

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-06-26 00:00 - 2013-06-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	30
Days Ahead/Behind (+/-):	14.4
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4770
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Installed tie back connector.
Installed riser centralizers, tension ring and tension cylinders.
Cut off and bevelled riser tension joint.
Landed multibowl.

Summary of planned activities (24 Hours)

Install surface riser and BOP.
Install bowl protector.
Wash multibowl.
RIH and retrieve bowl protector.
Rig up and run 10 3/4" tie back string.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:15	0	completion -- bop/wellhead equipment	ok	Flushed tieback connector control lines with inhibitor using the mini reel pump. Sat all valves to parking position. Recovered hot stab and guide wires to surface. Installed dummy stab in tieback connector.
01:15	10:00	0	completion -- bop/wellhead equipment	ok	Installed riser centralizers, tension ring and tension cylinders. Meanwhile: Pressure tested BOP to 345 bar on stump. Performed pre-job meeting prior to cut and bevel the riser tension joint.
10:00	13:30	0	completion -- bop/wellhead equipment	ok	Cut the riser tension joint while holding 2-4 Ton overpull in string. Laid out cut off riser piece and riser cutting equipment. Meanwhile: Pressure tested BOP to 345 bar on stump.
13:30	15:30	0	completion -- bop/wellhead equipment	ok	Bevelled riser tension joint edge. Held pre-job / SJA meeting prior to pick up Claxton tool and BOP joint.
15:30	21:30	0	completion -- bop/wellhead equipment	ok	Picked up and sat multibowl in rotary, inspected NT2 connection, ok. Picked up surface joint / Claxton tool assembly and made up same to multibowl. Performed pick up test of assembly to 0,15 meter above deck. Picked up assembly and removed master bushings. Ran assembly through rotary. Installed master bushings. Picked up single and ran in with multibowl. Landed out multibowl.
21:30	00:00	0	completion -- bop/wellhead equipment	ok	Tested multibowl BT and FS seals. Energized plastic in upper and lower BT seals. Meanwhile: Attempted to pressure test annular BOP on stump.

Drilling Fluid

Sample Time	15:00	18:00
Sample Point	Reserve pit	Flowline
Sample Depth mMD	4770	4770
Fluid Type	Enviromul Yellow	NaCl brine
Fluid Density (g/cm3)	1.32	1.03
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
pH		
Excess Lime ()		
Solids		
Sand ()		

Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	36	-999.99
Yield point (Pa)	14	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	
Comment		