

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-14 00:00 - 1993-01-15 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	76
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3580
Depth mTVD:	2505.8
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

RAN 9 5/8" CASING FROM 810 TO 1460 M
CIRCULATED BTMS UP
CONT RIH TO 2747 M

Summary of planned activities (24 Hours)

RUN 9 5/8" CSG TO 3568 M
CIRC CSG AND DECREASE MW TO 1.55 SG
CMT CASING
SET AND TEST SEAL ASSY
POOH WITH RUNNING TOOL
WASH WH AND INSTALL WB

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	810	drilling -- casing	ok	CONTINUED RUNNING 9 5/8" CASING FROM 76 TO 810 M. RECORDED UP AND DOWN WT.
06:00	08:00	980	drilling -- casing	ok	CONT RUNNING 9 5/8"CASING FROM 810 TO 980 M.
08:00	08:30	980	drilling -- casing	ok	REPAIRED GANTRY CRANE
08:30	12:00	1460	drilling -- casing	ok	CONT RUNNING CASING FROM 980 TO 1460 M.
12:00	14:00	1460	drilling -- casing	ok	INSTALLED TAM PKR, CIRC HOLE SLOWLY AT 80 LPM INCRASING TO 275 LPM. RECORDED LOSS. CHECKED SURFACE PITS FOR LEAKS. MONITORED WELL ON TRIP TANK, WELL STATIC, NO LOSS TO FORMATION DURING CIRCULATION.
14:00	14:30	1460	drilling -- casing	ok	PROBLEMS TO RESET TAM PACKER
14:30	17:00	1460	drilling -- casing	ok	INSTALLED TAM-PKR. INCREASED PUMP RATE IN STEPS OF 80 LPM TO 598 LPM. HAD FULL RETURNS, CIRC BOTTOMS UP
17:00	18:00	1460	drilling -- casing	ok	INSTALLED 500 MT ELEVATOR AND SPIDER
18:00	00:00	2210	drilling -- casing	ok	CONT RUNNING CASING FROM 1460 TO 2210 M

Drilling Fluid

Sample Time	05:15	16:25
Sample Point	Flowline	Flowline
Sample Depth mMD	3580	-999.99
Fluid Type	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.6	1.6
Funnel Visc (s)	122	270
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	50	49

Yield point (Pa)	12	16
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		