

Summary report

Wellbore: 15/9-19 A

Period: 1997-10-06 00:00 - 1997-10-07 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	75
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	
Formation strength (I):	
Dia Last Casing (I):	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMD:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

PU 3 1/2" DP FROM DECK. LD 5" HWDP AND 6 1/2" DC. RIH TO 3820 M.  
WORKED CSG SCRAPER.

Summary of planned activities (24 Hours)

RIH TO FLOAT COLLAR AT 4019 M. CIRCULATE AND CONDITION MUD. POOH.  
INSTALL SHOOTING NIPPLE. RUN SBT LOG.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	formation evaluation -- circulating conditioning	ok	CONTINUED LD 5" DP. LAID DOWN TOTAL 144 JTS.
06:00	06:30	0	formation evaluation -- circulating conditioning	ok	LD 5" DP FROM DERRICK.
06:30	10:00	226	formation evaluation -- circulating conditioning	ok	CHANGED HANDLING TOOLS AND MU 5 7/8" BIT AND 7" CSG SCRAPER. PU 9 JTS OF 4 3/4" DC AND 15 JTS OF 3 1/2" HWDP FROM DECK AND RIH.
10:00	14:30	1502	formation evaluation -- circulating conditioning	ok	RIH TO 1502 M WITH 3 1/2" DP FROM DERRICK. BROKE CIRCULATION AT 1000 M.
14:30	18:00	1502	formation evaluation -- circulating conditioning	ok	LD 15 JTS OF 5" HWDP AND 9 JTS OF 6 1/2" DC FROM DERRICK.
18:00	00:00	2550	formation evaluation -- circulating conditioning	ok	PU 3 1/2"DP FROM DECK. RIH TO 2550 M. BROKE CIRCULATION AT 2000 M AND 2500 M.