

Summary report

Wellbore: 15/9-F-12

Period: 2007-08-31 00:00 - 2007-09-01 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	80
Days Ahead/Behind (+/-):	114.4
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3520
Depth mTVD:	3106.6
Plug Back Depth mMD:	3480
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Ran 9 5/8" tie-back casing from RT to 798 m MD. Installed 9 5/8" x 10 3/4" x-over. Performed slip and cut. Performed maintenance on crown block. Ran 10 3/4" tie-back casing from 798 m to 1141 m MD.

Summary of planned activities (24 Hours)

Run 10 3/4" casing to 2270 m MD.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	70	drilling -- casing	ok	RIH with WBRRT on 5 1/2" HWDP. Checked serial numbers of HWDP on way in. Found deviation in tally on joint #7 / std#2, serial number was incorrect compared to tally. Control measured joint and found a lenght deviation of 4.5 cm compared to tally.
00:30	01:30	140	drilling -- casing	ok	RIH with WBRRT on 5 1/2" HWDP while measuring lenghts on all joints. Found several lenght deviations ranging from a few mm to maximum 11 cm. Found one more wrong serial number.
01:30	02:00	140	drilling -- casing	ok	Latched onto WB at 139.5 m MD and pulled same with 25 MT overpull. Broke circulation and washed across wellhead with 3000 lpm using TSW.
02:00	03:00	0	drilling -- casing	ok	POOH with WB/WBRRT on 5 1/2" HWDP. Control measured 6 more 5 1/2" HWDP joints on way out. Recalculated total tally with new measures and found a deviation of only 2 mm.
03:00	05:45	0	drilling -- casing	ok	Rigged up casing tong, flush mounted spider and elevator for running 9 5/8" x 10 3/4" tie-back casing.
05:45	06:00	0	drilling -- casing	ok	Held toolbox meeting prior to start running 9 5/8" x 10 3/4" tie-back casing.
06:00	16:45	798	drilling -- casing	ok	Ran 9 5/8" tie back casing to 798 m MD.
16:45	17:45	798	drilling -- casing	ok	Held toolbox talk prior changing elevator. Changed elevator from 9 5/8" to 10 3/4" BX3. Found leakage on hydraulic fitting on 10 3/4" BX3 elevator.
17:45	18:30	798	drilling -- casing	ok	Changed hydraulic fitting and bolt head connection for return line on 10 3/4" BX3 elevator.
18:30	19:30	811	drilling -- casing	ok	Picked up and made up 9 5/8" x 10 3/4" x-over. Changed slips segments in flush mounted spider. Hung off on x-over and installed casing swage on top of 10 3/4" casing.
19:30	22:30	811	interruption -- maintain	ok	Slip and cut drillline.
22:30	00:00	811	interruption -- maintain	ok	Performed 6 monthly maintenance and inspection of crown block.

Drilling Fluid

Sample Time	00:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	Seawater
Fluid Density (g/cm3)	1.01
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99

Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	