

Summary report

Wellbore: 15/9-F-15

Period: 2007-12-30 00:00 - 2007-12-31 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	13
Days Ahead/Behind (+/-):	.8
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	1378
Depth mTVD:	1347
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	1368.4
Depth At Last Casing mTVD:	1340.4

Summary of activities (24 Hours)

Completed cementing of 20" casing.

Summary of planned activities (24 Hours)

Skid cantilever to F-12 and commence operation.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:30	1368.4	drilling -- casing	ok	Mixed and performed cmt job. Pumped : 322 m ³ 1.52 SG lead slurry at 1300 lpm, 25 - 28 bars pump pressure. 20 m ³ 1.92 SG tail slurry at 900 lpm, 25 bars pump pressure. Good returns in F-15
04:30	06:00	1368.4	drilling -- casing	ok	Released dart, shear pressure/volume 200 bar/1250 litres. Chased dart with 3000 litres SW with CMT pump. Displaced cement with rig pumps at 3000 LPM. FCP 52 bars. All returns up F15. Bumped plug at 9507 stks. Increased pressure to 120 bars. 97.6 % pump efficiency.
06:00	06:15	1368.4	drilling -- casing	ok	Bled off pressure = 1500 litres, no back flow.
06:15	07:00	1368.4	drilling -- casing	ok	Rigged down CMT hose and control lines.
07:00	07:15	1368.4	drilling -- casing	ok	Held tool box talk prior to release the CART tool.
07:15	07:45	145	drilling -- casing	ok	Reduced over pull on landing string to neutral. Released CART according to Vetco procedure, 5 turns right hand. Broke out cement head and laid out same. Dropped 2 sponge balls and flushed landing string.
07:45	08:30	125	drilling -- casing	ok	Laid out two HWDP. Picked up CMT head and broke out 6' DP pup. Laid out CMT head.
08:30	09:00	0	drilling -- casing	ok	Continued pull out with landing string and laid out same.
09:00	11:00	0	moving -- skid	ok	Installed well head hatches. Terminated operation on F-15

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	1218		pipe handling equ syst -- elevator	0	00:00	Unable to open/close 5½" elevators. Trouble shoted elevator. Rigged down 5½" elevator. Changed out H hydraulic filter.

Drilling Fluid

Sample Time	08:30
Sample Point	Reserve pit
Sample Depth mMD	1378
Fluid Type	Seawater
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	

High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	