

**SOUTHERN CALIFORNIA GAS COMPANY (SOCALGAS)
RATE SCHEDULES AND RULES TARIFF BOOK HOLDERS**

April 10, 2025

The enclosed SoCalGas tariff sheets are for insertion in your Rate Schedules and
Rules Tariff Book.

FOR SOCALGAS ADVICE LETTERS MADE EFFECTIVE BETWEEN
03/11/2025 THROUGH 04/10/2025

The following advice letters had tariff sheets that were made effective:

6454-G	February 2025 Standby Procurement Charges
6457-G	Revision to Schedule No. G-BTS Pursuant to Decision (D.) 11-04-032 (2nd Qtr 2025)
6459-G	March 2025 Buy-Back Rates
6460-G	April 2025 Core Procurement Charge Update
6463-G	Schedule No. G-CPS March 2025 Cash-Out Rates
6464-G	Areawide Public Utility Contract with the United States General Services Administration for Natural Gas and/or Energy Management Services
6468-G	Cross-Over Rate for April 2025

They are effective for service on the date shown in the lower right-hand corner of the respective tariff sheet.

**The last set of tariff sheets was sent on 03/10/2025 covering advice Letters with sheets made effective
from 02/11/2025 THROUGH 03/10/2025**

6443-G	Implementation of Regulatory Account Changes Pursuant to Test Year 2024 General Rate Case Decision 24-12-074
6445-G	Revisions to Rule No. 41, Utility System Operation
6446-G	January 2025 Standby Procurement Charges
6449-G	February 2025 Buy-Back Rates
6450-G	March 2025 Core Procurement Charge Update
6452-G	Schedule No. G-CPS February 2025 Cash-Out Rates
6453-G	Cross-Over Rate for March 2025

ATTACHMENT A

Tariff Sheets Made

Effective Between

03/11/2025

through

04/10/2025

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 1

RESIDENTIAL CORE SERVICE

Schedule GR (Includes GR, GR-C and GT-R Rates)

	Baseline Usage	Non-Baseline Usage	Customer Charge per meter, per day
GR ^{1/}	149.936¢	198.481¢	16.438¢
GR-C ^{2/}	149.936¢	198.481¢	16.438¢
GT-R	116.715¢	165.260¢	16.438¢

RR

Schedule GS (Includes GS, GS-C and GT-S Rates)

GS ^{1/}	149.936¢	198.481¢	16.438¢
GS-C ^{2/}	149.936¢	198.481¢	16.438¢
GT-S	116.715	165.260¢	16.438¢

RR

Schedule GM (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC, and all GMB Rates)

GM-E ^{1/}	149.936¢	198.481¢	16.438¢
GM-C ^{1/}	N/A	198.481¢	16.438¢
GM-EC ^{2/}	149.936¢	198.481¢	16.438¢
GM-CC ^{2/}	N/A	198.481¢	16.438¢
GT-ME	116.715¢	165.260¢	16.438¢
GT-MC	N/A	165.260¢	16.438¢
GM-BE ^{1/}	73.156¢	80.698¢	\$23.948
GM-BC ^{1/}	N/A	80.698¢	\$23.948
GM-BEC ^{2/}	73.156¢	80.698¢	\$23.948
GM-BCC ^{2/}	N/A	80.698¢	\$23.948
GT-MBE	39.935¢	47.477¢	\$23.948
GT-MBC	N/A	47.477¢	\$23.948

RR
R

RR
R

^{1/} The residential core procurement charge as set forth in Schedule No. G-CP is 33.221¢/therm which includes the core brokerage fee.

^{2/} The residential cross-over rate as set forth in Schedule No. G-CP is 33.221¢/therm which includes the core brokerage fee.

R

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6468-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2025
EFFECTIVE Apr 10, 2025
RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 2

(Continued)

RESIDENTIAL CORE SERVICE (Continued)

Schedule G-NGVR (Includes G-NGVR, G-NGVRC and GT-NGVR, Rates)

	<u>All Usage</u>	<u>Customer Charge per meter, per day</u>
G-NGVR ^{1/}	103.768¢	32.877¢
G-NGVRC ^{2/}	103.768¢	32.877¢
GT-NGVR	70.547¢	32.877¢

R

NON-RESIDENTIAL CORE SERVICE

Schedule G-10 ^{3/} (Includes GN-10, GN-10C and GT-10 Rates)

	<u>Tier I</u>	<u>Tier II</u>	<u>Tier III</u>
GN-10 ^{1/}	200.941¢	128.397¢	79.756¢
GN-10C ^{2/}	200.941¢	128.397¢	79.756¢
GT-10	167.720¢	95.176¢	46.535¢

RRR

Customer Charge
Per meter, per day:

All customers except "Space Heating Only"	49.315¢
"Space Heating Only" customers:	
Beginning Dec. 1 through Mar. 31	\$1.48760
Beginning Apr. 1 through Nov. 30	None

^{1/} The core procurement charge as set forth in Schedule No. G-CP is 33.221¢/therm which includes the core brokerage fee.

^{2/} The cross-over rate as set forth in Schedule No. G-CP is 33.221¢/therm which includes the core brokerage fee.

R

^{3/} Schedule GL rates are set commensurate with GN-10 rate in Schedule G-10.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6468-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2025
EFFECTIVE Apr 10, 2025
RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 3

(Continued)

NON-RESIDENTIAL CORE SERVICE (Continued)

Schedule G-AC

G-AC ^{1/} :	rate per therm	104.050¢	
G-ACC ^{2/} :	rate per therm	104.050¢	R
GT-AC:	rate per therm	70.829¢	
Customer Charge: \$150/month			

Schedule G-EN

G-EN ^{1/} :	rate per therm	60.876¢	
G-ENC ^{2/} :	rate per therm	60.876¢	R
GT-EN:	rate per therm	27.655¢	
Customer Charge: \$50/month			

Schedule G-NGV

G-NGU ^{1/} :	rate per therm	69.880¢	
G-NGUC ^{2/} :	rate per therm	69.880¢	R
G-NGU plus G-NGC Compression Surcharge and Low Carbon Fuel			
Standard (LCFS) Rate Credit, compressed per therm		134.204¢	
G-NGUC plus G-NGC Compression Surcharge and LCFS Rate			
Credit, compressed per therm		134.204¢	R
GT-NGU		36.659¢	
P-1 Customer Charge: \$13/month			
P-2A Customer Charge: \$65/month			

NONCORE RETAIL SERVICE

Schedules GT-NC

Noncore Commercial/Industrial (GT-3NC)

Customer Charge:		
GT-3NC: Per month		\$350

Transportation Charges: (per therm)

GT-3NC:		
Tier I	0 – 20,833 Therms	63.435¢
Tier II	20,834 – 83,333 Therms	46.417¢
Tier III	83,334 – 166,667 Therms	35.531¢
Tier IV	Over 166,667 Therms	27.752¢

Enhanced Oil Recovery (GT-4NC)

Transportation Charge	37.342¢
Customer Charge:	\$500/month

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6468-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 9, 2025
 EFFECTIVE Apr 10, 2025
 RESOLUTION NO. G-3351

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 7

(Continued)

IMBALANCE SERVICE (Continued)

Buy-Back Rate

Core and Noncore Retail (BR-R)

December 2024	15.000¢
January 2025	23.459¢
February 2025	20.616¢

Wholesale (BR-W)

December 2024	15.000¢
January 2025	23.458¢
February 2025	20.615¢

STORAGE SERVICE

Schedule G-BSS (Basic Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	21.400¢/year
Annual Withdrawal, per decatherm/day reserved	\$11.584/year
Daily Injection, per decatherm/day reserved	9.425¢/day

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction	8.93%
-------------------------------	-------

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

Schedule G-AUC (Auction Storage Service)

Reservation Charges

Annual Inventory, per decatherm reserved	(1)
Annual Withdrawal, per decatherm/day reserved	(1)
Daily Injection, per decatherm/day reserved	(1)

- (1) Charge shall be equal to the awarded price bid by the customer.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6449-G
DECISION NO. 89-11-060; 90-09-089

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Feb 28, 2025
EFFECTIVE Feb 28, 2025
RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 11

(Continued)

RATE COMPONENT SUMMARYCOREResidential Sales Service

Charge
(per therm)

Base Margin	104.357¢
Other Operating Costs and Revenues	27.088¢
Regulatory Account Amortization	15.962¢
EOR Revenue allocated to Other Classes	0¢
EOR Costs allocated to Other Classes	0¢
Gas Engine Rate Cap Adjustment	0.494¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	32.917¢
Core Brokerage Fee Adjustment	0.304¢

Total Costs	181.122¢	R
-------------	----------	---

Non-Residential - Commercial/Industrial

Charge
(per therm)

Base Margin	61.225¢
Other Operating Costs and Revenues	25.269¢
Regulatory Account Amortization	10.358¢
EOR Revenue allocated to Other Classes	0¢
EOR Costs allocated to Other Classes	0¢
Gas Engine Rate Cap Adjustment	0.290¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	32.917¢
Core Brokerage Fee Adjustment	0.304¢

Total Costs	130.363¢	R
-------------	----------	---

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6460-G

DECISION NO. 98-07-068

ISSUED BY

Dan Skopec

Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Mar 31, 2025EFFECTIVE Apr 1, 2025

RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 12

(Continued)

RATE COMPONENT SUMMARY (Continued)

CORE (Continued)

Non-Residential - Air Conditioning

Charge
(per therm)

Base Margin	43.798¢
Other Operating Costs and Revenues	23.949¢
Regulatory Account Amortization	8.002¢
EOR Revenue allocated to Other Classes	0¢
EOR Costs allocated to Other Classes	0¢
Gas Engine Rate Cap Adjustment	0.207¢
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	32.917¢
Core Brokerage Fee Adjustment	0.304¢

R

Total Costs	109.177¢
-------------	----------

R

Non-Residential - Gas Engine

Charge
(per therm)

Base Margin	63.538¢
Other Operating Costs and Revenues	24.017¢
Regulatory Account Amortization	10.335¢
EOR Revenue allocated to Other Classes	0¢
EOR Costs allocated to Other Classes	0¢
Gas Engine Rate Cap Adjustment	(68.263¢)
Sempra-Wide Adjustment (NGV Only)	0.000¢
Procurement Rate (w/o Brokerage Fee)	32.917¢
Core Brokerage Fee Adjustment	0.304¢

R

Total Costs	62.848¢
-------------	---------

R

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6460-G
 DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 31, 2025
 EFFECTIVE Apr 1, 2025
 RESOLUTION NO. _____

PRELIMINARY STATEMENT
PART II
SUMMARY OF RATES AND CHARGES

Sheet 13

(Continued)

RATE COMPONENT SUMMARY (Continued)CORE (Continued)Non-Residential - NGV

	<u>Charge</u> (per therm)
Base Margin	20.453¢
Other Operating Costs and Revenues	23.488¢
Regulatory Account Amortization	(4.056¢)
EOR Revenue allocated to Other Classes	0¢
EOR Costs allocated to Other Classes	0¢
Gas Engine Rate Cap Adjustment	0.097¢
Sempra-Wide Adjustment (NGV Only)	0.804¢
Procurement Rate (w/o Brokerage Fee)	32.917¢
Core Brokerage Fee Adjustment	0.304¢

Total Costs	74.007¢

R

R

NON-CORECommercial/Industrial - Distribution

	<u>Charge</u> (per therm)
Base Margin	13.141¢
Other Operating Costs and Revenues	11.722¢
Regulatory Account Amortization	3.388¢
EOR Revenue allocated to Other Classes	0¢
EOR Costs allocated to Other Classes	0¢

Total Transportation Related Costs	28.251¢

Distribution Electric Generation

	<u>Charge</u> (per therm)
Base Margin	12.972¢
Other Operating Costs and Revenues	10.970¢
Regulatory Account Amortization	3.343¢
EOR Revenue allocated to Other Classes	0¢
EOR Costs allocated to Other Classes	0¢
Sempra-Wide Common Adjustment (EG Only)	(0.326¢)

Total Transportation Related Costs	26.959¢

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6460-G

DECISION NO. 98-07-068

ISSUED BY

Dan Skopec

Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Mar 31, 2025

EFFECTIVE Apr 1, 2025

RESOLUTION NO. _____

Schedule No. GR
RESIDENTIAL SERVICE
(Includes GR, GR-C and GT-R Rates)

Sheet 1

APPLICABILITY

The GR rate is applicable to natural gas procurement service to individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-R rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GR</u>	<u>GR-C</u>	<u>GT-R</u>
<u>Customer Charge</u> , per meter per day:.....	16.438¢	16.438¢	16.438¢

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢	33.149¢	33.149¢
---	---------	---------	---------

Baseline Rate, per therm (baseline usage defined in Special Conditions 3 and 4):

<u>Procurement Charge</u> : ^{2/}	33.221¢	33.221¢	N/A
<u>Transmission Charge</u> :	<u>116.715¢</u>	<u>116.715¢</u>	<u>116.715¢</u>
<u>Total Baseline Charge</u> :	149.936¢	149.936¢	116.715¢

R

R

Non-Baseline Rate, per therm (usage in excess of baseline usage):

<u>Procurement Charge</u> : ^{2/}	33.221¢	33.221¢	N/A
<u>Transmission Charge</u> :	<u>165.260¢</u>	<u>165.260¢</u>	<u>165.260¢</u>
<u>Total Non-Baseline Charge</u> :	198.481¢	198.481¢	165.260¢

R

R

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6468-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2025
EFFECTIVE Apr 10, 2025
RESOLUTION NO. G-3351

Schedule No. GS
SUBMETERED MULTI-FAMILY SERVICE
(Includes GS, GS-C and GT-S Rates)

Sheet 2

(Continued)

RATES (Continued)

	<u>GS</u>	<u>GS-C</u>	<u>GT-S</u>	
<u>Baseline Rate</u>, per therm (baseline usage defined in Special Conditions 3 and 4):				
Procurement Charge: ^{2/}	33.221¢	33.221¢	N/A	R
<u>Transmission Charge</u> :	<u>116.715¢</u>	<u>116.715¢</u>	<u>116.715¢</u>	
Total Baseline Charge:	149.936¢	149.936¢	116.715¢	R
<u>Non-Baseline Rate</u>, per therm (usage in excess of baseline usage):				
Procurement Charge: ^{2/}	33.221¢	33.221¢	N/A	R
<u>Transmission Charge</u> :	<u>165.260¢</u>	<u>165.260¢</u>	<u>165.260¢</u>	
Total Non-Baseline Charge:	198.481¢	198.481¢	165.260¢	R

Submetering Credit

A daily submetering credit of 31.233¢ shall be applicable for each CARE qualified residential unit and 27.945¢ for each other qualified residential unit for customers on Schedule No. GS. However, in no instance shall the monthly bill be less than the Minimum Charge.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, Franchise Fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions**: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

- ^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 8.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6468-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 9, 2025
 EFFECTIVE Apr 10, 2025
 RESOLUTION NO. G-3351

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 2

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
<u>Customer Charge</u> , per meter, per day:	16.438¢	\$23.948

For "Space Heating Only" customers, a daily
Customer Charge applies during the winter period
from November 1 through April 30^{1/}: 33.149¢

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	33.221¢	33.221¢	N/A
<u>Transmission Charge</u> :	<u>116.715¢</u>	<u>116.715¢</u>	<u>116.715¢</u>
Total Baseline Charge (all usage):	149.936¢	149.936¢	116.715¢

R

R

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	33.221¢	33.221¢	N/A
<u>Transmission Charge</u> :	<u>165.260¢</u>	<u>165.260¢</u>	<u>165.260¢</u>
Total Non Baseline Charge (all usage):	198.481¢	198.481¢	165.260¢

R

R

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	33.221¢	33.221¢	N/A
<u>Transmission Charge</u> :	<u>165.260¢</u>	<u>165.260¢</u>	<u>165.260¢</u>
Total Non Baseline Charge (all usage):	198.481¢	198.481¢	165.260¢

R

R

^{1/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6468-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2025
EFFECTIVE Apr 10, 2025
RESOLUTION NO. G-3351

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 3

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{3/}	<u>GT-MBE</u>
<u>Baseline Rate</u>, per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	33.221¢	33.221¢	N/A
<u>Transmission Charge</u>:	<u>39.935¢</u>	<u>39.935¢</u>	<u>39.935¢</u>
Total Baseline Charge (all usage):	73.156¢	73.156¢	39.935¢

R

R

<u>Non-Baseline Rate</u>, per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	33.221¢	33.221¢	N/A
<u>Transmission Charge</u>:	<u>47.477¢</u>	<u>47.477¢</u>	<u>47.477¢</u>
Total Non-Baseline Charge (all usage):	80.698¢	80.698¢	47.477¢

R

R

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>
<u>Non-Baseline Rate</u>, per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	33.221¢	33.221¢	N/A
<u>Transmission Charge</u>:	<u>47.477¢</u>	<u>47.477¢</u>	<u>47.477¢</u>
Total Non-Baseline Charge (all usage):	80.698¢	80.698¢	47.477¢

R

R

Cap-and-Trade Cost Exemption (18.018¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6468-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2025
EFFECTIVE Apr 10, 2025
RESOLUTION NO. G-3351

SCHEDULE NO. GO-AC

Sheet 1

**OPTIONAL RATES FOR CUSTOMERS PURCHASING NEW GAS
AIR CONDITIONING EQUIPMENT (Includes GO-AC and GTO-AC Rates)**

APPLICABILITY

The Gas Air Conditioning (AC) optional rate program is for residential customers who 1) would normally qualify for service under Schedule No. GR, and 2) have, within 12 months prior to sign-up, purchased a newly constructed home with gas AC, installed gas AC equipment in a newly constructed home, or replaced an existing gas AC unit with a new, more efficient gas AC unit.

The GO-AC rate is applicable to natural gas procurement service for individually metered residential customers.

The GTO-AC rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GO-AC</u>	<u>GTO-AC</u>
<u>Customer Charge</u> , per meter per day: ^{1/}	16.438¢	16.438¢
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Condition 3):		
Procurement Charge: ^{2/}	33.221¢	N/A
<u>Transmission Charge</u> :	<u>116.715¢</u>	<u>116.715¢</u>
Total Baseline Charge:	149.936¢	116.715¢
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):		
Procurement Charge: ^{2/}	33.221¢	N/A
<u>Transmission Charge</u> :	<u>165.260¢</u>	<u>165.260¢</u>
Total Non-Baseline Charge:	198.481¢	165.260¢

R

R

R

R

^{1/} The Customer Charge is the Customer Charge as set forth in Schedule No. GR. If Customer Charge is collected under another rate schedule, no duplicate charge is collected hereunder.

^{2/} This charge is applicable for service to Utility Procurement Customers and include the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6460-G
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Mar 31, 2025
EFFECTIVE Apr 1, 2025
RESOLUTION NO. _____

Schedule No. G-NGVR
NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVRC and GT-NGVR Rates)

Sheet 1

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service to individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3 and 5.

The G-NGVRC, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GT-NGVR rate is applicable to Core Aggregation Transportation (CAT) service to individually metered residential customers, as set forth in Special Condition 11.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a line item on the bill, is applicable to income-qualified households that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>G-NGVR</u>	<u>G-NGVRC</u>	<u>GT-NGVR</u>
<u>Customer Charge</u> , per meter per day	32.877¢	32.877¢	32.877¢
<u>Rate</u> , per therm			
Procurement Charge ^{1/}	33.221¢	33.221¢	N/A
<u>Transmission Charge</u>	<u>70.547¢</u>	<u>70.547¢</u>	<u>70.547¢</u>
Commodity Charge	103.768¢	103.768¢	70.547¢

R
R

^{1/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6468-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2025
EFFECTIVE Apr 10, 2025
RESOLUTION NO. G-3351

Schedule No. GL		Sheet 1
<u>STREET AND OUTDOOR LIGHTING</u>		
<u>NATURAL GAS SERVICE</u>		
<u>APPLICABILITY</u>		
Applicable to natural gas service supplied from the Utility's core portfolio, as defined in Rule No. 1, for continuous street and outdoor lighting in lighting devices approved by the Utility. Service under this schedule is conditional upon arrangements mutually satisfactory to the customer and the Utility for connection of customer's lighting devices to Utility's facilities.		
The minimum term of service hereunder is one month, as described in Special Condition 2.		
<u>TERRITORY</u>		
Applicable throughout the system.		
<u>RATES</u>		
The charges are based upon the monthly non-residential procurement charge as set forth in Schedule No. G-CP; and the GN-10 class average transportation rate.		
The non-residential procurement charge is determined as set forth in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly as described in Special Condition 3.		
<u>Rate "X" Lighting only service</u>		
	Charge	
	<u>Per Lamp Per Month</u>	
	(\$)	
<u>Hourly Lamp Rating in Cu.Ft.</u>		
1.99 cu.ft. per hr. or less	19.39	R
2.00 - 2.49 cu.ft. per hr	21.96	R
2.50 - 2.99 cu.ft. per hr	26.84	R
3.00 - 3.99 cu.ft. per hr	34.17	R
4.00 - 4.99 cu.ft. per hr	43.93	R
5.00 - 7.49 cu.ft. per hr	61.01	R
7.50 - 10.00 cu.ft. per hr	85.41	R
For each cu.ft. per hour of total		
capacity in excess of 10 cu.ft. per hour	9.76	R
(Continued)		

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I^{1/}</u>	<u>Tier II^{1/}</u>	<u>Tier III^{1/}</u>
<u>GN-10:</u> ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{2/}	G-CPNR	33.221¢	33.221¢	33.221¢
<u>Transmission Charge:</u>	GPT-10	<u>167.720¢</u>	<u>95.176¢</u>	<u>46.535¢</u>
Commodity Charge:	GN-10	200.941¢	128.397¢	79.756¢

GN-10C^{4/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	33.221¢	33.221¢	33.221¢
<u>Transmission Charge:</u>	GPT-10	<u>167.720¢</u>	<u>95.176¢</u>	<u>46.535¢</u>
Commodity Charge:	GN-10C	200.941¢	128.397¢	79.756¢

RRR

RRR

GT-10^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	167.720¢ ^{3/}	95.176¢ ^{3/}	46.535¢ ^{3/}
----------------------	-------------	------------------------	-----------------------	-----------------------

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6468-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 9, 2025
 EFFECTIVE Apr 10, 2025
 RESOLUTION NO. G-3351

Schedule No. G-AC Sheet 1

CORE AIR CONDITIONING SERVICE FOR COMMERCIAL AND INDUSTRIAL
(Includes G-AC, G-ACC and GT-AC Rates)

APPLICABILITY

Applicable to natural gas core service for qualifying gas cooling uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A or receiving service under Schedule No. G-10. In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is limited to Non-Profit Group Living Facilities and Agricultural Employee Housing Facilities that meet the requirements for the CARE program as set forth in Schedule No. G-CARE.

TERRITORY

Applicable throughout the service territory.

RATES

<u>Customer Charge</u> , Per Month	\$150.00		
	<u>G-AC</u>	<u>G-ACC</u> ^{2/}	<u>GT-AC</u> ^{3/}
Procurement Charge: ^{1/}	33.221¢	33.221¢	N/A
<u>Transmission Charge</u> :	<u>70.829¢</u>	<u>70.829¢</u>	<u>70.829¢</u>
Total Charge:	104.050¢	104.050¢	70.829¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{2/} The G-ACC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.

^{3/} The GT-AC rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6468-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 9, 2025
 EFFECTIVE Apr 10, 2025
 RESOLUTION NO. G-3351

Schedule No. G-EN

Sheet 1

**CORE GAS ENGINE WATER PUMPING SERVICE FOR COMMERCIAL
AND INDUSTRIAL (Includes G-EN, G-ENC and GT-EN Rates)**

APPLICABILITY

Applicable to natural gas core service for qualifying gas engine water pumping uses, as specified herein, at each Facility classified in Rule No. 23 as Priority 1 and 2A, including both procurement services (G-EN rates) and transportation-only service (GT-EN rates). In addition, this schedule is applicable to all qualifying core Priority 1 and 2A uses at each Facility served in combination with noncore service.

Service under this schedule is optional.

TERRITORY

Applicable throughout the service territory.

RATES

Customer Charge, Per Month \$50.00

Rate, per therm

	<u>G-EN</u>	<u>G-ENC^{2/}</u>	<u>GT-EN^{3/}</u>
Procurement Charge: ^{1/}	33.221¢	33.221¢	N/A
<u>Transmission Charge</u> :	<u>27.655¢</u>	<u>27.655¢</u>	<u>27.655¢</u>
Total Charge:	60.876¢	60.876¢	27.655¢

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for core aggregation transportation customers, as set forth in Rule No. 32.

-
- ^{1/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.
- ^{2/} The G-ENC rate is a procurement option for core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 8.
- ^{3/} The GT-EN rate is applicable to Core Aggregation Transportation service.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6468-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2025
EFFECTIVE Apr 10, 2025
RESOLUTION NO. G-3351

Schedule No. G-NGV

Sheet 1

NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGU, G-NGC and G-NGUC rates) and to the transportation of customer-owned gas (GT-NGU rate) for the purpose of fueling motor vehicles on-site. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule No. 23.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
<u>Customer Charge</u> , per month	\$13.00	\$65.00

Commodity and Transmission Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required, conditioning, and/or conversion of natural gas for use as motor vehicle fuel will be performed by the customer using customer's equipment at the customer's designated premises.

Rate, uncompressed per therm

	<u>G-NGU</u>	<u>G-NGUC</u> ^{1/}	<u>GT-NGU</u> ^{2/}
Procurement Charge: ^{3/}	33.221¢	33.221¢	N/A
<u>Transmission Charge</u> :	<u>36.659¢</u>	<u>36.659¢</u>	<u>36.659¢</u>
Uncompressed Commodity Charge:	69.880¢	69.880¢	36.659¢

R
R

^{1/} Applicable only the first 12 months of service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and include the G-CPNR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6468-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2025
EFFECTIVE Apr 10, 2025
RESOLUTION NO. G-3351

Schedule No. G-NGV

Sheet 2

NATURAL GAS SERVICE FOR MOTOR VEHICLES
(Includes G-NGU, G-NGUC, G-NGC and GT-NGU Rates)

(Continued)

RATES (Continued)

Commodity and Transmission Charges (Continued)

Utility-Funded Fueling Station

G-NGC Compression Surcharge, per therm 102.004¢

Low Carbon Fuel Standard (LCFS) Rate Credit, per therm^{4/} (37.680¢)

The G-NGC Compression Surcharge will be added to the G-NGU Uncompressed rate per therm, or the G-NGUC Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGU plus G-NGC and LCFS Rate Credit, compressed per therm 134.204¢

G-NGUC plus G-NGC and LCFS Rate Credit, compressed per therm ... 134.204¢

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station, will be expressed in gasoline gallon equivalents at the dispenser.

Cap-and-Trade Cost Exemption (18.018¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

4/ As set forth in Special Condition 18.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6468-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2025
EFFECTIVE Apr 10, 2025
RESOLUTION NO. G-3351

Schedule No. GO-CEG
OPTIONAL CORE ELECTRIC GENERATION SERVICE
(Includes GO-CEG, GO-CEGC, AND GTO-CEG Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

GO-CEG: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: ^{2/}	G-CPNR	33.221¢
<u>Transmission Charge</u> :	GPT-CEG	55.821¢
Commodity Charge:	GO-CEG	89.042¢

GO-CEGC: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{2/}	G-CPNRC	33.221¢
<u>Transmission Charge</u> :	GPT-CEG	55.821¢
Commodity Charge:	GO-CEGC	89.042¢

GTO-CEG ^{1/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GTO-CEG	55.821¢ ^{3/}
----------------------	---------------	-----------------------

California Air Resources Board (CARB) Fee Credit(0.308¢)/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as being billed directly, may receive the CARB Fee Credit if so authorized by the facility owner and agreed to by the utility. Applicable CARB Fee Credits may be provided from the date CARB identifies a customer as being direct billed, or provided based upon documentation satisfactory to the Utility for the time period for which payments were made directly to CARB, whichever is earlier.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 4.

^{3/} This charge is equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6468-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2025
EFFECTIVE Apr 10, 2025
RESOLUTION NO. G-3351

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 2

(Continued)

RATES (Continued)

G-CPNR (Continued)

Cost of Gas, per therm	32.917¢
Brokerage Fee, per therm	<u>0.304¢</u>
Total Core Procurement Charge, per therm	33.221¢

G-CPNRC

This is the non-residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months of service for: (1) customers who transfer from noncore service to core procurement service, except noncore customers who have been disqualified from noncore service and are required to return to core service; (2) non-residential core transportation customers who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California, or (3) non-residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPNR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	32.917¢
Brokerage Fee, per therm	<u>0.304¢</u>
Total Core Procurement Charge, per therm	33.221¢

R

R

G-CPR

This charge is for residential service. Pursuant to D.96-08-037, Utility was authorized to change the residential gas procurement charge monthly concurrent with its implementation of the 1996 BCAP Decision (D.97-04-082).

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6468-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2025
EFFECTIVE Apr 10, 2025
RESOLUTION NO. G-3351

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 3

(Continued)

RATES (Continued)

G-CPR (Continued)

The monthly residential gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) authorized core brokerage fee; (4) any adjustments for over- or under- collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (5) backbone transportation service charges as described in D.11-04-032; and (6) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Cost of Gas, per therm	32.917¢
Brokerage Fee, per therm	<u>0.304¢</u>
Total Core Procurement Charge, per therm	33.221¢

G-CPRC

This is the residential Cross-Over Rate authorized in D.02-08-065. This charge will be applicable for the first 12 months for: (1) residential core transportation customers who consumed over 50,000 therms in the last 12 months and who transfer to utility procurement, or (2) residential core transportation customers with annual consumption over 50,000 therms who return to core procurement service and switch back to transportation only service within 90 days.

The monthly gas procurement charge is comprised of: (1) the higher of the Cost of Gas in the G-CPR rate above, less authorized franchise fees and uncollectible expenses, or the Adjusted Border Price; (2) authorized franchise fees and uncollectible expenses; and (3) authorized core brokerage fee.

The Border Price is equal to the average of the first of the month "Southern Cal Border Avg." index from Natural Gas Intelligence and the "Southern California Gas Co., California" index from Inside FERC. The Adjusted Border Price is equal to the Border Price, plus backbone transportation service charges as described in D.11-04-032.

Cost of Gas, (1) and (2) above, per therm	32.917¢
Brokerage Fee, per therm	<u>0.304¢</u>
Total Core Procurement Charge, per therm	33.221¢

R
R

The Border Price will be posted on the Utility's Internet web site at <http://www.socalgas.com>.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6468-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2025
EFFECTIVE Apr 10, 2025
RESOLUTION NO. G-3351

Schedule No. G-CP
CORE PROCUREMENT SERVICE

Sheet 4

(Continued)

RATES (Continued)

G-CPA

This rate is for the purposes of calculating the municipal surcharge as defined in Schedule No. G-MSUR; the Buy-Back Rates as defined in Schedule No. G-IMB; involuntary diversions; and VCPPA deliveries as defined in Rule No. 23 and purchases of storage gas as defined in Rule No. 32. This rate is equivalent to the Core Subscription Procurement Charge, previously reported in Schedule No. G-CS, that was eliminated pursuant to Decision 01-12-018 and Resolution G-3357, effective December 1, 2003.

The monthly adjusted gas procurement charge is comprised of: (1) the weighted average estimated cost of gas (WACOG) for the current month, derived in the manner set forth in D.98-07-068, including reservation charges associated with interstate pipeline capacity contracts entered into by the Utility pursuant to D.04-09-022 and D.02-06-023, and the carrying cost of storage inventory pursuant to D.07-12-019; (2) authorized franchise fees and uncollectible expenses; (3) any adjustments for over- or under-collection imbalance in the Core Purchased Gas Account (CPGA) imbalance band as defined and approved in D.98-07-068; (4) backbone transportation service charges as described in D.11-04-032; and (5) an adjustment for the Gas Cost Incentive Mechanism (GCIM) reward/penalty pursuant to D.02-06-023. The charge is exclusive of (1) core storage gas withdrawals and (2) authorized core brokerage fee. The CPGA component is an adder in the case of an under-collection and a subtracter in the case of an over-collection.

Adjusted Core Procurement Charge, per therm 32.917¢

R

The current procurement charge will be posted on the Utility's Electronic Bulletin Board (EBB), as defined in Rule No. 1, and Internet web site at <http://www.socalgas.com/regulatory>.

The Utility will reflect all applicable taxes, fees, and surcharges and/or credits imposed as a result of providing service hereunder.

The number of therms to be billed will be determined in accordance with Rule No. 2.

SPECIAL CONDITIONS

1. Definitions of the principal terms used in this rate schedule and the Utility's other tariffs are provided in Rule No. 1.
2. Service provided hereunder is subject to the terms and conditions of the Utility's tariff schedules on file with the Commission. Charges for transmission service will be in accordance with the Utility's core transportation rate schedules. The terms and conditions in the customer's otherwise-applicable core procurement schedule apply.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6460-G
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Mar 31, 2025
EFFECTIVE Apr 1, 2025
RESOLUTION NO. _____

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Standby Procurement Charge

This charge is applied to customer's cumulative negative transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Standby Procurement Charge is posted at least one day in advance of each corresponding imbalance trading period for noncore/wholesale and core transport agents (CTAs). It is calculated at 150% of the highest daily border price index at the Southern California border beginning on the first day of the month that the imbalance is created to five days prior to the start of each corresponding imbalance trading period plus a Brokerage Fee of 0.266¢ per therm for noncore retail service and all wholesale service, and 0.210¢ per therm for core retail service. The highest daily border price index is an average of the highest prices from "Natural Gas Intelligence's (NGI's) Daily Gas Price Index – Southern California Border Average" and "SNL Energy's Daily Indices – SoCal Border."

Core Retail Service:

SP-CR Standby Rate, per therm

January 2025	106.992¢
February 2025	59.817¢
March 2025	TBD*

Noncore Retail Service:

SP-NR Standby Rate, per therm

January 2025	106.992¢
February 2025	59.817¢
March 2025	TBD*

Wholesale Service:

SP-W Standby Rate per therm

January 2025	106.992¢
February 2025	59.817¢
March 2025	TBD*

* To be determined (TBD). Pursuant to Resolution G-3316, the Standby Charges will be submitted by a separate advice letter at least one day prior to April 25.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6459-G
DECISION NO. D.89-11-060; D.90-09-089

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Mar 31, 2025
EFFECTIVE Mar 31, 2025
RESOLUTION NO. _____

Schedule No. G-IMB
TRANSPORTATION IMBALANCE SERVICE

Sheet 3

(Continued)

RATES (Continued)

Buy-Back Rate

This rate is applied to customer's cumulative positive transportation imbalance (confirmed transportation deliveries less actual usage) exceeding the 8 percent tolerance band. The Buy-Back Rate is established effective the last day of each month and will be the lower of 1) the lowest incremental cost of gas purchased by the Utility during the month the excess imbalance was incurred; or 2) 50% of the applicable Adjusted Core Procurement Charge, G-CPA, set forth in Schedule No. G-CP, during the month such excess imbalance was incurred.

Retail Service:

BR-R Buy-Back Rate, per therm

January 2025	23.459¢
February 2025	20.616¢
March 2025	-9.546¢

D

R

Wholesale Service:

BR-W Buy-Back Rate, per ther

January 2025	23.458¢
February 2025	20.615¢
March 2025	-9.546¢

D

R

If the incremental cost of gas is the basis for the Standby or Buy-Back Rates, the Utility will provide CPUC the necessary work papers for such cost. Such documentation will be provided under confidentiality pursuant to General Order 66-C and Section 583 of the Public Utilities Code.

Daily Balancing Standby Rates

When a Stage 5 Low Operational Flow Order (Low OFO) or Emergency Flow Order (EFO) is declared, quantities not in compliance with the daily imbalance tolerance are purchased at the daily balancing standby rate. When a curtailment is declared, quantities determined by the Utility to be in violation of curtailment are charged (not purchased) at the daily balancing standby rate. There will be no commodity transfer to the curtailed customer in return for receiving this charge. The daily balancing standby rate is not applicable to High OFOs.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6459-G
DECISION NO. D.89-11-060; D.90-
09-089

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Mar 31, 2025
EFFECTIVE Mar 31, 2025
RESOLUTION NO. _____

Schedule No. G-BTS
BACKBONE TRANSPORTATION SERVICE

Sheet 4

(Continued)

RATES (Continued)

BILLING CALCULATION

Monthly Reservation Charge:

The Monthly Reservation Charge is payable each month regardless of the quantity of gas scheduled during the billing period. The Reservation Charge for each billing period shall be calculated using the applicable reservation rate and the DCQ as specified in Customer's Backbone Transportation Service Contract (BTSC).

Monthly Reservation Charge = Applicable Reservation Rate * DCQ * number of days in the billing period (or, if less than one month, number of days in term of contract).

Monthly Volumetric Charge:

The Monthly Volumetric Charge for each billing period shall be calculated using the applicable volumetric rate multiplied by the scheduled quantities on the Customer's BTSC.

Monthly Volumetric Charge = Applicable Volumetric Rate * Quantities of Gas Scheduled during the billing period.

In-Kind Energy Charges:

Customers transporting gas over the backbone transmission system shall deliver each day for each billing period at the receipt point an additional in-kind quantity of natural gas equal to a percent of the total quantity delivered at the receipt point. The quantity received by the Utility at the receipt point shall equal the quantity delivered by the Utility to the delivery point divided by (1 - x) where x is the decimal equivalent of the backbone transmission system in-kind fuel factor percentage.

Rate, percent reduction 0.210%

Any applicable volumetric charges shall be charged on scheduled volumes net of shrinkage.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6457-G
DECISION NO. D. 11-04-032

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Mar 26, 2025
EFFECTIVE Apr 1, 2025
RESOLUTION NO. _____

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

February 2025 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.52382	0.16521	0.34107
2	0.50293	0.15693	0.32607
3	0.48204	0.14864	0.31107
4	0.47089	0.14407	0.30214
5	0.46768	0.14193	0.29993
6	0.46446	0.14079	0.29779
7	0.46114	0.14157	0.29721
8	0.46961	0.14686	0.30464
9	0.47807	0.15214	0.31207
10	0.48654	0.15743	0.31950
11	0.49189	0.15975	0.32400
12	0.50004	0.16332	0.32929
13	0.50968	0.16639	0.33586
14	0.52179	0.16954	0.34364
15	0.53529	0.17254	0.35186
16	0.54879	0.17554	0.36007
17	0.56229	0.17854	0.36829
18	0.57193	0.18093	0.37486
19	0.57557	0.18086	0.37657
20	0.58521	0.18286	0.38129
21	0.58586	0.18336	0.38143
22	0.57729	0.18079	0.37579
23	0.56871	0.17821	0.37014
24	0.56014	0.17564	0.36450
25	0.54514	0.17093	0.35400
26	0.53550	0.16921	0.34871
27	0.52082	0.16600	0.34100
28	0.51504	0.16393	0.33779
Average for the Month	N/A	N/A	0.34038

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6463-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED	<u>Apr 3, 2025</u>
EFFECTIVE	<u>Apr 3, 2025</u>
RESOLUTION NO.	G-3489

Schedule No. G-CPS
CALIFORNIA PRODUCER SERVICE

Sheet 8

(Continued)

SPECIAL CONDITIONS (Continued)

5. (Continued)

Cash-out Rates Using Daily Index – SoCal Border as Reported by NGI:

March 2025 Flow Date	150% of 7-Day Average of High Daily Indices (\$/therm)	50% of 7-Day Average of Low Daily Indices (\$/therm)	7-Day Average of Average Daily Indices (\$/therm)
1	0.50432	0.15986	0.33014
2	0.49361	0.15579	0.32250
3	0.48289	0.15171	0.31486
4	0.48011	0.15107	0.31300
5	0.48761	0.15021	0.31300
6	0.48921	0.15043	0.31357
7	0.48879	0.15086	0.31321
8	0.49179	0.15243	0.31543
9	0.49479	0.15400	0.31764
10	0.49779	0.15557	0.31986
11	0.50764	0.15836	0.32700
12	0.50443	0.15979	0.32979
13	0.49714	0.15736	0.32486
14	0.49114	0.15550	0.32093
15	0.48921	0.15550	0.32036
16	0.48729	0.15550	0.31979
17	0.48536	0.15550	0.31921
18	0.47614	0.15300	0.31286
19	0.46650	0.15007	0.30557
20	0.47079	0.14979	0.30500
21	0.46607	0.14764	0.30100
22	0.45429	0.13907	0.29100
23	0.44250	0.13050	0.28100
24	0.43071	0.12193	0.27100
25	0.40821	0.11421	0.25621
26	0.38304	0.10586	0.24036
27	0.34811	0.09350	0.21986
28	0.31704	0.08150	0.19743
29	0.30096	0.07771	0.18486
30	0.28489	0.07393	0.17229
31	0.26882	0.07014	0.15971
Average for the Month	N/A	N/A	0.28817

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6463-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 3, 2025
EFFECTIVE Apr 3, 2025
RESOLUTION NO. G-3489

Sheet 3

LIST OF CONTRACTS AND DEVIATIONS

(Continued)

<u>Name and Location of Customer</u>	<u>Type or Class of Service</u>	<u>Date of</u>		<u>Commission Authorization No. and Date</u>	<u>Most Comparable Regular Tariff Schedule</u>	
		<u>Execution</u>	<u>Expiration</u>		<u>No.</u>	<u>Contract Differences</u>
California High-Speed Rail Authority (CHSRA)	Commercial	7-1-14	Indefinite	AL 4946 G.O. 96-B Sec. 8.2.3	-	Master Agreement to accommodate the California High-Speed Rail Project
Calgren Dairy Fuels, LLC (Calgren)	Interconnector	9-21-18	15 years and year to year thereafter	AL 5217 12-13-17	-	Rule No. 39 deviation to allow the use of the California Producer Agreement Forms
Calgren Dairy Fuels, LLC (Calgren)	Interconnector	9-21-18	In-service date	AL 5263 03-30-18	-	Rule No. 39 deviation to allow the use of the California Producer Agreement Forms
United States Utility Services Contract N62473-18-C-5602	General	6-5-18	10 years	AL 5397 G.O 96-B Sec. 8.2.3	-	Utility Services Umbrella Contract
CalBioGas Hanford LLC	Interconnector	-	Indefinite	AL 5468 05-17-19	-	Rule No. 39 deviation to allow the use of California Producer Agreement Forms
CalBioGas Kern LLC	Interconnector	-	Indefinite	AL 5468 05-17-19	-	Rule No. 39 deviation to allow the use of California Producer Agreement Forms
CalBioGas West Visalia LLC	Interconnector	-	Indefinite	AL 5468 05-17-19	-	Rule No. 39 deviation to allow the use of California Producer Agreement Forms

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6464-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 8, 2025
EFFECTIVE Apr 8, 2025
RESOLUTION NO. _____

LIST OF CONTRACTS AND DEVIATIONS

(Continued)

<u>Name and Location of Customer</u>	<u>Type or Class of Service</u>	<u>Date of</u>		<u>Commission Authorization No. and Date</u>	<u>Most Comparable Regular Tariff Schedule</u>	
		<u>Execution</u>	<u>Expiration</u>		<u>No.</u>	<u>Contract Differences</u>
US Government Basic Ordering Agreement Contract #N624- 7321G4403	Residential/ Commercial/ Industrial	9-8-21	5 years	AL 5987 G.O. 96-B Sec. 9.5.6	-	Basic Ordering Agreement
US Government (GSA) Contract# 47PA0724D0066	General	10-23-2024	10 years	AL 6464-G G.O. 96-B Sec. 8.2.3	-	Areawide Public Utility Contract

N

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6464-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 8, 2025
 EFFECTIVE Apr 8, 2025
 RESOLUTION NO. _____

TABLE OF CONTENTS

<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service (Includes GR, GR-C and GT-R Rates)	62852-G,62587-G,58664-G,57166-G,55622-G	T
GS	Submetered Multi-Family Service (Includes GS, GS-C and GT-S Rates)	56613-G,62853-G,58666-G,42984-G 47113-G,47114-G	T
GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,62854-G,62855-G,58669-G 58670-G,58671-G,41017-G,45295-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program	59377-G,61775-G 59378-G,61776-G,57611-G,57612-G,57613-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	62821-G,58673-G 58674-G,40645-G,40646-G	
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)	62856-G,43000-G 43001-G	T
GL	Street and Outdoor Lighting Natural Gas Service	62823-G,54819-G	
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates),	46445-G, 62857-G 62595-G,56615-G,53314-G,53315-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates)	62858-G,43252-G,53316-G,53317-G	T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	62859-G,44077-G,53318-G,53319-G	T
G-NGV	Natural Gas Service for Motor Vehicles	62860-G,62861-G,56992-G 56993-G,56994-G,56995-G	T
GO-CEG	Optional Rate Core Electric Generation Service (Includes GO-CEG, GO-CEGC, and GTO-CEG Rates)	57385-G,62862-G,62601-G 57388-G,57389-G,57390-G	T
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	55212-G,43168-G,51152-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	55213-G,43169-G,51153-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	55214-G,43170-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	55215-G,43171-G,30211-G	
GO-CMPR	Compression Service	48859-G,48860-G,48861-G,48862-G,48863-G,48864-G	

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6468-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 9, 2025
EFFECTIVE Apr 10, 2025
RESOLUTION NO. G-3351

TABLE OF CONTENTS

LIST OF CITIES AND COMMUNITIES SERVED 46815-G,61654-G,45154-G
49505-G,45156-G,45157-G,49506-G,46817-G
45160-G,46818-G,45162-G,51969-G,51970-G
45165-G,49508-G,45167-G

LIST OF CONTRACTS AND DEVIATIONS 36974-G,50345-G,62844-G,62845-G

T

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6464-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 8, 2025
EFFECTIVE Apr 8, 2025
RESOLUTION NO. _____