

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-22 00:00 - 1993-04-23 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	158
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	4607
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*FINISHED MAIN BUILD-UP PERIODE.
*BULLHEADED WELL WITH 38,1 M3 BRINE AND 31,2 M3 MUD.
*FLOWCKECKED WELL 30 MIN.
*FLUSHED SURFACE LINES OUT TO BURNER.
*CYCLED OMNI VALVE TO CIRC. POSITION.
*DISPLACED ANULUS TO MUD.

Summary of planned activities (24 Hours)

*FINISH DISPLACING ANULUS TO MUD.
*RELEASE PACKER.
*FLOWCHECK FOR 30 MIN.
*CIRCULATE BTMS UP AND UNTIL GAS READINGS ARE LESS THAN 1%.
*FLOWCHECK FOR 30 MIN.
*L/D FLOW HEAD AND POOH WITH DST STRING.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	formation evaluation -- drill stem test	ok	WELL SHUT-IN AT LPR-N VVALVE AND CHOKE MANIFOLD FOR BUILD-UP.
06:00	22:30	0	formation evaluation -- drill stem test	ok	WELL SHUT INN ON LPR-N AND CHOKE MANIFOLD FOR MAIN BUILD-UP.
22:30	23:30	0	formation evaluation -- drill stem test	ok	bled off GAS FROM TEST TUBING THROUGH CHOKE MANIFOLD TO BURNER UNTIL WHP BELOW 10 BAR.
23:30	00:00	0	formation evaluation -- drill stem test	ok	CLOSED FLOW HEAD WING VALVE AND CHOKE MANIFOLD. OPENED FLOW HEAD KILL VALVE.

Drilling Fluid

Sample Time	20:00
Sample Point	Active pit
Sample Depth mMD	4340
Fluid Type	BENTONITE/FW
Fluid Density (g/cm3)	1.38
Funnel Visc (s)	49
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	6
Yield point (Pa)	23
Filtration tests	
Pm filtrate (°)	
Filtrate Lthp (°)	
Filtrate Hthp (°)	
Cake thickn API (°)	
Cake thickn HPHT (°)	
Test Temp HPHT (°)	

Comment	
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