

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-02-21 00:00 - 1993-02-22 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	98
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	3569.3
Depth At Last Casing mTVD:	2399

Summary of activities (24 Hours)

\*WAITED ON WEATHER

Summary of planned activities (24 Hours)

\*WOW  
\*PULL CORROSION CAP WITH ROV  
\*PERFORM ORIENTATION WITH THOJ IN BOP  
\*RUN BOP

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	interruption -- waiting on weather	ok	WAITING ON WEATHER
06:00	00:00	0	interruption -- waiting on weather	ok	WAITED ON WEATHER

Drilling Fluid

Sample Time	00:00	06:00	22:00
Sample Point	Active pit	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99	-999.99
Fluid Type	PETROFREE	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.4	1.4	1.4
Funnel Visc (s)	-999.99	-999.99	-999.99
Mf ( )			
Pm ( )			
Pm filtrate ( )			
Chloride ( )			
Calcium ( )			
Magnesium ( )			
Ph			
Excess Lime ( )			
Solids			
Sand ( )			
Water ( )			
Oil ( )			
Solids ( )			
Corrected solids ( )			
High gravity solids ( )			
Low gravity solids ( )			
Viscometer tests			
Plastic visc. (mPa.s)	40	40	40
Yield point (Pa)	7	7	7
Filtration tests			
Pm filtrate ( )			
Filtrate Lthp ( )			
Filtrate Hthp ( )			
Cake thickn API ( )			
Cake thickn HPHT ( )			
Test Temp HPHT ( )			
Comment			