

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-04 00:00 - 1993-01-05 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	66
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3141
Depth mTVD:	2137.6
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

-W.O.W.  
-POSITIONED RIG BACK OVER TEMPLATE.  
-RETRIEVED DRILLSTRING.  
-REPAIRED UPPER RACKING ARM.  
-RIH FROM 1343M TO 3141M.  
-HAVING PROBLEMS WITH MWD TOOL SIGNALS.  
-DRILLED 12 1/4" HOLE FROM 3141M TO 3157M.  
-TROUBLESHOOTING MWD SIGNAL PROBLEM.  
-DRILLED 12 1/4" HOLE FROM 3157M TO 3168M (STEERED FROM 3166-3168M)

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	1447	interruption -- sidetrack	ok	HUNG OFF DRILL STRING IN WELLHEAD AND RETRIEVED HANG OFF STRING.
00:30	01:30	1447	interruption -- sidetrack	ok	DISPLACED RISER TO SEA WATER.
01:30	06:00	0	interruption -- waiting on weather	ok	W.O.W. SEE REMARKS FOR DETAILS.
06:00	14:00	0	interruption -- waiting on weather	ok	W.O.W. SEE REMARKS FOR DETAILS.
14:00	15:00	0	interruption -- waiting on weather	ok	POSITIONED RIG BACK OVER TEMPLATE.
15:00	15:30	0	interruption -- sidetrack	ok	DISPLACED RISER BACK TO 1.6 S.G. MUD.
15:30	17:00	1447	interruption -- sidetrack	ok	RETRIEVED DRILLSTRING FROM WELLHEAD.
17:00	18:30	1447	interruption -- sidetrack	ok	POOH WITH HANG OFF ASSEMBLY, REDRESSED SAME.
18:30	19:30	1343	interruption -- maintain	fail	REPAIRED UPPER RACKING ARM.
19:30	00:00	3141	interruption -- sidetrack	ok	RIH FROM 1343M TO 3141M. WORKED TIGHT SPOT AT 2980M. REAMED LAST STAND TO TD .

Drilling Fluid

Sample Time	04:30	22:00
Sample Point	Flowline	Active pit
Sample Depth mMD	3158	3141
Fluid Type	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.6	1.61
Funnel Visc (s)	100	136
Mf ( )		
Pm ( )		
Pm filtrate ( )		
Chloride ( )		
Calcium ( )		
Magnesium ( )		
Ph		
Excess Lime ( )		
Solids		
Sand ( )		
Water ( )		
Oil ( )		
Solids ( )		
Corrected solids ( )		
High gravity solids ( )		
Low gravity solids ( )		
Viscometer tests		
Plastic visc. (mPa.s)	50	50
Yield point (Pa)	14	15
Filtration tests		
Pm filtrate ( )		
Filtrate Lthp ( )		

Filtrate Hthp ( )		
Cake thickn API ( )		
Cake thickn HPHT ( )		
Test Temp HPHT ( )		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2920		1.2	estimated
00:00	3168		1.04	estimated

Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
3143.5	2139.2	54.9	282.4	

Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	Shows Description	Lithology Description
3141	3158	2137.6	2147.2		CLAYSTONE

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	trip gas	3141		2137.6		.57		-999.99	-999.99	-999.99	-999.99	-999.99