

Summary report

Wellbore: 15/9-F-14

Period: 2008-06-24 00:00 - 2008-06-25 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	70
Days Ahead/Behind (+/-):	15
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3750
Depth mTVD:	3158.5
Plug Back Depth mMD:	3654
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Troubleshoot HTS. Ran 7" tubing from 1400 m to 2100 m MD. Installed FLX/ASV assy. Spliced control lines underneath FLX. Installed clamps and ran FLX/ASV. Made up tubing joint to ASV/FLX assy. Prepared for splicing lines above FLX/ASV.

Summary of planned activities (24 Hours)

Splice lines above FLX/ASV. Connect and test ASV. Pick up and make up DHSV. Connect DHSV control line and test same. RIH with 7" tubing to 2600 m MD. RIH and tag PBR for space out.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	1249	completion - completion string	ok	Ran 7" 29# S13%Cr110 tubing from 1177 m to 1249 m MD. Installed control line clamp/protector on every collar. Average running speed 72 m/hr/s.
01:00	04:00	1269	completion - completion string	ok	Picked up and made up assy#4 Schlumberger gas lift mandrel. Counted joints left on deck - 138 - ok. Removed FMS and installed masterbushing for using manual slips. Made up tubing joint on top of assy#4 to ease bypassing with control line. Stripped control line mantle. Installed clamps and inserts across GLV slot. Installed extra clamp on #assy4 upper pup joint due to bend on control line. Removed masterbushing and installed FMS. Dressed tong with low marking dies.
04:00	05:45	1400	completion - completion string	ok	Ran 7" 29# S13%Cr110 tubing from 1269 m to 1400 m MD. Installed control line clamp/protector on every collar. Got problems with HTS conveyer belt. Average running speed 75 m/hr/s.
05:45	06:00	1394	interruption - other	ok	Troubleshoot problem with conveyer belt. Meanwhile greased slips and elevator.
06:00	08:30	1400	interruption - other	ok	Troubleshoot HTS. Found burned power distribution circuit. Made repair as required.
08:30	10:45	1565	completion - completion string	ok	Ran 7" 29# S13%Cr110 tubing from 1400 m to 1565 m MD. Installed control line clamp/protector on every collar. Average running speed 73 m hr/s. Observed leakage from BX elevator.
10:45	11:15	1565	interruption - other	ok	Changed damaged hose on BX-elevator.
11:15	14:15	1732	completion - completion string	ok	Ran 7" 29# S13%Cr110 tubing from 1565 m to 1732 m MD. Installed control line clamp/protector on every collar. Average running speed 55 m hr/s.
14:15	17:00	1851	completion - completion string	ok	Ran 7" 29# S13%Cr110 tubing from 1732 m to 1851 m MD. Installed control line clamp/protector on every collar. Reduced running speed due to increasing drag ~5 MT in well when completing on assemblies entered 9 5/8" casing. Average running speed 43 m hr/s.
17:00	20:45	2100	completion - completion string	ok	Ran 7" 29# S13%Cr110 tubing from 1851 m to 2100 m MD. Installed control line clamp/protector on every collar. Average running speed 66 m hr/s.
20:45	21:00	2100	completion - completion string	ok	Held toolbox talk prior to lifting in assy#6 FLX/ASV. Counted joints left on deck - 67 - ok.
21:00	21:45	2100	completion - completion string	ok	Removed FMS and installed masterbushing. Lifted assy#6 FLX/ASV onto HTS. Lifted in assy#6 with elevator and drillfloor tugger and made up same.
21:45	00:00	2100	completion - completion string	ok	Took measurements. Cut, stripped and spliced control line. Dressed DHPG control line ends. Installed and made up splice cylinder according to WD procedure. Installed lower connector on chemical injection line.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		material handling syst -- utility winchs	0	00:00	Damage to tugger wire. Checked and respoled same.

Drilling Fluid

Sample Time	00:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	

Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	