

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-17 00:00 - 1993-01-18 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	79
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3580
Depth mTVD:	2505.8
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

-M/U 8 1/2" BHA, PROBLEMS WITH BIT SUB  
-RIH TO 115 M  
-POOH DUE TO BAD WEATHER  
-DISPLACED RISER TO SW. UNLATCHED LMRP  
-WOW

Summary of planned activities (24 Hours)

CONT WOW  
CONNECT LMRP  
DISPLACE RISER TO PETROFREE MUD  
SET SEAL ASSY  
PRESS TEST CONNECTOR AND BOP  
RIH WITH 8 1/2" DRILL STRING TO DRILL CMT

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	0	drilling -- casing	ok	L/D CMT HEAD AND X-OVERS. CHANGED ELEVATOR LINKS, R/D STABBING BOARD. R/U HEAD ON LOWER RACKING ARM.
03:00	05:00	0	drilling -- casing	ok	M/U AND RIH WITH JET SUB, WASHED WH AREA, M/U WEAR BUSHING AND CONT RIH, SET WB AND POOH
05:00	06:00	0	drilling -- casing	ok	P/U AND M/U NEW 8 1/2" BHA.
06:00	06:30	0	drilling -- casing	ok	CONT M/U 8 1/2" BHA. NOT ABLE TO INSTALL FLOAT, REPLACED BIT SUB AND FLOAT.
06:30	08:30	115	drilling -- casing	ok	CONT M/U BHAAND RIH TO 115 M.
08:30	09:30	0	interruption -- waiting on weather	ok	POOH DUE TO BAD WEATHER
09:30	17:30	0	interruption -- waiting on weather	ok	DISPLACED RISER TO SW. PREPARED TO UNLATCH LMRP, CLOSED SHEAR-RAM. UNLATCHED LMRP AT 1640 HRS. DEBALLASTED RIG TO SURVIV AL DRAFT. PULLED RIG 25 M OFF LOCATION.
17:30	00:00	0	interruption -- waiting on weather	ok	WAITED ON WEATHER

Drilling Fluid

Sample Time	20:00
Sample Point	Active pit
Sample Depth mMD	3580
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.56
Funnel Visc (s)	145
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	48
Yield point (Pa)	9
Filtration tests	
Pm filtrate (°)	

<b>Filtrate Lthp ()</b>	
<b>Filtrate Hthp ()</b>	
<b>Cake thickn API ()</b>	
<b>Cake thickn HPHT ()</b>	
<b>Test Temp HPHT ()</b>	
<b>Comment</b>	