

Summary report

Wellbore: 15/9-19 S

Period: 1992-09-23 00:00 - 1992-09-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	16
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMd:	547
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	166
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	545	drilling -- trip	ok	PUMPED 200 M3 OF SEAWATER FOLLOWED BY 45 M3 HI-VIS PILL. DISPLACED HOLE WITH 120 M3 1,25 SG HI-VIS MUD.
01:30	03:30	90	drilling -- trip	ok	POOH TO 122 M,CLOSED CTS RAM,PULLED CTS PUMP/26" HOLEOPENER ABOVE TEMPLATE.
03:30	04:30	0	drilling -- trip	ok	MOVED RIG 25 M DIRECTION 110 DEG.
04:30	06:00	0	drilling -- trip	ok	POOH WITH CTS PUMP/26" HOLEOPENER.SECURED CTS PUMP ON TROLLEY.
06:00	07:00	0	drilling -- trip	ok	SECURED CTS PUMP,OPENED CTS RAM,RACKED 26" HOLEOPENER BACK IN DERRICK.
07:00	12:00	85	drilling -- casing	ok	PREPARED AND RAN 20" CASING TO 84 M. LOCKED FIRST 3 JOINTS. M/U CEMENT HEAD ON DP,RACKED SAME IN DERRICK.
12:00	12:30	0	drilling -- casing	ok	POSITIONED RIG OVER TEMPLATE.
12:30	13:00	84	drilling -- casing	ok	GUIDE WIRE NO.3 HOOKED ON 20" CASING,SORTED SAME OUT,OK.
13:00	18:00	531	drilling -- casing	ok	RAN 20" CASING,LATCHED ON 30" HOUSING,20" SHOE AT 531 M. TOOK 18 TON OVERPULL,OK.
18:00	19:00	531	drilling -- casing	ok	HOOKED UP SURFACE LINES, PUMPED 95 M3 SEAWATER.MAX 2000 L/MIN. PRESSURE TESTED SURFACE LINES TO 100 BAR,OK.
19:00	00:00	531	drilling -- casing	ok	MIXED AND PUMPED 101 M3 1,56 SG LEAD SLURRY,FOLLOWED BY 15 M3 1,9 SG TAIL SLURRY.RELEASED DART ,DISPLACED CEMENT W/74,1 M3 1,25 SG MUD. SHEARED WIPERPLUG W/345 BAR. BUMPED PLUG AND PRESSURE TESTED 20" CASING TO 70 BAR.

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	SEAWATER/BENT.	SEAWATER/BENT.
Fluid Density (g/cm3)	1.06	1.06
Funnel Visc (s)	100	100
Mf (°)		
Pm (°)		
Pm filtrate (°)		
Chloride (°)		
Calcium (°)		
Magnesium (°)		
Ph		
Excess Lime (°)		
Solids		
Sand (°)		
Water (°)		
Oil (°)		
Solids (°)		
Corrected solids (°)		
High gravity solids (°)		
Low gravity solids (°)		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	-999.99
Yield point (Pa)	-999.99	-999.99
Filtration tests		
Pm filtrate (°)		
Filtrate Lthp (°)		
Filtrate Hthp (°)		

Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		