

NAME → NAKUL  
ENTRY NO. → 2022/E/FEB/192  
Group NO. → 1.

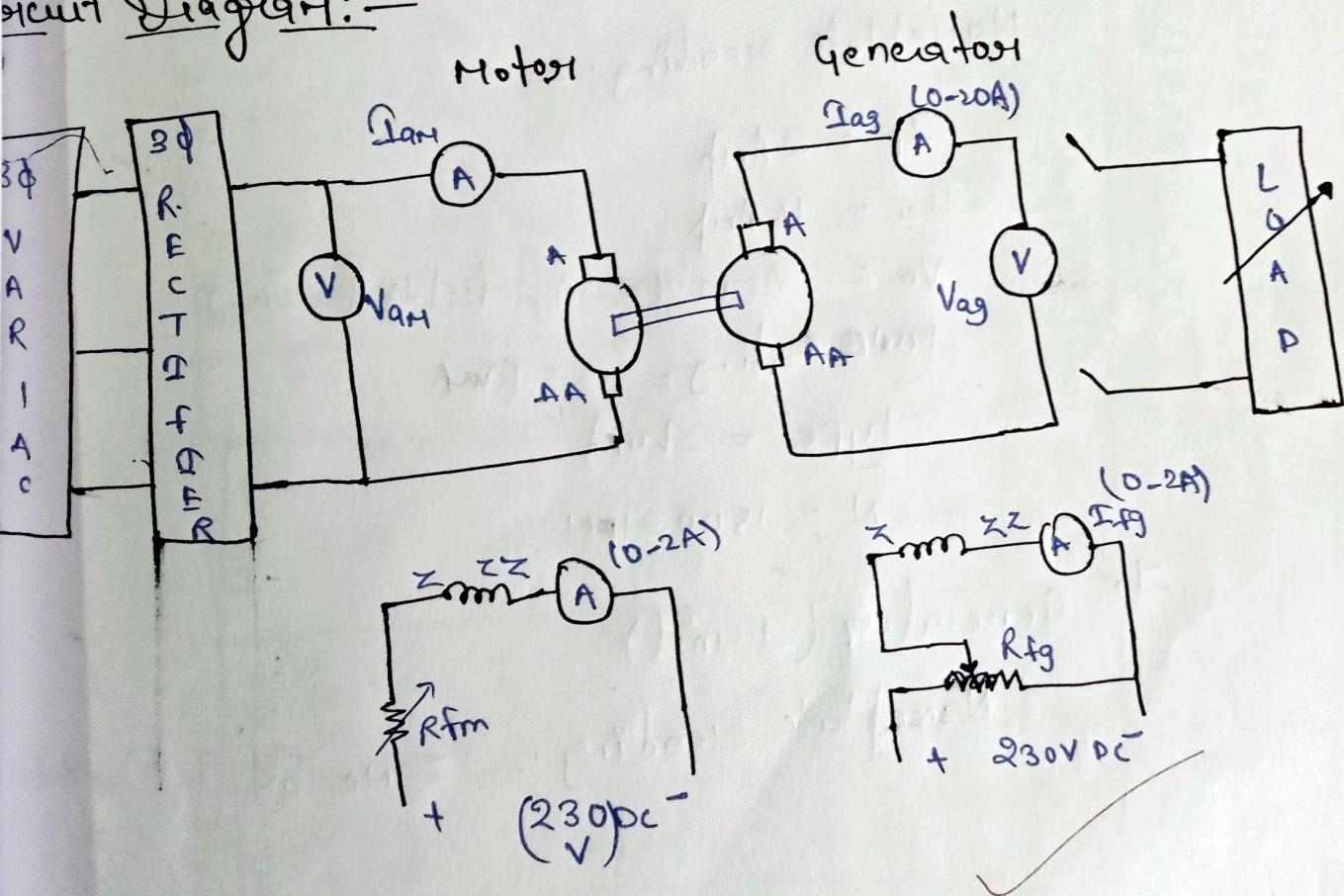
9/16

Exp. A

Objective:-

- To determine the Magnetization characteristic of a separately excited DC generator.
- To determine the Load characteristic of a Separately Excited DC generator.

Circuit Diagram:-



Separately Excited DC Motor Generator

## List of components:-

1. Variac
2. 3φ Rectifier (1 unit)
3. Voltmeter (0-250V) (4 units)
4. Ammeter (4 units) { 2 of 0-20 A range  
+ 2 of 0-2 A range
5. Rheostat (2 units)
6. DC Motor (1 unit)

Nameplate reading:-

$$I_f = 2 \text{ Amp}$$

$$I_a = 16 \text{ Amp}$$

$$V_o = 220 \text{ v}, \text{ field } V (220 \text{ v})$$

~~power rating~~ = 3.5 kVA

Type = shunt

$$N = 1500 \text{ rpm}$$

7. Generator (1 unit)

Nameplate reading:- same as  $I_a$  &  $V_o$

Rated speed = 1500 rpm.  
 D.C. of D.C. generator

Per fed Hg = 2 Amp.

S.No.	1	2	Vag (V)	S.No.	F.W	N	B.W	F.W	N	B.W	Vag (V)
1.	FORWARD	REVERSE	24	1.	150	148	24	24	22	24	22
2.	0.25	0.25	62	2.	300	300	48	48	47	48	47
3.	0.5	0.5	129	3.	450	446	70	70	70	70	70
4.	0.75	0.75	180	4.	600	600	95	95	95	95	95
5.	1	1	200	5.	750	747	119	119	118	119	118
6.	1.25	1.25	214	6.	900	895	142	142	140	143	140
7.	1.5	1.5	224	7.	1050	1050	165	165	165	166	165
8.	1.75	1.75	232	8.	1200	1198	188	188	187	189	187
9.	2.00	2.00	238	9.	1350	134	211	211	210	212	210
10.				10.	1500	1500	235	235	235	236	235

Pranay Pathak  
10/02/2024

load test:-

Rated  $I_{Ag}$  = 2.4 A

speed 1500 Rpm

$$K_a = 2.32$$

S.No.	Load current ( $I_{Ag}$ )	$V_{Ag}$	$V_{RH}$	$I_{RH}$	$E_{Ag} + I_e R_g$	$234.6 - 230 + 2.0 \times 2.0 \cdot 3 = 2.94.6$
1. 2.0	2.30	220	3	234.6	230 + 2.0 $\times$ 2.0 · 3 = 2.94.6	234.6
2. 0	2.28	218	5.2	234.2		
3. 0	2.25	215	7.0	234.8		
4. 0	2.20	212	9.0	238.4		
5. 0	2.18	214	12	241.0		
6. 0	2.14	220	13.8	241.6		
7. 0	2.10	218	16.4	242.2		
8. 0	2.08	219	18.4	242.8		

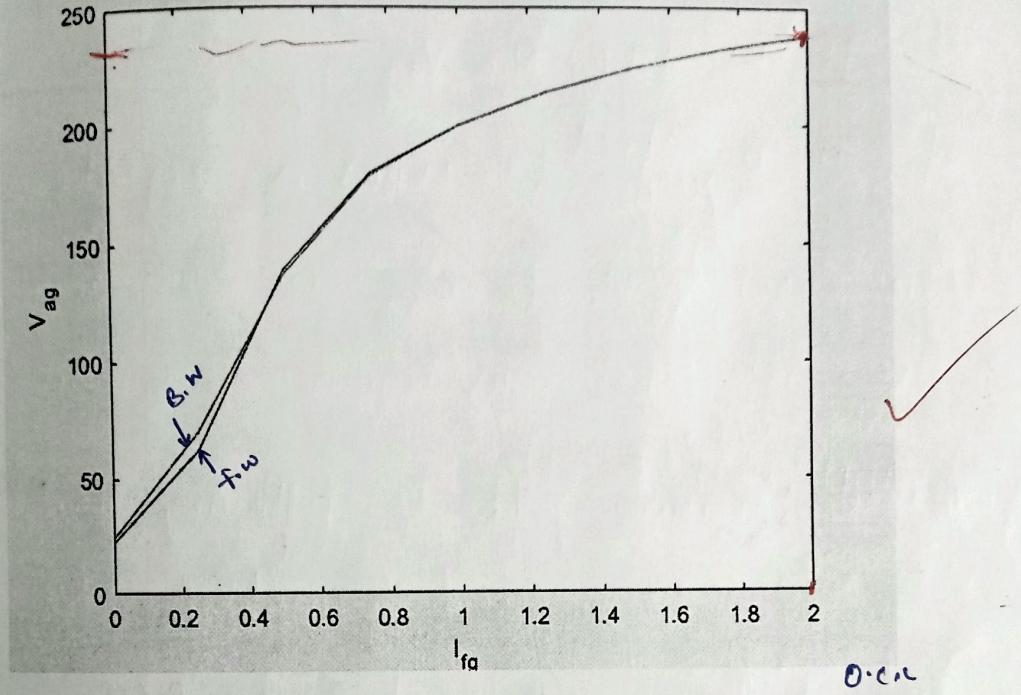
Armature field 120212024

- 2 -

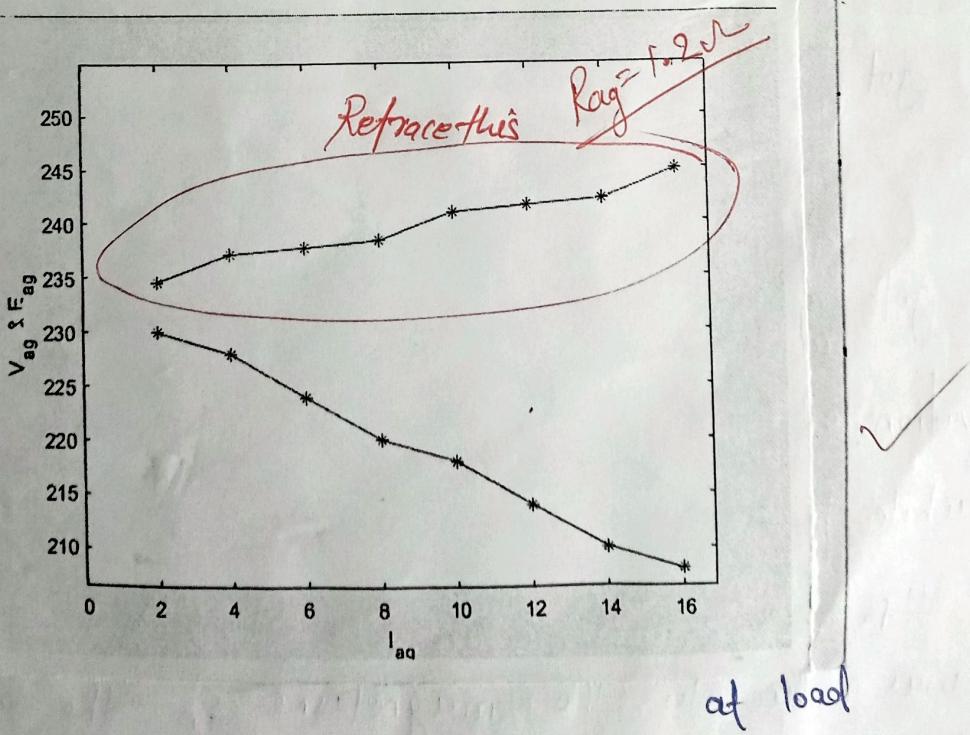
Rating 1500 Rpm

24 (field)  
per

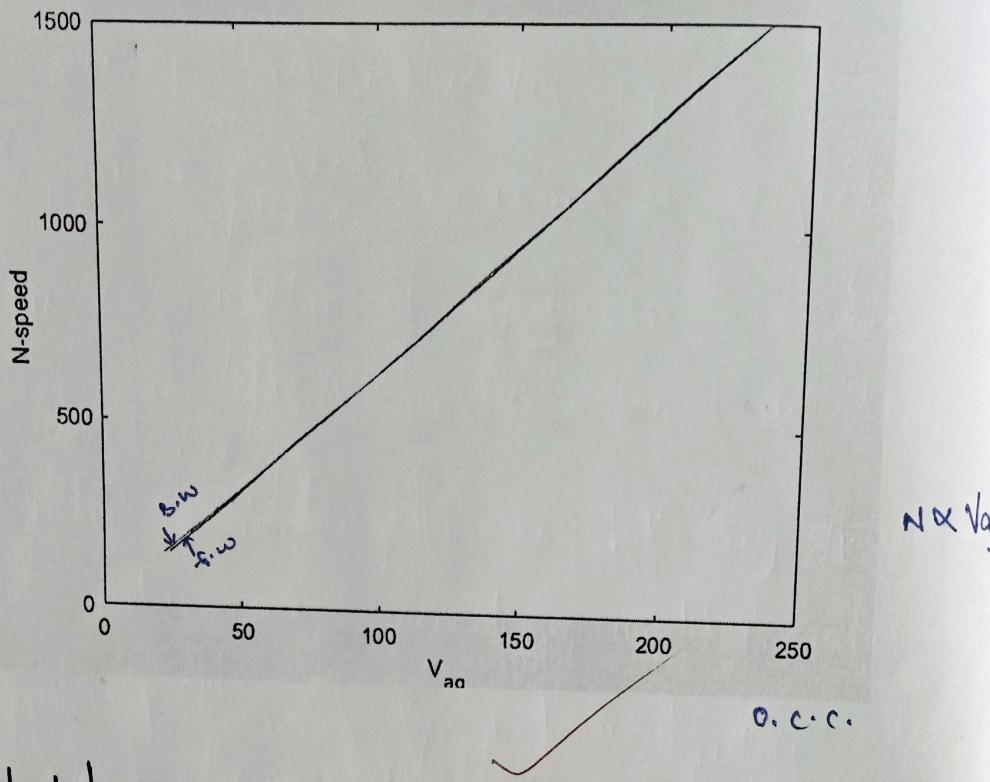
Rated speed ( $N$ ) = 1500 rpm.



Rated  $I_{sq} \approx 2$  Amp.      speed ( $N$ ) = 1500 rpm.



Rated  $I_{fg} = 2 \text{ Amp.}$



### Result / calculation: —

We got field resistance ( $R_f$ ) = 113.2 ✓

& Armature resistance ( $R_a$ ) = 2.3.2 ✓

We got all these values using multimeter.

### Observation: —

While performing the experiment, we notice that at  $I_{fg} = 0$ , there was some  $V_{ao}$  value, this was due to the magnetism in the armature at a given speed. ✓

Precautions: —

After all connection, circuit must be verified from teacher. A wrong connection, might be cause of damage.

When you are going to switch on, you should follow the sequence ✓

first ON DC field than DC armature (motor)

after it DC field of generator and then load.

and to switch off first load to zero, switch off of DC field of generator, then DC armature and then DC field.

i.e. DC field switch on first and switch off at last.

Before you are going to switch on just observe that your auto transformer must be at its initial stage. i.e. o.v. ✓

NAME : NAKUL  
ENTRY NO. : 2022FEB1192  
GROUP NO. : 1.

8  
10

objective:-

- \* To Connect the given three identical single phase transformers in all the possible three-phase connection.
- \* To study the efficiency and voltage regulation of a delta-star three phase transformer.

various 3 $\phi$  transformer connection:-

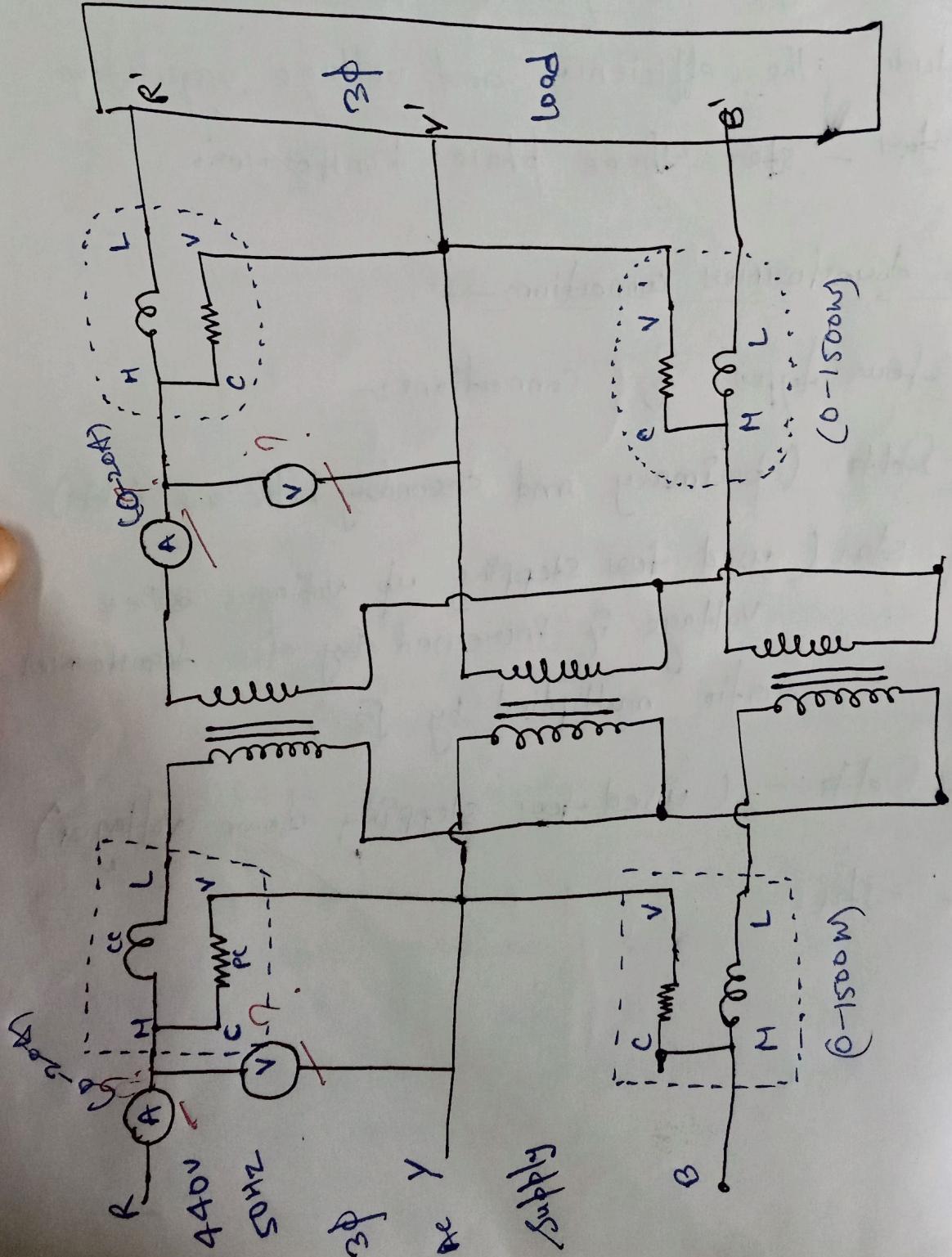
There are four types of connections:-

- i) Delta-Delta (primary and secondary both are delta)
- ii) Delta-star (used for stepping up voltages since voltage is increased by the transformer ratio multiplied by  $\sqrt{3}$ ).

iii) Star-Delta:- (used for stepping down voltages)

iv) Star-star:

# Circuit Diagram:-



No load Phase.  
Line 400V 234.5

Secondary Phase  
Line 900 234.5

Load Test  
primary

Secondary

	$W_p$	$V_L$	$V_p$	$I_c/2$	$I_p/2$	$W_s$	$V_L$	$V_p$	$I_p/2$	$I_p/2$
1.	1600W	400	235	0.5A	0.5A	1120	395	232	0.4	0.4
2.	2880	400	235	2A	2A	2400	390	230	1.8A	1.8A
3.	4160	400	235	2.9	2.9	3680	385	227	2.8	2.8A
4.	5280	400	235	3.9	3.9	4880	380	226	3.7	3.7
5.	6720	400	235	4.8	4.8	6240	380	227	4.65	4.65
6.	7200	400	235	5.2A	5.2A	6560	380	223	5.1	5.1

Primary  
No load Phase.  
Line 400V 400V  
200V 201V  
400V 403V  
200V 201V

Secondary  
No load Phase.  
Line 692.82 V 400V  
(200V<sub>3</sub>) 346.41 V 201V  
900V 403 V  
195V 201V

~~Probable  
(P2124)~~

Group No:- 02

Exp-03: To study Three-phase Transformer connections  
Also material required  $\Rightarrow$  Voltmeter (0-250V) 3 units

Wattmeter (0-1500W) 4 units

Ammeter (0-20A) 2 units

3 single  $\phi$  Transformers - to be connected  
To gain 3 $\phi$  Transformer (10 kVA / 19.93 Amps)

Observations  $\Rightarrow$

No-load conditions

$Y-Y$

$Y-\Delta$

$\Delta-Y$

## Equipments:-

1. 3 single phase transformer (to be connected together)  
(10x14.43Amp)
2. 2 unit Ammeter (0-20A)
3. 4 unit Wattmeter (0-1500W)
4. 2 unit Voltmeter ?  $\rightarrow$  Instead use one multifunction meter
5. 3 $\phi$  load

## Calculations:-

$$\text{Efficiency} = \frac{\text{Powerout}}{\text{Powerin}} \times 100\%.$$

$$\text{Voltage regulation} = \frac{V_{NL} - V_L}{V_L} \times 100\%,$$

## Voltage T/f ratio:-

i) for Y-Y connection:-

$$\frac{V_{LP}}{V_{LS}} = \frac{\sqrt{3}V}{\frac{\sqrt{3}V}{a}} = a:1 = 1:1$$

for  $\Delta$ -Y connection

$$\frac{V_{LP}}{V_{LS}} = \frac{\sqrt{3}V}{\frac{\sqrt{3}\sqrt{3}V}{a}} = 1:\sqrt{3}$$

Similarly for Y- $\Delta$  connection & for  $\Delta$ - $\Delta$  connection

$$\frac{V_{LP}}{V_{LS}} = \sqrt{3}:1$$

$$\frac{V_{LP}}{V_{LS}} = 1:1$$

Efficiency (Y-Y connection) :-

$$\eta \% = \frac{W_s}{W_p} \times 100$$

(i)  $\frac{1120}{1600} \times 100 = 70\%$ .

(vi)  $\frac{6560}{7200} \times 100$

(ii)  $\frac{2400}{2880} \times 100 = 83.3\%$ .

(iii)  $\frac{3680}{4160} \times 100 = 88.46\%$ .

(iv)  $\frac{4880}{5280} \times 100 = 92.42\%$ .

(v)  $\frac{6240}{6720} \times 100 = 92.85\%$ .

Voltage Regulation:-

$$VR\% = \frac{|V_{n1}| - |V_f|}{|V_f|} \times 100 \quad |V_{n1}| = 400V$$

then.

(i)  $\frac{400 - 395}{395} \times 100 = 1.2\% ;$

(iv) = (v) = (vi)

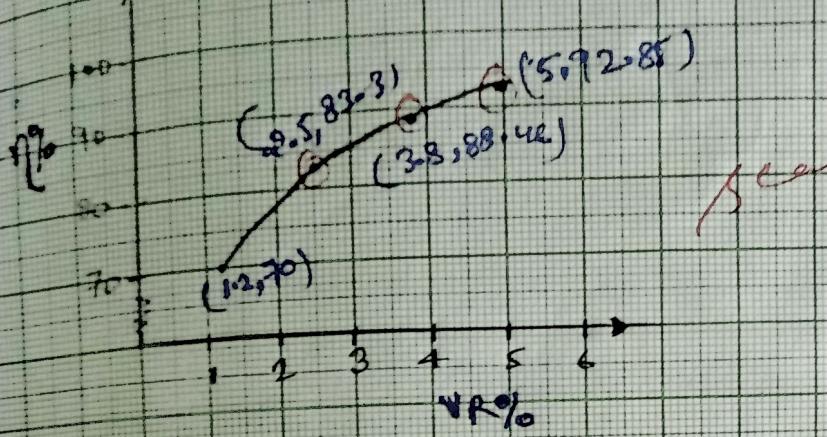
$$= \frac{400 - 380}{380} \times 100$$

(ii)  $\frac{400 - 390}{390} \times 100 = 2.5\% ;$

(iii)  $\frac{400 - 385}{385} \times 100 = 3.8\% ;$

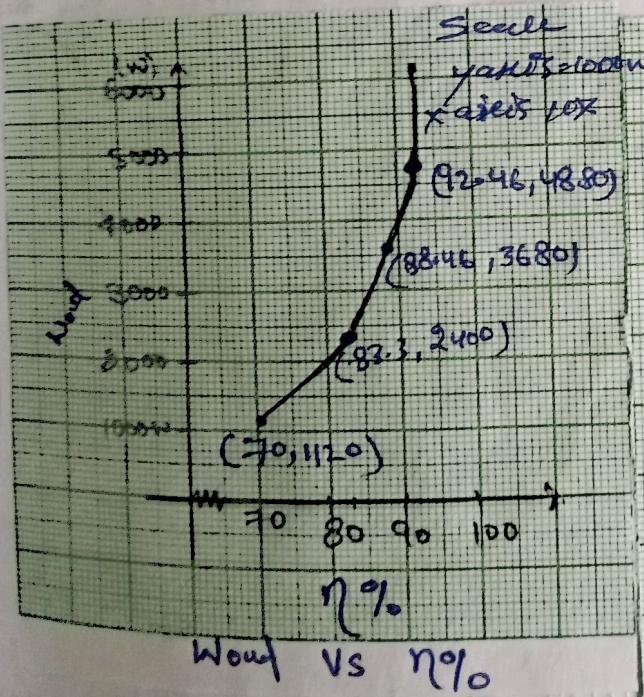
Graphs:-

Scale:-  
Y-axis - 10%  
X-axis - 1 unit

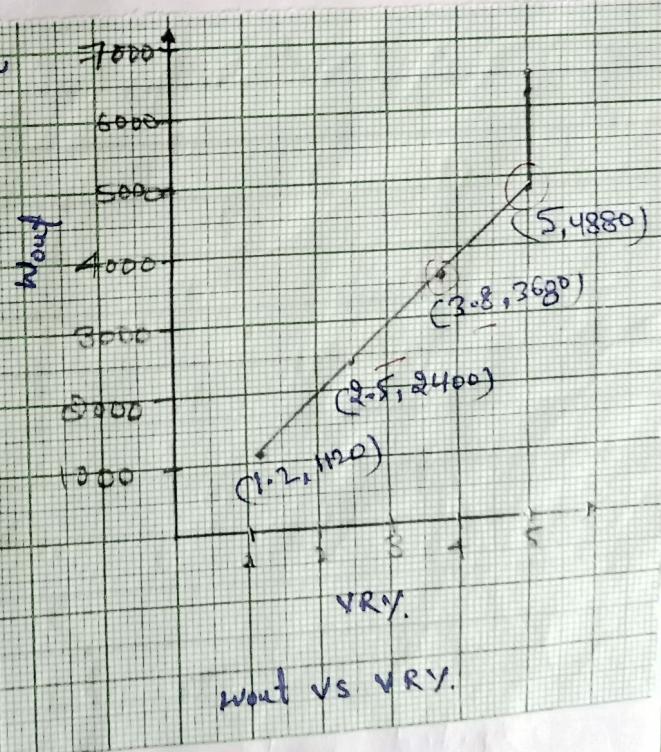


Efficiency VS Voltage Regulation

scale not mentioned?



Wout VS  $\eta\%$



Wout VS VR%

Graphs of result we got:-

### Precautions:-

1. Make sure that the winding are in the phase relationship.
2. Power should not be on until circuit is completely verified.
3. The voltage across the terminal should not be increased above than rated voltage it can destroy the insulation of the transformer.
4. also current should not be above the rated current. It might ~~be~~ ~~a~~ burn up transformer windings.

### Conclusion:

As we performed three phase transformer connections, we got all results are within permissible limits.

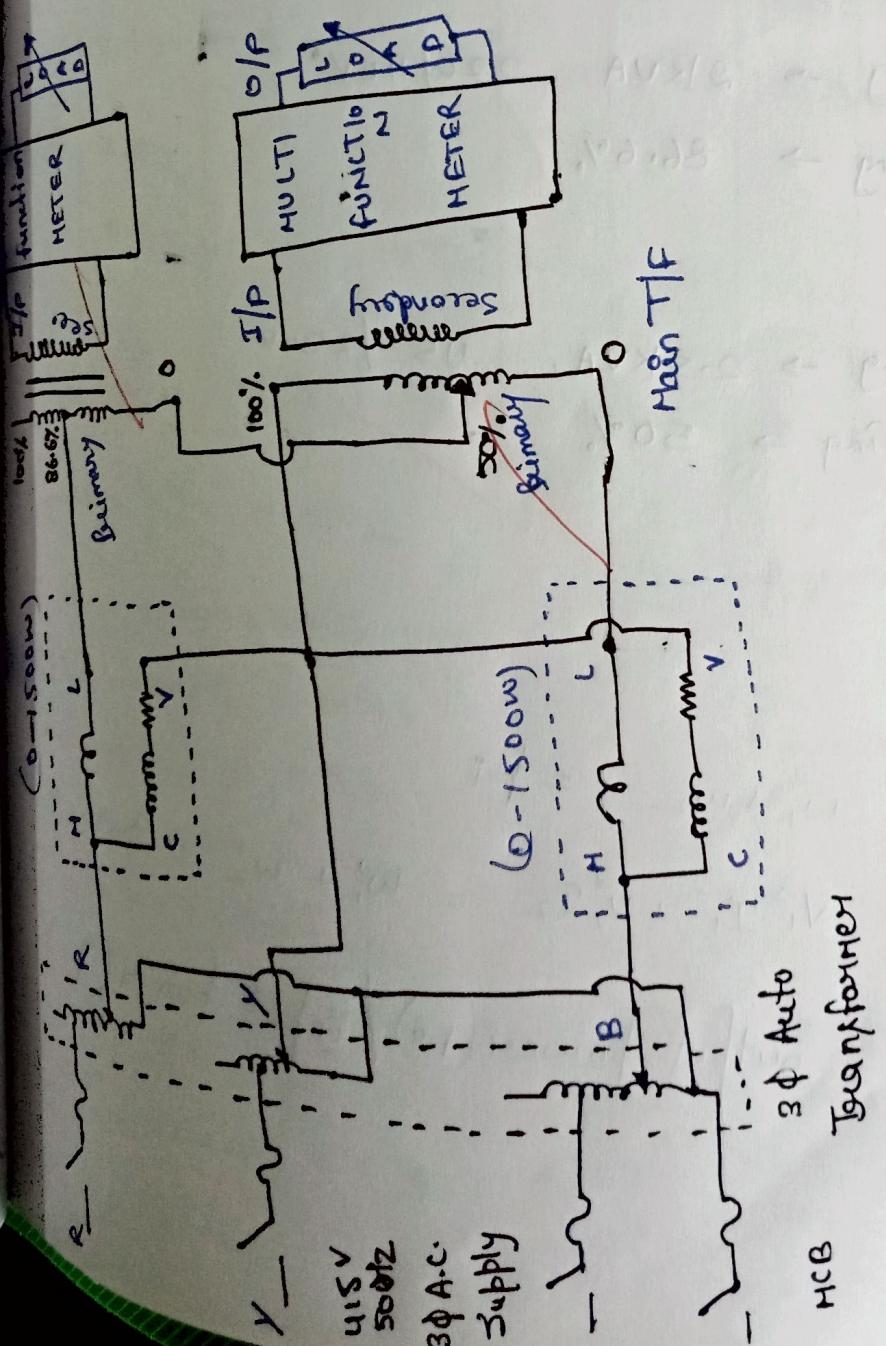
Y-Y three phase transformer results of load test were noted and we compute ~~VR and Efficiency~~. We got one conclusion, after getting ~~liberal~~ graph and observation that for Y-Y only ~~7% of~~ ~~line voltage~~ applied to get full line current.

In  $\Delta Y$  connection voltage setup by ~~increased~~ ~~by transformer by~~ multiplied by ~~1.732~~.

ative: —

Objectives:- To study the performance of Scott connected transformer on no load and full load.

## Diagram:-



## Equipments:

1. Voltmeter (0 - 250V)

2. Ammeter (0 - 10A)

3. Watt meters 2 (0 - 1.5KVA) | Multifunction M

4. Three phase variac

5. Resistive loads

6. Transformer

a) Teaser

Rating  $\rightarrow$  2KVA 220/110V

tapping  $\rightarrow$  86.6%.

b) Main

Rating  $\rightarrow$  2.5KVA, 115 / 230V

tapping  $\rightarrow$  50%.



## formulas:

$$\text{Input power} = w_1 + w_2 = \dot{P}_i$$

$$\text{output power} = V_1^* I_1 + V_2^* I_2 = w'_1 + w'_2 = \dot{P}_o$$

$$\text{Efficiency} (\eta) = \frac{\text{output power} (\dot{P}_o)}{\text{input power} (\dot{P}_i)}$$

Primary Side				Secondary Side						
	KW <sub>2</sub>	1/P Power	V <sub>1</sub>	I <sub>1</sub>	W <sub>1</sub>	V <sub>2</sub>	I <sub>2</sub>	W <sub>2</sub>	1/P Power	% η
0.15	0.22	0.37	107.3	0.94	0.21	110.9	0.99	0.10	0.31	83%
0.20	0.26	0.46	107	2.38	0.25	110.2	1.46	0.16	0.41	89%
0.25	0.31	0.56	105.8	2.79	0.30	109.2	1.91	0.21	0.51	91%
0.30	0.34	0.64	105.1	3.21	0.33	108.8	2.37	0.26	0.59	92%
0.45	0.48	0.93	105.6	4.58	0.46	108.2	3.74	0.41	0.87	93%
0.47	0.51	0.98	104.4	4.98	0.52	106.8	4.16	0.45	0.97	98.9%
0.64	0.65	1.29	107.8	6.09	0.66	109.3	5.19	0.57	1.23	95.3%
0.83										
1.00	0.92	1.93	107.5	8.96	0.96	107.5	8.06	0.87	1.83	
1.11	1.01	2.92	106.8	9.78	1.05	106.4	8.91	0.95	2.10	94.8%

$$\text{Power} (\text{P}_1) = W_1 + W_2$$

$$0.15 + 0.22 = 0.37 \text{ KVA}$$

$$0.20 + 0.26 = 0.46$$

$$0.25 + 0.31 = 0.56$$

$$0.30 + 0.34 = 0.64$$

$$0.45 + 0.48 = 0.93$$

$$0.47 + 0.51 = 0.98$$

$$0.64 + 0.65 = 1.29$$

$$1.00 + 0.92 = 1.93$$

$$1.11 + 1.01 = 2.00$$

Output power

$$W_1 + W_2$$

~~Probable~~

$$1. 0.21 + 0.10 = 0.31$$

$$2. 0.25 + 0.16 = 0.41$$

$$3. 0.30 + 0.21 = 0.51$$

$$4. 0.33 + 0.26 = 0.59$$

$$5. 0.46 + 0.41 = 0.87$$

$$6. 0.52 + 0.45 = 0.97$$

$$7. 0.66 + 0.57 = 1.23$$

$$8. 0.96 + 0.87 = 1.83$$

$$9. 1.05 + 0.95 = 2.10$$

Efficiency: —

$$\frac{\text{output power}}{\text{Input power}} \times 100$$

1.  $\frac{0.31}{0.37} \times 100 = 83\%$ .

5.  $\frac{0.87}{0.93} \times 100 = 93\%$ .

2.  $\frac{0.41}{0.46} \times 100 = 89\%$ .

6.  $\frac{0.97}{0.98} \times 100 = 98.9\%$ .

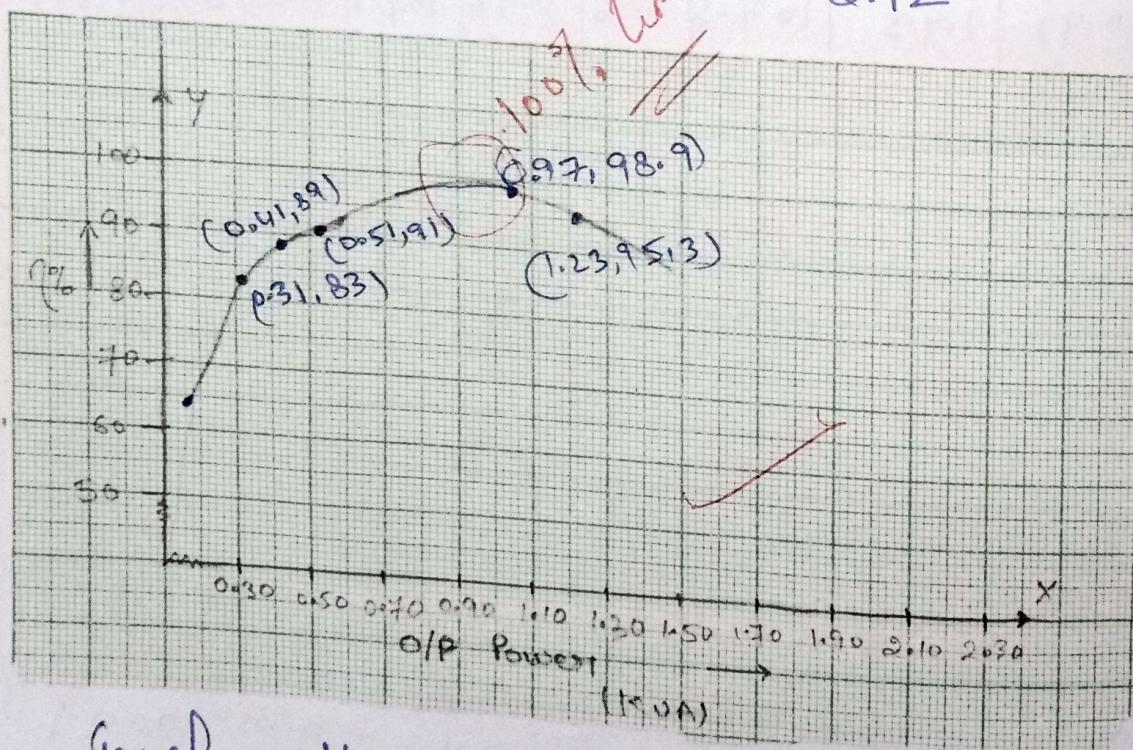
3.  $\frac{0.51}{0.56} \times 100 = 91\%$ .

7.  $\frac{1.23}{1.29} \times 100 = 95.3\%$ .

4.  $\frac{0.59}{0.64} \times 100 = 92\%$ .

8.  $\frac{1.83}{1.93} \times 100 = 94.8\%$ .

9.  ~~$\frac{2.00}{2.12} \times 100 = 94\%$~~



Graph Efficiency (n%) V/s output power

Conclusion:-  
The Scott coil supply significant constant variations in transformers due to regulation, fluctuation situations, and crucial.

Precautions:-  
(i) All coils must be balanced.  
(ii) Before connecting, the connections must be checked.

Conclusion: —

The Scott connection of transformers used to convert 3<sup>φ</sup> supply to 2<sup>φ</sup> supply or vice versa.

The Scott connection of transformers offers significant advantages in terms of providing a constant power output to a load despite variations in input voltage. By using two identical transformers connected in a specific manner, the Scott connection allows for better voltage regulation and reduces the effects of voltage fluctuations. This is particularly useful in situations where a stable power supply is crucial.

Precautions: —

- (i) All connections must be made tight.
- (ii) Before making or breaking the circuit, supply must be switched off.



*Rahat*

NAME - NAKUL

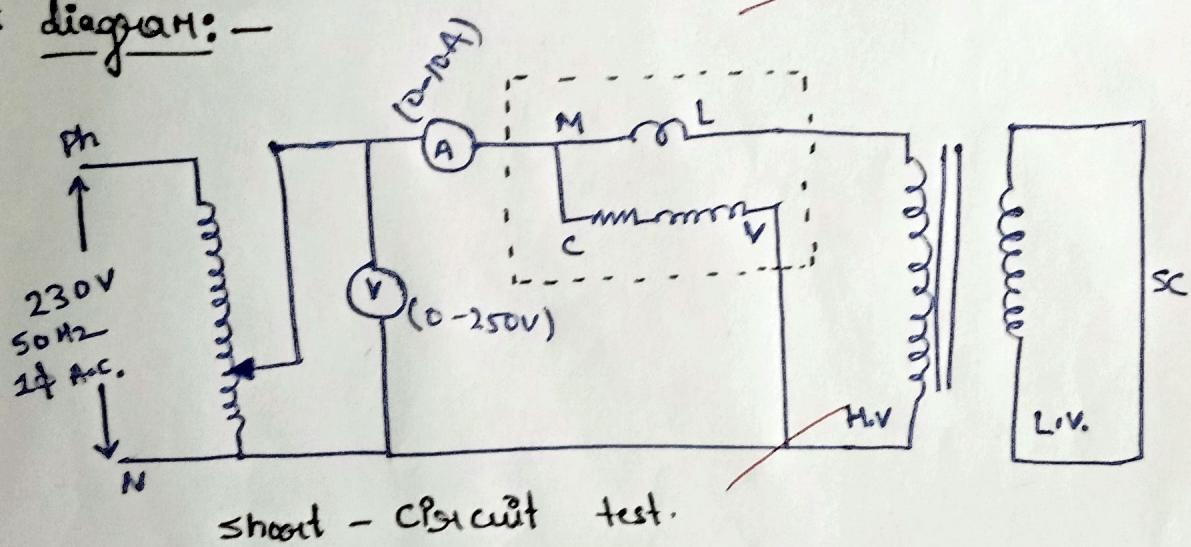
ENT. NO. - 2020EEB1192

Group No. 1.

objective:-

objective of the experiment is to study parallel operation of two single-phase transformers.

Circuit diagram:-



Name plate Details:-

Transformer ratings : 1.5 KVA

Primary voltage : 115V - 230V

Secondary voltage : 115V - 230V

8.5  
10

## List of Equipment:

1. Two single phase transformers (2.5 kVA, 0.575)
2. Voltage source (230V, 50Hz) ✓
3. Ammeter (10A)
4. Voltmeter (0-250V)
5. Load Resistors
6. Auto transformer

## Observations:

$$V_{SC1} = 10.74V$$

$$Power_1 = 81W$$

$$Voltage_1 = 8.203V$$

$$I_{SC1} = 10.47A$$

$$Power_2 = 358W$$

$$Voltage_2 = 34.48V$$

$$I_{SC2} = 10.56A$$

~~Recheck  
15/11/24~~

## Calculation:

$$Z_{eq}(1) = \frac{V_{SC1}}{I_{SC1}} = \frac{8.23}{10.47} = 0.786\Omega$$

$$Z_{eq}(2) = \frac{V_{SC2}}{I_{SC2}} = \frac{34.48}{10.56} = 3.20\Omega$$

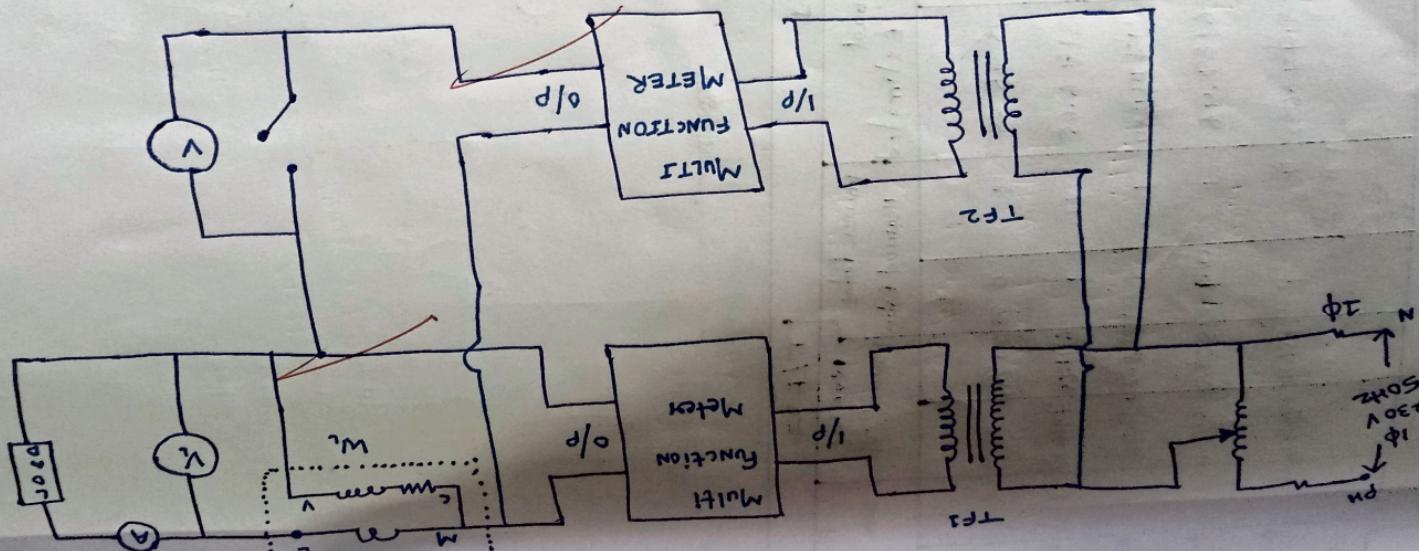
$$PF(1) = \frac{W_{SC}}{V_{SC} I_{SC}} = 0.94$$

$$PF(2) = 0.98$$

## Observation:

Applied voltage = 230V  
freq. = 50 Hz

## Parallel operation of Single Phase Transformer



1. Measured voltage, current and power

Applied Voltage =

Frequency =

S.No.	Transformer 1		Transformer 2		V <sub>L</sub>	I <sub>L</sub> A	P <sub>W<sub>1</sub></sub>	Output		
	I <sub>1</sub>	KW <sub>1</sub>	I <sub>2</sub>	KW <sub>2</sub>				I <sub>1</sub> +I <sub>2</sub>	W <sub>1</sub> +W <sub>2</sub>	
1.	0.15	0.04	0.31	0.06	213	0	0	0.46		
2.	7.70	1.65	1.38	0.28	215.1	9.25	2	9.08	1.9	
3.	15.11	3.24	2.93	0.63	214.6	18.93	8.96	18.01	3.87	
4.	22.40	4.79	4.68	0.98	213.3	27.57	5.89	27.14	5.77	
5.	29.63	6.26	6.26	1.32	212.2	36.96	7.75	35.89	7.58	
6.	44.51	9.3	9.78	2.03	209.8	57.8	11.5	54.29	11.33	

8

~~1.5 kVA load~~  
~~1500 VA~~

S.No.	KVA O/P. S = V <sub>L</sub> I <sub>L</sub>	T/F 1		T/F 2		Mean
		KVA load Measured	KVA load Estimated	Power factor Measured	Power factor Estimate	
1	0	95.86				
2	1994.3°	1660.12	1595.99	1	0.99	28752 398.86
3	3955.07	3292.60	3196.65	1	1	641.65 799.01
4	5580.68	4890.718	4704.84	1	1	998.24 11.76
5	7736.81	6287.48	6189.48	1	0.99	1328.32 1547.3
6.	11497.04	9338.19	9197.632	1	1	2051.81 2999.46

## Calculations: —

$$R_1 = \frac{W}{(I_{sc} c)^2} = \frac{81}{(10.47)^2} = 0.73 \Omega$$

$$x_1 = \sqrt{z_1^2 - R_1^2} = 0.291 \Omega$$

$$R_2 = \frac{356}{(10.56)^2} = 3.19 \Omega, \quad x_2 = \sqrt{z_2^2 - R_2^2} = 0.80 \Omega$$

$$S_1 = \frac{3.29 \cdot SL}{3.29 + 0.7860}$$

~~$$S_2 = \frac{0.7860 \times SL}{0.7860 + 3.29}$$~~

2).  $\frac{0.80 \times 1994.30}{= 1695.44}$

$$= 0.2 \times 1994.30 = 398.04$$

3).  $\frac{0.80 \times 3955.07}{= 3196.05}$

$$= 0.2 \times 3955.07 = 799.04$$

4).  $\frac{0.80 \times 5880.68}{= 3832.57}$

$$\checkmark = 0.2 \times 5880.68 = 1176.136.$$

5).  $0.80 \times 7736.8 = 6189.44$

$$\checkmark = 0.2 \times 7736.8 = 1547.36$$

6).  $0.80 \times 11497.04 = 11497.04$

$$\checkmark = 0.2 \times 11497.04 = 2299.40$$

P.F.  $= \omega_1 / S_1 = 0.99, 1, 1, 0.9957, 1.$

P.F.  $= \omega_2 / S_2 = 0.94, 0.98, 0.981, 0.9937, 0.989$

## Conclusion:-

We conclude that:-

- parallel operation of two single-phase transformers are feasible and allows for the distribution of load among transformers acc. to their kVA rating.

Conclusion should be clear if it is not showing how transformers are sharing loads?

## Precautions:-

- Handle electricity carefully to avoid electric shock.
- Ensure that transformers are of the same voltage.
- verify connections before applying power to them.
- while making connection ensure polarity of transformers.

## Conclusion:-

- parallel operation of two transformer are feasible and allow for the distribution of load acc. to their kVA ratings, one with low kVA rating share more load than the other one and if both kVA ratings are equal then they will share equal load.