

Summary report

Wellbore: 15/9-F-14

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	4
Days Ahead/Behind (+/-):	1.5
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	2700
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

- Installed diverter
- Performed connector test to 310bar
- Pressure tested TDS
- M/U THRT and landing string
- Pressure tested kill manifold
- Opened DHSV
- Opened ASV

Summary of planned activities (24 Hours)

- Cut 7" tubing above FLX w/WL
- Pull tubing down to cut
- RIH with cutter on 3 1/2" DP and cut below FLX packer
- RIH with cutter on 3 1/2" DP and cut inner mandrel in FLX
- Fish and retrieve FLX packer
- RIH with spear and retrieve remaining tubing

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:15	0	plug abandon -- other	ok	Landed diverter.
00:15	04:30	0	plug abandon -- other	ok	R/D lifting equipment. Installed master bushing. M/U stick joint and installed tension cylinders. Meanwhile: Performed maintenance on drilling equipment.
04:30	05:30	0	plug abandon -- other	ok	Filled BOP and riser. Attempted to perform connector test to 310bar/10min. Pressure started to drop at 296 bar, stopped pumping. Trip tank steady during testing.
					Performed line test to 310bar/10min against kill valve on BOP, no leakages observed.
05:30	07:00	0	interruption -- repair	ok	Evaluated situation. Meanwhile: Performed housekeeping on drill floor.
07:00	07:30	0	interruption -- repair	ok	Prepared to retrieve BPV dart and plug. Lifted equipment to drill floor.
07:30	07:45	0	interruption -- repair	ok	Performed TBT for retrieving BPV dart and plug.
07:45	08:00	0	interruption -- repair	ok	P/U retrieval tool.
08:00	08:45	0	plug abandon -- other	ok	Attempted to M/U 3 1/2" DP. Changed dies carrier in AFT IRN.
08:45	09:15	0	interruption -- repair	ok	RIH with dart retrieval tool to 19,7m. Made 3 attempts. Released and retrieved dart.
09:15	09:30	0	interruption -- repair	ok	RIH with BPV retrieval tool to 19,9m. Retrieved BPV plug to surface.
09:30	10:15	0	interruption -- repair	ok	Inspected BPV, no signs of damage. P/U new BPV plug and dart. RIH to 19,1m and installed BPV plug. POOH. RIH to 19,3m with dart and installed same. POOH.
10:15	10:30	0	interruption -- repair	ok	Performed TBT for new connector test.
10:30	10:45	0	interruption -- repair	ok	Performed line-up test to 20 bar.
10:45	11:15	0	interruption -- repair	ok	Performed connection test to 20bar/310bar for 5/10min. Volume pumped from 20 bar to 310 bar, 60 ltrs. Bled back same.
11:15	11:45	0	plug abandon -- other	ok	RIH and retrieved dart and BPV plug. POOH.
11:45	12:00	0	plug abandon -- other	ok	B/O and L/O retrieval tool.
12:00	12:15	0	plug abandon -- other	ok	Performed TBT for R/U to pressure test TDS
12:15	12:45	0	plug abandon -- other	ok	M/U pump-in sub to TDS and connected cement hose.
12:45	13:00	0	plug abandon -- other	ok	Performed TBT for pressure testing TDS.
13:00	15:15	0	plug abandon -- other	ok	Pressure tested lower and upper IBOP, Kelly hose and S12 valve to 310bar/10min. R/D pump-in sub and cement hose.
15:15	15:45	0	plug abandon -- other	ok	Prepared hoses and equipment for THRT. Meanwhile: Installed lifting tool in FWD PRS. Tightened fittings on FWD PRS.
15:45	17:00	0	plug abandon -- other	ok	R/U casing handling equipment, dressed for 7".
17:00	17:15	0	plug abandon -- other	ok	Performed TBT for RIH with THRT and landing string.
17:15	18:30	0	plug abandon -- other	ok	P/U and M/U tubing hanger running tool. M/U and RIH with landing string. POOH. M/U control lines and flushed same.
18:30	19:00	0	plug abandon -- other	ok	Lined-up to pressure test kill manifold.
19:00	21:00	0	plug abandon -- other	ok	Pressure tested kill manifold (body test) 20/345bar for 5/10min.
21:00	21:45	21	plug abandon -- other	ok	RIH with THRT to 21m and landed on TH. Orientated J-slot 90 deg. Took 2 ton overpull. Applied 14 - 21 bar on tool, string dropped approx. 2". Engaged communication collar by turning string 8 turns LH.
21:45	22:00	0	plug abandon -- other	ok	Rigged up hose on A-annulus wing on multibowl. Meanwhile: Changed elevator.
22:00	22:15	0	plug abandon -- other	ok	Performed TBT for installing swedge and open DHSV
22:15	22:30	0	interruption -- repair	ok	Changed fittings on hose for elevator due to leakage.
22:30	23:15	0	interruption -- repair	ok	Inspected swedge and found mark on seal face. Filed sealface. M/U swedge on 7" landing string.
23:15	23:30	0	plug abandon -- other	ok	Installed cement hose and lo-torque valve. Pressure same to 100bar.

23:30	00:00	0	plug abandon -- other	ok	Applied 520 bar on DHSV control line. Pressured up tubing with rig pumps. DHSV opened at 75 bar. Bled down pressure through mud-gas separator. Monitored for pressure build up for 5 min.
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