

Summary report

Wellbore: 15-9-F-14

Period: 2007-11-05 00:00 - 2007-11-06 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	1
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	0
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	0
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

Skidded rig to F-14. Continued changing wires on aft PRS and attempted to change DCI hose, but operation postponed due to weather. Removed hatches and built scaffolding around hatches on all levels. Waited on weather for cranes to pick up CART and BHA.

Summary of planned activities (24 Hours)

WOW. MU CART stand. MU and RIH with 36" hole opner BHA. Drill 36" hole to 202 m MD using SW and hi-vis pills.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
11:00	13:00	0	moving -- skid	ok	Held tool box meeting with involved personnel. Prepared equipment for skidding. Skidded rig from F-4 to F-14. Removed hatch on F-14.
13:00	19:00	0	interruption -- maintain	ok	Continued changing wires on aft PRS. Meanwhile rigged tugger in moonpool for running DCI hose. Worked on releasing DCI hose connection. Came free at 19:00. Changed oil in TDS and cleaned pits. Stopped working on aft PRS due to high wind speed.
19:00	22:00	0	moving -- skid	ok	Removed hatches and built scaffolding/fence around open hatches on all levels on slot F-14. Recovered tugger for DCI hose.
22:00	00:00	0	drilling -- other	ok	LD 8 1/4" DC stand and jar.

Drilling Fluid

Sample Time	21:00	21:01
Sample Point	Reserve pit	Reserve pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	OBM-Standard	Spud Mud
Fluid Density (g/cm3)	1.4	1.05
Funnel Visc (s)	-999.99	111
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
pH		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	30	-999.99
Yield point (Pa)	10.5	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	
Comment		