Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

48721-G 48671-G

Sheet 2

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	40.358¢	40.358¢	40.358¢	
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢	R,R,R
Commodity Charge:	GN-10	86.640¢	63.083¢	47.289¢	R,R,R

<u>GN-10C</u>⁶: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	40.561¢	40.561¢	40.561¢	
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢	R,R,R
Commodity Charge:	GN-10C	86.843¢	63.286¢	47.492¢	R,R,R

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	40.667¢ ^{3/}	$17.110c^{3/}$	1.316¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4442
DECISION NO.

2H15

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 28, 2012
EFFECTIVE Jan 1, 2013
RESOLUTION NO.

R,T T T

R,R,R

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.615 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

48759-G 48721-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	36.809¢	36.809¢	36.809¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10	83.091¢	59.534c	43.740c

<u>GN-10C</u>⁶: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	40.561¢	40.561¢	40.561¢
Transmission Charge:	GPT-10	46.282¢	22.725¢	6.931¢
Commodity Charge:	GN-10C	86.843¢	63.286¢	47.492¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	$40.667 c^{3/}$ 1	17.110¢ ^{3/} 1	1.316¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4444
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 31, 2012
EFFECTIVE Jan 1, 2013
RESOLUTION NO.

This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.615 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

48790-G 48759-G

Schedule No. G-10

Sheet 2

R.R.R

R,R,R

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	36.809¢	36.809¢	36.809¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	<u>22.725¢</u>	6.931¢
Commodity Charge:	GN-10	83.091¢	59.534¢	43.740¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	36.913¢	36.913¢	36.913¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10C	83.195¢	59.638¢	43.844¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4448
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED

EFFECTIVE

Jan 8, 2013

Jan 10, 2013

RESOLUTION NO. G-3351

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.615 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

48842-G 48790-G

Sheet 2

I,I,I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

<u>Tier II</u>^{1/} <u>Tier III</u>^{1/} Tier IIII^{1/}

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	39.372¢	39.372¢	39.372¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10	85.654¢	62.097¢	46.303¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	36.913¢	36.913¢	36.913¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10C	83.195¢	59.638¢	43.844¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	40.667¢ ^{3/}	$17.110c^{3/}$	1.316¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4456
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 31, 2013
EFFECTIVE Feb 1, 2013
RESOLUTION NO.

This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.615 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

SOUTHERN CALIFORNIA GAS COMPANY

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

48880-G 48842-G

Sheet 2

I.I.I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	39.372¢	39.372¢	39.372¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10	85.654¢	62.097¢	46.303¢

<u>GN-10C</u>^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	39.372¢	39.372¢	39.372¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10C	85.654¢	62.097¢	46.303¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4461 DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Feb \ 7, \ 2013 \\ \text{EFFECTIVE} & Feb \ 10, \ 2013 \\ \text{RESOLUTION NO.} & G-3351 \\ \end{array}$

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.615 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

48931-G 48880-G

Sheet 2

R,R,R

R.R.R

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	36.061¢	36.061¢	36.061¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10	82.343¢	58.786¢	42.992c

<u>GN-10C</u>⁶: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	39.372¢	39.372¢	39.372¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10C	85.654¢	62.097¢	46.303¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	$40.667 c^{3/}$ 1	17.110¢ ^{3/} 1	1.316¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4468
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 28, 2013
EFFECTIVE Mar 1, 2013
RESOLUTION NO.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.615 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

48955-G 48931-G

Sheet 2

R.R.R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	36.061¢	36.061¢	36.061¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	<u>22.725¢</u>	6.931¢
Commodity Charge:	GN-10	82.343¢	58.786¢	42.992¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	36.764¢	36.764¢	36.764¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10C	83.046¢	59.489¢	43.695¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4470 DECISION NO.

ISSUED BY

Lee Schavrien

Senior Vice President

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.615 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49028-G 48955-G

Sheet 2

I,I,I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

<u>Tier II</u>^{1/} <u>Tier III</u>^{1/} Tier IIII^{1/}

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	42.962¢	42.962¢	42.962¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10	89.244¢	65.687¢	49.893¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	36.764¢	36.764¢	36.764¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10C	83.046¢	59.489¢	43.695¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	40.667¢ ^{3/}	$17.110c^{3/}$	1.316¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4477
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 29, 2013
EFFECTIVE Apr 1, 2013
RESOLUTION NO.

This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.615 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

SOUTHERN CALIFORNIA GAS COMPANY

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49060-G 49028-G

Sheet 2

I.I.I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	42.962¢	42.962¢	42.962¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	<u>22.725¢</u>	6.931¢
Commodity Charge:	GN-10	89.244¢	65.687¢	49.893¢

<u>GN-10C</u>⁶: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	43.587¢	43.587¢	43.587¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10C	89.869¢	66.312¢	50.518¢

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4483 DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Apr \ 5, \ 2013 \\ \text{EFFECTIVE} & Apr \ 10, \ 2013 \\ \text{RESOLUTION NO.} & G-3351 \\ \end{array}$

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.615 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49114-G 49060-G

Sheet 2

I,I,I

I.I.I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	45.006¢	45.006¢	45.006¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	<u>22.725¢</u>	6.931¢
Commodity Charge:	GN-10	91.288¢	67.731¢	51.937¢

<u>GN-10C</u>⁶: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	43.587¢	43.587¢	43.587¢
Transmission Charge:	GPT-10	46.282¢	22.725¢	6.931¢
Commodity Charge:	GN-10C	89.869¢	66.312¢	50.518¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	40.667 ¢ ^{3/}	$17.110c^{3/}$	1.316¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4488
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 30, 2013
EFFECTIVE May 1, 2013
RESOLUTION NO.

This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.615 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

SOUTHERN CALIFORNIA GAS COMPANY

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49134-G 49114-G

Sheet 2

I.I.I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	45.006¢	45.006¢	45.006¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10	91.288¢	67.731¢	51.937¢

<u>GN-10C</u>^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	45.006¢	45.006¢	45.006¢
Transmission Charge:	GPT-10	<u>46.282</u> ¢	22.725¢	6.931¢
Commodity Charge:	GN-10C	91.288¢	67.731¢	51.937¢

 $\underline{\text{GT-}10}^{4/6}$: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4491
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 7, 2013

EFFECTIVE May 10, 2013

RESOLUTION NO. G-3351

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.615 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49188-G 49134-G

Sheet 2

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	45.006¢	45.006¢	45.006¢	
Transmission Charge:	GPT-10	<u>51.576</u> ¢	<u>25.731¢</u>	8.403¢	I,I,I
Commodity Charge:	GN-10	96.582¢	70.737¢	53.409¢	I,I,I

<u>GN-10C</u>^{6/2}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	45.006¢	45.006¢	45.006¢	
Transmission Charge:	GPT-10	<u>51.576</u> ¢	<u>25.731¢</u>	8.403¢	I,I,I
Commodity Charge:	GN-10C	96.582¢	70.737¢	53.409¢	I,I,I

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4496 DECISION NO. 13-05-010

2H10

ISSUED BY **Lee Schavrien**Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 24, 2013

EFFECTIVE Jun 1, 2013

RESOLUTION NO.

I

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49226-G 49188-G

Sheet 2

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	45.006¢	45.006¢	45.006¢	
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢	I,I,I
Commodity Charge:	GN-10	96.695¢	70.791¢	53.423¢	I,I,I

<u>GN-10C</u>⁶: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	45.006¢	45.006¢	45.006¢	
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢	I,I,I
Commodity Charge:	GN-10C	96.695¢	70.791¢	53.423¢	I,I,I

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4497 \\ \text{DECISION NO.} & 13-05-010 \\ \end{array}$

2H10

ISSUED BY **Lee Schavrien**Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 24, 2013

EFFECTIVE Sep 1, 2013

RESOLUTION NO.

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49268-G 49188-G

Sheet 2

I,I,I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	47.072¢	47.072¢	47.072¢
Transmission Charge:	GPT-10	<u>51.576</u> ¢	<u>25.731¢</u>	8.403¢
Commodity Charge:	GN-10	98.648¢	72.803¢	55.475¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	45.006¢	45.006¢	45.006¢
Transmission Charge:	GPT-10	<u>51.576</u> ¢	25.731¢	8.403¢
Commodity Charge:	GN-10C	96 582¢	70.737c	53 409¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	45.959¢ ^{3/}	$20.114c^{3/}$	2.786¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ISSUED BY (TO BE INSERTED BY CAL. PUC) ADVICE LETTER NO. 4501 Lee Schavrien DATE FILED May 31, 2013 DECISION NO. 98-07-068 Senior Vice President EFFECTIVE Jun 1, 2013 RESOLUTION NO.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

SOUTHERN CALIFORNIA GAS COMPANY

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49288-G 49268-G

Sheet 2

I.I.I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	47.072¢	47.072¢	47.072¢
Transmission Charge:	GPT-10	<u>51.576</u> ¢	25.731¢	8.403¢
Commodity Charge:	GN-10	98.648¢	72.803¢	55.475¢

<u>GN-10C</u>^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	47.072¢	47.072¢	47.072¢
Transmission Charge:	GPT-10	<u>51.576</u> ¢	25.731¢	8.403¢
Commodity Charge:	GN-10C	98.648¢	72.803¢	55.475¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4503 DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

 $\begin{array}{c|c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Jun \ 7, \ 2013 \\ \text{EFFECTIVE} & Jun \ 10, \ 2013 \\ \text{RESOLUTION NO.} & G-3351 \\ \end{array}$

¹ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49372-G 49288-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

<u>Tier II</u>^{1/} <u>Tier III</u>^{1/} Tier IIII^{1/}

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	43.643¢	43.643¢	43.643¢
Transmission Charge:	GPT-10	<u>51.576</u> ¢	25.731¢	8.403¢
Commodity Charge:	GN-10	95.219¢	69.374¢	52.046¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	47.072¢	47.072¢	47.072¢
Transmission Charge:	GPT-10	<u>51.576</u> ¢	<u>25.731¢</u>	8.403¢
Commodity Charge:	GN-10C	98.648¢	72.803¢	55.475¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	45.959¢ ^{3/}	20.114¢ ^{3/}	2.786¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4511 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$

ISSUED BY
Lee Schavrien
Senior Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Jun~28,~2013 \\ \text{EFFECTIVE} & Jul~1,~2013 \\ \text{RESOLUTION NO.} \end{array}$

This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49413-G 49372-G

Sheet 2

R.R.R

R.R.R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	43.643¢	43.643¢	43.643¢
Transmission Charge:	GPT-10	<u>51.576</u> ¢	25.731¢	8.403¢
Commodity Charge:	GN-10	95.219¢	69.374¢	52.046¢

<u>GN-10C</u>^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	43.643¢	43.643¢	43.643¢
Transmission Charge:	GPT-10	<u>51.576</u> ¢	<u>25.731¢</u>	8.403¢
Commodity Charge:	GN-10C	95.219¢	69.374¢	52.046¢

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4520 DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 9, 2013
EFFECTIVE Jul 10, 2013
RESOLUTION NO. G-3351

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49469-G 49413-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	42.800¢	42.800¢	42.800¢
Transmission Charge:	GPT-10	<u>51.576</u> ¢	<u>25.731¢</u>	8.403¢
Commodity Charge:	GN-10	94.376¢	68.531¢	51.203¢

GN-10C^{6/2}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	43.643¢	43.643¢	43.643¢
Transmission Charge:	GPT-10	<u>51.576</u> ¢	25.731¢	8.403¢
Commodity Charge:	GN-10C	95.219¢	69.374¢	52.046¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	45.959 ¢ ^{3/}	$20.114c^{3/}$	$2.786c^{3/}$
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4527

DECISION NO. 98-07-068

ISSUED BY

Lee Schavrien

Senior Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Jul \ 31, \ 2013 \\ \text{EFFECTIVE} & Aug \ 1, \ 2013 \\ \text{RESOLUTION NO.} \end{array}$

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49495-G 49469-G

Sheet 2

R.R.R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	42.800¢	42.800¢	42.800¢
Transmission Charge:	GPT-10	<u>51.576</u> ¢	<u>25.731¢</u>	8.403¢
Commodity Charge:	GN-10	94.376¢	68.531¢	51.203¢

<u>GN-10C</u>⁶: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	42.800¢	42.800¢	42.800¢
Transmission Charge:	GPT-10	<u>51.576</u> ¢	25.731¢	8.403¢
Commodity Charge:	GN-10C	94.376¢	68.531¢	51.203¢

 $\underline{\text{GT-}10}^{4/6}$: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4529 DECISION NO.

2H7

ISSUED BY
Lee Schavrien
Senior Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Aug~7,~2013 \\ \text{EFFECTIVE} & Aug~10,~2013 \\ \text{RESOLUTION NO.} & G-3351 \\ \end{array}$

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 49541-G 49226-G

49495-G

Sheet 2

R,R,R

R,R,R

I.I.I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I1/ Tier III11/ Tier II^{1/}

Applicable to natural gas procurement service to non-residential core customers, including GN-10: 6/ service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	38.198¢	38.198¢	38.198¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢
Commodity Charge:	GN-10	89.887¢	63.983¢	46.615¢

Core procurement service for previous non-residential transportation-only customers returning GN-10C^{6/}: to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	42.800¢	42.800¢	42.800¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	25.785¢	8.417¢
Commodity Charge:	GN-10C	94.489¢	68.585¢	51.217¢

 $GT-10^{4/6/}$: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	46.072¢ ^{3/}	20.168¢ ^{3/}	2.800¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4535 98-07-068 DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) Aug 30, 2013 DATE FILED Sep 1, 2013 EFFECTIVE RESOLUTION NO.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

⁴ CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 49561-G 49541-G

Sheet 2

R.R.R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I1/ Tier III11/ Tier II^{1/}

Applicable to natural gas procurement service to non-residential core customers, including GN-10: 6/ service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	38.198¢	38.198¢	38.198¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢
Commodity Charge:	GN-10	89.887¢	63.983¢	46.615¢

GN-10C⁶: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	38.950¢	38.950¢	38.950¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢
Commodity Charge:	GN-10C	90.639¢	64.735¢	47.367¢

 $GT-10^{4/6/}$: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

> $20.168 \boldsymbol{¢^{3/}}$ Transmission Charge: GT-10 $46.072e^{3/}$ $2.800c^{3/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4538 DECISION NO.

2H8

ISSUED BY Lee Schavrien Senior Vice President

(TO BE INSERTED BY CAL. PUC) Sep 6, 2013 DATE FILED Sep $\overline{10}$, $\overline{2013}$ EFFECTIVE RESOLUTION NO. G-3351

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

⁴ CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49595-G 49561-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	37.375¢	37.375¢	37.375¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	25.785¢	8.417¢
Commodity Charge:	GN-10	89.064¢	63.160¢	45.792¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/ C	G-CPNRC	38.950¢	38.950¢	38.950¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢
Commodity Charge:	GN-10C	90.639¢	64.735¢	47.367¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	46.072¢ ^{3/}	20.168¢ ^{3/}	2.800¢ ³
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4544 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$

ISSUED BY

Lee Schavrien

Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 30, 2013
EFFECTIVE Oct 1, 2013
RESOLUTION NO.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49619-G 49595-G

Sheet 2

R.R.R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	37.375¢	37.375¢	37.375¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	25.785¢	8.417¢
Commodity Charge:	GN-10	89.064¢	63.160¢	45.792¢

<u>GN-10C</u>⁶: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	37.737¢	37.737¢	37.737¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	25.785¢	8.417¢
Commodity Charge:	GN-10C	89.426¢	63.522¢	46.154¢

 $\underline{\text{GT-}10}^{4/6}$: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4549
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 9, 2013

EFFECTIVE Oct 10, 2013

RESOLUTION NO. G-3351

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49660-G 49619-G

Sheet 2

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I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

 $\underline{\text{Tier II}}^{1/} \qquad \underline{\text{Tier III}}^{1/} \qquad \text{Tier III}^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	41.255¢	41.255¢	41.255¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢
Commodity Charge:	GN-10	92.944¢	67.040¢	49.672¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	37.737¢	37.737¢	37.737¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢
Commodity Charge:	GN-10C	89.426¢	63.522¢	46.154¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	46.072¢ ^{3/}	20.168¢ ^{3/}	2.800¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4555 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 31, 2013

EFFECTIVE NOV 1, 2013

RESOLUTION NO.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

SOUTHERN CALIFORNIA GAS COMPANY

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49689-G 49660-G

Sheet 2

I.I.I

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Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	41.255¢	41.255¢	41.255¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢
Commodity Charge:	GN-10	92.944¢	67.040¢	49.672¢

<u>GN-10C</u>⁶: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	41.255¢	41.255¢	41.255¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢
Commodity Charge:	GN-10C	92.944¢	67.040¢	49.672¢

 $\underline{\text{GT-}10}^{4/6}$: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4557 DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Nov \ 7, \ 2013 \\ \text{EFFECTIVE} & Nov \ 10, \ 2013 \\ \text{RESOLUTION NO.} & G-3351 \\ \end{array}$

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

49786-G 49689-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE C<u>OMMERCIAL AND INDUSTRIAL SERVICE</u>

(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	40.837¢	40.837¢	40.837¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢
Commodity Charge:	GN-10	92.526¢	66.622¢	49.254¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	41.255¢	41.255¢	41.255¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢
Commodity Charge:	GN-10C	92.944¢	67.040¢	49.672¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	46.072¢ ^{3/}	20.168¢ ^{3/}	2.800¢ ^{3/}
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4571

DECISION NO. 98-07-068

Senior Vice President

RESOLUTIO

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 27, 2013

EFFECTIVE Dec 1, 2013

RESOLUTION NO.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.

Revised

CAL. P.U.C. SHEET NO.

49824-G 49786-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 2

R.R.R

R.R.R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

GN-10: ⁶ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	40.837¢	40.837¢	40.837¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢
Commodity Charge:	GN-10	92.526¢	66.622¢	49.254¢

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	40.837¢	40.837¢	40.837¢
Transmission Charge:	GPT-10	<u>51.689</u> ¢	<u>25.785¢</u>	8.417¢
Commodity Charge:	GN-10C	92.526¢	66.622¢	49.254¢

<u>GT-10</u>^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4574 DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{Dec~6,~2013} \\ \text{EFFECTIVE} & \underline{Dec~10,~2013} \\ \text{RESOLUTION NO.} & G-3351 \\ \end{array}$

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 5.617 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2013 as authorized in Advice No. 4411 approved on December 10, 2012.