LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 43002-G 42933-G\* 41070-G

### Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates)

Sheet 1

T

N

Т

L

L

#### **APPLICABILITY**

Applicable to core non-residential natural gas service, including both procurement service (GN rates) and transportation-only service (GT rates) including Core Aggregation Transportation (CAT). Also applicable to service not provided under any other rate schedule. Pursuant to D.02-08-065, this schedule is not available to electric generation, refinery, and enhanced oil recovery customers whose gas consumption is 20,800 therms or greater per active month consistent with Rule 23.B.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for the CARE as set forth in Schedule No. G-CARE.

#### **TERRITORY**

Applicable throughout the service territory.

#### **RATES**

Customer Charge<sup>1/</sup>

Per meter, per day:

	Customer's Annual Usage	
	<1,000 th/yr	$\geq$ 1,000 th/yr
All customers except		
"Space Heating Only"	32.877¢	49.315¢
"Space Heating Only" customers:		
Beginning Dec. 1 through Mar. 31	\$0.99174	\$1.48760
Beginning Apr. 1 through Nov. 30	None	None

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3826 ADVICE LETTER NO. DECISION NO. 1H21

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Feb 8, 2008 DATE FILED Mar 9, 2008 **EFFECTIVE** RESOLUTION NO.

D

D

N

The applicable monthly Customer Charge shall be determined on the basis of the customer's usage for the most recent 12-month period. For customers with less than 12 months of historical usage, the Customer Charge shall be determined on a pro rata basis using the months for which usage is available.

NCELING Revised

CAL. P.U.C. SHEET NO.

Sheet 2

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>
i ier i	Hern	Herm

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	60.855¢	60.855¢	60.855¢	
Transmission Charge: 4/	GPT-10	46.906¢	24.611¢	5.644¢	I,I,R
Commodity Charge:	GN-10	107.761¢	85.466¢	66.499¢	I,I,R

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	71.276¢	71.276¢	71.276¢	
Transmission Charge: 4/	GPT-10	<u>46.906</u> ¢	24.611¢	5.644¢	I,I,R
Commodity Charge:	GN-10C	118.182¢	95.887¢	76.920¢	I,I,R

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	46.855¢ <sup>5/</sup>	24.560¢ <sup>5/</sup>	5.593¢ <sup>5/</sup>	I,I,R
----------------------------	-----------------------	-----------------------	----------------------	-------

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3807
DECISION NO. 06-12-033
2H10

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 27, 2007
EFFECTIVE Jan 1, 2008
RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42706-G 42650-G

Sheet 2

I,I,I

I,I,I

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	68.351¢	68.351¢	68.351¢
Transmission Charge: 4/	GPT-10	46.906¢	24.611¢	5.644¢
Commodity Charge:	GN-10	115.257¢	92.962¢	73.995¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	71.276¢	71.276¢	71.276¢
Transmission Charge: 4/	GPT-10	46.906¢	24.611¢	5.644¢
Commodity Charge:	GN-10C	118.182¢	95.887¢	76.920¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3810 DECISION NO. 98-07-068 & 06-02-034

2H6

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 31, 2007

EFFECTIVE Jan 1, 2008

RESOLUTION NO.

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

Sheet 2

R,R,R

R,R,R

### LOS ANGELES, CALIFORNIA CANCELING

### Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
i ier i	Herm	i ier iii

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	68.351¢	68.351¢	68.351¢
Transmission Charge: 4/	GPT-10	<u>46.906</u> ¢	24.611¢	5.644¢
Commodity Charge:	GN-10	115.257¢	92.962¢	73.995¢

Core procurement service for previous non-residential transportation-only customers returning GN-10C: to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	68.830¢	68.830¢	68.830¢
Transmission Charge: 4/	GPT-10	<u>46.906</u> ¢	24.611¢	5.644¢
Commodity Charge:	GN-10C	115.736¢	93.441¢	74.474¢

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-10: Special Condition 13.

Transmission Charge: GT-10	46.855¢ <sup>5/</sup>	24.560¢ <sup>5/</sup>	5.593¢ <sup>5/</sup>
----------------------------	-----------------------	-----------------------	----------------------

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3814 ADVICE LETTER NO. DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jan 8, 2008 DATE FILED Jan 10, 2008 EFFECTIVE RESOLUTION NO. G-3351

2H8

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

Sheet 2

I,I,I

I,I,I

42743-G CAL. P.U.C. SHEET NO.

### Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
LICLI	110111	1161111

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	78.651¢	78.651¢	78.651¢
Transmission Charge: 4/	GPT-10	<u>46.906</u> ¢	24.611¢	5.644¢
Commodity Charge:	GN-10	125.557¢	103.262¢	84.295¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	68.830¢	68.830¢	68.830¢
Transmission Charge: 4/	GPT-10	<u>46.906</u> ¢	24.611¢	5.644¢
Commodity Charge:	GN-10C	115.736¢	93.441¢	74.474¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	46.855¢ <sup>5/</sup>	24.560¢ <sup>5/</sup>	5.593¢ <sup>5/</sup>
----------------------------	-----------------------	-----------------------	----------------------

<sup>&</sup>lt;sup>2</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3823 ADVICE LETTER NO. 98-07-068 & 06-02-034 DECISION NO.

2H6

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jan 31, 2008 DATE FILED Feb 1, 2008 **EFFECTIVE** RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42960-G 42931-G

Sheet 2

I.I.I

I,I,I

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	78.651¢	78.651¢	78.651¢
Transmission Charge: 4/	GPT-10	<u>46.906</u> ¢	<u>24.611¢</u>	5.644¢
Commodity Charge:	GN-10	125.557¢	103.262¢	84.295¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	78.651¢	78.651¢	78.651¢
Transmission Charge: 4/	GPT-10	<u>46.906</u> ¢	24.611¢	_5.644¢
Commodity Charge:	GN-10C	125.557¢	103.262¢	84.295¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(to be inserted by utility) advice letter no. \$3825\$ decision no.

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

sed CAL. P.U.C. SHEET NO.

43003-G 42931-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

31 0

Sheet 2

T

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates)

(Continued)

**RATES** (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	68.351¢	68.351¢	68.351¢
Transmission Charge: 4/	GPT-10	<u>46.906</u> ¢	24.611¢	5.644¢
Commodity Charge:	GN-10	115.257¢	92.962¢	73.995¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	68.830¢	68.830¢	68.830¢
Transmission Charge: 4/	GPT-10	46.906¢	<u>24.611¢</u>	5.644¢
Commodity Charge:	GN-10C	115.736¢	93.441¢	74.474¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continued from previous page.)

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3826
DECISION NO.
2416

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 8, 2008

EFFECTIVE Mar 9, 2008

RESOLUTION NO.

N

Т

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> This charge for GN-10, GN-10C, GN-10V and GN-10VC customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

LOS ANGELES, CALIFORNIA CANCELING

#### Schedule No. G-10

Sheet 2

I,I,I

I,I,I

### CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I<sup>2/</sup> Tier II<sup>2/</sup> Tier III<sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	89.410¢	89.410¢	89.410¢
Transmission Charge: 4/	GPT-10	<u>46.906</u> ¢	24.611¢	5.644¢
Commodity Charge:	GN-10	136.316¢	114.021¢	95.054¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	78.651¢	78.651¢	78.651¢
Transmission Charge: 4/	GPT-10	46.906¢	24.611¢	5.644¢
Commodity Charge:	GN-10C	125.557¢	103.262¢	84.295¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

> Transmission Charge: GT-10 ......  $46.855e^{5/}$ 24.560¢<sup>5/</sup>  $5.593e^{5/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3837 ADVICE LETTER NO. 98-07-068 & 06-02-034 DECISION NO.

2H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Feb 29, 2008 DATE FILED Mar 1, 2008 **EFFECTIVE** RESOLUTION NO.

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43110-G 43081-G

Sheet 2

I.I.I

I,I,I

Schedule No. G-10

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	89.410¢	89.410¢	89.410¢
Transmission Charge: 4/	GPT-10	46.906¢	24.611¢	5.644¢
Commodity Charge:	GN-10	136.316¢	114.021¢	95.054¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	89.410¢	89.410¢	89.410¢
Transmission Charge: 4/	GPT-10	46.906¢	<u>24.611¢</u>	5.644¢
Commodity Charge:	GN-10C	136.316¢	114.021¢	95.054¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(to be inserted by utility) advice letter no. \$3840\$ decision no.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 4, 2008
EFFECTIVE Mar 10, 2008
RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> This charge for GN-10, GN-10C, GN-10V, GN-10VC and GN-10L customers is equal to the GT-10 Transmission Charge and the procurement carrying cost of storage inventory charge.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43158-G

43110-G 43111-G

Sheet 2

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	89.448¢	89.448¢	89.448¢	I,I,I
Transmission Charge:	GPT-10	<u>46.983</u> ¢	<u>24.655¢</u>	5.658¢	I,I,I
Commodity Charge:	GN-10	136 431¢	114 103¢	95 106¢	111

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	89.448¢	89.448¢	89.448¢	I,I,I
<b>Transmission Charge:</b>	GPT-10	<u>46.983</u> ¢	24.655¢	5.658¢	I,I,I
Commodity Charge:	GN-10C	136 431¢	114 103¢	95 106¢	1111

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3846
DECISION NO. 07-12-019
2H17

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 26, 2008

EFFECTIVE Apr 1, 2008

RESOLUTION NO.

D T,I

T,L T,L

I,I,T

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43209-G 43158-G

Sheet 2

I,I,I

I,I,I

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	95.747¢	95.747¢	95.747¢
Transmission Charge:	GPT-10	46.983¢	24.655¢	5.658¢
Commodity Charge:	GN-10	142.730¢	120.402¢	101.405¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	89.448¢	89.448¢	89.448¢
Transmission Charge:	GPT-10	46.983¢	24.655¢	5.658¢
Commodity Charge:	GN-10C	136.431¢	114.103¢	95.106¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3849
DECISION NO. 98-07-068 & 06-02-034

2H8

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 28, 2008

EFFECTIVE Apr 1, 2008

RESOLUTION NO.

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43238-G 43209-G

Sheet 2

I.I.I

I,I,I

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	95.747¢	95.747¢	95.747¢
Transmission Charge:	GPT-10	46.983¢	<u>24.655¢</u>	5.658¢
Commodity Charge:	GN-10	142.730¢	120.402¢	101.405¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	95.747¢	95.747¢	95.747¢
<b>Transmission Charge:</b>	GPT-10	<u>46.983</u> ¢	24.655¢	5.658¢
Commodity Charge:	GN-10C	142.730¢	120.402¢	101.405¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3855 DECISION NO.

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43286-G 43238-G

Sheet 2

I,I,I

I,I,I

#### Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	108.444¢	108.444¢	108.444¢
Transmission Charge:	GPT-10	46.983¢	24.655¢	5.658¢
Commodity Charge:	GN-10	155.427¢	133.099¢	114.102¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	95.747¢	95.747¢	95.747¢
Transmission Charge:	GPT-10	<u>46.983</u> ¢	24.655¢	5.658¢
Commodity Charge:	GN-10C	142.730¢	120.402¢	101.405¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3861 DECISION NO. 98-07-068 & 06-02-034

2H8

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 30, 2008
EFFECTIVE May 1, 2008
RESOLUTION NO.

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

### CAL. P.U.C. SHEET NO.

Sheet 2

I.I.I

I,I,I

### Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	108.444¢	108.444¢	108.444¢
Transmission Charge:	GPT-10	. <u>46.983</u> ¢	24.655¢	5.658¢
Commodity Charge:	GN-10	155.427¢	133.099¢	114.102¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	108.444¢	108.444¢	108.444¢
<b>Transmission Charge:</b>	GPT-10	46.983¢	24.655¢	5.658¢
Commodity Charge:	GN-10C	155.427¢	133.099¢	114.102¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

> Transmission Charge: GT-10 ...... 46.983¢<sup>4/</sup> 24.655¢4/ 5.658¢4/

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3864 ADVICE LETTER NO. DECISION NO.

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

43483-G 43425-G

LOS ANGELES, CALIFORNIA CANCELING

### Schedule No. G-10

Sheet 2

I,I,I

I,I,I

### CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	109.483¢	109.483¢	109.483¢
Transmission Charge:	GPT-10	. <u>46.983</u> ¢	<u>24.655¢</u>	5.658¢
Commodity Charge:	GN-10	156 466¢	134 138¢	115 141¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	108.444¢	108.444¢	108.444¢
Transmission Charge:	GPT-10	. 46.983¢	24.655¢	5.658¢
Commodity Charge:	GN-10C	155.427¢	133.099¢	114.102¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	. 46.983¢ <sup>4/</sup>	24.655¢ <sup>4/</sup>	5.658¢ <sup>4/</sup>
----------------------------	-------------------------	-----------------------	----------------------

<sup>&</sup>lt;sup>2</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3871 DECISION NO. 98-07-068 & 06-02-034

2H8

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 30, 2008 DATE FILED Jun 1, 2008 EFFECTIVE RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

I.I.I

I,I,I

#### LOS ANGELES, CALIFORNIA CANCELING

### Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

TD: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	109.483¢	109.483¢	109.483¢
Transmission Charge:	GPT-10	. <u>46.983</u> ¢	24.655¢	5.658¢
Commodity Charge:	GN-10	156.466¢	134.138¢	115.141¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	109.483¢	109.483¢	109.483¢
<b>Transmission Charge:</b>	GPT-10	46.983¢	24.655¢	5.658¢
Commodity Charge:	GN-10C	156.466¢	134.138¢	115.141¢

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-10: Special Condition 13.

> Transmission Charge: GT-10 ...... 46.983¢<sup>4/</sup> 24.655¢4/ 5.658¢4/

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3872 ADVICE LETTER NO. DECISION NO.

2H7

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43547-G 43509-G

Sheet 2

I,I,I

I,I,I

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	122.663¢	122.663¢	122.663¢
Transmission Charge:	GPT-10	46.983¢	24.655¢	5.658¢
Commodity Charge:	GN-10	169.646¢	147.318¢	128.321¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	109.483¢	109.483¢	109.483¢
<b>Transmission Charge:</b>	GPT-10	. <u>46.983</u> ¢	24.655¢	5.658¢
Commodity Charge:	GN-10C	156 466¢	134 138¢	115 141¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3876 DECISION NO. 98-07-068 & 06-02-034

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Jun \ 30, \ 2008 \\ \text{EFFECTIVE} & Jul \ 1, \ 2008 \\ \text{RESOLUTION NO.} \end{array}$ 

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

### Schedule No. G-10

Sheet 2

I.I.I

I,I,I

#### CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	122.663¢	122.663¢	122.663¢
Transmission Charge:	GPT-10	. <u>46.983</u> ¢	24.655¢	5.658¢
Commodity Charge:	GN-10	169.646¢	147.318c	128.321¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	125.535¢	125.535¢	125.535¢
<b>Transmission Charge:</b>	GPT-10	46.983¢	<u>24.655¢</u>	5.658¢
Commodity Charge:	GN-10C	172.518¢	150.190¢	131.193¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

> Transmission Charge: GT-10 ...... 46.983¢<sup>4/</sup> 24.655¢4/ 5.658¢4/

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3879 ADVICE LETTER NO. DECISION NO.

2H8

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jul 9, 2008 DATE FILED Jul 10, 2008 EFFECTIVE RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43650-G 43573-G

Sheet 2

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	87.751¢	87.751¢	87.751¢
<b>Transmission Charge:</b>	GPT-10	46.983¢	24.655¢	5.658¢
Commodity Charge:	GN-10	134.734¢	112.406¢	93.409¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	125.535¢	125.535¢	125.535¢
Transmission Charge:	GPT-10	46.983¢	24.655¢	5.658¢
Commodity Charge:	GN-10C	172.518¢	150.190¢	131.193¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3888
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jul 31, 2008

EFFECTIVE Aug 1, 2008

RESOLUTION NO.

2H8

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

R,R,R

R,R,R

Revised

CAL. P.U.C. SHEET NO.

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I<sup>2/</sup> Tier II<sup>2/</sup> Tier III<sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	87.751¢	87.751¢	87.751¢
Transmission Charge:	GPT-10	46.983¢	24.655¢	5.658¢
Commodity Charge:	GN-10	134.734¢	112.406¢	93.409c

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	87.751¢	87.751¢	87.751¢
Transmission Charge:	GPT-10	<u>46.983</u> ¢	24.655¢	5.658¢
Commodity Charge:	GN-10C	134.734¢	112.406¢	93.409¢

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-10: Special Condition 13.

> Transmission Charge: GT-10 ...... 46.983¢<sup>4/</sup> 24.655¢4/  $5.658c^{4/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3889 ADVICE LETTER NO. DECISION NO.

2H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Aug 6, 2008 DATE FILED Aug 10, 2008 EFFECTIVE RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

LOS ANGELES, CALIFORNIA CANCELING

Revised

43676-G CAL. P.U.C. SHEET NO.

### Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>
i ier i	Hern	Herm

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	87.751¢	87.751¢	87.751¢	
Transmission Charge:	GPT-10	<u>46.816</u> ¢	<u>23.882¢</u>	5.707¢	R,R,I
Commodity Charge:	GN-10	134.567¢	111.633¢	93.458¢	R,R,I

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	87.751¢	87.751¢	87.751¢	
<b>Transmission Charge:</b>	GPT-10	<u>46.816</u> ¢	23.882¢	5.707¢	R,R,I
Commodity Charge:	GN-10C	134.567¢	111.633¢	93.458¢	R,R,I

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-10: Special Condition 13.

Transmission Charge: 0	GT-10	46.816¢ <sup>4/</sup>	23.882¢ <sup>4/</sup>	5.707¢ <sup>4/</sup>	R,R,I
------------------------	-------	-----------------------	-----------------------	----------------------	-------

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3891 ADVICE LETTER NO. DECISION NO. 08-07-046

2H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Aug 11, 2008 Sep 1, 2008 **EFFECTIVE** RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Revised

CAL. P.U.C. SHEET NO.

43813-G 43753-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 2

R,R,R

### Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

<b></b> -2/		m. ***
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	88.251¢	88.251¢	88.251¢	I,I,I
<b>Transmission Charge:</b>	GPT-10	<u>46.274</u> ¢	23.341¢	5.166¢	R,R,R
Commodity Charge:	GN-10	134.525¢	111.592¢	93.417¢	R,R,R

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	88.251¢	88.251¢	88.251¢	I,I,I
<b>Transmission Charge:</b>	GPT-10	<u>46.274</u> ¢	23.341¢	5.166¢	R,R,R
Commodity Charge:	GN-10C	134.525¢	111.592¢	93.417¢	R,R,R

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	46.274¢ <sup>4/</sup>	23.341¢ <sup>4/</sup>	5.166¢ <sup>4/</sup>

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3895 ADVICE LETTER NO. DECISION NO. 06-12-031

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Aug 29, 2008 DATE FILED Oct 1, 2008 EFFECTIVE RESOLUTION NO. G-3407

2H10

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

43864-G

LOS ANGELES, CALIFORNIA CANCELING

d c

CAL. P.U.C. SHEET NO.

43753-G

Sheet 2

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	68.874¢	68.874¢	68.874¢
<b>Transmission Charge:</b>	GPT-10	<u>46.816</u> ¢	<u>23.882¢</u>	5.707¢
Commodity Charge:	GN-10	115.690¢	92.756¢	74.581¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	87.751¢	87.751¢	87.751¢
<b>Transmission Charge:</b>	GPT-10	46.816¢	23.882¢	5.707¢
Commodity Charge:	GN-10C	134.567¢	111.633¢	93.458¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3898
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Aug 29, 2008

EFFECTIVE Sep 1, 2008

RESOLUTION NO.

2H6

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43890-G 43864-G

Sheet 2

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	68.874¢	68.874¢	68.874¢
Transmission Charge:	GPT-10	<u>46.816</u> ¢	23.882¢	5.707¢
Commodity Charge:	GN-10	115.690¢	92.756¢	74.581¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	73.163¢	73.163¢	73.163¢
<b>Transmission Charge:</b>	GPT-10	<u>46.816</u> ¢	23.882¢	5.707¢
Commodity Charge:	GN-10C	119.979¢	97.045¢	78.870¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3899
DECISION NO.

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Sep 5, 2008

EFFECTIVE Sep 10, 2008

RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO.

43949-G 43813-G

43890-G

Sheet 2

R,R,R

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	67.960¢	67.960¢	67.960¢
Transmission Charge:	GPT-10	46.274¢	23.341¢	5.166¢
Commodity Charge:	GN-10	114 234¢	91 301¢	73 126¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	73.163¢	73.163¢	73.163¢
<b>Transmission Charge:</b>	GPT-10	<u>46.274</u> ¢	23.341¢	5.166¢
Commodity Charge:	GN-10C	119.437¢	96.504¢	78.329¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3905 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068, 97\text{-}06\text{-}027 \\ \end{array}$ 

2H12

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 30, 2008
EFFECTIVE Oct 1, 2008
RESOLUTION NO.

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43984-G 43949-G

Sheet 2

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	67.960¢	67.960¢	67.960¢
<b>Transmission Charge:</b>	GPT-10	<u>46.274</u> ¢	23.341¢	5.166¢
Commodity Charge:	GN-10	114.234¢	91.301¢	73.126¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	67.960¢	67.960¢	67.960¢
<b>Transmission Charge:</b>	GPT-10	<u>46.274</u> ¢	23.341¢	5.166¢
Commodity Charge:	GN-10C	114.234¢	91.301¢	73.126¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3907 DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 8, 2008

EFFECTIVE Oct 10, 2008

RESOLUTION NO. G-3351

1

R,R,R

R,R,R

2H7

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

R,R,R

R,R,R

LOS ANGELES, CALIFORNIA CANCELING

#### Schedule No. G-10

### CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

T: T2/	T: II2/	T: III
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	45.595¢	45.595¢	45.595¢
Transmission Charge:	GPT-10	<u>46.274</u> ¢	23.341¢	5.166¢
Commodity Charge:	GN-10	91.869¢	68.936¢	50.761c

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	67.960¢	67.960¢	67.960¢
Transmission Charge:	GPT-10	<u>46.274</u> ¢	<u>23.341¢</u>	5.166¢
Commodity Charge:	GN-10C	114.234¢	91.301¢	73.126¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	46.274¢ <sup>4/</sup>	23.341¢ <sup>4/</sup>	5.166¢ <sup>4/</sup>
----------------------------	-----------------------	-----------------------	----------------------

<sup>&</sup>lt;sup>2</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3914 ADVICE LETTER NO. DECISION NO. 98-07-068

2H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Oct 31, 2008 DATE FILED Nov 1, 2008 EFFECTIVE RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

44057-G 44027-G

Sheet 2

R,R,R

R,R,R

### Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III
HELL	116111	1161 111

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	45.595¢	45.595¢	45.595¢
Transmission Charge:	GPT-10	<u>46.274</u> ¢	23.341¢	5.166¢
Commodity Charge:	GN-10	91.869¢	68.936¢	50.761¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	45.595¢	45.595¢	45.595¢
<b>Transmission Charge:</b>	GPT-10	<u>46.274</u> ¢	23.341¢	5.166¢
Commodity Charge:	GN-10C	91.869¢	68.936¢	50.761¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

> Transmission Charge: GT-10 ......  $46.274c^{4/}$ 23.341¢<sup>4/</sup>  $5.166c^{4/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Nov 6, 2008 DATE FILED Nov 10, 2008 EFFECTIVE RESOLUTION NO. G-3351

2H7

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

Sheet 2

I,I,I

I,I,I

### Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

TD: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	55.352¢	55.352¢	55.352¢
Transmission Charge:	GPT-10	<u>46.274</u> ¢	23.341¢	5.166¢
Commodity Charge:	GN-10	101 626¢	78 693¢	60 518¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	45.595¢	45.595¢	45.595¢
Transmission Charge:	GPT-10	<u>46.274</u> ¢	23.341¢	5.166¢
Commodity Charge:	GN-10C	91.869¢	68.936¢	50.761¢

GT-10: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	46.274¢ <sup>4/</sup>	23.341¢ <sup>4/</sup>	5.166¢ <sup>4/</sup>
----------------------------	-----------------------	-----------------------	----------------------

<sup>&</sup>lt;sup>2</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3928 ADVICE LETTER NO. DECISION NO. 98-07-068

2H10

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Nov 26, 2008 DATE FILED Dec 1, 2008 EFFECTIVE RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44180-G 44149-G

### Schedule No. G-10

### Sheet 2

I.I.I

I,I,I

### CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	55.352¢	55.352¢	55.352¢
Transmission Charge:	GPT-10	<u>46.274</u> ¢	23.341¢	5.166¢
Commodity Charge:	GN-10	101.626¢	78.693¢	60.518¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	56.013¢	56.013¢	56.013¢
<b>Transmission Charge:</b>	GPT-10	<u>46.274</u> ¢	23.341¢	5.166¢
Commodity Charge:	GN-10C	102.287¢	79.354¢	61.179¢

<u>GT-10</u>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3932 DECISION NO.

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c|c} & (\text{TO BE INSERTED BY CAL. PUC}) \\ \text{DATE FILED} & Dec \ 4, 2008 \\ \text{EFFECTIVE} & Dec \ 10, 2008 \\ \text{RESOLUTION NO.} & G-3351 \\ \end{array}$ 

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42651-G 42584-G

Sheet 3

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	60.855¢	60.855¢	60.855¢	
Transmission Charge: 4/	GPT-10V	<u>46.906</u> ¢	<u>21.271¢</u>	5.644¢	I,I,R
Commodity Charge:	GN-10V	107.761¢	82.126¢	66.499¢	I,I,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	71.276¢	71.276¢	71.276¢	
Transmission Charge: 4/	GPT-10V	46.906¢	21.271¢	5.644¢	I,I,R
Commodity Charge:	GN-10VC	118.182¢	92.547¢	76.920¢	I,I,R

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

	Transmission Charge:	GT-10V	46.855¢ <sup>6/</sup>	21.220¢ <sup>6/</sup>	5.593¢ <sup>6/</sup>	I,I,R
--	----------------------	--------	-----------------------	-----------------------	----------------------	-------

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3807 \\ \text{DECISION NO.} & 06\text{-}12\text{-}033 \\ \end{array}$ 

3H10

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 27, 2007

EFFECTIVE Jan 1, 2008

RESOLUTION NO.

<sup>&</sup>lt;sup>5</sup>/ These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

<sup>&</sup>lt;sup>6</sup> These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

LOS ANGELES, CALIFORNIA CANCELING Revis

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42707-G 42651-G

Sheet 3

I,I,I

I.I.I

Schedule No. G-10

<u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u>

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III
11011	1 101 11	1101 111

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	68.351¢	68.351¢	68.351¢
Transmission Charge: 4/	GPT-10V	<u>46.906</u> ¢	<u>21.271¢</u>	5.644¢
Commodity Charge:	GN-10V	115.257¢	89.622¢	73.995¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	71.276¢	71.276¢	71.276¢
Transmission Charge: 4/	GPT-10V	46.906¢	<u>21.271¢</u>	5.644¢
Commodity Charge:	GN-10VC	118.182¢	92.547¢	76.920¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

T	OTT 10X	16055 161	01 000 16/	5 593¢ <sup>6/</sup>
Transmission Charge:	GT-10V	46 855¢ <sup>6/</sup>	$21.220e^{6/}$	7 791 <i>0</i> .°°

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3810 DECISION NO. 98-07-068 & 06-02-034

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & \underline{Dec \ 31, 2007} \\ \text{EFFECTIVE} & \underline{Jan \ 1, 2008} \\ \text{RESOLUTION NO.} \end{array}$ 

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5</sup>/ These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

<sup>&</sup>lt;sup>6</sup> These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised

CAL. P.U.C. SHEET NO.

42744-G 42707-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 3

R.R.R

R,R,R

### Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	68.351¢	68.351¢	68.351¢
Transmission Charge: 4/	GPT-10V	46.906¢	21.271¢	5.644¢
Commodity Charge:	GN-10V	115.257¢	89.622¢	73.995¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	68.830¢	68.830¢	68.830¢
Transmission Charge: 4/	GPT-10V	<u>46.906</u> ¢	21.271¢	5.644¢
Commodity Charge:	GN-10VC	115.736¢	90.101¢	74.474¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	46.855¢ <sup>6/</sup>	21.220¢ <sup>6/</sup>	5.593¢ <sup>6</sup>
----------------------	--------	-----------------------	-----------------------	---------------------

(Continued)

(TO BE INSERTED BY UTILITY) 3814 ADVICE LETTER NO. DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jan 8, 2008 DATE FILED Jan 10, 2008 EFFECTIVE RESOLUTION NO. G-3351

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

<sup>&</sup>lt;sup>6</sup> These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42932-G 42744-G

Sheet 3

I,I,I

I.I.I

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

<b></b> -2/		m. ***
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	78.651¢	78.651¢	78.651¢
Transmission Charge: 4/	GPT-10V	<u>46.906</u> ¢	<u>21.271¢</u>	5.644¢
Commodity Charge:	GN-10V	125.557¢	99.922¢	84.295¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	68.830¢	68.830¢	68.830¢
Transmission Charge: 4/	GPT-10V	<u>46.906</u> ¢	21.271¢	5.644¢
Commodity Charge:	GN-10VC	115.736¢	90.101¢	74.474¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	46.855¢ <sup>6/</sup>	21.220¢ <sup>6/</sup>	5.593¢ <sup>6</sup>
----------------------	--------	-----------------------	-----------------------	---------------------

(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3823
DECISION NO. 98-07-068 & 06-02-034

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Jan \ 31, \ 2008 \\ \text{EFFECTIVE} & Feb \ 1, \ 2008 \\ \text{RESOLUTION NO.} \end{array}$ 

<sup>(1</sup> obthotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

<sup>&</sup>lt;sup>6/</sup> These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42961-G 42932-G

Sheet 3

I.I.I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I<sup>2/</sup> Tier II<sup>2/</sup> Tier III<sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	78.651¢	78.651¢	78.651¢
Transmission Charge: 4/	GPT-10V	<u>46.906</u> ¢	<u>21.271¢</u>	5.644¢
Commodity Charge:	GN-10V	125.557¢	99.922¢	84.295¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	78.651¢	78.651¢	78.651¢
Transmission Charge: 4/	GPT-10V	<u>46.906</u> ¢	<u>21.271¢</u>	5.644¢
Commodity Charge:	GN-10VC	125.557¢	99.922¢	84.295¢

GT-10V: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

> Transmission Charge: GT-10V ...... 46.855¢<sup>6/</sup> 21.220¢<sup>6/</sup>  $5.593e^{6/}$

(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3825 ADVICE LETTER NO. DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Feb 5, 2008 DATE FILED Feb 10, 2008 EFFECTIVE RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

<sup>&</sup>lt;sup>6</sup> These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised

CAL. P.U.C. SHEET NO.

43004-G 42932-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

### Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates)

Sheet 3

T

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
11011	110111	1101 111

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	68.351¢	68.351¢	68.351¢
Transmission Charge: 4/	GPT-10V	<u>46.906</u> ¢	21.271¢	5.644¢
Commodity Charge:	GN-10V	115.257¢	89.622¢	73.995¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	68.830¢	68.830¢	68.830¢
Transmission Charge: 4/	GPT-10V	<u>46.906</u> ¢	<u>21.271¢</u>	5.644¢
Commodity Charge:	GN-10VC	115 736¢	90 101¢	74.474c

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

T	OTT 10X	46.055.6	01 000 16/	5 593¢ <sup>6/</sup>
Transmission Charge:	GT-10V	46 855¢ <sup>6/</sup>	$21.220e^{6/}$	7 7916

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3826 DECISION NO.

3H16

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Feb 8, 2008 Mar 9, 2008 EFFECTIVE RESOLUTION NO.

D

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

<sup>&</sup>lt;sup>6</sup> These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

ar California das Comi anti-

Revised

CAL. P.U.C. SHEET NO.

43082-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

42961-G

Sheet 3

I,I,I

I.I.I

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

<b></b> -2/		m. ***
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	89.410¢	89.410¢	89.410¢
Transmission Charge: 4/	GPT-10V	46.906¢	<u>21.271¢</u>	5.644¢
Commodity Charge:	GN-10V	136.316¢	110.681¢	95.054¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	78.651¢	78.651¢	78.651¢
Transmission Charge: 4/	GPT-10V	<u>46.906</u> ¢	21.271¢	5.644¢
Commodity Charge:	GN-10VC	125.557¢	99.922¢	84.295¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	$46.855e^{6/}$	$21.220e^{6/}$	5 593¢ <sup>6/</sup>

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3837
DECISION NO. 98-07-068 & 06-02-034

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 29, 2008

EFFECTIVE Mar 1, 2008

RESOLUTION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

<sup>&</sup>lt;sup>6</sup> These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43111-G 43082-G

Sheet 3

I.I.I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates) (Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	89.410¢	89.410¢	89.410¢
Transmission Charge: 4/	GPT-10V	46.906¢	21.271¢	5.644¢
Commodity Charge:	GN-10V	136.316¢	110.681¢	95.054¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	89.410¢	89.410¢	89.410¢
Transmission Charge: 4/	GPT-10V	<u>46.906</u> ¢	<u>21.271¢</u>	5.644¢
Commodity Charge:	GN-10VC	136.316¢	110.681¢	95.054¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

> Transmission Charge: GT-10V ...... 46.855¢<sup>6/</sup> 21.220¢<sup>6/</sup>  $5.593e^{6/}$

(Continued)

(TO BE INSERTED BY UTILITY) 3840 ADVICE LETTER NO. DECISION NO.

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Mar 4, 2008 DATE FILED Mar 10, 2008 EFFECTIVE RESOLUTION NO. G-3351

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) the procurement carrying cost of storage inventory.

<sup>&</sup>lt;sup>6</sup> These charges are equal to the core commodity rate less the following four components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; (3) the procurement carrying cost of storage inventory; and (4) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. This charge includes the El Paso Settlement proceeds refund pursuant to D.03-10-087 and approved by Advice No. 3416.

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 43159-G 43111-G

Revised

Sheet 3

L

T

D

D

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

<b></b> -2/		m. ***
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	89.448¢	89.448¢	89.448¢	I,I,I
Transmission Charge:	GPT-10V	46.983¢	21.343¢	5.658¢	D,I,I,I
Commodity Charge:	GN-10V	136.431¢	110.791¢	95.106¢	I,I,I

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	89.448¢	89.448¢	89.448¢	I,I,I
<b>Transmission Charge:</b>	GPT-10V	46.983¢	<u>21.343¢</u>	5.658¢	D,I,I,I
Commodity Charge:	GN-10VC	136.431¢	110.791¢	95.106¢	I,I,I

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	 $21.343c^{5/}$	$5.658c^{5/}$	I,I,I,T
Transmission Charge.	O 0 ,	 =1.0.07	0.0007	,_,_,_

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3846 ADVICE LETTER NO. DECISION NO. 07-12-019

3H15

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Mar 26, 2008 DATE FILED Apr 1, 2008 **EFFECTIVE** RESOLUTION NO.

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

CAL. P.U.C. SHEET NO.

43210-G 43159-G

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO.

Sheet 3

I,I,I

I,I,I

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	95.747¢	95.747¢	95.747¢
Transmission Charge:	GPT-10V	46.983¢	21.343¢	5.658¢
Commodity Charge:	GN-10V	142.730¢	117 090¢	101 405¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	89.448¢	89.448¢	89.448¢
<b>Transmission Charge:</b>	GPT-10V	46.983¢	21.343¢	5.658¢
Commodity Charge:	GN-10VC	136.431¢	110.791¢	95.106¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge	GT-10V	46 983¢ <sup>5/</sup>	$21.343 d^{5/}$	5 658¢ <sup>5/</sup>
Transmission Unarge:	(TI-IUV	4h 98 16°	/ L 1410°	$\gamma$ $\rho \gamma \chi \rho^{\omega}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3849 DECISION NO. 98-07-068 & 06-02-034

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Mar 28, 2008 Apr 1, 2008 EFFECTIVE RESOLUTION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

Revised

CAL. P.U.C. SHEET NO.

43239-G 43210-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 3

I,I,I

I,I,I

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

City of Vernon

<b></b> -2/		m. ***
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	95.747¢	95.747¢	95.747¢
Transmission Charge:	GPT-10V	<u>46.983</u> ¢	<u>21.343¢</u>	5.658¢
Commodity Charge:	GN-10V	142.730¢	117.090¢	101.405¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	95.747¢	95.747¢	95.747¢
<b>Transmission Charge:</b>	GPT-10V	<u>46.983</u> ¢	<u>21.343¢</u>	5.658¢
Commodity Charge:	GN-10VC	142.730¢	117.090¢	101.405¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge	GT-10V	46 983¢ <sup>5/</sup>	$21.343 d^{5/}$	5 658¢ <sup>5/</sup>
Transmission Unarge:	(TI-IUV	4h 98 16°	/ L 1410°	$\gamma$ $\rho \gamma \chi \rho^{\omega}$

(Continued)

(to be inserted by utility) advice letter no.  $3855 \\ \text{Decision no.}$ 

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 43287-G 43239-G

Sheet 3

I,I,I

I,I,I

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
IICII	110111	1101 111

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	108.444¢	108.444¢	108.444¢
Transmission Charge:	GPT-10V	. <u>46.983</u> ¢	<u>21.343¢</u>	5.658¢
Commodity Charge:	GN-10V	155.427¢	129.787¢	114.102c

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	95.747¢	95.747¢	95.747¢
<b>Transmission Charge:</b>	GPT-10V	46.983¢	21.343¢	5.658¢
Commodity Charge:	GN-10VC	142.730¢	117.090¢	101.405¢

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

T	CT 10V	16,002,45/	21 242 45/	5 658¢ <sup>5/</sup>
Transmission Charge:	GT-10V	46 983¢ <sup>5/</sup>	21 343¢ <sup>5/</sup>	$\mathbf{r}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3861 DECISION NO. 98-07-068 & 06-02-034

3H8

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Apr 30, 2008 DATE FILED May 1, 2008 EFFECTIVE RESOLUTION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43426-G 43287-G

Sheet 3

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	108.444¢	108.444¢	108.444¢
<b>Transmission Charge:</b>	GPT-10V	46.983¢	21.343¢	5.658¢
Commodity Charge:	GN-10V	155.427¢	129.787¢	114.102¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	108.444¢	108.444¢	108.444¢	I,I,I
<b>Transmission Charge:</b>	GPT-10V	. <u>46.983</u> ¢	21.343¢	5.658¢	
Commodity Charge:	GN-10VC	155.427¢	129.787¢	114.102¢	I,I,I

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

11dii 51111 5111 511 51 51 51 51 51 51 51 51	Transmission Charge:	GT-10V	46.983¢ <sup>5</sup> /	21.343¢ <sup>5</sup> /	5.658¢ <sup>5</sup> /
--	----------------------	--------	------------------------	------------------------	-----------------------

(Footnotes continued from previous page.)

(Continued)

(to be inserted by utility) advice letter no.  $\ 3864$  decision no.

3H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 6, 2008

EFFECTIVE May 10, 2008

RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43484-G 43426-G

Sheet 3

I,I,I

I,I,I

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	109.483¢	109.483¢	109.483¢
Transmission Charge:	GPT-10V	. <u>46.983</u> ¢	<u>21.343¢</u>	5.658¢
Commodity Charge:	GN-10V	156.466¢	130.826¢	115.141c

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	108.444¢	108.444¢	108.444¢
<b>Transmission Charge:</b>	GPT-10V	. <u>46.983</u> ¢	<u>21.343¢</u>	5.658¢
Commodity Charge:	GN-10VC	155.427¢	129.787¢	114.102¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge	GT-10V	46 983¢ <sup>5/</sup>	$21.343 d^{5/}$	5 658¢ <sup>5/</sup>
Transmission Unarge:	(TI-IUV	4h 98 16°	/ L 1410°	$\gamma$ $\rho \gamma \chi \rho^{\omega}$

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3871
DECISION NO. 98-07-068 & 06-02-034

3H8

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED May 30, 2008

EFFECTIVE Jun 1, 2008

RESOLUTION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5</sup>/ These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43510-G 43484-G

Sheet 3

I,I,I

I,I,I

### Schedule No. G-10 CORE COMMER<u>CIAL AND INDUSTRIAL SERVICE</u>

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

City of Vernon

<b></b> -2/		m. ***
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	109.483¢	109.483¢	109.483¢
<b>Transmission Charge:</b>	GPT-10V	. <u>46.983</u> ¢	<u>21.343¢</u>	5.658¢
Commodity Charge:	GN-10V	156.466¢	130.826¢	115.141¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	109.483¢	109.483¢	109.483¢
<b>Transmission Charge:</b>	GPT-10V	46.983¢	21.343¢	5.658¢
Commodity Charge:	GN-10VC	156.466¢	130.826¢	115.141¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	 46.983¢ <sup>5</sup> /	21.343¢ <sup>5</sup> /	5.658¢ <sup>5/</sup>

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3872 DECISION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

Revised LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 43548-G 43510-G

Sheet 3

I,I,I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	122.663¢	122.663¢	122.663¢
Transmission Charge:	GPT-10V	. <u>46.983</u> ¢	21.343¢	5.658¢
Commodity Charge:	GN-10V	169.646¢	144.006¢	128.321¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	109.483¢	109.483¢	109.483¢
<b>Transmission Charge:</b>	GPT-10V	. <u>46.983</u> ¢	21.343¢	5.658¢
Commodity Charge:	GN-10VC	156.466¢	130.826¢	115.141¢

GT-10V: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

11dii 51111 5111 511 51 51 51 51 51 51 51 51	Transmission Charge:	GT-10V	46.983¢ <sup>5</sup> /	21.343¢ <sup>5</sup> /	5.658¢ <sup>5</sup> /
--	----------------------	--------	------------------------	------------------------	-----------------------

(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3876 DECISION NO. 98-07-068 & 06-02-034

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Jun 30, 2008 Jul 1, 2008 EFFECTIVE RESOLUTION NO.

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

AN CALIFORNIA GAS COMI ANT REVI

Revised

CAL. P.U.C. SHEET NO.

43574-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

43548-G

Sheet 3

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
i ier i	Herm	i ier iii

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	122.663¢	122.663¢	122.663¢
Transmission Charge:	GPT-10V	. <u>46.983</u> ¢	21.343¢	5.658¢
Commodity Charge:	GN-10V	169.646¢	144.006¢	128.321¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	125.535¢	125.535¢	125.535¢	I,I,I
<b>Transmission Charge:</b>	GPT-10V	. <u>46.983</u> ¢	<u>21.343¢</u>	5.658¢	
Commodity Charge:	GN-10VC	172.518¢	146.878¢	131.193¢	I,I,I

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

11dii 51111 5111 511 51 51 51 51 51 51 51 51	Transmission Charge:	GT-10V	46.983¢ <sup>5</sup> /	21.343¢ <sup>5</sup> /	5.658¢ <sup>5</sup> /
--	----------------------	--------	------------------------	------------------------	-----------------------

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3879
DECISION NO.

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 43651-G 43574-G

Sheet 3

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
i ier i	Herm	i ier iii

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	87.751¢	87.751¢	87.751¢	R,R,R
<b>Transmission Charge:</b>	GPT-10V	<u>46.983</u> ¢	<u>21.343¢</u>	5.658¢	
Commodity Charge:	GN-10V	134.734¢	109.094¢	93.409¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	125.535¢	125.535¢	125.535¢
Transmission Charge:	GPT-10V	. <u>46.983</u> ¢	21.343¢	5.658¢
Commodity Charge:	GN-10VC	172.518¢	146.878¢	131.193¢

GT-10V: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

11dii 51111 5111 511 51 51 51 51 51 51 51 51	Transmission Charge:	GT-10V	46.983¢ <sup>5</sup> /	21.343¢ <sup>5</sup> /	5.658¢ <sup>5</sup> /
--	----------------------	--------	------------------------	------------------------	-----------------------

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3888 ADVICE LETTER NO. DECISION NO. 98-07-068

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Jul 31, 2008 Aug 1, 2008 **EFFECTIVE** RESOLUTION NO.

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

at California dad Comi anti

Revised

CAL. P.U.C. SHEET NO.

43677-G 43651-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

U

Sheet 3

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
IICII	110111	1101 111

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	87.751¢	87.751¢	87.751¢
<b>Transmission Charge:</b>	GPT-10V	<u>46.983</u> ¢	<u>21.343¢</u>	5.658¢
Commodity Charge:	GN-10V	134.734¢	109.094¢	93.409¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	87.751¢	87.751¢	87.751¢
<b>Transmission Charge:</b>	GPT-10V	<u>46.983</u> ¢	<u>21.343¢</u>	5.658¢
Commodity Charge:	GN-10VC	134.734¢	109.094¢	93.409¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

11dii 51111 5111 511 51 51 51 51 51 51 51 51	Transmission Charge:	GT-10V	46.983¢ <sup>5</sup> /	21.343¢ <sup>5</sup> /	5.658¢ <sup>5</sup> /
--	----------------------	--------	------------------------	------------------------	-----------------------

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3889 DECISION NO.

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

43754-G 43677-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 3

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	87.751¢	87.751¢	87.751¢	
Transmission Charge:	GPT-10V	46.816¢	<u>20.665¢</u>	5.707¢	R,R,I
Commodity Charge:	GN-10V	134.567¢	108.416¢	93.458¢	R,R,I

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	87.751¢	87.751¢	87.751¢	
<b>Transmission Charge:</b>	GPT-10V	<u>46.816</u> ¢	<u>20.665¢</u>	5.707¢	R,R,I
Commodity Charge:	GN-10VC	134.567¢	108.416¢	93.458¢	R,R,I

Applicable to non-residential transportation-only and CAT customers located in the City of GT-10V: Vernon as set forth in Special Conditions 11 and 13.

		0 5/	51	5/	
Transmission Charge:	GT-10V	46.816¢ <sup>5/</sup>	20 665¢ <sup>5</sup> /	$5.707c^{5/}$	$\perp R R$

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3891 ADVICE LETTER NO. DECISION NO. 08-07-046

3H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Aug 11, 2008 DATE FILED Sep 1, 2008 EFFECTIVE RESOLUTION NO.

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

Revised CAL. P.U.C. SHEET NO. LOS ANGELES, CALIFORNIA CANCELING Revised CAL. P.U.C. SHEET NO.

> Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

> > (Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III
i ier i-	Her H	Hier III

43814-G

43754-G

Sheet 3

R,R,R

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	88.251¢	88.251¢	88.251¢	I,I,I
Transmission Charge:	GPT-10V	<u>46.274</u> ¢	20.124¢	5.166¢	R,R,R
Commodity Charge:	GN-10V	134.525¢	108.375¢	93.417¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	88.251¢	88.251¢	88.251¢	I,I,I
<b>Transmission Charge:</b>	GPT-10V	46.274¢	20.124¢	5.166¢	R,R,R
Commodity Charge:	GN-10VC	134.525¢	108.375¢	93.417¢	R,R,R

GT-10V: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

1	Transmission Charge:	GT-10V	 $46.274c^{5/}$	$20.124c^{5/}$	5.166¢ <sup>5</sup> /	1

(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3895 ADVICE LETTER NO. DECISION NO. 06-12-031

3H9

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Aug 29, 2008 DATE FILED Oct 1, 2008 EFFECTIVE RESOLUTION NO. G-3407

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

Revised

CAL. P.U.C. SHEET NO.

43865-G 43754-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 3

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	68.874¢	68.874¢	68.874¢	R,R,R
Transmission Charge:	GPT-10V	<u>46.816</u> ¢	<u>20.665¢</u>	5.707¢	
Commodity Charge:	GN-10V	115.690¢	89.539¢	74.581¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	87.751¢	87.751¢	87.751¢
<b>Transmission Charge:</b>	GPT-10V	<u>46.816</u> ¢	20.665¢	5.707¢
Commodity Charge:	GN-10VC	134.567¢	108.416¢	93.458¢

GT-10V: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge	GT-10V	46.816¢ <sup>5/</sup>	$20.665e^{5/}$	$5.707 e^{5/}$
Transmission ( harge:	(†I-I()V	$46 \times 16e^{3}$	2U 663@	5 /U/a <sup></sup>

(Continued)

(TO BE INSERTED BY UTILITY) 3898 ADVICE LETTER NO. DECISION NO. 98-07-068

3H6

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Aug 29, 2008 DATE FILED Sep 1, 2008 EFFECTIVE RESOLUTION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

IN CALIFORNIA GAS COMI ANT REVI

Revised

CAL. P.U.C. SHEET NO.

43891-G 43865-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 3

R,R,R

R.R.R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	68.874¢	68.874¢	68.874¢
Transmission Charge:	GPT-10V	<u>46.816</u> ¢	20.665¢	5.707¢
Commodity Charge:	GN-10V	115.690¢	89.539¢	74.581¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	73.163¢	73.163¢	73.163¢
<b>Transmission Charge:</b>	GPT-10V	46.816¢	20.665¢	5.707¢
Commodity Charge:	GN-10VC	119.979¢	93.828¢	78.870¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge	GT-10V	46.816¢ <sup>5/</sup>	$20.665e^{5/}$	$5.707 e^{5/}$
Transmission ( harge:	(†I-I()V	$46 \times 16e^{3}$	2U 663@	5 /U/a <sup></sup>

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3899
DECISION NO.

3H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Sep 5, 2008

EFFECTIVE Sep 10, 2008

RESOLUTION NO. G-3351

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

LOS ANGELES, CALIFORNIA CANCELING

43950-G 43814-G

43891-G

Sheet 3

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tion I2/	Tion II2/	Tier III <sup>2</sup>
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	i ier iii-

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	67.960¢	67.960¢	67.960¢	R,R,R
<b>Transmission Charge:</b>	GPT-10V	<u>46.274</u> ¢	20.124¢	5.166¢	
Commodity Charge:	GN-10V	114.234¢	88.084¢	73.126¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	73.163¢	73.163¢	73.163¢
<b>Transmission Charge:</b>	GPT-10V	46.274¢	20.124¢	5.166¢
Commodity Charge:	GN-10VC	119.437¢	93.287¢	78.329¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Tuanamiasian Chansa.	CT 10V	16 27145/	$20.124e^{5/}$	F 1 C C 45/
Transmission Charge:	GT-10V	$46.274e^{5/}$	20.124¢°	5 166¢ <sup>5/</sup>

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3905 DECISION NO. 98-07-068, 97-06-027

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Sep 30, 2008

EFFECTIVE Oct 1, 2008

RESOLUTION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5</sup>/ These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43985-G 43950-G

Sheet 3

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
IICII	110111	1101 111

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	67.960¢	67.960¢	67.960¢
<b>Transmission Charge:</b>	GPT-10V	<u>46.274</u> ¢	20.124¢	5.166¢
Commodity Charge:	GN-10V	114.234¢	88.084¢	73.126¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	67.960¢	67.960¢	67.960¢
<b>Transmission Charge:</b>	GPT-10V	<u>46.274</u> ¢	20.124¢	5.166¢
Commodity Charge:	GN-10VC	114.234¢	88.084¢	73.126¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V .	 20.124¢ <sup>5</sup> /	5.166¢ <sup>5/</sup>

(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3907 DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 8, 2008

EFFECTIVE Oct 10, 2008

RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44028-G 43985-G

Sheet 3

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	45.595¢	45.595¢	45.595¢	R,R,R
Transmission Charge:	GPT-10V	<u>46.274</u> ¢	20.124¢	5.166¢	
Commodity Charge:	GN-10V	91.869¢	65.719¢	50.761¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	67.960¢	67.960¢	67.960¢
Transmission Charge:	GPT-10V	<u>46.274</u> ¢	20.124¢	5.166¢
Commodity Charge:	GN-10VC	114.234¢	88.084¢	73.126¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V .	 20.124¢ <sup>5</sup> /	5.166¢ <sup>5/</sup>

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3914
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Oct \ 31, \ 2008 \\ \text{EFFECTIVE} & Nov \ 1, \ 2008 \\ \text{RESOLUTION NO.} \end{array}$ 

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44058-G 44028-G

Sheet 3

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	45.595¢	45.595¢	45.595¢
Transmission Charge:	GPT-10V	46.274¢	<u>20.124¢</u>	5.166¢
Commodity Charge:	GN-10V	91.869¢	65.719¢	50.761¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	45.595¢	45.595¢	45.595¢
<b>Transmission Charge:</b>	GPT-10V	<u>46.274</u> ¢	<u>20.124¢</u>	5.166¢
Commodity Charge:	GN-10VC	91.869¢	65.719¢	50.761¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V .	 20.124¢ <sup>5</sup> /	5.166¢ <sup>5/</sup>

(Footnotes continued from previous page.)

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 3917 \\ \mbox{DECISION NO.} \end{array}$ 

3H7

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44150-G 44058-G

Sheet 3

I,I,I

I,I,I

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III
i ier i-	Her H	Hier III

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	55.352¢	55.352¢	55.352¢
<b>Transmission Charge:</b>	GPT-10V	46.274¢	20.124¢	5.166¢
Commodity Charge:	GN-10V	101.626¢	75.476¢	60.518¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	45.595¢	45.595¢	45.595¢
<b>Transmission Charge:</b>	GPT-10V	46.274¢	20.124¢	5.166¢
Commodity Charge:	GN-10VC	91.869¢	65.719¢	50.761¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

T	OT 10V	16 271 45/	$20.124c^{5/}$	5 166¢ <sup>5/</sup>
Transmission Charge:	GT-10V	$46.274e^{5/}$	70 1740	$\mathbf{j}$ $\mathbf{l}$ $\mathbf{h}$ $\mathbf{h}$ $\mathbf{h}$

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3928
DECISION NO. 98-07-068

3H10

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Nov \ 26, 2008 \\ \text{EFFECTIVE} & Dec \ 1, 2008 \\ \text{RESOLUTION NO.} \end{array}$ 

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44181-G 44150-G

Sheet 3

I,I,I

I,I,I

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u>

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III
i ier i-	Her H	Hier III

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	55.352¢	55.352¢	55.352¢
Transmission Charge:	GPT-10V	46.274¢	20.124¢	5.166¢
Commodity Charge:	GN-10V	101.626¢	75.476c	60.518¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	56.013¢	56.013¢	56.013¢
<b>Transmission Charge:</b>	GPT-10V	<u>46.274</u> ¢	20.124¢	5.166¢
Commodity Charge:	GN-10VC	102.287¢	76.137¢	61.179¢

<u>GT-10V</u>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V .	 20.124¢ <sup>5</sup> /	5.166¢ <sup>5/</sup>

(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3932 DECISION NO.

<sup>(</sup>Footholes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

Sheet 4

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>
<u>GN-10L</u>	Transmission Charge:4/	G-CPNRL GPT-10L GN-10L	37.697¢	40.990¢ <u>20.000¢</u> 60.990¢	40.990¢ 5.916¢ 46.906¢
GT-10L	Transmission Charge:	GT-10L	36.704¢ <sup>7/</sup>	$19.007$ ¢ $^{7/}$	4.923¢ <sup>7/</sup>

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3773 DECISION NO. 05-11-027

4H10

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Sep 14, 2007 DATE FILED Jan 1, 2008 EFFECTIVE RESOLUTION NO.

R

<sup>&</sup>lt;sup>7/</sup> These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42652-G\* 42553-G

Sheet 4

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	41.574¢	41.574¢	41.574¢	
	Transmission Charge:4/	GPT-10L	38.127¢	<u>20.291¢</u>	5.117¢	I,I,R
	Commodity Charge:	GN-10L	79.701¢	61.865¢	46.691¢	I,I,R
<u>GT-10L</u>	Transmission Charge:	GT-10L	37.484¢ <sup>7/</sup>	19.648¢ <sup>7/</sup>	4.474¢ <sup>7/</sup>	I,I,R

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3807 DECISION NO. 06-12-033

4H12

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 27, 2007
EFFECTIVE Jan 1, 2008
RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42708-G\* 42652-G\*

Sheet 4

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: <sup>3/</sup> <u>Transmission Charge</u> : <sup>4/</sup> Commodity Charge:	G-CPNRL GPT-10L GN-10L	38.127¢	45.063¢ <u>20.291¢</u> 65.354¢	45.063¢ <u>5.117¢</u> 50.180¢	I,I,I I,I,I
GT-10L	Transmission Charge:	GT-10L	37.484¢ <sup>7/</sup>	19.648¢ <sup>7/</sup>	4.474¢ <sup>7/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

ISSUED BY (TO BE INSERTED BY CAL. PUC) (TO BE INSERTED BY UTILITY) Dec 31, 2007 ADVICE LETTER NO. 3810 Lee Schavrien DATE FILED Jan 1, 2008 DECISION NO. 98-07-068 & 06-02-034 EFFECTIVE Senior Vice President Regulatory Affairs RESOLUTION NO. 4H9

<sup>&</sup>lt;sup>7/</sup> These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

42933-G\* 42708-G\*

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	49.567¢	49.567¢	49.567¢	I,I,I
	Transmission Charge:4/	GPT-10L	38.127¢	20.291¢	5.117¢	
	Commodity Charge:	GN-10L	87.694¢	69.858¢	54.684¢	I,I,I
GT-10L	Transmission Charge:	GT-10L	37.484¢ <sup>7/</sup>	19.648¢ <sup>7/</sup>	$4.474c^{7/}$	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY) ISSUED BY (TO BE INSERTED BY CAL. PUC) ADVICE LETTER NO. 3823 Lee Schavrien DATE FILED Jan 31, 2008

DECISION NO. 98-07-068 & 06-02-034 Senior Vice President EFFECTIVE Feb 1, 2008

Regulatory Affairs RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43005-G 42933-G\* 41074-G

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates)

Sheet 4

T

D

L

L

L

L

L

L

L

L

L

D

(Continued)

**RATES** (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

**Late Payment Charge** 

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

**Additional Charges** 

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

- 1. <u>Definitions</u>: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
- 2. <u>Number of Therms</u>: The number of therms to be billed shall be determined in accordance with Rule No. 2.
- 3. <u>Space Heating Only</u>: Applies to customers who are using gas exclusively for space heating as determined by survey or under the presumption that customers who use less than 11 one hundred cubic feet per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
- 4. <u>Interruption of Service</u>: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3826 DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 8, 2008

EFFECTIVE Mar 9, 2008

RESOLUTION NO.

4H21

Sheet 4

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	71.528¢	71.528¢	71.528¢	I,I,I
	Transmission Charge:4/	GPT-10L	<u>38.127</u> ¢	20.291¢	5.117¢	
	Commodity Charge:	GN-10L	109.655¢	91.819¢	76.645¢	I,I,I
GT-10L	Transmission Charge:	GT-10L	37.484¢ <sup>7/</sup>	19.648¢ <sup>7/</sup>	$4.474$ ¢ $^{7/}$	

### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

ISSUED BY (TO BE INSERTED BY CAL. PUC) (TO BE INSERTED BY UTILITY) Feb 29, 2008 3837 Lee Schavrien ADVICE LETTER NO. DATE FILED Mar 1, 2008 DECISION NO. 98-07-068 & 06-02-034 EFFECTIVE Senior Vice President Regulatory Affairs RESOLUTION NO. 4H7

<sup>&</sup>lt;sup>7/</sup> These charges are equal to the discounted core commodity rate less the following three components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; (2) the discounted core brokerage fee; and (3) the discounted procurement carrying cost of storage inventory.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43160-G 43083-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

		<u>Tier I</u> <sup>2</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/ <u>Transmission Charge</u> : Commodity Charge:	G-CPNRL	71.558¢ <u>20.326¢</u> 91.884¢	71.558¢ 5.128¢ 76.686¢	I,I,I I,I,I I,I,I
<u>GT-10L</u>	Transmission Charge:	GT-10L 37.586¢ <sup>6/</sup>	19.724¢ <sup>6/</sup>	4.526¢ <sup>6/</sup>	T,I,I,I

# Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3846
DECISION NO. 07-12-019

4H14

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 26, 2008
EFFECTIVE Apr 1, 2008
RESOLUTION NO.

T T D

<sup>&</sup>lt;sup>6</sup>/ These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43211-G 43160-G

Sheet 4

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	76.598¢	76.598¢	76.598¢	I,I,I
	<b>Transmission Charge:</b>	GPT-10L	38.188¢	20.326¢	5.128¢	
	Commodity Charge:	GN-10L	114.786¢	96.924¢	81.726¢	I,I,I
GT-10L	Transmission Charge:	GT-10L	37.586¢ <sup>6/</sup>	19.724¢ <sup>6/</sup>	4.526¢ <sup>6/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

ISSUED BY (TO BE INSERTED BY CAL. PUC) (TO BE INSERTED BY UTILITY) Mar 28, 2008 ADVICE LETTER NO. 3849 Lee Schavrien DATE FILED 98-07-068 & 06-02-034 Apr 1, 2008 DECISION NO. **EFFECTIVE** Senior Vice President Regulatory Affairs RESOLUTION NO. 4H8

<sup>&</sup>lt;sup>6</sup>/ These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43288-G 43211-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	86.755¢	86.755¢	86.755¢	I,I,I
	<b>Transmission Charge:</b>	GPT-10L	38.188¢	20.326¢	5.128¢	
	Commodity Charge:	GN-10L	124.943¢	107.081¢	91.883¢	I,I,I
GT-10L	Transmission Charge:	GT-10L	37.586¢ <sup>6/</sup>	19.724¢ <sup>6/</sup>	4.526¢ <sup>6/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

ISSUED BY (TO BE INSERTED BY CAL. PUC) (TO BE INSERTED BY UTILITY) Apr 30, 2008 3861 Lee Schavrien DATE FILED ADVICE LETTER NO. 98-07-068 & 06-02-034 May 1, 2008 DECISION NO. **EFFECTIVE** Senior Vice President Regulatory Affairs RESOLUTION NO. 4H8

<sup>&</sup>lt;sup>6</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

Sheet 4

CAL. P.U.C. SHEET NO.

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

### **CARE** Eligible Customers

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	87.586¢	87.586¢	87.586¢	I,I,I
	<b>Transmission Charge:</b>	GPT-10L	<u>38.188</u> ¢	20.326¢	5.128¢	
	Commodity Charge:	GN-10L	125.774¢	107.912¢	92.714¢	I,I,I
GT-10L	Transmission Charge:	GT-10L	37.586¢ <sup>6/</sup>	19.724¢ <sup>6/</sup>	4.526¢ <sup>6/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

ISSUED BY (TO BE INSERTED BY CAL. PUC) (TO BE INSERTED BY UTILITY) May 30, 2008 3871 Lee Schavrien ADVICE LETTER NO. DATE FILED Jun 1, 2008 98-07-068 & 06-02-034 DECISION NO. **EFFECTIVE** Senior Vice President Regulatory Affairs RESOLUTION NO. 4H8

<sup>&</sup>lt;sup>6</sup>/ These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

Sheet 4

CAL. P.U.C. SHEET NO.

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

### **RATES** (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	98.130¢	98.130¢	98.130¢	I,I,I
	<b>Transmission Charge:</b>	GPT-10L	38.188¢	20.326¢	5.128¢	
	Commodity Charge:	GN-10L	136.318¢	118.456¢	103.258¢	I,I,I
GT-10L	Transmission Charge:	GT-10L	37.586¢ <sup>6/</sup>	19.724¢ <sup>6/</sup>	4.526¢ <sup>6/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

ISSUED BY (TO BE INSERTED BY CAL. PUC) (TO BE INSERTED BY UTILITY) Jun 30, 2008 3876 Lee Schavrien ADVICE LETTER NO. DATE FILED Jul 1, 2008 98-07-068 & 06-02-034 DECISION NO. **EFFECTIVE** Senior Vice President Regulatory Affairs RESOLUTION NO. 4H7

<sup>&</sup>lt;sup>6/</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43652-G 43549-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	70.201¢	70.201¢	70.201¢	R,R,R
	<b>Transmission Charge:</b>	GPT-10L	<u>38.188</u> ¢	20.326¢	5.128¢	
	Commodity Charge:	GN-10L	108.389¢	90.527¢	75.329¢	R,R,R
<u>GT-10L</u>	Transmission Charge:	GT-10L	37.586¢ <sup>6/</sup>	19.724¢ <sup>6/</sup>	4.526¢ <sup>6/</sup>	

# Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3888
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Jul \ 31, \ 2008 \\ \text{EFFECTIVE} & Aug \ 1, \ 2008 \\ \text{RESOLUTION NO.} \end{array}$ 

<sup>&</sup>lt;sup>6</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43755-G 43652-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

### **RATES** (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	<u>Transmission Charge</u> :	G-CPNRL GPT-10L GN-10L	38.055¢	70.201¢ <u>19.708¢</u> 89.909¢	70.201¢ <u>5.168¢</u> 75.369¢	R,R,I R,R,I
<u>GT-10L</u>		GT-10L	,	19.106¢ <sup>6/</sup>	4.566¢ <sup>6/</sup>	R,R,I

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3891 \\ \text{DECISION NO.} & 08\text{-}07\text{-}046 \\ \end{array}$ 

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Aug 11, 2008

EFFECTIVE Sep 1, 2008

RESOLUTION NO.

<sup>&</sup>lt;sup>6/</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

LOS ANGELES, CALIFORNIA CANCELING REV

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43815-G 43755-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	<u>Tier II</u> <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	<u>Transmission Charge</u> :	G-CPNRLGPT-10L	<u>37.621</u> ¢	70.601¢ 19.275¢	70.601¢ 4.735¢	I,I,I R,R,R
<u>GT-10L</u>	Commodity Charge: Transmission Charge:	GN-10L	•	89.876¢ 18.673¢ <sup>6/</sup>	75.336¢ 4.133¢ <sup>6/</sup>	R,R,R R,R,R

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3895 \\ \text{DECISION NO.} & 06\text{-}12\text{-}031 \\ \end{array}$ 

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 29, 2008
EFFECTIVE Oct 1, 2008
RESOLUTION NO. G-3407

<sup>&</sup>lt;sup>6</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43866-G 43755-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	<u>Tier III</u> <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	55.099¢	55.099¢	55.099¢	R,R,R
	<b>Transmission Charge:</b>	GPT-10L	38.055¢	19.708¢	5.168¢	
	Commodity Charge:	GN-10L	93.154¢	74.807¢	60.267¢	R,R,R
<u>GT-10L</u>	Transmission Charge:	GT-10L	37.453¢ <sup>6/</sup>	19.106¢ <sup>6/</sup>	4.566¢ <sup>6/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3898
DECISION NO. 98-07-068

4H6

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 29, 2008
EFFECTIVE Sep 1, 2008
RESOLUTION NO.

<sup>&</sup>lt;sup>6/</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43951-G 43815-G 43866-G

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates) Sheet 4

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

				Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
	<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	54.368¢	54.368¢	54.368¢	R,R,R
l		<b>Transmission Charge:</b>	GPT-10L	<u>37.621</u> ¢	<u>19.275¢</u>	4.735¢	
		Commodity Charge:	GN-10L	91.989¢	73.643¢	59.103¢	R,R,R
l	GT-10L	Transmission Charge	GT-10L	37 019¢ <sup>6/</sup>	18 673¢ <sup>6/</sup>	4 133¢ <sup>6/</sup>	

### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY) 3905 ADVICE LETTER NO. DECISION NO. 98-07-068, 97-06-027

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Sep 30, 2008 DATE FILED Oct 1, 2008 **EFFECTIVE** RESOLUTION NO.

<sup>&</sup>lt;sup>6</sup>/ These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

LOS ANGELES, CALIFORNIA CANCELING RE

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44029-G 43951-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	36.476¢	36.476¢	36.476¢	R,R,R
	<b>Transmission Charge:</b>	GPT-10L	37.621¢	19.275¢	4.735¢	
	Commodity Charge:	GN-10L	74.097¢	55.751¢	41.211¢	R,R,R
GT-10L	Transmission Charge	GT-10L	37 019¢ <sup>6/</sup>	18 673¢ <sup>6/</sup>	4 133¢ <sup>6/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3914 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 31, 2008
EFFECTIVE NOV 1, 2008
RESOLUTION NO.

<sup>&</sup>lt;sup>6/</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44151-G 44029-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.602 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/		,	44.282¢	44.282¢	I,I,I
	<u>Transmission Charge:</u> Commodity Charge:	GPT-10L GN-10L		19.275¢ 63.557¢	4.735¢ 49.017¢	I,I,I
GT-10L	Transmission Charge	GT-10L	37 019¢ <sup>6/</sup>	18 673¢ <sup>6/</sup>	4 133¢ <sup>6/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3928
DECISION NO. 98-07-068

4H10

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 26, 2008
EFFECTIVE Dec 1, 2008
RESOLUTION NO.

<sup>&</sup>lt;sup>6</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

Revised

CAL. P.U.C. SHEET NO.

43006-G 41074-G

41075-G

LOS ANGELES, CALIFORNIA CANCELING Revised CAL. P.U.C. SHEET NO.

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates)

Sheet 5

T

(Continued)

### **SPECIAL CONDITIONS** (Continued)

- 5. <u>Rate Changes</u>: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9<sup>th</sup> calendar day of each month to be effective on the 10<sup>th</sup> calendar day of each month.
- 6. <u>Multiple Use Customer</u>: Customers may receive service under this schedule (a) separately, or (b) in combination with a another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly Customer Charge shall be applicable for service under each schedule unless otherwise stated.
- 7. Noncore Service Election: Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customer's expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
- 8. <u>Utility Service Agreement</u>: Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute an Energy Service Provider Agreement (Form No. 6536-A).
- 9. <u>Term of Service</u>: The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of service. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3826 DECISION NO.

5H21

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 8, 2008

EFFECTIVE Mar 9, 2008

RESOLUTION NO.

L

| | L

L | | |

L

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43007-G 41075-G

41076-G

Schedule No. G-10

<u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u>
(Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates)

Sheet 6

(Continued)

### **SPECIAL CONDITIONS** (Continued)

- 10. Core and Noncore Service Split: If the customer splits its gas requirements between service under this schedule and noncore service under Schedule Nos. GT-F and/or GT-I, the customer shall be required to specify a fixed monthly quantity for service hereunder by month for the term of the customer's contract. The monthly contract quantity breakdown may be established on the basis of seasonal variations in the customer's usage in accordance with the customer's historic usage pattern. The Utility reserves the right to accept or reject such requested quantities after considering the customer's historic usage pattern and other evidence provided by the customer regarding operational changes affecting the customer's consumption. Notwithstanding that monthly quantities are fixed for the term of the contract, the customer may request increases to the monthly quantities subject to approval by the Utility. In the event an increase in procurement service is approved, the incremental monthly quantity shall be subject to the Cross-Over Rate and the entire core quantity shall become subject to a new five-year term.
- 11. <u>City of Vernon</u>: G-10V rates shall apply only to those customers served under this schedule and located within the City of Vernon consistent with the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104. In addition, the Utility may negotiate rates other than those set forth herein for those customers located in the City of Vernon and served under this rate schedule, pursuant to the Agreement and D.96-09-104.
- 12. <u>Change of Customer's Apparatus or Equipment</u>: In the event customers make any material change, either in the amount or character of their gas appliances or equipment, written notice to the Utility must be made in accordance with Rule No. 29, Change of Customer's Apparatus or Equipment.

### Applicable to Transportation-Only Customers

- 13. <u>Transportation-Only Service Option</u>: Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility as set forth in Rule No. 32. The GT-10 and GT-10V rates are available to non-residential core customers with a minimum usage of 250,000 therms annually, either through an individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and contract for core aggregation service from an authorized ESP, as set forth in Rule No. 32.
- 14. <u>Gas Transportation Rules</u>: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation.

(Continued)

(to be inserted by utility) advice letter no. \$3826\$ decision no.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 8, 2008

EFFECTIVE Mar 9, 2008

RESOLUTION NO.

L

T

L L L,T L

L

Ľ L

L

6H21

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

43008-G 41246-G

41076-G

Schedule No. G-10

<u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u>
(Includes GN-10, 10C, 10V, 10VC, GT-10 and 10V Rates)

Sheet 7

(Continued)

**SPECIAL CONDITIONS** (Continued)

Applicable to Transportation-Only Customers (Continued)

L T

L

L

L

L

L

L

L

T

- 15. <u>Gas Imbalance Service</u>: Transportation Imbalance Service shall be provided to the customer, the customer's ESP or marketer/shipper under Schedule No. G-IMB.
- 16. <u>Customer Responsible for Billing Under Core Aggregation Transportation</u>: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. See Rule No. 32 for further details.
- 17. <u>Gas Exchange Arrangements</u>: Customers having existing gas exchange arrangements with the Utility must exchange the maximum amount of gas allowable under those arrangements prior to the delivery of customer-owned natural gas to the Utility for transportation, unless otherwise agreed to by the Utility.
- 18. Core Aggregation Transportation Customer Notices and Billing: SoCalGas shall continue to read customer meters, send customers legally required notices and bill inserts pursuant to Public Utilities Code 454(a), and provide customers with all other regular SoCalGas services. This includes direct billing, unless the customer specifies in the electronic Service Request DASR effective with the implementation of D.98-02-108, that SoCalGas bill the ESP or marketer/shipper for all charges.
- 19. <u>Disputed Bills</u>: All disputes between customers and their Aggregator shall be resolved solely by customers and the Aggregator, and such disputes shall not be subject to Commission jurisdiction. All disputes between the Utility and customers or between the Utility and Aggregators shall be subject to Commission jurisdiction.

#### Firm Noncore Service in Potentially Capacity-Constrained Areas

- 20. <u>Open Season</u>: The Utility will conduct an open season to solicit contractually binding bids from noncore eligible customers for firm service in potentially capacity-constrained areas, as defined in Rule No. 1.
- 21. Non-Bidding Customers: Noncore customers eligible to participate in the open season that do not submit a bid shall be placed on an interruptible noncore rate schedule. Any potential noncore eligible customer, offered an opportunity to bid for firm noncore service, who declines to bid, or was not awarded sufficient firm capacity, may not elect core service during the period covered by the open season. Noncore-eligible customers on core service as of the open season start date that do not submit a bid for service may remain core.

L |-|-|-|-|-