

## Summary report

Wellbore: 15/9-19 BT2

Period: 1998-01-18 00:00 - 1998-01-19 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	45
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-12-05 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	85
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2911
Depth at Kick Off mTVD:	
Depth mMD:	4250
Depth mTVD:	3360
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

### Summary of activities (24 Hours)

FINISHED SHOOTING SIDEWALL CORES VIA PCL TECHNIQUES.POOH WITH SIDEWALL CORING TOOLSTRING TO 7" SHOE. DISCONNECT & POOH WITH WET CONNECTOR VIA ELECTRIC LINE. RD ATLAS SHEAVES.CONTINUED TO POOH WITH SIDEWALL CORING TOOLSTRING/DRILLPIPE. MU 2 7/8" CEMENT STINGER & TIH TO START P&A.

### Summary of planned activities (24 Hours)

CONTINUE TO TIH TO 5 STANDS ABOVE 7" SHOE. IF WEATHER OK, CONTINUE TO TIH TO TD TO SPOT FIRST CEMENT PLUG.

### Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:00	4230	formation evaluation	ok	CONTINUED TO RIH WITH SIDEWALL CORING TOOLSTRING FROM 3219 - 4230 M. - log
04:00	06:00	3920	formation evaluation	ok	RAN CORRELATION LOG. START POOH WITH SIDEWALL CORING TOOLSTRING/DRILLPIPE - TAKING 2 SIDEWALL CORES PER STATION WHILE POOH. 30 OUT OF 50 SIDEWALL CORES TAKEN.
06:00	07:00	3770	formation evaluation	ok	CONTINUED TO POOH WITH SIDEWALL CORING TOOLSTRING/DRILLPIPE FROM 3920-3770 M. TOOK SIDEWALL CORES WHILE POOH. - log
07:00	08:30	3189	formation evaluation	ok	COMPLETED TAKING SIDEWALL CORES. CONTINUED TO POOH WITH SIDEWALL CORING TOOLSTRING/DRILLPIPE TO 3189 M. - log
08:30	10:00	3189	formation evaluation	ok	ATLAS PULLED WET CONNECTOR LOOSE WITH NO PROBLEMS; 7000 LBS.-3.2 MT- OF PULL NEEDED. ATLAS POOH WITH ELECTRIC LINE. RD SIDE EN TRY SUB & LD STABILIZER.
10:00	10:30	3189	formation evaluation	ok	RD ATLAS WIRELINE SHEAVES FROM DERRICK.
10:30	18:00	0	formation evaluation	ok	COMPLETED POOH WITH SIDEWALL CORING TOOLSTRING/DRILLPIPE. LD SIDEWALL CORING TOOLSTRING. - log
18:00	22:00	241	plug abandon -- trip	ok	RU 2 7/8" TUBING HANDLING EQUIPMENT.PU CEMENT MULESHOE+24 JTS. 2 7/8" TUBING FOR P&A CEMENT PLUGS.
22:00	00:00	950	plug abandon -- trip	ok	CONTINUED TIH WITH CEMENT STINGER FROM 241 - 950 M.

### Drilling Fluid

Sample Time	00:00	06:00
Sample Point	Active pit	Active pit
Sample Depth mMD	3360	3360
Fluid Type	ULTIDRILL	ULTIDRILL
Fluid Density (g/cm3)	1.4	1.4
Funnel Visc (s)	58	58
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
<b>Solids</b>		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
<b>Viscometer tests</b>		
Plastic visc. (mPa.s)	24	24
Yield point (Pa)	11	11
<b>Filtration tests</b>		
Pm filtrate ()		
Filtrate Lthp ()		

Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

#### Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3775		1.3	estimated
00:00	4250		1.09	estimated

#### Log Information

Run No	Service Company	Depth Top mMD	Depth Bottom mTVD	Tool	BHST (degC)
6	Western Atlas	3770	4230	SWC - G R	-999.99