

Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-04-07 00:00 - 2013-04-08 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	33
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-05-09

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1365
Depth mTVD:	1345.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	1357.7
Depth At Last Casing mTVD:	1334

Summary of activities (24 Hours)

Ran HPDR.

Summary of planned activities (24 Hours)

Run and land HPDR.
Nipple up BOP.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	21	drilling -- bop/wellhead equipment	ok	Made up connection between lower riser pup joint and joint #4. Installed fairings (Anti collision protection). Meanwhile: Installed lifting nubbin on joint #3.
01:30	04:30	35	drilling -- bop/wellhead equipment	ok	Ran in hole with riser. Connected guide line wires to guide ring on stress joint. Continued to RIH with riser from 21 m to 35 m.
04:30	07:00	50	drilling -- bop/wellhead equipment	ok	Picked up joint #3, removed lift nubbin and checked seal faces. Made up connection between riser joints #3 and #4 and tested same. Installed fairings (Anti collision protection). RIH with riser from 35 m to 50 m.
07:00	09:00	50	interruption -- waiting on weather	ok	WOW due to significant sea above 2 meter. Meanwhile: Worked with installation of TDS washpipe. Prepared HPDR joints on cantilever.
09:00	12:00	50	drilling -- bop/wellhead equipment	ok	Picked up joint #6, removed lift nubbin and checked seal faces. Made up connection between riser joints #6 and #3 and tested same. Not able to obtain pressure test.
12:00	18:00	50	interruption -- wait	ok	Broke out connection between riser joints #6 and #3 and inspected same. Found o-ring missing. Installed o-ring in outer groove. Made up connection between riser joints #6 and #3 and re-tested same to 35 bar, test ok .
18:00	20:30	65	drilling -- bop/wellhead equipment	ok	Installed fairings (Anti collision protection). RIH with HP drilling riser through splash zone from 50 m to 65 m.
20:30	22:00	65	drilling -- bop/wellhead equipment	ok	Picked up joint #7, removed lift nubbin and checked seal faces. Made up connection between riser joints #7 and #6 and tested same. Not able to obtain pressure test.
22:00	00:00	65	interruption -- wait	ok	Broke out connection between riser joints #6 and #7 and inspected same. Replaced o-ring.

Drilling Fluid

Sample Time	00:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	Seawater
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	

Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	