Summary report

Wellbore: 15/9-F-15 **Period: 2008-09-07 00:00 - 2008-09-08 00:00**

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	15
Days Ahead/Behind (+/-):	1.3
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1378
Depth mTVD:	1347
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	1368.4
Depth At Last Casing mTVD:	1340.4

Summary of activities (24 Hours)

Made up and ran TBC/HPDR installed same.

Summary of planned activities (24 Hours)

Integrity test HPDR. Install boat collision stool and tension cylinders. Install BOP/diverter/pressure test BOP/riser/connector/20" casing

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:15	26	drilling -- bop/wellhead equipment	ok	Picked up double B simultaneous lift by deck crane and the TDS. Removed the riser lifting tool from TBC/HPDR double A. Made up the HPDR double B, Leak tested the connection to 3000 psi(207bars)/10 mins. Installed bolt caps and fairings.
04:15	05:15	51	drilling -- bop/wellhead equipment	ok	Lowered the HPDR double B. Installed guide wire lines. Hung off HPDR in the riser spider.
06:00	08:45	80	drilling -- bop/wellhead equipment	ok	Picked up double C simultaneous lift by deck crane and the TDS. Removed the riser lifting tool from TBC/double B. Made up the HPDR double C, Leak tested the connection to 3000 psi(207bars)/10 mins. Installed bolt caps and fairings.
08:45	09:00	80	drilling -- wait	ok	Entered the water splash zone. To much movement, pulled HPDR out of the water.
09:00	11:45	80	drilling -- wait	ok	Waited for sea to calm down to be able to run in with HPDR.
11:45	12:00	104	drilling -- bop/wellhead equipment	ok	Lowered the HPDR double C. Hung off the HPDR in the spider.
12:00	14:30	104	drilling -- bop/wellhead equipment	ok	Picked up double D simultaneous lift by deck crane and the TDS. Removed the riser lifting tool from double C. Made up the HPDR double D, Leak tested the connection to 3000 psi(207bars)/10 mins. Installed bolt caps and fairings. Parallel activity: Prepared equipment for installation of boat collision stool and tension cylinders. Completed BOP testing to 15.000 psi. Derrick inspection. F-9 handed over to production at 13:30
14:30	14:45	104	drilling -- bop/wellhead equipment	ok	Lowered the HPDR double D. Observed TBC/HPDR with ROV. Hung off the HPDR in the spider.
14:45	17:30	104	drilling -- bop/wellhead equipment	ok	Picked up Tension/BOP jnt and Claxton NT-2 RT simultaneous lift by deck crane and the TDS. Removed the riser lifting tool from double D. Made up the Tension/BOP jnt and Claxton NT-2 RT. Leak tested the connection to 3000 psi(207bars)/10 mins.
17:30	20:15	104	drilling -- bop/wellhead equipment	ok	Held tool box talk, cleared and cleaned rig floor, packed Bandak HPDR make up tools and removed the HPDR spider slips.
20:15	21:15	129	drilling -- bop/wellhead equipment	ok	Lowed the HPDR string so the Claxton NT-2 RT just below rotary. Installed the master bushing. Hung of in slips and made up one 5½" std. Removed the hole cover from RLGF.
21:15	22:15	139	drilling -- bop/wellhead equipment	ok	Ran in with the TBC/HPDR. Entered the RLGF. Removed the RLGF, confirmed hot stab orientated for ROV.
22:15	00:00	139	drilling -- bop/wellhead equipment	ok	Landed TBC/HPDR on wellhead and set down 15 MT. Verified TBC fully landed by observing marker/band on TBC. Locked TBC connector. Observed upwards movement on TBC upper body as locking TBC held pressure 3000psi/5 min.

Drilling Fluid

Sample Time	22:00	23:00
Sample Point	Reserve pit	Flowline
Sample Depth mMD	-999.99	1378
Fluid Type	OBM-Standard	Spud Mud
Fluid Density (g/cm3)	1.44	1.03
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		

Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	22	-999.99
Yield point (Pa)	5.5	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1378		1.03	estimated