

Summary report

Wellbore: 15/9-19 BT2

Period: 1998-01-22 00:00 - 1998-01-23 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	49
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-12-05 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	85
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2911
Depth at Kick Off mTVD:	
Depth mMd:	4250
Depth mTVD:	3360
Plug Back Depth mMD:	3100
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

SPOTTED PLUG NUMBER 3 FROM 3250-3100 M. POOH TO 2940 M & CIRCULATED.
POOH - LD TUBULARS ON TRIP OUT OF HOLE. MU 5 7/8" BIT & BHA TO TEST
PLUG NUMBER 3 - STARTED RIH.

Summary of planned activities (24 Hours)

CONTINUE WITH P&A OPERATIONS: TAGGING/TESTING PLUG Ø 3100M; POOH & LD
DRILLPIPE. PULL WEAR BUSHING & RIH TO CUT 9 5/8" CASING.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	3660	plug abandon -- circulatin g conditioning	ok	BOOSTED RISER WITH ADDITIONAL MUD PUMP ONCE BOTTOMS-UP WAS ABOVE WELLHEAD & COMPLETED CIRCULATING BOTTOMS-UP. NO SPACE R OR CEMENT RETURNS. SPOTTED 6 M3 OF "TRASH LCM" MUD IN HOLE.
01:00	02:30	3350	plug abandon -- trip	ok	POOH FROM 3660 - 3350 M.
02:30	03:00	3350	plug abandon -- circulatin g conditioning	ok	PUMPED 4 M3 HI-VIS PILL & DISPLACED TO END OF DRILLPIPE;650LPMØ107BAR.
03:00	03:30	3250	plug abandon -- trip	ok	POOH FROM 3350 - 3250 M WHILE PUMPING/SPOTTING HI-VIS PILL FROM 3350 - 3250 M.
03:30	05:30	3250	plug abandon -- circulatin g conditioning	ok	CIRCULATED BOTTOMS-UP; 800 LPM Ø 131 BAR. BOOSTED RISER WITH ADDITIONAL MUD PUMP ONCE BOTTOMS-UP WAS ABOVE WELLHEAD TO RE DUCE CIRCULATING TIME.
05:30	06:00	3250	plug abandon -- cement pl ug	ok	MU CEMENTING STAND INTO DRILLPIPE & TESTED LINE TO 345 BAR FOR 5 MINUTES.
06:00	07:30	3250	plug abandon -- cement pl ug	ok	SPOTTED CEMENT PLUG NUMBER 3 FROM 3250 - 3100 M. PUMPED 1,8 M3 1,69 SG SPACER, 4 M3 1,95 SG CEMENT SLURRY, 0,61 SG SPACER & DISPL ACED WITH 12,57 M3 1,40 SG OIL BASE MUD.
07:30	08:30	2940	plug abandon -- trip	ok	POOH FROM 3250 - 2940 M. HOLE TOOK 1 M3 OF ADDITIONAL FILL ON TRIP OUT OF HOLE.
08:30	12:30	2940	plug abandon -- circulatin g conditioning	ok	CIRCULATED BOTTOMS-UP ; 500 LPM Ø 62 BAR. NOTE: BOOSTED RISER ONCE BOTTOMS-UP ABOVE WELLHEAD TO REDUCE CIRCULATING TIME.
12:30	19:00	1812	plug abandon -- trip	ok	POOH FROM 2940-1812 M; LD 39 JTS. 5" DRILLPIPE + 78 JTS. 3 1/2" DRILLPIPE WHILE POOH.
19:00	22:30	241	plug abandon -- trip	ok	CONTINUED TO POOH FROM 1812 - 241 M WITH 3 1/2" DRILLPIPE.
22:30	00:00	158	plug abandon -- trip	ok	LD 9 JTS. 2 7/8" TUBING - CEMENT STINGER.

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	3360	3360
Fluid Type	ULTIDRILL	ULTIDRILL
Fluid Density (g/cm3)	1.4	1.4
Funnel Visc (s)	59	59
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	22	22
Yield point (Pa)	10	10
Filtration tests		
Pm filtrate ()		

Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3775		1.3	estimated
00:00	4250		1.09	estimated