

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-26 00:00 - 1993-01-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	88
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3580
Depth mTVD:	2405
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	3569.3
Depth At Last Casing mTVD:	2399

Summary of activities (24 Hours)

- *POOH WITH CEMENT STINGER
- *RAN CEMENT CLEAN-OUT TOOL. SET/TESTED ELASTOMERIC SEAL ASSEMBLY. SET WEAR BUSHING.
- *PERFORATED CASING AT 3260M. VERIFIED INJECTIVITY.
- *RIH WITH 2.ND ALPHA CEMENT RETAINER.

Summary of planned activities (24 Hours)

- *SET/TEST CEMENT RETAINER
- *SQUEEZE BEHIND 9 5/8" CASING, THEN DISPLACE HOLE TO 1,56 BENTO-MUD AND POOH
- *TEST CASING TO 345 BAR AGAINST SHEAR RAM
- *SET BAKER RETRIEVABLE BRIDGE PLUG ON DP AT 205M. DISPLACE TO INHIBITED SEA WATER. POOH. TEST PLUG TO 100 BAR.
- *PULL BOP.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	2985	interruption -- m aintain	ok	CONT.ATTEMPTS TO REPAIR JAW, NEGATIVE. RIGGED UP TO PULL STANDS MANUALLY.
00:30	06:00	2985	drilling -- casing	ok	POOH TO 750M. PULLED STANDS IN DERRICK MANUALLY.
06:00	07:30	750	drilling -- casing	ok	CONT. POOH. L/D CEMENT STINGER
07:30	08:00	0	interruption -- m aintain	fail	ATTEMPTED TO RELEASE JAMMED SEAL ASSEMBLY FROM RUNNING TOOL, NEGATIVE.
08:00	09:30	105	drilling -- casing	ok	RIH WITH CEMENT CLEAN-OUT TOOL. HUNG UP AT 34 M. WORKED TOOL THROUGH RESTRICTION. WASHED WELLHEAD AND POOH.
09:30	10:00	0	drilling -- bop/we llhead equipment	ok	CLEANED RIG FLOOR.
10:00	14:00	105	drilling -- casing	ok	M/U ELASTOMERIC SEAL ASSEMBLY AND RUNNING TOOL AND RIH. HUNG UP AT 34 M. WORKED THROUGH RESTRICTION. SET SEAL ASSEMBLY. FLUSHED LINES. PRESSURE TESTED SURFACE LINES TO 345 BAR/5 MINS. PRESSURE TESTED SEAL ASSEMBLY TO 345 BAR/10 MINS. RELEASED RUNNING TOOL AND POOH.
14:00	15:30	105	drilling -- bop/we llhead equipment	ok	SET WEAR BUSHING.
15:30	17:00	0	drilling -- casing	ok	RIGGED UP WIRELINE. PREPARED AND ARMED GUNS.
17:00	18:00	34	drilling -- casing	fail	ATTEMPTED TO RUN IN WITH GUNS, NEGATIVE. HUNG UP AT 34 M. POOH. INSTALLED CENTRALIZER.
18:00	00:00	3260	drilling -- casing	ok	RAN IN WITH PERFORATING GUNS. CORRELATED AND PERFORATED 9 5/8" CASING FROM 3260 TO 3255.4M. POOH.

Drilling Fluid

Sample Time	19:00
Sample Point	Active pit
Sample Depth mMD	3580
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.55
Funnel Visc (s)	230
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	

High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	47
Yield point (Pa)	7
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2720		1.23	estimated
00:00	3580		1.03	estimated