

Summary report

Wellbore: 15/9-19 S

Period: 1992-09-16 00:00 - 1992-09-17 00:00

| | |
|--------------------------|-------------------|
| Status: | normal |
| Report creation time: | 2018-05-03 13:53 |
| Report number: | 9 |
| Days Ahead/Behind (+/-): | |
| Operator: | Statoil |
| Rig Name: | TREASURE PROSPECT |
| Drilling contractor: | UNKNOWN |
| Spud Date: | 1992-09-18 00:00 |
| Wellbore type: | |
| Elevation RKB-MSL (m): | 22 |
| Water depth MSL (m): | 84 |
| Tight well: | Y |
| HPHT: | Y |
| Temperature (): | |
| Pressure (): | |
| Date Well Complete: | 1992-12-18 |

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|-------------------------|---------|
| Dist Drilled (m): | -999.99 |
| Penetration rate (m/h): | -999.99 |
| Hole Dia (): | |
| Pressure Test Type: | |
| Formation strength (): | |
| Dia Last Casing (): | |

| | |
|-----------------------------------|---------|
| Depth at Kick Off mMD: | 562 |
| Depth at Kick Off mTVD: | |
| Depth mMd: | -999.99 |
| Depth mTVD: | |
| Plug Back Depth mMD: | |
| Depth at formation strength mMD: | |
| Depth At Formation Strength mTVD: | |
| Depth At Last Casing mMD: | |
| Depth At Last Casing mTVD: | |

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

DRILL 9 7/8" PILOT HOLE

Operations

| Start time | End time | End Depth mMD | Main - Sub Activity | State | Remark |
|------------|----------|---------------|--------------------------|-------|---|
| 00:00 | 05:30 | 0 | drilling -- trip | ok | CONT. P/U 5" HWDP AND RACKED SAME BACK IN DERRICK. M/U 26" BIT FOR RUNNING CTS. |
| 05:30 | 06:00 | 0 | drilling -- trip | ok | PICK UP 9 1/2" DRILL COLLARS. |
| 06:00 | 07:30 | 0 | drilling -- trip | ok | MADE UP SPUD ASSEMBLY. |
| 07:30 | 08:00 | 0 | drilling -- trip | ok | DRIFTED CTS TO 34" USING 34"/36" HOLEOPENER. |
| 08:00 | 10:00 | 0 | interruption -- repair | ok | BREAK CONNECTION BETWEEN FRONT DRILL AND HOLE OPENER. TREADS DAMAGE. LAID DOWN BOTH . |
| 10:00 | 11:30 | 0 | drilling -- trip | ok | MADE UP 1 STAND 9 1/2" DC AND RACKED BACK IN DERRICK. |
| 11:30 | 12:00 | 0 | drilling -- trip | ok | STABBED INTO CTS PUMP UNIT WITH 26" BIT. CLOSED RAM AND PERFORMED PICK UP TEST. |
| 12:00 | 16:00 | 0 | drilling -- trip | ok | PREPARED CTS PUMP AND HOSE FOR RUNNING. |
| 16:00 | 17:30 | 0 | drilling -- trip | ok | PICKED UP AND RAN CTS PUMP AND HOSE. |
| 17:30 | 18:30 | 0 | interruption -- maintain | ok | HOOKED UP COOLING TO CTS FROM RIG SYSTEM. |
| 18:30 | 19:30 | 0 | drilling -- trip | ok | RAN CTS TO 78M. |
| 19:30 | 20:00 | 0 | interruption -- maintain | ok | WIRE CONNECTED TO MIDDLE POINT OF CTS HOSE TO SHORT. CLAMPED ON NEW WIRE. |
| 20:00 | 20:30 | 0 | drilling -- trip | ok | RAN CTS. |
| 20:30 | 21:00 | 0 | drilling -- trip | ok | CHECKED WIRE/HOSES WITH ROV. |
| 21:00 | 22:30 | 0 | drilling -- trip | ok | POSITIONED RIG OVER WELL. CHECKED WIRE/HOSES WITH ROV. |
| 22:30 | 00:00 | 0 | drilling -- trip | ok | RAN CTS. CHECKED WIRE/HOSES WITH ROV. |

Drilling Fluid

| | | |
|------------------------|----------------|----------------|
| Sample Time | 00:01 | 22:00 |
| Sample Point | | |
| Sample Depth mMD | -999.99 | -999.99 |
| Fluid Type | SEAWATER/BENT. | SEAWATER/BENT. |
| Fluid Density (g/cm3) | 1 | 1.06 |
| Funnel Visc (s) | -999.99 | 100 |
| Mf () | | |
| Pm () | | |
| Pm filtrate () | | |
| Chloride () | | |
| Calcium () | | |
| Magnesium () | | |
| Ph | | |
| Excess Lime () | | |
| Solids | | |
| Sand () | | |
| Water () | | |
| Oil () | | |
| Solids () | | |
| Corrected solids () | | |
| High gravity solids () | | |
| Low gravity solids () | | |
| Viscometer tests | | |
| Plastic visc. (mPa.s) | -999.99 | -999.99 |
| Yield point (Pa) | -999.99 | -999.99 |
| Filtration tests | | |
| Pm filtrate () | | |
| Filtrate Lthp () | | |
| Filtrate Hthp () | | |

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|----------------------------|--|--|
| Cake thickn API () | | |
| Cake thickn HPHT () | | |
| Test Temp HPHT () | | |
| Comment | | |