

Summary report

Wellbore: 15/9-19 BT2

Period: 1998-01-12 00:00 - 1998-01-13 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	39
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-12-05 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	85
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	6
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2911
Depth at Kick Off mTVD:	
Depth mMD:	4250
Depth mTVD:	3360
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

FINISHED RIH FOR WIPER TRIP. CIRCULATED BOTTOMS UP TO CLEAN HOLE.
POOH. R/U AND RUN LOGS ON DRILL PIPE.

Summary of planned activities (24 Hours)

LOG 6" HOLE ON DRILL PIPE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	210	interruption -- maintain	fail	FINISHED REPAIRING TOP DRIVE.
03:00	06:00	1827	formation evaluation -- trip	ok	CONTINUED RIH FOR WIPER TRIP.
06:00	08:00	2760	formation evaluation -- trip	ok	CONTINUED RIH FOR WIPER TRIP. LOST ELECTRIC POWER TO DRAWWORKS.
08:00	08:30	3760	interruption -- maintain	fail	RESTORED ELECTRIC POWER TO DRAWWORKS.
08:30	09:30	3192	formation evaluation -- trip	ok	CONTINUED RIH FOR WIPER TRIP TO 7" CASING SHOE.
09:30	10:30	3192	interruption -- maintain	ok	CUT AND SLIPPED DRILLING LINE.
10:30	12:30	4137	formation evaluation -- trip	ok	FINISHED RIH FOR WIPER TRIP. STOOD UP AT 4137M WITH 15 TONS.
12:30	14:30	4250	formation evaluation -- trip	ok	WASHED AND REAMED FROM 4112M TO BOTTOM AT 4250M - 3 METERS FILL.
14:30	16:30	4250	formation evaluation -- trip	ok	CIRCULATED BOTTOMS UP AND BOOSTED RISER.
16:30	00:00	988	formation evaluation -- trip	ok	FLOWCHECKED, PUMPED SLUG, AND POOH TO RUN LOGS ON DRILL PIPE - NORMAL DRAG.

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	4250	4250
Fluid Type	ULTIDRILL	ULTIDRILL
Fluid Density (g/cm3)	1.4	1.4
Funnel Visc (s)	57	57
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	25	25
Yield point (Pa)	11	11
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3775		1.3	estimated
00:00	4250		1.12	estimated