

Summary report

Wellbore: 15/9-F-10

Period: 2009-06-08 00:00 - 2009-06-09 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	64
Days Ahead/Behind (+/-):	30.4
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2009-04-06 06:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (kPa):	
Date Well Complete:	2009-06-03

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.55
Dia Last Casing (in):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	1590
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3439
Depth At Formation Strength mTVD:	2654
Depth At Last Casing mMD:	3441
Depth At Last Casing mTVD:	2654

Summary of activities (24 Hours)

RIH with EZSV packer from 530m to 1590m MD. Set EZSV plug at 1590m as per halliburton procedure. POOH with EZSV RT. RIH with jet sub, displaced well from 1,32 sg OBM to 1,51sg OBM. POOH, L/D jet sub. RIH with WBRT and jet sub. Jetted WH pulled wear bushing. 50 ton over pull to free WB Scormarks outside wear bushing. POOH, L/D WB and WBRT. M/U SRT tool, RIH to pull MS-seal.

Summary of planned activities (24 Hours)

POOh with MS seal. Install Wearbushing. MU and RIH with cutting assy. Cut 13 3/8" casing and POOH. Retrieve wearbushing. MU and RIH with spear assy. Pull free 13 3/8" casing.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	347	plug abandon -- trip	ok	Changed handling equipment from 5 1/2" to 3 1/2" DP.
01:00	02:30	0	plug abandon -- trip	ok	POOH with 9 5/8" EZSV plug RT on 3 1/2" DP from 347m to surface.
02:30	02:45	0	plug abandon -- mechanical plug	ok	Tool Box Talk prior make up and run 13 3/8" EZSV plug.
02:45	03:15	0	plug abandon -- mechanical plug	ok	Changed to 5" inserts in elevator. Made up 13 3/8" EZSV plug to 5" stand according to Halliburton procedures. Plug set as bridge plug. (closed end)
03:15	03:45	0	plug abandon -- mechanical plug	ok	Installed 5" inserts in PS-30 slips. Cleaned and cleared rigfloor.
03:45	06:00	530	plug abandon -- mechanical plug	ok	RIH with 13 3/8" EZSV plug from surface to 530m MD.
06:00	09:30	1590	plug abandon -- trip	ok	RIH with 13 3/8" EZSV packer from 530m to 1590m MD. Filled string every 5 stands.
09:30	10:00	1590	plug abandon -- mechanical plug	ok	Set 13 3/8" EZSV plug at 1590m MD according to Halliburton procedure.
10:00	10:30	1590	plug abandon -- mechanical plug	ok	Cleared and cleaned rigfloor prior to POOH.
10:30	11:00	1536	plug abandon -- trip	ok	POOH with 13 3/8" EZSV plug RT from 1590m to 1536m MD. Pumped slug, filled trip tank.
11:00	12:30	325	plug abandon -- trip	ok	POOH with 13 3/8" EZSV plug RT from 1536m to 325m MD.
12:30	13:00	325	plug abandon -- trip	ok	Changed from 5 1/2" to 5" handling equipment. Tool Box Talk prior to L/D 5" DP on deck.
13:00	15:30	0	plug abandon -- trip	ok	L/D on deck 5" DP from 325m to surface.
15:30	16:00	0	plug abandon -- trip	ok	B/O EZSV plug RT, inspected, cleaned and L/D on deck.
16:00	17:00	0	plug abandon -- trip	ok	Changed to 5 1/2" inserts in elevator. P/U and M/U Bull nose to 5 1/2" stand. Changed to 5 1/2" inserts in PS-30 slips.
17:00	19:15	1590	plug abandon -- trip	ok	RIH with Bull nose on 5 1/2" DP from surface to 1590m MD, tagged 13 3/8" EZSV plug with 5 ton at 1590m, pulled 5m. Meanwhile held Tool Box Talk prior to displacement to 1,51 sg OBM from 1585m MD to surface.
19:15	22:15	1585	plug abandon -- trip	ok	Displaced Well, kill / choke line, chokemanifold from 1,32 sg OBM to 1,51 sg OBM.
22:15	00:00	687	plug abandon -- trip	ok	POOH with Bull nose from 1585m to 687m MD.

Drilling Fluid

Sample Time	10:00	23:30
Sample Point	Active pit	Active pit
Sample Depth mMD	1590	1590
Fluid Type	Enviromul Yellow	Enviromul Yellow
Fluid Density (g/cm3)	1.33	1.51
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		

Viscometer tests		
Plastic visc. (mPa.s)	35	39
Yield point (Pa)	11	13
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	120
Comment		