

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-29 00:00 - 1993-03-30 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	134
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	550
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*CONT M/U SSTT AND LUBRICATOR VALVE TO X-OVERS/PUP JOINTS
*M/U TCP GUNS AND BHA, RIH
*RIH WITH 4 1/2" TEST STRING TO 1402 M

Summary of planned activities (24 Hours)

*RIH WITH 4 1/2" TEST TUBING
*M/U DUMMY HANGER, RIH AND LAND OFF IN WH
*RUN W/L CORRELATION RUN TO CHECK SPACE OUT
*POOH AND SPACE OUT STRING BELOW SSTT
*M/U SSTT TO STRING, RIH AND M/U LUBRICATOR TO LANDING STRING

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:30	0	interruption -- wait	ok	CONTINUED CLEANING RIG FLOOR AND PITS.
04:30	06:00	0	formation evaluation -- rig up/down	ok	M/U DUMMY FLUTED HANGER TO X-OVERS, L/D ON DECK. M/U SSTT TO X-OVERS AND PUP JOINTS.
06:00	09:00	0	formation evaluation -- rig up/down	ok	CONTINUED M/U SSTT AND LUBRICATOR VALVE TO X-OVERS/PUP JOINTS
09:00	10:00	0	interruption -- wait	ok	CLEANED RIG FLOOR. HELD MEETING ON RIG FLOOR WITH PERSONEL INVOLVED IN BHA RUNNING OPERATION. PREPARED TO RUN TCP GUNS.
10:00	23:00	425	formation evaluation -- rig up/down	ok	PREPARE TO RUN TCP GUNS. RIH WITH TCP ASSEMBLIES AND LPR-N VALVE, PRESS TESTED STRING TO 200 BAR/15 MIN, CONT RIH WITH TEST STRING BHA AND ONE 4 1/2" PH6 TUBING JNT. PRESS TESTED BHA TO 345 BAR/15 MIN.
23:00	00:00	550	formation evaluation -- rig up/down	ok	CONT RIH WITH 4 1/2" PH6 TUBING TO 550 M. FILLED STRING COMPLETELY WITH 1,15 SG BRINE EVERY 10 SINGLES

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	BRINE	BRINE
Fluid Density (g/cm3)	1.15	1.15
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	-999.99
Yield point (Pa)	-999.99	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		

Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		