

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-21 00:00 - 1993-03-22 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	126
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	4607
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*FINISHED CLEANING SHAKERTRAYS AND FLOWLINE OF THICK MUD.
 *CIRCULATED REMAINDER OF THICK MUD OUT OF WELL.
 *DRILLED EXCESS CEMENT FROM 4529M TO 4607M.
 *DRESSED OFF TOP OF PBR AT 3207M.
 *CIRC WELL CLEAN.
 *SLUGGED PIPE AND POOH.

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	4523	drilling -- circulating conditioning	ok	CIRCULATED WELL PRIOR TO DRILLING EXCESS CEMENT IN LINER, DUE TO HIGH CIRCULATION PRESSURES.
01:30	03:00	4529	drilling -- casing	ok	DRILLED EXCESS CEMENT IN 7" LINER FROM 4523M TO 4529M.
03:00	06:00	4529	drilling -- drill	fail	FIRST ROUND CIRCULATION ARRIVED AT SURFACE, AND IT WAS SO THICK IT MADE THE SHAKER TRAYS OVERFLOW. CLEANED SHAKERS FROM THICK MUD.
06:00	11:30	4529	drilling -- drill	fail	FINISHED CLEANING SHAKERS AND FLOW LINE OF THICK MUD.
11:30	14:00	4529	drilling -- drill	fail	CIRCULATED REMAINDER OF THICK MUD OUT OF WELL UNTIL SURFACE SYSTEMS WERE OPERATING PROPERLY.
14:00	17:30	4588	drilling -- casing	ok	DRILLED EXCESS CEMENT IN 7" LINER FROM 4529M TO 4588M.
17:30	18:30	4607	drilling -- drill	fail	DRILLED EXCESS CEMENT IN 7" LINER FROM 4588M TO 4607M.
18:30	19:00	4607	drilling -- casing	ok	TAGGED LINER PBR AT 3207M, (HAD CIRCULATION PRESSURE INCREASE OF 5 BAR AND TORQUE INCREASE OF 7400 - 8900 NM) AND DRESSED OFF TOP OF PBR.
19:00	20:30	4607	drilling -- circulating conditioning	ok	CIRCULATED WELL CLEAN. TOOK UP/DOWN WEIGHTS AND TORQUE READINGS.
20:30	00:00	2241	drilling -- casing	ok	SLUGGED PIPE AND POOH FROM 4607M TO 2241M.

Drilling Fluid

Sample Time	12:00	16:30	20:00
Sample Point	Active pit	Flowline	Flowline
Sample Depth mMD	4638	4638	4638
Fluid Type	PETROFREE	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.42	1.42	1.42
Funnel Visc (s)	-999.99	125	145
Mf ()			
Pm ()			
Pm filtrate ()			
Chloride ()			
Calcium ()			
Magnesium ()			
Ph			
Excess Lime ()			
Solids			
Sand ()			
Water ()			
Oil ()			
Solids ()			
Corrected solids ()			
High gravity solids ()			
Low gravity solids ()			
Viscometer tests			
Plastic visc. (mPa.s)	69	47	48
Yield point (Pa)	18	8.5	12
Filtration tests			
Pm filtrate ()			
Filtrate Lthp ()			

Filtrate Hthp ()			
Cake thickn API ()			
Cake thickn HPHT ()			
Test Temp HPHT ()			
Comment			