

Summary report

Wellbore: 15/9-F-14

Period: 2016-08-14 00:00 - 2016-08-15 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	16
Days Ahead/Behind (+/-):	1.7
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	2456.5
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	140.5
Depth At Last Casing mTVD:	140.5

Summary of activities (24 Hours)

- Installed RTTS packer below subsea wellhead to TPnA well  
- N/D BOP

REPORTING ON 15/9-F-12

Summary of planned activities (24 Hours)

REPORTING ON 15/9-F-12

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	126	interruption -- other	ok	M/U RTTS BHA from 88 to 126m
01:30	02:00	142	interruption -- other	ok	RIH w/ RTTS slowly to 142m
02:00	02:30	142	interruption -- other	ok	Set RTTS packer at 142m. Release setting tool from RTTS. 3x stands of 8 1/4in DC and 1x stand of 6 3/4in DC left hanging under RTTS (18ton)
02:30	03:30	142	interruption -- other	ok	Lined up and pressure tested RTTS packer from above 20bar/5min and 50bar/5min
03:30	03:45	0	interruption -- other	ok	POOH w/ 5,5in DP. L/D RTTS setting tool
03:45	04:00	0	interruption -- other	ok	Cleaned and cleared drill floor
04:00	04:15	0	plug abandon - other	ok	Performed Pre-job Meeting to pull diverter
04:15	04:45	0	plug abandon - other	ok	Prepared to N/D diverter. Removed BX-elevator, installed chains for pulling diverter. Bled off diverter system
04:45	05:00	0	plug abandon - other	ok	Removed MB and outer ring
05:00	05:30	0	plug abandon - other	ok	Installed lifting eyes to top of diverter. Loosened studs on bell nipple
05:30	07:00	0	interruption -- repair	ok	Attempted to pull diverter. No success. Pulled 10t overpull, diverter not moving. Troubleshoot same, removed eye bolts and cleaned, continued to attempt to pull diverter
07:00	07:15	0	plug abandon - other	ok	Performed Pre-job Meeting to pull diverter
07:15	07:30	0	interruption -- repair	ok	Attempted to pull diverter. Max 15t overpull. No success. Discussed plan forward
07:30	09:30	0	plug abandon - other	ok	Disconnected NT2 connector and loosened slick joint. Loadshifted BOP from tensioning system to BOP carrier
09:30	11:00	0	interruption -- repair	ok	Attempted to pull diverter w/ max 15t overpull. Lifted BOP and observed slick joint loosened in overshot. Cleaned around hold down dogs and observed one dog slightly engage d. Wedged in hold down dog and pulled diverter up passed dogs. Max overpull 12 Ton
11:00	11:45	0	plug abandon - other	ok	Pulled diverter to rig floor. Installed master bushing and secured diverter on drill floor
11:45	12:30	0	plug abandon - other	ok	Pulled slick joint. Prepared to disconnect tension system
12:30	13:15	0	plug abandon - other	ok	Removed tension cylinder and prepared to lift and skid BOP
13:15	14:00	0	plug abandon - other	ok	Lifted BOP and skidded to stump. Landed on stump
14:00	14:45	0	plug abandon - other	ok	Removed scaffolding in moon pool. Meanwhile M/U NT2 connector
14:45	15:45	0	plug abandon - other	ok	Removed master bushing and lowered down chain from TDS, made up to HPR. Meanwhile loosened connector on well head (HPR). Same time removed scaffolding under BOP stump
15:45	16:00	0	plug abandon - other	ok	Pulled HPR to drillfloor and installed master bushing
16:00	16:15	0	plug abandon - other	ok	Performed Pre-job Meeting to L/D HPR using crane to tail out and back up tugger
16:15	17:00	0	plug abandon - other	ok	LD HPR. Meanwhile strated to prepare to skid cantilever
17:00	18:30	0	plug abandon - other	ok	Installed cover on top deck in moon pool and lower deck. Meanwhile removed lifting equipment from TDS. CONTINUED REPORTING ON 15/9-F-12

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		drillstring downhole -- other	0	00:00	Not able to fit rig tongs to BHA
00:00	0		well control equ syst -- other	0	00:00	Not able to pull diverter

