Summary report

Wellbore: 15/9-F-15 **Period: 2008-09-09 00:00 - 2008-09-10 00:00**

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	17
Days Ahead/Behind (+/-):	2
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1378
Depth mTVD:	1347
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	1368.4
Depth At Last Casing mTVD:	1340.4

Summary of activities (24 Hours)

Installed BOP/slip jnt/Diverter. Retrieved Nominal Seat protector and washed well head. RIH and installed BOP plug and started testing of BOP/HPDR.

Summary of planned activities (24 Hours)

Pressuretest HPDR to 345 bar. Function test rest of BOP rams. Pull BOP test plug. Pressure test BOP/riser/connector/20" casing to 75 bars. Make up 17½" drilling BHA and RIH with same. Commence to drill out 20" shoe track.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	05:30	139.4	drilling -- bop/wellhead equipment	ok	Continued installation of boat collision stool and tension cylinders. Parallel activity: Removed mandrel from BOP, hose and lo-torq from Claxton running tool. Pressure tested kill, cement and choke manifolds to 20/345 bars 5/10 mins.
05:30	06:00	139.4	drilling -- bop/wellhead equipment	ok	Applied 50 bars to all tension cylinders. Slacked off TDS weight to natural weight. Increased pressure to 90 bars to the tension cylinders. Measured vertical distance fr om underside of tensioner ring to upper surface of Boat Collision stool 530mm.
06:00	07:00	0	drilling -- bop/wellhead equipment	ok	Prepared for rigging down Claxton tool.
07:00	08:30	0	drilling -- bop/wellhead equipment	ok	Held tool box talk and rigged down Claxton tool. Parallel activity: Leak tested Choke manifold 20/345 bars 5/10 mins.
08:30	10:00	0	drilling -- bop/wellhead equipment	ok	Retrieved Claxton tool and laid out same.
10:00	12:00	0	drilling -- bop/wellhead equipment	ok	Started nippling up drilling BOP. Parallel activity: Performed maintenance of elevator. Pressure tested TDS 20/1000 bars 5/10 mins. Pressure tested Kelly hose 20/345 bars 5/10 mins.
12:00	16:30	0	drilling -- bop/wellhead equipment	ok	Installed tension cylinders on the BOP. Parallel activity: Rigged up for running the Slick jnt.
16:30	17:15	0	drilling -- bop/wellhead equipment	ok	Attempted to install Diverter. BOP/HPDR not align.
17:15	19:00	0	drilling -- bop/wellhead equipment	ok	Lifted Diverter. Disconnected BOP from HPDR and aligned BOP over well centre below Diverter.
19:00	19:30	0	drilling -- bop/wellhead equipment	ok	Tool box talk and checked equipment.
19:30	20:00	0	drilling -- bop/wellhead equipment	ok	Orientated HPDR using the horizontal tension system.
20:00	21:45	0	drilling -- bop/wellhead equipment	ok	Made up BOP NT2 connector
21:45	22:30	0	drilling -- bop/wellhead equipment	ok	Held tool box talk and made up Slick jnt to Annular BOP.
22:30	22:45	0	drilling -- bop/wellhead equipment	ok	Orientated and landed the Diverter.
22:45	23:45	0	drilling -- bop/wellhead equipment	ok	Removed Diverter RT. Connected overshot packer hose. Took BOP weight with upper tension cylinders. Rigged down slings from bails.
23:45	00:00	0	drilling -- bop/wellhead equipment	ok	Tool box talk prior to pick up WBBRT and jetting sub.

Drilling Fluid

Sample Time	10:00	22:00
Sample Point	Reserve pit	Reserve pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	OBM-Standard	OBM-Standard
Fluid Density (g/cm3)	1.44	1.44
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		

Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	22	20
Yield point (Pa)	5.5	6
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	120
Comment		