

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-06-13 00:00 - 2013-06-14 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	17
Days Ahead/Behind (+/-):	11.2
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4770
Depth mTVD:	3257
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	3192.5
Depth At Last Casing mTVD:	2780.3

Summary of activities (24 Hours)

RIH with 29# 7" liner from 60 m to 1418 m.

Summary of planned activities (24 Hours)

M/U 7" x 9 5/8" Liner hanger and RIH with 7" liner on drill pipe to TD. Set Liner hanger and cement 7" liner in place. Set Liner hanger packer.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	341	drilling -- casing	ok	RIH with 29 ppf 7" liner from 60 m to 341 m. Average 4 joints/hrs. Note: Slow running speed. only one casing handling equipment operator. Due to cancelled helicopters
06:00	00:00	1418	drilling -- casing	ok	RIH with 29 ppf 7" liner from 341 m to 1418 m. Average 5.2 joints/hrs. L/O a total of 6 joints w/ damaged treads.

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3200		1.11	estimated
00:00	3361		1.29	estimated
00:00	4770		1.18	estimated