Summary report

Wellbore: 15/9-F-14 **Period: 2008-06-25 00:00 - 2008-06-26 00:00**

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	71
Days Ahead/Behind (+/-):	14.9
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3750
Depth mTVD:	3158.5
Plug Back Depth mMD:	3654
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Terminated control lines above ASV, tested lines as required. Made up DHSV with specail clamps, hooked up control line and tested same. RIH with 7" tubing from 2108 m to 2596 m MD. Picked up landing stand. RIH and tagged top of PBR at 2615,4 m MD. Performed tubing space out.

Summary of planned activities (24 Hours)

Make up tubing hanger. Terminate control lines through tubing hanger. Install comm collar. Make up THRT/landing stand to TH. Land tubing hanger.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	2100	completion -- completion string	ok	Tested fittings on DHPG lower spilce fitting through dedicated test port 10 min / 10000 psi - ok. Got problem with chart recorder. Continued testing by visual observation. Tested upper DHPG splice fitting 10 min / 10000 psi - ok.
02:00	04:00	2100	completion -- completion string	ok	Tested fitting on chemical injection line lower connector 10 min / 10000 psi - ok. Installed upper conncetor on chemical injection line. Mated chemical injection line connectors. Tested upper fitting on chemical injection line 10 min / 10000 psi - ok. Meanwhile lowered sheave suspended in PRS due to hydraulic leak from PRS.
04:00	05:45	2100	completion -- completion string	ok	Installed connector protection clamp and adjusted same. Picked up and took in slack on control line by adjusting standard clamp below. Rigged up sheave for DHSV/ASV control line. Blinded off redundant hydraulic line from FLX/ASV and secured same in connector protection clamp. Ran FLX/ASV through RT and checked same according to BOT procedure.
05:45	06:00	2108	completion -- completion string	ok	Made up 7" tubing joint to assy#6. Cut and dressed control lines for splicing.
06:00	08:45	2108	completion -- completion string	ok	Dressed dual control line for ASV/DHSV and fed through sheave. Made up ASV control line according to BOT procedure. Tested ASV control line to 570 bar / 10 min - ok. Tested redundant control line to 345 bar / 10 min - ok. Installed blind fitting on redundant line.
08:45	11:00	2108	completion -- completion string	ok	Flushed chemcial injection line and confirmed correct line up. Installed chemical injection lower connector and tested fitting to 10000 psi / 10 min - ok.
11:00	13:00	2108	completion -- completion string	ok	Spliced DHPG control line above FLX/ASV according to WD procedure. Tested conductivity - ok.
13:00	14:00	2108	completion -- completion string	ok	Pressure tested uppr/lower fitting on DHPG splice to 10000 psi / 10 min -ok. Connected chemical injection line and tested fitting on upper connector to 10000 psi / 10 min - ok.
14:00	15:00	2108	completion -- completion string	ok	Installed protectors/clamps and adjusted to take slack on control lines.
15:00	15:15	2108	completion -- completion string	ok	Function tested ASV according to BOT procedure - ok.
15:15	16:30	2018	completion -- completion string	ok	Picked and made up assy#7 DHSV. Picked up 7" joint (#62) and made up same to ease installation of control line and protectors/clamps.
16:30	18:30	2130	completion -- completion string	ok	Installed and fitted control line special clamps accross DHSV. Flushed DHSV control line and made up same to DHSV according to BOT procedure. Tested DHSV contrrol line to 570 bar / 10 min - ok.
18:30	19:00	2156	completion -- completion string	ok	Removed master bushing and installed FMS in rotary. Ran 1 joint of tubing.
19:00	19:30	2156	completion -- completion string	ok	Perfomed toolbox talk / handover meeting (new Mærsk drilling crew).
19:30	00:00	2498	completion -- completion string	ok	Ran 7" 29# S13%cr110 tubing from 2156 m MD to 2498 m MD. Installed control line clamp/protector on every collar. Average running speed 76 m/hrs.

Drilling Fluid

Sample Time	00:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	

Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	