

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-12 00:00 - 1993-01-13 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	74
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3580
Depth mTVD:	2505.8
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

-WOW
-M/U CSG HANGER
-DISPLACED RISER TO MUD
-RETRIEVED HANG-OFF TOOL
-RIH TO 3580, CIRC EVERY 500 M.
-CIRC AND TREATED MUD
-POOH AT 3480 M

Summary of planned activities (24 Hours)

POOH
RETRIEVE WB, WASH BOP AND WH AREA
R/U AND RUN 9 5/8" CSG

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	1390	interruption -- waiting on weat her	ok	CONT WAITING ON WEATHER.
06:00	10:00	1390	interruption -- waiting on weat her	ok	CONTINUED WAITING ON WEATHER.
10:00	12:00	1390	drilling -- casing	ok	P/U 9 5/8" CSG HANGER AND PLUGS, M/U TO RUNNING TOOL. RACKED HANGER ASSY BACK IN DERRICK.
12:00	15:00	1390	interruption -- waiting on weat her	ok	RIH WITH HANG-OFF RETRIEVING TOOL TO 101 M. DISPLACED RISER TO 1,60 SG MUD. ENGAGED DRILL STRING AND POOH WITH RETRI EVING TOOL.
15:00	15:30	1490	drilling -- trip	ok	RIH TO 1490 M.
15:30	17:30	1490	drilling -- circulating conditioni ng	ok	CIRCULATED AND CONDITIONED MUD
17:30	21:00	3580	drilling -- trip	ok	CONT RIH FROM 1490 TO 3580 M. BROKE CIRC EVERY 500 M. REAMED TIGHT SPOT AT 3009 M.
21:00	00:00	3580	drilling -- circulating conditioni ng	ok	CIRCULATED AND TREATED MUD.

Drilling Fluid

Sample Time	14:00	22:30
Sample Point	Active pit	Flowline
Sample Depth mMD	-999.99	-999.99
Fluid Type	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.6	1.62
Funnel Visc (s)	167	186
Mf (°)		
Pm (°)		
Pm filtrate (°)		
Chloride (°)		
Calcium (°)		
Magnesium (°)		
Ph		
Excess Lime (°)		
Solids		
Sand (°)		
Water (°)		
Oil (°)		
Solids (°)		
Corrected solids (°)		
High gravity solids (°)		
Low gravity solids (°)		
Viscometer tests		
Plastic visc. (mPa.s)	50	56
Yield point (Pa)	12	13
Filtration tests		

Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2920		1.2	estimated
00:00	3580		1.04	estimated