

Summary report

Wellbore: 15/9-19 S

Period: 1992-11-27 00:00 - 1992-11-28 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	28
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	17.5
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMd:	1490
Depth mTVD:	1273
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	1268.5

Summary of activities (24 Hours)

-RAN 13 3/8" CASING TO 1482 M.  
-CEMENTED 13 3/8" CASING. GOT CEMENT IN RETURN.  
-FLUSHED KILL/CHOKE LINE/RISER.  
-ATTEMPTED TO SET SEAL ASSY. NEG.  
-RIH W/MILL/FLUSH TOOL. WASHED SEAL AREA.  
-RIH W/JET SUB. WASHED WELLHEAD, BOP, RISER.  
-RIH W/13 3/8" WEAR BUSHING.  
-TESTED BOP.

Summary of planned activities (24 Hours)

- POOH WITH SPRING LOADED TOOL.  
- PRESSURE TEST TOP DRIVE.  
- LAY DOWN 17 1/2" BHA.  
- RUN GYRO AND CBL.  
- PRESSURE TEST CSG TO 220 BAR AGAINST SHEAR RAM.  
- MAKE UP AND RIH WITH 12 1/4" BHA.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	1275	drilling -- casing	ok	CONTINUED RUNNING 13 3/8" CASING TO 1275M.
06:00	07:30	1376	drilling -- casing	ok	RAN 13 3/8" CASING TO 1376 M.
07:30	09:00	1482	drilling -- casing	ok	MAKE UP 13 3/8" CASING HANGER. RAN 13 3/8" CASING ON 5" HWDP. LANDED SAME. TOOK MEASUREMENTS.
09:00	11:00	1482	drilling -- casing	ok	CIRCULATED BOTTOMS UP. PUMPED 25 M3 1,2 SG BENTONITE MUD. PRESSURE TESTED SURFACE LINE TO 345 BAR.
11:00	14:30	1482	drilling -- casing	ok	PUMPED 12 M3 1,4 SG SPACER. MIXED AND PUMPED 71,8 M3 1,56 SG LEAD SLURRY,FOLLOWED BY 20,1 M3 1,9 SG TAIL SLURRY. DROPPED DART AND DISPLACED CEMENT WITH 1,5 M3 1,4 SG SPACER.
14:30	16:30	1482	drilling -- casing	ok	DISPLACED CEMENT WITH 102,6 M3 1,2 SG MUD USING RIG PUMP. GOT CEMENT CONTAMINATED MUD IN RETURN OVER SHAKER. DID NOT BUMP PLUG.
16:30	17:30	1482	drilling -- casing	ok	FLUSHED K/C LINE AND RISER. DUMPED CEMENT CONTAMINATED MUD. ATTEMPTED TO SET SEAL ASSY, NEGATIVE. RELEASED SEAL ASSY AND POOH WITH SAME.
17:30	20:00	106	interruption -- repair	ok	M/U MILL AND FLUSH TOOL. RIH AND WASHED SEAL AREA.GOT CMT CONTAMINATED MUD IN RETURN. POOH, L/D MILL AND FLUSH TOOL.
20:00	22:00	106	drilling -- casing	ok	M/U AND RIH W/SEAL ASSY. SET AND PRESSURE TEST SAME TO 140 BAR. RETORQUED SEAL ASSY AND PRESSURE TESTED TO 220 BAR. POOH AND L/D R/T.
22:00	23:30	106	drilling -- bop/wellhead equipment	ok	M/U JET SUB. RIH TO BELOW WELLHEAD. WASHED WELLHEAD/BOP AND RISER.
23:30	00:00	0	drilling -- casing	ok	CHANGED BAILS.

Drilling Fluid

Sample Time	21:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	KCL/PAC/PHPA
Fluid Density (g/cm3)	1.22
Funnel Visc (s)	53
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	

Low gravity solids ( )	
Viscometer tests	
Plastic visc. (mPa.s)	15
Yield point (Pa)	6.5
Filtration tests	
Pm filtrate ( )	
Filtrate Lthp ( )	
Filtrate Hthp ( )	
Cake thickn API ( )	
Cake thickn HPHT ( )	
Test Temp HPHT ( )	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1490		1.04	estimated

Casing Liner Tubing

Start Time	
End Time	
Type of Pipe	Casing
Casing Type	
Outside diameter (in)	13.375
Inside diameter (in)	12.415
Weight (lbm/ft)	68
Grade	N-80
Connection	BTC API5B
Length (m)	1375.5
Top mMD	106.2
Bottom mMD	1481.7
Description	
Comment	