

Summary report

Wellbore: 15/9-19 S

Period: 1992-09-20 00:00 - 1992-09-21 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	13
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	36
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMd:	547
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	166
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

- RUN CTS ON 26" BHA.
- DRILL 26" HOLE TO 547 M.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	0	drilling -- trip	ok	PULLED RIG 25 M DIRECTION 110 DEG.
01:00	03:00	0	drilling -- trip	ok	POOH WITH BHAAND CTS PUMP.OUT OFF WATER 03:00 HRS.
03:00	04:30	0	drilling -- trip	ok	SECURED CTS PUMP ON TROLLEY,OPENED CTS RAM,PULLED 34"/36" HOLEOPENER RACKED SAME IN DERRICK.
04:30	06:00	0	drilling -- casing	ok	PREPARED FOR RUNNING 30" CASING, PICKED UP SHOE AND CHECKED SAME.
06:00	12:30	91	drilling -- casing	ok	RAN 30" CASING TO 91 M.
12:30	13:00	0	drilling -- casing	ok	POSITIONED RIG OVER TEMPLATE.
13:00	15:00	166	drilling -- casing	ok	STABBED 30" INTO PGB, LANDED 30" CASING. SHOE AT 166 M. CHECKED LOCKRING ENGAGED WITH 22 TON OVERPULL, OK.
15:00	16:30	166	drilling -- casing	ok	HOOKED UP CEMENT HOSE.PRESSURE TESTED SURFACE LINES TO 100 BAR,OK. CIRCULATED 19 M3 WITH SEAWATER.STARTED TO MIX AND PUMP CEMENT.
16:30	18:00	166	drilling -- casing	ok	LOST MIXWATER INTO SEA THROUGH TRIPTANK, FOUND ONE VALVE OPEN. CIRCULATED OUT CEMENT, MADE NEW LEAD MIXWATER IN PIT.
18:00	20:00	166	drilling -- casing	ok	MIXED AND PUMPED 17,2 M3 1,56 SG LEAD SLURRY, FOLLOWED BY 15 M3 1,9 SG TAIL SLURRY, DISPLACED SAME WITH 4,6 M3 SEAWATER. FLOWCHECKED-OK.
20:00	20:30	104	drilling -- casing	ok	B/U 30" RUNNING TOOL , TESTED SCR'S WHILE CLEANED PIPE. PULL STINGER ABOVE TEMPLATE.
20:30	21:00	0	drilling -- casing	ok	PULLED RIG 25 M DIRECTION 110 DEG.
21:00	22:00	0	drilling -- casing	ok	POOH, L/D 30" RUNNING TOOL.
22:00	00:00	0	drilling -- drill	ok	DISCONNECTED CTS EXTENSION PIPE FOR 36" HOLE.

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	SEAWATER/BENT.	SEAWATER/BENT.
Fluid Density (g/cm3)	1.06	1.06
Funnel Visc (s)	100	100
Mf (°)		
Pm (°)		
Pm filtrate (°)		
Chloride (°)		
Calcium (°)		
Magnesium (°)		
Ph		
Excess Lime (°)		
Solids		
Sand (°)		
Water (°)		
Oil (°)		
Solids (°)		
Corrected solids (°)		
High gravity solids (°)		
Low gravity solids (°)		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	-999.99
Yield point (Pa)	-999.99	-999.99
Filtration tests		
Pm filtrate (°)		
Filtrate Lthp (°)		
Filtrate Hthp (°)		

Cake thickn API ( )		
Cake thickn HPHT ( )		
Test Temp HPHT ( )		
Comment		

Casing Liner Tubing

Start Time	
End Time	
Type of Pipe	Casing
Casing Type	
Outside diameter (in)	30
Inside diameter ( )	
Weight (lbm/ft)	310
Grade	B
Connection	ST-2RB
Length (m)	62
Top mMD	104
Bottom mMD	166
Description	
Comment	