

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-06-20 00:00 - 2013-06-21 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	24
Days Ahead/Behind (+/-):	11.3
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4770
Depth mTVD:	3258
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Pulled out of hole with cleanout assembly from 4150m MD to 2796m MD.  
Stopped due to damaged junction box on aft PRS.  
Pulled out of hole with cleanout assembly from 2796m MD to 1512m MD.

Summary of planned activities (24 Hours)

Set and pressure test Safelock plug at 635m MD.  
Retrieve wearbushing.  
Install lockdown sub.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	4687	completion -- circulating conditioning	ok	Continued displacing well through bit to 1.03 sg brine with 1000-2000 lpm and 118-235 bar.
00:30	00:45	4687	completion -- circulating conditioning	ok	Opened MFCTC tool by setting down 20 bar on PBR.
00:45	02:15	4687	completion -- circulating conditioning	ok	Displaced well through MFCTC to 1.03 sg bine with 2000-4000 lpm, 40-146 bar, 90 rpm and 9-18 kNm.
02:15	02:45	4687	completion -- circulating conditioning	ok	Operated the MFCTC to closed position. Deactivated well commissioner packer.
02:45	03:15	4687	completion -- circulating conditioning	ok	Flushed flowlines with 1,03 sg brine.
03:15	04:15	4687	completion -- circulating conditioning	ok	Prepared to perform pressure test on well down pipe and kill line. Performed line test. Pressure tested well to 345 bar with 1.03 sg brine - ok.
04:15	04:45	4687	completion -- circulating conditioning	ok	Performed flow check for 30 minutes - well static.
04:45	07:15	4120	completion -- circulating conditioning	ok	Pulled out of hole with cleanout string on 5 1/2" drill pipe from 4687m MD to 4120m MD.
07:15	07:45	4120	completion -- circulating conditioning	ok	Broke out and laid down 10 3/4" scraper.
07:45	10:00	2796	completion -- circulating conditioning	ok	Pulled out of hole with cleanout string on 5 1/2" drill pipe from 4120m MD to 2796m MD.
10:00	19:30	2796	interruption -- other	ok	Top drive collided with stand in the pipe racking machine and bent top joint. Performed timeout for safety and inspected for damages. Aft PRS junction box damaged. Secured stand with fore PRS and parked aft PRS. Laid out stand to cantilever. Performed PDO check of derrick.
19:30	22:00	1667	completion -- circulating conditioning	ok	Pulled out of hole with cleanout string on 5 1/2" drill pipe from 2796m MD to 1667m MD.
22:00	23:00	1667	completion -- circulating conditioning	ok	Broke out and laid down well commissioner and 9 5/8" scraper.
23:00	23:30	1667	completion -- circulating conditioning	ok	Changed to 3 1/2" handling equipment.
23:30	00:00	1512	completion -- circulating conditioning	ok	Pulled out of hole with cleanout string on 3 1/2" drill pipe from 1667m MD to 1512m MD.

Drilling Fluid

Sample Time	21:00	22:00
Sample Point	Active pit	Flowline
Sample Depth mMD	4770	4770
Fluid Type	Enviromul Yellow	NaCl brine
Fluid Density (g/cm3)	1.32	1.03
Funnel Visc (s)	-999.99	-999.99
Mf (I)		
Pm (I)		
Pm filtrate (I)		
Chloride (I)		
Calcium (I)		
Magnesium (I)		
Ph		
Excess Lime (I)		
Solids		
Sand (I)		
Water (I)		

Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	36	-999.99
Yield point (Pa)	13.5	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	
Comment		