind (+/-):	10.5
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4770
Depth mTVD:	3258
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Flushed BOP and riser.  
Pressure tested well to 270 bar.  
Ran in hole with cleanout assembly to 2834m MD.

Summary of planned activities (24 Hours)

Perform cleanout run.  
Inflow test 7" liner.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:30	0	interruption -- other	ok	Assembled top drive brake without hydraulic connections. Performed PDO inspection on top drive. Tested top drive.
03:30	08:00	0	completion -- circulating conditioning	ok	Ran in hole with flushing assembly and flushed BOP and riser with 1600 lpm and 20 rpm.  Meanwhile: Performed prejob meeting prior to pick up and make up cleanout assembly.
08:00	08:15	0	completion -- circulating conditioning	ok	Drained well protector and laid down same.
08:15	08:30	0	completion -- circulating conditioning	ok	Performed prejob meeting prior to performing pressure test of well against shear ram.
08:30	09:30	0	completion -- other	ok	Lined up and pressure tested the surface lines to 270 bar for 5 minutes. Closed shear ram. Pressure tested well to 270 bar for 10 minutes - ok. Pumped a total of 2400 liters, bled 2400 liters back. Opened shear ram.
09:30	10:00	0	completion -- other	ok	Changed handling equipment.
10:00	10:30	0	completion -- circulating conditioning	ok	Picked up and made up cleanout assembly and removed protective covering.
10:30	13:30	729	completion -- circulating conditioning	ok	Ran in hole with cleanout assembly on 3 1/2" drill pipe to 729m MD.
13:30	13:45	729	completion -- circulating conditioning	ok	Performed flowcheck. Prepared for picking up 3 1/2" drill pipe from cantilever.
13:45	20:15	1592	completion -- circulating conditioning	ok	Picked up 3 1/2" drill pipe singles and ran in hole with cleanout assembly from 729m MD to 1592m MD.
20:15	20:45	1592	completion -- circulating conditioning	ok	Picked up and made up scrape assembly.
20:45	21:00	1592	completion -- circulating conditioning	ok	Changed to 5 1/2" handling equipment.
21:00	21:15	1592	completion -- circulating conditioning	ok	Broke circulation with 1000 lpm and 170 bar and checked up and down weights.
21:15	22:30	2271	completion -- circulating conditioning	ok	Ran in hole with cleanout assembly from 1592m MD to 2271m MD (scrape at 630m MD).
22:30	23:00	2271	completion -- circulating conditioning	ok	Scraped area from 630m MD to 660m MD with 1000 lpm, 180 bar and 40 rpm.
23:00	00:00	2834	completion -- circulating conditioning	ok	Ran in hole with cleanout assembly on 5 1/2" drill pipe from 2271m MD to 2834m MD.

Drilling Fluid

Sample Time	16:00
Sample Point	Active pit
Sample Depth mMD	4770
Fluid Type	Enviromul Yellow
Fluid Density (g/cm3)	1.32
Funnel Visc (s)	-999.99
Mf (I)	
Pm (I)	
Pm filtrate (I)	
Chloride (I)	
Calcium (I)	
Magnesium (I)	
Ph	
Excess Lime (I)	
Solids	

Sand ( )	
Water ( )	
Oil ( )	
Solids ( )	
Corrected solids ( )	
High gravity solids ( )	
Low gravity solids ( )	
Viscometer tests	
Plastic visc. (mPa.s)	37
Yield point (Pa)	13
Filtration tests	
Pm filtrate ( )	
Filtrate Lthp ( )	
Filtrate Hthp ( )	
Cake thickn API ( )	
Cake thickn HPHT ( )	
Test Temp HPHT (degC)	120
Comment	