

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-25 00:00 - 1993-03-26 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	130
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	4607
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*PU 7" CSG SCRAPER AND RIH WITH 3 1/2" DP TO 1072M.
*TESTED CSG AND LINERLAP TO 345 BAR.
*CONT RIH FROM 1072M TO 4572M, PU PBR PACKER ON THE WAY IN HOLE.
*SET PBR PACKER.
*WORKED CSG WITH 7"CSG SCRAPER FROM 4133M TO 4103M.
*RIH TO 4562M AND REV. CIRC OUT REMAINDER OF MUD IN HOLE. WITH ESTER SPACER AND DETERGENT PILL.

Summary of planned activities (24 Hours)

*FINISH SWEEPING MUD OUT OF WELL.
*BLEED OFF BACKPRESSURE AND FLOWCHECK WELL.
*PUMP WASHING PILLS AND SEA WATER UNTIL WELL IS CLEAN.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:00	106	drilling -- circulating conditioning	ok	SWEPT HOLE WITH 5M3 ESTER FOLLOWED BY 5M3 DETERGENT PILL, 15M3 SEAWATER, 5M3 DETERGENT PILL (500LPM) AND SEA WATER (3500LPM/30RPM) UNTIL NTU READINGS WERE THE SAME IN AND OUT (NTU=60). WASHED RISER AGAIN WHILE POOH.
04:00	04:30	0	drilling -- drill	fail	HAD TO CHANGE 3 1/2" ELEVATORS. THE ELEVATORS THAT WERE MOUNTED DID NOT WORK.
04:30	06:00	173	drilling -- drill	fail	STARTED RIH WITH 3 1/2" DRILLPIPE, COULD NOT FIND AX-OVER NEEDED TO PUT 7" SCRAPER IN THE MIDDLE OF THE 3 1/2" DRILL PIPE. POOH. (X-OVER 3 1/2"IF PINN X 4 1/2"FULL-HOLE PINN)
06:00	09:30	1027	drilling -- drill	ok	PICKED UP 7" CASING SCRAPER AND RIH WITH 3 1/2" DRILL PIPE TO 1072M.
09:30	11:00	1072	formation evaluation -- rft/fit	ok	TESTED SURFACE LINES AGAINST FAILSAFE TO 345 BAR / 5 MIN. TESTED CASING / LINER LAP AGAINST UPPER PIPE RAM TO 345 BAR / 15 MIN.
11:00	23:00	4572	drilling -- drill	ok	CONTINUED RIH FROM 1072M TO 4572M. SPACED OUT AND PICKED UP PBR PACKER ON THE WAY IN.
23:00	00:00	4572	drilling -- drill	ok	ESTABLISHED CIRCULATION AND STUNG INTO LINER. SET PBR PACKER AND RELEASED RUNNING TOOL. PULLED OUT 10M AND PAINTED MARKER ON PIPE TO MARK LOWEST RECIPROCATING POINT.

Drilling Fluid

Sample Time	21:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.43
Funnel Visc (s)	180
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	52
Yield point (Pa)	10
Filtration tests	
Pm filtrate (°)	

Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	