

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-26 00:00 - 1993-01-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	88
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3580
Depth mTVD:	2405
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	3569.3
Depth At Last Casing mTVD:	2399

Summary of activities (24 Hours)

\*POOH WITH CEMENT STINGER  
\*RAN CEMENT CLEAN-OUT TOOL. SET/TESTED ELASTOMERIC SEAL ASSEMBLY. SET WEAR BUSHING.  
\*PERFORATED CASING AT 3260M. VERIFIED INJECTIVITY.  
\*RIH WITH 2.ND ALPHA CEMENT RETAINER.

Summary of planned activities (24 Hours)

\*SET/TEST CEMENT RETAINER  
\*SQUEEZE BEHIND 9 5/8" CASING, THEN DISPLACE HOLE TO 1,56 BENTO-MUD AND POOH  
\*TEST CASING TO 345 BAR AGAINST SHEAR RAM  
\*SET BAKER RETRIEVABLE BRIDGE PLUG ON DP AT 205M. DISPLACE TO INHIBITED SEA WATER. POOH. TEST PLUG TO 100 BAR.  
\*PULL BOP.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	2985	interruption -- maintain	ok	CONT.ATTEMPTS TO REPAIR JAW, NEGATIVE. RIGGED UP TO PULL STANDS MANUALLY.
00:30	06:00	2985	drilling -- casing	ok	POOH TO 750M. PULLED STANDS IN DERRICK MANUALLY.
06:00	07:30	750	drilling -- casing	ok	CONT. POOH. L/D CEMENT STINGER
07:30	08:00	0	interruption -- maintain	fail	ATTEMPTED TO RELEASE JAMMED SEAL ASSEMBLY FROM RUNNING TOOL, NEGATIVE.
08:00	09:30	105	drilling -- casing	ok	RIH WITH CEMENT CLEAN-OUT TOOL. HUNG UP AT 34 M. WORKED TOOL THROUGH RESTRICTION. WASHED WELLHEAD AND POOH.
09:30	10:00	0	drilling -- bop/wellhead equipment	ok	CLEANED RIG FLOOR.
10:00	14:00	105	drilling -- casing	ok	M/U ELASTOMERIC SEAL ASSEMBLY AND RUNNING TOOL AND RIH. HUNG UP AT 34 M. WORKED THROUGH RESTRICTION. SET SEAL ASSEMBLY. FLUSHED LINES. PRESSURE TESTED SURFACE LINES TO 345 BAR/5 MINS. PRESSURE TESTED SEAL ASSEMBLY TO 345 BAR/10 MINS. RELEASED RUNNING TOOL AND POOH.
14:00	15:30	105	drilling -- bop/wellhead equipment	ok	SET WEAR BUSHING.
15:30	17:00	0	drilling -- casing	ok	RIGGED UP WIRELINE. PREPARED AND ARMED GUNS.
17:00	18:00	34	drilling -- casing	fail	ATTEMPTED TO RUN IN WITH GUNS, NEGATIVE. HUNG UP AT 34 M. POOH. INSTALLED CENTRALIZER.
18:00	00:00	3260	drilling -- casing	ok	RAN IN WITH PERFORATING GUNS. CORRELATED AND PERFORATED 9 5/8" CASING FROM 3260 TO 3255,4M. POOH.

Drilling Fluid

Sample Time	19:00
Sample Point	Active pit
Sample Depth mMD	3580
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.55
Funnel Visc (s)	230
Mf ( )	
Pm ( )	
Pm filtrate ( )	
Chloride ( )	
Calcium ( )	
Magnesium ( )	
Ph	
Excess Lime ( )	
Solids	
Sand ( )	
Water ( )	
Oil ( )	
Solids ( )	
Corrected solids ( )	

High gravity solids ( )	
Low gravity solids ( )	
Viscometer tests	
Plastic visc. (mPa.s)	47
Yield point (Pa)	7
Filtration tests	
Pm filtrate ( )	
Filtrate Lthp ( )	
Filtrate Hthp ( )	
Cake thickn API ( )	
Cake thickn HPHT ( )	
Test Temp HPHT ( )	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2720		1.23	estimated
00:00	3580		1.03	estimated