

## Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-17 00:00 - 1993-04-18 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	153
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

## Summary of activities (24 Hours)

\*FLOWED WELL, CLEAN-UP FLOW. SHUT-IN FOR BUILD-UP.

## Summary of planned activities (24 Hours)

\*CONT. SHUT-IN PERIOD

\*WIRELINE OPERATIONS: CHECK GUN RELEASED. ACTIVATE MECHANICAL RELEASE.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	formation evaluation -- drill stem test	ok	PRESSURE TESTED RTTS FROM ABOVE TO 110 BAR DIFFERENTIAL FROM ABOVE FOR 15 MINS.
00:30	01:30	0	formation evaluation -- rig up/down	ok	CYCLED OMNI FROM POS. 3 1/2 TO CIRCULATION POS. 11 1/2.
01:30	03:00	0	formation evaluation -- circulating conditioning	ok	LINED UP NBS FOR DIRECT SUCTION OF DIESEL. CIRCULATED 24,4 M3 DIESEL DOWN DST STRING AT 500 LPM. DISPLACED DIESEL WITH 0,5 M3 MEG.
03:00	04:00	0	formation evaluation -- rig up/down	ok	CYCLED OMNI VALVE TO WELL TEST POSITION 2.
04:00	05:30	0	formation evaluation -- rig up/down	ok	HELD PRE-OPERATION MEETINGS WITH INVOLVED PERSONELL. INSPECTED RIG FLOOR AND WELL TEST AREAS. CHECKED ALL LINES AND VALVES. TESTED ESD-SYSTEMS.
05:30	06:00	0	workover -- perforate	ok	OPENED KILL VALVE. PRESSURED UP DST STRING TO 330 BAR AGAINST CLOSED CHOCK TO FIRE GUNS. CLOSED KILL VALVE. BLED DOWN STRING PRESSURE. PERFORATED WELL FROM 4338,0M TO 4316,0M MD AT 05:57 HRS. STARTED FLOW TO TANK.
06:00	00:00	0	formation evaluation -- drill stem test	ok	FLOWED WELL FOR CLEAN-UP. SHUT-IN WELL FOR BUILD-UP BY CLOSING LPR-N VALVE AT 23:57 HRS. CLOSED CHOCK AT 23:59 HRS.

## Drilling Fluid

Sample Time	23:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	

<b>Test Temp HPHT ()</b>	
<b>Comment</b>	