

Summary report

Wellbore: 15/9-F-14

Period: 2012-01-27 00:00 - 2012-01-28 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	1
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Spotted and hooked up equipment. Held prejob meetings.

Summary of planned activities (24 Hours)

- Spot equipment.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
15:00	16:00	0	workover -- wire line	ok	Received and spotted equipment in work area.
16:00	17:00	0	workover -- wire line	ok	Held prejob meeting with all involved personnel.
17:00	19:00	0	workover -- wire line	ok	Spotted equipment in work area. Hooked up winch to power and F&G.
19:00	21:45	0	workover -- wire line	ok	Spotted equipment in work area. Hooked up WellTec logging container to power and F&G. Prepared for testing of BOP .
21:45	22:00	0	workover -- wire line	ok	Held brief prior to testing of WL BOP.
22:00	00:00	0	workover -- wire line	ok	Leak and function tested BOP to 20/180 bar for 5/10 min. Meanwhile pulled out all cables and hoses needed.