

Summary report

Wellbore: 15/9-F-12

Period: 2009-03-13 00:00 - 2009-03-14 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	135
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Handed well over from Production. RU HMV and DHSV to local control panel. Installed test and bleed manifold on to XMT KVV. Performed line test from KVV to cmt unit. Attempted to leak tested XMT cross to 30/200 bar for 5/10 min.

Summary of planned activities (24 Hours)

Install WL BOP and riser on XMT. Install combination toolstring in riser. MU lubricator. Leak test riser, BOP and lubricator. Equalize and open HMV and DHSV. RIH with combination toolstring to tag TCP guns at 3271 m. Perform correlation log in 7" liner. POOH and LD toolstring. Install PLT toolstring in riser. MU lubricator and leak test at in-situ sub. Equalize and open HMV. RIH to perform shut-in station logs.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
15:00	18:30	0	workover – wait	ok	Waited on Mærsk Production to hand over well to Volve D&W. Meanwhile performed 5-yearly maintenace on choke manifold.
18:30	00:00	0	workover – wait	ok	Waited on Mærsk Production to shut in well and inflow test HMV to 120-5 bar/10 min and DHSV to 120-5 bar/30 min. Had 2.3 bar drop/10 min on HMV and 0.2 bar drop/30 min on DHSV. Meanwhile performed 5-yearly maintenace on choke manifold and loosened bolts on kill ving valve on BOP in preparation for 5-yearly maintenance.

Drilling Fluid

Sample Time	23:59
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	