

Summary report

Wellbore: 15/9-F-12

Period: 2007-09-07 00:00 - 2007-09-08 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	87
Days Ahead/Behind (+/-):	108.3
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3520
Depth mTVD:	2106.6
Plug Back Depth mMD:	3480
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

Test MS-seal. POOH with PADPRT tool. Test well and seal stinger. Run 10 3/4" lock down sub. Drift well. Pick up GT plug.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	798	drilling -- casing	ok	RIH with 9 5/8" tie-back casing from 374 m to 798 m MD. Washed pin ends and applied contingency dope as required. Average running speed 6 jnts/hr.
06:00	06:45	796	drilling -- casing	ok	Changed to 10 3/4" BX3 elevator. Picked up and made up 9 5/8" x 10 3/4" x-over.
06:45	07:30	796	drilling -- casing	ok	Held toolbox talk. Removed PS-21 slips and changed to 10 3/4" inserts, put slips back in rotary. Repositioned rollers on HTS. Adjusted PDM head.
07:30	14:45	1505	drilling -- casing	ok	Held toolbox meeting prior to running 10 3/4" tie-back casing. Ran 10 3/4" casing from 796 m to 1505 m MD. Average running speed 8 jnts/hr. Experienced problems with HTS conveyer belt.
14:45	16:30	1505	interruption -- other	ok	Repaired conveyer belt.
16:30	20:00	1920	drilling -- casing	ok	Continued to run 10 3/4" tie-back casing. Average running speed 10 jnts/hr. Monkey arm on HTS jammed in upper position.
20:00	20:30	1920	interruption -- other	ok	Mærsk ET technician fixed problem on software.
20:30	00:00	2253	drilling -- casing	ok	Continued to run 10 3/4" tie-back casing from 1920 m to 2253 m MD.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	1505		pipe handling equ syst -- drill floor tube handling syst	0	00:00	Prb. with conveyer belt
00:00	1920		pipe handling equ syst -- vertical pipe handling equ syst	0	00:00	During casing handling the Monkey arm on the HTS jammed in upper position. Operations had to be halted. Evidently a software problem. Was fixed by the Mærsk ET technician. Downtime 0,5 hrs.

Drilling Fluid

Sample Time	20:00
Sample Point	Active pit
Sample Depth mMD	3520
Fluid Type	Seawater
Fluid Density (g/cm3)	1.01
Funnel Visc (s)	-999.99
Mf (I)	
Pm (I)	
Pm filtrate (I)	
Chloride (I)	
Calcium (I)	
Magnesium (I)	
Ph	
Excess Lime (I)	
Solids	
Sand (I)	
Water (I)	
Oil (I)	
Solids (I)	
Corrected solids (I)	
High gravity solids (I)	
Low gravity solids (I)	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate (I)	

Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	