

## Summary report

Wellbore: 15/9-F-15

Period: 2008-09-30 00:00 - 2008-10-01 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	31
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	2536
Depth mTVD:	2350
Plug Back Depth mMD:	
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	1368.4
Depth At Last Casing mTVD:	1340.4

## Summary of activities (24 Hours)

Continued RU 9 5/8" csg handling equipment. PU and MU shoe track. Machined down bypass baffle to fit inside float collar joint. RIH with 9 5/8" csg in stds from 40 m to 1774 m. Top section of fwd PRS released and fell over to the side, resting against the upper part of the derrick. Barred off area.

## Summary of planned activities (24 Hours)

Inspect upper part of fwd PRS using climbers from CAN. Secure upper and lower part of fwd PRS.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:30	0	drilling -- bop/w ellhead equipment	ok	Functioned BOP. RIH and jetted BOP at 2000 lpm / SPP 15 bar / torque 10 rpm. RIH with WBRRRT and retrieved nominal seat protector at 140.6 m MD. Observed 10 MT overpull to free seat protector. Jetted VH at 2000 lpm / SPP 21 bar. Distance RKB to WH: 138,89 m. POOH with nominal seat protector from 140 m to OOH. LO same. Cleaned and cleared rig floor.
03:30	06:00	0	drilling -- casing	ok	RU 9 5/8" csg handling equipment. RU FAC tool and long bails. Installed FMS. Changed to small wheels on csg tong and installed in front of aft iron roughneck. Recorded steady loss of 100 ltr/hr throughout last 24 hrs.
06:00	07:00	0	drilling -- casing	ok	Continued RU 9 5/8" csg handling equipment.
07:00	08:30	25	drilling -- casing	ok	Performed pre-job meeting before running csg. PU and MU shoe joint and float joint assemblies. Thread locked connection. Attempted to install bypass baffle in float collar joint.
08:30	11:30	25	drilling -- casing	ok	Bypass baffle was machined down from 9.2" to a proper size to fit inside 9 5/8" csg. Verified and approved from Halliburton onshore that the equipment would work according to plan. Installed bypass baffle in float collar joint.
11:30	12:45	40	drilling -- casing	ok	Continued to PU and MU float joint and landing collar assemblies. Thread locked connection. Checked integrity of shoe and float when RIH.
12:45	21:00	1362	drilling -- casing	ok	RIH with 9 5/8" csg from 40 m down to 20" csg shoe at 1362 m. Filled every std using FAC tool. Tripping speed: 5-8 std/hr. Experienced problems with Odfjell elevator closing mechanism. Had to function test and grease it every 6 stds.
21:00	21:15	1362	drilling -- casing	ok	Broke circulation at 20" shoe and circulated with 2000 lpm / SPP 22 bar.
21:15	00:00	1774	drilling -- casing	ok	RIH with 9 5/8" csg from 1362 m to 1774 m. Filled every std using FAC tool. Tripping speed: 4-5 std/hr.
					Top section of fwd PRS moved forward (along top-most track) until drive section released/broke off and fell over to the side, resting against the upper part of the derrick. Emergency stop was activated. No personnel on drillfloor during the incident. Area was barred off. No dropped objects.

## Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2536		1.2	estimated