

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-06-24 00:00 - 2013-06-25 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	28
Days Ahead/Behind (+/-):	14.1
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4770
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Pulled high pressure drilling riser and laid out to cantilever.
Ran production riser.

Summary of planned activities (24 Hours)

Run production riser.
Land and lock the tieback connector.
Install centralizers, boat collision tool, tensioner ring assembly and tension sylinders.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	0	completion -- bop/wellhead equipment	ok	Installed lifting nubbing on riser joint #7 and laid out to cantilever with crane.
01:30	04:00	0	completion -- bop/wellhead equipment	ok	Picked up lower riser pup #8 and set in spider. Disconnected flange. Installed lifting nubbing and laid out to cantilever with crane.
04:00	05:30	0	completion -- bop/wellhead equipment	ok	Picked up and laid out stressjoint and TBC (#9) to cantilever. Meanwhile: Installed guide funnel on wellhead.
05:30	06:00	0	completion -- bop/wellhead equipment	ok	Installed production tension contact ring on F-11 slot. Lowered annulus valves through rotary to wellhead.
06:00	08:30	0	completion -- bop/wellhead equipment	ok	Rigged up to run production riser.
08:30	08:45	0	completion -- bop/wellhead equipment	ok	Performed prejob meeting prior to start run production riser.
08:45	12:15	0	completion -- bop/wellhead equipment	ok	Picked up tieback connector and stessjoint and set in rotary. Picked up and made up lower riser pup.
12:15	12:45	0	completion -- bop/wellhead equipment	ok	Lowered production riser through rotary to test connector. Functioned tieback connector by fully stroking out. Full stroke too long, broke ROV panel.
12:45	15:15	0	interruption -- repair	ok	Pulled out with tiaback connector and riser stressjoint and set in rotary. Disconnected lower riser pup and laid out to cantilever. Laid out primary riser stressjoint to cantilever.
15:15	18:00	0	interruption -- repair	ok	Picked up backup riser stressjoint to rotary and made up to lower riser pup.
18:00	19:00	0	completion -- bop/wellhead equipment	ok	Tested backup tieback connector.
19:00	19:15	0	completion -- bop/wellhead equipment	ok	Performed prejob meeting with new crew.
19:15	19:45	0	completion -- bop/wellhead equipment	ok	Shimmed TBC ring. Lowered riser and landed off in riser spider.
19:45	22:45	0	completion -- bop/wellhead equipment	ok	Picked up riser single #1 and positioned and landed off joint. Inspected seal surface and installed IX-14 ring. Made up flange connection with bolt tensioner. Pressure tested flange connection to 3000 psi through test port - ok.
22:45	23:00	0	completion -- bop/wellhead equipment	ok	Picked up and installed flange protection fairings.
23:00	23:45	0	completion -- bop/wellhead equipment	ok	Lowered riser and set in riser spider. Attached guide wires to clamp.
23:45	00:00	0	completion -- bop/wellhead equipment	ok	Ran guide wires to seabed and attached to wellhead template wiht ROV. Meanwhile: Installed lifting nubbing to riser single #2.

Drilling Fluid

Sample Time	15:00	18:00
Sample Point	Reserve pit	Flowline
Sample Depth mMD	4770	4770
Fluid Type	Enviromul Yellow	NaCl brine
Fluid Density (g/cm3)	1.32	1.03
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		

Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	36	-999.99
Yield point (Pa)	14	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	
Comment		