

## Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-04-09 00:00 - 2013-04-10 00:00

<b>Status:</b>	normal
<b>Report creation time:</b>	2018-05-03 13:51
<b>Report number:</b>	35
<b>Days Ahead/Behind (+/-):</b>	
<b>Operator:</b>	Statoil
<b>Rig Name:</b>	MÆRSK INSPIRER
<b>Drilling contractor:</b>	Maersk Drilling
<b>Spud Date:</b>	2013-03-07 17:30
<b>Wellbore type:</b>	
<b>Elevation RKB-MSL (m):</b>	54.9
<b>Water depth MSL (m):</b>	91
<b>Tight well:</b>	Y
<b>HPHT:</b>	Y
<b>Temperature (I):</b>	
<b>Pressure (I):</b>	
<b>Date Well Complete:</b>	2013-05-09

<b>Dist Drilled (m):</b>	-999.99
<b>Penetration rate (m/h):</b>	-999.99
<b>Hole Dia (in):</b>	26
<b>Pressure Test Type:</b>	
<b>Formation strength (g/cm3):</b>	0
<b>Dia Last Casing (I):</b>	

<b>Depth at Kick Off mMD:</b>	
<b>Depth at Kick Off mTVD:</b>	
<b>Depth mMd:</b>	1365
<b>Depth mTVD:</b>	1345.5
<b>Plug Back Depth mMD:</b>	
<b>Depth at formation strength mMD:</b>	0
<b>Depth At Formation Strength mTVD:</b>	0
<b>Depth At Last Casing mMD:</b>	1357.7
<b>Depth At Last Casing mTVD:</b>	1334

### Summary of activities (24 Hours)

Ran HPDR and landed same.  
Took overpull test of riser.  
Pressure tested 20" casing and riser to 100 bar / 15 minutes.  
Commenced installation of HPDR tensioner system.

### Summary of planned activities (24 Hours)

Install HPDR tensioner system.  
Run and nipple up BOP.  
Run wear bushing.  
Pick up 17 1/2" BHA.

### Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:30	127	interruption -- repair	ok	Recovered riser guide funnel to surface for inspection and repair.  Meanwhile: Worked with installation of new washpipe.
03:30	06:30	127	interruption -- repair	ok	Repaired broken spindle on riser guide funnel.  Meanwhile: Worked with installation of new washpipe.
06:30	10:30	127	interruption -- repair	ok	Launched and installed riser guide funnel on WHH.
10:30	14:00	139	drilling -- bop/wellhead equipment	ok	Held pre-job meeting prior to land riser. Came down with riser and stabilized TBC around WHH. Released riser guide funnel from WHH. Oriented TBC and landed same with 22 ton down weight.
14:00	16:00	139	drilling -- bop/wellhead equipment	ok	ROV installed hot stab into TBC and operated valves to lock position. Pressured up mini reel 3000 psi / 15 min to lock TBC. ROV operated valves into park position.
16:00	17:00	139	drilling -- bop/wellhead equipment	ok	Performed overpull test on riser to 15 Ton. Replaced hot stab with dummy hot stab.
17:00	18:00	139	drilling -- bop/wellhead equipment	ok	Held pre-job meeting prior to pressure test riser and 20" casing. Rigged up cement hose and lo-torg valve on drill floor. Attempted to pressure test lines and hose to 150 bar. Not able to obtain line test.
18:00	19:30	139	interruption -- repair	ok	Troubleshoot leak in surface lines. Replaced lo-torg valve. Pressure tested lines and hose to 150 bar / 10 min.
19:30	21:00	139	drilling -- bop/wellhead equipment	ok	Filled riser with SW and evacuated air from system. Lined up and performed pressure test of riser and 20" casing to 100 bar / 10 min.
21:00	00:00	139	drilling -- bop/wellhead equipment	ok	Held pre-job meeting prior to rig up tensioner system. Worked with installation of centralizer and boat collision stool.  Meanwhile: Installed new washpipe.

### Drilling Fluid

<b>Sample Time</b>	21:00
<b>Sample Point</b>	Reserve pit
<b>Sample Depth mMD</b>	-999.99
<b>Fluid Type</b>	Enviromul Yellow
<b>Fluid Density (g/cm3)</b>	1.4
<b>Funnel Visc (s)</b>	-999.99
<b>Mf ( )</b>	
<b>Pm ( )</b>	
<b>Pm filtrate ( )</b>	
<b>Chloride ( )</b>	
<b>Calcium ( )</b>	
<b>Magnesium ( )</b>	
<b>Ph</b>	
<b>Excess Lime ( )</b>	
<b>Solids</b>	
<b>Sand ( )</b>	
<b>Water ( )</b>	

Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	29
Yield point (Pa)	6.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT (degC)	120
Comment	