

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-13 00:00 - 1993-04-14 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	149
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*CHANGED 1 LEAKING SPM-VALVE. PREPARED BOP FOR RE-RUN.
*RAN BOP. LANDED SAME AND TESTED AS PER PROCEDURES.
*1 MISRUN TO PULL SEAL ASSEMBLY.
*PULLED SEAL ASSEMBLY, GOT GAS AND 11 BAR PRESSURE. CIRCULATED OUT.
*PULLING OUT SEAL ASSEMBLY.

Summary of planned activities (24 Hours)

*RUN CEMENT CLEAN-OUT TOOL. SET METAL-TO-METAL SEAL ASSEMBLY.
*RUN DST-STRING.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	0	interruptio n – repair	fail	ATTEMPTED PULLING TEST TOOL TO INSPECT LAP, NEGATIVE. TOOL HANGING UP. DRAINED STACK. FOUND TEST TOOL HANGING UP IN RUBBER LIP FROM LAP ELEMEN T. CUT LOOSE AND REMOVED RUBBER LIP.
03:00	06:00	0	interruptio n – repair	ok	PRESSURE TESTED LAP TO 20/345 BAR, 5/10 MINS. ATTEMPTED PRESSURE TESTING UAP, NEGATIVE ON LOW PRESSURE. OPERATED UAP 3 TIMES. PRESSURE TEST ED UAP TO 20/240 BAR, 5/10 MINS. PRESSURE TESTED REMAINING FAIL SAFE VALVES AND SHEAR RAM TO 20/345 BAR, 5/10 MINS.
06:00	09:00	0	interruptio n – repair	ok	CHANGED OUT LEAKING SPM-VALVE, UAP CLOSING FUNCTION ON YELLOW POD. PREPARED BOP FOR RUNNING. MOVED BOP CARRIER IN PLACE.
09:00	16:00	0	interruptio n – repair	ok	M/U 2 EA 50 FT RISER JOINTS TO BOP. INSTALLED GUIDE LINES. BURNT OFF SEA FASTENING. RAN BOP. PRESSURE TESTED K/C-LINES TO 345 BAR WHILE RUNNING B OP. INSTALLED K/C-HOSES, RISER TENSIONERS AND POD HOSE SADLES. DE-BALLASTED RIG 3M.
16:00	17:00	0	interruptio n – repair	ok	MOVED RIG BACK OVER WELL AND RE-BALLASTED RIG.
17:00	19:30	104	interruptio n – repair	ok	POSITIONED RIG. LANDED BOP. PULL TESTED WITH 25 TONS OVERPULL. STROKED OUT SLIP JOINT. L/D HANDLING JOINT. INSTALLED DIVERTER. CLOSED SHEAR RAM WITH ACOUSTIC. PRESSURE TESTED WELLHEAD CONNECTOR DOWN K/C-LINES AGAINST SHEAR RAM TO 20/345 BAR, 5/10 MINS. FUNCTION TESTED BOP ON YELL OW POD.
19:30	20:30	0	interruptio n – repair	ok	R/D RISER HANDLING EQUIPMENT. R/U PIPE HANDLING EQUIPMENT.
20:30	00:00	105	interruptio n – repair	fail	SPACED OUT AND MADE UP SPRING LOADED TOOL AND RIH TO RETRIEVE SEAL ASSEMBLY. LANDED OFF IN WELLHEAD. CLOSED LAP AND ESTABLISHED CIRCULATION DOWN KILL, UP CHOKE LINE. PULLED BACK TO RETRIEVE SEAL ASSEMBLY, NO PRESSURE BUILD-UP. POOH, MISRUN.

Drilling Fluid

Sample Time	23:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	

Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	