

Summary report

Wellbore: 15/9-F-11 B

Period: 2015-10-28 00:00 - 2015-10-29 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	5
Days Ahead/Behind (+/-):	.6
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Altus Intervention
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Completed first set of RST IC logging passes from 4254 to 3470 m. Started second set of RST IC logging passes in same intervals.

Summary of planned activities (24 Hours)

Continue to log RST or bean up well to perform PLT logging.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	3818	workover -- wire line	ok	Continued to log RST IC pass at 0,5 m/min across interval from 4200 to 4188 m, 4045 to 3895 m and 3827 up to 3818 m. Meanwhile performed well control drill.
06:00	13:10	3470	workover -- wire line	ok	Continued to log IC pass at 0,5 m/min from 3818 to 3660 m and 3522 to 3470 m. Completed logging first IC pass.
13:10	15:05	4270	workover -- wire line	ok	Switched over to tractor and tractored down from 3470 m to 4270 m.
15:05	00:00	3780	workover -- wire line	ok	Switched over to logging mode and started second IC pass. Logged IC pass at 0,5 m/min from 4254 to 4188 m, 4045 to 3895 m and 3827 to 3780 m. WH P 109.