

Summary report

Wellbore: 15/9-19 BT2

Period: 1998-01-29 00:00 - 1998-01-30 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	56
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-12-05 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	85
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	
Formation strength (I):	
Dia Last Casing (I):	

Depth at Kick Off mMD:	2911
Depth at Kick Off mTVD:	
Depth mMD:	150
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

CONTINUED L/D EXCESS TUBULARS FROM DERRICK. S/C DRILL LINE, RIGGED UP AND DISCONNECTED LMPR, PULLED RIG OFF LOCATION. PULLED LMPR TO SPLASH SONE.

Summary of planned activities (24 Hours)

SET LMRP ON SKID BEAMS AND INSPECT FLEX JT. RUN IN AND LATCH ONTO BOP AND PULL TO SURFACE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	250	plug abandon -- cement plug	ok	MU CEMENTING STAND. RU HOSE.
00:30	02:30	250	plug abandon -- cement plug	ok	SPOTTED CEMENT PLUG NUMBER 5 IN 13 3/8" CASING FROM 250 - 125 M. PUMPED 3 M3 DRILLWATER SPACER, 9,8 M3 1,92 SG CEMENT SLURRY, 5 M3 DRILLWATER SPACER.
02:30	04:00	124	plug abandon -- cement plug	ok	POOH TO 124 M. CLOSED UPPER PIPE RAM. SQUEEZED 1,95 M3 MUD DOWN CHOKE LINE. 10 BAR AT .5 M3 PER MINUTE. FINAL SHUT-IN PRESSURE = 10 BAR. BLED OFF .9 M3. OPENED RAM. CIRCULATED CEMENT BACK TO SURFACE 3,4 M3 EARLY. SPLIT PUMPS AND FLUSHED CHOKE LINE WHILE CIRCULATING DOWN STRING.
04:00	05:00	150	plug abandon -- cement plug	ok	WASHED DOWN TO 150 M. 1 PUMP ON ON RISER, 1 PUMP ON STRING. CIRCULATED UNTIL NO CEMENT IN RETURNS. (TOP OF CEMENT = 150 M).
05:00	06:00	0	plug abandon -- trip	ok	POOH TO BOPS AND JET CLEAN. POOH. LD 3 1/2" DRILLPIPE.
06:00	14:00	0	plug abandon -- trip	ok	CONTINUED LD 3 1/2"DP. LD DOWN FROM DERRICK; 5" DP, 5" HWDP, 6 1/2" DC AND BROKE DOWN EMERGENCY HANG OFF TOOL.
14:00	15:00	0	plug abandon -- other	ok	SLIP AND CUT DRILLING LINE.
15:00	18:00	96	drilling -- bop/wellhead equipment	ok	RU TO PULL LMRP. HELD PRE-JOB SAFETY MEETING WITH INVOLVED PERSONNEL
18:00	19:00	96	interruption -- repair	fail	PULLED AND LAID DOWN DIVERTER ASSY.
19:00	21:00	96	interruption -- repair	fail	PICKED UP 2 RISERS AND MADE UP TO SLIP JT.
21:00	00:00	0	interruption -- repair	fail	PERFORMED 50 TON OVERPULL TEST AND UNLATCHED LMRP AT 2135 HRS. REMOVED KILL/ CHOKE/ BOOSTER LINES AND POD LINE SADDLES.