

Summary report

Wellbore: 15/9-F-12

Period: 2010-09-23 00:00 - 2010-09-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	4
Days Ahead/Behind (+/-):	1.5
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Aker Well Service
Spud Date:	2007-03-15 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2007-08-26

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.6
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3116
Depth At Formation Strength mTVD:	2863
Depth At Last Casing mMD:	3519
Depth At Last Casing mTVD:	3107.8

Summary of activities (24 Hours)

Installed 5,72" EVO bridge plug at 3210 m mid element. RD wireline pressure control equipment and handed well over to production department.

Summary of planned activities (24 Hours)

-None.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	3220	workover -- wire line	ok	Continued RIH with 5,72" EVO plug to 3220 m.
02:00	03:00	3210	workover -- wire line	ok	Performed depth correlation passes. POOH to setting depth and activated DPU. Installed plug with mid element at 3210 m and top plug at 3209,3 m. Lost 400 lbs. WHP 98,7 bar.
03:00	05:15	0	workover -- wire line	ok	POOH with BHA #2.
05:15	06:00	0	workover -- rig up/down	ok	Closed well. WHP = 98.6 bar. Bled down and inflow tested HMV.
06:00	07:30	0	workover -- rig up/down	ok	Bled off and flushed lubricator with N2.
07:30	07:45	0	workover -- rig up/down	ok	LD toolstring. Running tool OK.
07:45	09:30	0	workover -- rig up/down	ok	Opened HMV and bled down pressure above DHSV against test separator to 1 bar. Pumped 200 litres of MEG into well. Inflow tested DHSV.
09:30	10:30	0	workover -- rig up/down	ok	Leak tested x-mas tree cross. 20/100 bar for 5/10 min.
10:30	11:45	0	workover -- rig up/down	ok	Held prejob meeting regarding RD WL equipment with all personnel involved in operation. LD lubricator onto catwalk machine. (HTS)
11:45	14:00	0	workover -- rig up/down	ok	Disconnected and lifted upper riser to rigfloor with top drive. Disconnected and lifted BOP away in moon pool area. Disconnect and lifted lower riser to rig floor.
14:00	15:00	0	workover -- rig up/down	ok	Installed x-mas tree top cap and KWV cap. Leak tested both. 20/345 bar for 5/10 min.
15:00	16:30	0	workover -- rig up/down	ok	Cleaned up in wellhead area. Transferred control of DHSV and HMV to platform system. Handed well over to Maersk Prod. department. Meanwhile started to set kid rig to next location.
----- END OF OPERATION-----					