

Summary report

Wellbore: 15/9-F-11 B

Period: 2015-11-02 00:00 - 2015-11-03 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	10
Days Ahead/Behind (+/-):	4.5
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Altus Intervention
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Perforated zone from 3910 m to 3919 m. POOH and L/D toolstring. Rigged down equipment and tested XMT barriers. Handed well over to production.

Summary of planned activities (24 Hours)

Rig up wireline equipment on F-5.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	3860	workover -- perforate	ok	Switched over logging and performed second orientation pass at 10 m/min from 4030 m to 3860 m.
00:30	01:30	4020	workover -- perforate	ok	Switched over to tractor and RIH to position gun prior to perforate.
01:30	02:45	3918	workover -- perforate	ok	Switched over to logging and P/U to position for perforation. Observed log was 1 meter shallow. Repeated pass, still shallow. Shifted depth +0,7 m. Performed new pass and positioned gun. Perforated interval 3910 - 3919 m. Observed shots fired on tension. WHP 118 bar.
02:45	03:00	3853	workover -- perforate	ok	Logged up. Observed logging tool not communicating. Stopped and checked communication. Possible short in tool after perforation.
03:00	05:30	0	workover -- perforate	ok	POOH from 3853 m to surface.
05:30	07:30	0	workover -- perforate	ok	Closed SV & HMV and inflow tested same. Purged lubricator with N2.
07:30	07:45	0	workover -- perforate	ok	Performed toolbox talk prior to L/D BHA #3.
07:45	08:30	0	workover -- perforate	ok	Broke lubricator and L/D BHA #3 on deck. All shots fired.
08:30	09:00	0	workover -- wire line	ok	Latched lubricator for lifting lubricator & BOP.
09:00	14:30	0	workover -- test scssv	ok	Closed BOP and opened HMV for inflow testing of DHSV. Bled off pressure above DHSV. Meanwhile held toolbox talk prior to rig down lubricator, BOP and riser from XMT.
14:30	14:55	0	workover -- wire line	ok	Closed HMV and bled off pressure below BOP.
14:55	18:10	0	workover -- wire line	ok	Disconnected hoses to BOP and prepared to lift rig up off XMT. Disconnected riser on XMT. Lifted lubricator, BOP and riser using top-drive and double securing, secured same in rotary.
18:10	18:45	0	workover -- test scssv	ok	Installed top cap and leak tested XMT top cap to 20/345 bar for 5/10 min. Meanwhile prepared for skidding rig.
18:45	19:30	0	interruption -- wait	ok	Had to wait due to skidding from F-11B to F-5.
19:30	20:30	0	workover -- test scssv	ok	Installed KVV cap and leak tested same to 20/345 bar for 5/10 min.
20:30	21:00	0	workover -- wire line	ok	Disconnected lines for local control of DHSV and HMV. Cleaned and tidied area. Handed well over to production.
----- END OF OPERATION -----					

Perforation Information

Time of Opening Well Perf	Time of Closing Well Perf	Top of Perf mMD	Bottom of Perf mMD	Top of Perf TVD	Bottom of Perf TVD
08:30		3910	3919		