

Summary report

Wellbore: 15/9-F-14

Period: 2010-09-19 00:00 - 2010-09-20 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	10
Days Ahead/Behind (+/-):	1
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Equalized and opened DHSV. RIH with 7" EVO plug. Lost communication to BHA. POOH. RIH with back-up 7" EVO plug and tractor. Installed EVO plug with top plug at 3274,25 m. POOH. Inflow tested HMV. LD BHA. Started to bleed down pressure above DHSV.

Summary of planned activities (24 Hours)

Leak test DHSV. RD WL equipment. Leak test x-mas tree cross, end cap on KWV and tree top cap. Hand well back to production. Skid to next well.

Expected status 06:00 tomorrow: Logging with PLT in well F-12.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	490	workover -- wire line	ok	Continued pumping MEG into well to equalize DHSV. Pressure increased from 97,5 bar to 100 bar.
01:30	01:45	525	workover -- wire line	ok	RIH with BHA #2 and passed DHSV. Stopped in Baker AVLDM tubing hanger at 510 m. Had to work BHA from 510 to 525 m in order to pass.
01:45	03:45	2630	workover -- wire line	ok	Continued RIH with EVO plug. Lost CCL signal at 2630 m.
03:45	04:30	2630	interruption -- other	ok	Troubleshoot and found short in downhole circuit.
04:30	06:00	472	interruption -- other	ok	POOH with BHA #2 to 472 m.
06:00	06:30	0	interruption -- other	ok	POOH from 472 m to surface.
06:30	09:00	0	interruption -- other	ok	OOH. SIWHP 102 bar. Closed well and bled off pressure. Inflow tested HMV. Flushed riser/lubricator with N2. LD BHA #2.
09:00	12:30	0	interruption -- other	ok	RU backup tractor and plug. Plug from BHA #2 was slightly gassed up and too large to be run. Stabbed on and leak tested QTS to 170 bar. Equalized across SV and HMV with MEG and opened well. SIWHP 102 bar.
12:30	14:45	2980	interruption -- other	ok	RIH with BHA #3, 7" EVO plug on tractor to 2980 m MDRKB. Had to work BHA through Baker AVLDM tubing hanger at 510 m.
14:45	15:00	3030	workover -- wire line	ok	Activated tractor and RIH from 2980 to 3030 m.
15:00	17:15	3264.6	workover -- wire line	ok	Performed correlation passes. Set EVO plug with pkg. element at 3274,8 m and top plug at 3274,25 m.
17:15	18:45	0	workover -- wire line	ok	POOH with BHA #3.
18:45	21:45	0	workover -- rig up/down	ok	Closed well. WHP = 99 bar. Held toolbox meeting on drill floor. Inflow tested HMV. Bled off and flushed lubricator with N2. LD and checked toolstring.
21:45	22:30	0	workover -- wait	ok	Time out meeting in PCR with focus on communication.
22:30	00:00	0	workover -- rig up/down	ok	Held SJA meeting on drill floor regarding RD. Closed DHSV and bled down pressure above to 63 bar through flowline to test sep. Meanwhile LD lubricator onto HTS.