

## Summary report

Wellbore: 15/9-F-11 B

Period: 2015-10-29 00:00 - 2015-10-30 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	6
Days Ahead/Behind (+/-):	.9
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Altus Intervention
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

### Summary of activities (24 Hours)

Completed logging RST IC passes. Performed shut in PLT pass. Started to bean up well for flowing PLT passes.

### Summary of planned activities (24 Hours)

Perform flowing PLT passes.

### Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	3470	workover - wire line	ok	Continued to log RST IC pass at 0,5 m/min from 3780 to 3660 and 3522 to 3470 m. Completed logging second IC pass.
06:00	08:25	4525	workover - wire line	ok	Switched over to tractor and tractored back down to 4525 m to perform PLT shut in pass.
08:25	08:50	3994	workover - wire line	ok	Switched over to logging mode and performed shut in PLT pass at 20 m/min across interval 4520 to 4000 m. Parked toolstring at 3994 m.
08:50	14:15	3994	workover - wire line	ok	Pete evaluated data. RST data was good. Challenging to evaluate PLT shut in passes. Had to re-arrange wells prior to startup F-11 B for production. Productivity ready to open well.
14:15	15:10	3994	workover - wire line	ok	Equalized pressure PWV using equalizing loop. Well routed towards HP separator. Opened choke 6%. WHP 108 bar and DHPG 302 bar.
15:10	19:00	0	workover - wire line	ok	Opened choke stepwise up to 12%. WHP 59 bar and DHPG 258 bar.
19:00	22:00	0	workover - wire line	ok	Opened choke stepwise up to 20%. WHP 46 bar and DHPG 239 bar. Meanwhile observed pressure in DHSV CL was at 520 bar.
22:00	22:30	0	workover - wire line	ok	Opened choke stepwise up to 24%. WHP 43 bar and DHPG 235 bar. Meanwhile Isolated DHSV CL on wellhead and bled off pressure at pump to avoid bleeding off to 0 bar. Repeated sequence until CL pressure was 420 bar.
22:30	00:00	0	workover - wire line	ok	Opened choke stepwise up to 34%. WHP 38 bar and DHPG 227 bar.