

Summary report

Wellbore: 15/9-F-11 T2

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	63
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-05-09

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Period: 2013-05-07 00:00 - 2013-05-08 00:00

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4562.1
Depth mTVD:	3398.2
Plug Back Depth mMD:	
Depth at formation strength mMD:	2574
Depth At Formation Strength mTVD:	2442
Depth At Last Casing mMD:	2570.7
Depth At Last Casing mTVD:	2442

Summary of activities (24 Hours)

Circulated bottoms up.
Performed wireline run #1 (VSP).
Rigged up to run wireline #2 (Gyro).

Summary of planned activities (24 Hours)

Run wireline run #2 (Gyro).
Pull out of hole with 8 1/2" bottom hole assembly on 5 1/2" drill pipe.
Make up 3 1/2" cement stinger on 5 1/2" drill pipe and run in hole.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:45	4562	drilling -- circulating conditioning	ok	Continued circulating bottoms up with 2300 lpm, 154 bar and 60 rpm. Meanwhile: Performed prejob meeting prior to rig up to run VSP.
00:45	01:00	4562	drilling -- pressure detection	ok	Performed flowcheck for 15 minutes - well static.
01:00	02:00	4562	drilling -- other	ok	Removed auto slips and installed master bushings. Rigged up to run wireline through 5 1/2" drill pipe.
02:00	03:30	4562	drilling -- other	ok	Picked up and made up wireline toolstring #1 (VSP). Performed prejob tests.
03:30	22:00	4562	drilling -- other	ok	Performed wireline run #1 (VSP) from 4530m MD to 582.9m MD. Moved pipe every hour to check sticky trend. Meanwhile: Troubleshoot drawworks motor. Performed tests on V-ICIS system. Changed pressure gauges on aft choke. Cleaned and tidied rig floor. Performed general maintenance. Performed prejob meeting prior to rig down wireline run #1 (VSP) and rig up wireline run #2 (Gyro).
22:00	23:30	4562	drilling -- other	ok	Broke out and laid down wireline toolstring #1 (VSP).
23:30	00:00	4562	drilling -- other	ok	Picked up and made up wireline toolstring #2 (Gyro). Performed prejob tests.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	1780		miscellaneous equ syst -- other	0	00:00	Was unable to start screw conveyor when about to backload cuttings to boat

Drilling Fluid

Sample Time	11:00	20:00
Sample Point	Active pit	Active pit
Sample Depth mMD	4562	4562
Fluid Type	Enviromul Yellow	Enviromul Yellow
Fluid Density (g/cm3)	1.32	1.32
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		

Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	37	36
Yield point (Pa)	10.5	12
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	120
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2600		.78	estimated
00:00	4146		1.29	estimated
00:00	4562		1.09	estimated

Log Information

Run No	Service Company	Depth Top mMD	Depth Bottom mTVD	Tool	BHST (degC)
1	Schlumberger	4530	627	VSI4 - Schlumberger	-999.99