

Summary report

Wellbore: 15/9-F-12

Period: 2007-07-02 00:00 - 2007-07-03 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	20
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.2
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1353
Depth mTVD:	1353
Plug Back Depth mMD:	
Depth at formation strength mMD:	251
Depth At Formation Strength mTVD:	251
Depth At Last Casing mMD:	251
Depth At Last Casing mTVD:	251

Summary of activities (24 Hours)

WOW to disconnect and POOH with LPDR. Meanwhile LO 6 3/4" DC. Disconnected LPDR and POOH with same. LO in singles.

Summary of planned activities (24 Hours)

Continue POOH with LPDR. MU 3 1/2" cement stinger and RIH to TD. Displace well to SW and flow check for 30 min to confirm shallow gas class 0. Cement and plug back 8 1/2" pilot hole in 4 stages.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	interruption -- waiting on weather	ok	WOW to disconnect and POOH with LPDR. Meanwhile prepared equipment for LO 6 3/4" DC. LD 1 std 6 3/4" DC in singles.
06:00	10:30	0	interruption -- waiting on weather	ok	WOW to disconnect and POOH with LPDR. Meanwhile LO 6 3/4" DC.
10:30	12:00	0	drilling -- other	ok	Re-installed riser trolley and cradle onto HTS. RD remainder of tensioner system prior to pulling LPDR. Held pre-job meeting prior to pulling LPDR.
12:00	14:00	0	drilling -- other	ok	Used rig tongs and turned LPDR 1/2 turn to the right to release RL-4 connection, release torque 50 kNm. Observed disconnect with ROV. PU clear of conductor and lifted LPDR up to rig floor slowly until first flange was above spider dogs. String WT 45 MT. Engaged spider dogs and inserted stop bolts. Landed LPDR.
14:00	00:00	0	drilling -- other	ok	BO and LD 3 LPDR joints in singles (tension joint, upper pup joint and splash zone joint), using 5 1/2" elevator attached to handling flange B.

Drilling Fluid

Sample Time	22:00
Sample Point	Reserve pit
Sample Depth mMD	1353
Fluid Type	Spud Mud
Fluid Density (g/cm3)	1.05
Funnel Visc (s)	145
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	
Low gravity solids (°)	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate (°)	
Filtrate Lthp (°)	
Filtrate Hthp (°)	
Cake thickn API (°)	
Cake thickn HPHT (°)	
Test Temp HPHT (°)	
Comment	

Core Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	1353		1.03	estimated