

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-20 00:00 - 1993-03-21 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	125
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	4529
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*PICKED UP 137 JOINTS 3 1/2" DRILLPIPE, PBR DRESSOFF MILL AND 9 5/8" SCRAPER WHILE RIH
 *SCRAPED PACKER SETTING AREA FROM 4305M TO 4270M.
 *WASHED DOWN FROM 4305M AND TAGGED TOC AT 4523M.
 *CIRC WELL PRIOR TO DRILLING CEMENT.
 *DRILLED EXCESS CMT FROM 4523M TO 4529M.
 *CLEANED OUT SHAKER TRAYS FROM THICK MUD.

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:30	0	drilling -- casing	ok	CONTINUED POOH FROM 827M TO SURFACE, BROKE BIT AND SCRAPER. LAID DOWN 49 JOINTS 5" DRILLPIPE WHILE POOH.
03:30	04:30	0	drilling -- casing	ok	CHANGED TO SLIMHOLE HANDLING EQUIPMENT, PICKED UP 2 JOINTS 4 3/4" DRILL COLLARS AND MADE UP 6" BIT AND SCRAPER.
04:30	05:00	0	formation evaluation -- rf t/fit	ok	TESTED LINER LAP TO 70 BAR/10 MIN.
05:00	06:00	90	drilling -- casing	ok	CONTINUED MAKING UP 6" BHA AND PICKED UP 3 1/2" DRILL PIPE WHILE RIH TO 90M.
06:00	22:00	4270	drilling -- casing	ok	PICKED UP 137 JOINTS 3 1/2" DRILLPIPE, PBR MILL AND TOPDRESS MILL, 9 5/8" CASING SCRAPER WHILE RUNNING IN HOLE FROM 90M TO 4270M.
22:00	22:30	4305	drilling -- casing	ok	WORKED AREA FROM 4270M TO 4305M WITH 7" CASING SCRAPER ROTATING AT 66 RPM WITH 22000 NM TORQUE AND PUMPING WITH 890 L PM AT 54 BAR.
22:30	00:00	4523	drilling -- casing	ok	WASHED DOWN FROM 4300M AND TAGGED TOP OF CEMENT AT 4523M. WASHING WITH 190 LPM, 110 BAR AND 60 RPM.

Drilling Fluid

Sample Time	22:00
Sample Point	Active pit
Sample Depth mMD	4297
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.41
Funnel Visc (s)	150
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	49
Yield point (Pa)	11
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	

Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	