

Summary report

Wellbore: 15/9-19 S

Period: 1992-09-23 00:00 - 1992-09-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	16
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMD:	547
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	166
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	545	drilling -- trip	ok	PUMPED 200 M3 OF SEAWATER FOLLOWED BY 45 M3 HI-VIS PILL. DISPLACED HOLE WITH 120 M3 1,25 SG HI-VIS MUD.
01:30	03:30	90	drilling -- trip	ok	POOH TO 122 M,CLOSED CTS RAM,PULLED CTS PUMP/26" HOLEOPENER ABOVE TEMPLATE.
03:30	04:30	0	drilling -- trip	ok	MOVED RIG 25 M DIRECTION 110 DEG.
04:30	06:00	0	drilling -- trip	ok	POOH WITH CTS PUMP/26" HOLEOPENER.SECURED CTS PUMP ON TROLLEY.
06:00	07:00	0	drilling -- trip	ok	SECURED CTS PUMP,OPENED CTS RAM,RACKED 26" HOLEOPENER BACK IN DERRICK.
07:00	12:00	85	drilling -- casing	ok	PREPARED AND RAN 20" CASING TO 84 M. LOCKED FIRST 3 JOINTS. M/U CEMENT HEAD ON DP,RACKED SAME IN DERRICK.
12:00	12:30	0	drilling -- casing	ok	POSITIONED RIG OVER TEMPLATE.
12:30	13:00	84	drilling -- casing	ok	GUIDE WIRE NO.3 HOOKED ON 20" CASING,SORTED SAME OUT,OK.
13:00	18:00	531	drilling -- casing	ok	RAN 20" CASING,LATCHED ON 30" HOUSING,20" SHOE AT 531 M. TOOK 18 TON OVERPULL,OK.
18:00	19:00	531	drilling -- casing	ok	HOOKED UP SURFACE LINES, PUMPED 95 M3 SEAWATER.MAX 2000 L/MIN. PRESSURE TESTED SURFACE LINES TO 100 BAR,OK.
19:00	00:00	531	drilling -- casing	ok	MIXED AND PUMPED 101 M3 1,56 SG LEAD SLURRY,FOLLOWED BY 15 M3 1,9 SG TAIL SLURRY.RELEASED DART ,DISPLACED CEMENT W/74,1 M3 1,25 SG MUD. SHEARED WIPERPLUG W/345 BAR. BUMPED PLUG AND PRESSURE TESTED 20" CASING TO 70 BAR.

Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	SEAWATER/BENT.	SEAWATER/BENT.
Fluid Density (g/cm3)	1.06	1.06
Funnel Visc (s)	100	100
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	-999.99
Yield point (Pa)	-999.99	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Ltsp ()		
Filtrate Htsp ()		

Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		