

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-08 00:00 - 2013-07-09 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	42
Days Ahead/Behind (+/-):	15.8
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4768.7
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Terminated and tested XMT.  
Rigged up for wireline.

Summary of planned activities (24 Hours)

Rig up for wireline.  
Prepare equipment for perforation.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	16:30	0	completion -- other	ok	Erected scaffolding in derrick to enable access to aft PRS. Replaced junction box aft PRS. Performed planned maintenance on TDS and BOP. Prepared to rig up wireline equipment.  Meanwhile: Performed termination of control system and flowlines on XMT.  At 16:30 hrs the well was handed back from Maersk Production.
16:30	00:00	0	completion -- bop/wellhead equipment	ok	Held pre-job meeting. Pressure tested XMT body and associated valves to 35 / 345 bar - 5 / 10 minutes.