

## Summary report

Wellbore: 15/9-19 ST2

Period: 1993-02-25 00:00 - 1993-02-26 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	102
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	1993-01-28

Dist Drilled (m):	15
Penetration rate (m/h):	-999.99
Hole Dia (in):	8.5
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	3595
Depth mTVD:	2414
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	
Depth At Last Casing mTVD:	

## Summary of activities (24 Hours)

\*PRESS TESTED 9 5/8" CSG TO 62 BAR, EQUAL TO 1.71 SG  
 \*DRILLED RETAINER/CMT/NEW FORMATION TO 3581 M  
 \*CIRC/COND MUD  
 \*PERFORMED FIT EQUAL TO 1.71 SG  
 \*DRILLED 8 1/2" HOLE FROM 3581 TO 3595 M  
 \*POOH FOR BIT CHANGE

## Summary of planned activities (24 Hours)

\*POOH FOR BIT CHANGE  
 \*RIH WITH NEW 8 1/2" BIT  
 \*DRILL 8 1/2" HOLE FROM 3596 TO CORING POINT  
 \*POOH  
 \*RIH WITH 27 M CORING ASSY

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	3260	drilling -- casing	ok	CONT DRILLING CMT FROM 3254 TO 3260 M
01:00	03:30	3535	drilling -- casing	ok	WASHED AND REAMED FROM 3260 TO RETAINER AT 3535 M
03:30	05:00	3535	drilling -- casing	ok	CIRCULATED WELL FOR EVEN MUDWEIGHT IN/OUT 1.42 SG
05:00	06:00	3535	drilling -- casing	ok	PRESS TESTED SURFACE LINES/KILL LINE TO 100 BAR CLOSED ANNULAR AND PRESS TESTED 9 5/8" CASING TO 62 BAR, EQUAL TO 1.71 SG
06:00	06:30	3535	drilling -- casing	ok	PRESS TESTED CSG TO 62 BAR, EQUAL TO 1.71 SG
06:30	13:30	3580	drilling -- casing	ok	DRILLED RETAINER AT 3535 M AND CMT TO 3480 M
13:30	14:00	3581	drilling -- drill	ok	DRILLED 8 1/2" HOLE FROM 3580 TO 3581 M
14:00	15:30	3581	drilling -- circulating conditioning	ok	CIRCULATED AND CONDITIONED MUD
15:30	17:00	3581	formation evaluation -- rft/fit	ok	PERFORMED FIT EQUAL TO 1.71 SG MUD
17:00	00:00	3595	drilling -- drill	ok	DRILLED 8 1/2" HOLE FROM 3581 TO 3595 M

## Drilling Fluid

Sample Time	06:00	22:00
Sample Point	Active pit	Active pit
Sample Depth mMD	-999.99	3595
Fluid Type	PETROFREE	PETROFREE
Fluid Density (g/cm3)	1.4	1.4
Funnel Visc (s)	-999.99	112
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		
Magnesium ()		
pH		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	40	42
Yield point (Pa)	7	11
Filtration tests		

Pm filtrate ()		
Filtrate Ltph ()		
Filtrate Htph ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT ()		
Comment		

#### Pore Pressure

Time	Depth mMD	Depth TVD	Equ Mud Weight (g/cm3)	Reading
00:00	3595		1.04	estimated

#### Survey Station

Depth mMD	Depth mTVD	Inclination (dega)	Azimuth (dega)	Comment
3586	2404.6	51.21	278.25	

#### Lithology Information

Start Depth mMD	End Depth mMD	Start Depth mTVD	End Depth mTVD	Shows Description	Lithology Description
3580	3595	2405.8	2414		VARIABLY SILTY CLAYSTONE WITH MINOR THIN SANDS, AND RARE THIN LIMESTONES