

Summary report

Wellbore: 15/9-F-14

Period: 2008-06-29 00:00 - 2008-06-30 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	75
Days Ahead/Behind (+/-):	14.6
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3750
Depth mTVD:	3158.5
Plug Back Depth mMD:	3654
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Hooked up coflex hose to production hub in wellhead. Tested DHPG outlet. Installed flowline support bracket - wrong type. Tested DHSV/ASV lines/exit blocks. Modified and made up correct flowline support bracket. Pulled in and made up coflex hose to XMT. Attempted to fit support bracket shoe/clamp - too narrow gap to fit. Hooked up hose to XMT and performed body test to 345 bar / 10 min. Lined up for filling coflex hose.

Summary of planned activities (24 Hours)

Pull BPV. Modify support bracket and/or shoe/clamp. Inflow test XMT valves. Test coflex hose. Commission XMT.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	0	completion -- bop /wellhead equipment	ok	Spliced DHPG cable. Made up DHPG wellhead outlet to exit block according to WD procedure. Pressure tested wellhead outlet - negative. Observed leakage around threads between wellhead outlet and exit block. Dismanteled wellhead outlet and found damage on primary metal seal around threads. Discussed situation. Decided to go ahead with XMT hook up activities. Meanwhile serviced TDS.
02:00	03:30	0	completion -- bop /wellhead equipment	ok	Installed flow spool on XMT with tugger support from drillfloor according to instructions from production.
03:30	06:00	0	completion -- bop /wellhead equipment	ok	Made up XMT flow spool with hy-torq kit. Worked to hook up coflex hose to wellhead module production hub. Used slings, chainhoists and eagle clamps as required to support/jack coflex hose. Meanwhile hung off travelling block for 6 month maintenance of crown block.
06:00	08:30	0	completion -- bop /wellhead equipment	ok	Hooked up coflex hose to hub in wellhead module. Made up clamp with Hy-torq kit.
08:30	09:15	0	completion -- bop /wellhead equipment	ok	Removed hatches and transferred flowline support bracket to XMT deck. Installed hatches
09:15	10:45	0	completion -- bop /wellhead equipment	ok	Removed DHPG wellhead outlet. Cut and reterminated DHPG conductor. Replaced seals and re-installed DHPG wellhead outlet according to WD procedure. Tested wellhead outlet through exit block to 345 bar / 10 min - ok. Hooked up DHPG to wellhead junction box. Found that flow spool on XMT had wrong alignment.
10:45	12:30	0	completion -- bop /wellhead equipment	ok	Broke bolts on flowline spool. Re-aligned flowline spool.
12:30	13:30	0	completion -- bop /wellhead equipment	ok	Installed flowline hub support bracket on XMT. Found that it was the wrong bracket, even though it was marked F-14.
13:30	17:15	0	completion -- bop /wellhead equipment	ok	Reverted to testing hydraulic control lines. Hooked up BOT pump. Tested DHSV line and exit block to 570 bar / 15 min - ok. Tested ASV line and exit block to 570 bar / 15 min - ok.
17:15	18:15	0	completion -- bop /wellhead equipment	ok	Removed chain hoists and slings from flowlines and repalced with 5 MT chainhoists and slings.
18:15	20:00	0	completion -- bop /wellhead equipment	ok	Removed wellhead bracket from XMT and put on weatherdeck. Meanwhile cut bolt holes in F-14 support bracket in mechanical workshop.
20:00	22:00	0	completion -- bop /wellhead equipment	ok	Rigged chainblocks and slings in moonpool for supporting tugger when pulling in coflex flowline Made up bolts on flow spool with Hy-torq kit.
22:00	00:00	0	completion -- bop /wellhead equipment	ok	Pulled/jacked coflex flowline hose using chain hoists, slings and tugger from drillfloor. Brought modified support bracket to XMT deck. Installed support bracket on XMT. Meanwhile serviced fwd PRS.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		well control equ syst -- other	0	00:00	Not able to release lock dogs in diverter with dedicated pulling/handling tool.

Drilling Fluid

Sample Time	00:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99

Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	