

Summary report

Wellbore: 15/9-19 A

Period: 1997-10-25 00:00 - 1997-10-26 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	94
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMD:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	3947
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

COMPLETED PU/MU 3 1/2" TUBING. LANDED STRING IN WELLHEAD AND CORRELATED WITH AWS/MWS WIRELINE EQUIPMENT.

Summary of planned activities (24 Hours)

SPACE-OUT TEST STRING, RUN, LAND, HOOK UP AND PRESSURETEST AS REQUIRED OPEN UP AND FLOW WELL.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:30	317	formation evaluation -- rig up /down	ok	COMPLETED MU DST BHA. TESTED TO 345 BAR FOR 10 MINUTES.
02:30	06:00	674	formation evaluation -- rig up /down	ok	CONTINUED RUNNING DST STRING - PU/MU 3 1/2" PH-6 TUBING FOR TESTING. FILLING TUBING WITH BASE OIL EVERY 7 JOINTS. 38 JOINTS PU/MU AS OF REPORT TIME.
06:00	00:00	3758	formation evaluation -- rig up /down	ok	CONTINUED RUNNING DST STRING - PU/MU 3 1/2" PH-6 TUBING FOR TESTING. FILLING TUBING WITH BASE OIL EVERY 7 JOINTS.

Drilling Fluid

Sample Time	23:59
Sample Point	Active pit
Sample Depth mMD	4131
Fluid Type	ULTIDRILL
Fluid Density (g/cm3)	1.47
Funnel Visc (s)	-999.99
Mf ( )	
Pm ( )	
Pm filtrate ( )	
Chloride ( )	
Calcium ( )	
Magnesium ( )	
Ph	
Excess Lime ( )	
Solids	
Sand ( )	
Water ( )	
Oil ( )	
Solids ( )	
Corrected solids ( )	
High gravity solids ( )	
Low gravity solids ( )	
Viscometer tests	
Plastic visc. (mPa.s)	56
Yield point (Pa)	13.5
Filtration tests	
Pm filtrate ( )	
Filtrate Lthp ( )	
Filtrate Hthp ( )	
Cake thickn API ( )	
Cake thickn HPHT ( )	
Test Temp HPHT ( )	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	4131		1.15	estimated