

Summary report

Wellbore: 15/9-F-12

Period: 2008-01-20 00:00 - 2008-01-21 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	118
Days Ahead/Behind (+/-):	93.8
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Waited for tubing puncher equipment and personnel to arrive on the rig. Spotted and RU WL equipment.

Summary of planned activities (24 Hours)

RIH with tubing puncher. Punch holes in 9 5/8" csg to get communication to 10 3/4" x 14" annulus. POOH. Pressure test 10 3/4" x 14" annulus and wellhead to 220 bar / 10 min. Run perforation guns to 3303 m MD.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	drilling -- casing	ok	Waited for tubing puncher equipment and schlumberger personnel to arrive on the rig. Tested shear rams 20/345 bar 10 min with packer fluid, 82 ltrs pumped and 78 ltrs in return. POOH with test plug and LO same. RIH with WB and sat same.
06:00	16:00	0	drilling -- casing	ok	Waited for tubing puncher equipment and schlumberger personnel to arrive on the rig. Meanwhile: -Performed derrick inspection after high winds -Changed out encoder, replaced bended link on drag chain and calibrated AFT PRS. -Cleared future equipment room. -Performed maintenace on crew conveyer between CRI and STB transport conveyer -Cleared rig floor prior to running WL.
16:00	00:00	0	drilling -- casing	ok	Placed wireline units on cantiliver and port leg and hooked them up electrically. RU umbilical from Schlumberger logging unit to Seawell wireline winch. Installed a dd-on drum with 7/16" cable.

Drilling Fluid

Sample Time	00:00
Sample Point	Reserve pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf (I)	
Pm (I)	
Pm filtrate (I)	
Chloride (I)	
Calcium (I)	
Magnesium (I)	
Ph	
Excess Lime (I)	
Solids	
Sand (I)	
Water (I)	
Oil (I)	
Solids (I)	
Corrected solids (I)	
High gravity solids (I)	
Low gravity solids (I)	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate (I)	
Filtrate Lthp (I)	
Filtrate Hthp (I)	
Cake thickn API (I)	
Cake thickn HPHT (I)	
Test Temp HPHT (I)	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	140		1.03	estimated