

Schedule No. G-10 Sheet 2
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 32.305¢ | 32.305¢ | 32.305¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>57.046¢</u> | <u>34.519¢</u> | <u>19.414¢</u> | R,R,R |
| Commodity Charge: | GN-10 | 89.351¢ | 66.824¢ | 51.719¢ | R,R,R |
| <u>GN-10C:</u> ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 32.305¢ | 32.305¢ | 32.305¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>57.046¢</u> | <u>34.519¢</u> | <u>19.414¢</u> | R,R,R |
| Commodity Charge: | GN-10C | 89.351¢ | 66.824¢ | 51.719¢ | R,R,R |
| <u>GT-10</u> ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 56.826¢ ^{3/} | 34.299¢ ^{3/} | 19.194¢ ^{3/} | R,R,R |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.220 cents per therm credit to amortize an overcollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on November 30, 2015 and D.16-10-004.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5060
DECISION NO. 16-10-004

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 14, 2016
EFFECTIVE Jan 1, 2017
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 35.577¢ | 35.577¢ | 35.577¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> | R,R,R |
| Commodity Charge: | GN-10 | 86.575¢ | 62.522¢ | 46.394¢ | R,R,R |
| <u>GN-10C:</u> ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 36.201¢ | 36.201¢ | 36.201¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> | R,R,R |
| Commodity Charge: | GN-10C | 87.199¢ | 63.146¢ | 47.018¢ | R,R,R |
| <u>GT-10</u> ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} | R,R,R |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5075
DECISION NO. 16-12-063, 16-06-054

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 29, 2016
EFFECTIVE Jan 1, 2017
RESOLUTION NO. G-4807

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 41.687¢ | 41.687¢ | 41.687¢ | I,I,I |
| Transmission Charge: | GPT-10 | 50.998¢ | 26.945¢ | 10.817¢ | |
| Commodity Charge: | GN-10 | 92.685¢ | 68.632¢ | 52.504¢ | I,I,I |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 36.201¢ | 36.201¢ | 36.201¢ | |
| Transmission Charge: | GPT-10 | 50.998¢ | 26.945¢ | 10.817¢ | |
| Commodity Charge: | GN-10C | 87.199¢ | 63.146¢ | 47.018¢ | |
| GT-10: ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5077
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 30, 2016
EFFECTIVE Jan 1, 2017
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 41.687¢ | 41.687¢ | 41.687¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10 | 92.685¢ | 68.632¢ | 52.504¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|----------------|
| Procurement Charge: | G-CPNRC | 41.687¢ | 41.687¢ | 41.687¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10C | 92.685¢ | 68.632¢ | 52.504¢ |

I,I,I

I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5081
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 6, 2017
EFFECTIVE Jan 10, 2017
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 38.389¢ | 38.389¢ | 38.389¢ | R,R,R |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> | |
| Commodity Charge: | GN-10 | 89.387¢ | 65.334¢ | 49.206¢ | R,R,R |
| <u>GN-10C:</u> ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 41.687¢ | 41.687¢ | 41.687¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> | |
| Commodity Charge: | GN-10C | 92.685¢ | 68.632¢ | 52.504¢ | |
| <u>GT-10</u> ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5086
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 31, 2017
EFFECTIVE Feb 1, 2017
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 38.389¢ | 38.389¢ | 38.389¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10 | 89.387¢ | 65.334¢ | 49.206¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|----------------|
| Procurement Charge: | G-CPNRC | 38.389¢ | 38.389¢ | 38.389¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10C | 89.387¢ | 65.334¢ | 49.206¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5091
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 8, 2017
EFFECTIVE Feb 10, 2017
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 35.989¢ | 35.989¢ | 35.989¢ | R,R,R |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> | |
| Commodity Charge: | GN-10 | 86.987¢ | 62.934¢ | 46.806¢ | R,R,R |
| <u>GN-10C:</u> ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 38.389¢ | 38.389¢ | 38.389¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> | |
| Commodity Charge: | GN-10C | 89.387¢ | 65.334¢ | 49.206¢ | |
| <u>GT-10</u> ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5098
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Feb 28, 2017
EFFECTIVE Mar 1, 2017
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 35.989¢ | 35.989¢ | 35.989¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10 | 86.987¢ | 62.934¢ | 46.806¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|----------------|
| Procurement Charge: | G-CPNRC | 35.989¢ | 35.989¢ | 35.989¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10C | 86.987¢ | 62.934¢ | 46.806¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5105
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 8, 2017
EFFECTIVE Mar 10, 2017
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 35.271¢ | 35.271¢ | 35.271¢ | R,R,R |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> | |
| Commodity Charge: | GN-10 | 86.269¢ | 62.216¢ | 46.088¢ | R,R,R |
| <u>GN-10C:</u> ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 35.989¢ | 35.989¢ | 35.989¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> | |
| Commodity Charge: | GN-10C | 86.987¢ | 62.934¢ | 46.806¢ | |
| <u>GT-10</u> ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5114
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 30, 2017
EFFECTIVE Apr 1, 2017
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 35.271¢ | 35.271¢ | 35.271¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10 | 86.269¢ | 62.216¢ | 46.088¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|----------------|
| Procurement Charge: | G-CPNRC | 35.271¢ | 35.271¢ | 35.271¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10C | 86.269¢ | 62.216¢ | 46.088¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5119
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 7, 2017
EFFECTIVE Apr 10, 2017
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 37.230¢ | 37.230¢ | 37.230¢ | I,I,I |
| Transmission Charge: | GPT-10 | 50.998¢ | 26.945¢ | 10.817¢ | |
| Commodity Charge: | GN-10 | 88.228¢ | 64.175¢ | 48.047¢ | I,I,I |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 35.271¢ | 35.271¢ | 35.271¢ | |
| Transmission Charge: | GPT-10 | 50.998¢ | 26.945¢ | 10.817¢ | |
| Commodity Charge: | GN-10C | 86.269¢ | 62.216¢ | 46.088¢ | |
| GT-10 ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5127
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 28, 2017
EFFECTIVE May 1, 2017
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 37.230¢ | 37.230¢ | 37.230¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10 | 88.228¢ | 64.175¢ | 48.047¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|----------------|
| Procurement Charge: | G-CPNRC | 37.230¢ | 37.230¢ | 37.230¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10C | 88.228¢ | 64.175¢ | 48.047¢ |

I,I,I

I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5135
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 8, 2017
EFFECTIVE May 10, 2017
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 38.971¢ | 38.971¢ | 38.971¢ | I,I,I |
| Transmission Charge: | GPT-10 | 50.998¢ | 26.945¢ | 10.817¢ | |
| Commodity Charge: | GN-10 | 89.969¢ | 65.916¢ | 49.788¢ | I,I,I |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 37.230¢ | 37.230¢ | 37.230¢ | |
| Transmission Charge: | GPT-10 | 50.998¢ | 26.945¢ | 10.817¢ | |
| Commodity Charge: | GN-10C | 88.228¢ | 64.175¢ | 48.047¢ | |
| GT-10: ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5145
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED May 31, 2017
EFFECTIVE Jun 1, 2017
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 38.971¢ | 38.971¢ | 38.971¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10 | 89.969¢ | 65.916¢ | 49.788¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|----------------|
| Procurement Charge: | G-CPNRC | 38.971¢ | 38.971¢ | 38.971¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10C | 89.969¢ | 65.916¢ | 49.788¢ |

I,I,I

I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5147
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 7, 2017
EFFECTIVE Jun 10, 2017
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|----------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10</u> : | ^{6/} Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | ^{2/} G-CPNR | 35.363¢ | 35.363¢ | 35.363¢ | R,R,R |
| Transmission Charge: | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> | |
| Commodity Charge: | GN-10 | 86.361¢ | 62.308¢ | 46.180¢ | R,R,R |
| <u>GN-10C</u> : | ^{6/} Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | ^{2/} G-CPNRC | 38.971¢ | 38.971¢ | 38.971¢ | |
| Transmission Charge: | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> | |
| Commodity Charge: | GN-10C | 89.969¢ | 65.916¢ | 49.788¢ | |
| <u>GT-10</u> : | ^{4/6/} Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5156
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 30, 2017
EFFECTIVE Jul 1, 2017
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 35.363¢ | 35.363¢ | 35.363¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10 | 86.361¢ | 62.308¢ | 46.180¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|----------------|
| Procurement Charge: | G-CPNRC | 35.363¢ | 35.363¢ | 35.363¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.998¢</u> | <u>26.945¢</u> | <u>10.817¢</u> |
| Commodity Charge: | GN-10C | 86.361¢ | 62.308¢ | 46.180¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|
| Transmission Charge: | GT-10 | 51.023¢ ^{3/} | 26.970¢ ^{3/} | 10.842¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5162
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 7, 2017
EFFECTIVE Jul 10, 2017
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 35.363¢ | 35.363¢ | 35.363¢ | |
| Transmission Charge: | GPT-10 | 50.936¢ | 26.882¢ | 10.754¢ | R,R,R |
| Commodity Charge: | GN-10 | 86.299¢ | 62.245¢ | 46.117¢ | R,R,R |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 35.363¢ | 35.363¢ | 35.363¢ | |
| Transmission Charge: | GPT-10 | 50.936¢ | 26.882¢ | 10.754¢ | R,R,R |
| Commodity Charge: | GN-10C | 86.299¢ | 62.245¢ | 46.117¢ | R,R,R |
| GT-10: ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 50.961¢ ^{3/} | 26.907¢ ^{3/} | 10.779¢ ^{3/} | R,R,R |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5169
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 27, 2017
EFFECTIVE Aug 1, 2017
RESOLUTION NO. G-3517

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 35.213¢ | 35.213¢ | 35.213¢ | R,R,R |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> | |
| Commodity Charge: | GN-10 | 86.149¢ | 62.095¢ | 45.967¢ | R,R,R |
| <u>GN-10C:</u> ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 35.363¢ | 35.363¢ | 35.363¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> | |
| Commodity Charge: | GN-10C | 86.299¢ | 62.245¢ | 46.117¢ | |
| <u>GT-10</u> ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 50.961¢ ^{3/} | 26.907¢ ^{3/} | 10.779¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5172
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 31, 2017
EFFECTIVE Aug 1, 2017
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)

Sheet 2

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 35.213¢ | 35.213¢ | 35.213¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> |
| Commodity Charge: | GN-10 | 86.149¢ | 62.095¢ | 45.967¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|----------------|
| Procurement Charge: | G-CPNRC | 35.213¢ | 35.213¢ | 35.213¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> |
| Commodity Charge: | GN-10C | 86.149¢ | 62.095¢ | 45.967¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|
| Transmission Charge: | GT-10 | 50.961¢ ^{3/} | 26.907¢ ^{3/} | 10.779¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5174
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 4, 2017
EFFECTIVE Aug 10, 2017
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 33.735¢ | 33.735¢ | 33.735¢ | R,R,R |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> | |
| Commodity Charge: | GN-10 | 84.671¢ | 60.617¢ | 44.489¢ | R,R,R |
| <u>GN-10C:</u> ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 35.213¢ | 35.213¢ | 35.213¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> | |
| Commodity Charge: | GN-10C | 86.149¢ | 62.095¢ | 45.967¢ | |
| <u>GT-10</u> ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 50.961¢ ^{3/} | 26.907¢ ^{3/} | 10.779¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5181
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 31, 2017
EFFECTIVE Sep 1, 2017
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|-----------------------------|--|-----------------------------|------------------------------|-------------------------------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 33.735¢ | 33.735¢ | 33.735¢ |
| Transmission Charge: | GPT-10 | 50.936¢ | 26.882¢ | 10.754¢ |
| Commodity Charge: | GN-10 | 84.671¢ | 60.617¢ | 44.489¢ |

GN-10C:^{6/} Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|----------------------|---------------|---------|---------|---------|
| Procurement Charge: | G-CPNRC | 34.213¢ | 34.213¢ | 34.213¢ |
| Transmission Charge: | GPT-10 | 50.936¢ | 26.882¢ | 10.754¢ |
| Commodity Charge: | GN-10C | 85.149¢ | 61.095¢ | 44.967¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|
| Transmission Charge: | GT-10 | 50.961¢ ^{3/} | 26.907¢ ^{3/} | 10.779¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5185
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 8, 2017
EFFECTIVE Sep 10, 2017
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 31.931¢ | 31.931¢ | 31.931¢ | R,R,R |
| Transmission Charge: | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> | |
| Commodity Charge: | GN-10 | 82.867¢ | 58.813¢ | 42.685¢ | R,R,R |
| GN-10C: ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 34.213¢ | 34.213¢ | 34.213¢ | |
| Transmission Charge: | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> | |
| Commodity Charge: | GN-10C | 85.149¢ | 61.095¢ | 44.967¢ | |
| GT-10 ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 50.961¢ ^{3/} | 26.907¢ ^{3/} | 10.779¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5191
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Sep 29, 2017
EFFECTIVE Oct 1, 2017
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|-----------------------------|--|-----------------------------|------------------------------|-------------------------------|
| GN-10: ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 31.931¢ | 31.931¢ | 31.931¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> |
| Commodity Charge: | GN-10 | 82.867¢ | 58.813¢ | 42.685¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|----------------|
| Procurement Charge: | G-CPNRC | 31.931¢ | 31.931¢ | 31.931¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> |
| Commodity Charge: | GN-10C | 82.867¢ | 58.813¢ | 42.685¢ |

R,R,R

R,R,R

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|
| Transmission Charge: | GT-10 | 50.961¢ ^{3/} | 26.907¢ ^{3/} | 10.779¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5200
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 6, 2017
EFFECTIVE Oct 10, 2017
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-------------------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | G-CPNR | 31.754¢ | 31.754¢ | 31.754¢ | R,R,R |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> | |
| Commodity Charge: | GN-10 | 82.690¢ | 58.636¢ | 42.508¢ | R,R,R |
| <u>GN-10C:</u> ^{6/} | Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | G-CPNRC | 31.931¢ | 31.931¢ | 31.931¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> | |
| Commodity Charge: | GN-10C | 82.867¢ | 58.813¢ | 42.685¢ | |
| <u>GT-10</u> ^{4/6/} | Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 50.961¢ ^{3/} | 26.907¢ ^{3/} | 10.779¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5210
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Oct 31, 2017
EFFECTIVE Nov 1, 2017
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 31.754¢ | 31.754¢ | 31.754¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> |
| Commodity Charge: | GN-10 | 82.690¢ | 58.636¢ | 42.508¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|----------------|
| Procurement Charge: | G-CPNRC | 32.272¢ | 32.272¢ | 32.272¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> |
| Commodity Charge: | GN-10C | 83.208¢ | 59.154¢ | 43.026¢ |

I,I,I

I,I,I

GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|
| Transmission Charge: | GT-10 | 50.961¢ ^{3/} | 26.907¢ ^{3/} | 10.779¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5216
DECISION NO.

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 8, 2017
EFFECTIVE Nov 10, 2017
RESOLUTION NO. G-3351

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} | |
|-----------------------------|---|-----------------------------|------------------------------|-------------------------------|-------|
| <u>GN-10</u> : | ^{6/} Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | | |
| Procurement Charge: | ^{2/} G-CPNR | 35.207¢ | 35.207¢ | 35.207¢ | I,I,I |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> | |
| Commodity Charge: | GN-10 | 86.143¢ | 62.089¢ | 45.961¢ | I,I,I |
| <u>GN-10C</u> : | ^{6/} Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP. | | | | |
| Procurement Charge: | ^{2/} G-CPNRC | 32.272¢ | 32.272¢ | 32.272¢ | |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> | |
| Commodity Charge: | GN-10C | 83.208¢ | 59.154¢ | 43.026¢ | |
| <u>GT-10</u> : | ^{4/6/} Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13. | | | | |
| Transmission Charge: | GT-10 | 50.961¢ ^{3/} | 26.907¢ ^{3/} | 10.779¢ ^{3/} | |

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5225
DECISION NO. 98-07-068

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 30, 2017
EFFECTIVE Dec 1, 2017
RESOLUTION NO. _____

Schedule No. G-10
CORE COMMERCIAL AND INDUSTRIAL SERVICE
(Includes GN-10, GN-10C and GT-10 Rates)
(Continued)

Sheet 2

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

| | | <u>Tier I</u> ^{1/} | <u>Tier II</u> ^{1/} | <u>Tier III</u> ^{1/} |
|------------------------------------|--|-----------------------------|------------------------------|-------------------------------|
| <u>GN-10:</u> ^{6/} | Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule. | | | |
| Procurement Charge: | G-CPNR | 35.207¢ | 35.207¢ | 35.207¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> |
| Commodity Charge: | GN-10 | 86.143¢ | 62.089¢ | 45.961¢ |

GN-10C^{6/}: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

| | | | | |
|-----------------------------|---------------|----------------|----------------|----------------|
| Procurement Charge: | G-CPNRC | 36.210¢ | 36.210¢ | 36.210¢ |
| <u>Transmission Charge:</u> | GPT-10 | <u>50.936¢</u> | <u>26.882¢</u> | <u>10.754¢</u> |
| Commodity Charge: | GN-10C | 87.146¢ | 63.092¢ | 46.964¢ |

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GT-10^{4/6/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

| | | | | |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|
| Transmission Charge: | GT-10 | 50.961¢ ^{3/} | 26.907¢ ^{3/} | 10.779¢ ^{3/} |
|----------------------|-------------|-----------------------|-----------------------|-----------------------|

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

^{4/} CAT Transmission Charges include a 0.025 cents per therm debit to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2017 as authorized in Advice No. 5054 approved on December 13, 2016 and D.16-12-063.

(Footnotes continue next page.)

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(TO BE INSERTED BY UTILITY)
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ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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