

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-21 00:00 - 1993-03-22 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	126
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	4607
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

\*FINISHED CLEANING SHAKERTRAYS AND FLOWLINE OF THICK MUD.  
\*CIRCULATED REMAINDER OF THICK MUD OUT OF WELL.  
\*DRILLED EXCESS CEMENT FROM 4529M TO 4607M.  
\*DRESSED OFF TOP OF PBR AT 3207M.  
\*CIRC WELL CLEAN.  
\*SLUGGED PIPE AND POOH.

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	4523	drilling -- circulating conditioning	ok	CIRCULATED WELL PRIOR TO DRILLING EXCESS CEMENT IN LINER, DUE TO HIGH CIRCULATION PRESSURES.
01:30	03:00	4529	drilling -- casing	ok	DRILLED EXCESS SEMENT IN 7" LINER FROM 4523M TO 4529M.
03:00	06:00	4529	drilling -- drill	fail	FIRST ROUND CIRCULATION ARRIVED AT SURFACE, AND IT WAS SO THICK IT MADE THE SHAKER TRAYS OVERFLOW. CLEANED SHAKERS FROM THICK MUD.
06:00	11:30	4529	drilling -- drill	fail	FINISHED CLEANING SHAKERS AND FLOW LINE OF THICK MUD.
11:30	14:00	4529	drilling -- drill	fail	CIRCULATED REMAINDER OF THICK MUD OUT OF WELL UNTIL SURFACE SYSTEMS WERE OPERATING PROPERLY.
14:00	17:30	4588	drilling -- casing	ok	DRILLED EXCESS CEMENT IN 7" LINER FROM 4529M TO 4588M.
17:30	18:30	4607	drilling -- drill	fail	DRILLED EXCESS CEMENT IN 7" LINER FROM 4588M TO 4607M.
18:30	19:00	4607	drilling -- casing	ok	TAGGED LINER PBR AT 3207M, (HAD CIRCULATION PRESSURE INCREASE OF 5 BAR AND TORQUE INCREASE OF 7400 - 8900 NM) AND DRESSED OFF TOP OF PBR.
19:00	20:30	4607	drilling -- circulating conditioning	ok	CIRCULATED WELL CLEAN. TOOK UP/DOWN WEIGHTS AND TORQUE READINGS.
20:30	00:00	2241	drilling -- casing	ok	SLUGGED PIPE AND POOH FROM 4607M TO 2241M.

Drilling Fluid

Sample Time	12:00	16:30	20:00
Sample Point	Active pit	Flowline	Flowline
Sample Depth mMD	4638	4638	4638
Fluid Type	PETROFREE	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.42	1.42	1.42
Funnel Visc (s)	-999.99	125	145
Mf (°)			
Pm (°)			
Pm filtrate (°)			
Chloride (°)			
Calcium (°)			
Magnesium (°)			
Ph			
Excess Lime (°)			
Solids			
Sand (°)			
Water (°)			
Oil (°)			
Solids (°)			
Corrected solids (°)			
High gravity solids (°)			
Low gravity solids (°)			
Viscometer tests			
Plastic visc. (mPa.s)	69	47	48
Yield point (Pa)	18	8.5	12
Filtration tests			
Pm filtrate (°)			
Filtrate Lthp (°)			

Filtrate Hthp ()			
Cake thickn API ()			
Cake thickn HPHT ()			
Test Temp HPHT ()			
Comment			