

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-02-27 00:00 - 1993-02-28 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	104
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	5
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	
Formation strength (g/cm3):	1.71
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3648
Depth mTVD:	2442
Plug Back Depth mMD:	
Depth at formation strength mMD:	3580
Depth At Formation Strength mTVD:	2394
Depth At Last Casing mMD:	3569.3
Depth At Last Casing mTVD:	2399

Summary of activities (24 Hours)

*CORED FROM 3643M TO 3648M. POOH. RECOVERED 4,7M CORE.
*M/U BHA NO. 22. RIH.

Summary of planned activities (24 Hours)

*DRILL/SURVEY 8 1/2" HOLE TO 2.ND CORE POINT.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	drilling -- trip	ok	POOH. BROKE BIT. L/D MWD AND STABILIZERS.
06:00	08:00	0	formation evaluation -- rig up/down	ok	M/U CORE BARREL AND CORE HEAD.
08:00	14:00	3641	formation evaluation -- trip	ok	P/U 2 EACH 6 1/2" DRILL COLLARS. RIH WITH BHA NO.21 TO 3641M.
14:00	15:30	3641	formation evaluation -- circulating conditioning	ok	CIRCULATED BOTTOMS UP TO CHECK FOR TRIP GAS, NEGATIVE.
15:30	16:30	3641	formation evaluation -- trip	ok	SPACED OUT FOR CORING. DROPPED BALL, SEATED SAME.
16:30	18:00	3648	formation evaluation -- core	ok	CUT CORE NO.1 FROM 3643M TO 3648M. CORE JAMMED OFF.
18:00	23:30	0	formation evaluation -- trip	ok	POOH. BROKE CORE HEAD.
23:30	00:00	0	formation evaluation -- rig up/down	ok	RECOVERED CORE.

Drilling Fluid

Sample Time	17:00
Sample Point	Flowline
Sample Depth mMD	3645
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.41
Funnel Visc (s)	175
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	41
Yield point (Pa)	11.5
Filtration tests	
Pm filtrate (°)	
Filtrate Lthp (°)	
Filtrate Hthp (°)	
Cake thickn API (°)	
Cake thickn HPHT (°)	
Test Temp HPHT (°)	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3648		1.04	estimated

Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
3634	2433.8	54.2	278.3	

Core Information

Core No	Depth Top mMD	Depth Bottom mMD	Core Length (m)	Recover core (%)	Core barrel length (m)	Inner barrel type	Description
1	3643	3648	4.7	94	27	aluminum	none

Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	Shows Description	Lithology Description		
3643	3647.7	2439	2441.8		CORE NO 1 BASE	CUT 5M	REC 4.7M MASSIVE SANDSTONE WITH MINOR CLAYSTONE AT

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	trip gas	3643		2439		.05		-999.99	-999.99	-999.99	-999.99	-999.99