Summary report

Wellbore: 15/9-F-12 **Period: 2007-07-17 00:00 - 2007-07-18 00:00**

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	35
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.2
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1369
Depth mTVD:	0
Plug Back Depth mMD:	
Depth at formation strength mMD:	251
Depth At Formation Strength mTVD:	251
Depth At Last Casing mMD:	1357
Depth At Last Casing mTVD:	1333

Summary of activities (24 Hours)

Landed HPDR and leak tested same 20/195 bar 5/10 mins. Installed centralisers, tension ring, cylinders and boat collison stool. Applied tension of 80 MT to the cylinders. Started to nipple up BOP.

Summary of planned activities (24 Hours)

Complete nippling up BOP and diverter. RIH w/ nominal seat protector. M/U and run in with 17½" BHA. Drill out 20" shoe. Perform XLOT.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:15	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to remove Spider slips and installation of master bushing. Commenced removal of Spider slips and installed master bushing
02:15	02:45	0	drilling -- bop/wellhead equipment	ok	Picked one 5½" DP stds and made up same to Claxton tool.. Simultaneously laid out Spider slips from rig floor.
02:45	03:00	0	drilling -- bop/wellhead equipment	ok	Removed 18 3/4" Subsea well head protection cover and verified BX ring to be in correct position.
03:00	03:45	0	drilling -- bop/wellhead equipment	ok	Ran to ½ m above 18 3/4" Subsea well head, came down 10 cm at the time to just above the VX seal ring. Attempted to land TBC, when TBC was pushed aside due to current, VX ring came off.
03:45	05:15	0	drilling -- bop/wellhead equipment	ok	ROV came to surface and picked up new VX ring. Installed the new VX ring on wellhead.
05:15	06:00	0	drilling -- bop/wellhead equipment	ok	Ran in with TBC and HPDR to +/- 5 cm above VX ring to much movement of the TBC to be able to land off on to 18 3/4" Subsea well head. Secured riser in Moon Pool area to see if any change in movement.
06:00	07:00	0	drilling -- bop/wellhead equipment	ok	Awaited for TBC to be stable prior to land same.
07:00	09:00	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to move guide wires to slots F-4 & F-6. Prepared and moved guide wires to slots F-4 & F-6, to assist in stabbing the TBC. Meanwhile cleared aft set back area to be ready for picking up 5½" DP.
09:00	09:30	0	drilling -- bop/wellhead equipment	ok	Stabbed TBC and released centralizing slings in Moon pool area. Commenced to land riser as per Vetco procedure, set down 20 MT.
09:30	12:15	0	drilling -- bop/wellhead equipment	ok	Launched Vetco hot stab and ran same to TBC. Latch on with ROV and locked H4-MUSL connector as per Vetco procedure. Pressured up in stages to 206 bars. Mean wihile picked up 5½" DP from pipe deck.
12:15	13:00	0	drilling -- bop/wellhead equipment	ok	Applied 10 MT overpull on riser to confirm H4-MUSL connector. Filled riser with SW. Lost overpull due to filling up w/ SW and adjusted for same. Completed filling up riser with SW. Measured distance from RBK to Bottom of Claxton tool to 10.925 m.
13:00	14:00	0	drilling -- bop/wellhead equipment	ok	Installed 1502 Veco blind plug on Claxton tool and lined up to cmt unit to pump through TDS. Performed integrity test of the 20" casing and riser to 20/195 bars 5/10 mins. Bled down in stages.
14:00	14:30	0	drilling -- bop/wellhead equipment	ok	Held pre-job meeting prior to installing centralisers, tension ring and cylinders. Meanwhile retrieved hot stab on TBC and replaced with dummy. Retrieved guide wires from template.
14:30	17:45	0	drilling -- bop/wellhead equipment	ok	Installed centralisers and boat collison stool.
17:45	23:45	0	drilling -- bop/wellhead equipment	ok	Installed tension ring and cylinders. Applied tension of 80 MT to the cylinders.
23:45	00:00	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to disconnect Claxton tool

Drilling Fluid

Sample Time	22:00
Sample Point	Reserve pit
Sample Depth mMD	1369
Fluid Type	HPWBM
Fluid Density (g/cm3)	1.35
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	

Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	37
Yield point (Pa)	18.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	