

Summary report

Wellbore: 15/9-19 A

Period: 1997-11-09 00:00 - 1997-11-10 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	109
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	
Formation strength (I):	
Dia Last Casing (I):	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMd:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	2205
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

RIH AND TESTED 9 5/8" CSG. POOH. SLIP AND CUT DRILLING LINE WHILE CHANGED WASH PIPE. RIG TRANSFERED TO WELL 15/9 - 19B AT 2200 HRS.

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:30	0	plug abandon -- tri p	ok	CONTINUED LAY DOWN 3 1/2" DP. TOTAL 147 JT. RIG DOWN 3 1/2" HANDLING EQUIPMENT.
02:30	06:00	0	plug abandon -- tri p	ok	LAID DOWN CMT STAND. RIH AND LAID DOWN 4 3/4" DC. TOTAL 16 JT AT REPORT TIME.
06:00	07:30	0	plug abandon -- tri p	ok	CONTINUED TO LAY DOWN EXCESS 4 3/4" DC'S, TOTAL 27 JT, CSG SCRAPER,BIT AND 3 JT 5" DP DUE TO WASHED OUT JT.
07:30	20:00	2065	plug abandon -- other	ok	MADE UP RTTS TOOL AND RIH. START TO GET RESISTANCE AT 2070M, PULLED BACK TO 2065M AND SET RTTS. TEST 9 5/8" CSG WITH 180 BAR, OK. POOH AND LAID DOWN RTTS.
20:00	22:00	0	drilling -- other	ok	SLIP AND CUT DRILLING LINE AND PRECAUTIONARY CHANGE WASH PIPE ON TOP DRIVE. TRANSFERED RIG TO WELL 15/9-19B AT 2200 HRS.

Drilling Fluid

Sample Time	00:00	06:00	21:00
Sample Point	Active pit	Active pit	Active pit
Sample Depth mMD	2205	2205	2205
Fluid Type	ULTIDRILL	ULTIDRILL	ULTIDRILL
Fluid Density (g/cm3)	1.55	1.55	1.55
Funnel Visc (s)	95	95	100
Mf (I)			
Pm (I)			
Pm filtrate (I)			
Chloride (I)			
Calcium (I)			
Magnesium (I)			
Ph			
Excess Lime (I)			
Solids			
Sand (I)			
Water (I)			
Oil (I)			
Solids (I)			
Corrected solids (I)			
High gravity solids (I)			
Low gravity solids (I)			
Viscometer tests			
Plastic visc. (mPa.s)	47	47	46
Yield point (Pa)	13.5	13.5	14
Filtration tests			
Pm filtrate (I)			
Filtrate Lthp (I)			
Filtrate Hthp (I)			
Cake thickn API (I)			
Cake thickn HPHT (I)			
Test Temp HPHT (I)			
Comment			

Pore Pressure

---

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2205		1.03	estimated