

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	55.352¢	55.352¢	55.352¢	
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	I,I,I
	Commodity Charge: GN-10	105.103¢	79.453¢	62.255¢	I,I,I
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	56.013¢	56.013¢	56.013¢	
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	I,I,I
	Commodity Charge: GN-10C	105.764¢	80.114¢	62.916¢	I,I,I
<u>GT-10</u> ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	I,I,I

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3940
DECISION NO. 08-07-046

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 29, 2008
EFFECTIVE Jan 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
GN-10:	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	55.448¢	55.448¢	55.448¢	I,I,I
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10	105.199¢	79.549¢	62.351¢	I,I,I
GN-10C:	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	56.013¢	56.013¢	56.013¢	
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10C	105.764¢	80.114¢	62.916¢	
GT-10 ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3942
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 31, 2008
EFFECTIVE Jan 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{3/}	G-CPNR	55.448¢	55.448¢	55.448¢
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10	105.199¢	79.549¢	62.351¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	55.448¢	55.448¢	55.448¢
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10C	105.199¢	79.549¢	62.351¢

R,R,R

R,R,R

GT-10^{6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3947
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 8, 2009
EFFECTIVE Jan 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
GN-10:	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	40.063¢	40.063¢	40.063¢	R,R,R
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10	89.814¢	64.164¢	46.966¢	R,R,R
GN-10C:	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	55.448¢	55.448¢	55.448¢	
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10C	105.199¢	79.549¢	62.351¢	
GT-10 ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3955
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 30, 2009
EFFECTIVE Feb 1, 2009
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{3/}	G-CPNR	40.063¢	40.063¢	40.063¢
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10	89.814¢	64.164¢	46.966¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	40.063¢	40.063¢	40.063¢
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10C	89.814¢	64.164¢	46.966¢

R,R,R

R,R,R

GT-10^{6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3958
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 6, 2009
EFFECTIVE Feb 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
GN-10:	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	36.491¢	36.491¢	36.491¢	R,R,R
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10	86.242¢	60.592¢	43.394¢	R,R,R
GN-10C:	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	40.063¢	40.063¢	40.063¢	
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10C	89.814¢	64.164¢	46.966¢	
GT-10 ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3968
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 27, 2009
EFFECTIVE Mar 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}
GN-10:	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{3/}	G-CPNR	36.491¢	36.491¢	36.491¢
Transmission Charge:	GPT-10	49.751¢	24.101¢	6.903¢
Commodity Charge:	GN-10	86.242¢	60.592¢	43.394¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	36.491¢	36.491¢	36.491¢
Transmission Charge:	GPT-10	49.751¢	24.101¢	6.903¢
Commodity Charge:	GN-10C	86.242¢	60.592¢	43.394¢

R,R,R

R,R,R

GT-10^{6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3971
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 6, 2009
EFFECTIVE Mar 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	31.010¢	31.010¢	31.010¢	R,R,R
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10	80.761¢	55.111¢	37.913¢	R,R,R
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	36.491¢	36.491¢	36.491¢	
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10C	86.242¢	60.592¢	43.394¢	
<u>GT-10</u> ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3979
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 30, 2009
EFFECTIVE Apr 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
GN-10:	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge: ^{3/}	G-CPNR	31.010¢	31.010¢	31.010¢	
Transmission Charge:	GPT-10	49.751¢	24.101¢	6.903¢	
Commodity Charge:	GN-10	80.761¢	55.111¢	37.913¢	
GN-10C:	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	32.917¢	32.917¢	32.917¢	R,R,R
Transmission Charge:	GPT-10	49.751¢	24.101¢	6.903¢	
Commodity Charge:	GN-10C	82.668¢	57.018¢	39.820¢	R,R,R
GT-10 ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3981
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 9, 2009
EFFECTIVE Apr 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge: ^{3/}	G-CPNR	26.925¢	26.925¢	26.925¢	R,R,R
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10	76.676¢	51.026¢	33.828¢	R,R,R
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	32.917¢	32.917¢	32.917¢	
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10C	82.668¢	57.018¢	39.820¢	
<u>GT-10</u> ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3985
 DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Apr 30, 2009
 EFFECTIVE May 1, 2009
 RESOLUTION NO. _____

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{3/}	G-CPNR	26.925¢	26.925¢	26.925¢
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10	76.676¢	51.026¢	33.828¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	29.603¢	29.603¢	29.603¢
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10C	79.354¢	53.704¢	36.506¢

R,R,R

R,R,R

GT-10^{6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3987
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 7, 2009
EFFECTIVE May 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
GN-10:	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	33.896¢	33.896¢	33.896¢	I,I,I
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10	83.647¢	57.997¢	40.799¢	I,I,I
GN-10C:	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	29.603¢	29.603¢	29.603¢	
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10C	79.354¢	53.704¢	36.506¢	
GT-10 ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3991
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 29, 2009
EFFECTIVE Jun 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{3/}	G-CPNR	33.896¢	33.896¢	33.896¢
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10	83.647¢	57.997¢	40.799¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	33.896¢	33.896¢	33.896¢
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10C	83.647¢	57.997¢	40.799¢

I,I,I

I,I,I

GT-10^{6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3994
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 9, 2009
EFFECTIVE Jun 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	35.516¢	35.516¢	35.516¢	I,I,I
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10	85.267¢	59.617¢	42.419¢	I,I,I
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	33.896¢	33.896¢	33.896¢	
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10C	83.647¢	57.997¢	40.799¢	
<u>GT-10</u> ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3998
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 30, 2009
EFFECTIVE Jul 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
GN-10:	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	35.516¢	35.516¢	35.516¢	
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10	85.267¢	59.617¢	42.419¢	
GN-10C:	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	35.516¢	35.516¢	35.516¢	I,I,I
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10C	85.267¢	59.617¢	42.419¢	I,I,I
GT-10 ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4000
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 8, 2009
EFFECTIVE Jul 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	39.354¢	39.354¢	39.354¢	I,I,I
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10	89.105¢	63.455¢	46.257¢	I,I,I
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	35.516¢	35.516¢	35.516¢	
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10C	85.267¢	59.617¢	42.419¢	
<u>GT-10</u> ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4006
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 31, 2009
EFFECTIVE Aug 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
GN-10:	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
Procurement Charge: ^{3/}	G-CPNR	39.354¢	39.354¢	39.354¢	
Transmission Charge:	GPT-10	49.751¢	24.101¢	6.903¢	
Commodity Charge:	GN-10	89.105¢	63.455¢	46.257¢	
GN-10C:	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	39.354¢	39.354¢	39.354¢	I,I,I
Transmission Charge:	GPT-10	49.751¢	24.101¢	6.903¢	
Commodity Charge:	GN-10C	89.105¢	63.455¢	46.257¢	I,I,I
GT-10 ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
Transmission Charge:	GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4007
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 6, 2009
EFFECTIVE Aug 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
GN-10:	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	29.807¢	29.807¢	29.807¢	R,R,R
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10	79.558¢	53.908¢	36.710¢	R,R,R
GN-10C:	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	39.354¢	39.354¢	39.354¢	
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10C	89.105¢	63.455¢	46.257¢	
GT-10 ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4013
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 31, 2009
EFFECTIVE Sep 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{3/}	G-CPNR	29.807¢	29.807¢	29.807¢
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10	79.558¢	53.908¢	36.710¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	29.807¢	29.807¢	29.807¢
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10C	79.558¢	53.908¢	36.710¢

R,R,R

R,R,R

GT-10^{6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4015
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 9, 2009
EFFECTIVE Sep 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
GN-10:	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	39.651¢	39.651¢	39.651¢	I,I,I
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10	89.402¢	63.752¢	46.554¢	I,I,I
GN-10C:	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	29.807¢	29.807¢	29.807¢	
	Transmission Charge: GPT-10	49.751¢	24.101¢	6.903¢	
	Commodity Charge: GN-10C	79.558¢	53.908¢	36.710¢	
GT-10 ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4021
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 30, 2009
EFFECTIVE Oct 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}
GN-10:	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{3/}	G-CPNR	39.651¢	39.651¢	39.651¢
Transmission Charge:	GPT-10	49.751¢	24.101¢	6.903¢
Commodity Charge:	GN-10	89.402¢	63.752¢	46.554¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	39.651¢	39.651¢	39.651¢
Transmission Charge:	GPT-10	49.751¢	24.101¢	6.903¢
Commodity Charge:	GN-10C	89.402¢	63.752¢	46.554¢

I,I,I

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GT-10^{6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4024
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 8, 2009
EFFECTIVE Oct 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	47.143¢	47.143¢	47.143¢	I,I,I
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10	96.894¢	71.244¢	54.046¢	I,I,I
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	39.651¢	39.651¢	39.651¢	
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10C	89.402¢	63.752¢	46.554¢	
<u>GT-10</u> ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4029
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 30, 2009
EFFECTIVE Nov 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{3/}	G-CPNR	47.143¢	47.143¢	47.143¢
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10	96.894¢	71.244¢	54.046¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	47.143¢	47.143¢	47.143¢
<u>Transmission Charge:</u>	GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10C	96.894¢	71.244¢	54.046¢

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I,I,I

GT-10^{6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4034
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 6, 2009
EFFECTIVE Nov 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10:</u>	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.				
	Procurement Charge: ^{3/} G-CPNR	49.786¢	49.786¢	49.786¢	I,I,I
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10	99.537¢	73.887¢	56.689¢	I,I,I
<u>GN-10C:</u>	Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
	Procurement Charge: ^{3/} G-CPNRC	47.143¢	47.143¢	47.143¢	
	<u>Transmission Charge:</u> GPT-10	<u>49.751¢</u>	<u>24.101¢</u>	<u>6.903¢</u>	
	Commodity Charge: GN-10C	96.894¢	71.244¢	54.046¢	
<u>GT-10</u> ^{6/} :	Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.				
	Transmission Charge: GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}	

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4044
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 30, 2009
EFFECTIVE Dec 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 2

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}
GN-10:	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.			
Procurement Charge: ^{3/}	G-CPNR	49.786¢	49.786¢	49.786¢
Transmission Charge:	GPT-10	49.751¢	24.101¢	6.903¢
Commodity Charge:	GN-10	99.537¢	73.887¢	56.689¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	49.786¢	49.786¢	49.786¢
Transmission Charge:	GPT-10	49.751¢	24.101¢	6.903¢
Commodity Charge:	GN-10C	99.537¢	73.887¢	56.689¢

I,I,I

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GT-10^{6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	49.826¢ ^{4/}	24.176¢ ^{4/}	6.978¢ ^{4/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4049
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 9, 2009
EFFECTIVE Dec 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u>:	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	55.352¢	55.352¢	55.352¢	
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	I,I,I
Commodity Charge:	GN-10V	105.103¢	76.260¢	62.255¢	I,I,I
<u>GN-10VC</u>:	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	56.013¢	56.013¢	56.013¢	
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.983¢</u>	<u>6.903¢</u>	I,I,I
Commodity Charge:	GN-10VC	105.764¢	76.921¢	62.916¢	I,I,I
<u>GT-10V</u>^{6/}:	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	I,I,I

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3940
DECISION NO. 08-07-046

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 29, 2008
EFFECTIVE Jan 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u>:	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	55.448¢	55.448¢	55.448¢	I,I,I
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	105.199¢	76.356¢	62.351¢	I,I,I
<u>GN-10VC</u>:	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	56.013¢	56.013¢	56.013¢	
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.983¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	105.764¢	76.921¢	62.916¢	
<u>GT-10V</u>^{6/}:	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3942
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 31, 2008
EFFECTIVE Jan 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u>:	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	55.448¢	55.448¢	55.448¢	
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	105.199¢	76.356¢	62.351¢	
<u>GN-10VC</u>:	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	55.448¢	55.448¢	55.448¢	R,R,R
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	105.199¢	76.356¢	62.351¢	R,R,R
<u>GT-10V</u>^{6/}:	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3947
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 8, 2009
EFFECTIVE Jan 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge:	^{3/} G-CPNR	40.063¢	40.063¢	40.063¢	R,R,R
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	89.814¢	60.971¢	46.966¢	R,R,R
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	^{3/} G-CPNRC	55.448¢	55.448¢	55.448¢	
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	105.199¢	76.356¢	62.351¢	
<u>GT-10V</u> ^{6/} :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3955
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 30, 2009
EFFECTIVE Feb 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge:	^{3/} G-CPNR	40.063¢	40.063¢	40.063¢	
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	89.814¢	60.971¢	46.966¢	
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	^{3/} G-CPNRC	40.063¢	40.063¢	40.063¢	R,R,R
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	89.814¢	60.971¢	46.966¢	R,R,R
<u>GT-10V</u> ^{6/} :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3958
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 6, 2009
EFFECTIVE Feb 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u>:	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	36.491¢	36.491¢	36.491¢	R,R,R
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	86.242¢	57.399¢	43.394¢	R,R,R
<u>GN-10VC</u>:	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	40.063¢	40.063¢	40.063¢	
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	89.814¢	60.971¢	46.966¢	
<u>GT-10V</u>^{6/}:	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3968
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 27, 2009
EFFECTIVE Mar 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>
<u>GN-10V:</u>	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.			
Procurement Charge: ^{3/}	G-CPNR	36.491¢	36.491¢	36.491¢
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10V	86.242¢	57.399¢	43.394¢

GN-10VC: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	36.491¢	36.491¢	36.491¢
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10VC	86.242¢	57.399¢	43.394¢

R,R,R

R,R,R

GT-10V^{6/}: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}
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(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3971
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 6, 2009
EFFECTIVE Mar 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge:	^{3/} G-CPNR	31.010¢	31.010¢	31.010¢	R,R,R
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	80.761¢	51.918¢	37.913¢	R,R,R
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	^{3/} G-CPNRC	36.491¢	36.491¢	36.491¢	
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	86.242¢	57.399¢	43.394¢	
<u>GT-10V</u> ^{6/} :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3979
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 30, 2009
EFFECTIVE Apr 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}
<u>GN-10V</u>:	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.			
Procurement Charge: ^{3/}	G-CPNR	31.010¢	31.010¢	31.010¢
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10V	80.761¢	51.918¢	37.913¢

GN-10VC: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	32.917¢	32.917¢	32.917¢
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10VC	82.668¢	53.825¢	39.820¢

R,R,R

R,R,R

GT-10V^{6/}: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}
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(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3981
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 9, 2009
EFFECTIVE Apr 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge:	^{3/} G-CPNR	26.925¢	26.925¢	26.925¢	R,R,R
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	76.676¢	47.833¢	33.828¢	R,R,R
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	^{3/} G-CPNRC	32.917¢	32.917¢	32.917¢	
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	82.668¢	53.825¢	39.820¢	
<u>GT-10V</u> ^{6/} :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3985
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 30, 2009
EFFECTIVE May 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)City of VernonTier I^{2/}Tier II^{2/}Tier III^{2/}

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: ^{3/}	G-CPNR	26.925¢	26.925¢	26.925¢
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10V	76.676¢	47.833¢	33.828¢

GN-10VC: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: ^{3/}	G-CPNRC	29.603¢	29.603¢	29.603¢
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>
Commodity Charge:	GN-10VC	79.354¢	50.511¢	36.506¢

R,R,R

R,R,R

GT-10V^{6/}: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}
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(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3987

DECISION NO.

3H7

ISSUED BY

Lee Schavrien

Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 7, 2009EFFECTIVE May 10, 2009RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge:	^{3/} G-CPNR	33.896¢	33.896¢	33.896¢	I,I,I
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	83.647¢	54.804¢	40.799¢	I,I,I
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	^{3/} G-CPNRC	29.603¢	29.603¢	29.603¢	
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	79.354¢	50.511¢	36.506¢	
<u>GT-10V</u> ^{6/} :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3991
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 29, 2009
EFFECTIVE Jun 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u>:	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	33.896¢	33.896¢	33.896¢	
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	83.647¢	54.804¢	40.799¢	
<u>GN-10VC</u>:	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	33.896¢	33.896¢	33.896¢	I,I,I
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	83.647¢	54.804¢	40.799¢	I,I,I
<u>GT-10V</u>^{6/}:	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3994
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 9, 2009
EFFECTIVE Jun 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u>:	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	35.516¢	35.516¢	35.516¢	I,I,I
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	85.267¢	56.424¢	42.419¢	I,I,I
<u>GN-10VC</u>:	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	33.896¢	33.896¢	33.896¢	
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	83.647¢	54.804¢	40.799¢	
<u>GT-10V</u>^{6/}:	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3998
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 30, 2009
EFFECTIVE Jul 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge:	^{3/} G-CPNR	35.516¢	35.516¢	35.516¢	
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	85.267¢	56.424¢	42.419¢	
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	^{3/} G-CPNRC	35.516¢	35.516¢	35.516¢	I,I,I
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	85.267¢	56.424¢	42.419¢	I,I,I
<u>GT-10V</u> ^{6/} :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4000
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 8, 2009
EFFECTIVE Jul 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u>:	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	39.354¢	39.354¢	39.354¢	I,I,I
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	89.105¢	60.262¢	46.257¢	I,I,I
<u>GN-10VC</u>:	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	35.516¢	35.516¢	35.516¢	
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	85.267¢	56.424¢	42.419¢	
<u>GT-10V</u>^{6/}:	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4006
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 31, 2009
EFFECTIVE Aug 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge:	^{3/} G-CPNR	39.354¢	39.354¢	39.354¢	
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	89.105¢	60.262¢	46.257¢	
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	^{3/} G-CPNRC	39.354¢	39.354¢	39.354¢	I,I,I
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	89.105¢	60.262¢	46.257¢	I,I,I
<u>GT-10V</u> ^{6/} :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4007
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 6, 2009
EFFECTIVE Aug 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge:	^{3/} G-CPNR	29.807¢	29.807¢	29.807¢	R,R,R
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	79.558¢	50.715¢	36.710¢	R,R,R
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	^{3/} G-CPNRC	39.354¢	39.354¢	39.354¢	
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	89.105¢	60.262¢	46.257¢	
<u>GT-10V</u> ^{6/} :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4013
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 31, 2009
EFFECTIVE Sep 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u>:	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	29.807¢	29.807¢	29.807¢	
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	79.558¢	50.715¢	36.710¢	
<u>GN-10VC</u>:	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	29.807¢	29.807¢	29.807¢	R,R,R
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	79.558¢	50.715¢	36.710¢	R,R,R
<u>GT-10V</u>^{6/}:	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4015
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 9, 2009
EFFECTIVE Sep 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u>:	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	39.651¢	39.651¢	39.651¢	I,I,I
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	89.402¢	60.559¢	46.554¢	I,I,I
<u>GN-10VC</u>:	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	29.807¢	29.807¢	29.807¢	
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	79.558¢	50.715¢	36.710¢	
<u>GT-10V</u>^{6/}:	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4021
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 30, 2009
EFFECTIVE Oct 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge:	^{3/} G-CPNR	39.651¢	39.651¢	39.651¢	
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	89.402¢	60.559¢	46.554¢	
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	^{3/} G-CPNRC	39.651¢	39.651¢	39.651¢	I,I,I
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	89.402¢	60.559¢	46.554¢	I,I,I
<u>GT-10V</u> ^{6/} :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4024
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 8, 2009
EFFECTIVE Oct 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10V:</u>	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	47.143¢	47.143¢	47.143¢	I,I,I
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	96.894¢	68.051¢	54.046¢	I,I,I
<u>GN-10VC:</u>	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	39.651¢	39.651¢	39.651¢	
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	89.402¢	60.559¢	46.554¢	
<u>GT-10V^{6/}:</u>	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4029
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 30, 2009
EFFECTIVE Nov 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge:	^{3/} G-CPNR	47.143¢	47.143¢	47.143¢	
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	96.894¢	68.051¢	54.046¢	
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	^{3/} G-CPNRC	47.143¢	47.143¢	47.143¢	I,I,I
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	96.894¢	68.051¢	54.046¢	I,I,I
<u>GT-10V</u> ^{6/} :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4034
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 6, 2009
EFFECTIVE Nov 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge:	^{3/} G-CPNR	49.786¢	49.786¢	49.786¢	I,I,I
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	99.537¢	70.694¢	56.689¢	I,I,I
<u>GN-10VC</u> :	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge:	^{3/} G-CPNRC	47.143¢	47.143¢	47.143¢	
<u>Transmission Charge</u> :	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	96.894¢	68.051¢	54.046¢	
<u>GT-10V</u> ^{6/} :	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4044
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 30, 2009
EFFECTIVE Dec 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 3

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

		<u>Tier I</u> ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10V</u>:	Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.				
Procurement Charge: ^{3/}	G-CPNR	49.786¢	49.786¢	49.786¢	
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10V	99.537¢	70.694¢	56.689¢	
<u>GN-10VC</u>:	Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.				
Procurement Charge: ^{3/}	G-CPNRC	49.786¢	49.786¢	49.786¢	I,I,I
<u>Transmission Charge:</u>	GPT-10V	<u>49.751¢</u>	<u>20.908¢</u>	<u>6.903¢</u>	
Commodity Charge:	GN-10VC	99.537¢	70.694¢	56.689¢	I,I,I
<u>GT-10V</u>^{6/}:	Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.				
Transmission Charge:	GT-10V	49.826¢ ^{5/}	20.983¢ ^{5/}	6.978¢ ^{5/}	

(Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

^{6/} CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4049
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 9, 2009
EFFECTIVE Dec 10, 2009
RESOLUTION NO. G-3351

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	54.368¢	54.368¢	54.368¢
	<u>Transmission Charge:</u>	GPT-10L	37.621¢	19.275¢	4.735¢
	Commodity Charge:	GN-10L	91.989¢	73.643¢	59.103¢
<u>GT-10L</u>	Transmission Charge:	GT-10L	37.019¢ ^{6/}	18.673¢ ^{6/}	4.133¢ ^{6/}

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{6/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3906
DECISION NO. 05-11-027

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 1, 2008
EFFECTIVE _____
RESOLUTION NO. _____

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	44.282¢	44.282¢	44.282¢	
	<u>Transmission Charge:</u>	GPT-10L	<u>40.338¢</u>	<u>19.818¢</u>	<u>6.059¢</u>	I,I,I
	Commodity Charge:	GN-10L	84.620¢	64.100¢	50.341¢	I,I,I
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}	I,I,I

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3940
DECISION NO. 08-07-046

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 29, 2008
EFFECTIVE Jan 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	44.358¢	44.358¢	44.358¢	I,I,I
	<u>Transmission Charge:</u>	GPT-10L	<u>40.338¢</u>	<u>19.818¢</u>	<u>6.059¢</u>	
	Commodity Charge:	GN-10L	84.696¢	64.176¢	50.417¢	I,I,I
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3942
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 31, 2008
EFFECTIVE Jan 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	32.050¢	32.050¢	32.050¢	R,R,R
	<u>Transmission Charge:</u>	GPT-10L	40.338¢	19.818¢	6.059¢	
	Commodity Charge:	GN-10L	72.388¢	51.868¢	38.109¢	R,R,R
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3955
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 30, 2009
EFFECTIVE Feb 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	29.193¢	29.193¢	29.193¢	R,R,R
	<u>Transmission Charge:</u>	GPT-10L	<u>40.338¢</u>	<u>19.818¢</u>	<u>6.059¢</u>	
	Commodity Charge:	GN-10L	69.531¢	49.011¢	35.252¢	R,R,R
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3968
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 27, 2009
EFFECTIVE Mar 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	24.808¢	24.808¢	24.808¢	R,R,R
	<u>Transmission Charge:</u>	GPT-10L	40.338¢	19.818¢	6.059¢	
	Commodity Charge:	GN-10L	65.146¢	44.626¢	30.867¢	R,R,R
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3979
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 30, 2009
EFFECTIVE Apr 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	21.540¢	21.540¢	21.540¢	R,R,R
	<u>Transmission Charge:</u>	GPT-10L	<u>40.338¢</u>	<u>19.818¢</u>	<u>6.059¢</u>	
	Commodity Charge:	GN-10L	61.878¢	41.358¢	27.599¢	R,R,R
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3985
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 30, 2009
EFFECTIVE May 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	27.117¢	27.117¢	27.117¢	I,I,I
	<u>Transmission Charge:</u>	GPT-10L	40.338¢	19.818¢	6.059¢	
	Commodity Charge:	GN-10L	67.455¢	46.935¢	33.176¢	I,I,I
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3991
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 29, 2009
EFFECTIVE Jun 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	28.413¢	28.413¢	28.413¢	I,I,I
	<u>Transmission Charge:</u>	GPT-10L	40.338¢	19.818¢	6.059¢	
	Commodity Charge:	GN-10L	68.751¢	48.231¢	34.472¢	I,I,I
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3998
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 30, 2009
EFFECTIVE Jul 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	31.483¢	31.483¢	31.483¢	I,I,I
	<u>Transmission Charge:</u>	GPT-10L	<u>40.338¢</u>	<u>19.818¢</u>	<u>6.059¢</u>	
	Commodity Charge:	GN-10L	71.821¢	51.301¢	37.542¢	I,I,I
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4006
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 31, 2009
EFFECTIVE Aug 1, 2009
RESOLUTION NO. _____

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	23.846¢	23.846¢	23.846¢	R,R,R
	<u>Transmission Charge:</u>	GPT-10L	40.338¢	19.818¢	6.059¢	
	Commodity Charge:	GN-10L	64.184¢	43.664¢	29.905¢	R,R,R
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

(TO BE INSERTED BY UTILITY)
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Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 31, 2009
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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	31.721¢	31.721¢	31.721¢	I,I,I
	<u>Transmission Charge:</u>	GPT-10L	<u>40.338¢</u>	<u>19.818¢</u>	<u>6.059¢</u>	
	Commodity Charge:	GN-10L	72.059¢	51.539¢	37.780¢	I,I,I
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	37.714¢	37.714¢	37.714¢	I,I,I
	<u>Transmission Charge:</u>	GPT-10L	40.338¢	19.818¢	6.059¢	
	Commodity Charge:	GN-10L	78.052¢	57.532¢	43.773¢	I,I,I
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

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Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			<u>Tier I^{2/}</u>	<u>Tier II^{2/}</u>	<u>Tier III^{2/}</u>	
<u>GN-10L</u>	Procurement Charge: ^{3/}	G-CPNRL	39.829¢	39.829¢	39.829¢	I,I,I
	<u>Transmission Charge:</u>	GPT-10L	<u>40.338¢</u>	<u>19.818¢</u>	<u>6.059¢</u>	
	Commodity Charge:	GN-10L	80.167¢	59.647¢	45.888¢	I,I,I
<u>GT-10L^{6/}</u>	Transmission Charge:	GT-10L	39.861¢ ^{7/}	19.341¢ ^{7/}	5.582¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

^{7/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

(Continued)

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