

Summary report

Wellbore: 15/9-F-11

Period: 2013-03-23 00:00 - 2013-03-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	17
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	

Dist Drilled (m):	7
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	257
Depth mTVD:	257
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	202.3
Depth At Last Casing mTVD:	202

Summary of activities (24 Hours)

Oriented time drilled 26" hole from 250 m to 257 m. Transferred over to well 15/9-F-11 T2.

Summary of planned activities (24 Hours)

Transferred well to 15/9-F-11 T2.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	251	interruption -- other	ok	Oriented time drilled 26" hole from 250 m to 251 m. 3080 l/min, 75 bar, 1 - 2 tons WOB, 2 m/hr. Pumped Hi-vis sweeps as required.
02:00	02:30	251	interruption -- other	ok	R/U wireline, RIH and took Gyro survey (251 m bit depth) Survey station (m) Inclination (deg) Azi (deg) 209 0.25 232.83
02:30	05:30	257	interruption -- other	ok	Oriented time drilled 26" hole from 251 m to 257 m. 3080 l/min, 75 bar, 1 - 2 tons WOB, 2 m hr. Pumped Hi-vis sweeps. Transferred over to well 15/9-F-11 T2

Equipment Failure Information

Start time	Depth mMD	Depth mTVD	Sub Equip - Syst Class	Operation Downtime (min)	Equipment Repaired	Remark
00:00	25		miscellaneous equ syst -- other	0	00:00	Incorrect alignment - unable to pass through hatch on weather deck
00:00	0		pipe handling equ syst -- elevator	0	00:00	Casing running equipment not fit for purpose. 12 ft bails did not fit to 30" hydraulic elevator.
00:00	0		pipe handling equ syst -- other	0	00:00	Casing running equipment not fit for purpose - ID slips 32.5", OD conductor connector 33.17"
00:00	14		miscellaneous equ syst -- other	0	00:00	Casing running equipment not fit for purpose.
00:00	22		service equ -- special service equ	0	00:00	At approximately 17:30 the failed Ontrack tool was at surface and breaking out. At this point seal on OnTrack was seen to be out between modular stabilizer and OnTrack. Stopped the job. DD advised that this could be caused by a leaking/exploded lithium ba
00:00	213		hoisting equ -- top drive	0	00:00	Details will follow as soon as they are available: At 01:15 half of two piece Pipe Handler Stabbing Guide below saver sub fell from top drive - No harm to personal. Pipe Handler Drill Pipe Guide fell from approximately 8 m, weight estimated 5 kg. Eval
00:00	184		service equ -- special service equ	0	00:00	Unable to communicate with MWD tools. Drilled ahead while evaluating situation, MWD tools still inside 30" conductor. Dicisyon made to POOH
00:00	211		hoisting equ -- top drive	0	00:00	Leak on IBOP actuator cylinder. Removed cylinder and plugged hoses.
00:00	155		hoisting equ -- top drive	0	00:00	Alignment cylinder needed repair.

Drilling Fluid

Sample Time	10:00	20:00	22:00
Sample Point	Reserve pit	Active pit	Reserve pit
Sample Depth mMD	347	347	347
Fluid Type	Spud Mud	Spud mud	KCl/Polymer/GEM
Fluid Density (g/cm3)	1.4	1.03	1.4
Funnel Visc (s)	100	120	-999.99
Mf ()			
Pm ()			
Pm filtrate ()			
Chloride ()			
Calcium ()			
Magnesium ()			
pH			
Excess Lime ()			
Solids			
Sand ()			
Water ()			

Oil ()			
Solids ()			
Corrected solids ()			
High gravity solids ()			
Low gravity solids ()			
Viscometer tests			
Plastic visc. (mPa.s)	-999.99	-999.99	27
Yield point (Pa)	-999.99	-999.99	14.5
Filtration tests			
Pm filtrate ()			
Filtrate Lt_{hp} ()			
Filtrate Ht_{hp} ()			
Cake thickn API ()			
Cake thickn HPHT ()			
Test Temp HPHT ()			
Comment			