Summary report

Wellbore: 15/9-F-12 **Period: 2007-09-13 00:00 - 2007-09-14 00:00**

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	93
Days Ahead/Behind (+/-):	110.4
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	139
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

RIH with PR tensioner joint. MU PR landing stand, RIH and landed riser. Locked TBC connector. Waited on Simens rig ESD test. Pressure tested PR to 200 bar. Install centralizer and boat collision stool on centralizer deck.

Summary of planned activities (24 Hours)

Install tension ring and cylinders, and tensioning up system. Completion suspended - operation on 15/9-F-7.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	52	drilling -- bop/ wellhead equipment	ok	Attached ROV hooks to guide slings. Made rope loop for retrieval of ROV hooks and guide sling clamp. Hauled guidewires with ROV hooks through Centralizer deck, ran to sealevel. Landed 1 st double in riser spider. Ran guidewires individually to 20 m above seabed.
01:00	03:00	80	drilling -- bop/ wellhead equipment	ok	Removed handling tool. Lifted 2nd double to drillfloor with dual lift on block and deck crane. Made up flanged connection according to Vetco/Bandak procedure. RIH with 2nd double. Meanwhile hooked up hydraulics on tension cylinders.
03:00	05:15	80	drilling -- bop/ wellhead equipment	ok	Lifted 3rd double to drillfloor with dual lift on block an deck crane. Removed handling joint. Made up flanged connection according to Vetco procedure. Meanwhile hooked up hydraulics on tension cylinders.
05:15	06:00	100	drilling -- bop/ wellhead equipment	ok	Lifted tension joint to Horizontal position. Hoisted handling flange with 6 m pup joint to horizontal posistion with tuggers and made up to tension joint. RIH with 3rd double and landed in spider. Prepared for lifting tension joint to vertical position.
06:00	09:00	100	drilling -- bop/ wellhead equipment	ok	Lifted tension joint to vertical position and MU tension joint flange to upper pup joint.
09:00	10:00	100	drilling -- bop/ wellhead equipment	ok	Split riser spider and removed same.
10:00	11:00	100	drilling -- bop/ wellhead equipment	ok	RIH with tension joint and installed master bushing. MU 5 1/2" landing stand to handling sub.
11:00	11:30	100	drilling -- bop/ wellhead equipment	ok	Prepared ROV to assist landing of PR. Verified that the VX-ring had been installed and checked F-12 well head.
11:30	13:00	100	drilling -- bop/ wellhead equipment	ok	Installed guidewires and lined up to 18 3/4" sub sea WH. Hook load prior to landing was 97 MT.
13:00	14:15	139	drilling -- bop/ wellhead equipment	ok	Installed hot stab in receptacle A and set valves on TBC locking panel to "primary lock" position using ROV. Landed TBC on 18 3/4" WH and sat down 15 MT.
14:15	15:30	139	drilling -- bop/ wellhead equipment	ok	Prepared to set TBC according to Vetco procedures. Pressurized the TBC to 2500 psi using pump and minireel in moonpool. Did not get alignment indicating proper locking of TBC.
15:30	17:30	139	interruption -- maintain	ok	Had shut down for Siemens "shut down and fire pump logic" (ESD tests).
17:30	19:30	139	drilling -- bop/ wellhead equipment	ok	Unlocked TBC and repeated connetion procedures according to Vetco instructions. Pressurized the TBC to 3000 psi using pump and minireel in moonpool. Got alignment indicating proper locking of TBC. Sat all valves on lock panel A into "parking position". Performed 20 MT overpull test on H4-MUSL connector (TBC) with TDS. Slacked off to 10 MT overpull. Sat TBC valves on flush panel B to "lower dog flush".
19:30	22:30	139	interruption -- maintain	ok	Had shut down for Siemens "shut down and fire pump logic" (ESD tests).
22:30	00:00	139	drilling -- bop/ wellhead equipment	ok	Installed centralizer and boat collision stool on centralizer deck. Prepared for skidding cantilever.

Drilling Fluid

Sample Time	14:00
Sample Point	Active pit
Sample Depth mMD	3520
Fluid Type	Seawater
Fluid Density (g/cm3)	1.01
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	

Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	