
CAPSTONE PROJECT

POWER SYSTEM FAULT DETECTION AND CLASSIFICATION

Presented By:

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OUTLINE

- **Problem Statement** (Should not include solution)
- **Proposed System/Solution**
- **System Development Approach** (Technology Used)
- **Algorithm & Deployment**
- **Result (Output Image)**
- **Conclusion**
- **Future Scope**
- **References**

PROBLEM STATEMENT

Design a machine learning model to detect and classify different types of faults in a power distribution system. Using electrical measurement data (e.g., voltage and current phasors), the model should be able to distinguish between normal operating conditions and various fault conditions (such as line-to-ground, line-to-line, or three-phase faults). The objective is to enable rapid and accurate fault identification, which is crucial for maintaining power grid stability and reliability

PROPOSED SOLUTION

Develop a machine learning model that classifies power system faults using the dataset provided. The model will process electrical measurements to identify the type of fault rapidly and accurately. This classification will help automate fault detection and assist in quicker recovery actions, ensuring system reliability.

Key components:

- **Data Collection** : Use the Kaggle dataset on power system faults. Additional real-time or simulated data can be integrated for better generalization.
- **Preprocessing** : Clean and normalize the dataset. Handle missing values, encode categorical data, and perform feature selection or extraction to improve model performance.
- **Model Training** : Train a classification model (e.g., Decision Tree, Random Forest, or SVM). Experiment with multiple algorithms to compare performance.
- **Hyperparameter Tuning** : Use techniques like Grid Search or Random Search to optimize model parameters and improve accuracy.
- **Evaluation** : Validate the model using metrics like accuracy, precision, recall, F1-score, and confusion matrix. Perform cross-validation for reliable results.
- **Deployment** : Deploy the trained model using a web-based dashboard or an API to enable real-time fault classification in practical scenarios.

SYSTEM APPROACH

The "System Approach" section outlines the overall strategy and methodology for developing and implementing the power system fault detection and classification. Here's a suggested structure for this section:

System requirements:

IBM Cloud (mandatory)

IBM Watson Studio for model development and deployment

IBM Cloud Object Storage for dataset handling

ALGORITHM & DEPLOYMENT

Algorithm Selection

Begin with the Random Forest Classifier for its robustness and ability to handle non-linear data. Optionally evaluate Support Vector Machine (SVM) or other models (e.g., XGBoost, Logistic Regression) based on accuracy, precision, and computational efficiency

■ Data Input Features

Extract and feed relevant electrical measurements such as:

- Voltage levels

- Current magnitudes

- Phasor angles :Feature engineering may also be applied to improve model performance.

■ Training Process

Perform supervised learning using a labeled dataset of fault types. Steps include:

- Splitting data into training and testing sets

- Applying cross-validation

- Fine-tuning hyperparameters for best results

ALGORITHM & DEPLOYMENT

- Model Evaluation

Assess performance using metrics like:

Accuracy

Precision

Recall

F1-Score

Use a confusion matrix to understand misclassification.

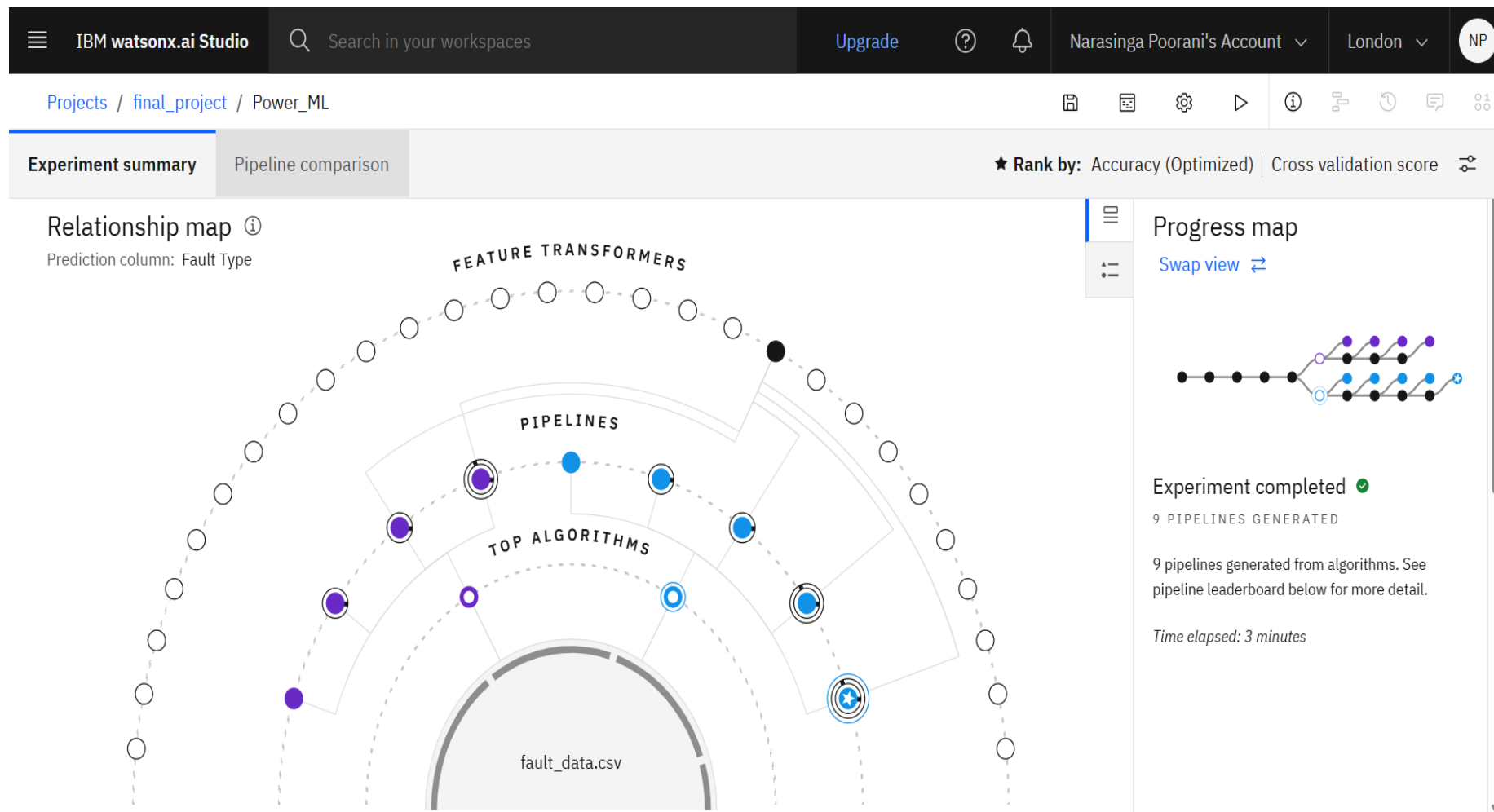
Deployment Strategy:

Deploy the trained model on IBM Watson Studio.

- Enable real-time predictions through an API endpoint
- Use IBM Cloud Object Storage for continuous data access
- Secure the API with appropriate authentication for production use

RESULT

SETTING UP :



RESULT

DATA INSERTED:

| Fault ID | Fault Type | Fault Location | Voltage (V) | Current (A) | Power Loss (W) | Temperature (°C) | Wind Speed (km/h) | Weather Condition | Maintenance Status | Component Status | Duration (hrs) | Down time (hrs) |
|----------|-------------|----------------------|-------------|-------------|----------------|------------------|-------------------|-------------------|--------------------|------------------|----------------|-----------------|
| F001 | Line Break | (34.0522, -112.0522) | 2200 | 250 | 50 | 25 | 20 | Clear | Scheduled | Normal | 2 | 1 |
| F002 | Transformer | (34.056, -112.056) | 1800 | 180 | 45 | 28 | 15 | Rainy | Completed | Faulty | 3 | 5 |
| F003 | Overheating | (34.0525, -112.0525) | 2100 | 230 | 55 | 35 | 25 | Windstorm | Pending | Overheated | 4 | 6 |
| F004 | Line Break | (34.055, -112.055) | 2050 | 240 | 48 | 23 | 10 | Clear | Completed | Normal | 2.5 | 3 |
| F005 | Transformer | (34.0545, -112.0545) | 1900 | 190 | 50 | 30 | 18 | Snowy | Scheduled | Faulty | 3.5 | 4 |
| F006 | Overheating | (34.05, -112.05) | 2150 | 220 | 52 | 32 | 22 | Thunderstorm | Pending | Overheated | 5 | 7 |
| F007 | Line Break | (34.9449, -112.9449) | 1994 | 233 | 51 | 23 | 21 | Snowy | Completed | Normal | 3.7 | 6.1 |
| F008 | Transformer | (34.2294, -112.2294) | 2133 | 229 | 52 | 20 | 18 | Snowy | Scheduled | Normal | 5.4 | 2.1 |
| F009 | Line Break | (34.1279, -112.1279) | 2155 | 240 | 45 | 21 | 29 | Rainy | Pending | Overheated | 3.2 | 4.7 |
| F010 | Line Break | (34.4192, -112.4192) | 2065 | 199 | 55 | 25 | 21 | Clear | Scheduled | Normal | 4 | 2.8 |
| F011 | Overheating | (34.3732, -112.3732) | 2118 | 221 | 45 | 20 | 20 | Clear | Completed | Normal | 4.9 | 1.9 |
| F012 | Transformer | (34.0465, -112.0465) | 2106 | 247 | 47 | 25 | 13 | Clear | Completed | Normal | 2.4 | 6.9 |
| F013 | Line Break | (34.9687, -112.9687) | 2012 | 248 | 52 | 24 | 29 | Clear | Completed | Faulty | 3.9 | 6.4 |
| F014 | Line Break | (34.3229, -112.3229) | 2289 | 192 | 52 | 35 | 28 | Rainy | Scheduled | Normal | 4.1 | 5.8 |
| F015 | Line Break | (34.2256, -112.2256) | 1848 | 231 | 49 | 39 | 13 | Rainy | Scheduled | Faulty | 2.7 | 5 |
| F016 | Transformer | (34.7105, -112.7105) | 2102 | 246 | 53 | 38 | 18 | Rainy | Completed | Faulty | 3.5 | 1.9 |
| F017 | Overheating | (34.9346, -112.9346) | 2263 | 229 | 55 | 21 | 16 | Rainy | Scheduled | Normal | 4.5 | 6 |

RESULT

PREDICTION RESULT:

Prediction type

Multiclass classification

Prediction percentage

3 records

Line Breakage

Overheating

Transformer Failure

Confidence level distribution

Number of records

1

2

Line Breakage

Overheating

Transformer Failure

Display format for prediction results

Table view

JSON view

Show input data

| | Prediction | Confidence | Fault ID | Fault Location (Latitude, Longitude) | Voltage (V) | Current (A) | Power Loss (W) |
|----|---------------------|------------|----------|--------------------------------------|-------------|-------------|----------------|
| 1 | Line Breakage | 39% | F001 | (34.0522, -118.2437) | 2200 | 250 | 50 |
| 2 | Overheating | 41% | F017 | (34.9346, -118.9658) | 2263 | 229 | 55 |
| 3 | Transformer Failure | 47% | F019 | (34.5459, -118.8822) | 1943 | 245 | 50 |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |

Download JSON file

edunet
foundation

CONCLUSION

The project successfully develops a machine learning model to classify power system faults, enabling faster and more reliable fault detection using IBM cloud tools. This approach reduces downtime by quickly identifying faults and increases accuracy compared to manual methods. By using real-time data, the system ensures efficient monitoring and decision-making. Its deployment through IBM Watson Studio makes it easy to scale and integrate. Overall, the solution contributes to building smarter and more stable power systems.

FUTURE SCOPE

This project lays a strong foundation for advanced fault detection in power systems, and there are several possibilities for future enhancement:

1. Integration with Real-Time Grid Data : Connect the model to live power system data for real-time fault monitoring and alerts.
2. Support for More Fault Types : Expand the dataset and model to detect a wider variety of faults, including rare or complex fault conditions.
3. Implementation of Deep Learning : Use deep learning models (e.g., LSTM, CNN) to capture temporal and spatial patterns in power system behavior.
4. Mobile and Web Dashboards : Develop user-friendly interfaces for operators to view predictions, fault history, and system status in real time.
5. Self-Learning Systems : Implement online learning techniques to allow the model to adapt continuously as new data becomes available.

REFERENCES

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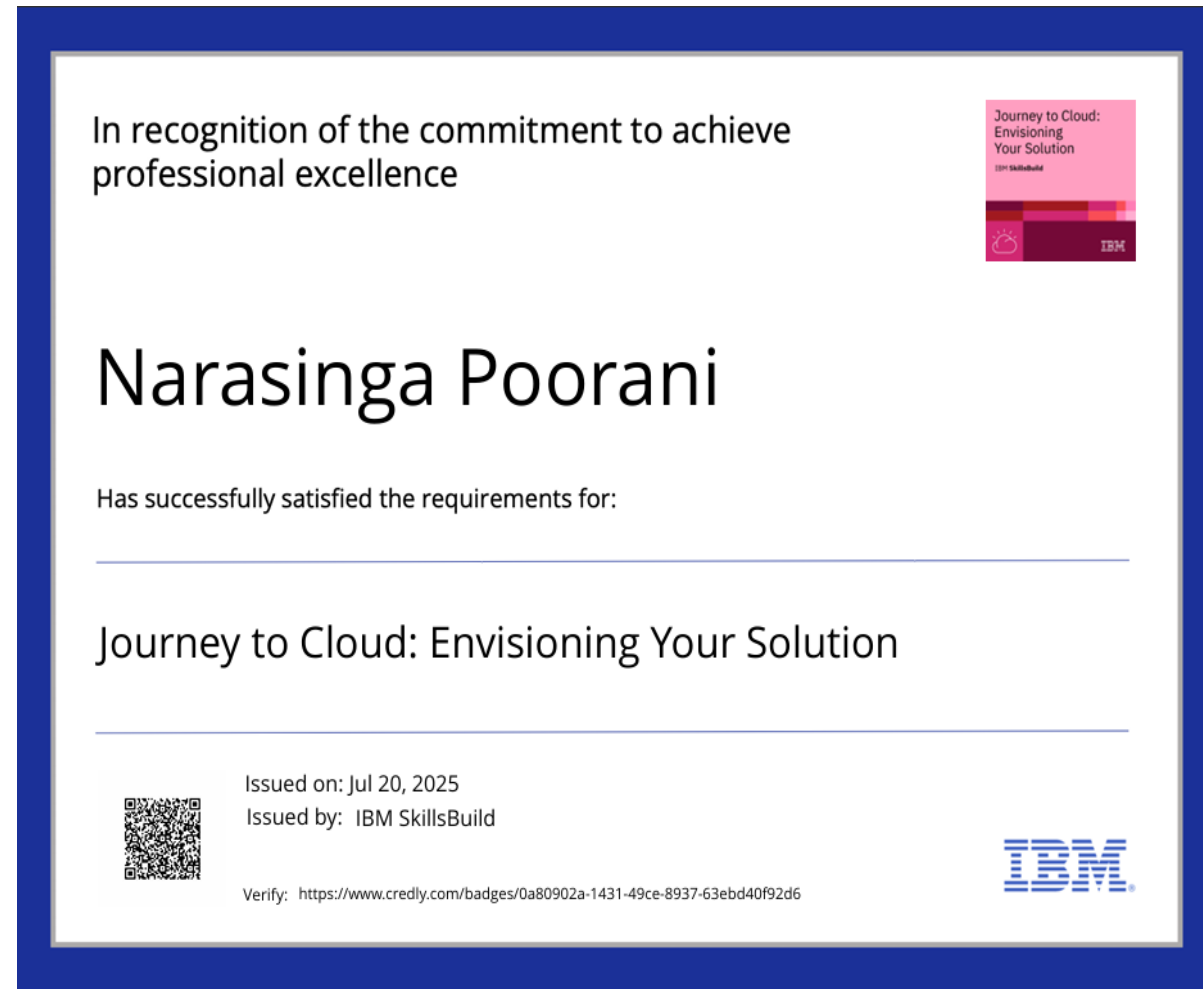


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Learning hours: 20 mins



THANK YOU

GITHUB LINK:[HTTPS://GITHUB.COM/NARASINGAPOORANI/IBM_INTERNSHIP_FINAL_PROJECT](https://github.com/NARASINGAPOORANI/IBM_INTERNSHIP_FINAL_PROJECT)