

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-02 00:00 - 2013-07-03 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	36
Days Ahead/Behind (+/-):	15.2
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4768.7
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

RIH with 7" tubing from 971 m to 2035 m

Summary of planned activities (24 Hours)

Run completion.  
Pick up and install DHSV.  
Continue to RIH with completion string.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	971	completion -- completion string	ok	RIH with 7" tubing from 913 m to 971 m Average running speed 2 joints/hr. Total rejected joints 2. Observed hydraulic leak from elevator fitting.
02:00	02:15	971	interruption -- maintain	ok	Replaced broken hydraulic fitting on elevator.
02:15	07:00	1232	completion -- completion string	ok	RIH with 7" tubing from 971 m to 1232 m Average running speed 4,5 joints/hr. Total rejected joints 3.
07:00	07:45	1232	completion -- completion string	ok	Held pre-job meeting. Replaced tubing elevators to improve vertical alignment of tubing.
07:45	14:00	1316	completion -- completion string	ok	RIH with 7" tubing from 1232 m to 1316 m Average running speed 1 joints/hr. Total rejected joints 9 High pressure cleaned and re-doped all pins and boxes.
14:00	17:30	1500	completion -- completion string	ok	RIH with 7" tubing from 1316 m to 1500 m Average running speed 4,5 joints/hr. Running speed reduced due continous alignment checking and optimizing. Total rejected joints 0.  Held pre-job meeting prior to adjust alignment on TDS.
17:30	17:45	1500	completion -- other	ok	Adjusted TDS alignment.
17:45	00:00	2035	completion -- completion string	ok	RIH with 7" tubing from 1500 m to 2035 m Average running speed 7 joints/hr. Total rejected joints 0.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		well control equ syst -- bop stack	0	00:00	Annular preventer failed to hold pressure during pressure test
00:00	715		pipe handling equ syst -- drill floor tube handl syst	0	00:00	HTS belt sensor defect.
00:00	971		pipe handling equ syst -- elevator	0	00:00	Observed hydraulic leak from elevator fitting, replaced same

Drilling Fluid

Sample Time	16:00	21:00
Sample Point	Reserve pit	Flowline
Sample Depth mMD	4770	4770
Fluid Type	Enviromul Yellow	NaCl brine
Fluid Density (g/cm3)	1.32	1.03
Funnel Visc (s)	-999.99	-999.99
Mf ( )		
Pm ( )		
Pm filtrate ( )		
Chloride ( )		
Calcium ( )		
Magnesium ( )		
Ph		
Excess Lime ( )		
Solids		
Sand ( )		

Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	36	-999.99
Yield point (Pa)	14	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	
Comment		