

Summary report

Wellbore: 15/9-F-14

Period: 2008-05-17 00:00 - 2008-05-18 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	32
Days Ahead/Behind (+/-):	
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-11-04 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	2008-06-15

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	17.5
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.38
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	2281
Depth mTVD:	2279.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	1186
Depth At Formation Strength mTVD:	1186
Depth At Last Casing mMD:	2275.4
Depth At Last Casing mTVD:	2274.1

Summary of activities (24 Hours)

Ran 14" 96,6# casing from 610 m to 2131 m MD. Picked up and made up 14" casing hanger / PADPRT.

Summary of planned activities (24 Hours)

RIH with casing/RT to 2175 m MD and land casing hanger at 140,4 m MD. Circulate prior to cement job. Cement 14" casing. Set seal assembly and test same. POOH with PADPRT. Wash wellhead and set wearbushing. Make up 12 1/4" drilling BHA.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	610	drilling -- casing	ok	Ran 14" 96,6# casing from 207 m to 610 m MD. Filled every casing joint with 1,30 sg WBM. Static losses approx 100 l/hrs after midnight.
06:00	13:00	1077	drilling -- casing	ok	Ran 14" 96,6# casing from 610 m to 1077 m MD. Filled every casing joint with 1,30 WBM. Laid out joint #120 due to jammed protector on box end.
13:00	13:30	1077	drilling -- casing	ok	At 20" shoe, engaged LaFleur onto casing collar. Broke circulation with 100 lpm / SPP 33 bar. staged up pumps to 1100 lpm / SPP 32 bar. MW out 1,30 sg.
13:30	19:30	1540	drilling -- casing	ok	Ran 14 96,6# casing from 1077 m to 1540 m MD. Filled every casing joint with 1,30 WBM.
19:30	20:15	1540	drilling -- casing	ok	Detected exhaust fumes from gas turbines on drillflfloor. Shut down one gas turbine. Moved HTS rollers to pick casing from fwd bay. Meanwhile reciprocate d casing.
20:15	00:00	1874	drilling -- casing	ok	Ran 14 96,6# casing from 1540 m to 1874 m MD. Filled every casing joint with 1,30 WBM. Laid out joint #48 due to jammed protector on box end.

Drilling Fluid

Sample Time	14:00	22:00
Sample Point	Flowline	Active pit
Sample Depth mMD	2281	2281
Fluid Type	HPWBM	HPWBM
Fluid Density (g/cm3)	1.3	1.3
Funnel Visc (s)	-999.99	-999.99
Mf (°)		
Pm (°)		
Pm filtrate (°)		
Chloride (°)		
Calcium (°)		
Magnesium (°)		
Ph		
Excess Lime (°)		
Solids		
Sand (°)		
Water (°)		
Oil (°)		
Solids (°)		
Corrected solids (°)		
High gravity solids (°)		
Low gravity solids (°)		
Viscometer tests		
Plastic visc. (mPa.s)	30	28
Yield point (Pa)	15	17
Filtration tests		
Pm filtrate (°)		
Filtrate Lthp (°)		
Filtrate Hthp (°)		
Cake thickn API (°)		
Cake thickn HPHT (°)		
Test Temp HPHT (°)		
Comment		

Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	2281		1.03	estimated