

## Summary report

Wellbore: 15/9-F-12

Period: 2010-09-22 00:00 - 2010-09-23 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	3
Days Ahead/Behind (+/-):	1.1
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

## Summary of activities (24 Hours)

Waited for stable flow approx. 5050 Sm3/d with PLT at 3080 m. Attempted to RIH at various speed. No-go. Reduced flow rate to 3000 Sm3/d. Took stationary readings at 3080, 3155, 3200 and 3250 m. Logged flowing passes between 3030 and 3250 m, down at 40 m/min and up at 10/20/30/40 m/min. Reduced flow rate to 1500 Sm3/d. Logged flowing passes between 3000 and 3250 m, down at 40 m/min and up at 10/20/30/40 m/min. Unable to log down on both flowing rates at 10/20/30 m/min. POOH with PLT. Changed tool string. RIH with 5.72" EVO bridge plug at 800 m.

## Summary of planned activities (24 Hours)

RD wireline pressure control equipment. Hand over well to production department.

Expected status 06:00 tomorrow: No operation.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:45	3080	workover -- wire line	ok	Continued waiting for stable flow. Stabilized flow rate at approx. 5050 Sm <sup>3</sup> /d.
02:45	05:15	3080	workover -- wire line	ok	Took stationary reading for 5 min at depth 3080 m. Attempted to RIH at various speeds. Max speed was 80 m/min. Stopped at various depths between 2985 and 3015 m.
05:15	06:00	3080	workover -- wire line	ok	Reduced flow rate to 3000 Sm <sup>3</sup> /d.
06:00	07:15	3080	workover -- wire line	ok	Waited for stable flow rate.
07:15	07:45	3080	workover -- wire line	ok	Took stationary readings at 3080, 3155, 3200 and 3250 m.
07:45	09:15	3080	workover -- wire line	ok	Logged flowing passes between 3030 and 3250 m. Logged down at 40 m/min and up at 10/20/30/40 m/min. Unable to log down passes at 10/20/30 m/min. Positioned toolstring at 3080 m.
09:15	12:45	3080	workover -- wire line	ok	Reduced flow rate to 1500 Sm <sup>3</sup> /d and stabilized.
12:45	15:15	3080	workover -- wire line	ok	Logged flowing passes between 3000 and 3250 m. Logged down at 40 m/min and up at 10/20/30/40 m/min. Unable to log down passes at 10/20/30 m/min. Positioned toolstring at 3000 m. Shut in well.
15:15	17:15	0	workover -- wire line	ok	POOH.
17:15	19:30	0	workover -- rig up/ down	ok	Closed well. WHP = 89 bar. Bled down and inflow tested HMV. Bled down and flushed lubricator with N2. LD and inspected BHA #1.
19:30	22:00	0	workover -- rig up/ down	ok	Prepared and checked BHA #2, CCL, DPU and 5.72" EVO bridge plug. Lifted toolstring to rig floor.
22:00	23:15	0	workover -- rig up/ down	ok	Held tool box meeting on rig floor. Installed BHA #2 into lubricator. Added 25 ltr Ramex into riser. Leak tested QTS to 20/170 bar for 5/10 min. Equalized with N2 across HMV and opened well. WHP 98.6 bar.
23:15	00:00	800	workover -- wire line	ok	RIH with BHA #2, EVO bridge plug to 800 m.