

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-13 00:00 - 2013-07-14 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	47
Days Ahead/Behind (+/-):	15.8
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4768.7
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

L/O perforation BHA # 2. P/U and M/U perforation BHA # 3. RIH with BHA # 3 to 4420 m. Unable to communicate with tools. POOH with BHA # 3. Troubleshoot communication failure. Build new cablehead and P/U perforation BHA # 3RR.

Summary of planned activities (24 Hours)

RIH with perforation BHA # 3RR. Correlate and perforate interval # 3. POOH and L/O BHA # 3RR. P/U and M/U perforation BHA # 4.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	0	completion -- perforate	ok	B/O and L/O perforation BHA # 2. Layed out wireline and cut same at cablehead.
01:30	03:00	0	completion -- perforate	ok	Re-Build cablehead and prepared guns for perforation run # 3.
03:00	04:30	0	completion -- perforate	ok	Tested interface between wireline tractor and logging tools Voltage Protection Module and Casing Collar Locator.
04:30	06:00	0	completion -- perforate	ok	Held TBT. P/U and M/U perforation BHA # 3. M/U lubricator and tested In-Situ Sub to 30/200 bar for 5/10 min. (Tool length: 30.85m, MAX OD:4.5 in, Tool Weight: 1184.65 kg)
06:00	11:15	4420	completion -- perforate	ok	RIH with perforation BHA # 3 from surface to 4420 m.
11:15	12:15	4420	completion -- perforate	ok	Attempted to correlate gun position for perforation interval # 3. Lost communication with perforation BHA # 3.
12:15	17:45	0	interruption -- other	ok	POOH to surface. Closed-in well and inflow tested same. bleed off wellhead pressure to 0 bar and broke out lubricator .
17:45	20:15	0	interruption -- other	ok	L/D BHA on cantiliver deck and troubleshoot communication failure. Communication failure identified in cablehead.
20:15	23:00	0	interruption -- other	ok	Build new cablehead and tested tools.
23:00	00:00	0	interruption -- other	ok	P/U and M/U perforation BHA # 3RR.