

Summary report

Wellbore: 15-9-19 ST2

Period: 1993-03-26 00:00 - 1993-03-27 00:00

Status:	normal	Dist Drilled (m):	-999.99	Depth at Kick Off mMD:	
Report creation time:	2018-05-03 13:53	Penetration rate (m/h):	-999.99	Depth at Kick Off mTVD:	
Report number:	131	Hole Dia ():		Depth mMd:	4641
Days Ahead/Behind (+/-):		Pressure Test Type:		Depth mTVD:	3129.7
Operator:	Statoil	Formation strength ():		Plug Back Depth mMD:	
Rig Name:	TREASURE PROSPECT	Dia Last Casing ():		Depth at formation strength mTVD:	
Drilling contractor:	UNKNOWN			Depth At Formation Strength mTVD:	
Spud Date:	1992-09-15 01:00			Depth At Last Casing mMD:	
Wellbore type:				Depth At Last Casing mTVD:	
Elevation RKB-MSL (m):	22				
Water depth MSL (m):	84				
Tight well:	Y				
HPHT:	Y				
Temperature ():					
Pressure ():					
Date Well Complete:	1993-01-28				

Summary of activities (24 Hours)

- *REV CIRC, FINAL SHUT IN PRESS 93 BAR.
- *PRESS TESTED CASING/PBR NEG BY BLEEDING OFF PRESS IN STEPS
- *PERFORMED TORQUE READINGS
- *PUMPED DETERGENT/ FLOCCULANT PILLS AND SEA WATER
- *PUMPED 4,5 M3 1,36 SG BRINE AND DISPLACED WITH SEA WATER
- *POOH TO 4340 M AND DISPLACED WELL TO 1,15 SG NaCl BRINE

Summary of planned activities (24 Hours)

- *PERFORM TORQUE READINGS, PRESS TEST CSG TO 345 BAR
- *POOH, L/D PBR RT
- *CLEAN PITS, PUMPS AND PIPING FOR PETROFREE MUD
- *PRESS TEST BOP
- *M/U TCP, BHA AND TEST STRING

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	4562	drilling -- drill	ok	PULLED OUT TO 4133M, WORKED AREA FROM 4133M TO 4103M WITH SCRAPER AND RAN BACK IN HOLE TO 4562M. WORKED SCRAPER BY RECIPROCATING AND ROTATING 30 RPM. (TORQUE READINGS: 2100NM WHILE PULLING AND 1500NM WHILE RUNNING IN.)
02:00	06:00	4562	drilling -- circulating conditioning	ok	SWEEP WELL WITH 15 M3 ESTER, 10 M3 DETERGENT PILL AND SEA WATER BY REVERSE CIRCULATION. (HOLDING BACKPRESSURE ON SURFACE TO MAINTAIN CONSTANT BOTTOM HOLE PRESSURE) PUMPED AT 40 SPM, 175 BAR AND FINAL VALUES WERE 40 SPM 277 BAR.
06:00	08:00	4562	formation evaluation -- circulating conditioning	ok	CONTINUED REV CIRCULATION. FINAL SHUT IN PRESS WHEN STOPPED PUMPING 93 BAR. BLEED OFF PRESS IN STEPS TO TEST LINER/PBR NEGATIVE. OBSERVED WELL ON TRIP TANK FOR 30 MIN.
08:00	00:00	4562	formation evaluation -- circulating conditioning	ok	PERFORMED TORQUE READINGS. PUMPED 10 M3 DETERGENT PILL FOLLOWED BY 15 M3 SEA WATER, REPEATED OPERATION THREE TIMES. CONT PUMPING 10 M3 FLOCCULANT PILL FOLLOWED BY SEAWATER. FINAL NTU READING 90 NTU. PUMPED 6 M3 SW, 6 M3 DETERGENT PILL FOLLOWED BE SW. ALL PILLS IN RETURN WERE ROUTED BACK TO SLOP PIT. FINAL NTU READING 80 NTU.