

## Summary report

Wellbore: 15/9-F-15

Period: 2008-11-29 00:00 - 2008-11-30 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	56
Days Ahead/Behind (+/-):	22.1
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4090
Depth mTVD:	3178
Plug Back Depth mMD:	
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	2534
Depth At Last Casing mTVD:	2348.8

## Summary of activities (24 Hours)

None

## Summary of planned activities (24 Hours)

None

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:15	2251	drilling - drill	ok	Perform Gyro rotation shots at 2251m.
00:15	01:00	1885	drilling - drill	ok	Continued POOH from 2251m to 1885m. Due to Gyro, pipe to be stationary in slips for 2 min. before continue POOH. Tripping speed 488 m/hr.
01:00	01:30	1885	drilling - drill	ok	Changed out handling equipment from 5½" to 5".
01:30	02:00	1724	drilling - drill	ok	Continued POOH with 5" pipe from 1885-1724m. Due to Gyro, pipe to be stationary in slips for 2 min. before continue POOH. Tripping speed 322 m/hr.
02:00	02:30	1724	drilling - drill	ok	Perform Gyro rotation shots at 1724m.
02:30	03:45	1194	drilling - drill	ok	Continued POOH with 5" pipe from 1724m to 1194m. Due to Gyro, pipe to be stationary in slips for 2 min. before continue POOH. Tripping speed 424 m hr.
03:45	04:15	1194	drilling - drill	ok	Perform Gyro rotation shots at 1194m.
04:15	05:15	706	drilling - drill	ok	Continued POOH with 5" pipe from 1194m to 706m. Due to Gyro, pipe to be stationary in slips for 2 min. before continue POOH. Tripping speed 488 m/h.
05:15	05:45	706	drilling - drill	ok	Perform Gyro rotation shots at 706m. Problems with PS-21 slip.
05:45	06:00	706	interruption - repair	ok	PS-21 slips unable to hold DP. Investigated problem.
06:00	06:15	706	interruption - maintain	ok	Repaired PS-21 slips.
06:15	07:30	217	drilling - drill	ok	Continued POOH with 5" pipe from 706m to 217m. Due to Gyro, pipe to be stationary in slips for 2 min. before continue POOH.
07:30	08:30	217	drilling - drill	ok	Flow checked - well static. Meanwhile reset Diagnostic work station, serviced and maintenance on AFT PRS.
08:30	11:45	40	drilling - drill	ok	Continued POOH with 5" HWDP and 8½" BHA. Laid out BHA.
11:45	12:30	0	drilling - drill	ok	Pulled radioactive source to rig floor and removed from BHA into safe container.
12:30	13:30	0	drilling - drill	ok	Continued laying down 8½" BHA.
13:30	13:45	0	drilling - drill	ok	Cleared rig floor.
13:45	14:45	0	plug abandon - trip	ok	Rigged up to RIH with 3½" Drill pipe.
14:45	16:30	250	plug abandon - trip	ok	Held tool box talk and RIH with 3½" Drill pipe from surface to 250m, in singles picked up from cantilever. Tripping speed 143m/hr
16:30	17:00	250	plug abandon - trip	ok	Changed to 5" handling equipment.
17:00	19:00	1676	plug abandon - trip	ok	RIH with 5" Drill Pipe from 250m to 1676m. Tripping speed 713m/hr
19:00	19:15	1676	plug abandon - other	ok	Held tool box talk, performed checks and emptied trip tank.
19:15	19:45	1961	plug abandon - trip	ok	RIH with 5" Drill Pipe from 1676m to 1961m. Tripping speed 570m/hr.
19:45	20:15	1961	plug abandon - trip	ok	Changed to 5½" handling equipment.
20:15	21:15	2534	plug abandon - trip	ok	RIH with 5½" Drill Pipe from 1961m to 2534m. Reduced running speed due to hole not taking correct volume. Tripping speed 573m/hr.
21:15	21:45	2648	plug abandon - trip	ok	RIH open hole from 2534m to 2648m. Performed kick drill 41 sec.
21:45	22:00	2648	plug abandon - other	ok	Flow checked well on trip tank, 670l gain in 7 minutes.
22:00	22:30	2648	plug abandon - other	ok	Shut in well on UPR pipe ram. Monitored pressure build up on choke. No pressure build up seen. Heavy rain, rain water into well 6 l/min.
22:30	22:45	2648	plug abandon - other	ok	Opened choke and flow checked with fully open choke - well static.
22:45	23:00	2648	plug abandon - other	ok	Flushed across BOP prior to opening same.
23:00	23:15	2648	plug abandon - other	ok	Broke out FOSV and made ready for tripping.
23:15	23:30	2648	plug abandon - other	ok	Lined up to run in on active pit due to large amounts of rain water going into mud.
23:30	00:00	2884	plug abandon - trip	ok	Continued RIH from 2648m to 2884m.

## Bit Record

Run No.	Bit Size	Bit Type	IADC Code	Manufacturer	Hrs Drilled	Start mMD	End mMD	Hole Made (last 24H)	Hours Drilled (last 24H)	Form ROP	Total ROP	Total Hole Made	Total Hrs Drilled
7	8.5 in	MDI616LGBP X		Smith Internatinal	43.8	3670	3670			9.6	9.6	420	43.8