

Summary report

Wellbore: 15/9-F-14

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	6
Days Ahead/Behind (+/-):	2.9
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing ():	

Period: 2010-09-15 00:00 - 2010-09-16 00:00

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Continued logging RST in IC mode at 0,5 m/min up to 2975 m. Started tractor and RIH to 3642 m. Logged RST in IC mode at 0,5 m/min from 3642 to 3150 m.

Summary of planned activities (24 Hours)

Complete PLT / RST logging. POOH and LD toolstring. Produce the well while waiting for plug equipment from shore.

Expected status at 06:00 tomorrow: Producing well while waiting for plug equipment from shore.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	05:15	2975	workover -- wire line	ok	Continued logging RST in IC mode at 0,5 m/min up to 2975 m
05:15	05:45	3642	workover -- wire line	ok	Started tractor and RIH to 3642 m.
05:45	06:00	3642	workover -- wire line	ok	Powered up minitron source.
06:00	00:00	3150	workover -- wire line	ok	Logged RST in IC mode at 0,5 m/min from 3642 to 3150 m.