

Summary report

Wellbore: 15/9-19 S

Period: 1992-11-23 00:00 - 1992-11-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	24
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1992-12-18

Dist Drilled (m):	404
Penetration rate (m/h):	-999.99
Hole Dia (in):	17.5
Pressure Test Type:	
Formation strength (g/cm3):	1.62
Dia Last Casing (I):	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMd:	1037
Depth mTVD:	1010
Plug Back Depth mMD:	
Depth at formation strength mMD:	531
Depth At Formation Strength mTVD:	531
Depth At Last Casing mMD:	531
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

\*DRILLED/SURVEYED 17 1/2" HOLE TO 1117M.

Summary of planned activities (24 Hours)

\*DRILL/SURVEY 17 1/2" HOLE TO SECTION TD=1200 MTVD  
\*BACKREAM OOH  
\*RU AND RUN 13 3/8" CASING

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	762	drilling -- drill	ok	CONT. DRILLING/SURVEYING 17 1/2" HOLE TO 762M. STEERED FROM 633 TO 650M, 663M TO 684M, 692M TO 711M AND 721M TO 745M.
06:00	08:00	780	drilling -- drill	ok	DRILLED/SURVEYED 17 1/2" HOLE FROM 762 TO 780M. STEERED FROM 762 TO 772M
08:00	09:00	780	interruption -- maintenance	fail	ATTEMPTED TO DUMP SHAKERBOX, NO-GO. UNPLUGGED DUMP LINE AND CLEANED OUT SHAKERBOX.
09:00	10:00	780	drilling -- ream	ok	REAMED FROM 720 TO 750M TO REDUCE DOG LEG.
10:00	10:30	780	drilling -- drill	ok	CHANGED SHAKER SCREENS AND CLEANED OUT SHAKER BOX.
10:30	11:00	780	drilling -- ream	ok	CONT. REAMING DOG LEG FROM 750 TO 780M.
11:00	00:00	1037	drilling -- drill	ok	DRILLED/SURVEYED 17 1/2" HOLE FROM 780 TO 1037M: STEERED 780-795M, 809-824M, 839-854M, 868-885M, 897-916M, 928-946M, 958-976M, 987-1006M AND 1016-1035M.

Drilling Fluid

Sample Time	10:00	22:00
Sample Point	Flowline	Active pit
Sample Depth mMD	780	1016
Fluid Type	KCL/PAC/PHPA	KCL/PAC/PHPA
Fluid Density (g/cm3)	1.2	1.21
Funnel Visc (s)	76	67
Mf (I)		
Pm (I)		
Pm filtrate (I)		
Chloride (I)		
Calcium (I)		
Magnesium (I)		
Ph		
Excess Lime (I)		
Solids		
Sand (I)		
Water (I)		
Oil (I)		
Solids (I)		
Corrected solids (I)		
High gravity solids (I)		
Low gravity solids (I)		
Viscometer tests		
Plastic visc. (mPa.s)	22	24
Yield point (Pa)	11.5	11
Filtration tests		
Pm filtrate (I)		
Filtrate Lthp (I)		
Filtrate Hthp (I)		
Cake thickn API (I)		
Cake thickn HPHT (I)		
Test Temp HPHT (I)		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1117		1.04	estimated

Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
1027	994.3	36.7	283.7	
1055.6	1016.9	38.5	285.51	
1084.1	1038.7	41.9	283.62	
761.8	759.1	17.1	288.7	
790.6	786.4	20	288.8	
819.9	813.7	22.5	288.6	
848.5	839.9	24.5	287.7	
878.5	867.1	25.6	289	
908.5	893.8	28.1	287.2	
937.3	918.9	30.6	287.1	
966.6	944	31.6	287.1	
996.2	969	33.2	284.77	

Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	Shows Description	Lithology Description
740	847.5	739.3	839		CLAYSTONE
847.5	1100	839	1050.5		SANDSTONE WITH MINOR CLAYSTONE BEDS

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	drilling gas peak	772		767.5		.55		5500	-999.99	-999.99	-999.99	-999.99