

Summary report

Wellbore: 15/9-19 S

Period: 1992-12-18 00:00 - 1992-12-19 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	49
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing (I):	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMd:	1536
Depth mTVD:	1302
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

\*DRILL/SURVEY 12 1/4" HOLE

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:30	1470	interruption -- sidetrack	ok	PULLED BACK TO 1435M. LOOSING MUD WHEN CIRCULATING AT 1620LPM.
02:30	04:00	1400	interruption -- sidetrack	ok	PULLED BACK TO 1400M. CIRCULATED UP TO 2600 LPM, FULL RETURNS.
04:00	06:00	1482	interruption -- sidetrack	ok	WASHED/REAMED FROM 1400 TO 1482M.
06:00	10:00	1493	interruption -- sidetrack	ok	WASHED/REAMED TO 1486M. DRILLED CEMENT FROM 1486M TO 1493M.
10:00	11:00	1493	formation evaluation -- circulating conditioning	ok	CIRCULATED BOTTOMS UP.
11:00	12:00	1493	formation evaluation -- rft/fit	ok	PRESSURE TESTED SURFACE LINES TO 100 BAR/10 MINS. PERFORMED F.I.T. TO 1,65 SG EQUIVALENT MUD WEIGHT .

Drilling Fluid

Sample Time	00:00	06:00	23:00
Sample Point			Flowline
Sample Depth mMD			1520
Fluid Type	PETROFREE	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.37	1.37	1.4
Funnel Visc (s)	-999.99	-999.99	120
Mf (I)			
Pm (I)			
Pm filtrate (I)			
Chloride (I)			
Calcium (I)			
Magnesium (I)			
Ph			
Excess Lime (I)			
Solids			
Sand (I)			
Water (I)			
Oil (I)			
Solids (I)			
Corrected solids (I)			
High gravity solids (I)			
Low gravity solids (I)			
Viscometer tests			
Plastic visc. (mPa.s)	49	49	45
Yield point (Pa)	16.5	16.5	14
Filtration tests			
Pm filtrate (I)			
Filtrate Lthp (I)			
Filtrate Hthp (I)			
Cake thickn API (I)			
Cake thickn HPHT (I)			
Test Temp HPHT (I)			
Comment			

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1588		1.04	estimated

Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
1500	1280.4	58.4	284.6	
1530	1296.1	58.1	287.3	
1559	1311.2	59.2	289.2	

Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	Shows Description	Lithology Description
1493	1570	1276.7	1316.8		CLAYSTONE WITH MINOR LIMESTONE.

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	drilling gas peak	1520		1290.3		.19		1520	-999.99	-999.99	-999.99	-999.99