

Summary report

Wellbore: 15/9-F-14

Period: 2008-05-30 00:00 - 2008-05-31 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	45
Days Ahead/Behind (+/-):	1.1
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	leak off test
Formation strength (g/cm3):	1.67
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2788
Depth mTVD:	2728.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	2284
Depth At Formation Strength mTVD:	2281
Depth At Last Casing mMD:	2783.5
Depth At Last Casing mTVD:	2728.3

Summary of activities (24 Hours)

ND slick joint and BOP. Ran in and MU claxton tool NT-2 running tool to HPDR. RD tension cylinders, tensioner ring and centralizer. Shut down production. Installed hot stab and unlocked TBC. Pulled TBC out of WH. Installed riser spider. POOH with HPDR. Started to brake upper flange on HPDR tension joint.

Summary of planned activities (24 Hours)

POOH with HPDR. RIH with PR.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:00	0	drilling -- bop/wellhead equipment	ok	Continued installing diverter pulling tool and POOH with diverter.
04:00	06:00	0	drilling -- bop/wellhead equipment	ok	LO diverter.
06:00	06:30	0	drilling -- bop/wellhead equipment	ok	Continued LO diverter.
06:30	08:15	0	drilling -- bop/wellhead equipment	ok	RU for pulling slick joint. Pulled master bushing. Pulled and LO slick joint.
08:15	10:30	0	drilling -- bop/wellhead equipment	ok	Removed tension cylinders from BOP.
10:30	11:30	0	drilling -- bop/wellhead equipment	ok	Removed slings from TDS. PU claxton tool using BX-elevator and ran Claxton tool through rotary. Installed master bushings and 5 1/2" DP slips. Meanwhile unbolted NT2 connector on BOP.
11:30	13:30	0	drilling -- bop/wellhead equipment	ok	Held tool box meeting. Moved BOP to stump. MU NT2 connector to stump and adjusted scaffolding according to Vetco request.
13:30	18:00	0	drilling -- bop/wellhead equipment	ok	Held tool box meeting. MU Claxton tool to 5 1/2" DP and installed NT2 connector on to HPDR.
18:00	22:00	0	drilling -- bop/wellhead equipment	ok	Held tool box meeting before removing tension cylinders. Transferred weight from riser tension system to TDS. PU up to 130 mT. Dismantled tensioner ring system. Meanwhile dismantled annular and cleaned lines from cmt unit through kill, choke and poorboy degasser. Installed cradle and trolley on HTS.
22:00	00:00	0	drilling -- bop/wellhead equipment	ok	Removed moonpool hatch on F-14 and hatch on F-13 for guide wire. Ran 10 mT tugger to moonpool. Production shut down confirmed at 23:55. Meanwhile function tested riser spider.

Drilling Fluid

Sample Time	21:00
Sample Point	Active pit
Sample Depth mMD	2788
Fluid Type	OBM-Standard
Fluid Density (g/cm3)	1.31
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	23
Yield point (Pa)	7.5

Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT (degC)	120
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2788		1.03	estimated