

Summary report

Wellbore: 15/9-19 ST2

Period: 1997-07-20 00:00 - 1997-07-21 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	5
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	
Formation strength (I):	
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

RAN BOP AND RISER. SET WEAR-BUSHING. MADE UP 8-1/2" ROTARY DRILLING ASSEMBLY. PICKED UP DRILL-COLLARS AND PIPE. DRILLED CEMENT INSIDE 9-5/8" CASING.

Summary of planned activities (24 Hours)

- DRILL CMT PLUG TO 403 M
- DRILL BRIDGE-PLUG AT 403 M
- CLEAN OUT WELL DOWN TO 7" LINER TOP (3209 M)
- SET A BALANCED CMT PLUG 3259 M - 3109 M

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:30	0	drilling -- bop/wellhead equipment	ok	HELD SAFETY MEETING PRIOR RUNNING BOP. RAN BOP AND RISER.
03:30	05:00	0	drilling -- bop/wellhead equipment	ok	P/U SLIP JOINT. M/U LANDING JOINT.
05:00	06:00	0	drilling -- bop/wellhead equipment	ok	INSTALLED KILL-/CHOKE-LINES.
06:00	07:00	0	drilling -- bop/wellhead equipment	ok	INSTALLED RUCKER RING ON RISER.
07:00	08:00	0	drilling -- bop/wellhead equipment	ok	POSITIONED RIG OVER LOCATION.
08:00	09:30	0	drilling -- bop/wellhead equipment	ok	ORIENTED BOP/TEMPLATE. LANDED/LATCHED BOP ONTO 18-3/4" WH AT 0930 HRS. TOOK 25 T OP.
09:30	14:30	0	drilling -- bop/wellhead equipment	ok	CONN. HOSE SADLES AND POD REELS. RELEASED INNER BARREL. L/D LANDING JNT. INSTALLED DIVERTER. L/D RISER HANDLING TOOL. CHANGED BAILS AND ELEVATORS.
14:30	16:30	0	drilling -- bop activities	ok	M/U WB TO R/T. RIH. LANDED IN WH. PRESS. TESTED KILL-/CHOKE LINES AND BOP CONN. TO 345 BAR.
16:30	18:30	0	interruption -- repair	fail	ATTEMPTED TO SET WB. NEGATIVE. POOH.
18:30	20:00	0	interruption -- repair	fail	M/U AND RIH W/ JET SUB. WASHED AND CLEANED WH AREA. POOH.
20:00	21:00	0	drilling -- bop/wellhead equipment	ok	M/U BACK-UP WB TO R/T. RIH AND SET WB.
21:00	00:00	0	drilling -- trip	ok	P/U AND M/U 8-1/2" ROTARY DRILLING BHA. P/U DC'S AS RIH.

Drilling Fluid

Sample Time	05:00	23:00
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	SEAWATER/BENT.	SEAWATER/BENT.
Fluid Density (g/cm3)	1.38	1.38
Funnel Visc (s)	-999.99	-999.99
Mf (I)		
Pm (I)		
Pm filtrate (I)		
Chloride (I)		
Calcium (I)		
Magnesium (I)		
Ph		
Excess Lime (I)		
Solids		
Sand (I)		
Water (I)		
Oil (I)		
Solids (I)		
Corrected solids (I)		
High gravity solids (I)		
Low gravity solids (I)		
Viscometer tests		
Plastic visc. (mPa.s)	7	8

Yield point (Pa)	13	13
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		