

Summary report

Wellbore: 15/9-F-15

Period: 2008-09-27 00:00 - 2008-09-28 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	28
Days Ahead/Behind (+/-):	1.9
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-12-11

Dist Drilled (m):	347
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2227
Depth mTVD:	2092
Plug Back Depth mMD:	
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	1368.4
Depth At Last Casing mTVD:	1340.4

Summary of activities (24 Hours)

Drilled 12 1/4" section from 1998 m to 2136 m. Halted drilling due priority given to frac job in F-5. Drilled 12 1/4" section from 2136 m to 2320 m with limited ROP.

Summary of planned activities (24 Hours)

Drill 12 1/4" section from 2320 m to 2530 m. Circulate hole clean. Drop gyro. POOH and RB 12 1/4" BHA.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	1998	drilling - drill	ok	Drilled 12 1/4" hole section from 1880 m MD to 1998 m MD. Parameters : Flow 4000 lpm / SPP 222 bar / 120 rpm / torque 11-13 k Nm / WOB 5-9 MT / ECD 1,46 / ROP 3-35 m/h r. Drilled through several stringers. Downlinked powerdrive according to Schlumberger procedure. Meanwhile PU and MU stds of 9 5/8" csg. A total of 63 stds RB in derrick (10 stds with centralizer).
07:30	13:30	2136	drilling - drill	ok	Drilled 12 1/4" hole section from 2000 m MD to 2136 m MD. Parameters : Flow 4000 lpm / SPP 222-226 bar / 140 rpm / torque 10-13 k Nm / WOB 5-6 MT / ECD 1,47 / ROP 27-3 0 m/hr. Downlinked powerdrive according to Schlumberger procedure.
13:30	16:00	2133	drilling - other	ok	Halted drilling due priority given to frac job in F-5. Pulled off btm. Circulated and reamed from 2133 m to 2083 m with 4000 lpm / SPP 227 bar / 140 rpm / torque 8-12 k Nm.
16:00	19:15	2133	drilling - other	ok	Continued circulating and reaming from 2133 m to 2083 m with 3000 lpm / SPP 136 bar / 80 rpm / torque 9-11 k Nm while waiting for frac job in F-5.
19:15	00:00	2227	drilling - drill	ok	Drilled 12 1/4" hole section with limited ROP from 2136 m MD to 2227 m MD. Parameters : Flow 4000 lpm / SPP 231-233 bar / 140 rpm / torque 11-17 k Nm / WOB 2-5 MT / EC D 1,47 / ROP 20-25 m hr. Downlinked powerdrive according to Schlumberger procedure. Reduced ROP due to lack off cuttings skips and the time-consuming job to get content of holding tank within spec and ready for injection.