

## Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-19 00:00 - 1993-01-20 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	81
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3580
Depth mTVD:	2405.8
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

## Summary of activities (24 Hours)

PRESS TESTED K/C LINES  
 DISPLACED RISER TO PETROFREE MUD  
 RETRIEVED WB  
 RUN SEALASSY  
 PRESS TESTED BOP, PROBLEMS WITH FAILSAFE VALVES  
 RUN WB  
 RIH WITH 8 1/2" BIT TO DRILL CMT  
 DRILLED PLUG AND CMT FROM 2502 TO 2510 M

## Summary of planned activities (24 Hours)

DRILL CMT IN 9 5/8" CASING  
 CIRC HOLE CLEAN

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	0	interruption -- waiting on weather	ok	RELEASED DIVERTER AND PREPARED TO LAND LMRP.
01:30	03:00	0	interruption -- waiting on weather	ok	BALLASTED RIG TO DRILLING DRAFT
03:00	06:00	0	drilling -- bop/wellhead equipment	ok	RI AND LANDED LMRP. PULLTESTED WITH 25 MT. INSTALLED DIVERTER ELEMENT AND L/D HANDLING TOOLS
06:00	07:00	0	drilling -- bop activities	ok	PRESS TESTED BOP KILL AND CHOKE STABS.345 BAR/10 MIN
07:00	08:30	0	drilling -- bop/wellhead equipment	ok	DISPLACED RISER TO 1,55 SG PETROFREE MUD
08:30	10:00	0	drilling -- bop/wellhead equipment	ok	RETRIEVED WEAR BUSHING
10:00	11:30	0	drilling -- bop/wellhead equipment	ok	M/U CEMENT CLEANOUT TOOL AND RIH. WASHED WELLHEAD AND POOH
11:30	13:00	0	drilling -- casing	ok	M/U SEAL ASSY. RIH AND INSTALLED IN WH. PRESS TESTED SEAL ASSY TO 345 BAR
13:00	15:30	0	drilling -- bop activities	ok	PRESS TESTED BOP ON BLUE POD
15:30	16:30	0	interruption -- repair	ok	ATTEMPTED TO OPERATE FAILSAFE - NEG. SEARCHED FOR MALFUNCTION AND FOUND BOOSTER BOTTLES ON BOP NOT CHARGED. OPENED ACCUMULATOR ISOLATOR AND CONTINUED PRESS TESTING BOP.
16:30	18:30	0	drilling -- bop activities	ok	PRESS TESTED BOP. FUNCTION TESTED ACOUSTIC SYSTEM.
18:30	19:00	0	interruption -- repair	ok	PULLED OUT BOP TEST TOOL
19:00	20:00	0	interruption -- repair	ok	PRESS TESTED SHEAR RAM 345 BAR.
20:00	21:00	0	drilling -- bop/wellhead equipment	ok	RUN AND INSTALLED WEAR BUSHING
21:00	21:30	0	drilling -- casing	ok	SERVICE-BROKE TAM-PACKER, L/D ON DECK
21:30	00:00	170	drilling -- casing	ok	M/U 8 1/2" BIT, BHA AND RIH TO DRILL CMT IN 9 5/8" CASING BROKE CIRC EVERY 500 M

## Drilling Fluid

Sample Time	18:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.54
Funnel Visc (s)	190
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	

<b>Solids ()</b>	
<b>Corrected solids ()</b>	
<b>High gravity solids ()</b>	
<b>Low gravity solids ()</b>	
<b>Viscometer tests</b>	
<b>Plastic visc. (mPa.s)</b>	44
<b>Yield point (Pa)</b>	8
<b>Filtration tests</b>	
<b>Pm filtrate ()</b>	
<b>Filtrate Ltph ()</b>	
<b>Filtrate Htph ()</b>	
<b>Cake thickn API ()</b>	
<b>Cake thickn HPHT ()</b>	
<b>Test Temp HPHT ()</b>	
<b>Comment</b>	