

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-15 00:00 - 1993-04-16 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	151
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (j):	
Pressure (j):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (j):	
Pressure Test Type:	
Formation strength (j):	
Dia Last Casing (j):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*FOUND WASHOUT IN SLIP JOINT. REPAIRED.
*RIH WITH DST STRING.
*M/U SSTT, TESTED SAME OK.

Summary of planned activities (24 Hours)

*CONT. RIH WITH DST-STRING ON LANDING STRING. CORRELATE DEPTH.
*M/U SURFACE TREE/HOSES, TEST.
*PUMP DIESEL. FINAL PREPARATIONS FOR WELL TESTING.
*PERFORATE. DST, CLEAN-UP FLOW.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	443	formation eval uation -- rig up /down	ok	CONT. RIH WITH DST-STRING. CONTINUED RUNNING/SERVICE BROKE 4 3/4" DRILL COLLARS. M/U 2 EA TUBING JOINTS.
01:30	02:30	443	formation eval uation -- drill s tem test	fail	PRESSURE TESTED SURFACE LINES TO 20/345 BAR. ATTEMPTED PRESSURE TESTING DST-STRING AGAINST LPR-N. 20 BAR OK. 345 BAR, NEGATIVE, PRESSURE DRO PPED 0,5 BAR/SEC.
02:30	06:00	397	interruption -- repair	fail	L/D 2 EA TUBING JOINTS. ATTEMPTED PRESSURE TESTING DST-STRING. NEG. PULLED BACK 4 EA SLIP JOINTS. ATT. PRESSURE TESTING DST-STRING. NEG. L/D SLIP JOINTS. PULLED AND RACKED BACK 2 STANDS DRILL COLLARS. PRESSURE TESTED OK. RAN BACK IN WITH 1 STAND DRILL COLLAR, PRESSURE TESTED OK. RAN BACK IN WITH LAST STAND DRILL COLLAR, TESTED OK 345BAR
06:00	08:00	0	formation eval uation -- rig up /down	ok	P/U SLIP JOINTS AND 1 SINGLE PH-6 TUBING. PRESSURE TESTED DST STRING AGAINST LPR-N VALVE TO 345 BAR/10 MINS.
08:00	12:30	1684	formation eval uation -- rig up /down	ok	CONT. RIH WITH DST STRING TO 1684M. FILLED STRING EACH 5 JOINTS.
12:30	13:00	1684	formation eval uation -- drill s tem test	ok	PRESSURE TESTED DST STRING AGAINST LPR-N VALVE TO 345 BAR/10 MINS.
13:00	16:30	2680	formation eval uation -- rig up /down	ok	CONT. RIH TO 2680M.
16:30	18:00	2987	formation eval uation -- rig up /down	ok	WHILE RECIPROCATING STRING, WORKED 2 LEFT HAND TURNS INTO STRING. CONT. RIH TO 2987M.
18:00	19:00	2987	formation eval uation -- drill s tem test	ok	PRESSURE TESTED DST-STRING AGAINST LPR-N VALVE TO 345 BAR/10 MINS.
19:00	00:00	0	formation eval uation -- rig up /down	ok	RECIPROCATED STRING AND WORKED 2 TURNS LEFT HAND TORQUE INTO STRING. CONT. RIH.

Drilling Fluid

Sample Time	23:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	

Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	