

Summary report

Wellbore: 15/9-19 ST2

Period: 1993-04-19 00:00 - 1993-04-20 00:00

Status:	normal
Report creation time:	2018-05-03 13:53
Report number:	155
Days Ahead/Behind (+/-):	
Operator:	Statoil
Rig Name:	TREASURE PROSPECT
Drilling contractor:	UNKNOWN
Spud Date:	1992-09-15 01:00
Wellbore type:	
Elevation RKB-MSL (m):	22
Water depth MSL (m):	84
Tight well:	Y
HPHT:	Y
Temperature (°):	
Pressure (°):	
Date Well Complete:	1993-01-28

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (°):	
Pressure Test Type:	
Formation strength (°):	
Dia Last Casing (°):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4641
Depth mTVD:	3129.7
Plug Back Depth mMD:	4607
Depth at formation strength mMD:	
Depth At Formation Strength mTVD:	
Depth At Last Casing mMD:	4640
Depth At Last Casing mTVD:	

Summary of activities (24 Hours)

*FINISHED RIH WITH BHS WHILE FLOWING ON 12/64" CHOKE.
*TOOK BOTTOM HOLE SAMPLES.
*POOH WITH BHS WHILE FLOWING ON 12/64" CHOKE.
*RETRIEVED BHS AND R/D WIRELINE EQUIPMENT.
*TESTED PROD.WING VALVE / SWAB VALVE / LUB.VALVE TO 250 BAR.
*ATTEMPTED TO BLEED PRESS.TO 30 BAR - NEG.,LEAK ON LUB.VALVE.
*OPENED LUBRICATOR VALVE. OPENED WELL FOR MAIN FLOW.

Summary of planned activities (24 Hours)

*CONTINUE MAIN FLOW
*SHUT-IN PERIOD FOR BUILD-UP

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	02:30	4316	workover -- wire line	ok	CONT. WIRELINING: POOH WITH BLIND BOX. CLOSED LUBRICATOR AND INFLOW TESTED SAME.
02:30	04:30	0	formation evaluation -- rig up/down	ok	R/D BLIND BOX TOOLSTRING. M/U TOOLSTRING WITH 2 EA PETROTECH AND 2 EA SCHLUMBERGER BOTTOMHOLE SAMPLERS AND 1 MEMORY GAUGE AND INSTALLED SAME IN TEST STRING. PRESSURE TESTED LUBRICATOR TO 30/250 BAR, 5/10 MINS.
04:30	06:00	0	workover -- wire line	ok	EQUALIZED ACROSS LUBRICATOR VALVE AND OPENED SAME. OPENED UP WELL ON 12/64" CHOKE AT 05:12 HRS. RIH WITH BHS WHILE FLOWING WELL ON 12/64" FIXED CHOKE.
06:00	10:30	3900	formation evaluation -- drill stem test	ok	CONTINUED RIH WITH BHS TO 3900M WHILE FLOWING WELL ON 12/64" CHOKE. HAD PICK-UP WEIGHT 430 KG AT 3900M WHILE FLOWING. SHUT IN WELL AT 10:15 HRS.
10:30	11:30	0	workover -- wire line	ok	TOOK BOTTOM HOLE SAMPLES.
11:30	13:30	0	workover -- wire line	ok	FLOWED WELL ON 12/64" CHOKE FROM 11:43 HRS WHILE POOH WITH BHS, SHUT IN WELL AT 12:11 HRS. TOOK GRADIENT STOPS AT 3870M, 3840M AND IN LUBRICATOR OR WHILE POOH.
13:30	14:00	0	workover -- wire line	ok	CLOSED LUBRICATOR AT 13:34 HRS. VERIFIED LUBRICATOR VALVE HOLDING PRESSURE FROM BELOW.
14:00	19:00	0	workover -- wire line	ok	RIGGED DOWN BHS AND WIRELINE EQUIPMENT. TESTED SWAB VALVE AGAINST PROD.WING / LUBRICATOR VALVE TO 250 BAR. MADE SEVERAL ATTEMPTS TO PRESSURE TEST LUBRICATOR VALVE FROM BELOW BY BLEEDING DOWN TO 35 BAR ABOVE, NEG. OBSERVED VALVE LEAKING. EQUALIZED ACROSS LUBRICATOR VALVE AND OPENED SAME.
19:00	00:00	0	formation evaluation -- drill stem test	ok	OPENED WELL FOR MAIN FLOW PERIOD AT 19:24 HRS.

Drilling Fluid

Sample Time	23:00
Sample Point	
Sample Depth mMD	-999.99
Fluid Type	BRINE
Fluid Density (g/cm3)	1.15
Funnel Visc (s)	-999.99
Mf (°)	
Pm (°)	
Pm filtrate (°)	
Chloride (°)	
Calcium (°)	
Magnesium (°)	
Ph	
Excess Lime (°)	
Solids	
Sand (°)	
Water (°)	
Oil (°)	
Solids (°)	
Corrected solids (°)	
High gravity solids (°)	

Low gravity solids ()	
Viscometer tests	
Plastic visc. (mPa.s)	-999.99
Yield point (Pa)	-999.99
Filtration tests	
Pm filtrate ()	
Filtrate Lthp ()	
Filtrate Hthp ()	
Cake thickn API ()	
Cake thickn HPHT ()	
Test Temp HPHT ()	
Comment	