

Summary report

Wellbore: 15/9-F-12

Period: 2010-09-22 00:00 - 2010-09-23 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	3
Days Ahead/Behind (+/-):	1.1
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Waited for stable flow aprox. 5050 Sm3/d with PLT at 3080 m. Attempted to RIH at various speed. No-go. Reduced flow rate to 3000 Sm3/d. Took stationary readings at 3080, 3155, 3200 and 3250 m. Logged flowing passes between 3030 and 3250 m, down at 40 m/min and up at 10/20/30/40 m/min. Reduced flow rate to 1500 Sm3/d. Logged flowing passes between 3000 and 3250 m, down at 40 m/min and up at 10/20/30/40 m/min. Unable to log down on both flowing rates at 10/20/30 m/min. POOH with PLT. Changed tool string, RIH with 5,72" EVO bridge plug at 800 m.

Summary of planned activities (24 Hours)

RD wireline pressure control equipment. Hand over well to production department.

Expected status 06:00 tomorrow: No operation.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:45	3080	workover -- wire line	ok	Continued waiting for stable flow. Stabilized flow rate at approx. 5050 Sm³/d.
02:45	05:15	3080	workover -- wire line	ok	Took stationary reading for 5 min at depth 3080 m. Attempted to RIH at various speeds. Max speed was 80 m/min. Stopped at various depths between 2985 and 3015 m.
05:15	06:00	3080	workover -- wire line	ok	Reduced flow rate to 3000 Sm³/d.
06:00	07:15	3080	workover -- wire line	ok	Waited for stable flow rate.
07:15	07:45	3080	workover -- wire line	ok	Took stationary readings at 3080, 3155, 3200 and 3250 m.
07:45	09:15	3080	workover -- wire line	ok	Logged flowing passes between 3030 and 3250 m. Logged down at 40 m/min and up at 10/20/30/40 m/min. Unable to log down passes at 10/20/30 m/min. Positioned toolstring at 3080 m.
09:15	12:45	3080	workover -- wire line	ok	Reduced flow rate to 1500 Sm3/d and stabilized.
12:45	15:15	3080	workover -- wire line	ok	Logged flowing passes between 3000 and 3250 m. Logged down at 40 m/min and up at 10/20/30/40 m/min. Unable to log down passes at 10/20/30 m/min. Positioned toolstring at 3000 m. Shut in well.
15:15	17:15	0	workover -- wire line	ok	POOH.
17:15	19:30	0	workover -- rig up/ down	ok	Closed well. WHP = 89 bar. Bled down and inflow tested HMV. Bled down and flushed lubricator with N2. LD and inspected BHA #1.
19:30	22:00	0	workover -- rig up/ down	ok	Prepared and checked BHA #2, CCL, DPU and 5,72" EVO bridge plug. Lifted toolstring to rig floor.
22:00	23:15	0	workover -- rig up/ down	ok	Held tool box meeting on rig floor. Installed BHA #2 into lubricator. Added 25 ltr Ramex into riser. Leak tested QTS to 20/170 bar for 5/10 min. Equalized with N2 across HMV and opened well. WHP 98.6 bar.
23:15	00:00	800	workover -- wire line	ok	RIH with BHA #2, EVO bridge plug to 800 m.