

Summary report

Wellbore: 15/9-19 A

Period: 1997-10-26 00:00 - 1997-10-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	95
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	
Formation strength (I):	
Dia Last Casing (I):	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMd:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	3947
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

RD ELECTRIC LINE AFTER MAKING CORRELATION RUN. SPACED-OUT DST STRING.  
MU SSTT & CONTINUED RUNNING DST STRING-TESTING AS PER PLAN. RU FLOW  
HEAD & LANDED-OUT HANGER. CONTINUED PRESSURE TESTING. SET PACKER.  
CLOSED MPR. CHECKED FOR CORRECT VALVING LINE-UP.

Summary of planned activities (24 Hours)

CONDUCT DST OPERATIONS - FLOWING WELL.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	3758	formation evaluation - - rig up/down	ok	COMPLETED P/U AND M/U 3 1/2" TUBING. RAN A TOTAL OF 358 JTS.
01:30	03:00	3865	formation evaluation - - rig up/down	ok	M/U DUMMY FLUTED HGR. AND RIH ON 5" DP. LANDED IN WEAR BUSHING. CLOSED MPR TO MARK PIPE.
03:00	06:00	3865	formation evaluation - - rig up/down	ok	R/U AWS AND MWS. RUH WITH GR/CCL AND CORRELATED DEPTH.
06:00	07:00	0	formation evaluation - - rig up/down	ok	POOH WITH ELECTRIC LINE AFTER CORRELATION RUN. RD ATLAS/MWS.
07:00	09:00	3758	formation evaluation - - rig up/down	ok	CLOSED MPR FOR SPACE-OUT PURPOSES. OPENED RAMS & POOH WITH DUMMY FLUTED HANGER. LD HANGER.
09:00	11:30	3757	formation evaluation - - rig up/down	ok	CLEANED RIG FLOOR. RAN 2 PUP JTS. 3 1/2" TBG. FOR SPACE-OUT. PRESSURE TESTED DST STRING AGAINST LPR-N VALVE TO 345 BAR FOR 10 MINUTES . PU WEIGHT = 113 MT; SO WEIGHT = 68 MT.
11:30	12:30	3758	formation evaluation - - rig up/down	ok	PU SSTT & MU SAME INTO TEST STRING.
12:30	15:00	3758	interruption -- repair	fail	SSTT WOULDN'T RE-LATCH DURING FUNCTION TEST. LD SSTT & PU BACK-UP SSTT.
15:00	15:30	3758	formation evaluation - - rig up/down	ok	FUNCTION TESTED LATCHING MECHANISM ON SSTT.
15:30	16:00	3827	formation evaluation - - rig up/down	ok	RIH WITH 5" LANDING STRING.
16:00	20:00	3840	formation evaluation - - rig up/down	ok	MU 2 LUBRICATOR VALVES + ASSOCIATED TUBULARS TO LANDING STRING. PRESSURE TESTED DST STRING AGAINST LPR-N VALVE TO 345 BAR FOR 10 MINUTES. TESTED SSTT VALVES & LUBRICATOR VALVES AS PER TEST PROCEDURE.
20:00	00:00	3865	formation evaluation - - rig up/down	ok	MU 1 JT. 5" TBG. MU FLOWHEAD & RU ASSOCIATED HOSES.

Drilling Fluid

Sample Time	21:57
Sample Point	Active pit
Sample Depth mMD	4131
Fluid Type	ULTIDRILL
Fluid Density (g/cm3)	1.47
Funnel Visc (s)	-999.99
Mf ( )	
Pm ( )	
Pm filtrate ( )	
Chloride ( )	
Calcium ( )	
Magnesium ( )	
Ph	
Excess Lime ( )	
Solids	
Sand ( )	
Water ( )	
Oil ( )	
Solids ( )	
Corrected solids ( )	
High gravity solids ( )	
Low gravity solids ( )	
Viscometer tests	

Plastic visc. (mPa.s)	55
Yield point (Pa)	14
Filtration tests	
Pm filtrate ( )	
Filtrate Lthp ( )	
Filtrate Hthp ( )	
Cake thickn API ( )	
Cake thickn HPHT ( )	
Test Temp HPHT ( )	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	4131		1.15	estimated