

Summary report

Wellbore: 15/9-F-12

Period: 2016-10-19 00:00 - 2016-10-20 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	15
Days Ahead/Behind (+/-):	5.2
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	leak off test
Formation strength (I):	
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

- Skidded cantilever to well F-12
- Cut riser at 134.9 m
- Cut and L/O Multibowl and tensioner joint
- Cut and pulled riser

Summary of planned activities (24 Hours)

- Lift equipment from WH deck to drill floor
- Skid to well F-11 B
- Pull riser on F-11 B
- Skid to F-1 C

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
11:00	11:15	0	moving -- skid	ok	Performed TBT for skidding operations
11:15	11:45	0	moving -- skid	ok	Removed access stairs to cantilever Skidded cantilever to well F-12.
11:45	12:15	0	moving -- skid	ok	Installed access stairs to cantilever Meanwhile: Removed hatches.
12:15	12:30	0	moving -- skid	ok	Built scaffolding around hatches. Installed hole covers on well F-14
12:30	13:15	0	plug abandon -- other	ok	Lowered NT2 connector from drill floor. M/U same onto multibowl. Meanwhile: Installed master bushing and BX-elevator.
13:15	13:30	0	plug abandon -- other	ok	Performed TBT for M/U BHA and RIH with inner string.
13:30	14:45	0	plug abandon -- other	ok	P/U and RIH with cutter BHA
14:45	15:00	0	plug abandon -- other	ok	P/U and M/U Multibowl RT. RIH and engaged RT to Multibowl. Confirmed by pulling 20 ton overpull.
15:00	15:15	0	plug abandon -- other	ok	Load shifted weight from tension cylinders to TDS. Meanwhile: Performed TBT for R/D tension cylinders
15:15	16:15	0	plug abandon -- other	ok	R/D tension cylinders
16:15	17:15	0	plug abandon -- other	ok	Removed boat collision stool and centralizers.
17:15	17:30	0	plug abandon -- other	ok	Built scaffolding around hole opening.
17:30	18:00	0	plug abandon -- other	ok	Pulled 20 ton overpull. Increased flow in steps to 2600 lpm / 87 bar. Cut riser. Observed loss of overpull, good indication of cut.
18:00	19:00	0	plug abandon -- other	ok	R/D hoses and valve outlets from Multibowl.
19:00	19:15	0	plug abandon -- other	ok	Performed TBT with ongoing crew.
19:15	19:45	0	plug abandon -- other	ok	Pulled riser and inner string to drill floor. Installed C-plate and landed off riser. R/B Multibowl RT
19:45	20:15	0	plug abandon -- other	ok	Installed false rotary. Pulled and R/B inner string. R/B cutter BHA.
20:15	20:30	0	plug abandon -- other	ok	P/U and M/U Multibowl RT. R/D C-plate.
20:30	21:00	0	plug abandon -- other	ok	Pulled tensioner joint above rotary table. Landed off riser onto elevator.
21:00	22:00	0	plug abandon -- other	ok	R/U cutting machine Cut tensioner joint. Significant wave height 1,2 m R/D cutting machine.
22:00	22:15	0	plug abandon -- other	ok	Performed TBT for L/O Multibowl and tensioner joint.
22:15	22:45	0	plug abandon -- other	ok	L/O Multibowl and tensioner joint (Lift #1). Removed Multibowl and NT2 connector.
22:45	23:30	0	plug abandon -- other	ok	Pulled upper pup joint and splash zone joint. Cleaned off marine growth on centralizer deck.
23:30	00:00	0	plug abandon -- other	ok	R/U cutting machine Cut riser. Significant wave height 1,4 m