

## Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-26 00:00 - 1993-04-27 00:00

Status:	normal	Dist Drilled (m):	-999.99	Depth at Kick Off mMD:	
Report creation time:	2018-05-03 13:53	Penetration rate (m/h):	-999.99	Depth at Kick Off mTVD:	
Report number:	162	Hole Dia ():		Depth mMD:	4641
Days Ahead/Behind (+/-):		Pressure Test Type:		Depth mTVD:	3128.9
Operator:	Statoil	Formation strength ():		Plug Back Depth mMD:	4197
Rig Name:	TREASURE PROSPECT	Dia Last Casing ():		Depth at formation strength mMD:	
Drilling contractor:	UNKNOWN			Depth At Formation Strength mTVD:	
Spud Date:	1992-09-15 01:00			Depth At Last Casing mMD:	4640
Wellbore type:				Depth At Last Casing mTVD:	
Elevation RKB-MSL (m):	22				
Water depth MSL (m):	84				
Tight well:	Y				
HPHT:	Y				
Temperature ():					
Pressure ():					
Date Well Complete:	1993-01-28				

## Summary of activities (24 Hours)

- \*FINISHED POOH.
- \*PICKED UP 7" EZSV CEMENT RETAINER.
- \*RIH AND SET EZSV AT 4305M.
- \*PERFORMED INJECTION TEST PRIOR TO MIXING CEMENT.
- \*UNBLOCKED VENT LINE ON CEMENT SURGE TANK.
- \*MIXED AND PLACED 5 M3 CEMENT SLURRY AT END OF DRILLPIPE.
- \*STUNG INTO EZSV AND SQUEEZED 3 M3 INTO PERFORATIONS.
- \*POOH TO 4197M AND REVERCED OUT EXCESS CEMENT.
- \*POOH TO 2500M.

## Summary of planned activities (24 Hours)

- \*FINISH POOH.
- \*TEST CEMENT PLUG/RETAINER TO 345 BAR.
- \*RIH AND SET EZSV BRIDGE PLUG AT 400M.
- \*TEST PLUG TO 345 BAR.
- \*PLACE CEMENT PLUG FROM 400M TO 200M.
- \*POOH TO 190M AND REVERSE OUT EXCESS CEMENT.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	4570	plug abandon -- circulating conditioning	ok	PUMPED AND DISPLACED 1.90 S.G. MUD PILL FROM 4570M TO 4333M.
00:30	06:00	1417	plug abandon -- trip	ok	POOH TO 1417M.
06:00	08:30	0	plug abandon -- trip	ok	FINISHED POOH AND LAID DOWN MILL AND BIT SUB.
08:30	18:30	4305	plug abandon -- trip	ok	MADE UP EZSV SQUEEZE RETAINER AND RIH WITH SAME TO 4305M.
18:30	21:00	4305	plug abandon -- mechanical plug	ok	MADE UP KELLY COCK, PUMPKIN SUB. SET EZSV PACKER AND LOAD TESTED SAME WITH 17 TONN. PULLED STINGER UP TO 4300M. MADE UP CEMENT HOSE AND TESTED SAME TO 345 BAR, 10 MIN. CLOSED MPR AND TESTED EZSV TO 100 BAR 5 MIN. OPENED MPR.
21:00	22:30	4305	plug abandon -- circulating conditioning	ok	CLOSED UAP WITH REDUSED OPERATING PRESSURE AND PERFORMED CIRCULATION TEST THROUGH CHOKES. STUNG INTO EZSV AND PUT 20 TONN ON SAME. PERFORMED INJECTION TEST, FORMATION/FILTERCAKE BROKE DOWN AT 300 BAR. INJECTION RATES: 300 BAR - 200 LPM, 320 BAR - 250 LPM, 345 BAR - 275 LPM.
22:30	23:30	4305	interruption -- repair	fail	VENTLINE ON NBS/BJ SURGETANK PLUGGED UP WITH SEMISOLID CEMENT, UNPLUGGED SAME.
23:30	00:00	4303	plug abandon -- squeeze	ok	PULLED OUT OF EZSV AND UP TO 4303M. PUMPED 2 M3 FRESH WATER AHEAD OF CEMENT. MIXED AND PUMPED 5 M3 1.90 S.G. SLURRY. KEPT 50 BAR BACKPRESSURE ON ANNULUS TO AVOID U-TUBING.

## Drilling Fluid

Sample Time	22:30
Sample Point	Active pit
Sample Depth mMD	4305
Fluid Type	BENTONITE/FW
Fluid Density (g/cm3)	1.38
Funnel Visc (s)	46
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	

<b>Corrected solids ()</b>	
<b>High gravity solids ()</b>	
<b>Low gravity solids ()</b>	
<b>Viscometer tests</b>	
<b>Plastic visc. (mPa.s)</b>	10
<b>Yield point (Pa)</b>	24
<b>Filtration tests</b>	
<b>Pm filtrate ()</b>	
<b>Filtrate Lthp ()</b>	
<b>Filtrate Hthp ()</b>	
<b>Cake thickn API ()</b>	
<b>Cake thickn HPHT ()</b>	
<b>Test Temp HPHT ()</b>	
<b>Comment</b>	