

Summary report

Wellbore: 15/9-F-15

Period: 2008-11-30 00:00 - 2008-12-01 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	57
Days Ahead/Behind (+/-):	23
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4090
Depth mTVD:	3178
Plug Back Depth mMD:	
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	2534
Depth At Last Casing mTVD:	2348.8

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:30	4061	plug abandon – trip	ok	Continued RIH from 2884m to 4061m.
02:30	03:00	4086	plug abandon – other	ok	M/U TDS, establish circulated at 500 LPM. Washed down from 4061m and tagged TD @ 4091m. SPP increased from 23 bars to 28 bars. P/U 5 m off btm to 4086m.
03:00	05:30	4086	plug abandon – circulating cement conditioning	ok	Started to circulation. Increased rate from 500 lpm to 1500 lpm, observed max loss rate 6 m³/hr. Beamed back the rate to 1250 lpm 77 bars. Total losses during circulation 4.3m³. Maximum gas at bottoms up 2%. Meanwhile held pre-job meeting prior to perform cement job.
05:30	06:00	4086	plug abandon – other	ok	Attempted to pressure test line from cmt unit to standpipe on rig floor. No go due to minor cmt pump issue and wash pipe failure.