

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-22 00:00 - 1993-01-23 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	84
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	leak off test
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3580
Depth mTVD:	2405.8
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	3569.3
Depth At Last Casing mTVD:	2399

Summary of activities (24 Hours)

*WOW. RAN IN AND RE-CONNECTED STRING.
 *DRILLED CEMENT FROM 3422 TO 3452M AND CIRC. BU.
 *RAN IN TO 3543M. DRILLED PLUG, FLOAT AND SHOE. CLEANED RAT HOLE.
 *CIRC. HOLE CLEAN AND POOH.

Summary of planned activities (24 Hours)

*RUN GYRO (RIGS) TO 3500M.
 *SET RETAINER AT 3535M.
 *PULL WEAR BUSHING AND SEAL ASSEMBLY.
 *STING INTO RETAINER. ESTABLISH CIRCULATION BEHIND CASING.
 *CEMENT CASING.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	3422	drilling -- casing	ok	CONT DRILLING CMT IN 9 5/8" CASING FROM 3391 TO 3422 M
01:30	03:30	3280	interruption -- waiting on weather	ok	CIRCULATED 15 MIN AND BACKREADED 5 STDs, CONTINUED CIRC HOLE CLEAN DUE TO BAD WEATHER.
03:30	06:00	0	interruption -- waiting on weather	ok	M/U TIW AND HANG-OFF TOOL. RI AND HANG-OFF IN WH, POOH DISPLACED RISER TO SEAWATER AND CLOSED S/R PREPARED TO UNLATCH LMRP
06:00	13:00	0	interruption -- waiting on weather	ok	WAITED ON WEATHER. DE-BALLASTED RIG 2,1 M.
13:00	14:30	0	interruption -- waiting on weather	ok	RE-BALLASTED RIG TO DRILLING DRAFT. OPENED SHEAR RAM AND DISPLACED RISER BACK TO 1,55 SG MUD.
14:30	16:30	0	interruption -- waiting on weather	ok	RAN IN TO WELLHEAD AND RECONNECTED TO DRILL STRING. RACKED HANG-OFF STAND IN DERRICK. L/D INSIDE BOP.
16:30	17:00	3422	drilling -- casing	ok	RAN IN TO 3393M. WASHED TO 3422M.
17:00	19:30	3452	drilling -- casing	ok	DRILLED CEMENT FROM 3422M TO 3452M.
19:30	21:00	3452	drilling -- casing	ok	CIRCULATED BOTTOMS UP
21:00	21:30	3543	drilling -- casing	ok	RAN IN TO 3543M. TOOK WEIGHT.
21:30	23:00	3580	drilling -- casing	ok	DRILLED WIPER PLUG, FLOAT AND SHOE. CLEANED RAT HOLE.
23:00	00:00	3580	drilling -- casing	ok	PULLED BACK INTO 9 5/8" CASING. CIRCULATED BOTTOMS UP.

Drilling Fluid

Sample Time	23:15
Sample Point	Flowline
Sample Depth mMD	3580
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.55
Funnel Visc (s)	125
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	68

Yield point (Pa)	13.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	