

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-26 00:00 - 1993-03-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	131
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*REV CIRC, FINAL SHUT IN PRESS 93 BAR.
*PRESS TESTED CASING/PBR NEG BY BLEEDING OFF PRESS IN STEPS
*PERFORMED TORQUE READINGS
*PUMPED DETERGENT/ FLOCCULANT PILLS AND SEA WATER
*PUMPED 4,5 M3 1,36 SG BRINE AND DISPLACED WITH SEA WATER
*POOH TO 4340 M AND DISPLACED WELL TO 1,15 SG NACL BRINE

Summary of planned activities (24 Hours)

*PERFORM TORQUE READINGS, PRESS TEST CSG TO 345 BAR
*POOH, L/D PBR R/T
*CLEAN PITS, PUMPS AND PIPING FOR PETROFREE MUD
*PRESS TEST BOP
*M/U TCP, BHA AND TEST STRING

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	4562	drilling -- drill	ok	PULLED OUT TO 4133M, WORKED AREA FROM 4133M TO 4103M WITH SCRAPER AND RAN BACK IN HOLE TO 4562M. WORKED SCRAPER BY RECIPROCATING AND ROTATING 30 RPM. (TORQUE READINGS: 21000NM WHILE PULLING AND 15000NM WHILE RUNNING IN.)
02:00	06:00	4562	drilling -- circulating conditioning	ok	SWEPT WELL WITH 15 M3 ESTER, 10 M3 DETERGENT PILL AND SEA WATER BY REVERSE CIRCULATION. (HOLDING BACKPRESSURE ON SURFACE TO MAINTAIN CONSTANT BOTTOM HOLE PRESSURE) PUMPED AT 40 SPM, 175 BAR AND FINAL VALUES WERE 40 SPM 277 BAR.
06:00	08:00	4562	formation evaluation -- circulating conditioning	ok	CONTINUED REV CIRCULATION. FINAL SHUT IN PRESS WHEN STOPPED PUMPING 93 BAR. BLEED OFF PRESS IN STEPS TO TEST LINER/PBR NEGATIVE. OBSERVED WELL ON TRIP TANK FOR 30 MIN.
08:00	00:00	4562	formation evaluation -- circulating conditioning	ok	PERFORMED TORQUE READINGS. PUMPED 10 M3 DETERGENT PILL FOLLOWED BY 15 M3 SEA WATER, REPEATED OPERATION THREE TIMES. CONT PUMPING 10 M3 FLOCCULANT PILL FOLLOWED BY SEAWATER. FINAL NTU READING 90 NTU. PUMPED 6 M3 SW, 6 M3 DETERGENT PILL FOLLOWED BY SW. ALL PILLS IN RETURN WERE ROUTED BACK TO SLOP PIT. FINAL NTU READING 80 NTU.