

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-19 00:00 - 1993-03-20 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	124
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	4604
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*LAID DOWN HANGER RUNNING TOOL.
 *MADE UP NEW BHA AND RIH TO 2870M.
 *WASHED/REAMED FROM 2870M TO TOP PBR AT 3206M.
 *CIRC BTM'S UP.
 *POOH AND LAID DOWN 49 JOINTS 5" DP.
 *TESTED LINER LAP TO 70 BAR/10 MIN.
 *MADE UP 6" BHA, AND PICKED UP 3 1/2" DP WHILE RIH.

Summary of planned activities (24 Hours)

*PICK UP 3 1/2" DP, PBR DRESSOFF MILL AND 9 5/8" CSG SCRAPER.
 *RIH WITH SAME AND DRESS LINER PBR.
 *POOH.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	drilling -- casing	ok	POOH WITH LINER RUNNING TOOL FROM 1470M TO SURFACE. LAID DOWN 78 JOINTS OF 5" DP WHILE POOH .
06:00	07:30	0	drilling -- casing	ok	LAID DOWN NODECO HANGER RUNNING TOOL AND CEMENT STAND.
07:30	15:00	2870	drilling -- casing	ok	MADE UP 8 1/2" BIT AND SCRAPER AND RIH TO 2870.
15:00	17:30	3206	drilling -- casing	ok	WASHED AND REAMED FROM 2870M TO TOP OF PBR AT 3206M, NO HARD CEMENT.
17:30	19:30	3206	drilling -- circulating conditioning	ok	CIRCULATE BOTTOMS UP, NO TRACES OF CEMENT.
19:30	00:00	827	drilling -- casing	ok	SLUGGED PIPE AND POOH FROM 3206M TO 827M. LAID DOWN 14 JOINTS OF 5" DP WHILE POOH.

Drilling Fluid

Sample Time	21:00
Sample Point	Active pit
Sample Depth mMD	1837
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.41
Funnel Visc (s)	119
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	48
Yield point (Pa)	11
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	

Test Temp HPHT ()	
Comment	