

Summary report

Wellbore: 15/9-F-14

Period: 2010-09-14 00:00 - 2010-09-15 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	5
Days Ahead/Behind (+/-):	1.7
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Performed RST logging in IC mode, across interval from 3642 to 2970 m.

Summary of planned activities (24 Hours)

Complete RST logging in IC and sigma mode, across interval from 3642 to 2970 m.

Expected status at 06:00 hrs: Logging RST in sigma mode.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:00	2970	workover -- wire line	ok	Logged flowing up-passes with PLT tools between 3380 and 2970 m. Tractored down each time. Took stationary readings at 3200, 3042 and 2970 m.
04:00	05:00	2970	workover -- wire line	ok	Choked back and shut in well on PWV. SIWHP 93,9 bar, DHP 293,5 bar, DHT 105,7 deg C.
05:00	05:45	3642	workover -- wire line	ok	Started tractor and RIH to 3642 m.
05:45	06:00	3637	workover -- wire line	ok	Powered up minitron source and started to log up with RST in IC mode at 0,5 m/min.
06:00	00:00	3103	workover -- wire line	ok	Continued logging RST in IC mode at 0,5 m/min.