

Summary report

Wellbore: 15-9-19 S

Period: 1992-12-17 00:00 - 1992-12-18 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	48
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	1268.5

Summary of activities (24 Hours)

*PREPARED FOR AND TOOK ONBOARD PETROFREE. DISPLACED WELL TO SAME.
 *DRILLED CEMENT TO 1486M.
 *PACKED OFF INSIDE CASING. PULLED BACK TO 1400M. RAN BACK IN TO 1480M.

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	1400	interruption - sidetrack	ok	CONT. DISPLACING TO SEA WEATER
00:30	01:30	1474	interruption - sidetrack	ok	WASHED/REAMED FROM 1400M TO 1474M. INDICATION OF CEMENT FROM 1460 M. 1,5 - 2 TON WEIGHT.
01:30	06:00	0	interruption - sidetrack	ok	FLUSHED THROUGH SURFACE LINES, CHOKEMANIFOLD. CLANED OUT SHAKERPITS, TRIP TANK, POORBOY DEGASSER AND MUD SURFACE SYSTEM. PLUGGED OFF ALL DRAINS.
06:00	18:30	1470	drilling - drill	ok	CONTINUED PREPARATIONS FOR PETROFREE MUD: CLEANED SHAKER PITS AND MUD PITS. PLUGGED OFF DRAINS. STARTED OFFLOADING MUD FROM BOAT.
18:30	20:30	1470	drilling - circulating cond itioning	ok	PUMPED 9 M3 SPACER AND DISPLACED WELL TO 1,35 SG PETROFREE MUD.
20:30	22:00	1470	drilling - circulating cond itioning	ok	CIRCULATED TO CONDITION MUD WHILE FILLING SHAKER PITS AND SURFACE EQUIPMENT WITH MUD.
22:00	23:00	1486	interruption - sidetrack	ok	WASHED/REAMED FROM 1474M TO 1478M. WITH PUMPS OFF, SET DOWN 5 TONS ON CEMENT. DRILLED CEMENT TO 1486M.
23:00	23:30	1486	interruption - sidetrack	fail	WHILE PUMPING 2500 LPM, CHECKED TOOLFACE FOR 20 MINUTES, NEG. PULLED BACK INTO CASING. STOPPED PUMPS 2 MINUTES WHILE LINING UP FOR RETURNS OVER SHAKERS.
23:30	00:00	1470	interruption - sidetrack	ok	HOLE PACKED OFF. UNABLE TO CIRCULATE/ROTATE. WORKED PIPE FREE WITH 40 TONS OVERPULL.

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1481.7		1.03	estimated

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	drilling gas peak	1481.7		1268.5		.03		271	-999.99	-999.99	-999.99	-999.99