

## Summary report

Wellbore: 15/9-F-11 B

Period: 2016-04-16 00:00 - 2016-04-17 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	3
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Altus Intervention
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

### Summary of activities (24 Hours)

Prepared WL equipment for rig-up. Handover of well. Rigged up WL Equipment

### Summary of planned activities (24 Hours)

Perforate well. R/D WL equipment

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	0	workover -- wire line	ok	Altus worked on lubricator and riser section. Meanwhile, Schlumberger tested B/U equipment.
01:30	02:00	0	workover -- wire line	ok	Held toolbox talk prior to lifting BOP to moonpool area.
02:00	03:00	0	workover -- wire line	ok	Lifted BOP down to moonpool area. Spooled out hoses for BOP, HMV and DHSV to moonpool.
03:00	03:30	0	workover -- wire line	ok	Attempted to feed cable head (3.125") through lubricator. Unable to due to small ID of X-over (3") in lubricator.
03:30	04:00	0	workover -- wire line	ok	Schlumberger disconnected bottom of cable head and fed cable through lubricator.
04:00	06:00	0	workover -- wire line	ok	Connected GIH to lubricator section using tugger and catwalk. Spooled out and connected hoses to GIH. Meanwhile, Schlumberger re-connected cable head and began signal test to equipment.
06:00	09:00	0	interruption -- wait	ok	Waited while production department tested well barriers prior to handover.
09:00	09:45	0	workover -- wire line	ok	Performed handover meeting between production and Intervention. Verified valve status on XMT with production representant .
09:45	10:10	0	workover -- wire line	ok	Held toolbox talk prior to lifting riser and lubricator section
10:10	11:15	0	workover -- wire line	ok	Lifted and replaced permanent hatch with WL hatch.
11:15	11:40	0	workover -- wire line	ok	Removed XMT top cap on well.
11:40	12:00	0	workover -- wire line	ok	Lifted and connected lower riser to XMT.
12:00	13:10	0	workover -- wire line	ok	Installed BOP on lower riser. Connected hoses to BOP and function tested same. Verified open / close time.
13:10	14:00	0	workover -- wire line	ok	Rigged up KVW manifold and bleed-off hoses on wellhead.
14:00	14:30	0	workover -- wire line	ok	Lifted middle riser section and landed on top of BOP.
14:30	15:00	0	workover -- other	ok	Held toolbox talk prior to lifting lubricator to middle riser.
15:00	16:30	0	workover -- wire line	ok	Lifted lubricator and GIH to middle riser. Installed Schlumberger dummy BHA in lubricator and stabbed onto middle riser.
16:30	17:00	0	workover -- wire line	ok	Connected hoses for operating HMV and DHSV.
17:00	18:50	0	workover -- wire line	ok	Filled lubricator with MEG from production department. Leak tested rig-up to 20/345 bar for 5/10 min.
18:50	19:30	0	workover -- wire line	ok	Purged lubricator with N2.
19:30	19:50	0	workover -- wire line	ok	Verified no liquid in rig-up prior to installing perforation BHA in well. Broke lubricator and L/D Schlumberger dummy BHA.
19:50	20:15	0	workover -- other	ok	Held toolbox talk prior to installing perforation BHA in well.
20:15	23:00	0	workover -- perforate	ok	M/U BHA for perforation run #1 (3 3/8" PJN guns w/ 3 1/8" Tufftrac). Leak tested QTS to 20/345 bar 5/10 min. Dumped 40 l Starlube in lubricator.
23:00	00:00	0	workover -- perforate	ok	Opened HMV and pressurized DHSV control line.