

Summary report

Wellbore: 15/9-F-14

Period: 2008-07-01 00:00 - 2008-07-02 00:00

| | |
|--------------------------|-------------------|
| Status: | normal |
| Report creation time: | 2018-05-03 13:52 |
| Report number: | 77 |
| Days Ahead/Behind (+/-): | 14.5 |
| Operator: | StatoilHydro |
| Rig Name: | MÆRSK INSPIRER |
| Drilling contractor: | Mærsk Contractors |
| Spud Date: | 2007-11-04 00:00 |
| Wellbore type: | |
| Elevation RKB-MSL (m): | 54.9 |
| Water depth MSL (m): | 91 |
| Tight well: | Y |
| HPHT: | Y |
| Temperature (I): | |
| Pressure (I): | |
| Date Well Complete: | 2008-06-15 |

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|-----------------------------|--------------------------|
| Dist Drilled (m): | -999.99 |
| Penetration rate (m/h): | -999.99 |
| Hole Dia (I): | |
| Pressure Test Type: | formation integrity test |
| Formation strength (g/cm3): | 1.56 |
| Dia Last Casing (I): | |

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|-----------------------------------|--------|
| Depth at Kick Off mMD: | |
| Depth at Kick Off mTVD: | |
| Depth mMd: | 3750 |
| Depth mTVD: | 3158.5 |
| Plug Back Depth mMD: | 3654 |
| Depth at formation strength mMD: | 2788 |
| Depth At Formation Strength mTVD: | 2728.4 |
| Depth At Last Casing mMD: | 3695 |
| Depth At Last Casing mTVD: | 3123.4 |

Summary of activities (24 Hours)

Commissioned XMT. Meanwhile prepared for running WL and performed rig maintenance.

Summary of planned activities (24 Hours)

Commission XMT. Prepare for running WL.

Operations

| Start time | End time | End Depth mMD | Main - Sub Activity | State | Remark |
|------------|----------|---------------|--------------------------------------|-------|---|
| 00:00 | 06:00 | 0 | completion -- bop/wellhead equipment | ok | Comissioned XMT. Tested coflex hose 100 bar / 15 min - test approved by production. Meanwhile prepared for running WL : -Changed IBOP on TDS -Performed service on drawwork -Cleaned and tidied drillfloor -Removed support bracket from flowline for modifications -Checked and tested equipment -Made up lubricator sections on cantilever -Spotted grease injection skid and well control skid on drillfloor |
| 06:00 | 12:00 | 0 | completion -- bop/wellhead equipment | ok | Commissioned XMT. Meanwhile : -Dismantled IBOPs -Maintenance on diverter -Mounted and commissioned manrider on drillfloor -Cleaned lower shakers -Performed derrick inspection |
| 12:00 | 13:00 | 0 | completion -- bop/wellhead equipment | ok | Commissioned XMT. Meanwhile : -Installed WL riser spool / x-over on XMT. -Installed WL BOP's -Fitted hole cover around WL riser spool on weatherdeck |
| 13:00 | 00:00 | 0 | completion -- bop/wellhead equipment | ok | Commissioned XMT. Meanwhile : -Mounted IBOPs -Prepared for running WL -Cleaned in drilling areas |

Drilling Fluid

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|-------------------------|--------------|
| Sample Time | 00:00 |
| Sample Point | Active pit |
| Sample Depth mMD | -999.99 |
| Fluid Type | Packer fluid |
| Fluid Density (g/cm3) | 1.03 |
| Funnel Visc (s) | -999.99 |
| Mf (I) | |
| Pm (I) | |
| Pm filtrate (I) | |
| Chloride (I) | |
| Calcium (I) | |
| Magnesium (I) | |
| Ph | |
| Excess Lime (I) | |
| Solids | |
| Sand (I) | |
| Water (I) | |
| Oil (I) | |
| Solids (I) | |
| Corrected solids (I) | |
| High gravity solids (I) | |
| Low gravity solids (I) | |
| Viscometer tests | |
| Plastic visc. (mPa.s) | -999.99 |

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|---------------------|---------|
| Yield point (Pa) | -999.99 |
| Filtration tests | |
| Pm filtrate () | |
| Filtrate Lthp () | |
| Filtrate Hthp () | |
| Cake thickn API () | |
| Cake thickn HPHT () | |
| Test Temp HPHT () | |
| Comment | |