

Summary report

Wellbore: 15-9-F-12

Period: 2007-09-04 00:00 - 2007-09-05 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	84
Days Ahead/Behind (+/-):	111.3
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3520
Depth mTVD:	3106.6
Plug Back Depth mMD:	3480
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

POOH with 9 5/8" tie-back casing. Set 14" wearbushing. Performed BOP test. POOH with WBRRT. Picked up 9 5/8" x 14" TSP and RIH with same to 100 m MD.

Summary of planned activities (24 Hours)

RIH with 9 5/8" x 14" TSP and set packer at 2405 m MD. POOH with TSP setting tool. Pull 14" wearbushing. Rig up for running 9 5/8" x 10 3/4" tie-back casing.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	822	drilling -- casing	ok	POOH with 10 3/4" casing from 1670 m to 822 m MD. Average pulling speed 13 jnts/hr.
06:00	08:00	798	drilling -- casing	ok	Continued pulling 10 3/4" casing from 822 m to 798 m MD. Hung off on x-over. Broke out and laid down 9 5/8" x 10 3/4" x-over. Changed to 9 5/8" elevator.
08:00	11:00	550	drilling -- casing	ok	POOH with 9 5/8" casing from 798 m to 550 m MD.
11:00	11:15	550	drilling -- casing	ok	Changed dies in casing tong from 9 3/4" to 9 5/8" (arrived on boat).
11:15	16:00	40	drilling -- casing	ok	Continued to POOH with 9 5/8" casing from 550 m to 40 m MD.
16:00	17:00	0	drilling -- casing	ok	Removed spider and installed master bushing. POOH from 40 m MD. Laid down seal stinger. Inspected seals, lower seals missing and significant damage to rest of seals.
17:00	17:30	0	drilling -- casing	ok	Held toolbox talk prior to breaking back up TSP assembly. Cleared and tidied drillfloor. Changed to 5 1/2" inserts in elevator.
17:30	19:30	0	drilling -- casing	ok	Picked up TSP assembly. Broke 9 5/8" connection and installed by pass ball drop seat. Re-made 9 5/8" connection and laid down tool on pipedeck.
19:30	22:00	140	drilling -- casing	ok	Picked up WBRRT. Broke out jet sub and configured tool for BOP testing. RIH with WBRRT and 14" wearbushing on 5 1/2" HWDP landing and set same in wellhead.
22:00	22:30	140	drilling -- casing	ok	Broke TDS connection and parked travelling block for maintenance.
22:30	00:00	140	drilling -- bop activitie s	ok	Pressure tested BOP to 35/345 bar 5/10 min according to Mærsk USP.

Drilling Fluid

Sample Time	20:00
Sample Point	Active pit
Sample Depth mMD	3520
Fluid Type	Seawater
Fluid Density (g/cm3)	1.01
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	

Comment