

## Summary report

Wellbore: 15-9-F-12

Period: 2008-01-05 00:00 - 2008-01-06 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	103
Days Ahead/Behind (+/-):	107
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	3480
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

## Summary of activities (24 Hours)

Waited on weather for inspecting FWD PRS. Inspected FWD PRS and found dragchain severely damaged. Prepared for building scaffolding for repair of AFT PRS. Waited for weather to build scaffolding. Waited on qualified rest for scaffolding crew.

## Summary of planned activities (24 Hours)

Build scaffolding for access to AFT PRS. Repair AFT PRS.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	2335	interruption -- other	ok	<p>Waiting on improved weather conditions to perform repair on FWD PRS. Wind speed 60-70 knots.</p> <p>Meanwhile :</p> <ul style="list-style-type: none"> <li>-Performed general housekeeping</li> <li>-Secured drillstring and parked TDS for maintenance</li> <li>-Injected sllop in F-12 annulus</li> <li>-Prepared spare parts and tools for performing PRS repair</li> <li>-Inspected and tested completion assemblies</li> </ul>
06:00	12:30	2335	interruption -- other	ok	<p>Waited on improved weather conditions to perform inspection and repair of FWD PRS.</p> <p>Meanwhile :</p> <ul style="list-style-type: none"> <li>-Performed general cleaning in moonpool, pitroom and shakers</li> <li>-Injected sllop/overflush in F-12 annulus. Insufficient overflush due to exceeded pressure limit.</li> </ul>
12:30	14:00	2334	interruption -- waiting on weather	ok	Performed derrick inspection after high winds.
14:00	17:00	2335	interruption -- other	ok	Inspected FWD PRS. Dragchain and hoses were severely twisted and partly torn down. Assessed situation and found damage to severe for immediate repair. Prepared for making repairs on AFT PRS instead.
17:00	17:15	2335	interruption -- other	ok	Held toolbox talk prior to using work basket.
17:15	18:15	2335	interruption -- other	ok	Inspected FWD PRS dragchain for loose items, removed and secured accordingly.
18:15	20:00	2335	interruption -- other	ok	Brought scaffolding material to drillfloor and prepared for building scaffolding in derrick. Found that scaffolding job could not commence due to high winds and working hours regulations.
20:00	00:00	2335	interruption -- other	ok	<p>Waited on improved weather conditions and/or qualified rest for scaffolding crew.</p> <p>Meanwhile :</p> <ul style="list-style-type: none"> <li>-Changed oil cooler on TDS</li> <li>-Performed general cleaning in moonpool, pitroom and shakers</li> </ul>

## Drilling Fluid

Sample Time	21:00
Sample Point	Reserve pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99

<b>Yield point (Pa)</b>	-999.99
<b>Filtration tests</b>	
<b>Pm filtrate ()</b>	
<b>Filtrate Lthp ()</b>	
<b>Filtrate Hthp ()</b>	
<b>Cake thickn API ()</b>	
<b>Cake thickn HPHT ()</b>	
<b>Test Temp HPHT ()</b>	
<b>Comment</b>	

#### Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	140		1.03	estimated