

## Summary report

Wellbore: 15/9-F-15

Period: 2008-12-08 00:00 - 2008-12-09 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	65
Days Ahead/Behind (+/-):	26.3
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4090
Depth mTVD:	3178
Plug Back Depth mMD:	1318
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	1368.4
Depth At Last Casing mTVD:	1340.4

### Summary of activities (24 Hours)

None

### Summary of planned activities (24 Hours)

None

### Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	04:15	0	plug abandon -- cut	ok	POOH with 9 5/8" 53,5# C95 casing from 707 m MD to surface. Pulling speed 14 jts/hr.
04:15	06:00	0	drilling -- casing	ok	Laid down cut 9 5/8" casing joint. Cleaned and tidied drillfloor. Removed 9 5/8" elevator inserts. Rigged down and removed Odfjell casing tong. Removed PS-30 slips from RT.
06:00	07:00	0	drilling -- casing	ok	Installed masterbushing, bowl and hole cover. Removed casing running equipment from drillfloor.
07:00	07:15	0	drilling -- casing	ok	Held toolbox talk / handover meeting.
07:15	08:45	0	drilling -- casing	ok	Broke and laid out 5 1/2" HWDP and 8 1/4" DC. Broke and laid down 10 3/4" Bowen spear and pack off assy. Changed dies in PRS.
08:45	09:45	139	drilling -- casing	ok	Picked up and made up WBRRT. Made up nominal seat protector. RIH with WBRRT/NSP on 5 1/2" DP from surface to 139 m MD. Set nominal seal protector in wellhead.
09:45	10:45	0	drilling -- casing	ok	POOH with WBRRT from 139 m MD to surface. Reset WBRRT, broke and laid out same.
10:45	11:00	0	plug abandon -- trip	ok	Held toolbox talk for running cement string.
11:00	11:15	0	plug abandon -- trip	ok	Changed from 5 1/2" to 5" handling gear.
11:15	11:45	325	plug abandon -- trip	ok	RIH on 5" DP from surface to 325 m MD.
11:45	12:15	325	plug abandon -- trip	ok	Changed from 5" to 5 1/2" handling gear.
12:15	14:00	1363	plug abandon -- trip	ok	RIH on 5 1/2" DP from 325 m to 1363 m MD.
14:00	15:15	1363	plug abandon -- trip	ok	Laid out single from 5 1/2" stand for space out purposes. Made up TDS to string. Broke circulation and staged up pumps to 2500 lpm / SPP 45 bar. Washed down from 1363 m to 1 422 m MD. Hung up on cut casing at 1422 m MD and observed SPP increasing to 75 bar. Picked up and started rotation at 10 rpm.
15:15	17:00	1435	drilling -- casing	ok	Passed cut at 1422 m, RIH and tagged EZSV at 1435 m MD. Picked up 1 m to 1434 mMD. Circulated and conditioned mud at 2500 lpm / SPP 46 bar / 85 RPM / 3-8 kNm.
17:00	17:15	1434	drilling -- casing	ok	Lined up cement unit and performed line test to 200 bar / 5 min - ok. Pumped 16 m3 og 1,7 sg cement spacer using rigpumps at 2000 lpm / SPP 30 bar. Chased spacer with 2,6 m 3 OBM to fill standpipes.
17:15	18:00	1434	plug abandon -- cement plug	ok	Pumped 22,9 m3 2,0 sg cement at 800 lpm. After 14 m3 pumped, picked up 1 m to 1433 m MD. Chased cement slurry to drillfloor with 890 liters of water. Theoretical top of cement at 1318 m MD.
18:00	18:15	1434	plug abandon -- cement plug	ok	Using rig pumps ; displaced cement with 12,3 m3 OBM to give 1 m3 underdisplacement in string. Pump rate 2000 lpm slowing down to 500 lpm at the end of the displacement. Observed no pressure build up during displacement.
18:15	19:15	1238	plug abandon -- cement plug	ok	Pulled 5 stands of dry pipe from 1434 m to 1238 m MD. Pulling speed 6 min/std.
19:15	21:15	1238	plug abandon -- cement plug	ok	Inserted 2 ea sponge balls for cleaning string. Stepped up pumps to 2500 lpm / SPP 42 bar and rotated at 120 RPM. Circulated out excess spacer and cement. Sampled mud and rotated contaminated returns to separate pit. No visual observation of cement returns.
21:15	22:00	1198	plug abandon -- trip	ok	POOH with 1 stand wet. Pumped 5m3 1,67 sg slug. Allowed mud levels to settle.
22:00	23:15	325	plug abandon -- trip	ok	POOH with 5 1/2" DP from 1198 m to 325 m MD. Tripping speed 700 m/hr.
23:15	23:30	325	plug abandon -- trip	ok	Changed from 5 1/2" to 5" handling gear.
23:30	00:00	90	plug abandon -- trip	ok	POOH with 5" DP from 325 m to 90 m MD. Tripping speed 470 m/hr.