

Summary report

Wellbore: 15/9-F-11 B

Period: 2016-09-23 00:00 - 2016-09-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	6
Days Ahead/Behind (+/-):	1
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	2853
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

- Placed balanced cement plug in 9 5/8in casing
- Pulled and L/D 600m of tubing
- RIH w/ tubing on spear, tagged cement
- Released spear and left tubing in the well

Summary of planned activities (24 Hours)

- POOH w/ spear
- Retrieve MS-T seal assy
- Cut 10 3/4in tieback casing
- RIH w/ spear and pull
- 10 3/4in tieback casing
- Release tieback adapter
- Retrieve tieback adapter
- Punch below 10 3/4in subsea casing hanger

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	3050	plug abandon -- cement plug	ok	Installed cementing hose, pressure tested same to 250bar for 3 min.
00:30	00:45	3050	plug abandon -- cement plug	ok	Performed Pre-job Meeting for cement job
00:45	02:00	3050	plug abandon -- cement plug	ok	Balanced cement plug (3050 m - 2850 m): Mixed and pumped 9,2 m3 of 1,9 SG cement slurry, 600 l/min. Displaced the cement to the rig floor with 2900 l of drill water. Zeroed volum e counters. Displaced the cement with 46 m3 (2076 strokes) of SW, 2000 l/min/ 40 bar. Pulled out of cement to 2850m at 4 min/stand. Theoretical TOC 2850 m MD.
02:00	04:15	2850	plug abandon -- cement plug	ok	Installed sponge ball. Pumped 10m3 hi-vis at 1700l/min / 65 bar. Circulated 3000 l/min/ 140 bar. Held TBT for P/U BOP wash tool
04:15	06:00	2800	plug abandon -- cement plug	ok	POOH and R/B 1x stand. Installed closed FOSV and BOP wash tool, made 10x passes in BOP and well head at 1500 LPM / 12 bar, operated rams and annular once
06:00	07:00	2550	plug abandon -- cement plug	ok	POOH from 2829m to 2550m. Average pulling speed 280m/hour
07:00	07:15	2550	plug abandon -- other	ok	Performed Pre-job Meeting to R/U casing handling equipment
07:15	08:00	2550	plug abandon -- other	ok	Removed dril pipe slips, installed casing slips. Removed CL clamp
08:00	09:00	2550	plug abandon -- other	ok	R/U casing tong
09:00	09:30	2550	plug abandon -- other	ok	Broke off swedge. Changed handling equipment in elevator. M/U FOSV to swedge
09:30	15:45	1944	plug abandon -- other	ok	POOH with 7in tubing from 2550m to 1944m. Average pulling speed 8,2 joints/hour
15:45	16:00	1944	plug abandon -- other	ok	Performed Pre-job Meeting to R/D casing handling equipment
16:00	17:15	1944	plug abandon -- other	ok	R/D casing handling equipment. Cleaned and cleared rig floor
17:15	17:45	1944	plug abandon -- other	ok	Serviced PRSs
17:45	21:00	1944	interruption -- maintain	ok	Located and repaired/changed leaking hose on aft PRS
21:00	21:15	1944	plug abandon -- other	ok	P/U and B/O FOSV from tubing swedge
21:15	21:45	1978	plug abandon -- other	ok	P/U spear assembly (run #11) and engaged into 7in tubing at RKB. RIH on DP from 1944m to 1978m
21:45	22:00	1978	plug abandon -- other	ok	Removed master bushings and install DP slips
22:00	23:00	2810	plug abandon -- trip	ok	Continued to RIH w/ tubing on spear from 1978m to 2810m. Average running speed 832m/hour. Meanwhile carried out TBT for pressure testing rig up of pumping lines to X-mas tree for slop injection
23:00	23:30	2850	plug abandon -- trip	ok	M/U TDS and washed down with 550 l/min - 15bar from 2810m, tagged TOC at 2853.4m w/ 10t. Release spear from tubing by rotating 2x turns clockwise. Top of tubing left in the well at 909m. Meanwhile prepared to test chicksan lines to X-mas tree on F-4
23:30	00:00	436	plug abandon -- trip	ok	POOH w/ spear BHA (run#11) on 5,5in DP from 909 m to 436 m . Avgerage tripping speed 950 m/hour

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	3002		miscellaneous equ syst -- hydr pneum power packs	0	00:00	Repair hydraulic hose for Flush mounted slips
00:00	1944		pipe handling equ syst -- vertical pipe handling equ syst	0	00:00	Leak in hydraulic hose on aft PRS

