

Summary report

Wellbore: 15/9-F-15

Period: 2008-10-03 00:00 - 2008-10-04 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	34
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2536
Depth mTVD:	2350
Plug Back Depth mMD:	
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	2561.8
Depth At Last Casing mTVD:	2416.2

Summary of activities (24 Hours)

RIH with 9 5/8" csg in singles from cantilever from 2024 m to 2393 m. RIH with csg hanger on landing string from 2393 m to 2519 m. Circulated and worked pipe to pass obstruction at 2519 m.

Summary of planned activities (24 Hours)

Land 9 5/8" csg at 2528.7 m. PU cmt head. Circulate, pump and displace cement. Set and test seal assembly. Release PADPRT and POOH. LD RT. RIH and set nominal seat protector. POOH. LD cmt head. Transfer operation to F-5.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	1790	drilling -- casing	ok	Continued hooking up and testing of 9 5/8" csg handling equipment. Held tool box talk.
00:30	02:00	1835	drilling -- casing	ok	RIH with 9 5/8" csg from 1790 m to 1835 m. Filled every 5 joints using laFleur tool. Tripping speed: 2-3 jnts/hr. Nocked off fitting on BX-elevator.
02:00	02:30	1835	interruption -- other	ok	Replaced and MU new fitting on BX elevator hydraulic hose.
02:30	06:00	2024	drilling -- casing	ok	RIH with 9 5/8" csg from 1835 m to 2024 m. Filled every 5 joints using laFleur tool. Tripping speed: 4-5 jnts/hr.
06:00	07:00	2072	drilling -- casing	ok	RIH with 9 5/8" csg from 2024 m to 2072 m. Tripping speed: 4 jnts/hr.
07:00	07:15	2072	drilling -- casing	ok	Held tool box talk prior to continue running casing. Meanwhile Westcon inspected PRS for loose items.
07:15	12:45	2384	drilling -- casing	ok	RIH with 9 5/8" csg from 2072 m to 2384 m. Filled every 5 joints using laFleur tool. Tripping speed: 4-5 jnts/hr.
12:45	17:00	2384	interruption -- waiting on weather	ok	WOW. Wind speed too high for crane to operate. Could not get casing hanger/PADPRT assy and HWDP landing string. Meanwhile broke circulation at 2384 m. Staged up pumps slowly to 1000 lpm / 30 bar. Reciprocated pipe from 2374 m to 2383 m.
17:00	20:00	2384	drilling -- casing	ok	LO and measured HWDP landing string. Meanwhile continued to circulate 1000 lpm / 30 bar and reciprocated pipe from 2374 m to 2383 m. Held tool box talk prior to changing handling equipment. Westcon inspected PRS for loose items.
20:00	20:30	2384	drilling -- casing	ok	RD LaFleur circulation tool.
20:30	21:30	2393	drilling -- casing	ok	PU and MU casing hanger/PADPRT assy. RIH with casing hanger through rotary.
21:30	00:00	2393	drilling -- casing	ok	Changed to 5 1/2" HWDP handling equipment. Changed from PS30 to PS21 slips. RD and LO csg tong. Cleaned and cleared rig floor.