

## Summary report

Wellbore: 15/9-F-11 B

Period: 2016-09-19 00:00 - 2016-09-20 00:00

<b>Status:</b>	normal
<b>Report creation time:</b>	2018-05-03 13:51
<b>Report number:</b>	2
<b>Days Ahead/Behind (+/-):</b>	
<b>Operator:</b>	Statoil
<b>Rig Name:</b>	MÆRSK INSPIRER
<b>Drilling contractor:</b>	Maersk Drilling
<b>Spud Date:</b>	2013-05-28 14:30
<b>Wellbore type:</b>	
<b>Elevation RKB-MSL (m):</b>	54.9
<b>Water depth MSL (m):</b>	91
<b>Tight well:</b>	Y
<b>HPHT:</b>	Y
<b>Temperature (I):</b>	
<b>Pressure (I):</b>	
<b>Date Well Complete:</b>	2013-06-12

<b>Dist Drilled (m):</b>	-999.99
<b>Penetration rate (m/h):</b>	-999.99
<b>Hole Dia (I):</b>	
<b>Pressure Test Type:</b>	formation integrity test
<b>Formation strength (g/cm3):</b>	1.65
<b>Dia Last Casing (I):</b>	

<b>Depth at Kick Off mMD:</b>	
<b>Depth at Kick Off mTVD:</b>	
<b>Depth mMd:</b>	-999.99
<b>Depth mTVD:</b>	
<b>Plug Back Depth mMD:</b>	
<b>Depth at formation strength mMD:</b>	3192
<b>Depth At Formation Strength mTVD:</b>	2780
<b>Depth At Last Casing mMD:</b>	4768.7
<b>Depth At Last Casing mTVD:</b>	3257

### Summary of activities (24 Hours)

- R/U WL pressure control equipment
- Bullheaded sea water into the well
- RIH w/ deep set barrier plug

### Summary of planned activities (24 Hours)

- Set deep set barrier plug. Pressure test and inflow test same
- Cut tubing above production packer
- Set shallow set barrier plug, test same

### Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	0	interruption -- other	ok	Evaluated situation. Located replacement X-over on F-04 well. Meanwhile opened BOP on stump and serviced drilling equipment
02:00	04:00	0	interruption -- other	ok	Waited for production to prepare paperwork, isolate F-4 and bleed off pressure below tree cap. Meanwhile removed damaged X-over from F-11B XT. Built lubricator on rig floor
04:00	07:00	0	interruption -- other	ok	Attempted to disconnect tree cap from X-over on F-4. No-go. Meanwhile opened and inspected BOP for cement
07:00	07:30	0	interruption -- other	ok	Removed X-over from the XT and moved same to welders shop to attempt to release tree cap from X-over
07:30	09:30	0	interruption -- other	ok	Release tree can from the X-over in the welders shop with help of heating
09:30	10:00	0	interruption -- other	ok	Installed X-over on XT on F-11B well
10:00	10:30	0	interruption -- other	ok	Installed lower riser and WL BOP on XT
10:30	11:30	0	interruption -- other	ok	Attempted to pressure test of bleed off manifold and connection on WL lower riser to XT, 20/345bar 5/10 min. Observed leak on bleed off manifold
11:30	12:15	0	interruption -- other	ok	Troubleshoot leak on bleed off manifold
12:15	12:45	0	plug abandon -- other	ok	Performed pressure test of bleed off manifold and connection on WL lower riser to XT, 20/345bar 5/10 min
12:45	13:00	0	plug abandon -- other	ok	Performed Pre-job Meeting to install riser and lubricator
13:00	13:45	0	plug abandon -- other	ok	Installed cover under WL BOP. Installed riser
13:45	14:00	0	plug abandon -- other	ok	Changed handling equipment. Installed WL lift equipment
14:00	15:15	0	plug abandon -- other	ok	Lifted lubricator, M/U setting tool. Moved safety pin in sheave under elevator
15:15	15:45	0	plug abandon -- other	ok	Installed lubricator, M/U plug BHA
15:45	16:45	0	plug abandon -- other	ok	Filled riser and lubricator with 50/50 MEG. Pressure tested WL rig up to 20/345 bar 5/10 min using cement pump
16:45	17:00	0	plug abandon -- other	ok	Performed Pre-job Meeting to bullhead well to sea water
17:00	17:15	0	plug abandon -- other	ok	Closed SV, opened HMV. Pressured up DHSV control line to 520bar. Confirmed line up. Pumped 3m3 of 50/50 MEG w/ cement unit.
17:15	17:45	0	plug abandon -- other	ok	L/U to rig pump. Pumped 10 m3 wash pill w/ 1200 l/min - 124 bar
17:45	21:00	0	plug abandon -- other	ok	Bullheaded 249 m3 sea water w/ 1300 l/min - 120 bar. Standpipe pressure slowly decreased and stabilised at 68 bar. Stopped pumps, SIWHP 35bar. Meanwhile performed TBT to RIH w/ deepset barrier plug
21:00	21:15	0	plug abandon -- other	ok	Pumped 10m3 50/50 MEG w/ cement pump, 1300l/min - 80bar. Closed KV on XT
21:15	23:45	2838	plug abandon -- mechanical plug	ok	Equalized and opened SV. RIH w/ run #4, deep set barrier plug to 2838 m. Average running speed 35 m/min. Tool string stopped at 2838 m
23:45	00:00	2700	plug abandon -- mechanical plug	ok	POOH from to 2700 m