Summary report

Wellbore: 15/9-F-12

Period: 2008-02-02 00:00 - 2008-02-03 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	131
Days Ahead/Behind (+/-):	86
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Retrieved landing string. Installed BPV. Nippled down BOP and Riser. Installed dart in BPV. Terminated control lines. Installed extension spool.

Summary of planned activities (24 Hours)

Install XMT/spool assy and test same. Retrieve dart and BPV.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	workover -- rig up/down	ok	Applied 80 bars to the well and opened the DHSV. Bled of the pressure of the well, same volume in return 340 litre.
00:30	01:00	0	workover -- rig up/down	ok	Broke the lubricator and laid out the BHA with NPR plug, no damage to the NPR plug.
01:00	04:45	0	workover -- rig up/down	ok	R/D the WL lubricator, the GIH, the WL BOP and disconnected the BCU.
04:45	06:00	0	completion -- completion string	ok	Held tool box talk prior to retrieve the TBG landing string. R/D the control lines.
06:00	07:00	0	completion -- completion string	ok	Rigged down control line sheave.
07:00	08:00	0	completion -- completion string	ok	Held tool box talk prior to L/O the 7" landing string. Attempted same.
08:00	09:00	0	interruption -- repair	ok	Problems with elevators malfunction, investigated same. Changed out elevators and function tested same.
09:00	09:30	0	completion -- completion string	ok	Held tool box talk prior to use tuggers to retrieve the 7" landing string. Picked up and laid out 7" landing sting.
09:30	11:30	0	completion -- completion string	ok	Cleared rig floor, casing tong, Baker control line drum, Gauge/inj. Line drum and PS-30 slips.
11:30	14:30	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to installation of the BPV. Picked up the PBV and ran in same on tugger and installed same.
14:30	20:30	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to nipple down the stack. Nippled down BOP and set back into cradle, laid out riser.
20:30	20:45	0	drilling -- bop/wellhead equipment	ok	Installed dart in BPV.
20:45	21:30	0	drilling -- bop/wellhead equipment	ok	Lowered down tension cylinder to centralizer deck.
21:30	22:00	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to lower down the Co-flex hose onto the XMT deck.
22:00	23:30	0	drilling -- bop/wellhead equipment	ok	Lowered the Co-flex hose onto the XMT deck.
23:30	23:45	0	drilling -- bop/wellhead equipment	ok	Held tool box talk prior to terminate the control lines.
23:45	00:00	0	drilling -- bop/wellhead equipment	ok	Removed the communication collar.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		pipe handling equ syst -- elevator	0	00:00	Problems with elevators malfunction, investigated same. Changed out elevators and function tested same.

Drilling Fluid

Sample Time	20:00
Sample Point	Reserve pit
Sample Depth mMD	3520
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	

Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	