

Summary report

Wellbore: 15/9-F-12

Period: 2007-12-30 00:00 - 2007-12-31 00:00

|                          |                   |
|--------------------------|-------------------|
| Status:                  | normal            |
| Report creation time:    | 2018-05-03 13:51  |
| Report number:           | 97                |
| Days Ahead/Behind (+/-): | 111.1             |
| Operator:                | Statoil           |
| Rig Name:                | MÆRSK INSPIRER    |
| Drilling contractor:     | Mærsk Contractors |
| Spud Date:               | 2007-03-15 00:00  |
| Wellbore type:           |                   |
| Elevation RKB-MSL (m):   | 54.9              |
| Water depth MSL (m):     | 91                |
| Tight well:              | Y                 |
| HPHT:                    | Y                 |
| Temperature (I):         |                   |
| Pressure (I):            |                   |
| Date Well Complete:      | 2007-08-26        |

|                             |                          |
|-----------------------------|--------------------------|
| Dist Drilled (m):           | -999.99                  |
| Penetration rate (m/h):     | -999.99                  |
| Hole Dia (I):               |                          |
| Pressure Test Type:         | formation integrity test |
| Formation strength (g/cm3): | 1.6                      |
| Dia Last Casing (I):        |                          |

|                                   |        |
|-----------------------------------|--------|
| Depth at Kick Off mMD:            |        |
| Depth at Kick Off mTVD:           |        |
| Depth mMd:                        | 3520   |
| Depth mTVD:                       | 3107.8 |
| Plug Back Depth mMD:              |        |
| Depth at formation strength mMD:  | 3116   |
| Depth At Formation Strength mTVD: | 2863   |
| Depth At Last Casing mMD:         | 3519   |
| Depth At Last Casing mTVD:        | 3107.8 |

Summary of activities (24 Hours)

Built scaffolding at the well head deck and in the moon pool. Installed surface riser, BOP and tension cylinders.

Summary of planned activities (24 Hours)

Run 10 3/4" Tie Back casing to surface. Run primary bowl protector in surface wellhead. MU and RIH GTV pulling tool and DP.

Operations

| Start time | End time | End Depth mMD | Main - Sub Activity                | State | Remark   |
|------------|----------|---------------|------------------------------------|-------|--|
| 11:00      | 12:15    | 0             | moving -- skid                     | ok    | Prepared main deck for skidding.   |
| 12:15      | 12:30    | 0             | moving -- skid                     | ok    | Held tool box talk prior to skidding of the cantilever.  |
| 12:30      | 14:15    | 0             | moving -- skid                     | ok    | Skidded cantilever from F-15 to F-12   |
| 14:15      | 16:00    | 0             | moving -- skid                     | ok    | Installed stairs to the cantilever. Removed well head hatches.   |
| 16:00      | 17:00    | 0             | drilling -- bop/wellhead equipment | ok    | Prepared for pick up the surface riser.  |
| 17:00      | 17:15    | 0             | drilling -- bop/wellhead equipment | ok    | Held tool box talk prior to pick up the surface riser.   |
| 17:15      | 18:15    | 0             | drilling -- bop/wellhead equipment | ok    | Picked up the surface riser, removed protector. Meanwhile built scaffolding in the moon pool.                  |
| 18:15      | 20:00    | 0             | drilling -- bop/wellhead equipment | ok    | Removed the master bushing, ran in with the surface riser. Meanwhile built scaffolding at the well head deck . |
| 20:00      | 23:00    | 0             | drilling -- bop/wellhead equipment | ok    | Cleaned the NT2 well head connector. Landed and made up the surface riser.                                     |
| 23:00      | 23:15    | 0             | drilling -- bop/wellhead equipment | ok    | Held tool box talk prior to nipping up the BOP.  |
| 23:15      | 00:00    | 0             | drilling -- bop/wellhead equipment | ok    | Prepared for nipping up the BOP, moved the BOP from the set back stump.  |

Drilling Fluid

|                         |            |
|-------------------------|------------|
| Sample Time             | 22:00      |
| Sample Point            | Active pit |
| Sample Depth mMD        | -999.99    |
| Fluid Type              | Seawater   |
| Fluid Density (g/cm3)   | 1.03       |
| Funnel Visc (s)         | -999.99    |
| Mf ( )                  |            |
| Pm ( )                  |            |
| Pm filtrate ( )         |            |
| Chloride ( )            |            |
| Calcium ( )             |            |
| Magnesium ( )           |            |
| Ph                      |            |
| Excess Lime ( )         |            |
| Solids                  |            |
| Sand ( )                |            |
| Water ( )               |            |
| Oil ( )                 |            |
| Solids ( )              |            |
| Corrected solids ( )    |            |
| High gravity solids ( ) |            |
| Low gravity solids ( )  |            |
| Viscometer tests        |            |
| Plastic visc. (mPa.s)   | -999.99    |
| Yield point (Pa)        | -999.99    |
| Filtration tests        |            |
| Pm filtrate ( )         |            |
| Filtrate Lthp ( )       |            |
| Filtrate Hthp ( )       |            |
| Cake thickn API ( )     |            |
| Cake thickn HPHT ( )    |            |
| Test Temp HPHT ( )      |            |
| Comment                 |            |

Pore Pressure

| Time  | Depth mMD | Depth TVD | Equ Mud Weight (g/cm3) | Reading   |
|-------|-----------|-----------|------------------------|-----------|
| 00:00 | 3520      |           | 1.03                   | estimated |