

Summary report

Wellbore: 15/9-19 BT2

Period: 1998-01-26 00:00 - 1998-01-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	53
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-12-05 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	85
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2911
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	1385
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

FINISHED LD 9 5/8" CASING. RIH AND SPOTTED CEMENT PLUG NUMBER 4 FROM 1540 - 1385 M. POOH TO 1350 M AND CIRCULATED. POOH - LD 3 1/2" DP ON TRIP OUT.

Summary of planned activities (24 Hours)

CONTINUE WITH P&A OPERATIONS.

COMPLETE LD DP. MAKE BIT/SCRAPER RUN TO 1350 M. TAG/TEST PLUG NO. 4. POOH TO 1380 M. CUT MUD WEIGHT TO 1.2 SG. POOH - LD DRILLPIPE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	1378	plug abandon -- cut	ok	CONTINUED TO POOH WITH DRILLPIPE/SPEAR + CASING STRING - UNTIL 10 3/4" CASING HANGER Ø SURFACE. WITH SPEAR 75M BELOW ROTARY. RELEASED SPEAR.
01:00	03:00	1378	plug abandon -- cut	ok	RU FALSE ROTARY. COMPLETED POOH WITH SPEAR & PACK-OFF ASSEMBLY. NOTE: CASING CUT Ø 1378 M.
03:00	06:00	1200	plug abandon -- cut	ok	POOH WITH 10 3/4" X 9 5/8" CASING STRING. LD CASING HANGER, 5 JTS. 10 3/4", X/OVER & 6 JTS. 9 5/8" AS OF 0600HRS
06:00	13:00	0	plug abandon -- cut	ok	COMPLETED LD 9 5/8" CASING: TOTAL OF 103 JTS. 9 5/8" CASING RECOVERED.
13:00	14:00	0	plug abandon -- cut	ok	RD CASING TOOLS.
14:00	14:30	0	interruption -- maintain	fail	REPLACED AIR HOSE FOR DRILLPIPE ELEVATORS.
14:30	20:00	1640	plug abandon -- trip	ok	MU 3 1/2" CEMENTING MULE SHOE AND RIH WITH 3 1/2" AND 5" DRILLPIPE TO 1640 M.
20:00	22:00	1640	plug abandon -- circulating conditioning	ok	CIRCULATED MUD WEIGHTED UP TO 1.40 SG. MAX GAS READING = 36.6 O/O.
22:00	22:30	1640	plug abandon -- circulating conditioning	ok	SPOTTED HI-VIS PILL FROM 1640 - 1540 M.
22:30	23:00	1540	plug abandon -- trip	ok	POOH TO 1540 M. RU TO CEMENT.
23:00	00:00	1540	plug abandon -- cement plug	ok	STARTED SPOTTING CEMENT PLUG NUMBER 4 FROM 1540 - 1385 M. PUMPED 3M3 DRILL WATER SPACER.

Drilling Fluid

Sample Time	00:00	06:00	17:00	
Sample Point	Active pit	Active pit	Flowline	
Sample Depth mMD	3140	3140	3140	
Fluid Type	BENT./POLYMER	BENT./POLYMER	BENT./POLYMER	
Fluid Density (g/cm3)	1.4	1.4	1.4	
Funnel Visc (s)	56	56	56	
Mf ()				
Pm ()				
Pm filtrate ()				
Chloride ()				
Calcium ()				
Magnesium ()				
Ph				
Excess Lime ()				
Solids				
Sand ()				
Water ()				
Oil ()				
Solids ()				
Corrected solids ()				
High gravity solids ()				
Low gravity solids ()				
Viscometer tests				
Plastic visc. (mPa.s)	10	10	10	
Yield point (Pa)	12.5	12.5	12.5	
Filtration tests				
Pm filtrate ()				
Filtrate Lthp ()				
Filtrate Hthp ()				

Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		