

Summary report

Wellbore: 15/9-F-12

Period: 2007-09-10 00:00 - 2007-09-11 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	90
Days Ahead/Behind (+/-):	106.6
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3520
Depth mTVD:	3106.6
Plug Back Depth mMD:	3480
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Nippled down BOP and set back on test stump. Made up Claxton tool to HPDR. WOW. Transferred tension from tensioning cylinders to block. Disassembled tensioner assembly. Deployed ROV hotstab on tugger line and engaged in TBC.

Summary of planned activities (24 Hours)

Pull HPDR. Transfer 4 x tension cylinders to Centralizer deck and mount same in Tensioning deck roof.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:30	0	interruption -- other	ok	Worked to release overshot lock ring. Used C-spanner, chain hoist. Rigged up eagle clamp and sheave. Pulled on lock ring C-spanner with tugger. Lock ring came free and was unscrewed by hand. Total thight turns approx 2,5. Meanwhile worked on FWD PRS.
03:30	05:00	0	drilling -- bop/wellhead equipment	ok	Removed tools and slings from BOP. Attached sling to overshot and lifted same to drillfloor with tugger. Installed masterbushing, bushings and hole cover.
05:00	06:00	0	drilling -- bop/wellhead equipment	ok	Prepared for skidding BOP. Released NT-2 connector and removed obstacles in moonpool. Cleared and tidied drillfloor.
06:00	06:30	0	drilling -- bop/wellhead equipment	ok	Continued nipping down BOP. Prepared for skidding BOP. Got problems with hydraulics on BOP trolley.
06:30	07:15	0	interruption -- other	ok	Troubleshoot problems with BOP trolley.
07:15	08:00	0	drilling -- bop/wellhead equipment	ok	Skidded BOP on trolley and landed same on test stump.
08:00	08:15	0	drilling -- bop/wellhead equipment	ok	Helt toolbox talk prior to running Claxton tool.
08:15	10:15	0	drilling -- bop/wellhead equipment	ok	Picked up Claxton tool and made up to stand of 5 1/2" HWDP.
10:15	14:30	0	drilling -- bop/wellhead equipment	ok	Held toolbox talk. Landed Claxton tool i NT-2 connector on HPDR. Made up Claxton tool to NT-2 with Hytorq tool. Applied 2700 ft lbs on studs. Weather at 1430 : Wind 19 m /s Hs 3,8 / max 7,5
14:30	00:00	0	interruption -- waiting on weather	ok	Watied on weather. Meanwhile worked on PRS.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		well control equ syst -- other	0	00:00	Not able to release overshot joint from BOP body
00:00	0		well control equ syst -- other	0	00:00	Problems with hydraulic pressure on BOP trolley

Drilling Fluid

Sample Time	14:00
Sample Point	Active pit
Sample Depth mMD	3520
Fluid Type	Seawater
Fluid Density (g/cm3)	1.01
Funnel Visc (s)	-999.99
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	

Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	