

Summary report

Wellbore: 15/9-F-14

Period: 2012-01-29 00:00 - 2012-01-30 00:00

| | |
|---------------------------------|-------------------|
| Status: | normal |
| Report creation time: | 2018-05-03 13:52 |
| Report number: | 3 |
| Days Ahead/Behind (+/-): | 2.6 |
| Operator: | Statoil |
| Rig Name: | MÆRSK INSPIRER |
| Drilling contractor: | Aker Well Service |
| Spud Date: | 2007-11-04 00:00 |
| Wellbore type: | |
| Elevation RKB-MSL (m): | 54.9 |
| Water depth MSL (m): | 91 |
| Tight well: | Y |
| HPHT: | Y |
| Temperature (°): | |
| Pressure (kPa): | |
| Date Well Complete: | 2008-06-15 |

| | |
|------------------------------------|--------------------------|
| Dist Drilled (m): | -999.99 |
| Penetration rate (m/h): | -999.99 |
| Hole Dia (in): | |
| Pressure Test Type: | formation integrity test |
| Formation strength (g/cm3): | 1.56 |
| Dia Last Casing (in): | |

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|--|---------|
| Depth at Kick Off mMD: | |
| Depth at Kick Off mTVD: | |
| Depth mMD: | -999.99 |
| Depth mTVD: | |
| Plug Back Depth mMD: | |
| Depth at formation strength mMD: | 2788 |
| Depth At Formation Strength mTVD: | 2728.4 |
| Depth At Last Casing mMD: | 3695 |
| Depth At Last Casing mTVD: | 3123.4 |

Summary of activities (24 Hours)

Took over well from production. Rigged up riser, BOP and lubricator. Installed BHA and tested rig up. Equalized over DHSV and SV. Opened well and RIH.

Summary of planned activities (24 Hours)

Expected status 06:00 tomorrow: Rigged down wire line and WellTec equipment and prepared to send.

Operations

| Start time | End time | End Depth mMD | Main - Sub Activity | State | Remark |
|------------|----------|---------------|-----------------------|-------|---|
| 00:00 | 01:45 | 0 | workover -- wire line | ok | Installed cover over drop-in-drum. Calibrated counters and pulled out 5/16" cable to test BHA. |
| 01:45 | 03:35 | 0 | workover -- wire line | ok | Connected cable to BHA and tested tractors and DPU setting tools. |
| 03:35 | 06:00 | 0 | interruption -- wait | ok | Closed in well to prepare for handover. Meanwhile: Tided area and completed check lists. |
| 06:00 | 10:15 | 0 | interruption -- wait | ok | Waited for Production Department to prepare well for handover. |
| 10:15 | 15:00 | 0 | workover -- wire line | ok | Took over well and leak tested XMT cross to 20/200 bar. Took off XMT cap and installed X-over/lower riser. RU BOP and function tested same. Leak tested connections against SV. |
| 15:00 | 16:00 | 0 | workover -- wire line | ok | Lifted down upper riser and connected to BOP. RU lubricator and upper sheave wheel in elevator. |
| 16:00 | 19:00 | 0 | workover -- other | ok | Installed BHA #1, EVO plug and 3 1/8" tractor, into lubricator in three parts. Pumped MEG through production chemical line to fill lubricator and leak tested lubricator and QTS 5/10 min to 20/170 bar with AWS PT pump. |
| 19:00 | 21:00 | 0 | workover -- other | ok | Opened HMV and pump MEG through production chemical line to equalize across DHSV and opened DHSV. |
| 21:00 | 21:30 | 0 | workover -- other | ok | Equalized and opened SV 44 turn. |
| 21:30 | 00:00 | 510 | workover -- other | ok | Opened well and RIH with BHA#1 EVO plug. Lost some weight, indicating small restriction. |