Summary report

Wellbore: 15/9-F-14 **Period: 2008-04-29 00:00 - 2008-04-30 00:00**

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	23
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1083
Depth mTVD:	1082.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	1076.9
Depth At Last Casing mTVD:	1076.5

Summary of activities (24 Hours)

Landed BOP riser jnt and made up same. Performed integrity test of HPDR to 30 bars / 10 min. Commenced nippling up the BOP.

Summary of planned activities (24 Hours)

Nipple up the BOP. Pressure test riser/well/connector/BOP to 155 bar. Continued programmed maintenance of PRS and derrick inspection.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:00	136.5	drilling -- bop/well head equipment	ok	Installed tension ring, cylinders and the tensioning up system.
04:00	04:15	136.5	drilling -- bop/well head equipment	ok	Applied 90 bars to the tension cylinders, equal to 150 MT.
04:15	05:00	136.5	drilling -- bop/well head equipment	ok	Disconnected the HPDR lifting sub and retrieved same to the rig floor.
05:00	06:00	136.5	drilling -- bop/well head equipment	ok	Laid out riser spider and installed master bushing. Prepared for installation of hatch covers.
06:00	07:00	136.5	drilling -- bop/well head equipment	ok	Installed hatch cover on F-13 & F-15. Found that tension system not filled with Nitrogen.
07:00	10:00	136.5	interruption -- rep air	ok	Held tool box talk and ran in with the HPDR lifting sub and made up same. Released hydraulic pressure to the tension cylinders and kept 132 MT on the string. Filled damper tank with Nitrogen. Applied 90 bars hydraulic pressure to the tension cylinders = 150 MT. Disconnected the HPDR lifting sub and retrieved same to rig floor.
10:00	12:15	136.5	drilling -- bop/well head equipment	ok	Held tool box talk and ran in with BOP riser jnt and landed same. Secured hatch and made up the BOP riser jnt to the HPDR tension jnt.
12:15	14:00	136.5	drilling -- bop/well head equipment	ok	Held tool box talk and lined up kill and equalized F-12 flow line for opening up production.
14:00	15:45	136.5	drilling -- bop/well head equipment	ok	Completed making up the BOP riser jnt. Cleared the well bay area.
15:45	16:45	136.5	drilling -- bop/well head equipment	ok	Filled up riser with SW and performed integrity test of the HPDR to 30 bars / 10 min.
16:45	17:00	136.5	drilling -- bop/well head equipment	ok	Cleared well area for Vetco equipment. * Continued programmed maintenance of the aft PRS.
19:00	20:00	136.5	drilling -- bop/well head equipment	ok	Prepared equipment for nippling the BOP. * Continued programmed maintenance of the aft PRS.
21:00	21:30	136.5	drilling -- bop/well head equipment	ok	Built scaffolding around the BOP riser. * Continued programmed maintenance of the aft PRS.

Drilling Fluid

Sample Time	16:00
Sample Point	Reserve pit
Sample Depth mMD	1083
Fluid Type	HPWBM
Fluid Density (g/cm3)	1.3
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	

Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1083		1.03	estimated