

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-18 00:00 - 1993-04-19 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	154
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*CONT. SHUT-IN PERIOD
*R/U WIRELINE. RAN BLIND BOX TO VERIFY FREE PASSAGE AND GUNS RELEASED.
RUNNING IN WITH BHS WHILE FLOWING ON 12/64" CHOKE.

Summary of planned activities (24 Hours)

*TAKE BHS, POOH WITH SAMPLERS
*MAIN FLOW

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	formation evaluation -- drill stem test	ok	WELL SHUT-IN FOR BUILD-UP.
06:00	18:30	0	formation evaluation -- drill stem test	ok	WELL SHUT-IN FOR BUILD-UP.
18:30	19:00	0	formation evaluation -- drill stem test	ok	OPENED WELL AT LPR-N VALVE (18:22 HOURS) AND CHOKE MANIFOLD FLOWED WELL ON 23/64" ADJUSTABLE CHOKE PRIOR TO RUN WIRELINE. SHUT IN WELL ON CHOKE MANIFOLD AT 19:10 HOURS.
19:00	22:30	0	workover -- wire line	ok	CLOSED LUB. VALVE AND CHECKED THAT SAME HELD PRESSURE FROM BELOW. INSTALLED SPS TOOLSTRING AND PRESSURE TESTED W.L. LUBRICATOR/STUFFING- BOX TO 250 BAR AGAINST LUB.VALVE AND FAILSAFE VALVE.EQUILIZED PRESSURE ACROSS LUB. VALVE AND OPENED SAME.
22:30	00:00	4316	workover -- wire line	ok	RIH WITH 1,90" OD BLIND BOX ON SLICK LINE TO 4316M TO VERIFY FREE PASSAGE AND GUNS DROPPED.

Drilling Fluid

Sample Time	23:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	

Comment	
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