

Summary report

Wellbore: 15/9-19 A

Period: 1997-11-06 00:00 - 1997-11-07 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	106
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	
Formation strength (I):	
Dia Last Casing (I):	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMd:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	3818
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

CONT RIH AND CUT 7" CSG AT 2275M. POOH AND RETRIVED WEAR BUSHING. ATTEMPT TO RETRIEVE SEAL ASSY WITH 4 RUNS TO WELLHEAD, NO SUCCESS. MODIFIED SPRING LOADED TOOL AND RETRIEVED SEAL ASSY. MADE UP 7" CSG SPEAR ASSY AND RIH.

Summary of planned activities (24 Hours)

RETRIEVE 7" CSG AND LAY DOWN SAME. SET WEAR BUSHING AND SET K.O. CMT PLUG.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	0	drilling -- bo p activities	ok	FINISHED TESTING 2 TOP DRIVE SAFETY VALVES + KELLY HOSE TO 20/345 BAR. RD TESTING EQUIPMENT.
01:00	02:30	0	plug abandono -- trip	ok	REPLACED 1 BENT JOINT OF 3 1/2" DP IN CEMENTING STAND & MOVED STAND IN DERRICK + LD 1 STAND 3 1/2" DP - TO ALLOW ACCESS TO 3 1/2" HWDP TO BE USED I N CUTTING BHA.
02:30	06:00	1200	plug abandono n -- trip	ok	MU BAKER 7" CASING CUTTING BHA + 3 1/2" HWDP. TIH WITH BHA ON 3 1/2" DP. 36 STANDS DP IN HOLE - AT APPROX. 1200 M - AT REPORT TIME.
06:00	10:00	2275	plug abandono n -- trip	ok	CONTINUED RIH W/ CSG CUTTING ASSY. SPACED OUT WITH SWIVEL IN WELLHEAD RECORDED PRESSURE AND TORQUE READINGS. START CUT AT 2275M.
10:00	10:30	2275	plug abandono n -- trip	ok	CONT 7" CSG CUT AND HAD 40 BAR PRESSURE DROP AND SLIGHT LOSS OF MUD. PULLED ABOVE CUT AND OBSERVED WELL IN 15 MIN. TRIP TANK GAINED 0,5 M3 WI TH DECLINING RATE TO STEADY.
10:30	14:30	160	plug abandono n -- trip	ok	PUMPED SLUG AND POOH. FLOW CHECKED BELOW BOP, OK.
14:30	16:00	0	plug abandono n -- trip	ok	LAI D DOWN 15 JT 3 1/2" HWDP AND CSG CUTTER ASSY.
16:00	18:00	0	plug abandono n -- other	ok	MADE UP SPRING ACTUATED TOOL AND RETRIEVED WEAR BUSHING.
18:00	22:00	0	plug abandono n -- cut	fail	MADE UP FMC SPRING LOADED TOOL AND ATTEMPTED TO RETRIEVE SEAL ASSY WITH 15 TON DOWN WT AND 2700 DNM TORQUE. FLOW CHECKED AND PUMPED BT M UP OVER CHOKE. POOH, DID NOT RETRIEVE SEAL ASSY. RIH AND ATTEMPT TO RETRIEVE SEAL ASSY WITHOUT SUCCESS.
22:00	00:00	0	plug abandono n -- cut	fail	MADE UP RUBBER NOSE JET SUB AND RIH TO SEAL ASSY AND WASH WELLHEAD WITH 1500 L/MIN AND 103 BAR. POOH.

Drilling Fluid

Sample Time	23:59
Sample Point	Active pit
Sample Depth mMD	3765
Fluid Type	ULTIDRILL
Fluid Density (g/cm3)	1.55
Funnel Visc (s)	-999.99
Mf (I)	
Pm (I)	
Pm filtrate (I)	
Chloride (I)	
Calcium (I)	
Magnesium (I)	
Ph	
Excess Lime (I)	
Solids	
Sand (I)	
Water (I)	
Oil (I)	
Solids (I)	
Corrected solids (I)	
High gravity solids (I)	
Low gravity solids (I)	
Viscometer tests	
Plastic visc. (mPa.s)	56

Yield point (Pa)	13.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	