

Summary report

Wellbore: 15/9-F-10

Period: 2009-06-11 00:00 - 2009-06-12 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	67
Days Ahead/Behind (+/-):	27.4
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2009-04-06 06:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2009-06-03

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.55
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	5331
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3439
Depth At Formation Strength mTVD:	2654
Depth At Last Casing mMD:	3441
Depth At Last Casing mTVD:	2654

Summary of activities (24 Hours)

POOH with 13 3/8" casing from 1118m MD to surface. Rigged down casing equipment. RIH and set seat protector. RIH with cement string to 1481m.

Summary of planned activities (24 Hours)

Pump and displace 41,9m3 1,92 sg "G" cement. POOH with cement string. RIH with jet tool to clean riser. Retrieve seal protector, start nipling of BOP / diverter.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	1399	plug abandon -- trip	ok	Broke out 2 joints of 13 3/8" casing. Trouble with catwalk conveyer.
00:30	01:45	1399	interruption -- maintain	ok	Trouble shot catwalk conveyer.
01:45	02:15	1399	plug abandon -- trip	ok	Fine tuned link tilts and Weatherford tong movements.
02:15	06:00	1118	plug abandon -- trip	ok	POOH and L/D 13 3/8" casing on deck.
06:00	07:00	1064	plug abandon -- trip	ok	POOH and L/D 13 3/8" casing from 1118m to 1064.
07:00	07:15	1064	plug abandon -- trip	ok	Held Tool Box Talk with oncoming crew prior to POOH with 13 3/8" casing.
07:15	18:15	0	plug abandon -- trip	ok	POOH with 13 3/8" casing from 1064m to surface.
18:15	19:00	0	plug abandon -- trip	ok	Rigged down casing equipment.
19:00	19:15	0	plug abandon -- other	ok	Held Tool Box Talk with oncoming crew prior to rig down casing equipment.
19:15	22:30	0	plug abandon -- other	ok	Rigged down casing equipment.
22:30	22:45	0	plug abandon -- other	ok	Held Tool Box Talk prior to run and set seat protector.
22:45	23:00	0	plug abandon -- other	ok	P/U seat protector RT, installed seat protector.
23:00	23:30	140	plug abandon -- trip	ok	RIH with seat protector on 5 1/2" HWDP / DP.
23:30	00:00	140	plug abandon -- other	ok	Jettied well head. Set seat protector according to Vetco procedures.

Drilling Fluid

Sample Time	09:00	22:00
Sample Point	Active pit	Active pit
Sample Depth mMD	1590	1590
Fluid Type	Enviromul Yellow	Enviromul Yellow
Fluid Density (g/cm3)	1.51	1.51
Funnel Visc (s)	-999.99	-999.99
Mf ( )		
Pm ( )		
Pm filtrate ( )		
Chloride ( )		
Calcium ( )		
Magnesium ( )		
Ph		
Excess Lime ( )		
Solids		
Sand ( )		
Water ( )		
Oil ( )		
Solids ( )		
Corrected solids ( )		
High gravity solids ( )		
Low gravity solids ( )		
Viscometer tests		
Plastic visc. (mPa.s)	39	38
Yield point (Pa)	12.5	13.5
Filtration tests		
Pm filtrate ( )		
Filtrate Lthp ( )		
Filtrate Hthp ( )		
Cake thickn API ( )		
Cake thickn HPHT ( )		
Test Temp HPHT (degC)	120	120

Comment		
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