

Summary report

Wellbore: 15/9-F-14

Period: 2009-03-07 00:00 - 2009-03-08 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	2
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3750
Depth mTVD:	3158.5
Plug Back Depth mMD:	3654
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Waited on production to hand over well F-14 (due to initial start up of F-15). Meanwhile performed general PMs and houskeeping in drilling areas. Dismantled BOP components.

Summary of planned activities (24 Hours)

Recieve well from production. Make up riser and bleed off manifold to XMT. Rig up WL. RIH with PLT string and perform logging as per program.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	workover -- wait	ok	Waited on handover of well F-14. Meanwhile : -Performed general PMs in drilling areas -Dismantled drilling BOP -Re-terminated ROV umbilical -Performed checks on WL equipment
06:00	00:00	0	workover -- wait	ok	Waited on handover of well F-14. Meanwhile : -Worked on choke manifold valves -Bled of pressure on drilling BOP control system -PM on mudpump #3 -Changed valves XCV1/XC2 on trip tanks -Managed DROPS punch items in derrick -Performed general housekeeping in drilling areas