Summary report

Wellbore: 15/9-F-14 **Period: 2009-03-10 00:00 - 2009-03-11 00:00**

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	5
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3750
Depth mTVD:	3158.5
Plug Back Depth mMD:	3654
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Made PLT logging passes from 3395 m to 2950 m MD at 10/20/30/40 m/min. Beaned up well to 3000 Sm3/d. Took PLT stationary readings. Made PLT logging passes from 3395 m to 2950 m MD at 10/20/30/40 m/min. Beaned up well to 4250 Sm3/d. Made PLT logging passes from 3395 m to 2950 m MD at 40 and 30 m/min.

Summary of planned activities (24 Hours)

Perform PLT logging program as per program. POOH with WL. Inflow test HMV. Bleed down riser/lubricator. Hook up permanent controls on HMV and DHSV. Stand by WL rig down and produce well until scheduled shut-in.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:45	2900	workover -- wait	ok	Waited on production department to start up production.
00:45	04:00	2900	workover -- wire line	ok	Produced well at 1600 Sm3/d. WL stand-by for flowing well / stabilizing FBHP (<0,1 bar variance 1 hr). Obtained stable FBHP of ~283 bar at DHPG.
04:00	05:00	3395	workover -- wire line	ok	RIH to 2973 m MD and powered up tractor. RIH with PLT/tractor toolstring on 7/16" EWL from 2973 m to 3395 m MD.
05:00	06:00	2950	workover -- wire line	ok	POOH with PLT/tractor toolstring on 7/16" EWL from 3395 m to 2950 m MD. Took stationary PLT readings at : 3333 m MD 3304 m MD 3173 m MD 3040 m MD 2950 m MD
06:00	06:45	3395	workover -- wire line	ok	RIH to 3038 m MD and powered up tractor. RIH with PLT/tractor toolstring on 7/16" EWL from 3038 m to 3395 m MD.
06:45	07:30	2950	workover -- wire line	ok	Made upwards logging pass from 3395 m to 2950 m MD at 10 m/min.
07:30	08:00	3395	workover -- wire line	ok	RIH to 3033 m MD and powered up tractor. RIH with PLT/tractor toolstring on 7/16" EWL from 3033 m to 3395 m MD.
08:00	08:15	2950	workover -- wire line	ok	Made upwards logging pass from 3395 m to 2950 m MD at 20 m/min.
08:15	09:00	3395	workover -- wire line	ok	RIH to 3049 m MD and powered up tractor. RIH with PLT/tractor toolstring on 7/16" EWL from 3049 m to 3395 m MD.
09:00	09:15	2950	workover -- wire line	ok	Made upwards logging pass from 3395 m to 2950 m MD at 30 m/min.
09:15	09:45	3395	workover -- wire line	ok	RIH to 3053 m MD and powered up tractor. RIH with PLT/tractor toolstring on 7/16" EWL from 3053 m to 3395 m MD.
09:45	10:00	2900	workover -- wire line	ok	Made upwards logging pass from 3395 m to 2950 m MD at 40 m/min. Picked up to 2900 m MD.
10:00	15:15	2900	workover -- wire line	ok	Beaned up well in increments to 3000 Sm3/d. WL stand-by for flowing well / stabilizing FBHP (<0,2 bar variance 1 hr). Obtained stable FBHP of ~273 bar at DHPG.
15:15	16:00	3395	workover -- wire line	ok	RIH to 3001 m MD and powered up tractor. RIH with PLT/tractor toolstring on 7/16" EWL from 3001 m to 3395 m MD.
16:00	17:00	2950	workover -- wire line	ok	POOH with PLT/tractor toolstring on 7/16" EWL from 3395 m to 2950 m MD. Took stationary PLT readings at : 3333 m MD 3304 m MD 3173 m MD 3040 m MD 2950 m MD
17:00	17:45	3395	workover -- wire line	ok	RIH to 3005 m MD and powered up tractor. RIH with PLT/tractor toolstring on 7/16" EWL from 3005 m to 3395 m MD.
17:45	18:30	2950	workover -- wire line	ok	Made upwards logging pass from 3395 m to 2950 m MD at 10 m/min.
18:30	19:00	3395	workover -- wire line	ok	RIH to 3017 m MD and powered up tractor. RIH with PLT/tractor toolstring on 7/16" EWL from 3017 m to 3395 m MD.
19:00	19:30	2950	workover -- wire line	ok	Made upwards logging pass from 3395 m to 2950 m MD at 20 m/min.
19:30	20:15	3395	workover -- wire line	ok	RIH to 3057 m MD and powered up tractor. RIH with PLT/tractor toolstring on 7/16" EWL from 3057 m to 3395 m MD.
20:15	20:30	2950	workover -- wire line	ok	Made upwards logging pass from 3395 m to 2950 m MD at 30 m/min.
20:30	21:00	3395	workover -- wire line	ok	RIH to 3082 m MD and powered up tractor. RIH with PLT/tractor toolstring on 7/16" EWL from 3082 m to 3395 m MD.
21:00	22:30	2950	workover -- wire line	ok	Made upwards logging pass from 3395 m to 2950 m MD at 40 m/min. Picked up to 2900 m MD. PLT data checked by PETEK engineer - ok.
22:30	23:15	2900	workover -- wire line	ok	Beaned up well to 4000 Sm3/d. Meanwhile RIH to 3027 m MD. Took p/u weight at 10 m/min to verify simulations. P/u weight ~3100 lbs in correspondance with simulated values. Picked up to 2900 m MD
23:15	00:00	2900	workover -- wire line	ok	Beaned up well to 4500 Sm3/d.

Drilling Fluid

Sample Time	23:59
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	