Summary report

Wellbore: 15/9-F-11 B **Period: 2013-06-23 00:00 - 2013-06-24 00:00**

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	27
Days Ahead/Behind (+/-):	12.9
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4770
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Ran guide wires and attached same in wellhead template.
Disconnected riser connector.
Pulled out of hole with high pressure drilling riser.

Summary of planned activities (24 Hours)

Run and land production riser.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:30	0	completion -- bop/wellhead equipment	ok	Ran guide wires to seabed and latched in place to wellhead template using ROV. Ran hot stab hydraulic connection and connected same to hot stab receptacle on riser connector using ROV.
03:30	03:45	0	completion -- bop/wellhead equipment	ok	Performed prejob meeting prior to disconnect high pressure drilling riser.
03:45	04:30	0	completion -- bop/wellhead equipment	ok	Released high pressure drilling riser and pulled to 1 meter above wellhead housing. ROV locked hydraulic valves on high pressure drilling riser.
04:30	08:30	0	completion -- bop/wellhead equipment	ok	Rigged up to pull high pressure drilling riser. Installed spider into rotary and installed hydraulic hoses. Function tested same.
08:30	10:30	0	completion -- bop/wellhead equipment	ok	Pulled out of hole with BOP joint. Laid out BOP joint and claxton tool to cantilever.
10:30	10:45	0	completion -- bop/wellhead equipment	ok	Changed to 24" handling equipment.
10:45	12:30	0	completion -- bop/wellhead equipment	ok	Pulled riser tension joint and laid out same to cantilever.
12:30	12:45	0	completion -- bop/wellhead equipment	ok	Changed handling equipment to 5 1/2".
12:45	15:15	0	completion -- bop/wellhead equipment	ok	Pulled riser pup and one double (#2 + #3) joint. Laid out same to cantilever.
15:15	17:45	0	completion -- bop/wellhead equipment	ok	Unable to lay double riser joint on subrack craddle. Cut bumber bar off portside. Moved double riser joint to portside.
17:45	19:00	0	completion -- bop/wellhead equipment	ok	Pull double riser joint (#4 + #5) and laid out to cantilever.
19:00	19:15	0	completion -- bop/wellhead equipment	ok	Performed prejob meeting with new crew.
19:15	21:30	0	completion -- bop/wellhead equipment	ok	Disconnected flange on single joint (#6). Installed lifting nubbing and laid out to cantilever with crane.
21:30	22:00	0	completion -- bop/wellhead equipment	ok	Picked up single riser joint (#7) and set in spider.
22:00	23:00	0	completion -- bop/wellhead equipment	ok	Disconnected guide wires with ROV. Retrieved guide wires.
23:00	00:00	0	completion -- bop/wellhead equipment	ok	Disconnected flange on riser joint #7.

Drilling Fluid

Sample Time	13:00	18:00
Sample Point	Reserve pit	Flowline
Sample Depth mMD	4770	4770
Fluid Type	Enviromul Yellow	NaCl brine
Fluid Density (g/cm3)	1.32	1.03
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		

Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	36	-999.99
Yield point (Pa)	14	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	
Comment		