

Summary report

Wellbore: 15/9-F-12

Period: 2008-01-25 00:00 - 2008-01-26 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	123
Days Ahead/Behind (+/-):	90.4
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

MU and tested DHPG and chemical injection mandrel. Ran 7" tubing from 110 m to 625 m MD.

Summary of planned activities (24 Hours)

Run 7" tubing from 625 to 2000 m MD.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	100	completion -- completion string	ok	Attempted to MU and run 7" tubing joints. Had to LO out 2 joints.
01:00	06:00	100	interruption -- waiting on weather	ok	WOW due to high winds up to 71 knop. Crane was not able to lift DHPG on to drill floor and could not RU sheave weel for DHPG and chemical injection line in derrick. Meanwhile continued MU and run 3 x 7" tubing joints. Had to LO out 1 joint.
06:00	07:00	0	interruption -- waiting on weather	ok	WOW due to high winds up to 60 knop. Crane was not able to lift DHPG on to drill floor and could not RU sheave weel for DHPG and chemical injection line in derrick.
07:00	09:00	100	completion -- completion string	ok	Installed control line sheave in high strength wire in derrick. Held on to sheave with PRS racking arm to avoid it from moving in the wind.
09:00	10:30	100	completion -- completion string	ok	POOH to check collar that was changed out on second joint below gauge carrier. Verified correct length on tubing compared to tally.
10:30	17:30	110	completion -- completion string	ok	Held tool box meeting prior to PU gauge assembly. MU and RIH with DHPG/Asphaltene assembly. Installed one tubing joint above DHPG and positioned assembly in working hight. PU and terminated cable to DHPG. Function checked gauge. Connected chemical injection line. Tested line and installed protector clamps.
17:30	20:15	145	completion -- completion string	ok	Ran 7" tubing, cable and clamps from 110 m to 145 m MD. Maintained 100 bar pressure on chemical injection line while RIH.
20:15	20:45	145	completion -- completion string	ok	Installed AFT rollers to HTS and function tested same.
20:45	00:00	286	completion -- completion string	ok	Ran 7" tubing, cable and clamps from 145 m to 286 m MD. Maintained 100 bar pressure on chemical injection line while RIH.

Drilling Fluid

Sample Time	20:00
Sample Point	Reserve pit
Sample Depth mMD	3520
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	

Pm filtrate ()	
Filtrate Ltph ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	140		1.03	estimated