

Summary report

Wellbore: 15/9-19 S

Period: 1992-12-16 00:00 - 1992-12-17 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	47
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (j):	
Pressure (j):	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (j):	
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing (j):	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	1268.5

Summary of activities (24 Hours)

*TESTED BOP.
*M/U NEW BHAAND RIH.
*WASHED/AND REAMED FROM 1400 - 1474 M. INDICATION OF CMT. FROM 1460 M.

Summary of planned activities (24 Hours)

*CONTINUE PREPARATIONS TO RECEIVE PETROFREE MUD.
*DISPLACE TO PETROFREE.
*SIDETRACK HOLE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	1470	interruption -- sidetrack	ok	CONT. RIH WITH 5" OEDP TO 1470M.
00:30	02:00	1543	interruption -- sidetrack	ok	WASHED/ROTATED FROM 1470 TO 1543M. WORKED THROUGH SPOTS AT 1529 AND 1535M. TOOK WEIGHT AT 1543M. PULLED BACK TO 1527M.
02:00	03:00	1527	interruption -- sidetrack	ok	RU CEMENT EQUIPMENT. PRESSURE TESTED SURFACE LINES TO 100 BAR/10 MINS. RAN IN TO 1541M.
03:00	04:00	1541	interruption -- sidetrack	ok	PUMPED 3,0 M3 FRESHWATER. MIXED AND PUMPED 10,4 M3 1,95 SG CEMENT, PUMPED 420 L FRESH WATER. DROPPED WIPER PLUG. DISPLACED WITH 12,2 M 3 MUD.
04:00	05:00	1541	interruption -- sidetrack	ok	DISCONNECTED CEMENT HOSE AND RACKED BACK CEMENT HEAD. PULLED BACK TO 1400M.
05:00	05:30	1400	interruption -- sidetrack	ok	CIRCULATED BU.
05:30	06:00	1400	interruption -- sidetrack	ok	PUMPED SLUG AND POOH TO 1300M.
06:00	07:00	0	interruption -- sidetrack	ok	CONT. POOH.
07:00	08:00	104	drilling -- bop activities	ok	RIH AND WASHED BOP AND WELLHEAD. INSTALLED TEST TOOL AND 1 STAND 5" DP
08:00	09:00	0	interruption -- sidetrack	ok	LD CEMENT HEAD
09:00	15:00	104	drilling -- bop activities	ok	PRESSURE TESTED BOP TO 20/220 BAR, 5/10 MINS. PRESSURE TESTED STAND PIPE, INSIDE BOP AND SPARE KELLY COCK TO 35/345 BAR, 5/10 MINS. BOP WAS FUNCTIONED ON BLUE POD. FUNCTION TESTED BOP ON ACOUSTIC SYSTEM.
15:00	23:30	1377	interruption -- sidetrack	ok	MU BHA. TESTED MWD AND MUD MOTOR. CHANGED OUT JARS. PU 6 5/8" HWDP. RI TO 1377M.
23:30	00:00	1400	interruption -- sidetrack	ok	DISPLACED WELL TO SEA WATER.

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1481.7		1.03	estimated