

Summary report

Wellbore: 15/9-F-12

Period: 2016-08-16 00:00 - 2016-08-17 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	3
Days Ahead/Behind (+/-):	1.1
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

- Pressure tested and inflow tested deepset plug
- Set and pressure tested from above shallow set plug
- N/D Xtree and spacer spool
- Installed HP riser
- Started to N/U BOP

Summary of planned activities (24 Hours)

- Install BOP, perform connectot test
- R/U csg handling equipment
- RIH w/ THRT, release TH, displace well to SW
- Pulled and L/D 500m of tbq

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:45	0	plug abandon -- mechanical plug	ok	Pressure tested deep set plug to 20/260bar for 5/10 minutes. Good test
00:45	02:30	0	plug abandon -- mechanical plug	ok	Bled off pressure above deep set plug to close drain to 10bar. Performed inflow test of deep set plug. Good test
02:30	03:30	0	plug abandon -- mechanical plug	ok	Bled down pressure from tubing. Closed HMV, confirmed SV and KWW closed L/D BHA
03:30	04:45	0	plug abandon -- mechanical plug	ok	M/U shallow set plug BHA (run #5), installed same into lubricator. Leak tested lubricator/QTS to 20/345bar 5/10min. Opened HMV, SV
04:45	05:00	0	plug abandon -- mechanical plug	ok	RIH shallow set plug to 256m
05:00	06:00	0	plug abandon -- mechanical plug	ok	Correlated BHA across interval 200 - 300m . Set plug with mid packer element at 249m. Tagged plug. POOH w/ setting tool to lubricator
06:00	06:30	0	plug abandon -- mechanical plug	ok	Lined up cement pump and pressure tested shallow set plug to 20/230bar for 5/10min. Good test
06:30	06:45	0	plug abandon -- other	ok	Closed HMV,KWW and SV, verified no pressure in XT
06:45	07:00	0	plug abandon -- other	ok	Started R/D wireline equipment
07:00	07:15	0	plug abandon -- other	ok	Performed Pre-job Meeting w/ oncoming crew to R/D WL equipment
07:15	07:45	0	plug abandon -- mechanical plug	ok	L/D plug setting tool
07:45	09:00	0	plug abandon -- other	ok	R/D lubricator, moved same from the rig floor
09:00	09:15	0	plug abandon -- other	ok	R/D upper wire line riser joint
09:15	10:00	0	plug abandon -- other	ok	Disconnected control lines and hoses to WL BOP and pulled same to rig floor Meanwhile prepared to pull Fox hole
10:00	11:30	0	plug abandon -- other	ok	R/D WL BOP and lower riser joint. Lifted BOP to pipe deck
11:30	11:45	0	plug abandon -- other	ok	Performed Pre-job Meeting for rearranging well hatches in moon pool
11:45	13:00	0	interruption -- other	ok	Removed hatches on F-12 and F-7 and beam between slots
13:00	13:45	0	plug abandon -- other	ok	Removed master bushing, installed chains to TDS and attached to XMT as per lifting plan, with double securing
13:45	14:00	0	plug abandon -- other	ok	Continued w/ attaching lifting arrangement to XMT Meanwhile performed BOP test No.2 (low pressure only) to 20bar
14:00	14:15	0	plug abandon -- other	ok	Performed high pressure test on BOP. Test No.2 to 345bar
14:15	15:15	0	plug abandon -- other	ok	Continued to rig up to pull XMT. Took 1t tension with TDS and disconnected Greyloc clamp below XMT Meanwhile performed BOP test No 1 to 20/345bar for 5/10 min
15:15	16:00	0	plug abandon -- other	ok	Lifted XMT to Moon pool and transported to skid according to lifting plan. Meanwhile lined up for BOP pressure test No. 3
16:00	16:45	0	plug abandon -- other	ok	Continued to move/handle XMT to moon pool hatch Meanwhile performed BOP test No. 3 to 20/345bar 5/10 min, performed BOP test No. 4 to 20/345bar 5/10 min
16:45	17:30	0	plug abandon -- other	ok	Installed beam between slots and hatch on F-7 slot. Meanwhile lined up for BOP pressure test No. 5
17:30	18:30	0	plug abandon -- other	ok	Lifted spool spacer to the rig floor. Meanwhile performed BOP test No. 5, installed master bushing
18:30	19:15	0	plug abandon -- other	ok	Prepared wellhead to install HP riser. Meanwhile performed BOP test No. 6, removed lifting tool for foxhole
19:15	19:30	0	plug abandon -- other	ok	Cleared rig floor and HTS, meanwhile carried out TBT for testing BOP.
19:30	20:30	0	plug abandon -- other	ok	Continued working on wellhead. measured RKB - WH 19.95m. Meanwhile continued pressure test on BOP. Prepared paperwork required for running HP Riser and man riding on TDS
20:30	21:15	0	plug abandon -- other	ok	Installed communication collar. Meanwhile isolated TDS, hydraulic mech investigated sweating connection on link tilt cylinder. Finished pressure testing BOP and rigged down equipment used for pressure testing
21:15	21:45	0	plug abandon -- other	ok	Performed Pre-job Meeting to P/U high pressure riser Meanwhile deisolated TDS, TBT
21:45	23:00	0	plug abandon -- other	ok	Connected all rigging equipment to TDS bails and picked up HP Riser. Removed master bushing and half-moon hatches. P/U and RIH with HP Riser, removed pr otector
23:00	23:45	0	plug abandon -- other	ok	Continued RIH w/ HP riser, cleaned and checked seal area and M/U NT2 connector
23:45	00:00	0	plug abandon -- other	ok	Performed Pre-job Meeting to skid BOP

