

Summary report

Wellbore: 15/9-19 A

Period: 1997-10-25 00:00 - 1997-10-26 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	94
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMD:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	3947
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

COMPLETED PU/MU 3 1/2" TUBING. LANDED STRING IN WELLHEAD AND CORRELATED WITH AWS/MWS WIRELINE EQUIPMENT.

Summary of planned activities (24 Hours)

SPACE-OUT TEST STRING, RUN, LAND, HOOK UP AND PRESSURETEST AS REQUIRED
OPEN UP AND FLOW WELL.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:30	317	formation evaluation -- rig up /down	ok	COMPLETED MU DST BHA. TESTED TO 345 BAR FOR 10 MINUTES.
02:30	06:00	674	formation evaluation -- rig up /down	ok	CONTINUED RUNNING DST STRING - PU/MU 3 1/2" PH-6 TUBING FOR TESTING. FILLING TUBING WITH BASE OIL EVERY 7 JOINTS. 38 JOINTS PU/MU AS OF REPORT TIME.
06:00	00:00	3758	formation evaluation -- rig up /down	ok	CONTINUED RUNNING DST STRING - PU/MU 3 1/2" PH-6 TUBING FOR TESTING. FILLING TUBING WITH BASE OIL EVERY 7 JOINTS.

Drilling Fluid

Sample Time	23:59
Sample Point	Active pit
Sample Depth mMD	4131
Fluid Type	ULTIDRILL
Fluid Density (g/cm3)	1.47
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	56
Yield point (Pa)	13.5
Filtration tests	
Pm filtrate ()	
Filtrate Ltsp ()	
Filtrate Htsp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	4131		1.15	estimated