

Summary report

Wellbore: 15/9-F-11 B

Period: 2016-04-23 00:00 - 2016-04-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	9
Days Ahead/Behind (+/-):	.6
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Altus Intervention
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Correlated and set straddle. POOH. L/D BHA and R/D WL equipment.

Summary of planned activities (24 Hours)

Continue packing for demobilization.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:35	2830	workover -- wire line	ok	Continued RIH from 2050 mMD to HUD at 2830 mMD. Performed PU every 500 m. <div>Depth (m)PUW (lbs) 5003000 10003530 15004500 20005200 25006200</div>
00:35	02:10	3490	workover -- wire line	ok	RIH with tractor activated from 2830 m to 3490 mMD. Average running speed 9 m/min.
02:10	04:45	3515	workover -- wire line	ok	Correlated multiple times across interval 3525 - 3470 mMD. Experience stick-slip and high tension (pulled maximum 9500 lbs), which affected logging quality.
04:45	05:05	3485.7	workover -- wire line	ok	Positioned straddle with top element at 3474.5 mMD. Verified depth with Petec and picked up 1.5 m to 3473 mMD to have straddle elements symmetrical over perforations.
05:05	05:35	3484.2	workover -- wire line	ok	Set straddle across interval 3473.0 - 3483.5 mMD. Lost appr. 3400 lbs on surface tension, head tension dropped 1000 lbs. Completed setting sequence and tagged straddle with tractor to verify set. WHP 77 bar.
05:35	07:40	0	workover -- wire line	ok	POOH from 3484mMD to surface. Average pulling speed 30 m/min.
07:40	09:00	0	workover -- wire line	ok	Closed and inflow tested HMV and SV. WHP 80 bar.
09:00	10:00	0	workover -- test scssv	ok	Closed DHSV and bled of pressure above through PWV.
10:00	11:45	0	workover -- test scssv	ok	Inflow tested DHSV to 0.01 bar / 30 min .
11:45	12:15	0	workover -- wire line	ok	Closed HMV and purged lubricator through XT-cross with N2.
12:15	12:35	0	workover -- wire line	ok	Performed tool-box talk prior to L/D BHA on drillfloor.
12:35	13:10	0	workover -- wire line	ok	Broke lubricator. L/D BHA on drillfloor.
13:10	13:40	0	workover -- wire line	ok	L/D upper lubricator section and GIH to catwalk.
13:40	13:45	0	workover -- wire line	ok	Performed tool-box talk prior to lifting riser of well.
13:45	14:40	0	workover -- wire line	ok	Disconnected and lifted lower lubricator section above WL BOP to drillfloor. Lifted WL BOP from hatchdeck to PCE container. Lifted riser to cantilever deck.
14:40	16:15	0	workover -- wire line	ok	Installed top cap and KW cap. Rewound all BOP and PCE hoses. Installed permanent hatch.
16:15	17:45	0	workover -- wire line	ok	Leak tested top cap and KW cap to 20/345 bar for 5/10 min. Meanwhile: Split lubricator on drillfloor.
17:45	18:45	0	workover -- wire line	ok	Checked valve status with production operator and cleaned wellhead area. Prepared handover documentation and handed well back to production dep.
18:45	00:00	0	workover -- wire line	ok	Packed equipment and prepared for backload.