

Summary report

Wellbore: 15/9-F-11 A

Period: 2013-05-22 00:00 - 2013-05-23 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	8
Days Ahead/Behind (+/-):	4.6
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-05-28

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3762
Depth mTVD:	3162.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	2574
Depth At Formation Strength mTVD:	2442
Depth At Last Casing mMD:	2570.7
Depth At Last Casing mTVD:	2442

Summary of activities (24 Hours)

Waited prior to take new pressure points.

Summary of planned activities (24 Hours)

Wait prior to take new pressure points.
RIH with 8 1/2 BHA.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	2494	interruption -- wait	ok	Waited prior to take new pressure points. Meanwhile: Circulated bottoms up with 1000 liter/min, 36 bar. Cleaned and tidied on drillfloor. Prepared maintenance work on drilling equipment.
03:00	04:00	2494	interruption -- wait	ok	Waited prior to take new pressure points. Meanwhile: Flow checked well, ok. Cleaned and tidied on drillfloor. Prepared maintenance work on drilling equipment.
04:00	00:00	2494	interruption -- wait	ok	Waited prior to take new pressure points. Monitored well on trip tank. Meanwhile: Cleaned and tidied on drillfloor and in all drilling areas. Performed maintenance work on drawworks. Replaced Bypass Actuator Valve for downlink system. Worked with 5 yearly maintenance on stand pipe valve S6. Performed troubleshooting and maintenance jobs on TDS. Worked with installation of BHA Wash Tool control system. Circulated well every 6th hour with 1100 liter/min, 43-46 bar .

Drilling Fluid

Sample Time	09:00	16:30	20:00
Sample Point	Active pit	Flowline	Active pit
Sample Depth mMD	3762	3762	3762
Fluid Type	Enviromul Yellow	Enviromul Yellow	Enviromul Yellow
Fluid Density (g/cm3)	1.32	1.32	1.32
Funnel Visc (s)	-999.99	-999.99	-999.99
Mf ()			
Pm ()			
Pm filtrate ()			
Chloride ()			
Calcium ()			
Magnesium ()			
Ph			
Excess Lime ()			
Solids			
Sand ()			
Water ()			
Oil ()			
Solids ()			
Corrected solids ()			
High gravity solids ()			
Low gravity solids ()			
Viscometer tests			
Plastic visc. (mPa.s)	39	40	38
Yield point (Pa)	12.5	12.5	13
Filtration tests			
Pm filtrate ()			

Filtrate Lthp ()			
Filtrate Hthp ()			
Cake thickn API ()			
Cake thickn HPHT ()			
Test Temp HPHT (degC)	120	120	120
Comment			

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2624		.87	estimated
00:00	3526		1.29	estimated
00:00	3602.2		1.16	measured
00:00	3762		1.02	estimated