

## Summary report

Wellbore: 15/9-F-14

Period: 2016-08-05 00:00 - 2016-08-06 00:00

<b>Status:</b>	normal
<b>Report creation time:</b>	2018-05-03 13:52
<b>Report number:</b>	7
<b>Days Ahead/Behind (+/-):</b>	1.8
<b>Operator:</b>	Statoil
<b>Rig Name:</b>	MÆRSK INSPIRER
<b>Drilling contractor:</b>	Maersk Drilling
<b>Spud Date:</b>	2007-11-04 00:00
<b>Wellbore type:</b>	
<b>Elevation RKB-MSL (m):</b>	54.9
<b>Water depth MSL (m):</b>	91
<b>Tight well:</b>	Y
<b>HPHT:</b>	Y
<b>Temperature (I):</b>	
<b>Pressure (I):</b>	
<b>Date Well Complete:</b>	2008-06-15

<b>Dist Drilled (m):</b>	-999.99
<b>Penetration rate (m/h):</b>	-999.99
<b>Hole Dia (I):</b>	
<b>Pressure Test Type:</b>	formation integrity test
<b>Formation strength (g/cm3):</b>	1.56
<b>Dia Last Casing (I):</b>	

<b>Depth at Kick Off mMD:</b>	
<b>Depth at Kick Off mTVD:</b>	
<b>Depth mMd:</b>	-999.99
<b>Depth mTVD:</b>	
<b>Plug Back Depth mMD:</b>	2700
<b>Depth at formation strength mMD:</b>	2788
<b>Depth At Formation Strength mTVD:</b>	2728.4
<b>Depth At Last Casing mMD:</b>	3695
<b>Depth At Last Casing mTVD:</b>	3123.4

### Summary of activities (24 Hours)

- Pulled ASV/FLX assembly, L/D same
- Pulled 250m of 7in tbg, L/D same
- RIH w/ spear and pulled 7in tbg out of PBR
- RIH 7in tbg on 5.5in DP
- Circulated well to sea water

### Summary of planned activities (24 Hours)

- Placed 250m balanced cement plug
- POOH w/ tubing above top of cement and circulated out excess of cement
- While WOC pull tubing, totally of 1100m
- RIH w/ remaining tubing on spear, tag cement. Leave tubing in hole, POOH w/ spear

### Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	plug abandon -- other	ok	Inspected and greased grapple. R/B spear BHA.
00:30	00:45	249	plug abandon -- other	ok	Performed TBT for R/U csg handling equipment.
00:45	01:30	249	plug abandon -- other	ok	R/U handling equipment for pulling 7" tubing. Installed spooler unit.
01:30	02:30	236	plug abandon -- other	ok	Pulled out with ASV/FLX assy. Installed FMS slips. L/D ASV/FLX and pup joint. Performed LRA readings.
02:30	05:15	0	plug abandon -- other	ok	POOH with 7" tubing from 236 to surface. Average pulling speed 8 jnts/hr. Performed LRA readings every 5th joint.
05:15	06:00	0	plug abandon -- other	ok	Removed FMS slips and installed master bushing R/D casing tong.
06:00	06:15	41	plug abandon -- other	ok	P/U and M/U spear BHA (run#13), RIH to 41m
06:15	07:45	754	plug abandon -- trip	ok	RIH w/ spear BHA (run#13) on 5.5in DP from 41 m to 754m. RIH speed 475m/h
07:45	08:00	754	plug abandon -- trip	ok	Recorded weights up-92t, down-86t
08:00	08:30	754	plug abandon -- other	ok	Engaged spear, pulled tubing free at 168t hook weight. No indication of pins shearing noticed when tubing went free
08:30	09:00	754	plug abandon -- trip	ok	Observed backflow from the tubing. Pulled one stand and monitored backflow. No change
09:00	10:30	81	plug abandon -- trip	ok	Continued to POOH wet from 754m to 81m
10:30	10:45	81	plug abandon -- trip	ok	Flowchecked well for 15 min. Stable
10:45	11:00	41	plug abandon -- trip	ok	POOH w/ fish from 81m to 41 m. Meanwhile held TBT for rigging up casing tongs
11:00	12:00	0	plug abandon -- other	ok	Installed casgin tongs over well center, changed PS21 slips to master bushing
12:00	12:15	0	plug abandon -- other	ok	Performed Pre-job Meeting to release spear from the fish
12:15	12:45	0	plug abandon -- other	ok	Released spear and inspected grapple. Grapple in good condition. R/B spear BHA (run#13) in derrick
12:45	13:45	0	plug abandon -- other	ok	Broke off cut. Observed high torque. Changed elevator inserts and pulled out 1x single, removed clamp and L/D same
13:45	14:00	0	plug abandon -- cement plug	ok	Cleaned and inspected swage before M/U
14:00	15:15	0	interruption -- repair	ok	M/U swage. Overtorqued connection due to wrong setting on casing tongs. Broke off swedge and inspected connection. Performed TBT prior to pull out overtorqued box
15:15	16:00	0	interruption -- repair	ok	POOH w/ tubing with overtorqued box, arranged double securing to box. Set slips, removed double securing to box. Removed clamp and broke off single, L/D same
16:00	17:00	0	interruption -- repair	ok	Inspected box treads. P/U backup 7in pup w/ expandable plug. Aligned pup over stump, made up 2x turns with chain tong, removed elevators and M/U connection w/ casing tong
17:00	17:30	0	plug abandon -- cement plug	ok	M/U swedge to 7in tubing
17:30	18:15	0	plug abandon -- cement plug	ok	R/D casing tong
18:15	18:30	0	plug abandon -- cement plug	ok	M/U stand of 5.5in DP to swedge. Changed out master bushing to PS21 slips
18:30	20:45	2541	plug abandon -- cement plug	ok	RIH w/ 7in tubing on 5.5in DP from 1816m to 2541m. Filled pipe every 250m
20:45	21:00	2578	plug abandon -- cement plug	ok	M/U TDS, RIH to 2578m
21:00	21:15	0	plug abandon -- cement plug	ok	Performed Pre-job Meeting for cement operation
21:15	22:30	0	plug abandon -- cement plug	ok	Installed cement stand, M/U TDS again, installed cement hose. End of tubing is at 2581m before started pumping
22:30	23:15	0	plug abandon -- cement plug	ok	Circulated 45m3 of SW at 3000lpm/89bar. When 40m3 pumped pulled string to 2580m. 0.3% HC gas observed in returns. Circulated additional 10m3 of SW. Totally circulated 55m3 of SW. Pumped 20m3 of wash pill at 2700lpm/76bar

23:15	00:00	0	plug abandon – cement plug	ok	Pressure tested last line connection to pump in sub to 310bar for 3 min. Good test. Bled off pressure to 20bar. Opened LTV and confirmed line up.
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