

## Summary report

Wellbore: 15/9-19 A

Period: 1997-10-06 00:00 - 1997-10-07 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	75
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMD:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

### Summary of activities (24 Hours)

PU 3 1/2" DP FROM DECK. LD 5" HWDP AND 6 1/2" DC. RIH TO 3820 M.  
WORKED CSG SCRAPER.

### Summary of planned activities (24 Hours)

RIH TO FLOAT COLLAR AT 4019 M. CIRCULATE AND CONDITION MUD. POOH.  
INSTALL SHOOTING NIPPLE. RUN SBT LOG.

### Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	formation evaluation -- circulating conditioning	ok	CONTINUED LD 5" DP. LAID DOWN TOTAL 144 JTS.
06:00	06:30	0	formation evaluation -- circulating conditioning	ok	LD 5" DP FROM DERRICK.
06:30	10:00	226	formation evaluation -- circulating conditioning	ok	CHANGED HANDLING TOOLS AND MU 5 7/8" BIT AND 7" CSG SCRAPER. PU 9 JTS OF 4 3/4" DC AND 15 JTS OF 3 1/2" HWDP FROM DECK AND RIH.
10:00	14:30	1502	formation evaluation -- circulating conditioning	ok	RIH TO 1502 M WITH 3 1/2" DP FROM DERRICK. BROKE CIRCULATION AT 1000 M.
14:30	18:00	1502	formation evaluation -- circulating conditioning	ok	LD 15 JTS OF 5" HWDP AND 9 JTS OF 6 1/2" DC FROM DERRICK.
18:00	00:00	2550	formation evaluation -- circulating conditioning	ok	PU 3 1/2"DP FROM DECK. RIH TO 2550 M. BROKE CIRCULATION AT 2000 M AND 2500 M.