

## Summary report

Wellbore: 15/9-F-11 B

Period: 2015-10-26 00:00 - 2015-10-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	3
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Altus Intervention
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

### Summary of activities (24 Hours)

Completed spotting equipment. Well handed over from production department. Rigged up wireline equipment.

### Summary of planned activities (24 Hours)

Run in hole to perform PLT/RST logging.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	0	workover -- wire line	ok	Continued to build lubricator and installed same in elevator connected to top drive. Built lower riser section and top lubricator. Meanwhile production department started to close in well.
02:00	03:30	0	workover -- wire line	ok	Spotted BOP in moonpool area. Connected GIH to top lubricator and treaded cable.
03:30	04:30	0	workover -- wire line	ok	Hooked up airhose to line viper. Meanwhile Altus megged cable and built cablehead.
04:30	06:00	0	workover -- wire line	ok	Spooled out hoses for BOP, test pump and hoses for HMV & DHSV down to moonpool. Meanwhile Altus megged cablehead and function tested tractor.
06:00	07:00	0	workover -- wire line	ok	Connected hoses to grease injection head.
07:00	11:00	0	interruption -- wait	ok	Waited on production to complete shutting inn and inflow test well. Meanwhile performed toolbox talk for changing hatch and rigging up. Altus and Schlumberger tested toolstring.
11:00	11:30	0	workover -- wire line	ok	Received well from production department.
11:30	12:30	0	workover -- wire line	ok	Changed well hatch with wireline hatch.
12:30	15:00	0	workover -- wire line	ok	Disconnected top cap and landed lower riser and BOP. Hooked up hoses and function tested same. Meanwhile Altus and Schlumberger completed string test.
15:00	19:00	0	workover -- wire line	ok	Rigged up kill wing manifold, bleedoff hose and equalizing loop over to prod. wing.
19:00	20:30	0	workover -- wire line	ok	Filled oil on pump for DHSV & HMV and prepared same, had some issue with air into system.
20:30	22:00	0	workover -- wire line	ok	Lined up via BOP for inflow test / Leak test of swab and kill wing manifold.
22:00	22:15	0	workover -- other	ok	Performed Pre-job Meeting for testing swab and Kill wing manifold.
22:15	00:00	0	workover -- wire line	ok	Inflow tested / leak tested swab to 20/345 bar for 5/10 min according to program. Leak tested kill wing manifold and hoses to 20/345 bar for 5/10 min.

### Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		well control equ syst - riser syst	0	00:00	xx
00:00	3919		service equ -- other	0	00:00	Short circuit, loss of communication
00:00	3900		service equ -- other	0	00:00	Crossed wire on drum
00:00	0		service equ -- other	0	00:00	When pulling out of hole with wire line perforating assembly the wire line cable pulled out of the cablehead as the tool string was pulled into the toolcatcher. - No injuries or damage to equipment. When pulling out of hole the limit switch on the wirelin
00:00	4450		service equ -- other	0	00:00	Preliminary: RIH to 4470 m and initiated CCL logging run. Pulled back to 4450 m, recorded 7000lbs surface tension. Lost communication. Attempted to switch to tractor and recorded high amps. Payed out wire & NO Response. Wireline reel estimated to be fro