

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-13 00:00 - 1993-01-14 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	75
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3580
Depth mTVD:	2505.8
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

POOH FROM 3480 M
RIH, WASHED BOP AND WH AREA, RETRIEVED WEAR BUSHING
REPAIRED UPPER RACKING ARM
WASHED WH, POOH
R/U AND RIH WITH 9 5/8" CASING AT 810 M

Summary of planned activities (24 Hours)

RUN 9 5/8" CASING
CIRC/DISPLACE CASING WITH 1,55 SG MUD

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	05:30	3570	drilling -- circulating cond itioning	ok	CONT CIRCULATION AND TREATED MUD, REDUSED MW FROM 1,62 TO 1,60 SG. PUMPED 2200 LPM WITH 264 BAR AND 135 RPM.
05:30	06:00	3480	drilling -- casing	ok	FLOWCHECKED 10 MIN. POOH TO RUN 9 5/8" CASING, AT 3480 M.
06:00	15:00	0	drilling -- casing	ok	CONT POOH WITH 12 1/4" BIT FROM 3480 M. BACKREAMED FROM 3030 TO 2990 M FLOWCHECKED AT 2350 AND 1475 M. L/D BIT AND BHA, DUMPED MEMORY ON MWD TOOL.
15:00	17:30	103	drilling -- bop/wellhead equipment	ok	RIH WITH JET SUB AND WASHED BOP/WH, M/U SPRING LOADED TOOL AND CONT RIH AND RETRIEVED WEAR BUSHING. PERFORMED "VETCO" ME ASUREMENTS.
17:30	18:30	103	drilling -- casing	ok	REPAIRED UPPER RACKING ARM
18:30	19:30	0	drilling -- bop/wellhead equipment	ok	POOH, L/D WB. WASHED WH SEAL AREA AND BOP AND CONT POOH.
19:30	22:00	0	drilling -- casing	ok	R/U TO RUN 9 5/8" CASING, INST TAM TOOL. HELD PRE-JOB MEETING WITH CREW
22:00	00:00	76	drilling -- casing	ok	RAN SHOE JNT, 1 CSG JNT AND FLOAT JNT, CHECKED FLOAT. THREAD LOCKED SHOE JNT AND FLOAT JNT TO INTERMEDIATE JNT. RAN 9 5/8" CSG TO 76 M. FILLED EVERY JNT WITH 1,60 SG MUD.

Drilling Fluid

Sample Time	05:30	14:30
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.6	-999.99
Funnel Visc (s)	195	227
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
pH		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	51	50
Yield point (Pa)	12.5	12.5
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		

Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2929		1.2	estimated
00:00	3580		1.04	estimated