

SUMMARY OF TOTAL CURRENT PRICES - GAS

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

How Your Residential Natural Gas Bill Is Calculated

SCH 23

RESIDENTIAL GENERAL SERVICE

Natural gas customers are billed according to the number of therms of energy used. Therms are calculated by multiplying the hundreds of cubic feet, or Ccf measurement taken by the gas meter, by the relative heat content of the gas, or British thermal unit (Btu) factor. For a customer who used 80 Ccf during one month, billing would be based on 84 therms (80Ccf x 1.056 Btu factor = 84.48 therms).

BASIC CHARGE DELIVERY CHARGE ADDITIONAL DELIVERY CHARGE	68	Therms	@	\$ 0.82470	\$ \$	14.00 56.08
GAS CONS. PROGRAM CHARGE	68	Therms	@	\$ 0.04296	\$	2.92
GAS COST	68	Therms	@	\$ 0.49449	\$	33.63
OTHER NATURAL GAS CHARGES & CREDITS	68	Therms	@	\$ 0.16115	\$	10.96
STATE CARBON REDUCTION CREDIT		Per Month		SUBTOTAL	\$ \$	(2.77) 114.82
Effect of city tax ** (Va	aries by	municipality))			
				 TOTAL BILL	\$	114.82

^{*}This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

Basic Charge Includes:

Basic Charge (Sch 23)

Delivery Charge Includes:

Delivery Charge (Sch 23)

Low Income (Sch 129)

Bill Discount Rate Rider (Sch 129D)

Property Tax Tracker (Sch 140)

Distribution Pipeline Provisional Recovery Adjustment (Sch 141D)

Liquified Natural Gas Rate Adjustment (Sch 141LNG)

Rates Not Subject to Refund Rate Adjustment (Sch 141N)

Participatory Funding Grants Rate Adjustment (Sch 141PFG)

Rates Subject to Refund Rate Adjustment (Sch 141R)

Targeted Exception Rate Adjustment (Sch 141TEX)

Temporary Federal Income Tax Rate Credit (Sch 141Y)

Revenue Decoupling Adj Mechanism (Sch 142)

Cost Recovery Mechanism Pipeline Replacement (CRM) (Sch 149)

Additional Delivery Charge:

Gas Conservation Service Rider (Sch 120)

Cost Of Gas Includes

Gas Cost Rates (Sch 101)

Deferred Acct Adj (Sch 106A)

Deferred Acct Adj (Sch 106B)

Other Natural Gas Charges & Credits Includes:

Cap & Invest Charge (Sch. 111)

State Carbon Reduction Credits:

State Carbon Reduction Credits (Sch 111)



SUMMARY OF TOTAL CURRENT PRICES - GAS

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

How A Commercial/Industrial Customer Bill Is Calculated

SCH 31

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Natural gas customers are billed according to the number of therms of energy used. Therms are calculated by multiplying the hundred of cubic feet, or Ccf measurement taken by the gas meter, by the relative heat content of the gas, or British thermal unit (Btu) factor. For a customer who used 80 Ccf during one month, billing would be based on 84 therms (80Ccf x 1.056 Btu factor = 84.48 therms.)

BASIC CHARGE NATURAL GAS					\$ 50.56
DELIVERY CHARGE	422	Therms	@	\$ 0.90305	\$ 381.09
ADDITIONAL DELIVERY CHARGE					
GAS CONS. PROGRAM CHARGE	422	Therms	@	\$ 0.04296	\$ 18.13
GAS COST	422	Therms	@	\$ 0.48808	\$ 205.97
STATE CARBON REDUCTION CREDIT					\$ (25.22)
SUBTOTAL					\$ 630.53
* Effect of city tax (if any)			@		
TOTAL BILL			•		\$ 630.53

^{*}This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

Basic Charge Includes:

Basic Charge (Sch 31)

Delivery Charge Includes:

Delivery Charge (Sch 31)

Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111)

Low Income (Sch 129)

Bill Discount Rate Rider (Sch 129D)

Property Tax Tracker (Sch 140)

Distribution Popeline Provisional Recovery Adjustment (Sch 141D)

Liquified Natural Gas Rate Adjustment (Sch 141LNG)

Rates Not Subject to Refund Rate Adjustment (Sch 141N)

Participatory Funding Grants Rate Adjustment (Sch 141PFG)

Rates Subject to Refund Rate Adjustment (Sch 141R)

Targeted Exception Rate Adjustment (Sch 141TEX)

Temporary Federal Income Tax Rate Credit (Sch 141Y)

Revenue Decoupling Adi Mechanism (Sch 142)

Cost Recovery Mechanism Pipeline Replacement (CRM) (Sch 149)

Additional Delivery Charge:

Gas Conservation Service Rider (Sch 120)

Gas Procurement Charge

Gas Procurement Charge (Sch 31)

Revenue Decoupling Adj Mechanism (Sch 142)

Cost Of Gas Includes

Gas Cost Rates (Sch 101)

Deferred Acct Adj (Sch 106A)

Deletted Acct Auj (Sch 106A)

Deferred Acct Adj (Sch 106B)

State Carbon Reduction Credits:

State Carbon Reduction Credits (Sch 111)



SUMMARY OF TOTAL CURRENT PRICES - GAS DESCRIPTION OF CHARGES

BASIC MONTHLY CHARGE

Covers the costs for meters, meter reading, billing and other costs that do not vary with energy use or the number of days covered by the bill.

DELIVERY CHARGE

This charge is for the construction, operation and maintenance of pipes, gate stations, pressure regulators and other equipment necessary for the delivery of natural gas to you.

COST OF GAS

This reflects the actual market cost of natural gas.

CCF

Your meter measures the volume of natural gas used in hundreds of cubic feet.

BTU FACTOR

Converts your Ccf energy usage into therms by adjusting it for actual heat content. Btu stands for British Thermal Unit

THERM

Your use of natural gas is billed in units called therms. It is a unit of heat that equals 100,000 Btu.

NEW CUSTOMER RATE FOR FACILITIES EXTENSIONS

If you request a new natural gas line extension to serve your property, depending on the line extension costs or the location associated with the extension, there may be an additional charge for five or more years. Detailed information about the New Customer Rate can be found at Rule Nos. 7 and 7A and Schedule 107

EFFECT OF CITY TAX

This is the effect of tax assessed on Puget Sound Energy by your city government. It is based on a percentage of your total bill.



SUMMARY OF TOTAL CURRENT PRICES - GAS GENERAL RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 16

GAS LIGHTING SERVICE

Unmetered service limited to gas lights in locations and entities served as of December 31, 1973

	COST OF GAS							\$	9.39
	DEFERRED ACCOUNT ADJUSTMENT	\$	(0.05883)		19	therms		\$	(1.12)
** For Schedule 16, cost is per mantle at 19 the	erms per mantle per month. GAS COST RATES	\$	0.55332	Х	19	therms	= :	\$	10.51
_	TOTAL PER MANTLE	\$	26.72	Per Mantle	<u> </u>				
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE	\$	0.82	Per Mantle	SCH 120	Effective	5/1/2025		
· ·			,						
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	Ċ		Per Mantle	SCH 111	Effective	1/1/2025		
Shown on Billing Statement	COST OF GAS	-	9.39	Per Mantle	00.1.100				
	COUNT ADJUSTMENT (Supplemental Rate B)	\$		Per Mantle	SCH 106 SCH 106 **	Effective	11/1/2024		
	DEFERRED ACCOUNT ADJUSTMENT (Rate) COUNT ADJUSTMENT (Supplemental Rate A)	\$ \$	(1.12)	Per Mantle Per Mantle	SCH 106 ** SCH 106 **	Effective Effective	11/1/2024 2/1/2020		
	GAS COST RATES	\$		Per Mantle	SCH 101 **	Effective	11/1/2024		
Shown on Billing Statement	TOTAL DELIVERY CHARGE		\$20.12	Per Mantle	Flat delivery	harge per	approved gas mantle	,	
	ECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	Per Mantle	SCH 149	Effective	1/7/2023		
	ERRED INCOME TAX (UP EDIT) REVERSALS	\$	-	Per Mantle	SCH 141Z	Effective	10/1/2023		
TEMPOR	RARY FEDERAL INCOME TAX RATE CREDIT	\$	-	Per Mantle	SCH 141Y	Effective	9/1/2021		
T.	ARGETED EXCEPTION RATE ADJUSTMENT	\$	0.22	Per Mantle	SCH 141TEX	Effective	5/1/2025		
	T TO REFUND RATE ADJUSTMENT CREDIT	\$	_	Per Mantle	SCH 141R	Effective	11/1/2024		
	SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Mantle	SCH 141R	Effective	1/29/2025		
	ORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per Mantle	SCH 141N	Effective	5/1/2025		
	SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Mantle	SCH 141N SCH 141N	Effective	1/29/2025		
	QUIFIED NATURAL GAS RATE ADJUSTMENT SUBJECT TO REFUND RATE ADJUSTMENT	\$ \$		Per Mantle Per Mantle	SCH 141LNG SCH 141N	Effective Effective	5/11/2024 1/29/2025		
	NE PROVISIONAL RECOVERY ADJUSTMENT	\$	-	Per Mantle	SCH 141D	Effective	5/11/2025		
	IE PROVISIONAL RECOVERY ADJUSTMENT	\$		Per Mantle	SCH 141D	Effective	5/11/2024		
	PROPERTY TAX TRACKER	\$		Per Mantle	SCH 140	Effective	5/1/2025		
GREENHOUSE GAS E	EMISSIONS CAP AND INVEST ADJUSTMENT	\$	3.06	Per Mantle	SCH 111	Effective	1/1/2025		
	DELIVERY CHARGE	\$	15.52	Per Mantle	SCH 16	Effective	1/29/2025		



SUMMARY OF TOTAL CURRENT PRICES - GAS GENERAL RATE SCHEDULES

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SCH 61

STANDBY SERVICE

Mandatory for standby service for internal combustion engines and auxiliary heating appliances. This schedule is in addition to charges for gas consumed under any other firm schedule.

DEMAND CHARGE \$

0.10000 Per Month per 1,000 Btuh

Or rated input capacity of equipment

SCH 61 Effective

4/11/1997

Shown on Billing Statement

TOTAL DEMAND CHARGE \$

0.100000 Per Month per 1,000 Btuh



SUMMARY OF TOTAL CURRENT PRICES - GAS RESIDENTIAL RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 23

RESIDENTIAL GENERAL SERVICE

Available to any residential customer.

BASIC CHARG	Ε \$	14.00	Per Month	SCH 23	Effective	1/29/2025
Shown on Billing Statement TOTAL BASIC CHAR	GE \$	14.00	Per Month			
DELIVERY CHARG	Ε \$	0.61958	Per Therm	SCH 23	Effective	1/29/2025
LOW INCOME PROGRAI	1 \$	0.06854	Per Therm	SCH 129	Effective	5/1/2025
BILL DISCOUNT RATE RIDE	₹ \$	-	Per Therm	SCH 129D	Effective	1/1/2025
PROPERTY TAX TRACKE	₹ \$	0.02115	Per Therm	SCH 140	Effective	5/1/2025
DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMEN	т \$	0.00086	Per Therm	SCH 141D	Effective	5/11/2024
SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMEN	T \$	-	Per Therm	SCH 141D	Effective	5/11/2025
LIQUIFIED NATURAL GAS RATE ADJUSTMEN	Т \$	0.04674	Per Therm	SCH 141LNG	Effective	5/11/2024
RATES NOT SUBJECT TO REFUND RATE ADJUSTMEN		- · · · · -	Per Therm	SCH 141N	Effective	1/29/2025
SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMEN	•	_	Per Therm	SCH 141N	Effective	1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMEN		_	Per Therm	SCH 141PFG	Effective	5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMEN		_	Per Therm	SCH 141R	Effective	1/29/2025
SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDI		_	Per Therm	SCH 141R	Effective	11/1/2024
TARGETED EXCEPTION RATE ADJUSTMEN		0.01182	Per Therm	SCH 141TEX	Effective	5/1/2025
TEMPORARY FEDERAL INCOME TAX RATE CREDI		-	Per Therm	SCH 141Y	Effective	9/1/2021
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSAL	•	_	Per Therm	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate		0.05601	Per Therm	SCH 142	Effective	5/1/2025
COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRI	,	-	Per Therm	SCH 149	Effective	1/7/2023
Shown on Billing Statement TOTAL DELIVERY CHAR	GE \$	0.82470	Per Therm			
GAS COST RATE			Per Therm	SCH 101	Effective	11/1/2024
DEFERRED ACCOUNT ADJUSTMENT (Rate) \$	(0.05883)	Per Therm	SCH 106	Effective	11/1/2024
DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A		-	Per Therm	SCH 106	Effective	5/1/2020
DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate E) \$	-	Per Therm	SCH 106	Effective	11/1/2024
Shown on Billing Statement TOTAL GAS CO	ST \$	0.49449	Per Therm			
Shown on Billing Statement STATE CARBON REDUCTION CREI	DIT \$	(2.77)	Per Month	SCH 111	Effective	7/1/2025
		` '				
Shown on Billing Statement GAS CONS. PROGRAM CHAR	GE \$	0.04296	Per Therm	SCH 120	Effective	5/1/2025
Shown on Billing Statement OTHER NATURAL GAS CHARGES & CRED	Te					
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTME		0.16115	Per Therm	SCH 111	Effective	1/1/2025
Shown on Billing Statement TOTAL OTHER NATURAL GAS CHARGES & CRED	TS \$	0.16115	Per Therm			
	TS \$	0.16115	Per Therm			



SUMMARY OF TOTAL CURRENT PRICES - GAS RESIDENTIAL RATE SCHEDULES

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PROPANE SERVICE

SCH 53

An interim propane service is available primarily to new housing developments where two or more residential premises are served by a propane source or sources and where future natural gas distribution facilities are projected. Service under this schedule will cease when natural gas distribution facilities are extended to the premises. At conversion to natural gas, customer may be required to make a contribution toward the cost of facilities extensions under Rule No. 7. An offsetting credit will be applied against the cost of those facilities equal to the customer's total therms under propane service times the facilities extension incremental revenue rate.

	BASIC CHARGE			\$	14.00	Per Month	SCH 53	Effective	1/29/2025
Shown on Billing Statement	TOTAL BASIC CHARGE			\$	14.00	Per Month			<u>, </u>
		\$	0.61958			Per Therm	SCH 53	Effective	1/29/2025
	LOW INCOME PROGRAM	\$	0.06854	\$	0.06854	Per Therm	SCH 129	Effective	5/1/2025
		\$	-	\$	-	Per Therm	SCH 129D	Effective	1/1/2025
		\$	0.02115	\$		Per Therm	SCH 140	Effective	5/1/2025
		\$	0.00086	\$	0.00086	Per Therm	SCH 141D	Effective	5/11/2024
	IE PROVISIONAL RECOVERY ADJUSTMENT	\$	-	\$	-	Per Therm	SCH 141D	Effective	5/11/2025
LIQ	UIFIED NATURAL GAS RATE ADJUSTMENT	\$	0.04674	\$	0.04674	Per Therm	SCH 141LNG	Effective	5/11/2024
RATES NOT	SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per Therm	SCH 141N	Effective	1/29/2025
SUPPLEMENTAL RATES NOT	SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per Therm	SCH 141N	Effective	1/29/2025
PARTICIPATO	RY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$	-	Per Therm	SCH 141PFG	Effective	5/1/2025
RATES	SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per Therm	SCH 141R	Effective	1/29/2025
SUPPLEMENTAL RATES SUBJECT	T TO REFUND RATE ADJUSTMENT CREDIT	\$	-	\$	-	Per Therm	SCH 141R	Effective	11/1/2024
Т	ARGETED EXCEPTION RATE ADJUSTMENT	\$	0.01182	\$	0.01182	Per Therm	SCH 141TEX	Effective	5/1/2025
TEMPOR	RARY FEDERAL INCOME TAX RATE CREDIT	\$	-	\$	-	Per Therm	SCH 141Y	Effective	9/1/2021
UNPROTECTED EXCESS DEFE	RRED INCOME TAX (UP EDIT) REVERSALS	\$	-	\$	-	Per Therm	SCH 141Z	Effective	10/1/2023
REVENUE DECOL	IPLING ADJ MECHANISM (Decoupling Rate)	\$	0.05601	\$	0.05601	Per Therm	SCH 142	Effective	5/1/2025
COST RECOVERY ME	ECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	\$	-	Per Therm	SCH 149	Effective	1/7/2023
Shown on Billing Statement	TOTAL DELIVERY CHARGE	\$	0.82470	\$	0.82470	Per Therm			
Chaum on Billing Statement	GAS CONS. PROGRAM CHARGE	•	0.04296	•	0.04296	Per Therm	SCH 120	Effective	5/1/2025
Shown on Billing Statement	GAS CONS. PROGRAW CHARGE	Ф	0.04296	Ф	0.04296	Per mem	3CH 120	Ellective	5/1/2025
		at r	no less than	an	nd no more than				
Shown on Billing Statement	COST OF PROPANE		3.73932		4.80769	Per Therm	SCH 101	Effective	12/13/2014
Onown on Dining Statement	COST OF FROFANE	Ψ	0.7 0902	Ψ	4.00703	i di illelili	0011 101	LIICOLIVE	12/13/2014
	TOTAL PER THERM	\$	4.60698	\$	5.67535	Per Therm			



SUMMARY OF TOTAL CURRENT PRICES - GAS COMMERCIAL AND INDUSTRIAL FIRM SALES RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence

SCH 31

COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

Available throughout territory served to any commercial or industrial customer.

	BASIC CHARGE	\$	50.56	Per Month	SCH 31	Effective	1/29/202
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	50.56	Per Month			
	DELIVERY CHARGE	\$	0.58486	Per Therm	SCH 31	Effective	1/29/202
GREENHOU	SE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$	0.16115	Per Therm	SCH 111	Effective	1/1/202
	LOW INCOME PROGRAM	\$	0.04764	Per Therm	SCH 129	Effective	5/1/202
	BILL DISCOUNT RATE RIDER	\$	-	Per Therm	SCH 129D	Effective	1/1/20
	PROPERTY TAX TRACKER	\$	0.02601	Per Therm	SCH 140	Effective	5/1/20
DISTRIBUTIO	N PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	0.00079	Per Therm	SCH 141D	Effective	5/11/20
SUPPLEMENTAL DISTRIBUTION	N PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	-	Per Therm	SCH 141D	Effective	5/11/20
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	\$	0.03968	Per Therm	SCH 141LNG	Effective	5/11/20
RA ⁻	TES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Therm	SCH 141N	Effective	1/29/20
SUPPLEMENTAL RA	TES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Therm	SCH 141N	Effective	1/29/20
PAR	TICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per Therm	SCH 141PFG	Effective	5/1/20
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Therm	SCH 141R	Effective	1/29/20
SUPPLEMENTAL RATES	SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$	-	Per Therm	SCH 141R	Effective	11/1/20
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.00483	Per Therm	SCH 141TEX	Effective	5/1/20
	* EXCESS DEFERRED INCOME TAX	\$	-	Per Therm	SCH 141X	Effective	1/1/20
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$	-	Per Therm	SCH 141Y	Effective	9/1/20
UNPROTECTED EXC	ESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$	-	Per Therm	SCH 141Z	Effective	10/1/20
	IE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$	0.01898	Per Therm	SCH 142	Effective	5/1/20
COST RECO	OVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	Per Therm	SCH 149	Effective	1/7/20
	GAS PROCUREMENT CHARGE						
-	GAS PROCUREMENT CHARGE	\$	0.01851	Per Therm	SCH 31	Effective	1/29/20
REVENU	IE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$		Per Therm	SCH 142	Effective	5/1/20
Shown on Billing Statement	TOTAL DELIVERY CHARGE	\$	0.90305	Per Therm			
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE	•	0.04296	Per Therm	SCH 120	Effective	5/1/20
Shown on billing Statement	GAS CONS. PROGRAM CHARGE	Ą	0.04296	rei illeilli	30H 120	Ellective	3/1/20
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$	(25.22)	Per Month	SCH 111	Effective	7/1/20
	GAS COST RATES	\$	0.54690	Per Therm	SCH 101	Effective	11/1/2
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	\$		Per Therm	SCH 106	Effective	11/1/2
DEFER	RED ACCOUNT ADJUSTMENT (Supplemental Rate A)	\$	(0.00002)	Per Therm	SCH 106	Effective	5/1/2
	RED ACCOUNT ADJUSTMENT (Supplemental Rate B)	\$	-	Per Therm	SCH 106	Effective	11/1/2
Shown on Billing Statement	GAS COST	•	0.48808	Per Therm			
Shown on billing Statement	GAS COST	Ą	0.40000	rei illemi			

TOTAL PER THERM \$ 1.43409 Per Therm



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SCH 31T

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (FIRM COMMERCIAL AND INDUSTRIAL)

Available throughout territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 31.

BASIC CHA	ARGE \$	364.04	Per Month	SCH 31T	Effective	10/1/2020
Shown on Billing Statement TOTAL BASIC CF	HARGE \$	364.04	Per Month			
TRANSPORTATION SERVICE COMMODITY	Y					
TRANS SVC COMMO	DITY \$	0.58486	Per Therm	SCH 31T	Effective	1/29/2025
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTI	MENT \$	0.16115	Per Therm	SCH 111	Effective	1/1/2025
LOW INCOME PROG	SRAM \$	0.04764	Per Therm	SCH 129	Effective	5/1/2025
BILL DISCOUNT RATE R	RIDER \$	-	Per Therm	SCH 129D	Effective	1/1/2025
PROPERTY TAX TRAC	CKER \$	0.02601	Per Therm	SCH 140	Effective	5/1/2025
RATES NOT SUBJECT TO REFUND RATE ADJUSTN	IENT \$	-	Per Therm	SCH 141N	Effective	1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTI	MENT \$	-	Per Therm	SCH 141PFG	Effective	5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTM	MENT \$	-	Per Therm	SCH 141R	Effective	1/29/2025
SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CR	REDIT \$	-	Per Therm	SCH 141R	Effective	11/1/2024
TARGETED EXCEPTION RATE ADJUSTM	MENT \$	0.00483	Per Therm	SCH 141TEX	Effective	5/1/2025
TEMPORARY FEDERAL INCOME TAX RATE CR	REDIT \$	-	Per Therm	SCH 141Y	Effective	9/1/2021
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERS	SALS \$	-	Per Therm	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM (Decoupling	Rate) \$	0.01898	Per Therm	SCH 142	Effective	5/1/2025
COST RECOVERY MECHANISM PIPELINE REPLACEMENT ((CRM) \$	-	Per Therm	SCH 149	Effective	1/7/2023
BALANCING SERVICE CHARGE						
BALANCING SERVICE CHARGE BALANCING SERVICE CHARGE	ARGE ¢	0.00118	Per Therm	SCH 31T	Effective	1/7/2023
BALARORO GERVICE ON	-ιιτΟΕ φ	0.00116	i di illolli	0011011	Lilouivo	17772020
Shown on Billing Statement TRANSPORTATION SERVICE COMMODITY CH	HARGE \$	0.84465	Per Therm			
Shown on Billing Statement STATE CARBON REDUCTION C	CREDIT	(44.10)	Per Month	SCH 111	Effective	7/1/2025
Shown on Billing Statement EXCESS VOLUME NOT BALA	ANCED \$	1.00	Per Therm	Rule 29	Effective	11/1/2008
Shown on Billing Statement MONTHLY BALANCING OVE			Per Therm	Rule 29	Effective	11/1/2008
		10% OVERRUI		-		. /====

SUMMARY OF TOTAL CURRENT PRICES - GAS COMMERCIAL AND INDUSTRIAL FIRM SALES RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 41

LARGE VOLUME HIGH LOAD FACTOR

Available throughout territory served for large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service.

	BASIC CHARGE \$ 169.43	MONTHLY MINIMUM \$ 187.06 Per Month SCH 41	Effective 1/29/2025
Shown on Billing Statement	TOTAL BASIC CHARGE \$ 169.43	TOTAL MONTHLY MINIMUM \$ 187.06 Per Month	(*See Note Below)

NOTE: A customer who uses fewer than 900 therms will be charged the minimum charge plus volumetric rates on Schedules 101, 106, 120, 129, 132 and 140 multiplied by actual usage.

A customer who uses 900 therms or more will be charged based on usage on all schedules, except there should be no decoupling charge for the first 900 therms.

		-	FIRST		NEXT		OVER				
			900		4,100		5,000				
	DELIVERY CHARGE			\$	0.20784			Per Therm	SCH 41	Effective	1/29/2025
GREENHOUSE GA	AS EMISSIONS CAP AND INVEST ADJUSTMENT	\$	0.16115	\$	0.16115			Per Therm	SCH 111	Effective	1/1/2025
	LOW INCOME PROGRAM	\$	0.01874		0.01874			Per Therm	SCH 129	Effective	5/1/2025
	BILL DISCOUNT RATE RIDER	\$	-	\$	-	\$		Per Therm	SCH 129D	Effective	1/1/2025
	PROPERTY TAX TRACKER	\$		\$	0.01001			Per Therm	SCH 140	Effective	5/1/2025
	ELINE PROVISIONAL RECOVERY ADJUSTMENT	\$		\$	0.00060			Per Therm	SCH 141D	Effective	5/11/2024
	ELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	-	\$	-	\$		Per Therm	SCH 141D	Effective	5/11/2025
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	\$	0.02918	\$	0.02918	\$		Per Therm	SCH 141LNG		5/11/2024
	OT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ \$	-	\$ \$		Per Therm	SCH 141N	Effective	1/29/2025
	OT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	\$		Per Therm	SCH 141N	Effective	1/29/2025 5/1/2025
	ATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-		-	\$		Per Therm Per Therm	SCH 141PFG SCH 141R	Effective	1/29/2025
	ES SUBJECT TO REFUND RATE ADJUSTMENT JECT TO REFUND RATE ADJUSTMENT CREDIT	\$ \$	-	\$ \$	-	\$		Per Therm	SCH 141R SCH 141R	Effective	1/29/2025
SUPPLEMENTAL RATES SUB	TARGETED EXCEPTION RATE ADJUSTMENT	э \$	0.00196	\$	0.00196	\$		Per Therm	SCH 141TEX		5/1/2025
TEM	PORARY FEDERAL INCOME TAX RATE CREDIT	Ф \$		\$	0.00196	\$		Per Therm	SCH 1411EX	Effective	9/1/2021
	EFERRED INCOME TAX RATE CREDIT	\$ \$	-	\$	-	\$		Per Therm	SCH 1417	Effective	10/1/2023
	COUPLING ADJ MECHANISM (Decoupling Rate)	э \$	-	\$		э \$		Per Therm	SCH 1412	Effective	5/1/2025
	/ MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	\$	0.00176	\$		Per Therm	SCH 149	Effective	1/7/2023
COST RECOVER	MECHANISM FIFELINE REFLACEMENT (CRM)	φ	-	φ	-	φ	-	rei illeilli	3011 149	Fliective	1/1/2023
	GAS PROCUREMENT CHARGE			\$	_	\$	_				
	GAS PROCUREMENT CHARGE	\$	0.01500		0.01500		0.01500	Per Therm	SCH 41	Effective	1/29/2025
PEVENUE DE	COUPLING ADJ MECHANISM (Decoupling Rate)	\$	0.00013		0.00013			Per Therm	SCH 142	Effective	5/1/2025
	· · · ·			•					0011 142	Lifective	3/1/2023
Shown on Billing Statement	TOTAL DELIVERY CHARGE	: \$	0.23677	\$	0.44639	\$	0.41405	Per Therm			
	GAS COST RATES	\$	0.44327	•	0.44327	Φ.	0.44207	Per Therm	SCH 101	Effective	11/1/2024
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	э \$	(0.05878)		(0.05878)			Per Therm	SCH 101	Effective	11/1/2024
DEFERRED A	ACCOUNT ADJUSTMENT (Supplemental Rate A)	э \$	(0.05676)	\$	(0.05676)	\$		Per Therm	SCH 106	Effective	5/1/2020
	ACCOUNT ADJUSTMENT (Supplemental Rate B)	φ \$	-	\$	-	\$		Per Therm	SCH 106	Effective	11/1/2024
	, ,,								3011 100	Fliective	11/1/2024
Shown on Billing Statement	TOTAL GAS COST	\$	0.38449	\$	0.38449	\$	0.38449	Per Therm			
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT		(773.65)					Per Month	SCH 111	Effective	1/1/2025
Shown on bining statement	STATE GARBON REDUCTION GREET	Ψ	(113.03)					i ei montii	0011111	Lifective	1/1/2023
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE	S	0.04296	\$	0.04296	\$	0.04296	Per Therm	SCH 120	Effective	5/1/2025
		•		-		-					0, .,
	TOTAL PER THERM	\$	0.66422	\$	0.87384	\$	0.84150	Per Therm	_		
	DELIVERY DEMAND CHARGE					\$	1.62	Per Therm	SCH 41	Effective	1/29/2025
REVENUE DE	COUPLING ADJ MECHANISM (Decoupling Rate)					\$	0.01	Per Therm	SCH 142	Effective	5/1/2025
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE					\$	1.63	Per Therm			
-											
	GAS SUPPLY DEMAND CHARGE					\$	1.05	Per Therm	SCH 101	Effective	11/1/2010
Shown on Billing Statement	TOTAL GAS SUPPLY DEMAND CHARGE					\$	1.05	Per Therm			
on ondo						Ψ.					



Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 41T

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (FIRM-LARGE VOLUME HIGH LOAD FACTOR)

Available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 41.

 BASIC CHARGE
 \$ 422.79
 MONTHLY MINIMUM
 \$ 187.06 Per Month
 SCH 41T
 Effective
 1/29/2025

 Shown on Billing Statement
 TOTAL BASIC CHARGE
 \$ 422.79
 TOTAL MONTHLY MINIMUM
 \$ 187.06 Per Month
 CYSee Note Below)

NOTE: A customer who uses fewer than 900 therms will be charged the minimum charge plus volumetric rates on Schedules 101, 106, 120, 129, 132 and 140 multiplied by actual usage.

A customer who uses 900 therms or more will be charged based on usage on all schedules, except there should be no decoupling charge for the first 900 therms.

			FIRST	NEXT		Over				
_	TRANSPORTATION SERVICE COMMODITY	_	900	4,100		5,000				
·-	TRANS SVC COMMODITY	In M	/lo Minimum	\$ 0.20784	\$	0.17970	Per Therm	SCH 41T	Effective	1/29/2025
GREENHOU	SE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$		\$ 0.16115	\$	0.16115	Per Therm	SCH 111	Effective	1/1/2025
	LOW INCOME PROGRAM	\$	0.01874	\$ 0.01874	\$	0.01874	Per Therm	SCH 129	Effective	5/1/2025
	BILL DISCOUNT RATE RIDER	\$	-	\$ -	\$	-	Per Therm	SCH 129D	Effective	1/1/2025
	PROPERTY TAX TRACKER	\$	0.01001	\$ 0.01001	\$	0.01001	Per Therm	SCH 140	Effective	5/1/2025
	TES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	\$	-	Per Therm	SCH 141N	Effective	1/29/2025
PAR	FICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$ -	\$	-	Per Therm	SCH 141PFG		5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	\$	-	Per Therm	SCH 141R	Effective	1/29/2025
SUPPLEMENTAL RATES	SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$	-	\$ -	\$	-	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.00196	\$ 0.00196	\$	0.00196	Per Therm	SCH 141TEX		5/1/2025
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$	-	\$ -	\$	-	Per Therm	SCH 141Y	Effective	9/1/2021
	ESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$	-	\$ -	\$	-	Per Therm	SCH 141Z	Effective	10/1/2023
	IE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$	-	\$ 0.00178	\$	0.00154	Per Therm	SCH 142	Effective	5/1/2025
COST RECO	VERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	\$ -	\$	-	Per Therm	SCH 149	Effective	1/7/2023
·-	BALANCING SERVICE CHARGE	-								
	BALANCING SERVICE CHARGE	\$	0.00118	\$ 0.00118	\$	0.00118	Per Therm	SCH 41T	Effective	1/7/2023
Shown on Billing Statement	TOTAL TRANSPORTATION SERVICE COMMODITY	\$	0.19304	\$ 0.40266	\$	0.37428	Per Therm			
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$	(3,757.09)				Per Month	SCH 111	Effective	1/1/2025
	TRANSPORTATION DELIVERY DEMAND CHARGE				\$		Per Therm	SCH 41T	Effective	1/29/2025
REVENU	E DECOUPLING ADJ MECHANISM (Decoupling Rate)				\$	0.01	Per Therm	SCH 142	Effective	5/1/2025
Shown on Billing Statement	TOTAL TRANSPORTATION DELIVERY DEMAND CHG				\$	1.63	Per Therm			
Shown on Billing Statement	EXCESS VOLUME NOT BALANCED				\$	1.00	Per Therm	Rule 29	Effective	11/1/2008
Shown on Billing Statement	MONTHLY BALANCING OVERRUN				\$		Per Therm	Rule 29	Effective	11/1/2008
					> 10)% OVERRU	N CHARGE			



SUMMARY OF TOTAL CURRENT PRICES - GAS COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 85

INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION

Available to any non-residential customer upon execution of a service agreement. Service subject to curtailment. Unauthorized use of gas invokes penalty pursuant to Rule 23, in addition to basic charges.

	BASIC CHARGE	\$	912.18	Р	er Month	SCH	H 85	Effective	1/29/2025		
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	912.18	Ρ	er Month					•	
_	INTERRUPTIBLE DELIVERY CHARGE		First 25,000		Next 25,000		Over 50,000				
	INTERRUPTIBLE DELIVERY CHARGE		0.18154					Per Therm	SCH 85	Effective	1/29/2025
GREENHOU	ISE GAS EMISSIONS CAP AND INVEST ADJUSTMENT LOW INCOME PROGRAM	\$ \$	0.16115 0.01081					Per Therm Per Therm	SCH 111 SCH 129	Effective Effective	1/1/2025 5/1/2025
		\$	0.01061	\$		\$	0.00370	Per Therm	SCH 129 SCH 129D	Effective	1/1/2025
	PROPERTY TAX TRACKER	\$	0.00514				0.00514	Per Therm	SCH 140	Effective	5/1/2025
DISTRIBUTIO	N PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	0.00051				0.00051	Per Therm	SCH 141D	Effective	5/11/2024
SUPPLEMENTAL DISTRIBUTION	N PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	-	\$		\$	-	Per Therm	SCH 141D	Effective	5/11/2025
		\$	0.07159				0.03254	Per Therm	SCH 141LNG		5/11/2024
	TES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	•	\$	-	Per Therm	SCH 141N	Effective	1/29/2025
	TES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	•	\$	-	Per Therm	SCH 141N	Effective	1/29/2025
PAR	RTICIPATORY FUNDING GRANTS RATE ADJUSTMENT RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ \$	-	\$		\$		Per Therm Per Therm	SCH 141PFG SCH 141R	Effective	5/1/2025 1/29/2025
SUPPLEMENTAL RATES	S SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$		\$	•	\$		Per Therm	SCH 141R	Effective	11/1/2024
OOI I EEMENTAE NATE	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.00079			\$	0.00079	Per Therm	SCH 141TEX		5/1/2025
UNPROTECTED EXC	ESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$	-	\$		\$	-	Per Therm	SCH 141Z	Effective	10/1/2023
		\$	-	\$	-	\$	-	Per Therm	SCH 149	Effective	1/7/2023
<u>-</u>	GAS PROCUREMENT CHARGE		0.04000	\$		\$	-	5 7	0011.05	=== .:	4/00/0005
-	GAS PROCUREMENT CHARGE		0.01082		•	-		Per Therm	SCH 85	Effective	1/29/2025
Gas Charge Detail	TOTAL INTERRUPTIBLE DELIVERY CHARGE	\$	0.44235	•	\$ 0.30521	\$	0.29718	Per Therm			
	PURCHASE GAS COSTS	\$	0.48787	\$	0.48787	\$	0.48787	Per Therm	SCH 101	Effective	11/1/2024
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	\$	(0.05869)) \$	(0.05869)	\$	(0.05869)	Per Therm	SCH 106	Effective	11/1/2024
		\$	-	\$		\$	-	Per Therm	SCH 106	Effective	5/1/2020
DEFER	RRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	\$	-	\$	-	\$	-	Per Therm	SCH 106	Effective	11/1/2024
Shown on Billing Statement	TOTAL COST OF GAS	\$	0.42918	Ş	\$ 0.42918	\$	0.42918	Per Therm			
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$	(8,638.41))				Per Month	SCH 111	Effective	1/1/2025
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE	\$	0.03875	\$	\$ 0.03875	\$	0.03875	Per Therm	SCH 120	Effective	5/1/2025
-	TOTAL PER THERM	\$	0.91028	\$	0.77314	\$	0.76511	Per Therm	-		
	DELIVERY DEMAND CHARGE	\$	1.70	Р	er Therm			SCH 85	Effective	1/29/2025	
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE	\$	1.70	P	er Therm						
	GAS SUPPLY DEMAND CHARGE				er Therm			SCH 101	Effective	11/1/2010	
Shown on Billing Statement	TOTAL GAS SUPPLY DEMAND CHARGE	\$	1.05	P	er Therm						
Shown on Billing Statement	ANNUAL MINIMUM LOAD CHARGE	-	0.44235 al minimum appli		Per Therm - See appropriat	e rat	te schedule fo	SCH 85 r details on m	Effective	5/11/2025	



Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 85T

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (INTERRUPTIBLE WITH FIRM OPTION)

Available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 85.

	BASIC CHARGE	\$	1,034.85	Pe	er Month	SC	H 85T	Effective	1/29/2025	i	
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	1,034.85	Pe	r Month					-	
						•					
			First		Next		Over				
	TRANSPORTATION SERVICE COMMODITY	_	25,000		25,000		50,000				
	TRANS SVC COMMODITY	\$	0.18154		0.08626			Per Therm	SCH 85T	Effective	1/29/2025
GREENHOUSI	E GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$	0.16115		0.16115			Per Therm	SCH 111	Effective	1/1/2025
	LOW INCOME PROGRAM	\$	0.01081		0.00652		0.00370	Per Therm	SCH 129	Effective	5/1/2025
	BILL DISCOUNT RATE RIDER	\$		\$.	\$.	Per Therm	SCH 129D	Effective	1/1/2025
	PROPERTY TAX TRACKER	\$	0.00514		0.00514		0.00514	Per Therm	SCH 140	Effective	5/1/2025
	ES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	\$	-	Per Therm	SCH 141N	Effective	1/29/2025
	CIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$	-	\$	-	Per Therm	SCH 141PFG		5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	\$	-	Per Therm	SCH 141R	Effective	1/29/2025
SUPPLEMENTAL RATES S	SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$	-	\$	-	\$	-	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.00079		0.00079	\$	0.00079		SCH 141TEX		5/1/2025
	SS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$	-	\$	-	\$	-	Per Therm	SCH 141Z	Effective	10/1/2023
COST RECOV	'ERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	\$	-	\$	-	Per Therm	SCH 149	Effective	1/7/2023
<u></u>	BALANCING SERVICE CHARGE	_									
	BALANCING SVC CHARGE	\$	0.00118	\$	0.00118	\$	0.00118	Per Therm	SCH 85T	Effective	1/7/2023
Shown on Billing Statement	TOTAL TRANSPORTATION SERVICE COMMODITY	\$	0.36061	\$	0.26104	\$	0.25449	Per Therm			
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$	(11,126.27))				Per Month	SCH 111	Effective	1/1/2025
	FIRM CONTRACT DELIVERY DEMAND CHARGE			\$	1.70	Pe	r Therm		SCH 85T	Effective	1/29/2025
Shown on Billing Statement TO	OTAL FIRM CONTRACT DELIVERY DEMAND CHARGE			\$	1.70	Pe	r Therm				
Shown on Billing Statement	EXCESS VOLUME NOT BALANCED			\$			r Therm		Rule 29	Effective	11/1/2008
Shown on Billing Statement	MONTHLY BALANCING OVERRUN			\$			r Therm		Rule 29	Effective	11/1/2008
				> ′	10% OVERRUN	N CH	HARGE				
Shown on Billing Statement	ANNUAL MINIMUM LOAD CHARGE			\$	0.35943	Pe	r Therm	SCH 85T	Effective	5/1/2025	
-				Se	e appropriate ra	ate	schedule for de	etails on minin	mum charges.		



SUMMARY OF TOTAL CURRENT PRICES - GAS COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 86

LIMITED INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION

Available to any non-residential customer for steam and hot water boilers, gas engines, gas turbines, or student-occupied buildings. Other terms same as Rate Schedule No 85.

	BASIC CHARGE	\$	193.41	Pe	er Month	SCH 86	Effective	1/29/2025	
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	193.41	Pe	er Month				
	INTERDURTING F DELIVERY QUARGE		First		Over				
	NTERRUPTIBLE DELIVERY CHARGE DELIVERY CHARGE	œ	1,000 0.24044	æ	1,000	Per Therm	SCH 86	Effective	1/29/202
CDEENHOUSE CAS		\$	0.16115			Per Therm	SCH 111	Effective	1/1/202
GREENHOUSE GAS		\$	0.01645			Per Therm	SCH 111	Effective	5/1/202
		\$	0.01045	\$	0.01045	Per Therm	SCH 129 SCH 129D	Effective	1/1/202
		\$	0.00593	\$	0.00503	Per Therm	SCH 140	Effective	5/1/202
DISTRIBUTION DIDEL		\$	0.00013	\$		Per Therm	SCH 141D	Effective	5/11/202
		\$	0.00013	\$	0.00013	Per Therm	SCH 141D	Effective	5/11/202
		\$	0.05455	\$	0.03867	Per Therm	SCH 141LNG	Effective	5/11/202
		\$	0.03433	\$	0.03607	Per Therm	SCH 141NG	Effective	1/29/202
		\$	-	\$	-	Per Therm	SCH 141N	Effective	1/29/202
		э \$	-	\$	-	Per Therm	SCH 141N SCH 141PFG	Effective	5/1/202
		\$ \$	-	\$	-				
			-		-	Per Therm	SCH 141R	Effective	1/29/202
		\$	0.00404	\$	0.00404	Per Therm	SCH 141R	Effective	11/1/202
		\$	0.00191	\$	0.00191	Per Therm	SCH 141TEX	Effective	5/1/202
		\$		\$		Per Therm	SCH 141Z	Effective	10/1/202
		\$	0.00206	\$	0.00146	Per Therm	SCH 142	Effective	5/1/202
COST RECOVERY I	MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	\$	-	Per Therm	SCH 149	Effective	1/7/202
	GAS PROCUREMENT CHARGE								
		\$	0.01506			Per Therm	SCH 86	Effective	1/29/202
REVENUE DEC	OUPLING ADJ MECHANISM (Decoupling Rate	\$	0.00013	\$	0.00013	Per Therm	SCH 142	Effective	5/1/202
Shown on Billing Statement	TOTAL DELIVERY CHARGE	\$	0.49781	\$	0.41134	Per Therm			
	PURCHASE GAS COSTS	\$	0.49710	\$	0.49710	Per Therm	SCH 101	Effective	11/1/202
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	\$	(0.05871)	\$	(0.05871)	Per Therm	SCH 106	Effective	11/1/202
DEFERRED AC	COUNT ADJUSTMENT (Supplemental Rate A)	\$		\$		Per Therm	SCH 106	Effective	5/1/202
		\$	-	\$	-	Per Therm	SCH 106	Effective	11/1/202
Shown on Billing Statement	TOTAL GAS COST	\$	0.43839	\$	0.43839	Per Therm			-
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$	(925.84)	1		Per Month	SCH 111	Effective	1/1/202
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE	\$	0.03875	\$	0.03875	Per Therm	SCH 120	Effective	5/1/202
							_		
	TOTAL PER THERM	\$	0.97495	\$	0.88848	Per Therm			
	DELIVERY DEMAND CHARGE	\$	1.59	P	er Therm		SCH 86	Effective	1/29/202
REVENUE DECO		\$	0.01		er Therm		SCH 142	Effective	5/1/202
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE	•			r Therm		0011 142	Lilcolive	0/1/202
Shown on Billing Statement									
	GAS SUPPLY DEMAND CHARGE	•			er Therm		SCH 101	Effective	11/1/201
	TOTAL GAS SUPPLY DEMAND CHARGE	\$	1.05	Pe	r Therm				



Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 86T

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (Interruptible with Firm Option)

Available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 86.

	BASIC CHARGE	\$ 457.76	Per	Month	SCH 86T	Effective	10/1/2020	
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 457.76	Per	Month				
		First		Over				
	TRANSPORTATION SERVICE COMMODITY	1,000		1.000				
-	TRANSPORATION SERVICE COMMODITY	\$ 0.24044	\$	0.17045	Per Therm	SCH 86T	Effective	1/29/20
GREENHO	USE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$ 0.16115	\$	0.16115	Per Therm	SCH 111	Effective	1/1/20
	LOW INCOME PROGRAM	\$ 0.01645	\$	0.01645	Per Therm	SCH 129	Effective	5/1/20
	BILL DISCOUNT RATE RIDER	\$ -	\$	-	Per Therm	SCH 129D	Effective	1/1/20
	PROPERTY TAX TRACKER	\$ 0.00593	\$	0.00593	Per Therm	SCH 140	Effective	5/1/20
R.	ATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$	-	Per Therm	SCH 141N	Effective	1/29/20
PA	RTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$	-	Per Therm	SCH 141PFG	Effective	5/1/20
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$	-	Per Therm	SCH 141R	Effective	1/29/202
SUPPLEMENTAL RATE	S SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$ -	\$	-	Per Therm	SCH 141R	Effective	11/1/20
	TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.00191	\$	0.00191	Per Therm	SCH 141TEX	Effective	5/1/20
UNPROTECTED EX	CESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$ -	\$	-	Per Therm	SCH 141Z	Effective	10/1/20
REVE	NUE DECOUPLING ADJ MECHANISM (Decoupling Rate	\$ 0.00206	\$	0.00146	Per Therm	SCH 142	Effective	5/1/20
COST REC	COVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$ -	\$	-	Per Therm	SCH 149	Effective	1/7/20
	BALANCING SERVICE CHARGE							
=	BALANCING SVC CHARGE	\$ 0.00118	\$	0.00118	Per Therm	SCH 86T	Effective	1/7/20
Shown on Billing Statement	TRANSPORTATION SERVICE COMMODITY	\$ 0.42912	\$	0.35853	Per Therm			
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$ (5,499.09)			Per Month	SCH 111	Effective	1/1/20
	FIRM CONTRACT DELIVERY DEMAND CHARGE		\$	1.59	Per Therm	SCH 86T	Effective	1/29/20
REVE	NUE DECOUPLING ADJ MECHANISM (Decoupling Rate		\$	0.01	Per Therm	SCH 142	Effective	5/1/20
Shown on Billing Statement	TOTAL FIRM CONTRACT DELIVERY DEMAND CHARGE		\$	1.60	Per Therm			
Shown on Billing Statement	EXCESS VOLUME NOT BALANCED		\$	1.00	Per Therm	Rule 29	Effective	11/1/20
Shown on Billing Statement	MONTHLY BALANCING OVERRUN		\$	2.00	Per Therm	Rule 29	Effective	11/1/20
• • •			> 1	0% OVERRUN				
Shown on Billing Statement	MINIMUM ANNUAL LOAD CHARGE		\$	0.42704	Per Therm	SCH 86T	Effective	5/1/20
Shown on billing Statement						rate schedule for d		

Mimimun Annual Load Charge applies - See appropriate rate schedule for details on minimum charges.



SUMMARY OF TOTAL CURRENT PRICES - GAS COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 87

NON-EXCLUSIVE INTERRUPTIBLE SERVICE WITH FIRM OPTION

Available to any non-residential customer whose interruptible requirement exceeds 1,000,000 therms per year. Annual contract volume may be revised annually under certain conditions and proration for curtailment is provided. Other terms same as Rate Schedule No. 85

	BASIC CHARGE \$	929.70	Per Month	SCH 87	Effective	1/29/2025			
Shown on Billing Statement	TOTAL BASIC CHARGE \$	929.70	Per Month						
		First	Next	Next	Next	Next	Over		
_	INTERRUPTIBLE DELIVERY CHARGE INTERRUPTIBLE DELIVERY CHARGE \$	25,000	25,000	50,000	100,000	300,000	500,000	001103	4/47/0005
CDEENHOUSE	- · · · · · · · · · · · · · · · · · · ·							SCH 87 Effective SCH 111 Effective	
GREENHOUSE	E GAS EMISSIONS CAP AND INVEST ADJUSTMENT \$ LOW INCOME PROGRAM \$							SCH 111 Effective SCH 129 Effective	
	BILL DISCOUNT RATE RIDER \$			\$ 0.00415		\$ 0.00191 4		SCH 129 Effective	
	PROPERTY TAX TRACKER \$		\$ 0.00336			\$ 0.00336 \$		SCH 129D Effective	
DISTRIBUTION D	PIPELINE PROVISIONAL RECOVERY ADJUSTMENT \$							SCH 141D Effective	
	PIPELINE PROVISIONAL RECOVERY ADJUSTMENT \$							SCH 141D Effective	
OUT LEMENTAL DISTRIBUTION	LIQUIFIED NATURAL GAS RATE ADJUSTMENT \$		\$ 0.04960					SCH 141LNG Effective	
RATE	S NOT SUBJECT TO REFUND RATE ADJUSTMENT \$		\$ -	\$ -		\$ - \$		SCH 141N Effectiv	
	S NOT SUBJECT TO REFUND RATE ADJUSTMENT \$		\$ -	\$ -	\$ -	\$ - 9		SCH 141N Effectiv	
	CIPATORY FUNDING GRANTS RATE ADJUSTMENT \$		\$ -	\$ -	\$ -	\$ - 9		SCH 141PFG Effective	
	RATES SUBJECT TO REFUND RATE ADJUSTMENT \$		\$ -	\$ -	\$ -	\$ - 9		SCH 141R Effectiv	
	UBJECT TO REFUND RATE ADJUSTMENT CREDIT \$		\$ -	\$ -	\$ -	\$ - 9		SCH 141R Effectiv	
00212	TARGETED EXCEPTION RATE ADJUSTMENT \$		\$ 0.00129	•	*	\$ 0.00129		SCH 141TEX Effective	
UNPROTECTED EXCES	S DEFERRED INCOME TAX (UP EDIT) REVERSALS \$		\$ -	\$ -		\$ - 9		SCH 141Z Effectiv	
	ERY MECHANISM PIPELINE REPLACEMENT (CRM) \$		\$ -	\$ -		\$ - 9		SCH 149 Effective	
	, , ,		*	•	*	,			
	GAS PROCUREMENT CHARGE								
_	GAS PROCUREMENT CHARGE	0.01292	\$ 0.01292	\$ 0.01292	\$ 0.01292	\$ 0.01292	\$ 0.01292 Per Therm	SCH 87 Effective	re 1/29/2025
Shown on Billing Statement	TOTAL DELIVERY CHARGE \$	0.58844	\$ 0.42629	\$ 0.33627	\$ 0.27975	\$ 0.25142	\$ 0.22061 Per Therm		
	PURCHASE GAS COSTS \$	0.49061	\$ 0.49061	\$ 0.49061	\$ 0.49061	\$ 0.49061 \$	0.49061 Per Therm	SCH 101 Effective	re 11/1/2024
	DEFERRED ACCOUNT ADJUSTMENT (Rate) \$							SCH 106 Effective	
DEFERRE	D ACCOUNT ADJUSTMENT (Supplemental Rate A) \$		\$ (0.03606)	\$ (0.03000)		\$ (0.03808) 4 \$ - \$	()	SCH 106 Effective	
	ED ACCOUNT ADJUSTMENT (Supplemental Rate B) \$					\$ - \$		SCH 106 Effective	
			•	•				COTT TOO ENCOUNT	0 11/1/2024
Shown on Billing Statement	COST OF GAS \$	0.43193	\$ 0.43193	\$ 0.43193	\$ 0.43193	\$ 0.43193	\$ 0.43193 Per Therm		
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT \$	(9,332.51)					Per Month	SCH 111 Effective	re 1/1/2025
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE \$	0.03875	\$ 0.03875	\$ 0.03875	\$ 0.03875	\$ 0.03875	\$ 0.03875 Per Therm	SCH 120 Effective	re 5/1/2025
<u>-</u>	TOTAL PER THERM \$	1.05912	\$ 0.89697	\$ 0.80695	\$ 0.75043	\$ 0.72210 \$	0.69129 Per Therm		
	TOTAL FER TILLIAM Q	1.00012	ψ 0.00007	ψ 0.50050	0.70040	0.72210	0.00120 1 01 11101111		
	DELIVERY DEMAND CHARGE \$	1.46	Per Therm		SCH 87	Effective	4/17/2025		
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE \$	1.46	Per Therm						
_	GAS SUPPLY DEMAND CHARGE \$		Per Therm		SCH 101 E	Effective	11/1/2010		
Shown on Billing Statement	TOTAL GAS SUPPLY DEMAND CHARGE \$	1.05	Per Therm		•		<u>.</u>		
Shown on Billing Statement		nnual minimum applies			or details on minim		5/11/2025		
Shown on Billing Statement	CONTRACT VOLUME CHARGE 3. 4.						e per therm identified in item 4 rges and the gas cost charge.		

I. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
a. Total Interruptible Delivery Charge - the sum of i. Interruptible Delivery Charge, ii. Gas Procurement Charge, iii. Low Income Charge



Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 87T

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (Non-Exclusive Interruptible with Firm Option)

Available throughout the territory served to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 87.

GREENHOUSE GAS E RATES NOT: PARTICIPATO RATES:	TOTAL BASIC CHARGE \$ TRANSPORTATION SERVICE COMMODITY TRANS SVC COMMODITY CHARGE \$ EMISSIONS CAP AND INVEST ADJUSTMENT \$ LOW INCOME PROGRAM \$ BILL DISCOUNT RATE RIDER \$	Fir	1,143.98 rst 25,000 0.31590	Per M	Next												
GREENHOUSE GAS E RATES NOT: PARTICIPATO RATES:	TRANS SVC COMMODITY CHARGE \$ EMISSIONS CAP AND INVEST ADJUSTMENT \$ LOW INCOME PROGRAM \$		25,000				N										
GREENHOUSE GAS E RATES NOT: PARTICIPATO RATES:	TRANS SVC COMMODITY CHARGE \$ EMISSIONS CAP AND INVEST ADJUSTMENT \$ LOW INCOME PROGRAM \$						Next		Next		Next		Over				
RATES NOT S PARTICIPATO RATES S	S EMISSIONS CAP AND INVEST ADJUSTMENT \$ LOW INCOME PROGRAM \$		0.04500		25,000		50,000		100,000		300,000		500,000				
RATES NOT S PARTICIPATO RATES S	LOW INCOME PROGRAM \$		0.31590	\$	0.19089	\$	0.12148	\$	0.07789	\$	0.05606	\$	0.03779	Per Therm	SCH 87T	Effective	
PARTICIPATO RATES			0.16115	\$	0.16115	\$	0.16115	\$	0.16115	\$	0.16115	\$	0.16115	Per Therm	SCH 111	Effective	
PARTICIPATO RATES	PILL DISCOUNT DATE DIDED &		0.01081	\$	0.00652	\$	0.00415	\$	0.00267	\$	0.00191	\$	0.00129	Per Therm	SCH 129	Effective	
PARTICIPATO RATES	DILL DIGCOUNT KATE RIDER \$		-	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 129D	Effective	
PARTICIPATO RATES	PROPERTY TAX TRACKER \$		0.00336	\$	0.00336	\$	0.00336	\$	0.00336	\$	0.00336	\$	0.00336	Per Therm	SCH 140	Effective	
RATES	T SUBJECT TO REFUND RATE ADJUSTMENT \$		-	\$	-	\$	-	\$	-	\$	-	\$		Per Therm	SCH 141N		
	ORY FUNDING GRANTS RATE ADJUSTMENT \$		-	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 141PF	G Effective	
SUPPLEMENTAL RATES SUBJECT	S SUBJECT TO REFUND RATE ADJUSTMENT \$		-	\$	-	\$	-	\$	-	\$	-	\$		Per Therm	SCH 141R		
	CT TO REFUND RATE ADJUSTMENT CREDIT \$		-	\$	-	\$	-	\$	-	\$	-	\$		Per Therm	SCH 141R		
	TARGETED EXCEPTION RATE ADJUSTMENT N			N/A		N/A		N/A		N/A		N/A		Per Therm	SCH 141TE		
	FERRED INCOME TAX (UP EDIT) REVERSALS \$		-	\$	-	\$	-	\$	-	\$	-	\$		Per Therm	SCH 141Z	Effective	
COST RECOVERY ME	MECHANISM PIPELINE REPLACEMENT (CRM) \$		-	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 149	Effective	
	BALANCING SERVICE CHARGE			_				_				_				==	
	BALANCING SVC CHARGE \$		0.00118		0.00118		0.00118		0.00118		0.00118	\$		Per Therm	SCH 87T	Effective	
Shown on Billing Statement	TRANSPORTATION SVC COMMODITY \$	•	0.49240	\$	0.36310	\$	0.29132	\$	0.24625	\$	0.22366	\$	0.20477	Per Therm			
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT \$;	(17,806.30)											Per Month	SCH 111	Effective	
FIRM	RM CONTRACT DELIVERY DEMAND CHARGE \$	\$	1.46	Per T	Therm	SCH	87T	Effec	tive		4/17/2025						
Shown on Billing Statement)TAL FIF	FIRM CONTRACT DELIVERY DEMAND CHARGE \$	\$	1.46	Per 1	Therm												
Shown on Billing Statement	EXCESS VOLUME NOT BALANCED \$	S	1.00	Per 1	Therm	Rule	29	Effec	tive		11/1/2008						
Shown on Billing Statement	MONTHLY BALANCING OVERRUN \$;	2.00	Per 1	Therm	Rule	29	Effec	tive		11/1/2008						
			RRUN CHA								,						
Shown on Billing Statement	ANNUAL MINIMUM LOAD CHARGE \$	5	0.20359	Per 1	Therm	SCH		Effe			5/1/2025						



Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 88T

DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (Exclusive Interruptible)

This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.

	BASIC CHARGE \$	9,717.09	Per Month	SCH	88T	Effective		1/29/2025					
Shown on Billing Statement	TOTAL BASIC CHARGE \$	9,717.09	Per Month										
		First	Next		Next	Ne		Next	Over				
1	TRANSPORTATION SERVICE COMMODITY	25,000		000	50,000		100,000	300,000	500,				
	TRANS SVC COMMODITY CHARGE \$	0.19420		733 \$	0.07465		0.04786			322 Per Therm	SCH 88T	Effective	1/29/2025
GREENHOUSE	GAS EMISSIONS CAP AND INVEST ADJUSTMENT \$	0.16115		115 \$	0.16115		0.16115			115 Per Therm	SCH 111	Effective	1/1/2025
	LOW INCOME PROGRAM \$	0.01081		652 \$	0.00415		0.00267			129 Per Therm	SCH 129	Effective	5/1/2025
	BILL DISCOUNT RATE RIDER \$		\$	- \$		\$	- :	•	\$	- Per Therm	SCH 129D	Effective	1/1/2025
	PROPERTY TAX TRACKER \$	0.00080		080 \$	0.00080		0.00080				SCH 140	Effective	5/1/2025
	PELINE PROVISIONAL RECOVERY ADJUSTMENT \$	0.30340		333 \$	0.11667		0.07480				SCH 141D	Effective	5/11/2024
	PELINE PROVISIONAL RECOVERY ADJUSTMENT \$	-	\$	- \$	-	\$	-	•	\$	- Per Therm	SCH 141D	Effective	5/11/2025
	NOT SUBJECT TO REFUND RATE ADJUSTMENT \$	-	\$ \$	- \$	-	\$ \$		-	\$ \$	 Per Therm Per Therm 	SCH 141N SCH 141PFG	Effective	1/29/2025 5/1/2025
	IPATORY FUNDING GRANTS RATE ADJUSTMENT \$	-	\$	- \$	-	-		-	7	- Per Inerm - Per Therm	SCH 141PFG SCH 141R	Effective Effective	1/29/2025
	ATES SUBJECT TO REFUND RATE ADJUSTMENT \$ IBJECT TO REFUND RATE ADJUSTMENT CREDIT \$	-	\$	- \$	-	\$ \$	-	} - \$ -	\$ \$	- Per Inerm - Per Therm	SCH 141R SCH 141R	Effective	1/29/2025
SUPPLEMENTAL RATES SU	TARGETED EXCEPTION RATE ADJUSTMENT CREDIT \$	0.00001		- ş 001 \$	0.00001	-	0.00001	7	7		SCH 141K	Effective	5/1/2025
IINDDOTECTED EYCESS	DEFERRED INCOME TAX (UP EDIT) REVERSALS \$	0.00001	\$ 0.00	- \$	0.00001	\$	- :		\$ 0.00 \$	- Per Therm	SCH 1417EX	Effective	5/11/2023
	RY MECHANISM PIPELINE REPLACEMENT (CRM) \$		\$	- \$ - \$		\$ \$			\$ \$	- Per Therm	SCH 1412	Effective	5/11/2024
0001 NE00VE	BALANCING SERVICE CHARGE		Ψ	- Ψ		Ψ	-	-	Ψ	- I CI IIICIIII	0011140	Liicotive	0/11/2024
	BALANCING SVC CHARGE \$	0.00118	\$ 0.00	118 \$	0.00118	\$	0.00118	\$ 0.00118	\$ 0.00	118 Per Therm	SCH 88T	Effective	5/11/2024
Shown on Billing Statement	TRANSPORTATION SVC COMMODITY \$	0.67155	\$ 0.47	032 \$	0.35861	\$	0.28847	\$ 0.25336	\$ 0.22	395 Per Therm			
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT \$	(35,623.18)							Per Month	SCH 111	Effective	1/1/2025
Shown on Billing Statement	EXCESS VOLUME NOT BALANCED \$	1.00	Per Therm	Rule 2	29	Effective		5/11/2024					
Shown on Billing Statement	MONTHLY BALANCING OVERRUN \$	2.00	Per Therm	Rule 2	29	Effective		5/11/2024					
	> 1	0% OVERRUN	CHARGE										
Shown on Billing Statement	ANNUAL MINIMUM LOAD CHARGE \$	0.22277	Per Therm	SCH	88T	Effective		5/11/2025					
	Ani	nual minimum a	pplies - See app	ropriate rat	e schedule fo	details on	minimum o	harges.					



SUMMARY OF TOTAL CURRENT PRICES - GAS DESCRIPTION OF CHARGES

SCHEDULE 111	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
	Purpose:This schedule allows PSE to recover the allowance costs and pass back the auction proceeds, as mandated under the Greenhouse Gas Emissions Cap and Invest Program ("Cap and Invest Program"), also known as the Washington Climate Commitment Act ("CCA").
SCHEDULE 120	NATURAL GAS CONSERVATION SERVICE RIDER
	Purpose: This Schedule implements surcharges to collect costs incurred in providing service under Schedule 183 and gas Conservation Service Schedules numbered between 200 and 299.
SCHEDULE 129	LOW INCOME PROGRAM
	This rate adjustment collects costs incurred for providing low income services
SCHEDULE 129D	BILL DISCOUNT RATE RIDER
	This rate adjustment collects costs incurred for providing low income discount rates
SCHEDULE 140	PROPERTY TAX TRACKER
	The purpose of this schedule is to pass through the cost of all property taxes incurred by the Company.
SCHEDULE 141	EXPEDITED RATE FILING RATE ADJUSTMENT
	The purpose of this schedule is to implement rates approved through the Expedited Rate Filing ("ERF") process.
SCHEDULE 141D	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT
	The purpose of this schedule implements surcharges in order to defer the revenues associated with the provisional recovery of \$30 million for the four miles of distribution pipe to support proper allocation of the investments in a later filing to be made at the same time as the 2023 Purchased Gas Costs filing as per Order 24 in Docket UG-220067 ("The Order").
SCHEDULE 141LNG	LIQUIFIED NATURAL GAS RATE ADJUSTMENT
	This schedule implements surcharges to collect the costs incurred with the development, construction, and operation of the Tacoma Liquefied Natural Gas Facility ("Tacoma LNG Facility").
SCHEDULE 141N	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT
CONEDUCE 14114	



SUMMARY OF TOTAL CURRENT PRICES - GAS DESCRIPTION OF CHARGES

SCHEDULE 141PFG	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT
	The purpose of this filing is to establish a new tariff schedule, which will allow PSE to recover the costs of the Washington Participatory Grants Funding Agreement as provided for in RCW 80.28.430(3). subject to refund approved in a multiyear rate plan, for property granted provisional approval for recovery.
SCHEDULE 141R	RATES SUBJECT TO REFUND RATE ADJUSTMENT
	The purpose of this schedule is to charge Customers the provisionally approved rates subject to refund approved in a multiyear rate plan, for property granted provisional approval for recovery.
SCHEDULE 141TEX	TARGETED EXCEPTION RATE ADJUSTMENT
	This schedule implements surcharges that require specific Customer exceptions such as customer class or other criteria.
SCHEDULE 141Z	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS RATE ADJUSTMENT
	The Tax Cuts and Jobs Act (the Act), signed into law on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This temporary schedule passes through to Customers the unprotected excess deferred income tax (UP EDIT) reversals in accordance with the terms and conditions established in Final Order 08 filed in Dockets UE-190529 and UG-190530 (Consolidated).
SCHEDULE 142	REVENUE DECOUPLING ADJUSTMENT MECHANISM
	The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable customers that are intended to recover delivery costs from sales and transportation of natural gas.
SCHEDULE 149	COST RECOVERY MECHANISM FOR PIPELINE REPLACEMENT (CRM)
	The purpose of this schedule is recovery of the depreciation expense and return on the Company's post October 2013 investment associated with the Company's Pipeline Replacement Program Plan until such expense and return are included in base rates for Gas Service.