Summary report

Status:	normal	Dist Drilled (m):	-999.99	Depth at Kick Off mMD:	
Report creation time:	2018-05-03 13:53	Penetration rate (m/h):	-999.99	Depth at Kick Off mTVD:	
Report number:	83	Hole Dia (in):	12.25	Depth mMd:	3580
Days Ahead/Behind (+/-):		Pressure Test Type:		Depth mTVD:	2405.8
Operator:	Statoil	Formation strength (g/cm3):	1.73	Plug Back Depth mMD:	
Rig Name:	TREASURE PROSPECT	Dia Last Casing ():		Depth at formation strength mMD:	1482
Drilling contractor:	UNKNOWN			Depth At Formation Strength mTVD:	1270
Spud Date:	1992-09-15 01:00			Depth At Last Casing mMD:	3569.3
Wellbore type:				Depth At Last Casing mTVD:	2399
Elevation RKB-MSL (m):	22				
Water depth MSL (m):	84				
Tight well:	Y				
HPHT:	Y				
Temperature ():					
Pressure ():					
Date Well Complete:	1993-01-28				

Summary of activities (24 Hours)

DRILLED CMT IN 9 5/8" CASING FROM 3040 TO 3422M
BACKREAMED 5 STD
CIRCULATED HOLE CLEAN
M/U HANG-OFF TOOL AND RIH
HANG-OFF DP AND POOH WITH LANDING STRING
DISPLACED RISER TO SW
WOW

Summary of planned activities (24 Hours)

WOW
DISPLACE RISER TO PETROFREE MUD
RETRIEVE HANG-OFF TOOL
RIH AND CONT DRILLING CMT IN 9 5/8" CASING
CIRC HOLE CLEAN
RIH TO FLOAT/CIRCULATE DOWN
DRILL FLOAT AND SHOE

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	3040	drilling -- casing	ok	CONTINUED DRILLING CEMENT FROM 2937 TO 3040 M
06:00	00:00	3391	drilling -- casing	ok	CONTINUED DRILLING CEMENT WITH 8 1/2" BIT IN 9 5/8" CASING FROM 3040 TO 3391 M

Drilling Fluid

Sample Time	21:30
Sample Point	Flowline
Sample Depth mMD	3337
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.55
Funnel Visc (s)	120
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	60
Yield point (Pa)	10.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	

Comment	