

## Summary report

Wellbore: 15-9-19 ST2

Period: 1992-12-22 00:00 - 1992-12-23 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	53
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	261
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2502
Depth mTVD:	1797
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

## Summary of activities (24 Hours)

\*DRILLED 12 1/4" HOLE TO 1502M.  
 \*BACK-REAMED TO 13 3/8" SHOE. RAN IN TO 2502M.  
 \*DRILLED 12 1/4" HOLE TO 2559M.

## Summary of planned activities (24 Hours)

\*CONT. DRILL/SURVEY 12 1/4" HOLE.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	2357	interruption -- sidetrack	ok	CONTINUED DRILLING 12 1/4" HOLE FROM 2241M TO 2357M: STEERED FROM 2242M TO 2248M (DIRECTION 120 DEGREES RIGHT).
06:00	15:00	2502	interruption -- sidetrack	ok	DRILLED/SURVEYED 12 1/4" HOLE FROM 2357M TO 2502M: STEERED FROM 2385M TO 2392M (DIRECTION 130 DEGREES RIGHT)
15:00	16:00	2502	interruption -- repair	ok	CIRCULATED BOTTOMS UP
16:00	22:30	2502	interruption -- sidetrack	ok	BACK-REAMED FROM 2502M TO 13 3/8" SHOE AS PRECAUTION.
22:30	00:00	1485	interruption -- sidetrack	ok	CIRCULATED BOTTOMS UP

## Drilling Fluid

Sample Time	21:30
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.4
Funnel Visc (s)	72
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	36
Yield point (Pa)	11.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

## Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2559		1.14	estimated

#### Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
2365.4	1725.9	58.7	283.1	
2393.4	1740.4	58.3	284	
2424	1756.7	58.1	283.2	
2453.4	1772.3	57.9	284.1	
2479.8	1786.3	57.9	283.1	
2508.7	1801.7	58.1	284.2	
2537.2	1816.8	58.1	284	

#### Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	Shows Description	Lithology Description
2320	2530	1723	1813.3		CLAYSTONE WITH MINOR LIMESTONE

#### Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	drilling gas peak	2387		1737.2		.73		7300	-999.99	-999.99	-999.99	-999.99
00:00	trip gas	2502		1798.3		.63		6300	-999.99	-999.99	-999.99	-999.99