

Summary report

Wellbore: 15/9-19 A

Period: 1997-09-03 00:00 - 1997-09-04 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	42
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	
Formation strength (I):	
Dia Last Casing (I):	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMd:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	4019
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

WELL SECURED USING HANG-OFF-TOOL. 7" CASING & B/S RAMS TESTED TO 345 BAR. RIG OPERATIONS SUSPENDED DUE TO OFS STRIKE.

Summary of planned activities (24 Hours)

CONTINUE WAITING DUE TO OFS STRIKE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	1337	drilling -- trip	ok	CONTINUED P/U AND RIH WITH 3 1/2" DRILL PIPE.
06:00	11:00	2530	drilling -- trip	ok	COMPLETED PU & RIH WITH 3 1/2" DP TO 2530 M.
11:00	12:00	2636	drilling -- trip	ok	TIH TO WELLHEAD WITH HANG-OFF-TOOL.SECURED WELL WITH MIDDLE 5" PIPE RAMS. BACK-OUT OF H-O-T. POOH WITH LANDING STRIN G.
12:00	13:00	0	drilling -- drill	ok	CLOSED BLIND SHEAR RAMS. TESTED 7" CASING TO 345 BAR.
13:00	15:00	0	interruption -- wait	ok	DISPLACED RISER TO SEAWATER. RU SPIDER & MU DIVERTER RUNNING TOOL.
15:00	00:00	0	interruption -- other	ok	OPERATIONS SUSPENDED DUE TO OFS STRIKE.