

Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-03-26 00:00 - 2013-03-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	21
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-05-09

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	454
Depth mTVD:	454
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	202.3
Depth At Last Casing mTVD:	202

Summary of activities (24 Hours)

Prepared for changing out fast-line sheave in crown block. Performed general rig maintenance.

Summary of planned activities (24 Hours)

Replace fast-line sheave in crown block. M/U 26" BHA and RIH to commence drilling 26" hole.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	07:00	0	interruption -- maintain	ok	Prepared for changing out fast-line sheave in crown block. Transferred tools to derrick. Meanwhile: Performed general rig maintenance.
07:00	07:30	0	interruption -- other	ok	Performed pre-job meeting prior to work aloft on fast-line sheave in crown block.
07:30	19:00	0	interruption -- maintain	ok	Prepared for changing out fast-line sheave in crown block. Transferred high-torque tools to derrick. Loosened all bolts on sheave and secured same in derrick. Meanwhile: Performed general rig maintenance, changed wires on overhead cranes, detected leakage on BOP annular function and trouble shoot same.
19:00	19:30	0	interruption -- other	ok	Performed pre-job meeting prior to work aloft on fast-line sheave in crown block.
19:30	00:00	0	interruption -- maintain	ok	Prepared for transferring fast-line sheave from derrick to drill floor. Meanwhile: Performed general rig maintenance, trouble shoot leakage on BOP annular function.

Drilling Fluid

Sample Time	00:00
Sample Point	Active pit
Sample Depth mMD	455
Fluid Type	KCl/Polymer/GEM
Fluid Density (g/cm3)	1.35
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	27
Yield point (Pa)	14.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

