

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-02 00:00 - 1993-04-03 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	138
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*REPLACED LEAKING SSTT MANIFOLD
 *PRESS TEST TUBING/SSTT - NEG, PULLED SSTT ABOVE ROTARY TO CHECK FOR LEAK. PRESS TESTED, NO LEAK OBSERVED. L/D SSTT
 *PRESS TESTED TUBING - NEG
 *R/D HRS EQUIP FROM RIG FLOOR
 *POOH WITH TEST STRING, FOUND LEAK IN HRS RD SAFETY CIRC VALVE
 *B/D X-OVERS/PUP JNT ON SSTT AND LUB VALVE

Summary of planned activities (24 Hours)

*RIH WITH BHA AND TEST TUBING
 *M/U SSTT/LANDING STRING AND LURICATOR VALVE
 *R/U FLOWHEAD AND SURFACE LINES

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	05:00	4200	interruption -- repair	ok	PRESS TESTED NEW SSTT BODY AND BELOW BALL/FLAPPER 350 BAR/10 MIN HAD PROBLEMS WITH LEAKING HOSES AND NEEDLE VALVES.
05:00	06:00	4200	formation evaluation ~ rig up/down	ok	R/U NEW SSTT AND CONTROL MANIFOLD. M/U CONNECTIONS AND PUP JNTS/X-OVER ON SSTT, H/U CONTROL LINES AND FUNCTION TESTED TREE.
06:00	07:30	4200	interruption -- repair	ok	CONT FUNCTION TESTED NEW SSTT. REPLACED SSTT CONTROL MANIFOLD DUE TO PROBLEMS WITH HYDRAULIC PUMPS.
07:30	09:00	4200	interruption -- repair	ok	PRESS TESTED SSTT/TUBING - NEG, VOL INCREASED AT TRIP TANK. PULLED SSTT ABOVE ROTARY TO CHECK FOR LEAKS, PRESS TESTED SSTT/TUBING - NEG, NO LEAK OBSERVED AT SURFACE, OBSERVED VOLUME INCREASED IN TRIP TANK L/D SSTT ON DECK
09:00	10:00	4200	formation evaluation ~ drill stem test	ok	PRESS TESTED TUBING - NEG, OBSERVED VOL INCREASE ON TRIP TANK
10:00	11:30	4200	formation evaluation ~ rig up/down	ok	L/D LUBRICATOR VALVE/SSTT FLUTED HANGER. R/D SSTT HOSE REEL AND PUMPING MANIFOLD
11:30	21:00	430	formation evaluation ~ rig up/down	ok	POOH WITH 4 1/2" TEST STRING DUE TO LEAK, RACKED BACK IN DERRICK
21:00	00:00	210	formation evaluation ~ rig up/down	ok	POOH WITH BHA, FOUND LEAK IN HRS RD SAFETY CIRC VALVE.

Drilling Fluid

Sample Time	01:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99

Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	