

Summary report

Wellbore: 15/9-F-12

Period: 2007-09-06 00:00 - 2007-09-07 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	86
Days Ahead/Behind (+/-):	109.3
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	0
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3520
Depth mTVD:	3106.6
Plug Back Depth mMD:	3480
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Loaded, laid out and tallied 9 5/8" x 10 3/4" tie-back casing. Ran 9 5/8" casing to 790 m MD.

Summary of planned activities (24 Hours)

Change casing handling gear. Make up 9 5/8" x 10 3/4" x-over. Run 10 3/4" tie-back casing. Sting into PBR and land 10 3/4 hanger in subsea wellhead. POOH with landing string.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	0	drilling -- casing	ok	Rigged up casing OWS casing tong. Changed inserts in elevator. Redressed PS-21 slips. Meanwhile : -Backloaded used casing. Loaded, tallied and laid out new casing in stb pipedeck bays.
03:00	05:30	0	drilling -- casing	ok	Backloaded used casing. Loaded, tallied and laid out new casing in stb pipedeck bays. Meanwhile : -Barriered off drillfloor and commenced service on forward PRS
05:30	06:00	0	drilling -- wait	ok	Had to halt loading casing temporarily. Supply boat Island Frontier reported trouble which could affect station keeping. Boat pulled away temporarily.
06:00	14:00	0	drilling -- casing	ok	Loaded, tallied and laid out new 10 3/4" casing in aft stb/port bays. Produced running tally. Counted joints on deck. Meanwhile : -Pressure tested choke manifold to 35/345 bar 5/10 mins -Pressure tested TIW and gray valve to 35/345 bar 5/10 mins
14:00	14:30	0	drilling -- casing	ok	Broke down TIW and Gray valve after pressure testing same.
14:30	15:00	7	drilling -- casing	ok	Held toolbox talk prior to running 9 5/8" x 10 3/4" tie-back casing. Picked up seal stem assy. Commenced to run in hole with 9 5/8" casing. Got problem closing/functioning elevator. Halte d operations to remedy situation.
15:00	15:45	7	interruption -- other	ok	Changed hydraulic fitting on BX elevator.
15:45	00:00	374	drilling -- casing	ok	RIH with 9 5/8" tie-back casing from surface to 374 m MD. Observed high thread torque on several joints.Observed some dry boxes. Had to lay out joint #57, #52 and #48 due to 70% thread torque on JAM unit and damaged threads. Used contingency dope LubeSeal API mod as required on pin end after joint #48.Average running speed less 4 jnts/hr.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	7		pipe handling equ syst -- vertical pipe handling equ syst	0	00:00	Hydraulic leakage on BX elevator fitting.

Drilling Fluid

Sample Time	20:00
Sample Point	Active pit
Sample Depth mMD	3520
Fluid Type	Seawater
Fluid Density (g/cm3)	1.01
Funnel Visc (s)	-999.99
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	

Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	