

Summary report

Wellbore: 15/9-F-15

Period: 2008-12-05 00:00 - 2008-12-06 00:00

| | |
|---------------------------------|------------------|
| Status: | normal |
| Report creation time: | 2018-05-03 13:52 |
| Report number: | 62 |
| Days Ahead/Behind (+/-): | 24.4 |
| Operator: | StatoilHydro |
| Rig Name: | MÆRSK INSPIRER |
| Drilling contractor: | Maersk Drilling |
| Spud Date: | 2008-10-24 00:00 |
| Wellbore type: | |
| Elevation RKB-MSL (m): | 54.9 |
| Water depth MSL (m): | 91 |
| Tight well: | Y |
| HPHT: | Y |
| Temperature (): | |
| Pressure (): | |
| Date Well Complete: | 2008-12-11 |

| | |
|------------------------------------|--------------------------|
| Dist Drilled (m): | -999.99 |
| Penetration rate (m/h): | -999.99 |
| Hole Dia (): | |
| Pressure Test Type: | formation integrity test |
| Formation strength (g/cm3): | 1.5 |
| Dia Last Casing (): | |

| | |
|--|--------|
| Depth at Kick Off mMD: | |
| Depth at Kick Off mTVD: | |
| Depth mMD: | 4090 |
| Depth mTVD: | 3178 |
| Plug Back Depth mMD: | 2309 |
| Depth at formation strength mMD: | 1381 |
| Depth At Formation Strength mTVD: | 1349 |
| Depth At Last Casing mMD: | 2534 |
| Depth At Last Casing mTVD: | 2348.8 |

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

None

Operations

| Start time | End time | End Depth mMD | Main - Sub Activity | State | Remark |
|------------|----------|---------------|--------------------------------------|-------|--|
| 00:00 | 00:30 | 0 | plug abandon -- other | ok | Changed primary seal in diverter overshot. |
| 00:30 | 02:00 | 0 | plug abandon -- other | ok | Picked up diverter. Removed outer ring and automatic slips from RT. Landed diverter. Removed diverter running tool. Removed diverter inserts. |
| 02:00 | 02:45 | 0 | plug abandon -- other | ok | Installed outer ring and automatic slips in RT. Laid out diverter running tool. Cleaned and tidied drillfloor. |
| 02:45 | 03:00 | 0 | plug abandon -- other | ok | Held toolbox talk prior to making up 9 5/8" EZSV. |
| 03:00 | 03:45 | 0 | plug abandon -- other | ok | Picked up and made up EZSV running tool to stand of 5 1/2" DP. Made up 9 5/8" EZSV to running tool. |
| 03:45 | 06:00 | 610 | plug abandon -- trip | ok | RIH with 9 5/8" EZSV on 5 1/2" DP from surface to 610 m MD. Tripping speed 271 m/hr. |
| 06:00 | 07:00 | 800 | plug abandon -- trip | ok | RIH with 9 5/8" EZSV from 610 m to 800 m MD. Tripping speed 190 m/hr. |
| 07:00 | 07:15 | 800 | plug abandon -- trip | ok | Held toolbox talk / handover meeting. |
| 07:15 | 08:45 | 1416 | plug abandon -- trip | ok | RIH with 9 5/8" EZSV from 800 m to 1416 m MD. Tripping speed 410 m hr. |
| 08:45 | 09:30 | 1437 | plug abandon -- trip | ok | Made up TDS to stand of 5 1/2" DP. RIH to EZSV setting depth at 1437 m MD. Attempted to wash across setting area at 70 lpm, but unable to maintain flowrate due to increasing SPP (22 bar max). Took up/down weights 115/103 MT, neutral 109 MT. |
| 09:30 | 10:00 | 1437 | plug abandon -- mechanical plug | ok | Set EZSV at 1437 m MD by applying 35 righthand rotations / torque 2-4 kNm. Picked up weight and sheared setting sleeve with 26 MT overpull. Picked up 3 m above plug and ran back in to 1437 m MD and tagged plug with 10 MT set down - ok. |
| 10:00 | 11:30 | 1432 | drilling -- circulating conditioning | ok | Pulled back to 1432 m MD. Displaced well from 1,34 sg to 1,44 sg OBM at 2900 lpm / SPP 100 bar. Flowchecked well for 10 min - well static. |
| 11:30 | 12:00 | 1432 | drilling -- circulating conditioning | ok | Pumped 5 m3 1,77 sg slug and chased to drillfloor. Allow mud level to settle. |
| 12:00 | 13:30 | 0 | plug abandon -- trip | ok | POOH with EZSV setting tool from 1432 m MD to surface. Tripping speed 954 m hr. |
| 13:30 | 14:00 | 0 | plug abandon -- trip | ok | Removed autoslips and laid out EZSV setting tool. |
| 14:00 | 14:30 | 0 | drilling -- casing | ok | Picked up and made up WBRRT/ jetting sub to stand of 5 1/2" DP. |
| 14:30 | 15:15 | 139 | drilling -- casing | ok | RIH with WBRRT/jetting sub to 139 m MD on 5 1/2" DP. Jetted across wellhead at 3100 lpm / SPP 34 bar / 5 rpm. Set WBRRT in wearbushing. |
| 15:15 | 16:15 | 139 | drilling -- casing | ok | Attempted to pressure test BOP. Observed rapid leak off at 20 bar. Attempted to seat WBRRT twice and re-test - negative. Observed mud return in pipe indicating leakage across WBRRT. |
| 16:15 | 17:15 | 0 | drilling -- casing | ok | Released WBRRT from wearbushing. POOH from 139 m MD to surface. Reset WBRRT according to Vetco instructions. |
| 17:15 | 17:30 | 0 | drilling -- casing | ok | Held toolbox talk for running 18 3/4" BOP test plug. |
| 17:30 | 18:00 | 139 | drilling -- casing | ok | Picked up and made up 18 3/4" BOP test plug. RIH with test plug on 5 1/2" DP from surface to 139 m MD. Seated test plug in wearbushing. |
| 18:00 | 00:00 | 139 | drilling -- bop activities | ok | Pressure tested BOP and IBOPs to 20/345 bar 5/10 min. |