

Summary report

Wellbore: 15/9-F-14

Period: 2007-11-08 00:00 - 2007-11-09 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	4
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	0
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	36
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	204
Depth mTVD:	204
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	196.8
Depth At Last Casing mTVD:	196.8

Summary of activities (24 Hours)

Changed to 5 1/2" handling equipment. MU 30" conductor housing joint. WOW.

Summary of planned activities (24 Hours)

WOW. Continue MU and RIH 30" conductor and installing UWG top-up system on upper 35 m. RU C-plate and MU cement stinger and CART. RIH with 30" conductor on dedicated landing string and position conductor.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	drilling -- casing	ok	Cleared rig floor.
00:30	05:30	0	drilling -- casing	ok	Heid pre-job meeting with all personnel involved. Prepared shoe joint and checked float for flow-through with SW. Painted shoe white. Continued to RIH with 30" conductor as per tally.
05:30	06:00	0	drilling -- casing	ok	RIH with 30" conductor x-over joint and started installing cement top-up system with cement outlet 35 m below mud line. Aligned UWG top-up system to avoid conflict with the 3 hydraulic rams in the template well slot.
06:00	07:00	45	drilling -- casing	ok	RIH with 30" conductor x-over joint and installing cement top-up system with cement outlet 35 m below mud line.
07:00	10:00	45	drilling -- casing	ok	Changed 30" conductor bails and elevator to 5 1/2" DP handling equipment.
10:00	12:00	55	drilling -- casing	ok	Held pre-job meeting with involved personnel. Focused on weather conditions and running into splash zone. PU and installed 30" conductor housing joint.
12:00	00:00	55	interruption -- waiting on weather	ok	WOW, due to high wind and waves. Wind 50-87 knop.

Drilling Fluid

Sample Time	20:00	21:01
Sample Point	Active pit	Reserve pit
Sample Depth mMD	203	204
Fluid Type	Spud Mud	OBM-Standard
Fluid Density (g/cm3)	1.4	1.4
Funnel Visc (s)	111	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	30
Yield point (Pa)	-999.99	10.5
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)		120
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	204		1.03	estimated