

Summary report

Wellbore: 15/9-F-15

Period: 2008-10-01 00:00 - 2008-10-02 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	32
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	2536
Depth mTVD:	2350
Plug Back Depth mMD:	
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	2561.8
Depth At Last Casing mTVD:	2416.2

Summary of activities (24 Hours)

Circulated and reciprocated 9 5/8" csg from 1790 m to 1783 m. Meanwhile inspected upper part of fwd PRS. Removed loose items. Secured lower part of fwd PRS. Secured cable tray and PRS flush joint with ropes due to high wind forecast.

Summary of planned activities (24 Hours)

Secure upper part of fwd PRS to derrick beam and install net. RD FAC tool and Odfjell elevator. RU BX elevator and laFleur. RIH with 9 5/8" csg in singles from cantilever from 1790 m to 2530 m. Land 9 5/8" csg. PU cmt head.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	1774	drilling -- casing	ok	Cleared drillfloor and cantilever off personnel and barried off exposed area if PRS was to fall further. Re-started TDS after emergency stop had been activated.
00:30	02:00	1790	drilling -- casing	ok	Checked for loose items in derrick. None. Took pictures in derrick and discussed further action. Held meeting regarding the incident. Meanwhile circulated with 650 lpm / 25 bar and reciprocated 9 5/8" csg from 1790 m to 1783 m, due to 20 MT overpull when attempting to reciprocate on full csg std no 16 (1791 m - 1756 m).
02:00	06:00	1790	drilling -- casing	ok	Waited for CAN (climbers) to inspect upper part of fwd PRS.
06:00	11:00	1790	drilling -- casing	ok	Circulated with 1000 lpm / 27 bar and reciprocated 9 5/8" csg from 1790 m to 1783 m. Meanwhile inspected upper part of fwd PRS using climbers from CAN. Removed loose items. Secure lower part of fwd PRS with wire slings to samson post at drillfloor V-door. Secured cable tray and PRS flush joint hanging under upper racking arm with ropes due to high wind forecast.
23:00	00:00	1790	drilling -- casing	ok	Circulated with 1000 lpm / 27 bar and reciprocated 9 5/8" csg from 1790 m to 1783 m. Waiting for CAN (climbers) to secure upper part of fwd PRS to derrick beam and install net.

Casing Liner Tubing

Start Time	
End Time	
Type of Pipe	Casing
Casing Type	
Outside diameter (in)	13.375
Inside diameter (in)	12.347
Weight (lbm/ft)	72
Grade	P-110
Connection	Vam TOP
Length (m)	2421.4
Top mMD	140.4
Bottom mMD	2561.8
Description	
Comment	