

Summary report

Wellbore: 15/9-F-12

Period: 2008-01-09 00:00 - 2008-01-10 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	107
Days Ahead/Behind (+/-):	103
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	3480
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Waited for weather conditions to improve for resuming AFT PRS repair work.

Summary of planned activities (24 Hours)

Repair AFT PRS. Function test AFT PRS. Secure FWD PRS. Remove scaffolding from derrick. Resume well cleaning operation.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	2335	interruption -- other	ok	<p>Waited for weather conditions to improve for resuming AFT PRS repair work.</p> <p>Meanwhile :</p> <ul style="list-style-type: none"> -Blinded pop off and tested DCI hose using cement unit to 200 bar / 10 min - ok -ROV opened valve on DCI hose -Installed debris caps on F-5, F-14 and F-15 wellheads -Removed temporary cap and installed debris cap on F-1 conductor -Attempted to inject slop in F-12 annulus. Pressure built up rapidly, 190 bar at approx 1 m3 pumped -Operated/functioned annular preventer to gain faster closing time
06:00	00:00	2335	interruption -- other	ok	<p>Waited for weather conditions to improve for resuming AFT PRS repair work.</p> <p>Meanwhile :</p> <ul style="list-style-type: none"> -Removed lead target in cement unit test line -Performed general maintenance in drilling areas -Cleaned pits <p>Winds :</p> <ul style="list-style-type: none"> 12:00 81 knots 14:00 61 knots 16:00 56 knots 18:00 70 knots 20:00 53 knots 22:00 64 knots

Drilling Fluid

Sample Time	21:00
Sample Point	Reserve pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	

Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	140		1.03	estimated