

Summary report

Wellbore: 15/9-F-12

Period: 2016-08-27 00:00 - 2016-08-28 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	14
Days Ahead/Behind (+/-):	3.7
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	2775
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

- WOC. Meanwhile: Performed maintenance
- Pressure tested cement in annulus between 14" and 20" csg
- Placed cement plug inside 14" casing

Summary of planned activities (24 Hours)

- N/D BOP and diverter
- Skid rig to well F-5

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	07:00	0	interruption -- wait	ok	WOC Meanwhile: Performed maintenance - Inspected flowline cover - Performed maintenance and housekeeping in pump room and shakers - Flushed chiksan hoses on WH - Continued PMs on TDS - Prepared and started to check out points on skidding checklist - Prepared tools to N/D BOP
07:00	08:00	0	interruption -- wait	ok	WOC De-isolated drawworks, TDS and both PRSS. Meanwhile: Prepared equipment and tools required to N/D BOP. DFO prepared pits for injection.
08:00	13:15	0	interruption -- wait	ok	WOC Carried out maintenance on TDS. Changed out alignment cylinder and aligned TDS to well center. Visually checked both PRSSs for damages on hydraulic hoses and performed general inspection. Meanwhile: Continued with skidding checklist and prepared equipment required for next well.
13:15	13:30	0	interruption -- wait	ok	P/U and M/U EZSV RT.
13:30	14:00	0	interruption -- wait	ok	RIH w/ EZSV RT on 5 1/2" DP from surface to 42 m.
14:00	15:00	764	plug abandon -- cement plug	ok	RIH w/ EZSV RT on 5 1/2" DP from 42 m to 764 m . Avg. tripping speed 481 m/hr.
15:00	19:00	804	plug abandon -- cement plug	ok	M/U TDS sub and positioned string at 804 m. Lined up to cement unit and confirmed line-up. Attempted to pressure test annulus cement and EZSV plug to 115 bar / 10 min. Pressure had decreasing trend due to possible air in the system
					Attempted to pressure up well 6 times. Less pressure drop observed for each attempt. Pressure tested annulus cement and EZSV plug to 115 bar / 10 min, bled off pressure.
					Meanwhile: B/O pup joints previously used for space out.
19:00	19:15	852	plug abandon -- cement plug	ok	Performed TBT for placing cement plug in 14" casing Meanwhile: Performed line-test.
19:15	20:15	852	plug abandon -- cement plug	ok	Circulated 1 x B/U at 3300 lpm / 100 bar. Max 2,5 ppm HC concentration in return fluid.
20:15	21:00	852	plug abandon -- cement plug	ok	Pumped 10m3 wash pill.
					Mixed and pumped 8,2 m3 1,93sg cement slurry at 600 lpm. Displaced cement with cement unit by pumping 8 m3 FW (1m3 underdisplacement) at 1200 lpm.
21:00	21:25	852	plug abandon -- cement plug	ok	L/O pump-in sub.
21:25	21:30	852	plug abandon -- cement plug	ok	Flow checked well, static.
21:30	22:00	644	plug abandon -- cement plug	ok	POOH w/ EZSV RT on 5 1/2" DP from 852 m to 644 m. Restricted pulling speed 2 min/std.
22:00	23:45	644	plug abandon -- cement plug	ok	Circulated 1 x string volume prior to installing sponge ball due to backflow. R/B 1 std and M/U pup joint with pre-installed sponge ball. Circulated 1 x B/U, 50 rpm / 2-4 kNm, 1200 lpm / 1 bar. L/O pup joint.
23:45	00:00	413	plug abandon -- cement plug	ok	POOH w/ EZSV RT on 5 1/2" DP from 644 m to 413 m. Avg. tripping speed 924 m/hr.