Summary report

Wellbore: 15/9-F-14 **Period: 2009-03-13 00:00 - 2009-03-14 00:00**

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	8
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.56
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3750
Depth mTVD:	3158.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	2788
Depth At Formation Strength mTVD:	2728.4
Depth At Last Casing mMD:	3695
Depth At Last Casing mTVD:	3123.4

Summary of activities (24 Hours)

Disconneced WL riser and BOP from XMT and suspended from rig floor. RD surface lines. Re-arranged and installed hatches on weather deck. RD surface lines and RU HP hose to XMT KWV. Leak tested XMT cross, SV, KWV and tree cap. Handed well over to Mærsk production. Skidded rig to F-12. Transferred operation to F-12.

Summary of planned activities (24 Hours)

Operation transferrred to F-12

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	0	workover -- rig up/down	ok	Released tool from tool catcher and verified no pressure in lubricator. Opened SV. Drained WL riser to closed drain and flushed with nitrogen.
02:00	03:00	0	workover -- rig up/down	ok	Broke lubricator above in-situ sub and LD Schlumberger tools and Welltech tractor. No marks or damage to toolstring.
03:00	04:45	0	workover -- rig up/down	ok	Ran cable through WL BOP and attempted to test to 20/345 bar for 5/10 min. Not able to pressure up to more than 160 bar. Ran test rod on rope through WL BOP and tested to 20/345 bar for 5/10 min using drill water. Ok.
04:45	05:45	0	workover -- rig up/down	ok	LD lubricator onto HTS to be able to change grease tubes while skidding.
05:45	06:00	0	workover -- rig up/down	ok	Installed 10 MT lifting cap on WL riser and installed elevator on riser section.
06:00	06:15	0	workover -- rig up/down	ok	Disconneced WL riser and BOP from XMT and lifted off with TDS. Secured lift with slips in rotary and kept suspended from rig floor.
06:15	08:30	0	workover -- rig up/down	ok	RU to move hatches in moonpool. Removed WL hatch and moved hatches 14, 13 and 12 to cover all openings on weather deck.
08:30	09:15	0	workover -- rig up/down	ok	RD surface lines from KWV. RU HP hose from cmt unit to KWV.
09:15	13:30	0	workover -- rig up/down	ok	Performed line test from KWV to cmt unit. Ok. Opened SV and KWV. Leak tested tree cap and XMT cross to 30/345 bar for 5/10 min using cmt unit. Ok. Bled off pressure. Closed SV. Leak tested SV to 30/345 bar for 5/10 min using cmt unit. Ok. Bled off pressure. Closed KWV and RD surface lines on KWV. Installed cap on KWV and removed 1/2" plug. Opened SV. Leak tested KWV to 30/345 bar for 5/10 min using Seawell pump. Ok. Bled off pressure. Opened KWV. Installed 1/2" plug in KWV cap. Leak tested KWV cap to 30/345 bar for 5/10 min using Seawell pump. Ok. Bled off pressure. Disconnected Seawell test pump from WH cap and closed needle valve.
13:30	14:00	0	workover -- rig up/down	ok	De-isolated HMV and re-established platform permanent control system. Filled in and signed "Well handover document" and handed over well from Volve D&W to Mærsk Production at 14:00. Meanwhile held tool box talk for skidding from F-15 to F-12.
14:00	14:30	0	moving -- skid	ok	Removed stair cases from cantiliver to main deck and scaffolding in moonpool.
14:30	15:00	0	moving -- skid	ok	Skidded rig from F-14 4.5 m fwd to F-12. ***Operation transferrred to F-12***

Drilling Fluid

Sample Time	23:59
Sample Point	Active pit
Sample Depth mMD	-999.99
Fluid Type	Packer fluid
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	

Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	