

Summary report

Wellbore: 15/9-F-15

Period: 2008-12-05 00:00 - 2008-12-06 00:00

Status:	normal
Report creation time:	2018-05-03 13:52
Report number:	62
Days Ahead/Behind (+/-):	24.4
Operator:	StatoilHydro
Rig Name:	MÆRSK INSPIRER
Drilling contractor:	Maersk Drilling
Spud Date:	2008-10-24 00:00
Wellbore type:	
Elevation RKB-MSL (m):	54.9
Water depth MSL (m):	91
Tight well:	Y
HPHT:	Y
Temperature (I):	
Pressure (I):	
Date Well Complete:	2008-12-11

Dist Drilled (m):	-999.99
Penetration rate (m/h):	-999.99
Hole Dia (I):	
Pressure Test Type:	formation integrity test
Formation strength (g/cm3):	1.5
Dia Last Casing (I):	

Depth at Kick Off mMD:	
Depth at Kick Off mTVD:	
Depth mMd:	4090
Depth mTVD:	3178
Plug Back Depth mMD:	2309
Depth at formation strength mMD:	1381
Depth At Formation Strength mTVD:	1349
Depth At Last Casing mMD:	2534
Depth At Last Casing mTVD:	2348.8

Summary of activities (24 Hours)

None

Summary of planned activities (24 Hours)

None

Operations

Start time	End time	End Depth mMD	Main - Sub Activity	State	Remark
00:00	00:30	0	plug abandon -- other	ok	Changed primary seal in diverter overshot.
00:30	02:00	0	plug abandon -- other	ok	Picked up diverter. Removed outer ring and automatic slips from RT. Landed diverter. Removed diverter running tool. Removed diverter inserts.
02:00	02:45	0	plug abandon -- other	ok	Installed outer ring and automatic slips in RT. Laid out diverter running tool. Cleaned and tidied drillfloor.
02:45	03:00	0	plug abandon -- other	ok	Held toolbox talk prior to making up 9 5/8" EZSV.
03:00	03:45	0	plug abandon -- other	ok	Picked up and made up EZSV running tool to stand of 5 1/2" DP. Made up 9 5/8" EZSV to running tool.
03:45	06:00	610	plug abandon -- trip	ok	RIH with 9 5/8" EZSV on 5 1/2" DP from surface to 610 m MD. Tripping speed 271 m/hrs.
06:00	07:00	800	plug abandon -- trip	ok	RIH with 9 5/8" EZSV from 610 m to 800 m MD. Tripping speed 190 m/hrs.
07:00	07:15	800	plug abandon -- trip	ok	Held toolbox talk / handover meeting.
07:15	08:45	1416	plug abandon -- trip	ok	RIH with 9 5/8" EZSV from 800 m to 1416 m MD. Tripping speed 410 m/hrs.
08:45	09:30	1437	plug abandon -- trip	ok	Made up TDS to stand of 5 1/2" DP. RIH to EZSV setting depth at 1437 m MD. Attempted to wash across setting area at 70 lpm, but unable to maintain flowrate due to increasing SPP (22 bar max). Took up/down weights 115/103 MT, neutral 109 MT.
09:30	10:00	1437	plug abandon -- mechanical plug	ok	Set EZSV at 1437 m MD by applying 35 righthand rotations / torque 2-4 kNm. Picked up weight and sheared setting sleeve with 26 MT overpull. Picked up 3 m above plug and ran back in to 1437 m MD and tagged plug with 10 MT set down - ok.
10:00	11:30	1432	drilling -- circulating conditionning	ok	Pulled back to 1432 m MD. Displaced well from 1,34 sg to 1,44 sg OBM at 2900 lpm / SPP 100 bar. Flowchceked well for 10 min - well static.
11:30	12:00	1432	drilling -- circulating conditionning	ok	Pumped 5 m3 1,77 sg slug and chased to drillfloor. Allow mud level to settle.
12:00	13:30	0	plug abandon -- trip	ok	POOH with EZSV setting tool from 1432 m MD to surface. Tripping speed 954 m/hrs.
13:30	14:00	0	plug abandon -- trip	ok	Removed autoslips and laid out EZSV setting tool.
14:00	14:30	0	drilling -- casing	ok	Picked up and made up WBRRT/ jetting sub to stand of 5 1/2" DP.
14:30	15:15	139	drilling -- casing	ok	RIH with WBRRT/jetting sub to 139 m MD on 5 1/2" DP. Jetted accross wellhead at 3100 lpm / SPP 34 bar / 5 rpm. Set WBRRT in wearbushing.
15:15	16:15	139	drilling -- casing	ok	Attempted to pressure test BOP. Observed rapid leak off at 20 bar. Attempted to seat WBRRT twice and re-test - negative. Observed mud return in pipe indicating leakage accross WBRRT.
16:15	17:15	0	drilling -- casing	ok	Released WBRRT from wearbsuhing. POOH from 139 m MD to surface. Reset WBRRT according to Vetco instructions.
17:15	17:30	0	drilling -- casing	ok	Held toolbox talk for running 18 3/4" BOP test plug.
17:30	18:00	139	drilling -- casing	ok	Picked up and made up 18 3/4" BOP test plug. RIH with test plug on 5 1/2" DP from surface to 139 m MD. Seated test plug in wearbushing.
18:00	00:00	139	drilling -- bop activities	ok	Pressure tested BOP and IBOPs to 20/345 bar 5/10 min.