

Summary report

Wellbore: 15/9-F-15

Period: 2008-09-21 00:00 - 2008-09-22 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	22
Days Ahead/Behind (+/-):	7.4
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1381
Depth mTVD:	1349
Plug Back Depth mMD:	
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	1368.4
Depth At Last Casing mTVD:	1340.4

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	1297	drilling -- circulating conditioning	ok	Circulated on well at 3500 lpm / SPP 130 bar. Meanwhile troubleshot ZMS / VICIS / control system
00:30	01:15	1297	interruption -- other	ok	Troubleshoot ZMS / VICIS / control system. Meanwhile circulated on well 3500 lpm / SPP 130 bar.
01:15	01:30	1297	interruption -- other	ok	Had black out on mainpower due to incident caused by production. Lost power on all drilling systems.
01:30	04:15	1297	interruption -- other	ok	Troubleshoot ZMS / VICIS / control system.
04:15	05:15	1257	interruption -- other	ok	Calibrated travelling block while POOH with stand - still problems with control system / ZMS limits. Racked back stand. Decided to start POOH with reduced speed.
05:15	06:00	1117	drilling -- drill	ok	POOH with 17 1/2" BHA on 5 1/2" DP from 1257 m to 1117 m MD. No swabbing or excessive overpull observed.
06:00	12:30	127	drilling -- drill	ok	POOH with 17 1/2 BHA on 5 1/2" DP from 1117 m to 127 m MD. Pulled at reduced speed due to problems with ZMS / control system.
12:30	13:00	127	drilling -- drill	ok	Flow checked before pulling BHA well static. Dropped 2 3/8" drift in HWDP.
13:00	13:15	88	drilling -- drill	ok	POOH with 17 1/2" BHA on 5 1/2" HWDP from 127 m to 88 m MD.
13:15	13:45	88	drilling -- drill	ok	Removed PS-21 auto slips from rotary. Inserted masterbushing. Prevailing problems with ZMS / control system. Halted operation for troubleshooting.
13:45	00:00	88	interruption -- other	ok	Troubleshoot problems with ZMS / control system.