

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-21 00:00 - 1993-04-22 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	157
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	4607
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

\*WELL SHUT-IN FOR BUILD-UP.

Summary of planned activities (24 Hours)

\*FINISH BUILD-UP PERIOD.  
\*OPEN LPR-N, AND BLEED OFF PERCOLATED GAS.  
\*BULLHEAD BRINE AND KILL WELL WITH 1.38 S.G. MUD.  
\*FLOW CHECK WELL.  
\*OPEN OMNI VALVE AND CIRCULATE OUT 1,15 S.G. BRINE, AND GAS BELOW 1%.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	0	formation evaluation -- drill stem test	ok	CONTINUED MAIN FLOW PERIOD.
01:30	06:00	0	formation evaluation -- drill stem test	ok	CLOSED IN WELL ON LPR-N VALVE AT 01:42 HRS. VERIFIED LPR-N VALVE CLOSED BY BLEEDING DOWN TUBING PRESSURE 20 BAR. CLOSED CH OKE MANIFOLD. WELL SHUT-IN FOR BUILD-UP.
06:00	00:00	0	formation evaluation -- drill stem test	ok	WELL SHUT-IN AT LPR-N VVALVE AND CHOKE MANIFOLD FOR BUILD-UP.

Drilling Fluid

Sample Time	23:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate (°)	
Filtrate Lthp (°)	
Filtrate Hthp (°)	
Cake thickn API (°)	
Cake thickn HPHT (°)	
Test Temp HPHT (°)	
Comment	

