

## Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-12 00:00 - 2013-07-13 00:00

<b>Status:</b>	normal
<b>Report creation time:</b>	2018-05-03 13:51
<b>Report number:</b>	46
<b>Days Ahead/Behind (+/-):</b>	16.1
<b>Operator:</b>	Statoil
<b>Rig Name:</b>	MÆRSK INSPIRER
<b>Drilling contractor:</b>	Maersk Drilling
<b>Spud Date:</b>	2013-05-28 14:30
<b>Wellbore type:</b>	
<b>Elevation RKB-MSL (m):</b>	54.9
<b>Water depth MSL (m):</b>	91
<b>Tight well:</b>	Y
<b>HPHT:</b>	Y
<b>Temperature ():</b>	
<b>Pressure ():</b>	
<b>Date Well Complete:</b>	2013-06-12

<b>Dist Drilled (m):</b>	-999.99
<b>Penetration rate (m/h):</b>	-999.99
<b>Hole Dia ():</b>	
<b>Pressure Test Type:</b>	formation integrity test
<b>Formation strength (g/cm3):</b>	1.65
<b>Dia Last Casing ():</b>	

<b>Depth at Kick Off mMD:</b>	
<b>Depth at Kick Off mTVD:</b>	
<b>Depth mMd:</b>	4768.7
<b>Depth mTVD:</b>	
<b>Plug Back Depth mMD:</b>	
<b>Depth at formation strength mMD:</b>	3192
<b>Depth At Formation Strength mTVD:</b>	2780
<b>Depth At Last Casing mMD:</b>	4768.7
<b>Depth At Last Casing mTVD:</b>	3257

### Summary of activities (24 Hours)

M/U perforation BHA # 2 and RIH to perforation depth. Perforated interval # 2 from 4480 m to 4500 m. POOH with perforation BHA # 2 and L/O guns.

### Summary of planned activities (24 Hours)

M/U and RIH with perforation BHA # 3. Perforate interval # 3 and POOH to surface. L/O perforation BHA # 3

### Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	0	completion -- perforate	ok	Builed cablehead and function tested wireline tractor.
03:00	04:30	0	completion -- perforate	ok	R/U wireline sheave. Tested interface between wireline tractor and logging tools Voltage Protection Module and Casing Collar Locator.
04:30	05:00	0	completion -- perforate	ok	Held TBT. P/IU lubricator and wireline sheave.
05:00	06:00	0	completion -- perforate	ok	P/IU and M/U wireline tractor to cablehead. M/U lubricator and tested tractor communication. Pressure tested In-situ sub to 30/200 bar, 5/10 min.
06:00	07:00	0	completion -- perforate	ok	Displaced lubricator and pressure tested same to 30/345 bar for 5/10 min.
07:00	10:45	0	completion -- perforate	ok	Held TBT. Bleed off pressure and broke out lubricator. P/IU and M/U perforation gun assembly #2.
10:45	11:15	0	completion -- perforate	ok	M/U lubricator and pressure tested In-Situ Sub to 30/345 bar for 5/10 min.
11:15	11:30	0	completion -- perforate	ok	Equalized wellhead pressure to 35 bar and opened well.
11:30	14:30	3360	completion -- perforate	ok	RIH with perforation BHA # 2 on wireline from surface to 3360 m. (Tool length: 30.85m, MAX OD:4.5 in, Tool Weight: 1184.65 kg) WHP:34.7 bar
14:30	16:30	4564	completion -- perforate	ok	RIH with perforation BHA # 2 on wireline tractor from 3360 m to 4564 m.
16:30	19:00	4500	completion -- perforate	ok	Correlated across perforation interval and positioned gun with top shot at 4500 m . WHP 33 bar.
19:00	19:15	4500	completion -- perforate	ok	Perforated interval from 4488 m to 4500 m. Wellhead pressure stabilized at 35 bar.
19:15	23:00	0	completion -- perforate	ok	POOH with perforation BHA # 2 on wireline from 4500 m to surface. Closed well, inflow tested and bleed down to 0 bar.
23:00	00:00	0	completion -- perforate	ok	Held TBT. Broke lubricator and L/O guns.