

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-05 00:00 - 1993-04-06 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	141
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

- *M/U FLOWHEAD WITH COFLEXIP HOSES
- *PRESS TESTED SURFACE EQUIP 350 BAR
- *ATTEMP TO SET RTTS PACKER SEVERAL TIMES - NEG
- *OPENED LPR-N WITH 50 BAR, FULL COMM BETW ANNULUS AND TUBING
- *PULLED OUT AND ATTEMPTED TO SET PACKER - NEG
- *L/D FLOWHEAD, LUB VALVE, LANDING STRING AND EZ-TREE
- *POOH WITH TEST STRING, HAD PROBLEMS WITH STRING HANGING UP BETWEEN 4230 AND 3900 M, CONT POOH TO 3100 M

Summary of planned activities (24 Hours)

- *POOH WITH TEST TUBING AND BHA
- *CHANGE OUT RTTS PACKER
- *RIH WITH BHAAND TEST STRING

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	4338	workover -- wireline	ok	CONT CORRELATION TUBING WITH GR/CCL LOG. POOH AND R/D ATLAS WIRELINE EQUIPMENT
02:00	03:30	4338	formation evaluation -- drill stem test	ok	PRESS TESTED TUBING/LUB VALVE TO 350 BAR, BLEED OFF PRESS TO 250 BAR, CLOSED LUBRICATOR VALVE AND TESTED FROM BELOW. PRESS TESTED LUBRICATOR VALVE FROM ABOVE TO 350 BAR
03:30	06:00	4338	formation evaluation -- rig up/down	ok	POOH AND L/D ONE SINGLE TUBING. P/U FLOWHEAD AND M/U TO TUBING. R/U COFLEXIP HOSES AND CONTROL EQUIPMENT
06:00	07:00	4338	formation evaluation -- rig up/down	ok	M/U FLOWHEAD KILL AND PRODUCTION COFLEXIP HOSES. R/U SURFACE CONTROL EQUIPMENT
07:00	11:00	4338	formation evaluation -- drill stem test	ok	PRESS TESTED KILL LINE AGAINST FLOWHEAD KILL VALVE 350 BAR. PRESS TEST FLOWHEAD AGAINST CLOSED LUBRICATOR VALVE 350 BAR, CLOSED AND PRESS TESTED MASTER VALVE WITH 350 BAR BELOW AND 35 BAR ABOVE. FLUSHED LINES TO BURNERS AND PRESS TESTED 350 BAR AGAINST CHOKE MANIFOLD. PRESS TEST KILL VALVE FROM WELL SIDE TO 350 BAR.
11:00	16:00	4338	formation evaluation -- rig up/down	ok	ATTEMPTED TO SET RTTS PACKER SEVERAL TIMES, NO WEIGHT INDICATION OF PACKER SETTING
16:00	17:00	4338	formation evaluation -- drill stem test	ok	PRESS UP ANNULUS TO 110 BAR, LPR-N OPENED AT 50 BAR. HAD FULL COMMUNICATION BETWEEN ANNULUS AND TUBING.
17:00	18:00	4338	formation evaluation -- rig up/down	ok	PULLED OUT 8 M AND ATTEMPTED TO SET RTTS PACKER - NEG.
18:00	21:00	4338	formation evaluation -- rig up/down	ok	R/D COFLEXIP HOSES AND L/D FLOWHEAD. CHANGED BAILS AND L/D LUBRICATOR VALVE
21:00	23:00	4230	formation evaluation -- rig up/down	ok	POOH WITH LANDING STRING. L/D EZ-TREE AND PUP JOINTS. R/D EZ-TREE CONTROL EQUIP AND CLEANED RIG FLOOR
23:00	00:00	4170	formation evaluation -- rig up/down	ok	POOH WITH 4 1/2" TEST TUBING DUE TO PROBLEMS SETTING RTTS PACKER. PULLED SLOW DUE TO PROBLEMS WITH STRING HANGING UP FROM 4230 M. WORKED PIPE FREE.

Drilling Fluid

Sample Time	06:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	

Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Ltph ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	