

Summary report

Wellbore: 15/9-F-12

Period: 2008-01-27 00:00 - 2008-01-28 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	125
Days Ahead/Behind (+/-):	89.5
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3520
Depth mTVD:	3107.4
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Ran 7" tubing from 1620 to DHSV assembly. MU DHSV and connected and tested CL to 570 bar/10 min.

Summary of planned activities (24 Hours)

RIH with 7" tubing from 2528 m to 3033 m MD. Pull back and install space-out pups. MU TH and terminate CLs, chemical injection line and cable terminated at TH. MU communication collar and TH running tool. RIH and land and test the TH.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	1620	completion -- completi on string	ok	Ran 7" tubing, cable and clamps from 1322 m to 1620 m MD. Maintained 100 bar pressure on chemical injection line while RIH. Average running speed is 5,5 joint/hr . Up weight 132 MT / down weight 111 MT at 1500 m MD.
06:00	08:30	1738	completion -- completi on string	ok	Ran 7" tubing, cable and clamps from 1620 m to 1738 m MD. Pressure dropped from 100 to 25 bar on chemical injection line.
08:30	10:45	1738	completion -- completi on string	ok	Bled off pressure in chemical injection line and observed for pressure build up. No pressure increase observed. Pressured up to 50 bar and observed that it bled back to 25 bar. Meanwhile serviced PRS and TDS.
10:45	00:00	2428	completion -- completi on string	ok	Ran 7" tubing, cable and clamps from 1738 m to 2428 m MD. Pressure increased from 25 bar to 35 bar on chemical injection line while RIH. Average running speed was 5,5 joint/hr. Took 4.5 MT weight when entering 9 5/8" tieback hanger at 2412 m MD. PU 8 MT and continued to RIH at slow speed.

Drilling Fluid

Sample Time	20:00
Sample Point	Reserve pit
Sample Depth mMD	3520
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf (I)	
Pm (I)	
Pm filtrate (I)	
Chloride (I)	
Calcium (I)	
Magnesium (I)	
Ph	
Excess Lime (I)	
Solids	
Sand (I)	
Water (I)	
Oil (I)	
Solids (I)	
Corrected solids (I)	
High gravity solids (I)	
Low gravity solids (I)	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate (I)	
Filtrate Lthp (I)	
Filtrate Hthp (I)	
Cake thickn API (I)	
Cake thickn HPHT (I)	
Test Temp HPHT (I)	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	140		1.03	estimated