

## Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-01 00:00 - 1993-01-02 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	63
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	2
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3052
Depth mTVD:	3333
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

## Summary of activities (24 Hours)

-POOH.  
 -LAID DOWN MUD MOTOR.  
 -TESTED BOP -OK.  
 -MADE UP NEW BIT AND MUD MOTOR.  
 -RIH TO 2207M.

## Summary of planned activities (24 Hours)

-FINISH RIH.  
 -DRILL 12 1/4" HOLE TO TD.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	3050	interruption -- sidetrack	ok	WASHED/REAMED FROM 2983M TO 3050M. TIGHT SPOT AT 2925M.
01:00	01:30	3050	interruption -- sidetrack	ok	ATTEMPTED TO GET SURVEY, NEG. (TO MUCH NOISE FROM SYSTEM)
01:30	06:00	3052	interruption -- sidetrack	ok	DRILLED 12 1/4" HOLE FROM 3050M TO 3052M WITH LIMITED PENETRATION- RATE. VARIED ALL DRILLING PARAMETERS WITH NO APPARENT GAIN.
06:00	13:30	3052	interruption -- sidetrack	ok	POOH. WORKED TIGHT SPOT AT 2993M. FLOWCHECKED AT SHOE-NEG.
13:30	14:30	0	interruption -- sidetrack	ok	LAID DOWN MUD MOTOR.
14:30	22:30	103	drilling -- bop activities	ok	MADE UP BOP TEST-TOOL. RIH AND TEST BOP TO 20 BAR / 200 BAR. POOH WITH TEST TOOL.
22:30	00:00	37	interruption -- sidetrack	ok	MADE UP NEW BIT AND MUD MOTOR. RIH TO 37M. TESTED MUD MOTOR AND MWD.

## Drilling Fluid

Sample Time	09:00	22:00
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.62	1.62
Funnel Visc (s)	122	125
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	44	43
Yield point (Pa)	13	13.5
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		

Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

#### Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2920		1.2	estimated
00:00	3052		1.04	estimated