

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-03-22 00:00 - 1993-03-23 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	127
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	4607
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

- *RIGGED UP TO RUN CBL LOGS.
- *RIGGED DOWN DUE TO FLOAT FALLING IN WELL.
- *CYCLED RAMS AND RIGGED UP TO RUN JUNK BASKET ON ATLAS CABLE.
- *AT 1000M ATLAS TOOL SHORTED OUT, POOH.
- *RIH WITH PBR AND TOP DRESS MILL.
- *REDRESSED TOP OF LINER.
- *POOH AND LAID DOWN 24 JTS 5" DP.

Summary of planned activities (24 Hours)

- *RIG UP AND RUN CBL/VDL/GR/CCL WITH MODIFIED NOSE.
- *TEST LINER TO 345 BAR - 15 MIN.
- *RUN VSP SURVEY.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	0	drilling -- casing	ok	CONTINUED POOH FROM 2241M TO SURFACE. LAID DOWN SCRAPERS, PBR MILL, TOPDRESS MILL, JUNK BASKET AND BROKE BIT WHILE POOH. NOTHING IN JUNK BASKET. NB! FLOAT MISSING ON FLOOR !!NB
06:00	08:00	0	formation evaluati on -- log	fail	RIGGED UP TO RUN GR/CCL/CBL/VDL, RIGGED DOWN SAME DUE TO DRILL PIPE FLOAT FALLING INTO WELL.
08:00	11:30	0	interruption -- rep air	fail	CIRCULATED KILL/CHOKE LINES AND CYCLE RAMS ON BOP WHILE PREPARING TO RUN CCL/JUNKBASKET/GAUGERING.
11:30	15:00	1000	drilling -- circulatin g conditioning	fail	RIH WITH CCL/JUNK BASKET/ GAUGERING, EXPERIENCED TOOL FAILURE AT 1000M. POOH AND ATTEMPTED TO LOCATE AND REPAIR FAILURE. RIGGED DOWN AT LAS WIRELINE.
15:00	20:00	2770	drilling -- drill	fail	MADE UP PBR AND TOP DRESS MILL (DRESSED WITH TUBE-LOCK ON MILL SURFACES), PICKED UP 3 JOINTS 6 1/2" DRILL COLLARS AND RIH TO 2770M.
20:00	22:30	2770	drilling -- drill	fail	RE-RACKED 3 1/2" DRILL PIPE IN DERRICK.
22:30	23:00	3207	drilling -- drill	fail	CONTINUED RIH AND HAD A SINGLE POINT OF TORQUE INCREASE FROM 5200NM TO 9600NM AT 3205M, BEFORE HITTING LINER TOP AT 3207M. HIT TOP OF LINE RAT 3207M, (HAD TORQUE INCREASE FROM 5200NM TO 7400NM) AND DRESSED SAME WITH MAX TORQUE 11000NM.
23:00	00:00	3207	drilling -- circulatin g conditioning	fail	STARTED CIRCULATING BOTTOMS UP.

Drilling Fluid

Sample Time	22:00
Sample Point	
Sample Depth mMD	2920
Fluid Type	PETROFREE
Fluid Density (g/cm3)	1.42
Funnel Visc (s)	160
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	48
Yield point (Pa)	12

Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	