

Summary report

Wellbore: 15/9-F-11 A

Period: 2013-05-27 00:00 - 2013-05-28 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	13
Days Ahead/Behind (+/-):	8.1
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-05-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2500
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	2574
Depth At Formation Strength mTVD:	2442
Depth At Last Casing mMD:	2570.7
Depth At Last Casing mTVD:	2442

Summary of activities (24 Hours)

Picked up 12 1/4" drilling BHA and RIH to TOC.

Summary of planned activities (24 Hours)

Drill cement and kick off.
Drill 12 1/4" section.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	14.3	drilling -- trip	ok	Picked up 12 1/4" drilling BHA and RIH to 14,3 meter. Observed hydraulic leak on TDS, stopped operation.
00:30	09:30	14.3	interruption -- other	ok	Replaced faulty alignment cylinder on TDS. Meanwhile: Prepared to rig up handling equipment for pick up and rack casing. Held pre-job meeting prior to pick up 12 1/4" BHA.
09:30	13:00	32.3	drilling -- trip	ok	Picked up 12 1/4" drilling BHA and RIH from 14,3 m MD to 32,3 m MD. Baker plugged into ON TRACK. Unable to get contact between Co-pilot and ASS. Troubleshooter and replaced TSC box.
13:00	14:00	93	drilling -- trip	ok	RIH with 12 1/4" BHA on 6 5/8" HWDP from 32,2 m MD to 93 m m MD. Removed masterbushings and installed PS-21 power slips.
14:00	15:30	207	drilling -- trip	ok	Picked up and broke out connection between accelerator and HWDP, installed Totco ring. Made up connection and continued to RIH with 12 1/4" BHA on 6 5/8" HWDP from 93 m MD to 207 m MD. Observed leak on TDS, stopped operation.
15:30	18:30	207	interruption -- other	ok	Discovered leak on TDS oil cooler, isolated hydraulic system and dismantled cooler.
18:30	23:00	2494	drilling -- trip	ok	RIH with 12 1/4" BHA on 5 1/2" DP from 207 m MD to 2494 m MD. Filled pipe every 1000 meters. Average tripping speed 508 meter/hour.
23:00	00:00	2494	drilling -- other	ok	Performed choke drill. Observed hydraulic oil leak on TDS, stopped operation.

Drilling Fluid

Sample Time	05:30	12:00	21:00
Sample Point	Active pit	Active pit	Active pit
Sample Depth mMD	2520	2520	2520
Fluid Type	Enviromul Yellow	Enviromul Yellow	Enviromul Yellow
Fluid Density (g/cm3)	1.28	1.28	1.28
Funnel Visc (s)	-999.99	-999.99	-999.99
Mf (I)			
Pm (I)			
Pm filtrate (I)			
Chloride (I)			
Calcium (I)			
Magnesium (I)			
Ph			
Excess Lime (I)			
Solids			
Sand (I)			
Water (I)			
Oil (I)			
Solids (I)			
Corrected solids (I)			
High gravity solids (I)			
Low gravity solids (I)			
Viscometer tests			
Plastic visc. (mPa.s)	46	42	39
Yield point (Pa)	13.5	11.5	14.5
Filtration tests			
Pm filtrate (I)			
Filtrate Lthp (I)			

Filtrate Hthp ()			
Cake thickn API ()			
Cake thickn HPHT ()			
Test Temp HPHT (degC)	120	120	120
Comment			