

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-20 00:00 - 1993-03-21 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	125
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	4529
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*PICKED UP 137 JOINTS 3 1/2" DRILLPIPE, PBR DRESSOFF MILL AND 9 5/8" SCRAPER WHILE RIH
*SCRAPED PACKER SETTING AREA FROM 4305M TO 4270M.
*WASHED DOWN FROM 4305M AND TAGGED TOC AT 4523M.
*CIRC WELL PRIOR TO DRILLING CEMENT.
*DRILLED EXCESS CMT FROM 4523M TO 4529M.
*CLEANED OUT SHAKER TRAYS FROM THICK MUD.

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:30	0	drilling -- casing	ok	CONTINUED POOH FROM 827M TO SURFACE, BROKE BIT AND SCRAPER. LAID DOWN 49 JOINTS 5" DRILLPIPE WHILE POOH.
03:30	04:30	0	drilling -- casing	ok	CHANGED TO SLIMHOLE HANDLING EQUIPMENT, PICKED UP 2 JOINTS 4 3/4" DRILL COLLARS AND MADE UP 6" BIT AND SCRAPER.
04:30	05:00	0	formation evaluation -- rf t/fit	ok	TESTED LINER LAP TO 70 BAR/10 MIN.
05:00	06:00	90	drilling -- casing	ok	CONTINUED MAKING UP 6" BHAAND PICKED UP 3 1/2" DRILL PIPE WHILE RIH TO 90M.
06:00	22:00	4270	drilling -- casing	ok	PICKED UP 137 JOINTS 3 1/2" DRILLPIPE, PBR MILL AND TOPDRESS MILL, 9 5/8" CASING SCRAPER WHILE RUNNING IN HOLE FROM 90M TO 4 270M
22:00	22:30	4305	drilling -- casing	ok	WORKED AREA FROM 4270M TO 4305M WITH 7" CASING SCRAPER ROTATING AT 66 RPM WITH 22000 NM TORQUE AND PUMPING WITH 890 L PM AT 54 BAR.
22:30	00:00	4523	drilling -- casing	ok	WASHED DOWN FROM 4300M AND TAGGED TOP OF CEMENT AT 4523M. WASHING WITH 190 LPM, 110 BAR AND 60 RPM.

Drilling Fluid

Sample Time	22:00
Sample Point	Active pit
Sample Depth mMD	4297
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.41
Funnel Visc (s)	150
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	49
Yield point (Pa)	11
Filtration tests	
Pm filtrate (°)	
Filtrate Lthp (°)	
Filtrate Hthp (°)	
Cake thickn API (°)	

Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	