

Summary report

Wellbore: 15/9-F-10

Period: 2009-06-15 00:00 - 2009-06-16 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	71
Days Ahead/Behind (+/-):	23.6
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2009-04-06 06:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2009-06-03

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.55
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	0
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3439
Depth At Formation Strength mTVD:	2654
Depth At Last Casing mMD:	3441
Depth At Last Casing mTVD:	2654

Summary of activities (24 Hours)

Cleaned rigfloor. Removed riser pulling equipment. Inspected well head. Prepared and skidded rig to F - 9. Continued with rig maintenance.

Summary of planned activities (24 Hours)

General rigmaintenance while waiting on instructions from town.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:30	0	drilling -- bop/wellhead equipment	ok	Continue POOH with HPDR, L/D on deck.
04:30	06:00	0	drilling -- bop/wellhead equipment	ok	Cleaned and cleared rigfloor. Closed hatches on lower deck. Removed scaffolding. Prepared to run corrotion cap .
06:00	09:00	0	interruption -- maintain	ok	Cleared rigfloor for excess equipment. Attempted to inspect well head, lost communication with camera. Meanwhile performed general rig maintenance. Prepared for skidding.
09:00	13:30	0	interruption -- maintain	ok	Changed blower hose, cleaned shakers, pits and broke riser doubles. Meanwhile repaired camera on ROV.
13:30	15:00	0	drilling -- other	ok	ROV inspected Well Head with camera. Meanwhile continued to change blower hose and general cleaning.
15:00	18:00	0	plug abandon -- other	ok	Ran and installed corrosion cap and pumped inhibitor. Cut hose and retrieved mini reel and tugger to surface.
18:00	19:00	0	plug abandon -- other	ok	Installed hatch covers in moonpool and removed bridge from cantilever to proses module. ***End of operation for F - 10.***

Drilling Fluid

Sample Time	22:00
Sample Point	Active pit
Sample Depth mMD	0
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

