

Summary report

Wellbore: 15/9-F-12

Period: 2007-06-19 00:00 - 2007-06-20 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	7
Days Ahead/Behind (+/-):	2.5
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	258
Depth mTVD:	258
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	251
Depth At Last Casing mTVD:	251

Summary of activities (24 Hours)

Continued working on LPDR tensioning system. Transferred tension from block to tensioning system. Broke out LPDR RT and landing string. Made repairs on TDS. Installed new actuator on flowline isolation valve. Installed overshot joint and diverter. Picked up and made up 26" drillout BHA.

Summary of planned activities (24 Hours)

Make up and RIH with 26" drillout BHA. Drill out cement and 3 m rathole. POOH with 26" drillout BHA. M/U and RIH with 8 1/2" pilot hole BHA. Start drilling 8 1/2" pilot hole.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	141	drilling -- bop/wellhead equipment	ok	Installed Contact ring and tensioner ring assembly on Centralizer deck. Meanwhile performed repair activities on conductor housing steelband. Welded/prepared threaded T-bars for replacing lost eyebolts on steelband. Drove ROV, inserted and made up threaded T-bars in steelband / ROV plug boltholes. Cut slings on guidewires using hydraulic cutter. Retrieved FWD and AFT guidewire. Installed and secured hatches on F-11 and F-13 openings on Centralizer deck, removed scaffolding. Tided Centralizer deck.
03:00	06:00	141	drilling -- bop/wellhead equipment	ok	Elevated and made up contact ring to serrated area on tensioning joint. Made up Tensioner ring assembly and made up to Tension ring. Mounted 2 tensioning cylinders to tensioning assembly.
06:00	12:15	141	drilling -- bop/wellhead equipment	ok	Continued to work on tensioning system on Centralizer deck. Mounted tensioning cylinders. Made up nuts on Contact ring. Tested hydraulic system. Transferred tension to tensioning cylinders by applying 90 bar pressure on each equivalent to 150 MT total tension.
12:15	13:15	0	drilling -- bop/wellhead equipment	ok	Slacked off weight on block. Broke out Tension joint running tool/flange on Tensioning deck.
13:15	13:30	0	drilling -- bop/wellhead equipment	ok	Held toolbox talk prior to pulling LPDR running tool/flange.
13:30	15:00	0	drilling -- bop/wellhead equipment	ok	POOH with landing string, broke and laid down same. Broke out running tool/flange.
15:00	18:00	0	drilling -- bop/wellhead equipment	ok	Installed cradles on HTS for handling overshot joint. Picked up overshot joint and landed off on top of LPDR Tension joint. Torqued up bolts in overshot.
18:00	22:30	0	interruption -- other	ok	Made repairs on TDS. Serviced TDS counterbalance and rotating head. Meanwhile installed new actuator on flowline isolation valve.
22:30	00:00	0	drilling -- bop/wellhead equipment	ok	Rigged TDS with long slings for running diverter. Removed master bushing. Lifted diverter into diverter housing.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	140		hoisting equ -- top drive	0	00:00	Hydraulic leak on TDS. Repair time / downtime 0,5 hrs.

Drilling Fluid

Sample Time	15:00
Sample Point	Active pit
Sample Depth mMD	258
Fluid Type	Spud Mud
Fluid Density (g/cm3)	1.12
Funnel Visc (s)	111
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	

High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	9
Yield point (Pa)	15.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	