

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-11 00:00 - 2013-07-12 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	45
Days Ahead/Behind (+/-):	16.1
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4768.7
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

RIH with perforating BHA # 1RR to perforating depth at 4539 m. Perforated interval # 1. POOH to tool string inside tool catcher. Wireline cable released from cablehead. Broke lubricator and secured tool string with C-plate. Verified guns fired and L/D lubricator and BHA # 1RR.

Summary of planned activities (24 Hours)

M/U perforation BHA # 2. RIH and perforate interval # 2.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	3700	interruption - other	ok	RIH with BHA # 1RR from 3470 m to 3592 m.
00:30	00:45	3700	interruption - other	ok	Engaged tractor and RIH with BHA # 1RR from 3592 m to 3700 m. .
00:45	03:00	3700	interruption - other	ok	Unable to pass restriction at 3700 m . Attempted to work passed restriction from 3660 m to 3700 m.
03:00	04:15	3750	interruption - other	ok	Pulled back to 3300 m. RIH with BHA # 1RR on wireline from 3300 m to 3557 m. Engaged tractor and RIH with BHA # 1RR on WL tractor from 3557 m to 3750 m. Perfomed pick-up test and confirmed tool depth.
04:15	05:15	3919	interruption - other	ok	RIH with BHA # 1RR on WL tractor from 3750 m to 3919 m
05:15	07:00	4570	completion -- perforate	ok	RIH with BHA # 1RR on WL tractor from 3919 m to 4570 m
07:00	12:00	3900	completion -- perforate	ok	Performed correlation run from 4570 m to 3900 m. Observed wireline jumped spool grove.
12:00	12:45	4160	interruption - other	ok	Payed out wireline and Re-spoiled to 4160 m.
12:45	14:15	4580	completion -- perforate	ok	Performed correlation run from 4160 m to 4580 m
14:15	14:30	4539	completion -- perforate	ok	Bleed off well head pressure from 80 bar to 39 bar. Positioned guns at perforating interval # 1 between 4539 m to 4527 m and fired guns, Good indication of guns fired . Well head pressure stabilized at 34.7 bar.
14:30	18:15	0	completion -- perforate	ok	POOH with perforating BHA # 1RR from 4539 m to surface. Observed wireline cable released from tool.
18:15	18:30	0	completion -- perforate	ok	Closed in well on swap valve and hydraulic master valve [HMV]
18:30	19:00	0	interruption - other	ok	Evaluated situation and formulated plan forward.
19:00	20:30	0	completion -- perforate	ok	Inflow tested HMV with 5 bar for 10 min and purged lubricator with nitrogen.
20:30	22:30	0	interruption - other	ok	Broke lubricator connection and secured perforating BHA # 1RR with C-plate. Picked-up and verified guns fired. Broke connection above guns and secured tool string inside lubricator and L/O same.
22:30	23:30	0	interruption - other	ok	POOH with gun assembly and L/O same.
23:30	00:00	0	interruption - other	ok	Checked equipment and cleared rig floor