

Summary report

Wellbore: 15/9-19 A

Period: 1997-08-27 00:00 - 1997-08-28 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	35
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	leak off test
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMd:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	
Depth at formation strength mMD:	2178
Depth At Formation Strength mTVD:	1627
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

RIH TO 2168M WITH LOGGING TOOLS ON DRILL PIPE. OPERATIONS SUSPENDED DUE TO INDUSTRIAL ACTION.

Summary of planned activities (24 Hours)

OPERATIONS SUSPENDED DUE TO INDUSTRIAL ACTION. FINISH LOGGING WELL ON DRILL PIPE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	1677	formation evaluation -- log	ok	CONTINUED RIH WITH LOGGING TOOLS ON DRILL PIPE TO CASING WINDOW.
06:00	08:00	2168	formation evaluation -- log	ok	CONTINUED RIH WITH LOGGING TOOLS ON DRILL PIPE TO 2168M (BOTTOM OF LOGGING TOOL STRING).
08:00	00:00	2168	formation evaluation -- wait	ok	OPERATIONS SUSPENDED DUE TO INDUSTRIAL ACTION. MEANWHILE CIRCULATED AT SLOW RATE - 330 LPM, 15 BAR.

Drilling Fluid

Sample Time	00:00	06:00	23:59
Sample Point	Active pit	Active pit	Active pit
Sample Depth mMD	4131	4131	4131
Fluid Type	ULTIDRILL	ULTIDRILL	ULTIDRILL
Fluid Density (g/cm3)	1.55	1.55	1.55
Funnel Visc (s)	76	76	70
Mf ()			
Pm ()			
Pm filtrate ()			
Chloride ()			
Calcium ()			
Magnesium ()			
Ph			
Excess Lime ()			
Solids			
Sand ()			
Water ()			
Oil ()			
Solids ()			
Corrected solids ()			
High gravity solids ()			
Low gravity solids ()			
Viscometer tests			
Plastic visc. (mPa.s)	49	49	43
Yield point (Pa)	18	18	16
Filtration tests			
Pm filtrate ()			
Filtrate Lthp ()			
Filtrate Hthp ()			
Cake thickn API ()			
Cake thickn HPHT ()			
Test Temp HPHT ()			
Comment			

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3600		1.22	estimated
00:00	4131		1.11	estimated

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	trip gas	2168		1619		5.32		42965	1531	52	11	-999.99