

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-14 00:00 - 2013-07-15 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	48
Days Ahead/Behind (+/-):	15.3
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4770
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

RIH with perforation BHA # 3RR. Correlated and positioned guns between 4355 m to 4367 m. Perforated interval # 3 and POOH. L/O perforation BHA # 3RR and re-build cablehead. P/U and M/U perforation BHA # 4 and RIH to 3825 m

Summary of planned activities (24 Hours)

RIH with perforation BHA # 4. Correlate and position guns for perforation, lost communication. POOH, and L/O perforation assembly. Install new wireline wrench and re-build cablehead. P/U and M/U perforation BHA # 4RR and RIH.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	interruption -- other	ok	M/U lubricator and tested In-Situ Sub to 30/200 bar for 5/10 min.
00:30	03:00	3470	interruption -- other	ok	RIH with perforation BHA# 3RR on wireline from surface to 3470 m. WHP 37 bar. (Tool length: 30.85m, MAX OD:4.5 in, Tool Weight: 1184.65 kg)
03:00	05:30	4450	interruption -- other	ok	RIH with perforation BHA# 3RR on wireline tractor from 3470 m to 4450 m.
05:30	08:45	4450	completion -- perforate	ok	Correlated across perforation interval # 3 and positioned guns. WHP: 39 bar
08:45	09:00	4367	completion -- perforate	ok	Perforated interval # 3 from 4355 m to 4367 m. WHP stabilized at 39 bar.
09:00	12:15	0	completion -- perforate	ok	POOH with perforation BHA# 3RR from 4367 m to surface.
12:15	13:45	0	completion -- perforate	ok	Held TBT. Closed-in well and inflow tested same. Bleed down pressure to 0 bar and broke out lubricator.
13:45	15:30	0	completion -- perforate	ok	L/O perforation BHA# 3RR.
15:30	18:00	0	completion -- perforate	ok	Re-build cablehead and tested tools.
18:00	20:00	0	completion -- perforate	ok	Held TBT. P/U and M/U perforation BHA# 4 (Tool length: 27.01m, MAX OD: 4.5in, Tool Weight: 974.65 kg)
20:00	20:30	0	completion -- perforate	ok	M/U lubricator and pressure tested In-Situ Sub to 30/200 bar for 5/10 min. Equalized pressure and opened well.
20:30	23:00	3390	completion -- perforate	ok	RIH with perforation BHA# 4 on wireline from surface to 3390 m. WHP 42 bar
23:00	00:00	3825	completion -- perforate	ok	RIH with perforation BHA# 4 on wireline tractor from 3390 m to 3825 m.