

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-24 00:00 - 1993-03-25 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	129
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	4607
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

- *FINISHED VSP LOG.
- *PERFORMED GYRO LOG FROM 4540M TO 3503M.
- *SLIPPED AND CUT DRILL LINE.
- *RIH WITH OPEN ENDED DP AND SWEPT HOLE CLEAN WITH ESTER SPACER AND SEAWATER FROM 1000M.
- *MADE UP JET SUB AND CLEANED RISER, BOP AND WELL HEAD AREA WITH SEA WATER AND DETERGENT PILLS.
- *3 1/2" ELEVATORS CHOSEN DID NOT WORK, CHANGED SAME.
- *RIH WITH 3 1/2" DP, HAD TO PULL OUT DUE TO MISSING X-OVER.

Summary of planned activities (24 Hours)

- *FINISH RIH WITH TIE BACK PACKER AND SET SAME.
- *SCRAPE RTTS PACKER SETTING AREA FROM 4103M TO 4133M.
- *REVERSE OUT REMAINDER OF MUD IN WELL.
- *CLEAN OUT WELL WITH DETERGENT SWEEPS AND SEA WATER.
- *DISPLACE WELL TO 1,15 S.G. NACL BRINE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	4580	formation evaluation -- log	ok	CONTINUED RIH WITH VSP FROM 3924M TO 4580M. TOOK VSP SHOTS FROM 4580M TO 1294M.
06:00	07:00	1294	formation evaluation -- log	ok	FINISHED LOGGING VSP LOG AND POOH.
07:00	08:30	0	formation evaluation -- log	ok	RIGGED DOWN VSP TOOLS AND RIGGED UP GYRO TOOLS.
08:30	16:30	4540	formation evaluation -- log	ok	RAN GYRO SURVEY FROM 4540M TO 3503M.
16:30	17:00	0	formation evaluation -- log	ok	RIGGED DOWN ATLAS WIRELINE.
17:00	18:30	0	drilling -- drill	ok	SLIPPED AND CUT 32M DRILL LINE.
18:30	22:30	1000	drilling -- circulation conditioning	ok	RAN IN HOLE TO 1000M AND SWEPT HOLE WITH: 9M3 LOW REOLOGY PETROFREE MUD FOLLOWED BY 10M3 ESTER AND 50M3 SEAWATER. OBSERVED WELL ON TRIP TANK 30MIN. POOH
22:30	00:00	106	drilling -- circulation conditioning	ok	MADE UP JETSUB AND WASHED RISER AND BOP WHILE RIH TO WELLHEAD. WASHED ACROSS BOP/WELLHEAD AREA SEVERAL TIMES WITH 3500LPM AND 30RPM. FLUSHED DOWN KILL/CHOKE LINES WHILE CYCLED ALL BOP CAVITIES. DISPLACED HOLE UNTIL RETURNS WERE CLEAN.

Drilling Fluid

Sample Time	21:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.43
Funnel Visc (s)	150
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	

Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	52
Yield point (Pa)	10
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	