

Summary report

Wellbore: 15/9-19 A

Period: 1997-10-09 00:00 - 1997-10-10 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	78
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-07-25 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	1997-08-30

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	
Formation strength (I):	
Dia Last Casing (I):	

Depth at Kick Off mMD:	2178
Depth at Kick Off mTVD:	
Depth mMd:	4131
Depth mTVD:	3319
Plug Back Depth mMD:	4019
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

RIGGED DOWN LOGGING EQUIPMENT. MADE CLEAN-UP/MUD CONDITION RUN INSIDE 7" CASING (DUE TO HIGHT TENSION WHILE LOGGING). REDUCED MUDWEIGHT FROM 1,55 SG TO 1,47 SG. STARTED TO PULL OUT OF HOLE.

Summary of planned activities (24 Hours)

- RUN ATLAS MAC LOG
- PERF. 7" CSG (WATERZONE) ON ATLAS WIRELINE
- RUN MDT ON DP

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	2592	workover -- wire line	ok	LOGGED FROM 3556 M TO 2592 M.
02:00	04:00	0	workover -- wire line	ok	POOH FROM 2592 M WITH LOGGING TOOL.
04:00	05:30	0	workover -- wire line	ok	LD UPPER CASING JOINT. LD LOGGING TOOL AND RIGGED DOWN WIRELINE.
05:30	06:00	0	workover -- wire line	ok	CHANGED BAILS AND LD HANG-OFF SUB FOR LOGGING SHIEVE.
06:00	08:00	0	workover -- wire line	ok	L/D 7" LINER / SHOOTING NIPPLE EQUIPMENT. BROKE AND L/D STUFFING BOX EQUIP.
08:00	10:00	0	workover -- wire line	ok	PREPARED FOR RUNNING ATLAS MAC LOG. R/D ATLAS WIRELINE.
10:00	00:00	4019	drilling -- trip	ok	M/U AND RIH W/ 5-7/8" BIT AND 7" CSG SCRAPER FOR MUD CONDTION/ CLENAUP RUN. BROKE CIRC. EVERY 500 M. CIRC. TO CONDITION MUD. RECORDED TORQUE/ DRAG EACH 500 M. RIH TO FC (4019 M). TREATED MUD. MW DRIFTED BACK FROM 1,55 SG TO 1,47 SG.

Drilling Fluid

Sample Time	23:30
Sample Point	Flowline
Sample Depth mMD	4131
Fluid Type	INTERDRILL NT
Fluid Density (g/cm3)	1.47
Funnel Visc (s)	85
Mf (I)	
Pm (I)	
Pm filtrate (I)	
Chloride (I)	
Calcium (I)	
Magnesium (I)	
Ph	
Excess Lime (I)	
Solids	
Sand (I)	
Water (I)	
Oil (I)	
Solids (I)	
Corrected solids (I)	
High gravity solids (I)	
Low gravity solids (I)	
Viscometer tests	
Plastic visc. (mPa.s)	40
Yield point (Pa)	12
Filtration tests	
Pm filtrate (I)	
Filtrate Lthp (I)	
Filtrate Hthp (I)	

Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	