

# Electricity Market

Social-Welfare optimization

By S.N.Ram

[https://github.com/nareshram256/electricity-market\\_exampe/tree/master](https://github.com/nareshram256/electricity-market_exampe/tree/master) for code

# Social Welfare optimization for market clearing

The optimization is majorly aims at minimizing the total generation cost for Area\_1 and Area\_2, and therefore maximizing the welfare

$$\text{Max } \sum_i \lambda_i^D y_i^D - \sum_j \lambda_j^G y_j^G$$

$$\text{S.T } \sum_i y_i^{D,k} - \sum_j y_j^{G,K} = (\text{transmission line limits})_k$$

$$0 \leq y_i^D \leq P_i^D$$

$$0 \leq y_j^G \leq P_j^G$$

here  $\lambda^D$  represents demand side offer price

here  $y^D$  represents demand

here  $\lambda^G$  represents Generator side offer price

here  $y^G$  represents Generation

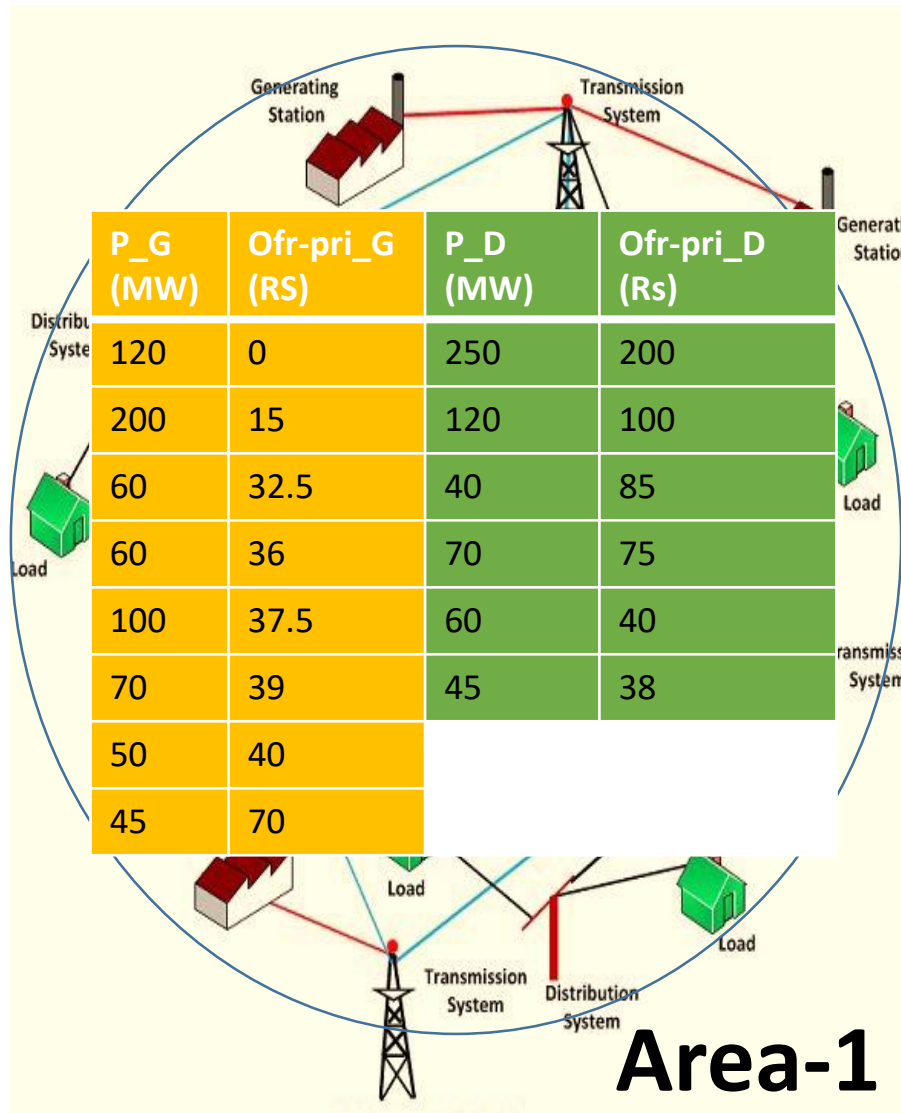
Lagrangian multiplier associated with these constraints are dual variables.

Market clearing prices (MCP) are those dual variables!

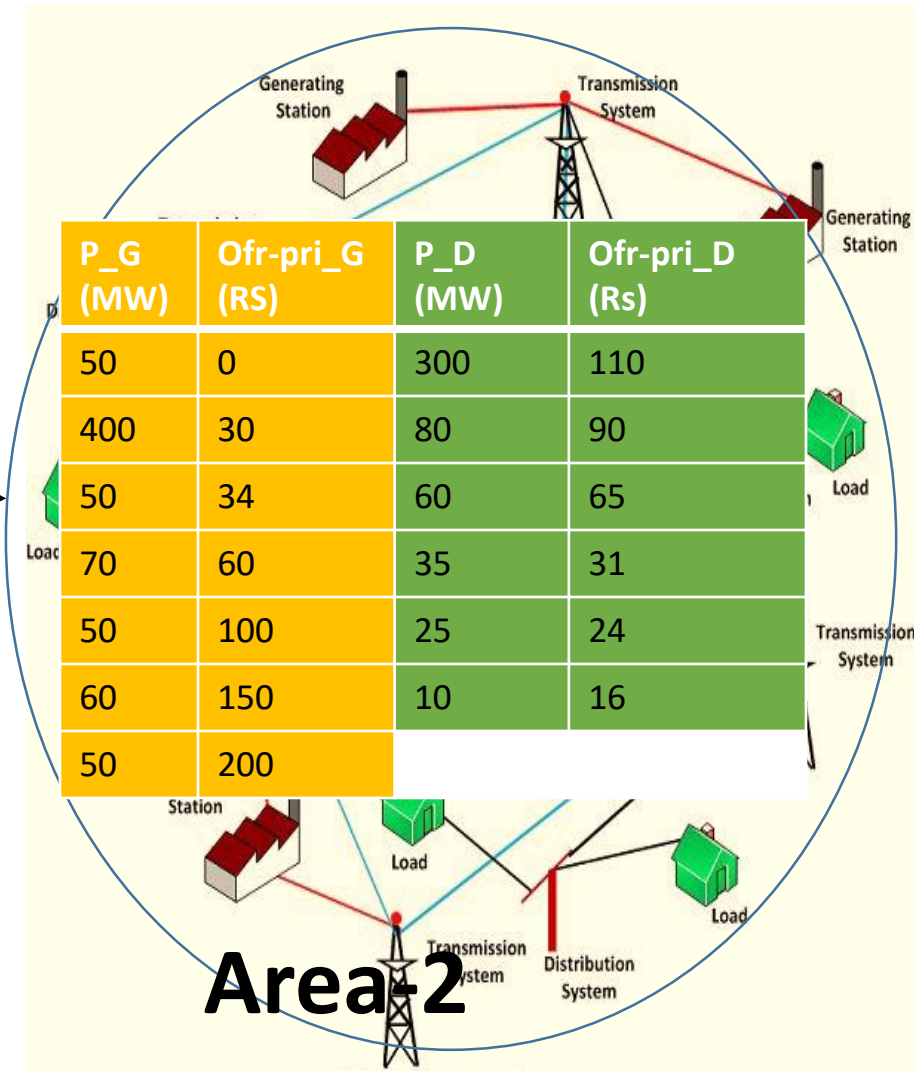
Its Linear Programming, used cvxpt (python-C pkg) for solving the objective function

# Two area market example

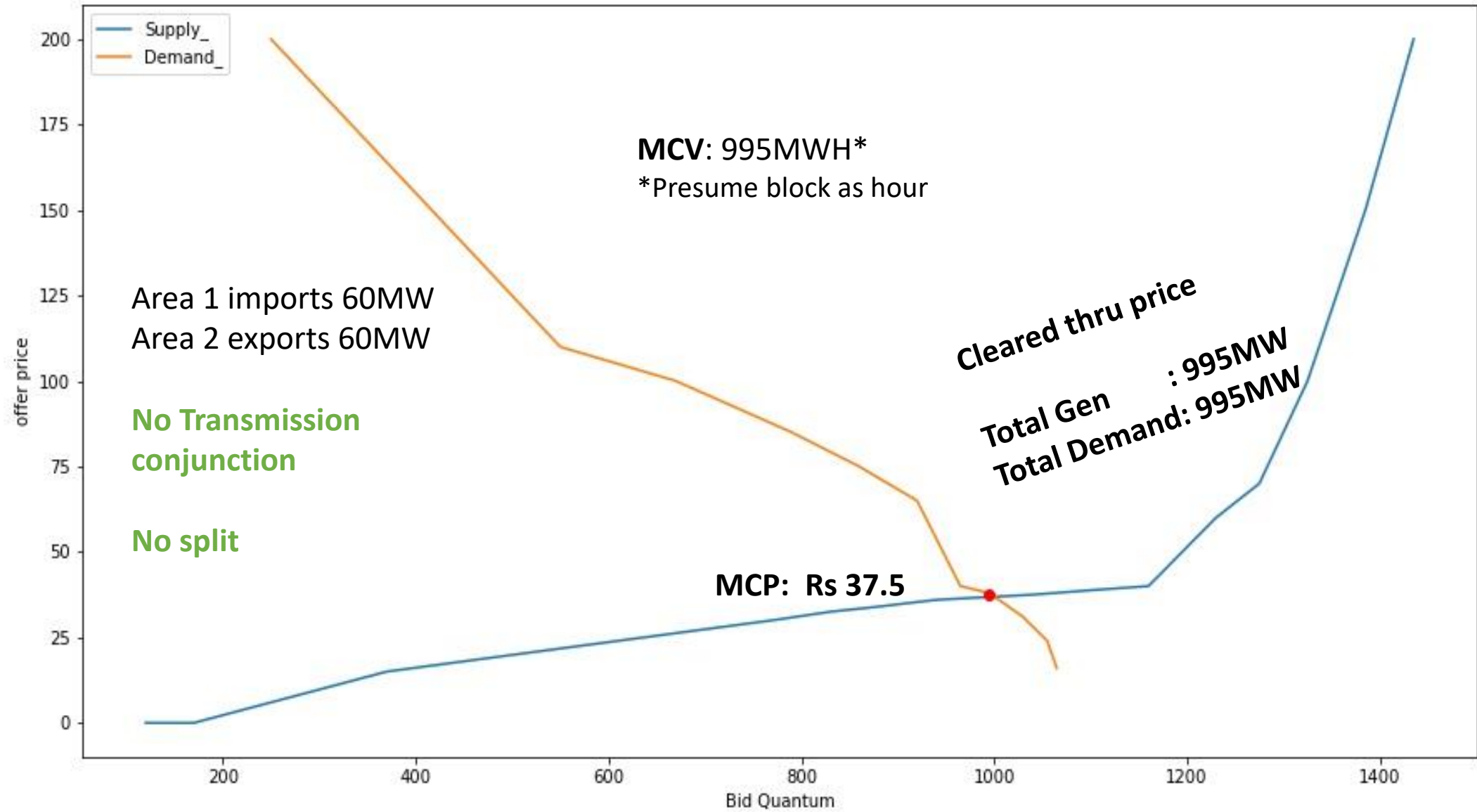
-double-sided auction- without any constraints



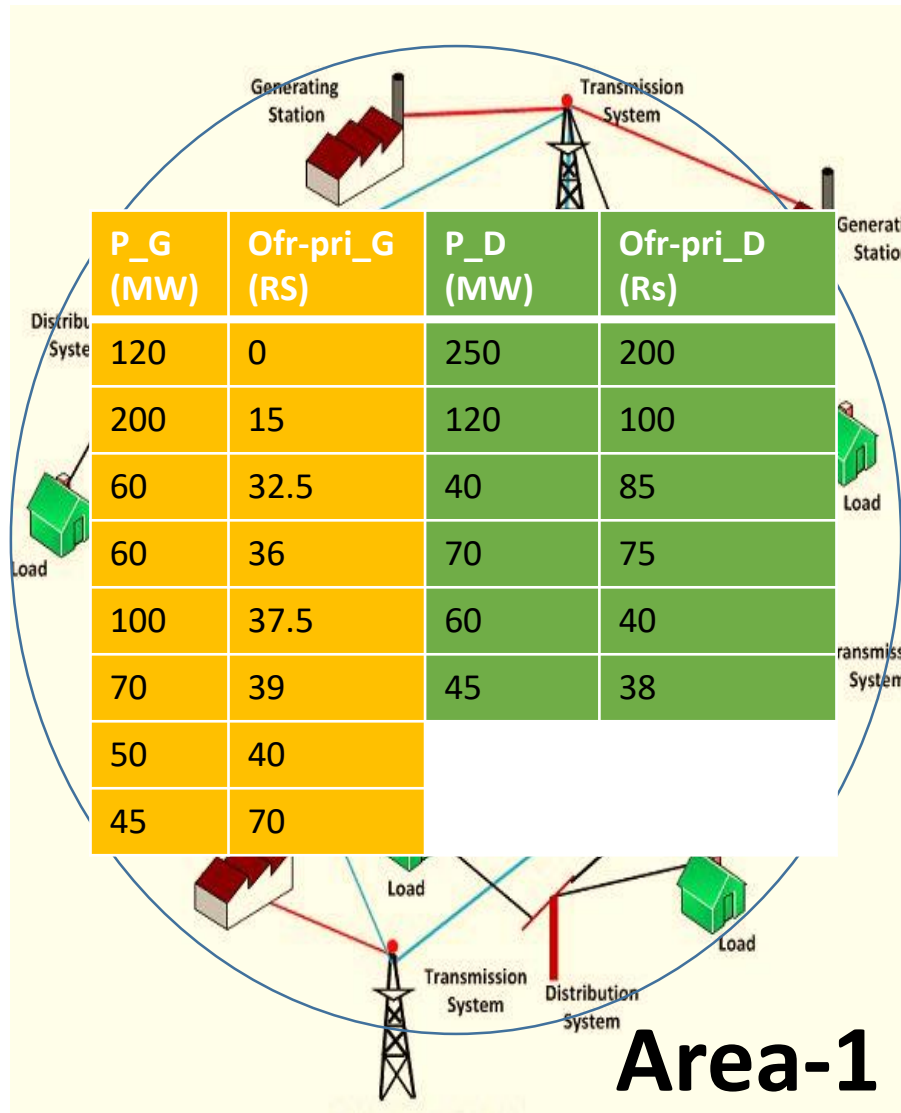
Transmission capacity  
(no restriction)



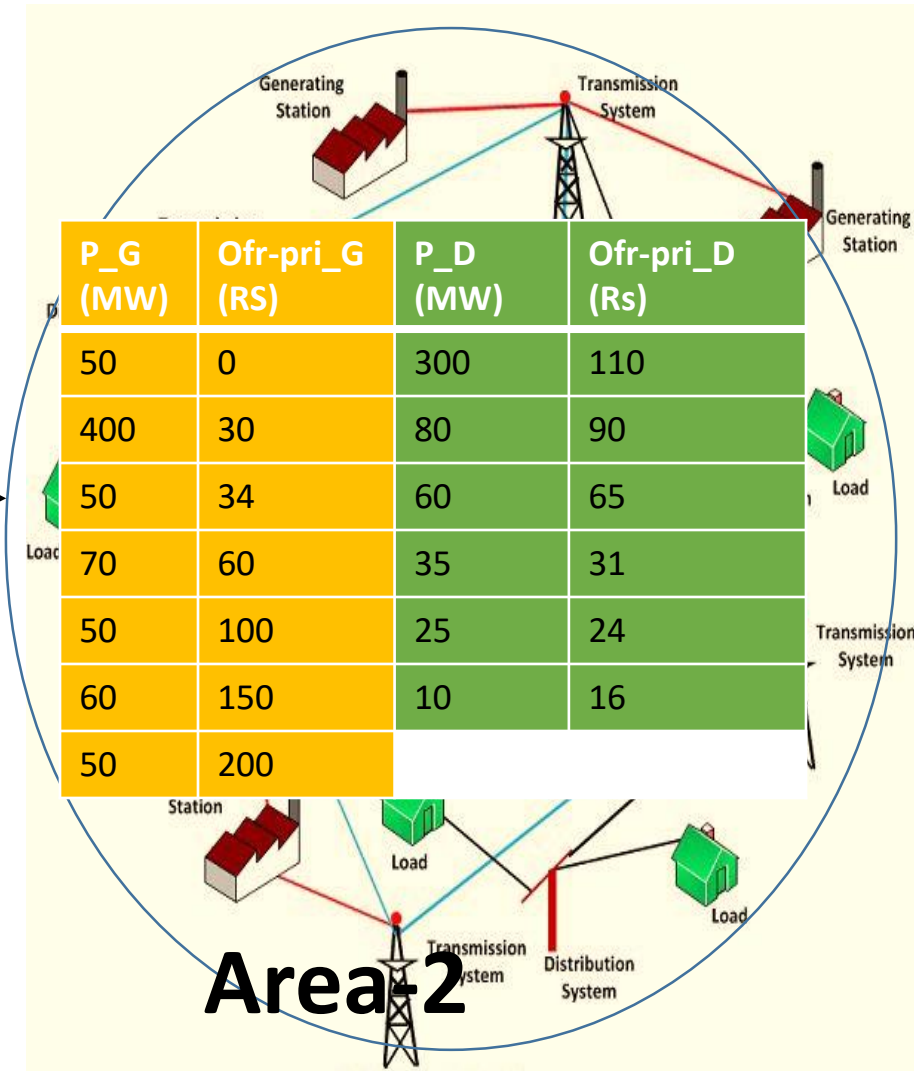
# Area1 & Area 2



# Two area market with Transmission constraint



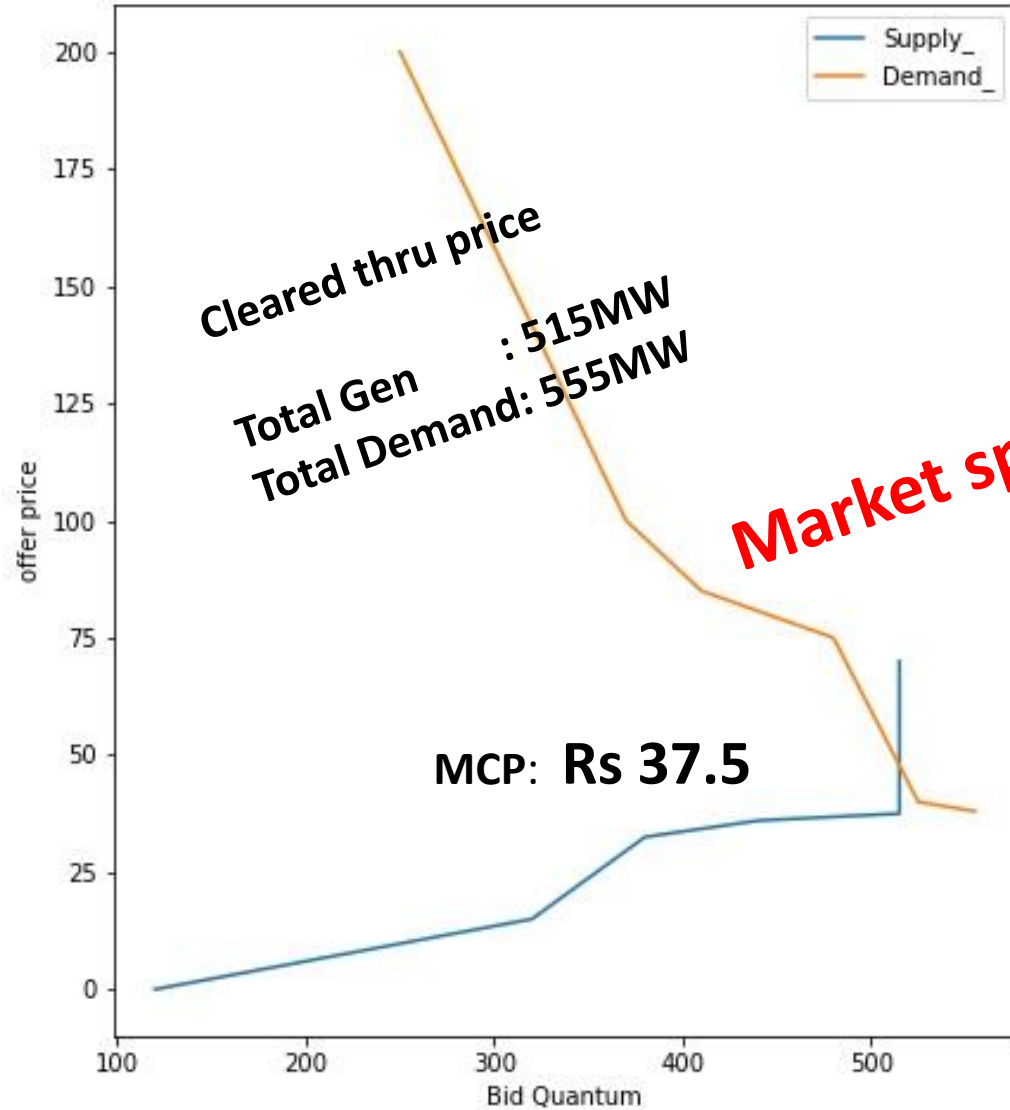
Transmission capacity  
(40MW)



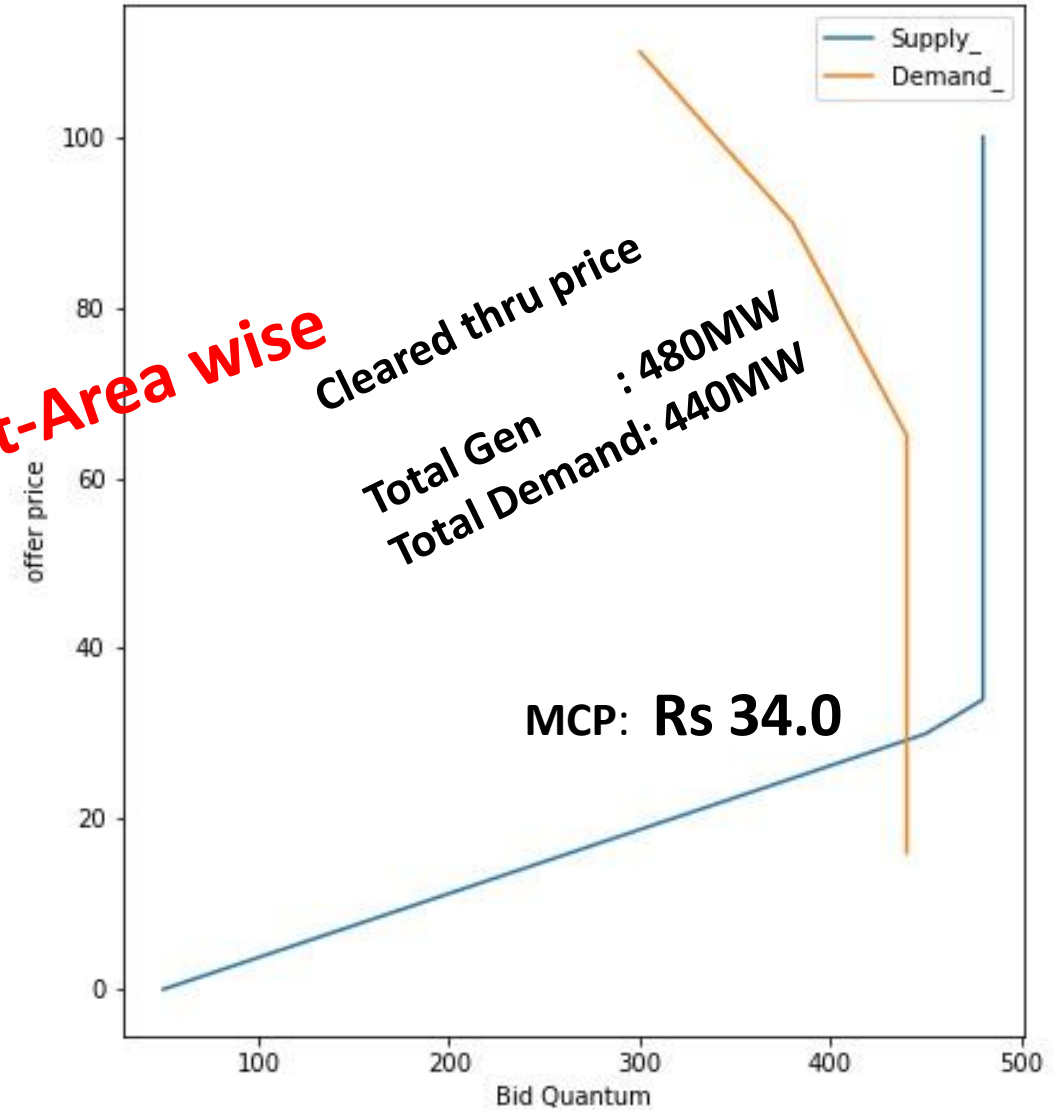
**Total MCV: 995MWH\*(wont change)**

\*presume block hour

Area1, transmission constraint 40MW



Area2 with transmission constraint 40MW



**Market split-Area wise**