

Summary report

Wellbore: 15/9-F-12

Period: 2009-03-17 00:00 - 2009-03-18 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	139
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

RD BOP from XMT. Leak test XMT cross, KVV and tree cap. Hand well over to Mærsk Production. Cleared and cleaned rig floor of remaining WL equipment. Transferred operation to F-99 for PRS-and 5-yearly BOP classification.

Summary of planned activities (24 Hours)

Operation transferred to F-99.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	workover – rig up/ down	ok	Continued bleeding off pressure/drained XMT, riser and lubricator to closed drain.
00:30	01:30	0	workover – rig up/ down	ok	Purged XMT, riser and lubricator with nitrogen 3 times due to grease in lubricator. Closed KVV and SV.
01:30	02:30	0	workover – rig up/ down	ok	Broke lubricator at in-situ sub. Lifted out and LD PLT toolstring. No marks or damage observed on tool. No obvious explanation why in-line spinner did not work. Cut cable.
02:30	04:30	0	workover – rig up/ down	ok	LD lubricator and RD sheave wheels. Split lubricator at drill floor, preserved and moved to cantilever. Cleared rig floor of WL equipment.
04:30	06:00	0	workover – rig up/ down	ok	Installed 10 mT lift cap on WL riser and installed manual elevator on riser section as part of double lift arrangement from TDS. Detached riser from BOP's and LO same.
06:00	10:30	0	workover – rig up/ down	ok	Lifted WL BOP's using double lift arrangement from TDS and transferred to moonpool overhead crane.
10:30	11:15	0	workover – rig up/ down	ok	Disconnected and lifted out lower WL riser section and XO from XMT using double lift arrangement from TDS. Installed hatch on weather deck.
11:15	11:45	0	workover – rig up/ down	ok	Installed XMT tree cap. Hooked up hose from Seawell test pump on drill floor to test cap on XMT.
11:45	12:15	0	workover – rig up/ down	ok	Leak tested SV to 30/345 bar for 5/10 min. Good test. Bled off pressure to closed drain.
12:15	13:00	0	workover – rig up/ down	ok	RD cmt test line and bleed off manifold from KVV.
13:00	14:45	0	workover – rig up/ down	ok	Leak tested tree cap and XMT cross to 30/345 bar for 5/10 min using Seawell test pump and 100% MEG. Good test. Bled off pressure. Installed cap on KVV and removed 1/2" plug. Leak tested KVV to 30/345 bar for 5/10 min using Seawell test pump and 100% MEG. Good test. Bled off pressure. Installed 1/2" plug in KVV cap. Leak tested KVV cap to 30/345 bar for 5/10 min using Seawell test pump and 100% MEG. Good test. Bled off pressure.
					Disconnected Seawell test pump from XMT tree cap and closed needle valve. Disconnected local control panel for HMV and DHSV and re-established platform permanent control system.
14:45	15:00	0	workover – rig up/ down	ok	Handed well over from Volvo D&W to Mærsk Production.
15:00	16:30	0	workover – rig up/ down	ok	Cleared rig floor off remaining WL equipment. Cleaned rigfloor with dedicated grease wash.

Drilling Fluid

Sample Time	23:59
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	

Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	