

Summary report

Wellbore: 15/9-F-11 B

Period: 2016-04-18 00:00 - 2016-04-19 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	5
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Altus Intervention
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

R/D WL equipment

Summary of planned activities (24 Hours)

Move to F-5

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:45	0	workover -- wire line	ok	Continued to bleed off tubing pressure to 0 bar. Slow progress due to unable to use PWV for bleed off.
02:45	03:00	0	workover -- wire line	ok	Closed HMV. Broke lubricator and L/D dummy BHA.
03:00	03:35	0	workover -- wire line	ok	L/D lubricator and GIH on catwalk using rig crane and top drive.
03:35	04:00	0	workover -- wire line	ok	Connected lifting sub to middle riser section.
04:00	04:15	0	workover -- wire line	ok	Disconnected lower riser from XMT. Lifted entire riser section and BOP from XMT up to moonpool area
04:15	04:20	0	workover -- wire line	ok	Installed top cap on XMT.
04:20	04:55	0	workover -- wire line	ok	Tested KWV cap and top cap to 20/345 bar for 5/10 min.
04:55	06:00	0	workover -- wire line	ok	Replaced WL hatch with permanent hatch. Handled well back to production.
----- End of Operation -----					