

Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-04-25 00:00 - 2013-04-26 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	51
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-05-09

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	17.5
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.55
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2574
Depth mTVD:	2442
Plug Back Depth mMD:	
Depth at formation strength mMD:	1358
Depth At Formation Strength mTVD:	1334
Depth At Last Casing mMD:	1357.7
Depth At Last Casing mTVD:	1334

Summary of activities (24 Hours)

POOH 14" casing hanger running tool and L/O same. RiH and installed wear bushing. Tested seal assembly and BOPs. M/U 12 1/4" drill out BHA and RIH to 1625 m.

Summary of planned activities (24 Hours)

Drill out shoetrack and 3 m new formation. Perform FIT to 1.65 sg EMW and drop gyro tool. POOH 12 1/4" BHA and M/U 8 1/2" BHA

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	0	drilling -- bop/wellhead equipment	ok	Closed annular preventer and attempted to pressure test seal assembly to 345 bar/10 min - NoGo. Unable to establish decreasing trend.
01:00	02:30	0	drilling -- casing	ok	Released hanger running tool. L/O cement head and circulated wash balls. POOH and L/O hanger running tool.
02:30	03:00	0	drilling -- casing	ok	Cleaned and cleared rig floor.
03:00	05:00	0	drilling -- bop/wellhead equipment	ok	M/U wearbushing running and combination tool. RIH and set wear bushing.
05:00	06:30	0	drilling -- bop activities	ok	Tested seal assembly and lower pipe rams to 345 bar/15 min.
06:30	12:00	0	drilling -- bop activities	ok	Tested BOPs and surface lines 20/345 bar, 5/10 min.
12:00	13:30	0	drilling -- bop/wellhead equipment	ok	Installed wear bushing. POOH wear bushing running tool and L/O same
13:30	14:30	0	drilling -- bop/wellhead equipment	ok	Cleaned and cleared rig floor. Serviced drilling equipment prior to tripping.
14:30	18:00	176	drilling -- trip	ok	Held TBT. P/U and M/U 12 1/4" Drill out BHA. RIH on 5 1/2" HWDP to 176 m.
18:00	00:00	1625	drilling -- trip	ok	RIH 12 1/4" drill out BHA on 5 1/2" DP from 176 m to 1625 m filling every 1000 m with 1.42 sg OBM. Performed choke drill with both crews.

Drilling Fluid

Sample Time	03:00	14:00
Sample Point	Flowline	Active pit
Sample Depth mMD	2574	2574
Fluid Type	Enviromul Yellow	Enviromul Yellow
Fluid Density (g/cm3)	1.42	1.42
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	34	34
Yield point (Pa)	9.5	9
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	120
Comment		

