

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-03 00:00 - 1993-04-04 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	139
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*SERVICE BREAK HRS LUB VALVE AND SSTT
*WAITED ON BSC PERFORATION GUNS
*RIH WITH TCP AND BHA TO LPR-N VALVE
*PRESS TESTED BHAAGAINST BLIND PLUG - NEG, REP LEAKING
X-OVER AND PRESS TESTED PLUG 200 BAR
*RIH WITH BHA
*PRESS TESTED BHA 350 BAR
*RIH WITH 4 1/2" TEST TUBING TO 2972 M

Summary of planned activities (24 Hours)

*CONT RIH WITH TEST TUBING
*RIH WITH SSTT, LANDING STRING AND LUB VALVE
*PRESS TEST TUBING/SSTT AND LUB VALVE 350 BAR
*R/U FLOWHEAD AND SURFACE EQUIPMENT
*RIH WITH AWS FOR TUBING CORRELATION
*PRESS TEST SURFACE EQUIP 350 BAR
*DISPLACE WELL TO DIESEL
*PERFORATE AND CLEAN UP WELL

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	05:00	0	formation evaluation -- rig up/down	ok	CONT POOH WITH BHAAND PERFORATION GUNS
05:00	06:00	0	formation evaluation -- rig up/down	ok	BROKE OFF X-OVERS AND PUP JOINTS FROM HRS SSTT AND LUBRICATOR VALVE
06:00	07:30	0	formation evaluation -- rig up/down	ok	CONT SERVICE BREAK LUBRICATOR VALVE AND SSTT WITH FLUTED HANGER
07:30	11:00	0	formation evaluation -- rig up/down	ok	PREPARED BSC PERFORATION GUNS TO BE RUN IN HOLE
11:00	14:30	217	formation evaluation -- rig up/down	ok	RIH WITH PERF GUNS AND LPR-N ASSY
14:30	18:00	217	formation evaluation -- drill stem test	ok	PRESS TESTED BHA BELOW LPR-N VALVE AGAINST BLIND PLUG TO 200 BAR - NEG FOUND LEAK ON X-OVER ABOVE BLANKING PLUG, REPAIRED S AME. PRESS TESTED AGAINST BLIND PLUG 200 BAR/15 MIN
18:00	21:30	448	formation evaluation -- rig up/down	ok	RIH WITH BHA, FILLED BHAABOVE LPR-N VALVE WITH 250 LTR VISC PILL
21:30	22:00	448	formation evaluation -- drill stem test	ok	PRESS TESTED BHAAGAINST LPR-N VALVE 350 BAR
22:00	00:00	1044	formation evaluation -- rig up/down	ok	RIH WITH 4 1/2" TEST TUBING TO 1044 M

Drilling Fluid

Sample Time	06:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	

Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	