

Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-04-10 00:00 - 2013-04-11 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	36
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-05-09

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	1365
Depth mTVD:	1345.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	1357.7
Depth At Last Casing mTVD:	1334

Summary of activities (24 Hours)

Installed HPDR tensioner system.
Ran and nipped up BOP.

Summary of planned activities (24 Hours)

Test HPDR and BOP connections.
Run and set seat protector.
Pick up 17 1/2" drilling BHA and RIH.
Drill out cement and float.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	139	drilling -- bop/wellhead equipment	ok	Installed centralizer and boat collision stool. Meanwhile: Installed new washpipe.
02:00	09:30	139	drilling -- bop/wellhead equipment	ok	Installed tensioner ring and cylinders. Meanwhile: Replaced solenoid valve on TDS spin function.
09:30	11:30	139	drilling -- bop/wellhead equipment	ok	Performed pre-job meeting. Load shifted from TDS to tension cylinders. Final tension on cylinders adjusted to 150 Ton.
11:30	13:30	139	drilling -- bop/wellhead equipment	ok	Released Claxton tool and pulled back same to drill floor. Broke out and laid down Claxton tool to deck.
13:30	16:00	0	drilling -- bop/wellhead equipment	ok	Prepared for skidding BOP to wellcenter. Rigged up scaffolding for accessing NT2 connector. Held toolbox talk prior to skidding and landing BOP. Skidded BOP to wellcenter and landed same. At 1600 hrs. started production on well F-12 and F-14.
16:00	00:00	0	drilling -- bop/wellhead equipment	ok	Nipped up BOP, slip joint and diverter systems.

Drilling Fluid

Sample Time	12:00	23:00	23:30
Sample Point	Reserve pit	Reserve pit	Active pit
Sample Depth mMD	-999.99	-999.99	-999.99
Fluid Type	Enviromul Yellow	Enviromul Yellow	Seawater
Fluid Density (g/cm3)	-999.99	1.4	1.03
Funnel Visc (s)	-999.99	-999.99	-999.99
Mf ()			
Pm ()			
Pm filtrate ()			
Chloride ()			
Calcium ()			
Magnesium ()			
Ph			
Excess Lime ()			
Solids			
Sand ()			
Water ()			
Oil ()			
Solids ()			
Corrected solids ()			
High gravity solids ()			
Low gravity solids ()			
Viscometer tests			
Plastic visc. (mPa.s)	28	29	-999.99
Yield point (Pa)	6	6	-999.99
Filtration tests			
Pm filtrate ()			
Filtrate Lthp ()			

Filtrate Hthp ()			
Cake thickn API ()			
Cake thickn HPHT ()			
Test Temp HPHT (degC)	120	120	
Comment			