

Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-04-06 00:00 - 2013-04-07 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	32
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-05-09

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1365
Depth mTVD:	1345.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	1357.7
Depth At Last Casing mTVD:	1334

Summary of activities (24 Hours)

Rigged up and ran HPDR to 21 meter.

Summary of planned activities (24 Hours)

Run and land HPDR.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	07:30	0	drilling -- bop/wellhead equipment	ok	Rigged up and prepared to run HPDR. Picked up HPU unit and tested Claxton running tool on cantilever. Connected Claxton tool to top riser joint, pressure tested same to 35 bar, OK. Performed pre-job meeting with oncoming crews.
07:30	09:00	0	drilling -- bop/wellhead equipment	ok	Removed master bushings and installed riser spider. Function tested riser spider and removed lifting bridal.
09:00	09:30	0	drilling -- bop/wellhead equipment	ok	Performed pre-job meeting prior to run HPDR.
09:30	10:30	0	drilling -- bop/wellhead equipment	ok	Picked up TBC / Stress joint and ran through rotary, landed same in spider.
10:30	12:00	0	drilling -- bop/wellhead equipment	ok	Picked up lower riser pup joint. Prepared seal faces on joint connection and landed same onto TBC / Stress joint in rotary.
12:00	17:30	12	interruption -- wait	ok	Not able to make up flange between riser joints due to studs too long. Technical Team fabricated spacer washer for shimming hydraulic jacks. Meanwhile: Rigged up wires for guide line system in moonpool. Prepared next riser joints on cantilever deck.
17:30	21:00	12	drilling -- bop/wellhead equipment	ok	Made up connection between TBC / Stress joint and lower riser pup joint. Installed fairings (Anti collision protection). Meanwhile: Installed lift nubbin on riser joint #4.
21:00	23:00	12	drilling -- bop/wellhead equipment	ok	Function tested TBC in moonpool, functions OK. Observed minor leak from hotstab dummy with valves on TBC valve panel in open position . Checked position of valves and confirmed with town. Shut valves on TBC valve panel. No leak observed.
23:00	00:00	21	drilling -- bop/wellhead equipment	ok	Ran in hole from 12 m to 21 m with HPDR. Picked up joint #4, removed lift nubbin and checked seal faces.

Drilling Fluid

Sample Time	00:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	Seawater
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99

Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	