Summary report

Wellbore: 15/9-F-14 **Period: 2008-06-03 00:00 - 2008-06-04 00:00**

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	49
Days Ahead/Behind (+/-):	4.6
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	leak off test
Formation strength (g/cm3):	1.67
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2788
Depth mTVD:	2728.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	2284
Depth At Formation Strength mTVD:	2281
Depth At Last Casing mMD:	2783.5
Depth At Last Casing mTVD:	2728.3

Summary of activities (24 Hours)

Cut the PR and bevelled same. Installed the Multibowl and valves. Installed BOP riser jnt. Built scaffolding to get access to BOP riser jnt connection. Changed wash pipe.

Summary of planned activities (24 Hours)

NU BOP and Diverter. Pressure test. Slip and cut drill line. RIH and clean subsea wellhead. Displace riser to treated seawater. R/U to run 10 3/4" tie back string. Run in with subsea tieback connector on 10-3/4" casing and 10 3/4 surface hanger with DQ pre made adjustment sub.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:45	0	drilling -- bop/wellhead equipment	ok	Continued installing tension cylinders in WH module. Installed protector guide on tensioner deck. Meanwhile bolted up hatches F-13 and F-15 on weather deck.
02:45	03:45	0	drilling -- bop/wellhead equipment	ok	Checked level and opened valves on nitrogen system. Transfered weight from TDS to tensioner system. Had 90 bar on all cylinders and 70.5 mT on TDS (neutral) when operation was finished.
03:45	04:45	21	drilling -- bop/wellhead equipment	ok	Measured cutting hight on PR to 1414 mm above tensioner deck and marked riser. Verified measurement B on machined tectyl coated area. Adjusted weight in TDS to 72,3 mT. RU and leveled cutting tool. Installed auto-feed system.
04:45	06:00	21	drilling -- bop/wellhead equipment	ok	Started cutting PR production riser using auto-feed and 8-12 rpm.
06:00	07:00	0	drilling -- bop/wellhead equipment	ok	Completed cutting the PR. Pulled out landing string with top part of Tension Joint. Broke connection between DP and Handling Tool. L/D Top part of Tension Joint.
07:00	10:30	0	drilling -- bop/wellhead equipment	ok	Installed Inflatable Ball inside PR, as a debris barrier for metal swarf during bevelling. Bevelled the PR. Simultaneously worked on the BOP.
10:30	11:00	0	drilling -- bop/wellhead equipment	ok	Retrieved the cutting gear to the rig floor and rigged down same.
11:00	13:00	0	drilling -- bop/wellhead equipment	ok	Held tool box talk and rigged down the 5½" handling equipment, slings and the Spider. Moved the Spider out from the rig floor.
13:00	13:30	0	drilling -- bop/wellhead equipment	ok	Installed outer ring and master bushing and rigged up 5½" handling equipment.
13:30	14:30	0	drilling -- bop/wellhead equipment	ok	Held tool box talk and broke out the riser RT and LO same.
14:30	14:45	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to install the Multibowl. Had production to shut down the water inject. on F4.
14:45	18:00	0	drilling -- bop/wellhead equipment	ok	M/U the Multibowl and ran in and installed same as per Vetco procedure. Pressure tested to 35 bar to ensure BT seals intack. Energized plastic in upper and lower BT seals, and pressure tested same to 3000 psi (207 bar) 10 min.
18:00	18:30	0	drilling -- bop/wellhead equipment	ok	Retrieved the Multibowl RT and LO same.
18:30	19:00	0	drilling -- bop/wellhead equipment	ok	Installed valves on the Multibowl.
19:00	19:45	0	drilling -- bop/wellhead equipment	ok	Held time out for safety.
19:45	21:45	0	drilling -- bop/wellhead equipment	ok	Prepared for running BOP riser jnt. and picked up same. Build scaffolding around the Multibowl.
21:45	23:00	0	drilling -- bop/wellhead equipment	ok	Ran in and installed the BOP riser jnt. and torqued up same. PU 2.5 tons to ensure locking segment were locked.
23:00	00:00	0	drilling -- bop/wellhead equipment	ok	Retrieved slings for running BOP riser jnt. Installed outer ring and master bushing. Installed hatch cover. Started water injection on F4 at 23:55 hours.

Drilling Fluid

Sample Time	21:00
Sample Point	Active pit
Sample Depth mMD	2788
Fluid Type	OBM-Standard
Fluid Density (g/cm3)	1.31
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	

Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2788		1.03	measured