

Summary report

Wellbore: 15/9-F-12

Period: 2007-06-20 00:00 - 2007-06-21 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	8
Days Ahead/Behind (+/-):	1.7
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	258
Depth mTVD:	258
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	251
Depth At Last Casing mTVD:	251

Summary of activities (24 Hours)

Made up 26" drillout BHA and RIH with same to 180 m MD. Worked to function flowline isolation valve.

Summary of planned activities (24 Hours)

Drill out cement in 30" shoe and 3 m Rathole. POOH with 26" drillout BHA. Make up and RIH with 8 1/2" pilot hole BHA. Displace well to mud and perform FIT to 1,20 EMW.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	0	drilling -- bop/wellhead equipment	ok	Secured overshot joint with tugger in moonpool due to movements in same. Landed diverter on overshot joint. Made up diverter to overshot joint.
01:30	02:30	0	interruption -- other	ok	Changed dye block retaining plate on TDS. Meanwhile worked to function flowline isolation valve.
02:30	03:30	0	drilling -- bop/wellhead equipment	ok	Filled conductor with seawater. Observed leakage above diverter (environmental barrier). Meanwhile worked to function flowline isolation valve.
03:30	04:00	0	drilling -- trip	ok	Held handover meeting on drillfloor. Held toolbox talk prior to picking up 26" drillout BHA.
04:00	05:00	9	drilling -- trip	ok	Picked up and installed 12 1/4" x 17 1/2" x 26" drillout BHA. Gauged bit. Meanwhile worked to function flowline isolation valve.
05:00	06:00	25	drilling -- trip	ok	Pick up and make up 9 3/4" DC. Meanwhile worked to function flowline isolation valve.
06:00	09:00	180	drilling -- trip	ok	Continued making up 26" drillout BHA. RIH with 26" drillout BHA to 180 m MD. Meanwhile worked to function flowline isolation valve.
09:00	00:00	180	interruption -- other	ok	Worked to function flowline isolation valve. Meanwhile : -Changed conveyer belt on HTS -Treated pit #5,#6 and #7 with H2S scavanger -Laid out HPDR on pipedeck

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		hoisting equ -- top drive	0	00:00	Had to make repairs on TDS. Simultaneously installed new flowline isolation valve actuator.
00:00	0		hoisting equ -- top drive	0	00:00	Changed dye brackets on TDS.

Drilling Fluid

Sample Time	20:00
Sample Point	Reserve pit
Sample Depth mMD	258
Fluid Type	Spud Mud
Fluid Density (g/cm3)	1.12
Funnel Visc (s)	105
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	

Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	9
Yield point (Pa)	15.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	