



ACQUISITION REPORT

PGS Geophysical

Origin Energy

M/V Pacific Explorer

Silvereye 3D Seismic Survey Block T/44P Offshore Tasmania, Central Bass Strait, Australia 02nd to 29th January 2008

2007098



version 1

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ACQUISITION REPORT version 1

Origin Energy Silvereye 3D Seismic Survey Block T/44P, Offshore Tasmania Central Bass Strait, Australia 02nd to 29th January 2008

M/V Pacific Explorer

2007098

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Singapore,

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Introduction

1.1 Summary

PGS was contracted by Origin Energy, Australia to acquire the Silvereye 3D survey using the M/V PACIFIC EXPLORER.

The seismic survey area was situated in block T44/P approximately halfway between the mainland and Tasmania in the Bass Strait.

The vessel mobilised at sea. An induction and start up meeting was held onshore before the crew travelled out to the vessel.

The first line was acquired on the 2nd January 2008. Progress was steady, hampered mainly by a succession of high & low pressure weather systems. These resulted in wind and sea conditions being unsuitable for the acquisition of seismic data. The towed depth of the hydrophone arrays had to be varied to compensate for the noise induced by the wave motion on the streamers.

Due to the weather shut down over the weekend of 19th & 20th January 2008, time ran out to enable completion of the survey prior to a crew change planned for 23rd January. The vessel had to recover all seismic equipment in order to attend to a major resupply in the port of Burnie, Tasmania.

AUSTRALIA ort Campbell **TASMANIA**

The vessel sailed again on 24th January and production resumed the same day. Weather during this period was marginal and the completion was again delayed when conditions only permitted acquisition on a heading of 345°. The survey was completed on 29th January with Sequence 79 being

the last.

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1.2 Key parameters

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2 x 3090 in³ Source

Source depth 6 m

Streamers 6 x 6000 m Streamer spacing 100 m Streamer depth 7 m * Near trace offset 120 m

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1.3 Systems

Source type Bolt LLXT 1900 guns

PGS RDH-S Streamer type Recording system NTRS

Navigation SkyFix.XP DGPS StarFix.HP DGPS

Float positioning Fugro RGPS Acoustic ranging **ION Digicourse**

1.4 Production

Traverse	<u>km</u>	CMP k	<u>km</u>	Square km		
prime	1,072.425	prime	12,869.10	prime	321.72742	
prime run out	135.000	prime run out	1,620.00	prime run out	40.500	
infill	517.89375	infill	6,214.725	infill	155.36814	
infill run out	57.000	infill run out	684.000	infill run out	17.100	
Total	1,782.31875	Total	21,387.825	Total	534.69556	

Infill percentage 52.74%

^{*} Streamer depth varied between 7, 8 & 9 m depending on the weather conditions.

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1.5 Survey timing

	Hours	% of total		Hours	% of total
Production	397.05	66.6%	Prime Production	131.38	22%
			Line Change	160.47	26.9%
			Infill	68.30	11.5%
			Line change infill	13.08	2.3%
			Run Out (Prime)	16.35	2.7%
			Run Out (Infill)	7.47	1.2%
Standby	160.63	26.9%	Weather	107.75	18.1%
			Helicopter at Sea	1.10	0.2%
			Local Transit / Prospect Change	34.57	5.8%
			Extended LC d/t Survey Shape	0.25	0.04%
			Portcall bunkering	11.68	2%
			Line Change Standby	3.72	0.6%
			Bunkering At Sea	1.57	0.3%
Mob / demob	10.89	1.9%	Extended Mob, Instrumentation	10.47	1.8%
			General Demob	0.42	0.1%
Downtime	27.48	4.6%	Streamer separation	8.25	1.4%
			Software problems inc. Crash	3.55	0.6%
			Bolt Airgun Autofire	3.22	0.5%
			Source deployment/recovery problems	0.30	0.05%
			Hiflex hose	8.10	1.4%
			Survey planning	0.17	0.03%
			Mass storage recording devices	1.02	0.17%
			Mechanical inc Gun-floats	1.60	0.3%
			Bridle steering	1.27	0.2%
TOTAL	596.05				

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2 Sequence of events

2.1 Daily log

			Prime		Infill	Wind	Swel	
DATE	Total Km	Prime FF	Runout	Infill FF	Runout	F'ce	I (m)	Location & Comments
02-Jan-08	52.36875	46.36875	6.00000			7	3	NEW JOB. Changed stretch on str#1.In production, seq.001,002
03-Jan-08	68.86875	59.86875	9.00000			8	5	Production seq.003(EDIT@SOL- gAS), 004,005,006(NTBP- weather). Standing by for weather.
								Standing by for weather, then
04-Jan-08	52.36875	46.36875	6.00000			6	3	production seq.007,008.
05-Jan-08	98.02500	72.76875	9.00000	16.25625		4	1	In production, seq.009,010,011,012
03 3411 00	70.02300	12.70073	7.00000	10.23023		<u> </u>	<u> </u>	In production,
06-Jan-08	98.83125	56.70000	6.00000	30.13125	6.00000	8	4	seq.012,013,014,015,016
07-Jan-08	101.79375	69.78750	9.00000	20.00625	3.00000	4	2	In production, seq.016,017,018,019(EDIT- NTRS),020
								In production, seq.020,021(EDIT-
08-Jan-08	118.23750	105.45000	12.78750			3	1.5	NTRS),022,023,024 In production,
09-Jan-08	105.07500	72.76875	9.30000	20.00625	3.00000	5	1.5	seq.024,025,026,027,028.
10-Jan-08	106.68750	66.39375	10.91250	26.38125	3.00000	3	1	In production, seq.028,029,030,031,032.
11-Jan-08	75.43125	66.43125	9.00000	N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		8	4	In production, seq.033 & 034 then down for weather until evening resuming with seq.035.
12-Jan-08	104.81250	66.43125	9.00000	26.38125	3.00000	3	1	In production, seq.036,037,038,039.
13-Jan-08	29.38125	26.38125	3.00000			7	6	In production, seq.040 then down for weather.
14-Jan-08	75.61875	20.21250	3.00000	46.40625	6.00000	3	2	Standing by for weather then production, seq.041,042,043,044.
15-Jan-08	118.95000	106.95000	12.00000			1	0.5	In production, seq.044,045,046,047,048.
10 0411 00							0.0	In production,
16-Jan-08	111.76875	51.15000	6.00000	48.61875	6.00000	6	3	seq.048,049,050,051,052.
17-Jan-08	83.96250	26.38125	3.00000	51.58125	3.00000	4	2	Down time due to gun autofir problem on Seq. 54 and air leak on Seq. 55. Seq. 54 partial line, Seq. 55 NTBP.
18-Jan-08	37.81875			35.56875	2.25000	7	4	In production, seq.057,058(NTBP- weather),059(NTBP-weather),060
19-Jan-08	105.91875	79.14375	9.00000	15.52500	2.25000	5	2	In production, seq.061,062,063,064.
17-Jd11-U0	100.71070	17.143/3	7.00000	10.02000	2.23000	J	. Z	In production seq. 065, 066, 067.
20-Jan-08	54.03750	6.48750		43.05000	4.50000	8	6	Shut down for weather in afternoon.

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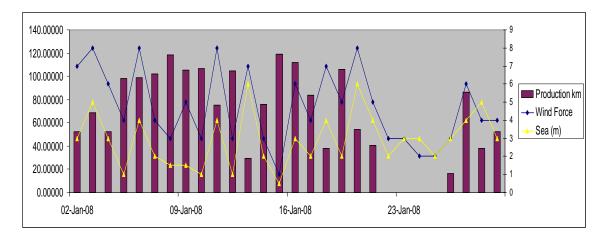
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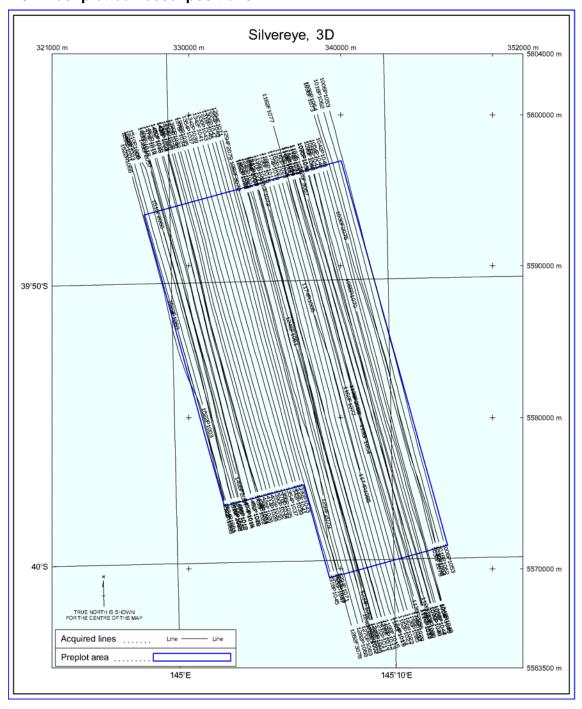
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		Ĭ	Y					Standing by for weather then
21-Jan-08	40.85625	26.38125	3.00000	11.47500		5	4	production, seq.068, 069.
								Recovered gear for port call at
22-Jan-08						3	2	Woodside request.
1 1 1 1								In port Burnie, Tasmania. All
23-Jan-08						3	3	charges to inter survey account.
								Transitting from port and
24-Jan-08						2	3	redeploying equipment.
								Redeploying equipment - charged
25-Jan-08						2	2	to Woodside.
								In production, seq.70. Downtime
								due to airleaks and streamer
26-Jan-08	16.65000			13.65000	3.00000	3	3	separations.
								In production seq. 71, 72.
								Downtime due to spreader rope
27-Jan-08	86.64375			77.64375	9.00000	6	4	tangle.
								In production, seq. 75, 77.
= = = = = = =								Standby for weather, NTBP 72
28-Jan-08	38.21250			35.21250	3.00000	4	5	and 74.
								In production seq. 78, 79. Job
29-Jan-08	52.08750			47.75625	4.33125	4	3	Complete.

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2.2 Daily production and sea state





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Key personnel

02rd January 2008 23rd January 2008

23rd January 2008 29th January 2008

Party Chief Andy Sinnott Mike Moran

Chief observer Errol Wright Mike Coble

Chief navigator Ian Kemp Nikolai Gritsenko

Chief mechanic Kenny Brock Larry Granzin

Chief geophysicist Colin Hughes Rune Stømme

Client representative onboard Russell Stanley Alex White

> Diane Osborne Ray Doughty

Client contacts onshore Neil Millar

4 HSE

4.1 Statistics

Exposure hours	Marine crew	11616
	Seismic crew	12288
	Third party crew	4848
	Chaseboat crew	4032
	Total	32874
Small Boat Launches		19
Small Boat Exposure (man hours)		87.98
Incident Reports		3
Toolbox Meetings		24
Drills		6
Helicopter Ops		4
Helicopter Exposure (man hours)		13.00
MMO Sightings		3
MMO where action reqd.		0

4.2 Incidents

Report no.	Date	Action by	Classification	Comments
107/08/MA	05/01/08	TMS	Occupational Illness	Personnel : Lower back pain caused during manual handling
423/08/MA	16/01/08	TMS	First Aid Case	Personnel : Slip & fall causing pain to wrist and coccyx
653/08/MA	22/01/08	PGS	First Aid Case	Personnel: Knife cut while scraping barnacles.

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5 Survey operations review

5.1 Survey area information

Oilfield installations

There were no oilfield installations or activity in the area.

Oilfield activity

See above.

Shipping Activity

There was very little traffic through the prospect. The MV Spirit of Tasmania I & II (ferries) passed well outside of the prospect area.

Sea Conditions, Tides And Currents

The sea conditions were generally rough due to the weather. Tides and currents were variable and strong at times. This caused quite a few feather mis-matches which required infilling.

In Sea Dangers

No specific in-sea dangers were identified other than the ambient temperature (~17°C) which required small boat crew to don survival suits before taking part in any in-sea operations.

Time sharing

There were no other seismic surveys going on at this time.

Fishing Activity

No fishing activity was identified during the survey.

Weather

107.75 hours of time was lost to weather which equates to 18.1% of the time on the survey. Considering that the survey was acquired in peak summer time, this is higher than anticipated. By setting the streamers deeper than the specification called for, the weather downtime was reduced beyond what it otherwise would have been. The navigational compass data was the most affected by the swell as it generally presented beam on to the vessel i.e. perpendicular to the survey lines. It is suggested that consideration be given to the use of a full-streamer acoustic network for future such surveys with this weather pattern expected.

Cetaceans

No time was lost due to marine mammal sighting procedures. Minimal cetacean activity was observed (3 sightings both of which were of dolphins). See the log in appendix 12.6

Naval Activity Including Civil Unrest

Nothing observed.

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Depth

Seismic energy source

6.1 Source details

Source type Bolt 1900 LLXT air guns

Air pressure 2000 psi Volume 3090 in³

Number of sources 2 Number of sub-arrays 6 (2x3) Source separation 50 m Sub-array separation 10 m 14 m Source length Gun synchronisation ± 1.0 ms Drop-out specification 5 % Shot interval 18.75 m

Depth control Fixed depth ropes

Depth monitoring AGG depth transducers, GCS-90 Spacing control Spread-ropes on sliding collars

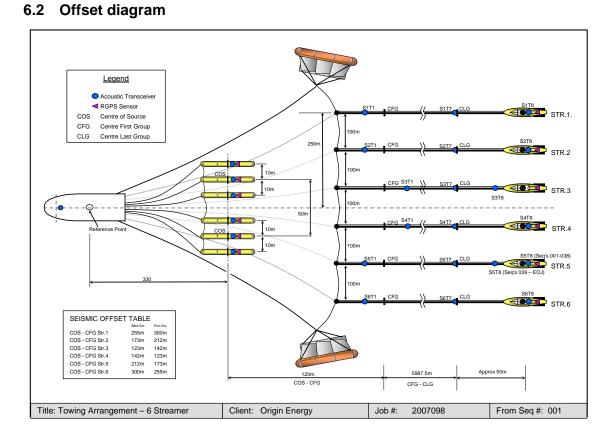
6 +/-1 m

Near field signatures 7 phones per subarray

Compressors 4 x Chirco Source controller GCS-90

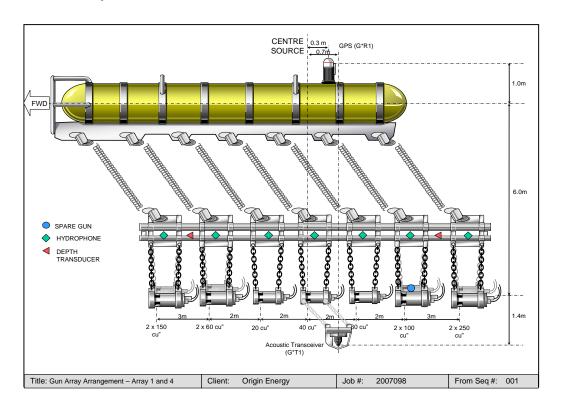
Modelled source signature See Appendix section 12.2

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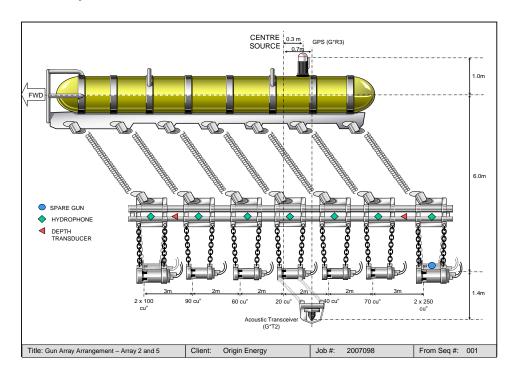
6.3 Gun array layout

6.3.1 Gun Array 1 and 4

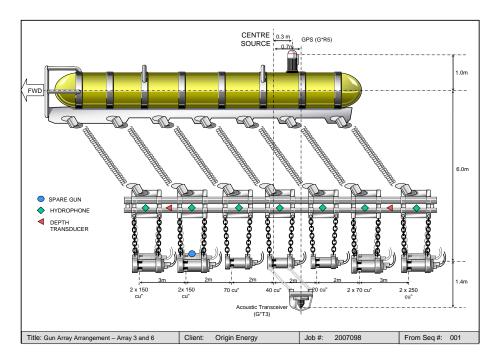


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6.3.2 Gun Array 2 and 5



6.3.3 Gun Array 3 and 6



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7 Seismic acquisition system

7.1 System details

Recording System : NTRS / gAS

Software Version : Version A.70a build 10581

Amplitude resolution : 24 bit

Data Channels : 6 x 480 = 2880

Auxiliary Channels : 48 channels recorded to tape Tape Transports : 4 x IBM 3592 cartridge drives

Tape Format : 8036 SEG D,
Recording Media : IBM 3592
Record Length : 6144 ms
Deep water delay : 0 ms
Sample Rate : 2 ms

High Cut Filter : 206 Hz /215.2dB/octave Low Cut Filter : 4.6 Hz /6dB/octave

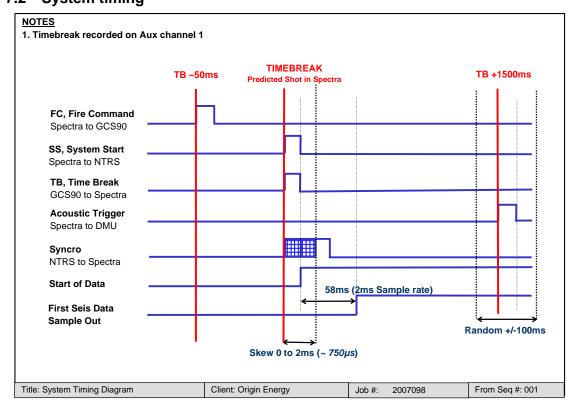
Gain Setting : 12 dB

Polarity Convention : SEG, positive pressure gives negative number

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SEG-D header description : see Appendix section 12.3

7.2 System timing



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7.3 Streamers

7.3.1 Streamer details

Type of streamer : Teledyne RDH-S

Number of streamers : 6

Streamer sensitivity : 20 V/bar
Streamer length : 6000m
Number of groups : 6 per section
Group interval : 12.5 m
Group length : 12.5 m
Hydrophone type : T-2

Streamer depth control : Digibird 5011

Streamer depth : 7m *

Number of compass-birds : 23/streamer (extra bird for outer streamers to

compensate for door wash)

7.3.2 Trace Numbering

STREAMER	TRACE
Streamer 1	1 to 480
Streamer 2	481 to 960
Streamer 3	961 to 1440
Streamer 4	1441 to 1920
Streamer 5	1921 to 2400
Streamer 6	2101 to 2880

Auxiliaries 1 to 48

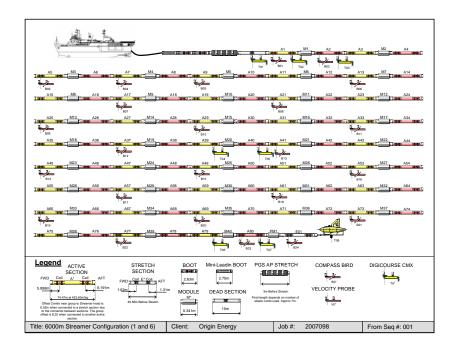
7.3.3 Component dimensions

	NUMBER per STREAMER	NOMINAL LENGTH (m)
Lead-in	1	700
Mini Lead-in Boot	1	3.5
Head Conventional Boot	1	2.7
Head AP Stretch Section	1	5
Head Dead section	1	15
Hydroscience Module	41	0.350
Live Sections	80	75
Tail Stretch Sections	1	50
Power Adapter Tail Swivel	1	0.340

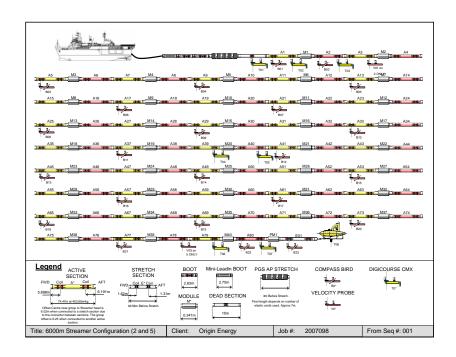
^{*} Due to swell conditions some lines were shot with streamers at 8m depth and some at 9m depth.

7.4 Streamer layout

Streamers 1 and 6

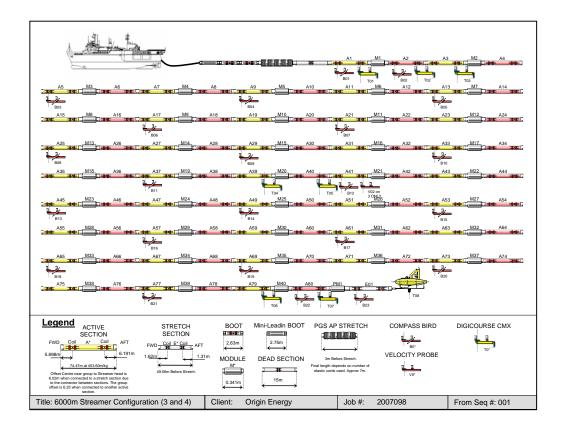


Streamers 2 and 5



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Streamers 3 and 6



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Navigation and Positioning

8.1 Geodetic reference

8.1.1 Survey Datum

Survey Datum GDA94 Ellipsoid GRS1980 Semi Major Axis 6378137 m 1/Flattening 298.257222101

GPS Datum WGS84 Ellipsoid WGS84 Semi Major Axis 6378137 m 1/Flattening 298.257223563

Geoid height -1.46m (Calculated for position: 39° 52′ 35.55″ S 145° 05′ 25.50″ E)

8.1.2 Map projection

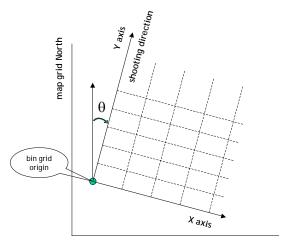
Projection Universal Transverse Mercator

Projection System UTM 55 (South) Zone Central Meridian 147° East Scale Factor on Central Meridian 0.9996 Latitude of Origin

False Northing 10,000,000 m False Easting 500,000 m

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8.1.3 **Binning grid**



map grid East

Origin Easting (m) 339,519.02 Origin Northing (m) 5,600,698.75 Rotation (deg) 164.56

UNFLEXED BINNING	X	Υ
Origin bin number	981	801
Bin number increment	1	0.33
Area size (m)	14475	33862.5
Bin interval (m)	25	6.25
Bin size minimum (m) at 100 m offset	25	6.25
Bin size maximum (m) at 6100 m offset	25	6.25

The following is taken from the Project Manual to indicate the original Flex Binning Parameters stipulated.

"Near trace bin width 1.5 times standard bin width of 25m (35.5m, 50% cell flex) Near/Mid trace bin width 1.75 times standard bin width of 25m (43,75m, 75% cell flex) Far/Mid trace bin width 2 times standard bin width of 25m (50m, 100% cell flex) Far trace bin width 3 times standard bin width of 25m (75m, 200% cell flex)

Binning criteria may be adjusted depending on the survey conditions"

Due to the limitations of the Census Binning program used onboard it was not possible to provide an "Alls" coverage display to combine all of the separate flexed stages listed above.

Instead, it was agreed, with the onboard clients and Origin Energy that linearly tapered flex displays based on the following parameters would be acceptable.

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FIRST SET OF FLEXED BINNING PARAMETERS AS AGREED WITH CLIENT AT START OF SURVEY	Х	Υ
Origin bin number	981	801
Bin number increment	1	0.33
Area size (m)	14475	33862.5
Bin interval (m)	25	6.25
Bin size minimum (m) at 100 m offset	37.5	6.25
Bin size maximum (m) at 6100 m offset	62.5	6.25
SECOND SET OF FLEXED BINNING PARAMETERS REQUESTED BY CLIENT MID-SURVEY	Χ	Υ
Origin bin number	981	801
Bin number increment	1	0.33
Area size (m)	14475	33862.5
Bin interval (m)	25	6.25
Bin size minimum (m) at 100 m offset	37.5	6.25
Bin size maximum (m) at 6100 m offset	75	6.25

Offset divisions and coverage requirements for acquisition were:

	% Nominal Fold	Nominal Fold	Required Fold
For near offset segment (100 m to 1600 m)	80	20	16
For near-mid offset segment (1600 m to 3100 m)	75	20	15
For far-mid offset segment (3100 m to 4600 m)	70	20	14
For Far offset segment (4600 m to 6100 m)	65	20	13

P6/98 Full fold coverage perimeter listing : see Appendix section 12.5

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8.2 Surface positioning

8.2.1 System I

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SkyFix.XP, SDGPS Orbit and Clock Corrected Type Inmarsat (POR) and AP-SAT High Power Spot System Corrections via

The SkyFix.XP service uses a technique called Satellite Differential GPS (SDGPS); a worldwide network of reference stations is used to calculate, in real time, the orbital information (ephemeris) of each GPS satellite with more precision than that transmitted by the satellite. Corrections to the broadcast ephemeris are then uploaded to the user via the existing SkyFix/StarFix satellite

version 1

Software Multifix 4, version 2.01 Sub-Contractor Fugro Survey AS

SPM 2000 TopCon **GPS Receiver**

8.2.2 System II

communication infrastructure.

StarFix.HP, DGPS Type

Differential Corrections via Inmarsat (POR) and AP-SAT High Power Spot

Reference Stations in use Melbourne 230 km distant

> Bathurst 820 km distant Cobar 930 km distant Ceduna 1340 km distant

Software SPM 2000, version 4.26

Sub-Contractor Fugro Survey AS **GPS Receiver** SPM 2000 TopCon

The StarFix.HP service provides centimetre-level accuracy by measuring the carrier-phase differences on both GPS signal frequencies (L1 and L2) to more accurately model the state of the ionosphere, minimising errors associated with the transmission path between the satellite and the receiver. As with standard Differential GPS networks, corrections are derived by a network of reference stations located within the geographical area of operations and transmitted to the user via geostationary satellite links to provide coverage over wide areas.

8.2.3 Float positioning

Relative GPS Seatex models 320 & 220

GPS receiver Ashtech G 12-L

Wood & Douglas, frequency 450-470 MHz UHF communication

Software version StarFix Suite RGPS v3.02.04

The relative GPS system works through using the pseudo-range phase differencing technique to provide the true range and bearing from the master antenna on the vessel to the GPS receivers on the in-sea equipment.

Heading reference

GPS Heading / Attitude system Seapath 200

SG Brown 1000S Gyro Compass Gyro

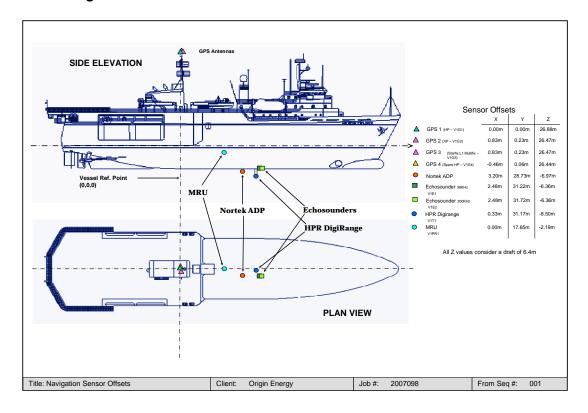
The Seapath 200 is an integrated GPS/Inertial attitude and positioning system. It is comprised of dual GPS antennae determining heading and position using carrier phase measurement. Inertial

version 1

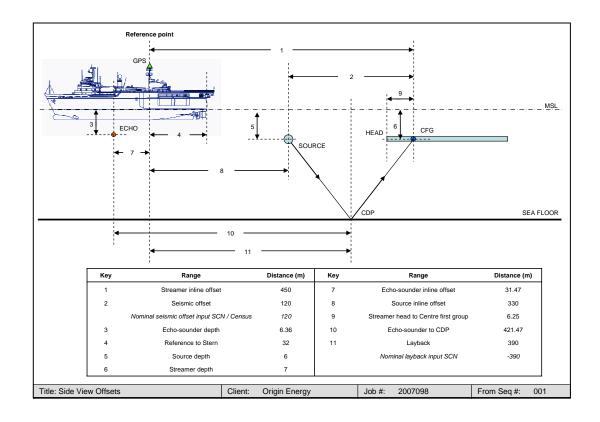
data from the Motion Reference Unit provides acceleration and angular information about three axes. Static speed and latitude corrections were applied to the gyrocompass via the internal controls and not automatically from the navigation system.

The Seapath 200 was used as main heading reference throughout the survey.

8.2.5 Navigation Sensor Offsets



8.2.6 Navigation Offsets



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8.3 Underwater positioning

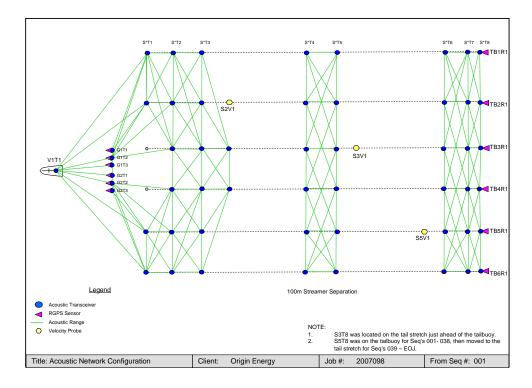
8.3.1 Acoustic ranging system

System name : DigiRANGE

Software version : System 3, version 6.01

Operating frequency : 50 - 100 kHz in 5 discrete frequencies

8.3.2 Acoustic network



8.3.3 Magnetic compasses

Bird Compasses : DigiCOURSE 5011 Compass/Bird

Software version : System 3, version 6.01

Compass Filtering : 2s Sample rate, 14s filtering time

Magnetic variation : 12.43°

This value was derived using the IGRF10 2005 model for 1^{st} January 2008 at position - 39° 52′ 35.55'' S, 145° 5′ 25.5'' E.

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8.3.4 Echosounder

Type and model Simrad EA500 : Transceiver frequencies 38 kHz, 200 kHz

Heave compensated Yes

8.3.5 Sound velocity

CTD probe Model 600 CTD (1000µbar)

Serial 13829

15th March 2007 Calibration Date

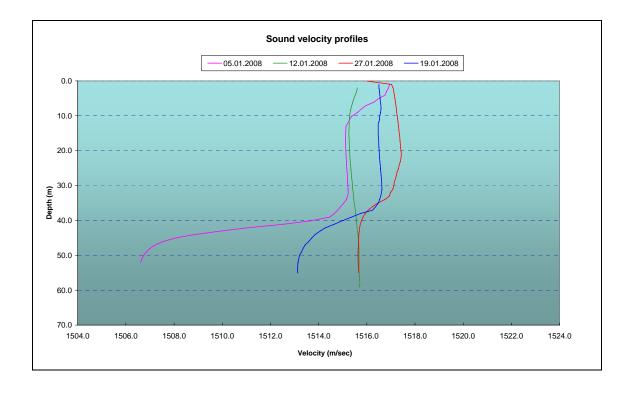
Supplier Valeport

DigiCOURSE model 7000 (Velocimeter) Real time sensors

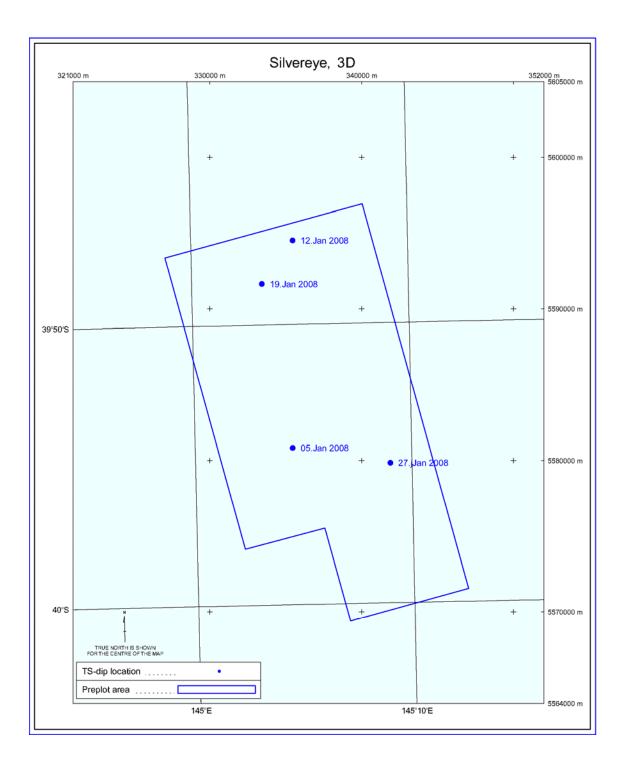
Software version System 3, version 6.01

The following chart shows the results produced with data from the Valeport probe. A total of 4 profiles were collected during the course of the survey.

PROFILE NO DATE LOCATION 05.Jan 2008 1 39° 54.4' S 145° 4.5' E 2 12.Jan 2008 39° 47' S 145° 4.7' E 19.Jan 2008 39° 48.54' S 145° 3.24' E 3 4 27.Jan 2008 39° 55' S 145° 9' E



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8.4 **Navigation and binning systems**

8.4.1 Integrated navigation system

SPECTRA Туре

Operating System Linux Redhat 9 Supplier Concept Systems Ltd.

Software version 10.09.01

Real Time Interface PowerRTNU version 4.4.2 2 x IBM X325 Servers Machine type 2 x IBM Intellistation

IBM 3590 / DAT Tape storage

Disk Storage per Server 240GB Disk Storage per Workstation 35GB Disk storage device **RAID**

8.4.2 Binning system

Type Census

Supplier Input / Output Systems

Software Version 4.4.1

Machine type IBM RS6000 model 44P

Operating System IBM AIX 4.3.3 IBM 3590 Tape storage

Hard Disk storage 75GB online, 75GB offline

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8.5 Navigation System Performance

8.5.1 Vessel position

Two DGPS systems were operational for vessel positioning, SkyFix.XP and StarFix.HP. During the project, comparisons between the systems and the computed vessel position (Easting and Northing axis) indicated both systems performed well, with the mean difference less than 0.5 metre and the maximum difference less than 1.0 metre.

8.5.1.1 SkyFix.XP

The SkyFix.XP system performed well for the survey except for a few short periods without a converged solution. The periods without a solution were caused by firmware resets of the SPM2000 GPS receiver. The cause of the resets is part of an ongoing investigation by Fugro. Once the GPS position data string to the MultiFix software producing the XP solution fails it will cause the systems filtering algorithm to be reset. There is then a period when the solution will be rejected until the position re-converges. There was one occasion when solution output could not be decoded by Spectra for 13 minutes; the most likely cause was a corrupted data string.

8.5.1.2 StarFix.HP

The StarFix.HP system performed very well throughout the survey period, with no problems. This system utilises an identical SPM2000 to the SkyFix.

8.5.2 Acoustic ranges

The acoustic data for this survey was of good quality throughout the survey providing a strong network solution for each of the sub-nets. One additional transceiver was added to the front end of each streamer, from the original proposal of two per cable, to provide added redundancy in case of any unit failures in the front net. The poorest performance was seen in the ranges between streamers 3 & 4 in the front net, the area directly affected by the prop wash and gun bubble, caused by its associated aerated water. This is traditionally a problem area and very difficult to improve upon.

8.5.3 Compass Data

Twenty-four compasses were deployed on the two outer streamers and twenty-three on each of the inner streamers. The compass data was generally good. Compass data for all sequences was analysed for biases, stuck values and excessive noise with unacceptable compasses being rejected from the post-processing solution and physically replaced on the streamers when appropriate.

During the marginal weather conditions that were experienced for periods throughout the survey the compass data did become unacceptably noisy with the streamers set at the contractual depth of 7m. At the request of the client a number of lines were shot with the streamers at a depth 8m or 9m, depending on the severity of the conditions, to ensure cleaner compass data. An assessment was made on the approach to each of these lines, based on Spectra's real-time unit variance and the expected weather conditions, as to the most suitable depth to use for the entirety of the line.

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8.5.4

Remote Positioning

Positioning of the remote targets, 6 source arrays and 6 tail buoys, was very reliable. The units had all been recently used on the previous survey and continued to operate within the expected standards of accuracy.

8.5.5 Echo Sounder

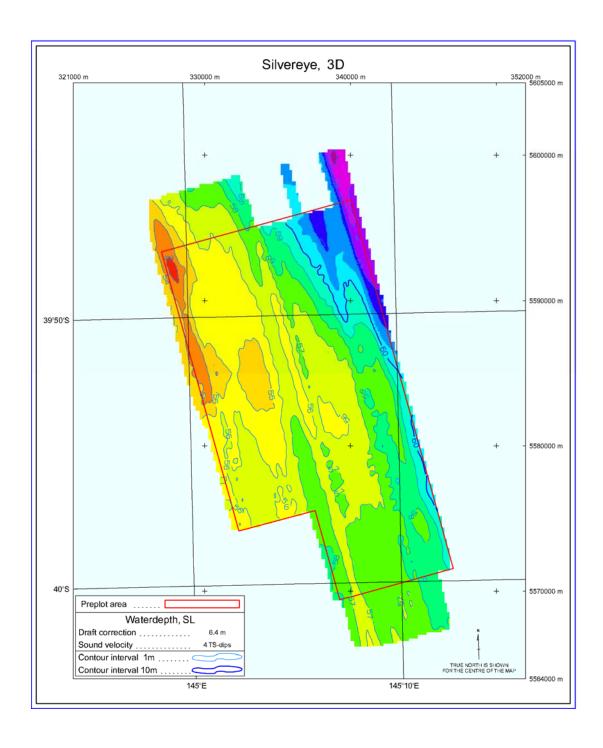
The echo sounder data output in the final P1/90 depth records was derived from the 200 kHz transducer, which performed well throughout the survey. The raw data were not draft corrected but compensation for vessel heave, using data interfaced from the MRU, was applied. A fixed water velocity of 1500m/s was used internally by the echo sounder. Final bathymetry data were produced after survey completion in the PGS Oslo office.

After the survey was finished a special water depth tape was created. Water depth was corrected for draft and sound velocity.

Draft corrections applied:

6.4m

The Ts-dips collected in the area during the survey period. were used to correct for sound velocity variations.



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8.5.6 **Heading Sensors**

The Seapath system was used as the primary vessel-heading indicator for all sequences while the conventional SG Brown gyrocompass served as back-up and a redundancy check. Seapath performed without interruption and was used as the heading indicator for all sequences. The heading data were de-spiked to remove gross outliers, but no filters were applied.

8.6 Delivered P1/90 and P2/94

Raw navigation data was recorded in UKOOA P2/94 format during acquisition and verified for accuracy before a deliverable P2/94 dataset was produced. These datasets were recorded to 3590 tape cartridge. One set of P2/94 tapes client tapes was included with the seismic data delivered to the Origin Energy, Brisbane and a second set was shipped to the PGS office in Lysaker for archiving. The format for these tapes is:

> Data Format: **ASCII**

Record Length: 80 bytes (no LF) Tape Format: dd, block size = 8000

Processed navigation data were delivered in UKOOA P1/90 format, recorded on 3590 tape cartridge. Each dataset included position records for vessel, sources, tail buoys, echo sounder, and all receiver groups. One set of P1/90 tapes was included with the seismic data delivered to the Origin Energy, Brisbane and a second set was shipped to the PGS office in Lysaker for archiving. The format for these tapes is:

> Data Format: **ASCII**

80 bytes (no LF) Record Length: dd, block size = 8000 Tape Format:

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Navigation processing

9.1 Introduction

The final P190 was generated using either the NRT or SPRINT post processing systems. NRT is the SPECTRA near real time navigation processing module. The NRT system delivers a delayed position solution (P190) and associated quality assessment a few minutes after completion of the survey line. The delayed solution minimises the impact of latencies in certain observation streams and provides access to a portion of future data. This ensures that the NRT will provide a valid positioning solution significantly more often than is possible in the real-time solution. If manual processing were required, either due to NRT reported problems, abnormal QC statistical results, or observed situations on-line, the data was reprocessed using SPRINT.

9.2 NRT

The NRT is a separate licensed Spectra module. It gets the required information, data and from the Spectra data-server and a NRT specific parameter file. The NRT data flow:

1. NCN Calculated Positions

NRT uses the real time positions calculated by Spectra as the basis for gating outlying observations.

2. Raw Sensor Data

Raw DGPS, RGPS, Acoustic, Compass, Velocimeter, Gyro, Echo sounder, Depth sensor data acquired by Spectra.

3. Outlier Rejection

Based on the Spectra NCN calculated positions and observations, outliers in the raw sensor data (spikes and biases) are rejected. Note that this does not apply to compass observations, as these generally have low redundancy.

4. 30 Shot Filter Buffer

Raw observations (after outliers have been removed) are filtered to remove noise. Future data (60 shots) is used to improve the quality of filtering. Secondary spike rejection based on time series - is applied to remove remaining spikes. This is particularly useful for compass observations.

5. Compass Drift Detection

Temporary biases (drifts) in compasses are removed based on deviations from the smoothness of the streamers.

6. Least Squares Adjustment

All filtered observations are used to update the positions in the network in a least squares adjustment. The weights of these observations are proportional to the quality of the data.

An extensive set of checks is applied to the data and the solution. Which quality flag is assigned to the data is determined on the basis of the results of these checks.

8. P1/90

The final positions are exported to a P1/90 file.

9. QC End of Line Report

A QC report is created, containing the outcome from the main qualifier checks. A statistical report similar to the standard Sprint end of line report is also produced.

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9.3 SPRINT

The SPRINT processing was comprised of the following steps:

- Data import
- Data pre-processing
- Network adjustments
- Data export
- Final quality control

Each of these steps is covered in more detail below.

9.3.1 **Data import**

Raw data were recorded to tape and disk in P2/94 format. After the end of the line these data were checked, and if necessary, corrections were made to the header to produce a final archived version. These data were then imported into Sprint, and a QC report generated. Included in this report were:

- P2/94 format errors or inconsistencies
- differences in configuration between successive files
- changes in gun sequence
- time between shots not within specified limit
- jump in shot numbers
- number of headers

9.3.2 Pre-processing

Imported data were pre-processed to ensure consistent results in the adjustment phase.

During pre-processing, observations were grouped by sensor type. Predefined spike rejection gates and noise suppression filters were applied to the raw data. Configuration files were used to save all gating and filter values. After analysis, the final values were applied in a batch mode.

Where circumstances dictated, the values were changed interactively before the data were batched.

After pre-processing of all the observations, a quality report was generated containing the following information:

Nobs Number of raw observations.

Number of data observations missing after processing. Nrei Maximum block of missing raw data (in seconds). Bad block

Nominal Nominal values computed from the logged offsets, or user assigned.

Mean value of the observation. Mean Max. Delta The maximum shot to shot increment.

In which unit data is recorded. Units

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9.3.3 Network adjustments

The network adjustment stage consisted of a least squares adjustment of the processed observations for each shot point. The software allows the observations to be treated as either a complete net, or a series of sub nets (e.g.: vessel antenna, front net, tail net, etc.). Sub nets were used for analysis of problem lines. A complete net was used for final adjustment after the individual sub nets were solved.

The streamer-shaping algorithm in use was an arc of curve fit through the pre-processed compasses. The streamer shape is adjusted through network computed node positions.

At the end of the net adjustment, a quality report was generated. Items included were:

- Network configuration
- Statistics on node co-variances
- All observations scale/correction/SD in use
- Statistics on node shot point intervals
- Statistics on observation residuals
- Statistics on network variance factor and degrees of freedom
- The error ellipse (semi-major axis/skew) of all defined nodes
- Streamer rotation

9.3.4 Data analysis

Data analysis were performed for imported lines and allowed all data from the Ingres database to be displayed. There were two main uses for this facility. The first was to produce a standard set of QC plots for each line, and the second was to act as an investigation tool for problems seen at any stage of processing.

Configuration files were defined to create a standard set of QC plots for every Sprint processed line.

The following plots were included:

Inline miss-closure

Streamer rotations

Streamer separation

Distance vessel-sources, vessel-streamer heads

Shot point interval (distance and time) of vessel ref. position

Gyro and course made good of vessel ref.

Position comparisons (Field position vs. Post-processed position)

Network variance factor and degrees of freedom

Problem lines were more thoroughly investigated and required different plots for analysis.

9.3.5 Data export, P1/90 output

During the export process the receiver positions were computed and a P1/90-file was generated. The in-line miss-closure error was accounted for by applying a linear distribution of the error to computed receiver positions. A header was added to the data during export.

The data were written to 3590 tape cartridges.

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9.4 Data quality control procedures

The first line was sent to the office for quality purposes; both the P1 and P2 headers were checked. The line was processed and the solution was compared with the P190 file from the vessel's NRT and SPRINT systems. This procedure was repeated after each crew change to make sure there were no errors introduced. In addition, lines were sent to the office when the QC parameters exceeded the thresholds given in the PGS standard procedures, or the Client's specifications.

The final P2/94 tapes were checked using PGS internal software p2list. This program checked and returned the following information:

- Which files were on a tape and if each file had a complete header.
- Number of end-of-file markers and if the last record had an EOF mark.
- The filename, the sequence, the media label identifier (H0003), the number of shots, the number of shot inconsistencies (missing or double shots) and the number of records.
- A checksum, which were used to verify that data on tape were identical to data on disk.
- For every file the first and last E1000 record was printed.
- If there were shot inconsistencies, the E1000 records surrounding the inconsistency were printed.

Final quality control performed on the data included a number of streamer comparisons, both inline and streamer-to-streamer.

- Vessel, source and receiver positions were checked for internal consistency.
- The applied streamer rotations and the inline miss-closures were checked.
- Latitude/longitude and grid coordinates were checked against the datum/projection defined in the header.

The final P1/90 files were also checked using Sprint QC tool and p1check/p1List, PGS internal software. These software tools provided checks on the following:

Sprint QC:

- Contents of the first and last vessel record.
- Source id of the first and last source record.
- Number of even and odd shot points with different source id.
- Number of header records found.
- Number of vessel, source, tail buoy and receiver records expected and how many were found.
- Number of new line characters found.

p1check:

- Tape name and date of issue.
- Datum/projection information from the header.
- For every line in the file: start/end shot and start/end co-ordinates.
- Standard comment record (H2600) concerning lines and shots in the file.
- Linefeeds in the file.
- All records 80 bytes long.
- Number of end-of-file markers and if the last record had an EOF mark.
- Grid co-ordinates correspond to the latitude and longitude with the given datum and projection.
- A checksum, which were used to verify that data on tape were identical to data on disk.

p1list:

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- Which files were on a tape and if each file had a complete header.
- Number of end-of-file markers and if the last record had an EOF mark.
- The filename, the tape version identifier (H0202) and the number of records.
- A checksum, which were used to verify that data on tape were identical to data on disk.
- For every line in the file the line name, FSP, LSP and the position of SOL and EOL was given.

Results of the P2list, P1list and were saved and copies are archived in the Oslo office.

All tape labels were created using PGS internal software **mklab**. All information on the labels was extracted from the files on the tapes.

9.5 NRT vs Sprint P190 Position Comparisons.

Periodically during the survey NRT P190 positions were checked by comparison with P190 data produced by post processing with Sprint. This was nominally every 10th line. Lines which were reprocessed for problems are not included in the comparison since they naturally contain differences related to the reason for reprocessing.

Maximum position difference (m)					
Sequence	Line name	Vessel	Sources	Tailbuoys	Receivers
001	1534P1001	-1.7	-2.3	3.7	-17.4
011	1210P1011	0.9	1.9	2.2	-8.2
019	1174P1019	0.5	-2.1	2.5	15.7
030	1402P1030	-0.9	-2.1	3.6	6.4
040	1078P1040	-0.7	2.6	3.4	-7.2
050	1090F1050	0.6	4.2	-2.9	14.0
060	1510F2060	-0.8	-3.2	3.9	-14.4
070	1066R1070	0.4	2.6	3.2	7.1

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10 Seismic data quality

10.1 Ship & rig noise

Very little ship noise was seen and it was always at a low level. The brute stack was not affected.

10.2 Swell noise

No lines scratched due to swell noise levels on the data. Sequences 6, 58, 59 74 and 76 was indirectly scratched due to swell because of poor compass data.

10.3 Strum / Tug noise

Front end strum/tug noise (FEN) was seen on all cables but was particularly strong at times on streamers 1, 2, 4 and 6. The FEN was very sensitive to vessel speed so online adjustments were made to control the levels but the speed could not be reduced too much as this would affect streamer separations. The FEN was worse when the streamer depths were increased during times of marginal weather. The length of the streamer front dilt depth ropes being fixed at 7m contributed a lot to this increased tug noise level. After the streamers were recovered after sequence 69 and redeployed, now with dilt depth ropes at 8m, noise level was reduced significantly for the rest of the survey, Sequence 70-79, see 1.4 below.

10.4 Barnacles

There was a constant barnacle growth during the time of the survey. This could be seen as an ongoing increase in general ambient noise level and also an increased front end strum noise level, refer 1.3 above. Bringing the gear onboard after sequence 069 killed most of the barnacles which mostly disappeared after redeployment. This could be seen as reduced streamer noise level overall, but significantly apparent on the streamer fronts noise levels/strum.

10.5 Source Separation Errors

Source separations were monitored online and actions taken to correct when needed. Not a significant contributor to problems on this survey.

10.6 Telemetry and Parity Errors

A few lines had parity errors and telemetry problems. Edits were made when required for the affected streamers.

10.7 Streamer Depth Errors

These were generally logged in the Observer logs as QC warnings.

On client request, the target streamer depth would be adjusted deeper to improve streamer control and continue recording. Any changes from the nominal 7m depth were made before the SOL to keep a consistent depth whilst shooting. The maximum depth the streamers were dropped to was 9m.

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Sequence overview of streamer recording depth:

7m	8m	9m
011 - 013	001	002
019	003 - 005	007
023	008 - 010	015
026 - 034	014	051 - 053
038 - 039	016 - 018	059 - 069
042	020 - 022	074
046 - 050	024 - 025	077 - 078
070-072	035 - 037	
	040 - 041	
	043 - 045	
	053 - 058	
	073	
	075, 076	
	079	

10.8 Bad channels and Recording System Problems

After each sequence, all the recorded traces were checked for excessive RMS noise levels, weak or dead traces and for electrical spikes. This was done both automatically and interactively on-screen. The number of bad channels, edited was always in spec.

Spikes

Automated spike detection was running on all the traces, across the entire record length, on the gAS recording system as well as online on the Viper system. The number of spikes was usually small, and the number of bad traces was always well within spec. The spikes can be identified by analysing the observers' logs. They should be removed during processing either automatically using a de-spike algorithm or manually by referencing the observers' logs. The big spikes were flagged as edits.

Cross-feed

No significant cross-feed was detected during the survey.

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Header corruption

Header data transferred from the navigation system to the seismic recording system was sometimes corrupted affecting values stored in the extended header. These events were flagged in the observers' log as "nav header short" which can cause zero values in some of the navigation header fields such as shot point number or source identifier. These errors can be fixed in processing by manipulating the headers to restore the correct values so that these shots can still be used. Using the time stamp in the general header is an option. This time is GPS corrected and relatively accurate (Approx +/- 1s window).

10.9 Skew Correction for NTRS Recording

The NTRS acquisition system used on this survey is a continuous recording system, enabling recording with nearly zero dead time between records. However, as a result of this, time zero does not necessarily fall on a sample time. This automated system sub-sample correction is known as the skew and is defined as the interval between time zero and the next following sample.

Any skew correction factor errors were identified by time-break analysis and the relevant shots were flagged as edits. Most commonly the skew errors were flagged automatically by the recording system.

10.10 Air leaks and Auto-fires

Any auto-fires flagged by gas were checked by QC and removed from the log if proven to be false. The majority of air leaks were spotted immediately online and appropriate action taken. As seen below we had only one instance of autofire and one airleak.

Summary of causes of scratched and incomplete line sequences:

Cause	Scratched	Incomplete or Edit
Air leak	55	
Source separation errors		
Compressor failure		
Auto-fire, misfire		54
SI / timesharing		
Ship noise		
Weather		
Depth control errors		
Observing software / hardware		21 resync hole
Navigation software / hardware		
Strum noise		

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Cause	Scratched	Incomplete or Edit
Telemetry/parities/module failure		3
Coverage		
Navigation Compass Problems		
Fishing activity & fishing gear		
Noisy compasses	6, 58, 59, 74 and 76	

10.11 RMS and noise analysis

RMS Windows			
RMS Window 1 (Water Column):	60 - 300 ms	relative to start of record	
RMS Window 2 (RMS minimum):	500ms	sliding window	
RMS Window 3 (Signal 1):	600 - 1100 ms	relative to start of record	
RMS Window 4 (Signal 2):	1200 - 1700 ms	relative to start of record	
RMS Window 5 (End of Record):	5500-6000 ms	relative to start of record	

The gAS system produced online RMS values taken from 5 windows calculated on 1ms sample interval data. No instrument delay static was applied prior to analysis but a 5-8-90-120 Hz common online QC data band-pass filter was applied to all windows to remove noise occurring outside the bandwidth of the data. These RMS values were passed to the Viper system in real-time when needed to facilitate both online and offline RMS analysis. These values were also used to create areal rms and attribute displays using the PGS 'holoSeis' visualisation software package and Viper BinXYZ areal attribute handling.

1: Water Column noise window

The water column noise window (window 1) displayed the ambient background noise levels, and was also useful for assessing external sources of noise, such as ship noise. Noisy channels are generally much more obvious in this window too. The front traces, and in particular those on the centre streamers nearest the guns, recorded high amplitudes due to first break energy entering the window, and were of little use for QC purposes. To analyse these channels, the end of record RMS window was used.

2: Minimum RMS

RMS was computed for 250ms about each sample of each trace, i.e. in a sliding 500ms window down each trace. The minimum RMS value for each trace is then stored in a header which can subsequently be plotted. This method ensures that the signal contribution to the RMS value is minimised.

3, 4: Signal Windows

The RMS signal was calculated by the gAS QC system in both windows 3 and 4, as detailed in the table above. Reviewing the amplitudes of individual channels in these RMS windows could highlight weak or dead hydrophones, as the resulting contrast in the recorded amplitudes are greatest here.

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5: End-of-record windows

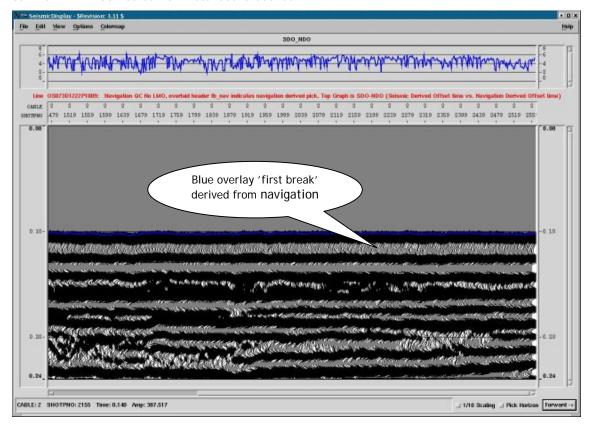
This RMS end of record window (window 5) was used for monitoring ambient noise levels in addition to the water column window. This window was particularly useful for examining the ambient RMS

levels on the near traces that were affected by first break energy in RMS window 1. The amount of shot-generated energy recorded in this window was much higher here than in window 1, and so external noise sources, for example ship noise, would not necessarily be as easily seen in the endof-record window.

First break / P190 offset check

The nearest traces were merged with the P1/90 navigation data, and the navigation-derived first break was overlaid on the seismic data and checked on screen. In general, there was a good match between the P1/90 and the seismic data. The common offset cube was additionally used to verify navigation quality.

Sailine 1222P1009 Streamer 2 Starboard Source



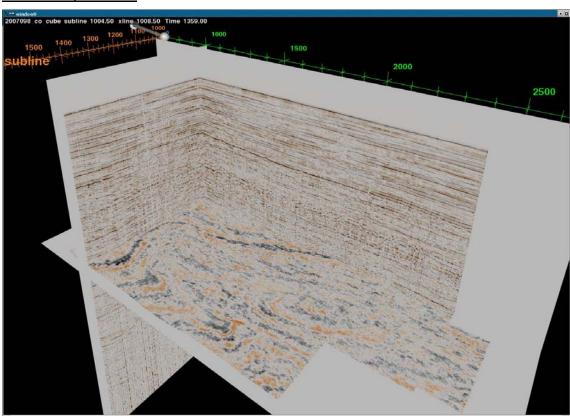
Common offset cube

The common offset cube was created using PGS' proprietary 'HoloSeis' 3D visualisation program. The main purpose of the cube analysis was to assist with QC of the navigation data after having been merged with seismic. The appearance of miss-ties or busts between lines in the cube could indicate problems with the navigation data. The various streamer recording depths and tidal introduced minor shallow miss-ties that after investigation related to difference in recording depth and tidal.

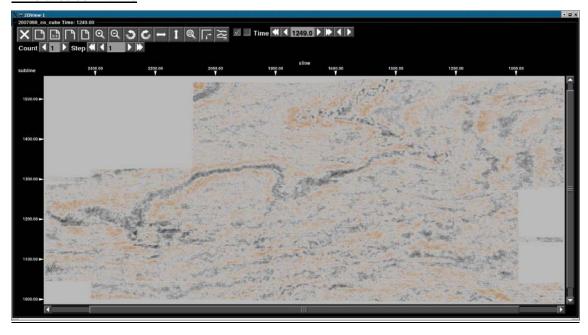
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Holoseis 3D plane view

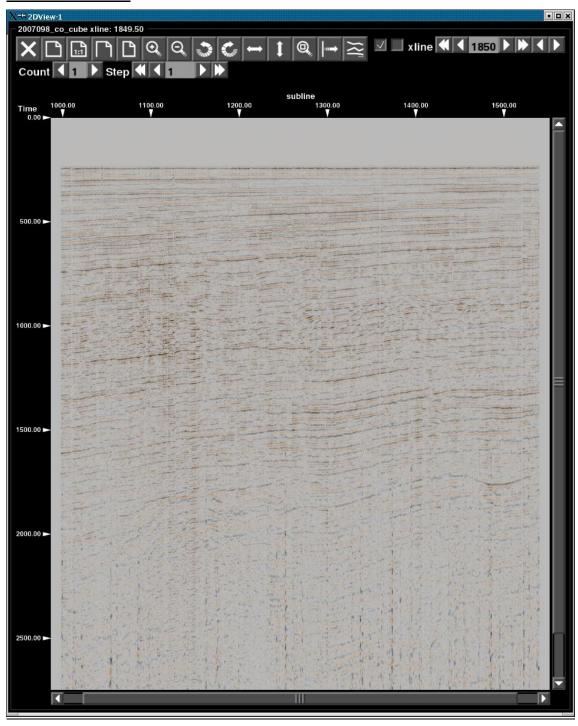


Time-slice at 1249ms



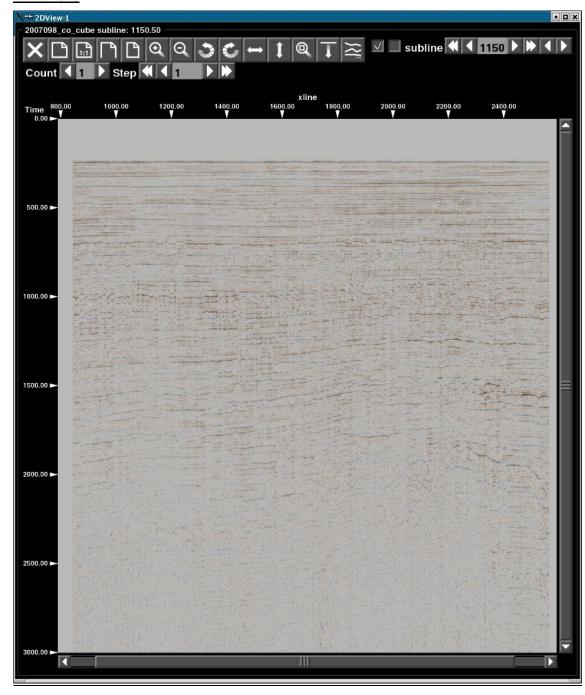
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Cross-line at SP 1850



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Inline 1318



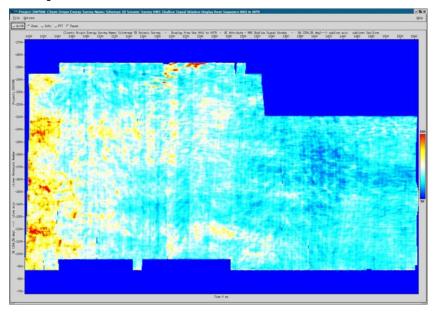
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10.12 Seismic data attributes

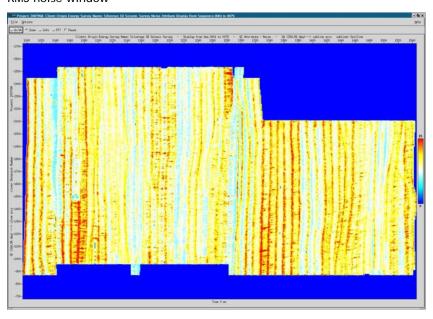
A number of attributes were calculated and binned both using holoseis and viper BinXYZ attribute handling to allow for investigation of streamer to streamer comparison and line to line comparison and matching over the whole survey.

RMS attributes were frequently investigated to quantify marginal lines with other lines previously accepted.

RMS signal window



RMS noise window

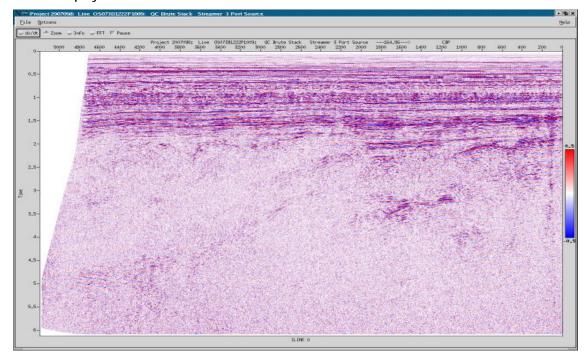


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10.13 Brute Stack Data

An example brute stack display is shown below.

Screen Display Stack 1222P1009 Streamer 3



version 1

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11 QC Processing

The gAS acquisition system was used to monitor and record data in real time. The VIPER processing system was then utilised for the subsequent offline QC processing. Problems that occurred during production were investigated using all means available.

11.1 Online QC

Real-time RMS calculations were performed by the online gAS QC system for all channels of each shot, in five different time windows, as defined and explained in the section "RMS and noise analysis".

The PGS qAS acquisition system was used to provide real-time online QC displays that included:

- 2 x shot gathers, rotating through all streamers for every shot plus a further shot display fixed on one streamer.
- 'End of Record' and 'Water Column' RMS displays indicating the RMS levels of each channel for each shot point, for all 6 streamers. This enabled ambient noise estimates to be made, and external noise, such as ship noise, to be quantified.
- Cable depth variations display.
- Shot-to-shot difference display, for random noise analysis.
- Single near trace display, at full record length.
- Line graph display of gun volume, gun pressure and gun depth.
- Full-length auxiliary trace display from every gun hydrophone for the current shot.
- Stacked auxiliary trace display at full record length for each active shot, used for auto-fire detection.
- 2 x layered hydrophone display (one port array, and one starboard array) of the first 150ms of each auxiliary trace, for monitoring any variation in the gun signature along the line.
- Time break single trace display.

11.2 Offline QC

At the end of each line, as a minimum, the following displays were produced:

- Screen displays of one shot/km rotating through streamers
- RMS noise screen displays for bad channels and other noise analysis
- RMS signal screen displays for traces that might be weak
- Graphical RMS noise display of average channel RMS
- Stacked auxiliary near field phone data on screen for auto-fire analysis
- Layered hydrophone display of top 300ms of auxiliary hydrophone data to monitor variations in gun signature which might indicate an air leak or sub-array separation problem as well as a comparison with recent other line sequences to check for a possible signature change between lines
- Recorded time break screen display
- 'Smash Stack' shot-domain stacked data screen display to highlight any electrical cross-feed in particular.
- 2D Brute Stack paper plot.
- First break display with overlaid navigation offset on screen for comparison.

Further investigations were carried out as needed.

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11.2.1 2D QC brute stack

A brute stack was produced for each line sequence in order to assess how noise interference (e.g. ship noise, swell noise, strum noise etc.) was likely to affect the final processed data. Each brute stack had deconvolution applied.

Brute Stack Processing Sequence

From SEGD to Viper internal format
Skew correction (< 1ms) for continuous recording system
Nominal 2D geometry (from preplot)
One Source/Streamer combination for stack
Bad channels, Bad shots
-58 ms filter delay
3-6 Hz
Swell or SI noise attenuation processing (if required)
T^2 gain
First break mute
Minimum phase Predictive Deconvolution (Length 240ms/Gap 24ms)
Using picked 2Km velocities
Post-NMO mute
Stack CDP gathers
<u>+8.6@7m</u> <u>+9.2@8m</u> and <u>+9.9@9m</u> [ms] gun and cable static
Paper plot (with adjacent trace averaging before plotting)

11.2.2 Navigation / seismic merge QC

A near trace dataset was merged with the final P1/90 files for all streamers. The navigation-derived first break was overlaid on the seismic near trace for each streamer and checked on screen. The measured sound velocity was used to determine the calculated arrival time from the P1/90 offset.

11.2.3 Common offset cube

A second P1/90 QC step was to build a 3-fold common offset (CO) cube to check for anomalies and miss-ties between sail lines on cross-line sections and time-slices.

For each source/streamer combination, one trace was selected by offset (~ 350m) and merged with P1/90 positional data then loaded to the common offset cube. The data was pre-processed and truncated to 3000 ms prior to loading. Once loaded to the cube, inline, cross-line and time-slice displays were viewed to check for potential navigation merge errors.

The cube was viewed using PGS' HoloSeis software package in full 3D. This software makes it possible to view all inline, cross-line and time slices, and permits interactive rotation, translation and stretch of the 3D common offset cube to enable a more detailed analysis of the data.

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11.3 Computer systems

The Viper system hardware on the Pacific Explorer is set up as follows...

- 2 x IBM x3650 nodes (2 x dual core processors/node, each node having 4 gb of RAM and 3 x 75gb disk drives) [mamba, python]. There is also 6.5 tb of external RAID disk attached to the mamba node.
- 3 x IBM x335 nodes (dual 2.8 GHz Intel Xeon processors/node, each node having 1.5 Gb of RAM and 2 x 146 GB SCSI disk drives) [Cpu01, Cpu02, Cpu03]
- 2 x Dell Precision 470 node (dual 3.0 Ghz Intel Xeon, with 3.84Gb of RAM and 2 x 360 Gb disks) [Hol01, Hol02]

	Viper Node Configuration		
MAMBA:	Data-capture node, with real-time link to gAS recording system Control workstation Data-Processing node		
PYTHON:	Data-Processing node and spare mamba replacement		
CPU01:	Data-Processing node 3 IBM 3592 tape drive attached 2 IBM 3590 tape drive attached		
CPU02:	Data-Processing node 1 IBM 3592 tape drive attached 2 IBM 3590 tape drive attached		
CPU03:	Data-Processing node		
HOL01:	Data-Processing node HoloSeis 3D viewing node		
HOL02:	Data-Processing node HoloSeis 3D viewing node		

This system runs Viper V4.0.2-3, a data QC and pre-processing suite of software tools on the CentOS v4 Red Hat operating system.

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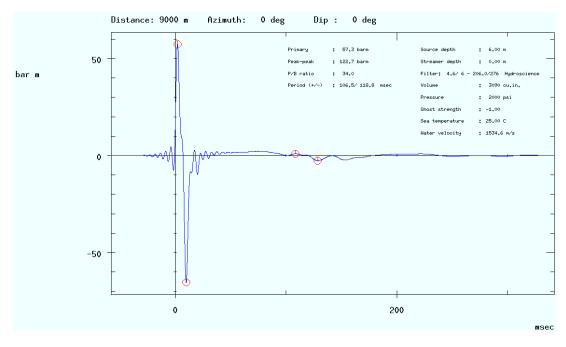
12 Appendix

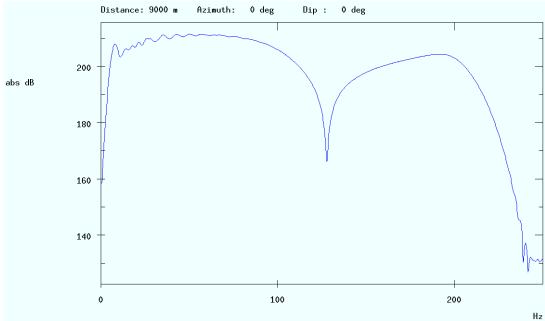
12.1 Data shipments

Date	Proforma	Content	Boxes	Wt	Shipping address	Comment
31.Jan.08	PAC13003618A	DATA SHIPMENT - PROJECT #:2007099. Recorder 1 data sequences 1 to 79 and DVD of linelogs for same sequences + P1/90 & P2/94 tapes for sequences 1 to 79	5	35 kg	CGGVeritas Australia 38 Ord Street West Perth 6005 Australia Attn:Tony Weatherall	Via Support Vessel Western Light to Port Fairey. Agent: N.T. Shipping PTY LTD. PO Box 443 0828 BERRIMAH NT Australia Attn: Robbie Robertson Tel. (+61)889472570 Fax.(+61)889472640
14.Feb 08	NP 10/2008	P190 vespos P190 echo sounder with depth corr draft/sound. Vespos plot Contour plot Coverage plots, Noflex			Origin Energy GPO Box 148, Brisbane Old 4001 Australia Att Neil Millar	

2008-02-22

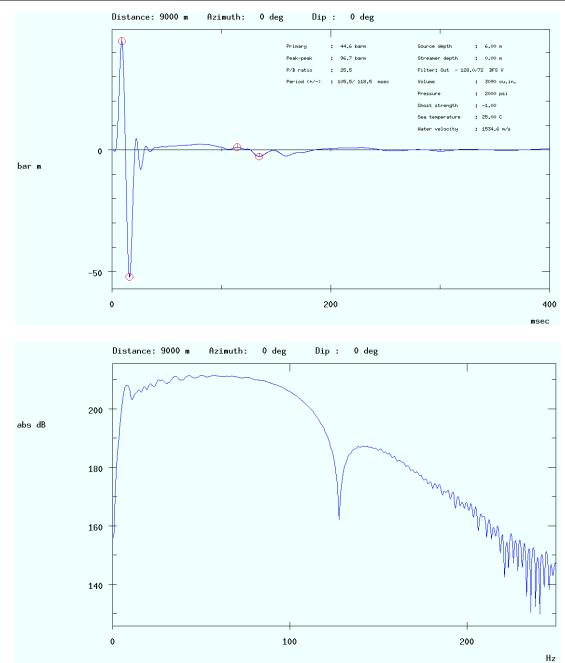
12.2 Source modelling





Modeled far-field signature and amplitude spectrum with Hydroscience recording filter (without receiver ghost).

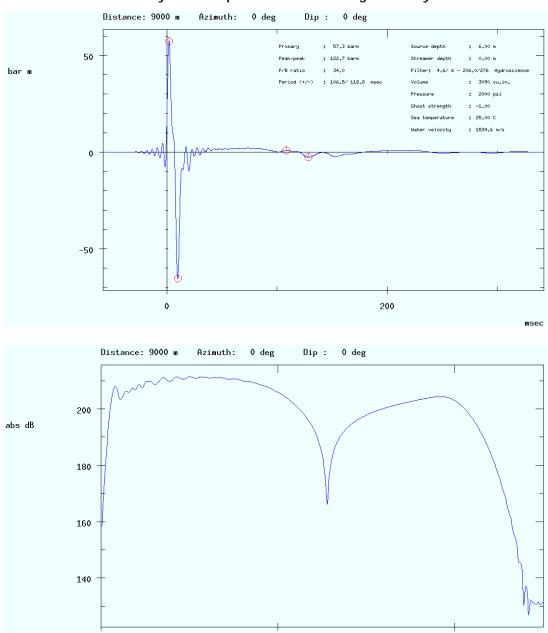
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Modeled far-field signature and amplitude spectrum with DFS-V recording filter (without receiver ghost).

PGS Geophysical

Full system response with source ghost only

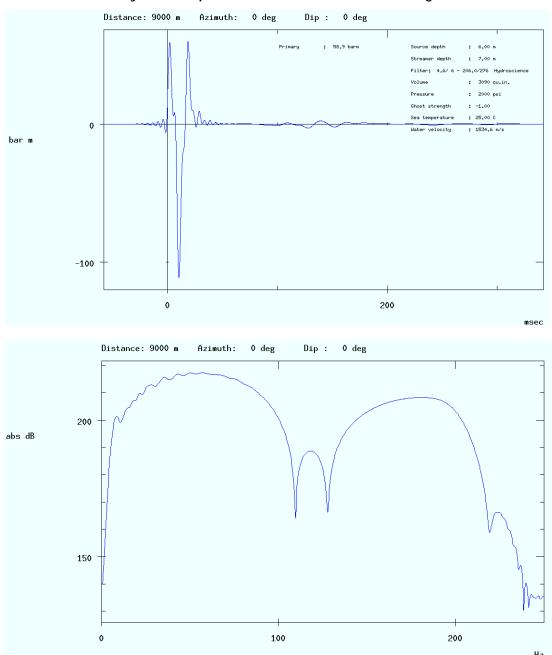


Modeled far-field signature and amplitude spectrum with full system response filter effect applied (without receiver ghost).

100

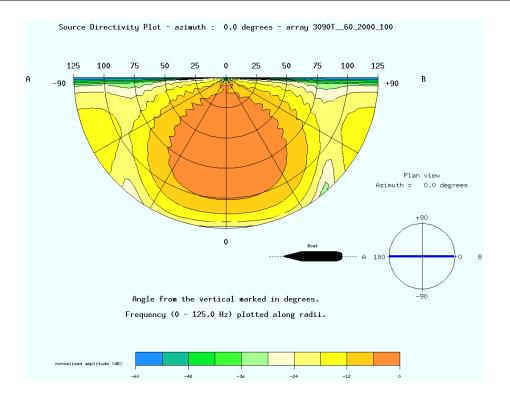
0

Full system response with source and receiver ghost



Modeled far-field signature and amplitude spectrum with recording and hydrophone filter effect applied (with receiver ghost).

·



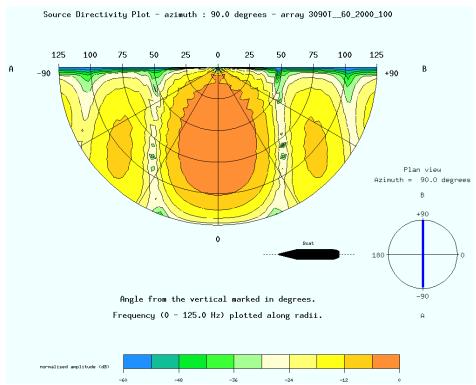


Figure 1: Directivity plot for constant azimuth of 0° and 90°.

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version 1

12.3 SEG-D header

GENER	RAL HEADER #1	Starting byte 0
	Description	Value
	File Number	40
	SEGD Format	8036
03-04		24
05-10	General Constants	24
11	Year 20	08
12		
	Day 1	
14	Hour 0	
15		7
16	Second 5	7
17	Manufacturer's Code	41
18-19	Manufacturer's Serial N	umber 15
20-22	Not Used	
23	Base Scan Interval (ms)	2.0
24	Polarity	
25	Scan/Block Exponent	
26	Record Type	Normal Record
27	Record Length (ms)	6144
28	Scan-types / Record	1_
29	Channel Sets/Scan Type	7
30	Skew Blocks	0
31 32	Extended-Header Blocks External-Header Blocks	
32	External-neader blocks	UXFF
GENER	RAL HEADER #2	Starting byte 32
	Description	Value
	•	
01-03	Expanded File Number	0
	Extended Channel Sets	0
06-07		
	External Header Blocks	119
	Reserved	D 00
11-12	SEG-D Revision Number	Rev. 0.0

200

6

13-14

15-17

18-19 20-31

32

General Trailer

Reserved

Extended Record Length

Extended Record Length

General Header Block Number 2

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	AL HEADER #3 Description	Starting Byte 64 Value
04-06 07-09 10-12 13-15 14 15 16 17-18 19 20	Reserved Source Line Number (ir Source Point Number (for Source Point Number (for Source Point Index Phase Control Type Vibrator Phase Angle General Header Block N Source Set Number Reserved	ract) 0 int) 1030 fract) 0 Not Used Not Used Not Used Not Used Not Used
	IEL SET HEADER #1 Description	Starting Byte 96 Value
09-10 11 12 13-14 15-16 17-18 19-20 21-22 23-24	Scan Type Number Channel Set Number Channel Set Start Time Channel Set End Time Pre-Amp Gain (dB) Number of Channels Channel Set Type Scans per Base Scan Alias Filter Frequency Alias Filter Slope Low Cut Filter Low Cut Filter Second Notch Filter Second Notch Filter Third Notch Filter Extended Channel Set Extended Header Flag Vertical Stack Cable Number Array Forming	(ms) 6144 0 480 Seismic Data 1 206 214 5 6 0 0

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	IEL SET HEADER #2 Description	Starting Byte 128 Value
01 02 03-04 05-06 07-08 09-10 11 12 13-14	Scan Type Number Channel Set Number Channel Set Start Time Channel Set End Time Pre-Amp Gain (dB) Number of Channels Channel Set Type Scans per Base Scan Alias Filter Frequency	1 2 2 (ms) 0 (ms) 6144 0 480 Seismic Data 1 206
23-24	Alias Filter Slope Low Cut Filter Low Cut Filter Slope First Notch Filter Second Notch Filter Third Notch Filter Extended Channel Set Extended Header Flag Vertical Stack Cable Number Array Forming	214 5 6 0 0 0 Number 0 0 0 0
	IEL SET HEADER #3 Description	Starting Byte 160 Value
01 02 03-04 05-06 07-08 09-10 11 12 13-14	Scan Type Number Channel Set Number Channel Set Start Time Channel Set End Time Pre-Amp Gain (dB) Number of Channels Channel Set Type Scans per Base Scan Alias Filter Frequency	

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	IEL SET HEADER #4 Description	Starting Byte 192 Value
17-18 19-20 21-22 23-24 25-26	Scan Type Number Channel Set Number Channel Set Start Time Channel Set End Time Pre-Amp Gain (dB) Number of Channels Channel Set Type Scans per Base Scan Alias Filter Frequency Alias Filter Slope Low Cut Filter Low Cut Filter Second Notch Filter Third Notch Filter Extended Channel Set	(ms) 6144 0 480 Seismic Data 1 206 214 5 6 0 0
	IEL SET HEADER #5 Description	Starting Byte 224 Value
07-08 09-10 11 12 13-14 15-16	Channel Set End Time Pre-Amp Gain (dB) Number of Channels Channel Set Type Scans per Base Scan	(ms) 6144 0 480 Seismic Data 1 206 214 5 6 0 0

version 1

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	JEL SET HEADER #6 Description	Starting Byte 256 Value
07-08 09-10 11 12 13-14 15-16 17-18 19-20 21-22 23-24 25-26	Scan Type Number Channel Set Number Channel Set Start Time Channel Set End Time Pre-Amp Gain (dB) Number of Channels Channel Set Type Scans per Base Scan Alias Filter Frequency Alias Filter Slope Low Cut Filter Low Cut Filter Slope First Notch Filter Second Notch Filter Third Notch Filter Extended Channel Set Extended Header Flag	(ms) 6144 0 480 Seismic Data 1 206 214 5 6 0 0
	JEL SET HEADER #7 Description	Starting Byte 288 Value
09-10 11 12 13-14 15-16	Channel Set Start Time	(ms) 6144 0 48 AUX Data 1 206 214 5 6 0 0

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	RECORDING SYSTEM STAT Description	US BLOCK #1 Starting Byte 320 Value
03-04 05-06 07-08 09-10 11-12 13-14 15-16 17-18 19-20 21 22 23 23 24 24 25 26 27 28 29	Number of Channels (C Number of Channels (C Number of Channels (C Number of Channels (C Number of Channels (C Reserved Transient Removal Filter Samples Removed Additional Host Blocks Module Type Number of Physical Cab Not Used Number of Receiver Lins System Type Record Status Header Revision Software Revision Blocks after SEG-D Are	0 1 able 1) 480 able 2) 480 able 3) 480 able 4) 480 able 5) 480 able 6) 480 able 7) 0 able 8) 0 No 0 24-bit les 7 es 0 Non-Receiver Line Production Record 1 1 1 a 198
		Starting Byte 352 Value
09-08 17-24	Cable 1 Line ID Cable 2 Line ID Cable 3 Line ID Cable 4 Line ID	cable01 cable02 cable03 cable04
LINE ID Bytes	Description	Starting Byte 384 Value
01-08 09-08 17-24 25-32	Cable 5 Line ID Cable 6 Line ID Cable 7 Line ID Cable 8 Line ID	cable05 cable06 cable07 cable08

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	IUMBER HEADER	Starting Byte 416
	Description 	Value
01-02	Shot Time: Day	15
03 04	Shot Time: Hour Shot Time: Minute	0 47
0 4 05	Shot Time: Minute	•
06-08		
09 10-12	Acquisition Hardw Not Used	are Seatrak System
13	External Header 1	Nav & GCS90 Combined
14 15	External Header 2 External Header 3	g
16		
	Reel Number	5329
CLIENT	 NAME St	arting Byte 448
	Description	Value
01-32	Client Name	Origin Energy
	ACTOR NAME Description	Starting Byte 480 Value
	Contractor Name	
01-32	Contractor Name	1 03 GEOTTT SIGAL - WARNING ACCOL
CLIDVE		tarting Byte 512
Bytes	Description	Value
01-32	Survey Name	Silvereye 3D Seismic Survey
		starting Byte 544
Bytes	Description	Value
01-16	Project Code	2007098
17-18	Line Type	Off Line
19-24	Swath Number	
25-32	Sequence Numbe	r 46

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CABLE	#1 STATUS BLOCK 1 Description	Starting Byte 576
01-03 04-06 07-09 10-12 13 14 15 16-17 18 19 20-23 24	Transmitted Scan Count Received Scan Count Transmitted Extraction Received Extraction Co Scan/Extraction Count S Time Break Status Logical Cable Not Used First Channel Set	t 0 0 Count 0 Junt 0 Status No Error No Error
Bytes	#2 STATUS BLOCK 1 Description	Value
01-03 04-06 07-09 10-12 13 14 15 16-17 18	Transmitted Scan Count Received Scan Count Transmitted Extraction Received Extraction Count S Scan/Extraction Count S Time Break Status Logical Cable Not Used First Channel Set Last Channel Set Not Used Physical Cable Number Not Used	ocount 0 ount 0 otatus No Error No Error 0
Bytes	#3 STATUS BLOCK 1 Description	Starting Byte 640 Value
	Transmitted Scan Coun Received Scan Count	t 0 0 I Count 0 Junt 0

Origin Energy Silvereye 3D Seismic Survey Block T/44P, Offshore Tasmania Central Bass Strait, Australia

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	#4 STATUS BLOCK 1 Description	
01-03 04-06 07-09 10-12 13 14 15 16-17 18 19 20-23	Transmitted Scan Cour Received Scan Count Transmitted Extraction Received Extraction Co	0 n Count 0 ount 0 Status No Error
CABLE Bytes	#5 STATUS BLOCK 1 Description	Starting Byte 704 Value
01-03 04-06 07-09 10-12 13 14 15 16-17 18 19 20-23 24	Transmitted Scan Cour Received Scan Count Transmitted Extraction Received Extraction Co Scan/Extraction Count S Time Break Status Logical Cable Not Used First Channel Set Last Channel Set Not Used Physical Cable Number Not Used	nt 0 0 n Count 0 punt 0 Status No Error
CABLE Bytes	#6 STATUS BLOCK 1 Description	Starting Byte 736 Value
01-03 04-06 07-09 10-12 13 14 15 16-17 18 19 20-23 24 25-32	Transmitted Scan Cour Received Scan Count Transmitted Extraction Received Extraction Count S Scan/Extraction Count S Time Break Status Logical Cable Not Used First Channel Set Last Channel Set Not Used Physical Cable Number Not Used	0 n Count 0 ount 0

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CABLE #	†7 STATUS BLOCK 1 Description	Starting Byte 768 Value
10-12 13	Transmitted Scan Coun Received Scan Count Transmitted Extraction Received Extraction Co Scan/Extraction Count S	unt 0
15	Time Break Status Logical Cable	No Error
16-17 18	Not Used First Channel Set	0
19	Last Channel Set Not Used	0
24	Physical Cable Number Not Used	0
	TION HEADER #1 Description	Starting Byte 28800 Value
01-02	Master Block ID	 \$1
03-06	Length of Message	1666
	Program Revision	0002
11-12	Shot Switch Shot Time	On-Line
13-26	Time Deference	004757.45768720080115 UTC
34-30 37 ₋ 42	Time Reference Shot Number	001030
43-58	Current Line Name	OS073D1054P1046
59-69	Master Latitude	-39.773494
70-80	Master Longitude	145 120081
81-86	Water Depth (meters)	54.7
87-97	Source Latitude	-39.770584
	Source Longitude	145.119185
	Master Gyro (degrees)	163.7
114-118	Master CMG (degrees)	165.9
	Master Speed (knots)	
GCS90 (GUN-CONTROLLER HEADE	 ER #1 Starting Byte 28922
Bytes	Description	Value
01-06	ID String *	GCS90
07-10	Length of Block	1550
11-16	Line Number	4P1046
17-20	Shot Number	1030
21-22	Active Array Mask	07
23	Trigger Mode	External
24-25	Current Sequence Numl	
26-28	Number of Sub-Arrays	006
29-31	Number of Guns in Arra	
32-34	Number of Active Guns Number of Delta-Errors	028
35-37 38-40	Number of Auto-Fires	000 000
38-40 41-43	Number of Mis-Fires	000
T1-43	Mailibei of Mis-1 II 63	000

PGS Geophysical	ACQUISITION REPORT	Origin Energy
		Silvereye 3D Seismic Survey

M/\/	Pacific	Exp	lorer
IVI/ V	racilic		

W/V Pacific Explorer	version i	block 1/44P, Offshore rasmania
		Central Bass Strait, Australia
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44-46	Delta Spread	800
47-52	Volume Fired	003090
53-66	Spare	
67-70	Manifold Pressure	2011
71-74	Deep Tow (0000
75-78	Sub-Array String Pressure	2026
79-82	Sub-Array String Pressure	2034
83-86	Sub-Array String Pressure	2014
87-90	Sub-Array String Pressure	1975
91-94	Sub-Array String Pressure	1996
95-98	Sub-Array String Pressure	1997

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12.4 P1/90 header

H0100		T/44P SILVEREYE 3D
		3D, SINGLE VESSEL, DUAL SOURCE, SIX STREAMERS
	VESSEL DETAILS	PACIFIC EXPLORER 1
H0103	SOURCE DETAILS SOURCE DETAILS	STBD SOURCE 1 1
H0103	SOURCE DETAILS	PORT SOURCE 1 2
H0104	STREAMER DETAILS STREAMER DETAILS STREAMER DETAILS	STREAMER 1 480CH 1 1 1
H0104	STREAMER DETAILS	STREAMER 2 480CH 1 2 2
H0104	STREAMER DETAILS	STREAMER 3 480CH 1 3 3
H0104	STREAMER DETAILS STREAMER DETAILS	STREAMER 4 480CH 1 4 4
		STREAMER 5 480CH 1 5 5
H0104	STREAMER DETAILS	STREAMER 6 480CH 1 6 6
н0105	OTHER DETAILS	N/A
H0200	DATE OF SURVEY	01 JAN 2008 - CONTINUING
H0201	DATE OF ISSUE OF TAPE	
H0202	TAPE VERSION IDENTIFIER	
H0203	LINE PREFIX	OS073D
н0300	CLIENT	ORIGIN ENERGY AUSTRALIA
н0400	GEOPHYSICAL CONTRACTOR	PGS GEOPHYSICAL - MARINE ACQUISITION
н0600	POSITIONING PROCESSING	FUGRO SURVEY AS PGS GEOPHYSICAL - MARINE ACQUISITION
H0700	POSITIONING SYSTEM	NAV SYSTEM 1: STARFIX.HP SPM_4.26 NAV SYSTEM 2: SKYFIX.XP MULTIFIX 4 V2.01 XP
		INTEGRATED NAV.SYSTEM: SPECTRA VERSION 10.9.01
	COORDINATE LOCATION	
	OFFSET SYS TO NAV REF PT	
	OFFSET SYSTEM TO SOURCE 1	
HU0U3	OFFSET SYSTEM TO SOURCE 2	1 2 25.00 330.00
	OFFSET SYSTEM TO SOURCE 2 OFFSET SYSTEM TO E/S 2	1 2 2.48 31.72
	CLOCK TIME	GMT
	RECEIVER GROUPS PER SHOT	-
		GDA94 GRS1980 6378137.000 298.2572221 4 0.0 0.0 0.0 0.000 0.000 0.000 0.0000000
		GDA94 GRS1980 6378137.000 298.2572221
		4 0.0 0.0 0.0 0.000 0.000 0.000 0.0000000
	SURVEY TO POSTPROC DATUM	
		ES ECHO SOUNDER POSITION
		002 U.T.M. SOUTHERN HEMISPHERE
H1900		55 S
H2000	GRID UNITS	1 INTERNATIONAL METERS
H2200	CENTRAL MERIDIAN	147 0 0.000E

		SOUNDER TRANSDUCER IS -6.36 METERS FROM THE
		SEA LEVEL. TRANSDUCER DEPTH CORRECTIONS WERE
H2600	NOT APPLIED TO WATER DEPT	HS.
H2600		
H2600	THE SOUND VELOCITY SET IN	THE ECHO SOUNDER WAS 1500 METERS/SECOND.
H2600	THE WATER DEPTH DATA HAS	BEEN DESPIKED.
H2600	THE ECHO SOUNDER DEPTH DAY	TA HAS BEEN CORRECTED FOR HEAVE PRIOR TO BEING
	PASSED TO THE INTEGRATED	
H26003	*******	************
H2600	FORMAT OF SHO	T RECORDS
H2600	COLUMN DES	CRIPTION
H2600	1 'V'	, 'E', 'Z', 'S', 'T'
H2600		VESSEL REFERENCE POINT
H2600		ECHO SOUNDER

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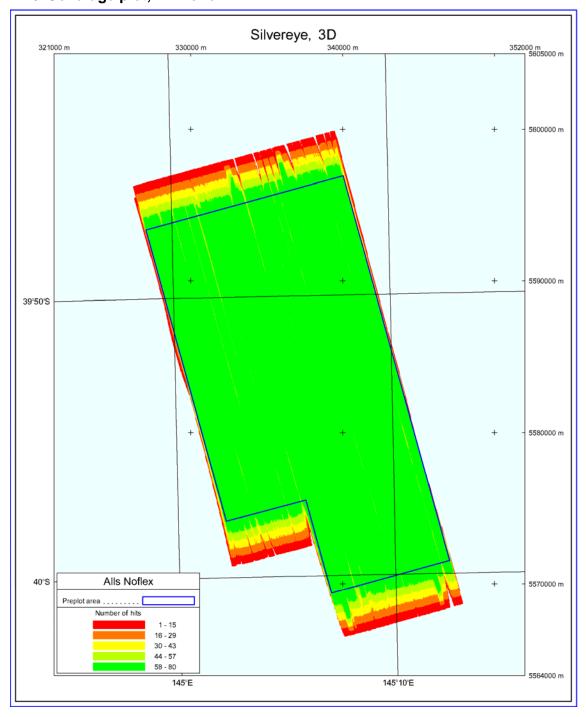
12600	H2600		Z= INDIVIDUAL SOURCE POSITION
### TAILBUDY POSITION ### H2600			
## 12500	н2600		
12500	н2600	2-13	LINE NAME
H2600			VESSEL IDENTIFIER
### H2600 19			
H2600 26-35			
H2600 26-35			
H2600			
## H2600			· · · · · · · · · · · · · · · · · · ·
H2600 56-64			
## H2600 65-70			
#2600 71-73 JULIAN DAY OF YEAR #2600 74-79 TIME (HHMMSS) #2600 FORMAT OF RECEIVER RECORD #2600 COLUNN #2600 1 'R' #2600 2-5 RECEIVER NUMBER #2600 15-23 MAP GRID ROSTHING IN METERS #2600 15-23 MAP GRID NORTHING IN METERS #2600 24-27 RECEIVER DEPTH REFERENCED TO SEA LEVEL #2600 28-31 RECEIVER NUMBER #2600 32-40 MAP GRID EASTING IN METERS #2600 32-40 MAP GRID EASTING IN METERS #2600 32-40 MAP GRID EASTING IN METERS #2600 50-53 RECEIVER DEPTH REFERENCED TO SEA LEVEL #2600 50-53 RECEIVER DEPTH REFERENCED TO SEA LEVEL #2600 54-57 RECEIVER DEPTH REFERENCED TO SEA LEVEL #2600 67-75 MAP GRID EASTING IN METERS #2600 54-57 RECEIVER DEPTH REFERENCED TO SEA LEVEL #2600 S8-66 MAP GRID EASTING IN METERS #2600 56-79 RECEIVER DEPTH REFERENCED TO SEA LEVEL #2600 T6-79 RECEIVER DEPTH REFERENCED TO SEA LEVEL #2600 T6-79 RECEIVER DEPTH REFERENCED TO SEA LEVEL #2600 T6-79 RECEIVER DEPTH REFERENCED TO SEA LEVEL #2600 STREAMER AND TAILBUOY NUMBERING INCREMENTS FROM STARBOARD TO PORT #2600 STREAMER 1: RECEIVERS NUMBERED 480 (FAR) TO 1 (NEAR) #2600 STREAMER 2: RECEIVERS NUMBERED 960 (FAR) TO 481 (NEAR) #2600 STREAMER 4: RECEIVERS NUMBERED 960 (FAR) TO 1921 (NEAR) #2600 STREAMER 4: RECEIVERS NUMBERED 1920 (FAR) TO 1921 (NEAR) #2600 STREAMER 5: RECEIVERS NUMBERED 1920 (FAR) TO 1921 (NEAR) #2600 STREAMER 5: RECEIVERS NUMBERED 2800 (FAR) TO 1921 (NEAR) #2600 STREAMER 6: RECEIVERS NUMBERED 2800 (FAR) TO 1921 (NEAR) #2600 STREAMER 6: RECEIVERS NUMBERED 2800 (FAR) TO 1921 (NEAR) #2600 STREAMER 7: RECEIVERS NUMBERED 2800 (FAR) TO 1921 (NEAR) #2600 STREAMER 6: RECEIVERS NUMBERED 2800 (FAR) TO 1921 (NEAR) #2600 STREAMER 6: RECEIVERS NUMBERED 2800 (FAR) TO 1921 (NEAR) #2600 STREAMER 6: RECEIVERS NUMBERED 2800 (FAR) TO 1921 (NEAR) #2600 STREAMER 6: RECEIVERS NUMBERED 2800 (FAR) TO 1921 (NEAR) #2600 STREAMER 6: RECEIVERS NUMBERED 2800 (FAR) TO 1921 (NEAR) #2600 STREAMER 6: RECEIVERS NUMBERED 2800 (FAR) TO 1921 (NEAR) #2600 STREAMER 6: RECEIVERS NUMBERED 2800 (FAR) TO 1921 (NEAR) #2600 STREAMER 6: RECEIVERS NUMBERED 2800 (FAR) TO 1921 (NEAR) #2600 ST			
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12.5 P6/98 Full fold coverage perimeter

HO100 3D SURVEY NAME	Silvereye 3D, block T744P						
H0200 BIN GRID DESCRIPTOR	ACOUISITION						
H0300 GEODETIC DATUM NAME							
	GRS1980 6378137.000 298.2572221						
H0500 PROJECTION METHOD							
H0510 PROJECTION ZONE NAME	ZONE 55						
H0530 LON OF CM (DMS E/W)	1470000.000E						
H0600 DESCR OF LINEAR UNITS	1 INTERNATIONAL METERS 1.00000000000						
H0700 DESCR OF ANGULAR UNIT	S 1 DEGREES						
H0800 BIN GRID ORIGIN (Io,J	0) 1001.0000 1001.0000						
H0900 BIN GRID ORIGIN (E,N)	0900 BIN GRID ORIGIN (E,N) 340024.21E 5596944.63N						
H1000 SCALE FACTOR AT (I,J)	1.000000000 1.0000 1.0000						
H1100 NOM BIN WIDTH ON I AX							
H1150 NOM BIN WIDTH ON J AX	IS 18.7500						
H1200 GRID BEAR J AXIS (DMS							
H1300 BIN NODE INCREMENT I							
H1350 BIN NODE INCREMENT J							
	NODE 1001.0000 1163.0000 340832.88 5594016.75						
` , , ,	NODE 394720.135S 1450827.986E						
	NODE 1001.0000 1647.0000 343248.91 5585269.27						
	PNT 1253.0000 1647.0000 337176.28 5583592.03						
H2300 DATA EXTENT BIN GRID	2407.0000 1001.0000 1540.0000 1001.0000						
H2400 DATA EXTENT MAP GRID	5596944.63 5569383.76 347042.68 327035.53						
H2501 DATA EXTENT GEOG (N/S	394544.670S 400037.632S						
) 1451229.993E 1445847.591E						
H2700 NUMBER OF PERIMETERS							
H3101 FULL FOLD COV # OF NO	DES 5 N) 1001.0000 1001.0000 340024.21 5596944.63						
H3201 FULL FOLD COV (1,0,E,	N) 1001.0000 1001.0000 340024.21 5596944.63 N) 1001.0000 2407.0000 347042.68 5571533.56						
H3201 FULL FOLD COV (I,J,E,	N) 1324.0000 2407.0000 3347042.68 5571533.56 N) 1324.0000 2407.0000 339259.10 5569383.76						
H3201 FULL FOLD COV (I,U,E,	N) 1324.0000 2407.0000 339259.10 5509383.76 N) 1324.0000 2067.0000 337561.89 5575528.68						
H3201 FULL FOLD COV (1,0,E,	N) 1540 0000 2007.0000 337301.03 3373320.00						
H3201 FULL FOLD COV (I,U,E,	N) 1540.0000 2066.0000 332351.79 5574109.12 N) 1540.0000 1001.0000 327035.53 5593357.19						
H8002 EPSG PROJECTED CS NAM	F CDA94 /ITM 147 9						
H8003 EPSG PROJECTED CS COD							
H8006 EPSG DATABASE VERSION							
LICOUS ELOS BIIIIBIISE VERBION	0.10						

12.6 Coverage plot, All Noflex



Origin Energy Silvereye 3D Seismic Survey Block T/44P, Offshore Tasmania Central Bass Strait, Australia

02nd to 29th January 2008

M/V Pacific Explorer

2007098

12.7 Cetacean log

	species	inside x-zone?	action	duration	comments	sighting by	position
04/01/08	common		none		Soft start – seq 008	mmo	39 59.17
@20:07	dolphin						145 03.08
08/01/08	common		none		Soft start – seq 022	mmo	40 00.21
@10:01	dolphin						145 04.54
28/01/08	common		none		In production – seq 076	mmo	39 58.44
@16:12	dolphin						145 05.45