Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	74
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMd:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

TESTED BOP. LD 5" DP FROM DERRICK.

Summary of planned activities (24 Hours)

PERFORM CLEAN OUT RUN WITH 7" CSG SCRAPER.
RUN SBT LOG UNDER PRESSURE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	170	drilling -- trip	ok	CONTINUED POOH WITH 3 1/2" DP TO 170 M.
06:00	06:30	0	drilling -- trip	ok	POOH FROM 170 M WITH 3 1/2" DP.
06:30	09:00	0	interruption -- repair	fail	RIH WITH 4 STDS OF 3 1/2" DP BELOW BOP TEST TOOL. OD ON XO SUB BELOW TEST TOOL WAS TOO BIG TO ENTER 7" CSG. TEST PLUG WAS NOT SEATED. POOH AND RACKED BACK 3 1/2" DP.
09:00	11:00	0	drilling -- bop activities	ok	UNSCREWED EXTENSION SUB FROM BOP TEST TOOL. PU 9JTS X 5" HWDP FROM DECK. RIH AND SEATED BOP TEST TOOL.
11:00	15:30	0	drilling -- bop activities	ok	TESTED BOP ON BLUE POD. TESTED ALL VALVES AND RAMS TO 20/345 BAR. TESTED ANNULAR TO 20/241 BAR. FUNCTION TESTED BOP ON YELLOW POD.
15:30	16:30	0	drilling -- bop activities	ok	POOH WITH TEST TOOL. FUNCTION TESTED ACCUSTIC SYSTEM AND SHEARRAM.
16:30	19:00	0	drilling -- bop activities	ok	TESTED IBOPS ON TOPDRIVE AND STAB-IN VALVES TO 20/345 BAR.
19:00	00:00	0	formation evaluation -- circulating conditioning	ok	LD 70 JTS OF 5" DP FROM DERRICK.