Summary report

Wellbore: 15/9-F-12 **Period: 2008-01-04 00:00 - 2008-01-05 00:00**

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	102
Days Ahead/Behind (+/-):	107.9
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	3480
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Made up 10 3/4" scrapers and RIH with clean out string to 2290 m MD. Observed dropped object from FWD PRS, securing pins for vertical hose bundel had come loose and fallen off due to the strong winds. Waited on weather for performing repair on FWD PRS. Meanwhile performed housekeeping and maintenance.

Summary of planned activities (24 Hours)

Wait on weather for performing repair on FWD PRS. Repair FWD PRS. Clean well and displace well to packer fluid. POOH with cleaning string.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	443	completion -- circulating conditioning	ok	Picked up and made up clean out assy #3 comprising of 9 5/8" scraper, magnet, drift and x-over. Cleared rigfloor. Checked dies on PRS. Moved 2 ea damaged 5 1/2" drillpipe stands.
01:00	02:30	893	completion -- circulating conditioning	ok	RIH with clean out assemblies on 5" DP from 443 m to 893 m MD.
02:30	03:00	893	completion -- circulating conditioning	ok	Performed toolbox talk / handover meeting with new drilling crew.
03:00	06:00	1800	completion -- circulating conditioning	ok	Continued to RIH with clean out assemblies on 5" DP from 893 m to 1800 m MD.
06:00	07:00	1885	completion -- circulating conditioning	ok	RIH with clean out assemblies from 1800 m to 1885 m MD. Picked up and made up clean out assy#4 comprising of 10 3/4" scraper, magnet and x-over to 5 1/2" DP.
07:00	07:30	1930	completion -- circulating conditioning	ok	RIH with clean out assemblies from 1885 m to 1930 m MD on 5 1/2" DP.
07:30	07:45	1930	completion -- circulating conditioning	ok	Checked tugger lines and FWD PRS due to high winds in the range of 50-60 knots.
07:45	09:15	2290	completion -- circulating conditioning	ok	Continued to RIH with clean out assemblies from 1930 m to 2290 m MD on 5 1/2" DP. Observed dropped object from FWD PRS vertical hose bundel. Halted operation for further investigation.
09:15	09:45	2290	completion -- circulating conditioning	ok	Investigated situation. Found 3 ea hose bundle securing pins dropped to rigfloor. Each pin approx 20 cm / 220 grammes. Halted operation as it was impossible to repair the damage due to high winds.
09:45	00:00	2290	interruption -- other	ok	Waiting on improved weather conditions to perform repair on FWD PRS. Wind speed 60 knots. Meanwhile : -Performed general maintenance on aft IR -Performed general housekeeping and cleaning in moonpool, rigfloor, shakers and pitroom -Put protectors on pin end of 7" tubing laid out on deck

Drilling Fluid

Sample Time	10:00
Sample Point	Reserve pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99

Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	140		1.03	estimated