

Summary report

Wellbore: 15/9-F-14

Period: 2008-04-30 00:00 - 2008-05-01 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	24
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	1083
Depth mTVD:	1082.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	1076.9
Depth At Last Casing mTVD:	1076.5

Summary of activities (24 Hours)

Nipped up the BOP, bell nipple and diverter. Pressure tested the well/BOP/riser to 155 bars 10 min. * Operation suspended due to programmed maintenance in derrick and PRS's.

Summary of planned activities (24 Hours)

Continue programmed maintenance of PRS and derrick inspection.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:30	01:30	136.5	drilling -- bop/wellhead equipment	ok	Released the Claxton tool. Pulled out and LD 5½" DP.
01:30	02:15	136.5	drilling -- bop/wellhead equipment	ok	Retrieved Claxton tool and parked it on the rig floor.
02:15	06:00	136.5	drilling -- bop/wellhead equipment	ok	Held tool box talk and commenced nipping up the BOP.
06:00	07:00	136.5	drilling -- bop/wellhead equipment	ok	Nipped up the BOP.
07:00	09:45	136.5	drilling -- bop/wellhead equipment	ok	Installed bell nipple, diverter and made up bell nipple and torqued up NT2 connector. * Continued with planned maintenance in derrick and on PRS's.
17:15	18:00	136.5	drilling -- bop/wellhead equipment	ok	Held tool box and filled BOP/riser with SW. Performed line test to 155 bars 10 min.
18:00	19:00	136.5	drilling -- bop/wellhead equipment	ok	Pressure tested the well/BOP/riser to 155 bars 10 min. Volume pumped/return 1700/1500 litres. * Operation suspended due to programmed maintenance in derrick and PRS's

Drilling Fluid

Sample Time	14:00
Sample Point	Reserve pit
Sample Depth mMD	1083
Fluid Type	HPWBM
Fluid Density (g/cm3)	1.3
Funnel Visc (s)	-999.99
Mf (I)	
Pm (I)	
Pm filtrate (I)	
Chloride (I)	
Calcium (I)	
Magnesium (I)	
Ph	
Excess Lime (I)	
Solids	
Sand (I)	
Water (I)	
Oil (I)	
Solids (I)	
Corrected solids (I)	
High gravity solids (I)	
Low gravity solids (I)	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate (I)	
Filtrate Lthp (I)	
Filtrate Hthp (I)	
Cake thickn API (I)	
Cake thickn HPHT (I)	
Test Temp HPHT (I)	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1083		1.03	estimated