

Summary report

Wellbore: 15/9-F-14

Period: 2012-01-30 00:00 - 2012-01-31 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	4
Days Ahead/Behind (+/-):	3.5
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Run in hole with BHA#1 Evo plug. Corrolated and set plug. POOH closed well and tested. Handed well to production. Packed WL equipment while Production department flowing well.

Summary of planned activities (24 Hours)

End of operation

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:50	2945	workover -- other	ok	Continued RIH with BHA#1 to set EV0 plug. BHA stopped due to deviation/friction.
00:50	01:10	3140	workover -- wire line	ok	Started tractor and continued RIH to 3140 meter.
01:10	03:10	3140	workover -- other	ok	Performed correlation passes with CCL. Pulled up to CCL setting depth.
03:10	03:30	3041	workover -- other	ok	Set EV0 plug and lost 500 lbs. Mid element set at 3040 m and top plug at 3039,22 m.
03:30	06:00	0	workover -- other	ok	POOH to surface with BHA #1.
06:00	09:30	0	workover -- other	ok	OOH. Closed well and bled off pressure. Flushed with N2 and inflow tested SV and HMV. L/D BHA #1 and verified plug setting OK.
09:30	11:00	0	workover -- test scsssv	ok	Closed upper BOP ram, bled off above DHSV and inflow tested same. Meanwhile held brief and LD lubricator and sheave wheels on rig floor.
11:00	16:30	0	workover -- wire line	ok	Disconnected upper riser from BOP and LD same on rig floor. RD BOP and lower riser. Installed XMT cap and weco cap on TKV. Leak tested both to 20/345 bar for 5/10 min. Leak tested XMT cross to 20/170 bar for 5/10 min. Handed well over to production.
16:30	19:15	0	workover -- wire line	ok	Packed WL equipment for backload. Meanwhile Production Department flowed well to verify water shut off from plug setting.
19:15	19:40	0	workover -- wire line	ok	Performed Pre-job Meeting prior to rig down last items and clean area.
19:40	00:00	0	workover -- wire line	ok	Packed WL equipment for backload. Meanwhile Production Department flowed well to verify water shut off from plug setting.