

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

### How a Residential Customer Bill is Calculated on:

# SCH 7

### Residential Service

For a customer who used 800 kWh during one month (assuming 30 days of service).

<b>Basic Charge</b>	\$	7.49	(per month)	\$	<b>7.49</b>
<b>Electricity Charge</b>					
Tier 1 (per kWh for the first 600 kWh)*	\$	0.149442	x 600 kWh	\$	<b>89.67</b>
Tier 2 (per kWh for all over 600 kWh)*	\$	0.168859	x 200 kWh	\$	<b>33.77</b>
<b>Additional Electricity Charges</b>					
Electric Cons. Program Charge	\$	0.007862	x 800 kWh	\$	<b>6.29</b>
Power Cost Adjustment	\$	0.002883	x 800 kWh	\$	<b>2.31</b>
<b>Energy Exchange Credit</b>	\$	(0.007534)	x 800 kWh	\$	<b>(6.03)</b>
<b>Other Electric Charges &amp; Credits</b>	\$	-	x 800 kWh	\$	<b>-</b>
<b>SUBTOTAL</b>				<b>\$</b>	<b>133.50</b>
State Utility Tax included in above charges					
<u>Effect of city tax ** (Varies by municipality)</u>					
<b>TOTAL BILL</b>				<b>\$</b>	<b>133.50</b>

**Basic Charge Includes:**

Basic Charge (Sch 7)

**Electricity Charge Includes:**

**Energy Charge (Sch 7) \*(Tier 1 & Tier 2)**

Low Income (Sch 129)  
 Bill Discount Rate Rider (Sch 129D)  
 Property Tax Tracker (Sch 140)  
 Energy Charge Credit Recovery Adjustment (Sch 141A)  
 Clean Energy Implementation Tracker (Sch 141CEI)  
 Colstrip Adjustment Rider (Sch 141COL)  
 Rates Not Subject To Refund Rate Adjustment (Sch 141N)  
 Participatory Funding Grants Rate Adjustment (Sch 141PFG)  
 Rates Subject To Refund Rate Adjustment (Sch 141R)  
 Transportation Electrification Plan Rider (Sch 141TEP)  
 Targeted Exception Rate Adjustment (Sch 141TEX)  
 Wildfire Prevention Tracker (Sch 141WFP)  
 Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)  
 Revenue Decoupling Adj Mechanism (Sch 142)

**Additional Electricity Charges:**

Power Cost Adjustment Clause (Sch 95)  
 Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)  
 Electric Conservation Service Rider (Sch 120)

**Energy Exchange Credit Includes:**

Residential and Farm Energy Exchange Benefit (Sch 194)

**Other Electric Charges & Credits Includes:**

Federal Wind Power Credit (Sch 95A)  
 Renewable Energy Credit (Sch 137)

\*\* This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

### How a Residential Customer Bill is Calculated on:

# SCH 307

### Residential Service Time-of-Use

For a customer who used 800 kWh during one month (assuming 30 days of service).

	WINTER					SUMMER							
	(OCT - MAR)					(APR - SEP)							
Basic Charge	\$	7.49	(per month)		\$	7.49	\$	7.49	(per month)	\$	7.49		
Electricity Charge													
On-Peak *	\$	0.521494	x	135.165 kWh	\$	70.49	\$	0.335273	x	135.165 kWh	\$	45.32	
Off-Peak *	\$	0.120984	x	664.835 kWh	\$	80.43	\$	0.120984	x	664.835 kWh	\$	80.43	
Additional Electricity Charges													
Electric Cons. Program Charge	\$	0.007862	x	800 kWh	\$	6.29	\$	0.007862	x	800 kWh	\$	6.29	
Power Cost Adjustment	\$	0.002883	x	800 kWh	\$	2.31	\$	0.002883	x	800 kWh	\$	2.31	
Energy Exchange Credit	\$	(0.007534)	x	800 kWh	\$	(6.03)	\$	(0.007534)	x	800 kWh	\$	(6.03)	
Other Electric Charges & Credits	\$	-	x	800 kWh	\$	-	\$	-	x	800 kWh	\$	-	
SUBTOTAL					\$	160.98	SUBTOTAL					\$	135.81
State Utility Tax included in above charges					State Utility Tax included in above charges								
Effect of city tax *** (Varies by municipality)					Effect of city tax *** (Varies by municipality)								
TOTAL BILL					\$	160.98	TOTAL BILL					\$	135.81

#### Basic Charge Includes:

Basic Charge (Sch 307)\*\*

#### Electricity Charge Includes:

##### **Energy Charge (Sch 307)\*\* (TOU)**

Low Income (Sch 129)  
 Bill Discount Rate Rider (Sch 129D)  
 Property Tax Tracker (Sch 140)  
 Energy Charge Credit Recovery Adjustment (Sch 141A)  
 Clean Energy Implementation Tracker (Sch 141CEI)  
 Colstrip Adjustment Rider (Sch 141COL)  
 Rates Not Subject To Refund Rate Adjustment (Sch 141N)  
 Participatory Funding Grants Rate Adjustment (Sch 141PFG)  
 Rates Subject To Refund Rate Adjustment (Sch 141R)  
 Transportation Electrification Plan Rider (Sch 141TEP)  
 Targeted Exception Rate Adjustment (Sch 141TEX)  
 Wildfire Prevention Tracker (Sch 141WFP)  
 Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)  
 Revenue Decoupling Adj Mechanism (Sch 142)

#### Additional Electricity Charges:

Power Cost Adjustment Clause (Sch 95)  
 Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)  
 Electric Conservation Service Rider (Sch 120)

#### Energy Exchange Credit includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

#### Other Electric Charges & Credits includes:

Federal Wind Power Credit (Sch 95A)  
 Renewable Energy Credit (Sch 137)

\*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 307 Energy Charge(s) differ between peak-periods.

\*\*Sch 307 Energy Charge replaces the Sch 7 Energy Charge.

\*\*\*This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

### How a Residential Customer Bill is Calculated on:

# SCH 317

### Residential Service Time-of-Use with Peak Time Rebate

For a customer who used 800 kWh during one month (assuming 30 days of service).

				WINTER (OCT - MAR)		SUMMER (APR - SEP)	
<b>Basic Charge</b>				\$ 7.49 (per month)	\$ 7.49	\$ 7.49 (per month)	\$ 7.49
<b>Electricity Charge</b>							
On-Peak *	\$	0.292468 x	135.165 kWh	\$ 39.53		\$ 0.255317 x	135.165 kWh \$ 34.51
Off-Peak *	\$	0.142237 x	664.835 kWh	\$ 94.56		\$ 0.142237 x	664.835 kWh \$ 94.56
<b>Additional Electricity Charges</b>							
Electric Cons. Program Charge	\$	0.007862 x	800 kWh	\$ 6.29		\$ 0.007862 x	800 kWh \$ 6.29
Power Cost Adjustment	\$	0.002883 x	800 kWh	\$ 2.31		\$ 0.002883 x	800 kWh \$ 2.31
<b>Energy Exchange Credit</b>	\$	(0.007534) x	800 kWh	\$ (6.03)		\$ (0.007534) x	800 kWh \$ (6.03)
<b>Other Electric Charges &amp; Credits</b>	\$	- x	800 kWh	\$ -		\$ - x	800 kWh \$ -
<b>SUBTOTAL</b>				<b>\$ 144.15</b>		<b>\$ 139.13</b>	
State Utility Tax included in above charges							
Effect of city tax *** (Varies by municipality)							
<b>TOTAL BILL</b>				<b>\$ 144.15</b>		<b>\$ 139.13</b>	

#### Basic Charge Includes:

Basic Charge (Sch 317)\*\*

#### Electricity Charge Includes:

##### **Energy Charge (Sch 317)\*\* (TOU)**

Low Income (Sch 129)  
 Bill Discount Rate Rider (Sch 129D)  
 Property Tax Tracker (Sch 140)  
 Energy Charge Credit Recovery Adjustment (Sch 141A)  
 Clean Energy Implementation Tracker (Sch 141CEI)  
 Colstrip Adjustment Rider (Sch 141COL)  
 Rates Not Subject To Refund Rate Adjustment (Sch 141N)  
 Participatory Funding Grants Rate Adjustment (Sch 141PFG)  
 Rates Subject To Refund Rate Adjustment (Sch 141R)  
 Transportation Electrification Plan Rider (Sch 141TEP)  
 Targeted Exception Rate Adjustment (Sch 141TEX)  
 Wildfire Prevention Tracker (Sch 141WFP)  
 Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)  
 Revenue Decoupling Adj Mechanism (Sch 142)

#### Additional Electricity Charges:

Power Cost Adjustment Clause (Sch 95)  
 Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)  
 Electric Conservation Service Rider (Sch 120)

#### Energy Exchange Credit includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

#### Other Electric Charges & Credits includes:

Federal Wind Power Credit (Sch 95A)  
 Renewable Energy Credit (Sch 137)

\*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 317 Energy Charge(s) differ between peak-periods.

\*\*Sch 317 Energy Charge replaces the Sch 7 Energy Charge.

\*\*\*This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

### How a Residential Customer Bill is Calculated on:

# SCH 327

### Residential Service Time-of-Use 3-Tier with Super Off-Peak

For a customer who used 800 kWh during one month (assuming 30 days of service).

	WINTER (OCT - MAR)				SUMMER (APR - SEP)			
<b>Basic Charge</b>	\$	7.49	(per month)	\$	7.49		\$	7.49
<b>Electricity Charge</b>								
On-Peak *	\$	0.494110	x 135.165 kWh	\$	66.79	\$	0.275400	x 139.891 kWh \$ 38.53
Off-Peak *	\$	0.138785	x 398.168 kWh	\$	55.26	\$	0.134035	x 393.443 kWh \$ 52.74
Super Off-Peak *	\$	0.090137	x 266.667 kWh	\$	24.04	\$	0.090137	x 266.667 kWh \$ 24.04
<b>Additional Electricity Charges</b>								
Electric Cons. Program Charge	\$	0.007862	x 800 kWh	\$	6.29	\$	0.007862	x 800 kWh \$ 6.29
Power Cost Adjustment	\$	0.002883	x 800 kWh	\$	2.31	\$	0.002883	x 800 kWh \$ 2.31
<b>Energy Exchange Credit</b>	\$	(0.007534)	x 800 kWh	\$	(6.03)	\$	(0.007534)	x 800 kWh \$ (6.03)
<b>Other Electric Charges &amp; Credits</b>	\$	-	x 800 kWh	\$	-	\$	-	x 800 kWh \$ -
<b>SUBTOTAL</b>				\$	156.14	<b>SUBTOTAL</b>		\$ 125.36
State Utility Tax included in above charges						State Utility Tax included in above charges		
Effect of city tax *** (Varies by municipality)						Effect of city tax *** (Varies by municipality)		
<b>TOTAL BILL</b>				\$	156.14	<b>TOTAL BILL</b>		\$ 125.36

#### Basic Charge Includes:

Basic Charge (Sch 327)\*\*

#### Electricity Charge Includes:

##### **Energy Charge (Sch 327)\*\* (TOU)**

Low Income (Sch 129)  
 Bill Discount Rate Rider (Sch 129D)  
 Property Tax Tracker (Sch 140)  
 Energy Charge Credit Recovery Adjustment (Sch 141A)  
 Clean Energy Implementation Tracker (Sch 141CEI)  
 Colstrip Adjustment Rider (Sch 141COL)  
 Rates Not Subject To Refund Rate Adjustment (Sch 141N)  
 Participatory Funding Grants Rate Adjustment (Sch 141PFG)  
 Rates Subject To Refund Rate Adjustment (Sch 141R)  
 Transportation Electrification Plan Rider (Sch 141TEP)  
 Targeted Exception Rate Adjustment (Sch 141TEX)  
 Wildfire Prevention Tracker (Sch 141WFP)  
 Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)  
 Revenue Decoupling Adj Mechanism (Sch 142)

#### Additional Electricity Charges:

Power Cost Adjustment Clause (Sch 95)  
 Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)  
 Electric Conservation Service Rider (Sch 120)

#### Energy Exchange Credit includes:

Residential and Farm Energy Exchange Benefit (Sch 194)

#### Other Electric Charges & Credits includes:

Federal Wind Power Credit (Sch 95A)  
 Renewable Energy Credit (Sch 137)

\*Peak-period charges include all Schedules listed under Electricity Charge, only Sch 327 Energy Charge(s) differ between peak-periods.

\*\*Sch 327 Energy Charge replaces the Sch 7 Energy Charge.

\*\*\*This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

### How a Customer Bill is Calculated on:

**SCH  
25 & \*11**

## SMALL DEMAND GENERAL SERVICE

For a customer who used 30,000 kWh and 125 KW during one month (assuming 30 days of service). This example shows both WINTER & SUMMER small demand general service rates.

BASIC CHARGE			WINTER				SUMMER				
			\$		70.14		\$		70.14		
DEMAND CHARGE			125 KW								
First	50 KW	x	\$	1.88	\$	94.00	\$	1.88	\$	94.00	
Remaining	75 KW		\$	15.04	\$	1,128.00	\$	10.66	\$	799.50	
ELECTRICITY CHARGE PLUS ADDITIONAL ELECTRICITY CHARGES			30,000 kWh								
First	20,000 kWh	x	\$	0.132758	\$	2,655.16	\$	0.123812	\$	2,476.24	
Remaining	10,000 kWh	x	\$	0.106741	\$	1,067.41	\$	0.106741	\$	1,067.41	
<b>OTHER ELECTRIC CHARGES &amp; CREDITS</b>											
FEDERAL WIND POWER CREDIT	30,000 kWh	x	\$	-	\$	-	\$	-	\$	-	
RENEWABLE ENERGY CREDIT	30,000 kWh	x	\$	-	\$	-	\$	-	\$	-	
Subtotal					\$	5,014.71	Subtotal \$ 4,507.29				
* Effect of city tax (if any)											
Total Bill					\$	5,014.71	Total Bill \$ 4,507.29				

**Basic Charge Includes:**

Basic Charge (Sch 25)

**Demand Charge Includes:**

Demand Charge (Sch 25)

Clean Energy Implementation Tracker (Sch 141CEI)

Colstrip Adjustment Rider (Sch 141COL)

**Rates Not Subject To Refund Rate Adjustment (Sch 141N)**

Rates Subject To Refund Rate Adjustment (Sch 141R)

**Energy Charge Includes:**

Energy Charge (Sch 25)

Low Income (Sch 129)

Bill Discount Rate Rider (Sch 129D)

Property Tax Tracker (Sch 140),

Energy Charge Credit Recovery Adjustment (Sch 141A)

Clean Energy Implementation Tracker (Sch 141CEI)

Colstrip Adjustment Rider (Sch 141COL)

Rates Not Subject To Refund Rate Adjustment (Sch 141N)

Participatory Funding Grants Rate Adjustment (Sch 141PFG)

Rates Subject To Refund Rate Adjustment (Sch 141R)

Transportation Electrification Plan Rider (Sch 141TEP)

Targeted Exception Rate Adjustment (Sch141TEX)

Wildfire Prevention Tracker (Sch 141WFP)

Unprotected Excess Deferred Income Tax (UP EDIT) Reversals Rate Adjustment

Revenue Decoupling Adj Mechanism (Surcharge) (Sch 142)

**Other Electric Charges and Credits Includes:**

Federal Wind Power Credit (Sch 95A)

Renewable Energy Credit (Sch 137)

### Additional Electricity Charges

Power Cost Adjustment Clause (Sch 95)

Power Cost Adjustment Clause (Sch 95) (Supplemental Rate)

Electric Conservation Service Rider (Sch 120)

## SCH \*11

\* Monthly rates for Schedule 11 are identical to Schedule 25 above except for the addition of the Energy Exchange Credit shown below.

<b>ENERGY EXCHANGE CREDIT</b>	30,000	kWh	@	\$ (0.007534)	\$ (226.02)	\$ (0.007534)	\$ (226.02)
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## DEFINITIONS

### Basic Charge

Covers the costs for meters, meter reading, billing and other costs that do not vary with energy use or the number of days covered by the bill.

### Multiplier

Converts the amount of electricity used as measured by your meter into kWh.

### kWh

Your use of electricity is billed in units called kilowatt hours. It is a unit of energy that equals 1,000 watts of electricity consumed in one hour.

### EFFECT OF CITY TAX

This is the effect of tax assessed on Puget Sound Energy by your city government. It is based on a percentage of your total bill.

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

### Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 7	RESIDENTIAL SERVICE					
	Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.					

		SINGLE PHASE		THREE PHASE				
	BASIC CHARGE	\$	7.49	\$	17.99	Per Month	SCH 7	Effective 5/14/2012

Shown on Billing Statement	TOTAL BASIC CHARGE	\$	7.49	\$	17.99	Per Month		
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		TIER 1 - FIRST		TIER 2 - OVER				
		600		600				
	ENERGY CHARGE	\$	0.133017	\$	0.152434	Per kWh	SCH 7	Effective 1/29/2025
	LOW INCOME PROGRAM	\$	0.009026	\$	0.009026	Per kWh	SCH 129	Effective 5/1/2025
	BILL DISCOUNT RATE RIDER	\$	0.000777	\$	0.000777	Per kWh	SCH 129D	Effective 1/1/2025
	PROPERTY TAX TRACKER	\$	0.002103	\$	0.002103	Per kWh	SCH 140	Effective 5/1/2025
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001790	\$	0.001790	Per kWh	SCH 141A	Effective 1/1/2025
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	\$	-	Per kWh	SCH 141CEI	Effective 1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$	0.002957	\$	0.002957	Per kWh	SCH 141COL	Effective 1/1/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per kWh	SCH 141N	Effective 1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$	-	Per kWh	SCH 141PFG	Effective 5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per kWh	SCH 141R	Effective 1/29/2025
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000598	\$	0.000598	Per kWh	SCH 141TEP	Effective 5/1/2025
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000457	\$	0.000457	Per kWh	SCH 141TEX	Effective 5/1/2025
	WILDFIRE PREVENTION TRACKER	\$	0.001133	\$	0.001133	Per kWh	SCH 141WFP	Effective 1/29/2025
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$	-	Per kWh	SCH 141Z	Effective 10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$	(0.002416)	\$	(0.002416)	Per kWh	SCH 142	Effective 5/1/2025

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.149442	\$	0.168859	Per kWh		
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	ADDITIONAL ELECTRICITY CHARGES							
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.002883	\$	0.002883	Per kWh	SCH 95	Effective 1/29/2025
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.007862	\$	0.007862	Per kWh	SCH 120	Effective 5/1/2025

Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534)	\$	(0.007534)	Per kWh	SCH 194	Effective 11/1/2023
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	OTHER ELECTRIC CHARGES & CREDITS							
	FEDERAL WIND POWER CREDIT	\$	-	\$	-	Per kWh	SCH 95A	Effective 1/1/2024
	RENEWABLE ENERGY CREDIT	\$	-	\$	-	Per kWh	SCH 137	Effective 1/1/2025

Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$	-	\$	-	Per kWh		
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TOTAL PER KWH	\$	0.152653	\$	0.172070	Per kWh			
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**Electric Summary Sheet No. S-8**  
**Effective Date 5/1/2025**

**Electric Summary Sheet No. S-8**  
**Effective Date 5/1/2025**

**MASTER METERED RESIDENTIAL SERVICE**

**Electric Summary Sheet No. S-8**  
**Effective Date 5/1/2025**

**Electric Summary Sheet No. S-8**  
**Effective Date 5/1/2025**



## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

### Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 24 & *8	GENERAL SERVICE					
	SCHEDULE 24 ** For commercial or industrial customers with demand less than 50 KW. SCHEDULE 8 * (Residential & Farm General Service)					

		SINGLE PHASE		THREE PHASE				
	BASIC CHARGE	\$	10.21	\$	25.95	Per Month	SCH 24	Effective 10/1/2021
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	10.21	\$	25.95	Per Month		

		OCT - MAR		APR - SEP				
	ENERGY CHARGE	\$	0.132625	\$	0.129425	Per kWh	SCH 24	Effective 1/29/2025
	LOW INCOME PROGRAM	\$	0.007698	\$	0.007698	Per kWh	SCH 129	Effective 5/1/2025
	BILL DISCOUNT RATE RIDER	\$	0.000732	\$	0.000732	Per kWh	SCH 129D	Effective 1/1/2025
	PROPERTY TAX TRACKER	\$	0.001855	\$	0.001855	Per kWh	SCH 140	Effective 5/1/2025
****	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001771	\$	0.001771	Per kWh	SCH 141A	Effective 1/1/2025
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	\$	-	Per kWh	SCH 141CEI	Effective 1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$	0.002687	\$	0.002687	Per kWh	SCH 141COL	Effective 1/1/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per kWh	SCH 141N	Effective 1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$	-	Per kWh	SCH 141PFG	Effective 5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per kWh	SCH 141R	Effective 1/29/2025
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000560	\$	0.000560	Per kWh	SCH 141TEP	Effective 5/1/2025
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000299	\$	0.000299	Per kWh	SCH 141TEX	Effective 5/1/2025
	WILDFIRE PREVENTION TRACKER	\$	0.000989	\$	0.000989	Per kWh	SCH 141WFP	Effective 1/29/2025
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$	-	Per kWh	SCH 141Z	Effective 10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.001600	\$	0.001600	Per kWh	SCH 142	Effective 5/1/2025
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.150816	\$	0.147616	Per kWh		

ADDITIONAL ELECTRICITY CHARGES								
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.002921	\$	0.002921	Per kWh	SCH 95	Effective 1/29/2025
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.007268	\$	0.007268	Per kWh	SCH 120	Effective 5/1/2025

OTHER ELECTRIC CHARGES & CREDITS								
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	\$	-	Per kWh	SCH 95A	Effective 1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	-	\$	-	Per kWh	SCH 137	Effective 1/1/2025

TOTAL PER KWH    \$    0.161005    \$    0.157805    Per kWh

SCH *8	* Monthly rates for Schedule 8 are identical to Schedule 24 above except for the addition of the Energy Exchange Credit shown below.							
	Shown on Billing Statement							
	ENERGY EXCHANGE CREDIT	\$	(0.007534)	Per kWh	SCH 194	Effective	11/1/2023	

\*\* See the Tariff for additional Availability requirements

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

## Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 25 & *11		SMALL DEMAND GENERAL SERVICE									
		SCHEDULE 25 ** For commercial or industrial customers with demand greater than 50 kW but less than or equal to 350 kW.									
		SCHEDULE 11 * (Residential & Farm Small Demand General Service)									
		BASIC CHARGE		\$		70.14 Per Month		SCH 25		Effective 1/29/2025	
Shown on Billing Statement		TOTAL BASIC CHARGE		\$		70.14 Per Month					
		--- OCT - MAR ---				--- APR - SEP ---					
		FIRST KW		OVER KW		FIRST KW		OVER KW			
		50		50		50		50			
		DEMAND CHARGE		\$ - \$ 13.16		\$ - \$ 8.78		Per kW		SCH 25 Effective 1/29/2025	
		CLEAN ENERGY IMPLEMENTATION TRACKER		\$ - \$ -		\$ - \$ -		Per kW		SCH 141CEI Effective 1/29/2025	
		COLSTRIP ADJUSTMENT RIDER		\$ 1.25 \$ 1.25		\$ 1.25 \$ 1.25		Per kW		SCH 141COL Effective 1/1/2025	
		RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT		\$ - \$ -		\$ - \$ -		Per kW		SCH 141N Effective 1/29/2025	
		RATES SUBJECT TO REFUND RATE ADJUSTMENT		\$ - \$ -		\$ - \$ -		Per kW		SCH 141R Effective 1/29/2025	
		WILDFIRE PREVENTION TRACKER		\$ 0.63 \$ 0.63		\$ 0.63 \$ 0.63		Per kW		SCH 141WFP Effective 1/29/2025	
Shown on Billing Statement		TOTAL DEMAND CHARGE		\$ 1.88 \$ 15.04		\$ 1.88 \$ 10.66		Per kW			
		--- OCT - MAR ---				--- APR - SEP ---					
		FIRST kWh		OVER kWh		FIRST kWh		OVER kWh			
		20,000		20,000		20,000		20,000			
		ENERGY CHARGE		\$ 0.122468 \$ 0.096451		\$ 0.113522 \$ 0.096451		Per kWh		SCH 25 Effective 1/29/2025	
		LOW INCOME PROGRAM		\$ 0.006922 \$ 0.006922		\$ 0.006922 \$ 0.006922		Per kWh		SCH 129 Effective 5/1/2025	
		BILL DISCOUNT RATE RIDER		\$ 0.000669 \$ 0.000669		\$ 0.000669 \$ 0.000669		Per kWh		SCH 129D Effective 1/1/2025	
		PROPERTY TAX TRACKER		\$ 0.001709 \$ 0.001709		\$ 0.001709 \$ 0.001709		Per kWh		SCH 140 Effective 5/1/2025	
****		ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT		\$ 0.001725 \$ 0.001725		\$ 0.001725 \$ 0.001725		Per kWh		SCH 141A Effective 1/1/2025	
		CLEAN ENERGY IMPLEMENTATION TRACKER		\$ - \$ -		\$ - \$ -		Per kWh		SCH 141CEI Effective 1/29/2025	
		COLSTRIP ADJUSTMENT RIDER		\$ 0.000523 \$ 0.000523		\$ 0.000523 \$ 0.000523		Per kWh		SCH 141COL Effective 1/1/2025	
		RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT		\$ - \$ -		\$ - \$ -		Per kWh		SCH 141N Effective 1/29/2025	
		PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT		\$ - \$ -		\$ - \$ -		Per kWh		SCH 141PFG Effective 5/1/2025	
		RATES SUBJECT TO REFUND RATE ADJUSTMENT		\$ - \$ -		\$ - \$ -		Per kWh		SCH 141R Effective 1/29/2025	
		TRANSPORTATION ELECTRIFICATION PLAN RIDER		\$ 0.000572 \$ 0.000572		\$ 0.000572 \$ 0.000572		Per kWh		SCH 141TEP Effective 5/1/2025	
		TARGETED EXCEPTION RATE ADJUSTMENT		\$ 0.000157 \$ 0.000157		\$ 0.000157 \$ 0.000157		Per kWh		SCH 141TEX Effective 5/1/2025	
		WILDFIRE PREVENTION TRACKER		\$ 0.000009 \$ 0.000009		\$ 0.000009 \$ 0.000009		Per kWh		SCH 141WFP Effective 1/29/2025	
		UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ		\$ - \$ -		\$ - \$ -		Per kWh		SCH 141Z Effective 10/1/2023	
		REVENUE DECOUPLING ADJ MECHANISM		\$ (0.001996) \$ (0.001996)		\$ (0.001996) \$ (0.001996)		Per kWh		SCH 142 Effective 5/1/2025	
Shown on Billing Statement		TOTAL ELECTRICITY CHARGE		\$ 0.132758 \$ 0.106741		\$ 0.123812 \$ 0.106741		Per kWh			
		ADDITIONAL ELECTRICITY CHARGES									
Shown on Billing Statement		POWER COST ADJ CLAUSE & SUPP RATE		\$ 0.002965 \$ 0.002965		\$ 0.002965 \$ 0.002965		Per kWh		SCH 95 Effective 1/29/2025	
Shown on Billing Statement		ELECTRIC CONSERVATION SERVICE RIDER		\$ 0.007262 \$ 0.007262		\$ 0.007262 \$ 0.007262		Per kWh		SCH 120 Effective 5/1/2025	
		OTHER ELECTRIC CHARGES & CREDITS									
Shown on Billing Statement		FEDERAL WIND POWER CREDIT		\$ - \$ -		\$ - \$ -		Per kWh		SCH 95A Effective 1/1/2024	
Shown on Billing Statement		RENEWABLE ENERGY CREDIT		\$ - \$ -		\$ - \$ -		Per kWh		SCH 137 Effective 1/1/2025	
		TOTAL PER KWH		\$ 0.142985 \$ 0.116968		\$ 0.134039 \$ 0.116968		Per kWh			
		REACTIVE POWER CHARGE				\$ 0.00413		Per KVARH		SCH 25 Effective 1/29/2025	
Shown on Billing Statement		TOTAL REACTIVE POWER CHARGE				\$ 0.00413		Per KVARH			
SCH *11		* Monthly rates for Schedule 11 are identical to Schedule 25 above except for the addition of the Energy Exchange Credit shown below.									
Shown on Billing Statement		ENERGY EXCHANGE CREDIT				\$ (0.007534)		Per kWh		SCH 194 Effective 11/1/2023	

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

### SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

#### Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 26 & *12		SECONDARY - LARGE DEMAND GENERAL SERVICE							
		SCHEDULE 26 ** For commercial or industrial customers with demand greater than 350 kW.							
		SCHEDULE 12 * (Residential & Farm Large Demand General Service)							
		BASIC CHARGE	\$	218.16	Per Month	SCH 26 & 12	Effective	1/29/2025	
Shown on Billing Statement	TOTAL BASIC CHARGE		\$	218.16	Per Month				
				OCT - MAR	APR - SEP				
	DEMAND CHARGE	\$	16.27	\$	10.84	Per kW	SCH 26 & 12	Effective	1/29/2025
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	\$	-	Per kW	SCH 141CEI	Effective	1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$	0.71	\$	0.71	Per kW	SCH 141COL	Effective	1/1/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per kW	SCH 141N	Effective	1/29/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per kW	SCH 141R	Effective	1/29/2025
	WILDFIRE PREVENTION TRACKER	\$	0.31	\$	0.31	Per kW	SCH 141WFP	Effective	1/29/2025
	REVENUE DECOUPLING ADJ MECHANISM	\$	(2.49)	\$	(2.49)	Per kW	SCH 142	Effective	5/1/2025
Shown on Billing Statement	TOTAL DEMAND CHARGE		\$	14.80	\$	9.37	Per kW		
				ALL MONTHS					
	ENERGY CHARGE	\$	0.081796	Per kWh	SCH 26 & 12	Effective	1/29/2025		
	LOW INCOME PROGRAM	\$	0.006240	Per kWh	SCH 129	Effective	5/1/2025		
	BILL DISCOUNT RATE RIDER	\$	0.000616	Per kWh	SCH 129D	Effective	1/1/2025		
	PROPERTY TAX TRACKER	\$	0.001331	Per kWh	SCH 140	Effective	5/1/2025		
****	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001539	Per kWh	SCH 141A	Effective	1/1/2025		
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	Per kWh	SCH 141CEI	Effective	1/29/2025		
	COLSTRIP ADJUSTMENT RIDER	\$	0.000441	Per kWh	SCH 141COL	Effective	1/1/2025		
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141N	Effective	1/29/2025		
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per kWh	SCH 141PFG	Effective	5/1/2025		
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141R	Effective	1/29/2025		
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000455	Per kWh	SCH 141TEP	Effective	5/1/2025		
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000135	Per kWh	SCH 141TEX	Effective	5/1/2025		
	WILDFIRE PREVENTION TRACKER	\$	0.000008	Per kWh	SCH 141WFP	Effective	1/29/2025		
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023		
	REVENUE DECOUPLING ADJ MECHANISM	\$	(0.000568)	Per kWh	SCH 142	Effective	5/1/2025		
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE		\$	0.091993	Per kWh				
	ADDITIONAL ELECTRICITY CHARGES								
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE		\$	0.002907	Per kWh	SCH 95	Effective	1/29/2025	
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER		\$	0.005946	Per kWh	SCH 120	Effective	5/1/2025	
	OTHER ELECTRIC CHARGES & CREDITS								
Shown on Billing Statement	FEDERAL WIND POWER CREDIT		\$	-	Per kWh	SCH 95A	Effective	1/1/2024	
Shown on Billing Statement	RENEWABLE ENERGY CREDIT		\$	-	Per kWh	SCH 137	Effective	1/1/2025	
	TOTAL PER KWH	\$	0.100846	Per kWh					
	REACTIVE POWER CHARGE		0.001690	Per KVARH	SCH 26	Effective	1/29/2025		
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE			0.00169	Per KVARH				
SCH *12		* Monthly rates for Schedule 12 are identical to Schedule 26 above except for the addition of the Energy Exchange Credit shown below.							
Shown on Billing Statement									
	ENERGY EXCHANGE CREDIT	\$	(0.007534)	Per kWh	SCH 194	Effective	11/1/2023		

**SCH 26 &  
\*12**

**PRIMARY - LARGE DEMAND GENERAL SERVICE**

Adjustments to secondary voltage rates for delivery at primary voltage

BASIC CHARGE	\$	218.16	Per Month	SCH 26 & 12	Effective	1/29/2025
ADJUSTMENT FOR PRIMARY	\$	498.06	Per Month	SCH 26 & 12	Effective	1/29/2025

Shown on Billing Statement **TOTAL CUSTOMER CHARGE \$ 716.22 Per Month**

	OCT - MAR	APR - SEP				
DEMAND CHARGE	\$ 16.27	\$ 10.84	Per kW	SCH 26 & 12	Effective	1/29/2025
ADJUSTMENT FOR PRIMARY	\$ (0.33)	\$ (0.33)	Credit Per kW all Demand	SCH 26&12	Effective	1/29/2025
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	Per kW	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ 0.71	\$ 0.71	Per kW	SCH 141COL	Effective	1/1/2025
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141N	Effective	1/29/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141R	Effective	1/29/2025
WILDFIRE PREVENTION TRACKER	\$ 0.31	\$ 0.31	Per kW	SCH 141WFP	Effective	1/29/2025
REVENUE DECOUPLING ADJ MECHANISM	\$ (2.49)	\$ (2.49)	Per kW	SCH 142	Effective	5/1/2025

Shown on Billing Statement **TOTAL DEMAND CHARGE \$ 14.47 \$ 9.04 Per KW**

	Secondary Rates	Primary Credit 2.44%	ALL MONTHS TOTAL Primary Rates			
ENERGY CHARGE	\$ 0.081796	\$ (0.001402)	\$ 0.080394	Per kWh	SCH 26	Effective 1/29/2025
LOW INCOME PROGRAM	\$ 0.006240	\$ -	\$ 0.006240	Per kWh	SCH 129	Effective 5/1/2025
BILL DISCOUNT RIDER RATE	\$ 0.000616	\$ -	\$ 0.000616	Per kWh	SCH 129D	Effective 1/1/2025
PROPERTY TAX TRACKER	\$ 0.001331	\$ -	\$ 0.001331	Per kWh	SCH 140	Effective 5/1/2025
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001539	\$ -	\$ 0.001539	Per kWh	SCH 141A	Effective 1/1/2025
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI	Effective 1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ 0.000441	\$ -	\$ 0.000441	Per kWh	SCH 141COL	Effective 1/1/2025
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	Per kWh	SCH 141N	Effective 1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG	Effective 5/1/2024
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	Per kWh	SCH 141R	Effective 1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000455	\$ -	\$ 0.000455	Per kWh	SCH 141TEP	Effective 5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.000135	\$ -	\$ 0.000135	Per kWh	SCH 141TEX	Effective 5/1/2025
WILDFIRE PREVENTION TRACKER	\$ 0.000008	\$ -	\$ 0.000008	Per kWh	SCH 141WFP	Effective 1/29/2025
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective 10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$ (0.000568)	\$ -	\$ (0.000568)	Per kWh	SCH 142	Effective 5/1/2025

Shown on Billing Statement **TOTAL ENERGY CHARGE \$ 0.091993 \$ 0.090591 Per kWh**

**ADDITIONAL ELECTRICITY CHARGES**

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.002907	Per kWh	SCH 95	Effective	1/29/2025
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.005946	Per kWh	SCH 120	Effective	5/1/2025

**OTHER ELECTRIC CHARGES & CREDITS**

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ -	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ -	Per kWh	SCH 137	Effective	1/1/2025

**TOTAL PER KWH \$ 0.099444 Per kWh**

REACTIVE POWER CHARGE	\$ 0.00169	Per KVARH	SCH 26	Effective	1/29/2025
ADJUSTMENT FOR PRIMARY CREDIT	2.44% \$ (0.00004)	Percent	SCH 26	Effective	1/29/2025

Shown on Billing Statement **TOTAL REACTIVE POWER CHARGE \$ 0.00165 Per KVARH**

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

**SCH 26 &  
\*12**

**SECONDARY - LARGE DEMAND GENERAL SERVICE**

**SCHEDULE 26 \*\* For commercial or industrial customers with demand greater than 350 kW.  
SCHEDULE 12 \* (Residential & Farm Large Demand General Service)**

**8. CONJUNCTIVE DEMAND SERVICE OPTION:**

- The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 6 MW (of winter demand).
- Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.
- MONTHLY RATE – SECONDARY VOLTAGE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand)**

		OCT - MAR	APR - SEP				
	DEMAND CHARGE	\$ 8.95	\$ 5.96	Per kW	SCH 26 & 12	Effective	1/29/2025
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	Per kW	SCH 141CEI	Effective	1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$ 0.71	\$ 0.71	Per kW	SCH 141COL	Effective	1/1/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141N	Effective	1/29/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141R	Effective	1/29/2025
	WILDFIRE PREVENTION TRACKER	\$ 0.31	\$ 0.31	Per kW	SCH 141WFP	Effective	1/29/2025
	REVENUE DECOUPLING ADJ MECHANISM	\$ (2.49)	\$ (2.49)	Per kW	SCH 142	Effective	5/1/2025
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE	\$ 7.48	\$ 4.49	Per KW			
	Conjunctive Maximum Demand Charge:	\$ 7.32	\$ 4.88	Per kW	SCH 26 & 12	Effective	1/29/2025
Shown on Billing Statement	TOTAL CONJUNCTIVE MAXIMUM DEMAND CHARGE	\$ 7.32	\$ 4.88	Per KW			

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 29	SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE									
	For irrigation and/or pumping on agricultural land used in the production of plant crops.									

	BASIC CHARGE	SINGLE PHASE	THREE PHASE							
		\$ 12.99	\$ 32.97		Per Month	SCH 29	Effective	1/29/2025		

Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 12.99	\$ 32.97	Per Month						
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	--- OCT - MAR ---				--- APR - SEP ---									
	FIRST KW	OVER KW	FIRST KW	OVER KW	FIRST KW	OVER KW	FIRST KW	OVER KW						
	50	50	50	50	50	50	50	50						
DEMAND CHARGE	\$ -	\$ 11.99	\$ -	\$ 5.90	Per KW	SCH 29	Effective	1/29/2025						
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	\$ -	Per KW	SCH 141CEI	Effective	1/29/2025						
COLSTRIP ADJUSTMENT RIDER	\$ 4.26	\$ 4.26	\$ 4.26	\$ 4.26	Per kW	SCH 141COL	Effective	1/1/2025						
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141N	Effective	1/29/2025						
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141R	Effective	1/29/2025						
WILDFIRE PREVENTION TRACKER	\$ 2.24	\$ 2.24	\$ 2.24	\$ 2.24	Per kW	SCH 141WFP	Effective	1/29/2025						

Shown on Billing Statement	TOTAL DEMAND CHARGE	\$ 6.50	\$ 18.49	\$ 6.50	\$ 12.40	Per KW								
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	--- OCT - MAR ---				--- APR - SEP ---									
	FIRST KWH	OVER KWH	FIRST KWH	OVER KWH	FIRST KWH	OVER KWH	FIRST KWH	OVER KWH						
	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000						
ENERGY CHARGE	\$ 0.121507	\$ 0.099522	\$ 0.093441	\$ 0.084373	Per kWh	SCH 29	Effective	1/29/2025						
LOW INCOME PROGRAM	\$ 0.004718	\$ 0.004718	\$ 0.004718	\$ 0.004718	Per kWh	SCH 129	Effective	5/1/2025						
BILL DISCOUNT RATE RIDER	\$ 0.000625	\$ 0.000625	\$ 0.000625	\$ 0.000625	Per kWh	SCH 129D	Effective	1/1/2025						
PROPERTY TAX TRACKER	\$ 0.001709	\$ 0.001709	\$ 0.001709	\$ 0.001709	Per kWh	SCH 140	Effective	5/1/2025						
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001645	\$ 0.001645	\$ 0.001645	\$ 0.001645	Per kWh	SCH 141A	Effective	1/1/2025						
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI	Effective	1/29/2025						
COLSTRIP ADJUSTMENT RIDER	\$ 0.000578	\$ 0.000578	\$ 0.000578	\$ 0.000578	Per kWh	SCH 141COL	Effective	1/1/2025						
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141N	Effective	1/29/2025						
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG	Effective	5/1/2025						
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141R	Effective	1/29/2025						
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000599	\$ 0.000599	\$ 0.000599	\$ 0.000599	Per kWh	SCH 141TEP	Effective	5/1/2025						
TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.001964	\$ 0.001964	\$ 0.001964	\$ 0.001964	Per kWh	SCH 141TEX	Effective	5/1/2025						
WILDFIRE PREVENTION TRACKER	\$ 0.000009	\$ 0.000009	\$ 0.000009	\$ 0.000009	Per kWh	SCH 141WFP	Effective	1/29/2025						
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023						
REVENUE DECOUPLING ADJ MECHANISM	\$ (0.001996)	\$ (0.001996)	\$ (0.001996)	\$ (0.001996)	Per kWh	SCH 142	Effective	5/1/2025						

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.131358	\$ 0.109373	\$ 0.103292	\$ 0.094224	Per kWh								
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**ADDITIONAL ELECTRICITY CHARGES**

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.003329	\$ 0.003329	\$ 0.003329	\$ 0.003329	Per kWh	SCH 95	Effective	1/29/2025					
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.006345	\$ 0.006345	\$ 0.006345	\$ 0.006345	Per kWh	SCH 120	Effective	5/1/2025					

Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	Per kWh	SCH 194	Effective	11/1/2023					
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**OTHER ELECTRIC CHARGES & CREDITS**

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A	Effective	1/1/2024					
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 137	Effective	1/1/2025					

TOTAL PER KWH	\$ 0.133498	\$ 0.111513	\$ 0.105432	\$ 0.096364	Per kWh									
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REACTIVE POWER CHARGE	\$ 0.00381	Per KVARH	SCH 29	Effective	1/29/2025									
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Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	\$ 0.00381	Per KVARH											
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\* Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

### Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 31 &amp; *10</b>	<b>PRIMARY GENERAL SERVICE</b>
	<p>SCHEDULE 31 ** For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.</p> <p>SCHEDULE 10 * (Residential &amp; Farm Primary General Service)</p>

	BASIC CHARGE	\$	465.54	Per Month	SCH 31 & 10	Effective	1/29/2025
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	465.54	Per Month			
		OCT - MAR	APR - SEP				
	DEMAND CHARGE	\$ 15.52	\$ 10.35	Per kW	SCH 31 & 10	Effective	1/29/2025
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	-	Per kW	SCH 141CEI	Effective	1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$ 0.73	\$ 0.73	Per kW	SCH 141COL	Effective	1/1/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	-	Per kW	SCH 141N	Effective	1/29/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	-	Per kW	SCH 141R	Effective	1/29/2025
	WILDFIRE PREVENTION TRACKER	\$ 0.31	\$ 0.31	Per kW	SCH 141WFP	Effective	1/29/2025
	REVENUE DECOUPLING ADJ MECHANISM	\$ (0.86)	(0.86)	Per kW	SCH 142	Effective	5/1/2025

Shown on Billing Statement	TOTAL DEMAND CHARGE	\$ 15.70	\$ 10.53	Per kW		
ENERGY CHARGE	\$	0.080607	Per kWh	SCH 31 & 10	Effective	1/29/2025
LOW INCOME PROGRAM	\$	0.006136	Per kWh	SCH 129	Effective	5/1/2025
BILL DISCOUNT RATE RIDER	\$	0.000608	Per kWh	SCH 129D	Effective	1/1/2025
PROPERTY TAX TRACKER	\$	0.001459	Per kWh	SCH 140	Effective	5/1/2025
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001619	Per kWh	SCH 141A	Effective	1/1/2025
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	Per kWh	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$	0.000455	Per kWh	SCH 141COL	Effective	1/1/2025
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141N	Effective	1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per kWh	SCH 141PFG	Effective	5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141R	Effective	1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000490	Per kWh	SCH 141TEP	Effective	5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000143	Per kWh	SCH 141TEX	Effective	5/1/2025
WILDFIRE PREVENTION TRACKER	\$	0.000009	Per kWh	SCH 141WFP	Effective	1/29/2025
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$	(0.000370)	Per kWh	SCH 142	Effective	5/1/2025

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.091156 Per kWh
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### ADDITIONAL ELECTRICITY CHARGES

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.002808	Per kWh	SCH 95	Effective	1/29/2025
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.006227	Per kWh	SCH 120	Effective	5/1/2025

### OTHER ELECTRIC CHARGES & CREDITS

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	-	Per kWh	SCH 137	Effective	1/1/2025

TOTAL PER KWH	\$	0.100191	Per kWh
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REACTIVE POWER CHARGE	\$	0.00146 Per KVARH	SCH 31	Effective	1/29/2025
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Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	\$	0.00146 Per KVARH
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SCH *10	* Monthly rates for Schedule 10 are identical to Schedule 31 above except for the addition of the Energy Exchange Credit shown below.					
	Shown on Billing Statement					
	ENERGY EXCHANGE CREDIT	\$	(0.007534) Per kWh	SCH 194	Effective	11/1/2023

**\*\* See the Tariff for additional Availability requirements**

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under option.  
Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2021.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 31 & *10	PRIMARY GENERAL SERVICE
	SCHEDULE 31 ** For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.
	SCHEDULE 10 * (Residential & Farm Primary General Service)

**8. CONJUNCTIVE DEMAND SERVICE OPTION:**

- The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than fifteen (15) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 30 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating customer, and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting demand, potential service, must not exceed 6 MW (of winter demand).
- Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.
- MONTHLY RATE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand)**

		OCT - MAR	APR - SEP			
	DELIVERY DEMAND CHARGE	\$ 8.54	\$ 5.69	Per kW	SCH 31 & 10 Effective	1/29/2025
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	Per kW	SCH 141CEI Effective	1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$ 0.73	\$ 0.73	Per kW	SCH 141COL Effective	1/1/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141N Effective	1/29/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141R Effective	1/29/2025
	WILDFIRE PREVENTION TRACKER	\$ 0.31	\$ 0.31	Per kW	SCH 141WFP Effective	1/29/2025
	REVENUE DECOUPLING ADJ MECHANISM	\$ (0.86)	\$ (0.86)	Per kW	SCH 142 Effective	5/1/2025
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE	\$ 8.72	\$ 5.87	Per kW		
	Conjunctive Maximum Demand Charge:	\$ 6.98	\$ 4.66	Per kW	SCH 31 & 10 Effective	1/29/2025
Shown on Billing Statement	TOTAL CONJUNCTIVE MAXIMUM DEMAND CHARGE	\$ 6.98	\$ 4.66	Per kW		



**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 35	PRIMARY SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE					
	For irrigation and/or pumping on agricultural land used in the production of plant crops with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.					

	BASIC CHARGE	\$	465.54	Per Month	SCH 35	Effective	1/29/2025
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Shown on Billing Statement	TOTAL BASIC CHARGE	\$	465.54	Per Month			
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		OCT - MAR	APR - SEP				
	DEMAND CHARGE	\$ 6.40	\$ 4.26	Per kW	SCH 35	Effective	1/29/2025
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	Per kW	SCH 141CEI	Effective	1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$ 0.57	\$ 0.57	Per kW	SCH 141COL	Effective	1/1/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141N	Effective	1/29/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141R	Effective	1/29/2025
	WILDFIRE PREVENTION TRACKER	\$ 1.97	\$ 1.97	Per kW	SCH 141WFP	Effective	1/29/2025

Shown on Billing Statement	DEMAND CHARGE	\$ 8.94	\$ 6.80	Per kW			
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	ENERGY CHARGE	\$ 0.092823	Per kWh	SCH 35	Effective	1/29/2025
	LOW INCOME PROGRAM	\$ 0.003832	Per kWh	SCH 129	Effective	5/1/2025
	BILL DISCOUNT RATE RIDER	\$ 0.000459	Per kWh	SCH 129D	Effective	1/1/2025
	PROPERTY TAX TRACKER	\$ 0.001459	Per kWh	SCH 140	Effective	5/1/2025
	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001263	Per kWh	SCH 141A	Effective	1/1/2025
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	Per kWh	SCH 141CEI	Effective	1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$ 0.000255	Per kWh	SCH 141COL	Effective	1/1/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	Per kWh	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	Per kWh	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	Per kWh	SCH 141R	Effective	1/29/2025
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.002609	Per kWh	SCH 141TEP	Effective	5/1/2025
	TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.000204	Per kWh	SCH 141TEX	Effective	5/1/2025
	WILDFIRE PREVENTION TRACKER	\$ 0.000010	Per kWh	SCH 141WFP	Effective	1/29/2025
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM	\$ (0.001996)	Per kWh	SCH 142	Effective	5/1/2025

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.100918	Per kWh			
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Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534)	Per kWh	SCH 194	Effective	11/1/2023
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**ADDITIONAL ELECTRICITY CHARGES**

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.002808	Per kWh	SCH 95	Effective	1/29/2025
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.004045	Per kWh	SCH 120	Effective	5/1/2025

**OTHER ELECTRIC CHARGES & CREDITS**

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	-	Per kWh	SCH 137	Effective	1/1/2025

**TOTAL PER KWH** \$ 0.100237 Per kWh

	REACTIVE POWER CHARGE	\$	0.00153	Per KVARH	SCH 35	Effective	1/29/2025
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Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	\$	0.00153	Per KVARH			
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## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

### Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 43</b>	<b>LIMITED INTERRUPTIBLE PRIMARY SERVICE ALL ELECTRIC SCHOOLS</b>	<b>(This</b>
	<b>schedule is closed to new customers)</b>	
	<b>Delivered at primary voltage (600 volts or higher) and customer provides all transformation and facilities beyond the point of delivery.</b>	

BASIC CHARGE	\$	465.54	Per Month	SCH 43	Effective	1/29/2025
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Shown on Billing Statement	TOTAL BASIC CHARGE	\$	465.54	Per Month
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Plus: KWh of Critical Demand established in the preceding 11 months

DEMAND CHARGE	\$ 6.51	\$ 9.01	Per kW	SCH 43	Effective	1/29/2025
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	Per kW	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ 0.09	\$ -	Per kW	SCH 141COL	Effective	1/1/2025
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141N	Effective	1/29/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	Per kW	SCH 141R	Effective	1/29/2025
WILDFIRE PREVENTION TRACKER	\$ 0.21	\$ -	Per kW	SCH 141WFP	Effective	1/29/2025

Shown on Billing Statement	DEMAND CHARGE	\$ 6.81	\$ 9.01	Per kW
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ENERGY CHARGE	\$ 0.083598	Per kWh	SCH 43	Effective	1/29/2025
LOW INCOME PROGRAM	\$ 0.008045	Per kWh	SCH 129	Effective	5/1/2025
BILL DISCOUNT RATE RIDER	\$ 0.000649	Per kWh	SCH 129D	Effective	1/1/2025
PROPERTY TAX TRACKER	\$ 0.001663	Per kWh	SCH 140	Effective	5/1/2025
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001748	Per kWh	SCH 141A	Effective	1/1/2025
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	Per kWh	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ 0.000108	Per kWh	SCH 141COL	Effective	1/1/2025
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	Per kWh	SCH 141N	Effective	1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	Per kWh	SCH 141PFG	Effective	5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	Per kWh	SCH 141R	Effective	1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000972	Per kWh	SCH 141TEP	Effective	5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.000163	Per kWh	SCH 141TEX	Effective	5/1/2025
WILDFIRE PREVENTION TRACKER	\$ 0.000009	Per kWh	SCH 141WFP	Effective	1/29/2025
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS TAX ADJ	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$ (0.001996)	Per kWh	SCH 142	Effective	5/1/2025

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.094959	Per kWh
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#### ADDITIONAL ELECTRICITY CHARGES

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.002704	Per kWh	SCH 95	Effective	1/29/2025
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.002397	Per kWh	SCH 120	Effective	5/1/2025

#### OTHER ELECTRIC CHARGES & CREDITS

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ -	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ -	Per kWh	SCH 137	Effective	1/1/2025

TOTAL PER KWH	\$ 0.100060	Per kWh
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REACTIVE POWER CHARGE	\$ 0.00412	Per KVARH	SCH 43	Effective	1/29/2025
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Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	\$ 0.00412	Per KVARH
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\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Commercial, Industrial and Lighting Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 46	HIGH VOLTAGE INTERRUPTIBLE SERVICE					
	For commercial and industrial customers with billing demands not less than 4,400 kVa who may be interrupted during certain hours of the day. Customer provides all transformation and facilities beyond the point of delivery with delivery at high voltage (50,000 or higher).					

DEMAND CHARGE	\$	3.95	Per kVa	SCH 46	Effective	1/29/2025
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	Per kVa	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$	0.09	Per kVa	SCH 141COL	Effective	1/1/2025
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kVa	SCH 141N	Effective	1/29/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kVa	SCH 141R	Effective	1/29/2025
WILDFIRE PREVENTION TRACKER	\$	0.06	Per kVa	SCH 141WFP	Effective	1/29/2025

Shown on Billing Statement TOTAL DEMAND CHARGE \$ 4.10 Per kVa

ENERGY CHARGE	\$	0.069517	Per kWh	SCH 46	Effective	1/29/2025
LOW INCOME PROGRAM	\$	0.004515	Per kWh	SCH 129	Effective	5/1/2025
BILL DISCOUNT RATE RIDER	\$	0.000468	Per kWh	SCH 129D	Effective	1/1/2025
PROPERTY TAX TRACKER	\$	0.000782	Per kWh	SCH 140	Effective	5/1/2025
**** ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001648	Per kWh	SCH 141A	Effective	1/1/2025
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	Per kWh	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$	0.000112	Per kWh	SCH 141COL	Effective	1/1/2025
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141N	Effective	1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per kWh	SCH 141PFG	Effective	5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141R	Effective	1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000537	Per kWh	SCH 141TEP	Effective	5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000207	Per kWh	SCH 141TEX	Effective	5/1/2025
WILDFIRE PREVENTION TRACKER	\$	0.000009	Per kWh	SCH 141WFP	Effective	1/29/2025
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023

Shown on Billing Statement TOTAL ELECTRICITY CHARGE \$ 0.077795 Per kWh

**ADDITIONAL ELECTRICITY CHARGES**

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.003393	Per kWh	SCH 95	Effective	1/29/2025
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.002075	Per kWh	SCH 120	Effective	5/1/2025

**OTHER ELECTRIC CHARGES & CREDITS**

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	TAX ADJUSTMENT	\$	-	Per kWh	SCH 137	Effective	1/1/2025

TOTAL PER KWH \$ 0.083263 Per kWh

**ANNUAL MINIMUM CHARGE:** Annual minimum applies  
See appropriate rate schedule(s) for details on minimum charges.

\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

### Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 49	HIGH VOLTAGE GENERAL SERVICE				
	For commercial or industrial customers with billing demands not less than 4,400 kVa. Delivered at high voltage (50,000 volts or higher) and the customer provides all transformation and facilities beyond the point of delivery.				

	DEMAND CHARGE	\$	7.35	Per kVa	SCH 49	Effective	1/29/2025
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	Per kVa	SCH 141CEI	Effective	1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$	0.68	Per kVa	SCH 141COL	Effective	1/1/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kVa	SCH 141N	Effective	1/29/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kVa	SCH 141R	Effective	1/29/2025
	WILDFIRE PREVENTION TRACKER	\$	0.12	Per kVa	SCH 141WFP	Effective	1/29/2025
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	8.15	Per kVa			

	ENERGY CHARGE	\$	0.069500	Per kWh	SCH 49	Effective	1/29/2025
	LOW INCOME PROGRAM	\$	0.004736	Per kWh	SCH 129	Effective	5/1/2025
	BILL DISCOUNT RATE RIDER	\$	0.000475	Per kWh	SCH 129D	Effective	1/1/2025
	PROPERTY TAX TRACKER	\$	0.000782	Per kWh	SCH 140	Effective	5/1/2025
****	ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001641	Per kWh	SCH 141A	Effective	1/1/2025
	CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	Per kWh	SCH 141CEI	Effective	1/29/2025
	COLSTRIP ADJUSTMENT RIDER	\$	0.000418	Per kWh	SCH 141COL	Effective	1/1/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per kWh	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per kWh	SCH 141R	Effective	1/29/2025
	TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000438	Per kWh	SCH 141TEP	Effective	5/1/2025
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000108	Per kWh	SCH 141TEX	Effective	5/1/2025
	WILDFIRE PREVENTION TRACKER	\$	0.000009	Per kWh	SCH 141WFP	Effective	1/29/2025
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	Per kWh	SCH 141Z	Effective	10/1/2023

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.078107	Per kWh			
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#### ADDITIONAL ELECTRICITY CHARGES

Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.003557	Per kWh	SCH 95	Effective	1/29/2025
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.005890	Per kWh	SCH 120	Effective	5/1/2025

#### OTHER ELECTRIC CHARGES & CREDITS

Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	Per kWh	SCH 95A	Effective	1/1/2024
Shown on Billing Statement	TAX ADJUSTMENT	\$	-	Per kWh	SCH 137	Effective	1/1/2025

TOTAL PER KWH	\$	0.087554	Per kWh				
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\*\*\*\* Schedule 141A - Does not apply to customers who have entered into a service agreement and taken service under optional Schedule 139 Voluntary Long Term Renewable Purchase Rider on or before January 11, 2023.

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

### Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 307	RESIDENTIAL SERVICE TIME-OF-USE
	Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

		SINGLE PHASE		THREE PHASE					
BASIC CHARGE		\$	7.49	\$	17.99 Per Month	SCH 307	Effective	10/1/2023	
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	7.49	\$	17.99 Per Month				
		--- OCT - MAR ---			--- APR - SEP ---				
		WEEKDAY PEAK (7AM-10AM, 5PM-8PM)	WEEKDAY OFF-PEAK (12AM-7AM, 10AM-5PM, 8PM-12AM)	WEEKEND & HOLIDAYS* OFF-PEAK (12AM-12AM)	WEEKDAY PEAK (5PM-8PM)	WEEKDAY OFF-PEAK (12AM-5PM, 8PM-12AM)	WEEKEND & HOLIDAYS* OFF-PEAK (12AM-12AM)		
ENERGY CHARGE	\$	0.502653	\$ 0.102143	\$ 0.102143	\$ 0.316432	\$ 0.102143	\$ 0.102143	Per kWh	SCH 307 Effective 1/29/2025
LOW INCOME PROGRAM	\$	0.009026	\$ 0.009026	\$ 0.009026	\$ 0.009026	\$ 0.009026	\$ 0.009026	Per kWh	SCH 129 Effective 5/1/2025
BILL DISCOUNT RATE RIDER	\$	0.000777	\$ 0.000777	\$ 0.000777	\$ 0.000777	\$ 0.000777	\$ 0.000777	Per kWh	SCH 129D Effective 1/1/2025
PROPERTY TAX TRACKER	\$	0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	Per kWh	SCH 140 Effective 5/1/2025
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001790	\$ 0.001790	\$ 0.001790	\$ 0.001790	\$ 0.001790	\$ 0.001790	Per kWh	SCH 141A Effective 1/1/2025
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI Effective 1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$	0.002957	\$ 0.002957	\$ 0.002957	\$ 0.002957	\$ 0.002957	\$ 0.002957	Per kWh	SCH 141COL Effective 1/1/2025
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141N Effective 1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG Effective 5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141R Effective 1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	Per kWh	SCH 141TEP Effective 5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	Per kWh	SCH 141TEX Effective 5/1/2025
WILDFIRE PREVENTION TRACKER	\$	0.001133	\$ 0.001133	\$ 0.001133	\$ 0.001133	\$ 0.001133	\$ 0.001133	Per kWh	SCH 141WFP Effective 1/29/2025
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z Effective 10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 142 Effective 2/1/2025
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.521494	\$ 0.120984	\$ 0.120984	\$ 0.335273	\$ 0.120984	\$ 0.120984 Per kWh	
		ADDITIONAL ELECTRICITY CHARGES							
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.002883	\$ 0.002883	\$ 0.002883	\$ 0.002883	\$ 0.002883	Per kWh	SCH 95 Effective 1/29/2025
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.007862	\$ 0.007862	\$ 0.007862	\$ 0.007862	\$ 0.007862	Per kWh	SCH 120 Effective 5/1/2025
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	Per kWh	SCH 194 Effective 11/1/2023
		OTHER ELECTRIC CHARGES & CREDITS							
	FEDERAL WIND POWER CREDIT	\$	-	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A Effective 1/1/2024
	RENEWABLE ENERGY CREDIT	\$	-	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 137 Effective 1/1/2025
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$	-	\$ -	\$ -	\$ -	\$ -	Per kWh	
		TOTAL PER KWH	\$	0.524705	\$ 0.124195	\$ 0.124195	\$ 0.338484	\$ 0.124195	\$ 0.124195 Per kWh

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

### Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 317	RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE
	Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

			SINGLE PHASE	THREE PHASE				
	BASIC CHARGE		\$ 7.49	\$ 17.99	Per Month	SCH 317	Effective	10/1/2023
Shown on Billing Statement	TOTAL BASIC CHARGE		\$ 7.49	\$ 17.99	Per Month			

	... OCT - MAR ...			... APR - SEP ...					
	WEEKDAY PEAK (7AM-10AM, 5PM-8PM)	WEEKDAY OFF-PEAK (12AM-7AM, 10AM-5PM, 8PM-12AM)	WEEKEND & HOLIDAYS* OFF-PEAK (12AM-12AM)	WEEKDAY PEAK (5PM-8PM)	WEEKDAY OFF-PEAK (12AM-5PM, 8PM-12AM)	WEEKEND & HOLIDAYS* OFF-PEAK (12AM-12AM)			
ENERGY CHARGE	\$ 0.273627	\$ 0.123396	\$ 0.123396	\$ 0.236476	\$ 0.123396	\$ 0.123396	Per kWh	SCH 317	Effective 1/29/2025
LOW INCOME PROGRAM	\$ 0.009026	\$ 0.009026	\$ 0.009026	\$ 0.009026	\$ 0.009026	\$ 0.009026	Per kWh	SCH 129	Effective 5/1/2025
BILL DISCOUNT RATE RIDER	\$ 0.000777	\$ 0.000777	\$ 0.000777	\$ 0.000777	\$ 0.000777	\$ 0.000777	Per kWh	SCH 129D	Effective 1/1/2025
PROPERTY TAX TRACKER	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	Per kWh	SCH 140	Effective 5/1/2025
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$ 0.001790	\$ 0.001790	\$ 0.001790	\$ 0.001790	\$ 0.001790	\$ 0.001790	Per kWh	SCH 141A	Effective 1/1/2025
CLEAN ENERGY IMPLEMENTATION TRACKER	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI	Effective 1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$ 0.002957	\$ 0.002957	\$ 0.002957	\$ 0.002957	\$ 0.002957	\$ 0.002957	Per kWh	SCH 141COL	Effective 1/1/2025
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141N	Effective 1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG	Effective 5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141R	Effective 1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	Per kWh	SCH 141TEP	Effective 5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	Per kWh	SCH 141TEX	Effective 5/1/2025
WILDFIRE PREVENTION TRACKER	\$ 0.001133	\$ 0.001133	\$ 0.001133	\$ 0.001133	\$ 0.001133	\$ 0.001133	Per kWh	SCH 141WFP	Effective 1/29/2025
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective 10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 142	Effective 2/1/2025

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.292468	\$ 0.142237	\$ 0.142237	\$ 0.255317	\$ 0.142237	\$ 0.142237	Per kWh	
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Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	Per kWh	SCH 194 Effective 11/1/2023
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ADDITIONAL ELECTRICITY CHARGES									
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.002883	\$ 0.002883	\$ 0.002883	\$ 0.002883	\$ 0.002883	\$ 0.002883	Per kWh	SCH 95 Effective 1/29/2025
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.007862	\$ 0.007862	\$ 0.007862	\$ 0.007862	\$ 0.007862	\$ 0.007862	Per kWh	SCH 120 Effective 5/1/2025

OTHER ELECTRIC CHARGES & CREDITS									
	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A Effective 1/1/2024
	RENEWABLE ENERGY CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 137 Effective 1/1/2025

Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	
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**TOTAL PER KWH \$ 0.295679 \$ 0.145448 \$ 0.145448 \$ 0.258528 \$ 0.145448 \$ 0.145448 Per kWh**

## SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

### Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 324	GENERAL SERVICE WITH PEAK TIME REBATE
	For commercial or industrial customers with demand less than 50 KW.

BASIC CHARGE		SINGLE PHASE		THREE PHASE							
		\$	10.21	\$	25.95	Per Month	SCH 324	Effective	10/1/2023		
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	10.21	\$	25.95	Per Month					
		--- OCT - MAR ---			--- APR - SEP ---						
		WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS	WEEKDAY	WEEKDAY	WEEKEND & HOLIDAYS				
		PEAK	OFF-PEAK	OFF-PEAK	PEAK	OFF-PEAK	OFF-PEAK				
		(7AM-10AM, 5PM-8PM)	(12AM-7AM, 10AM-5PM, 8PM-12AM)	(12AM-12AM)	(5PM-8PM)	(12AM-5PM, 8PM-12AM)	(12AM-12AM)				
ENERGY CHARGE	\$	0.263192	\$ 0.112076	\$ 0.112076	\$ 0.226638	\$ 0.112076	\$ 0.112076	Per kWh	SCH 324	Effective	1/29/2025
LOW INCOME PROGRAM	\$	0.007698	\$ 0.007698	\$ 0.007698	\$ 0.007698	\$ 0.007698	\$ 0.007698	Per kWh	SCH 129	Effective	5/1/2025
BILL DISCOUNT RATE RIDER	\$	0.000732	\$ 0.000732	\$ 0.000732	\$ 0.000732	\$ 0.000732	\$ 0.000732	Per kWh	SCH 129D	Effective	1/1/2025
PROPERTY TAX TRACKER	\$	0.001855	\$ 0.001855	\$ 0.001855	\$ 0.001855	\$ 0.001855	\$ 0.001855	Per kWh	SCH 140	Effective	5/1/2025
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001771	\$ 0.001771	\$ 0.001771	\$ 0.001771	\$ 0.001771	\$ 0.001771	Per kWh	SCH 141A	Effective	1/1/2025
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI	Effective	1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$	0.002687	\$ 0.002687	\$ 0.002687	\$ 0.002687	\$ 0.002687	\$ 0.002687	Per kWh	SCH 141COL	Effective	1/1/2025
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141N	Effective	1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG	Effective	5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141R	Effective	1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000560	\$ 0.000560	\$ 0.000560	\$ 0.000560	\$ 0.000560	\$ 0.000560	Per kWh	SCH 141TEP	Effective	5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000299	\$ 0.000299	\$ 0.000299	\$ 0.000299	\$ 0.000299	\$ 0.000299	Per kWh	SCH 141TEX	Effective	5/1/2025
WILDFIRE PREVENTION TRACKER	\$	0.000989	\$ 0.000989	\$ 0.000989	\$ 0.000989	\$ 0.000989	\$ 0.000989	Per kWh	SCH 141WFP	Effective	1/29/2025
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z	Effective	10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 142	Effective	2/1/2025
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.279783	\$ 0.128667	\$ 0.128667	\$ 0.243229	\$ 0.128667	\$ 0.128667	Per kWh		
ADDITIONAL ELECTRICITY CHARGES											
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$	0.002921	\$ 0.002921	\$ 0.002921	\$ 0.002921	\$ 0.002921	\$ 0.002921	Per kWh	SCH 95	Effective 1/29/2025
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.007268	\$ 0.007268	\$ 0.007268	\$ 0.007268	\$ 0.007268	\$ 0.007268	Per kWh	SCH 120	Effective 5/1/2025
OTHER ELECTRIC CHARGES & CREDITS											
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A	Effective 1/1/2024
	RENEWABLE ENERGY CREDIT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 137	Effective 1/1/2025
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh		
TOTAL PER KWH		\$	0.289972	\$ 0.138856	\$ 0.138856	\$ 0.253418	\$ 0.138856	\$ 0.138856	Per kWh		

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC  
Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 327	RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK
	Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

		SINGLE PHASE		THREE PHASE					
BASIC CHARGE		\$	7.49	\$	17.99	Per Month	SCH 317	Effective	10/1/2023
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	7.49	\$	17.99	Per Month			

  

		--- OCT - MAR ---		--- APR - SEP ---		YEAR ROUND				
		WEEKDAY PEAK (7AM-10AM, 5PM-8PM)	WEEKDAY OFF-PEAK (10AM-5PM, 8PM-11PM)	WEEKEND & HOLIDAYS* OFF-PEAK (7AM-11PM)	WEEKDAY PEAK (7AM-10AM, 5PM-8PM)	WEEKDAY OFF-PEAK (10AM-5PM, 8PM-11PM)	WEEKEND & HOLIDAYS* OFF-PEAK (7AM-11PM)	DAILY SUPER OFF-PEAK (11PM-7AM)		
ENERGY CHARGE	\$	0.475269	\$ 0.119944	\$ 0.119944	\$ 0.256559	\$ 0.115194	\$ 0.115194	\$ 0.071296	Per kWh	SCH 327 Effective 1/29/2025
LOW INCOME PROGRAM	\$	0.009026	\$ 0.009026	\$ 0.009026	\$ 0.009026	\$ 0.009026	\$ 0.009026	\$ 0.009026	Per kWh	SCH 129 Effective 5/1/2025
BILL DISCOUNT RATE RIDER	\$	0.000777	\$ 0.000777	\$ 0.000777	\$ 0.000777	\$ 0.000777	\$ 0.000777	\$ 0.000777	Per kWh	SCH 129D Effective 1/1/2025
PROPERTY TAX TRACKER	\$	0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	\$ 0.002103	Per kWh	SCH 140 Effective 5/1/2025
ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT	\$	0.001790	\$ 0.001790	\$ 0.001790	\$ 0.001790	\$ 0.001790	\$ 0.001790	\$ 0.001790	Per kWh	SCH 141A Effective 1/1/2025
CLEAN ENERGY IMPLEMENTATION TRACKER	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141CEI Effective 1/29/2025
COLSTRIP ADJUSTMENT RIDER	\$	0.002957	\$ 0.002957	\$ 0.002957	\$ 0.002957	\$ 0.002957	\$ 0.002957	\$ 0.002957	Per kWh	SCH 141COL Effective 1/1/2025
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141N Effective 1/29/2025
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141PFG Effective 5/1/2025
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141R Effective 1/29/2025
TRANSPORTATION ELECTRIFICATION PLAN RIDER	\$	0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	\$ 0.000598	Per kWh	SCH 141TEP Effective 5/1/2025
TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	\$ 0.000457	Per kWh	SCH 141TEX Effective 5/1/2025
WILDFIRE PREVENTION TRACKER	\$	0.001133	\$ 0.001133	\$ 0.001133	\$ 0.001133	\$ 0.001133	\$ 0.001133	\$ 0.001133	Per kWh	SCH 141WFP Effective 1/29/2025
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Z Effective 10/1/2023
REVENUE DECOUPLING ADJ MECHANISM	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 142 Effective 2/1/2025
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.494110	\$ 0.138785	\$ 0.138785	\$ 0.275400	\$ 0.134035	\$ 0.134035	\$ 0.090137	Per kWh	
Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	\$ (0.007534)	Per kWh	SCH 194 Effective 11/1/2023
ADDITIONAL ELECTRICITY CHARGES										
Shown on Billing Statement	POWER COST ADJ CLAUSE & SUPP RATE	\$ 0.002883	\$ 0.002883	\$ 0.002883	\$ 0.002883	\$ 0.002883	\$ 0.002883	\$ 0.002883	Per kWh	SCH 95 Effective 1/29/2025
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.007862	\$ 0.007862	\$ 0.007862	\$ 0.007862	\$ 0.007862	\$ 0.007862	\$ 0.007862	Per kWh	SCH 120 Effective 5/1/2025
OTHER ELECTRIC CHARGES & CREDITS										
	FEDERAL WIND POWER CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 95A Effective 1/1/2024
	RENEWABLE ENERGY CREDIT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 137 Effective 1/1/2025
Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Per kWh	
	TOTAL PER KWH	\$ 0.497321	\$ 0.141996	\$ 0.141996	\$ 0.278611	\$ 0.137246	\$ 0.137246	\$ 0.093348	Per kWh	



**DESCRIPTION OF CHARGES**  
**SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:**

<b>SCH 95</b>	<b>POWER COST ADJUSTMENT CLAUSE</b>
	This rate adjustment reflects changes in power cost due to a variety of factors, including fluctuating costs of electricity in the wholesale market and costs of new electric generation resources.
<b>SCH 95A</b>	<b>FEDERAL INCENTIVE TRACKER (Federal Wind Power Credit)</b>
	This rate adjustment passes through the amount of the treasury grant credit that is available to PSE for generating electricity from wind to customers.
<b>SCH 120</b>	<b>ELECTRICITY CONSERVATION SERVICE RIDER</b>
	This schedule implements surcharges to collect the costs incurred in providing services and programs under Schedule 83, Schedule 150, Schedule 195, schedules numbered between 200 and 299, and between 307 and 331.
<b>SCH 129</b>	<b>LOW INCOME PROGRAM</b>
	This rate adjustment collects costs incurred for providing low income services.
<b>SCH 129D</b>	<b>BILL DISCOUNT RIDER RATE</b>
	This schedule implements surcharges to collect the costs incurred by the Company in providing the rate discounts specified in Schedule 7BDR, including all administrative costs.
<b>SCH 137</b>	<b>TEMPORARY CUSTOMER CHARGE OR CREDIT (Renewable Energy Credit)</b>
	This rate adjustment currently passes through a temporary credit from a portion of the proceeds of the sale of renewable energy credits. The credit will be shown on customer bills as "Renewable Energy Credit".

**DESCRIPTION OF CHARGES**  
**SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:**

<b>SCH 140</b>	<b>PROPERTY TAX TRACKER</b>
	The purpose of this schedule is to separate out the cost of all property taxes incurred by the Company.
<b>SCH 141A</b>	<b>ENERGY CHARGE CREDIT RECOVERY ADJUSTMENT</b>
	This schedule implements a surcharge to recover certain costs incurred under the electric Schedule 139 Voluntary Long Term Renewable Energy Purchase Rider on January 11, 2023.
<b>SCH 141CEI</b>	<b>CLEAN ENERGY IMPLEMENTATION TRACKER</b>
	The purpose of this tariff filing is to establish a new tariff schedule, Schedule 141CEI – Clean Energy Implementation Tracker, which will allow PSE to recover the costs of its Commission-approved Clean Energy Implementation Plan (“CEIP”) through a new tracker, in compliance with the Commission’s Order No. 24/10. Such costs will include distributed energy resource costs; public participation plan costs; cost of tracking and monitoring CEIP progress; and O&M expense and capital expense for any projects that enable the CEIP implementation. Schedule 141CEI is being filed as a subsequent filing consistent with WAC 480-07-885, as this tariff schedule was not a filed tariff revision as part of the tariff schedules that initiated the proceeding.
<b>SCH 141COL</b>	<b>COLSTRIP ADJUSTMENT RIDER</b>
	This schedule implements surcharges and/or credits to collect or pass back the costs incurred or benefits realized associated with Colstrip Power Plant Units 1 & 2 and 3 & 4 as authorized in UE-220066, on January 11, 2023.
<b>SCH 141N</b>	<b>RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT</b>
	The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan, on January 11, 2023.
<b>SCH 141PFG</b>	<b>PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT</b>
	The purpose of this filing is to establish a new tariff schedule, which will allow PSE to recover the costs of the Washington Participatory Grants Funding Agreement as provided for in RCW 80.28.430(3).

**DESCRIPTION OF CHARGES**  
**SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:**

<b>SCH 141R</b>	<b>RATES SUBJECT TO REFUND RATE ADJUSTMENT</b>
	The purpose of this schedule is to charge Customers the provisionally approved rates subject to refund approved in a multiyear rate plan, for property granted provisional approval for recovery, on January 11, 2023.
<b>SCH 141TEP</b>	<b>TRANSPORTATION ELECTRIFICATION PLAN ADJUSTMENT RIDER</b>
	This schedule implements surcharges to collect costs incurred associated with the implementation of the Company's Transportation Electrification Plan, and specifically the products and services offered under Schedules 551, 552, 553, 554, 555, 556, 557, 558, 559 and 583. Effective March 1, 2023.
<b>SCH 141TEX</b>	<b>TARGETED EXCEPTION RATE ADJUSTMENT</b>
	This schedule implements surcharges specific Customer exceptions are needed as to customer class, rate schedules, equity, or other criteria.
<b>SCH 141WFP</b>	<b>WILDFIRE PREVENTION TRACKER</b>
	This schedule implements surcharges to collect the costs incurred and investments associated with the Company's Wildfire Mitigation and Response Plan such as the electric investor owned utility presentations filed in Docket U-210254. This schedule will recover the costs associated with the Company's Wildfire Mitigation and Response Plan that are not recovered in other tariff schedules.
<b>SCH 141Z</b>	<b>UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS RATE ADJUSTMENT</b>
	The Tax Cuts and Jobs Act (the Act), signed into law on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This temporary schedule passes through to Customers the unprotected excess deferred income tax (UP EDIT) reversals in accordance with the terms and conditions established in Final Order 08 filed in Dockets UE-190529 and UG-190530 (Consolidated).
<b>SCH 142</b>	<b>REVENUE DECOUPLING ADJUSTMENT MECHANISM</b>
	The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain customers from sales of electricity. Its purpose is to also implement a rate plan for all other applicable customers.
<b>SCH 194</b>	<b>RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT (Energy Exchange Credit)</b>
	Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits have been available for residential and small farm customers. Credits are automatically passed through to residential customers. Farm customers must apply and qualify for the credit.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Other Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 40</b>	<b>LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW</b>
	This schedule applies to customers with over 3 average MW of load on a distribution feeder. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. See tariff Schedule 40 for details of the charges.
<b>SCH 50-59</b>	<b>OUTDOOR LIGHTING SCHEDULES</b>
	These schedules provide incandescent, mercury vapor, metal halide, LED and sodium vapor street lighting service along with traffic control lighting.
<b>SCH 73</b>	<b>GOVERNMENT ENTITIES</b>
	Schedule 73 provides for conversions of existing overhead electric systems to underground.
<b>SCH 74</b>	<b>CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT ENTITIES</b>
	Schedule 74 provides for conversions of existing overhead electric systems to underground.
<b>SCH 80</b>	<b>GENERAL RULES AND PROVISIONS</b>
	This schedule adopts the rules and regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (i.e. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Other Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 81</b>	<b>TAX ADJUSTMENT</b>
	Provides for adjustment of electric charges in those cities and towns levying a tax on electric service. Information about sepecific tax rates is available upon request.
<b>SCH 83</b>	<b>ENERGY CONSERVATION SERVICE</b>
	Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities.
<b>SCH 91</b>	<b>COGENERATION AND SMALL POWER PRODUCTION</b>
	Limited to qualifying facilities within the company's service area.
<b>SCH 93</b>	<b>VOLUNTARY LOAD CURTAILMENT RIDER</b>
	Available to those customers taking service on Schedules 49, 31, 26, 10 or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the Company. Specific details and current rates are available upon request.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Other Schedules**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

<b>SCH 135</b>	<b>GREEN ENERGY OPTION - PURCHASE RIDER</b>
	Available to all customers as an option designed to provide Customers an opportunity to purchase qualified alternative energy resources. Customers may purchase an unlimited number of blocks of blended-renewable green energy at \$2.00 each, or solar-only green energy at \$5.00 each. A blended-renewable green energy block is equivalent to a 200 kWh purchase. A solar-only green energy block is equivalent to a 150 kWh purchase. Monthly minimum purchase applies.
<b>SCH 136</b>	<b>LARGE VOLUME GREEN ENERGY</b>
	Available to customers who wish to purchase 1,000,000 or more kWh per year of green energy under a service agreement for a minimum term of one year. The rate is \$0.006 per kWh in addition to a monthly charge.
<b>SCH 150</b>	<b>NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS</b>
	Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.

**SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC**  
**Time Of Use Schedules**

<b>SCH 307</b>	<b>RESIDENTIAL SERVICE</b>
	All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.
<b>SCH 317</b>	<b>RESIDENTIAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE</b>
	All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.
<b>SCH 324</b>	<b>GENERAL SERVICE TIME-OF-USE WITH PEAK TIME REBATE</b>
	All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.
<b>SCH 327</b>	<b>RESIDENTIAL SERVICE TIME-OF-USE WITH SUPER OFF-PEAK</b>
	All Special Contract Customers, and all Schedule 48 Customers as of March 9, 2001, who have paid Transition Payments to PSE, are eligible for service under this Schedule 448. Any Schedule 448 Customer must take service under Schedule 448 for all Loads at its Locations served under Schedule 48 or a Special Contract and new Loads at such Locations served through the same meter.