

Summary report

Wellbore: 15/9-F-11 B

Period: 2015-10-30 00:00 - 2015-10-31 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	7
Days Ahead/Behind (+/-):	3.1
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Altus Intervention
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Logged three flowing PLT passes. Evaluated data and decided to perforate two new zones. POOH and L/D BHA. Started to prepare perforation gun.

Summary of planned activities (24 Hours)

RIH with perforation guns. Correlate and perforate. POOH.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:30	3994	workover -- wire line	ok	Opened choke stepwise to 70 %. WHP 32 bar and DHPG 222 bar.
02:30	05:00	3994	workover -- wire line	ok	Opened choke stepwise to 100 %. WHP 32 bar and DHPG 222 bar.
05:00	06:35	4530	workover -- wire line	ok	Switched over to tractor mode and RIH to perform 1. PLT flowing pass. Observed higher pullforce on tractor headtension 600 lbs compared to 300 lbs during shut in passes. Stopped at 4530 m.
06:35	07:15	3997	workover -- wire line	ok	Switched over to logging mode and picked back up. Tension peaked at 9000 lbs (SLB counter) but decreased to approx. 6900 lbs. Logged PLT flowing pass at 10 m/min across interval 4520 m to 4000 m.
07:15	08:40	4530	workover -- wire line	ok	Switched over to tractor mode and RIH to perform 2. PLT flowing pass.
08:40	09:15	3990	workover -- wire line	ok	Switched over to logging mode and picked back up. Logged PLT flowing pass at 20 m/min across interval 4520 m to 4000 m.
09:15	10:25	4530	workover -- wire line	ok	Switched over to tractor mode and RIH to perform 3. PLT flowing pass.
10:25	10:45	3986	workover -- wire line	ok	Switched over to logging mode and picked back up. Logged PLT flowing pass at 30 m/min across interval 4520 m to 4000 m.
10:45	15:30	3986	workover -- wire line	ok	PETEC evaluated data from PLT flowing passes. Decision made to re-run one pass. Observed trouble to start tractor.
15:30	16:45	3986	interruption -- other	ok	Problem with tractor power supply. Had to change power supply on surface. OK.
16:45	17:00	3986	workover -- wire line	ok	Decision made to not run the additional pass. PLT data was good enough for further decision. Shut in well and POOH. WHP 35 bar.
17:00	20:00	0	workover -- wire line	ok	POOH from 3986 m to surface. WHP 90 bar.
20:00	21:40	0	workover -- wire line	ok	Closed SV and bled off lubricator. Inflow tested SV. Closed HMV and inflow tested same, monitored pressure in XMT cross. Meanwhile purged lubricator with N2 via bleed manifold.
21:40	21:50	0	workover -- wire line	ok	Performed toolbox talk prior to L/D BHA#1.
21:50	23:30	0	workover -- wire line	ok	Broke lubricator. L/D BHA#1 on deck.
23:30	00:00	0	workover -- perforate	ok	Altus and Schlumberger strated to prepare toolstring for perforation run #1.