

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-04 00:00 - 1993-04-05 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	140
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

\*PRESS TESTED TUBING 350 BAR  
\*M/U ONE SINGLE TUBING ON FLOWHEAD  
\*RIH WITH TUBING. HUNG UP AT 3199 M PACKER DEPTH. WORKED PIPE DOWN, MAX O/P 40MT, CAME FREE DOWN WITH 25 MT DOWNWEIGHT  
\*RIH WITH TUBING TO 4230 M  
\*PRESS TESTED TUBING 350 BAR, P/U EZ TREE AND PRESS TESTED SAME  
\*RIH WITH TUBING LANDING STRING  
\*R/U ATLAS AND PERFORMED CORRELATION LOG, POOH AND R/D LOGGING EQUIP.  
\*PRESS TESTED LUBRICATOR VALVE  
\*M/U FLOWHEAD TO STRING AND R/U SURFACE EQUIP

Summary of planned activities (24 Hours)

\*PRESS TEST SURFACE EQUIPMENT  
\*SET RTTS PACKER AND PRESS TEST SAME TO 110 BAR  
\*DISPLACE TUBING TO 60 BAR UNDERBALANCE  
\*PERFORATE AND CLEAN UP WELL

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	06:00	2972	formation evaluation -- rig up /down	ok	CONT RIH WITH TEST TUBING FROM 1044 TO 2972 M FILLED STRING WITH 1,15 SG BRINE
06:00	07:00	2972	formation evaluation -- drill stem test	ok	PRESS TESTED TUBING 350 BAR/15 MIN
07:00	08:30	3030	formation evaluation -- rig up /down	ok	RIH WITH 1 STD 4 1/2" PH-4 TUBING. P/U FLOWHEAD AND M/U ONE SINGLE TUBING BELOW, L/D SAME
08:30	12:30	3227	formation evaluation -- rig up /down	ok	CONT RIH WITH 4 1/2" PH-4 TEST TUBING TO 3199 M RTTS PACKER DEPTH. TOOK 20 MT WEIGHT, WORKED STRING FREE. RIH, TOOK 10 MT WEIGHT AT 3208 AND 3216 M. WORKED STRING OUT, NOT ABLE TO PASS 3205 M, ATTEMPTED TO PULL STRING FREE WITH MAX 40 MT O/P, WORKED STRING DOWN AND CAME FREE WITH 25 MT D/W. RESIPROCATED STRING BETWEEN 3205 AND 3227 M.
12:30	16:00	4230	formation evaluation -- rig up /down	ok	CONT RIH WITH TUBING TO 4230 M
16:00	17:00	4230	formation evaluation -- drill stem test	ok	PRESS TESTED TUBING TO 350 BAR/15 MIN
17:00	18:00	4230	formation evaluation -- rig up /down	ok	SPACED OUT STRING, P/U EZ-TREE WITH FLUTED HANGER AND M/U TO TUBING
18:00	20:00	4230	formation evaluation -- drill stem test	ok	R/U EZ-TREE CONTROL MANIFOLDS AND HOSE REEL. FUNCTION TESTED EZ-TREE. PRESS TESTED TUBING/EZ-TREE 350 BAR, BLEED OFF PRESS TO 250 BAR AND TESTED EZ-TREE FROM BELOW.
20:00	23:00	4338	formation evaluation -- rig up /down	ok	RIH WITH TUBING LANDING STRING, P/U LUBRICATOR VALVE AND M/U TO STRING CHANGED TO LONG BAILS AND R/U ATLAS SHEEVE IN TDS. M/U ONE SINGLE TUBING AND LANDED TUBING STRING IN WELLHEAD.
23:00	00:00	4338	workover -- wire line	ok	R/U ATLAS WIRELINE GR/CCL LOGGING TOOLS AND RIH FOR TUBING CORRELATION

Drilling Fluid

Sample Time	06:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	

Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	
Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	