

Summary report

Wellbore: 15/9-F-12

Period: 2008-01-23 00:00 - 2008-01-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	121
Days Ahead/Behind (+/-):	90.9
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Repaired PRS racking arm. Ran perforation guns from 1311 m to 3303 m MD. Correlated guns with PBR no-go. Sat MAXR gun hanger. POOH with MAXR setting tool on 5 1/2" DP from 3305 to 1802 m MD.

Summary of planned activities (24 Hours)

POOH with MAXR setting tool on 5 1/2" DP from 1802 to OOH. Pull bowl protector and wash surface wellhead and BOP. Prepare for running completion string. MU and RIH with completion assemblies.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	05:15	1311	completion -- perforate	ok	RIH with 4 1/2" TCP guns on 5 1/2" DP to 1311 m MD.
05:15	06:00	1311	interruption -- other	ok	Had VFD-fault (electrical problem) on AFT PRS racking arm.
06:00	11:00	1311	interruption -- other	ok	The upper racking arm on the AFT PRS could not move because brakes were locked.  Meanwhile installed TIW on string and function tested BOP at low pressure.
11:00	22:30	3310	completion -- perforate	ok	Removed TIW and installed XO to 5 1/2" DP. Changed handling equipment to 5 1/2".  RIH with 4 1/2" TCP guns on 5 1/2" DP from 1311 m to 3310 m MD. Up weight 212 MT / down weight 129 MT.
22:30	00:00	3315.7	completion -- perforate	ok	Tagged TOL at 3315.7 m MD and landed no-go locator on top of PBR. Sat down 5 MT. Pulled to up-weight and marked the string ( 1.9 m stretch in string). Reciprocated string 10 times to orientate the guns.  Tagged TOL again at 3315.6 m and landed no-go locator on top PBR. Sat down 5 MT. Pulled to up-weight and verified mark on string.  PO 9 m with 4 1/2" TCP guns to locate top shot at 3130 m MD. Slacked off weight by releasing 0.5 m stretch in string.  Held tool box meeting before pressuring up the well when reciprocating string.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	1311		pipe handling equ syst -- manual tong	0	00:00	VFD-fault (electrical problem) on PRS racking arm

Drilling Fluid

Sample Time	00:00	20:00
Sample Point	Reserve pit	Reserve pit
Sample Depth mMD	-999.99	3520
Fluid Type	Packer fluid	Packer fluid
Fluid Density (g/cm3)	1.03	1.03
Funnel Visc (s)	-999.99	-999.99
Mf ( )		
Pm ( )		
Pm filtrate ( )		
Chloride ( )		
Calcium ( )		
Magnesium ( )		
Ph		
Excess Lime ( )		
Solids		
Sand ( )		
Water ( )		
Oil ( )		
Solids ( )		
Corrected solids ( )		
High gravity solids ( )		
Low gravity solids ( )		
Viscometer tests		
Plastic visc. (mPa.s)	-999.99	-999.99

Yield point (Pa)	-999.99	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	140		1.03	estimated