

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-28 00:00 - 1993-01-29 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	90
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

\*TESTED CASING TO 345 BAR  
\*SET/TESTED PLUG AT 205M, DISPLACED TO CORROSION INHIBITOR ABOVE PLUG  
\*PULLED BOP  
\*PREPARED FOR RUNNING TEMPORARY ABANDONMENT CAP

Summary of planned activities (24 Hours)

\*RUN TEMPORATY ABANDONMENT CAP. PUMP STACK-MAGIC  
\*PULL GUIDE WIRES, CLOSE HATCH COVER  
\*PULL ANCHORS, SET SAILS

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	3210	plug abandon -- trip	ok	CONT. POOH. L/D 85 JOINTS.
03:00	06:00	0	plug abandon -- trip	ok	CONT. POOH WITH STINGER TO 200M.
06:00	06:30	200	plug abandon -- trip	ok	CONT. POOH. L/D CEMENT STINGER.
06:30	07:30	0	drilling -- casing	ok	PRESSURE TESTED 9 5/8" CASING TO 345 BAR/15 MINS.
07:30	10:00	205	plug abandon -- mechanical plug	ok	M/U BAKER 2C-2P RETRIEVABLE ABANDONMENT PLUG. RAN IN HOLE AND SET PLUG AT 205M. PRESSURE TESTED PLUG TO 100 BAR FOR 15 MINS. PULLED BACK 3 M.
10:00	11:30	202	plug abandon -- other	ok	DISPLACED HOLE TO INHIBITED SEA WATER. L/D BAKER RUNNING TOOL.
11:30	12:30	0	interruption -- maintenance	ok	SLIPPED DRILL LINE.
12:30	16:00	0	drilling -- bop/wellhead equipment	ok	R/U TO PULL BOP. L/D DIVERTER. INSTALLED HANDLING JOINT. DEBALLASTED RIG 10 FT. UNLATCHED BOP AND PULLED SAME ABOVE TEMPLATE.
16:00	17:30	0	moving -- position	ok	MOVED RIG 25M OFF LOCATION
17:30	00:00	0	drilling -- bop/wellhead equipment	ok	RE-BALLASTED RIG TO DRILLING DRAFT. DISCONNECTED RUCKER TENSIONERS. REMOVED POD LINE SADDLES AND K/C-LINES. PULLED BOP TO SURFACE. DE-BALLASTED RIG 10 FT DUE TO HIGH SEAS. LANDED BOP ON CARRIER.

Drilling Fluid

Sample Time	19:00
Sample Point	Active pit
Sample Depth mMD	3230
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.56
Funnel Visc (s)	280
Mf ( )	
Pm ( )	
Pm filtrate ( )	
Chloride ( )	
Calcium ( )	
Magnesium ( )	
Ph	
Excess Lime ( )	
Solids	
Sand ( )	
Water ( )	
Oil ( )	
Solids ( )	
Corrected solids ( )	
High gravity solids ( )	
Low gravity solids ( )	
Viscometer tests	
Plastic visc. (mPa.s)	65
Yield point (Pa)	10
Filtration tests	
Pm filtrate ( )	
Filtrate Lthp ( )	

<b>Filtrate Hthp ()</b>	
<b>Cake thickn API ()</b>	
<b>Cake thickn HPHT ()</b>	
<b>Test Temp HPHT ()</b>	
<b>Comment</b>	