

Summary report

Wellbore: 15/9-19 BT2

Period: 1998-01-20 00:00 - 1998-01-21 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	47
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-12-05 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	85
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2911
Depth at Kick Off mTVD:	
Depth mMd:	4250
Depth mTVD:	3360
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

CONTINUED WAITING-ON-WEATHER. LATCHED LMRP ONTO BOPS. CHECKED FOR PRESSURE IN WELLBORE. RIH & MU DRILLPIPE INTO HANG-OFF-TOOL.RETRIEVED HANG-OFF-TOOL & STOOD BACK SAME. CIRCULATED TO BALANCE MUD.

Summary of planned activities (24 Hours)

CONTINUE TO CIRCULATE TO BALANCE MUD. ANALYZE WEATHER & DECIDE WHETHER TO RIH TO SPOT CEMENT PLUGS OR POOH - 5 STANDS INSIDE 7" SHOE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	3694	interruption -- waiting on we ather	ok	WAITED ON WEATHER.
06:00	09:00	3694	interruption -- waiting on we ather	ok	CONTINUED WAITING-ON-WEATHER.
09:00	10:00	3694	interruption -- waiting on we ather	ok	SLIPPED & CUT DRILLINE WHILE BALLASTED-DOWN RIG FROM 18,2 M TO 21,3 M DRAFT.
10:00	13:00	3694	interruption -- waiting on we ather	ok	RU RISER HANDLING EQUIPMENT.
13:00	14:00	3694	interruption -- waiting on we ather	ok	PULLED DIVERTER & LD SAME.
14:00	16:00	3694	interruption -- waiting on we ather	ok	RU RISER LIFTING SUB & MU 1 STAND OF 5" DRILLPIPE. COLLAPSED INNER BARREL OF SLIP JOINT & LOCKED SAME.
16:00	17:00	3694	interruption -- waiting on we ather	ok	PREPARED TO LAUNCH ROV.
17:00	21:30	3694	interruption -- waiting on we ather	ok	LAUNCHED ROV. MOVED RIG PORT AFT IN ORDER TO LAND LMRP ONTO BOPS.
21:30	23:00	3694	interruption -- waiting on we ather	ok	LANDED LMRP ONTO BOPS. RECONNECTED LMRP & PERFORMED 22.7 MT OVERPULL TEST. TESTED CHOKE & KILL LINES TO 35 BAR FOR 5 MIN.;345 BAR FOR 10 MIN. - WHILE STROKING OUT SLIP JOINT'S INNER BARREL. RU TO RUN DIVERTER.
23:00	00:00	3694	interruption -- waiting on we ather	ok	OPENED FAILSAFE VALVES & CHECKED FOR PRESSURE BELOW BLIND/SHEAR RAMS- NO PRESSURE. CIRCULATED MUD DOWN KILL LINE & UP CHOKE LINE. LANDED DIVERTER. OPENED LPR & CHECKED FOR PRESSURE-NO PRESSURE. CIRCULATED MUD DOWN KILL LINE & UP CHOKE LINE-TOOK 0,8 M3 MUD TO FILL HOLE BEFORE RETURNS TO TRIP TANK. CLOSED LPR.

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	3360	3360
Fluid Type	ULTIDRILL	ULTIDRILL
Fluid Density (g/cm3)	1.4	1.4
Funnel Visc (s)	59	59
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		

Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	27	27
Yield point (Pa)	11	11
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3775		1.3	estimated
00:00	4250		1.09	estimated