

Summary report

Wellbore: 15/9-F-12

Period: 2007-09-11 00:00 - 2007-09-12 00:00

|                          |                   |
|--------------------------|-------------------|
| Status:                  | normal            |
| Report creation time:    | 2018-05-03 13:51  |
| Report number:           | 91                |
| Days Ahead/Behind (+/-): | 110.4             |
| Operator:                | Statoil           |
| Rig Name:                | MÆRSK INSPIRER    |
| Drilling contractor:     | Mærsk Contractors |
| Spud Date:               | 2007-03-15 00:00  |
| Wellbore type:           |                   |
| Elevation RKB-MSL (m):   | 54.9              |
| Water depth MSL (m):     | 91                |
| Tight well:              | Y                 |
| HPHT:                    | Y                 |
| Temperature (°):         |                   |
| Pressure (°):            |                   |
| Date Well Complete:      | 2007-08-26        |

|                             |                          |
|-----------------------------|--------------------------|
| Dist Drilled (m):           | 0                        |
| Penetration rate (m/h):     | -999.99                  |
| Hole Dia (°):               |                          |
| Pressure Test Type:         | formation integrity test |
| Formation strength (g/cm3): | 1.6                      |
| Dia Last Casing (°):        |                          |

|                                   |        |
|-----------------------------------|--------|
| Depth at Kick Off mMD:            |        |
| Depth at Kick Off mTVD:           |        |
| Depth mMD:                        | 3520   |
| Depth mTVD:                       | 3106.6 |
| Plug Back Depth mMD:              | 3480   |
| Depth at formation strength mMD:  | 3116   |
| Depth At Formation Strength mTVD: | 2863   |
| Depth At Last Casing mMD:         | 3519   |
| Depth At Last Casing mTVD:        | 3107.8 |

Summary of activities (24 Hours)

WOW. Disconnected and pulled HPDR. Transferred tension cylinders to Tensioning deck. Dismount/mount tension cylinders.

Summary of planned activities (24 Hours)

Dismount and mount tension cylinders in Tensioning deck roof. Run production riser.

Operations

| Start time | End time | End Depth mMD | Main - Sub Activity                 | State | Remark   |
|------------|----------|---------------|-------------------------------------|-------|--|
| 00:00      | 01:00    | 0             | interruption -- waiting on weather  | ok    | Waitied on weather. Meanwhile prepared for transferring tension to block. Removed scaffolding and secured hatches on Centralizer deck.<br><br>Weather at 0100 :<br>Wind 9,7 m /s<br>Hs 2,8 / max 4,1   |
| 01:00      | 02:00    | 0             | drilling -- bop/ wellhead equipment | ok    | Held prejob meeting on Centralizer deck. Bled off pressure on tension cylinders and transferred 60 MT tension to block. Disconnected tension cylinder 1 and 3. Landed tensioner assembly on wooden chucks.   |
| 02:00      | 06:00    | 0             | drilling -- bop/ wellhead equipment | ok    | Disconnected cylinder 2 and 4 from tensioner assembly. Dismantled tensioner assembly. Removed tension ring. Removed boat collision stool and centralizer. Installed protector guides on Centralizer deck and landed tension ring in same. Installed protector guide on Tensioning deck. Meanwhile deployed hotstab on tuggerline through slot F-1. Engaged hotstab in hydraulic receptacle on TBC.<br><br>Weather at 0600 :<br>Wind 6,7 m /s<br>Hs 2,2 / max 3,4 |
| 06:00      | 06:45    | 0             | drilling -- bop/ wellhead equipment | ok    | Removed scaffolding on Weatherdeck due to potential clash with HPDR riser. Tidied Centralizer deck.  |
| 06:45      | 07:45    | 0             | interruption -- waiting on weather  | ok    | Waitied on weather.  |
| 07:45      | 08:15    | 0             | drilling -- bop/ wellhead equipment | ok    | Held toolbox talk prior to disconnecting HPDR from wellhead.   |
| 08:15      | 09:30    | 140           | drilling -- bop/ wellhead equipment | ok    | Set valves on HPDR TBC. Set down weight to 55 MT. Pressurised primary unlock on TBC through minireel and hotstab. Lifted clear of wellhead/template in one continuous stroke. Hung off on handling sub, broke off and set back 5 1/2" DP stand. No VX-ring observed on wellhead - assumed still contained in TBC.  |
| 09:30      | 09:45    | 140           | drilling -- bop/ wellhead equipment | ok    | Held toolbox talk prior installing riser spider.   |
| 09:45      | 10:45    | 140           | drilling -- bop/ wellhead equipment | ok    | Removed bushings. Installed riser spider.  |
| 10:45      | 13:00    | 121           | drilling -- bop/ wellhead equipment | ok    | POOH with Tension joint and BOP joint double. Hung off in riser spider. Broke connection according to Vetco/Bandak procedure. Attached soft sling. Observed damage on soft slings. Halted operation to assess situation.   |
| 13:00      | 16:00    | 121           | interruption -- other               | ok    | Inspected and rejected both soft sling. Searched for alternative slings - none onboard with sufficient SWL/length.   |
| 16:00      | 18:00    | 121           | drilling -- bop/ wellhead equipment | ok    | Slung Tension joint with 50 mm steel sling. Lifted same from drillfloor using deck crane. Laid down Tension joint in make up cradle on pipedeck.   |
| 18:00      | 00:00    | 56            | drilling -- bop/ wellhead equipment | ok    | POOH with 22" HPDR. Removed fairrings while pulling out. Broke connections according to Vetco/Bandak procedure. Laid down doubles in port side storage rack.   |

Drilling Fluid

|                       |            |
|-----------------------|------------|
| Sample Time           | 14:00      |
| Sample Point          | Active pit |
| Sample Depth mMD      | 3520       |
| Fluid Type            | Seawater   |
| Fluid Density (g/cm3) | 1.01       |
| Funnel Visc (s)       | -999.99    |
| Mf (°)                |            |
| Pm (°)                |            |
| Pm filtrate (°)       |            |
| Chloride (°)          |            |
| Calcium (°)           |            |
| Magnesium (°)         |            |

|                        |         |
|------------------------|---------|
| Ph                     |         |
| Excess Lime ()         |         |
| Solids                 |         |
| Sand ()                |         |
| Water ()               |         |
| Oil ()                 |         |
| Solids ()              |         |
| Corrected solids ()    |         |
| High gravity solids () |         |
| Low gravity solids ()  |         |
| Viscometer tests       |         |
| Plastic visc. (mPa.s)  | -999.99 |
| Yield point (Pa)       | -999.99 |
| Filtration tests       |         |
| Pm filtrate ()         |         |
| Filtrate Lthp ()       |         |
| Filtrate Hthp ()       |         |
| Cake thickn API ()     |         |
| Cake thickn HPHT ()    |         |
| Test Temp HPHT ()      |         |
| Comment                |         |