

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-23 00:00 - 2013-07-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	57
Days Ahead/Behind (+/-):	13.3
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4770
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Performed final pressure testing on F-11B tree and handed well over to production.

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
17:00	20:00	4768.7	completion -- other	ok	Continued offline pressure test operations on F-11 Xmas tree for handover to production department. - Inflow tested HMV for 10 min, good test. - Inflow tested MMV for 10 min, good test. - Installed 2" weco blind cap on KWV. - Pressured tested Xmas tree KWV cap and KWV to 35/200 bar for 5/10 min, good test. Well F-11B handed over to production 23.07.2013 at 20:00 hrs.

Perforation Information

Time of Opening Well Perf	Time of Closing Well Perf	Top of Perf mMD	Bottom of Perf mMD	Top of Perf TVD	Bottom of Perf TVD
00:00		4031	4043		
00:00		4063	4075		
00:00		4268	4280		
00:00		4286	4295		
00:00		4304	4316		
00:00		4355	4367		
00:00		4488	4500		
00:00		4527	4539		