

Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-04-11 00:00 - 2013-04-12 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	37
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-05-09

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1365
Depth mTVD:	1345.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	1357.7
Depth At Last Casing mTVD:	1334

Summary of activities (24 Hours)

Nipped up BOP, slip joint and diverter systems.
Tested BOP and HPDR connections.
Installed seat protector
RIH with 17 1/2" drilling BHA.

Summary of planned activities (24 Hours)

Drill shoetrack and displace well to 1.40 sg OBM.
Perform FIT.
Drill 17 1/2" hole.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	0	drilling -- bop/wellhead equipment	ok	Nipped up BOP, slip joint and diverter systems.
01:30	04:30	0	drilling -- bop/wellhead equipment	ok	RIH with BOP test plug on 5 1/2 DP. Tested BOP and HPDR connections to 30 bar / 5 min - 345 bar / 10 min. POOH with BOP test plug.
04:30	08:00	0	drilling -- bop/wellhead equipment	ok	Made up seat protector and RIH. Installed seat protector and POOH with RT.
08:00	09:30	0	interruption -- other	ok	Installed new type wash pipe.
09:30	11:00	0	drilling -- other	ok	Continued to install new wash pipe. Tested same to 275 bar.
11:00	18:30	232	drilling -- trip	ok	Picked up and made up 17 1/2" drilling BHA and RIH on 5 1/2" HWDP from surface to 232 meter.
18:30	20:00	232	drilling -- trip	ok	Held toolbox talk. Performed choke drills with both crews.
20:00	22:00	473	drilling -- trip	ok	Picked up 5 1/2" DP singles while RIH with 17 1/2" BHA from 232 m to 473 m. Average tripping speed 120 m/hr.
22:00	00:00	1159	drilling -- trip	ok	RIH with 17 1/2" BHA on 5 1/2" DP from 473 m to 1159 m. Average tripping speed 343 m/hr.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	201		pipe handling equ syst -- drill floor tube handl s yst	0	00:00	Unable to lay out damaged 20" casing joint due to problems with HTS kick down r oiler.
00:00	1317		material handling syst -- utility winchs	0	00:00	Not able to spin in TDS to cement stand.

Drilling Fluid

Sample Time	23:30
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	Seawater
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	

Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	