

Summary report

Wellbore: 15/9-F-14

Period: 2009-03-12 00:00 - 2009-03-13 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	7
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3750
Depth mTVD:	3158.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Stand by for rigging down WL until scheduled shut-in. Canceled scheduled production shut-in and had to wait on Mærsk to finish off 5-yearly work on tension cylinders in moonpool. Waited on Mærsk Production to shut in well and inflow test HMV and DHSV. Drained lubricator and WL riser. Broke out lubricator and LD toolstring. Tested WL BOP to 20/345 bar for 5/10 min. LD lubricator. Installed double lift arrangement from TDS to WL BOP and riser.

Summary of planned activities (24 Hours)

Disconnect WL riser and BOP from XMT and suspend from rig floor. RD surface lines. Skid rig to F-12 and install hatches on weather deck. Leak test XMT cross, KWV and tree cap. Hand well over to Mærsk production. Transfer operation to F-12.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	11	workover -- wait	ok	Stand by for rigging down WL until scheduled shut-in.
06:00	17:00	0	workover -- wait	ok	Stand by for rigging down WL until scheduled shut-in. Monitored lubricator and WL riser for pressure build up every 15 min. Meanwhile - prepared skid list - performed 5-yearly on choke manifold - dismantled hydraulic hoses on tension cylinders - cleaned wellhead and moonpool area. - screened slugs
17:00	19:30	0	interruption - - other	ok	Waiting on MDN. Unable to proceed with WL operation due to ongoing 5-yearly work on tension cylinders in moonpool.
19:30	00:00	0	workover -- rig up/down	ok	Waited on Mærsk Production to shut in well and inflow test HMV to 119.5 bar/10 min and DHSV to 119.5 bar/30 min. Had 0.7 bar drop/10 min on HMV and 0.3 bar drop/30 min on DHSV. Bleed off pressure to 0 bar above DHSV. Isolated HMV. Confirmed valve status and handed over well to drilling at midnight. Meanwhile cleaned in moonpool area and injected slugs. Held tool box meeting for RD lubricator, LD toolstring and performed dual lift of WL riser. Sorted out problem with exhaust fumes on drillfloor.

Drilling Fluid

Sample Time	23:59
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	

Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	