

Summary report

Wellbore: 15/9-19 BT2

Period: 1998-01-18 00:00 - 1998-01-19 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	45
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-12-05 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	85
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	
Formation strength (I):	
Dia Last Casing (I):	

Depth at Kick Off mMD:	2911
Depth at Kick Off mTVD:	
Depth mMd:	4250
Depth mTVD:	3360
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

FINISHED SHOOTING SIDEWALL CORES VIA PCL TECHNIQUES.POOH WITH SIDEWALL CORING TOOLSTRING TO 7" SHOE. DISCONNECT & POOH WITH WET CONNECTOR VIA ELECTRIC LINE. RD ATLAS SHEAVES.CONTINUED TO POOH WITH SIDEWALL CORING TOOLSTRING/DRILLPIPE. MU 2 7/8" CEMENT STINGER & TIH TO START P&A.

Summary of planned activities (24 Hours)

CONTINUE TO TIH TO 5 STANDS ABOVE 7" SHOE. IF WEATHER OK, CONTINUE TO TIH TO TD TO SPOT FIRST CEMENT PLUG.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:00	4230	formation evaluation -- log	ok	CONTINUED TO RIH WITH SIDEWALL CORING TOOLSTRING FROM 3219 - 4230 M.
04:00	06:00	3920	formation evaluation -- log	ok	RAN CORRELATION LOG. START POOH WITH SIDEWALL CORING TOOLSTRING/DRILLPIPE - TAKING 2 SIDEWALL CORES PER STATION WHILE POOH. 30 OUT OF 50 SIDEWALL CORES TAKEN.
06:00	07:00	3770	formation evaluation -- log	ok	CONTINUED TO POOH WITH SIDEWALL CORING TOOLSTRING/DRILLPIPE FROM 3920-3770 M. TOOK SIDEWALL CORES WHILE POOH.
07:00	08:30	3189	formation evaluation -- log	ok	COMPLETED TAKING SIDEWALL CORES. CONTINUED TO POOH WITH SIDEWALL CORING TOOLSTRING/DRILLPIPE TO 3189 M.
08:30	10:00	3189	formation evaluation -- log	ok	ATLAS PULLED WET CONNECTOR LOOSE WITH NO PROBLEMS; 7000 LBS.-3.2 MT- OF PULL NEEDED. ATLAS POOH WITH ELECTRIC LINE. RD SIDE EN TRY SUB & LD STABILIZER.
10:00	10:30	3189	formation evaluation -- log	ok	RD ATLAS WIRELINE SHEAVES FROM DERRICK.
10:30	18:00	0	formation evaluation -- log	ok	COMPLETED POOH WITH SIDEWALL CORING TOOLSTRING/DRILLPIPE. LD SIDEWALL CORING TOOLSTRING.
18:00	22:00	241	plug abandon -- trip	ok	RU 2 7/8" TUBING HANDLING EQUIPMENT.PU CEMENT MULESHOE+24 JTS. 2 7/8" TUBING FOR P&A CEMENT PLUGS.
22:00	00:00	950	plug abandon -- trip	ok	CONTINUED TIH WITH CEMENT STINGER FROM 241 - 950 M.

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	3360	3360
Fluid Type	ULTIDRILL	ULTIDRILL
Fluid Density (g/cm3)	1.4	1.4
Funnel Visc (s)	58	58
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	24	24
Yield point (Pa)	11	11
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		

Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3775		1.3	estimated
00:00	4250		1.09	estimated

Log Information

Run No	Service Company	Depth Top mMD	Depth Bottom mTVD	Tool	BHST (degC)
6	Western Atlas	3770	4230	SWC - G R	-999.99