

Summary report

Wellbore: 15/9-F-15

Period: 2008-09-08 00:00 - 2008-09-09 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	16
Days Ahead/Behind (+/-):	2.2
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1378
Depth mTVD:	1347
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	1368.4
Depth At Last Casing mTVD:	1340.4

Summary of activities (24 Hours)

Attempted to integrity test TBC/HPDR/20" CSG/Shoe. Installed Boat collision stool and tension cylinders.

Summary of planned activities (24 Hours)

Install BOP/diverter. Pressure test BOP/riser/connector/20" casing. Make up 17½" drilling BHA and RIH with same. Commence to drill out 20" shoe track.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	139.4	drilling -- bop/wellhead equipment	ok	Applied 15 MT overpull and confirmed TBC locked. Removed hot stab and installed dummy hot stab. Slacked off and maintain 10 MT overpull on riser. Informed production to start up Water injector F-4, F-5 and Oil producer F-14 at 00:30. Parallel activity: Prepared equipment for Claxton NT2 RT removal and horizontal tensioning system installation.
00:30	01:15	139.4	drilling -- bop/wellhead equipment	ok	Removed 6 MT tugger from template riser guide.
01:15	02:30	139.4	drilling -- bop/wellhead equipment	ok	Began installation of hatches on weather deck.
02:30	03:30	139.4	drilling -- bop/wellhead equipment	ok	Waited on production to start up Water injector F-4, F-5 and Oil producer F-14. Meanwhile filled HPDR with water in preparation for testing. Pulled 10 MT tugger from guide funnel to surface.
03:30	05:00	139.4	drilling -- bop/wellhead equipment	ok	Continued to installation of hatch covers on weather deck.
05:00	05:30	139.4	drilling -- bop/wellhead equipment	ok	Installed horizontal tension system.
05:30	06:00	139.4	drilling -- bop/wellhead equipment	ok	Started building scaffolding around Claxton NT2 connector
06:00	13:30	139.4	drilling -- bop/wellhead equipment	ok	Built scaffolding around Claxton NT2 connector. Parallel activity: Prepared for installation of Boat collision stool and tension cylinders. Prepared tools to disconnect the Claxton tool. Prepared 17½" BHA Pressure tested standpipe and kill manifold 345 bars.
13:30	13:45	139.4	drilling -- bop/wellhead equipment	ok	Filled riser prior to leak test TBC/HPDR/20" CSG/Shoe.
13:45	15:30	139.4	drilling -- bop/wellhead equipment	ok	Attempted to leak test the TBC/HPDR/20" CSG/Shoe 20/195 bars 5/10 mins. Pressure drop 2.5 bars/5 mins.
15:30	17:00	139.4	drilling -- bop/wellhead equipment	ok	Rigged up to leak test through kill out let in the Moon Pool 15k hose.
17:00	17:30	139.4	drilling -- bop/wellhead equipment	ok	Leak tested surface lines, kill out let in the Moon Pool 15k hose. 20/200 bars 5/10 min.
17:30	18:30	139.4	drilling -- bop/wellhead equipment	ok	Attempted to leak test the TBC/HPDR/20" CSG/Shoe 20/195 bars 5/10 mins. Pressure drop 2.5 bars/5 mins.
18:30	19:00	139.4	drilling -- bop/wellhead equipment	ok	Rigged down 15k test hose from Claxton tool. Prepared for building scaffolding around NT2 connector.
19:00	19:15	139.4	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to RU Boat collision stool and tension cylinders.
19:15	00:00	139.4	drilling -- bop/wellhead equipment	ok	Started installation of the Boat collision stool and tension cylinders. Parallel activity: Built scaffolding around NT2 connector.

Drilling Fluid

Sample Time	10:00	22:00	23:00
Sample Point	Reserve pit	Reserve pit	Active pit
Sample Depth mMD	-999.99	-999.99	1378
Fluid Type	OBM-Standard	OBM-Standard	Seawater
Fluid Density (g/cm3)	1.44	1.44	1.03
Funnel Visc (s)	-999.99	-999.99	-999.99
Mf (°)			
Pm (°)			
Pm filtrate (°)			
Chloride (°)			
Calcium (°)			
Magnesium (°)			
Ph			
Excess Lime (°)			
Solids			

Sand ()			
Water ()			
Oil ()			
Solids ()			
Corrected solids ()			
High gravity solids ()			
Low gravity solids ()			
Viscometer tests			
Plastic visc. (mPa.s)	21	22	-999.99
Yield point (Pa)	6	6	-999.99
Filtration tests			
Pm filtrate ()			
Filtrate Lthp ()			
Filtrate Hthp ()			
Cake thickn API ()			
Cake thickn HPHT ()			
Test Temp HPHT (degC)	120	120	
Comment			