Summary report

Wellbore: 15/9-F-12 **Period: 2007-07-15 00:00 - 2007-07-16 00:00**

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	33
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.2
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1369
Depth mTVD:	0
Plug Back Depth mMD:	
Depth at formation strength mMD:	251
Depth At Formation Strength mTVD:	251
Depth At Last Casing mMD:	1357
Depth At Last Casing mTVD:	1333

Summary of activities (24 Hours)

Completed L/O of CSG landing string and CART. Prepared for running HPDR. Ran in with TBC and stress jnt. Function tested Tie Back Connector

Summary of planned activities (24 Hours)

Continued run with HPDR and connect up to 18 3/4" Subsea well head

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	1357	drilling -- casing	ok	Bled off pressure and checked for backflow to Halliburton cement unit, 1.2 m³ bled back. Bled off pressure in landing string.
00:30	01:00	1357	drilling -- casing	ok	Held tool box talk prior to R/D cmt hose. R/D same cmt hose and control lines for operating the cmt head.
01:00	01:30	1357	drilling -- casing	ok	Set down 2 MT on CART and marked DP on drill floor. Turned string 5 right hand turn and released CART. Pulled 1.5m above 18 3/4" Subsea well head.
01:30	02:30	130	drilling -- casing	ok	Washed 18 3/4" Subsea well head area with SW at 5000 lpm, using the landing string as washing tool. Inspected 18 3/4" Subsea well head, found both pad eyes visible.
02:30	03:45	130	drilling -- casing	ok	Held tool box talk prior to L/D cmt head, L/D cmt head.
03:45	04:15	130	drilling -- casing	ok	Dropped two Halliburton sponge balls and flush string using seawater at maximum rate.
04:15	06:00	0	drilling -- casing	ok	Pull out of water w/ landing string and CART. Measured landing string.
06:00	07:45	0	drilling -- casing	ok	Continued L/O landing string. Held tool box talk with day shift prior to L/O CART. L/O 18 3/4" CART. B/O subs from FAC tool and L/O same.
07:45	08:15	0	drilling -- trip	ok	Cleared rig floor and excess equipment in preparation for L/O 26" BHA.
08:15	09:30	0	drilling -- trip	ok	Held tool box talk prior to L/O 26" BHA. L/O 26" bit and MWD power puls. Broke dog collar links.
09:30	10:00	0	interruption -- maintain	ok	Replaced broken dog collar links.
10:00	12:00	0	drilling -- trip	ok	Continued L/O remaining 26" BHA.
12:00	12:30	0	drilling -- bop/wellhead equipment	ok	Cleared and tidied rig floor prior to run HPDR.
12:30	17:00	0	drilling -- bop/wellhead equipment	ok	R/U for HPDR, placed tension ring around F-12 on centralizer deck, rigged up and tested hydraulic spider, installed riser supports to HTS, installed guide lines in moonpool for HPDR and removed hatches on top level of platform.
17:00	18:00	0	drilling -- bop/wellhead equipment	ok	Held a detailed pre-job safety meeting, regarding picking up and running of the HPDR.
18:00	19:30	0	drilling -- bop/wellhead equipment	ok	Built scaffolding barriers around all open well bay areas on each working level on the platform.
19:30	20:00	0	drilling -- bop/wellhead equipment	ok	Held tool box talk with night shift prior to run HPDR.
20:00	00:00	0	drilling -- bop/wellhead equipment	ok	Prepared and picked up Tie Back Connector and stress jnt. Made up Tie Back Connector and stress jnt.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	1045		pipe handling equ syst -- other	0	00:00	-

Drilling Fluid

Sample Time	20:30
Sample Point	Reserve pit
Sample Depth mMD	1369
Fluid Type	HPWBM
Fluid Density (g/cm3)	1.35
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	

Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	41
Yield point (Pa)	16.5
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	