

Summary report

Wellbore: 15/9-F-11 B

Period: 2013-06-27 00:00 - 2013-06-28 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	31
Days Ahead/Behind (+/-):	14.2
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	4770
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

Summary of activities (24 Hours)

Replaced annular preventer.
Installed surface riser and BOP.

Summary of planned activities (24 Hours)

Retrieve annulus insert.
Rig up and run 10 3/4" tie back string.

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:00	0	completion -- bop/wellhead equipment	ok	Energized multibowl slips. Performed 5 Ton overpull test, ok. Meanwhile: Pressure tested annular BOP to 20 / 345 bar on stump. Not able to obtain test. Commenced to replace annular element.
02:00	02:30	0	completion -- bop/wellhead equipment	ok	Installed hatches around production riser. Meanwhile: Replacing annular preventer.
02:30	03:30	0	completion -- bop/wellhead equipment	ok	Installed control hose reel and pump for Claxton tool on drill floor. Meanwhile: Replacing annular preventer.
03:30	05:30	0	completion -- bop/wellhead equipment	ok	Erected scaffolding around Claxton tool in moonpool. Meanwhile: Replacing annular preventer.
05:30	07:30	0	completion -- bop/wellhead equipment	ok	Attempted to disengage Claxton tool with 1500 psi on piston. Not able to release tool. Increased pressure to 1800 psi and released Claxton tool. Meanwhile: Replacing annular preventer.
07:30	09:30	0	completion -- bop/wellhead equipment	ok	Held pre-job meeting. Pulled out with Claxton tool and laid down same to cantilever deck. Meanwhile: Replacing annular preventer. Worked with installation of valves and test of multibowl.
09:30	18:00	0	interruption -- maintain	ok	Replaced annular preventer. Function tested annular preventer twice prior to pressure test. Pressure tested annular preventer to 30 / 345 bar - 5 / 10 minutes, test ok Meanwhile: Worked with installation of valves and test of multibowl. Performed maintenance on TDS. Moved slick joint and diverter to drill floor. At 17:00 hrs informed PCR to shut down production on well F-12 and F-14
18:00	00:00	0	completion -- bop/wellhead equipment	ok	Performed pre-job meeting prior to nipple up BOP. Moved BOP to well center and landed same onto riser. Made up NT2 connector. Connected tension system. Ran slick joint and made up same. At 23:15 hrs informed PCR to restart production on well F-12 and F-14.

Drilling Fluid

Sample Time	15:00	18:00
Sample Point	Reserve pit	Flowline
Sample Depth mMD	4770	4770
Fluid Type	Enviromul Yellow	NaCl brine
Fluid Density (g/cm3)	1.32	1.03
Funnel Visc (s)	-999.99	-999.99
Mf ()		
Pm ()		
Pm filtrate ()		
Chloride ()		
Calcium ()		

Magnesium ()		
Ph		
Excess Lime ()		
Solids		
Sand ()		
Water ()		
Oil ()		
Solids ()		
Corrected solids ()		
High gravity solids ()		
Low gravity solids ()		
Viscometer tests		
Plastic visc. (mPa.s)	36	-999.99
Yield point (Pa)	14	-999.99
Filtration tests		
Pm filtrate ()		
Filtrate Lthp ()		
Filtrate Hthp ()		
Cake thickn API ()		
Cake thickn HPHT ()		
Test Temp HPHT (degC)	120	
Comment		