

## Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-01 00:00 - 1993-04-02 00:00

<b>Status:</b>	normal
<b>Report creation time:</b>	2018-05-03 13:53
<b>Report number:</b>	137
<b>Days Ahead/Behind (+/-):</b>	
<b>Operator:</b>	Statoil
<b>Rig Name:</b>	TREASURE PROSPECT
<b>Drilling contractor:</b>	UNKNOWN
<b>Spud Date:</b>	1992-09-15 01:00
<b>Wellbore type:</b>	
<b>Elevation RKB-MSL (m):</b>	22
<b>Water depth MSL (m):</b>	84
<b>Tight well:</b>	Y
<b>HPHT:</b>	Y
<b>Temperature ():</b>	
<b>Pressure ():</b>	
<b>Date Well Complete:</b>	1993-01-28

<b>Dist Drilled (m):</b>	-999.99
<b>Penetration rate (m/h):</b>	-999.99
<b>Hole Dia ():</b>	
<b>Pressure Test Type:</b>	
<b>Formation strength ():</b>	
<b>Dia Last Casing ():</b>	

<b>Depth at Kick Off mMD:</b>	
<b>Depth at Kick Off mTVD:</b>	
<b>Depth mMD:</b>	-999.99
<b>Depth mTVD:</b>	
<b>Plug Back Depth mMD:</b>	
<b>Depth at formation strength mMD:</b>	
<b>Depth At Formation Strength mTVD:</b>	
<b>Depth At Last Casing mMD:</b>	4640
<b>Depth At Last Casing mTVD:</b>	

## Summary of activities (24 Hours)

\*PRESS TESTED TUBING 350 BAR  
 \*M/U BACK-UP SST AND M/U TO TUBING  
 \*PRESS TESTED SST/TUBING 350 BAR  
 \*RIH WITH LANDINGSTRING, OBSERVED LEAK ON SST CONTROL LINE  
 \*POOH AND FOUND SST LEAKING  
 \*WORKED ON LEAKING SST TREES. WAITED ON HELICOPTER WITH NEW SST  
 \*PRESS TESTED NEW SST, M/U PUP JNTS/X-OVERS  
 \*M/U SST TO STRING, H/U CONTROL LINES AND FUNCTION TESTED

## Summary of planned activities (24 Hours)

\*PRESS TEST TUBING/SST TO 350 BAR  
 \*RIH WITH LANDING STRING AND LUBRICATOR VALVE  
 \*PRESS TEST TUBING/LUB VALVE TO 350 BAR  
 \*M/U FLOWHEAD AND SURFACE EQUIPMENT  
 \*PRESS TEST SURFACE EQUIP TO 350 BAR  
 \*DISPLACE WELL TO DIESEL  
 \*PERFORATE AND CLEAN UP WELL

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	4310	formation evaluation -- rig	ok	L/D FLOWHEAD WITH COFLEXIP HOSE ON DECK. CHANGED OUT BAILS. L/D LUBRICATOR VALVE AND POOH WITH 3 STANDS TUBING up/down
03:00	05:00	4220	formation evaluation -- rig	ok	PULLED SSTT ABOVE ROTARY AND PRESS TESTED STRING AGAINST LPR VALVE TO 350 BAR, PRESS DROPPED 8 BAR IN 17 MIN up/down
05:00	06:00	4200	formation evaluation -- rig	ok	L/D SSTT AND PUP JOINTS. PRESS TESTED TUBING 350 BAR up/down
06:00	07:00	4200	formation evaluation -- rig	ok	PRESS TESTED TUBING AGAINST LPR-N VALVE TO 350 BAR/15 MIN up/down
07:00	10:30	4220	formation evaluation -- rig	ok	SERVICE BROKE SSTT AND L/D SAME. P/U BACK-UP SST AND M/U TO TEST STRING. H/U CONTROL LINES AND FUNCTION TESTED SSTT. PRESS TESTED STRING AGAINST LPR-N TO 350 BAR/20 MIN.
10:30	12:00	4260	formation evaluation -- rig	ok	RIH WITH LANDING STRING TO 4260 M, LOST PRESS ON SSTT CONTROL LINE. POOH AND FOUND LEAK ON SSTT, L/D SAME.
12:00	00:00	4200	interruption -- repair	ok	HRS WORKED ON REPAIRING LEAKING SSTT'S RECEIVED NEW SSTT WITH HELICOPTER, PRESS TESTED SAME ON DECK PRIOR TO P/U ON DRILL FLOOR

## Drilling Fluid

<b>Sample Time</b>	01:00
<b>Sample Point</b>	
<b>Sample Depth mMD</b>	-999.99
<b>Fluid Type</b>	BRINE
<b>Fluid Density (g/cm3)</b>	1.15
<b>Funnel Visc (s)</b>	-999.99
<b>Mf ()</b>	
<b>Pm ()</b>	
<b>Pm filtrate ()</b>	
<b>Chloride ()</b>	
<b>Calcium ()</b>	
<b>Magnesium ()</b>	
<b>Ph</b>	
<b>Excess Lime ()</b>	
<b>Solids</b>	
<b>Sand ()</b>	
<b>Water ()</b>	
<b>Oil ()</b>	
<b>Solids ()</b>	
<b>Corrected solids ()</b>	
<b>High gravity solids ()</b>	
<b>Low gravity solids ()</b>	

Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	