

Summary report

Wellbore: 15/9-F-14

Period: 2016-07-31 00:00 - 2016-08-01 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	2
Days Ahead/Behind (+/-):	1.6
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	2700
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

- WOC. Meanwhile: Performed maintenance on BOP and FWD PRS
- Pressure tested and inflow tested cement plug in 7" liner. Meanwhile: BOP test.
- Performed hi- and low-pressure inflow test of DHSV. Meanwhile: BOP test.
- R/D cement spool. Meanwhile: BOP test.
- Installed BPV plug
- Started N/D XT.

Summary of planned activities (24 Hours)

- Continue N/D XT
- Run BOP and surface riser
- Retrieve BPV plug
- Cut tubing below FLX with WL

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:30	0	interruption -- wait	ok	WOC. Closed SV and bled off pressure on cement unit and surface lines. Monitored pressure in XT cross from prod. control room. Meanwhile: Flushed lines from cement unit. Performed maintenance on BOP. Prepared to change out wires on FWD PRS. Bled off pressure in XT cross from 100 bar to 55 bar at 02:00.
03:30	07:00	0	interruption -- wait	ok	WOC Continued performing maintenance on BOP and FWD PRS. Bled off pressure in XT cross from 100 bar to 56 bar at 03:45 Bled off pressure in XT cross from 100 bar to 54 bar at 06:10
07:00	12:00	0	interruption -- wait	ok	WOC Continued maintenance on BOP and FWD PRS. Tested kill manifold to 20/310bar for 5/10min. Bled off pressure in XT cross from 97 bar to 55 bar at 10:40.
12:00	12:15	0	plug abandon -- other	ok	Performed TBT for pressure testing and inflow testing cement plug
12:15	13:30	0	plug abandon -- other	ok	Closed HMV and bled off pressure between HMV and SV to closed drain. Opened SV and equalized above HMV. Opened HMV and pressure tested cement plug to 300bar / 10min. Volume pumped 560 ltrs from 67 bar to 300 bar. Monitored pressure from production control room.
13:30	13:45	0	plug abandon -- other	ok	Bled off pressure on well from 300 bar to 10 bar via closed drain.
13:45	16:30	0	plug abandon -- other	ok	Performed 23 bar inflow test of cement plug for 20 min. Monitored pressure from production control room. Observed increasing trend. Pressure increased from 10 bar to 18 bar in 45 min (1,7 bar/10min), slightly flattening. Consulted town, agreed to continue inflow testing. Bled off pressure in well from 18 bar to 10 bar via closed drain. Performed new inflow test of cement plug. Pressure increased from 10 to 20 bar in 1,5 hrs (1,1 bar/10min), slightly flattening. Meanwhile: Pressure tested BOP. Continued maintenance on FWD PRS.
16:30	19:30	0	plug abandon -- other	ok	Performed new inflow test of cement plug for 3 hrs. Pressure increased from 10 bar to 27bar (0,95 bar/10min). Meanwhile: Continued pressure testing BOP.
19:30	21:15	0	plug abandon -- other	ok	Bled down pressure in well to 10 bar and performed new inflow test of cement plug. Monitored pressure for 30 min. Pressure increased 0,7 bar / 10min, flattening trend.
21:15	21:30	0	plug abandon -- other	ok	Finished ongoing BOP test.
21:30	23:00	0	plug abandon -- other	ok	Pressured up well to 310 bar with cement unit. Pumped 715 ltrs from 13 bar to 310 bar. Bled off pressure in DHSV control line. Bled off pressure in well to 240 bar. DHPG indicated DHSV in closed position. Performed 70 bar low-pressure inflow test of DHSV for 30 min.
23:00	23:30	0	plug abandon -- other	ok	Bled down pressure in well to 10 bar. Performed 300 bar hi-pressure inflow test of DHSV for 30min.
23:30	00:00	0	plug abandon -- other	ok	Pressured up well to 310 bar with cement unit, pumped 207 ltr from 12 bar to 310 bar. Observed DHSV opened at ~288 bar (after 150ltrs pumped). Applied 520 bar pressure on DHSV control line. Bled off well to 20 bar through closed drain. Bled off pressure in DHSV control line.