Revised Cal. PUC Sheet No. 66231-E Cancelling Revised Cal. PUC Sheet No. 65839-E

Sheet 1

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Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power Customers whose monthly Maximum Demand registers, or in the opinion of SCE is expected to register 200 kW through 500 kW. The Customer whose monthly Maximum Demand, in the opinion of SCE, is expected to exceed 500 kW or has exceeded 500 kW for any three months during the preceding 12 months is ineligible for service under this Schedule and effective with the date of ineligibility, such Customer's account shall be transferred to Schedule TOU-8. Further, any Customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for 12 consecutive months is ineligible for service under this Schedule and shall be transferred to Schedule TOU-GS-2. Except for interruptible Customers, a Customer who makes a permanent change in operating conditions that SCE, in its sole opinion, anticipates will reduce the Customer's demand to below 200 kW, may transfer to Schedule TOU-GS-2 before completing 12 consecutive months at the reduced demand levels. Such Customer shall be required to sign the Permanent Change in Operating Conditions Declaration, Form 14-548. Service under this Schedule is subject to meter availability.

This Schedule contains six rate structures; Option D-Critical Peak Pricing (CPP), Option D, Option E, and TOU Period Grandfathering Options, Option B, Option B-CPP and Option R.

Pursuant to California Public Utilities Commission (CPUC) Decisions (D.) 18-07-006 and D.18-11-027, Customers served under this Schedule prior to March 1, 2019 who are not eligible for TOU Period Grandfathering will be placed on an applicable Option with updated TOU Periods on their next scheduled billing date following March 1, 2019, as follows:

- a. Option CPP Customers will be transitioned to Option D-CPP;
- b. Option B Customers will be transitioned to Option D; or Option D-CPP as detailed below;
- c. Option A Customers will be transitioned to Option E: or.
- d. Option R Customers will be transitioned to Option E.

Customers may elect another Option for which they are eligible.

Option D-CPP

Option D-CPP is the default Option for this Schedule. Effective with the Customer's next scheduled billing date immediately on or after March 1, 2019, Bundled Service Customers who have at least 24 months of experience on a TOU Option, who were served on Option B will be defaulted to Option D-CPP. Customers who lack 24 months of TOU experience will be defaulted to Option D. However, Customers may elect another Option for which they are eligible.

Except as detailed below, Bundled Service Customers taking service on Option D, with 24 months of TOU experience by August 1 of each year, will be eligible for CPP default once per year during the Annual CPP Default Window. The Annual CPP Default Window will occur each October beginning in 2020.

(Continued)

(To be inserted by utility)
Advice 3957-E-A

Decision 18-07-006 1618 18-11-027 Issued by R.O. Nichols
President

(To be inserted by Cal. PUC) Date Filed Mar 22, 2019

Mar 1, 2019

Effective Resolution ...

C)

(N)

Cal. PUC Sheet No. Revised 86398-E Cancelling Revised Cal. PUC Sheet No. 67102-E

Sheet 2

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

APPLICABILITY (Continued)

Option D-CPP (Continued)

Customers are not eligible for default to Option D-CPP if they:

- have previously been on CPP;
- b. have elected to opt-out of Option D-CPP;
- are not taking service on Option D; C.
- are taking service under Direct Access, Community Aggregation, Community Choice Aggregation service; or,
- are taking service under a Demand Response Schedule (e.g., GS-APS-E, CBP, TOU-BIP, or a third party administered demand response program, etc.)

For Customers who are either defaulted or elect D-CPP, one-time Bill Protection, as further defined in Special Condition 3.f., will be provided for up to the first 12 months of participation on a CPP Option.

Pursuant to Decision 18-11-029, except for the Customers grandfathered to continue the existing dual participation in accordance with Special Condition 3.e., all Customers served under CPP of this Schedule are not eligible to enroll in any other demand response program offered by SCE or any third-party administered demand response program.

Grandfathered Options

Pursuant to CPUC Decisions (D.)17-01-006 and D.17-10-018, solar Customers meeting the eligibility criteria outlined in Special Condition 15 below are eligible to continue receiving service on a TOU Option with Legacy TOU Periods as described below:

- Option A (Generating Account's) Customers will be transitioned to the grandfathered Option R; Option A (Benefitting Account's) Customers will be transitioned to grandfathered Option B;
- Option B Customers will be transitioned to the grandfathered Option B; or
- Option R Customers will be transitioned to the grandfathered Option R.

However, Customers may elect a Change of Rate Schedule between grandfathered Options, as applicable, in accordance with Rule 12 D.

TERRITORY

Within the entire territory served.

RATES

The rates below will apply to all Customer's receiving service under this Schedule. In addition, the Customer will be charged the applicable rates under Option D-CPP, Option D, Option E, Option B-CPP, Option B, Option R, or Option A as listed below. CPP Event Energy Charges will apply to all energy usage (kWh) during CPP Event periods and CPP Non-Event Demand Credits will apply to Demand (kW) on CPP Non-Event Credit Periods during the Summer Season weekdays, 4:00 p.m. to 9:00 p.m. as described in Special Conditions 1 and 3, below.

(To be inserted by utility)	Issued by	(To be inserted by Ca	ıl. PUC)
Advice 4882-E-A	Michael Backstrom	Date Submitted Jur	n 28, 2023
Decision	Vice President	Effective Jul	27, 2023
2C12		Resolution	



Southern California Edison Rosemead, California (U 338-E)

Cal. PUC Sheet No. 89570-E Revised Cancelling Revised Cal. PUC Sheet No. 89322-E

Sheet 3

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

RATES (Continued)

ì	1				very Service						ration9
i	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC10
Option D / Option D-CPP Energy Charge - \$/kWh										l	
Energy Charge - \$/kWh Summer Season - On-Peak	0.00089	0.01785 (R)	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.06094 (R)	0.09621	0.00000
Mid-Peak	0.00089	0.01634 (R)	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.05943 (R)	0.08773	0.00000
Off-Peak	0.00089	0.01604 (R)	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.05913 (R)	0.05925	0.00000
Winter Season									Ì	l	
Mid-Peak	0.00089	0.01785 (R)	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.06094 (R)	0.06838	0.00000
Off-Peak	0.00089	0.01634 (R)	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.05943 (R)	0.06879	0.00000
Super-Off-Peak	0.00089	0.01549 (R)	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.05858 (R)	0.03612	0.00000
Fixed Recovery Charge - \$/kWh									0.00124	l	
• •										l	
MCAM Charge ¹² - \$/kWh									0.00117	ļ	
Customer Charge - \$/Meter/Month		683.56 (R)							683.56 (R)	ļ	
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.08	18.53 (R)							23.61 (R)	l	
I domings indidied	o.u6	10.53 (K)							23.01 (K)	l	
Time Related									45.5	١	
Summer Season - On-Peak		18.53 (R)							18.53 (R)	16.52	
Winter Season - Mid-Peak - Weekdays (4-9pm)		3.29 (R)							3.29 (R)	5.98	
, ()		- *								l	
Voltage Discount, Demand - \$/kW									ì	ļ	
Facilities Related									ì	ļ	
From 2 kV to 50 kV	0.00	(0.35) (R)							(0.35) (R)	l	
Above 50 kV but below 220 kV At 220 kV		(7.67) (R) (18.53) (R)							(7.67) (R) (18.53) (R)	ļ	
At 220 kV	3.00	(10.00) (R)							(10.33) (N)	ļ	
Voltage Discount, Summer On Peak Demand - \$/kW											
From 2 kV to 50 kV Above 50 kV but below 220 kV		(0.34) (R) (6.38) (R)							(0.34) (R) (6.38) (R)	(0.38)	
Above 50 kV but below 220 kV At 220 kV		(6.38) (R) (18.53) (R)							(6.38) (R) (18.53) (R)	(0.88)	
Voltage Discount, Winter Weekdays (4-9pm) Demand - \$/kW											
From 2 kV to 50 kV Above 50 kV but below 220 kV		(0.06) (1.13) (R)							(0.06) (1.13) (R)	(0.15) (0.32)	
Above 50 kV but below 220 kV At 220 kV		(1.13) (R) (3.29) (R)							(1.13) (R) (3.29) (R)	(0.32)	
		· -=/··/							, .,	,,	
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV	0.00000	(0.00029)							(0.00030)	(0.00005)	
From 2 kV to 50 kV Above 50 kV but below 220 kV		(0.00029) (0.00522) (R)							(0.00029) (0.00522) (R)	(0.00085) (0.00187)	
At 220 kV		(0.01525) (R)							(0.01525) (R)	(0.00107)	
Power Factor Adjustment - \$/kVAR										l '	
Greater than 50 kV 50 kV or less		0.66 0.52							0.66 0.52	ļ	
California Alternate Rates for		100.00*							100.00*	ļ	
Energy Discount - %									1	ļ	
Option D-CPP									ì	l	
CPP Event Energy Charge - \$/kWh									ì	0.80000	
Summer CPP Non-Event Credit On-Peak Demand Credit - \$/kW									ì	/7 FF:	
One can bemand Gredit - \$/KVV									Ì	(7.55)	
Maximum Available Credit - \$/kW**									ì	l	
Summer (4-9pm)									ì	(20.65) (I)	

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule. The ongoing Competition Transition Charge (CTC) of \$(0.00042) per kWh is recovered in the UG component of Generation.
- The Maximum Available Credit is the capped credit amount for CPP Customers dual participating in other demand response programs
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00271) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00009) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00351 per
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- 5
- NDC = Nuclear Decommissioning Charge

 NDC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)

 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056. 6
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA 8 Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery
- 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy 11 crisis.
- The Modified Cost Allocation Mechanism (MCAM) charge recovers the net cost associated with system reliability procurement ordered by the CPUC that SCE has procured on behalf of customers whose generation services are provided by certain Electric Service Providers or Community Choice Aggregators

(To be inserted	ed by utility)	Issued by	(To be inserted b	y Cal. PUC)
Advice 54	484-E	Michael Backstrom	Date Submitted	Feb 26, 2025
Decision		Vice President	Effective	Mar 1, 2025
3C10			Resolution	



Southern California Edison Rosemead, California (U 338-E)

Revised Cal. PUC Sheet No. 89571-E Cancelling Revised Cal. PUC Sheet No. 89323-E

Sheet 4

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

RATES (Continued)

TOTTLO (Continued)									-	_	4
					very Service						ration9
Option E	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC ^b	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC10
Energy Charge - \$/kWh											
Summer Season - On-Peak		0.37683 (R)	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.41992 (R)	0.28512	0.00000
Mid-Peak		0.19820 (R)	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.24129 (R)	0.08773	0.00000
Off-Peak	0.00089	0.09956 (R)	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.14265 (R)	0.05925	0.00000
Winter Season - Mid-Peak		0.03393 (R)	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.07702 (R)	0.11045	0.00000
Off-Peak	0.00089	0.01450 (R)	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.05759 (R)	0.06879	0.00000
Super-Off-Peak	0.00089	0.02807 (R)	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.07116 (R)	0.03612	0.00000
Fixed Recovery Charge - \$/kWh									0.00124		
MCAM Charge 12 - \$/kWh									0.00117		
 											
Customer Charge - \$/Meter/Month		683.56 (R)							683.56 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month									,		
Facilities Related	5.08	9.39 (R)							14.47 (R)		
-		(9							` '		
Time Related											
Summer Season - On-Peak		0.00							0.00	4.58	
Callinot Coason City Cal											
Winter Season - Mid-Peak - Weekdays (4-9pm)	1	0.00							0.00	2.44	
Trinto obason ma roun rroundayo (ropin											
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.18)							(0.18)		
Above 50 kV but below 220 kV		(3.89) (R)							(3.89) (R)		
At 220 kV		(9.39) (R)							(9.39) (R)		
Voltage Discount, Summer On Peak Demand - \$/kW		() ()							(=-==) ()		
From 2 kV to 50 kV	0.00	0.00							0.00	(0.16)	
Above 50 kV but below 220 kV		0.00							0.00	(0.36)	
At 220 kV		0.00							0.00	(0.36)	
Voltage Discount, Winter Weekdays (4-9pm) Demand - \$/kW	0.00	0.00							0.00	(0.00)	
From 2 kV to 50 kV	0.00	0.00							0.00	(0.06)	
Above 50 kV but below 220 kV		0.00							0.00	(0.13)	
Above 50 kV but below 220 kV		0.00							0.00	(0.13)	
Voltage Discount, Energy - \$/kWh	0.00	3.00							0.00	(0.10)	
From 2 kV to 50 kV	0.00000	(0.00120) (R)							(0.00120) (R)	(0.00157)	
Above 50 kV but below 220 kV		(0.00120) (R) (0.02489) (R)							(0.00120) (R) (0.02489) (R)	(0.00157)	
Above 50 kV but below 220 kV		(0.02469) (R) (0.06701) (R)							(0.02469) (R) (0.06701) (R)	(0.00351)	
At 220 KV	0.00000	(0.00101) (K)							(0.00701) (N)	(0.00000)	
Power Factor Adjustment - \$/kVAR											
Greater than 50 kV	,	0.66							0.66		
50 kV or less		0.52							0.52		
50 KV OI less	'	0.32							0.02		
California Alternate Rates for											
		100.00*							100.00*		
Energy Discount - %	1	100.00"							100.00	i	

- * Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- ** The ongoing Competition Transition Charge (CTC) of \$(0.00042) per kWh is recovered in the UG component of Generation.
- 1 Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00271) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00009) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00351 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
- 5 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)
- 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- 7 PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- 8 Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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- 10 DWREC = Department of Water Resources (DWR) Energy Credit For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
 The Modified Cost Allocation Mechanism (MCAM) charge recovers the net cost associated with system reliability procurement ordered by
- 12 The Modified Cost Allocation Mechanism (MCAM) charge recovers the net cost associated with system reliability procurement ordered by the CPUC that SCE has procured on behalf of customers whose generation services are provided by certain Electric Service Providers or Community Choice Aggregators

(To be inserted by utility)	Issued by	(To be inserted by	y Cal. PUC)
Advice 5484-E	Michael Backstrom	Date Submitted	Feb 26, 2025
Decision	Vice President	Effective	Mar 1, 2025
4C10		Resolution	



Southern California Edison Rosemead, California (U 338-E)

Cal. PUC Sheet No. 89572-E Revised Cancelling Revised Cal. PUC Sheet No. 89324-E

Sheet 5

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

RATES (Continued)

ſ	Delivery Service							ration ⁹			
ļ	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC ⁵	WFC ⁶	DWRA ¹¹	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Option B / Option B-CPP						_			•		
Energy Charge - \$/kWh Summer Season - On-Peak	0.00089	0.00109	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.04418 (R)	0.07158	0.00000
Mid-Peak	0.00089	0.00109	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.04418 (R)	0.06684	0.00000
Off-Peak	0.00089	0.00109	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.04418 (R)	0.06442	0.00000
Winter Season Mid-Peak	0.00089	0.00400	0.00007	(0.00001)	0.00050 (2)	0.00505	0.00000	0.00000	0.04440 (5)	0.00000	0.00000
Mid-Peak Off-Peak		0.00109	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.04418 (R)	0.09086 0.05293	0.00000
OII-Peak	0.00089	0.00109	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.04418 (R)	0.05293	0.00000
Fixed Recovery Charge - \$/kWh									0.00124		
MCAM Charge 12 - \$/kWh									0.00117		
Customer Charge - \$/Meter/Month		683.56 (R)							683.56 (R)		
Demand Charge - \$/kW of Billing Demand/Meter/Month Facilities Related	5.08	31.31 (R)							36.39 (R)		
Time Related											
Summer Season - On-Peak		0.00							0.00	11.07	
Mid-Peak		0.00							0.00	3.70	
Winter Season - Mid-Peak		0.00							0.00	0.00	
Off-Peak		0.00							0.00	0.00	
Voltage Discount, Demand - \$/kW											
Facilities Related											
From 2 kV to 50 kV	0.00	(0.74) (R)							(0.74) (R)		
Above 50 kV but below 220 kV At 220 kV	0.00	(14.86) (R) (31.31) (R)							(14.86) (R) (31.31) (R)		
At 220 KV	0.00	(31.31) (R)							(31.31) (11)		
Voltage Discount, Summer On and Mid Peak Demand - \$/kW										(0.40)	
From 2 kV to 50 kV Above 50 kV but below 220 kV	0.00	0.00							0.00	(0.46) (1.06)	
Above 50 kV but below 220 kV At 220 kV	0.00	0.00							0.00	(1.08)	
	0.00	0.00							0.00	(1.00)	
Voltage Discount, Energy - \$/kWh From 2 kV to 50 kV	0.00000	0.00000							0.00000	(0.00085)	
Above 50 kV but below 220 kV	0.00000	0.00000							0.00000	(0.00083)	
At 220 kV	0.00000	0.00000							0.00000	(0.00190)	
Power Factor Adjustment - \$/kVAR											
Greater than 50 kV 50 kV or less		0.66 0.52							0.66 0.52		
50 KV OI less											
California Alternate Rates for		100.00*							100.00*		
Energy Discount - %											
Option B-CPP										0.00000	
CPP Event Energy Charge - \$/kWh Summer CPP Non-Event Credit										0.80000	
On-Peak Demand Credit - \$/kW										(7.55)	
										' '	
Maximum Available Credit - \$/kW**										(00.05)	
Summer (4-9pm)										(20.65) (I)	

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- Distrbtn = Distribution
- 3 NSGC = New System Generation Charge
- NDC = Nuclear Decommissioning Charge
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- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers, 8 except DA and CCÁ Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
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(To be inserted by utility)	Issued by	(To be inserted by	y Cal. PUC)
Advice 5484-E	Michael Backstrom	Date Submitted	Feb 26, 2025
Decision	Vice President	Effective	Mar 1, 2025
5C10		Resolution	



Southern California Edison Rosemead, California (U 338-E)

Cal. PUC Sheet No. Revised 89573-E Cancelling Revised Cal. PUC Sheet No. 89325-E

Sheet 6

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

RATES (Continued)

					Deli	very Service					Gene	ration ⁹
	Option R	Trans ¹	Distrbtn ²	NSGC ³	NDC⁴	PPPC⁵	WFC⁵	DWRA™	PUCRF'	Total ⁸	UG**	DWREC ¹⁰
Energy Charge - \$/kWh	Summer Season - On-Peak Mid-Peak	0.00089 0.00089	0.23910 (R) 0.11851 (R)	0.00687 0.00687	(0.00001) (0.00001)	0.02859 (R) 0.02859 (R)	0.00595 0.00595	0.00000	0.00080	0.28219 (R) 0.16160 (R)	0.20786 0.10250	0.00000 0.00000
	Off-Peak	0.00089	0.04210 (R)	0.00687	(0.00001)	0.02859 (R)	0.00595	0.00000	0.00080	0.08519 (R)	0.06442	0.00000
	Winter Season - Mid-Peak Off-Peak	0.00089 0.00089	0.02203 (R) 0.00595 (R)	0.00687 0.00687	(0.00001) (0.00001)	0.02859 (R) 0.02859 (R)	0.00595 0.00595	0.00000 0.00000	0.00080 0.00080	0.06512 (R) 0.04904 (R)	0.09086 0.05293	0.00000 0.00000
Fixed Recovery Charge - \$/kW	Vh									0.00124		
MCAM Charge ¹² - \$/kWh										0.00117		
Customer Charge - \$/Meter/M			683.56 (R)							683.56 (R)		
Demand Charge - \$/kW of Bill Facilities Related	ing Demand/Meter/Month	5.08	16.86 (R)							21.94 (R)		
Voltage Discount, Facilities Re	elated Demand - \$/kW											
	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00 0.00 0.00	(0.40) (R) (8.00) (R) (16.86) (R)							(0.40) (R) (8.00) (R) (16.86) (R)		
Voltage Discount, Energy - \$/		0.00000	(0.00000) (D)							(0.00000) (D)	(0.00400)	
	From 2 kV to 50 kV Above 50 kV but below 220 kV At 220 kV	0.00000 0.00000 0.00000	(0.00099) (R) (0.02004) (R) (0.04220) (R)							(0.00099) (R) (0.02004) (R) (0.04220) (R)	(0.00183) (0.00413) (0.00418)	
Power Factor Adjustment - \$/k	«VAR											
	Greater than 50 kV 50 kV or less		0.66 0.52							0.66 0.52		
	California Alternate Rates for Energy Discount - %		100.00*							100.00*		

- Represents 100% of the discount percentage as shown in the applicable Special Condition of this Schedule.
- The ongoing Competition Transition Charge (CTC) of \$(0.00042) per kWh is recovered in the UG component of Generation.
- Trans = Transmission and the Transmission Owners Tariff Charge Adjustments (TOTCA) which are FERC approved. The TOTCA 1 represents the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00271) per kWh, Reliability Services Balancing Account Adjustment (RSBAA) of \$(0.00009) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$0.00351 per kWh.
- 2 Distrbtn = Distribution
- 3 NSGC = New System Generation Charge

- NDC = Nuclear Decommissioning Charge

 NDC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.)

 PPPC = Public Purpose Programs Charge (including California Alternate Rates for Energy Surcharge where applicable.) 5 6 WFC = Wildfire Fund Non-Bypassable Charge. The Wildfire Fund Non-Bypassable Charge supports the California Wildfire Fund and is not applicable to exempt Customers pursuant to D.19-10-056.
- PUCRF = The PUC Reimbursement Fee is described in Schedule RF-E.
- Total = Total Delivery Service rates are applicable to Bundled Service, Direct Access (DA) and Community Choice Aggregation Service 8 (CCA Service) Customers, except DA and CCA Service Customers are not subject to the DWRBC rate component of this Schedule but instead pay the DWRBC as provided by Schedule DA-CRS or Schedule CCA-CRS.
- Generation = The Generation rates are applicable only to Bundled Service Customers. See Special Condition below for PCIA recovery
- 10 DWREC = Department of Water Resources (DWR) Energy Credit - For more information on the DWR Energy Credit, see the Billing Calculation Special Condition of this Schedule.
- DWRA = A refund from the California Department of Water Resources (DWR) relating to the purchase of power during the 2000-2001 energy crisis.
- The Modified Cost Allocation Mechanism (MCAM) charge recovers the net cost associated with system reliability procurement ordered by the CPUC that SCE has procured on behalf of customers whose generation services are provided by certain Electric Service Providers or Community Choice Aggregators

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6C10		Resolution	

Revised Cal. PUC Sheet No. 73737-E Cancelling Revised Cal. PUC Sheet No. 67107-E

Sheet 7

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS

1. Applicable rate time periods are defined as follows:

Option D, Option D-CPP, Option E

TOU Period	Weekdays		Weekends	and Holidays	
100 Period	Summer	Winter	Summer	Winter	
On-Peak	4 p.m 9 p.m.	N/A	N/A	N/A	
Mid-Peak	N/A	4 p.m 9 p.m.	4 p.m 9 p.m.	4 p.m 9 p.m.	
Off-Peak	All other hours	9 p.m 8 a.m.	All other hours	9 p.m 8 a.m.	
Super-Off-Peak	N/A	8 a.m 4 p.m.	N/A	8 a.m 4 p.m.	
CPP Event Period	4 p.m 9 p.m.	4 p.m 9 p.m.	4 p.m 9 p.m.	4 p.m 9 p.m.	(C)

Option B, Option B-CPP, Option R (Legacy TOU Periods)

TOU Period	Week	days	Weekends and Holidays			
100 Period	Summer	Winter	Summer	Winter		
On-Peak	12 p.m 6 p.m.	N/A	N/A	N/A		
Mid-Peak	8 a.m. to 12 p.m. 6 p.m. to 11 p.m.	8 a.m. to 9 p.m.	N/A	N/A		
Off-Peak	All other hours	All other hours	All other hours	All other hours		
CPP Event Period	4 p.m 9 p.m.	4 p.m 9 p.m.	4 p.m 9 p.m.	4 p.m 9 p.m.	(C)	

CPP

CPP Event Energy Charge Periods: 4:00 p.m. to 9:00 p.m. summer and winter days,

only when a CPP Event is called.

CPP Non-Event Demand Credit Period: Summer Season weekdays, 4:00 p.m. to 9:00 p.m.,

when a CPP Event is not occurring.

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

(Continued)

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Advice 4765-E

Decision 21-03-056

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Vice President

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(C)

Schedule TOU-GS-3 Sheet 8 (T) TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Revised

Revised

Cal. PUC Sheet No.

Cal. PUC Sheet No.

67108-E

66240-E

(Continued)

Cancelling

SPECIAL CONDITIONS

1. Applicable rate time periods are defined as follows: (Continued)

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

(Continued)

(To be inserted by utility)							
Advice	4006-E						
Decision							

Issued by R.O. Nichols President

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Sheet 9

(T)

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

- 3. Critical Peak Pricing: Critical Peak Pricing (CPP) is an event-based pricing option which provides bill credits in the summer season from 4:00 p.m. to 9:00 p.m. during the CPP Non-Event Demand Credit Periods and incremental bill charges for load served by SCE during CPP Event Energy Charge Periods. No CPP credits are provided for exported generation, i.e., energy produced and exported by the Customer's Generating Facility during CPP Non-Event Credit Periods.
 - a. CPP Events: SCE may, at its discretion, call a CPP Event any non-holiday weekday. CPP Events will be called based on any one of the following criteria:
 - (1) California Independent System Operator (CAISO) Energy Emergency Alert (EEA) Watch, EEA-1, or EEA-2 Notice,
 - (2) Forecasts of SCE system emergencies may be declared at the generation, transmission, or distribution circuit level
 - (3) Forecasts of extreme or unusual temperature conditions impacting system demand
 - (4) Day-ahead load and/or price forecasts
 - b. Number of CPP Events: There will be a minimum of 12 CPP events and a maximum of 15 CPP Events per calendar year.
 - c. Customers enrolled in a CPP Option under another Schedule who are moved to this Schedule due to a permanent change in operating conditions and have a change in their Maximum Demand will be enrolled in Option D-CPP or B-CPP of this Schedule as applicable or may elect another applicable Option.
 - d. Notification of a CPP Event: SCE will notify Customers of a CPP Event via SCE's notification system. Customers are responsible for providing SCE with contact information consisting of a telephone number, electronic mail address, and/or SMS text number for notification of Events. Customers are responsible for updating Customer contact information as necessary. SCE will begin to notify Customers no later than 3:00 p.m. the business day before a CPP Event. Customers are responsible for all charges incurred during a CPP Event, even if notice is not received. Customers who fail to provide the necessary contact information prior to CPP Events are responsible for all charges incurred during CPP Events.
 - e. Participation in other Programs: Only Bundled Service Customers shall be served under CPP of this Schedule. Direct Access, Community Aggregation, and Community Choice Aggregation Service Customers are ineligible for CPP. CPP Customers served under this Schedule are eligible for service under Net Billing Tariff or Net Energy Metering Schedules. CPP Customers served under this Schedule are not eligible for service under Option E or Option R of this Schedule. Customers served under Schedule S are not eligible for service under Option CPP of this Schedule.

(Continued)

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Sheet 10

(N)

(N)

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued

- 3. Critical Peak Pricing (Continued)
 - e. Participation in other Programs (Continued)

Only Customers dually participating in CPP of this Schedule and another demand response program prior to October 26, 2018 are grandfathered to continue the existing dual participation. All other Customers served under CPP of this Schedule are not eligible to dually enroll in any demand response program offered by SCE or any third-party administered demand response program.

For CPP Customers grandfathered to continue to dually participate with another demand response program, the sum of credits provided by the dual participating demand response program and CPP of this Schedule will be capped, if applicable. The capped credit amount, also known as the Maximum Available Credit, is listed in the applicable CPP Option of this Schedule. These grandfathered Customers are capped at the megawatt level as of December 10, 2018.

- f. Bill Protection: The purpose of Bill Protection is to ensure that a Customer participating on CPP is billed an amount no greater than what the Customer would otherwise be billed under the applicable Options without CPP (e.g., Option D, or Option B) of this Schedule, up to the first 12 months of service on CPP.
 - (1) A Customer participating on CPP will receive a one-time Bill Protection credit for the positive sum, if any, in total CPP Event Charges and total Summer CPP Non-Event Credits as calculated under the applicable CPP Option, and as measured over a period of up to 12 months from the date the Customer is defaulted to or elects an Option with CPP.
 - (2) If a Customer elects another Option without CPP within the first 12 months of participating on CPP, Bill Protection will end on the Customer's next regularly scheduled billing date.

4. Food Bank Discount: Customers who meet the definition of an Eligible Food Bank as defined in Form 14-984, Declaration of Eligibility for Food Bank Discount, qualify for a 20 percent discount off their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible Food Bank Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. An eligibility declaration, Form 14-984, Declaration of Eligibility for Food Bank Discount, is required for service under this Special Condition. Eligible Customers shall have the Food Bank Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's declaration of eligibility by SCE.

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10C11		Resolution	

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

Cancelling

Revised

Revised

(Continued)

SPECIAL CONDITIONS (Continued)

- 5. Maximum Demand: Maximum Demand shall be established for all applicable TOU Periods. The Maximum Demand for each TOU period shall be the measured maximum average kilowatt (kW) input, indicated or recorded by instruments, such as SCE metering, during any 15-minute metered interval, but where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.
- 6. Billing Demand: The Billing Demand shall be the kW of Maximum Demand, determined to the nearest kW. When applicable, the Time Related Demand (TRD) component shall be for the kW of Maximum Demand recorded during (or established for) each of the TOU Periods, as applicable according to the Customers TOU Option. The Facilities Related Demand (FRD) component shall be for the kW of Maximum Demand recorded during (or established for) the monthly billing period. Separate Demand Charge(s) for each of the applicable TOU Periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period.
- 7. Voltage Discount: Bundled Service, CCA Service, and Direct Access customers will have the Distribution rate component of the applicable Delivery Service charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section above. In addition, Bundled Service Customers will have the Utility Generation (UG) rate component of the applicable Generation charges reduced by the corresponding Voltage Discount amount for service metered and delivered at the applicable voltage level as shown in the RATES section.
- Power Factor Adjustment: The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by SCE.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

Interconnection Customers who have entered into a FERC Large Generation Interconnection Agreement with SCE and who are otherwise obligated to comply with SCE's Voltage and VAR schedule that requires the Interconnection Customer to operate its facility in a manner that maintains system voltage within allowable limits, shall be exempt from the Power Factor Adjustment provided that the Interconnection Customer is in compliance with all valid SCE voltage orders.

(Continued)

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Cal. PUC Sheet No. 74786-E

Cal. PUC Sheet No. 67111-E

Sheet 11

Revised Cal. PUC Sheet No. 89574-E Cancelling Revised Cal. PUC Sheet No. 89326-E

Sheet 12

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

8. Power Factor Adjustment: (Continued)

An Interconnection Customer shall mean the entity that interconnects its generating facility with SCE's transmission system.

- 9. Temporary Discontinuance of Service: When the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
- 10. Customer-Owned Electrical Generating Facilities:
 - a. Where Customer-owned electrical Generating Facilities are used to meet a part or all of the Customer's electrical requirements, service shall be provided concurrently under the terms and conditions of Schedule S and this Schedule. Parallel operation of such generating facilities with SCE's electrical system is permitted. A generation interconnection agreement is required for such operation.
 - b. Customer-owned electrical Generating Facilities used solely for auxiliary, emergency, or standby purposes (auxiliary/emergency generating facilities) to serve the Customer's load during a period when SCE's service is unavailable and when such load is isolated from the service of SCE are not subject to Schedule S. However, upon approval by SCE, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities. A Momentary Parallel Generation Contract is required for this type of service.
- 11. California Alternate Rates for Energy (CARE) Discount: Customers who meet the definition of a Group Living Facility, Agricultural Employee Housing, or Migrant Farm Worker Housing Center as defined in Preliminary Statement, Part O, Section 3, qualify for a 32.5 percent discount off of their electric bill prior to application of the Public Utilities Commission Reimbursement Fee (PUCRF) and any applicable user fees, taxes, and late payment charges. Eligible CARE Customers are required to pay the PUCRF and any applicable user fees, taxes, and late payment charges in full. In addition, eligible CARE Customers are exempt from paying the CARE Surcharge of \$0.01443 per kWh, the Wildfire Fund Non-Bypassable Charge of \$0.00595 per kWh, and the Fixed Recovery Charge of \$0.00124 per kWh. An application and eligibility declaration, as defined in Preliminary Statement, Part O, Section 3, is required for service under this Special Condition. Eligible Customers shall have the CARE Discount applied to this Schedule commencing no later than one billing period after receipt and approval of the Customer's application by SCE. Customers may be rebilled on the applicable rate schedule for periods in which they do not meet the eligibility requirements for the CARE discount as defined in Preliminary Statement, Part O, Section 3.
- 12. Removal From Schedule: Customers receiving service under this Schedule whose monthly Maximum Demand has registered 200 kW or less for 12 consecutive months shall be changed to an applicable rate schedule effective with the date the Customer became ineligible for service under this Schedule.

(Continued)

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(I)



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Revised

Cal. PUC Sheet No. 67113-E

Sheet 13

(T)

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

13. Billing Calculation: A Customer's bill is calculated according to the rates and conditions above.

The charges listed in the Rates section are calculated by multiplying the Total Delivery Service rates and the Generation rates, when applicable, by the billing determinants (e.g., per kilowatt [kW], kilowatthour [kWh], kilovar [kVAR], etc.).

As of January 1, 2012, all generation supplied to Bundled Service Customers is provided by SCE. The DWR Energy Credit provided to Bundled Service Customers is determined by multiplying the DWR Energy Credit rate component by the customer's total kWhs.

- a. Bundled Service Customers receive Delivery Service and Generation service from SCE. The Customer's bill is the sum of the charges for Delivery Service and Generation service determined, as described in this Special Condition, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- b. Direct Access Customers receive Delivery Service from SCE and purchase energy from an Energy Service Provider. The Customer's bill is the sum of the charges for Delivery Service determined as described in this Special Condition except that the DWRBC rate component is subtracted from the Total Delivery Service rates before the billing determinants are multiplied by such resulting Total rates; plus the applicable charges as shown in Schedule DA-CRS and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- c. CCA Service Customers receive Delivery Service from SCE and purchase energy from their Community Choice Aggregator (CCA). SCE will read the meters and present the bill for both Delivery and Generation Services to the CCA Service Customer. The customer's bill is the sum of the charges for Delivery Service as displayed in this Rate Schedule and Generation charges determined by the CCA plus the applicable charges as shown in Schedule CCA-CRS, and subject to applicable discounts or adjustments provided under SCE's tariff schedules.
- 14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages.

Sub-transmission Customers, except for those Customers exempt from rotating outages, are to be included in controlled, rotating outages when required by the California Independent System Operator (CAISO) and/or SCE. To the extent feasible, SCE will coordinate rotating outages applicable to Sub-transmission Customers who are fossil fuel producers and pipeline operators and users to minimize disruption to public health and safety. SCE shall not include a Sub-transmission Customer in an applicable rotating outage group if the Customer's inclusion would jeopardize electric system integrity. Sub-transmission Customers who are not exempt from rotating outages, and seek such exemption, may submit an Optional Binding Mandatory Curtailment (OBMC) Plan to SCE in accordance with Schedule OBMC. If SCE approves a Customer's OBMC Plan, the Customer will become exempt from rotating outages and will be subject to the terms and conditions of Schedule OBMC and its associated contract.

(Continued)

(To be inserted by utility)		Issued by
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Cal. PUC Sheet No. 67114-E

Sheet 14

(T)

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued)

Non-exempt Sub-transmission Customers shall be required to drop their entire electrical load during applicable rotating outages by either (1) implementing the load reduction on their own initiative, in accordance with subsection a, below; or (2) having SCE implement the load reduction through remote-controlled load drop equipment (control equipment) in accordance with subsection b, below. A Sub-transmission Customer shall normally be subject to the provisions of subsection a. If SCE approves a Customer's request to have SCE implement the load reduction or if the Customer does not did not comply with prior required load reductions, as specified in subsection c, the Customer will be subject to the provisions of subsection b.

- a. Customer-Implemented Load Reduction.
 - (1) Notification of Required Load Reduction. At the direction of the CAISO or when SCE otherwise determines there is a need for Rotating Outage, SCE shall notify each Sub-transmission Customers in an affected rotating outage group to drop its entire load. Within 30 minutes of such notification, the Customer must drop its entire load. The Customer shall not return the dropped load to service until 90 minutes after SCE sent the notification to the Customer to drop its load, unless SCE notifies the Customer that it may return its load to service prior to the expiration of the 90 minutes.
 - (2) Method of Notification. The method in which SCE will notify Sub-transmission Customers, who are required to implement their own load reduction, includes email, phone, and/or text message. The Customer is responsible for providing SCE their designated contact(s) information and preferred method for notifications. Customers must ensure the notification delivery method is functional at all times and are responsible for their charges incurred with the notification delivery service. Failure to provide at least one functional notification contact may result in Excess Energy Charges. When SCE sends the notification to the designated contact(s) the Customer is responsible for dropping its entire load in accordance with subsection a., above.
 - (3) Excess Energy Charges. If a Sub-transmission Customer fails to drop its entire load within 30 minutes of notification by SCE, and/or fails to maintain the entire load drop until 90 minutes after the time notification was sent to the Customer, unless SCE otherwise notified the Customer that it may return its load to service earlier in accordance with subsection a.(1) above, SCE shall assess Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during the applicable rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage penalty period in hours. Excess Energy Charges will be determined and applied by SCE subsequent to the Sub-transmission Customer's regularly scheduled meter read date following the applicable rotating outage.

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Sheet 15

(T)

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

- 14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued)
 - a. Customer-Implemented Load Reduction. (Continued)
 - (4) Authorized Residual Ancillary Load. Authorized Residual Ancillary Load is load that is deemed to be equivalent to five percent of the Sub-transmission Customer's prior billing month's recorded Maximum Demand. This minimum load level is used as a proxy to allow for no-load transformer losses and/or load attributed to minimum grid parallel operation for generators connected under Rule 21.
 - b. SCE-Implemented Load Reduction.

Non-exempt Sub-transmission Customers may request, in writing, to have SCE drop the Customer's entire load during all applicable rotating outages using SCE's remote-controlled load drop equipment (control equipment). If SCE agrees to such arrangement, SCE will implement the load drop by using one of the following methods:

- (1) Control Equipment Installed. For a Sub-transmission Customer whose load can be dropped by SCE's existing control equipment, SCE will implement the load drop during a rotating outage applicable to the Customer. The Customer will not be subject to the Notification and or Excess Energy Charge provisions set forth in subsection a, above.
- (2) Control Equipment Pending Installation. For a Sub-transmission Customer whose load cannot be dropped by SCE's existing control equipment, the Customer must request the installation of such equipment at the Customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities. Pending the installation of the control equipment, the Customer will be responsible for dropping load in accordance with the provisions of subsection a, above, including subject the Notification and Excess Energy Charge provisions.

(Continued)

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Decision			

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Sheet 16

(T)

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

- 14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued)
 - c. Non-compliance: A non-exempt Sub-transmission Customer subject to subsection a, above, who fails to drop load during three rotating outages in a three year period to a demand level of 20% or less of the Customer's prior billing month's recorded Maximum Demand averaged over the applicable rotating outage period, is not in compliance with this tariff. The three year period shall commence with the first failure to drop load as specified in this subsection. A Customer not in compliance with this condition will be placed at the top of the Sub-transmission Customer rotating outage group list and will be expected to comply with subsequent applicable rotating outages. In addition, the Customer must select one of the two options below within fifteen days after receiving written notice of non-compliance from SCE. A Customer failing to make a selection within the specified time frame will be subject to subsection c. (2) below.
 - (1) Subject to Schedule OBMC: The Customer shall submit an OBMC Plan, in accordance with Schedule OBMC, within 30 calendar days of receiving written notice of non-compliance from SCE. Pending the submittal of the OBMC Plan by the Customer and pending the review and acceptance of the OBMC Plan by SCE, the Customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy charge provisions. If the Customer fails to submit an OBMC Plan within 30 days of receiving notice of non-compliance from SCE, or if the customer's OBMC Plan is not approved by SCE, or if the customer fails to meet the requirements of Schedule OBMC once the OBMC Plan is approved, the Customer shall be subject subsection c. (2), below.
 - (2) Installation of Control Equipment. The Customer shall be subject to the installation of control equipment at the Customer's expense in accordance with SCE's Rule 2, Section H, Added Facilities, if such equipment is not currently installed. If such switching capability is installed, SCE will drop the customer's load for all applicable subsequent rotating outages in accordance with the provisions of subsection b, above. Pending the installation of control equipment, the Customer will remain responsible for dropping load in accordance with the provisions of subsection a, above, including the Notification and Excess Energy Charge provisions.

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Revised Cal. PUC Sheet No. 67117-E Cancelling Revised Cal. PUC Sheet No. 66249-E

Sheet 17

(T)

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

- 14. Customers with Service Metered and Delivered at Voltages above 50 kV (Sub-transmission Customers) Included in Rotating Outages. (Continued)
 - d. Net-Generators

Sub-transmission Customers who are also net-generators are normally exempt from rotating outages, but they must be net suppliers of power to the grid during all rotating outages. For the purpose of this Special Condition, a net-generator is an SCE Customer who operates an electric Generating Facility as part of its industrial or commercial process, and the Generating Facility normally produces more electrical power than is consumed in the industrial or commercial process, with the excess power supplied to the grid. Sub-transmission Customers whose primary business purpose is to generate power are not included in this Special Condition.

- (1) Notification of Rotating Outages. SCE will notify sub-transmission Customers who are net-generators of all rotating outages applicable to Customers within SCE's service territory. Within 30 minutes of notification, the Customer must ensure it is a net supplier of power to the grid throughout the entire rotating outage period. Failure to do so will result in the customer losing its exemption from rotating outages, and the customer will be subject to Excess Energy Charges, as provided below.
- (2) Excess Energy Charges. Net generators who are not net suppliers to the grid during each rotating outage period will be subject to Excess Energy Charges of \$6 per kWh for all kWh usage in excess of the Authorized Residual Ancillary Load. Such charges will be based on the total kWh usage during a rotating outage penalty period, less the product of Authorized Residual Ancillary Load in kW and the applicable rotating outage period hours. Excess Energy Charges will be determined and applied by SCE subsequent to the customer's regularly scheduled meter read date following the applicable rotating outage. Excess Energy Charges shall not apply during periods of verifiable scheduled generator maintenance or if the Customer's generator suffers a verifiable forced outage. The scheduled maintenance must be approved in advance by either the CAISO or SCE, but approval may not be unreasonably withheld.
- 15. TOU Period Grandfathering: Pursuant to D.17-01-006 and D.17-10-018, behind-the-meter (BTM) solar Customers who meet the eligibility criteria described below are eligible to continue receiving service on a TOU Option with Legacy TOU Periods for the Duration outlined below.

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Sheet 18

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Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

- 15. TOU Period Grandfathering: (Continued)
 - a. Customer Eligibility:
 - (1) Customers, excluding public agencies (as defined below), must have submitted their initial solar Generating Facility interconnection application by January 31, 2017.
 - (2) Customers meeting the definition of a public agency must have submitted their initial solar Generating Facility interconnection application by December 31, 2017. For the purposes of this Special Condition only, public agencies are defined as public or private schools, colleges and universities; federal, state, county and city government agencies; municipal utilities; public water and/or sanitation agencies; and joint powers authorities.
 - b. System Eligibility:
 - (1) This provision is only applicable to BTM solar Generating Facilities.
 - (2) The solar Generating Facility must have been designed to offset at least 15 percent of the Customer's current annual load, as determined by SCE.
 - c. Duration:
 - (1) Customers are permitted to be served on TOU Options with Legacy TOU Periods and be billed under the Legacy TOU Periods for a period of ten years from their solar Generating Facility's original permission to operate date.
 - (2) In no event shall the duration of this TOU Period Grandfathering extend beyond July 31, 2027 (December 31, 2027 for schools) for any Customer served on this Schedule, regardless of whether the Customer has received the full ten years of TOU Period Grandfathering. Customers will be transitioned to Options with current TOU Periods at the start of their next billing period that occurs immediately on or after October 1 (Annual Migration Date), as outlined in Advice 3582-E-A. (as approved in Resolution E-4946)
 - (3) Customers who elect to change to Option D, Option D-CPP, Option E, or another applicable Rate Schedule with updated TOU Periods, will no longer be eligible to return to an Option with Legacy TOU Periods.

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Sheet 19

Schedule TOU-GS-3 TIME-OF-USE - GENERAL SERVICE - DEMAND METERED

(Continued)

SPECIAL CONDITIONS (Continued)

- 15. TOU Period Grandfathering: (Continued)
 - d. Attributes:

The TOU Period Grandfathering described herein allows the Customer to maintain Legacy TOU Periods for the duration of their TOU Grandfathering Period. Other changes in rate design, including allocating marginal costs to TOU periods and setting specific rate levels, will be litigated in utility-specific rate proceedings.

e. Legacy TOU Periods: Applicable time periods are defined as follows:

TOU Period	Weekdays		Weekends and Holidays	
100 Fellou	Summer	Winter	Summer	Winter
On-Peak	12 p.m 6 p.m.	N/A	N/A	N/A
	8 a.m. to 12 p.m.			
Mid-Peak	6 p.m. to 11 p.m.	8 a.m. to 9 p.m.	N/A	N/A
Off-Peak	All other hours	All other hours	All other hours	All other hours

Holidays are New Year's Day (January 1), Presidents' Day (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as a holiday period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The Winter Season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

- 16. PCIA Recovery in Bundled Generation Rates: Bundled Service Customer Generation charges include an amount to recover the above-market portion of SCE's generation portfolio. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. This above-market portion is referred to as the Power Charge Indifference Adjustment (PCIA) amount and is shown on Bundled Service Customers' bills under the description of the Generation charge.
- 17. Fixed Recovery Charge. SCE has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. The Fixed Recovery Charge (FRC) has been approved by the CPUC to repay those bonds. The right to recover the FRC has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and recovery does not belong to SCE. SCE is collecting the FRC on behalf of the Special Purpose Entity.

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Advice 4796-E	Michael Backstrom	Date Submitted May 16, 2022	
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