

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-04 00:00 - 2013-07-05 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	38
Days Ahead/Behind (+/-):	14.7
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4768.7
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

RIH with completion string to TOL.
Pulled back and installed spaceout pups
Installed tubing hanger.

Summary of planned activities (24 Hours)

Land and test hanger.
Set production packer.
Retrieve EVO plug.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	2612	completion -- other	ok	Prepared for skidding rig. Held pre-job meeting prior to skid. Skidded rig 15 cm forward. Attempted to run through multi-bowl, still observing string taking weight. Pulled out to inspect DHSV assembly for contact marks, no marks observed. Ran back in with DHSV assembly, sat down 10 - 15 Ton weight on 10 3/4" casing stump, passed through.
01:30	05:00	2798	completion -- completion string	ok	RIH with 7" tubing from 2612 m to 2798 m. Average running speed 5 joints/hr. Total rejected joints 0.
05:00	05:30	2798	completion -- completion string	ok	Replaced elevator due to trouble with latch function.
05:30	10:30	3066	completion -- completion string	ok	RIH with 7" tubing from 2798 m to 3066 m. Average running speed 4,5 joints/hr.
10:30	12:15	3066	completion -- completion string	ok	Recorded up / down weights, 186 / 139 Ton. Changed to 5 1/2" DP elevators. Rigged down sheaves for control lines. Picked up pre-made DP landing stand and made up to tubing string. Installed masterbushings and manual slips.
12:15	14:30	3099.7	completion -- completion string	ok	Performed pre-job meeting prior to RIH. Washed down with 7" tubing on 5 1/2" DP from 3066 m to 3099,7 m at 150 liter/min, sat down 5 Ton on PBR no go Pulled back 4,5 meter out of PBR and increased rate to 220 liter/min. Stung into PBR to confirm depth, observed small pressure peak when stinging in. Continued to RIH and confirmed depth by setting down 5 Ton onto PBR no go at 3099,7 meter.
14:30	19:00	3099.7	completion -- completion string	ok	Picked up until weight observed. Marked pipe. POOH with 7" tubing on 5 1/2" DP. Strapped pipe while POOH. Broke out landing string. Replaced box on joint 14 due to poor threads. Meanwhile: Prepared space out and picked up space out joints from cantilever.
19:00	20:00	3075.7	completion -- completion string	ok	Held pre-job meeting. Made up two space out joints and RIH from 3099,7 m to 3075,7 m.
20:00	00:00	3075.7	completion -- bop/wellhead equipment	ok	Made up tubing hanger to space out joint. Fed the control lines through hanger and terminated same.

Drilling Fluid

Sample Time	20:00	23:00
Sample Point	Active pit	Reserve pit
Sample Depth mMD	4770	4770
Fluid Type	NaCl brine	Enviromul Yellow
Fluid Density (g/cm3)	1.03	1.32
Funnel Visc (s)	-999.99	-999.99
Mf (I)		
Pm (I)		
Pm filtrate (I)		
Chloride (I)		
Calcium (I)		
Magnesium (I)		
Ph		
Excess Lime (I)		
Solids		
Sand (I)		

Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	36
Yield point (Pa)	-999.99	14
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)		120
Comment		