

Summary report

Wellbore: 15/9-19 S

Period: 1992-11-21 00:00 - 1992-11-22 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	22
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1992-12-18

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	531
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

*DRILL FLOAT/SHOE CEMENT. DISPLACE TO 1,20 KCL MUD. DRILL 5M NEW FORMATION. LEAK-OFF TEST.
*DRILL/SURVEY 17 1/2" HOLE TO SECTION TD.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	drilling -- bop/wellhead equipment	ok	TESTED K/C LINES TO 345 BAR/10 MINS.
00:30	06:00	0	drilling -- bop/wellhead equipment	ok	CONT. RUNNING BOP/RISER. PRESSURE TESTED K/C LINES TO 30/345 BAR, 5/10 MINS. MU SLIP JOINT AND HANDLING JOINT. MU GOOSE NECK FROM KILL LINE TO RISER. DE-BALLASTED RIG 2M.
06:00	10:00	0	drilling -- bop/wellhead equipment	ok	CONT. INSTALLATION OF KILL/CHOKE LINES, RISER TENSIONERS AND SADDLE FOR POD HOSES. PRESSURE TESTED KILL/CHOKE LINES TO 35/345 BAR, 5/10 MINUTES.
10:00	11:00	0	moving -- position	ok	POSITIONED RIG OVER WELL
11:00	12:00	0	moving -- transit	ok	BALLASTED RIG TO DRILLING DRAFT
12:00	17:00	0	drilling -- bop/wellhead equipment	ok	LANDED BOP. OVERPULL TESTED WITH 25 TONS. CLOSED SHEAR RAM WITH ACOUSTIC SYSTEM AND PRESSURE TESTED 20" CASING AND SHEAR RAM TO 75 BAR/15 MINUTES. LAID DOWN LANDING JOINT. INSTALLED DIVERTER. RIGGED DOWN RISER HANDLING EQUIPMENT.
17:00	21:00	0	drilling -- bop activities	ok	RIGGED UP PIPE HANDLING EQUIPMENT. MADE UP SPRING LOADED TOOL AND RAN IN HOLE. PRESSURE TESTED WELLHEAD CONNECTOR TO 20/345 BAR, 5/10 MINUTES. PULLED TOOL.
21:00	22:30	0	drilling -- bop/wellhead equipment	ok	MADE UP SPRING LOADED TOOL TO 18 3/4" NOMINAL BORE PROTECTOR AND RAN IN HOLE. FUNCTION TESTED BOP ON BLUE POD FROM DRILLERS PANEL. RETRIEVED SPRING LOADED TOOL.
22:30	00:00	0	interruption -- maintain	fail	INSTALLED SPIDER AND DIVERTER RUNNING TOOL. PICKED UP DIVERTER AND CHANGED OUT O-RINGS ON CONNECTION BETWEEN THE DIVERTER AND THE SLIP- JOINT INNER BARREL. RE-INSTALLED DIVERTER, OK.

Drilling Fluid

Sample Time	22:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	KCL/PAC/PHPA
Fluid Density (g/cm3)	1.2
Funnel Visc (s)	105
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	27
Yield point (Pa)	15
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	

Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	