

## Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-08 00:00 - 2013-07-09 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	42
Days Ahead/Behind (+/-):	15.8
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4768.7
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

### Summary of activities (24 Hours)

Terminated and tested XMT.  
Rigged up for wireline.

### Summary of planned activities (24 Hours)

Rig up for wireline.  
Prepare equipment for perforation.

### Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	16:30	0	completion -- other	ok	<p>Erected scaffolding in derrick to enable access to aft PRS.          Replaced junction box aft PRS.          Performed planned maintenance on TDS and BOP.          Prepared to rig up wireline equipment.</p> <p>Meanwhile:          Performed termination of control system and flowlines on XMT.          At 16:30 hrs the well was handed back from Maersk Production.</p>
16:30	00:00	0	completion -- bop/wellhead equipment	ok	<p>Held pre-job meeting.          Pressure tested XMT body and associated valves to 35 / 345 bar - 5 / 10 minutes.</p>