

Summary report

Wellbore: 15/9-F-15

Period: 2007-11-21 00:00 - 2007-11-22 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	4
Days Ahead/Behind (+/-):	1.1
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	36
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	226
Depth mTVD:	226
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	220.6
Depth At Last Casing mTVD:	220.6

Summary of activities (24 Hours)

Released and retrieved CART. Terminated drilling operation due to manning up for dedicated work in processing module.

Summary of planned activities (24 Hours)

Terminated drilling operation due to manning up for dedicated work in processing module.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	05:00	220.6	drilling -- casing	ok	Continued waiting for cement to set. Meanwhile serviced AFT PRS. Repaired the auxiliary pump. Serviced the ROV.
05:00	05:15	220.6	drilling -- casing	ok	Held tool box talk prior to release the CART.
05:15	05:30	220.6	drilling -- casing	ok	Took digiquartz readings. Confirmed that conductor had not moved.
05:30	06:00	220.6	drilling -- casing	ok	Continued waiting for cement to set.
06:00	06:30	220.6	drilling -- casing	ok	Waited for cement to set. Meanwhile work on encode for aft PRS
06:30	07:00	220.6	drilling -- casing	ok	Took digiquartz readings. F-7 96128mm - F-15 96172mm = F-15 44mm deeper. Slacked of weight to 79MT F-15 94mm deeper then F-7.
07:00	08:45	0	drilling -- casing	ok	Released CART tool. Broke out and laid out the side entry sub. Racked back one stand with two 2 5/2" pups. Dropped one sponge ball and flushed landing string and inner string with sea water. Continued pull out with landing string. With CART in rotary removed 2" valve handle and inclinometer. Function tested CART.
08:45	09:30	0	drilling -- casing	ok	Broke out X/O and racked back the CART tool in derrick. Laid out the aluminium inner string. Terminated drilling operation due to manning up for dedicated work in processing module.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	90		miscellaneous equ syst -- other	0	00:00	Problem due to transferring of main breakers between Inspirer and production module.

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	220		1.03	estimated