

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-27 00:00 - 1993-03-28 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	132
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

\*CONT DISPLAING WELL TO 1,15 SG BRINE  
\*PRESS CSG TO 345 BAR  
\*POOH  
\*PRESS TESTED BOP  
\*CLEANED PIPING, PITS AND MANIFOLDS. CLEANED DERRICK AND RIG FLOOR

Summary of planned activities (24 Hours)

\*CLEAN PITS, PIPING AND RIG FLOOR FOR PETROFREE MUD  
\*M/U TCP, BHA, TEST STRING AND RIH

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	4262	formation evaluation -- circulating conditi oning	ok	PUMPED 4,5 M3 1,36 SG CACL2 BRINE, DISPLACED SAME WITH 30.9 M3 SEA WATER TO PLACE THE BALANCED BRINE PILL.
01:30	06:00	4340	formation evaluation -- circulating conditi oning	ok	POOH FROM 4562 TO 4340 M. DISPLACED WELL TO 1,15 SG NACL BRINE. LOST APPROX 65 M3 1,15 SG BRINE TO SEA DUE TO OPEN DRAIN VALVE IN CMT UNIT. NT U READING ON NACL IN RETURN: 52 NTU.
06:00	07:30	4340	formation evaluation -- circulating conditi oning	ok	CONT DISPLACING WELL TO 1,15 SG NACL BRINE. FINAL NTU READING 52 NTU. PERFORMED TORQUE READINGS AFTER WELL DISPLACED TO BRINE.
07:30	08:30	4340	formation evaluation -- drill stem test	ok	PRESS TESTED TIE-BACK PACKER/CASING TO 345 BAR/15 MIN
08:30	17:30	0	drilling -- drill	ok	PUMPED 3 M3 CACL2 BRINE SLUG AND POOH.
17:30	00:00	104	drilling -- bop activiti es	ok	RIH TO TEST BOP, TEST PLUG LEAKED. POOH AND CHANGED SEAL, RIH AND ATTEMPTED TO TEST BOP, PLUG LEAKED. POOH AND SET PLUG (SPRING LOADED T OOL) TO RETRIEVE WEAR BUSHING. RIH AND LANDED IN WB WITH 10 MT DOWN- WEIGHT. CLOSED MPR AND PRESS TESTED BOP 35 BAR/345 BAR, ANNULAR BA GS PRESS TESTED 35 BAR/240 BAR

Drilling Fluid

Sample Time	06:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf ( )	
Pm ( )	
Pm filtrate ( )	
Chloride ( )	
Calcium ( )	
Magnesium ( )	
Ph	
Excess Lime ( )	
Solids	
Sand ( )	
Water ( )	
Oil ( )	
Solids ( )	
Corrected solids ( )	
High gravity solids ( )	
Low gravity solids ( )	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ( )	

Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	