

Summary report

Wellbore: 15/9-F-11

Period: 2013-03-12 00:00 - 2013-03-13 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	6
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	36
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	208
Depth mTVD:	208
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

POOH with fishing BHA, performed wiper trip and commenced running 30" conductor.  
Next 24 hrs. Run and cement 30" conductor.

Summary of planned activities (24 Hours)

Run conductor and cement same in place.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	130	interrupti on -- fish	ok	ROV performed site survey and confirmed fish location. Fish location 11 m from template heading 300 degrees orientated forward - aft under rig..
00:30	02:00	0	interrupti on -- fish	ok	POOH from 130 m to surface. B/O and L/O 2 1/2" - 3 5/8" Taper Tap assembly.
02:00	02:30	0	interrupti on -- fish	ok	Cleaned and Cleared rig floor.  Meanwhile: Removed moonpool spilt hatches and mobilized 36" BHA handling equipment to the rig floor for wiper trip.
02:30	07:30	7	interrupti on -- rep air	ok	Held pre-job meeting. P/U and M/U 36" hole opener assembly for wiper trip (Similar stiffness to 36" drilling BHA without OnTrack and Gyro Track) and centralizer drill bushing.
07:30	10:00	153	interrupti on -- rep air	ok	M/U 36" BHA and RIH on 5 1/2" DP from 7 m to 153 m. ROV observed 36" BHA running down to template and entering F-11 template funnel.
10:00	11:00	153.7	drilling -- trip	ok	Recorded down weight at 153.7 m, 1-2 MT. Attempted to rotated pass hang up depth, 0 lpm, 0 bar, 5 rpm, 5KNm, WOB 3 MT. NoGo
11:00	12:00	208	drilling -- trip	ok	Picked up and established parameters. RIH, washing and rotated down from 153 m to TD at 208 m with 1000 lpm, 4 bar, 10 rpm, 1-2 KNm, WOB 1-2 MT tagged bottom at 208 m with 3 MT. No restriction or fill encountered from 155 m down to TD.
12:00	12:30	208	drilling -- other	ok	Pumped 25 m3 1.03 sg Hi-vis pill, 1600 lpm, 15 bar, 10 rpm, 1-2 KNm . Recipricated string and circulated 1.03 sg Hi-vis pill out of hole, SW, 3380 lpm, 60 bar.
12:30	13:30	145	drilling -- other	ok	Displaced well to 1.40 sg mud, 3300 lpm, 70 bar, 19 rpm, 1-2 KNm while reciprocating string and POOH from TD at 208 m to 145 m just below seabed. - No restrictions observed while POO
13:30	16:30	145	drilling -- other	ok	Performed wiper trip. RIH 36" assembly from 145 m to TD at 208 m. Displaced well to 1.40 sg mud with 3360 lpm, 70 bar, 10 rpm, 1-2 KNm while rediprocating string. Continued to POOH to 145 m and top up hole with 1.40 sg mud.  Meanwhile spotted casing equipment on cantilever deck. Held Detailed Operations Plan (DOP) meeting with offshore and onshore personel for running 30" conductor.
16:30	19:30	0	drilling -- trip	ok	Held pre-jog meeting. POOH from 145 m to 16 m with 36" BHA and racked back DC stands. Pulled master bushing and pulled out centralizer drill bushing 36" hole opener assembly and laye d out same.
19:30	20:00	0	drilling -- other	ok	Cleaned and cleared rig floor.
20:00	20:15	0	drilling -- casing	ok	Held pre-job meeting for R/U 30" conductor handling equipment. Observed 500 MT 12 ft bails did not fit into Weatherford 30" hydraulic elevators.
20:15	22:00	0	interrupti on -- rep air	ok	Held pre-job meeting for R/U 30" conductor handling equipment. Stopped the job and held Time Out For Safety (TOFS) as 500 MT 12 ft bails did not fit into Weatherford 30" hydraulic elevat ors. Evaluated situation and made new plan. Installed 80 MT shakles on 500 MT 12 ft bails and picked up elevator. Functioned tested open and close function on 30" elevators. Open and clo se function did not match controls on driller consollid. Attempted to change functions to match controls on drillers consol, NoGo.
22:00	22:30	0	interrupti on -- rep air	ok	Held TOFS and risk evaluated situation. Implement safety measures and held toolbox talk with relevant drilling personnel.
22:30	23:00	0	drilling -- casing	ok	Held pre-job meeting with all involved prior to starting to run 30" conductor.
23:00	00:00	0	drilling -- casing	ok	P/U 30" conductor shoe and set same in rotary table.

Bit Record

Run No.	Bit Size	Bit Type	IADC Code	Manufacturer	Hrs Drilled	Start mMD	End mMD	Hole Made (last 24H)	Hours Drilled (last 24H)	Form ROP	Total ROP	Total Hole Made	Total Hrs Drilled
4	26 in	VG-03M	415	Hughes Christensen	1.2	208	208			13.3	10.8	28	2.6

Drilling Fluid

Sample Time	10:00	20:00
Sample Point	Reserve pit	Active pit
Sample Depth mMD	207	165
Fluid Type	Spud Mud	Spud mud
Fluid Density (g/cm3)	1.4	1.03

Funnel Visc (s)	100	120
Mf ( )		
Pm ( )		
Pm filtrate ( )		
Chloride ( )		
Calcium ( )		
Magnesium ( )		
Ph		
Excess Lime ( )		
Solids		
Sand ( )		
Water ( )		
Oil ( )		
Solids ( )		
Corrected solids ( )		
High gravity solids ( )		
Low gravity solids ( )		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	-999.99
Yield point (Pa)	-999.99	-999.99
Filtration tests		
Pm filtrate ( )		
Filtrate Lthp ( )		
Filtrate Hthp ( )		
Cake thickn API ( )		
Cake thickn HPHT ( )		
Test Temp HPHT ( )		
Comment		