

Summary report

Wellbore: 15/9-19 S

Period: 1992-12-01 00:00 - 1992-12-02 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	32
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-18 00:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1992-12-18

Dist Drilled (m):	60
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing (I):	

Depth at Kick Off mMD:	562
Depth at Kick Off mTVD:	
Depth mMd:	2041
Depth mTVD:	1559
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	1268.5

Summary of activities (24 Hours)

-BACKREAMED FROM 1985 M TO 800 M.
-CIRCULATED HOLE CLEAN AND POOH.
-CHANGED BIT AND LOWER SLEEVE STABILIZER.
-RIH TO 1983 M.
-REAMED FROM 1983 M TO 2018 M.
-DRILLED 12 1/4" HOLE FROM 2018 M TO 2166 M.

Summary of planned activities (24 Hours)

-DRILL 12 1/4" HOLE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	05:30	2018	drilling -- drill	ok	DRILLED/ORIENTATED 12 1/4" HOLE FROM 1981 M TO 2018 M. ORIENTATED FROM 1988 M TO 2001 M (15R).
05:30	06:00	1985	drilling -- ream	ok	BACKREAMED FROM 2018 M TO 1985 M. (POOH DUE TO LOW ROP)
06:00	13:30	800	drilling -- ream	ok	BACKREAMED FROM 1985 M TO 13 3/8" SHOE AT 1482 M, CONTINUED BACKREAMING INSIDE CASING TO 800 W/HOLE ANGLE 20 DE G.
13:30	14:30	800	drilling -- circulating conditionin g	ok	CIRCULATED HOLE CLEAN. CIRCULATED RISER THROUGH KILL/CHOKE LINE.
14:30	17:00	0	drilling -- trip	ok	POOH,BROKE BIT.
17:00	22:30	1983	drilling -- trip	ok	MADE UP NEW BIT,REPLACED LOWER SLEEVE STABILIZER TO 12". FUNCTION TESTED MOTOR/MWD,RIH TO 1983 M.
22:30	23:00	2018	drilling -- ream	ok	REAMED FROM 1983 M TO 2018 MAS PRECAUTION.
23:00	00:00	2041	drilling -- drill	ok	DRILLED 12 1/4" HOLE FROM 2018 M TO 2041 M.

Drilling Fluid

Sample Time	22:00
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	KCL/PAC/PHPA
Fluid Density (g/cm3)	1.31
Funnel Visc (s)	58
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	19
Yield point (Pa)	9
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	

Test Temp HPHT ()	
Comment	

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2166		1.07	estimated

Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
2017.6	1547.4	57.5	284	
2047.7	1563.6	57.4	283.2	
2076.4	1579	57.6	283.4	
2105.9	1594.8	57.3	285	
2134.7	1610.3	58	283.8	

Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	Shows Description	Lithology Description
2010	2140	1543.2	1613.3		CLAYSTONE WITH TRACE LIMESTONE

Gas Reading Information

Time	Class	Depth to Top mMD	Depth to Bottom MD	Depth to Top mTVD	Depth to Bottom TVD	Highest Gas (%)	Lowest Gas ()	C1 (ppm)	C2 (ppm)	C3 (ppm)	IC4 (ppm)	IC5 (ppm)
00:00	trip gas	2018		1547.5		1.25		12600	90	10	-999.99	-999.99