

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-22 00:00 - 2013-07-23 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	56
Days Ahead/Behind (+/-):	13.4
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4770
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Performed pressure testing of valves on F-11 Xmas tree in preparation for handover to production department.

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
14:00	18:00	4768.7	completion -- other	ok	<p>Started reporting rig activity on F-1 at 23:00hrs on 21.07.2013</p> <p>Prepared for final pressure test on F-11B Xmas tree before handover to production department.</p> <p>Performed testing on tree as follows:</p> <ul style="list-style-type: none"><li>- Filled Xmas tree with MEG using MEG injection pump. Pressure tested tree cap to 30/200 bar for 5/10min, good test.</li><li>- Pressure tested Swab valve to 30/200 bar for 5/10 mi, good test</li><li>- Bullheaded 3 m3 MEG into tubing using MEG injection pump, followed by 6,6 m3 packer fluid using cement pump and 1,2 m3 MEG with MEG injection pump. Closed DHSV and inflow tested same for 30 min, good test.</li></ul> <p>Suspended further testing on F-11 tree until F-1 26" section below DHSV</p>