

Summary report

Wellbore: 15/9-F-12

Period: 2007-08-02 00:00 - 2007-08-03 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	51
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	17.5
Pressure Test Type:	leak off test
Formation strength (g/cm3):	1.7
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2572.5
Depth mTVD:	2481.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	1353
Depth At Formation Strength mTVD:	1353
Depth At Last Casing mMD:	1357
Depth At Last Casing mTVD:	1333

Summary of activities (24 Hours)

Ran 14" casing from 580 m to 2182 m MD.

Summary of planned activities (24 Hours)

Continue running and landing 14" casing. Picking up cement head. Circulate, pump and displace cement. Set seal assembly, release running tool and POOH. LD RT and RD casing running equipment.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	03:00	390	drilling -- casin g	ok	Ran 14" casing according to tally from 236 m to 390 m MD. Filled every joint while running. Average running speed 5 jnts/hr.
03:00	06:00	580	drilling -- casin g	ok	Ran 14" casing according to tally from 390 m to 580 m MD. Filled every joint while running. Average running speed 5-6 jnts/hr.
06:00	17:00	1357	drilling -- casin g	ok	Ran 14" casing according to tally from 580 m to 1357 MD. Filled every joint while running. Average running speed 6 jnts/hr.
17:00	17:30	1357	drilling -- casin g	ok	Circulated at 20" shoe at 1357 m. Pumped 220 lpm and broke circulation at 48 bar. Increased pump rate to max 1500 lpm. No losses. Meanwhile serviced casing running equ ipment and cleared floor of protectors. Up weight 221 MT/ down weight 201 MT.
17:30	21:30	1609	drilling -- casin g	ok	Ran 14" casing according to tally from 1357 to 1609 MD. Filled every joint while running. Average running speed 5-6 jnts/hr.
21:30	22:00	1609	drilling -- casin g	ok	Checked Flush Mounted Spider (FMS) for loose/broken items due to cracking sound when MU casing joint. Nothing was found.
22:00	00:00	1752	drilling -- casin g	ok	Ran 14" casing according to tally from 1609 to 1752 m MD. Filled every joint while running. Average running speed 6-7 jnts/hr.

Drilling Fluid

Sample Time	22:00
Sample Point	Reserve pit
Sample Depth mMD	0
Fluid Type	HPWBM
Fluid Density (g/cm3)	1.35
Funnel Visc (s)	-999.99
Mf ( )	
Pm ( )	
Pm filtrate ( )	
Chloride ( )	
Calcium ( )	
Magnesium ( )	
Ph	
Excess Lime ( )	
Solids	
Sand ( )	
Water ( )	
Oil ( )	
Solids ( )	
Corrected solids ( )	
High gravity solids ( )	
Low gravity solids ( )	
Viscometer tests	
Plastic visc. (mPa.s)	35
Yield point (Pa)	11
Filtration tests	
Pm filtrate ( )	
Filtrate Lthp ( )	
Filtrate Hthp ( )	
Cake thickn API ( )	
Cake thickn HPHT ( )	
Test Temp HPHT ( )	
Comment	

