

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-01 00:00 - 1993-04-02 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	137
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*PRESS TESTED TUBING 350 BAR
*M/U BACK-UP SSTT AND M/U TO TUBING
*PRESS TESTED SSTT/TUBING 350 BAR
*RIH WITH LANDINGSTRING, OBSERVED LEAK ON SSTT CONTROL LINE
*POOH AND FOUND SSTT LEAKING
*WORKED ON LEAKING SST TREES. WAITED ON HELICOPTER WITH NEW SSTT
*PRESS TESTED NEW SSTT, M/U PUP JNTS/X-OVERS
*M/U SSTT TO STRING, H/U CONTROL LINES AND FUNCTION TESTED

Summary of planned activities (24 Hours)

*PRESS TEST TUBING/SSTT TO 350 BAR
*RIH WITH LANDING STRING AND LUBRICATOR VALVE
*PRESS TEST TUBING/LUB VALVE TO 350 BAR
*M/U FLOWHEAD AND SURFACE EQUIPMENT
*PRESS TEST SURFACE EQUIP TO 350 BAR
*DISPLACE WELL TO DIESEL
*PERFORATE AND CLEAN UP WELL

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	4310	formation evaluation -- rig up/down	ok	L/D FLOWHEAD WITH COFLEXIP HOSE ON DECK. CHANGED OUT BAILS. L/D LUBRICATOR VALVE AND POOH WITH 3 STANDS TUBING
03:00	05:00	4220	formation evaluation -- rig up/down	ok	PULLED SSTT ABOVE ROTARY AND PRESS TESTED STRING AGAINST LPR VALVE TO 350 BAR, PRESS DROPPED 8 BAR IN 17 MIN
05:00	06:00	4200	formation evaluation -- rig up/down	ok	L/D SSTT AND PUP JOINTS. PRESS TESTED TUBING 350 BAR
06:00	07:00	4200	formation evaluation -- rig up/down	ok	PRESS TESTED TUBING AGAINST LPR-N VALVE TO 350 BAR/15 MIN
07:00	10:30	4220	formation evaluation -- rig up/down	ok	SERVICE BROKE SSTT AND L/D SAME. P/U BACK-UP SSTT AND M/U TO TEST STRING. H/U CONTROL LINES AND FUNCTION TESTED SSTT. PRESS T ESTED STRING AGAINST LPR-N TO 350 BAR/20 MIN.
10:30	12:00	4260	formation evaluation -- rig up/down	ok	RIH WITH LANDING STRING TO 4260 M, LOST PRESS ON SSTT CONTROL LINE. POOH AND FOUND LEAK ON SSTT, L/D SAME.
12:00	00:00	4200	interruption -- repair	ok	HRS WORKED ON REPAIRING LEAKING SSTT'S RECEIVED NEW SSTT WITH HELICOPTER, PRESS TESTED SAME ON DECK PRIOR TO P/U ON DRILL FLOOR

Drilling Fluid

Sample Time	01:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	

Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	