

Summary report

Wellbore: 15/9-F-11

Period: 2013-03-09 00:00 - 2013-03-10 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	3
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia (in):	36
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	208
Depth mTVD:	208
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

WOW. Attempted to perform wiper trip. Found BHA had parted with top of fish at F-11 template funnel. Recovered 115,91 m of BHA to surface. Evaluated situation and mobilized fisherman and fishing equipment to rig. Next 24 hrs: Fish remaining 36" BHA from well and POOH same.

Summary of planned activities (24 Hours)

Fish remaining 36" BHA from well and POOH same.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:30	152	interruption -- waiting on weather	ok	WOW with 36" hole opener assy at secure depth within template funnel: WOW: Wind Sea Hz Sea max Dir(deg)/(Kts) (m) (m) 00:00 103/21 4.4 7.0 01:00 103/21 4.0 6.5 02:00 106/20 4.1 6.5
02:30	02:45	208	drilling -- trip	ok	Held pre-job meeting prior to performing wiper trip. RIH from 152 m, observed string jump when first starting to RIH. Later observed that string had parted.
02:45	04:00	208	interruption -- repair	ok	Held pre-job meeting prior to performing wiper trip. RIH from 152 m to TD at 208 m, observed string jump when first starting to RIH. Observed mark on DP at rotary table indicating 36" BHA on bottom, set down 2-3 ton to tag same. Depth tag at bottom indicated no fill. Pumped 50 m3 1.40 sg mud to displace hole, 3200 lpm, 22 bar, 5 rpm. Meanwhile: monitoring weather conditions. Wind Sea Hz Sea max Dir(deg)/(Kts) (m) (m) 03:00 106/19 3.8 6.0 04:00 105/18 3.8 6.1
04:00	05:00	198.5	interruption -- fish	ok	Started POOH 36" BHA from TD at 208 m. ROV moved towards F-11 well centre to observe POOH and observe 36" hole opener assy had detached from string. ROV checked template and observed 36" hole opener fish sticking up out of F-11 well slot with top of fish approximately flush with top of F-11 guide funnel (Top of Fish (TOF) at ca. 140,20 mRKB).
05:00	10:00	0	interruption -- fish	ok	Evaluated risk of POOH recoverable section of BHA up through Volve Platform. Held pre-job meeting. POOH and found that BHA had parted at a service break connection on the jar body. From recovered section of BHA estimated fish length to be 58,52 m, approximately 14 ton (in air). Evaluated situation and discussed same with town. Meanwhile: ROV pulled back to safe area 50 m from F-11 well centre while POOH BHA.
10:00	22:30	0	interruption -- fish	ok	Discussed situation with town. Mobilized fishermen and fishing equipment. ROV attempted to observe TOF in guide funnel, poor visibility in template area. Meanwhile: ROV surveyed of risers, no damage observed. Survived drilling equipment and took onboard bulk from supply vessel.
22:30	00:00	0	interruption -- fish	ok	Fisherman and fishing equipment arrived at rig onboard two helicopters (arriving 22:30hrs and 22:38hrs). Prepared fishing equipment. Meanwhile: ROV perform template survey with poor visibility and found section of BHA laying on sea bed next to template.

Bit Record

Run No.	Bit Size	Bit Type	IADC Code	Manufacturer	Hrs Drilled	Start mMD	End mMD	Hole Made (last 24H)	Hours Drilled (last 24H)	Form ROP	Total ROP	Total Hole Made	Total Hrs Drilled
1	17.5 in	VM-T303DX0	415	Hughes Christensen	10.8	146	146			5.7	5.7	62	10.8

Drilling Fluid

Sample Time	10:00	20:00
Sample Point	Reserve pit	Active pit
Sample Depth mMD	207	165
Fluid Type	Spud Mud	Spud mud
Fluid Density (g/cm3)	1.4	1.03
Funnel Visc (s)	100	120
Mf (°)		
Pm (°)		
Pm filtrate (°)		
Chloride (°)		
Calcium (°)		
Magnesium (°)		

Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	-999.99
Yield point (Pa)	-999.99	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		