

Summary report

Wellbore: 15/9-F-14

Period: 2010-09-10 00:00 - 2010-09-11 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	1
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Spotted and and hooked up WL equip. Assembled lubricator and riser. Built cable head.

Summary of planned activities (24 Hours)

Test logging tools. Shut in and hand over well to well service. Rig up WL equipment.

Expected status at 06:00 hrs: Running PLT.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
15:30	19:00	0	workover -- rig up/dow n	ok	Spotted wire line equipment on cantilever deck.
19:00	00:00	0	workover -- rig up/dow n	ok	Hooked up electricity to Schlumberger logging unit and dog house. Meanwhile leak tested WL BOP on stump. Unpacked risers and grease head from ra ck.