

Summary report

Wellbore: 15/9-F-15

Period: 2008-09-23 00:00 - 2008-09-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	24
Days Ahead/Behind (+/-):	5.6
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	1381
Depth mTVD:	1349
Plug Back Depth mMD:	
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	1368.4
Depth At Last Casing mTVD:	1340.4

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	0	drilling -- trip	ok	Made up 6 m pup joint on drilling BHA. Powered down batteries in MWD. Racked back 12 1/4" drilling BHA in derrick.
02:00	02:30	0	drilling -- trip	ok	Cleared, cleaned and tidied drillfloor.
02:30	04:30	139	drilling -- bop/wellhead equipment	ok	Made up nominal seat protector pulling tool. RIH to 139,3 m and latched on to nominal seat protector. Released seat protector with 20 mT overpull.
04:30	05:00	0	drilling -- bop/wellhead equipment	ok	POOH with nominal seat protector. Broke and laid down pulling tool and nominal seat protector.
05:00	06:00	139	drilling -- bop/wellhead equipment	ok	Picked up and made up BOP test plug. RIH with test plug to 139 m MD. Spaced out for low stick up during BOP test.
06:00	08:30	140	drilling -- bop/wellhead equipment	ok	Installed pup joint. Landed BOP plug in wellhead at 140,6 m MD. Retracted block and installed test swage on TDS.
08:30	09:00	140	drilling -- bop activities	ok	Lined up cement unit. Performed line test to 345 bar - ok.
09:00	15:30	140	drilling -- bop activities	ok	Tested BOP to 20/290 bar 5/10 min - 9 tests in total including IBOP.
15:30	16:00	140	drilling -- bop/wellhead equipment	ok	Broke out swage/cement hose from TDS. Not able to move TDS - problems with ZMS / control system.
16:00	16:30	140	interruption -- other	ok	Troubleshoot ZMS / control system.
16:30	17:45	0	drilling -- bop/wellhead equipment	ok	POOH with BOP test plug on 5 1/2" DP from 140 m MD to surface. Broke jet sub and laid out. Broke test plug and laid out.
17:45	18:00	0	drilling -- bop/wellhead equipment	ok	Cleared and tidied drillfloor. Observed hydraulic leak on Iron Roughneck
18:00	18:30	0	interruption -- other	ok	Repaired hydraulic leak on Iron Roughneck
18:30	19:00	0	drilling -- bop/wellhead equipment	ok	Picked up nominal seat protector and installed new seals.
19:00	19:45	140	drilling -- bop/wellhead equipment	ok	RIH with nominal seat protector on 5 1/2" DP from surface to 140 m MD. Set nominal seat protector according to Vetco instructions.
19:45	21:00	0	drilling -- bop/wellhead equipment	ok	POOH with nominal seat protector running tool, broke and laid down same. Cleared and tidied drillfloor.
21:00	21:15	0	drilling -- trip	ok	Held toolbox talk for making up 12 1/4" BHA.
21:15	23:15	185	drilling -- trip	ok	Hung off 12 1/4" drilling BHA. Removed magnet and downloaded ARC. Made up NMDC, 8 1/4" DCs, jar and 5 1/2" HWDP. Installed PS-21 automatic slips.
23:15	00:00	297	drilling -- drill	ok	RIH with 12 1/4" drilling BHA on 5 1/2" DP from 185 m to 297 m MD.

Bit Record

Run No.	Bit Size	Bit Type	IADC Code	Manufacturer	Hrs Drilled	Start mMD	End mMD	Hole Made (last 24H)	Hours Drilled (last 24H)	Form ROP	Total ROP	Total Hole Made	Total Hrs Drilled
4	12.25 in	RS616M-A12	M332	Reed-Hycalog	0	1381	1381				0	0	0