

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-02-23 00:00 - 1993-02-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	100
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	3569.3
Depth At Last Casing mTVD:	2399

Summary of activities (24 Hours)

*REPAIRED TEST PLUG FOR K/C LINES, PRESS TESTED TO 345 BAR
 *INSTALLED SLIP JNT, K/C LINES RISER TENSIONERS
 DEBALLASTED RIG, ATTEM TO PRESS TEST K/C LINES, REPAIR SAME AND PRESS TEST.
 *POS RIG AND LAND BOP, PULL TEST BOP 25 MT
 *RIH WITH TEST PLUG AND PRESS TESTED K/C LINES, WH CONNECTOR AND FUNCTION TEST BOP
 *POOH WITH TEST PLUG, FUNCTION TESTED SHEAR RAM WITH ACOUSTIC
 *R/U AND RUN THOJ. ADAPTER JNT AND 3 EA WOR, PRESS EVERY CONN
 POOH, L/D ON DECK

Summary of planned activities (24 Hours)

*L/D KOS EQUIPMENT
 *M/U BAKER RETRIEVING TOOL AND RIH, RETRIEVE PLUG AT 205 M AND POOH
 *M/U 8 1/2" BHA AND RIH TO 3225 M
 *DISPLACE WELL TO 1.40 SG PETROFREE MUD
 *DRILL RETAINERS AT 3225 AND 3535 M
 *DRILL CMT IN 9 5/8" CSG AND 5 M NEW FORMATION
 *PERFORM FIT TO 1.71 SG

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	drilling -- bop/wellhead equipment	ok	RAN BOP STACK ON 2 EA 50 FT RISER JNTS. PRESS TESTED K/C LINES TO 345 BAR/10 MIN. CONT RIH WITH BOP/RISER. PRESS TESTED K/C 345 B AR/10 MIN
06:00	06:30	0	interruption -- repair	ok	REPAIRED TEST PLUG FOR K/C LINES
06:30	07:00	0	drilling -- bop/wellhead equipment	ok	PRESS TESTED K/C LINES TO 345 BAR/10 MIN.
07:00	14:00	0	drilling -- bop/wellhead equipment	ok	P/U SLIP JNT AND LAND JNT, H/U K/C LINES TO SLIP JNT. INSTALLED SADLES FOR POD HOSES, INSTALLED RISER TENSIONERS. DEBALLASTED RI G 3 M. ATTEMPTED TO PRESS TEST K/C LINES.
14:00	14:30	0	drilling -- bop activities	ok	CHANGED O-RING ON KILL LINE GOOSNECK, PRESS TESTED SAME TO 200 BAR
14:30	16:00	0	moving -- position	ok	POSITIONED RIG ABOVE SLOT, BALLASTED TO DRILLING DRAFT
16:00	17:00	0	interruption -- repair	ok	LANDED BOP OFF IN WH, CLOSED CONNECTOR. PERFORMED OVERPULL WITH 25 MT
17:00	19:30	0	interruption -- repair	ok	L/D LANDING JNT, P/U AND INSTALL DIVERTER. H/U HYDRAULIC HOSES
19:30	20:30	0	drilling -- bop activities	ok	RIH WITH TEST PLUG AND INSTALLED SAME
20:30	21:30	0	drilling -- bop activities	ok	PRESS TESTED K/C LINES AND WELLHEAD CONN 345 BAR. FUNCTION TESTED BOP.
21:30	22:30	0	drilling -- bop activities	ok	POOH, L/D TEST PLUG, FUNCTION TESTED SHEAR RAM WITH ACOUSTIC
22:30	00:00	0	drilling -- bop/wellhead equipment	ok	R/U AND RUN KOS THOJ, ADAPTER JNT AND WOR JNTS

Drilling Fluid

Sample Time	21:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.4
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	

Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	40
Yield point (Pa)	7
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	