

Summary report

Wellbore: 15/9-F-10

Period: 2009-04-16 00:00 - 2009-04-17 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	11
Days Ahead/Behind (+/-):	3.6
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2009-04-06 06:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2009-06-03

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1400
Depth mTVD:	1341
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	1388.9
Depth At Last Casing mTVD:	1331.7

Summary of activities (24 Hours)

Ran 20" casing from 292 m to 1328 m MD. Removed LaFleur, BX-elevator and drilling bails. Installed drilling bails and DP elevator.

Summary of planned activities (24 Hours)

Run and land 18 3/4" wellhead / 20" casing at 139 m / 1389 m MD. Circulate hole clean. Cement 20" casing. Release CART and POOH with same. Prepare for running HPDR.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	139	drilling -- casing	ok	RIH with 20" 133# N80 Tenaris ER casing w/centralizers from 78 m to 139 m MD.
02:00	02:30	150	drilling -- casing	ok	Slabbed 20" casing into conductor. Used ROV push buckle to assist. Issued instruction to start production in adjacent wells at 02:28.
02:30	03:45	214	drilling -- casing	ok	RIH with 20" 133# N80 Tenaris ER casing from 150 m to 214 m MD. Filled casing with KCl mud every 5th joint.
03:45	04:45	214	drilling -- casing	ok	Removed master bushing. Installed PS-30 slips which was challenging due to large OD casing through RT.
04:45	06:00	292	drilling -- casing	ok	RIH with 20" 133# N80 Tenaris ER casing from 214 m to 292 m MD. Filled casing with KCl mud every 5th joint.
06:00	07:00	314	drilling -- casing	ok	RIH with 20" 133# N80 Tenaris ER casing from 292 m to 314 m MD. Filled casing with 1,40 sg KCl mud every 5th joint.
07:00	07:15	314	drilling -- casing	ok	Held handover meeting.
07:15	10:45	448	drilling -- casing	ok	RIH with 20" 133# N80 Tenaris ER casing from 314 m to 448 m MD. Filled casing with 1,40 sg KCl mud every 5th joint.
10:45	12:30	460	drilling -- casing	ok	Took 20 MT weight at 448 m MD. Attempted to pass restriction 4 times - negative. Broke circulation and worked string down to 460 m MD pumping 1,4 sg mud at 660 lpm / SPP 17 bar. Circulated bottoms up pumping seawater at 1550 lpm / SPP 24 bar. Observed cuttings returns to seabed.
12:30	13:30	497	drilling -- casing	ok	RIH with 20" 133# N80 Tenaris ER casing from 460 m to 497 m MD. Observed loose link-tilt clamp on bails.
13:30	14:45	497	interruption -- other	ok	Prepared permit for manriding. Isolated drillfloor equipment. Re-tightened link tilt clamp. De-isolated equipment.
14:45	00:00	1066	drilling -- casing	ok	RIH with 20" 133# N80 Tenaris ER casing from 314 m to 448 m MD. Filled casing with 1,40 sg KCl mud every 5th joint. Tight spot at 640 m to 652 m MD, ~15 MT drag but no circulation needed.