

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-07-02 00:00 - 2013-07-03 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	36
Days Ahead/Behind (+/-):	15.2
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4768.7
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

RIH with 7" tubing from 971 m to 2035 m

Summary of planned activities (24 Hours)

Run completion.

Pick up and install DHSV.

Continue to RIH with completion string.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	971	completion -- completion string	ok	RIH with 7" tubing from 913 m to 971 m Average running speed 2 joints/hr. Total rejected joints 2. Observed hydraulic leak from elevator fitting.
02:00	02:15	971	interruption -- maintain	ok	Replaced broken hydraulic fitting on elevator.
02:15	07:00	1232	completion -- completion string	ok	RIH with 7" tubing from 971 m to 1232 m Average running speed 4.5 joints/hr. Total rejected joints 3.
07:00	07:45	1232	completion -- completion string	ok	Held pre-job meeting. Replaced tubing elevators to improve vertical alignment of tubing.
07:45	14:00	1316	completion -- completion string	ok	RIH with 7" tubing from 1232 m to 1316 m Average running speed 1 joints/hr. Total rejected joints 1. High pressure cleaned and re-doped all pins and boxes.
14:00	17:30	1500	completion -- completion string	ok	RIH with 7" tubing from 1316 m to 1500 m Average running speed 4,5 joints/hr. Running speed reduced due continuous alignment checking and optimizing. Total rejected joints 0. Held pre-job meeting prior to adjust alignment on TDS.
17:30	17:45	1500	completion -- other	ok	Adjusted TDS alignment.
17:45	00:00	2035	completion -- completion string	ok	RIH with 7" tubing from 1500 m to 2035 m Average running speed 7 joints/hr. Total rejected joints 0.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		well control equ syst -- bop stack	0	00:00	Annular preventer failed to hold pressure during pressure test
00:00	715		pipe handling equ syst -- drill floor tube handl syst	0	00:00	HTS belt sensor defect.
00:00	971		pipe handling equ syst -- elevator	0	00:00	Observed hydraulic leak from elevator fitting, replaced same

Drilling Fluid

Sample Time	16:00	21:00
Sample Point	Reserve pit	Flowline
Sample Depth mMD	4770	4770
Fluid Type	Enviomul Yellow	NaCl brine
Fluid Density (g/cm3)	1.32	1.03
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
pH		
Excess Lime ()		
Solids		
Sand ()		

Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	36	-999.99
Yield point (Pa)	14	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	
Comment		