

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-15 00:00 - 1993-01-16 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	77
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3580
Depth mTVD:	2505.8
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

RAN 9 5/8" CSG TO 3228 M
WOW
CONT RIH WITH 9 5/8" AND 10 3/4" CASING
RAN CSG HANGER AND LANDING STING AND LANDED CASING IN WH
CIRCULATED WELL TO REDUCE MW FROM 1,60 TO 1,55 SG

Summary of planned activities (24 Hours)

-PUMP 1,55 SG MUD AND BENTONITE MUD
-PUMP SPACER AND CMT
-SET AND TEST SEAL ASSY
-POOH WITH RUNNING TOOL
-WASH WH AND INSTALL WB
-R/U AND RUN GYRO SURVEY

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	2747	drilling -- casing	ok	CONT RUNNING CASING FROM 2210 TO 2747 M
06:00	12:30	3228	drilling -- casing	ok	CONT RUNNING 9 5/8" CASING FROM 2747 TO 3228 M HELD OPERATION MEETING WITH CREW.
12:30	14:30	3228	interruption -- waiting on weather	ok	ENGAGED TAM-PACKER. BROKE CIRCULATION GENTLY, CIRCULATED WHILE WOW. PREPARED 10 3/4" CSG EQUIP.
14:30	17:00	3390	drilling -- casing	ok	CONT RUNNING CASING FROM 3228 TO 3390 M
17:00	18:30	3390	drilling -- casing	ok	REPLACED 9 5/8" CSG EQUIP WITH 10 3/4" CSG EQUIP. M/U X-OVER HELD OPERATION MEETING WITH CREW
18:30	19:00	3442	drilling -- casing	ok	RIH WITH 10 3/4" CASING FROM 3390 TO 3442 M
19:00	20:00	3442	drilling -- casing	ok	R/D 10 3/4" CASING EQUIP AND R/U 6 5/8" DP EQUIP
20:00	21:30	3569	drilling -- casing	ok	RAN 10 3/4" CASING HANGER AND LANDING STRING. LANDED HANGER AT 2140 HRS WITH 9 5/8" SHOE AT 3569,3 M
21:30	00:00	3569	drilling -- casing	ok	CIRCULATED WELL, REDUCED MW FROM 1,60 TO 1,55 SG. TREATED MUD FOR MUD PROPERTIES

Drilling Fluid

Sample Time	23:00
Sample Point	Flowline
Sample Depth mMD	3580
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.6
Funnel Visc (s)	400
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	52
Yield point (Pa)	11.5
Filtration tests	
Pm filtrate (°)	
Filtrate Lthp (°)	
Filtrate Hthp (°)	

Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2720		1.23	estimated
00:00	3580		1.03	estimated