

Summary report

Wellbore: 15/9-F-14

Period: 2008-06-23 00:00 - 2008-06-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	69
Days Ahead/Behind (+/-):	13.3
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3750
Depth mTVD:	3158.5
Plug Back Depth mMD:	3654
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Ran 7" tubing from 240 m to 1250 m MD. Installed assy#4 GLV. Ran 7" tubing from 1260 m to 1400 m MD.

Summary of planned activities (24 Hours)

Run 7" tubing from 1400 m MD to 2100 m MD. Install assy#6 FLX/ASV and assy#7 DHSV. Bypass and terminate control lines.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	88	completion -- completion string	ok	Cleaned and air blasted check valve assembly and fittings to check for leaks. Observed no leaks - control line pressure steady on 25 bar - ok.
01:00	02:30	100	completion -- completion string	ok	Made up 7" tubing joint (#234). High and erratic thread torque. Backed out connection, cleaned threads and observed gaulling. Laid out joint #234. Refreshed box on joint #235. Picked up and made up next tubing joint - ok.
02:30	03:00	100	completion -- completion string	ok	Removed masterbushing. Installed and hooked up FMS. Had problems with HTS tailing arm.
03:00	04:00	100	interruption -- other	ok	Troubleshoot HTS tailing arm.
04:00	06:00	250	completion -- completion string	ok	Ran 7" 29# S13%Cr110 tubing from 100 m to 240 MD. Installed control line clamp/protector on every collar.
06:00	07:00	300	completion -- completion string	ok	Ran 7" 29# S13%Cr110 tubing from 240 m to 300 m MD. Installed control line clamp/protector on every collar.
07:00	07:30	300	completion -- completion string	ok	Held toolbox/handover meeting. Checked and greased equipment.
07:30	16:30	785	completion -- completion string	ok	Ran 7" 29# S13%Cr110 tubing from 300 m to 785 m MD. Installed control line clamp/protector on every collar. Average running speed 54 m/hrs.
16:30	18:00	842	completion -- completion string	ok	Ran 7" 29# S13%Cr110 tubing from 785 m to 842 m MD. Installed control line clamp/protector on every collar. Tested combination of tubing tong die inserts with regards to marks/damage on tubing. Decided to run with standard die inserts below GLV. Average running speed 13 m /hrs (due to die trials).
18:00	22:00	1081	completion -- completion string	ok	Ran 7" 29# S13%Cr110 tubing from 842 m to 1081 m MD. Installed control line clamp/protector on every collar. Average running speed 60 m/hrs.
22:00	22:45	1081	interruption -- other	ok	Troubleshoot HTS tailing arm.
22:45	00:00	1177	completion -- completion string	ok	Ran 7" 29# S13%Cr110 tubing from 1081 m to 1177 m MD. Installed control line clamp/protector on every collar. Average running speed 77 m/hrs.