

Summary report

Wellbore: 15/9-F-15

Period: 2007-11-18 00:00 - 2007-11-19 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	1
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	0
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

Made up 36" HO BHA. Attempted to wash down 36" BHA through template. Drilled 36" hole from 144 m to 149 m MD.

Summary of planned activities (24 Hours)

Drill 36" hole to 222.6m.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
23:45	00:00	0	moving -- skid	ok	Skidded cantilever from F-5 to F-15.

Drilling Fluid

Sample Time	14:00
Sample Point	Active pit
Sample Depth mMD	206
Fluid Type	Spud Mud
Fluid Density (g/cm3)	1.4
Funnel Visc (s)	125
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	147		1.03	estimated