

Summary report

Wellbore: 15/9-19 S

Period: 1992-09-24 00:00 - 1992-09-25 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	17
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	531
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	drilling -- casing	ok	RELEASED 20" RUNNING TOOL BY 3 RIGHT HAND TURNS. PULLED RUNNING TOOL ABOVE TEMPLATE.
00:30	01:00	0	drilling -- casing	ok	MOVED RIG 25 M DIRECTION 110 DEG.
01:00	02:30	0	drilling -- casing	ok	L/D CEMENT HEAD.POOH L/D 20" RUNNING TOOL.
02:30	04:00	82	plug abandon -- other	ok	M/U CORROSION CAP.RH TO 82 M. INSTALLED MODIFIED GUIDE FRAME.
04:00	05:00	0	plug abandon -- other	ok	WASHED WELLHEAD.USING SCORPION.PERFORMED SURVEY ON WELLHEAD.OK.
05:00	05:30	0	plug abandon -- other	ok	POSITIONED RIG OVER TEMPLATE.
05:30	06:00	0	plug abandon -- other	ok	LANDED CORROSION CAP.
06:00	07:30	0	plug abandon -- other	ok	MIXED AND PUMPED INHIBITOR.OBSERVED WITH ROV.OK. SHEARED PINS ON CORROSION CAP RUNNING TOOL WITH 5 TON OVERPULL. POO H TO 81 M.
07:30	12:00	0	plug abandon -- other	ok	RELEASED AND PULLED 3 GUIDE LINE ANCHORS.
12:00	14:00	0	plug abandon -- other	ok	HOOKED GUIDELINE ANHCOR NO.3 TO HATCH NO.3. CLOSED AND LOCKED SAME. (END OFF REPORT,CONT. ON REPORT NO.1 ON WELL 15/9-C 2H)

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	SEAWATER/BENT.	SEAWATER/BENT.
Fluid Density (g/cm3)	1.06	1.06
Funnel Visc (s)	100	100
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	-999.99
Yield point (Pa)	-999.99	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Ltph ()		
Filtrate Htph ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

Casing Liner Tubing

Start Time	
End Time	
Type of Pipe	Casing
Casing Type	
Outside diameter (in)	20
Inside diameter ()	
Weight (lbm/ft)	133
Grade	K-55
Connection	RL-4S
Length (m)	428
Top mMD	103
Bottom mMD	531
Description	
Comment	