

Summary report

Wellbore: 15/9-F-11 T2

Period: 2013-04-08 00:00 - 2013-04-09 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	34
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-03-07 17:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2013-05-09

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (in):	26
Pressure Test Type:	
Formation strength (g/cm3):	0
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	1365
Depth mTVD:	1345.5
Plug Back Depth mMD:	
Depth at formation strength mMD:	0
Depth At Formation Strength mTVD:	0
Depth At Last Casing mMD:	1357.7
Depth At Last Casing mTVD:	1334

Summary of activities (24 Hours)

Ran HPDR.

Summary of planned activities (24 Hours)

Run and land HPDR.
Test riser and casing.
Nipple up BOP.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	65	interruption -- wait	ok	Made up connection between riser joints #6 and #7 and re-tested same to 35 bar, test ok.
00:30	05:30	103	drilling -- bop/wellhead equipment	ok	RIH with HP Drilling Riser from 65 m to 103 m.
05:30	06:30	103	drilling -- bop/wellhead equipment	ok	Rigged up handling equipment prior to pick up tension joint. C-plate, long bails and elevators.
06:30	13:30	121	drilling -- bop/wellhead equipment	ok	Held pre-job meeting prior to make up tension joint. Picked up tension joint, removed lift nubbin and checked seal faces, polished light scratches on tension joint sealface. Made up connection between riser joints and tested same. Installed fairings (Anti collision protection). RIH with HPDR from 103 m to 121 m. Meanwhile: Installed second guide wire on WHH.
13:30	14:30	121	drilling -- bop/wellhead equipment	ok	Rigged up handling equipment prior to pick up BOP joint, drilling bails and BX elevators.
14:30	17:00	121	drilling -- bop/wellhead equipment	ok	Picked up BOP joint, removed lift nubbin and checked seal faces. Made up connection between BOP and tension joints, tested same. Meanwhile: Prepared landing joint with side entry sub. Prepared equipment for installation of tension ring.
17:00	19:30	121	drilling -- bop/wellhead equipment	ok	Removed c-plate. Prepared to run Claxton tool and BOP joint through rotary. Removed riser spider.
19:30	20:00	127	drilling -- bop/wellhead equipment	ok	Ran in with HPDR from 121 m to 127 m. Installed master bushing.
20:00	21:00	127	drilling -- bop/wellhead equipment	ok	Held pre-job meeting prior to land riser. Picked up and made up landing string to TDS. Came down to land riser. Due to sideways movement the riser hit top of guide funnel. The funnel fell off the WHH.
21:00	00:00	127	interruption -- repair	ok	Performed pre-job meeting. Recovered riser guide funnel to surface for inspection and repair.

Drilling Fluid

Sample Time	12:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	Seawater
Fluid Density (g/cm3)	1.03
Funnel Visc (s)	-999.99
Mf ()	
Pm ()	
Pm filtrate ()	
Chloride ()	
Calcium ()	
Magnesium ()	
Ph	
Excess Lime ()	
Solids	
Sand ()	
Water ()	
Oil ()	
Solids ()	
Corrected solids ()	
High gravity solids ()	

Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	