

Summary report

Wellbore: 15/9-F-11 A

Period: 2013-05-17 00:00 - 2013-05-18 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	4
Days Ahead/Behind (+/-):	1.1
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-05-28

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3302
Depth mTVD:	2804
Plug Back Depth mMD:	
Depth at formation strength mMD:	2574
Depth At Formation Strength mTVD:	2442
Depth At Last Casing mMD:	2570.7
Depth At Last Casing mTVD:	2442

Summary of activities (24 Hours)

Performed gyro logging.

Summary of planned activities (24 Hours)

Reporting on F-99.

Wait for Lewek Connector to complete work on gas pipeline.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	3302	drilling -- circulating conditioning	ok	Continued to circulate hole clean with 1800-2300 liter/min, 165-173 bar, 120 rpm, 12-16 kNm, 1,36 sg ECD. Meanwhile: Prepared and rigged up for wireline job. Held pre-job meeting prior to wireline job.
01:00	01:30	3302	drilling -- pressure detection	ok	Flow checked well, OK.
01:30	05:30	3302	formation evaluation -- log	ok	Rigged up logging equipment. Made up CSES assembly and connected to TDS.
05:30	08:00	3302	formation evaluation -- log	ok	RIH with gyro inside 5 1/2" DP string from surface to 2133 meter. Meanwhile: Moved string every 30 minutes. Monitored well on trip tank.
08:00	09:00	3302	formation evaluation -- log	ok	Closed wireline stuffing box. Pumped gyro down inside 5 1/2" DP string with 600-700 liter/min, 27-32 bar.
09:00	11:00	3302	formation evaluation -- log	ok	Logged interval from 3144 m MD to 2580 m MD. Meanwhile: Moved string every 30 minutes. Monitored well on trip tank.
11:00	14:00	3302	formation evaluation -- log	ok	Rigged down logging equipment. Broke out CSES assembly and disconnected from TDS.

Drilling Fluid

Sample Time	21:00
Sample Point	Active pit
Sample Depth mMD	3301
Fluid Type	Enviromul Yellow
Fluid Density (g/cm3)	1.28
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	35
Yield point (Pa)	11
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	

Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT (degC)	120
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2624		.87	estimated
00:00	3302		1.07	estimated