Revised

Schedule No. G-10

Sheet 2

I.I.R

D

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

		Tier I ²	<u>Tier II</u> 2/	<u>Tier III</u> 2/	
Procurement Charge: 3/	G-CPNR	65.113¢	65.113¢	65.113¢	
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢	I,I,R
Commodity Charge:	GN-10	111.044¢	88.923¢	71.318¢	I,I,R

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	69.442¢	69.442¢	69.442¢	
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢	I,I,R
Commodity Charge:	GN-10C	115.373¢	93.252¢	75.647¢	I,I,R

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	$45.880c^{5/}$	$23.759e^{5/}$	$6.154c^{5/}$
Transmission Charge.	() 1 - 1 ()	4.7.0000	4.1.1.174	0.1.746

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3695
DECISION NO. 06-12-033

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 27, 2006

EFFECTIVE Jan 1, 2007

RESOLUTION NO.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41442-G 41382-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{2/}$ Tier $II^{2/}$ Tier $III^{2/}$

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	54.884¢	54.884¢	54.884¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	100.815¢	78.694¢	61.089¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	69.442¢	69.442¢	69.442¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	115 373¢	93 252¢	75 647¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	45.880¢ ^{5/}	23.759¢ ^{5/}	6.154¢ ^{5/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3697
DECISION NO. 98-07-068

2H7

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{Dec~29,2006} \\ \text{EFFECTIVE} & \underline{Jan~1,2007} \\ \text{RESOLUTION NO.} \end{array}$

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

41470-G 41442-G

Sheet 2

R.R.R

R,R,R

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{2/}$ Tier $II^{2/}$ Tier $III^{2/}$

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	54.884¢	54.884¢	54.884¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	100.815¢	78.694¢	61.089¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	61.900¢	61.900¢	61.900¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	107.831¢	85.710¢	68.105¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3699
DECISION NO.
2H6

ISSUED BY
Lee Schavrien
Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Jan \ 5, \ 2007 \\ \text{EFFECTIVE} & Jan \ 10, \ 2007 \\ \text{RESOLUTION NO.} & G-3351 \\ \end{array}$

(TO BE INSERTED

Regulatory Affairs

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41616-G 41470-G

Sheet 2

I,I,I

I,I,I

Schedule No. G-10

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{2/}$ Tier $II^{2/}$ Tier $III^{2/}$

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	69.362¢	69.362¢	69.362¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	115.293¢	93.172¢	75.567¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	61.900¢	61.900¢	61.900¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	107.831¢	85.710¢	68.105¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3708 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 31, 2007
EFFECTIVE Feb 1, 2007
RESOLUTION NO.

2H8

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41644-G 41616-G

Sheet 2

I.I.I

I,I,I

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}
Herr	Hern	i ier iii

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	69.362¢	69.362¢	69.362¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	115.293¢	93.172¢	75.567¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	70.155¢	70.155¢	70.155¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	116.086¢	93.965¢	76.360¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(to be inserted by utility) advice letter no. \$3711\$ decision no.

2H6

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Feb \ 7, \ 2007 \\ \text{EFFECTIVE} & Feb \ 10, \ 2007 \\ \text{RESOLUTION NO.} & G-3351 \\ \end{array}$

Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

Sheet 2

I,I,I

I,I,I

Revised LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{2/}	Tier II ^{2/}	Tier III ²
LICLI	110111	1161111

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	73.734¢	73.734¢	73.734¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	119.665¢	97.544¢	79.939¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	70.155¢	70.155¢	70.155¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	<u>23.810¢</u>	6.205¢
Commodity Charge:	GN-10C	116.086¢	93.965¢	76.360¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	45.880¢ ^{5/}	23.759¢ ^{5/}	6.154¢ ^{5/}
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² Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3720 ADVICE LETTER NO. DECISION NO. 98-07-068

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Feb 28, 2007 DATE FILED Mar 1, 2007 EFFECTIVE RESOLUTION NO.

2H6

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41734-G 41700-G

Schedule No. G-10

Sheet 2

I.I.I

I,I,I

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{2/}	Tier II ^{2/}	Tier III ²
i ier i-	i ier ii-	i ier iii-

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	73.734¢	73.734¢	73.734¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	119.665¢	97.544¢	79.939c

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	73.734¢	73.734¢	73.734¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	119.665¢	97.544¢	79.939¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: G	T-10	45.880¢ ^{5/}	23.759¢ ^{5/}	6.154¢ ^{5/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3722 DECISION NO.

2H6

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

Revised

CAL. P.U.C. SHEET NO.

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

T: T2/	T: II2/	T: III
Tier I ^{2/}	Tier II ^{2/}	Tier III

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	65.071¢	65.071¢	65.071¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10	111.002¢	88.881¢	71.276¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	73.734¢	73.734¢	73.734¢
Transmission Charge: 4/	GPT-10	45.931¢	<u>23.810¢</u>	6.205¢
Commodity Charge:	GN-10C	119.665¢	97.544¢	79.939¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	45.880¢ ^{5/}	23.759¢ ^{5/}	6.154¢ ^{5/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3729 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 30, 2007

EFFECTIVE Apr 1, 2007

RESOLUTION NO.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41820-G 41789-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{2/}$ Tier $II^{2/}$ Tier $III^{2/}$

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	65.071¢	65.071¢	65.071¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	111.002¢	88.881¢	71.276¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	65.071¢	65.071¢	65.071¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	111.002¢	88.881¢	71.276¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3732 DECISION NO.

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41862-G 41820-G

Sheet 2

I,I,I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{2/}$ Tier $II^{2/}$ Tier $III^{2/}$

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	72.564¢	72.564¢	72.564¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	<u>23.810¢</u>	6.205¢
Commodity Charge:	GN-10	118.495¢	96.374¢	78.769¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	65.071¢	65.071¢	65.071¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	111.002¢	88.881¢	71.276¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	45.880¢ ^{5/}	23.759¢ ^{5/}	6.154¢ ⁵
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3739
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Apr \ 30, \ 2007 \\ \text{EFFECTIVE} & May \ 1, \ 2007 \\ \text{RESOLUTION NO.} \end{array}$

2H8

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41887-G 41862-G

Sheet 2

I.I.I

I,I,I

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{2/}$ Tier $II^{2/}$ Tier $III^{2/}$

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	72.564¢	72.564¢	72.564¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10	118.495¢	96.374¢	78.769¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	72.564¢	72.564¢	72.564¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	118.495¢	96.374¢	78.769¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3742 DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 9, 2007
EFFECTIVE May 10, 2007
RESOLUTION NO. G-3351

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41945-G 41887-G

Sheet 2

I,I,I

I,I,I

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{2/}$ Tier $II^{2/}$ Tier $III^{2/}$

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	74.410¢	74.410¢	74.410¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	120.341¢	98.220¢	80.615¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	72.564¢	72.564¢	72.564¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	<u>23.810¢</u>	6.205¢
Commodity Charge:	GN-10C	118.495¢	96.374¢	78.769¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3746
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 31, 2007

EFFECTIVE Jun 1, 2007

RESOLUTION NO.

2H7

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41984-G 41945-G

Schedule No. G-10

Sheet 2

I.I.I

I,I,I

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{2/}$ Tier $II^{2/}$ Tier $III^{2/}$

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	74.410¢	74.410¢	74.410¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	120.341¢	98.220¢	80.615¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	74.410¢	74.410¢	74.410¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	120.341¢	98.220¢	80.615¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3751 DECISION NO.

2H6

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 7, 2007
EFFECTIVE Jun 10, 2007
RESOLUTION NO. G-3351

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42046-G 41984-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{2/}$ Tier $II^{2/}$ Tier $III^{2/}$

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	68.100¢	68.100¢	68.100¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	114.031¢	91.910¢	74.305¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	74.410¢	74.410¢	74.410¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	120.341¢	98.220¢	80.615¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3759 DECISION NO. $98\text{-}07\text{-}068,\ 07\text{-}06\text{-}027$

2H10

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Jun \ 29, 2007 \\ \text{EFFECTIVE} & Jul \ 1, 2007 \\ \text{RESOLUTION NO.} \end{array}$

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42072-G 42046-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{2/}$ Tier $II^{2/}$ Tier $III^{2/}$

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	68.100¢	68.100¢	68.100¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	114.031¢	91.910¢	74.305¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	68.100¢	68.100¢	68.100¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	114.031¢	91.910¢	74.305¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3760 DECISION NO.

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 6, 2007

EFFECTIVE Jul 10, 2007

RESOLUTION NO. G-3351

Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

42119-G 42072-G

Sheet 2

Revised LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}
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GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	55.997¢	55.997¢	55.997¢	R,R,R
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	<u>6.205¢</u>	
Commodity Charge:	GN-10	101.928¢	79.807¢	62.202¢	R,R,R

Core procurement service for previous non-residential transportation-only customers returning GN-10C: to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	68.100¢	68.100¢	68.100¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	114 031¢	91 910¢	74 305¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	$45.880 \text{¢}^{5/}$	23.759¢ ^{5/}	6.154¢ ^{5/}
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² Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3764 DECISION NO. 98-07-068

2H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jul 31, 2007 DATE FILED Aug 1, $\overline{2007}$ EFFECTIVE RESOLUTION NO.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42154-G 42119-G

Sheet 2

R.R.R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{2/}$ Tier $II^{2/}$ Tier $III^{2/}$

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	55.997¢	55.997¢	55.997¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10	101.928¢	79.807c	62.202¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	56.141¢	56.141¢	56.141¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	102.072¢	79.951¢	62.346¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3766
DECISION NO.
2H10

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 8, 2007
EFFECTIVE Aug 10, 2007
RESOLUTION NO. G-3351

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

42196-G 42154-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	51.238¢	51.238¢	51.238¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	97.169¢	75.048¢	57.443¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	56.141¢	56.141¢	56.141¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	102.072¢	79.951¢	62.346¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	45.880¢ ^{5/}	23.759¢ ^{5/}	6.154¢ ^{5/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3770 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Aug 31, 2007

EFFECTIVE Sep 1, 2007

RESOLUTION NO.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

42221-G 42196-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 2

R.R.R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

2.1		
Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	51.238¢	51.238¢	51.238¢
Transmission Charge: 4/	GPT-10	45.931¢	<u>23.810¢</u>	6.205¢
Commodity Charge:	GN-10	97.169¢	75.048¢	57.443¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	51.238¢	51.238¢	51.238¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	97.169¢	75.048¢	57.443¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: G	T-10	45.880¢ ^{5/}	23.759¢ ^{5/}	6.154¢ ^{5/}
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²/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. DECISION NO.

ISSUED BY Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Sep 7, 2007 DATE FILED Sep 10, 2007 EFFECTIVE RESOLUTION NO. G-3351

Lee Schavrien

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO.

Sheet 2

I,I,I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I^{2/} Tier II^{2/} Tier III^{2/}

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	56.610¢	56.610¢	56.610¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	102.541¢	80.420¢	62.815¢

Core procurement service for previous non-residential transportation-only customers returning GN-10C: to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	51.238¢	51.238¢	51.238¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	97.169¢	75.048c	57.443¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

> Transmission Charge: GT-10 45.880¢^{5/} $23.759c^{5/}$ $6.154c^{5/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3777 DECISION NO. 98-07-068

2H8

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Sep 28, 2007 DATE FILED Oct 1, 2007 EFFECTIVE RESOLUTION NO.

²/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

Sheet 2

I.I.I

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CAL. P.U.C. SHEET NO.

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}
i ier i	Hern	Herm

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	56.610¢	56.610¢	56.610¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	102.541¢	80.420¢	62.815¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	57.262¢	57.262¢	57.262¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	103.193¢	81.072¢	63.467¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: G	T-10	45.880¢ ^{5/}	23.759¢ ^{5/}	6.154¢ ^{5/}
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^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3779
DECISION NO.

2H6

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 5, 2007

EFFECTIVE Oct 10, 2007

RESOLUTION NO. G-3351

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO.

Sheet 2

I,I,I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}
i ier i	Hern	Herm

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	63.555¢	63.555¢	63.555¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	109 486¢	87 365¢	69 760¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	57.262¢	57.262¢	57.262¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	103 193¢	81 072¢	63 467¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	45.880¢ ^{5/}	23.759¢ ^{5/}	6.154¢ ^{5/}
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² Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3785 DECISION NO. 98-07-068

2H13

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Oct 31, 2007 DATE FILED Nov 1, 2007 EFFECTIVE RESOLUTION NO.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

Sheet 2

I.I.I

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LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

T: I2/	T: a. II2/	Tier III ²
Tier I ^{2/}	Tier II ^{2/}	l ier III

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	63.555¢	63.555¢	63.555¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	109.486¢	87.365¢	69.760¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	65.721¢	65.721¢	65.721¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	111.652¢	89.531¢	71.926¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

> Transmission Charge: GT-10 $45.880e^{5/}$ 23.759¢^{5/} $6.154c^{5/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. DECISION NO.

2H8

²/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42551-G 42477-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{2/}$ Tier $II^{2/}$ Tier $III^{2/}$

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	60.855¢	60.855¢	60.855¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	106 786¢	84 665¢	67 060¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	65.721¢	65.721¢	65.721¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	111.652¢	89.531¢	71.926¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3797 DECISION NO. 98-07-068 & 06-02-034

2H8

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 30, 2007
EFFECTIVE Dec 1, 2007
RESOLUTION NO.

^{2/} Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO.

Sheet 2

I.I.I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}
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GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	60.855¢	60.855¢	60.855¢
Transmission Charge: 4/	GPT-10	45.931¢	23.810¢	6.205¢
Commodity Charge:	GN-10	106.786¢	84.665¢	67.060¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	71.276¢	71.276¢	71.276¢
Transmission Charge: 4/	GPT-10	<u>45.931</u> ¢	23.810¢	6.205¢
Commodity Charge:	GN-10C	117.207¢	95.086¢	77.481¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	45.880¢ ^{5/}	23.759¢ ⁵ /	6.154¢ ^{5/}

²/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3800 ADVICE LETTER NO. DECISION NO.

^{3/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{4/} This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-10

Sheet 3

I.I.R

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CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Applicable to natural gas procurement service to non-residential core customers located in the GN-10V: City of Vernon, as defined in Special Condition 11.

		Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}	
Procurement Charge: 3/	G-CPNR	65.113¢	65.113¢	65.113¢	
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢	I,I,R
Commodity Charge:	GN-10V	111.044¢	85.474¢	71.318¢	I,I,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	69.442¢	69.442¢	69.442¢	
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	<u>6.205¢</u>	I,I,R
Commodity Charge:	GN-10VC	115.373¢	89.803¢	75.647¢	I,I,R

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

> GT-10V 45.880¢^{6/} Transmission Charge: 20.310¢6/ $6.154c^{6/}$

(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3695 ADVICE LETTER NO. DECISION NO. 06-12-033

3H10

ISSUED BY Lee Schavrien Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Dec 27, 2006 DATE FILED Jan 1, 2007 EFFECTIVE RESOLUTION NO.

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

41443-G 41383-G

LOS ANGELES, CALIFORNIA CANCELING

G Revised

CAL. P.U.C. SHEET NO.

Sheet 3

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

 -2/		m. ***
Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	54.884¢	54.884¢	54.884¢	R,R,R
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	<u>6.205¢</u>	
Commodity Charge:	GN-10V	100.815¢	75.245¢	61.089¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	69.442¢	69.442¢	69.442¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	115.373¢	89.803¢	75.647¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Tuonamiasian Chanca	CT 10V	15 000 46/	$20.310e^{6/}$	C 15146/
Transmission Charge:	GT-10V	$45.880e^{6/}$	20.31069	$6.154e^{6/}$

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3697 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$

3H7

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 29, 2006

EFFECTIVE Jan 1, 2007

RESOLUTION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41471-G 41443-G

Schedule No. G-10

Sheet 3

R.R.R

R,R,R

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I ^{2/}	Tier II ^{2/}	Tier III ²
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<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	54.884¢	54.884¢	54.884¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	100.815¢	75.245¢	61.089¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	61.900¢	61.900¢	61.900¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	107.831¢	82.261¢	68.105¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3699
DECISION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised 41617-G CAL. P.U.C. SHEET NO. Revised 41471-G LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}
1161 1	1 161 11	1161 111

Sheet 3

I,I,I

I.I.I

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	69.362¢	69.362¢	69.362¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	115.293¢	89.723¢	75.567¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	61.900¢	61.900¢	61.900¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	107.831¢	82.261¢	68.105¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

		a contract of the contract of	
Transmission Charge: GT	-10V	$20.310e^{6/}$	$6.154c^{6/}$

⁽Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3708 DECISION NO. 98-07-068

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Jan 31, 2007 Feb 1, 2007 EFFECTIVE RESOLUTION NO.

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41645-G 41617-G

Sheet 3

I.I.I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

 -2/		m. ***
Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	69.362¢	69.362¢	69.362¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	<u>20.361¢</u>	6.205¢
Commodity Charge:	GN-10V	115.293¢	89.723¢	75.567¢

GN-10VC: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	70.155¢	70.155¢	70.155¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	116.086¢	90.516¢	76.360¢

GT-10V: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

> Transmission Charge: GT-10V 45.880¢^{6/} 20.310¢^{6/} $6.154c^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Feb 7, 2007 DATE FILED Feb 10, 2007 EFFECTIVE RESOLUTION NO. G-3351

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised

CAL. P.U.C. SHEET NO.

41701-G 41645-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 3

I,I,I

I.I.I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tion I2/	Tion II2/	Tier III ²
Tier I ^{2/}	Tier II ^{2/}	i ier iii-

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	73.734¢	73.734¢	73.734¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	119.665¢	94.095¢	79.939¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	70.155¢	70.155¢	70.155¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	116.086¢	90.516¢	76.360¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

т О	OT 101	45,000,16/	20 210 (6)	C 1 T 1 16/
Transmission Charge:	GT-10V	45 880¢ ^{6/}	$20.310e^{6/}$	$6.154e^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3720 DECISION NO. 98-07-068

3H6

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Feb 28, 2007 DATE FILED Mar 1, 2007 EFFECTIVE RESOLUTION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised

CAL. P.U.C. SHEET NO.

41735-G 41701-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 3

I.I.I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	73.734¢	73.734¢	73.734¢
Transmission Charge: 4/	GPT-10V	45.931¢	<u>20.361¢</u>	6.205¢
Commodity Charge:	GN-10V	119.665¢	94.095¢	79.939¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	73.734¢	73.734¢	73.734¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	119.665¢	94.095¢	79.939¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

Tuonamiasian Chanca	CT 10V	15 000 46/	$20.310e^{6/}$	C 15146/
Transmission Charge:	GT-10V	$45.880e^{6/}$	20.31069	$6.154e^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3722 DECISION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Sheet 3

Revised

CAL. P.U.C. SHEET NO.

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	65.071¢	65.071¢	65.071¢	R,R,R
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	<u>6.205¢</u>	
Commodity Charge:	GN-10V	111.002¢	85.432¢	71.276¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	73.734¢	73.734¢	73.734¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	<u>20.361¢</u>	6.205¢
Commodity Charge:	GN-10VC	119.665¢	94.095¢	79.939¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

Tuonamiasian Chanca	CT 10V	15 000 46/	$20.310e^{6/}$	C 15146/
Transmission Charge:	GT-10V	$45.880e^{6/}$	20.31069	$6.154e^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3729 DECISION NO. 98-07-068

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Mar 30, 2007 DATE FILED Apr 1, 2007 EFFECTIVE RESOLUTION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41821-G 41790-G

Schedule No. G-10

Sheet 3

R.R.R

R,R,R

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I ^{2/}	Tier II ^{2/}	Tier III ²
i ier i	Herm	i ier iii

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	65.071¢	65.071¢	65.071¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	111.002¢	85.432¢	71.276¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	65.071¢	65.071¢	65.071¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	<u>20.361¢</u>	6.205¢
Commodity Charge:	GN-10VC	111.002¢	85.432¢	71.276¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge: GT-10V 45.88	$60\phi^{6}$ 20.310 ϕ^{6} 6.154 ϕ^{6}
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⁽Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3732 DECISION NO.

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41863-G 41821-G

Sheet 3

I,I,I

I,I,I

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	72.564¢	72.564¢	72.564¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	118 495¢	92.925¢	78 769¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	65.071¢	65.071¢	65.071¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	111.002¢	85.432¢	71.276¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Tuonamiasian Chanca	CT 10V	15 000 46/	$20.310e^{6/}$	C 15146/
Transmission Charge:	GT-10V	$45.880e^{6/}$	20.3106	$6.154e^{6/}$

⁽Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3739
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Apr \ 30, \ 2007 \\ \text{EFFECTIVE} & May \ 1, \ 2007 \\ \text{RESOLUTION NO.} \end{array}$

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41888-G 41863-G

Sheet 3

I,I,I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

T2/	TT2/	TT: TTT?/
Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	72.564¢	72.564¢	72.564¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	118 495¢	92.925¢	78 769¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	72.564¢	72.564¢	72.564¢	
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	<u>20.361¢</u>	6.205¢	
Commodity Charge:	GN-10VC	118.495¢	92.925¢	78.769¢	

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

> $20.310c^{6/}$ $6.154e^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3742 DECISION NO.

3H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 9, 2007 DATE FILED May 10, 2007EFFECTIVE RESOLUTION NO. G-3351

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised 41946-G CAL. P.U.C. SHEET NO. Revised 41888-G LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

Sheet 3

I,I,I

I.I.I

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	74.410¢	74.410¢	74.410¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	120.341¢	94.771¢	80.615¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	72.564¢	72.564¢	72.564¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	<u>20.361¢</u>	6.205¢
Commodity Charge:	GN-10VC	118.495¢	92.925¢	78.769¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

		a contract of the contract of	
Transmission Charge: GT	-10V	$20.310e^{6/}$	$6.154c^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3746 DECISION NO. 98-07-068

3H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 31, 2007 DATE FILED Jun 1, 2007 EFFECTIVE RESOLUTION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised CAL. P.U.C. SHEET NO. 41985-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

41946-G

Sheet 3

I.I.I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

 -2/		m. ***
Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	74.410¢	74.410¢	74.410¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	120.341¢	94.771¢	80.615¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	74.410¢	74.410¢	74.410¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	120.341¢	94.771¢	80.615¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

Tuonamiasian Chanca	CT 10V	15 000 46/	$20.310e^{6/}$	C 15146/
Transmission Charge:	GT-10V	$45.880e^{6/}$	20.31069	$6.154e^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3751 DECISION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42047-G 41985-G

Sheet 3

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I ^{2/}	Tier II ^{2/}	Tier III ²
i ier i	Herm	i ier iii

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	68.100¢	68.100¢	68.100¢	R,R,R
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	<u>6.205¢</u>	
Commodity Charge:	GN-10V	114.031¢	88.461¢	74.305¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	74.410¢	74.410¢	74.410¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	120.341¢	94.771¢	80.615¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge	GT-10V	45 880¢ ^{6/}	$20.310e^{6/}$	$6.154a^{6/}$
Transmission Unarge:	(TI-IUV	45 XXU@™	2U 31U@"	h 134@°

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3759 DECISION NO. 98-07-068, 07-06-027

3H10

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jun 29, 2007 DATE FILED Jul 1, 2007 EFFECTIVE RESOLUTION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised CAL. P.U.C. SHEET NO. Revised LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I ^{2/}	Tier II ^{2/}	Tier III ²
i ier i	Herm	i ier iii

42073-G

42047-G

Sheet 3

R.R.R

R.R.R

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	68.100¢	68.100¢	68.100¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	114.031¢	88.461¢	74.305¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	68.100¢	68.100¢	68.100¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	114.031¢	88.461¢	74.305¢

GT-10V: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

> Transmission Charge: GT-10V 45.880¢^{6/} 20.310¢^{6/} $6.154c^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) 3760 ADVICE LETTER NO. DECISION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised 42120-G CAL. P.U.C. SHEET NO. Revised 42073-G LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

Sheet 3

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	55.997¢	55.997¢	55.997¢	R,R,R
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	<u>6.205¢</u>	
Commodity Charge:	GN-10V	101.928¢	76.358¢	62.202¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	68.100¢	68.100¢	68.100¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	114.031¢	88.461¢	74.305¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge: GT-10V 45.88	$60\phi^{6}$ 20.310 ϕ^{6} 6.154 ϕ^{6}
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⁽Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3764 DECISION NO. 98-07-068

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jul 31, 2007 DATE FILED Aug 1, 2007 EFFECTIVE RESOLUTION NO.

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised CAL. P.U.C. SHEET NO. Revised LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I ^{2/}	Tier II ^{2/}	Tier III ²
i ier i	Herm	i ier iii

42155-G

42120-G

Sheet 3

R.R.R

R,R,R

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	55.997¢	55.997¢	55.997¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	101.928¢	76.358¢	62.202¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	56.141¢	56.141¢	56.141¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	102.072¢	76.502¢	62.346¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

Tuonamiasian Chanca	CT 10V	15 000 46/	$20.310e^{6/}$	C 15146/
Transmission Charge:	GT-10V	$45.880e^{6/}$	20.31069	$6.154e^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3766 DECISION NO. 3H10

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Aug 8, 2007 Aug 10, 2007 EFFECTIVE RESOLUTION NO. G-3351

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

CAL. P.U.C. SHEET NO.

Sheet 3

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	51.238¢	51.238¢	51.238¢	R,R,R
Transmission Charge: 4/	GPT-10V	45.931¢	<u>20.361¢</u>	6.205¢	
Commodity Charge:	GN-10V	97.169¢	71.599¢	57.443¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	56.141¢	56.141¢	56.141¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	<u>20.361¢</u>	6.205¢
Commodity Charge:	GN-10VC	102.072¢	76.502¢	62.346¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT 10V	$45.880e^{6/}$	$20.310e^{6/}$	6 154¢ ^{6/}

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3770 DECISION NO. 98-07-068

3H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Aug 31, 2007 DATE FILED Sep 1, 2007 EFFECTIVE RESOLUTION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised CAL. P.U.C. SHEET NO. Revised LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

> Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

> > (Continued)

RATES (Continued)

City of Vernon

 -2/		m. ***
Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

42222-G

42197-G

Sheet 3

R.R.R

R,R,R

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	51.238¢	51.238¢	51.238¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	97.169¢	71.599¢	57.443¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	51.238¢	51.238¢	51.238¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	97.169¢	71.599¢	57.443¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

> Transmission Charge: GT-10V 45.880¢^{6/} 20.310¢^{6/} $6.154c^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3772 DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Sep 7, 2007 DATE FILED Sep 10, 2007 EFFECTIVE RESOLUTION NO. G-3351

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42382-G 42222-G

Sheet 3

I,I,I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}
11011	1 101 11	1 101 111

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	56.610¢	56.610¢	56.610¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	102.541¢	76 971¢	62.815¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	51.238¢	51.238¢	51.238¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	<u>20.361¢</u>	6.205¢
Commodity Charge:	GN-10VC	97.169¢	71.599¢	57.443¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

Tuonamiasian Chanca	CT 10V	15 000 46/	$20.310e^{6/}$	C 15146/
Transmission Charge:	GT-10V	$45.880e^{6/}$	20.31069	$6.154e^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3777 DECISION NO. 98-07-068

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Sep 28, 2007 Oct 1, 2007 EFFECTIVE RESOLUTION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

LOS ANGELES, CALIFORNIA CANCELING REVI

Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42407-G 42382-G

Sheet 3

I.I.I

I,I,I

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	56.610¢	56.610¢	56.610¢
Transmission Charge: 4/	GPT-10V	45.931¢	<u>20.361¢</u>	6.205¢
Commodity Charge:	GN-10V	102.541¢	76.971¢	62.815¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	57.262¢	57.262¢	57.262¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	103.193¢	77.623¢	63.467¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

т О	OT 101	45,000,16/	20 210 (6)	C 1 T 1 16/
Transmission Charge:	GT-10V	45 880¢ ^{6/}	$20.310e^{6/}$	$6.154e^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3779
DECISION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

42450-G 42407-G

Sheet 3

I,I,I

I.I.I

LOS ANGELES, CALIFORNIA CANCELING

Revised

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I ^{2/}	Tier II ^{2/}	Tier III ²
11611	1161 11	1161 111

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	63.555¢	63.555¢	63.555¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	109.486¢	83.916¢	69.760¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	57.262¢	57.262¢	57.262¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	103.193¢	77.623¢	63.467¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

т О	OT 101	45,000,16/	20 210 (6)	C 1 T 1 16/
Transmission Charge:	GT-10V	45 880¢ ^{6/}	$20.310e^{6/}$	$6.154e^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3785 DECISION NO. 98-07-068

3H13

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Oct 31, 2007 Nov 1, 2007 EFFECTIVE RESOLUTION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised

LOS ANGELES, CALIFORNIA CANCELING

Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42478-G 42450-G

Sheet 3

I.I.I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

 -2/		m. ***
Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	63.555¢	63.555¢	63.555¢
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	109.486¢	83.916¢	69.760¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	65.721¢	65.721¢	65.721¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	111.652¢	86.082¢	71.926¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

т О	OT 101	45,000,16/	20 210 (6)	C 1 T 1 16/
Transmission Charge:	GT-10V	45 880¢ ^{6/}	$20.310e^{6/}$	$6.154e^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3787 DECISION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

CAL. P.U.C. SHEET NO.

Sheet 3

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	60.855¢	60.855¢	60.855¢	R,R,R
Transmission Charge: 4/	GPT-10V	<u>45.931</u> ¢	20.361¢	6.205¢	
Commodity Charge:	GN-10V	106.786¢	81.216¢	67.060¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	65.721¢	65.721¢	65.721¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10VC	111.652¢	86.082¢	71.926¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

т О	OT 101	45,000,16/	20 210 (6)	C 1 T 1 16/
Transmission Charge:	GT-10V	45 880¢ ^{6/}	$20.310e^{6/}$	$6.154e^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3797
DECISION NO. 98-07-068 & 06-02-034

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 30, 2007

EFFECTIVE Dec 1, 2007

RESOLUTION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised

CAL. P.U.C. SHEET NO.

42584-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

42552-G

Sheet 3

I.I.I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	60.855¢	60.855¢	60.855¢
Transmission Charge: 4/	GPT-10V	45.931¢	20.361¢	6.205¢
Commodity Charge:	GN-10V	106.786¢	81.216¢	67.060¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	71.276¢	71.276¢	71.276¢
Transmission Charge: 4/	GPT-10V	45.931¢	<u>20.361¢</u>	6.205¢
Commodity Charge:	GN-10VC	117.207¢	91.637¢	77.481¢

GT-10V: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Tuonamiasian Chanca	CT 10V	15 000 46/	$20.310e^{6/}$	C 15146/
Transmission Charge:	GT-10V	$45.880e^{6/}$	20.31069	$6.154e^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3800 DECISION NO.

⁽Footnotes continued from previous page.)

^{5/} These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

⁶ These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41222-G 41073-G*

Sheet 4

N

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

GN-10L			Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}	
GIV TOL	Procurement Charge: 3/	G-CPNRL	55.559¢	55.559¢	55.559¢	
	Transmission Charge:4/	GPT-10L	<u>35.100</u> ¢	18.356¢	6.235¢	I,I,I
	Commodity Charge:	GN-10L	90.659¢	73.915¢	61.794¢	I,I,I
GT-10L	Transmission Charge:	GT-10L	33.602¢ ^{7/}	16.858¢ ^{7/}	4.737¢ ^{7/}	R,R,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3680

DECISION NO. 05-11-027

Wice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

Nov 17, 2006

EFFECTIVE

Jan 1, 2007

RESOLUTION NO.

^{7/} These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory. These charges include the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41384-G 41222-G

41295-G

Sheet 4

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

١				Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}	
١	<u>GN-10L</u>						
١		Procurement Charge: 3/	G-CPNRL	52.090¢	52.090¢	52.090¢	
١		Transmission Charge:4/	GPT-10L	37.697¢	20.000¢	5.916¢	I,I,I
		Commodity Charge:	GN-10L	89.787¢	72.090¢	58.006¢	I,I,I
l							
١	<u>GT-10L</u>	Transmission Charge:	GT-10L	36.704¢ ^{7/}	19.007¢ ^{7/}	4.923¢ ^{7/}	I,I,R

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY) 3695 ADVICE LETTER NO. DECISION NO. 06-12-033 4H11

ISSUED BY Lee Schavrien Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Dec 27, 2006 DATE FILED Jan 1, 2007 **EFFECTIVE** RESOLUTION NO.

D

^{7/} These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 41444-G 41384-G

Sheet 4

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	43.907¢	43.907¢	43.907¢	R,R,R
	Transmission Charge:4/	GPT-10L	37.697¢	20.000¢	5.916¢	
	Commodity Charge:	GN-10L	81.604¢	63.907¢	49.823¢	R,R,R
<u>GT-10L</u>	Transmission Charge:	GT-10L	36.704¢ ^{7/}	19.007¢ ^{7/}	4.923¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

ISSUED BY (TO BE INSERTED BY CAL. PUC) (TO BE INSERTED BY UTILITY) Dec 29, 2006 3697 Lee Schavrien ADVICE LETTER NO. DATE FILED Jan 1, 2007 DECISION NO. 98-07-068 EFFECTIVE Vice President Regulatory Affairs RESOLUTION NO. 4H7

^{7/} These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

LOS ANGELES, CALIFORNIA CANCELING RE

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41618-G 41444-G

Sheet 4

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	55.490¢	55.490¢	55.490¢	I,I,I
	Transmission Charge:4/	GPT-10L	37.697¢	20.000¢	5.916¢	
	Commodity Charge:	GN-10L	93.187¢	75.490¢	61.406¢	I,I,I
<u>GT-10L</u>	Transmission Charge:	GT-10L	36.704¢ ^{7/}	19.007 ¢ $^{7/}$	4.923¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3708 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$

4H8

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 31, 2007
EFFECTIVE Feb 1, 2007
RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41702-G 41618-G

Sheet 4

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	58.987¢	58.987¢	58.987¢	I,I,I
	Transmission Charge:4/	GPT-10L	37.697¢	<u>20.000¢</u>	5.916¢	
	Commodity Charge:	GN-10L	96.684¢	78.987¢	64.903¢	I,I,I
GT-10L	Transmission Charge:	GT-10L	36.704¢ ^{7/}	19.007¢ ^{7/}	$4.923c^{7/}$	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3720
DECISION NO. 98-07-068

4H6

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 28, 2007
EFFECTIVE Mar 1, 2007
RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

Sheet 4

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I ^{2/}	<u>Tier II</u> ^{2/}	Tier III ^{2/}	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	52.057¢	52.057¢	52.057¢	R,R,R
	Transmission Charge:4/	GPT-10L	37.697¢	<u>20.000¢</u>	5.916¢	
	Commodity Charge:	GN-10L	89.754¢	72.057¢	57.973¢	R,R,R
GT-10L	Transmission Charge	GT-10L	36 704¢ ^{7/}	19 007 <i>d</i> ^{7/}	$4.923 e^{7/}$	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3729 DECISION NO. 98-07-068

4H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Mar 30, 2007 DATE FILED Apr 1, 2007 EFFECTIVE RESOLUTION NO.

^{7/} These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

LOS ANGELES, CALIFORNIA CANCELING RE

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41864-G 41791-G

Sheet 4

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I ^{2/}	<u>Tier II</u> ^{2/}	Tier III ^{2/}	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	58.051¢	58.051¢	58.051¢	I,I,I
	Transmission Charge:4/	GPT-10L	37.697¢	20.000¢	5.916¢	
	Commodity Charge:	GN-10L	95.748¢	78.051¢	63.967¢	I,I,I
<u>GT-10L</u>	Transmission Charge:	GT-10L	36.704¢ ^{7/}	19.007¢ ^{7/}	4.923 ¢ $^{7/}$	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3739
DECISION NO. 98-07-068

4H8

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 30, 2007
EFFECTIVE May 1, 2007
RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

41947-G 41864-G

Sheet 4

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	59.528¢	59.528¢	59.528¢	I,I,I
	Transmission Charge:4/	GPT-10L	37.697¢	20.000¢	5.916¢	
	Commodity Charge:	GN-10L	97.225¢	79.528¢	65.444¢	I,I,I
GT-10L	Transmission Charge:	GT-10L	36.704¢ ^{7/}	19.007¢ ^{7/}	4.923¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3746 98-07-068 DECISION NO.

4H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 31, 2007 DATE FILED Jun 1, 2007 EFFECTIVE RESOLUTION NO.

^{7/} These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

LOS ANGELES, CALIFORNIA CANCELING Rev

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42048-G 41947-G

Sheet 4

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I ^{2/}	<u>Tier II</u> ^{2/}	<u>Tier III</u> ^{2/}	
<u>GN-10L</u>	· ·	G-CPNRL	•	54.480¢	54.480¢	R,R,R
	<u>Transmission Charge</u> : ^{4/}	GPT-10L	<u>37.697</u> ¢	20.000¢	5.916¢	
	Commodity Charge:	GN-10L	92.177¢	74.480¢	60.396¢	R,R,R
GT-10L	Transmission Charge:	GT-10L	$36.704 e^{7/}$	19 007 <i>d</i> ^{7/}	$4.923e^{7/}$	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY) ISSUED BY (TO BE INSERTED BY CAL. PUC) ADVICE LETTER NO. 3759 Lee Schavrien DATE FILED Jun 29, 2007 Senior Vice President EFFECTIVE Jul 1, 2007 Regulatory Affairs RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42121-G 42048-G

Sheet 4

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	44.798¢	44.798¢	44.798¢	R,R,R
	Transmission Charge:4/	GPT-10L	37.697¢	<u>20.000¢</u>	5.916¢	
	Commodity Charge:	GN-10L	82.495¢	64.798¢	50.714¢	R,R,R
<u>GT-10L</u>	Transmission Charge:	GT-10L	36.704¢ ^{7/}	19.007¢ ^{7/}	4.923 ¢ $^{7/}$	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3764
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 31, 2007

EFFECTIVE Aug 1, 2007

RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

Sheet 4

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I ^{2/}	<u>Tier II</u> ^{2/}	Tier III ^{2/}	
<u>GN-10L</u>	e	G-CPNRL	•	40.990¢	40.990¢	R,R,R
	<u>Transmission Charge</u> : ^{4/}	GPT-10L	<u>37.697</u> ¢	<u>20.000¢</u>	5.916¢	
	Commodity Charge:	GN-10L	78.687¢	60.990¢	46.906¢	R,R,R
GT-10L	Transmission Charge:	GT-10L	$36.704e^{7/}$	$19.007e^{7/}$	$4.923c^{7/}$	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3770 DECISION NO. 98-07-068

4H6

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Aug 31, 2007 DATE FILED Sep 1, 2007 EFFECTIVE RESOLUTION NO.

^{7/} These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

LOS ANGELES, CALIFORNIA CANCELING RE

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42383-G 42198-G

Sheet 4

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I ^{2/}	<u>Tier II</u> ^{2/}	Tier III ^{2/}	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	45.288¢	45.288¢	45.288¢	I,I,I
	Transmission Charge:4/	GPT-10L	37.697¢	20.000¢	5.916¢	
	Commodity Charge:	GN-10L	82.985¢	65.288¢	51.204¢	I,I,I
GT-10L	Transmission Charge:	GT-10L	36.704¢ ^{7/}	19 007¢ ^{7/}	$4.923e^{7/}$	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3777 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 28, 2007
EFFECTIVE Oct 1, 2007
RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42451-G 42383-G

Sheet 4

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}	
<u>GN-10L</u>	<u> </u>	G-CPNRL	•	50.844¢	50.844¢	I,I,I
	<u>Transmission Charge</u> : ^{4/}	GPT-10L	<u>37.697</u> ¢	20.000¢	5.916¢	
	Commodity Charge:	GN-10L	88.541¢	70.844¢	56.760¢	I,I,I
GT-10L	Transmission Charge:	GT-10L	36.704¢ ^{7/}	19.007¢ ^{7/}	4.923¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3785
DECISION NO. 98-07-068

4H13

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 31, 2007
EFFECTIVE NOV 1, 2007
RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

LOS ANGELES, CALIFORNIA CANCELING R

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42553-G 42451-G

Sheet 4

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

CARE Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.952 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

				Tier I ^{2/}	Tier II ^{2/}	Tier III ^{2/}	
	<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	41.574¢	41.574¢	41.574¢	R,R,R
l		Transmission Charge:4/	GPT-10L	37.697¢	20.000¢	5.916¢	
		Commodity Charge:	GN-10L	79.271¢	61.574¢	47.490¢	R,R,R
l	GT-10L	Transmission Charge	GT-10L	36 704¢ ^{7/}	$19.007e^{7/}$	4 923¢ ^{7/}	

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 3797

DECISION NO. 98-07-068 & 06-02-034

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

Nov 30, 2007

Dec 1, 2007

RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

LOS ANGELES, CALIFORNIA CANCELING RE

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

41246-G 41077-G

Sheet 8

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 18. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
- 19. <u>Disputed Bills</u>: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

Firm Noncore Service in Potentially Capacity-Constrained Areas

- 20. <u>Open Season</u>: The Utility will conduct an open season to solicit contractually binding bids from noncore eligible customers for firm service in potentially capacity-constrained areas, as defined in Rule No. 1.
- 21. Non-Bidding Customers: Noncore customers eligible to participate in the open season that do not submit a bid shall be placed on an interruptible noncore rate schedule. Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, who declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season. Noncore-eligible customers on core service as of the open season start date that do not submit a bid for service may remain core.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3684
DECISION NO. 06-09-039

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Nov \ 22, 2006 \\ \text{EFFECTIVE} & Mar \ 1, 2007 \\ \text{RESOLUTION NO.} \end{array}$

8H17