



Andhra Pradesh Solar Power Corporation Pvt. Ltd.
(A JV Company of Govt of Andhra Pradesh & Govt of India)
ఆంధ్రప్రదేశ్ సోలార్ పవర్ కార్పొరేషన్ ప్రైవేట్ లిమిటెడ్

Annual Report : 2019-20

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Annual Report 2019-20

VISION AND MISSION



Vision :

To be the best and largest Solar Park Developer in the World by harnessing immense potential available in the state of Andhra Pradesh for Solar Power Generation

Mission :

To plan, develop and operate solar parks to promote generation of solar power most efficiently and economically to meet the energy requirements of Andhra Pradesh in a sustainable manner thereby reducing Green House Gases.

BOARD OF DIRECTORS



| | |
|-----------------------------|-----------------------------------|
| SAIPRASAD GUTTAPALLI, IAS., | Chairman and Managing Director |
| SREEDHAR BANDATMAKUR, IAS., | Director |
| RAMANA REDDY SIDDU, IRPS., | C.E.O & Director |
| SHAILESH KUMAR GUPTA | Director |
| AJAY KUMAR SINHA | Director |

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Chairman's Statement

Dear Shareholders,

I extend a warm welcome to all of you to the 6th Annual General Meeting of the Company. You would have already received the audited Accounts for the year ending 31st March, 2020 together with the Auditor's Report, comments of the CBAG and the Directors' Report and with your permission, I take them as read.

FINANCIAL PERFORMANCE:

It gives me immense pleasure to announce that the company's financial performance in this year is good and the company has made a profit of Rs. 73.70 Cr. after tax liability.

I congratulate every employee of APSPCL as they have all contributed to the performance of the company.

PROJECT REVIEW:

Your company was incorporated on 26-11-2014 under the Companies Act, 2013 to engage in the business of developing solar parks in the State of Andhra Pradesh.

Status of Solar project at various Solar Parks:

I. ANANTHAPURAMU ULTRA MEGA SOLAR PARK (1500 MW)

1) 1000 MW at NP Kunta Site:

Phase-I (250 MW):

Out of 1000 MW at NP Kunta site, NTPC has commissioned 250 MW under EPC mode during April-Aug, 2016.

Phase-II (750 MW):

Required pooling stations have been charged on 20.12.2019, 28.01.2020 and 31.01.2020.

Out of 750 MW, 354 MW Solar Power Projects have been Commissioned as detailed below:

M/s. SB Energy Solar Pvt. Ltd (250 MW): 237.5 MW on 20.12.2019 and 12.5 MW on 11.03.2020

M/s. Ayana Ananthapuramu Solar Pvt. Ltd (250 MW): 50 MW on 14.10.2020 and 100 MW on 21.12.2020.

M/s. Sprng Agnitra Pvt. Ltd (250 MW): 54 MW on 11.11.2020

NTPC has extended Scheduled commissioning Date of the project upto 26.01.2021.

500 MW at Galiveedu:

Out of 500 MW, SECI has identified the following Solar Power Developers under VGF Scheme to establish 400 MW solar power projects (open category) at Galiveedu site and commissioned as detailed below:

M/s. Azure Power: 50 MW on 05.05.2018.

M/s. Acme Solar: 100 MW on 21.06.2018 and balance 50 MW on 05.07.2018.

M/s. TATA Power: 100 MW commissioned on 22.06.2018.

M/s. FRV: 50 MW on 22.06.2018 and balance 50 MW commissioned on 08.10.2018.

For balance 100 MW, selection of Solar Power Developers is pending.

With this out of 1500 MW of total capacity at Ananthapuramu Ultra Mega Solar park (1500 MW), 1400 MW capacity has been finalized and balance 100 MW is under finalization.

II. KURNOOL ULTRA MEGA SOLAR PARK (1000 MW)

All the solar projects were commissioned and are in operation as detailed below:

M/s. SBG Cleantech (350 MW) : 182 MW on 27.02.2017, 68 MW on 22.03.2017 and 100 MW on 28.03.2017

M/s. Sun Edison (500 MW) : 250 MW on 15.04.2017 and 250 MW on 17.04.2017

M/s. Azure Power (100 MW) : 50 MW on 20.04.2017 and 50 MW on 26.05.2017

M/s. Prayatna Developers (50MW) : 30 MW on 28.06.2017 and 20 MW on 15.07.2017

With the commissioning of 1000 MW, Kurnool Ultra Mega Solar Park (1000 MW) has emerged as World's Largest Solar Park at single location at the time of commissioning.

III. KADAPA ULTRA MEGA SOLAR PARK (1000 MW)

Phase I- 250 MW:

NTPC has identified M/s. Solaredirect Energy India Pvt. Ltd. under state specific bundling scheme.

Out of 250MW, 200MW was commissioned on 03.05.2019 and balance 50MW commissioned on 08.02.2020.

Phase II- 750 MW:

Initially, SECI has issued NIT for selection of Solar Power Developers for development of 650 MW and 150 MW (with energy storage system) during July and Dec, 2016 under VGF (Viability Gap Funding) scheme and cancelled all the tenders as VGF scheme is under review by MNRE.

SECI has re-issued NIT on 05.01.2018 on the request of Govt. of Andhra Pradesh vide letter dated: 05.12.2017 to go for tariff based bidding with a ceiling of Rs. 3.00/kWh and the following Solar Power Developers were selected.

1. Spring Energy Pvt Ltd (250 MW) @ Rs. 2.70/kWh
2. Soft Bank Energy Solar Pvt Ltd (250 MW) @ Rs. 2.70/kWh
3. Ayana Renewable Power Pvt Ltd (250 MW) @ Rs. 2.71/kWh.

SECI has signed PSA with APDISCOMs on 27.07.2018 and issued LOI to the Power Developers on 30.08.2018

For balance Phase-II 750MW, project construction works are yet to be taken up by Solar Power Developers.

IV. ANANTHAPURAMU-II ULTRA MEGA SOLAR PARK (500 MW)

APGENCO has established 400 MW out of 500 MW Solar Power Project under State Policy.

250 MW was commissioned on 30.12.2018 and 150 MW on 12.02.2019

For balance 100 MW, selection of Solar Power Developers is pending.

ACKNOWLEDGEMENTS:

On behalf of the Board of Directors, I, acknowledge with deep appreciation the co-operation received from the Government of India, the Government of Andhra Pradesh, APGENCO, SECI, NREDCAP, APTRANSCO & APDISCOMS and the project executing agencies.

I express my gratitude to the Bankers and Financial Institutions of the company and I also acknowledge with thanks the constructive suggestions received from the Statutory Auditors, Internal Auditors, and CBAG.

I also wish to place on record my appreciation for the efforts and contribution made by the employees of the Company.

Place: Vijayawada,

Date: 31.12.2020

G. Sai Prasad, IAS.

CHAIRMAN & MANAGING DIRECTOR

ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED
VIDYUT SOUDHA : VIJAYAWADA-520 004.

e-mail : co.secretary@apgenco.gov.in

CIN : U40300AP2014PTC109375

NOTICE

Notice is hereby given that the Sixth Annual General Meeting of the Shareholders of the Andhra Pradesh Solar Power Corporation Private Limited will be held on Tuesday, 29th December, 2020 at 5:45 P.M. (IST) through Video Conference (VC) at Administrative Office, Tadepalli, Guntur District to transact the following business.

ORDINARY BUSINESS

1. To receive, consider & adopt the Audited Financial Statement of the Company for the financial year ended March 31, 2020, the reports of the Board of Directors and Auditors thereon.
2. To consider and take note of the appointment of M/s. SOMANCHI & CO, Hyderabad, Chartered Accountants, as Statutory Auditors of the Company made by the C&AG for the year 2020-2021 and fix their remuneration.

To consider and if thought fit, to pass, with or without any modification(s), the following as Ordinary Resolution.

"Resolved that the appointment of M/s. SOMANCHI & CO, Chartered Accountants, Hyderabad as Statutory Auditors of the Company for the year 2020-2021 made by the Comptroller and Auditor General of India be noted and taken on record."

"Resolved further, that the Board of Directors of the Company be and is hereby authorized to fix an appropriate remuneration of Statutory Auditors of the Company, appointed by the Comptroller and Auditor General of India for the financial year 2020-2021.

BY ORDER OF THE BOARD

PLACE: Tadepalli

DATE: 29.12.2020

Chairman & Managing Director

NOTE:

1. A member entitled to attend and vote at the meeting is entitled to appoint a proxy to attend and vote instead of himself/herself and such proxies need not be a member of the company. The proxies in order to be effective should be duly stamped, completed and signed must be deposited at the registered office of the company not later than 48 hours before the time for holding the aforesaid meeting.
2. A Body Corporate, being a member, shall be deemed to be personally present only if it is represented in accordance with the applicable provisions of the Companies Act.
3. Since the meeting is being called at Shorter Notice, members are requested to give their consent to conduct the Annual General Meeting with shorter notice before the date of Annual General Meeting.

ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED

VIDYUT SOUDHA : VIJAYAWADA-520 004.

e-mail : co.secretary@apgenco.gov.in

CIN : U40300AP2014PTC109375

NOTICE

NOTICE OF THE ADJOURNED SIXTH ANNUAL GENERAL MEETING

Notice is hereby given that the Adjourned Sixth Annual General Meeting of the Shareholders of the Andhra Pradesh Solar Power Corporation Private Limited will be held on Thursday, 31st December, 2020 at 3:15 P.M.(IST) through Video Conference (VC) at Administrative Office, Tadepalli, Guntur District to transact the following business.

ORDINARY BUSINESS:

1. To receive, consider & adopt the Audited Financial Statement of the Company for the financial year ended March 31, 2020, the reports of the Board of Directors and Auditors thereon.

BY ORDER OF THE BOARD

PLACE: Tadepalli

DATE: 31.12.2020

Chairman & Managing Director

NOTE:

1. A member entitled to attend and vote at the meeting is entitled to appoint a proxy to attend and vote instead of himself/herself and such proxies need not be a member of the company. The proxies in order to be effective should be duly stamped, completed and signed must be deposited at the registered office of the company not later than 48 hours before the time for holding the aforesaid meeting.

2. A Body Corporate, being a member, shall be deemed to be personally present only if it is represented in accordance with the applicable provisions of the Companies Act.

3. Since the meeting is being called at Shorter Notice, members are requested to give their consent to conduct the Annual General Meeting with shorter notice before the date of Annual General Meeting.

Director's Report

To

**The Shareholders of
Andhra Pradesh Solar Power Corporation Private Limited**

Your Directors have pleasure in presenting Sixth Board's Report on the business and operations of the Company together with the audited financial statements for the year ended March 31, 2020.

The Financial performance for the year ended 31st March 2020 are summarised below:

| Particulars | Rs. in Lakhs | |
|---|-------------------------------|-------------------------------|
| | Year Ended 31st March 2020 | Year Ended 31st March 2019 |
| Revenue from operations | 10,770.81 | 7,379.89 |
| Other income | 6,102.03 | 4,244.29 |
| Profit/loss before Depreciation, Finance Costs, Exceptional Items and Tax Expense | 16,872.84 | 11,624.18 |
| Less: Depreciation/ Amortisation/ Impairment | 3,539.80 | 1,771.17 |
| Profit /loss before Finance Costs, Exceptional Items and Tax Expense | 13,333.04 | 9,853.01 |
| Less: Finance Costs | 4,529.61 | 1,978.10 |
| Profit /loss before Exceptional Items and Tax Expense | 8,803.43 | 7,874.91 |
| Add/(less): Exceptional Items | - | - |
| Profit /loss before Tax Expense | 8,803.43 | 7,874.91 |
| Less: Tax Expense (Current & Deferred) | 1,433.03 | 2,118.39 |
| Profit /loss for the year (1) | 7,370.40 | 5,756.52 |
| Total Comprehensive Income/loss (2) | - | - |
| Total (1+2) | 7,370.40 | 5,756.52 |
| Balance of profit /loss for earlier years | 8,473.20 | 4,674.64 |
| Less: Transfer to Debenture Redemption Reserve | - | - |
| Less: Transfer to Reserves-CSR | 95.28 | 64.17 |
| Less: Dividend paid on Equity Shares | - | 1,570.89 |
| Less: Dividend paid on Preference Shares | - | - |
| Less: Dividend Distribution Tax | - | 322.90 |
| Balance carried forward | 15,748.32 | 8,473.20 |

REVIEW OF OPERATIONS:

The company is operating from its registered office at 3rd Floor, Vidyut Soudha, Gunadala Vijayawada for all administrative conveniences. For the financial year ended March 31, 2020, your Company had reported a total income of Rs.16,872.84 Lakhs as against Rs. 11,624.18 Lakhs during the previous financial year. The Company has made a profit of Rs. 7,370.40 Lakhs as against Net Profit of Rs.5,756.52 Lakhs during the previous financial year.

During the year of company's operations, your company advances on the path of progress by effective management through utilization of resources and better management of human resources.

Financial Year 2019-20 had been another year of achievement for your Company.

Major highlights of your company for the Financial Year 2019-20 are:

- ★ Solar Power Projects with a capacity of 500 MW: 250 MW at Kadapa Ultra Mega Solar Park (1000 MW) and 250 MW of N.P. Kunta site at Ananthapuramu Ultra Mega Solar Park (1500 MW) were commissioned.

- ★ Revenue from operations was Rs. 107.71 Crores and the total revenue was 168.73 Crores. Net profit after tax (PAT) was 73.70 Crores.

You will appreciate the fact that your company recorded growth and excellent performance despite numerous challenges.

PROJECT REVIEWS:

You are all aware that your company is developing four Solar Parks in Ananthapuramu, Kurnool and Kadapa Districts of Andhra Pradesh with a total capacity of 4000 MW. The status of all the four Solar Parks is as detailed below.

1. STATUS OF ANANTHAPURAMU ULTRA MEGA SOLAR PARK (1500 MW)

NTPC has entered an MOU with GoAP for establishing 1000 MW Solar Power Project at NP Kunta Mandal, Ananthapuramu District on Engineering Procurement Construction (EPC) basis and for the balance 500 MW to be developed at Galiveedu Mandal, Kadapa District. SECI has entered into MOU with GoAP to develop the solar projects under Viability Gap Funding (VGF) scheme at a fixed price of Rs. 4.50 per unit to APDISCOMs.

A. 1000 MW Solar Power Project by NTPC at N.P.Kunta Mandal, Ananthapuramu Dist:

Phase-I (250 MW):

Commissioning Details:

250 MW capacity was commissioned during April - Aug, 2016

PPA was signed by NTPC with APDISCOMs on 24.04.2015 at a levelised tariff of Rs. 5.96 per unit for 250 MW

Land Acquisition details:

Entire 1250 acres of land was handed over to NTPC.

Infrastructure activities:

Roads, Drains & Bridges and Water Supply System were completed

Internal Evacuation System:

220/33kV Pooling Sub-Station in respect of Phase-I (250 MW) was completed and charged on 30.04.2016.

Phase-II (750 MW):

- NTPC has selected the following Solar Power Developers (SPDs) in the competitive bidding:
 - Spring Energy Pvt Ltd (250 MW) @ Rs. 2.72/kWh
 - Ayana Renewable Power Pvt Ltd (250 MW) @ Rs. 2.73/kWh
 - Soft Bank Energy Solar Pvt Ltd (250 MW) @ Rs. 2.73/kWh
- Power Sale Agreement (PSA) was signed by NTPC with APDISCOMs on 04.06.2018. NTPC has issued Letter of Intent (LOI) to Solar Power Developers on 05.06.2018.
- Power Purchase Agreements (PPAs) were signed by NTPC with M/s. Spring Energy Pvt Ltd (250 MW) on 05.07.2018, M/s. Soft Bank Energy Solar Pvt Ltd (250 MW) on 05.07.2018 and M/s. Ayana Renewable Power Pvt Ltd (250 MW) on 17.07.2018.
- M/s. Spring Energy Pvt Ltd has signed Implementation Support Agreement (ISA) on 18.09.2018 and Land Lease Agreement was signed on 31.10.2018.
- M/s. Ayana Renewable Power Pvt Ltd has signed Implementation Support Agreement on 12.10.2018 and Land Lease Agreement on 23.10.2018.
- M/s. Soft Bank Energy Solar Pvt Ltd has signed Implementation Support Agreement on 09.10.2018 and Land Lease Agreement was signed on 31.10.2018.

Commissioning Details:

- M/s. SB Energy Solar Pvt. Ltd (250 MW): 237.5 MW on 20.12.2019 and balance 12.5 MW on 11.03.2020.
- M/s. Ayana Ananthapuramu Solar Pvt. Ltd (250 MW): 50 MW on 14.10.2020 and another 100 MW was commissioned on 21.12.2020.
- M/s. Spring Agnitra Pvt. Ltd (250 MW): 54 MW on 11.11.2020.

For Phase-II 750 MW, NTPC has extended Scheduled commissioning Date of the project upto 26.01.2021.

Land Acquisition details:

In respect of Phase II, 750 MW, acquisition of entire land of 5624.83 acres was completed.

Infrastructure activities: Roads, Drains & Bridges and water Supply System were completed.

Internal Evacuation System: 220/33 kV Pooling Substations - 4, 2 & 3 were charged on 20.12.2019, 28.01.2020 and 31.01.2020 respectively.

External Evacuation System:

400/220 KV Grid Substation by PGCIL was completed.

B. 500 MW Solar Power Project at Galliveedu Mandal, Kadapa Dist:

- SECI has issued LOI on 16.08.2016 to the following Solar Power Developers under Viability Gap Funding (VGF) Scheme to establish 400 MW solar power projects (open category) at Galliveedu Mandal.
 - M/s. ACME Solar Holdings Pvt Ltd - 150 MW
 - M/s. Tata Power Renewable Energy Limited - 100 MW
 - M/s. Azure Power Thirty Six Private Limited - 50 MW
 - M/s. FRY Solar Holdings XI BV - 100 MW
- Balance 100 MW (DCR): SECI has cancelled earlier tenders issued for selection of developers. Selection of Solar Power Developers is pending.
- Power Sale Agreement (PSA) was signed by SECI with APDISCOMs on 27.10.2016 for supply of 500 MW.
- Power Purchase Agreements (PPAs) were signed by SECI with M/s. Azure Power Thirty Six Private Limited (50 MW) on 26.09.2016, M/s. FRY Andhra Pradesh Solar Farm-I Private Limited (100 MW) on 05.10.2016, M/s. ACME Solar Holdings Pvt Ltd (150 MW) on 14.10.2016 and M/s. Tata Power Renewable Energy Limited (100 MW) on 21.10.2016.

Commissioning Details:

- M/s. Azure Power Thirty Six Private Limited: 50 MW commissioned on 05.05.2018.
- M/s. ACME Solar Holdings Pvt Ltd (150 MW): 100 MW commissioned on 21.06.2018 and balance 50 MW was commissioned on 05.07.2018.
- M/s. Tata Power Renewable Energy Limited: 100 MW commissioned on 22.06.2018.
- M/s. FRY Andhra Pradesh Solar Farm-I Private Limited: 50 MW on 22.06.2018 and balance 50 MW was commissioned on 08.10.2018.

Land Acquisition Details:

Acquisition of entire land to an extent of 2660.08 acres was completed for establishment of 500 MW solar projects.

Infrastructure activities:

- Roads, Drains & Bridges: Completed.
- Cable Tray Support Structures: Completed.
- Water Supply System: Completed

Internal Evacuation:

220/33 kV Pooling Station-1, Pooling Station-2 and Pooling Station-3 were charged on 11.06.2018, 29.06.2018 and 28.09.2018 respectively.

For balance 100 MW, it is proposed to enhance the existing capacity of 220/33 kV Pooling Station-2 from 50 MW to 150 MW.

External Evacuation:

External evacuation system was developed by Power Grid Corporation of India Limited (PGCIL) by connecting to 400/220 kV Grid Substation at NP Kunta through 220 kV Lines which was charged on 11.06.2018.

2. STATUS OF KURNOOL ULTRA MEGA SOLAR PARK (1000 MW)

Commissioning Details:

Entire 1000 MW Solar Power Projects at Kurnool Ultra Mega Solar Park were Synchronized as detailed below:

M/s. SBG Cleantech (350 MW) : 182 MW on 27.02.2017, 68 MW on 22.03.2017 and 100 MW on 28.03.2017

M/s. Sun Edison (500 MW) : 250 MW on 15.04.2017 and 250 MW on 17.04.2017

M/s. Azure Power (100 MW) : 50 MW on 20.04.2017 and 50 MW on 26.05.2017

M/s. Prayatna Developers (50 MW): 30 MW on 28.06.2017 and 20 MW on 15.07.2017

With the commissioning of 1000 MW, Kurnool Ultra Mega Solar Park (1000 MW) has emerged as the World's Largest Solar Park at single location.

Land Acquisition details:

Acquisition of 5224.51 Acres of various types of land was completed.

Infrastructure Activities:

Roads, Drains & Bridges and water Supply System were completed

Internal Evacuation System:

All 4 Nos. of 220/33kV Pooling stations and 220kV transmission lines were commissioned.

External Evacuation System:

APTRANSCO has commissioned 400/220 kV Grid Sub-Station, 2 Nos. 400 kV bay extensions along with 400 kV QMDC line from the existing 400 kV Namoor (Kurnool) Substation to evacuate entire 1000 MW solar power generated from the solar park.

3. STATUS OF KADAPA ULTRA MEGA SOLAR PARK (1000 MW)

Phase-I (250 MW):

NTPC has issued NIT for selection of solar power developers for establishment of 250 MW Solar Power Project under state specific bundling scheme on 23.03.2016.

NTPC has selected Bids were opened on 09.12.2016 and reverse auction was conducted on 11.04.2017. Solairedirect SA, France has quoted lowest tariff of Rs.3.15 per kWh.

LOI was issued to M/s Solairedirect Energy India Pvt. Ltd. by NTPC on 11.12.2017.

PPA was signed on 07.02.2018. NTPC has signed PPA with APDISCOMs on 11.12.2017.

APSPCL has signed Implementation and Support Agreement on 19.02.2018 and Land Lease Agreement on 09.07.2018 with M/s. Solaredirect Energy India Pvt. Ltd.

Commissioning Details:

200 MW was commissioned on 03.05.2019 and balance 50 MW was commissioned on 08.02.2020.

Land Acquisition Details:

Entire land acquisition for phase-1, 250 MW solar project was completed as detailed below:

| S.No. | Name of the Village | Extent (acres) |
|-------|---------------------|----------------|
| 1 | Thalamanchipatnam | 518.53 |
| 2 | Ponnampalli | 469.29 |
| 3 | Ramachandraya Patti | 389.00 |
| | Total | 1376.82 |

Out of total land requirement of 1376.82 acres, an extent of 1318.60 acres is in possession of APSPCL. Acquisition of balance land is under progress.

Infrastructure activities:

Approach Road: Completed

Water System:

NIT for establishment of water supply system for entire 1000 MW was issued on 18.02.2019. Expected Date of Completion: 28.02.2021

Internal Evacuation System:

For 250 MW in Phase-1, 220/33kV Pooling Station-4 was charged on 30.04.2019.

External Evacuation System:

Power Generated from 250 MW in Phase-I is being evacuated through nearby 400/220 kV Grid sub-station of APTRANSCO by laying LILO.

APTRANSCO has issued NIT on 13.06.2018 for establishment of 400 kV Grid sub-station to evacuate 1000 MW solar power from the Kadapa Solar Park. Technical bids were opened on 02.08.2018 and evaluation of bids is under process. Price bids were opened and LDI was issued on 01.10.2018.

Phase-II (750 MW):

SECI has issued NIT for selection of SPDs for development of 650 MW on 30.06.2016, bid opened for 500 MW on 26.12.2016 & for 150 MW on 28.12.2016. SECI has issued NIT for balance 100 MW solar project with battery back up on 21.07.2016 and bid opened on 07.01.2017. SECI has cancelled all the tenders as Viability Gap Funding (VGF) scheme is under review by MNRE, Government.

Andhra Pradesh has requested SECI, vide letter dt. 05.12.2017 to go for tariff based bidding with a ceiling of Rs. 3.00/ kWh for discovered tariff.

SECI has issued NIT for tariff based bidding and the following Solar Power Developers were selected.

- M/s. Spring Energy Pvt.Ltd (250 MW) @ Rs. 2.70/kWh
- M/s. Soft Bank Energy Solar Pvt.Ltd (250 MW) @ Rs. 2.70/kWh
- M/s. Ayana Renewable Power Pvt.Ltd (250 MW) @ Rs. 2.71/kWh
- SECI has signed Power Sale Agreement (PSA) with APDISCOMs on 27.07.2018 and issued Letter of Intent (LOI) to the Solar Power Developers on 30.08.2018.
- PPA was signed by SECI with M/s. SpringSoura Kiran Vidyut Pvt.Ltd on 30.10.2018 and with M/s. Ayana Kadapa Renewable Power Pvt.Ltd on 01.11.2018 and with M/s. SB Energy Seven Pvt.Ltd on 21.01.2019.
- M/s. Spring Soura Kiran Vidyut Pvt. Ltd has signed Implementation Support Agreement (ISA) and Land Lease Agreement (LLA) on 21.02.2019.
- M/s. SB Energy Seven Pvt. Ltd has signed Implementation and Support Agreement on 28.02.2019 and Land Lease Agreement on 16.03.2019.
- M/s. Ayana Kadapa Renewable Power Pvt. Ltd has signed Implementation and Support Agreement and Land Lease Agreement on 06.03.2019.

Balance Phase-II 750 MW, project constructions works are yet to be taken up by Solar Power Developers.

Land Acquisition details:

The following lands have been identified at Mylavaram Mandal of Kadapa District for setting up of above Solar Park.

| S.No. | Name of the Village | Extent (acres) |
|-------|---------------------|----------------|
| 1 | Thalamanchipatnam | 386.83 |
| 2 | Ramachandraya Paili | 574.32 |
| 3 | Dhodium | 2535.02 |
| 4 | Vaddirala | 294.29 |
| 5 | Kona Ananthapuram | 739.43 |
| | Total | 4529.89 |

Out of total land requirement of 4529.89 acres, an extent of 4281.11 acres is in possession of APSPCL. Acquisition of balance land is under progress.

Infrastructure activities:

Approach Road: Completed

Water System:

NIT for establishment of water supply system for entire 1000 MW was issued on 18.02.2019.
 Expected Date of Completion: 28.02.2021

Evacuation Facilities:

Internal Evacuation System:

For balance 750 MW in Phase-II, LOI was issued on 16.02.2019. Expected Date of Completion: May, 2021

External Evacuation System:

APTRANSCO has issued NIT on 13.06.2018 for establishment of 400 KV Grid sub-station to evacuate 1000 MW solar power from the Kadapa Solar Park.

LOI was issued on 01.10.2018. Later, APTRANSCO has cancelled the orders as per instructions of Government.

APTRANSCO has proposed revised 400KV power evacuation scheme (i.e, Augmentation of existing 400KV Substation of APTRANSCO at Jamalamadugu, Kadapa District) and requested to bear the cost for revised 400KV power evacuation scheme.

APSPCL has accorded in-principle approval on 17.01.2020 to bear the project cost of revised 400KV scheme of APTRANSCO by APSPCL.

The tendering for revised 400KV power evacuation scheme by APTRANSCO is under progress.

4. STATUS OF ANANTHAPURAMU-II ULTRA MEGA SOLAR PARK (500 MW)

MNRE has accorded approval vide letter dt. 15.01.2016 for establishment of 500 MW Solar Power Project by APGENCO at Talaricheruvu Village, Tadipatri Mandal of Ananthapuramu District. The following lands have been identified for 500 MW APGENCO Solar Power Project at Talaricheruvu Village of Ananthapuramu District.

| S.No. | Name of the Village | Extent (acres) |
|-------|---------------------|----------------|
| 1 | Talaricheruvu | 2396.57 |
| 2 | Aluru | 476.50 |
| | Total | 2873.07 |

Out of total land of 2873.07 acres, 2753.58 acres of land is already in the possession of APSPCL and acquisition of balance land is in process.

APGENCO has issued retender on 10.08.2016, bid opened on 28.11.2016 and reverse auction was conducted on 21.12.2016. EPC contractors were selected for 400 MW and LOI was issued on 09.03.2017.

For balance 100 MW, NIT was reissued on 19.01.2018. Price bids were opened on 03.04.2018 and tenders were cancelled due to higher tariff. APGENCO has surrendered 100 MW capacity.

Commissioning Details:

250 MW was commissioned on 30.12.2018

150 MW was commissioned on 12.02.2019

Balance 100 MW: As requested by Govt. of AP on 06.02.2019 to issue NIT for selection of solar power developers under tariff based competitive bidding, SECI has issued NIT on 07.03.2019.

Infrastructure activities:

Roads, drains and water supply system were completed.

Internal Evacuation System:

Pooling Substation-2 and Pooling Substation-1 were charged on 28.12.2018 and 06.02.2019 respectively.

External Evacuation System:

400/220 kV Grid Substation by APTRANSCO was charged on 06.12.2018.

DIVIDENDS:

The Board of Directors of your company, after considering holistically the relevant circumstances have decided that it would be prudent, not to recommend any Dividend for the year under review.

DEPOSITS:

Your Company has not accepted/renewed any deposits from the public in terms of Section 73 of the Companies Act 2013.

COMPANY'S POLICY RELATING TO DIRECTORS APPOINTMENT, PAYMENT OF REMUNERATION AND DISCHARGE OF THEIR DUTIES:

The Company is a Government Company and therefore, the nomination, and fixation of remuneration to the Directors is to be determined by the Government. The nomination, evaluation of the performance of the Directors and fixation of remuneration is to be done by the Government and also this proviso exempted to the Government Companies by MCA notification dated 5th June, 2015.

COVID-19 AND ITS IMPACT:

During the year under review the covid-19 pandemic developed rapidly globally thereby forcing the government to enforce complete lock-down since March 24, 2020 of almost all economic activities except essential services which are allowed to operate with limited staff strength during the lock down period your company continued its operations by strictly adhering to the minimal staff strength requirement and maintaining social distance and other precautions as per government directions.

However, as the Company operates in an industry that is considered essential in India, its operations were continuing during lockdown by ensuring appropriate safety measures.

TRANSFER OF UNCLAIMED DIVIDEND TO INVESTOR EDUCATION AND PROTECTION FUND:

The provisions of Section 125(2) of the Companies Act, 2013 do not apply as there was no dividend declared and paid last year.

MATERIAL CHANGES AND COMMITMENT IF ANY AFFECTING THE FINANCIAL POSITION OF THE COMPANY OCCURRED BETWEEN THE END OF THE FINANCIAL YEAR TO WHICH THESE FINANCIAL STATEMENTS RELATE AND THE DATE OF THE REPORT:

No material changes and commitments affecting the financial position of the Company occurred between the end of the financial year to which this financial statements relate on the date of this report.

CONSERVATION OF ENERGY, TECHNOLOGY ABSORPTION, FOREIGN EXCHANGE EARNINGS AND OUTGO:

The provisions of Section 134(3)(m) of the Companies Act, 2013 do not apply to our Company. There

was no foreign exchange inflow or Outflow during the year under review,

STATEMENT CONCERNING DEVELOPMENT AND IMPLEMENTATION OF RISK MANAGEMENT POLICY OF THE COMPANY:

The Company does not have any Risk Management Policy as the elements of risk threatening the Company's existence are very minimal.

CORPORATE SOCIAL RESPONSIBILITY:

As per the provisions of Section 135 of the Companies Act, 2013, the Board has constituted the Corporate Social Responsibility Committee with the following Directors:

1. Sri B.Sreedhar, IAS., Chairman
2. Sri S Ramana Reddy, IRPS., Member
3. Sri S.K. Gupta, Member

The Board has adopted CSR Policy of the Company. CSR Budget to be spent during the financial year 2018-19 is Rs.64.17 Lakh and for financial year 2019-20 is Rs. 95.28 Lakh. The Board has accorded approval to spend an amount of Rs.60.00 Lakh so far for various works from the CSR budget. APSPCL is taking necessary steps to execute the CSR works. The works of value Rs. 20.00 has been awarded so far out of 60.00 Lakhs sanctioned. Since preparation of detailed work proposals, fixing of contractor are causing the delay in spending of CSR amount. CSR amount is being accumulated and same will be spent in the coming years.

The Company has conducted One Corporate Social Responsibility meeting during the financial year from 01.04.2019 to 31.03.2020 on the following date:

| S.No. | Particulars | Date & Time |
|-------|--|---------------------------|
| 1. | 1st Corporate Social Responsibility Committee Meeting - November, 2019 | 29.11.2019, 03:30 P.M. |

The annual return on CSR is attached herewith as Annexure - I

PARTICULARS OF LOANS, GUARANTEES OR INVESTMENTS MADE UNDER SECTION 186 OF THE COMPANIES ACT, 2013:

There were no loans, guarantees or investments made by the Company under Section 186 of the Companies Act, 2013 during the financial year 2019-20.

However, there is an investment to the tune of Rs. 100 Cr in APPFCL by way of bonds during the current financial year 2020-21.

PARTICULARS OF CONTRACTS OR ARRANGEMENTS MADE WITH RELATED PARTIES:

The contracts or arrangements with related parties referred to in Section 188 (1) of the Companies Act, 2013, in the prescribed Form AOC-2, are given as Annexure - II of the Directors' Report.

ANNUAL RETURN:

The extract of Annual Return pursuant to the provisions of Section 92 read with Rule 12 of the Companies (Management and Administration) Rules, 2014 is furnished in MGT -9 is attached to this Report as Annexure III.

STATUTORY AUDITORS:

The statutory auditors of your company are appointed by the Comptroller and Auditor General of India. SOMANCHI & CO, HYDERABAD were appointed by the Comptroller & Auditor General of India as statutory Auditors for the financial year 2020-21.

SECRETARIAL AUDITORS:

Though the company is not required to get audited Pursuant to the provisions of section 204 of the Companies Act, 2013 and the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014, the Company has appointed M/s Subhash KishanKandrapu, Practicing Company Secretaries to undertake the Secretarial Audit of the Company, for the financial year 2019-20. The Secretarial Audit Report Form MR-3 is annexed herewith as Annexure IV to this report.

INTERNAL AUDITORS:

Your company has appointed M/s. Sagar & Associates, Chartered Accountants as Internal Auditors for the F.Y 2020-21 for the company.

MANAGEMENT COMMENTS ON STATUTORY AUDITORS REPORT:

The auditor's report for the financial year 2019-20 is unmodified and does not contain any qualification, reservation or adverse remark.

REVIEW OF ACCOUNTS BY COMPTROLLER & AUDITOR GENERAL OF INDIA (C&AG):

The Comptroller & Auditor General of India, has conducted supplementary audit under Section 143 (6) (a) of the Companies Act, 2013 for the financial year 2019-20 and issued 2 paras.

The Final comments by the C&AG along with the comments of the Management is Annexed as Annexure V to the Report.

NUMBER OF BOARD MEETINGS CONDUCTED DURING THE YEAR UNDER REVIEW:

The Company has conducted Six Board meetings during the financial year from 01.04.2019 to 31.03.2020 on the following dates:

| S.No. | Particulars | Date & Time |
|-------|--------------------------------------|------------------------|
| 1. | 24th Board Meeting - April, 2019 | 23.04.2019, 11:00 A.M. |
| 2. | 25th Board Meeting - July, 2019 | 11.07.2019, 11:00 A.M. |
| 3. | 26th Board Meeting - September, 2019 | 16.09.2019, 11:00 A.M. |
| 4. | 27th Board Meeting - October, 2019 | 29.10.2019, 03:30 P.M. |
| 5. | 28th Board Meeting - February, 2020 | 25.02.2020, 11:00 A.M. |
| 6. | 29th Board Meeting - March, 2020 | 27.03.2020, 11:00 A.M. |

| Sl.No. | Name & Designation of Directors | Date of Board Meetings and attendance of each Director | | | | | |
|--------|---|--|------------|------------|------------|------------|------------|
| | | 23.04.2019 | 11.07.2019 | 14.09.2019 | 29.10.2019 | 25.02.2020 | 27.03.2020 |
| 1 | Sri G. Sai Prasad, IAS., Chairman and Managing Director | - | - | - | - | Yes | Yes |
| 2 | Sri B Sreedhar, IAS., Non-Wholetime Director | - | Yes | Yes | Yes | - | Yes |
| 3 | Sri Ramana Reddy, IRPS., Non-Wholetime Director | - | Yes | Yes | Yes | Yes | Yes |
| 4 | Sri S.K.Gupta Non-Wholetime Director | Yes | Yes | Yes | Yes | Yes | Yes |
| 5 | Sri A.K.Sinha, Non-Wholetime Director | - | - | Yes | Yes | Yes | Yes |

DETAILS OF DIRECTORS AND KEY MANAGERIAL PERSONNEL:

The board is properly constituted and the changes during the year under review are as detailed below:

Sri S. Ramana Reddy, IRPS, Managing Director & Chief Executive Officer of the company is ceased to be Managing Director but will continue as Nominee Director of the Company and Sri G. Sai Prasad, IAS., has been appointed as Chairman and Managing Director of the Company with effect from 25.02.2020.

Sri B Sreedhar, IAS, has been appointed as Director and Chairman of the Company in place of Sri K Vijayanand, IAS with effect from 07.06.2019.

Sri Ajay Kumar Sinha has been appointed as Director of the Company in place of Sri Shailesh Kumar Mishra with effect from 19.07.2019.

Sri S Ramana Reddy, IRPS has been appointed as Director of the Company in place of Sri M Kamalakara Babu with effect from 21.06.2019 and is also appointed as Chief Executive Officer and Managing Director with Full Additional Charge with effect from 27.06.2019 and on regular basis with effect from 18.10.2019.

Mr. Kiran Koduri has been appointed as Company Secretary of the company w.e.f. 10th June 2020.

SUBSIDIARIES, JOINT VENTURES AND ASSOCIATE COMPANIES:

The Company does not have any Subsidiary, Joint venture or Associate Company during the year under review.

DECLARATION OF INDEPENDENT DIRECTORS:

The provisions of Section 149 on appointment of independent Directors do not apply to the Company.

ADEQUACY OF INTERNAL FINANCIAL CONTROLS WITH REFERENCE TO FINANCIAL STATEMENTS:

The Company has in place adequate internal financial controls with reference to financial statements. During the year under review, such controls were tested and no reportable material weakness in the design or operation was observed.

DISCLOSURE OF COMPOSITION OF AUDIT COMMITTEE AND PROVIDING VIGIL MECHANISM:

The provisions Section 177 of the Companies Act, 2013 read with Rule 6 and 7 of the Companies (Meetings of the Board and its Powers) Rules, 2014 are not applicable to the Company.

SHARE CAPITAL:

The Authorized Share Capital of the Company as on 31st March 2020 is Rupees one crore divided into 10,00,000 Equity Shares of Rs. 10 each. The Paid up Share Capital of the Company as on 31st March 2020 is 10 lakhs divided into 1,00,000 Equity Shares of Rs. 10 each. The Company has not issued any Equity shares during the year under review.

DETAILS OF SIGNIFICANT AND MATERIAL ORDERS PASSED BY THE REGULATORS, COURTS AND TRIBUNALS:

No significant and material order has been passed by the regulators, courts, tribunals impacting the going concern status and Company's operations in future.

PARTICULARS OF EMPLOYEES PURSUANT TO THE PROVISIONS OF SEC. 197 OF THE COMPANIES ACT, 2013:

The provisions of the Companies Act, 2013 are not applicable to the Company.

DIRECTOR'S RESPONSIBILITY STATEMENT:

As required under section 134(5) of the companies Act, 2013, your directors confirm that:

- i. in the preparation of the annual accounts, the applicable accounting standards had been followed along with proper explanation relating to material departures;
- ii. the directors had selected such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the company at the end of the financial year;
- iii. the directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the company and for preventing and detecting fraud and other irregularities;
- iv. the directors had prepared the annual accounts on a going concern basis;
- v. the Directors, had laid down internal financial controls to be followed by the Company and that such internal financial controls are adequate and were operating effectively; and
- vi. the directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

DETAILS OF FRAUD AS PER AUDITORS REPORT:

There is no fraud in the Company during the Financial Year ended 31st March 2020. This is also being supported by the report of the auditors of the Company as no fraud has been reported in their audit report for the Financial Year ended 31st March 2020.

STATE OF COMPANY'S AFFAIRS:

It is imperative that affairs of our company are managed in a fair and transparent manner. This is vital to gain and retain the trust of our stakeholders.

PARTICULARS OF EMPLOYEES:

None of the employees who have worked throughout the year or a part of the financial year were getting remuneration in excess of the threshold mentioned under the Section 197(12) of the Act read with rule 5(2) of Companies (Appointment and Remuneration) Rules, 2014.

NO CHANGES IN THE BUSINESS:

Your Directors would like to inform the Company is doing its regular business without any deviation to other objects.

DISCLOSURE UNDER SEXUAL HARASSMENT OF WOMEN AT WORKPLACE (PREVENTION, PROHIBITION AND REDRESSAL) ACT, 2013:

As per the requirement of The Sexual Harassment of Women at Workplace (Prevention, Prohibition & Redressal) Act, 2013 read with rules made there under, your Company has constituted Internal Complaints Committee which is responsible for redressal of complaints related to sexual harassment. During the year under review, there were no complaints pertaining to sexual harassment.

ACKNOWLEDGEMENTS:

The directors of your company acknowledge with deep sense of appreciation, the co-operation received from the Government of India, Government of Andhra Pradesh, Solar Energy Corporation of India, APGENCO, NREDCAP, APTRANSCO & APDISCOMS, C & AG and executing agencies.

The Board also appreciates the contribution of contractors, vendors and consultants in the implementation of various projects of the Company.

We also acknowledge the constructive suggestions received from the Office of C & AG, Statutory Auditors and Internal Auditors.

We wish to place on record our appreciation for the untiring efforts and contributions made by the employees at all levels to ensure that the Company continues to grow and excel.

For and on behalf of the Board

Place: Vijayawada,
Date: 31.12.2020.

G. Sai Prasad IAS.,
CHAIRMAN & MANAGING DIRECTOR

Annexure - I

Annual Report on CSR Activities

1. A brief outline of the Company's CSR policy, including overview of projects or programs proposed to be undertaken and a reference to the CSR policy and projects or programs.
 The CSR policy of the Company states that the activities to be undertaken in the annexure - I of the CSR policy and shall be within the gamut of activities specified in Schedule VII of the Companies Act, 2013. The amount of the expenditure to be incurred during any financial year shall be at least the amount specified in the said Act and the relevant rules. The CSR Committee shall endeavor to give preference to the local areas around which the company's offices are situated for the CSR activities.
2. The Composition of the CSR Committee.
 - a. Sri B. Sreedhar, IAS., Chairman of the Committee
 - b. Sri S.K. Gupta, Member
 - c. Sri S Ramana Reddy, Member
3. Prescribed CSR Expenditure is 2% per cent of the average profits of the last three financial years: 95.28 Lakh
4. Average net profit of the Company for last three financial years 2016-17, 2017-18 and 2018-19 is Rs. 19.05 Crores, 45.12 Crores and 78.75 Crores respectively. Hence CSR Budget to be spent during the Financial Year 2019-20 is Rs. 95.28 Lakh
5. Details of CSR expenditure spent during the financial year.
 - a) Total amount to be spent for the financial year
 - b) Amount unspent, if any;
 - c) Manner in which the amount spent during the financial year is detailed below.

| (1) S. No | (2) CSR Project or activity identified | (3) Sector in which the project is covered | (4) Project or programs (1) Local area or others (2) Specify the state and the district where the project or programs was undertaken | (5) Amount Outlay (Budget) project or programs wise | (6) Amount spent on the projects or programs Sub heads:- (1) Direct expenditure on projects or programs (2) Overhead etc. | (7) Cumulative expenditure upto the reporting period | (8) Amount Spent: Direct or through implementing agency* |
|--------------|---|---|---|--|---|---|---|
| 1 | Construction of community center at Danthelapally village of B.Kodur Mandal of Kadapa Dist. A.P. | Galiveedu Solar Park | Kadapa District | 20.00 Lakh | Nil | Nil | Direct |
| 2 | Conducting special Repair works to the Tumukunta M.P. School at Tumukunta Village in Galiveedu Mandal, Kadapa Dist., A.P. | Galiveedu Solar Park | Kadapa District | 30.00 Lakhs | Nil | Nil | Direct |
| 3 | To strengthen the infrastructure of Anganwadi centre at prakashnagar in Galiveedu park | Galiveedu Solar Park | Kadapa District | 5.00 Lakh | Nil | Nil | Direct |

| | | | | | | | |
|---|---|----------------------|-----------------|-----------|-----|-----|--------|
| 4 | Supply, Erection, Testing and Commissioning of of RO plant of 1000 lit/hr capacity including construction of plant room at Danthalapalli Village, B.Kodur Mandal of YSR Kadapa District, AP | Galiweedu Solar Park | Kadapa District | 5.00 Lakh | Nil | Nil | Direct |
|---|---|----------------------|-----------------|-----------|-----|-----|--------|

1) The work in the S.No. 3 above is awarded and not yet taken up.

2) The estimates are under process for the remaining three weeks.

6. In case the Company has failed to spend the two per cent of the average net profit of the last three financial years or any part thereof, the Company shall provide the reasons for not spending the amount in its Board report.

The Board has adopted CSR Policy of the Company. CSR Budget to be spent during the financial year 2018-19 is Rs.64.17 Lakh and for financial year 2019-20 is Rs. 95.28 Lakh. The Board has accorded approval to spend an amount of Rs.60.00 Lakh so far for various works from the CSR budget. APSPCL is taking necessary steps to execute the CSR works. The works of value Rs. 20.00 has been awarded so far out of 60.00 Lakhs sanctioned. Since preparation of detailed work proposals, fixing of contractor are causing the delay in spending of CSR amount, CSR amount is being accumulated and same will be spent in the coming years.

7. A responsibility statement of the CSR Committee that the implementation and monitoring of CSR Policy is in compliance with CSR objectives and Policy of the Company.

The CSR Committee hereby confirms that the implementation and monitoring of CSR Policy is in compliance with CSR objectives and policy of the company.

| | | |
|--------------------------------------|---|----------------------------|
| Sri B. Sreedhar, IAS., (Chairman) | Sri S. Ramana Reddy, IRPS., (Member) | Sri S.K. Gupta (Member) |
|--------------------------------------|---|----------------------------|

Annexure - II Form No. AOC-2

(Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014)

Form for disclosure of particulars of contracts/arrangements entered into by the Company with related parties referred to in sub-section (1) of section 188 of the Companies Act 2013 including certain arm's length transactions under third proviso thereto

1. Details of contracts or arrangements or transactions not at arm's length basis

There were no contracts or arrangements or transactions entered into during the year ended March 31, 2020, which were not at arm's length

2. Details of material contracts or arrangements or transactions at arm's length basis

There were no material contracts or arrangements or transactions entered into during the year ended March 31, 2020 crossing the materiality threshold of 10% of the annual consolidated turnover of the Company.

| | | |
|----|--|----|
| a. | Name(s) of the related party and Nature of Relationship | NA |
| b. | Nature of Contracts / Arrangements / Transactions | NA |
| c. | Duration of the Contracts / Arrangements/ Transactions | NA |
| d. | Salient terms of the contracts or arrangements or transactions including the value, if any | NA |
| e. | Date(s) of approval by the Board if any | NA |
| f. | Amount paid as advances, if any | NA |

For and on behalf of the Board

Place: Vijayawada,
Date: 31.12.2020.

G. Sai Prasad, IAS.,
CHAIRMAN & MANAGING DIRECTOR

Annexure - III

FORM NO. MGT 9

EXTRACT OF ANNUAL RETURN

As on financial year ended on 31.03.2020

Pursuant to Section 92 (3) of the Companies Act, 2013 and rule 12(F) of the Company (Management & Administration) Rules, 2014.

| I. REGISTRATION & OTHER DETAILS: | | |
|---|---|--|
| 1. CIN | U40300AP101401010109175 | |
| 2. Registration Date | 26/11/2014 | |
| 3. Name of the Company | ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED | |
| 4. Category/Sub-category of the Company | Company Limited by shares Non-Government Company | |
| 5. Address of the Registered office & contact details | 3rd Floor, Vidyut Soudha, Chinnada Vijayawada Kirtana AP 520004 IN Website : http://apspclap.gov.in/ Contact Numbers: 08645-274040/2 | |
| 6. Whether listed company | No | |
| 7. Name, Address & contact details of the Registrar & Transfer Agent, if any. | NA | |

| II. PRINCIPAL BUSINESS ACTIVITIES OF THE COMPANY | | | |
|--|--|---------------------------------|------------------------------------|
| (all the business activities contributing 10 % or more of the total turnover of the company shall be stated) | | | |
| S. No. | Name and Description of main products / services | IIC Code of the Product/Service | % to total Turnover of the company |
| 1 | Construction and maintenance of power plants (Solar) | 40201 | 0 |

| III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES-III | | | | | |
|---|---------------------------------|---------|--------------------------------|------------------|--------------------|
| Sr | Name and address of the Company | CIN/GIN | Holding/ Subsidiary/ Associate | % of shares held | Applicable Section |
| 1 | | | | | |

| IV. SHARE HOLDING PATTERN | | | | | | | | | |
|--|---|----------|---------|-------------------|---|----------|---------|-------------------|--------------------------|
| (Excludes share capital backing as percentage of total equity) | | | | | | | | | |
| (i) Category-wise Share Holding | | | | | | | | | |
| Category of Shareholders | No. of Shares held at the beginning of the year | | | | No. of Shares held at the end of the year | | | | % Change during the year |
| | Demat | Physical | Total | % of Total Shares | Demat | Physical | Total | % of Total Shares | |
| A. Promoters | | | | | | | | | |
| (Fi) Indian | | | | | | | | | |
| (a) Individual (HDF) | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| (b) Central Govt. | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| (c) State Govt(s) | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| (d) Bodies Corp. | Nil | 100,000 | 100,000 | 100.00% | Nil | 100,000 | 100,000 | 100.00% | 0.00% |
| (e) Banks / FI | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| (f) Any other | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| Sub Total (A) (Fi) | Nil | 100,000 | 100,000 | 100.00% | Nil | 100,000 | 100,000 | 100.00% | 0.00% |
| (Fj) Foreign | | | | | | | | | |
| (a) NRI Individuals | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| (b) Other | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| (c) Bodies Corp. | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| (d) Any other | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| Sub Total (A) (Fj) | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| TOTAL (A) | Nil | 100,000 | 100,000 | 100.00% | Nil | 100,000 | 100,000 | 100.00% | 0.00% |

| | | | | | | | | | |
|---|------------|----------------|----------------|----------------|------------|----------------|----------------|----------------|--------------|
| B. Public | | | | | | | | | |
| 1. Institutions: | | | | | | | | | |
| a) Mutual Funds | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| b) Banks / FI | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| c) Central Govt | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| d) State Govt | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| e) Venture Capital Funds | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| f) Insurance | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| g) FIIs | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| h) Foreign Venture Capital Funds | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| i) Others (specify) | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| Sub-total (B)(1)-(i) | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| 2. Non- | | | | | | | | | |
| a) Bodies Corps: | | | | | | | | | |
| i) Indian | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| ii) Overseas | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| b) Individuals | | | | | | | | | |
| i) Individual shareholders holding nominal share capital upto Rs. 1 lakh | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| ii) Individual shareholders holding nominal share capital in excess of Rs. 1 lakh | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| iii) Others (specify) | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| Non Resident Overseas Corporate Bodies Foreign Nationals | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| Clearing Members | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| Trusts | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| Foreign Bodies - 0 | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| Sub-total (B)(2)-(i) | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| Total Public (B) | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| C. Shares held by Custodian for GDRs/E ADRs | Nil | Nil | Nil | 0.00% | Nil | Nil | Nil | 0.00% | 0.00% |
| Grand Total | Nil | 100,000 | 100,000 | 100.00% | Nil | 100,000 | 100,000 | 100.00% | 0.00% |

(B) Shareholding of Promoter

| Sl | Shareholder's Name | Shareholding at the beginning of the year | | | Shareholding at the end of the year | | | Change in shareholding during the year |
|----|---|---|----------------------------------|--|-------------------------------------|----------------------------------|--|--|
| | | No. of Shares | % of total Shares of the company | % of Shares Pledged/ encumbered to third parties | No. of Shares | % of total Shares of the company | % of Shares Pledged/ encumbered to third parties | |
| 1 | Solar Energy Corporation of India Ltd | 50,000 | 50.00%(a) | | 50,000 | 50.00%(a) | | 0.00% |
| 2 | Andhra Pradesh Power Generation Corporation Limited | 41,000 | 41.00%(a) | | 41,000 | 41.00%(a) | | 0.00% |
| 3 | Development Corporation of Andhra Pradesh Limited | 9,000 | 9.00%(a) | | 9,000 | 9.00%(a) | | 0.00% |

(iii) Change in Promoters' Shareholding (please specify, if there is no change) : No Change

| Sl. | Particulars | Date | Reason | Shareholding at the beginning of the year | | Cumulative Shareholding during the year | |
|-----|------------------------|-----------|--------|---|-------------------|---|-------------------|
| | | | | No. of shares | % of total shares | No. of shares | % of total shares |
| | At the beginning of | | | | | | |
| | Changes during the | No Change | | | | | |
| | At the end of the year | | | | | | |

(iv) Shareholding Pattern of top ten Shareholders : Nil

(Other than Directors, Promoters and Holders of GDRs and ADRs)

| Sl. | For each of the Top 10 shareholders | Date | Reason | Shareholding at the beginning of the year | | Cumulative Shareholding during the year | |
|-----|-------------------------------------|------|--------|---|-------------------|---|-------------------|
| | | | | No. of shares | % of total shares | No. of shares | % of total shares |
| | | | | | | | |
| | At the beginning of | | | | | | |
| | Changes during the | | | | | | |
| | At the end of the year | | | | | | |

(v) Shareholding of Directors and Key Managerial Personnel: Nil

| Sl. | Shareholding of each Directors and each Key Managerial Personnel | Date | Reason | Shareholding at the beginning of the year | | Cumulative Shareholding during the year | |
|-----|--|------|--------|---|-------------------|---|-------------------|
| | | | | No. of shares | % of total shares | No. of shares | % of total shares |
| | | | | | | | |
| | At the beginning of | | | | | | |
| | Changes during the | | | | | | |
| | At the end of the year | | | | | | |

V. INDEBTEDNESS : Nil

Indebtedness of the Company (including interest outstanding/accrued but not due for payment):

(Amt. in ₹)

| Particulars | Secured Loans including deposits | Unsecured Loans | Deposits | Total Indebtedness |
|---|----------------------------------|-----------------|----------|--------------------|
| Indebtedness at the beginning of the financial year | | | | |
| a) Principal amount | - | - | - | - |
| b) Interest due but not paid | - | - | - | - |
| c) Interest accrued but not due | - | - | - | - |
| Total (a+b+c) | - | - | - | - |
| Change in Indebtedness during the financial year | | | | |
| * Addition | - | - | - | - |
| * Reduction | - | - | - | - |
| Net Change | - | - | - | - |
| Indebtedness at the end of the financial year | | | | |
| i) Principal Amount | - | - | - | - |
| ii) Interest due but not paid | - | - | - | - |
| iii) Interest accrued but not due | - | - | - | - |
| Total (i+ii+iii) | - | - | - | - |

VII. REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

A. Remuneration to Managing Director, Whole-time Directors and/or Manager:

| Sl. | Particulars of Remuneration | Name of MD/WTDT/ Manager | | | Total Amount |
|-----|---|--------------------------|-----------------|------------------------|--------------|
| | | G. Sat Prasad MD | G. Adithy MD | S. Ramana Reddy CEO | |
| 1 | Gross salary | ₹11,813.00 | ₹1,385,375.00 | ₹1,131,400.00 | 3,664,132.00 |
| | (a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961 | | | | |
| | (b) Value of perquisites u/s 17(2) Income-tax Act, 1961 | | | | |
| | (c) Profits in lieu of salary under section 17(1) Income-tax Act, 1961 | | | | |
| 2 | Stock Option | | | | |
| 3 | Swamp Equity | | | | |
| | Commission | | | | |
| | - as % of profit | | | | |
| | - others, specify | | | | |
| 4 | Others, please specify - sitting fees | | | | |
| | Total (A) | ₹11,813.00 | ₹1,385,375.00 | ₹1,131,400.00 | 3,664,132.00 |
| | Ceiling as per the Act | | | | |

B. Remuneration to other Directors:

| Sl. | Particulars of Remuneration | Role of Directors | | | | | Total Amount |
|-----|-----------------------------------|---|-------------------------------------|-------------------------------------|-------------------------------------|--|--------------|
| | | K. Vijaywardhan Independent Director | B. Sreedhar Independent Director | A. K. Sarma Independent Director | S. E. Durga Independent Director | Sudhakar Kumar Independent Director | |
| 1 | Independent Directors | | | | | | |
| | Fee for attending board committee | - | - | - | - | - | - |
| | Commission | - | - | - | - | - | - |
| | Others, please specify | - | - | - | - | - | - |
| | Total (1) | - | - | - | - | - | - |
| 2 | Other Non-Executive Directors | | | | | | |
| | Fee for attending board committee | - | - | - | 10,000.00 | 5,000.00 | 15,000.00 |
| | Commission | - | - | - | - | - | - |
| | Others, please specify | - | - | - | - | - | - |
| | Total (2) | - | - | - | 10,000.00 | 5,000.00 | 15,000.00 |
| | Total (B)=(1+2) | - | - | - | 10,000.00 | 5,000.00 | 15,000.00 |
| | Total Managerial Remuneration | | | | | | |
| | Overall Ceiling as per the Act | | | | | | |

C. Remuneration to Key Managerial Personnel other than MD/Manager/CEO- Nil.

VIII. PENALTIES / PUNISHMENT/ COMPOUNDING OF OFFENCES: Nil

| Type | Section of the Companies Act | Brief Description | Details of Penalty / Punishment/ Compounding fees imposed | Authority (MD / MCLT / COURT) | Appeal made, if any (give Details) |
|-------------------------------------|------------------------------|-------------------|---|-------------------------------|------------------------------------|
| A. COMPANY | | | | | |
| Penalty | | | Nil | Nil | Nil |
| Punishment | | | Nil | Nil | Nil |
| Compounding | | | Nil | Nil | Nil |
| B. DIRECTORS | | | | | |
| Penalty | | | Nil | Nil | Nil |
| Punishment | | | Nil | Nil | Nil |
| Compounding | | | Nil | Nil | Nil |
| C. OTHER OFFICERS IN DEFAULT | | | | | |
| Penalty | | | Nil | Nil | Nil |
| Punishment | | | Nil | Nil | Nil |
| Compounding | | | Nil | Nil | Nil |

For and on behalf of the Board

Place: Vijayawada
Date: 31.12.2020

G. Sat Prasad, IAS.,
Chairman & Managing Director

Annexure - IV**FORM NO. MR-3****SECRETARIAL AUDIT REPORT****For the financial year ended March 31, 2020**

[Pursuant to section 204(I) of the Companies Act, 2013 and rule No.9 of the Companies
 (Appointment and Remuneration Personnel) Rules, 2014]

To

The Members

M/s. ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED

CIN:U40300AP2014PTC109375

3rd Floor, Vidyut Soudha,

Gunadala, Vijayawada

Krishna, AP 520004 IN

I have conducted the Secretarial Audit of the compliances of applicable statutory provisions and the adherence to good corporate practices by M/s. ADHRAPRADESH SOLAR POWER CORPORATION PRIVATE LIMITED, CIN:U40300AP2014PTC109375 (hereinafter called the Company). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts/statutory compliances and expressing our opinion thereon.

Based on our verification of the M/s. ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED, CIN:U40300AP2014PTC109375 books, papers, minute books, forms and returns filed and other records maintained by the company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of secretarial audit, we hereby report that in our opinion, the company has, during the audit period covering the financial year ended on March 31, 2020, generally complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the books, papers, minute books, forms and returns filed and other records maintained by M/s. ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED, CIN : U40300AP2014PTC109375 for the financial year ended on March 31, 2020, according to the provisions of:

- (i) The Companies Act, 2013 (the Act) and the rules made there under;
- (ii) The Securities Contracts (Regulation) Act, 1956 ("SCRA") and the rules made the reunder ; not applicable
- (iii) The Depositories Act, 1996 and the Regulations and Bye-laws framed the reunder ; not applicable
- (iv) Foreign Exchange Management Act, 1999 and the rules and regulations made there under to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings :

- (v) The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India Act, 1992 ('SEBI Act'), are not applicable:-
- The Securities and Exchange Board of India (Substantial Acquisition of Shares and Takeovers) Regulations, 2011; not applicable
 - The Securities and Exchange Board of India (Prohibition of Insider Trading) Regulations, 1992; not applicable
 - The Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2009; not applicable
 - The Securities and Exchange Board of India (Employee Stock Option Scheme and Employee Stock Purchase Scheme) Guidelines, 1999; not applicable
 - The Securities and Exchange Board of India (Issue and Listing of Debt Securities) Regulations, 2008; not applicable
 - The Securities and Exchange Board of India (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act and dealing with client; not applicable
 - The Securities and Exchange Board of India (Delisting of Equity Shares) Regulations, 2009; and not applicable
 - The Securities and Exchange Board of India (Buy back of Securities) Regulations, 1998; not applicable

(vi) I further report that as the Company is engaged in to solar power generation, specific industry laws as applicable to the Company have reasonably been complied with. I further report I have not reviewed as being a State Government Company; it is being subjected to review by other designated professionals.

I have relied on the representation made by the Company and its officers for the systems and mechanisms formed by the Company for compliances under applicable Acts, Rules, Laws and Regulations to the Company

I have not examined the Compliance by the Company:

With other laws including applicable labour, industrial, environmental and other industry specific laws (as in formed by the management to the Company which are specifically applicable to the Company based on its industry/sector) since the compliance and monitoring of the said laws are to be ensured by the management to the Company;

With the applicable financial laws like direct and indirect laws, since the same have been subject to review by the statutory financial audit by other designated professionals.

During the period under review, the Company has generally complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards etc., subject to the following observation:

- The Corporate Social Responsibility (CSR) expenditure by the Company for the financial year 2019-20 is likely to be spending in the upcoming financial year for which the Company has already called the tenders.

I have also examined compliance with the applicable clauses of the Secretarial Standards issued by The Institute of Company Secretaries of India.

I report that, during the year under review, the Company has complied with the provisions of the Acts, Rules, Regulations and Guidelines mentioned above herein.

I further report that, the compliance by the Company of applicable finance laws like direct and indirect tax laws and maintenance of financial records and books of accounts has not been reviewed in this audit since the same have been subjected to review by statutory financial audit and other designated professionals.

I further report that, based on the review of the compliance reports and the confirmations of Company Secretary / Managing Director of the Company, in my opinion there are adequate systems and processes in the Company with the size and operation of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

I report further that, during the audit period there were no specific events / actions having a major bearing on the company's affairs in pursuance of the above referred laws, rules, regulations, guidelines, standards etc.

Place: Vijayawada,
Date: 15.10.2020

Subhash Krishna Kandrapu
ACS -32473, C.P. No. 17545
UDIN : A032743B000966491
Practicing Company Secretary

This report is to be read with our letter of even date, which is annexed as "Annexure-A" and forms an integral part of this report.

"Annexure-A"

To

The Members

M/s. ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED.

CIN:U40300AP2014PTC109375

3rd Floor, Vidyut Soudha,

Gunadala, Vijayawada

Krishna, AP 520004 IN

Our report of even date is to be read along with this letter:

1. Maintenance of secretarial records is the responsibility of the management to of M/s. ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED, CIN : U40300AP2014PTC109375 ("the Company"). Our responsibility is to express an opinion on these secretarial records based on our audit.
2. I have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial records. The verification was done on test basis to ensure that correct facts are reflected in secretarial records. We believe that the processes and practices, we followed provide a reasonable basis for our opinion.
3. I have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company.
4. Where ever required, I have obtained the Management representation about the compliance of laws, rules and regulations and happening of events etc.
5. The compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of management. Our examination was limited to the verification of procedures on test basis.
6. The Secretarial Audit report is neither an assurance as to the future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

Subhash Krishna Kandrapu

ACS -32473, C.P. No. 17545

Practicing Company Secretary

Place: Vijayawada,

Date: 15.10.2020.

Annexure - V

Replies to the Final Comments:- Lr.No118/acc-APSPCL/2020-21/630

| Sl. No | Audit Query | Management Reply |
|--------|---|---|
| 1. | <p>APTRANSCO (Liability account)</p> <p>APSPCL entered into a MOU with Transmission Corporation of Andhra Pradesh Limited (APTRANSCO) to carryout Design, Engineering, Tendering and Inspection for supply of Equipment/ Materials, Erection, Testing and Commissioning of 220/33 KV pooling substation and connected 220 KV DC Lines as service contractor for Ananthapuramu Ultra Mega Solar Park (1500 MW).</p> <p>As per MOU, APSPCL has to pay engineering charges to APTRANSCO upfront at the rate of 2.5 per cent on contract value of supply portion and 16.25 per cent on contract value for erection, testing and commissioning portion towards Design, Engineering, Inspection and Tendering for supply of Equipment/ materials, erection, testing and commissioning for 220/33 KV pooling substations and inter connecting lines in the said solar park and supervision charges for erection, testing and commissioning activities.</p> <p>In this connection no liability was created as on 31.03.2020 towards the Engineering and supervision charges of 11.21 crores payable to APTRANSCO. Hence other current liabilities and capital work in progress were understated to the tune of 11.21 crore</p> | <p>According to the Andhra Pradesh Solar Power Policy 2015, Solar Power Projects will be exempted from paying the supervision charges to APTRANSCO/ Discos towards the internal evacuation infrastructure within the project site and up to interconnection point.</p> <p>APSPCL intends to avail the exemption from payment of Engineering and Supervision charges payable to APTRANSCO as provided in the Policy.</p> <p>Hence in this regard, no provision for liability was provided in the Books of Accounts.</p> <p>However, after due consideration of the response from the APTRANSCO, the appropriate adjustment to CWIP will be made in compliance of the audit para.</p> |
| 2.1 | <p>Notes to Accounts:</p> <p>APSPCL collects one-time development charges from Solar Project Developers before entering into Land Lease Agreement (LLA) and Implementation Support Agreement (ISA) with them. After execution of LLA, land identified for the developers is handed over to them for establishing solar projects. However, in respect of 400 MW project commissioned by APGENCO as developer at Thalaricherumu, neither LLA and ISA were entered into with APGENCO nor the</p> | <p>The disclosure as suggested by the audit will be made in ensuing years.</p> |

| | | |
|-------------------|--|--|
| | <p>one-time upfront development charges were paid by them. After commissioning of 400 MW project on 1st January 2019, APGENCO issued a Purchase Order (PO) dated 9 January 2019 to APSPCL and agreed to pay One-time Development Charges amounting to Rs.152 crore, Land lease charges amounting to Rs.20,00,000 per annum (i.e Rs.1000 per acre per annum) and Operations and Maintenance Charges @ Rs. 6.40 crore per annum (with 6 percent escalation) from 1st January 2019. However, the terms of the purchase order issued by APGENCO were yet to be approved by the APSPCL Board. Further, the receivables from APGENCO viz One-time Development charges, Land Lease charges and Operations and Maintenance charges have been accounted for during the year 2019-20 based on the PO issued by APGENCO.</p> <p>Above facts were not disclosed in Notes to Accounts.</p> | |
| <p>2.2</p> | <p>Notes to Accounts:</p> <p>A reference is invited to Para 10 of Note 1 (Significant Accounting Policies) relating to Local Area Development Fund (LADF) wherein it was stated that LADF is accounted on receipt basis. In this connection, audit noticed that</p> <p>i) as per Note 34(d) Transaction with Related Parties (APGENCO), an amount of Rs.202.42 crore was shown as the total transaction value with APGENCO which includes an amount of Rs. 8 crore receivable from APGENCO towards LADF.</p> <p>ii) as per Note 34(e) Balance Outstanding with Related Parties (APGENCO), an amount of Rs. 202.42 crore was shown as the total balance outstanding with APGENCO which includes an amount of Rs. 8 crore receivable from APGENCO towards LADF.</p> <p>iii) as per Note 40(e), out of an amount of Rs. 197.94 crore stated as receivable from APGENCO, Rs.8 crore pertains to LADF receivable from APGENCO.</p> | <p>As per the Accounting Policy, same were eliminated from the Balance Sheet by knocking off between the assets side and liability side accounts pertaining to the fund.</p> <p>Individually, same were not eliminated in the notes to Accounts.</p> <p>Same will be taken care in future.</p> |

| | <p>Since LADF is recognised only on receipt basis, LADF amount should not have been accounted as receivable. Hence, the above Notes are factually incorrect.</p> | | | | | | | | | | | | | | | | |
|------------|---|---|-------------------|---------------|---------------|-------------------|---------------|-----------|--------|--------|--------|--------|------------|---------|--------|---------|--------|
| 2.3 | <p>Notes to Accounts:</p> <p>A reference is invited to Note 37 of Financial statements on contingent liabilities where company has disclosed an amount of Rs. 22.78 crore payable to GoAP. It includes an amount of Rs.15.80 crore for land at villages NP Kunta and P. Kothapally for Ananthapuramu Ultra mega solar power park for which company has already provided lease charges liability in the books for the year ended 31st March 2020. Thus contingent liabilities should have been reduced by the amount of liability already recognised and accounted for by the company in the books. This has resulted into overstatement of 'Contingent Liabilities' by Rs. 15.80 crore. Hence Note No. 17 was deficient to this extent.</p> | <p>Land Considered for contingent Liability Abstract:</p> <table><tr><th>Village</th><th>Total land</th><th>250 MW (MTPC)</th><th>75 MW (Other 50%)</th><th>Unusable Land</th></tr><tr><td>N.P Kunta</td><td>873.23</td><td>201.56</td><td>432.17</td><td>238.50</td></tr><tr><td>Kothapally</td><td>3554.36</td><td>491.89</td><td>2216.90</td><td>845.57</td></tr></table> <p>Land Lease charges were accounted @ Rs. 1 per acre for all the land. However contingent Liability was calculated at full market Value.</p> <p>In future, Rs. 1/acre will be excluded from the Contingent Liability i.e., to the extent provided in the accounts.</p> | Village | Total land | 250 MW (MTPC) | 75 MW (Other 50%) | Unusable Land | N.P Kunta | 873.23 | 201.56 | 432.17 | 238.50 | Kothapally | 3554.36 | 491.89 | 2216.90 | 845.57 |
| Village | Total land | 250 MW (MTPC) | 75 MW (Other 50%) | Unusable Land | | | | | | | | | | | | | |
| N.P Kunta | 873.23 | 201.56 | 432.17 | 238.50 | | | | | | | | | | | | | |
| Kothapally | 3554.36 | 491.89 | 2216.90 | 845.57 | | | | | | | | | | | | | |
| 2.4 | <p>Statement of changes in Equity Other Equity Notes to accounts</p> <p>B) According to the MNRE guidelines for Development of Solar Parks, the Implementing Agency, whether single company or Joint Venture, may not require a high equity infusion as most of the cost will be covered through as MNRE grant and loan. The Implementing Agency can generate a reasonable amount of surplus which can be profit for the agency or its promoters which may preferably be converted in to equity of the Joint Venture partners or the implementing agency so that the implementing agency gets financial strength for long term sustenance'. In this connection APSPCL has declared dividend of Rs 14 crore for the FY 2018-19 while the MNRE guidelines provided for conversion of surplus into equity and not for payment of dividend. Since payment of dividend is in deviation of MNRE guidelines for conversion of surplus into equity, this fact needs disclosure by way of Note in the financial statements.</p> | <p>in the statement of Changes in Equity the disclosure of dividend is made as follows.</p> <p>Dividend paid for the Financial Year 2019-20 for an amount of Rs.1400 Lakhs. Inadvertently, "for" is used instead of "in". However, there is no financial implication in this regard.</p> <p>MNRE Guidelines provides that "amount of surplus which can be profit for the agency or its promoters which may preferably be converted in to equity of the Joint Venture partners or the implementing agency so that the implementing agency gets financial strength for long term sustenance"</p> <p>It can seen that, the words used are "may" and not "shall".</p> <p>Hence the board of directors of the implementing agency are empowered to take decision in this regard.</p> <p>However, same will be disclosed in notes to accounts also in future.</p> | | | | | | | | | | | | | | | |

ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED

Balance sheet as at 31st March 2020

(All amounts in Indian Rupees, except share data and where otherwise stated)

Rs in Lakhs

| S No. | Particulars | Notes | As at 31st March 2020 | As at 31st March 2019 |
|-------|---|-------|--------------------------|--------------------------|
| I | ASSETS | | | |
| | (1) Non-current assets | | | |
| A) | Property, Plant and Equipment | 2 | 91,215.52 | 90,506.68 |
| B) | Right of Use Assets | 3 | 34,662.88 | - |
| C) | Capital work in progress | 4 | 10,046.22 | 16,700.11 |
| D) | Investment Property | | - | - |
| E) | Good will | | - | - |
| F) | Other Intangible Assets | 5 | 7.43 | 14.20 |
| G) | Intangible assets under development | | - | - |
| H) | Biological Assets other than Bearer Plants | | - | - |
| I) | Financial Assets | | - | - |
| i) | Investments | | - | - |
| ii) | Loans | | - | - |
| iii) | Trade Receivables | | - | - |
| iv) | Others | | - | - |
| J) | Deferred tax assets (Net) | | - | - |
| K) | Other non-current assets | 6 | 60.39 | 9.98 |
| | Total Non-Current assets | | 1,35,296.40 | 107,231.42 |
| | (2) Current assets | | | |
| A) | Inventories | | - | - |
| B) | Financial Assets | | | |
| i) | Investments | | - | - |
| ii) | Trade Receivables | 7 | 19,177.40 | 18,629.58 |
| iii) | Cash and cash equivalents | 8 | 35,376.18 | 12,534.58 |
| iv) | Bank Balance Other Than (iii) above | 9 | 50,925.30 | 82,386.31 |
| v) | Loans | | - | - |
| vi) | Other Financial Assets | 10 | 3,612.39 | 4,764.58 |
| C) | Current Tax Assets (Net) | 11 | 177.43 | 333.21 |
| D) | Other Current assets | 12 | 2,449.41 | 1,406.50 |
| | Total Current assets | | 1,12,918.82 | 120,106.52 |
| | TOTAL ASSETS | | 2,48,215.22 | 227,337.94 |
| II | EQUITY AND LIABILITIES | | | |
| | EQUITY | | | |
| A) | Equity Share Capital | 13 | 10.00 | 10.00 |
| B) | Other Equity | 14 | 13,967.77 | 10,225.14 |
| | | | 13,977.77 | 10,235.14 |
| | LIABILITIES | | | |
| | (1) Non-current liabilities | | | |
| A) | Financial Liabilities | | | |
| i) | Borrowings | | - | - |
| ii) | Trade Payables | | - | - |
| | Total outstanding dues of micro and small enterprises | | - | - |
| | Total outstanding dues of creditors other than micro and small enterprises | | - | - |
| iii) | Other Financial Liabilities | 15 | 38,749.02 | - |
| B) | Provisions | | - | - |
| C) | Deferred Tax Liabilities (Net) | 16 | 706.88 | 767.82 |
| D) | Other Non-Current Liabilities | 17 | 172,079.02 | 177,447.14 |
| | Total Non-current Liabilities | | 2,12,386.92 | 178,214.96 |

| S. No. | Particulars | Notes | As at 31st March 2020 | As at 31st March 2019 |
|--|-------------|-------|--------------------------|--------------------------|
| (2) Current Liabilities | | | | |
| A) Financial liabilities | | | | |
| i) Borrowings | | | | |
| ii) Trade Payables | 18 | | | |
| Total outstanding dues of micro and small enterprises | | | 456.07 | 234.61 |
| Total outstanding dues of creditors other than micro and small enterprises | | | 184.52 | 721.41 |
| iii) Other Financial Liabilities | 19 | | 9,287.05 | 13,152.38 |
| B) Other Current Liabilities | 20 | | (0,462.13) | 24,759.43 |
| C) Provisions | | | - | - |
| D) Current tax Liabilities (Net) | 21 | | - | - |
| Total Current Liabilities | | | 20,909.78 | 38,887.83 |
| Total Equity and Liabilities | | | 2,49,214.46 | 227,337.94 |

See accompanying notes to the financial statements to 44

As per our report of even date
 For: **SOMANCHI & Co**
 Chartered Accountants
 FRN: 0501025

B. ASHOK
 M.No: 016846

Place : Rajahmundry
 Date: 02.09.2020

For and on behalf of the Board of Directors

S Ramana Reddy
 Director

V.V Hanumanthia Rao
 Dy.Chief Controller of Accts

G. Sai Prasad
 Chairman &
 Managing Director

K. Kiran
 Company Secretary

అంధ్రప్రదేశ్ సోలార్ పవర్ కార్పొరేషన్ ప్రైవేట్ లిమిటెడ్

అన్ని అర్హతల వల్ల 2020-21 సంవత్సరము వార్షిక 200 నిధి లభింప
 (అన్ని సామాన్య అంశములలో 100 నిధి లభింపను 100 నిధి మాత్రము కేరళకు లభింపను)

References

| RS. IN LAKHS | | | | |
|--------------|--|------------------|---------------------|----------------------------|
| క్ర.సం. | వివరాలు | 2018-19 సంఖ్య | 2018-19 రెవెన్యూ | 2018-19 గ్రామీణ పంచాయతీ |
| | అప్పులు | | | |
| | (1) ప్రాథమిక అప్పులు | | | |
| | (a) వడ్డీ ఫ్రీ మరియు ఫర్నిచర్ | 2 | 91,319.53 | 90,306.63 |
| | (b) ఫర్నిచర్ అప్పు మరియు రేట్ | 3 | 34,662.88 | - |
| | (c) అప్పుల అప్పు | 4 | 18,546.22 | 14,790.11 |
| | (d) అప్పుల అప్పు | | - | - |
| | (e) అప్పుల అప్పు | | - | - |
| | (f) అప్పుల మరియు అప్పుల అప్పులు | 5 | 7.43 | 14.70 |
| | (g) రేట్ అప్పులు | | - | - |
| | (h) అప్పు అప్పులు | | - | - |
| | 1. అప్పులు | | - | - |
| | 2. అప్పులు | | - | - |
| | 3. అప్పుల అప్పులు | | - | - |
| | 4. అప్పులు | | - | - |
| | (i) అప్పుల మరియు అప్పుల అప్పులు | | - | - |
| | (j) అప్పు అప్పుల అప్పు అప్పులు | | - | - |
| | 2. ప్రాథమిక అప్పులు | 6 | 60.79 | 9.96 |
| | (a) అప్పు అప్పులు | | 1,34,295.44 | 107,231.42 |
| | (b) అప్పు అప్పులు | | | |
| | 1. అప్పులు | | | |
| | 2. అప్పుల అప్పులు | | | |
| | 3. అప్పుల మరియు అప్పుల అప్పులు | 7 | 19,427.40 | 18,629.34 |
| | 4. అప్పుల అప్పు (అప్పు అప్పుల అప్పుల అప్పులు) | 8 | 35,076.10 | 12,534.58 |
| | 5. అప్పులు | 9 | 50,925.30 | 61,386.33 |
| | 6. అప్పు అప్పు అప్పులు | | | |
| | (c) అప్పుల అప్పు అప్పులు అప్పులు | 10 | 5,012.39 | 4,764.56 |
| | (d) అప్పు అప్పుల అప్పులు | 11 | 177.43 | 333.21 |
| | (e) అప్పు అప్పుల అప్పులు | 12 | 1,468.43 | 1,468.50 |
| | అప్పుల ప్రాథమిక అప్పులు | | 1,12,918.02 | 126,106.53 |
| | అప్పుల అప్పులు | | 2,48,214.86 | 217,337.94 |
| | అప్పుల అప్పులు (అప్పుల) అప్పులు అప్పులు | | | |
| | (a) అప్పుల అప్పు అప్పులు | 13 | 10.00 | 10.00 |
| | (b) అప్పు అప్పులు | 14 | 11,907.77 | 10,115.14 |
| | అప్పులు | | 15,917.77 | 10,225.14 |
| | (1) ప్రాథమిక అప్పులు | | | |
| | (a) అప్పు అప్పులు | | | |
| | 1. అప్పులు | | | |
| | 2. అప్పులు | | | |
| | 3. అప్పుల అప్పులు | | | |
| | 4. అప్పు అప్పు అప్పులు | | | |
| | 5. అప్పులు అప్పు అప్పు అప్పులు అప్పులు | | | |
| | 6. అప్పులు అప్పు అప్పు అప్పులు అప్పులు అప్పులు | | | |
| | 7. అప్పులు | | | |
| | 8. అప్పు అప్పు అప్పులు | | | |
| | 9. అప్పు అప్పు అప్పులు | | | |
| | 10. అప్పు అప్పు అప్పులు | 15 | 38,799.03 | - |
| | (b) అప్పులు | | | |
| | (c) అప్పుల మరియు అప్పుల అప్పులు అప్పులు | 16 | 788.88 | 767.87 |
| | (d) అప్పుల ప్రాథమిక అప్పులు | 17 | 177,879.03 | 177,447.14 |
| | అప్పుల ప్రాథమిక అప్పులు | | 2,12,386.93 | 178,214.95 |

| | | Rs. in Lakhs | | |
|---------|----------------------------------|--------------|-------------|------------|
| Sl. No. | Description | 2019-20 | 2018-19 | 2017-18 |
| | (A) Capital expenditure | | | |
| | (i) Fixed assets | 18 | | |
| | (ii) Intangible assets | | | |
| | Land & buildings | | 456.07 | 334.61 |
| | Plant & machinery | | 184.52 | 731.41 |
| | Other fixed assets | | 9,287.05 | 11,152.39 |
| | (B) Current capital expenditure | 19 | | |
| | (i) Fixed assets | 20 | | |
| | (ii) Intangible assets | | | |
| | (iii) Land & buildings | | | |
| | (iv) Plant & machinery | | | |
| | (v) Other fixed assets | | | |
| | (vi) Current capital expenditure | 21 | | |
| | (i) Fixed assets | | 20,909.78 | 38,887.85 |
| | (ii) Intangible assets | | | |
| | (iii) Land & buildings | | | |
| | (iv) Plant & machinery | | | |
| | (v) Other fixed assets | | | |
| | (vi) Current capital expenditure | | 2,49,214.46 | 127,337.98 |

See accompanying notes to the financial statements to 44

As per our report of even date
For SOMANCHI & Co
Chartered Accountants
FRN:0501025

B. ASHOK
M.No: 016846

Place : Rajahmundry
Date: 02.09.2020

For and on behalf of the Board of Directors

S Ramana Reddy
Director

G. Sai Prasad
Chairman &
Managing Director

V.V Hanumanthia Rao
Dy.Chief Controller of Accts

K. Kiran
Company Secretary

ఆంధ్ర ప్రదేశ్ సూర్య పవర్ కార్పొరేషన్ ప్రైవేట్ లిమిటెడ్

31 మార్చి 2020 కి పేర్కొనబడిన టేబుల్ (తూలన పత్రం)

(భారతీయ సంఖ్య నా సాధి గాన, రెండవ భాగం కి చేరుకున్న మరియు అనుబంధం చేయబడినది)

Rs. in Lakhs

| క్రమం | చిహ్నం | వివరాలు | 31 మార్చి 2020 కి | 31 మార్చి 2019 కి |
|-------|--------|---------------------------------|-------------------|-------------------|
| | | సంపత్తి | | |
| (1) | | సంపత్తి, పరిశుభ్రత మరియు | | |
| (2) | | మెయింటెనెన్స్ ఛార్జ్ - అసెట్ పా | 3 | 30,106.41 |
| (3) | | మెయింటెనెన్స్ | 4 | 16,300.11 |
| (4) | | అసెట్ పా | | |
| (5) | | అసెట్ పా | | |
| (6) | | అసెట్ పా | | |
| (7) | | అసెట్ పా | 5 | 14.70 |
| (8) | | అసెట్ పా | | |
| (9) | | అసెట్ పా | | |
| (10) | | అసెట్ పా | | |
| (11) | | అసెట్ పా | | |
| (12) | | అసెట్ పా | | |
| (13) | | అసెట్ పా | | |
| (14) | | అసెట్ పా | | |
| (15) | | అసెట్ పా | | |
| (16) | | అసెట్ పా | | |
| (17) | | అసెట్ పా | | |
| (18) | | అసెట్ పా | | |
| (19) | | అసెట్ పా | | |
| (20) | | అసెట్ పా | | |
| (21) | | అసెట్ పా | | |
| (22) | | అసెట్ పా | | |
| (23) | | అసెట్ పా | | |
| (24) | | అసెట్ పా | | |
| (25) | | అసెట్ పా | | |
| (26) | | అసెట్ పా | | |
| (27) | | అసెట్ పా | | |
| (28) | | అసెట్ పా | | |
| (29) | | అసెట్ పా | | |
| (30) | | అసెట్ పా | | |
| (31) | | అసెట్ పా | | |
| (32) | | అసెట్ పా | | |
| (33) | | అసెట్ పా | | |
| (34) | | అసెట్ పా | | |
| (35) | | అసెట్ పా | | |
| (36) | | అసెట్ పా | | |
| (37) | | అసెట్ పా | | |
| (38) | | అసెట్ పా | | |
| (39) | | అసెట్ పా | | |
| (40) | | అసెట్ పా | | |
| (41) | | అసెట్ పా | | |
| (42) | | అసెట్ పా | | |
| (43) | | అసెట్ పా | | |
| (44) | | అసెట్ పా | | |
| (45) | | అసెట్ పా | | |
| (46) | | అసెట్ పా | | |
| (47) | | అసెట్ పా | | |
| (48) | | అసెట్ పా | | |
| (49) | | అసెట్ పా | | |
| (50) | | అసెట్ పా | | |
| (51) | | అసెట్ పా | | |
| (52) | | అసెట్ పా | | |
| (53) | | అసెట్ పా | | |
| (54) | | అసెట్ పా | | |
| (55) | | అసెట్ పా | | |
| (56) | | అసెట్ పా | | |
| (57) | | అసెట్ పా | | |
| (58) | | అసెట్ పా | | |
| (59) | | అసెట్ పా | | |
| (60) | | అసెట్ పా | | |
| (61) | | అసెట్ పా | | |
| (62) | | అసెట్ పా | | |
| (63) | | అసెట్ పా | | |
| (64) | | అసెట్ పా | | |
| (65) | | అసెట్ పా | | |
| (66) | | అసెట్ పా | | |
| (67) | | అసెట్ పా | | |
| (68) | | అసెట్ పా | | |
| (69) | | అసెట్ పా | | |
| (70) | | అసెట్ పా | | |
| (71) | | అసెట్ పా | | |
| (72) | | అసెట్ పా | | |
| (73) | | అసెట్ పా | | |
| (74) | | అసెట్ పా | | |
| (75) | | అసెట్ పా | | |
| (76) | | అసెట్ పా | | |
| (77) | | అసెట్ పా | | |
| (78) | | అసెట్ పా | | |
| (79) | | అసెట్ పా | | |
| (80) | | అసెట్ పా | | |
| (81) | | అసెట్ పా | | |
| (82) | | అసెట్ పా | | |
| (83) | | అసెట్ పా | | |
| (84) | | అసెట్ పా | | |
| (85) | | అసెట్ పా | | |
| (86) | | అసెట్ పా | | |
| (87) | | అసెట్ పా | | |
| (88) | | అసెట్ పా | | |
| (89) | | అసెట్ పా | | |
| (90) | | అసెట్ పా | | |
| (91) | | అసెట్ పా | | |
| (92) | | అసెట్ పా | | |
| (93) | | అసెట్ పా | | |
| (94) | | అసెట్ పా | | |
| (95) | | అసెట్ పా | | |
| (96) | | అసెట్ పా | | |
| (97) | | అసెట్ పా | | |
| (98) | | అసెట్ పా | | |
| (99) | | అసెట్ పా | | |
| (100) | | అసెట్ పా | | |

Rs. in Lakhs

| క్రమిక | వివర | తీర్మానించిన | 31 మార్చి 2020 వరకు | 31 మార్చి 2019 వరకు |
|--------|---|--------------|---------------------|---------------------|
| 17 | వర్తమాన డివిజన్లు | | | |
| (A) | వినియోగ డివిజన్లు | 18 | | |
| (i) | గృహ | | | |
| (ii) | వినియోగ డివిజన్లు | | 458.07 | 234.81 |
| | గృహ మరియు ఇతర వినియోగ డివిజన్లకు కులీ వసూలు | | | |
| | గృహ మరియు ఇతర వినియోగ డివిజన్లకు కులీ వసూలు | | 184.52 | 731.41 |
| (B) | సంస్థ వినియోగ డివిజన్లు | 19 | 9,287.09 | 13,152.19 |
| (C) | సంస్థ వినియోగ డివిజన్లు | 20 | 10,982.13 | 24,769.43 |
| (D) | సంస్థ వినియోగ డివిజన్లు | | | |
| (E) | సంస్థ వినియోగ డివిజన్లు | | | |
| (F) | సంస్థ వినియోగ డివిజన్లు | | | |
| (G) | సంస్థ వినియోగ డివిజన్లు | | | |
| (H) | సంస్థ వినియోగ డివిజన్లు | | | |
| (I) | సంస్థ వినియోగ డివిజన్లు | | | |
| (J) | సంస్థ వినియోగ డివిజన్లు | | | |
| (K) | సంస్థ వినియోగ డివిజన్లు | | | |
| (L) | సంస్థ వినియోగ డివిజన్లు | | | |
| (M) | సంస్థ వినియోగ డివిజన్లు | | | |
| (N) | సంస్థ వినియోగ డివిజన్లు | | | |
| (O) | సంస్థ వినియోగ డివిజన్లు | | | |
| (P) | సంస్థ వినియోగ డివిజన్లు | | | |
| (Q) | సంస్థ వినియోగ డివిజన్లు | | | |
| (R) | సంస్థ వినియోగ డివిజన్లు | | | |
| (S) | సంస్థ వినియోగ డివిజన్లు | | | |
| (T) | సంస్థ వినియోగ డివిజన్లు | | | |
| (U) | సంస్థ వినియోగ డివిజన్లు | | | |
| (V) | సంస్థ వినియోగ డివిజన్లు | | | |
| (W) | సంస్థ వినియోగ డివిజన్లు | | | |
| (X) | సంస్థ వినియోగ డివిజన్లు | | | |
| (Y) | సంస్థ వినియోగ డివిజన్లు | | | |
| (Z) | సంస్థ వినియోగ డివిజన్లు | | | |
| | మొత్తం | | 20,909.78 | 38,887.85 |
| | మొత్తం | | 2,49,214.46 | 227,337.94 |

See accompanying notes to the financial statements 1 to 44

As per our report of even date
For **SOMANCHI & Co**
Chartered Accountants
FRN:0581025

B. ASHOK
M.No: 016846

Place : Rajahmundry
Date: 02.09.2020

For and on behalf of the Board of Directors

S Ramana Reddy
Director

G. Sai Prasad
Chairman &
Managing Director

V.V Hanumantha Rao
Dy.Chief Controller of Accts

K. Kiran
Company Secretary

ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED

Statement of Profit and Loss for the year ended 31st March 2020

(All amounts in Indian Rupees, except share data and where otherwise stated)

| | | | Rs. in Lakhs | |
|-------|---|------|-------------------------------|-------------------------------|
| S No. | Particulars | Note | Year Ended 31st March 2020 | Year Ended 31st March 2019 |
| I | Revenue from operations | 22 | 10,770.81 | 7,179.89 |
| II | Other income | 23 | 6,102.03 | 4,244.19 |
| III | Total Income (I + II) | | 16,872.84 | 11,424.08 |
| IV | EXPENSES | | | |
| | Operation & Maintenance expenses | 24 | 935.01 | 816.80 |
| | Employees benefits expense | 25 | 645.96 | 601.66 |
| | Land Lease Charges | 26 | 838.75 | - |
| | Depreciation | 27 | 1,539.80 | 1,771.17 |
| | Finance Costs | 28 | 1,365.10 | - |
| | Other expenses | 29 | 544.95 | 558.24 |
| | Total expenses | | 8,069.41 | 3,749.27 |
| V | Profit/(Loss) before exceptional items and tax (III - IV) | | 8,803.43 | 7,674.81 |
| VI | Exceptional items | | | |
| VII | Profit / (Loss) before tax (V - VI) | | 8,803.43 | 7,674.81 |
| VIII | Tax expense / (income) | | | |
| | a) Current tax | | | |
| | Current Year | | 1,491.97 | 1,696.95 |
| | Earlier Years | | - | 6.24 |
| | b) Deferred tax | | (363.00) | 826.46 |
| | c) Mac credit entitlement | | 304.00 | (405.16) |
| | Total tax expense / (income) | | 1,432.97 | 2,118.39 |
| IX | Profit / (Loss) for the period (VII - VIII) | | 7,370.46 | 5,556.42 |
| X | Other comprehensive income | | | |
| | (a) (i) Items that will not be reclassified to profit or loss | | - | - |
| | (ii) Income tax relating to items that will not be reclassified to profit or loss | | - | - |
| | (b) (i) Items that will be reclassified to profit or loss | | - | - |
| | (ii) Income tax relating to items that will be reclassified to profit or loss | | - | - |
| XI | Total Comprehensive Income for the period (IX+X) | | 7,370.46 | 5,556.42 |
| XII | Earnings / (loss) per share in Rs. | | | |
| | Basic - face value Rs. 10 per share | | 7,370.46 | 5,556.42 |
| | Diluted - face value Rs. 10 per share | | 7,370.46 | 5,556.42 |

See accompanying notes to the financial statements.

As per our report of even date:

For **SOMANCHI & Co.**
Chartered Accountants
FRN:0501025

BASHOK
M.No: 016846

Place : Rajahmundry
Date: 02.09.2020

For and on behalf of the Board of Directors

S Ramana Reddy
Director

V.V Hanumantha Rao
Dy.Chief Controller of Accts

G. Sai Prasad
Chairman &
Managing Director

K. Kiran
Company Secretary

ఆంధ్రప్రదేశ్ గోదావరి వనర్ కాన్సర్వేషన్ డ్రైవ్ రిపోర్ట్

2019-20 సంవత్సరం మార్చి 31వ తేదీలో ముగిసిన కాలానికి లాభ వచ్చిన వివరం

(అన్ని మొత్తాలు రూపాయలలో, పేర్ల మీద చూపిన పేర్కొనబడిన యేక సమవారం కాదు)

Rs. in Lakhs

| క్ర.సం. | వివరాలు | 2019-20 మార్చి | 2019 సంవత్సరం మార్చి 31వ తేదీ వరకు | 2018 సంవత్సరం మార్చి 31వ తేదీ వరకు |
|---------|---|-------------------|---------------------------------------|---------------------------------------|
| I | చర్యకార్యానికి కేటగిరి కాదు | 22 | 16,770.81 | 7,379.89 |
| II | ఇతర అంశాలు | 23 | 6,102.03 | 4,261.26 |
| III | మొత్తం అంశాలు (I + II) | | 16,872.84 | 11,641.15 |
| IV | అప్పులు | | | |
| | చర్యకార్యానికి మరియు చర్యకార్య అప్పులు | 24 | 935.01 | 818.80 |
| | అప్పులు ప్రధానంగా మొత్తం అప్పులు | 25 | 649.79 | 803.08 |
| | ఇతర అప్పులు | 26 | 638.75 | - |
| | అప్పు వ్యయము | 27 | 3,339.80 | 1,779.17 |
| | అనుబంధ మరియు అనుబంధ అంశాలు (28-29) | 28 | 1,505.30 | - |
| | మొత్తం అప్పులు | 29 | 544.55 | 596.24 |
| | | | 8,069.41 | 3,749.27 |
| V | లాభాలు / నష్టాలు - అంతర్గత అంశాలు మరియు వచ్చే సంవత్సరానికి వచ్చినవి (III-IV) | | 8,803.43 | 7,894.91 |
| VI | అంతర్గత అంశాలు | | | |
| VII | లాభాలు / నష్టాలు - చివరికి మిగిలినవి (V-VI) | | 8,803.43 | 7,894.91 |
| VIII | వచ్చే సంవత్సరం / అంశాలు | | | |
| | ఎ) ప్రభుత్వ వచ్చే | | 1,491.97 | 1,496.45 |
| | ప్రభుత్వ సంవత్సరం | | | 0.34 |
| | ప్రభుత్వ సంవత్సరం | | (363.00) | 826.46 |
| | బి) రాష్ట్ర ప్రభుత్వం వచ్చే వచ్చే (ప్రభుత్వ) | | 304.07 | (405.26) |
| | మొత్తం వచ్చే సంవత్సరం / అంశాలు | | 1,433.05 | 2,118.39 |
| | | | 7,370.40 | 5,776.52 |
| IX | లాభాలు / నష్టాలు ఆ రాష్ట్రానికి ఉన్నాయి (VII-VIII) | | | |
| X | ఇతర వచ్చే అంశాలు | | | |
| | ఎ) (i) లాభాలు లేదా నష్టాలు వచ్చే వచ్చే సంవత్సరం మీద ఆధారపడి ఉంటాయి | | - | - |
| | (ii) ఆ రాష్ట్రం అంశాలలో సమాఖ్య లేదా అంశాల వచ్చే | | - | - |
| | బి) (i) లాభాలు లేదా నష్టాలు వచ్చే వచ్చే సంవత్సరం అంశాలు | | - | - |
| | (ii) లాభాలు లేదా నష్టాలు వచ్చే వచ్చే సంవత్సరం అంశాల వచ్చే | | - | - |
| | | | 7,370.40 | 5,776.52 |
| XI | ఆ రాష్ట్రానికి సంబంధించిన మొత్తం వచ్చే అంశాలు (IX+X) | | | |
| | | | 7,370.40 | 5,776.52 |
| XII | వచ్చే వాటా అంశాలు / నష్టాలు | | | |
| | ప్రభుత్వ వచ్చే వాటా (iii) ఆ రాష్ట్రం | | 7,370.40 | 5,776.52 |
| | ప్రభుత్వ సంవత్సరం వచ్చే వాటా (iii) ఆ రాష్ట్రం | | 7,370.40 | 5,776.52 |

See accompanying notes to the financial statements

As per our report of even date:

For SOMANCHI & Co.
Chartered Accountants
FRN:0501025

B.ASHOK
M.No: 016846

Place : Rajahmundry
Date: 02.09.2020

For and on behalf of the Board of Directors

S Ramana Reddy
Director

V.V Hanumantha Rao
Dy.Chief Controller of Accts

G. Sai Prasad
Chairman &
Managing Director

K. Kiran
Company Secretary

आंध्र प्रदेश सोलर पावर कारपोरेशन प्राइवेट लिमिटेड

21 मार्च 2020 को सम्पन्न की वर्ष के लिए ज्ञान और इतनि का मिरण
(भारतीय रुपय में समी भाषा: गेयर देटा को एडिटर और अन्यथा कडा गया है)

References

| क्रमांक | विवरण | दिनांक | 31 मार्च 2020 को | 31 मार्च 2019 को |
|---------|--|--------|------------------|------------------|
| I | साधारण से आयदा | 22 | 10,770.81 | 7,379.89 |
| II | अन्य आय | 23 | 6,102.03 | 6,244.29 |
| III | कुल आय (I+II) | | 16,872.84 | 11,624.18 |
| IV | भार | | | |
| | प्रारंभिक और संशोधन भार | 24 | 955.01 | 816.80 |
| | अन्य भार | 25 | 645.99 | 602.06 |
| | वित्तीय भार | 26 | 108.75 | - |
| | कुल भार | 27 | 1,509.75 | 1,418.92 |
| | अन्य भार | 28 | 1,515.30 | - |
| | कुल भार | 29 | 3,025.05 | 1,418.92 |
| V | असाधारण समुदाय और अन्य से प्राप्त आय / (खर्च) (III-IV) | | 8,803.43 | 7,874.91 |
| VI | असाधारण आयदा | | | |
| VII | देय से प्राप्त आय / (खर्च) (V-VI) | | 8,803.43 | 7,874.91 |
| VIII | देय आय / (अन्य) | | | |
| | ए) साधारण आय | | 1,418.92 | 1,418.92 |
| | प्राप्त के भार | | - | 0.24 |
| | बी) वित्तीय देय | | (108.00) | 826.46 |
| | सि) नए वित्तीय संशोधन | | 364.37 | (405.74) |
| | कुल देय आय / (अन्य) | | 1,418.92 | 1,418.92 |
| IX | अन्य से प्राप्त आय / (खर्च) (VII-VIII) | | 7,370.40 | 5,756.52 |
| X | अन्य आयदा आयदा | | | |
| | ए) (i) आयदा जो कि आय या खर्च के लिए मुक्त | | - | - |
| | वित्तीय नहीं किया जाएगा | | - | - |
| | (ii) अन्य समुदाय से प्राप्त आयदा जो कि नहीं होगा | | - | - |
| | बी) (i) आयदा जो आय या खर्च के लिए मुक्त | | - | - |
| | वित्तीय नहीं किया जाएगा | | - | - |
| | (ii) अन्य समुदाय से प्राप्त आयदा जो कि आय या | | - | - |
| | खर्च के लिए मुक्त वित्तीय नहीं किया जाएगा | | - | - |
| XI | अन्य से प्राप्त कुल आयदा आय (IX+X) | | 7,370.40 | 5,756.52 |
| XII | अन्य से प्राप्त आयदा (कुल आयदा) | | | |
| | वित्तीय - वित्तीय कुल आयदा (XI-XII) | | 7,370.40 | 5,756.52 |
| | अन्य - अन्य आयदा आयदा (XII-XIII) | | 7,370.40 | 5,756.52 |

² See accompanying notes to this paper for discussion.

As per our report of even date
For **SOMANCHI & Co**
Chartered Accountants
FBN-0501005

B. ASHOK
M. No. 01846

Place: Rajahmundry
Date: 02.09.2020

For and on behalf of the Board of Directors

S Ramana Reddy
Director

G. Sai Prasad
Chairman &
Managing Director

Y.V. Hanumantha Rao
Dy. Chief Controller of Accounts

K. Kiran
Company Secretary

ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED

Statement of Cash Flow for the year ended 31st March 2020

(All amounts in Indian Rupees, except share data and where otherwise stated)

Rs. in lakhs

| Particulars | Year ended 31st March 2020 | Year ended 31st March 2019 |
|--|-------------------------------|-------------------------------|
| A. Cash flow from Operating activities | | |
| Operating Profit before Working Capital Changes | 6,305.43 | 7,874.91 |
| Depreciation | 1,328.86 | 1,771.87 |
| Deferred Revenue on account of Govt. Grant | (1,115.18) | (1,020.87) |
| Interest Income | 6,062.48 | (3,660.00) |
| Adjustments for working capital: | | |
| (Increase)/ decrease in Trade Receivables | (805.04) | (18,263.81) |
| (Increase)/ decrease in Other Financial Assets | 862.19 | (4,755.32) |
| (Increase)/ decrease in Other Current Assets | (1,550.91) | (499.32) |
| Increase/ (decrease) in Other Financial Liabilities | 13,865.34 | 6,483.47 |
| Increase/ (decrease) in Trade Payables | (325.43) | 858.93 |
| Increase/ (decrease) in Other non Current liabilities | 16,789.02 | - |
| Increase/ (decrease) in Other Current liabilities | (12,517.91) | (672.19) |
| Increase/ (decrease) in Current Tax Liabilities (Net) | - | (631.10) |
| (Increase)/ decrease in Current Tax Assets | 185.79 | (323.21) |
| Increase/ (decrease) in Deferred Tax Liabilities | (28.54) | 421.20 |
| Cash generated from operations | 25,325.99 | (18,316.23) |
| Direct taxes (paid) / (refund) | | |
| Income Tax | 1,491.87 | 1,667.19 |
| Deferred Tax | (383.80) | 83.16 |
| Net Credit Encashment | 304.87 | (405.26) |
| | 1,412.94 | 2,345.09 |
| Net cash flow from/(used in) operating activities | 23,792.46 | (16,434.62) |
| B. Cash flow from/(used in) investing activities | | |
| Purchase of Property, plant and Equipment | (42,333.91) | (27,000.48) |
| Purchase of Intangible Assets | (8.51) | (30.88) |
| (Increase)/ decrease in Bank balances other than cash & cash equivalents | 31,461.02 | (12,389.05) |
| (Increase)/ decrease in Other non Current Assets | (59.41) | 9.91 |
| Interest Income | 6,062.48 | 1,660.00 |
| Net cash from/(used in) investing activities | 4,918.67 | (40,770.62) |
| C. Cash flow from/(used in) financing activities | | |
| Proceeds from Issue of Shares | - | - |
| Increase / (Decrease) in Other Equity | - | - |
| Proceed/(payment) of Other Non Current Liabilities, net | 6,483.34 | 83,086.39 |
| Proceed/(payments) of short term borrowings, net | - | - |
| Dividend Paid | (1,487.77) | (206.02) |
| Net cash from/(used in) financing activities | (6,179.11) | 82,800.17 |
| Net increase/(decrease) in cash and cash equivalents | 22,541.32 | (18,340.00) |
| Cash and cash equivalents at the beginning of the year | 12,334.58 | 12,879.65 |
| Cash and cash equivalents at the end of the year | 25,076.10 | 12,534.58 |
| Notes: | | |
| Cash and cash equivalents includes: | | |
| Cash in hand | - | - |
| Balance with banks: | | |
| (i) Current accounts | 22,013.21 | 11,065.89 |
| (ii) Earned Deposits | 3,063.88 | 1,468.69 |
| (iii) Short term deposits | - | - |
| | 25,076.10 | 12,534.58 |

See accompanying notes to the financial statements

As per our report of same date

For: SPM&P & Co.

Chartered Accountants

(Firm's Stamp)

S. Lakshmi

W.No. 014646

Place: Hyderabad

Date: 01.04.2020

For and on behalf of the Board of Directors

S Ramana Reddy
Director

G. Sai Prasad
Chairman &
Managing Director

V.V Ramaswathi Rao
Jy. Officer, Controller of Accounts

K. Kishor
Company Secretary

ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED

Statement of Changes in Equity for the Year ended 31st March 2020
(All amounts in Indian Rupees, except share data and where otherwise stated)

A. Equity Share Capital

| Particulars | Rate Rs. | Amount |
|---------------------------------|----------|--------|
| As at 31st March 2019 | | 10.00 |
| Changes in Equity Share Capital | 12 | |
| As at 31st March 2020 | | 10.00 |

B. Other Equity

| | Reserves and Surplus | | | Other Reserves | Total equity attributable to Equity holders of the Company |
|---|----------------------|-------------|-------------------|----------------|--|
| | Securities Premium | CSR Reserve | Retained Earnings | | |
| Balance as at 1st Apr 2019 | - | 94.17 | 10,180.87 | - | 10,275.04 |
| Profit / (loss) for the period | - | - | 2,376.86 | - | 2,376.86 |
| Other Comprehensive Income | - | - | - | - | - |
| Changes in accounting policy or prior period errors | - | - | - | - | - |
| Transfer to CSR Reserve | - | 94.18 | (95.30) | - | - |
| Residual balance at the beginning of the reporting period | - | - | - | - | - |
| Share Application Money | - | - | - | - | - |
| Other comprehensive Income | - | - | - | - | - |
| Items that will not be classified to profit or loss | - | - | - | - | - |
| Total Comprehensive Income for the period | - | 199.44 | 12,458.63 | - | 12,658.07 |
| Dividend Paid for the FY 2019-20 | - | - | (1,400.00) | - | (1,400.00) |
| Tax on Dividend Paid for the FY 2019-20 | - | - | (267.77) | - | (267.77) |
| Any other change (to be specified) | - | - | - | - | - |
| Balance as at 31st Mar 2020 | - | 199.44 | 11,190.86 | - | 11,390.30 |

A. Equity Share Capital

| Particulars | Rate Rs. | Amount |
|---------------------------------|----------|--------|
| As at 31st March 2019 | | 10.00 |
| Changes in Equity Share Capital | 12 | |
| As at 31st March 2020 | | 10.00 |

B. Other Equity

| | Reserves and Surplus | | | Other Reserves | Total equity attributable to Equity holders of the Company |
|--|----------------------|-------------|-------------------|----------------|--|
| | Securities Premium | CSR Reserve | Retained Earnings | | |
| Balance as at 1st Apr 2018 | - | - | 4,722.56 | - | 4,722.56 |
| Profit / (loss) for the period | - | - | 5,704.30 | - | 5,704.30 |
| Changes in accounting policy or prior period errors | - | - | - | - | - |
| Transfer to CSR Reserve | - | 94.17 | (94.17) | - | - |
| Residual balance at the beginning of the reporting period | - | - | - | - | - |
| Transfer of Capital Gains to the Credit of Land Put (used) | - | - | - | - | - |
| Share Application Money | - | - | - | - | - |
| Other comprehensive Income | - | - | - | - | - |
| Items that will not be classified to profit or loss | - | - | - | - | - |
| Actual gain / (loss) | - | - | - | - | - |
| Tax Impact | - | - | - | - | - |
| Total Comprehensive Income for the period | - | 94.17 | 10,317.43 | - | 10,411.60 |
| Dividend Paid for the FY 2018-19 | - | - | (170.49) | - | (170.49) |
| Tax on Dividend Paid for the FY 2018-19 | - | - | (25.83) | - | (25.83) |
| Any other change (to be specified) | - | - | - | - | - |
| Balance as at 31st Mar 2019 | - | 94.17 | 10,190.87 | - | 10,285.04 |

As per the report of audit done by
For: SOMASCH & Co.
Chartered Accountants
FIR-0521022

B. ADHOK
A.No. 018896

Place: Rajahmundry
Date: 02.04.2020

For and on behalf of the Board of Directors

S. Ramana Reddy
Director

G. Sri Prasad
Chairman &
Managing Director

V.V. Hanumantha Rao
Dy.Chief Committee of Accts

K. Kiran
Company Secretary

ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED

Notes Forming part of the Financial Statements

(All amounts in Indian Rupees, except share data and where otherwise stated)

A. Company Overview

AP SOLAR POWER CORPORATION PRIVATE LIMITED (The "Company") is a company domiciled in India and limited by shares (CIN : U40300TG2014PTC096549) was incorporated on November 26, 2014 with an Objective to develop Solar Parks, Solar Power Projects, Transmitting, Generating, distributing, buying, selling of Power and consultancy in Power Sector.

B. Basis of Preparation of Accounts

Statement of Compliance

These financial statements are prepared on going concern basis following accrual system of accounting and comply with the Indian Accounting standards (Ind As) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the companies Act, 2013 (to the extent notified and applicable) and applicable provisions of the Companies Act, 1956.

Basis for Measurement

The financial statements have been prepared on the historical cost except for:

Certain Financial assets and liabilities that are measured at fair Value (refer accounting policy regarding financial instruments)

Functional and Presentation Currency:-

These financial statements are presented in Indian Rupees (INR), which is the Company's functional currency.

Current and non-current classification:-

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

Expected to be realized or intended to be sold or consumed in normal operating cycle;

Held primarily for the purpose of trading;

Expected to be realized within twelve months after the reporting period; or

Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

Liability is current when:

- It is expected to be settled in normal operating cycle;

- It is held primarily for the purpose of trading;

- It is due to be settled within twelve months after the reporting period; or

- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets/liabilities are classified as non-current.

C. Significant Accounting Policies

A summary of significant accounting policies applied in the preparation of the financial statements are given below. These accounting policies are applied consistently to all periods presented in the financial statements.

The company has elected to utilize the option under Ind As 101 by not applying the provisions of Ind As 16 & Ind As 38 retrospectively and continue to use the previous GAAP carrying amount as a deemed cost under Ind As at the date of transition to Ind As i.e. 1st April, 2015. Therefore, carrying amount of property, plant and equipment and intangible assets as per the previous GAAP as at 1st April, 2015, i.e. the company's date of transition to Ind As, were maintained on transition to Ind As.

1. Property, plant and equipment

1.1. Initial Recognition and Measurement

An item of property, plant and equipment is recognized as an asset if and only if it is probable that future economic benefits associated with the item will flow to the Company and the cost of the item can be measured reliably.

Property, plant and equipment are stated at cost, net of accumulated depreciation and/or accumulated impairment losses, if any. The cost includes expenditures that are directly attributable to property plant and equipment such as employee cost, borrowing costs for long-term construction projects etc., if recognition criteria are met.

In case of assets where final settlement of bills with contractors is yet to be effected but the asset is complete and ready to use, capitalization is done on provisional basis subject to necessary adjustments in the year of the final settlement.

Assets in the course of construction are stated at cost and not depreciated until commissioned.

Assets costing Rs. 5,000 or less are fully depreciated in the year of acquisition on account of materiality.

The assets residual values, useful lives and methods of depreciation are reviewed at each financial year end, and adjusted prospectively if appropriate.

Recognition of Land:-

Patta Land:-

Patta Lands will be recognised on transfer of title

Assigned Land:-

Assigned Lands with certificate of handover will be capitalised on commission of the park.

1.2. Subsequent Recognition

Subsequent expenditure is capitalised only when it is probable that the future economic benefits associated with the expenditure will flow to the Company. All other repairs and maintenance costs are recognised in P&L.

1.3. Derecognition:-

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in statement of profit and loss in the year the asset is derecognised.

1.4. Depreciation

Depreciation has been provided on straight line method (SLM) based on the useful Life of the Assets as prescribed in schedule II of the Companies Act-2013. However in respect of the following assets the estimated useful life is different from schedule II of Companies Act, 2013

| | |
|---|----------|
| Pooling Station and Transmission System | 25 Years |
| Pooling Station Buildings | 25 Years |
| Water Storage Tanks & Distribution pipe lines | 25 Years |

Depreciation/amortization is provided on prorata basis from/up to the date on which the asset becomes available to use/is disposed off.

2. Capital work-in-progress

Capital work in progress is carried at cost. Cost of material consumed, erection charges thereon along with other related expenses incurred for the project are shown as Capital work-in-progress till the date of capitalization.

Expenditure of corporate office attributable to construction of fixed assets are identified and allocated on a systematic basis i.e., based on actual expenditure incurred during the year in respective Solar park.

In respect of supply-cum-erection contracts, the value of supplies received at site and accepted is treated as Capital work in progress.

The cost of fixed assets not ready for their intended use before such date is disclosed under capital work in progress.

Claims for price variation/exchange rate variation in case of contracts are accounted for on acceptance.

Income earned during construction period is capitalized and reduced from CWIP of respective Solar Park wherever applicable.

3. Intangible Assets

3.1. Initial Recognition & Measurement:-

An intangible asset is recognized if and only if it is probable that the expected future economic benefits that are attributable to the asset will flow to the Company and the cost of the asset can be measured reliably.

Intangible assets acquired separately are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.

3.2. Derecognition and Measurement

Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit and loss when the asset is derecognised.

3.3. Amortisation:-

Intangible assets with finite lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired.

The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at least at the end of each reporting period.

Intangible assets are amortized over a period of 5 years on straight line basis, from the date they are available for use.

4. Cash and Cash equivalents:

Cash and Cash equivalents comprise Cash on hand, Balances with Banks, Short term deposits with maturity of less than 3 months and accrued interest thereon.

5. Investments

Long-term investments are stated at cost. A provision for diminution is made to recognise a decline, other than temporary, in the value of long-term investments.

Current investments are carried at the lower of cost and fair value. The comparison of cost and fair value is done separately in respect of each category of investment.

6. Borrowing cost

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets.

All other borrowing costs including transaction costs are recognised in the statement of profit and loss in the year in which they are incurred.

7. Inventories

Inventories are value at lower of cost and estimated net realizable value.

8. Revenue recognition

The company derives revenue primarily from development of solar power comprising of One time upfront Development charges, Operation and Maintenance services, Land Lease charges and other income.

Effective 1st April, 2018, the company adopted Ind AS 115, Revenue from contract with customers, using the Cumulative Effective Method, applied to the contracts that were not completed as of 1 April 2018 and therefore the comparatives have not been restated and continues to be reported as per Ind AS 18 "Revenue" and Ind AS 11 "Construction Contracts". The details of accounting policies as per Ind AS 18 and Ind AS 11 are disclosed separately if they are different from those under Ind AS 115. The effect on adoption of Ind AS 115 is insignificant. Revenue is recognised upon transfer of control of promised goods or services to customer in an amount that reflects the consideration we expect to receive in exchange for those products or services.

8.1. One time upfront Development charges

One time upfront Development charges collected from the developers for development of Solar Park are treated as Advance from customers till the Solar Park is developed and capitalized; the same is recognized under the head Non-Current Liabilities. The one-time development charges are recognized as income in the Profit & Loss Account on proportionate basis over the lease period with the Developer (Upfront fee/No. of years of lease period).

The balance in the upfront development charges are shown as follows:

Proportionate one year upfront development charges are shown under the head current liabilities and the balance amount (i.e. remaining lease period less one year) is shown under non-current liabilities.

Other Income:-

Revenue from other income comprises interest from Banks, interest on delayed payment from developers, damages from contractors or developers, tender fee, sale of scrap and other miscellaneous income.

Interest income is recognized, when no significant uncertainty as to measurability or collectability exists, on a time proportion basis taking into account the amount outstanding and the applicable interest rate, using the effective interest rate method (EIR).

9. Government Grants/Central Financial Assistance

Grants/Central Financial Assistance received from SECI (Solar Energy Corporation of India) under MNRE (Ministry of New & Renewable Energy) Scheme related to expenditure on the Construction of Property, plant & equipment is shown as 'Central Financial Assistance' (CFA) under the head Deferred Revenue (Non-Current / Current Liability) to the extent of cost of Land (Freehold) and to the extent of the Cost of the Plant and Machinery i.e. the sub Stations and the related Equipment's.

On Commissioning of the solar park,

CFA towards depreciable assets classified as deferred revenue shall be recognised as income over the useful life of the depreciable asset.

CFA towards Non-depreciable assets shall be recognised as income over the useful life of the

Project/Park.

Grants/Central Financial Assistance related to Revenue Expenditure has to be recognized as Revenue receipt and to be shown separately in the Statement of Profit & Loss.

10. Local Area Development Fund:

As per the Ministry of New & Renewable Energy (MNRE) guidelines a certain percentage of the total investment made on development of the Solar Park for the affected areas has to be kept aside under Local Area Development Fund account (LADF). This amount has to be used for local area development where the Projects of the Company are operating. This amount is kept in a separate bank account and treated as a Development fund and shown as Current Financial Liability in the Financial Statements. Any future income/expenditure on the same will be adjusted from this fund itself and no revenue will be recognised on this account. Fund and interest if any are accounted on receipt basis.

Interest earned on fund Balance (if any) will be credited to the fund and will be used for the same purpose.

11. Taxes on Income

Income tax expense represents the sum of current tax and deferred tax. Tax is recognised in the statement of Profit and Loss, except to the extent that it relates to the items recognised directly in the equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

11.1. Current tax

The current tax is based on the taxable income as per the Income Tax Act, 1961.

11.2. Deferred Tax

Deferred tax is recognised on temporary differences between the carrying amounts of the assets and liabilities in the company's financial statements and the corresponding tax bases used in the computation of taxable profit and are accounted for using the Balance Sheet Liability method. Deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against those deductible temporary differences, unused tax losses and unused tax credits can be utilised.

The Carrying amount of deferred tax assets is reviewed at each balance sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or asset realised, based on the tax rates (and tax laws) that have been enacted or substantively enacted by the balance sheet date.

11.3. Mat Credit

MAT credit is recognised as an asset only when and to the extent there is convincing evidence

that the company will pay normal income tax during the specified period. In the year in which the MAT credit becomes eligible to be recognised as an asset in accordance with the recommendations contained in Guidance Note issued by the Institute of Chartered Accountants of India, the said asset is created by way of a credit to the statement of profit and loss and shown as MAT Credit Entitlement. The Company reviews the same at each balance sheet date and writes down the carrying amount of MAT credit entitlement to the extent there is no longer convincing evidence to the effect that Company will pay normal income Tax during the specified period.

12. Impairment of Non Financial Assets

The carrying amounts of the Company's non-financial assets are reviewed at each reporting date to determine whether there is any indication of impairment considering the provisions of Ind AS 36 'Impairment of Assets'. If any such indication exists, then the asset's recoverable amount is estimated. The recoverable amount of an asset is the higher of its fair value less costs to disposal and its value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

An impairment loss is recognized if the carrying amount of an asset exceeds its estimated recoverable amount. Impairment losses are recognized in profit or loss. Impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists.

An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net

13. Provisions and contingent liabilities

13.1. Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

Where the Company expects some or all of a provision to be reimbursed, for example under an insurance contract, the reimbursement is recognised as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in the statement of profit and loss net of any reimbursement.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, where appropriate, the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

13.2. Contingent Liabilities

Contingent liabilities are possible obligations that arise from past events and whose existence will only be confirmed by the occurrence or non-occurrence of one or more future events not wholly within the control of the Company. Where it is not probable that an outflow of economic benefits will be required, or the amount cannot be estimated reliably, the obligation is disclosed as a contingent liability, unless the probability of outflow of economic benefits is remote. Contingent liabilities are disclosed on the basis of judgment of the management/independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

13.3. Contingent Assets

Contingent assets are possible assets that arise from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company. Contingent assets are disclosed in the financial statements when inflow of economic benefits is probable on the basis of judgment of management. These are assessed continually to ensure that developments are appropriately reflected in the financial statements.

14. Employee benefits

Liability in respect of gratuity, leave encashment and provident fund of employees on deputation with the Company are accounted for on the basis of terms and conditions of deputation of the parent organizations.

15. Leases

15.1. As a Lessor

The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, or contains, a lease if fulfilment of the arrangement is dependent on use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in the arrangement.

A lease is classified at the inception date as a finance lease or an operating lease.

a. Finance Leases

A lease that transfers substantially all the risks and rewards incidental to ownership of an asset is classified as a finance lease.

b. Operating Leases

An operating lease is a lease other than finance lease. Leases in which significant portion of the risks and rewards of ownership are retained by the Lessor are classified as operating lease.

For Operating Leases, the asset is capitalised as property, plant and equipment and depreciated over its economic life. Rental income from operating lease is recognised over the term of the arrangement.

Lump sum payment received at beginning of the lease period is recognized as deferred Land Lease under the head of Other Non-Current Liabilities and credited to statement of profit and loss over the lease term.

15.2. As a Lessee

a. Operating Leases

As per Ind AS 17, payments for leasehold land under an operating lease (considering that it has indefinite economic life), shall be recognised as an expense on a straight-line basis over the lease term unless another systematic basis is more representative of the time pattern of the user's benefit.

Lump sum payment made at beginning of the lease period is recognized as deferred revenue expenditure under the head of Other Noncurrent Assets and charged in statement of profit and loss over the lease term.

16. Cash flow statement

Cash flow statement is prepared in accordance with the indirect method prescribed in Ind AS 7 'Statement of Cash Flows'.

17. Earnings per share

The earnings considered in ascertaining the Company's earnings per share (EPS) comprise the net profit or loss for the period attributable to equity holders. The number of shares used for computing the basic EPS is the weighted average number of shares outstanding during the year. Diluted earnings per share amounts are calculated by dividing the net profit attributable to equity holders (after adjusting for effects of all dilutive potential equity shares) by the weighted average number of ordinary shares outstanding during the year plus the weighted average number of shares that would be issued on conversion of all the dilutive potential shares into equity shares.

18. Material prior period errors

Material prior period errors are corrected retrospectively by restating the comparative amounts for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balances of assets, liabilities and equity for the earliest period presented, are restated.

19. Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

19.1. Financial assets

Initial recognition and measurement

All financial assets are recognized initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs that are attributable to the acquisition or issue of the financial asset.

Subsequent measurement

Debt instruments at amortized cost

A 'debt instrument' is measured at the amortized cost if both the following conditions are met:

- (a) The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- (b) Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

After initial measurement, such financial assets are subsequently measured at amortized cost using the EIR method. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included in finance income in the profit or loss. The losses arising from impairment are recognized in the profit or loss. This category generally applies to trade and other receivables.

Debt instrument at FVTOCI (Fair Value through OCI)

A 'debt instrument' is classified as at the FVTOCI if both of the following criteria are met:

- (a) The objective of the business model is achieved both by collecting contractual cash flows and selling the financial assets, and
- (b) The asset's contractual cash flows represent SPPI

Debt instruments included within the FVTOCI category are measured initially as well as at each reporting date at fair value. Fair value movements are recognized in the OCI. However, the Company recognizes interest income, impairment losses & reversals and foreign exchange gain or loss in the profit and loss. On derecognition of the asset, cumulative gain or loss previously recognized in OCI is reclassified from the equity to profit and loss. Interest earned whilst holding FVTOCI debt instrument is reported as interest income using the EIR method.

Debt instrument at FVTPL (Fair value through profit or loss)

FVTPL is a residual category for debt instruments. Any debt instrument, which does not meet the criteria for categorization as at amortized cost or as FVTOCI, is classified as at FVTPL. In addition, the Company may elect to classify a debt instrument, which otherwise meets amortized cost or FVTOCI criteria, as at FVTPL. However, such election is allowed only if doing so reduces or eliminates a measurement or recognition inconsistency (referred to as 'accounting mismatch'). Debt instruments included within the FVTPL category are measured at fair value with all changes recognized in the profit and loss.

Derecognition

A financial asset (or, where applicable, a part of a financial asset or part of a Company of similar financial assets) is primarily derecognized (i.e. removed from the Company's balance sheet) when:

- The rights to receive cash flows from the asset have expired, or
- The Company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either

(a) the Company has transferred substantially all the risks and rewards of the asset, or

(b) the Company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

Impairment of financial assets

In accordance with Ind AS 109, the Company applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets and credit risk exposure:

(a) Financial assets that are debt instruments, and are measured at amortized cost e.g., loans, debt securities, deposits, trade receivables and bank balance.

(b) Financial assets that are debt instruments and are measured as at FVTOCL.

(c) Lease receivables under Ind AS 17.

(d) Trade receivables under Ind AS 18.

(e) Loan commitments which are not measured as at FVTPL.

(f) Financial guarantee contracts which are not measured as at FVTPL.

For recognition of impairment loss on other financial assets and risk exposure, the Company determines that whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognizing impairment loss allowance based on 12-month ECL.

19.2. Financial liabilities

Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, borrowings, payables. All financial liabilities are recognized initially at fair value and, in the case of borrowings and payables, net of directly attributable transaction costs. The Company's financial liabilities include trade and other payables, borrowings including bank overdrafts, financial guarantee contracts.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at amortized cost

After initial measurement, such financial liabilities are subsequently measured at amortized cost using the EIR method. Gains and losses are recognized in profit or loss when the liabilities

are derecognized as well as through the EIR amortization process. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included in finance costs in the profit or loss. This category generally applies to borrowings, trade payables and other contractual liabilities.

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss. Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term.

Gains or losses on liabilities held for trading are recognized in the profit or loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/losses attributable to changes in own credit risk is recognized in OCI. These gains/losses are not subsequently transferred to profit and loss. However, the Company may transfer the cumulative gain or loss within equity. All other changes in fair value of such liability are recognized in the statement of profit or loss. The Company has not designated any financial liability as at fair value through profit and loss.

Derecognition

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit or loss.

20. Operating segments

The Company is considered to be a single Segment Company i.e. service provider to create and lease infrastructure facilities for Solar Power Generation. Consequently the Company has only one operating Segment.

USE OF ESTIMATES AND MANAGEMENT JUDGMENTS

The preparation of financial statements requires management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of assets, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent assets and liabilities at the balance sheet date. The estimates and management's judgments are based on previous experience and other factors considered reasonable and prudent in the circumstances. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in

any future periods affected. In order to enhance understanding of the financial statements, information about significant areas of estimation, uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amounts recognized in the financial statements are as under:

1. Useful life of property, plant and equipment

The estimated useful life of property, plant and equipment is based on a number of factors including the effects of obsolescence, demand, competition and other economic factors such as the stability of the industry, known technological advances and the level of maintenance expenditures required to obtain the expected future cash flows from the asset. The Company reviews at the end of each reporting date the useful life of property, plant and equipment and are adjusted prospectively, if appropriate.

2. Recoverable amount of property, plant and equipment

The recoverable amount of Property, plant and equipment is based on estimates and assumptions regarding in particular the expected market outlook and future cash flows associated with the power plants. Any changes in these assumptions may have a material impact on the measurement of the recoverable amount and could result in impairment.

3. Revenues

The Company records revenue for the use of operating Assets by the Customers as specified in the respective agreements and as per principles enunciated under 115.

4. Provisions and contingencies

The assessments undertaken in recognizing provisions and contingencies have been made in accordance with Ind AS 37, 'Provisions, Contingent Liabilities and Contingent Assets'. The evaluation of the likelihood of the contingent events requires best judgment by management regarding the probability of exposure to potential loss. Should circumstances change following unforeseeable developments, this likelihood could alter.



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What Is Your Client's Needs? Property, Plant and Equipment

| Sl. No. | Particulars | Date of issue | Qty. Issued | Balance | | | Receipts | | | Total | | |
|---------|------------------|---------------|-------------|---------|-------|--------|----------|-------|--------|-------|-------|--------|
| | | | | Rs. | Paise | Amount | Rs. | Paise | Amount | Rs. | Paise | Amount |
| 1 | Balance b/d | | | | | | | | | | | |
| 2 | By Cash | | | | | | | | | | | |
| 3 | By Bank | | | | | | | | | | | |
| 4 | By Petty Cash | | | | | | | | | | | |
| 5 | By Sales | | | | | | | | | | | |
| 6 | By Other Income | | | | | | | | | | | |
| 7 | By Transfer from | | | | | | | | | | | |
| 8 | By Balance c/d | | | | | | | | | | | |
| 9 | Total | | | | | | | | | | | |
| 10 | By Cash | | | | | | | | | | | |
| 11 | By Bank | | | | | | | | | | | |
| 12 | By Petty Cash | | | | | | | | | | | |
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| 17 | Total | | | | | | | | | | | |
| 18 | By Cash | | | | | | | | | | | |
| 19 | By Bank | | | | | | | | | | | |
| 20 | By Petty Cash | | | | | | | | | | | |
| 21 | By Sales | | | | | | | | | | | |
| 22 | By Other Income | | | | | | | | | | | |
| 23 | By Transfer from | | | | | | | | | | | |
| 24 | By Balance c/d | | | | | | | | | | | |
| 25 | Total | | | | | | | | | | | |
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| 30 | By Other Income | | | | | | | | | | | |
| 31 | By Transfer from | | | | | | | | | | | |
| 32 | By Balance c/d | | | | | | | | | | | |
| 33 | Total | | | | | | | | | | | |
| 34 | By Cash | | | | | | | | | | | |
| 35 | By Bank | | | | | | | | | | | |
| 36 | By Petty Cash | | | | | | | | | | | |
| 37 | By Sales | | | | | | | | | | | |
| 38 | By Other Income | | | | | | | | | | | |
| 39 | By Transfer from | | | | | | | | | | | |
| 40 | By Balance c/d | | | | | | | | | | | |
| 41 | Total | | | | | | | | | | | |
| 42 | By Cash | | | | | | | | | | | |
| 43 | By Bank | | | | | | | | | | | |
| 44 | By Petty Cash | | | | | | | | | | | |
| 45 | By Sales | | | | | | | | | | | |
| 46 | By Other Income | | | | | | | | | | | |
| 47 | By Transfer from | | | | | | | | | | | |
| 48 | By Balance c/d | | | | | | | | | | | |
| 49 | Total | | | | | | | | | | | |
| 50 | By Cash | | | | | | | | | | | |
| 51 | By Bank | | | | | | | | | | | |
| 52 | By Petty Cash | | | | | | | | | | | |
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| 55 | By Transfer from | | | | | | | | | | | |
| 56 | By Balance c/d | | | | | | | | | | | |
| 57 | Total | | | | | | | | | | | |
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| 77 | By Sales | | | | | | | | | | | |
| 78 | By Other Income | | | | | | | | | | | |
| 79 | By Transfer from | | | | | | | | | | | |
| 80 | By Balance c/d | | | | | | | | | | | |
| 81 | Total | | | | | | | | | | | |
| 82 | By Cash | | | | | | | | | | | |
| 83 | By Bank | | | | | | | | | | | |
| 84 | By Petty Cash | | | | | | | | | | | |
| 85 | By Sales | | | | | | | | | | | |
| 86 | By Other Income | | | | | | | | | | | |
| 87 | By Transfer from | | | | | | | | | | | |
| 88 | By Balance c/d | | | | | | | | | | | |
| 89 | Total | | | | | | | | | | | |
| 90 | By Cash | | | | | | | | | | | |
| 91 | By Bank | | | | | | | | | | | |
| 92 | By Petty Cash | | | | | | | | | | | |
| 93 | By Sales | | | | | | | | | | | |
| 94 | By Other Income | | | | | | | | | | | |
| 95 | By Transfer from | | | | | | | | | | | |
| 96 | By Balance c/d | | | | | | | | | | | |
| 97 | Total | | | | | | | | | | | |
| 98 | By Cash | | | | | | | | | | | |
| 99 | By Bank | | | | | | | | | | | |
| 100 | By Petty Cash | | | | | | | | | | | |
| 101 | By Sales | | | | | | | | | | | |
| 102 | By Other Income | | | | | | | | | | | |
| 103 | By Transfer from | | | | | | | | | | | |
| 104 | By Balance c/d | | | | | | | | | | | |
| 105 | Total | | | | | | | | | | | |
| 106 | By Cash | | | | | | | | | | | |
| 107 | By Bank | | | | | | | | | | | |
| 108 | By Petty Cash | | | | | | | | | | | |
| 109 | By Sales | | | | | | | | | | | |
| 110 | By Other Income | | | | | | | | | | | |
| 111 | By Transfer from | | | | | | | | | | | |
| 112 | By Balance c/d | | | | | | | | | | | |
| 113 | Total | | | | | | | | | | | |
| 114 | By Cash | | | | | | | | | | | |
| 115 | By Bank | | | | | | | | | | | |
| 116 | By Petty Cash | | | | | | | | | | | |
| 117 | By Sales | | | | | | | | | | | |
| 118 | By Other Income | | | | | | | | | | | |
| 119 | By Transfer from | | | | | | | | | | | |
| 120 | By Balance c/d | | | | | | | | | | | |
| 121 | Total | | | | | | | | | | | |
| 122 | By Cash | | | | | | | | | | | |
| 123 | By Bank | | | | | | | | | | | |
| 124 | By Petty Cash | | | | | | | | | | | |
| 125 | By Sales | | | | | | | | | | | |
| 126 | By Other Income | | | | | | | | | | | |
| 127 | By Transfer from | | | | | | | | | | | |
| 128 | By Balance c/d | | | | | | | | | | | |
| 129 | Total | | | | | | | | | | | |
| 130 | By Cash | | | | | | | | | | | |
| 131 | By Bank | | | | | | | | | | | |
| 132 | By Petty Cash | | | | | | | | | | | |
| 133 | By Sales | | | | | | | | | | | |
| 134 | By Other Income | | | | | | | | | | | |
| 135 | By Transfer from | | | | | | | | | | | |
| 136 | By Balance c/d | | | | | | | | | | | |
| 137 | Total | | | | | | | | | | | |
| 138 | By Cash | | | | | | | | | | | |
| 139 | By Bank | | | | | | | | | | | |
| 140 | By Petty Cash | | | | | | | | | | | |
| 141 | By Sales | | | | | | | | | | | |
| 142 | By Other Income | | | | | | | | | | | |
| 143 | By Transfer from | | | | | | | | | | | |
| 144 | By Balance c/d | | | | | | | | | | | |
| 145 | Total | | | | | | | | | | | |
| 146 | By Cash | | | | | | | | | | | |
| 147 | By Bank | | | | | | | | | | | |
| 148 | By Petty Cash | | | | | | | | | | | |
| 149 | By Sales | | | | | | | | | | | |
| 150 | By Other Income | | | | | | | | | | | |
| 151 | By Transfer from | | | | | | | | | | | |
| 152 | By Balance c/d | | | | | | | | | | | |
| 153 | Total | | | | | | | | | | | |
| 154 | By Cash | | | | | | | | | | | |
| 155 | By Bank | | | | | | | | | | | |
| 156 | By Petty Cash | | | | | | | | | | | |
| 157 | By Sales | | | | | | | | | | | |
| 158 | By Other Income | | | | | | | | | | | |
| 159 | By Transfer from | | | | | | | | | | | |
| 160 | By Balance c/d | | | | | | | | | | | |
| 161 | Total | | | | | | | | | | | |
| 162 | By Cash | | | | | | | | | | | |
| 163 | By Bank | | | | | | | | | | | |
| 164 | By Petty Cash | | | | | | | | | | | |
| 165 | By Sales | | | | | | | | | | | |
| 166 | By Other Income | | | | | | | | | | | |
| 167 | By Transfer from | | | | | | | | | | | |
| 168 | By Balance c/d | | | | | | | | | | | |
| 169 | Total | | | | | | | | | | | |
| 170 | By Cash | | | | | | | | | | | |
| 171 | By Bank | | | | | | | | | | | |
| 172 | By Petty Cash | | | | | | | | | | | |
| 173 | By Sales | | | | | | | | | | | |
| 174 | By Other Income | | | | | | | | | | | |
| 175 | By Transfer from | | | | | | | | | | | |
| 176 | By Balance c/d | | | | | | | | | | | |
| 177 | Total | | | | | | | | | | | |
| 178 | By Cash | | | | | | | | | | | |
| 179 | By Bank | | | | | | | | | | | |
| 180 | By Petty Cash | | | | | | | | | | | |
| 181 | By Sales | | | | | | | | | | | |
| 182 | By Other Income | | | | | | | | | | | |
| 183 | By Transfer from | | | | | | | | | | | |
| 184 | By Balance c/d | | | | | | | | | | | |
| 185 | Total | | | | | | | | | | | |
| 186 | By Cash | | | | | | | | | | | |
| 187 | By Bank | | | | | | | | | | | |
| 188 | By Petty Cash | | | | | | | | | | | |
| 189 | By Sales | | | | | | | | | | | |
| 190 | By Other Income | | | | | | | | | | | |
| 191 | By Transfer from | | | | | | | | | | | |
| 192 | By Balance c/d | | | | | | | | | | | |
| 193 | Total | | | | | | | | | | | |
| 194 | By Cash | | | | | | | | | | | |
| 195 | By Bank | | | | | | | | | | | |

Note 2: Non Current Assets: Property, Plant and Equipment

| Sl. No. | Particulars | Qty or Unit | Dep. Rate | Acct. for Dep. | Fixed Asset | | Depreciation | | Net Book Value | |
|---------|-------------------------|-------------|-----------|----------------|-------------|-------------|---------------|-------------|----------------|------------|
| | | | | | Cost | Accum. Dep. | For this year | Balance b/f | 31.03.2020 | 31.03.2019 |
| 1. | Fixed Asset | | | | | | | | | |
| | Plant and Equipment | | | | | | | | | |
| | Land | | | | 1,04.40 | | | | 1,04.40 | 1,10.00 |
| | Buildings | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 2. | Intangible Assets | | | | | | | | | |
| 3. | Goodwill | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 4. | Patents | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 5. | Other Intangible Assets | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 6. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 7. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 8. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 9. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 10. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 11. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 12. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 13. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 14. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 15. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 16. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 17. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 18. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 19. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 20. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 21. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 22. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 23. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 24. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 25. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 26. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 27. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 28. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 29. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 30. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 31. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 32. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 33. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 34. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 35. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 36. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 37. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 38. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 39. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 40. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 41. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 42. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 43. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 44. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 45. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 46. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 47. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 48. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 49. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 50. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 51. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 52. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 53. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 54. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 55. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 56. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 57. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 58. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 59. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 60. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 61. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 62. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 63. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 64. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 65. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 66. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 67. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 68. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 69. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 70. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 71. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 72. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 73. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 74. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 75. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 76. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 77. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 78. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 79. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 80. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 81. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 82. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 83. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 84. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 85. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 86. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 87. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 88. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 89. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 90. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 91. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 92. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 93. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 94. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 95. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 96. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 97. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 98. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 99. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |
| 100. | Plant and Equipment | | | | 1,00.00 | | | | 1,00.00 | 1,00.00 |

Notes for Adjustments / Reversals

1. In respect of 10.00.00, it was recognized as intangible assets and was reversed.
2. In respect of 10.00.00, it was recognized as intangible assets and was reversed.

Note 3: Right to Use Assets

| Sl. No. | Particulars | Gross Block | | | Depreciation | | | Net Block | |
|---------|------------------------|-----------------------|-----------|------------------------|------------------------|-----------------------|-------------------------------------|------------------------|------------------------|
| | | As at 1st April, 2019 | Addition | Deletion / Adjustments | As at 31st March, 2020 | As at 1st April, 2019 | For the year ended 31st March, 2020 | As at 31st March, 2020 | As at 31st March, 2020 |
| | Land | | | | | | | | |
| 1 | Amraoti - 500 MW | | 3,646.40 | | 3,646.40 | - | 158.54 | 3,487.86 | - |
| 2 | Sakireddy - 500 MW | | 1,549.20 | | 1,549.20 | - | 42.77 | 1,506.43 | - |
| 3 | Thadicheruvu - 500 MW | | 10,269.33 | | 10,269.33 | - | 430.77 | 10,138.56 | - |
| 4 | SP Renta - 250 | | 0.07 | | 0.07 | - | 0.00 | 0.07 | - |
| 5 | Common Land - ATP | | 888.89 | | 888.89 | - | 18.35 | 870.54 | - |
| 6 | Asandhupatnam - 250 MW | | 1,799.70 | | 1,799.70 | - | 49.22 | 1,750.48 | - |
| 7 | Asandhupatnam - 500 MW | | 3,368.40 | | 3,368.40 | - | 146.77 | 3,221.63 | - |
| 8 | Common Land - RDP | | 1,584.14 | | 1,584.14 | - | 35.03 | 1,549.11 | - |
| 9 | Kadappa - 250 MW | | 3,447.09 | | 3,447.09 | - | 112.58 | 3,334.51 | - |
| 10 | Kadappa - 750 MW | | 9,018.76 | | 9,018.76 | - | 255.21 | 8,763.55 | - |
| | | | 36,092.11 | | 36,092.11 | | 1,419.24 | 34,672.87 | |

Note 4: Non Current Assets - Capital Work - In Progress

| Particulars | As at 01.04.2019 | Additions | Deletions/ Adjustments | Capitalised | As at 31.03.2020 |
|--|---------------------|-----------|---------------------------|-------------|------------------|
| (i) Capital Work in progress - Aardra Financials | 5,000.87 | 5,668.29 | 587.51 | 2,704.90 | 8,186.76 |
| (ii) Capital Work in progress - Gullerodu | 437.67 | - | 57.31 | - | 380.36 |
| (iii) Capital Work in progress - Kudalga | 10,711.57 | 3,979.24 | 4,881.06 | 9,620.60 | 1,779.10 |
| | 16,150.11 | 11,244.53 | 5,525.87 | 12,345.54 | 10,044.73 |

Rs. in Lakhs

Note 5: Non Current Assets - Capital Work - In Progress

| Particulars | As at 01.04.2019 | Additions | Deletions/ Adjustments | Capitalised | As at 31.03.2019 |
|--|---------------------|-----------|---------------------------|-------------|------------------|
| (i) Capital Work in progress - Aardra Financials | 815.01 | 5,002.40 | 16.54 | - | 3,850.07 |
| (ii) Capital Work in progress - Gullerodu | 10,233.11 | 4,602.72 | 14.47 | 14,683.19 | 137.67 |
| (iii) Capital Work in progress - Kudalga | 3,475.38 | 5,348.61 | 12.40 | - | 10,211.57 |
| (iv) Capital Work in progress - Amritapuri - I | 946.30 | 8,319.40 | 40.79 | 9,123.41 | (0.00) |
| | 17,469.80 | 23,122.62 | 83.70 | 23,806.60 | 16,700.31 |

Rs. in Lakhs

Note 5: Non Current Assets - Other Intangible Assets

| Particulars | Registration Fees | CTA license | Website Software | Total |
|---|-------------------|-------------|------------------|-------|
| Gross Carrying value as of 1st April, 2019 | 10.00 | 12.04 | 4.46 | 26.50 |
| Additions | - | - | 0.51 | 0.51 |
| Deletions | - | - | - | - |
| Gross Carrying value as on 31st March, 2020 | 10.00 | 12.04 | 4.97 | 26.91 |
| Accumulated amortization as of 1st April 2019 | 1.31 | 14.60 | 1.38 | 17.29 |
| Amortization Expense for this year | 2.29 | 1.44 | 2.06 | 5.79 |
| Deletions | - | - | - | - |
| Accumulated amortization as of 31st March, 2020 | 3.60 | 10.04 | 4.05 | 17.69 |
| Carrying value as of 31st March, 2020 | 6.40 | 2.00 | 0.92 | 9.32 |
| Carrying value as of 31st March, 2019 | 8.69 | 1.44 | 2.07 | 12.20 |

Note 5: Non Current Assets - Other Intangible Assets

| Particulars | Registration Fees | CTA license | Website Software | Total |
|---|-------------------|-------------|------------------|-------|
| Gross Carrying value as of 1st April, 2018 | - | 18.04 | 4.46 | 22.50 |
| Additions | - | - | - | - |
| Deletions | - | - | - | - |
| Gross Carrying value as on 31st March, 2019 | - | 18.04 | 4.46 | 22.50 |
| Accumulated amortization as of 1st April 2018 | - | 10.48 | 0.36 | 10.84 |
| Amortization Expense for this year | 1.21 | 4.11 | 1.03 | 6.35 |
| Deletions | - | - | - | - |
| Accumulated amortization as of 31st March, 2019 | 1.21 | 14.60 | 1.99 | 17.80 |
| Carrying value as of 31st March, 2019 | 8.79 | 3.44 | 2.47 | 14.70 |
| Carrying value as of 31st March, 2018 | - | 7.56 | 3.50 | 11.06 |

Note 6: Other Non-Current Assets

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|--------------------------------------|--------------------------|--------------------------|
| Capital Advances | - | - |
| Advances other than Capital Advances | - | - |
| Security Deposits | 53.92 | 19.98 |
| Advances to Related Parties | - | - |
| Other Advances | 6.47 | - |
| Prepaid Expense for leasehold land | - | - |
| Total | 60.39 | 19.98 |

Note 7: Current Financial - Trade Receivables

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|---|--------------------------|--------------------------|
| Trade receivables ** | 19.86 | 11.90 |
| Receivables from related Parties | 19,441.54 | 18,617.43 |
| | 19,477.40 | 18,629.34 |
| Break up for Security Details | | |
| a) Secured considered good | - | - |
| b) Unsecured considered good | 19,477.40 | 18,629.34 |
| c) Trade Receivables which have significant increase in Credit risk | - | - |
| d) Trade Receivables credit impaired | - | - |
| Loss: impairment allowance | - | - |
| Total | 19,477.40 | 18,629.34 |

Note 8: Current Financial - Cash And Cash Equivalents

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|--|--------------------------|--------------------------|
| (i) Cash in hand | - | - |
| (ii) Balances With Banks | - | - |
| a) In Current Accounts | 32,012.21 | 11,065.89 |
| b) Deposits with original maturity of less than three months | - | - |
| c) Funds with Banks on behalf of LAP | 3,061.88 | 1,468.09 |
| Total | 35,074.10 | 12,534.98 |

Note 9: Current Financial - Bank Balance Other than Cash and Cash Equivalents

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|--|--------------------------|--------------------------|
| Balances with banks: | | |
| Deposits with original maturity of more than three months but not more than twelve months including Accrued interest | 49,425.30 | 80,886.21 |
| Fixed Deposits with Banks* | 1,500.00 | 1,500.00 |
| Total | 50,925.30 | 82,386.21 |

* Fixed Deposits with Banks consists of Fixed Deposits placed for Bank Guarantee to PGCIL.

Note 10: Other Current Financial Assets

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|-----------------------------|--------------------------|--------------------------|
| Security Deposits | 7.39 | 9.39 |
| Other Receivables | - | - |
| Government Grant Receivable | 3,810.00 | 4,156.19 |
| (ii) Other Receivables * | - | 400.00 |
| Total | 3,817.39 | 4,264.58 |

Note 11: Current tax Assets (Net)

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|----------------|--------------------------|--------------------------|
| TDS Receivable | 177.43 | 123.21 |
| Total | 177.43 | 123.21 |

Note 12: Other Current assets

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|--|--------------------------|--------------------------|
| Capital Advances | | |
| Secured | | |
| Unsecured | | |
| Covered by Bank Guarantee | | |
| (i) Advances to Assigned Lands | | |
| Considered Doubtful | | |
| Less: Allowance for Bad & Doubtful debts | | |
| Total of Capital Advances | | |
| Advances other than Capital Advances | | |
| Security Deposits | | |
| Deposits with Government | | |
| Deposits with others | | |
| Other Advances | | |
| (i) Input Tax Credit | 2,315.90 | 488.02 |
| (ii) Service Tax - Refund due | - | - |
| (iii) Other Advances | - | - |
| (iv) Local Area Development Fund with District Collector | 1,136.30 | 900.48 |
| Total | 3,452.20 | 1,488.50 |

Note 13: Equity Share Capital

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|---|--------------------------|--------------------------|
| Authorized : | | |
| 10,00,000 Equity shares of Rs. 10/- each | 10,000,000 | 10,000,000 |
| | 10,000,000 | 10,000,000 |
| Issued, subscribed and paid-up : | | |
| 1,00,000 Equity shares of Rs. 10/- each fully paid up | 1,000,000 | 1,000,000 |
| | 1,000,000 | 1,000,000 |

A. Reconciliation of the equity shares at the beginning and at the end of the reporting period.

| Particulars | 2019-20 | | 2018-19 | |
|---|---------|-----------|---------|-----------|
| | Number | Amount | Number | Amount |
| Shares Outstanding at the beginning of the year | 100,000 | 1,000,000 | 100,000 | 1,000,000 |
| Shares Issued during the year | - | - | - | - |
| Shares bought back during the year | - | - | - | - |
| Shares Outstanding at the end of the year | 100,000 | 1,000,000 | 100,000 | 1,000,000 |

B. The company has only one class of equity shares i.e., equity shares ranking pari passu with all respects including entitlement of dividend, voting and repayment of capital. Each equity share carries one vote.

C. Particulars of the shareholders holding more than 5% of the shares

| Name of Shareholder | As at 31st March 2020 | | As at 31st March 2019 | |
|---|--------------------------|--------------|--------------------------|--------------|
| | No. of shares | % of Holding | No. of shares | % of Holding |
| i. Solar Energy Corporation of India (SECI) | 50,000 | 50 | 50,000 | 50 |
| ii. Andhra Pradesh Power Generation Corporation Limited | 41,000 | 41 | 41,000 | 41 |
| iii. New & Renewable Energy Development Corporation of Andhra Pradesh Limited (NREDCAP) | 9,000 | 9 | 9,000 | 9 |

D. The Company has not allotted any equity shares or fully paid pursuant to contract(s) without payment being received in cash (not allotted any equity share as full paid by way of Bonus share(s)).

Note 14: Other Equity

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|--|--------------------------|--------------------------|
| (i) Profit and Loss Account | | |
| As per Last Financial Statements | 10,165.97 | 4,732.56 |
| Add: Profit/ Loss for the year from the statement of Profit & Loss | 7,370.40 | 5,716.52 |
| Add/Less: Change in Accounting Policy/Prior Period Errors | - | - |
| Less: Interim Dividend Paid | (1,400.00) | (170.89) |
| Less: Tax on Interim Dividend Paid | (287.77) | (35.83) |
| Less: Final Dividend Paid | - | - |
| Less: Tax on Final Dividend Paid | - | - |
| Less: Transfer to CSR Reserve | (95.28) | (64.17) |
| Less: Transfer to LADF Fund | - | (47.22) |
| Amount available for appropriations : | 55,748.32 | 10,160.97 |
| (ii) CSR Reserve | | |
| As per Last Financials: | 64.17 | - |
| Add: Transfer from Surplus | 95.28 | 64.17 |
| Amount Available towards CSR | 159.44 | 64.17 |

Note 15: Non-Current Financial Liabilities

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|-----------------------|--------------------------|--------------------------|
| Lease Lease Liability | 38,799.03 | - |
| Total | 38,799.03 | - |

Note 16: Deferred tax Liabilities

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|--------------------------------|--------------------------|--------------------------|
| Opening Balance | 767.83 | 346.61 |
| Add : Deferred tax Liabilities | (58.94) | 421.20 |
| Closing Balance | 708.89 | 767.83 |

Note 17: Other Non-Current Liabilities

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|---|--------------------------|--------------------------|
| Deferred Revenue | | |
| A. Central Financial Assistance under MRE scheme | | |
| Capital Grants at the beginning of the Year | 35,292.84 | 24,917.48 |
| Add: Grants received during the year | | 7,500.00 |
| Add: Grants Receivable for the condition satisfied | 1,180.00 | 4,356.19 |
| Less: Grants diverted | | - |
| Less: Proportionate Income for this year | 88.79 | 391.83 |
| Less: Proportionate Income for Next financial year/year | 1,133.39 | 1,229.39 |
| Balance of Central Financial Assistance/ Capital Grants | 35,132.66 | 35,192.45 |
| Deferred Land Lease | 49.17 | - |
| B. One Time Development Charges | | |
| a) One time development charges - H. P. Konda | 32,996.85 | 33,679.14 |
| b) One time development charges - Kurnool | 35,465.35 | 37,141.35 |
| c) One time development charges - Guntur | 15,004.93 | 15,676.70 |
| d) One time development charges - Kadapa | 40,364.19 | 41,200.00 |
| e) One time development charges - Tadipatri | 13,895.07 | 14,493.00 |
| | 137,676.39 | 142,154.50 |
| Total | 172,878.02 | 177,447.14 |

Note 18: Current Financial - Trade Payables

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|-----------------------------------|--------------------------|--------------------------|
| Retention Money Payable | | 8.18 |
| Payable for Supplies and Services | | |
| To MRE Contractors | 456.07 | 334.61 |
| To non MRE Contractors | 164.32 | 733.23 |
| Total | 620.39 | 969.02 |

Note 19: Current Other Financial Liabilities

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|---|--------------------------|--------------------------|
| Payable for Capital Supplies and Services | 1,828.98 | 7,712.90 |
| Security Deposit and Retention from Contractors | 1,790.33 | 3,191.39 |
| Due From Contractors | 24.90 | 29.77 |
| GST Retention | 433.37 | 572.00 |
| Amount Payable to SBO | 0.26 | 0.21 |
| Local Area Development Fund | 4,208.62 | 2,646.25 |
| Total | 8,287.05 | 13,152.39 |

Note 20: Other Current Liabilities

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|--|--------------------------|--------------------------|
| (i) Statutory liabilities | 181.61 | 2,396.70 |
| (ii) Advance From Customers | 1.74 | 1.75 |
| (iii) Other Liabilities | 171.37 | 121.45 |
| (iv) Amount Payable to District Collector | 5,198.75 | 17,205.52 |
| (v) Current Accruals of Deferred Revenue | | |
| a) One time development charges - H. P. Konda | 573.91 | 573.91 |
| b) One time development charges - Kurnool | 1,680.00 | 1,680.00 |
| c) One time development charges - Guntur | 672.00 | 672.00 |
| d) One time development charges - Kadapa | 349.23 | - |
| e) One time development charges - Tadipatri | 608.00 | 608.00 |
| f) Central Financial Assistance under MRE scheme | 1,133.39 | 1,229.39 |
| Total | 10,762.73 | 24,769.43 |

Note 11: Current tax Liabilities (Net)

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|--------------------------|--------------------------|--------------------------|
| Provision for Income Tax | - | - |
| Total | - | - |

(All amounts in Indian rupees, except where data and where otherwise stated)

12. Revenue from operations

Rs. in Lakhs

| Particulars | For the Year ended | |
|--|--------------------|-----------------|
| | 2019-20 | 2018-19 |
| Sale of Services: | | |
| Lease Rentals | 117.84 | 67.87 |
| Operation & Maintenance Income | 1,751.10 | 3,825.15 |
| One Time Development charges | 1,528.78 | 2,439.91 |
| Water reading Charges | 12.40 | 22.05 |
| Water Charges | 5.05 | 4.34 |
| Sale of Services Total | 3,415.17 | 6,359.32 |
| Other Operating Income | | |
| Recognised from Deferred Revenue - CFA | 1,315.10 | 1,020.67 |
| Other Operation Income Total | | |
| Total | 10,770.81 | 7,379.89 |

13. Other Income

Rs. in Lakhs

| Particulars | For the Year ended | |
|---|--------------------|-----------------|
| | 2019-20 | 2018-19 |
| Interest on | | |
| Bank deposits | 5,062.48 | 3,660.80 |
| Savings Account | 7.90 | - |
| Solar Power Developers on Delayed Payment | 21.92 | 498.91 |
| Income tax Refunds | - | 16.47 |
| Interest From Local Area Development Fund | - | 66.62 |
| Sub - Total | 5,092.30 | 4,242.80 |
| Sale of Tender Specifications Account | 0.08 | 0.05 |
| Penalty Income From contractors | 7.31 | 1.31 |
| Other Miscellaneous Income | 1.42 | 0.13 |
| Total | 5,101.11 | 4,244.29 |

14. Operation & Maintenance Expenditure

Rs. in Lakhs

| Particulars | For the Year ended | |
|---|--------------------|---------------|
| | 2019-20 | 2018-19 |
| Ananthapur Ultra Mega Solar Power Park - H.P. Plants | 109.90 | 107.72 |
| Kurnool Ultra Mega Solar Power Park | 324.44 | 565.88 |
| Ananthapur Ultra Mega Solar Power Park - Gallveedu | 242.60 | 143.19 |
| Kadapa Ultra Mega Solar Power Park | 68.91 | - |
| Ananthapur Ultra Mega Solar Power Park - Thamaracheluva | 180.56 | - |
| Total | 826.41 | 816.80 |

15. Employee Benefit Expenses

Rs. in Lakhs

| Particulars | For the Year ended | |
|---|--------------------|---------------|
| | 2019-20 | 2018-19 |
| Employee Cost | | |
| Salaries and Wages | 554.92 | 515.49 |
| Contribution to Provident and other funds | 91.07 | 87.36 |
| Staff Welfare Expenses | - | - |
| Total | 646.99 | 602.85 |

26. Land Lease Charges

Rs. in Lakhs

| Particulars | For the Year ended | |
|-------------------------------|--------------------|----------|
| | 2019-20 | 2018-19 |
| Land Lease on Government Land | 838.75 | - |
| Total | 838.75 | - |

27. Depreciation and Amortisation charge

Rs. in Lakhs

| Particulars | For the Year ended | |
|---------------------------------|--------------------|-----------------|
| | 2019-20 | 2018-19 |
| On Tangible Assets (Note -2) | 2,489.64 | 1,764.81 |
| On Right to Use Assets (Note-3) | 842.36 | - |
| On Intangible Assets (Note -4) | 7.78 | 8.36 |
| Total | 3,339.80 | 1,773.17 |

28. Finance Cost

Rs. in Lakhs

| Particulars | For the Year ended | |
|-------------------------------------|--------------------|----------|
| | 2019-20 | 2018-19 |
| Interest Expense on Lease Liability | 1,565.30 | - |
| Total | 1,565.30 | - |

29. Other expenses

Rs. in Lakhs

| Particulars | For the Year ended | |
|---|--------------------|---------------|
| | 2019-20 | 2018-19 |
| Travelling Expenditure | 18.41 | 29.80 |
| Vehicle Hire Charges | 103.16 | 103.81 |
| Electricity Charges | 168.50 | 205.18 |
| Telephone Expenditure | 0.77 | 1.15 |
| Postage & Courier Expenditure | 0.08 | 0.09 |
| Other Miscellaneous Expenditure | 47.18 | 34.14 |
| Bank Charges | 37.73 | 56.45 |
| Audit Fees | 3.40 | 1.00 |
| Directors sitting fee | 0.15 | 0.45 |
| Legal & Professional Consultancy expenses | 34.17 | 68.47 |
| Interest expenses | 0.15 | 0.44 |
| Interest on Taxes | 4.33 | 0.18 |
| Printing and stationary | 5.40 | 0.97 |
| Rent | 36.04 | 37.54 |
| Plantation Expenditure | 62.11 | 32.61 |
| Advertisement Account | 16.23 | 9.25 |
| Water Charges | 6.39 | 0.81 |
| Inauguration expenditure | - | 73.69 |
| Repairs and Maintenance Account | 3.67 | 2.09 |
| Total | 544.55 | 558.24 |

30. Disclosure as per Ind AS-1 "Presentation of Financial Statements"

a. Change in Significant Accounting Policies

During the Year, Lease Policy is modified to comply with the the new Ind As 116 effective from 1st April 2019. Policy 1.1 and 10 is modified for enhanced understanding of the users.

b. Reclassification of previous year figures

During the Year Interest on LADF fund for the FY 2018-19 for an amount of Rs. 47.21 Lakhs/- is being reclassified from other equity to LADF fund account

31. Disclosure as per Ind As -12 "Income taxes"

a. Income tax Expense Recognised in Statement of Profit & Loss

| Particulars | Rs. in Lakhs | |
|---|-----------------|-----------------|
| | Ason 31-03-2020 | Ason 31-03-2019 |
| Current Tax Expense | | |
| Current Year | 1,491.97 | 1,696.95 |
| Earlier Years | - | 0.24 |
| Total Current Tax Expense | 1,491.97 | 1,697.19 |
| Deferred Tax Expense | | |
| Origination and Reversal of temporary Differences | (363.00) | 826.46 |
| Less: Deferred tax asset for Deferred tax Liability | | |
| Total Deferred Tax Expense/(benefit) | (363.00) | 826.46 |
| MAT Credit Entitlement | 304.07 | (405.26) |
| Total Income Tax Expense | 1,433.03 | 2,118.39 |

b. Reconciliation of tax Expense and the accounting profit multiplied by India's domestic tax rate

| Particulars | Rs. in Lakhs | |
|---|------------------|------------------|
| | As on 31-03-2020 | As on 31-03-2019 |
| Profit before tax | 8,803.43 | 7,874.91 |
| Tax using company's domestic tax rate 29.12 % | 2,563.56 | 2,293.17 |
| Tax Effect of : | - | - |
| Non-deductable tax Expenses | (648.76) | (182.95) |
| Exemption of Govt Grant | (382.98) | (77.28) |
| Ind AS 116 | 264.22 | - |
| MAT adjustment rate difference | - | 85.20 |
| Previous Year Tax Liability | - | 0.24 |
| Deferred tax benefit | (363.00) | - |
| Total Current tax expenses recognised in statement of Profit and Loss account | 1,433.03 | 2,118.39 |

32. Disclosure as per IndAs -116 "Leases"

Accounting Standard Ind AS 116 relating to lease transactions, came into effect from 1st April 2019. The Company adopted the same and applied the standard to all its lease contracts existing as on April 1, 2019, using the modified retrospective method from the date of initial application. Consequently, the Company as a lessee, recorded the lease liability at the present value of the entire lease payments, discounted at incremental borrowing rate. Simultaneously, the ROU (Right of Use) assets were reflected at their carrying amount, (as if the standard had been applied since the commencement date of this standard), and discounted as above, at the date of initial application. On transition, the adoption of the new standard resulted in recognition of 'Right of Use' asset of Rs. 360.92 Crores and a Lease liability of same amount. Ind AS 116 has resulted in an increase in cash inflows from operating activities and an increase in cash outflows from financing activities on account of lease rentals. As Para 4(i) of GO 35 dt 18TH November 2019 pertaining to government lands, states that all government land allotment shall only be on lease-hold basis. Para 4(ii) further states that all provisions in Para 4(j) of AP Solar Power Policy 2018 shall stand amended.

The following is the summary of practical expedients elected on initial application:

1. Applied a single discount rate to a portfolio of leases of similar assets in similar economic environment with a similar end date
2. Applied the exemption not to recognize ROU assets and liabilities for leases with less than 12 months of lease term on the date of initial application

3. Excluded the initial direct costs from the measurement of the ROU asset at the date of initial application.
4. Applied the practical expedient to determine of which transactions are leases. Accordingly, Ind AS 116 is applied only to contracts that were previously identified as leases under Ind AS 17.

The value of the lease liability as of April 1, 2019 is primarily on account of inclusion of extension and termination options reasonably certain to be exercised, in measuring the lease liability in accordance with Ind AS 116 and discounting the lease liabilities to the present value under Ind AS 116. The weighted average incremental borrowing rate applied to lease liabilities as at April 1, 2019 is 7.5% (Since no borrowings were made, SBI MCLR rate is being considered as incremental borrowing rate for discounting purposes).

To measure the Right-of-Use asset value, the lessee shall choose, on a lease-by-lease basis, an amount equal to the lease liability, adjusted by any prepaid or accrued lease payments relating to that lease, recognized in the balance sheet immediately before the date of initial application.

The Lease Term, Amount of Lease is determined based on the Government orders i.e. G.O.Ms.571 dated 14.09.2012. Market Value was estimated based on the available information.

- a. Following are the changes in the carrying value of right of use assets for the year ended March 31, 2020:

| Particulars | Rs. in Lakhs Right of Use Asset/Land |
|---|---|
| Balance as at April 1, 2019 | 36,092.11 |
| Reclassified on account of adoption of Ind AS 116 | . |
| Additions | . |
| Deletions | . |
| Amortisation | 1,429.24 |
| Balance as at March 31, 2020 | 34,662.88 |

The aggregate depreciation expense on ROU asset is included under depreciation and amortization expense in the Statement of Profit and Loss and CWIP depending on the Commissioning of the Park.

- b. The following is the break-up of current and non-current lease liabilities as at March 31, 2020:

| Rs. in Lakhs | |
|--------------------------------------|-----------|
| Particulars | Amount |
| Lease Liability as on March 31, 2020 | 38,799.02 |
| Current Lease Liability | - |
| Non-Current Lease Liability | 38,799.02 |

- c. The following is the movement in lease liabilities during the year ended March 31, 2020:

| Rs. in Lakhs | |
|--|----------------------------|
| Particulars | Year ended 31st March 2020 |
| Balance at the beginning | 36,092.11 |
| Additions: | - |
| Finance cost accrued during the period | 2,706.91 |
| Deletions | - |
| Payment of Lease Liability | - |
| Translation Difference | - |
| Balance at the end | 38,799.02 |

- d. Maturity Analysis of Lease Liability

| Rs. in Lakhs | |
|--|----------------------------|
| Particulars | Year ended 31st March 2020 |
| Less than one year | 4,097.49 |
| One to five years | 17,471.70 |
| More than five years | 1,02,808.98 |
| Total undiscounted lease liability as at 31 March 2020 | 1,24,378.17 |
| Lease Liabilities included in the Statement of Financial Position at 31 March 2020 | 38,799.02 |

e. Amount Recognised in Profit and Loss

Rs. in Lakhs

| Particulars | Year ended 31st March 2020 |
|---|----------------------------|
| Interest on Lease Liabilities | 1,565.30 |
| Amortisation | 842.38 |
| Variable lease payment not included in measurement of lease liabilities (Solar Power Plant under PPA) | - |
| Income from sub-leasing right of use asset | 80.45 |
| Expenses related to short term leases | 38.04 |
| Expenses related to leases of low value of assets, excluding short term leases | - |

f. Operating Leases

i. Leases as Lessor:

The Company's significant leasing arrangements are in respect of operating leases of Land for developments of Solar Power Parks. The lease is long-term in nature expiring in 25 Years. The future minimum lease payments in respect of non-cancellable lease are as follows.

Rs. in Lakhs

| Particulars | As at 31.03.2020 | As at 31.03.2019 |
|--|------------------|------------------|
| Not later than one year; | 177.51 | 90.01 |
| Later than one year and not later than five years; | 710.04 | 360.04 |
| Later than five years; | 3295.17 | 1660.18 |

33. Disclosure as per Ind As - 19 "Employee Benefits"

a. Employer's contribution to Provident Fund:

The company pays fixed contribution to provident fund at predetermined rates to Employees Provident Fund Organization. The amount recognized as expense (including administration charges) and charged to the Statement of Profit and Loss is as under:

Rs. in Lakhs

| Particulars | As on 31-03-2020 | As on 31-03-2019 |
|--|------------------|------------------|
| Amount paid to EPFO | - | - |
| Amount paid to the Parent organisation for employees on deputation | 18.13 | 12.55 |
| Less: Transferred to Grant/capitalized | - | - |
| Amount recognised as expense in the Statement of Profit and Loss | 18.13 | 12.55 |
| * including administration charges | - | - |

b. Employer's contribution to Pension Scheme:

As per the Scheme, company pays fixed contribution at predetermined rates to Parent organisation in respect of employees on deputation. Rs.39.12 Lakhs (Previous year Rs. 40.99 Lakhs/-) total pension contributed for this year. Out of total contribution, Rs. 39.12 Lakhs has been recognized as expense and has been charged to the Statement of Profit and Loss Account for this year.

c. Expense recognised in the statement of Profit and Loss - leave Benefits

An amount of Rs.27.22 Lakhs (Previous year Rs.23.77 lakhs/-) has been paid under leave salary contribution towards current service cost. Out of which Rs.27.22 Lakhs has been charged to profit and loss account and the balance amount have been capitalized.

d. Expense recognised in the Statement of Profit and Loss - PRMS and Gratuity benefits

An amount of Rs.6.60 Lakhs (Previous year Rs.10.25 Lakhs) has been paid under defined gratuity plan towards current service cost. Out of which Rs.6.60 Lakhs has been charged to profit and loss account and the balance amount have been capitalized.

The Company has provided for the following employee benefits for employees on deputation.

| Particulars | Rs. in Lakhs | |
|--|--------------|--------------|
| | 2019-20 | 2018-19 |
| Defined Contribution plan - Provident Fund | 18.13 | 12.55 |
| Defined Contribution plan - Pension | 39.12 | 41.00 |
| Defined Contribution plan - Gratuity | 6.60 | 10.25 |
| Defined Contribution plan - Leave Salary | 27.22 | 23.78 |
| Post Retirement other benefits | - | - |
| Total | 91.07 | 87.58 |

34. Disclosure as per Ind AS - 24 on 'Related Party Disclosures'

a. Parties where control exists:

| S.No. | Name of the Related Party | Nature of Relationship |
|-------|---|---|
| 1 | Andhra Pradesh Power Generation Corporation Limited | Enterprises having control or Joint Control |
| 2 | Solar Energy Corporation of India(SECI) | Enterprises having control or Joint Control |

b. Key Managerial Personnel:

| S.No. | Name of the Related Party | Nature of Relationship |
|-------|---------------------------|--------------------------------|
| 1 | G Sai Prasad IAS | Chairman and Managing Director |
| 2 | Shallesh Kumar Mishra | Nominee Director |
| 3 | Shallesh Kumar Gupta | Nominee Director |
| 4# | S.Ramana Reddy | Chief Executive Officer |
| 5* | Y.Yella Reddy | Chief Operations Officer |

* Upto 27-07-2019, VSR Naidu acted as a Chief Operations Officer

Upto 25-08-2019, G.Adishesu acted as a Chief Executive officer

c. Entities under the control of the same government:

The company is a public sector undertaking controlled indirectly by the government by holding majority of shares by Central Government or State Government Undertakings. Pursuant to Paragraph 25 and 26 of Ind AS 24, entities over which the same government has control or joint control or significant influence, then the reporting entities and other shall be regarded as related parties. Transaction with these parties is carried out at market terms at arm length basis. The company has applied the exemption available for the government related entities and have made limited disclosure in the financial statements. During the Year, company has such transaction with only "Transmission Corporation of Andhra Pradesh" (i.e. TRANSCO AP)

d. Transactions with Related Parties:

Rs. in Lakhs

| S. No | Name of the Related Party | Nature of Transaction | 2019-20 | 2018-19 |
|-------|---|--|-----------|-----------|
| 1 | Shailesh Kumar Mishra | Sitting Fee to Directors | 0.05 | |
| 2 | Shailesh Kumar Gupta | Sitting Fee to Directors | 0.10 | |
| 3 | Merupu Kamalakar Babu | Sitting Fee to Directors | | |
| 4 | Gopalam Adishesu | Managerial and Medical Reimbursements | 15.81 | 32.73 |
| 5 | VSR Naidu | Managerial and Medical Reimbursements | 11.33 | 25.96 |
| 6 | S. Ramana Reddy | Managerial and Medical Reimbursements | 11.51 | |
| 8 | Y. Yella Reddy | Managerial and Medical Reimbursements | 10.26 | |
| 9 | Solar Energy Corporation of India (SECI) | Capital Grant - Central Financial Assistance received under MNRE Scheme for development of Solar Park | 1,606.19 | 7,500.00 |
| | | DPR Grant received under MNRE Scheme for Solar Park Projects | - | - |
| | | Reimbursement of Expenditure | 0 | 1.36 |
| 10 | Andhra Pradesh Power Generation Corporation Limited and its field units SRBHES and PABRHES. | Allowances and Perks paid/payable to APGENCO, and its field units SRBHES, PABRHES, RTPP for the employees deputed to AP Solar. | 0.00 | 87.58 |
| 11 | APGENCO | One-time Development Fee, Operation & Maintenance charges | 20,241.54 | 19,017.43 |

e. Balance Outstanding with Related Parties

| S.No | Nature of Transaction | As at 31st March, 2020 | As at 31st March, 2019 |
|------|-------------------------------|------------------------|------------------------|
| 1 | (Payable)/Receivable from SEC | -2.26 | -0.21 |
| 2 | Receivable from APGENCO | 20,241.54 | 19,017.43 |

f. Transactions with entities under the control of same government

| S.No | Name of the Related Party | Nature of Transaction | As at 31st March, 2020 | As at 31st March, 2019 |
|------|--|---|------------------------|------------------------|
| 1 | Transmission Corporation of Andhra Pradesh | Construction of Transmission System & Engineering & Supervision Charges | 1,811.46 | 6,757.80 |
| | | Total | 1,811.46 | 6,757.80 |

35. Disclosure as per IndAS 33 'Earnings per Share'

| Particulars | As on 31-03-2020 | As on 31-03-2019 |
|--|------------------|------------------|
| Basic earnings per share (in Rs.) | 7,370.03 | 5,756.52 |
| Profit attributable to the equity holders of the company used in calculating basic earnings per share:(in Lakhs) | 7,370.03 | 5,756.52 |
| Diluted earnings per share (in Rs.) | 7,370.03 | 5,756.52 |
| Profit from continuing operations attributable to the equity holders of the company: | - | - |
| Used in calculating basic earnings per share(in Rs.) | 7,370.03 | 5,756.52 |
| Add: Interest savings on convertible bonds | - | - |
| Used in calculating diluted earnings per share(in Rs.) | 7,370.03 | 5,756.52 |
| | - | - |
| Profit attributable to the equity holders of the company used in calculating diluted earnings per share:(in Lakhs) | 7,370.03 | 5,756.52 |
| Weighted average number of shares used as the denominator | 1,00,000 | 1,00,000 |
| Weighted average number of equity shares used as the denominator in calculating basic earnings per share: | 1,00,000 | 1,00,000 |
| Adjustments for calculation of diluted earnings per share: | - | - |
| Weighted average number of equity shares and potential equity shares used as the denominator in calculating diluted earnings per share | 1,00,000 | 1,00,000 |

36. Disclosure as per IND AS 36 on 'Impairment of Assets'

In the opinion of the management, there is no indication of any significant impairment of assets during the year. Thus, there is no impairment loss during the year.

37. Disclosure as per IND AS 37 on Provisions, Contingent Liabilities and Contingent Assets'

Rs. in Lakhs

| Particulars | As at 31st March 2020 | As at 31st March 2019 |
|---------------------|-----------------------|-----------------------|
| i. Bank Guarantee | 7,500.00 | 7,500.00 |
| ii. Lease Rentals * | 2277.67 | 2,277.67 |
| Total | 9777.67 | 9,777.67 |

*The Company has acquired lands from State Government of Andhra Pradesh on long term lease basis for development of Solar Park situated at N.P.Kunta, Ananthapuramu Ultra Mega Solar Park(1000MW). The State Government has entered into MOU with NTPC on 16th September, 2014 and agreed to collect nominal lease rent from NTPC for 250MW. Accordingly, the Company has entered into Lease agreement with NTPC to collect nominal rent at Rs. 1/- per acre. The Company has requested the State Government to waive the Lease rentals for 250MW. Pending approval from State Government, no provision for Lease Rentals is made in the Books of account of the Company to the extent of 250MW and during the year the company has taken into Books of Account Lease provision to the extent of 750MW, for the period 05-12-2017 to 31-03-2019

The company has ongoing disputes with the indirect tax authorities relating to the valuation and treatment of certain items. The company has received demand amount to Rs.1314.86 Lakhs as at 19-06-2020 which will be contested by the company.

The company does not have any pending Litigation which would impact its Financial Position

38. Capital and other Commitments

Estimated amount of contracts remaining to be executed on capital accounts and not provided for is Rs.21576.47 Lakhs/-

39. Information in respect of micro and small enterprises as at 31st March 2020 as required by Micro, Small and Medium Enterprises Development Act, 2006

| Particulars | 31-Mar-20 | 31-Mar-19 |
|---|-----------|-----------|
| a) Amount remaining unpaid to any supplier: | 1984.10 | 3568.07 |
| Principal Amount | - | - |
| Interest due thereon | - | - |
| b) amount of interest paid in terms of Section 16 of MSMED Act along with the amount paid to the suppliers beyond the appointed day | - | - |
| c) Amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under the MSMED Act. | - | - |
| d) Amount of interest accrued and remaining unpaid | - | - |
| e) Amount of further interest remaining due and payable even in the succeeding years, until such date when the interest due as above are actually paid to the small enterprises, for the purpose of disallowances as a deductible expenditure under Section 23 of MSMED Act | - | - |

40. Disclosure as per Ind AS 115: "Revenue from Contract with Customers"

a. Nature of Goods and Services

The company derives revenue primarily from development of solar power comprising of One time upfront Development charges, Operation and Maintenance services, Land Lease charges and other income.

Below are the details of nature, timing of satisfaction of performance obligations and significant payment terms under the contract for various services rendered.

| Nature of Service | Nature, timing of satisfaction of Performance obligations and significant Payment terms |
|-----------------------------------|--|
| One - time development charges | The company recognised revenue from one-time development charges over time as the customers simultaneously receive and consume the benefits provided by the company. The revenue is determined as per the terms of the contract. The amount are collected in advance before entering the Implementation support Agreement and performance obligation is satisfied over the period of the contract. |
| Operation and Maintenance charges | The company recognised revenue from one-time development charges over time as the customers simultaneously receive and consume the benefits provided by the company. The revenue is determined as per the terms of the contract. The amount are collected as per the credit period allowed in the contract. |

b. Disaggregation of Revenue

In the following table, revenue is disaggregated by type of Services rendered by the company

| Particulars | Rs. in Lakhs | |
|--------------------------------|------------------------|------------------------|
| | As at 31st March, 2020 | As at 31st March, 2019 |
| Lease Rentals | 137.84 | 67.87 |
| Operation & Maintenance Income | 5751.16 | 3,825.15 |
| One-Time Development charges | 3528.78 | 2,439.91 |
| Meter reading Charges | 32.80 | 22.05 |
| Water Charges | 5.06 | 4.24 |
| Total | 9,455.63 | 6,359.22 |

c. Reconciliation of Revenue recognised with contract price
Rs. in Lakhs

| Particulars | As at 31st March, 2020 | As at 31st March, 2019 |
|--------------------|------------------------|------------------------|
| Contract Price | 9,455.63 | 6,359.22 |
| Adjustment for | - | 0 |
| Revenue Recognised | 9,455.63 | 6,359.22 |

An amount of Rs.1.75 Lakhs is recognised as revenue which was included in the contract Liability balance at the beginning of the Reporting period.

d. Contract Balances

The following table provided information about trade receivables and advance from customers

Rs. in Lakhs

| Particulars | As at 31st March, 2020 | | As at 31st March, 2019 | |
|------------------------|------------------------|-------------|------------------------|-------------|
| | Current | Non-Current | Current | Non-Current |
| Trade Receivables | 19,477.40 | - | 18,629.34 | - |
| Advance from Customers | 1.74 | - | 1.75 | - |
| | 19,479.14 | - | 18,631.09 | - |

The contract liabilities primarily relate to the advance consideration received from the customers which are referred as 'advance from customers'.

e. Interest Receivable

Interest from APGENCO for delay in payment as per the purchase order is recognised on receipt basis. As on March, 2020, an amount of Rs. 197.94 Crores in respect of the one time Development Charges, Operation and Maintenance Charges, Land Lease Charges and LAOF Amount.

41. Note on CSR

As on 31st March 2019, the company has not spent any CSR expenditure against the obligation of Rs.95.27/- Lakhs

42. Disclosure as per Ind AS-107 Financial Instruments
Financial Risk Management

The Company's principal financial liabilities comprise trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include trade & other receivables, loan given, cash & cash Equivalent, Investment, deposits that derive directly from its operations.

Company is exposed to following risk from the use of its financial instrument:

1. Credit Risk
2. Liquidity Risk
3. Market Risk

1. Credit Risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations resulting in a financial loss to the Company. Credit risk arises principally from trade receivables, loans & advances, cash & cash equivalents and deposits with banks and financial institutions.

Trade Receivable

The Company has a robust payment security mechanism. These payment security mechanisms have served the Company well over the years. The Company has not experienced any significant impairment losses in respect of trade receivables in the past years. Hence there is no concentration of credit risk.

Other Financial Instruments and Cash & Cash Equivalents

The Company held cash and cash equivalents of Rs. 125.35 Crore (as against Rs. 228.80 Crores for Previous year). The cash and cash equivalents are held with banks with high rating.

The Company held deposits with banks and financial institutions of Rs.823.86 Crore (as against Rs.250.16 Crores for Previous year)., In order to manage the risk, Company places deposits with only high rated banks/institutions.

Rs. in Lakhs

| Carrying amount of maximum credit risk as on reporting date | | | |
|---|--------------------|--------------------|--|
| Particulars | 31st March 2020 | 31st March 2019 | |
| Financial assets for which loss allowance is measured using 12 month Expected Credit Loss (ECL) | | | |
| Cash & Cash Equivalent | 35,076.10 | 12,534.58 | |
| Bank balances other than cash and cash equivalents | 50,925.30 | 82,386.31 | |
| Other Current Financial Assets | 3,812.39 | 4,764.58 | |
| Financial assets for which loss allowance is measured using Lifetime Expected Credit Loss (ECL) | | | |
| Trade Receivables | 19,477.40 | 18,629.34 | |
| Total | 1,09,291.18 | 1,18,314.81 | |

Provision for Expected Credit or Loss

- Financial assets for which loss allowance is measured using 12 month expected credit losses.
The Company has assets where the counter-parties have sufficient capacity to meet the obligations and where the risk of default is very low. Accordingly, no loss allowance for impairment has been recognized.
- Financial assets for which loss allowance is measured using life time expected credit losses
The Company provides loss allowance on trade receivables using life time expected credit loss and as per simplified approach.

| Ageing of trade receivables Rs. in Lakhs | | | |
|--|---------|---------------------|------------|
| Ageing | Not Due | 0-180 days past due | >181 Days |
| Gross Carrying amount as on 31.03.2020 | - | 35.86 | 19,441.539 |
| Impairment loss recognised on above | - | - | - |
| Gross Carrying amount as on 31.03.2019 | - | 18,629.340 | - |
| Impairment loss recognised on above | - | - | - |

2. Liquidity Risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

The table below summarises the maturity profile of the Company's financial liabilities based on contractual undiscounted payments:

| Rs. in Lakhs | | | | | | |
|---|-----------|------------------|------------------|--------------|-------------------|------------------|
| Particulars | on Demand | 3 Months or Less | Less than 1 Year | 1 to 5 years | More than 5 Years | Total |
| Year Ended March 31st, 2020 | | | | | | |
| Trade Payables | - | - | 640.60 | - | - | 640.60 |
| Other Financial Liabilities | - | - | 9,287.05 | 0 | - | 9,287.05 |
| Total | - | - | 9927.65 | 0 | - | 9927.65 |
| Year Ended March 31st, 2019 | | | | | | |
| Trade Payables | - | - | 966.03 | - | - | 966.03 |
| Other Financial Liabilities | - | - | 13,105.17 | - | - | 13,105.17 |
| Total | - | - | 14,071.20 | 0 | - | 14,071.20 |

3. Market Risk

Market risk is the risk that changes in market prices, such as interest rates can affect the Company's income. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return. As presently the company have not any borrowed funds. There is no market risk exposure has arisen.

43. Disclosure as per IndAS 113 - Fair Value Measurement

This section explains the judgements and estimates made in determining the fair values of the financial instruments that are:-

- recognised and measured at fair value and
- Measured at amortised cost and for which fair values are disclosed in financial statements. To provide an indication about the reliability of the inputs used in determining Fair Values are categorised into different levels in a fair value hierarchy based on the inputs used in the valuation techniques as follows.

Level 1: Level 1 hierarchy includes financial instruments measured using quoted prices.

Level 2: The fair value of financial instruments that are not traded in an active market is determined using valuation techniques which maximise the use of observable market.

Level 3: If one or more of the significant inputs is not based on observable market data, the instrument is included in Level 3.

| Financial Instruments by Category:- | | | | | | |
|-------------------------------------|------------------|----------|-----------------|------------------|----------|------------------|
| Particulars | As at 31.03.2020 | | | As at 31.03.2019 | | |
| | FVTPL | FVTOCI | Amortised Cost | FVTPL | FVTOCI | Amortised Cost |
| Financial Assets | | | | | | |
| Trade Receivables | - | - | 19,477.40 | - | - | 18,629.34 |
| Cash and cash equivalents | - | - | 35,076.10 | - | - | 12,534.58 |
| Bank Balance Other Than (III) above | - | - | 50,925.30 | - | - | 82,386.31 |
| Loans | - | - | 0 | - | - | 0 |
| Other Financial Assets | - | - | 3,812.39 | - | - | 4,764.58 |
| | | | 1,09,291.18 | | | 1,18,314.81 |
| Financial Liability: | | | | | | |
| Trade Payables | - | - | 640.60 | - | - | 731.41 |
| Other Financial Liabilities | - | - | 9,287.05 | - | - | 13,105.17 |
| Total Financial Liability | 0 | 0 | 9,927.65 | 0 | 0 | 13,836.58 |

44. Details of Lands Handed over till 31st March 2020:

| S.No | Name of The Project | Name of village | Govt. Lands acquired | Assigned | Patta Land | Endowment Land | Total |
|-------|--|-------------------------------------|----------------------|----------------|---------------------|----------------|-----------|
| | | | | Lands acquired | (Directly Acquired) | | |
| 1 | Anathapuramu Ultra Mega Solar Park (1000 MW) | H.P.Kunta | 873.23 | 1,070.93 | 83.31 | - | 2,027.47 |
| | | P.Kothapally | 3,554.36 | 1,095.02 | 44.99 | - | 4,694.37 |
| | | Additional Govt. Land at Kothapally | 152.99 | - | - | - | 152.99 |
| 2 | Anathapuramu Ultra Mega Solar Park (500 MW) | Thumukunta | 1,100.03 | 715.48 | 284.96 | - | 2,100.47 |
| | | Veligaadu | 87.55 | 472.06 | - | - | 559.61 |
| 3 | Kumool Ultra Mega Solar Park (1000 MW) | Sekunala | 529.83 | 2,059.68 | 144.66 | 25.18 | 2,759.35 |
| | | Gani | 548.44 | 1601.92 | 314.8 | - | 2,465.16 |
| 4 | Kadapa Ultra Mega Solar Park (1000 MW) | Thalamanchi Patnam | 852.87 | 15.3 | 13.79 | - | 881.96 |
| | | RamachandrayaPalli | 822.91 | 93.58 | 22.97 | - | 939.46 |
| | | Dhodium | 2,260.14 | - | 32.18 | - | 2,292.32 |
| | | Vaddirala | 286.79 | - | - | - | 286.79 |
| | | Ponnam Pally | 469.29 | - | - | - | 469.29 |
| | | Konna Ananthapuram | 729.89 | - | - | - | 729.89 |
| 5 | Ananthapuramu-II Ultra Mega Solar Park(500 MW) | Talaricheruvu | 2,191.57 | - | 105.5 | - | 2,297.07 |
| | | Aluru | 456.51 | - | - | - | 456.51 |
| | | Bogasamudram | - | - | - | - | 0.00 |
| Total | | | 14,916.40 | 7,123.97 | 1,047.16 | 25.18 | 23,112.71 |

- The Company acquired above Lands (Government Lands/Assigned Lands) from the State Government of Andhra Pradesh. The State Government acquired Assigned Lands from various farmers and handed over the same to the Company. The Company paid Consideration to the State Government as per their instructions. The Company has not acquired any assigned Lands from any farmers. Entire acquisition process has been handled by the State Government.
- Some of the farmers filed writ petitions before High Court/District courts against the State Government for proper compensation as well as by disputing the title i.e., that the Land is not Government Land but Assigned Lands and some of the farmers contesting that the State Government has not followed the standard process of Acquisition of Lands. The First Respondent in all the Cases is the State Government and the Company is last Respondent. The Company believes that no provision is required as the entire Consideration/Compensation paid to the State Government.
- Where as in the case of Government Lands, the Company has provided necessary Lease Provision as per GOMS 35 dated 18-11-2019. Hence Government Lands were accounted as Lease as per the New Lease Standard i.e. IndAs-116.

- d. Whereas in the case of Lands purchased from various farmers in respect of free hold lands (patta Lands), the company paid full consideration to the farmers and registered in the name of the Company. There are no cases pending against the Company in respect of patta lands.
- e. During the Year the company has not provided lease rental to an extent of 1084.07 acres (238.5 in Np kunta, 845.57 in Kothapally) for the Ananthapuramu 1000MW solar park which is unusable for the development of Solar Park.
- f. Advance paid towards land was disclosed in Capital work in progress pending finalisation of the market rates for the handed over land which is in the process of alienation or acquisition.
- g. Allocation of Government Grants:-

As per the MNRE Guidelines, The expenditure on the development of a solar park will mainly constitute (a) expenditure on account of development of land and its infrastructure facilities and (b) Transmission network and Pooling Sub-station. Moreover, with the approval of SECI, the grant is also utilised for the purchase of Land. Post 1st April, 2016, Majority of grants were utilised for Power evacuation system.

Grant Utilisation for Ananthapur (NP Kunta) Solar Park:- Out of the total grant of Rs. 90 Crores, 63.5 Crores is utilised for the purchase of land and balance amount of Rs.26.5 Crores is utilised for transmission and Pooling station.

Grant Utilisation for Kurnool Ultra Mega Solar Park:- Out of the total grant of 120.00 crores, Rs. 76.79 Crores is utilised for the purchase of land and balance amount of Rs.43.21 Crores is utilised for the transmission and Pooling station.

Grant Utilisation for Ananthapur (Galiveedu) Solar Park:- Out of the total grant of 45 crores, Rs. 23.08 Crores is utilised for the Purchase of Land and balance amount of Rs.21.92 Crores is utilised for Transmission and Pooling station.

Grant Utilisation for Ananthapur (Thalaricheruvu) Solar Park:- Out of the total grant of 50.99 crores, the total amount is utilised for Transmission and Pooling station.

Grant Utilisation for Ananthapur (Kadapa) Solar Park:- Out of the total grant of 25.50 crores, the total amount is utilised for Transmission and Pooling station.

As per our report of even date
For **SOMANCHI & Co**
Chartered Accountants
FRN:0501025

B.ASHOK
Partner
M.No: 016846
UDIN : 20016846AAAAAJ3614

Place : RAJAHMUNDRY
Date:02.09.2020

For and on behalf of the Board of Directors

S Ramana Reddy
Director
(DIN: 08505574)

V.V Hanumantha Rao
Dy.Chief Controller of Accts

G. Sai Prasad
Chairman &
Managing Director

K. Kiran
Company Secretary

INDEPENDENT AUDITOR'S REPORT

To

The Members of ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying Financial Statements of M/s. Andhra Pradesh Solar Power Corporation Private Limited ("the Company") which comprises the Balance Sheet as at March 31, 2020, the Statement of Profit and Loss (including other comprehensive income), the cash flow statement and the statement of changes in equity for the year then ended and notes to the Financial Statements, including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the afore said Financial Statements give the information required by the Companies Act, 2013 ("Act") in the manners or required and give a true and fair view in conformity with the Indian Accounting Standards prescribed under section 133 of the Act read with Companies (Indian Accounting Standards) rules, 2015 as amended, ("INDAS") and other accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2020, and its Profit (including other comprehensive income), changes in equity and its cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (Sas) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the Financial Statements under the provisions of the Companies Act, 2013 and the Rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the Financial Statements.

Emphasis of Matter

Trade Receivables from related Party (APGENCO) (Refer Note No.6)

APGENCO is a related party holding 41% Equity in the company. APGENCO has to pay One time Development Fees, LADF, Lease Rents and Operational and Maintenance Charges, as per P0 for Development of Solar Power. The Amount (Rs.194.42 Crore) recognized as receivable in the books is Still Pending. Total Interest due from them is Rs. 45.63 Crore.

Lease Liability

Reference note no. 44(c) 'disclosures' and Accounting Policy No.30(a) Company has made a lease provision for lease rental liability in respect of land allotted by Government on lease basis. As per Disclosure No.32, Lease liability created on estimation basis from date of original allotment. However the relevant GO No.35 dated 18.11.2019 is not clear about the effective date of imposition of lease rentals. Lease rental liability is not created to the extent stated in the Disclosure No.44(c).

Our opinion is not modified in respect of this matter.

Information other than the financial statements and auditors' report thereon

The Company's board of directors is responsible for the preparation of the other information. The other information comprises the information included in the Director's Report including annexure but does not include the financial statements and our auditor's report thereon. The other reports are expected to be made available to us after the date of Auditor's report.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material mis statement of this other information; we are required to report that fact. We have nothing to report in this regard.

Management's Responsibility for the Financial Statements

The Company's management and Board of Directors are responsible for the matters stated in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these Financial Statements that give a true and fair view of the state of affairs (financial position), profit or loss (including other comprehensive income), cash flows and changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the Indian accounting Standards (IND AS) prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015 as amended. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that we are operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statement that give a true and fair view and are free from material mis statement, whether due to fraud or error.

In preparing the Financial Statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern

and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

That Board of Directors are also responsible for overseeing the company's financial reporting process.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the Financial Statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these Financial Statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism through out the audit. We also:

Identify and assess the risks of material misstatement of the Financial Statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3) (i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls

Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the Financial Statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

Evaluate the overall presentation, structure and content of the Financial Statements, including the disclosures, and whether the Financial Statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with the mall relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the Financial Statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of subsection (11) of section 143 of the Companies Act, 2013, we give in the "Annexure A" statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
2. We are enclosing our report in terms of Section 143 (5) of the Act, on the basis of such checks of the books and records of the company as we considered appropriate and according to information and explanation given to us, in the "Annexure B" on the directions and sub-directions issued by the Comptroller and Audit General of India.
3. As required by Section 143 (3) of the Act, we report that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - b. In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - c. The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement dealt with by this Report are in agreement with the books of account.
 - d. In our opinion, the aforesaid Financial Statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
 - e. Being a Government Company pursuant to the Notification No. GSR 463 (E) dated 5 June 2015 issued by the Ministry of Corporate affairs, Government of India, provisions of sub-section (2) of Section 164 of the Act, is not applicable to the Company.

- f. With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure C". Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.
- g. As per notification No. GSR 463 (E) dated 5 June 2015 issued by the Ministry of Corporate Affairs, Government of India, and Section 197 of the Act is not applicable to the Government Companies. Accordingly, reporting in accordance with the requirement of provisions of section 197 (16) of the Act is not applicable to the company.
- h. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
- I. As per the information provided to us, the Company does not have any pending litigations which would impact its financial position.
 - II. The Company did not have any long-term contracts as at 31st March, 2020 for which there were any material foreseeable losses, as informed to us that the company did not have any derivative contracts.
 - III. There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.

B.ASHOK
Partner
M.No: 016846
UDIN : 20016846AAAAAJ3614

For SOMANCHI & Co
Chartered Accountants
FRN:0501025

Place : RAJAHMUNDRY
Date:02.09.2020

ANNEXURE 'A' TO THE INDEPENDENT AUDITOR'S REPORT

The Annexure referred to in paragraph 1 under the heading 'Report on Other Legal and Regulatory Requirements' of our report of even date to the members of ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED on the accounts for the year ended 31st March 2020.

- i) a) The company has generally maintained proper records showing full particulars including quantitative details and situation of fixed assets (Property, Plant & Equipment).
- b) There is a regular programme of physical verification of all fixed assets (Property, Plant & Equipment) once in a year which, in our opinion, is reasonable having regard to the size of the company and the nature of its assets. No material discrepancies were noticed on such verification.
- c) The title deeds of all the immovable properties are held in the names of the company.

ii) In our opinion and according to the information and explanation given to us, the company has no inventory and hence this clause is not applicable.

iii) The company has not granted any loans, secured or unsecured to any companies, firms, limited liability partnership or other parties covered in the register maintained under section 189 of the act.

In view of the above, clause 3 (iii) (a), 3 (iii) (b) and 3 (iii) c of the order are not applicable.

iv) In our opinion and according to the information and explanation given to us, the company has not granted any loans to directors and not made any investments. Hence this clause No. (iv) is not applicable.

v) The company has not accepted deposits from the public. As such, the directives issued by the Reserve Bank of India, the provisions of sections 73 to 76 or any other relevant provisions of the act, and the rules framed there under are not applicable to the company.

vi) As explained above to us that the accounts and records prescribed by the central government for the maintenance of cost records under sub sub section (1) of section 148 of the act read with companies (Cost Records Audit) Rules, 2014 are not applicable to the company as the company has not produced or generated any power and is only developers of the projects/sites.

vii) a) Undisputed statutory dues including provident fund, income tax, sales tax, wealth tax, service tax, duty of customs, duty of excise, value added tax, Cess and other statutory dues have generally been regularly deposited with the appropriate authorities and there are no undisputed statutory dues out standing as on 31st March 2020 for a period of more than six months from the date they became payable, except for Labour Cess of Rs.38,18,953/- & Seignior; S.40,77/-

b) According to the information and explanation given to us, there are no disputed statutory dues of income tax or sales tax or service tax or duty of customs, duty of excise, value added tax as 31st March 2020, except as mentioned below.

| Name of the Statute | Nature of the Dues | Amount (Rs.) | Period for Which it Relates | Forum where dispute is pending |
|---------------------|---------------------------|---------------|-----------------------------|--------------------------------|
| Service Tax | Service-tax with interest | 1314.86 lakhs | 2015-2017 | CESTAT, HYDERABAD |

- VIII) Based on our audit procedures and as per the information and explanation given to us by the management, this clause No. (viii) is not applicable as the company has no borrowing from the financial institutions, banks or debenture holders.
- IX) The company has not raised any money by way of initial public offer or further public offer (including debt instruments). According to the information and explanation given to us, the company did not raise any money by way of long-term loans. Hence end use of funds is not applicable.
- X) According to the information and explanation given to us, and represented by the management based on our examination of the books and records of the company and in accordance with generally accepted practices in India, no case of frauds by the company, or fraud on the company by its officers or employees has been noticed or reported during the year.
- XI) As per Notification No. GSR 463 (E) dated 5 June 2015 issued by the Ministry of Corporate Affairs, Government of India, and section 197 of the act is not applicable to the government companies. Accordingly, provisions of clause 3 (xi) of the order are not applicable to the company.
- XII) The company is not a Nidhi company and hence reporting under clause (xii) of the order is not applicable.
- XIII) The company has complied with the provisions of section 177 and 188 of the act w.r.t. transactions with related parties, wherever applicable details of the transaction with the related parties have been disclosed in the financial statement in Note No.34 as required by the applicable Indian accounting standards.
- XIV) The company has not made any preferential allotment or private placement of shares fully or partly convertible debentures during the year under review. Accordingly, provision of clause 3 (xiv) of the order are not applicable to the company.
- XV) The company has not entered in to any Non-cash transaction with the directors or persons connected with the mas covered under section 192 of the act.
- XVI) According to the information and explanation given to us, the company is not required to be registered u/s 45-IA of Reserve bank of India Act, 1934. Accordingly, provision of clause 3 (xvi) of the order is not applicable to the company.

B. ASHOK
Partner
M. No: 016846
UDIN : 20016846AAAAAJ3614

For SOMANCHI & Co
Chartered Accountants
FRN:0501025

Place : RAJAHMUNDRY
Date: 02.09.2020

ANNEXURE 'B' TO THE INDEPENDENT AUDITOR'S REPORT

The Annexure B referred to in our Independent Auditor's Report of Even date to the members of ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED on the financial statements for the year ended 31st March 2020.

Report in terms of section 143(5) of the companies act 2013 of ANDHRA PRADESH SOLAR POWER CORPORATION PRIVATE LIMITED for the Period ended 31st March 2020.

| S. No | Particulars | Auditor's Reply on action taken on the directions | Impact on financial statements |
|-------|---|--|--------------------------------|
| 1. | Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions out side IT system on the integrity of the accounts along with the financial implications, if any, may be stated. | As per the information and explanation given to us, the system to process all the accounting transactions through IT systems is not Available. The processing of accounting transaction was carried out manually as per the directions and delegation of powers granted by Board of Directors. Currently Company is using TALLY ERP 9 GOLD (Multiuser) software for Book-keeping. Based on the Audit procedures carried out and as per the information and explanation given to us, there are no implications on integrity of accounts due to processing of accounting transactions out side IT systems. | NIL |
| 2. | Whether there is any restructuring of an existing loan or cases of waiver / write off of debts/loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated. | Based on the audit procedures carried out and as per the information and explanation given to us, the company has not availed any loan. Hence restructuring does not arise. | NIL |
| 3. | Whether funds received/receivable for specific schemes from central/ state agencies were properly accounted for / utilized as per its terms and conditions? List the cases of deviation. | Based on the audit procedures carried out, and as per the information and explanations given to us, the funds received /receivables for specific projects from Ministry of New and Renewable Energy were properly accounting for / utilized as per the terms and conditions. | NIL |

B.ASHOK
Partner
M.No: 016846
UDIN : 20016846AAAAAJ3614

For SOMANCHI & Co
Chartered Accountants
FRN:050102S

Place : RAJAHMUNDRY
Date:02.09.2020

ANNEXURE 'C' TO THE INDEPENDENT AUDITOR'S REPORT

Report on the Internal Financial Controls under Clause (f) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of Andhra Pradesh Solar Power Corporation Private Limited ("the Company") as of March 31, 2020 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on "The internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India". These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies; the safeguarding of its assets; the prevention and detection of frauds and errors; the accuracy and completeness of the accounting records; and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143 (10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting; assessing the risk that a material weakness exists; and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, except in the matter recorded below, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2020, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For **SOMANCHI & Co**
Chartered Accountants
FRN:0501025

B.ASHOK
Partner
M.No: 016846
UDIN : 20016846AAAAAJ3614

Place : **RAJAHMUNDRY**
Date:02.09.2020



कार्गलिय प्रधान निदेशक वाणिज्यिक लेखा परीक्षा
एवं एदेन सदस्य लेखा परीक्षा बोर्ड-IV, नई दिल्ली
Office of the Principal Director of Commercial
Audit & Ex-Officio Member Audit Board-IV, New Delhi



म.नि./प्र.वै.वि./पर्या/113/MC-APSPCL/2020-21/630

दिनांक

30 DEC 2020

सीमा मे,

The Chairman & Managing Director,
Andhra Pradesh Solar Power Corporation Pvt. Ltd,
3rd Floor, Vidyal Soudha,
Gundala, Vijayawada - 520004,
Krishna District, Andhra Pradesh, India.

विषय: भारत के निषण्णक एवं सहायतापरीक्षक द्वारा कम्पनी अधिनियम 2013 के अनुच्छेद 143 (6)(ब)
के अंतर्गत Andhra Pradesh Solar Power Corporation (APSPCL) के 31 मार्च 2020 को समाप्त
वर्ष के वित्तिष खातों पर टिप्पणियां

महोदय,

इस पर के साथ कम्पनी अधिनियम 2013 के अनुच्छेद 143 (6)(ब) के अंतर्गत Andhra Pradesh
Solar Power Corporation (APSPCL) के 31 मार्च 2020 को समाप्त वर्ष के वित्तिष खातों पर Comments
Certificate भेजा जा रहा है।

कृपया इस पर की समझौती भेजने की कृपा करें।

भवदीय,

आश्रम: गमोरी

सुनील कुमार शर्मा

महानिदेशक लेखापरिक्षा
(प्रमुख एवं वैधानिक विभाग)

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143 (6) (b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF ANDHRA PRADESH SOLAR POWER CORPORATION FOR THE YEAR ENDED 31 MARCH 2020

The preparation of financial statements of Andhra Pradesh Solar Power Corporation Private Limited for the year ended 31 March 2020 in accordance with the financial reporting frame work prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the company. The statutory auditor / auditors appointed by the Comptroller and Auditor General of India under section 139 (5) or 139 (7) 1 of the Act is / are responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section 143 (10) of the Act. This is stated to have been done by them vide their Audit Report dated 21st d September 2020.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of Andhra Pradesh Solar Power Corporation Private Limited for the year ended 31 March 2020 under section 143 (6) (a) of the Act. This supplementary audit has been carried out independently with out access to the working papers of the statutory auditors and is limited primarily to inquiries of the statutory auditors and company personnel and a selective examination of some of the accounting records.

Based on my supplementary audit, I would like to highlight the following significant matters under section 143 (6) (b) of the Act which have come to my attention and which in my view are necessary for enabling a better understanding of the financial statements and there latered audit report.

A. Comments on Financial Position

Balance Sheet:

1. Liabilities

1.1 Other Current liabilities Rs. 109.82 Crore

APSPCL entered in to a MOU with Transmission Corporation of Andhra Pradesh Limited (APTRANSCO) to carry out Design, Engineering, Tendering and Inspection for supply of Equipment / Materials, Erection, Testing and Commissioning of 220/33KV pooling sub station and connected 220KVDC Lines as service contractor for Ananthapuramu Ultra Mega Solar Park (1500MW).

As per MOU, APSPCL has to pay engineering charges to APTRANSCO up front at the rate of 2.5 per cent on contract value of supply portion and 16.25 per cent on contract value for erection, testing and commissioning portion towards Design, Engineering, Inspection and Tendering for supply of Equipment / materials, erection, testing and commissioning for 220/33 KV pooling sub stations and inter connecting lines in the said solar park and super vision charges for erection, testing and commissioning activities.

In this connection, no liability was created as on 31.03.2020 towards the engineering and supervision charges of 11.21 crore payable to APTRANSCO. Hence, Other Current liabilities and Capital Work-in progress were under stated to the tune of Rs.11.21 crore.

2. Note to Accounts

2.1 APSPCL collects one-time development charges from Solar Project Developers before entering in to Land Lease Agreement (LLA) and Implementation Support Agreement (ISA) with them. After execution of LLA, land identified for the developers is handed over to them for establishing solar projects. However, in respect of 400MW project commissioned by APGENCO as developer at Thataricheruvu, neither LLA and ISA were entered in to with APGENCO nor the one-time up front development charges were paid by them. After commissioning of 400MW project on 01.01.2019, APGENCO issued a Purchase Order (PO) dated 09.01.2019 to

APSPCL and agreed to pay One-time Development Charges amounting to 152 crore, Land lease charges amounting to 20 lakh per annum (@1000 per acre per annum) and Operations and Maintenance Charges @6-40 crore per annum from 01.01.2019. However, the terms of the PO issued by APGENCO were yet to be approved by the APSPCL Board. Further, the receivables from APGENCO viz. One-time Development charges, Land Lease charges and Operations and Maintenance charges have been accounted for during the year 2019-20 based on the PO issued by APGENCO. Above facts were not disclosed in Notes to accounts in Financial Statements.

2.2 A reference is invited to Para 10 of Note 1 (Significant Accounting Policies) relating to Local Area Development Fund (LADF) where in it was stated that LADF is accounted on receipt basis. In this context:

- i) As per Note 34 (d) 'Transaction with Related Parties' (APGENCO), an amount of Rs. 202.42 crore was shown as the total transaction value with APGENCO which includes an amount of Rs. 8 crore receivable from APGENCO towards LADF.
- ii) As per Note 34 (e) 'Balance Outstanding with Related Parties' (APGENCO), an amount of Rs. 202.42 crore was shown as receivable from APGENCO which includes an amount of Rs. 8 crore receivable from APGENCO towards LADF.
- iii) As per Note 40 (e), out of an amount of Rs. 197.94 crore stated as receivable from APGENCO, 8 crore pertains to LADF receivable from APGENCO.

Since LADF is recognized only on receipt basis, LADF amount should not have been accounted as receivable. Hence, the above Notes are factually incorrect.

2.3 A reference is invited to Note 37 of Financial Statements on contingent liabilities where Company has disclosed an amount of Rs. 22.78 crore as contingent liabilities for land lease charges payable to Government of Andhra Pradesh. It includes an amount of Rs. 15.80 crore for land at villages NP Kunta and P. Kothapally for Ananthapuram Ultra Mega Solar Park for which Company has already provided lease charges liability in the books for the year ended 31 March 2020. Thus contingent liabilities should have been reduced by the amount of liability already recognised and accounted for by the Company in the books. This has resulted in to over statement of 'Contingent Liabilities' by Rs. 15.80 crore. Hence, Note no. 37 was deficient to this extent.

2.4 According to the MNRE guidelines for Development of Solar Parks, the Implementing Agency, whether single company or Joint Venture, may not require a high equity in fusion as most of the cost will be covered through as MNRE grant and loan. The implementing Agency can generate an amount of surplus which can be profit for the agency or its promoters which may preferably be converted in to equity of the Joint Venture partners or the implementing agency so that the implementing agency gets financial strength for long term sustenance.

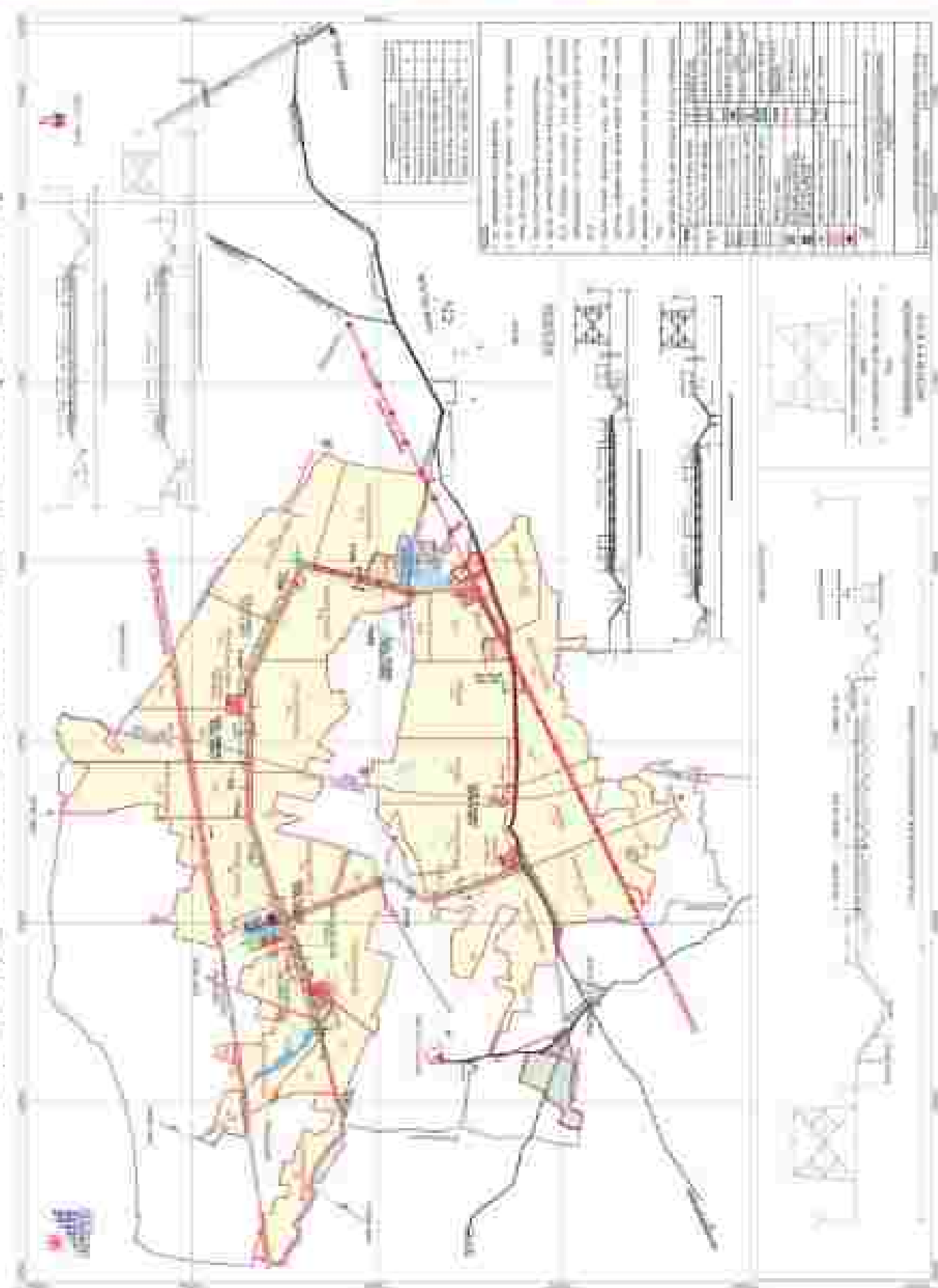
In this connection, APSPCL has declared dividend of 14 crore for the FY2018-19 while the MNRE guidelines provided for conversion of surplus in to equity and not for payment of dividend. Since payment of dividend is in deviation of MNRE guidelines for conversion of surplus in to equity, this fact needs disclosure by way of a Note in the financial statements.

For and on behalf of the
Comptroller & Auditor General of India

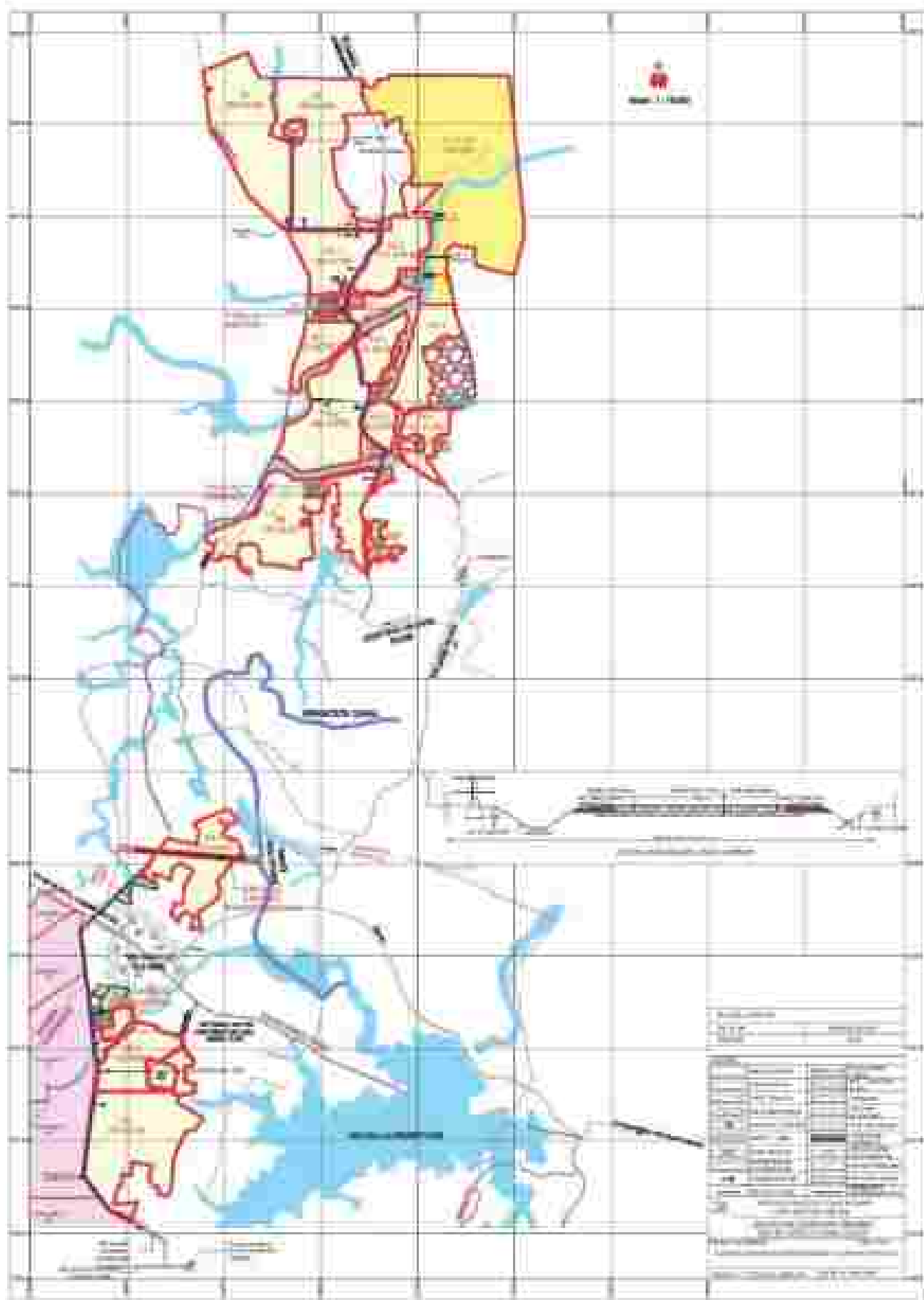
Place : New Delhi
Date: 30-12-2020

Director General of Audit
Environment and Scientific Departments

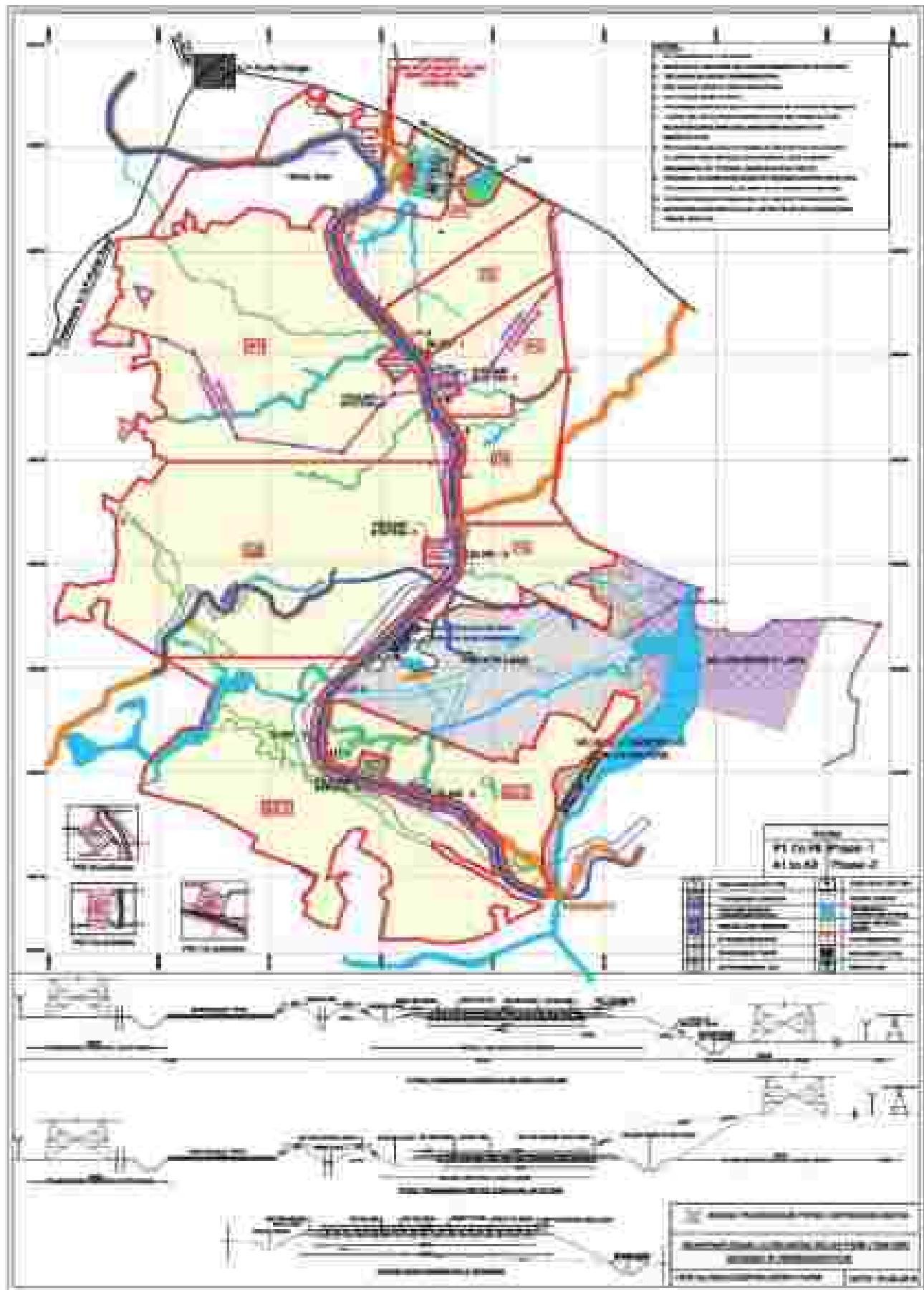
KURNOOL ULTRA MEGA SOLAR PARK (1000MW)



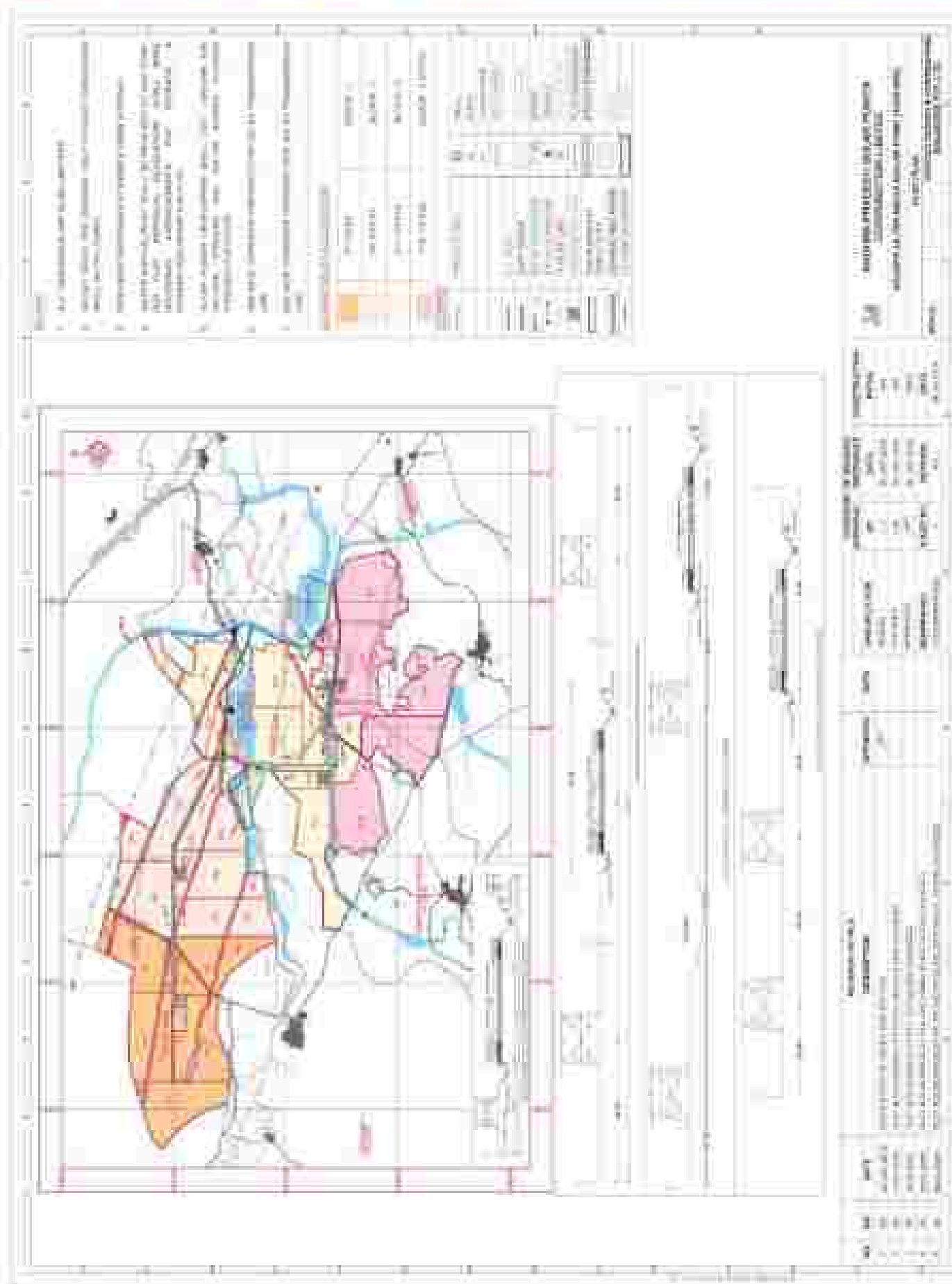
ANANTHAPURAMU (GALIVEEDU) ULTRA MEGA SOLAR PARK - I (500 MW)



ANANTHAPURAMU (N.P. KUNTA) ULTRA MEGA SOLAR PARK -I (1000 MW)



KADAPA ULTRA MEGA SOLAR PARK (1000 MW)



AUMSP ULTRA MEGA SOLAR PARK - II (500 MW)

