

## Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-17 00:00 - 2013-07-18 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	51
Days Ahead/Behind (+/-):	13.1
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4770
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

## Summary of activities (24 Hours)

RIH with perforation BHA # 4RR2. Attempted to correlate and position gun assembly. No Go. POOH with perforation BHA # 4RR2 to surface and L/O same. Changed out VPM-g, PTA, cablehead and tractor. P/U and M/U perforation BHA # 4RR3. RIH and positioned gun assembly. Perforated interval # 4 from 4304 m to 4316 m and POOH to surface.

## Summary of planned activities (24 Hours)

L/O perforation BHA # 4RR3 and build new cablehaed. P/U and M/U perforation BHA # 5 and RIH to correlation depth. Correlate and position gun assembly. Perforate interval # 5. POOH to surface.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:45	3332	interruption -- other	ok	RIH with perforation BHA # 4RR2 on wireline from 500 m to 3332 m. Attempted to function Voltage Protection Module to engage tractor, No Go.
01:45	03:00	3332	interruption -- other	ok	Attempted to troubleshoot communication failure, No Go.
03:00	05:30	0	interruption -- other	ok	POOH with perforation BHA # 4RR2 on wireline from 3332 m to surface.
05:30	08:00	0	interruption -- other	ok	Closed and inflow tested Swab and Hydraulic master valves with 46 bar differential pressure. Broke out lubricator and L/O tools.
08:00	11:00	0	interruption -- other	ok	Troubleshoot tool failure. Build new cablehead and changed out Voltage Protection Module, Power Track Advanced, swivel and tractor
11:00	13:15	0	interruption -- other	ok	P/U tractor assembly and lubricator. M/U lubricator and tested tools. Equalized pressure and opened well. (Tool length: 30.85m, MAX OD:4.5 in, Tool Weight: 1184.65 kg) WHP: 51 bar
13:15	16:00	3350	interruption -- other	ok	RIH with perforation BHA # 4RR3 on wireline from surface to 3350 m. Tools tested at 250 m.
16:00	19:00	4040	interruption -- other	ok	RIH with perforation BHA # 4RR3 on wireline tractor from 3350 m to 4040 m.
19:00	20:15	4316	interruption -- other	ok	Correlated and positioned gun assembly at perforation interval # 4 from 4304 m to 4316 m. WHP 51 bar
20:15	20:30	4316	completion -- perforate	ok	Perforated interval # 4 from 4304 m to 4316 m, good indication of guns fired. 51 bar WHP before and after perforation.
20:30	23:15	0	completion -- perforate	ok	POOH with perforation BHA # 4RR3 from 4316 m to surface. WHP 52 bar
23:15	00:00	0	completion -- perforate	ok	Closed and inflow tested Swab and Hydraulic master valves with 47 bar differential pressure.