

Summary report

Wellbore: 15/9-F-15

Period: 2008-11-21 00:00 - 2008-11-22 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	48
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3670
Depth mTVD:	2910
Plug Back Depth mMD:	
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	2534
Depth At Last Casing mTVD:	2348.8

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:15	3670	drilling -- circulating conditioning	ok	Continued circulating the hole clean at 2000 lpm / SPP 203 bars.
00:15	01:00	3670	drilling -- trip	ok	Performed flow check to static well, with slow rotation 5 rpm.
01:00	02:45	3403	drilling -- trip	ok	POOH 5 std 5½" DP wet from 3670 m to 3403 m.
02:45	03:15	3403	drilling -- trip	ok	Pumped 5 m³ 1.75 SG slug.
03:15	04:15	3243	drilling -- trip	ok	Continued to POOH with 5½" DP form 3403 to 3243 m.
04:15	06:00	3243	drilling -- drill	ok	Attempted setting 5½" DP std in finger board. Pipe did not enter the finger board and got bent. Investigated the 5½" DP std and prepared securing of the 5½" DP std. Performed SJA and commenced securing of the 5½" DP std. Simultaneously reciprocated and rotated the string 10 rpm.
06:00	07:00	3243	drilling -- drill	ok	Secured bent 5½" DP std in finger board. Inspected the AFT PRS.
07:00	09:30	2519	drilling -- trip	ok	Held tool box talk with day shift and continued to POOH with 8½" BHA on 5½" DP from 3243 m to 2519 m into the 9 5/8" shoe.
09:30	10:00	2519	drilling -- trip	ok	Flow checked well - static. Performed kick drill 45sec. Serviced the TDS.
10:00	10:45	2519	interruption -- maintain	ok	Flushed choke & kill line through BOP. Meanwhile serviced & inspected the TDS.
10:45	12:15	1792	drilling -- trip	ok	Continued to POOH with 8½" BHA on 5½"DP from 2519m to 1792m.
12:15	12:45	1792	drilling -- trip	ok	Held tool box talk and changed to 5" DP handling equipment. Laid out x/o.
12:45	15:30	165	drilling -- trip	ok	Continued to POOH with 8½" BHA on 5" DP from 1792m to 165 m.
15:30	16:15	165	drilling -- trip	ok	Flow checked well - static. Meanwhile checked dies on FWD PRS, removed PS 21 slips.
16:15	19:15	78	drilling -- trip	ok	Held tool box talk and started to lay out 8½" BHA. Cleared & cleaned drill floor. Prepared & removed radio active source from Ecoscope tool.
19:15	22:30	0	drilling -- trip	ok	Held tool box talk with night shift and continued laying out 8½" BHA.
22:30	22:45	0	drilling -- trip	ok	Cleared drill floor. Held tool box talk prior to lay out bent 5½" DP std.
22:45	00:00	0	drilling -- drill	ok	Laid out bent 5½" DP.

Bit Record

Run No.	Bit Size	Bit Type	IADC Code	Manufacturer	Hrs Drilled	Start mMD	End mMD	Hole Made (last 24H)	Hours Drilled (last 24H)	Form ROP	Total ROP	Total Hole Made	Total Hrs Drilled
6	8.5 in	MDI716	M323	Smith International	81.2	2536	2536			14	69.1	1134	16.4