

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-03 00:00 - 1993-04-04 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	139
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*SERVICE BREAK HRS LUB VALVE AND SSTT
 *WAITED ON BSC PERFORATION GUNS
 *RIH WITH TCP AND BHA TO LPR-N VALVE
 *PRESS TESTED BHA AGAINST BLIND PLUG - NEG, REP LEAKING
 X-OVER AND PRESS TESTED PLUG 200 BAR
 *RIH WITH BHA
 *PRESS TESTED BHA 350 BAR
 *RIH WITH 4 1/2" TEST TUBING TO 2972 M

Summary of planned activities (24 Hours)

*CONT RIH WITH TEST TUBING
 *RIH WITH SSTT, LANDING STRING AND LUB VALVE
 *PRESS TEST TUBING/SSTT AND LUB VALVE 350 BAR
 *R/U FLOWHEAD AND SURFACE EQUIPMENT
 *RIH WITH AWS FOR TUBING CORRELATION
 *PRESS TEST SURFACE EQUIP 350 BAR
 *DISPLACE WELL TO DIESEL
 *PERFORATE AND CLEAN UP WELL

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	05:00	0	formation evaluation -- rig up/down	ok	CONT POOH WITH BHA AND PERFORATION GUNS
05:00	06:00	0	formation evaluation -- rig up/down	ok	BROKE OFF X-OVERS AND PUP JOINTS FROM HRS SSTT AND LUBRICATOR VALVE
06:00	07:30	0	formation evaluation -- rig up/down	ok	CONT SERVICE BREAK LUBRICATOR VALVE AND SSTT WITH FLUTED HANGER
07:30	11:00	0	formation evaluation -- rig up/down	ok	PREPARED BSC PERFORATION GUNS TO BE RUN IN HOLE
11:00	14:30	217	formation evaluation -- rig up/down	ok	RIH WITH PERF GUNS AND LPR-N ASSY
14:30	18:00	217	formation evaluation -- drill stem test	ok	PRESS TESTED BHA BELOW LPR-N VALVE AGAINST BLIND PLUG TO 200 BAR - NEG FOUND LEAK ON X-OVER ABOVE BLANKING PLUG, REPAIRED SAME. PRESS TESTED AGAINST BLIND PLUG 200 BAR/15 MIN
18:00	21:30	448	formation evaluation -- rig up/down	ok	RIH WITH BHA, FILLED BHA ABOVE LPR-N VALVE WITH 250 LTR VISC PILL
21:30	22:00	448	formation evaluation -- drill stem test	ok	PRESS TESTED BHA AGAINST LPR-N VALVE 350 BAR
22:00	00:00	1044	formation evaluation -- rig up/down	ok	RIH WITH 4 1/2" TEST TUBING TO 1044 M

Drilling Fluid

Sample Time	06:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	

Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	