

Summary report

Wellbore: 15/9-F-12

Period: 2007-08-18 00:00 - 2007-08-19 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	67
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Mærsk Contractors
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	12.25
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.48
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	3114
Depth mTVD:	2864
Plug Back Depth mMD:	
Depth at formation strength mMD:	2506
Depth At Formation Strength mTVD:	2419.5
Depth At Last Casing mMD:	2506
Depth At Last Casing mTVD:	2419.5

Summary of activities (24 Hours)

Dumped data from Sonic tool. R/U and RIH with 9 5/8" liner from surface to 1033m.

Summary of planned activities (24 Hours)

RIH with 9 5/8" liner install liner and cmt same. L/O cmt head. POOH w/ running tool L/O same. Commence pressure test of the BOP.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:15	100	drilling -- trip	ok	Continued L/O BHA, Held tool box talk prior to handing of Radio activ source. Unloaded radio activ source from tool.
02:15	05:30	0	drilling -- trip	ok	Continued L/O BHA to pipe deck.
05:30	06:00	0	drilling -- trip	ok	Commenced dumping data from the Sonic tool. Cleaned rig floor.
06:00	09:00	0	drilling -- trip	ok	Continued dumping data from Sonic tool. Meanwhile performed general maintenance.
09:00	09:15	0	drilling -- casing	ok	Held tool box meeting with all involved personal prior to run 9 5/8" liner.
09:15	12:30	0	drilling -- casing	ok	R/U liner handling equipment, removed master bushing, installed FMS, installed 9 5/8" inserts in BX elevators.
12:30	12:45	0	drilling -- casing	ok	Held tool box talk prior to pick up shoe.
12:45	13:45	38	drilling -- casing	ok	P/U shoe, intermediate, and landing collar, made up same with Bakerlock.
13:45	16:00	122	drilling -- casing	ok	RIH with 9 5/8" liner filling every single F/ 38m T/ 122m.
16:00	00:00	2	drilling -- casing	ok	Continued RIH with 9 5/8" liner filling every 5th joint F/122m T/ 651m.

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	0		well control equ syst -- bop stack	0	00:00	Leak in BOP slick joint. Was repaired

Drilling Fluid

Sample Time	22:00
Sample Point	Active pit
Sample Depth mMD	3114
Fluid Type	OBM-Standard
Fluid Density (g/cm3)	1.4
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	29
Yield point (Pa)	12
Filtration tests	
Pm filtrate ()	
Filtrate Ltph ()	

Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT (degC)	120
Comment	