

Summary report

Wellbore: 15/9-F-14

Period: 2009-03-08 00:00 - 2009-03-09 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	3
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3750
Depth mTVD:	3158.5
Plug Back Depth mMD:	3654
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Waited on handover of well F-14. Recieved well from production at 19:00. Hooked up local control panel and connected riser. Hooked up BOP control hose and calibrated BOP. Hooked up bleed off manifold and tested same. Tested XMT cross. Rigged up WL and made up toolstring. Tested WL rig up 30/200 bar 5/10 min - ok. Tested check valve for flowback - ok. Pumped MEG to equalize DHSV.

Summary of planned activities (24 Hours)

Equalize DHSV. Open SV. RIH to ~2500 m MD and commence PLT logging according to program.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	workover -- wait	ok	Waited on handover of well F-14.  Meanwhile : -Dismantled drilling BOP components
06:00	19:00	0	workover -- wait	ok	Waited on handover of well F-14.  Meanwhile : -Prepared for WL operation -Dismantled drilling BOP components
19:00	19:30	0	workover -- rig up/down	ok	Performed toolbox for commencing WL operations.
19:30	20:30	0	workover -- rig up/down	ok	Hooked up local control to HMOV and DHSV. Shifted valve on HMOV quick dump. Removed cap on KVV and rigged up bleed off line/manifold. Checked for pressure and removed treecap.
20:30	21:30	0	workover -- rig up/down	ok	Removed lid on WL hatch and came down with WL riser. Adjusted WL hatch a few inches to starboard due to clash with WL riser. Landed WL riser on top of XMT and made up quick union. Hooked up BOP and tested hoses / calibrated rams (function test) - ok.
21:30	22:00	0	workover -- rig up/down	ok	Lined up to flush cement line. Flushed line from cement unit to XMT with MEG taking returns through closed drain.
22:00	23:30	0	workover -- rig up/down	ok	Performed line test to 30/200 bar 5/10 min against closed KVV. Obtained test <1% drop 10 min. Bled off pressure to closed drain. Bled off pressure on production flowline and vented same for continued testing.
23:30	00:00	0	workover -- rig up/down	ok	Installed cap on WL riser. Lined up and filled WL riser with MEG from cement unit. Filled riser until fluid returns through needle valve on riser cap.

Drilling Fluid

Sample Time	23:59
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf (I)	
Pm (I)	
Pm filtrate (I)	
Chloride (I)	
Calcium (I)	
Magnesium (I)	
Ph	
Excess Lime (I)	
Solids	
Sand (I)	
Water (I)	
Oil (I)	
Solids (I)	
Corrected solids (I)	
High gravity solids (I)	
Low gravity solids (I)	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate (I)	

Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	