

Summary report

Wellbore: 15/9-19 ST2

Period: 1992-12-30 00:00 - 1992-12-31 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	61
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	32
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3050
Depth mTVD:	2086.3
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

-CONTINUED RIH FROM 2903M TO 2965M.
 -REAMED/WASHED FROM 2965M TO 3018M.
 -DRILLED/SURVEYED FROM 3018M TO 3050M.
 -BACKREAMED FROM 3050M TO 2130M.

Summary of planned activities (24 Hours)

-FINISH BACKREAMING OUT TO SHOE.
 -SLIPP AND CUT DRILLINE.
 -POOH AND CHANGE BIT.
 -RIH TO TD CLEANING HOLE AS NECESSARY.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:00	2740	interruption -- sidetrack	ok	CONTINUED RUNNING IN HOLE FROM 840M TO 2740M. WASHED PAST SPOT AT 2650M.
04:00	06:00	2903	interruption -- sidetrack	ok	WASHED DOWN FROM 2740M TO 2780M. CONTINUED RIH FROM 2780M TO 2903M. WASHED PAST SPOT AT 2825M.
06:00	06:30	2965	interruption -- sidetrack	ok	CONTINUED RIH FROM 2903M TO 2965M.
06:30	10:30	3018	interruption -- sidetrack	ok	REAMED/WASHED FROM 2965M TO 3018M. TIGHT SPOT AT 2965M.
10:30	13:00	3043	interruption -- sidetrack	ok	DRILLED/SURVEYED 12 1/4" HOLE FROM 3018M TO 3043M.
13:00	19:30	3050	interruption -- sidetrack	ok	DRILLED 12 1/4" HOLE FROM 3043M TO 3050M WITH LIMITED PENETRATION- RATE. VARIED DRILLING PARAMETRES WITHOUT ANY APPARENT GAIN.
19:30	00:00	3050	interruption -- sidetrack	ok	BACKREAMED FROM 3050M TO 2778M. MAX TORQUE 15000 NM. RPM 140. PUMP PRESSURE 200 BAR AT 128 SPM.

Drilling Fluid

Sample Time	03:00	14:00	22:00
Sample Point	Flowline	Flowline	Flowline
Sample Depth mMD	-999.99	3018	3050
Fluid Type	PETROFREE	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.6	1.62	1.61
Funnel Visc (s)	88	87	92
Mf ()			
Pm ()			
Pm filtrate ()			
Chloride ()			
Calcium ()			
Magnesium ()			
Ph			
Excess Lime ()			
Solids			
Sand ()			
Water ()			
Oil ()			
Solids ()			
Corrected solids ()			
High gravity solids ()			
Low gravity solids ()			
Viscometer tests			
Plastic visc. (mPa.s)	35	39	43
Yield point (Pa)	11.5	10.5	12.5
Filtration tests			
Pm filtrate ()			
Filtrate Lthp ()			

Filtrate Hthp ()			
Cake thickn API ()			
Cake thickn HPHT ()			
Test Temp HPHT ()			
Comment			

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2920		1.2	estimated
00:00	3050		1.04	estimated

Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
3020.7	2071.6	59.9	286.6	

Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	Shows Description	Lithology Description
3018	3050	2070	2086.3		SANDSTONE WITH OCCASIONAL THIN CLAYSTONES

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	trip gas	3018		2070		1.01		-999.99	-999.99	-999.99	-999.99	-999.99