

Summary report

Wellbore: 15/9-F-12

Period: 2008-02-04 00:00 - 2008-02-05 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	133
Days Ahead/Behind (+/-):	84.6
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Leak tested X-mas tree connections to 30/345 bars 5/10 min. Lined up and leak tested production line 50/180 bars 5/10 min. Inflow tested LMV and HMV against BPV.

Summary of planned activities (24 Hours)

Operation proceed on F-4

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:45	0	completion -- bop/wellhead equipment	ok	Made up 2" 1502 hose to the KVV outlet. Torqued up the PWV spool outlet and the production co-flex hose.
04:45	05:00	0	completion -- bop/wellhead equipment	ok	Held tool box talk prior to pressure test the production line and the X-mas tree.
05:00	06:00	0	completion -- bop/wellhead equipment	ok	Lined up and flushed the lines to the X-mas tree
06:00	06:15	0	completion -- bop/wellhead equipment	ok	Completed flushing of lines to the X-mas tree.
06:15	07:00	0	completion -- bop/wellhead equipment	ok	Leak tested X-mas tree connections to 30/345 bars 5/10 min.
07:00	07:45	0	completion -- bop/wellhead equipment	ok	Held tool box talk prior to flush X-mas tree and production flow line prior to leak test of same.
07:45	09:15	0	completion -- bop/wellhead equipment	ok	Awaited confirmation of correct torqued up flow line.
09:15	10:15	0	completion -- bop/wellhead equipment	ok	Checked remote panel to operate X-mas tree valves. Found too low fluid level.
10:15	11:00	0	completion -- bop/wellhead equipment	ok	Flushed production flow line into the separator.
11:00	12:30	0	completion -- bop/wellhead equipment	ok	Lined up and leak tested production flow line 50/180 bars 5/10 min.
12:30	12:45	0	completion -- bop/wellhead equipment	ok	Held tool box talk prior to inflow test LMV and HMV against BPV.
12:45	15:00	0	completion -- bop/wellhead equipment	ok	Pressured up to 240 bars against BPV. Inflow tested LMV and HMV, 230 bars diff.
15:00	15:15	0	completion -- bop/wellhead equipment	ok	Held tool box talk prior to retrieve the dart and the BPV.
15:15	18:15	0	completion -- bop/wellhead equipment	ok	Removed tree cap, had to pump out same. Retrieved the dart and the BPV. Re-installed the tree cap.
18:15	19:00	0	completion -- bop/wellhead equipment	ok	Leak tested tree cap to 30/345 bars 5/10 min.
19:00	21:00	0	completion -- bop/wellhead equipment	ok	Pressure tested BOT control line exit blocks for DHSV to 570bars/15 min. Measured return fluids from control line 225 ml. Removed the Co-flex support frame at the X-mas tree, and transferred to the welders shop for modification.
					Continued operation on F-4

Drilling Fluid

Sample Time	20:00
Sample Point	Reserve pit
Sample Depth mMD	3520
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
pH	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	

Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Ltph ()	
Filtrate Htph ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3520		1.03	estimated