

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	40.837¢	40.837¢	40.837¢	
<u>Transmission Charge:</u>	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>	I,I,I
Commodity Charge:	GN-10	93.693¢	68.103¢	50.944¢	I,I,I
<u>GN-10C:</u> ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	40.837¢	40.837¢	40.837¢	
<u>Transmission Charge:</u>	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>	I,I,I
Commodity Charge:	GN-10C	93.693¢	68.103¢	50.944¢	I,I,I
<u>GT-10</u> ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}	I,I,I

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4586
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 27, 2013
EFFECTIVE Jan 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10</u> : ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge: ^{2/}	G-CPNR	47.715¢	47.715¢	47.715¢	I,I,I
<u>Transmission Charge</u> :	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>	
Commodity Charge:	GN-10	100.571¢	74.981¢	57.822¢	I,I,I
<u>GN-10C</u> : ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{2/}	G-CPNRC	40.837¢	40.837¢	40.837¢	
<u>Transmission Charge</u> :	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>	
Commodity Charge:	GN-10C	93.693¢	68.103¢	50.944¢	
<u>GT-10</u> : ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}	

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4588
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 31, 2013
EFFECTIVE Jan 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge:	G-CPNR	47.715¢	47.715¢	47.715¢
<u>Transmission Charge:</u>	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>
Commodity Charge:	GN-10	100.571¢	74.981¢	57.822¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge:	G-CPNRC	47.715¢	47.715¢	47.715¢
<u>Transmission Charge:</u>	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>
Commodity Charge:	GN-10C	100.571¢	74.981¢	57.822¢

I,I,I

I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4590
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 7, 2014
EFFECTIVE Jan 10, 2014
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	51.600¢	51.600¢	51.600¢	I,I,I
Transmission Charge:	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>	
Commodity Charge:	GN-10	104.456¢	78.866¢	61.707¢	I,I,I
GN-10C: ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	47.715¢	47.715¢	47.715¢	
Transmission Charge:	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>	
Commodity Charge:	GN-10C	100.571¢	74.981¢	57.822¢	
GT-10 ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}	

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4599
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 31, 2014
EFFECTIVE Feb 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge:	G-CPNR	51.600¢	51.600¢	51.600¢
<u>Transmission Charge:</u>	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>
Commodity Charge:	GN-10	104.456¢	78.866¢	61.707¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge:	G-CPNRC	54.033¢	54.033¢	54.033¢
<u>Transmission Charge:</u>	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>
Commodity Charge:	GN-10C	106.889¢	81.299¢	64.140¢

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GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4602
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 6, 2014
EFFECTIVE Feb 10, 2014
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	59.840¢	59.840¢	59.840¢	I,I,I
Transmission Charge:	GPT-10	52.856¢	27.266¢	10.107¢	
Commodity Charge:	GN-10	112.696¢	87.106¢	69.947¢	I,I,I
GN-10C: ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	54.033¢	54.033¢	54.033¢	
Transmission Charge:	GPT-10	52.856¢	27.266¢	10.107¢	
Commodity Charge:	GN-10C	106.889¢	81.299¢	64.140¢	
GT-10 ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}	

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

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^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4614
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 28, 2014
EFFECTIVE Mar 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge:	G-CPNR	59.840¢	59.840¢	59.840¢
Transmission Charge:	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>
Commodity Charge:	GN-10	112.696¢	87.106¢	69.947¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge:	G-CPNRC	59.840¢	59.840¢	59.840¢
Transmission Charge:	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>
Commodity Charge:	GN-10C	112.696¢	87.106¢	69.947¢

I,I,I

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GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4617
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 6, 2014
EFFECTIVE Mar 10, 2014
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	49.262¢	49.262¢	49.262¢	R,R,R
Transmission Charge:	GPT-10	52.856¢	27.266¢	10.107¢	
Commodity Charge:	GN-10	102.118¢	76.528¢	59.369¢	R,R,R
GN-10C: ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	59.840¢	59.840¢	59.840¢	
Transmission Charge:	GPT-10	52.856¢	27.266¢	10.107¢	
Commodity Charge:	GN-10C	112.696¢	87.106¢	69.947¢	
GT-10 ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}	

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

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(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4627
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 28, 2014
EFFECTIVE Apr 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge:	G-CPNR	49.262¢	49.262¢	49.262¢
Transmission Charge:	GPT-10	52.856¢	27.266¢	10.107¢
Commodity Charge:	GN-10	102.118¢	76.528¢	59.369¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge:	G-CPNRC	49.262¢	49.262¢	49.262¢
Transmission Charge:	GPT-10	52.856¢	27.266¢	10.107¢
Commodity Charge:	GN-10C	102.118¢	76.528¢	59.369¢

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R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

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^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4631
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 7, 2014
EFFECTIVE Apr 10, 2014
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	52.800¢	52.800¢	52.800¢	I,I,I
<u>Transmission Charge:</u>	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>	
Commodity Charge:	GN-10	105.656¢	80.066¢	62.907¢	I,I,I
<u>GN-10C:</u> ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	49.262¢	49.262¢	49.262¢	
<u>Transmission Charge:</u>	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>	
Commodity Charge:	GN-10C	102.118¢	76.528¢	59.369¢	
<u>GT-10</u> ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}	

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4638
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 30, 2014
EFFECTIVE May 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge:	G-CPNR	52.800¢	52.800¢	52.800¢
<u>Transmission Charge:</u>	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>
Commodity Charge:	GN-10	105.656¢	80.066¢	62.907¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge:	G-CPNRC	52.800¢	52.800¢	52.800¢
<u>Transmission Charge:</u>	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>
Commodity Charge:	GN-10C	105.656¢	80.066¢	62.907¢

I,I,I

I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4642
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 7, 2014
EFFECTIVE May 10, 2014
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	51.185¢	51.185¢	51.185¢	R,R,R
Transmission Charge:	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>	
Commodity Charge:	GN-10	104.041¢	78.451¢	61.292¢	R,R,R
GN-10C: ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	52.800¢	52.800¢	52.800¢	
Transmission Charge:	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>	
Commodity Charge:	GN-10C	105.656¢	80.066¢	62.907¢	
GT-10 ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}	

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4651
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 30, 2014
EFFECTIVE Jun 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge:	G-CPNR	51.185¢	51.185¢	51.185¢
Transmission Charge:	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>
Commodity Charge:	GN-10	104.041¢	78.451¢	61.292¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge:	G-CPNRC	51.185¢	51.185¢	51.185¢
Transmission Charge:	GPT-10	<u>52.856¢</u>	<u>27.266¢</u>	<u>10.107¢</u>
Commodity Charge:	GN-10C	104.041¢	78.451¢	61.292¢

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	59.010¢ ^{3/}	33.420¢ ^{3/}	16.261¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 6.154 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4653
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 6, 2014
EFFECTIVE Jun 10, 2014
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	51.185¢	51.185¢	51.185¢	
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢	R,R,R
Commodity Charge:	GN-10	101.012¢	76.709¢	60.414¢	R,R,R
GN-10C: ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	51.185¢	51.185¢	51.185¢	
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢	R,R,R
Commodity Charge:	GN-10C	101.012¢	76.709¢	60.414¢	R,R,R
GT-10 ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}	R,R,R

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4657
DECISION NO. 14-06-007

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 27, 2014
EFFECTIVE Jul 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	54.641¢	54.641¢	54.641¢	I,I,I
<u>Transmission Charge:</u>	GPT-10	<u>49.827¢</u>	<u>25.524¢</u>	<u>9.229¢</u>	
Commodity Charge:	GN-10	104.468¢	80.165¢	63.870¢	I,I,I
<u>GN-10C:</u> ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	51.185¢	51.185¢	51.185¢	
<u>Transmission Charge:</u>	GPT-10	<u>49.827¢</u>	<u>25.524¢</u>	<u>9.229¢</u>	
Commodity Charge:	GN-10C	101.012¢	76.709¢	60.414¢	
<u>GT-10</u> ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}	

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4660
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 30, 2014
EFFECTIVE Jul 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge:	G-CPNR	54.641¢	54.641¢	54.641¢
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢
Commodity Charge:	GN-10	104.468¢	80.165¢	63.870¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge:	G-CPNRC	54.641¢	54.641¢	54.641¢
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢
Commodity Charge:	GN-10C	104.468¢	80.165¢	63.870¢

I,I,I

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GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4667
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 8, 2014
EFFECTIVE Jul 10, 2014
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	46.504¢	46.504¢	46.504¢	R,R,R
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢	
Commodity Charge:	GN-10	96.331¢	72.028¢	55.733¢	R,R,R
GN-10C: ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	54.641¢	54.641¢	54.641¢	
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢	
Commodity Charge:	GN-10C	104.468¢	80.165¢	63.870¢	
GT-10 ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}	

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4676
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 31, 2014
EFFECTIVE Aug 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge:	G-CPNR	46.504¢	46.504¢	46.504¢
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢
Commodity Charge:	GN-10	96.331¢	72.028¢	55.733¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge:	G-CPNRC	46.504¢	46.504¢	46.504¢
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢
Commodity Charge:	GN-10C	96.331¢	72.028¢	55.733¢

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4680
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 8, 2014
EFFECTIVE Aug 10, 2014
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	45.956¢	45.956¢	45.956¢	R,R,R
<u>Transmission Charge:</u>	GPT-10	<u>49.827¢</u>	<u>25.524¢</u>	<u>9.229¢</u>	
Commodity Charge:	GN-10	95.783¢	71.480¢	55.185¢	R,R,R
<u>GN-10C:</u> ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	46.504¢	46.504¢	46.504¢	
<u>Transmission Charge:</u>	GPT-10	<u>49.827¢</u>	<u>25.524¢</u>	<u>9.229¢</u>	
Commodity Charge:	GN-10C	96.331¢	72.028¢	55.733¢	
<u>GT-10</u> ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}	

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4686
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 29, 2014
EFFECTIVE Sep 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge:	G-CPNR	45.956¢	45.956¢	45.956¢
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢
Commodity Charge:	GN-10	95.783¢	71.480¢	55.185¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge:	G-CPNRC	45.956¢	45.956¢	45.956¢
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢
Commodity Charge:	GN-10C	95.783¢	71.480¢	55.185¢

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4688
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 8, 2014
EFFECTIVE Sep 10, 2014
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	44.500¢	44.500¢	44.500¢	R,R,R
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢	
Commodity Charge:	GN-10	94.327¢	70.024¢	53.729¢	R,R,R
GN-10C: ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	45.956¢	45.956¢	45.956¢	
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢	
Commodity Charge:	GN-10C	95.783¢	71.480¢	55.185¢	
GT-10 ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}	

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4696
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 30, 2014
EFFECTIVE Oct 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge:	G-CPNR	44.500¢	44.500¢	44.500¢
<u>Transmission Charge:</u>	GPT-10	<u>49.827¢</u>	<u>25.524¢</u>	<u>9.229¢</u>
Commodity Charge:	GN-10	94.327¢	70.024¢	53.729¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge:	G-CPNRC	44.500¢	44.500¢	44.500¢
<u>Transmission Charge:</u>	GPT-10	<u>49.827¢</u>	<u>25.524¢</u>	<u>9.229¢</u>
Commodity Charge:	GN-10C	94.327¢	70.024¢	53.729¢

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4699
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 6, 2014
EFFECTIVE Oct 10, 2014
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	41.899¢	41.899¢	41.899¢	R,R,R
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢	
Commodity Charge:	GN-10	91.726¢	67.423¢	51.128¢	R,R,R
GN-10C: ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	44.500¢	44.500¢	44.500¢	
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢	
Commodity Charge:	GN-10C	94.327¢	70.024¢	53.729¢	
GT-10 ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}	

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4703
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 31, 2014
EFFECTIVE Nov 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{2/}	G-CPNR	41.899¢	41.899¢	41.899¢
<u>Transmission Charge:</u>	GPT-10	<u>49.827¢</u>	<u>25.524¢</u>	<u>9.229¢</u>
Commodity Charge:	GN-10	91.726¢	67.423¢	51.128¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	41.899¢	41.899¢	41.899¢
<u>Transmission Charge:</u>	GPT-10	<u>49.827¢</u>	<u>25.524¢</u>	<u>9.229¢</u>
Commodity Charge:	GN-10C	91.726¢	67.423¢	51.128¢

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4708
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 6, 2014
EFFECTIVE Nov 10, 2014
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}	
GN-10: ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge:	G-CPNR	48.676¢	48.676¢	48.676¢	I,I,I
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢	
Commodity Charge:	GN-10	98.503¢	74.200¢	57.905¢	I,I,I
GN-10C: ^{6/}	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	G-CPNRC	41.899¢	41.899¢	41.899¢	
Transmission Charge:	GPT-10	49.827¢	25.524¢	9.229¢	
Commodity Charge:	GN-10C	91.726¢	67.423¢	51.128¢	
GT-10 ^{4/6/}	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}	

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4717
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 26, 2014
EFFECTIVE Dec 1, 2014
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{1/}	<u>Tier II</u> ^{1/}	<u>Tier III</u> ^{1/}
<u>GN-10:</u> ^{6/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge:	G-CPNR	48.676¢	48.676¢	48.676¢
<u>Transmission Charge:</u>	GPT-10	<u>49.827¢</u>	<u>25.524¢</u>	<u>9.229¢</u>
Commodity Charge:	GN-10	98.503¢	74.200¢	57.905¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge:	G-CPNRC	48.676¢	48.676¢	48.676¢
<u>Transmission Charge:</u>	GPT-10	<u>49.827¢</u>	<u>25.524¢</u>	<u>9.229¢</u>
Commodity Charge:	GN-10C	98.503¢	74.200¢	57.905¢

I,I,I

I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	51.853¢ ^{3/}	27.550¢ ^{3/}	11.255¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.026 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2014 as authorized in Advice No. 4550 approved on December 3, 2013 and D.14-06-007.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4722
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 5, 2014
EFFECTIVE Dec 10, 2014
RESOLUTION NO. G-3351