

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-23 00:00 - 1993-01-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	85
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	leak off test
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3580
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	3569.3
Depth At Last Casing mTVD:	2399

Summary of activities (24 Hours)

*RAN GYRO, UNABLE TO PASS 1230M. POOH.
 *RIH WITH CASINGSCRAPER TO 3545M. POOH.
 *RIGGED UP FOR GYRO.

Summary of planned activities (24 Hours)

*RUN GYRO TO 3500M
 *SET CEMENT RETAINER AT 3535M, TEST TO 70 BAR
 *RETRIEVE WEAR BUSHING AND SEAL ASSEMBLY
 *ESTABLISH CIRCULATION BEHIND CASING AND CEMENT SAME

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	3560	drilling -- casing	ok	CONTINUED CIRCULATING HOLE CLEAN. SLUGGED PIPE.
01:00	06:00	3560	drilling -- casing	ok	POOH. RACKED BHA IN DERRICK. BROKE BIT.
06:00	11:00	0	interruption -- other	fail	RIGGED UP WIRELINE. RIH WITH GYRO, UNABLE TO PASS 1230M. POOH.
11:00	15:30	2675	drilling -- survey	ok	MADE UP 8 1/2" BIT AND 9 5/8" CASING SCRAPER. RAN IN TO 2675M. BROKE CIRCULATION AT 1200 AND 2400M.
15:30	16:30	2675	drilling -- circulating conditioning	ok	TOOK WEIGHT UP TO 20 MT FROM 2503 M TO 2675 M. CIRC. BOTTOMS UP TO CLEAN HOLE.
16:30	18:00	3545	drilling -- survey	ok	CONTINUED RUNNING IN TO 3545M.
18:00	21:00	3545	drilling -- circulating conditioning	ok	WORKED CASING SCRAPER FROM 3525M TO 3545M. CIRCULATED HOLE CLEAN AND CONDITIONED MUD.
21:00	00:00	2052	drilling -- survey	ok	POOH FROM 3545M.

Drilling Fluid

Sample Time	02:30	21:00
Sample Point	Flowline	Flowline
Sample Depth mMD	3422	3580
Fluid Type	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.56	1.55
Funnel Visc (s)	145	200
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	64	73
Yield point (Pa)	11.5	14.5
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		

Test Temp HPHT ()		
Comment		