

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-06 00:00 - 2013-07-07 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	40
Days Ahead/Behind (+/-):	16.6
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4768.7
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Ran BPV plug.
Nippled down BOP.
Prepared to install XMT.

Summary of planned activities (24 Hours)

Install XMT and test same.
Handover well to Maersk production for XMT hookup.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:45	0	completion -- bop/wellhead equipment	ok	Pressure tested production packer from below to 345 bar- 30 minutes. Rigged down surface lines. Closed DHSV.
00:45	02:15	0	completion -- bop/wellhead equipment	ok	Held pre-job meeting. Disconnected tubing hanger RT by rotating 9 turns clockwise. POOH with 7" landing string and tubing hanger, laid out same.
02:15	04:30	0	completion -- bop/wellhead equipment	ok	Rigged down tubing handling equipment. Cleaned and cleared rigfloor.
04:30	06:15	0	completion -- other	ok	Rigged up handling equipment for 3 1/2" DP. Picked up and RIH with 6 3/8" k-type BPV on 3 1/2" DP. Installed BPV and POOH with RT, laid out same.
06:15	12:30	0	completion -- bop/wellhead equipment	ok	Performed pre-job meeting prior to nipple down BOP. Rigged up handling equipment for nipple job on rigfloor. Nippled down diverter, pulled same to rigfloor and secured. Removed riser tension cylinders. Disconnected BOP from HP riser and skidded same to stump. Pulled riser to rigfloor.
12:30	17:30	0	completion -- bop/wellhead equipment	ok	Terminated contol lines on wellhead Meanwhile: Laid out HP riser onto HTS. Prepared spacer spool.
17:30	21:30	0	completion -- bop/wellhead equipment	ok	Run down with spacer spool and landed same on multi-bowl. Made up spacer spool and tested same. Meanwhile transportet scaffolding equipment up in derrick.
21:30	00:00	0	completion -- bop/wellhead equipment	ok	Removed A annulus test hose from wellhead deck. Installed split hatches onto riser on tensioner deck. Removed hatch from F-11. Transferred XMT from overhead crane TDS. Not able to run XMT through hatch.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		service equ -- wellhead tubular equ	0	00:00	Not able to lock RT into riser due to internal hydraulic leak i RT.