

## Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-24 00:00 - 1993-01-25 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	86
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	leak off test
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3580
Depth mTVD:	2405.8
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	3569.3
Depth At Last Casing mTVD:	2399

## Summary of activities (24 Hours)

\*RAN GYRO  
 \*RAN BAKER CEMENT RETAINER. PIPE DID NOT FILL UP. L/D RETAINER.  
 \*RAN ALPHA CEMENT RETAINER, SET/TESTED SAME AT 3535M.  
 \*RETRIEVED WEAR BUSHING AND SEAL ASSEMBLY.

## Summary of planned activities (24 Hours)

\*CEMENT CASING

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	1300	drilling - survey	ok	CONTINUED POOH TO 1300M.
01:00	02:30	1030	drilling - survey	ok	PUMPED OUT OF HOLE FROM 1300M TO 1030M.
02:30	03:00	1030	drilling - circulation conditioning	ok	CIRCULATED BOTTOMS UP.
03:00	05:00	0	drilling - survey	ok	CONTINUED POOH. BROKE BIT AND CASING SCRAPER. RACKED BHA.
05:00	06:00	0	drilling - survey	ok	RIGGED UP FOR WIRELINE.
06:00	12:00	0	drilling - survey	ok	RAN GYRO TO 3500M. POOH AND L/D TOOL. R/D WIRELINE
12:00	12:30	0	drilling - bop/we llhead equipment	ok	M/U JET TOOL. WASHED WELLHEAD. L/D JET TOOL.
12:30	14:00	0	drilling - casing	fail	M/U BAKER CEMENT RETAINER AND RIH TO 85M. PIPE DID NOT FILL. POOH AND L/D RETAINER.
14:00	22:00	3535	drilling - casing	ok	M/U ALPHA CEMENT RETAINER AND RIH TO 3535M.
22:00	22:30	3535	drilling - casing	ok	RELEASED SLIPS AND SET RETAINER BY PULLING 20 TONS OVERPULL. SET DOWN 10 TONS TO VERIFY SETTING, OK.
22:30	00:00	3535	drilling - casing	fail	LINED UP TO PRESSURE TEST CEMENT RETAINER. FLUSHED LINES AND ATTEMPTED PRESSURE TESTING SURFACE LINES AGAINST FAIL SAFE VALVE TO 100 BAR, NEGATIVE. TESTED CEMENT UNIT. OK. LINED OVER FROM TEST LINE TO CEMENT LINE AND ATTEMPTED PRESSURE TESTING AGAINST FAIL SAFE, NEG.

## Drilling Fluid

Sample Time	22:00
Sample Point	Flowline
Sample Depth mMD	3580
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.56
Funnel Visc (s)	265
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	72
Yield point (Pa)	13
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	

Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

#### Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2720		1.23	estimated
00:00	3580		1.03	estimated