

Summary report

Wellbore: 15/9-19 BT2

Period: 1998-01-12 00:00 - 1998-01-13 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	39
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-12-05 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	85
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	6
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2911
Depth at Kick Off mTVD:	
Depth mMd:	4250
Depth mTVD:	3360
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

FINISHED RIH FOR WIPER TRIP. CIRCULATED BOTTOMS UP TO CLEAN HOLE.  
POOH. R/U AND RUN LOGS ON DRILL PIPE.

Summary of planned activities (24 Hours)

LOG 6" HOLE ON DRILL PIPE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	210	interruption -- maintain	fail	FINISHED REPAIRING TOP DRIVE.
03:00	06:00	1827	formation evaluation -- trip	ok	CONTINUED RIH FOR WIPER TRIP.
06:00	08:00	2760	formation evaluation -- trip	ok	CONTINUED RIH FOR WIPER TRIP. LOST ELECTRIC POWER TO DRAWWORKS.
08:00	08:30	3760	interruption -- maintain	fail	RESTORED ELECTRIC POWER TO DRAWWORKS.
08:30	09:30	3192	formation evaluation -- trip	ok	CONTINUED RIH FOR WIPER TRIP TO 7" CASING SHOE.
09:30	10:30	3192	interruption -- maintain	ok	CUT AND SLIPPED DRILLING LINE.
10:30	12:30	4137	formation evaluation -- trip	ok	FINSHED RIH FOR WIPER TRIP. STOOD UP AT 4137M WITH 15 TONS.
12:30	14:30	4250	formation evaluation -- trip	ok	WASHED AND REAMED FROM 4112M TO BOTTOM AT 4250M - 3 METERS FILL.
14:30	16:30	4250	formation evaluation -- trip	ok	CIRCULATED BOTTOMS UP AND BOOSTED RISER.
16:30	00:00	988	formation evaluation -- trip	ok	FLOWCHECKED, PUMPED SLUG, AND POOH TO RUN LOGS ON DRILL PIPE - NORMAL DRAG.

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	4250	4250
Fluid Type	ULTIDRILL	ULTIDRILL
Fluid Density (g/cm3)	1.4	1.4
Funnel Visc (s)	57	57
Mf ( )		
Pm ( )		
Pm filtrate ( )		
Chloride ( )		
Calcium ( )		
Magnesium ( )		
Ph		
Excess Lime ( )		
Solids		
Sand ( )		
Water ( )		
Oil ( )		
Solids ( )		
Corrected solids ( )		
High gravity solids ( )		
Low gravity solids ( )		
Viscometer tests		
Plastic visc. (mPa.s)	25	25
Yield point (Pa)	11	11
Filtration tests		
Pm filtrate ( )		
Filtrate Lthp ( )		
Filtrate Hthp ( )		
Cake thickn API ( )		
Cake thickn HPHT ( )		
Test Temp HPHT ( )		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3775		1.3	estimated
00:00	4250		1.12	estimated