

Summary report

Wellbore: 15/9-F-12

Period: 2014-11-26 00:00 - 2014-11-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	5
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Altus Intervention
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Installed 7" EV0 plug with mid element at 3150 m. Perforated new zone from 3126,2 -3139,7 mMD. POOH with perforating gun.

Summary of planned activities (24 Hours)

Rig down WL equipment, Skid rig to F-1C and rig up WL equipment.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:45	0	interruption -- other	ok	Continued to re-build cable head. Time consuming to build due to stiff cords on 7/16" cable together with narrow holes in cablehead cone.
01:45	02:20	0	interruption -- other	ok	Lifted tools to rig floor for testing of toolstring through cablehead. Meanwhile held toolbox talk for installing the BHA into lubricator.
02:20	03:30	0	interruption -- other	ok	Installed toolstring into lubricator and Leak tested QTS to 20/345 bar for 5/10 min. Meanwhile held toolbox talk for the plug run.
03:30	04:00	0	interruption -- other	ok	Opened HMV and equalized across swab using well pressure.
04:00	05:40	1400	interruption -- other	ok	RIH w/BHA #2 7" EVO plug from surface to 1400 m. WHP 51 bar. Performed well control drill. Leakage in grease injection head. Stopped each 300 meters to perform P/U weight.
05:40	07:45	3135	workover -- other	ok	Continued to RIH from 1400 meter to 3135 m. Stopped each 300 meters to perform P/U weight.
07:45	08:40	3150	workover -- other	ok	Correlated BHA across interval 3135 - 3050 m . Set plug with mid packer element at 3150 m. Observed 400 lbs drop in tension. WHP 47 bar.
08:40	10:45	0	workover -- other	ok	POOH with BHA#2 from 3150 m to surface. Hung slightly up in the packer area. Continued to POOH.
10:45	11:30	0	interruption -- wait	ok	Closed SV. Had to wait on production department for bleeding of, due to problems with a gas compressor.
11:30	12:45	0	workover -- other	ok	Bled of lubricator and inflow tested SV & HMV. Purged lubricator with N2.
12:45	12:55	0	workover -- wire line	ok	Held toolbox talk prior to L/D toolstring.
12:55	13:10	0	workover -- other	ok	Broke lubricator and L/D BHA #2.
13:10	15:00	0	workover -- perforate	ok	Lifted Halliburton perforating toolstring to drill floor and started to prepare guns.
15:00	15:20	0	workover -- perforate	ok	Held toolbox talk prior to arm the perforating guns.
15:20	16:55	0	workover -- perforate	ok	Installed BHA #3 (4 5/8" Perforating gun) into lubricator. Stabbed lubricator and tested QTS to 20/345 bar for 5/10 min. Equalized and opened SV and HMV. WHP 46 bar.
16:55	20:30	3135	workover -- perforate	ok	RIH w/BHA #3 (4 5/8" Perforating gun) from surface to 3135 meters. WHP 46 bar. Stopped each 500 meters and pulled up 50 meters. Depth P/U weight 500 m 1410 lbs 1000 m 2130 lbs 1500 m 2950 lbs 2000 m 3650 lbs 2500 m 4400 lbs 3000 m 4900 lbs
20:30	21:05	3135	workover -- perforate	ok	Performed three correlation passes across interval 3135 - 3050 m. Positioned gun with top shot at 3126,2 m & bottom shot at 3130,7 mMD. WHP 45 bar.
21:05	21:25	3131	workover -- wire line	ok	Activated perforation guns. Observed current increase and drop in tension of 200 lbs. No change in WHP at 45 bar. Started POOH.
21:25	23:30	480	workover -- perforate	ok	POOH with BHA #3 from 3131 m to 480 m. WHP 45 bar.
23:30	00:00	480	workover -- perforate	ok	Held toolbox talk prior to take guns out of hole. Included toolbox talk for rigging down WL equipment.

Perforation Information

Time of Opening Well Perf	Time of Closing Well Perf	Top of Perf mMD	Bottom of Perf mMD	Top of Perf TVD	Bottom of Perf TVD
02:10	02:10	3126.2	3130.7		