

Summary report

Wellbore: 15/9-19 A

Period: 1997-10-26 00:00 - 1997-10-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	95
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMD:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	3947
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

RD ELECTRIC LINE AFTER MAKING CORRELATION RUN. SPACED-OUT DST STRING. MU SSTT & CONTINUED RUNNING DST STRING-TESTING AS PER PLAN. RU FLOW HEAD & LANDED-OUT HANGER. CONTINUED PRESSURE TESTING. SET PACKER. CLOSED MPR. CHECKED FOR CORRECT VALVING LINE-UP.

Summary of planned activities (24 Hours)

CONDUCT DST OPERATIONS - FLOWING WELL.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	3758	formation evaluation - - rig up/down	ok	COMPLETED P/U AND M/U 3 1/2" TUBING. RAN A TOTAL OF 358 JTS.
01:30	03:00	3865	formation evaluation - - rig up/down	ok	M/U DUMMY FLUTED HGR. AND RIH ON 5" DP. LANDED IN WEAR BUSHING. CLOSED MPR TO MARK PIPE.
03:00	06:00	3865	formation evaluation - - rig up/down	ok	R/U AWS AND MWS. RUH WITH GR/CCL AND CORRELATED DEPTH.
06:00	07:00	0	formation evaluation - - rig up/down	ok	POOH WITH ELECTRIC LINE AFTER CORRELATION RUN. RD ATLAS/MWS.
07:00	09:00	3758	formation evaluation - - rig up/down	ok	CLOSED MPR FOR SPACE-OUT PURPOSES. OPENED RAMS & POOH WITH DUMMY FLUTED HANGER. LD HANGER.
09:00	11:30	3757	formation evaluation - - rig up/down	ok	CLEANED RIG FLOOR. RAN 2 PUP JTS. 3 1/2" TBG. FOR SPACE-OUT. PRESSURE TESTED DST STRING AGAINST LPR-N VALVE TO 345 BAR FOR 10 MINUTES . PU WEIGHT = 113 MT; SO WEIGHT = 68 MT.
11:30	12:30	3758	formation evaluation - - rig up/down	ok	PU SSTT & MU SAME INTO TEST STRING.
12:30	15:00	3758	interruption -- repair	fail	SSTT WOULDN'T RE-LATCH DURING FUNCTION TEST. LD SSTT & PU BACK-UP SSTT.
15:00	15:30	3758	formation evaluation - - rig up/down	ok	FUNCTION TESTED LATCHING MECHANISM ON SSTT.
15:30	16:00	3827	formation evaluation - - rig up/down	ok	RIH WITH 5" LANDING STRING.
16:00	20:00	3840	formation evaluation - - rig up/down	ok	MU 2 LUBRICATOR VALVES + ASSOCIATED TUBULARS TO LANDING STRING. PRESSURE TESTED DST STRING AGAINST LPR-N VALVE TO 345 BAR FOR 10 MINUTES. TESTED SSTT VALVES & LUBRICATOR VALVES AS PER TEST PROCEDURE.
20:00	00:00	3865	formation evaluation - - rig up/down	ok	MU 1 JT. 5" TBG. MU FLOWHEAD & RU ASSOCIATED HOSES.

Drilling Fluid

Sample Time	21:57
Sample Point	Active pit
Sample Depth mMD	4131
Fluid Type	ULTIDRILL
Fluid Density (g/cm3)	1.47
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	

Plastic visc. (mPa.s)	55
Yield point (Pa)	14
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	4131		1.15	estimated