

Summary report

Wellbore: 15/9-F-12

Period: 2010-09-23 00:00 - 2010-09-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	4
Days Ahead/Behind (+/-):	1.5
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Installed 5,72" EVO bridge plug at 3210 m mid element. RD wireline pressure control equipment and handed well over to production department.

Summary of planned activities (24 Hours)

-None.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	3220	workover -- wire line	ok	Continued RIH with 5,72" EVO plug to 3220 m.
02:00	03:00	3210	workover -- wire line	ok	Performed depth correlation passes. POOH to setting depth and activated DPU. Installed plug with mid element at 3210 m and top plug at 3209,3 m. Lost 400 lbs. WHP 98,7 bar.
03:00	05:15	0	workover -- wire line	ok	POOH with BHA#2.
05:15	06:00	0	workover -- rig up/down	ok	Closed well. WHP = 98,6 bar. Bled down and inflow tested HMV.
06:00	07:30	0	workover -- rig up/down	ok	Bled off and flushed lubricator with N2.
07:30	07:45	0	workover -- rig up/down	ok	LD toolstring. Running tool OK.
07:45	09:30	0	workover -- rig up/down	ok	Opened HMV and bled down pressure above DHSV against test separator to 1 bar. Pumped 200 litres of MEG into well. Inflow tested DHSV.
09:30	10:30	0	workover -- rig up/down	ok	Leak tested x-mas tree cross. 20/100 bar for 5/10 min.
10:30	11:45	0	workover -- rig up/down	ok	Held prejob meeting regarding RD WL equipment with all personnel involved in operation. LD lubricator onto catwalk machine. (HTS)
11:45	14:00	0	workover -- rig up/down	ok	Disconnected and lifted upper riser to rigfloor with top drive. Disconnected and lifted BOP away in moon pool area. Disconnect and lifted lower riser to rig floor.
14:00	15:00	0	workover -- rig up/down	ok	Installed x-mas tree top cap and KWV cap. Leak tested both. 20/345 bar for 5/10 min.
15:00	16:30	0	workover -- rig up/down	ok	Cleaned up in wellhead area. Transferred control of DHSV and HMV to platform system. Handed well over to Maersk Prod. department. Meanwhile started to s
----- END OF OPERATION-----					