

Summary report

Wellbore: 15/9-F-12

Period: 2009-03-13 00:00 - 2009-03-14 00:00

| | |
|--------------------------|-------------------|
| Status: | normal |
| Report creation time: | 2018-05-03 13:51 |
| Report number: | 135 |
| Days Ahead/Behind (+/-): | |
| Operator: | StatoilHydro |
| Rig Name: | MÆRSK INSPIRER |
| Drilling contractor: | Mærsk Contractors |
| Spud Date: | 2007-03-15 00:00 |
| Wellbore type: | |
| Elevation RKB-MSL (m): | 54.9 |
| Water depth MSL (m): | 91 |
| Tight well: | Y |
| HPHT: | Y |
| Temperature (): | |
| Pressure (): | |
| Date Well Complete: | 2007-08-26 |

| | |
|-----------------------------|--------------------------|
| Dist Drilled (m): | -999.99 |
| Penetration rate (m/h): | -999.99 |
| Hole Dia (): | |
| Pressure Test Type: | formation integrity test |
| Formation strength (g/cm3): | 1.6 |
| Dia Last Casing (): | |

| | |
|-----------------------------------|--------|
| Depth at Kick Off mMD: | |
| Depth at Kick Off mTVD: | |
| Depth mMd: | 3520 |
| Depth mTVD: | 3107.4 |
| Plug Back Depth mMD: | |
| Depth at formation strength mMD: | 3116 |
| Depth At Formation Strength mTVD: | 2863 |
| Depth At Last Casing mMD: | 3519 |
| Depth At Last Casing mTVD: | 3107.8 |

Summary of activities (24 Hours)

Handed well over from Production. RU HMV and DHSV to local control panel. Installed test and bleed manifold on to XMT KVV. Performed line test from KVV to cmt unit. Attempted to leak tested XMT cross to 30/200 bar for 5/10 min.

Summary of planned activities (24 Hours)

Install WL BOP and riser on XMT. Install combination toolstring in riser. MU lubricator. Leak test riser, BOP and lubricator. Equalize and open HMV and DHSV. RIH with combination toolstring to tag TCP guns at 3271 m. Perform correlation log in 7" liner. POOH and LD toolstring. Install PLT toolstring in riser. MU lubricator and leak test at in-situ sub. Equalize and open HMV. RIH to perform shut-in station logs.

Operations

| Start time | End time | End Depth mMD | Main - Sub Activity | State | Remark |
|------------|----------|---------------|---------------------|-------|---|
| 15:00 | 18:30 | 0 | workover -- wait | ok | Waited on Mærsk Production to hand over well to Volve D&W. Meanwhile performed 5-yearly maintenance on choke manifold. |
| 18:30 | 00:00 | 0 | workover -- wait | ok | Waited on Maersk Production to shut in well and inflow test HMV to 120-5 bar/10 min and DHSV to 120-5 bar/30 min. Had 2.3 bar drop/10 min on HMV and 0.2 bar drop/30 min on DHSV. Meanwhile performed 5-yearly maintenance on choke manifold and loosened bolts on kill vинг valve on BOP in preparation for 5-yearly maintenance. |

Drilling Fluid

| | |
|------------------------|--------------|
| Sample Time | 23:59 |
| Sample Point | Active pit |
| Sample Depth mMD | -999.99 |
| Fluid Type | Packer fluid |
| Fluid Density (g/cm3) | 1.03 |
| Funnel Visc (s) | -999.99 |
| Mf () | |
| Pm () | |
| Pm filtrate () | |
| Chloride () | |
| Calcium () | |
| Magnesium () | |
| Ph | |
| Excess Lime () | |
| Solids | |
| Sand () | |
| Water () | |
| Oil () | |
| Solids () | |
| Corrected solids () | |
| High gravity solids () | |
| Low gravity solids () | |
| Viscometer tests | |
| Plastic visc. (mPa.s) | -999.99 |
| Yield point (Pa) | -999.99 |
| Filtration tests | |
| Pm filtrate () | |
| Filtrate Lthp () | |
| Filtrate Hthp () | |
| Cake thickn API () | |
| Cake thickn HPHT () | |
| Test Temp HPHT () | |
| Comment | |