

Summary report

Wellbore: 15/9-19 B

Period: 1997-11-16 00:00 - 1997-11-17 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	8
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-11-10 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	85
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	leak off test
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	2911
Depth at Kick Off mTVD:	
Depth mMd:	3039
Depth mTVD:	2315.8
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

CONTINUED RIH. SET ELEVATOR ON TO AND DAMAGED UPPER PIPE RACKING ARM
REPAIRED ON RACKING ARM.

Summary of planned activities (24 Hours)

COMPLETE REPAIR ON UPPER RACKING ARM AND CONTINUE RIH AND DRILL.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	0	interruption - lost circulation	fail	CONTINUED POOH. RACKED BACK 3 1/2" CMT STINGER.
01:00	04:30	0	interruption - lost circulation	fail	PICKED UP BHAAND CHECKED OUT AKO. FOUND 4-5 MM BURR ON MIDDLE OF AKO HOUSING. CHANGE TO NEW AKO. CHECKED FOR DEBRIS INSIDE MWD AND DOWNLOADED SAME. SET AKO TO 1,2 DEGRAND CHECKED SCRIBE LINE. TESTED MOTOR OK. MADE UP BIT AND NEAR BIT STABILIZER.
04:30	06:00	549	interruption - lost circulation	fail	RIH WITH DRILLING AND ORIENTING BHA.
06:00	09:00	1905	interruption - lost circulation	fail	CONTINUED RIH TO 1905M. AT 0850 HRS. DRILLER SET PIPE ELEVATOR ONTO UPPER PIPE RACKING ARM AND DAMAGED ARM.
09:00	00:00	1905	interruption - maintain	fail	RIG REPAIR: REMOVED DAMAGED HEAD AND CYLINDER ON UPPER RACKING ARM. DISMANTLED TELESCOPE CYLINDER ON STANDLIFT ARM AND MOUNTED SAME ON UPPER RACKING ARM. REPAIRED URA HEAD AND FINGER AND FABRICATED NEW PROTECTION BUMPER FOR FINGER AND ARM TILT. CHANGED BROKEN SAFETY SHEAR PINS FOR RACKING ARM. OBSERVED WELL ON TRIP TANK.

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	3039	3039
Fluid Type	ULTIDRILL	ULTIDRILL
Fluid Density (g/cm3)	1.57	1.57
Funnel Visc (s)	109	109
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	38	38
Yield point (Pa)	16.5	16.5
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		

Test Temp HPHT ()		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3039		1.03	estimated