

## Summary report

Wellbore: 15/9-F-14

Period: 2010-09-20 00:00 - 2010-09-21 00:00

|                          |                   |
|--------------------------|-------------------|
| Status:                  | normal            |
| Report creation time:    | 2018-05-03 13:52  |
| Report number:           | 11                |
| Days Ahead/Behind (+/-): | 1.6               |
| Operator:                | Statoil           |
| Rig Name:                | MÆRSK INSPIRER    |
| Drilling contractor:     | Aker Well Service |
| Spud Date:               | 2007-11-04 00:00  |
| Wellbore type:           |                   |
| Elevation RKB-MSL (m):   | 54.9              |
| Water depth MSL (m):     | 91                |
| Tight well:              | Y                 |
| HPHT:                    | Y                 |
| Temperature ():          |                   |
| Pressure ():             |                   |
| Date Well Complete:      | 2008-06-15        |

|                             |                          |
|-----------------------------|--------------------------|
| Dist Drilled (m):           | -999.99                  |
| Penetration rate (m/h):     | -999.99                  |
| Hole Dia ():                |                          |
| Pressure Test Type:         | formation integrity test |
| Formation strength (g/cm3): | 1.56                     |
| Dia Last Casing ():         |                          |

|                                   |         |
|-----------------------------------|---------|
| Depth at Kick Off mMD:            |         |
| Depth at Kick Off mTVD:           |         |
| Depth mMD:                        | -999.99 |
| Depth mTVD:                       |         |
| Plug Back Depth mMD:              |         |
| Depth at formation strength mMD:  | 2788    |
| Depth At Formation Strength mTVD: | 2728.4  |
| Depth At Last Casing mMD:         | 3695    |
| Depth At Last Casing mTVD:        | 3123.4  |

### Summary of activities (24 Hours)

Bled off pressure above DHSV and closed well. RD WL equipment. Installed x-mas tree top cap. Handed well back to Production Department.

### Summary of planned activities (24 Hours)

No operation in well.

### Operations

| Start time | End time | End Depth mMD | Main - Sub Activity      | State | Remark   |
|------------|----------|---------------|--------------------------|-------|--|
| 00:00      | 02:15    | 0             | workover -- rig up/do wn | ok    | Bled down pressure above DHSV from 63 to 10 bar through flowline to test sep. Inflow tested DHSV.  |
| 02:15      | 03:00    | 0             | workover -- rig up/do wn | ok    | Bled off pressure above DHSV and closed HMV. Opened BOP.   |
| 03:00      | 04:30    | 0             | workover -- rig up/do wn | ok    | Held toolbox meeting regarding RD WL equipment. Mærsk prod. dep. activated isolation plan, on all valves on wellhead.  |
| 04:30      | 05:15    | 0             | workover -- rig up/do wn | ok    | Used top drive and lifted upper riser to drill floor. Rigged away WL BOP. Lifted lower riser by use of two tuggers.  |
| 05:15      | 06:00    | 0             | workover -- rig up/do wn | ok    | Removed Chiksan equipment on KWV and installed end cap. Installed x-mas tree top cap. Leak tested x-mas tree cross to 20 bar for 5 min.  |
| 06:00      | 08:30    | 0             | workover -- rig up/do wn | ok    | Leak tested x-mas tree cross. 170 bar for 10 min. Leak tested KWV end cap and XMT top cap to 20/345 bar for 5/10 min. Handed well over to Production Department.<br>END OF OPERATION |

### Equipment Failure Information

| Start time | Depth mMD | Depth mTVD | Sub Equip - Syst Class | Operation Downtime (min) | Equipment Repaired | Remark  |
|------------|-----------|------------|------------------------|--------------------------|--------------------|---|
| 00:00      | 2630      |            | service equ - other    | 0                        | 00:00              | Short in circuit. Synergi vil bli skrevet inn |