

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-02-23 00:00 - 1993-02-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	100
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	3569.3
Depth At Last Casing mTVD:	2399

Summary of activities (24 Hours)

\*REPAIRED TEST PLUG FOR K/C LINES, PRESS TESTED TO 345 BAR  
\*INSTALLED SLIP JNT, K/C LINES RISER TENSIONERS  
DEBALLASTED RIG, ATTEM TO PRESS TEST K/C LINES, REPAIRD SAME AND PRESS TEST.  
\*POS RIG AND LAND BOP, PULL TEST BOP 25 MT  
\*RIH WITH TEST PLUG AND PRESS TESTED K/C LINES, WH CONNECTOR AND FUNCTION TEST BOP  
\*POOH WITH TEST PLUG, FUNCTION TESTED SHEAR RAM WITH ACCOUSTIC  
\*R/U AND RUN THOJ, ADAPTER JNT AND 3 EA WOR, PRESS EVERY CONN  
POOH, L/D ON DECK

Summary of planned activities (24 Hours)

\*L/D KOS EQUIPMENT  
\*M/U BAKER RETRIEVING TOOL AND RIH, RETRIEVE PLUG AT 205 M AND POOH  
\*M/U 8 1/2" BHAAND RIH TO 3225 M  
\*DISPLACE WELL TO 1,40 SG PETROFREE MUD  
\*DRILL RETAINERS AT 3225 AND 3535 M  
\*DRILL CMT IN 9 5/8" CSG AND 5 M NEW FORMATION  
\*PERFORM FIT TO 1,71 SG

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	drilling -- bop/wellhead equipment	ok	RAN BOP STACK ON 2 EA 50 FT RISER JNTS. PRESS TESTED K/C LINES TO 345 BAR/10 MIN. CONT RIH WITH BOP/RISER. PRESS TESTED K/C 345 BAR/10 MIN
06:00	06:30	0	interruption -- repair	ok	REPAIRED TEST PLUG FOR K/C LINES
06:30	07:00	0	drilling -- bop/wellhead equipment	ok	PRESS TESTED K/C LINES TO 345 BAR/10 MIN.
07:00	14:00	0	drilling -- bop/wellhead equipment	ok	P/U SLIP JNT AND LAND JNT, H/U K/C LINES TO SLIP JNT. INSTALLED SADLES FOR POD HOSES, INSTALLED RISER TENSIONERS. DEBALLASTED RIG 3 M. ATTEMPTED TO PRESS TEST K/C LINES.
14:00	14:30	0	drilling -- bop activities	ok	CHANGED O-RING ON KILL LINE GOOSNECK, PRESS TESTED SAME TO 200 BAR
14:30	16:00	0	moving -- position	ok	POSITIONED RIG ABOVE SLOT, BALLASTED TO DRILLING DRAFT
16:00	17:00	0	interruption -- repair	ok	LANDED BOP OFF IN WH, CLOSED CONNECTOR. PERFORMED OVERPULL WITH 25 MT
17:00	19:30	0	interruption -- repair	ok	L/D LANDING JNT, P/U AND INSTALL DIVERTER. H/U HYDRAULIC HOSES
19:30	20:30	0	drilling -- bop activities	ok	RIH WITH TEST PLUG AND INSTALLED SAME
20:30	21:30	0	drilling -- bop activities	ok	PRESS TESTED K/C LINES AND WELLHEAD CONN 345 BAR. FUNCTION TESTED BOP.
21:30	22:30	0	drilling -- bop activities	ok	POOH, L/D TEST PLUG, FUNCTION TESTED SHEAR RAM WITH ACCOUSTIC
22:30	00:00	0	drilling -- bop/wellhead equipment	ok	R/U AND RUN KOS THOJ, ADAPTER JNT AND WOR JNTS

Drilling Fluid

Sample Time	21:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.4
Funnel Visc (s)	-999.99
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	

Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	40
Yield point (Pa)	7
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	