

Summary report

Wellbore: 15/9-F-12

Period: 2008-01-18 00:00 - 2008-01-19 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	116
Days Ahead/Behind (+/-):	95.8
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Waited for plan of action from town. Tested bulbowl BT-seals to 220 bar/10 min. WOW.

Summary of planned activities (24 Hours)

Test B-annulus to 220 bar. Run perforation guns to 3303 m MD. Correlate guns with PBR no-go. Set MAXR gun hanger. POOH with gun hanger setting tool.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	0	interruption -- other	ok	Flushed lines and pressure tested from cement unit to outer manual valve on B-annulus 35/250 bar for 5 min.  Meanwhile performed maintenance on TDS and rig floor equipment.
03:00	06:00	0	interruption -- other	ok	Waited for plan of action from town. Meanwhile performed maintenance on TDS and rig floor equipment.
06:00	22:00	0	interruption -- other	ok	Waited for plan of action from town.  Meanwhile : -Performed 6 month maintenance on TDS -Installed centralizer ring on F-7 -Transferred 7 m3 packer fluid from pit 3 to cmt unit with MP2 -Installed back up BX elevator and function tested same -Disconnected winch on aft TDS working platform
22:00	22:30	0	drilling -- casing	ok	Performed in-between test to 220 bar / 10 min on multibowl BT-seals.
22:30	00:00	0	interruption -- waiting on weather	ok	Waited on weather due to high winds up to 87 knop and danger for people to be present in well head module.

Drilling Fluid

Sample Time	00:00
Sample Point	Reserve pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf (I)	
Pm (I)	
Pm filtrate (I)	
Chloride (I)	
Calcium (I)	
Magnesium (I)	
Ph	
Excess Lime (I)	
Solids	
Sand (I)	
Water (I)	
Oil (I)	
Solids (I)	
Corrected solids (I)	
High gravity solids (I)	
Low gravity solids (I)	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate (I)	
Filtrate Lthp (I)	
Filtrate Hthp (I)	
Cake thickn API (I)	
Cake thickn HPHT (I)	
Test Temp HPHT (I)	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	140		1.03	estimated