

Summary report

Wellbore: 15/9-19 BT2

Period: 1998-01-26 00:00 - 1998-01-27 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	53
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	BYFORD DOLPHIN
Drilling contractor:	
Spud Date:	1997-12-05 00:00
Wellbore type:	
Elevation RKB-MSL (m):	25
Water depth MSL (m):	85
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength ():	
Dia Last Casing ():	

Depth at Kick Off mMD:	2911
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	1385
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4643
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

FINISHED LD 9 5/8" CASING. RIH AND SPOTTED CEMENT PLUG NUMBER 4 FROM 1540 - 1385 M. POOH TO 1350 M AND CIRCULATED. POOH - LD 3 1/2" DP ON TRIP OUT.

Summary of planned activities (24 Hours)

CONTINUE WITH P&A OPERATIONS.  
COMPLETE LD DP. MAKE BIT/SCRAPER RUN TO 1350 M. TAG/TEST PLUG NO. 4.  
POOH TO 1380 M. CUT MUD WEIGHT TO 1,2 SG. POOH - LD DRILLPIPE.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	01:00	1378	plug abandon -- cut	ok	CONTINUED TO POOH WITH DRILLPIPE/SPEAR + CASING STRING - UNTIL 10 3/4" CASING HANGER Ø SURFACE. WITH SPEAR 75M BELOW ROTARY, RELEASED SPEAR.
01:00	03:00	1378	plug abandon -- cut	ok	RU FALSE ROTARY. COMPLETED POOH WITH SPEAR & PACK-OFF ASSEMBLY. NOTE: CASING CUT Ø 1378 M.
03:00	06:00	1200	plug abandon -- cut	ok	POOH WITH 10 3/4" X 9 5/8" CASING STRING. LD CASING HANGER, 5 JTS. 10 3/4", X/OVER & 6 JTS. 9 5/8" AS OF 0600HRS
06:00	13:00	0	plug abandon -- cut	ok	COMPLETED LD 9 5/8" CASING: TOTAL OF 103 JTS. 9 5/8" CASING RECOVERED.
13:00	14:00	0	plug abandon -- cut	ok	RD CASING TOOLS.
14:00	14:30	0	interruption -- maintain	fail	REPLACED AIR HOSE FOR DRILLPIPE ELEVATORS.
14:30	20:00	1640	plug abandon -- trip	ok	MU 3 1/2" CEMENTING MULE SHOE AND RIH WITH 3 1/2" AND 5" DRILLPIPE TO 1640 M.
20:00	22:00	1640	plug abandon -- circulating cond itioning	ok	CIRCULATED MUD WEIGHTED UP TO 1.40 SG. MAX GAS READING = 36.6 O/O.
22:00	22:30	1640	plug abandon -- circulating cond itioning	ok	SPOTTED HI-VIS PILL FROM 1640 - 1540 M.
22:30	23:00	1540	plug abandon -- trip	ok	POOH TO 1540 M. RU TO CEMENT.
23:00	00:00	1540	plug abandon -- cement plug	ok	STARTED SPOTTING CEMENT PLUG NUMBER 4 FROM 1540 - 1385 M. PUMPED 3M3 DRILL WATER SPACER.

Drilling Fluid

Sample Time	00:00	06:00	17:00
Sample Point	Active pit	Active pit	Flowline
Sample Depth mMD	3140	3140	3140
Fluid Type	BENT/POLYMER	BENT/POLYMER	BENT/POLYMER
Fluid Density (g/cm3)	1.4	1.4	1.4
Funnel Visc (s)	56	56	56
Mf ( )			
Pm ( )			
Pm filtrate ( )			
Chloride ( )			
Calcium ( )			
Magnesium ( )			
Ph			
Excess Lime ( )			
Solids			
Sand ( )			
Water ( )			
Oil ( )			
Solids ( )			
Corrected solids ( )			
High gravity solids ( )			
Low gravity solids ( )			
Viscometer tests			
Plastic visc. (mPa.s)	10	10	10
Yield point (Pa)	12.5	12.5	12.5
Filtration tests			
Pm filtrate ( )			
Filtrate Lthp ( )			
Filtrate Hthp ( )			

Cake thickn API ( )			
Cake thickn HPHT ( )			
Test Temp HPHT ( )			
Comment			