

Summary report

Wellbore: 15/9-F-11 B

Period: 2015-10-29 00:00 - 2015-10-30 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	6
Days Ahead/Behind (+/-):	.9
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Altus Intervention
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Completed logging RST IC passes. Performed shut in PLT pass. Started to bean up well for flowing PLT passes.

Summary of planned activities (24 Hours)

Perform flowing PLT passes.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	3470	workover -- wire line	ok	Continued to log RST IC pass at 0,5 m/min from 3780 to 3660 and 3522 to 3470 m. Completed logging second IC pass.
06:00	08:25	4525	workover -- wire line	ok	Switched over to tractor and tractored back down to 4525 m to perform PLT shut in pass.
08:25	08:50	3994	workover -- wire line	ok	Switched over to logging mode and performed shut in PLT pass at 20 m/min across interval 4520 to 4000 m. Parked toolstring at 3994 m.
08:50	14:15	3994	workover -- wire line	ok	Petec evaluated data. RST data was good. Challenging to evaluate PLT shut in passes. Had to re-arrange wells prior to startup F-11 B for production. Production ready to open well.
14:15	15:10	3994	workover -- wire line	ok	Equalized pressure PWV using equalizing loop. Well routed towards HP separator. Opened choke 6%. WHP 108 bar and DHPG 302 bar.
15:10	19:00	0	workover -- wire line	ok	Opened choke stepwise up to 12%. WHP 59 bar and DHPG 258 bar.
19:00	22:00	0	workover -- wire line	ok	Opened choke stepwise up to 20%. WHP 46 bar and DHPG 239 bar. Meanwhile observed pressure in DHSV CL was at 520 bar.
22:00	22:30	0	workover -- wire line	ok	Opened choke stepwise up to 24%. WHP 43 bar and DHPG 235 bar. Meanwhile Isolated DHSV CL on wellhead and bled of pressure at pump to avoid bleeding off to 0 bar. Repeated sequence until CL pressure was 420 bar.
22:30	00:00	0	workover -- wire line	ok	Opened choke stepwise up to 34%. WHP 38 bar and DHPG 227 bar.