

Summary report

Wellbore: 15/9-19 A

Period: 1997-10-24 00:00 - 1997-10-25 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	93
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	
Formation strength (I):	
Dia Last Casing (I):	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMD:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	3947
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

PERFORATED DST #1A ZONE USING ELECTRIC LINE. MU & STARTED RUNNING DST STRING.

Summary of planned activities (24 Hours)

CONTINUE RUNNING DST STRING.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	plug abandon -- trip	ok	COMPLETED POOH WITH EZSV MECHANICAL SETTING TOOL. PERFORMED WEEKLY FUNCTION TEST OF BOPS WHEN SETTING TOOL LOCATEDØ480M. FUNCTION TESTED ON YELLOW POD FROM TOOLPUSHER'S OFFICE.
06:00	08:00	0	formation evaluation -- rig up/down	ok	PU USED SSTT & BROKE-OUT ASSOCIATED TUBULARS. LD SSTT & PU BACK-UP SSTT. MU ASSOCIATED TUBULARS & LD ON PIPE RACK FOR PRESSURE TESTING.
08:00	10:30	0	formation evaluation -- rig up/down	ok	PU BACK-UP FLOW HEAD & MU 1 JOINT OF 5" TBG. BELOW HEAD. LD FLOW HEAD ON PIPE RACK FOR PRESSURE TESTING.
10:30	16:30	3888	workover -- perforate	ok	RU ATLAS ELECTRIC LINE. RIH & PERFORATED DST #1A ZONE FORM 3885,5 - 3888,5 MAT 6 SPF. POOH & RD ATLAS.
16:30	00:00	220	formation evaluation -- rig up/down	ok	HELD PRE-JOB SAFETY MEETING. MU DST BHA.

Drilling Fluid

Sample Time	23:59
Sample Point	Flowline
Sample Depth mMD	4131
Fluid Type	ULTIDRILL
Fluid Density (g/cm3)	1.47
Funnel Visc (s)	-999.99
Mf (I)	
Pm (I)	
Pm filtrate (I)	
Chloride (I)	
Calcium (I)	
Magnesium (I)	
Ph	
Excess Lime (I)	
Solids	
Sand (I)	
Water (I)	
Oil (I)	
Solids (I)	
Corrected solids (I)	
High gravity solids (I)	
Low gravity solids (I)	
Viscometer tests	
Plastic visc. (mPa.s)	56
Yield point (Pa)	13
Filtration tests	
Pm filtrate (I)	
Filtrate Lthp (I)	
Filtrate Hthp (I)	
Cake thickn API (I)	
Cake thickn HPHT (I)	
Test Temp HPHT (I)	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	4131		1.15	estimated