

Summary report

Wellbore: 15/9-F-14

Period: 2012-01-29 00:00 - 2012-01-30 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	3
Days Ahead/Behind (+/-):	2.6
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Took over well from production. Rigged up riser, BOP and lubricator. Installed BHA and tested rig up.Equalized over DHSV and SV. Opened well and RIH.

Summary of planned activities (24 Hours)

Expected status 06:00 tomorrow: Rigged down wire line and WellTec equipment and prepared to send.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:45	0	workover -- wire line	ok	Installed cover over drop-in-drum. Calibrated counters and pulled out 5/16" cable to test BHA.
01:45	03:35	0	workover -- wire line	ok	Connected cable to BHA and tested tractors and DPU setting tools.
03:35	06:00	0	interruption -- wait	ok	Closed in well to prepare for handover. Meanwhile: Tided area and completed check lists.
06:00	10:15	0	interruption -- wait	ok	Waited for Production Department to prepare well for handover.
10:15	15:00	0	workover -- wire line	ok	Took over well and leak tested XMT cross to 20/200 bar. Took off XMT cap and installed X-over/lower riser. RU BOP and function tested same. Leak tested connections against SV.
15:00	16:00	0	workover -- wire line	ok	Lifted down upper riser and connected to BOP. RU lubricator and upper sheave wheel in elevator.
16:00	19:00	0	workover -- other	ok	Installed BHA #1, EV0 plug and 3 1/8" tractor, into lubricator in three parts. Pumped MEG through production chemical line to fill lubricator and leak tested lubricator and QTS 5/10 min to 20/170 bar with AWS PT pump.
19:00	21:00	0	workover -- other	ok	Opened HMTV and pump MEG through production chemical line to equalize across DHSV and opened DHSV.
21:00	21:30	0	workover -- other	ok	Equalized and opened SV 44 turn.
21:30	00:00	510	workover -- other	ok	Opened well and RIH with BHA#1 EV0 plug. Lost some weight, indicating small restriction.