

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-02-24 00:00 - 1993-02-25 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	101
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3254
Depth mTVD:	2203
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	3569.3
Depth At Last Casing mTVD:	2399

Summary of activities (24 Hours)

*R/D KOS WOR EQUIP
*PRESS TESTED TDS
*RETRIEVED BAKER RET PLUG AT 205 M, POOH
*M/U 8 1/2" BHA AND RIH TO TOP CMT AT 3216 M
*DISPLACED WELL TO 1,40 SG PETROFREE MUD
*DRILLED CMT AND RETAINER FROM 3216 TO 3260 M
*WASHED/REAMED TO 3535 M, CIRC HOLE FOR EVEN MUDWEIGHT
*PERFORMED FIT/CASING PRESS TEST TO 62 BAR, EQUAL TO 1,71 SG

Summary of planned activities (24 Hours)

*DRILL RETAINER AT 3535 M AND CMT IN CSG/RAT HOLE
*DRILL 1 M NEW FORMATION TO 3581 M
*CIRC HOLE AND POOH TO CSG SHOE AT 3569 M, CIRC HOLE CLEAN
*PERFORM FIT EQUAL TO 1,71 SG
*DRILL 8 1/2" HOLE
*POOH FOR CHANGING TO CORING ASSY

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:00	0	drilling -- bop/wellhead equipment	ok	CONT RUN WOR. PRESS TEST EVERY CONNECTION 345 BAR RUN TOTAL THOJ, ADAPTER JNT AND 3 EA WOR
04:00	06:00	0	drilling -- bop/wellhead equipment	ok	POOH WITH WOR, ADAPTER JNT AND THOJ. L/D SAME
06:00	06:30	0	drilling -- bop/wellhead equipment	ok	CONT R/D KOS WOR EQUIPMENT
06:30	08:00	0	drilling -- casing	ok	PRESS TESTED TDS VALVES AND KELLY HOSES TO 345 BAR
08:00	11:00	205	drilling -- casing	ok	RIH AND RETRIEVED BAKER RETRIEVABLE PLUG AT 205 M POOH WITH PLUG AND RET TOOL, UNABLE TO FREE PLUG FROM RET TOOL, L/D BOTH.
11:00	18:00	3216	drilling -- casing	ok	M/U 8 1/2" BHA Æ19, INITIALIZED MWD MEMORY AND FUNCTION TESTED SAME. RIH AND TAGGED CMT AT 3216 M
18:00	21:30	3216	drilling -- casing	ok	DISPLACED HOLE TO 1,40 SG PETROFREE MUD, USED 50 M3 SW AND 8 M3 HI-VISC AS SPACER
21:30	00:00	3254	drilling -- casing	ok	DRILLED CMT FROM 3216 AND RETAINER AT 3225 M, CONT DRILLING CMT TO 3254 M