

Summary report

Wellbore: 15/9-F-15

Period: 2008-10-02 00:00 - 2008-10-03 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	33
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2536
Depth mTVD:	2350
Plug Back Depth mMD:	
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	2561.8
Depth At Last Casing mTVD:	2416.2

Summary of activities (24 Hours)

Secured upper part of fwd PRS to derrick beam and inspected PRS and derrick for loose items. LO and measured 9 5/8" csg. Changed 9 5/8" handling equipment. RIH with 9 5/8" csg in singles from cantiliver from 1790 m to 2024 m.

Summary of planned activities (24 Hours)

RIH with 9 5/8" csg in singles from cantiliver from 2024 m to 2530 m. Land 9 5/8" csg. PU cmt head. Circulate, pump and displace cement.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	1790	drilling -- casing	ok	Circulated with 1000 lpm / 27 bar and reciprocated 9 5/8" csg from 1790 m to 1783 m. Waiting for CAN (climbers) to secure upper part of fwd PRS to derrick beam and install net. Meanwhile cleaned BOP, installed rubber skirts in wellhead module on F-5 and F-9 and performed general maintenance.
06:00	15:45	1790	drilling -- casing	ok	Circulated with 1000 lpm / 27 bar and reciprocated 9 5/8" csg from 1790 m to 1783 m. Meanwhile CAN (climbers) secured upper part of fwd PRS to derrick beam and inspected PRS for loose items and performed general maintenance.
15:45	16:15	1790	drilling -- casing	ok	Held time-out-for-safety (tofs) for operation on drillfloor with fwd PRS secured in its current condition.
16:15	17:00	1790	drilling -- casing	ok	Performed confidence inspection of PRS and derrick with drill crew.
17:00	17:30	1790	drilling -- casing	ok	Circulated with 1000 lpm / 27 bar and reciprocated 9 5/8" csg from 1790 m to 1783 m. Meanwhile layed out and measured 9 5/8" csg on cantilever.
17:30	18:30	1790	drilling -- casing	ok	Circulated with 1000 lpm / 27 bar and reciprocated 9 5/8" csg from 1790 m to 1783 m. CAN climbers inspected potential dropped object from PRS beam that had been observed by rig crew. Possible dropped object was found to be a lump of grease.
18:30	20:15	1790	drilling -- casing	ok	Circulated with 1000 lpm / 27 bar and reciprocated 9 5/8" csg from 1790 m to 1783 m. Meanwhile continued to lay out and measure 9 5/8" csg on cantilever.
20:15	00:00	1790	drilling -- casing	ok	Held tool box talk. RD Odfjell elevator and FAC tool. RU laFleur and BX elevator. Installed rollers on HTS. Meanwhile monitored well on trip tank.