

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-01-29 00:00 - 1993-01-30 00:00

| | |
|--------------------------|-------------------|
| Status: | normal |
| Report creation time: | 2018-05-03 13:53 |
| Report number: | 91 |
| Days Ahead/Behind (+/-): | |
| Operator: | Statoil |
| Rig Name: | TREASURE PROSPECT |
| Drilling contractor: | UNKNOWN |
| Spud Date: | 1992-09-15 01:00 |
| Wellbore type: | |
| Elevation RKB-MSL (m): | 22 |
| Water depth MSL (m): | 84 |
| Tight well: | Y |
| HPHT: | Y |
| Temperature (): | |
| Pressure (): | |
| Date Well Complete: | 1993-01-28 |

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|-------------------------|---------|
| Dist Drilled (m): | -999.99 |
| Penetration rate (m/h): | -999.99 |
| Hole Dia (): | |
| Pressure Test Type: | |
| Formation strength (): | |
| Dia Last Casing (): | |

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|-----------------------------------|---------|
| Depth at Kick Off mMD: | |
| Depth at Kick Off mTVD: | |
| Depth mMd: | -999.99 |
| Depth mTVD: | |
| Plug Back Depth mMD: | 205 |
| Depth at formation strength mMD: | |
| Depth At Formation Strength mTVD: | |
| Depth At Last Casing mMD: | |
| Depth At Last Casing mTVD: | |

Summary of activities (24 Hours)

*RAN CORROSION CAP, PUMPED CORROSION INHIBITED FLUID
*PULLED GUIDE WIRES, CLOSED HATCH
*L/D DC'S AND HWDPS
*BACKLOADED PETROFREE MUD
*WOW FOR ANCHOR HANDLING

Summary of planned activities (24 Hours)

*DE-BALLASTING RIG
*ANCHOR HANDLING
*RIG MOVE TO 15/9-D-1H

Operations

| Start time | End time | End Depth mMD | Main - Sub Activity | State | Remark |
|------------|----------|---------------|-------------------------------------|-------|--|
| 00:00 | 04:00 | 0 | drilling -- bop/wellhead equip ment | ok | SECURED BOP ONTO CARRIER. L/D 2 EA 50 FT RISER JOINTS. |
| 04:00 | 05:00 | 0 | drilling -- bop/wellhead equip ment | ok | RE-BALLASTED RIG TO DRILLING DRAFT. R/D RISER HANDLING EQUIPMENT. R/U PIPE HANDLING EQUIPMENT. |
| 05:00 | 05:30 | 0 | drilling -- bop/wellhead equip ment | ok | CLEANED RIG FLOOR. |
| 05:30 | 06:00 | 0 | drilling -- bop/wellhead equip ment | ok | M/U RUNNING TOOL FOR TEMPORARY ABANDONMENT CAP. |
| 06:00 | 07:00 | 82 | drilling -- bop/wellhead equip ment | ok | MADE UP TEMPORARY ABANDONMENT CAP TO RUNNING TOOL AND RAN IN TO 82M. |
| 07:00 | 08:30 | 0 | moving -- position | ok | MOVED RIG OVER WELL |
| 08:30 | 09:30 | 104 | drilling -- bop/wellhead equip ment | ok | INSTALLED CAP ON WELLHEAD. PUMPED STACK-MAGIC CORROSION INHIBITOR. RELEASED RUNNING TOOL, PULLED BACK TO 80M. |
| 09:30 | 11:30 | 95 | drilling -- bop/wellhead equip ment | ok | PULLED GUIDE WIRE 3 AND 4. RELEASED GUIDE WIRE 1, CLOSED HATCH WITH SAME. PULLED GUIDE WIRE 1. |
| 11:30 | 12:30 | 0 | moving -- position | ok | PULLED RIG 25M OFF LOCATION. |
| 12:30 | 16:00 | 80 | drilling -- bop/wellhead equip ment | ok | PULLED OUT AND LAID DOWN CAP RUNNING TOOL. LAID DOWN 11 JOINTS OF 6 1/2" DRILL COLLAR, 1 JAR AND 9 JOINTS OF 6 5/8" HEAVY-WEIGHT DRILL PIPE. |
| 16:00 | 18:00 | 0 | moving -- transit | ok | BACKLOADED PETROFREE MUD. |
| 18:00 | 00:00 | 0 | interruption -- waiting on weat her | ok | WAITED ON WEATHER FOR ANCHOR HANDLING |

Drilling Fluid

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|-------------------------|------------|
| Sample Time | 10:00 |
| Sample Point | Active pit |
| Sample Depth mMD | -999.99 |
| Fluid Type | PETROFREE |
| Fluid Density (g/cm3) | 1.56 |
| Funnel Visc (s) | 280 |
| Mf () | |
| Pm () | |
| Pm filtrate () | |
| Chloride () | |
| Calcium () | |
| Magnesium () | |
| Ph | |
| Excess Lime () | |
| Solids | |
| Sand () | |
| Water () | |
| Oil () | |
| Solids () | |
| Corrected solids () | |
| High gravity solids () | |
| Low gravity solids () | |

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|-----------------------|----|
| Viscometer tests | |
| Plastic visc. (mPa.s) | 65 |
| Yield point (Pa) | 10 |
| Filtration tests | |
| Pm filtrate () | |
| Filtrate L.thp () | |
| Filtrate H.thp () | |
| Cake thickn API () | |
| Cake thickn HPHT () | |
| Test Temp HPHT () | |
| Comment | |