

## Summary report

Wellbore: 15/9-F-12

Period: 2007-09-11 00:00 - 2007-09-12 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	91
Days Ahead/Behind (+/-):	110.4
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3520
Depth mTVD:	3106.6
Plug Back Depth mMD:	3480
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

## Summary of activities (24 Hours)

WOW. Disconnected and pulled HPDR. Transferred tension cylinders to Tensioning deck. Dismount/mount tension cylinders.

## Summary of planned activities (24 Hours)

Dismount and mount tension cylinders in Tensioning deck roof. Run production riser.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	0	interruption -- waiting on weather	ok	Waited on weather. Meanwhile prepared for tranferring tension to block. Removed scaffolding and secured hatches on Centralizer deck. Weather at 0100 : Wind 9.7 m/s Hs 2.8 / max 4.1
01:00	02:00	0	drilling -- bop/ wellhead equipment	ok	Held prejob meeting on Centralizer deck. Bleed off pressure on tension cylinders and transferred 60 MT tension to block. Disconnected tension cylinder 1 and 3. Landed tensioner assembly on wooden chucks.
02:00	06:00	0	drilling -- bop/ wellhead equipment	ok	Disconnected cylinder 2 and 4 from tensioner assembly. Dismantled tensioner assembly. Removed tension ring. Removed boat collision stool and centralizer. Installed protector guide s on Centralizer deck and landed tension ring in same. Installed protector guide on Tensioning deck. Meanwhile deployed hotstab on tuggerline through slot F-1. Engaged hotstab in hydraulic receptacle on TBC.  Weather at 0600 : Wind 6.7 m/s Hs 2.2 / max 3.4
06:00	06:45	0	drilling -- bop/ wellhead equipment	ok	Removed scaffolding on Weatherdeck due to potential clash with HPDR riser. Tidied Centralizer deck.
06:45	07:45	0	interruption -- waiting on weather	ok	Waited on weather.
07:45	08:15	0	drilling -- bop/ wellhead equipment	ok	Held toolbox talk prior to disconnecting HPDR from wellhead.
08:15	09:30	140	drilling -- bop/ wellhead equipment	ok	Set valves on HPDR TBC. Set down weight to 55 MT. Pressurised primary unlock on TBC through minireel and hotstab. Lifted clear of wellhead/template in one continuos stroke. Hung off on handling sub, broke off and set back 5 1/2" DP stand. No VX-ring observed on wellhead - assumed still contained in TBC.
09:30	09:45	140	drilling -- bop/ wellhead equipment	ok	Held toolbox talk prior installing riser spider.
09:45	10:45	140	drilling -- bop/ wellhead equipment	ok	Removed bushings. Installed riser spider.
10:45	13:00	121	drilling -- bop/ wellhead equipment	ok	POOH with Tension joint and BOP joint double. Hung off in riser spider. Broke connection according to Vetco/Bandak procedure. Attached soft sling. Observed damage on soft slings. Halted operation to assess situation.
13:00	16:00	121	interruption -- other	ok	Inspected and rejected both soft sling. Searched for alternative slings - none onboard with sufficient SWL/length.
16:00	18:00	121	drilling -- bop/ wellhead equipment	ok	Slung Tension joint with 50 mm steel sling. Lifted same from drillfloor using deck crane. Laid down Tension joint in make up cradle on pipedeck.
18:00	00:00	56	drilling -- bop/ wellhead equipment	ok	POOH with 22" HPDR. Removed fairings while pulling out. Broke connections according to Vetco/Bandak procedure. Laid down doubles in port side storage rack.

## Drilling Fluid

Sample Time	14:00
Sample Point	Active pit
Sample Depth mMD	3520
Fluid Type	Seawater
Fluid Density (g/cm3)	1.01
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	

<b>Ph</b>	
<b>Excess Lime ()</b>	
<b>Solids</b>	
<b>Sand ()</b>	
<b>Water ()</b>	
<b>Oil ()</b>	
<b>Solids ()</b>	
<b>Corrected solids ()</b>	
<b>High gravity solids ()</b>	
<b>Low gravity solids ()</b>	
<b>Viscometer tests</b>	
<b>Plastic visc. (mPa.s)</b>	-999.99
<b>Yield point (Pa)</b>	-999.99
<b>Filtration tests</b>	
<b>Pm filtrate ()</b>	
<b>Filtrate Lthp ()</b>	
<b>Filtrate Hthp ()</b>	
<b>Cake thickn API ()</b>	
<b>Cake thickn HPHT ()</b>	
<b>Test Temp HPHT ()</b>	
<b>Comment</b>	