

## Summary report

Wellbore: 15/9-F-11 B

Period: 2016-04-23 00:00 - 2016-04-24 00:00

Status:	normal
Report creation time:	2018-05-03 13:51
Report number:	9
Days Ahead/Behind (+/-):	.6
Operator:	Statoil
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Altus Intervention
Spud Date:	2013-05-28 14:30
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature ():	
Pressure ():	
Date Well Complete:	2013-06-12

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia ():	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.65
Dia Last Casing ():	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMD:	-999.99
Depth mTVD:	
Plug Back Depth mMD:	
Depth at formation strength mMD:	3192
Depth At Formation Strength mTVD:	2780
Depth At Last Casing mMD:	4768.7
Depth At Last Casing mTVD:	3257

## Summary of activities (24 Hours)

Correlated and set straddle. POOH. L/D BHA and R/D WL equipment.

## Summary of planned activities (24 Hours)

Continue packing for demobilization.

## Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:35	2830	workover -- wire line	ok	Continued RIH from 2050 mMD to HUD at 2830 mMD. Performed PU every 500 m.  Depth (m) PUW (lbs) 500 3000 1000 3530 1500 4500 2000 5200 2500 6200
00:35	02:10	3490	workover -- wire line	ok	RIH with tractor activated from 2830 m to 3490 mMD. Average running speed 9 m/min.
02:10	04:45	3515	workover -- wire line	ok	Correlated multiple times across interval 3525 - 3470 mMD. Experience stick-slip and high tension (pulled maximum 9500 lbs), which affected logging quality.
04:45	05:05	3485.7	workover -- wire line	ok	Positioned straddle with top element at 3474.5 mMD. Verified depth with Petec and picked up 1.5 m to 3473 mMD to have straddle elements symmetrical over perforations.
05:05	05:35	3484.2	workover -- wire line	ok	Set straddle across interval 3473.0 - 3483.5 mMD. Lost appr. 3400 lbs on surface tension, head tension dropped 1000 lbs. Completed setting sequence and tagged straddle with tractor to verify set. WHP 77 bar.
05:35	07:40	0	workover -- wire line	ok	POOH from 3484mMD to surface. Average pulling speed 30 m/min.
07:40	09:00	0	workover -- wire line	ok	Closed and inflow tested HMV and SV. WHP 80 bar.
09:00	10:00	0	workover -- test s csssv	ok	Closed DHSV and bled of pressure above through PWV.
10:00	11:45	0	workover -- test s csssv	ok	Inflow tested DHSV to 0.01 bar / 30 min .
11:45	12:15	0	workover -- wire line	ok	Closed HMV and purged lubricator through XT-cross with N2.
12:15	12:35	0	workover -- wire line	ok	Performed tool-box talk prior to L/D BHA on drillfloor.
12:35	13:10	0	workover -- wire line	ok	Broke lubricator. L/D BHA on drillfloor.
13:10	13:40	0	workover -- wire line	ok	L/D upper lubricator section and GIH to catwalk.
13:40	13:45	0	workover -- wire line	ok	Performed tool-box talk prior to lifting riser of well.
13:45	14:40	0	workover -- wire line	ok	Disconnected and lifted lower lubricator section above WL BOP to drillfloor. Lifted WL BOP from hatchdeck to PCE container. Lifted riser to cantilever deck.
14:40	16:15	0	workover -- wire line	ok	Installed top cap and KW cap. Rewound all BOP and PCE hoses. Installed permanent hatch.
16:15	17:45	0	workover -- wire line	ok	Leak tested top cap and KW cap to 20/345 bar for 5/10 min. Meanwhile: Split lubricator on drillfloor.
17:45	18:45	0	workover -- wire line	ok	Checked valve status with production operator and cleaned wellhead area. Prepared handover documentation and handed well back to production dep.
18:45	00:00	0	workover -- wire line	ok	Packed equipment and prepared for backload.