

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-14 00:00 - 1993-04-15 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	150
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

\*SET/TESTED METAL-TO-METAL SEAL ASSEMBLY  
\*RAN WEAR BUSHING  
\*RAN DST-STRING. LEAK IN DRILL COLLAR.

Summary of planned activities (24 Hours)

\*CONT. RIH WITH DST-STRING  
\*DST

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	105	drilling -- casing	ok	CHECKED SPRING LOADED TOOL. RE-RUN TO PULL SEAL ASSEMBLY. LANDED OFF, CLOSED LAP. PULLED BACK 3M. OBSERVED PRESSURE BUILD-UP TO 11 BAR/30 MINS. OBSERVED GAS IN RISER. INCREASED CLOSING PRESSURE ON LAP.
01:30	02:00	102	interruption -- repair	ok	CIRCULATED THROUGH BOP AT 350 LPM HOLDING 10 BAR BACK PRESSURE.
02:00	03:00	102	drilling -- casing	ok	bled off pressure. CLOSED IN TO OBSERVE BUILD-UP: 7 BAR/30 MINS. BLEd OFF FROM 7 BAR. PRESSURE BUILT UP TO 5 BAR/20 MINS.
03:00	04:00	102	drilling -- casing	ok	CIRCULATED THROUGH BOP AT 350 LPM. BLEd OFF PRESSURE. OBSERVED PRESSURE BUILD-UP 1,5 BAR. BLEd OFF PRESSURE.
04:00	06:00	102	drilling -- casing	ok	RELEASED TRAPPED GAS FROM BOP AND DRILL STRING. OPENED LAP. FLOW CHECKED 15 MINS, NEG. POOH WITH SEAL ASSEMBLY TO 30M.
06:00	06:30	105	drilling -- casing	ok	CONTINUED POOH AND L/D SEAL ASSEMBLY.
06:30	08:00	105	drilling -- casing	ok	RIH WITH CEMENT CLEAN-OUT TOOL. WASHED WELLHEAD. POOH.
08:00	10:00	105	drilling -- casing	ok	RIH WITH METAL-TO-METAL SEAL ASSEMBLY. INSTALLED AND PRESSURE TESTED SAME TO 345 BAR/10 MINS.
10:00	10:30	105	drilling -- bop/wellhead equipment	ok	INSTALLED WEAR BUSHING
10:30	00:00	404	formation evaluation -- rig up/ down	ok	CLEANED RIG FLOOR AND PREPARED FOR RUNNING DST-STRING. RIH WITH DST-BHA. PRESSURE TESTED RTTS-PACKER, LPR-N, BUNDLE CARRIER AND FU LL-FLO BYPASS VALVE TO 200 BAR/10 MINS. SERVICE BROKE AND CHECKED EACH CONNECTION ON 4 3/4" DC.

Drilling Fluid

Sample Time	23:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate (°)	
Filtrate Lthp (°)	

<b>Filtrate Hthp ()</b>	
<b>Cake thickn API ()</b>	
<b>Cake thickn HPHT ()</b>	
<b>Test Temp HPHT ()</b>	
<b>Comment</b>	