

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 43.851¢ | 43.851¢ | 43.851¢ | |
| Transmission Charge: | GPT-10 | 52.624¢ | 26.583¢ | 9.122¢ | I,I,I |
| Commodity Charge: | GN-10 | 96.475¢ | 70.434¢ | 52.973¢ | I,I,I |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 44.089¢ | 44.089¢ | 44.089¢ | |
| Transmission Charge: | GPT-10 | 52.624¢ | 26.583¢ | 9.122¢ | I,I,I |
| Commodity Charge: | GN-10C | 96.713¢ | 70.672¢ | 53.211¢ | I,I,I |
| GT-10: ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} | R,R,R |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4190
DECISION NO. 08-07-046 & 10-12-049

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 28, 2010
EFFECTIVE Jan 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|---------------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| | Procurement Charge: ^{2/} G-CPNR | 40.136¢ | 40.136¢ | 40.136¢ | R,R,R |
| | <u>Transmission Charge:</u> GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> | |
| | Commodity Charge: GN-10 | 92.760¢ | 66.719¢ | 49.258¢ | R,R,R |
| <u>GN-10C</u> ^{6/} : | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| | Procurement Charge: ^{2/} G-CPNRC | 44.089¢ | 44.089¢ | 44.089¢ | |
| | <u>Transmission Charge:</u> GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> | |
| | Commodity Charge: GN-10C | 96.713¢ | 70.672¢ | 53.211¢ | |
| <u>GT-10</u> ^{4/6/} : | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| | Transmission Charge: GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4192
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 30, 2010
EFFECTIVE Jan 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 40.136¢ | 40.136¢ | 40.136¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10 | 92.760¢ | 66.719¢ | 49.258¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|---------------|
| Procurement Charge: | G-CPNRC | 41.364¢ | 41.364¢ | 41.364¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10C | 93.988¢ | 67.947¢ | 50.486¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|----------------------|
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4194
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 6, 2011
EFFECTIVE Jan 10, 2011
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 47.380¢ | 47.380¢ | 47.380¢ | I,I,I |
| Transmission Charge: | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> | |
| Commodity Charge: | GN-10 | 100.004¢ | 73.963¢ | 56.502¢ | I,I,I |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 41.364¢ | 41.364¢ | 41.364¢ | |
| Transmission Charge: | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> | |
| Commodity Charge: | GN-10C | 93.988¢ | 67.947¢ | 50.486¢ | |
| GT-10 ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4204
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 31, 2011
EFFECTIVE Feb 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|-----------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10</u> : ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: ^{2/} | G-CPNR | 47.380¢ | 47.380¢ | 47.380¢ |
| <u>Transmission Charge</u> : | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10 | 100.004¢ | 73.963¢ | 56.502¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------------|---------------|----------------|----------------|---------------|
| Procurement Charge: ^{2/} | G-CPNRC | 47.380¢ | 47.380¢ | 47.380¢ |
| <u>Transmission Charge</u> : | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10C | 100.004¢ | 73.963¢ | 56.502¢ |

I,I,I

I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|----------------------|
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4209
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 9, 2011
EFFECTIVE Feb 10, 2011
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 41.683¢ | 41.683¢ | 41.683¢ | R,R,R |
| <u>Transmission Charge:</u> | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> | |
| Commodity Charge: | GN-10 | 94.307¢ | 68.266¢ | 50.805¢ | R,R,R |
| <u>GN-10C:</u> ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 47.380¢ | 47.380¢ | 47.380¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> | |
| Commodity Charge: | GN-10C | 100.004¢ | 73.963¢ | 56.502¢ | |
| <u>GT-10</u> ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4215
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 28, 2011
EFFECTIVE Mar 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 41.683¢ | 41.683¢ | 41.683¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10 | 94.307¢ | 68.266¢ | 50.805¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|---------------|
| Procurement Charge: | G-CPNRC | 41.683¢ | 41.683¢ | 41.683¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10C | 94.307¢ | 68.266¢ | 50.805¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|----------------------|
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4218
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 9, 2011
EFFECTIVE Mar 10, 2011
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | ^{2/} G-CPNR | 46.017¢ | 46.017¢ | 46.017¢ | I,I,I |
| <u>Transmission Charge:</u> | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> | |
| Commodity Charge: | GN-10 | 98.641¢ | 72.600¢ | 55.139¢ | I,I,I |
| <u>GN-10C:</u> ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | ^{2/} G-CPNRC | 41.683¢ | 41.683¢ | 41.683¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> | |
| Commodity Charge: | GN-10C | 94.307¢ | 68.266¢ | 50.805¢ | |
| <u>GT-10</u> ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4227
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 30, 2011
EFFECTIVE Apr 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|-----------------------------|--|-----------------------------|------------------------------|-------------------------------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 46.017¢ | 46.017¢ | 46.017¢ |
| Transmission Charge: | GPT-10 | 52.624¢ | 26.583¢ | 9.122¢ |
| Commodity Charge: | GN-10 | 98.641¢ | 72.600¢ | 55.139¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|----------------------|---------------|---------|---------|---------|
| Procurement Charge: | G-CPNRC | 46.017¢ | 46.017¢ | 46.017¢ |
| Transmission Charge: | GPT-10 | 52.624¢ | 26.583¢ | 9.122¢ |
| Commodity Charge: | GN-10C | 98.641¢ | 72.600¢ | 55.139¢ |

I,I,I

I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|----------------------|
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4231
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 6, 2011
EFFECTIVE Apr 10, 2011
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 45.454¢ | 45.454¢ | 45.454¢ | R,R,R |
| Transmission Charge: | GPT-10 | 52.624¢ | 26.583¢ | 9.122¢ | |
| Commodity Charge: | GN-10 | 98.078¢ | 72.037¢ | 54.576¢ | R,R,R |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 46.017¢ | 46.017¢ | 46.017¢ | |
| Transmission Charge: | GPT-10 | 52.624¢ | 26.583¢ | 9.122¢ | |
| Commodity Charge: | GN-10C | 98.641¢ | 72.600¢ | 55.139¢ | |
| GT-10: ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4236
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 29, 2011
EFFECTIVE May 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 45.454¢ | 45.454¢ | 45.454¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10 | 98.078¢ | 72.037¢ | 54.576¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|---------------|
| Procurement Charge: | G-CPNRC | 45.454¢ | 45.454¢ | 45.454¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10C | 98.078¢ | 72.037¢ | 54.576¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|----------------------|
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4239
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 6, 2011
EFFECTIVE May 10, 2011
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 48.360¢ | 48.360¢ | 48.360¢ | I,I,I |
| Transmission Charge: | GPT-10 | 52.624¢ | 26.583¢ | 9.122¢ | |
| Commodity Charge: | GN-10 | 100.984¢ | 74.943¢ | 57.482¢ | I,I,I |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 45.454¢ | 45.454¢ | 45.454¢ | |
| Transmission Charge: | GPT-10 | 52.624¢ | 26.583¢ | 9.122¢ | |
| Commodity Charge: | GN-10C | 98.078¢ | 72.037¢ | 54.576¢ | |
| GT-10: ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4247
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 31, 2011
EFFECTIVE Jun 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|-----------------------------|--|-----------------------------|------------------------------|-------------------------------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 48.360¢ | 48.360¢ | 48.360¢ |
| Transmission Charge: | GPT-10 | 52.624¢ | 26.583¢ | 9.122¢ |
| Commodity Charge: | GN-10 | 100.984¢ | 74.943¢ | 57.482¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|----------------------|---------------|----------|---------|---------|
| Procurement Charge: | G-CPNRC | 48.360¢ | 48.360¢ | 48.360¢ |
| Transmission Charge: | GPT-10 | 52.624¢ | 26.583¢ | 9.122¢ |
| Commodity Charge: | GN-10C | 100.984¢ | 74.943¢ | 57.482¢ |

I,I,I

I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|----------------------|
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4250
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 8, 2011
EFFECTIVE Jun 10, 2011
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 46.196¢ | 46.196¢ | 46.196¢ | R,R,R |
| Transmission Charge: | GPT-10 | 52.624¢ | 26.583¢ | 9.122¢ | |
| Commodity Charge: | GN-10 | 98.820¢ | 72.779¢ | 55.318¢ | R,R,R |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 48.360¢ | 48.360¢ | 48.360¢ | |
| Transmission Charge: | GPT-10 | 52.624¢ | 26.583¢ | 9.122¢ | |
| Commodity Charge: | GN-10C | 100.984¢ | 74.943¢ | 57.482¢ | |
| GT-10: ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4255
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 30, 2011
EFFECTIVE Jul 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|-----------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10</u> : ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: ^{2/} | G-CPNR | 46.196¢ | 46.196¢ | 46.196¢ |
| <u>Transmission Charge</u> : | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10 | 98.820¢ | 72.779¢ | 55.318¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------------|---------------|----------------|----------------|---------------|
| Procurement Charge: ^{2/} | G-CPNRC | 46.196¢ | 46.196¢ | 46.196¢ |
| <u>Transmission Charge</u> : | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10C | 98.820¢ | 72.779¢ | 55.318¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|----------------------|
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4256
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 7, 2011
EFFECTIVE Jul 10, 2011
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 49.551¢ | 49.551¢ | 49.551¢ | I,I,I |
| Transmission Charge: | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> | |
| Commodity Charge: | GN-10 | 102.175¢ | 76.134¢ | 58.673¢ | I,I,I |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 46.196¢ | 46.196¢ | 46.196¢ | |
| Transmission Charge: | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> | |
| Commodity Charge: | GN-10C | 98.820¢ | 72.779¢ | 55.318¢ | |
| GT-10: ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4265
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 29, 2011
EFFECTIVE Aug 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|-----------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10</u> : ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: ^{2/} | G-CPNR | 49.551¢ | 49.551¢ | 49.551¢ |
| <u>Transmission Charge</u> : | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10 | 102.175¢ | 76.134¢ | 58.673¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------------|---------------|----------------|----------------|---------------|
| Procurement Charge: ^{2/} | G-CPNRC | 49.551¢ | 49.551¢ | 49.551¢ |
| <u>Transmission Charge</u> : | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10C | 102.175¢ | 76.134¢ | 58.673¢ |

I,I,I

I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|----------------------|
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4267
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 5, 2011
EFFECTIVE Aug 10, 2011
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 49.551¢ | 49.551¢ | 49.551¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.730¢</u> | <u>25.615¢</u> | <u>8.775¢</u> | R,R,R |
| Commodity Charge: | GN-10 | 100.281¢ | 75.166¢ | 58.326¢ | R,R,R |
| <u>GN-10C:</u> ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 49.551¢ | 49.551¢ | 49.551¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.730¢</u> | <u>25.615¢</u> | <u>8.775¢</u> | R,R,R |
| Commodity Charge: | GN-10C | 100.281¢ | 75.166¢ | 58.326¢ | R,R,R |
| <u>GT-10</u> ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 48.092¢ ^{3/} | 22.977¢ ^{3/} | 6.137¢ ^{3/} | R,R,R |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4269
DECISION NO. 11-04-032

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 19, 2011
EFFECTIVE Oct 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 41.466¢ | 41.466¢ | 41.466¢ | R,R,R |
| Transmission Charge: | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> | |
| Commodity Charge: | GN-10 | 94.090¢ | 68.049¢ | 50.588¢ | R,R,R |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 49.551¢ | 49.551¢ | 49.551¢ | |
| Transmission Charge: | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> | |
| Commodity Charge: | GN-10C | 102.175¢ | 76.134¢ | 58.673¢ | |
| GT-10: ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4272
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 31, 2011
EFFECTIVE Sep 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|-----------------------------|--|-----------------------------|------------------------------|-------------------------------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 41.466¢ | 41.466¢ | 41.466¢ |
| Transmission Charge: | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10 | 94.090¢ | 68.049¢ | 50.588¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|----------------------|---------------|----------------|----------------|---------------|
| Procurement Charge: | G-CPNRC | 42.131¢ | 42.131¢ | 42.131¢ |
| Transmission Charge: | GPT-10 | <u>52.624¢</u> | <u>26.583¢</u> | <u>9.122¢</u> |
| Commodity Charge: | GN-10C | 94.755¢ | 68.714¢ | 51.253¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|----------------------|
| Transmission Charge: | GT-10 | 49.986¢ ^{3/} | 23.945¢ ^{3/} | 6.484¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4275
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 8, 2011
EFFECTIVE Sep 10, 2011
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 42.214¢ | 42.214¢ | 42.214¢ | I,I,I |
| Transmission Charge: | GPT-10 | 50.730¢ | 25.615¢ | 8.775¢ | |
| Commodity Charge: | GN-10 | 92.944¢ | 67.829¢ | 50.989¢ | R,R,I |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 42.131¢ | 42.131¢ | 42.131¢ | |
| Transmission Charge: | GPT-10 | 50.730¢ | 25.615¢ | 8.775¢ | |
| Commodity Charge: | GN-10C | 92.861¢ | 67.746¢ | 50.906¢ | R,R,I |
| GT-10: ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 48.092¢ ^{3/} | 22.977¢ ^{3/} | 6.137¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4281
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 30, 2011
EFFECTIVE Oct 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 42.214¢ | 42.214¢ | 42.214¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.730¢</u> | <u>25.615¢</u> | <u>8.775¢</u> |
| Commodity Charge: | GN-10 | 92.944¢ | 67.829¢ | 50.989¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|---------------|
| Procurement Charge: | G-CPNRC | 42.214¢ | 42.214¢ | 42.214¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.730¢</u> | <u>25.615¢</u> | <u>8.775¢</u> |
| Commodity Charge: | GN-10C | 92.944¢ | 67.829¢ | 50.989¢ |

I,I,I,

I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|----------------------|
| Transmission Charge: | GT-10 | 48.092¢ ^{3/} | 22.977¢ ^{3/} | 6.137¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4283
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 7, 2011
EFFECTIVE Oct 10, 2011
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 39.148¢ | 39.148¢ | 39.148¢ | R,R,R |
| Transmission Charge: | GPT-10 | 50.730¢ | 25.615¢ | 8.775¢ | |
| Commodity Charge: | GN-10 | 89.878¢ | 64.763¢ | 47.923¢ | R,R,R |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 42.214¢ | 42.214¢ | 42.214¢ | |
| Transmission Charge: | GPT-10 | 50.730¢ | 25.615¢ | 8.775¢ | |
| Commodity Charge: | GN-10C | 92.944¢ | 67.829¢ | 50.989¢ | |
| GT-10: ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 48.092¢ ^{3/} | 22.977¢ ^{3/} | 6.137¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4290
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 31, 2011
EFFECTIVE Nov 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|-----------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: ^{2/} | G-CPNR | 39.148¢ | 39.148¢ | 39.148¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.730¢</u> | <u>25.615¢</u> | <u>8.775¢</u> |
| Commodity Charge: | GN-10 | 89.878¢ | 64.763¢ | 47.923¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------------|---------------|----------------|----------------|---------------|
| Procurement Charge: ^{2/} | G-CPNRC | 39.148¢ | 39.148¢ | 39.148¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.730¢</u> | <u>25.615¢</u> | <u>8.775¢</u> |
| Commodity Charge: | GN-10C | 89.878¢ | 64.763¢ | 47.923¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|----------------------|
| Transmission Charge: | GT-10 | 48.092¢ ^{3/} | 22.977¢ ^{3/} | 6.137¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4294
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 9, 2011
EFFECTIVE Nov 10, 2011
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 38.354¢ | 38.354¢ | 38.354¢ | R,R,R |
| Transmission Charge: | GPT-10 | 50.730¢ | 25.615¢ | 8.775¢ | |
| Commodity Charge: | GN-10 | 89.084¢ | 63.969¢ | 47.129¢ | R,R,R |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 39.148¢ | 39.148¢ | 39.148¢ | |
| Transmission Charge: | GPT-10 | 50.730¢ | 25.615¢ | 8.775¢ | |
| Commodity Charge: | GN-10C | 89.878¢ | 64.763¢ | 47.923¢ | |
| GT-10: ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 48.092¢ ^{3/} | 22.977¢ ^{3/} | 6.137¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4303
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 30, 2011
EFFECTIVE Dec 1, 2011
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|-----------------------------|--|-----------------------------|------------------------------|-------------------------------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 38.354¢ | 38.354¢ | 38.354¢ |
| Transmission Charge: | GPT-10 | 50.730¢ | 25.615¢ | 8.775¢ |
| Commodity Charge: | GN-10 | 89.084¢ | 63.969¢ | 47.129¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|----------------------|---------------|---------|---------|---------|
| Procurement Charge: | G-CPNRC | 38.354¢ | 38.354¢ | 38.354¢ |
| Transmission Charge: | GPT-10 | 50.730¢ | 25.615¢ | 8.775¢ |
| Commodity Charge: | GN-10C | 89.084¢ | 63.969¢ | 47.129¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|----------------------|
| Transmission Charge: | GT-10 | 48.092¢ ^{3/} | 22.977¢ ^{3/} | 6.137¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 2.638 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2011 as authorized in Advice No. 4156-A approved on December 21, 2010.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4306
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 8, 2011
EFFECTIVE Dec 10, 2011
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 3

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
2. Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2.
3. Space Heating Only: Applies to customers who are using gas primarily for space heating as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.

(Footnotes continued from previous page.)

^{5/} These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

^{6/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 4238
DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 4, 2011
EFFECTIVE Jun 3, 2011
RESOLUTION NO. _____

Schedule No. G-10

Sheet 4

CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

4. **Interruption of Service:** Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
5. **Rate Changes:** The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
6. **Multiple Use Customer:** Customers may receive service under this schedule (a) separately, or (b) in combination with a another rate schedule(s) through a single meter installation. Where service is rendered under (b), a separate monthly Customer Charge shall be applicable for service under each schedule unless otherwise stated.
7. **Noncore Service Election:** Customers served hereunder may elect to be reclassified as noncore. Eligibility requirements are defined in Rule No. 1. Customers electing noncore service status must sign the required natural gas service agreement and have electronic meter reading equipment installed at the customer's expense as a condition of noncore service. Those customers who have a signed commitment to this schedule must fulfill their obligation to that commitment prior to being reclassified as noncore.
8. **Utility Service Agreement:** Noncore customers transferring to service under this schedule and core customers using over 250,000 therms/year who wish to take transportation-only service to their single facility must execute a Master Services Contract (Form No. 6597) and Schedule A, Intrastate Transmission Service (Form No. 6597-1). Customers wishing to aggregate service for multiple core facilities must execute an Energy Service Provider Agreement (Form No. 6536-A).
9. **Term of Service:** The term of service hereunder is one month except the following: Noncore customers transferring to service under this schedule shall be obligated to a minimum five-year term of core service under either this schedule or other core tariff schedules including Schedule No. G-AC and Schedule No. G-EN. Customers previously taking transportation-only service who elect to return to utility procurement service, including CAT customers using over 50,000 therms in the last 12 months, shall be obligated to the cross-over procurement rate for a period of one year as further defined in Schedule No. G-CP. Upon expiration of the applicable one-year or five-year commitment, the customer shall be on a month-to-month term thereafter.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 4238
 DECISION NO.

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED May 4, 2011
 EFFECTIVE Jun 3, 2011
 RESOLUTION NO. _____