

Summary report

Wellbore: 15/9-F-14

Period: 2007-11-10 00:00 - 2007-11-11 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	6
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	0
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	36
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	204
Depth mTVD:	204
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	196.8
Depth At Last Casing mTVD:	196.8

Summary of activities (24 Hours)

WOW. Made up cmt stinger inside 30" conductor. Run 30" conductor and stabbed same into template guide funnel. Run 30" conductor to 169 m. Washed down from 169 m.

Summary of planned activities (24 Hours)

Wash down with the conductor pipe. Cement the 30" conductor. Wait for cement to set.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	55	interruption -- waiting on weather	ok	WOW due to high wind and waves.
06:00	13:00	55	interruption -- waiting on weather	ok	WOW. High wind and waves. Meanwhile performed rig maintenance.
13:00	15:30	55	drilling -- casing	ok	Held a tool box meeting. Run the 30" conductor housing. Laid down the conductor running tool.
15:30	16:45	55	drilling -- casing	ok	Run and made up the cementing stinger in the conductor.
16:45	18:30	55	drilling -- casing	ok	Picke up CART housing. Installed 2" fill up valve. Installed inclinometer on CART.
18:30	21:00	55	drilling -- casing	ok	Installed top up cement system on the 30" conductor pipe whlie running down. Foot injury on centraliser deck.
21:00	22:15	55	drilling -- casing	ok	Investigated incident involving a service hand.
22:15	22:45	55	drilling -- casing	ok	Continued to install top up cement system on the 30" conductor pipe whlie running down.
22:45	00:00	55	drilling -- casing	ok	Run 30" conductor on 5 1/2" landing string.

Drilling Fluid

Sample Time	20:00	21:01
Sample Point	Reserve pit	Reserve pit
Sample Depth mMD	203	204
Fluid Type	Spud Mud	OBM-Standard
Fluid Density (g/cm3)	1.05	1.4
Funnel Visc (s)	111	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	30
Yield point (Pa)	-999.99	10.5
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)		120
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	204		1.03	estimated