

Summary report

Wellbore: 15/9-19 ST2

Period: 1992-12-27 00:00 - 1992-12-28 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	58
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3018
Depth mTVD:	2070
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*BACKREAMED FROM 2850M TO 2608M.

Summary of planned activities (24 Hours)

*CONTINUE BACKREAMING TO APPROX. 1000M, THEN POOH.
*MAKE UP NEW BHA.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	2913	interruption – sidetrack	ok	CONTINUED BACKREAMING TO 2910M. WORKED PIPE DUE TO TIGHT HOLE.
00:30	02:30	2910	interruption – sidetrack	ok	CIRCULATED BOTTOMS UP WHILE WORKING PIPE BETWEEN 2939M AND 2910M.
02:30	06:00	2910	interruption – sidetrack	ok	CONTINUED BACKREAMING FROM 2910M TO 2850M. WORKED PIPE DUE TO TIGHT HOLE. TDS STALLED OUT AT 2899M. CIRCULATED 15 MINUTE S ON CONNECTION.
06:00	07:00	2850	interruption – sidetrack	ok	BACKREAMED FROM 2850M TO 2837M. WORKED PIPE DUE TO TIGHT HOLE.
07:00	08:00	2837	interruption – sidetrack	ok	CIRCULATED BOTTOMS UP DUE TO HIGH AMOUNT OF CUTTINGS OVER SHAKERS.
08:00	21:30	2837	interruption – sidetrack	ok	BACKREAMED FROM 2837M TO 2730M. WORKED PIPE DUE TO TIGHT HOLE.
21:30	22:30	2730	interruption – sidetrack	ok	CIRCULATED BOTTOMS UP.
22:30	00:00	2730	interruption – sidetrack	ok	BACKREAMED FROM 2730M TO 2715M. WORKED PIPE DUE TO TIGHT HOLE.

Drilling Fluid

Sample Time	15:00	22:00
Sample Point	Flowline	Flowline
Sample Depth mMD	3018	3018
Fluid Type	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.55	1.55
Funnel Visc (s)	85	85
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	47	41
Yield point (Pa)	15.5	16.5
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		

Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3018		1.04	estimated