

## Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-14 00:00 - 1993-04-15 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	150
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

## Summary of activities (24 Hours)

\*SET/TESTED METAL-TO-METAL SEAL ASSEMBLY  
 \*RAN WEAR BUSHING  
 \*RAN DST-STRING. LEAK IN DRILL COLLAR.

## Summary of planned activities (24 Hours)

\*CONT. RIH WITH DST-STRING  
 \*DST

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:30	105	drilling -- casing	ok	CHECKED SPRING LOADED TOOL. RE-RUN TO PULL SEAL ASSEMBLY. LANDED OFF. CLOSED LAP. PULLED BACK 3M. OBSERVED PRESSURE BUILD-UP TO 11 BAR/30 MINS. OBSERVED GAS IN RISER. INCREASED CLOSING PRESSURE ON LAP.
01:30	02:00	102	interruption -- repair	ok	CIRCULATED THROUGH BOP AT 350 LPM HOLDING 10 BAR BACK PRESSURE.
02:00	03:00	102	drilling -- casing	ok	BLED OFF PRESSURE. CLOSED IN TO OBSERVE BUILD-UP: 7 BAR/30 MINS. BLED OFF FROM 7 BAR. PRESSURE BUILT UP TO 5 BAR/20 MINS.
03:00	04:00	102	drilling -- casing	ok	CIRCULATED THROUGH BOP AT 350 LPM. BLED OFF PRESSURE. OBSERVED PRESSURE BUILD-UP 1,5 BAR. BLED OFF PRESSURE.
04:00	06:00	102	drilling -- casing	ok	RELEASED TRAPPED GAS FROM BOP AND DRILL STRING. OPENED LAP. FLOW CHECKED 15 MINS, NEG. POOH WITH SEAL ASSEMBLY TO 30M.
06:00	06:30	105	drilling -- casing	ok	CONTINUED POOH AND LD SEAL ASSEMBLY.
06:30	08:00	105	drilling -- casing	ok	RIH WITH CEMENT CLEAN-OUT TOOL. WASHED WELLHEAD. POOH.
08:00	10:00	105	drilling -- casing	ok	RIH WITH METAL-TO-METAL SEAL ASSEMBLY. INSTALLED AND PRESSURE TESTED SAME TO 345 BAR/10 MINS.
10:00	10:30	105	drilling -- bop/wellhead equipment	ok	INSTALLED WEAR BUSHING
10:30	00:00	404	formation evaluation -- rig up/down	ok	CLEANED RIG FLOOR AND PREPARED FOR RUNNING DST-STRING. RIH WITH DST-BHA. PRESSURE TESTED RTTS-PACKER, LPR-N, BUNDLE CARRIER AND FULL-FLO BYPASS VALVE TO 200 BAR/10 MINS. SERVICE BROKE AND CHECKED EACH CONNECTION ON 4 3/4" DC.

## Drilling Fluid

Sample Time	23:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	

Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	