

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-06-01 00:00 - 2013-06-02 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	5
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3197
Depth mTVD:	2782
Plug Back Depth mMD:	
Depth at formation strength mMD:	2574
Depth At Formation Strength mTVD:	2442
Depth At Last Casing mMD:	2570.7
Depth At Last Casing mTVD:	2442

Summary of activities (24 Hours)

Retrieved wearbushing washed BOPs and wellhead. R/U and RIH 9 5/8" casing to 827 m..

Summary of planned activities (24 Hours)

RIH 9 5/8" X 10 3/4" casing.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	0	drilling -- other	ok	Serviced drilling equipment. Clean and cleared rig floor.
01:30	02:00	30	drilling -- bop/wellhead equipment	ok	P/U and M/U jet sub and wearbushing retrieval tool. RIH and washed BOP cavities with 1000 lpm, 5 bar.
02:00	03:30	188	drilling -- bop/wellhead equipment	ok	RIH with wearbushing retrieval tool and engaged wearbushing with 5 MT down weight. Picked up 45 MT overpull and released wearbushing.
03:30	05:00	0	drilling -- bop/wellhead equipment	ok	POOH and L/O wearbushing retrieval tool and dressed wellhead with 2000 lpm, 18 bar.
05:00	09:00	0	drilling -- casing	ok	R/U handling equipment for 9 5/8" casing. Note Includes shift change and weekly fire drill.
09:00	10:45	11	drilling -- casing	ok	P/U 9 5/8" shoe joint verified float function and dropped bypass baffle. M/U shoe joint and intermediate joint unable to get good make-up grath.
10:45	11:30	11	drilling -- casing	ok	Broke out and layed out intermediate joint.
11:30	12:00	49	drilling -- casing	ok	P/U back-up intermediate joint and M/U shoe joint, intermediate joints and landing collar joint. Thread locked connections.
12:00	17:00	334	drilling -- casing	ok	RIH with 53.5 ppp 9 5/8" casing from 49 m to 334 m . Filled casing every joint Average running rate 5 joints/hr. Observed shoe float switch to self filling mode.
17:00	19:00	334	drilling -- casing	ok	M/U circulation swedge and broke circulation with 200 lpm, 2 bar. Stepped up pumps from 200 lpm in increments of 600 lpm, 8.5 bar, 1000 lpm, 12 bar to 3000 lpm, 61 bar and close shoe float self filling ports.
19:00	00:00	827	drilling -- casing	ok	RIH with 53.5 ppp 9 5/8" casing from 334 m to 827 m . Filled casing every joint.. Average running rate 10 joints/hr.

Drilling Fluid

Sample Time	12:00	23:40
Sample Point	Flowline	Active pit
Sample Depth mMD	3197	3197
Fluid Type	Enviromul Yellow	Enviromul Yellow
Fluid Density (g/cm3)	1.28	1.28
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
pH		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	33	33
Yield point (Pa)	10.5	10.5
Filtration tests		
Pm filtrate ()		
Filtrate Ltph ()		
Filtrate Htph ()		

Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	120
Comment		