

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-15 00:00 - 2013-07-16 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	49
Days Ahead/Behind (+/-):	14.6
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4770
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

RIH with perforation BHA # 4 to 4470 m. Lost communication to tools. POOH with perforation BHA # 4 and L/O same. L/D lubricator and changed out wireline wench. Installed back-up wench and test wireline package, No Go. slipped and cut 800 m wireline caple and tested wireline. P/U and M/U perforation BHA # 4RR.

Summary of planned activities (24 Hours)

M/U lubricator and test In-Situ Sub. RIH to correlation depth. Correlate and position guns. Perforate interval # 4. POOH and L/O BHA # 4RR. P/U and M/U perforation BHA # 5.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	4470	completion -- perforate	ok	RIH with perforation BHA # 4 on wireline tractor from 3825 m to 4470 m.
01:30	01:45	4450	completion -- perforate	ok	Attempted to correlate across interval # 4 from 4470 m. Lost communication with tool string at 4450 m.
01:45	05:30	0	interruption -- other	ok	POOH with perforation BHA # 4 on wireline from 4450 m to surface. WHP 42 bar.
05:30	06:30	0	interruption -- other	ok	Closed-in well and inflow tested same. Bleed down pressure to 0 bar.
06:30	08:45	0	interruption -- other	ok	Broke out lubricrator and L/O tools. Wireline logging computer blacked out at 07:30 hrs.
08:45	11:45	0	interruption -- other	ok	Cut wireline and L/D lubricator. R/D wireline wench and prepared to R/U back-up wench.
11:45	12:00	0	interruption -- other	ok	Spudded back-up wench on cantilever.
12:00	15:30	0	interruption -- other	ok	Hooked-up and tested wireline unit. Installed new logging computer.
15:30	18:00	0	interruption -- other	ok	Attempted to test wireline caple, No Go. Slipped and cut 200m sections untill good test. Slipped and cut 800 m wireline and achieved good test .
18:00	20:30	0	interruption -- other	ok	Build cablehead and P/U lubricator.
20:30	22:15	0	interruption -- other	ok	P/U and M/U wireline tractor to cablehead. Tested tractor communication and M/U lubricator.
22:15	23:30	0	interruption -- other	ok	Pressure tested In-situ sub to 30/200 bar, 5/10 min. Displaced lubricator and pressure tested same to 30/345 bar for 5/10 min.
23:30	00:00	0	interruption -- other	ok	Bleed off pressure and broke out lubricator. P/U and M/U perforation BHA # 4RR.