

Summary report

Wellbore: 15/9-F-12

Period: 2007-08-18 00:00 - 2007-08-19 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	67
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.48
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3114
Depth mTVD:	2864
Plug Back Depth mMD:	
Depth at formation strength mMD:	2506
Depth At Formation Strength mTVD:	2419.5
Depth At Last Casing mMD:	2506
Depth At Last Casing mTVD:	2419.7

Summary of activities (24 Hours)

Dumped data from Sonic tool. R/U and RIH with 9 5/8" liner from surface to 1033m.

Summary of planned activities (24 Hours)

RIH with 9 5/8" liner install liner and cmt same. L/O cmt head. POOH w/ running tool L/O same. Commence pressure test of the BOP.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:15	100	drilling -- trip	ok	Continued L/O BHA, Held tool box talk prior to handing of Radio activ source. Unloaded radio activ source from tool.
02:15	05:30	0	drilling -- trip	ok	Continued L/O BHA to pipe deck.
05:30	06:00	0	drilling -- trip	ok	Commenced dumping data from the Sonic tool. Cleaned rig floor.
06:00	09:00	0	drilling -- trip	ok	Continued dumping data from Sonic tool. Meanwhile performed general maintenance.
09:00	09:15	0	drilling -- casing	ok	Held tool box meeting with all involved personal prior to run 9 5/8" liner.
09:15	12:30	0	drilling -- casing	ok	R/U liner handling equipment, removed master bushing, installed FMS, installed 9 5/8" inserts in BX elevators.
12:30	12:45	0	drilling -- casing	ok	Held tool box talk prior to pick up shoe.
12:45	13:45	38	drilling -- casing	ok	P/U shoe, intermediate, and landing collar, made up same with Bakerlock.
13:45	16:00	122	drilling -- casing	ok	RIH with 9 5/8" liner filling every single F/ 38m T/ 122m.
16:00	00:00	2	drilling -- casing	ok	Continued RIH with 9 5/8" liner filling every 5th joint F/122m T/ 651m.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		well control equ syst -- bop stack	0	00:00	Leak in BOP slick joint. Was repaired

Drilling Fluid

Sample Time	22:00
Sample Point	Active pit
Sample Depth mMD	3114
Fluid Type	OBM-Standard
Fluid Density (g/cm3)	1.4
Funnel Visc (s)	-999.99
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	29
Yield point (Pa)	12
Filtration tests	
Pm filtrate (°)	
Filtrate Lthp (°)	

Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT (degC)	120
Comment	