

Summary report

Wellbore: 15/9-F-12

Period: 2007-09-06 00:00 - 2007-09-07 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	86
Days Ahead/Behind (+/-):	109.3
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3520
Depth mTVD:	3106.6
Plug Back Depth mMD:	3480
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Loaded, laid out and tallied 9 5/8" x 10 3/4" tie-back casing. Ran 9 5/8" casing to 790 m MD.

Summary of planned activities (24 Hours)

Change casing handling gear. Make up 9 5/8" x 10 3/4" x-over. Run 10 3/4" tie-back casing. Sting into PBR and land 10 3/4 hanger in subsea wellhead. POOH with landing string.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	0	drilling - casing	ok	Rigged up casing OWS casing tong. Changed inserts in elevator. Redressed PS-21 slips. Meanwhile : -Backloaded used casing. Loaded, tallied and laid out new casing in stb pipedeck bays.
03:00	05:30	0	drilling - casing	ok	Backloaded used casing. Loaded, tallied and laid out new casing in stb pipedeck bays. Meanwhile : -Barriered off drillfloor and commenced service on forward PRS
05:30	06:00	0	drilling - wait	ok	Had to halt loading casing temporarily. Supply boat Island Frontier reported trouble which could affect station keeping. Boat pulled away temporarily.
06:00	14:00	0	drilling - casing	ok	Loaded, tallied and laid out new 10 3/4" casing in aft stb/port bays. Produced running tally. Counted joints on deck. Meanwhile : -Pressure tested choke manifold to 35/345 bar 5/10 mins -Pressure tested TIW and gray valve to 35/345 bar 5/10 mins
14:00	14:30	0	drilling - casing	ok	Broke down TIW and Gray valve after pressure testing same.
14:30	15:00	7	drilling - casing	ok	Held toolbox talk prior to running 9 5/8" x 10 3/4" tie-back casing. Picked up seal stem assy. Commenced to run in hole with 9 5/8" casing. Got problem closing/functioning elevator. Halte d operations to remedy situation.
15:00	15:45	7	interruption - other	ok	Changed hydraulic fitting on BX elevator.
15:45	00:00	374	drilling - casing	ok	RIH with 9 5/8" tie-back casing from surface to 374 m MD. Observed high thread torque on several joints. Observed some dry boxes. Had to lay out joint #57, #52 and #48 due to 70% th read torque on JAM unit and damaged threads. Used contingency dope LubeSeal API mod as required on pin end after joint #48. Average running speed less 4 jnts/hr.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	7		pipe handling equ syst -- vertical pipe handling equ syst	0	00:00	Hydraulic leakage on BX elevator fitting.

Drilling Fluid

Sample Time	20:00
Sample Point	Active pit
Sample Depth mMD	3520
Fluid Type	Seawater
Fluid Density (g/cm3)	1.01
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	

Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	