

Summary report

Wellbore: 15/9-F-11 B

Period: 2016-09-27 00:00 - 2016-09-28 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	10
Days Ahead/Behind (+/-):	6.8
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	755
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

- WOC, meanwhile performed maintenance on rig equipment
- Pressure tested C-annulus cement plug

Summary of planned activities (24 Hours)

- N/D BOP

- REPORTING ON 15/9-F-9A

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:15	855	plug abandon -- cement plug	ok	Cement plug in C-annulus (467 m - 867 m): Mixed and pumped 33 m3 of 1,95 SG cement slurry, 600 l/min. Displaced the cement with 12m3 of drill water. 1000 l/min/ 12 bar, after c augt up w/ cement pressure went up to 52 bar. Stopped pumping, pressure went down to 31bar. Pulled w/ running tool out of EZSV, pressure dropped to 0 bar
01:15	01:45	855	plug abandon -- cement plug	ok	Disconnected cementing hose and L/D side entry sub. M/U pup w/ preinstalled sponge ball
01:45	03:15	855	plug abandon -- cement plug	ok	Lined up and pumped 10m3 wash pill, 2300l/min - 20bar. Circulated well to clean sea water until OIW reading below 30ppm. Originally mud in returns and clean sea water in the end . Max gas 3.2%. Totally circulated 108 m3, 2x BU
03:15	04:15	11	plug abandon -- other	ok	POOH w/ EZSV running tool from 855 m to 11 m, average pulling speed 850m/hour
04:15	05:00	0	plug abandon -- mechanical plug	ok	L/D 3x 5.5in pup joints and EZSV running tool
05:00	07:00	0	interruption -- w ait	ok	WOC (from 01:20). Meanwhile isolated both PRSs and carried out 3 monthly PMS
07:00	10:00	0	interruption -- w ait	ok	WOC. Meanwhile started with maintenance on forward and aft PRS. Meanwhile continued w/ pumping drilling slop batch#5 on F-4. Total preflush pumped of 70m3 (before batch#5), started pumping drilling slop, Batch#5, 1000l/min - 145bar
10:00	12:30	0	interruption -- w ait	ok	WOC. Meanwhile continued to perform maintenance on forward and aft PRS
12:30	15:00	0	interruption -- w ait	ok	WOC. Work aloft suspended due to wind speed above 50 knots. Gusting upto 60 knots. Performed high wind checks. Meanwhile performed rig PMs and maintenance
15:00	16:30	0	interruption -- w ait	ok	WOC. Wind speed 52-59 knots. Continued rig floor maintenance and PMs. Prepared to clean mud pits. Hooked up line from F-09 to rig choke manifold to bleed off gas. Meanwhile finished w/ pumping postflush after batch#5 of drilling slop on F-4. Total drilling slop pumped for batch#5 of 170m3, postflush pumped of 140m3 (after batch#5), 1000l/min - 145bar
16:30	17:30	0	interruption -- w ait	ok	WOC. Wind speed now below 48 knots, continued to work on aft PRS. Continued to hook up line from F-09 to rig choke manifold. Started cleaning in mud pit No. 5
17:30	19:00	0	interruption -- w ait	ok	WOC. Performed maintenance on TDS. Continued to hook up line from F-09 to rig choke manifold. Continued cleaning in mud pit No. 5
19:00	19:15	0	interruption -- w ait	ok	Deisolated TDS
19:15	19:30	0	plug abandon -- other	ok	Performed Pre-job Meeting to change grapple on 10 3/4in spear
19:30	20:15	0	plug abandon -- other	ok	Changed grapple on 10 3/4in spear BHA for the well of F-4
20:15	20:45	20	plug abandon -- cement plug	ok	P/U MST tool and M/U to 5,5in DP, RIH to 20m
20:45	21:00	20	plug abandon -- cement plug	ok	Removed Master Bushings and install PS21 slips
21:00	22:00	808	plug abandon -- cement plug	ok	RIH w/ MST tool on 5,5in DP from 20m to 808m, average running speed of 790m/hour. Meanwhile lined up and started pressure testing surface lines
22:00	23:00	808	plug abandon -- cement plug	ok	Closed UPR, performed line test to 120 bar, good test
23:00	23:30	808	plug abandon -- cement plug	ok	Closed IBOP, lined up to test the well with cement unit. Pressure tested C-annulus surface cement plug to 115bar for 10min. Good test
23:30	00:00	808	plug abandon -- cement plug	ok	Broke off TDS and spaced out for cement job