

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-13 00:00 - 1993-01-14 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	75
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	
Formation strength (g/cm3):	1.73
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3580
Depth mTVD:	2505.8
Plug Back Depth mMD:	
Depth at formation strength mMD:	1482
Depth At Formation Strength mTVD:	1270
Depth At Last Casing mMD:	1481.7
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

POOH FROM 3480 M
RIH, WASHED BOP AND WH AREA,RETRIEVED WEAR BUSHING
REPAIED UPPER RACKING ARM
WASHED WH, POOH
R/U AND RIH WITH 9 5/8" CASING AT 810 M

Summary of planned activities (24 Hours)

RUN 9 5/8" CASING
CIRC/DISPLACE CASING WITH 1,55 SG MUD

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	05:30	3570	drilling -- circulating cond itioning	ok	CONT CIRCULATION AND TREATED MUD, REDUSED MW FROM 1,62 TO 1,60 SG. PUMPED 2200 LPM WITH 264 BAR AND 135 RPM.
05:30	06:00	3480	drilling -- casing	ok	FLOWCHECKED 10 MIN, POOH TO RUN 9 5/8" CASING, AT 3480 M.
06:00	15:00	0	drilling -- casing	ok	CONT POOH WITH 12 1/4" BIT FROM 3480 M. BACKREAMED FROM 3030 TO 2990 M FLOWCHECKED AT 2350 AND 1475 M. L/D BIT AND BHA, DUMPED MEMORY ON MWD TOOL.
15:00	17:30	103	drilling -- bop/wellhead e quipment	ok	RIH WITH JET SUB AND WASHED BOP/WH, M/U SPRING LOADED TOOL AND CONT RIH AND RETRIEVED WEAR BUSHING. PERFORMED "VETCO" ME ASUREMENTS.
17:30	18:30	103	drilling -- casing	ok	REPAIRED UPPER RACKING ARM
18:30	19:30	0	drilling -- bop/wellhead e quipment	ok	POOH, L/D WB. WASHED WH SEAL AREA AND BOP AND CONT POOH.
19:30	22:00	0	drilling -- casing	ok	R/U TO RUN 9 5/8" CASING, INST TAM TOOL. HELD PRE-JOB MEETING WITH CREW
22:00	00:00	76	drilling -- casing	ok	RAN SHOE JNT, 1 CSG JNT AND FLOAT JNT, CHECKED FLOAT. THREAD LOCKED SHOE JNT AND FLOAT JNT TO INTERMEDITATE JNT. RAN 9 5/8" CSG TO 76 M. FILLED EVERY JNT WITH 1,60 SG MUD.

Drilling Fluid

Sample Time	05:30	14:30
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	-999.99
Fluid Type	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.6	-999.99
Funnel Visc (s)	195	227
Mf (°)		
Pm (°)		
Pm filtrate (°)		
Chloride (°)		
Calcium (°)		
Magnesium (°)		
Ph		
Excess Lime (°)		
Solids		
Sand (°)		
Water (°)		
Oil (°)		
Solids (°)		
Corrected solids (°)		
High gravity solids (°)		
Low gravity solids (°)		
Viscometer tests		
Plastic visc. (mPa.s)	51	50
Yield point (Pa)	12.5	12.5
Filtration tests		
Pm filtrate (°)		
Filtrate Lthp (°)		
Filtrate Hthp (°)		

Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2929		1.2	estimated
00:00	3580		1.04	estimated