

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-12 00:00 - 2013-07-13 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	46
Days Ahead/Behind (+/-):	16.1
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4768.7
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

M/U perforation BHA # 2 and RIH to perforation depth. Perforated interval # 2 from 4480 m to 4500 m. POOH with perforation BHA # 2 and L/O guns.

Summary of planned activities (24 Hours)

M/U and RIH with perforation BHA # 3. Perforate interval # 3 and POOH to surface. L/O perforation BHA # 3

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	0	completion -- perforate	ok	Builed cablehead and function tested wireline tractor.
03:00	04:30	0	completion -- perforate	ok	R/U wireline sheave. Tested interface between wireline tractor and logging tools Voltage Protection Module and Casing Collar Locator.
04:30	05:00	0	completion -- perforate	ok	Held TBT. P/U lubricator and wireline sheave.
05:00	06:00	0	completion -- perforate	ok	P/U and M/U wireline tractor to cablehead. M/U lubricator and tested tractor communication. Pressure tested In-situ sub to 30/200 bar, 5/10 min.
06:00	07:00	0	completion -- perforate	ok	Displaced lubricator and pressure tested same to 30/345 bar for 5/10 min.
07:00	10:45	0	completion -- perforate	ok	Held TBT. Bleed off pressure and broke out lubricator. P/U and M/U perforation gun assembly #2.
10:45	11:15	0	completion -- perforate	ok	M/U lubricator and pressure tested In-Situ Sub to 30/345 bar for 5/10 min.
11:15	11:30	0	completion -- perforate	ok	Equalized wellhead pressure to 35 bar and opened well.
11:30	14:30	3360	completion -- perforate	ok	RIH with perforation BHA # 2 on wireline from surface to 3360 m. (Tool length: 30.85m, MAX OD:4.5 in, Tool Weight: 1184.65 kg) WHP:34.7 bar
14:30	16:30	4564	completion -- perforate	ok	RIH with perforation BHA # 2 on wireline tractor from 3360 m to 4564 m.
16:30	19:00	4500	completion -- perforate	ok	Correlated across perforation interval and positioned gun with top shot at 4500 m . WHP 33 bar.
19:00	19:15	4500	completion -- perforate	ok	Perforated interval from 4488 m to 4500 m. Wellhead pressure stabilized at 35 bar.
19:15	23:00	0	completion -- perforate	ok	POOH with perforation BHA # 2 on wireline from 4500 m to surface. Closed well, inflow tested and bleed down to 0 bar.
23:00	00:00	0	completion -- perforate	ok	Held TBT. Broke lubricator and L/O guns.