

Summary report

Wellbore: 15/9-F-12

Period: 2010-09-21 00:00 - 2010-09-22 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	2
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

RU WL equipment. Installed BHA into lubricator. RIH with PLT. Performed spinner calibration. Performed depth correlation with GR/CCL. Took stationary reading at 2929 m. Ran PLT shut in pass. Took stationary readings. Beaned up well. Waited for stable flow.

Summary of planned activities (24 Hours)

Finish PLT logging. Evaluate plug option. RD.

Expected status 06:00 tomorrow: RD from well after plug run.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:45	0	workover -- rig up/d own	ok	Took over well. Checked valve status.
00:45	01:45	0	workover -- wait	ok	Prod. department installed isolation certificate on remotely operated valves on well.
01:45	02:45	0	workover -- rig up/d own	ok	Leak tested x-mas tree cross. 20/170 bar for 5/10 min.
02:45	03:30	0	workover -- rig up/d own	ok	Removed KVV cap and rigged up chiksan valves. Leak tested bleed off hose against closed KVV. 20/180 bar for 5/10 min.
03:30	06:00	0	workover -- rig up/d own	ok	Removed tree cap and installed lower riser and BOP. Leak tested riser connections and BOP shear seal. 20/180 bar for 5/10 min. Installed upper riser. Prepared lubricator for lifting.
06:00	09:30	0	workover -- rig up/d own	ok	RU lubricator and GIH in elevator. Installed BHA #1 and stabbed on. Filled rig-up with MEG using platform MEG injection system. Checked toolstring.
09:30	10:30	0	workover -- rig up/d own	ok	Held pre-job meeting with involved personnel.
10:30	13:30	0	workover -- rig up/d own	ok	Leak tested rig-up to 20/170 bar for 5/10 min. Opened HMV and equalized TRSCSSV with MEG using platform MEG injection system. SIWHP 82 bar. Equalized and opened SV.
13:30	15:15	1000	workover -- wire line	ok	RIH with BHA #1, PLT logging string, to 1000 m MDRKB.
15:15	15:45	1000	workover -- wire line	ok	Performed spinner calibration passes at 10/20/30/40 m/min up/down.
15:45	17:00	3130	workover -- wire line	ok	Continued RIH to 3130 m.
17:00	17:30	2929	workover -- wire line	ok	Performed depth correlation with GR/CCL. Radioactive marker at 3091.7 m. Pulled up to 2929 m (DHG) and took stationary reading. Temp. = 105 C deg. Press. = 311.98 bar.
17:30	19:00	3080	workover -- wire line	ok	Ran PLT shut in passes from 3250 to 3080 m at speed 10/ 20/ 30/ 40 m/min. Up / Down. Took stationary readings at 3080, 3250, 3200 and 3155 m. Pulled up and placed PLT at 3080 m.
19:00	23:00	3080	workover -- wire line	ok	Beaned up well to approx. 5000 Sm3/d against test separator.
23:00	00:00	3080	workover -- wire line	ok	Waited for stable flow.