

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-23 00:00 - 1993-03-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	128
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	4607
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

- *BROKE PBR AND TOP DRESS MILL.
- *LOGGED CBL/VDL/GR/CCL FROM 4540M TO 3150M.
- *TESTED LINERLAP TO 147 BAR / 15 MIN.
- *RIH WITH VSP TOOLS TO 1000M.
- *REPAIRED HYDRAULIC LEAK ON ATLAS UNIT.
- *LOGGED VSP FROM 3924M TO 1294M.

Summary of planned activities (24 Hours)

- *FINISH VSP LOGGING.
- *RUN GYRO SURVEY.
- *RIH TO 1000M AND DISPLACE WELL TO SEAWATER.
- *RIH WITH JETTING TOOL AND WASH WELLHEAD AND BOP.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	3207	drilling -- circulating conditioning	fail	FINISHED CIRCULATING BOTTOMS UP.
01:00	06:00	0	drilling -- drill	fail	SLUGGED PIPE AND POOH. LAID DOWN 24 JOINTS OF 5" DRILL PIPE WHILE POOH.
06:00	06:30	0	drilling -- drill	ok	BROKE PBR AND TOP DRESS MILL. TUBELOCK WAS GONE, THIS INDICATES THAT IT WAS ENGAGED WITH TOP OF LINER.
06:30	16:00	4540	formation evaluation -- log	ok	LOGGED CBL/VDL/GR/CCL FROM 4540M TO 3150M. RIH AT 07:50 HRS, OOH AT 1600 HRS.
16:00	18:30	0	formation evaluation -- log	ok	TESTED CASING/LINER LAP TO 147 BAR / 15 MIN. WHILE RIGGED DOWN CBL/VDL/GR/CCL AND RIGGED UP TO RUN VSP/GR.
18:30	19:30	1000	formation evaluation -- log	ok	RIH WITH VSP/GR TO 1000M.
19:30	21:30	1000	interruption -- repair	fail	REPAIRED HYDRAULIC LEAK ON ATLAS UNIT.
21:30	00:00	3924	formation evaluation -- log	ok	CONTINUED RIH WITH VSP FROM 1000M TO 3924M.

Drilling Fluid

Sample Time	21:00
Sample Point	Active pit
Sample Depth mMD	4641
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.43
Funnel Visc (s)	200
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	48
Yield point (Pa)	12
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	

Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	