

Summary report

Wellbore: 15/9-19 S

Period: 1992-11-30 00:00 - 1992-12-01 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	31
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1992-12-18

Dist Drilled (m):	344
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMD:	1981
Depth mTVD:	1528
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	1268.5

Summary of activities (24 Hours)

-DRILLED 12 1/4" HOLE FROM 1748 M TO 2018 M.
-BACKREAMED FROM 2018 M TO 1985 M.

Summary of planned activities (24 Hours)

-BACKREAM TO 800 M, CIRCULATE BOTTOMS UP.
-CONTINUE POOH, CHANGE BIT, RIH.
-CONTINUE DRILL 12 1/4" HOLE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	1748	drilling -- drill	ok	DRILLED/ORIENTATED 12 1/4" HOLE FROM 1637 M TO 1748 M. ORIENTATED FROM 1677 M TO 1691 M.
06:00	00:00	1981	drilling -- drill	ok	DRILLED/ORIENTATED 12 1/4" HOLE FROM 1748 M TO 1981 M. ORIENTATED FROM 1926 M TO 1938 M (HS).

Drilling Fluid

Sample Time	00:00	06:30	17:00	23:00
Sample Point		Flowline	Flowline	Flowline
Sample Depth mMD	1495	1750	1930	1972
Fluid Type	DUMMY for old LOT w/ WBM	KCL/PAC/PHPA	KCL/PAC/PHPA	KCL/PAC/PHPA
Fluid Density (g/cm3)	1.25	1.21	1.22	1.3
Funnel Visc (s)	-999.99	52	51	60
Mf ()				
Pm ()				
Pm filtrate ()				
Chloride ()				
Calcium ()				
Magnesium ()				
Ph				
Excess Lime ()				
Solids				
Sand ()				
Water ()				
Oil ()				
Solids ()				
Corrected solids ()				
High gravity solids ()				
Low gravity solids ()				
Viscometer tests				
Plastic visc. (mPa.s)	-999.99	17	20	20
Yield point (Pa)	-999.99	10.5	10	10.5
Filtration tests				
Pm filtrate ()				
Filtrate Lthp ()				
Filtrate Hthp ()				
Cake thickn API ()				
Cake thickn HPHT ()				
Test Temp HPHT ()				
Comment				

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2018		1.07	estimated

Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
1729.3	1394.7	58.5	284.2	
1759.3	1410.4	58.5	282.5	
1788.6	1425.7	58.5	284	
1818.2	1441.2	58.6	282.6	
1847.3	1456.4	58.3	282.1	
1874.9	1470.9	58.1	283	
1903.5	1486.2	57.5	282.9	
1932.1	1501.5	57.7	283.7	
1961.3	1517.1	57.5	282.7	
1990.6	1532.9	57.6	282.8	

Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	ShowS Description	Lithology Description
1720	2010	1389.2	1543.2		CLAYSTONE WITH TRACE LIMESTONE & DOLOMITE

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	drilling gas peak	1828		1446.2		.81		8100	-999.99	-999.99	-999.99	-999.99
00:00	drilling gas peak	1890		1478.9		.67		6700	-999.99	-999.99	-999.99	-999.99
00:00	drilling gas peak	1936		1503.2		.45		4500	-999.99	-999.99	-999.99	-999.99