

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-06-22 00:00 - 2013-06-23 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	26
Days Ahead/Behind (+/-):	12.7
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4770
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Nippled down diverter and BOP.  
Installed claxton tool to NT-2 connector.  
Rigged down tensioning cylinders and tension ring.  
Installed guide wires.

Summary of planned activities (24 Hours)

Pull high pressure drilling riser.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	11:30	0	completion -- other	ok	Nippled down BOP and moved over to test stump.
11:30	11:45	0	completion -- other	ok	Performed prejob meeting prior to remove master bushings and pick up and make up claxton tool to NT-2 connector.
11:45	12:30	0	completion -- other	ok	Removed master bushings and outer bushings. Picked up and made up claxton tool to 5 1/2" drill pipe.
12:30	13:15	0	completion -- other	ok	Landed off claxton tool to NT-2 connector. Attached control lines and latched running tool. Recovered control lines. Verified make up by applying 5MT over pull.
13:15	14:00	0	completion -- other	ok	Removed scaffold from around claxton tool.  Meanwhile: Cleaned and tidied rig floor.
14:00	14:15	0	completion -- other	ok	Held prejob meeting prior to rigging down tensioning system.
14:15	21:00	0	completion -- other	ok	Rigged down tensioning cylinders and tension ring.  Meanwhile: Prepared 24" elevator, C-plate and bails on rig floor.
21:00	23:00	0	completion -- other	ok	Removed split hatch cover from F-11. Rigged up to run guide wires to wellhead template.
23:00	00:00	0	completion -- other	ok	Ran guide wires to seabed.

Drilling Fluid

Sample Time	15:00	21:00
Sample Point	Reserve pit	Flowline
Sample Depth mMD	4770	4770
Fluid Type	Enviromul Yellow	NaCl brine
Fluid Density (g/cm3)	1.32	1.03
Funnel Visc (s)	-999.99	-999.99
Mf (I)		
Pm (I)		
Pm filtrate (I)		
Chloride (I)		
Calcium (I)		
Magnesium (I)		
Ph		
Excess Lime (I)		
Solids		
Sand (I)		
Water (I)		
Oil (I)		
Solids (I)		
Corrected solids (I)		
High gravity solids (I)		
Low gravity solids (I)		
Viscometer tests		
Plastic visc. (mPa.s)	36	-999.99
Yield point (Pa)	14	-999.99
Filtration tests		
Pm filtrate (I)		
Filtrate Lthp (I)		
Filtrate Hthp (I)		
Cake thickn API (I)		

Cake thickn HPHT ( )		
Test Temp HPHT (degC)	120	
Comment		