

Summary report

Wellbore: 15/9-F-12

Period: 2007-07-16 00:00 - 2007-07-17 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	34
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.2
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1369
Depth mTVD:	0
Plug Back Depth mMD:	
Depth at formation strength mMD:	251
Depth At Formation Strength mTVD:	251
Depth At Last Casing mMD:	1357
Depth At Last Casing mTVD:	1333

Summary of activities (24 Hours)

Made up and ran with HPDR and TBC. Attempted to land Riser. VX ring came off. Installed new VX ring. To much movement to be able to land the TBC.

Summary of planned activities (24 Hours)

Land TBC. R/U surface drilling BOP, and prepare for 17½" hole section.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:15	0	drilling -- bop/wellhead equipment	ok	Made up Fairing (anti collision protection) and run with HPDR to next flange connection. Made up third connection of HPDR.
04:15	06:00	0	drilling -- bop/wellhead equipment	ok	Function tested Tie Back Connector
06:00	08:45	0	drilling -- bop/wellhead equipment	ok	Attached guide wire clamp above Tie Back Connector.
08:45	13:45	0	drilling -- bop/wellhead equipment	ok	Continued run in with HPDR. Held tool box talk with day shift prior to pick up HPDR double "B". Picked up and made up same. ROV latched on both guide wires to template.
13:45	14:00	0	interruption -- wait	ok	Waited on crane, due to helicopter crew change.
14:00	19:00	0	drilling -- bop/wellhead equipment	ok	Picked up and ran in with HPDR "B". Simultaneously prepared tools and equipment for installation of centralizers, tension ring and cylinders.
19:00	20:00	0	drilling -- bop/wellhead equipment	ok	Made up tension jnt and fairings.
20:00	20:45	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to pick up BOP jnt with Claxton tool installed. Picked up BOP jnt with Claxton tool and parked in 5½" elevators.
20:45	21:45	0	drilling -- bop/wellhead equipment	ok	Buildt scaffolding in Moon pool to get access for installation of BOP.
21:45	00:00	0	drilling -- bop/wellhead equipment	ok	Made up BOP jnt with Claxton tool.

Drilling Fluid

Sample Time	14:00	16:00	21:00
Sample Point	Reserve pit	Reserve pit	Reserve pit
Sample Depth mMD	1369	1369	1369
Fluid Type	HPWBM	HPWBM	HPWBM
Fluid Density (g/cm3)	1.35	1.35	1.35
Funnel Visc (s)	-999.99	-999.99	-999.99
Mf ()			
Pm ()			
Pm filtrate ()			
Chloride ()			
Calcium ()			
Magnesium ()			
Ph			
Excess Lime ()			
Solids			
Sand ()			
Water ()			
Oil ()			
Solids ()			
Corrected solids ()			
High gravity solids ()			
Low gravity solids ()			
Viscometer tests			
Plastic visc. (mPa.s)	39	37	38
Yield point (Pa)	12.5	10.5	17.5
Filtration tests			
Pm filtrate ()			
Filtrate Lthp ()			
Filtrate Hthp ()			

Cake thickn API ()			
Cake thickn HPHT ()			
Test Temp HPHT ()			
Comment			