

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-30 00:00 - 1993-03-31 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	135
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3751
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

CONT RIH WITH 4 1/2" TEST TUBING FROM 1501 TO 3055 M
M/U FLOWHEAD TO ONE SINGLE TEST TUBING
CONT RIH TO 3097 M
M/U X-OVER ON TEST STANDPIPE
CONT RIH TO 4231 M
PRESS TESTED TEST TUBING TO 350 BAR
M/U BACK-UP FLUTED HANGER AND RIH WITH TEST STRING ON DP

Summary of planned activities (24 Hours)

- *LAND BACK-UP HANGER IN WH
- *RUN AWS GR/CL LOG TO CORRELATE TEST STRING
- *POOH AND SPACE OUT STRING
- *RIH WITH SSTT, TUBING AND LUBRICATOR VALVE
- *PRESS TEST TUBING/SSTT AND LUBRICATOR VALVE
- *M/U FLOWHEAD AND SURFACE EQUIP, PRESS TEST EQUIP AND DISPLACE STRING TO DIESEL
- *PERFORATE AND CLEAN UP WELL, FLOW WELL ACC TO PROGRAM

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	1401	formation evaluation -- rig up/down	ok	CONT RIH WITH TEST TUBING FROM 550 TO 1401 M
06:00	15:00	3055	formation evaluation -- rig up/down	ok	CONT RIH WITH 4 1/2" PH-6 TEST TUBING FROM 1501 TO 3055 M. FILLED STRING WITH 1,15 SG BRINE
15:00	17:30	3055	formation evaluation -- rig up/down	ok	P/U FLOWHEAD AND M/U TO ONE SINGLE 4 1/2" PH-4 TUBING, L/D SAME
17:30	18:30	3097	formation evaluation -- rig up/down	ok	CONT RIH WITH 4 1/2" PH4 TEST TUBING FROM 3055 TO 3097 M
18:30	19:30	3097	interruption -- wait	ok	INSTALLED X-OVER ON TEST STANDPIPE
19:30	00:00	3751	formation evaluation -- rig up/down	ok	CONT RIH WITH 4 1/2" PH-4 TEST TUBING FROM 3097 TO 3751 M

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	BRINE	BRINE
Fluid Density (g/cm³)	1.15	1.15
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	-999.99
Yield point (Pa)	-999.99	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		

Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		