

## Summary report

Wellbore: 15/9-F-14

Period: 2008-06-05 00:00 - 2008-06-06 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	51
Days Ahead/Behind (+/-):	3.9
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	leak off test
Formation strength (g/cm3):	1.67
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2788
Depth mTVD:	2728.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	2284
Depth At Formation Strength mTVD:	2281
Depth At Last Casing mMD:	2783.5
Depth At Last Casing mTVD:	2728.3

## Summary of activities (24 Hours)

Tested BOP connection to 35/345 bars 5/10mins. Washed subsea well head. Rigged up casing handling equipment. RIH with 10 3/4" Tie-back adapter on 10 3/4" casing and made up 10 3/4" surface casing hanger assembly.

## Summary of planned activities (24 Hours)

RIH with 10 3/4" Tie-back adapter on 10 3/4" casing and 10 3/4" surface casing hanger assembly. Pick up spear assy and install 10 3/4" Tie-back adapter/casing and pressure test against RTTS plug. Install MS seal. Leak test. Run bowl protector in surface wellhead. MU and RIH RTTS pulling tool on DP.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:15	0	interruption -- maintain	ok	Perform slip and cut of drill line.
01:15	04:30	0	interruption -- maintain	ok	Continued slip and cut of drill line.
04:30	05:00	0	interruption -- maintain	ok	Calibrated top drive.
05:00	06:00	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to install test plug in surface well for testing of BOP riser connection.
06:00	07:00	0	drilling -- bop activities	ok	Made up test plug and RIH and landed off in surface well head.
07:00	08:30	20.5	drilling -- bop activities	ok	Held tool box talk and filled riser to SW and tested BOP connection to 35/345 bars 5/10mins.
08:30	09:00	0	drilling -- bop activities	ok	POOH with test plug.
09:00	09:30	0	drilling -- bop activities	ok	Held tool box talk and broke out test plug and made up wear bushing RT with Bowl Protector.
09:30	10:00	20	drilling -- bop/wellhead equipment	ok	RIH and set Bowl Protector as per Vetco procedure. POOH and laid out Bowl Protector RT.
10:00	10:15	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to handling HWDP.
10:15	10:45	0	drilling -- bop/wellhead equipment	ok	Checked dies in PRS, PDM and handling equipment prior to pick up HWDP. Unable to handle HWDP with PDM.
10:45	11:45	0	interruption -- repair	ok	Trouble shoted the PDM, found that PDM had to be re-programmed for handling HWDP.
11:45	13:00	53	drilling -- bop/wellhead equipment	ok	RIH with Annulus Insert RT, while picking up dedicated HWDP landing string from cantilever. Found incompatible tool jnts. with 3mm gab.
13:00	14:00	53	interruption -- repair	ok	POOH and laid out 3 jnt incompatible tool jnts. Picked up and measured 3 new jnts.
14:00	15:15	113	drilling -- bop/wellhead equipment	ok	Continued RIH with Annulus Insert RT, on dedicated HWDP landing string to 113m.
15:15	16:00	139	drilling -- bop/wellhead equipment	ok	Made up Landing String to TDS. RIH and tagged top of Annulus Insert, with max. 2 ton. Engaged the J-slot and took 1 ton overpull. Slacked off to neutral string weight. Rotated to the left approx 6 turns, while keeping neutral weight to retrieve Annulus Insert.
16:00	17:45	0	drilling -- bop/wellhead equipment	ok	POOH and laid out RRT and Annulus Insert. As POOH with the Annulus Insert passed subsea well head very carefully and surface well head wear bushing very slowly due to small clearances.
17:45	18:30	140	drilling -- bop/wellhead equipment	ok	Made up Bull nose jet sub and RIH from surface to 140m.
18:30	21:00	140	drilling -- bop/wellhead equipment	ok	Lined up and washed subsea well reciprocating the pipe, pumped 40m³ SW, 10m³ Hi-vis and displaced riser to 1.03 sg Treated Seawater.
21:00	21:30	0	drilling -- bop/wellhead equipment	ok	POOH and L/D Bullnose sub.
21:30	22:15	0	drilling -- bop/wellhead equipment	ok	Made up Primary Bowl Protector RRT on DP. RIH and retrieved Bowl Protector, POOH and laid out Bowl Protector.
22:15	23:15	0	completion -- other	ok	Held tool box talk and made up Spear assy. using rig-tongs. Racked back Spear assy. in derrick.
23:15	23:30	0	completion -- other	ok	Cleared and cleaned rig floor.
23:30	00:00	0	drilling -- casing	ok	Held tool box talk and commenced rig up casing handling equipment and casing tong.

## Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2788		1.03	estimated