

Summary report

Wellbore: 15/9-F-10

Period: 2009-04-08 00:00 - 2009-04-09 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	3
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2009-04-06 06:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2009-06-03

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	36
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	207
Depth mTVD:	207
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	201.7
Depth At Last Casing mTVD:	201.7

Summary of activities (24 Hours)

Waited on weather to run 30" conductor. Meanwhile pressure tested BOP. M/U cement stand. Repaired FWD PRS. Laid out tubular and drill collars, MWD tool, 8 1/4" jar, NMDC's and 6 1/2" jar from set back.

Summary of planned activities (24 Hours)

WOW to run 30" Conductor.
R/U C-plate, M/U cement stinger and CART.
RIH with 30" conductor.
Centralize and cement 30" conductor.
Wait on cement to set.
Release CART and POOH.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	45	drilling -- casing	ok	M/U 30" Conductor housing joint. Ran carefully into splash zone with 30" Conductor. Waves and current was too high to continue operation and risk damaging adjacent production risers. Pulled up with 30" Conductor to above sea-level and double-secured same. Significant wave height 1.6 m. Max wave height 2.5 m.
02:00	06:00	45	interruption -- waiting on weather	ok	Waiting on weather to run 30" Conductor. Notified Maersk Production to beam up wells. While waiting on weather cleared rig floor. Removed frame and cage from HTS. Picked up cement stand. Started to pressure test BOP.
06:00	07:00	45	interruption -- waiting on weather	ok	Waiting on weather. Meanwhile pressure tested BOP to 1035 bar (15000 psi).
07:00	09:00	45	interruption -- waiting on weather	ok	Waiting on weather. Meanwhile continued to make up cement stand.
09:00	11:00	45	interruption -- waiting on weather	ok	Waiting on weather. Meanwhile repaired leak on FWD PRS top jaw.
11:00	13:00	45	interruption -- waiting on weather	ok	Waiting on weather. Meanwhile calibrated FWD PRS. Lined up to test lower pipe ram (LPR) on BOP.
13:00	19:00	45	interruption -- waiting on weather	ok	Waiting on weather. Meanwhile rigged up and laid out MWD and 2 x 9 1/2" drill collars from derrick. Pressure tested LPR on BOP to 20 bar / 5 minutes and 1035 bar / 15 minutes. Prepared 26" BHA. Started to lay out 8 1/4" jar.
19:00	22:30	45	interruption -- waiting on weather	ok	Waiting on weather. Meanwhile held Toolbox talk with new crew. Continued to lay out 8 1/4" drill collars. Pressure tested stand pipe manifold to 1035 bar (15000 psi). L/D 8 1/4" jar. Started to lift up last tension cylinder in moon pool.
22:30	00:00	45	interruption -- waiting on weather	ok	Waiting on weather. Meanwhile picked up 8 1/4" DC and racked in set back. Continued to install tension cylinder in moon pool.

Drilling Fluid

Sample Time	21:00
Sample Point	Reserve pit
Sample Depth mMD	207
Fluid Type	Spud Mud
Fluid Density (g/cm3)	1.05
Funnel Visc (s)	105
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99

Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	