CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44239-G 44180-G

Sheet 2

N

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
i ier i	Herm	i ier iii

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	55.352¢	55.352¢	55.352¢	
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢	I,I,I
Commodity Charge:	GN-10	105.103¢	79.453¢	62.255¢	I,I,I

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	56.013¢	56.013¢	56.013¢	
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢	I,I,I
Commodity Charge:	GN-10C	105.764¢	80.114¢	62.916¢	I,I,I

<u>GT-10</u><sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	. 49.826¢ <sup>4/</sup>	$24.176c^{4/}$	$6.978$ ¢ $^{4/}$	I,I,I
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Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3940 \\ \text{DECISION NO.} & 08\text{-}07\text{-}046 \\ \end{array}$ 

2H8

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 29, 2008

EFFECTIVE Jan 1, 2009

RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Revised

CAL. P.U.C. SHEET NO.

Sheet 2

I,I,I

I,I,I

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III
HELL	116111	1161 111

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	55.448¢	55.448¢	55.448¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10	105 199¢	79 549¢	62.351¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	56.013¢	56.013¢	56.013¢
Transmission Charge:	GPT-10	49.751¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	105.764¢	80.114¢	62.916¢

<u>GT-10</u><sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	49.826¢ <sup>4/</sup>	$24.176c^{4/}$	6.978¢ <sup>4/</sup>
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<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3942 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

2H9

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 31, 2008

EFFECTIVE Jan 1, 2009

RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

R,R,R

R,R,R

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-10

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I<sup>2/</sup> Tier II<sup>2/</sup> Tier III<sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	55.448¢	55.448¢	55.448¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10	105.199¢	79.549¢	62.351¢

Core procurement service for previous non-residential transportation-only customers returning GN-10C: to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	55.448¢	55.448¢	55.448¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	105.199¢	79.549¢	62.351¢

 $GT-10^{6/}$ : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

> Transmission Charge: GT-10 ...... 49.826¢<sup>4/</sup> 24.176¢4/  $6.978c^{4/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3947 ADVICE LETTER NO. DECISION NO. 2H13

(TO BE INSERTED BY CAL. PUC) Jan 8, 2009 DATE FILED Jan 10, 2009 EFFECTIVE RESOLUTION NO. G-3351

Lee Schavrien Senior Vice President

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

LOS ANGELES, CALIFORNIA CANCELING REV

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44377-G 44323-G

Sheet 2

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	40.063¢	40.063¢	40.063¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10	89.814¢	64.164¢	46.966¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	55.448¢	55.448¢	55.448¢
<u>Transmission Charge</u> :	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	105.199¢	79.549¢	62.351¢

<u>GT-10</u><sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3955 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jan 30, 2009
EFFECTIVE Feb 1, 2009
RESOLUTION NO.

2H7

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

R,R,R

R,R,R

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	40.063¢	40.063¢	40.063¢
Transmission Charge:	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10	89.814¢	64.164¢	46.966¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	40.063¢	40.063¢	40.063¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	89.814¢	64.164¢	46.966¢

 $GT-10^{6/}$ : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

> Transmission Charge: GT-10 ...... 49.826¢<sup>4/</sup> 24.176¢4/  $6.978c^{4/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3958 ADVICE LETTER NO. DECISION NO.

2H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Feb 6, 2009 DATE FILED Feb 10, 2009 EFFECTIVE RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

LOS ANGELES, CALIFORNIA CANCELING REV

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44486-G 44421-G

Sheet 2

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	36.491¢	36.491¢	36.491¢
<b>Transmission Charge:</b>	GPT-10	49.751¢	24.101¢	6.903¢
Commodity Charge:	GN-10	86.242¢	60.592¢	43.394¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	40.063¢	40.063¢	40.063¢
Transmission Charge:	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	89.814¢	64.164¢	46.966¢

<u>GT-10</u><sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: C	GT-10	49.826¢ <sup>4/</sup>	$24.176c^{4/}$	6.978¢ <sup>4/</sup>
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<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3968 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 27, 2009

EFFECTIVE Mar 1, 2009

RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44515-G 44486-G

Sheet 2

R,R,R

R,R,R

## LOS ANGELES, CALIFORNIA CANCELING

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	36.491¢	36.491¢	36.491¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10	86.242¢	60.592¢	43.394¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	36.491¢	36.491¢	36.491¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	86.242¢	60.592¢	43.394¢

<u>GT-10</u><sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3971 DECISION NO.

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 6, 2009

EFFECTIVE Mar 10, 2009

RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

# LOS ANGELES, CALIFORNIA CANCELING

# Schedule No. G-10

# Sheet 2

### CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
LICLI	110111	1161111

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	31.010¢	31.010¢	31.010¢	R,R,R
Transmission Charge:	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢	
Commodity Charge:	GN-10	80.761¢	55.111¢	37.913¢	R,R,R

Core procurement service for previous non-residential transportation-only customers returning GN-10C: to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	36.491¢	36.491¢	36.491¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10C	86.242¢	60.592¢	43.394¢

 $GT-10^{6/}$ : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	49.826¢ <sup>4/</sup>	24.176¢ <sup>4/</sup>	6.978¢ <sup>4/</sup>
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<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3979 ADVICE LETTER NO. DECISION NO. 98-07-068

2H8

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Mar 30, 2009 DATE FILED Apr 1, 2009 **EFFECTIVE** RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO.

#### Sheet 2

R,R,R

R,R,R

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

TD: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	31.010¢	31.010¢	31.010¢
Transmission Charge:	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10	80.761¢	55.111¢	37.913¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	32.917¢	32.917¢	32.917¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10C	82.668¢	57.018¢	39.820¢

 $GT-10^{6/}$ : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

> Transmission Charge: GT-10 ...... 49.826¢<sup>4/</sup> 24.176¢4/  $6.978c^{4/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3981 ADVICE LETTER NO. DECISION NO.

2H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Apr 9, 2009 Apr 10, 2009 **EFFECTIVE** RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44669-G 44628-G

Sheet 2

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	26.925¢	26.925¢	26.925¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10	76.676¢	51.026¢	33.828¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	32.917¢	32.917¢	32.917¢
<u>Transmission Charge</u> :	GPT-10	49.751¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	82.668¢	57.018¢	39.820¢

<u>GT-10</u><sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	49.826¢ <sup>4/</sup>	24.176¢ <sup>4/</sup>	6.978¢ <sup>4/</sup>
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<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3985 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Apr 30, 2009

EFFECTIVE May 1, 2009

RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 44695-G 44669-G

Sheet 2

R,R,R

R,R,R

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I<sup>2/</sup> Tier II<sup>2/</sup> Tier III<sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	26.925¢	26.925¢	26.925¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10	76.676¢	51.026¢	33.828¢

Core procurement service for previous non-residential transportation-only customers returning GN-10C: to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	29.603¢	29.603¢	29.603¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	79.354¢	53.704¢	36.506¢

 $GT-10^{6/}$ : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

> Transmission Charge: GT-10 ...... 49.826¢<sup>4/</sup> 24.176¢4/  $6.978c^{4/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3987 ADVICE LETTER NO. DECISION NO.

2H7

ISSUED BY Lee Schavrien Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 7, 2009 DATE FILED May 10, 2009 EFFECTIVE RESOLUTION NO. G-3351

Senior Vice President

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

LOS ANGELES, CALIFORNIA CANCELING

44744-G 44695-G

# Schedule No. G-10

Sheet 2

I,I,I

I,I,I

# CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

T: I2/	T: II2/	Tier III <sup>2</sup>
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	l ier III

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	33.896¢	33.896¢	33.896¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10	83.647¢	57.997c	40.799c

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	29.603¢	29.603¢	29.603¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10C	79.354¢	53.704¢	36.506¢

 $GT-10^{6/}$ : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	$49.826 \text{¢}^{4/}$	24.176¢ <sup>4/</sup>	$6.978 \text{¢}^{\scriptscriptstyle 4/}$
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<sup>&</sup>lt;sup>2</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3991 ADVICE LETTER NO. DECISION NO. 98-07-068

2H8

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 29, 2009 DATE FILED Jun 1, 2009 **EFFECTIVE** RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 44773-G 44744-G

Sheet 2

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LOS ANGELES, CALIFORNIA CANCELING

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I<sup>2/</sup> Tier II<sup>2/</sup> Tier III<sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	33.896¢	33.896¢	33.896¢
Transmission Charge:	GPT-10	49.751¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10	83.647¢	57.997¢	40.799¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	33.896¢	33.896¢	33.896¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	83.647¢	57.997¢	40.799¢

 $GT-10^{6/}$ : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

> Transmission Charge: GT-10 ...... 49.826¢<sup>4/</sup> 24.176¢4/  $6.978c^{4/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3994 ADVICE LETTER NO. DECISION NO.

ISSUED BY Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jun 9, 2009 DATE FILED Jun 10, 2009 EFFECTIVE RESOLUTION NO. G-3351

Lee Schavrien Senior Vice President

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44816-G 44773-G

Sheet 2

I,I,I

I,I,I

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	35.516¢	35.516¢	35.516¢
Transmission Charge:	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10	85.267¢	59.617¢	42.419c

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	33.896¢	33.896¢	33.896¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	83.647¢	57.997¢	40.799¢

<u>GT-10</u><sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	49.826¢ <sup>4/</sup>	24.176¢ <sup>4/</sup>	6.978¢ <sup>4/</sup>
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<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3998
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jun 30, 2009
EFFECTIVE Jul 1, 2009
RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

I.I.I

I,I,I

# Schedule No. G-10

# CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I<sup>2/</sup> Tier II<sup>2/</sup> Tier III<sup>2/</sup>

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	35.516¢	35.516¢	35.516¢
<b>Transmission Charge:</b>	GPT-10	49.751¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10	85.267¢	59.617¢	42.419¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	35.516¢	35.516¢	35.516¢
Transmission Charge:	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10C	85.267¢	59.617¢	42.419¢

 $GT-10^{6/}$ : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

> Transmission Charge: GT-10 ...... 49.826¢<sup>4/</sup> 24.176¢4/  $6.978c^{4/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 4000 ADVICE LETTER NO. DECISION NO.

2H6

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jul 8, 2009 DATE FILED Jul 10, 2009 EFFECTIVE RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

LOS ANGELES, CALIFORNIA CANCELING RO

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44884-G 44842-G

Sheet 2

I,I,I

I,I,I

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	39.354¢	39.354¢	39.354¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10	89.105¢	63.455¢	46.257¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	35.516¢	35.516¢	35.516¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	85.267¢	59.617¢	42.419¢

<u>GT-10</u><sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	$49.826 \text{¢}^{4/}$	24.176¢ <sup>4/</sup>	$6.978 \text{¢}^{\scriptscriptstyle 4/}$
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<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4006 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Jul \ 31, \ 2009 \\ \text{EFFECTIVE} & Aug \ 1, \ 2009 \\ \text{RESOLUTION NO.} \end{array}$ 

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Revised o

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44910-G 44884-G

Sheet 2

I.I.I

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# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>
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<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	39.354¢	39.354¢	39.354¢
Transmission Charge:	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10	89.105¢	63.455¢	46.257¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	39.354¢	39.354¢	39.354¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10C	89.105¢	63.455¢	46.257¢

<u>GT-10</u><sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	49.826¢4/	$24.176c^{4/}$	6.978¢ <sup>4/</sup>

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4007 DECISION NO.

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 6, 2009
EFFECTIVE Aug 10, 2009
RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
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44969-G

44910-G

Sheet 2

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	29.807¢	29.807¢	29.807¢	R,R,R
Transmission Charge:	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢	
Commodity Charge:	GN-10	79.558¢	53.908¢	36.710¢	R,R,R

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	39.354¢	39.354¢	39.354¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10C	89.105¢	63.455¢	46.257¢

 $GT-10^{6/}$ : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	49.826¢ <sup>4/</sup>	24.176¢ <sup>4/</sup>	6.978¢ <sup>4/</sup>
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<sup>&</sup>lt;sup>2</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4013 DECISION NO. 98-07-068

2H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Aug 31, 2009 DATE FILED Sep 1, 2009 **EFFECTIVE** RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44999-G 44969-G

Sheet 2

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	29.807¢	29.807¢	29.807¢
Transmission Charge:	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10	79.558¢	53.908¢	36.710¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	29.807¢	29.807¢	29.807¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	79.558¢	53.908¢	36.710¢

<u>GT-10</u><sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4015 DECISION NO.

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Sep 9, 2009

EFFECTIVE Sep 10, 2009

RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

45050-G 44999-G

LOS ANGELES, CALIFORNIA CANCELING

# Schedule No. G-10

Sheet 2

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### CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

T: T2/	T: II2/	T: III
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	39.651¢	39.651¢	39.651¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10	89 402¢	63 752¢	46 554¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	29.807¢	29.807¢	29.807¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	79.558¢	53.908¢	36.710¢

 $GT-10^{6/}$ : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	49.826¢ <sup>4/</sup>	$24.176c^{4/}$	6.978¢ <sup>4/</sup>
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<sup>&</sup>lt;sup>2</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4021 DECISION NO. 98-07-068

2H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Sep 30, 2009 DATE FILED Oct 1, 2009 EFFECTIVE RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

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# LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-10

<u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u>

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>
i iei i	116111	1161 111

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	39.651¢	39.651¢	39.651¢
Transmission Charge:	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10	89.402¢	63.752c	46.554¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	39.651¢	39.651¢	39.651¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	89.402¢	63.752¢	46.554¢

<u>GT-10</u><sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4024 DECISION NO.

2H6

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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CAL. P.U.C. SHEET NO.

Sheet 2

I,I,I

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# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	47.143¢	47.143¢	47.143¢
<b>Transmission Charge:</b>	GPT-10	49.751¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10	96 894¢	71.244c	54 046¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	39.651¢	39.651¢	39.651¢
Transmission Charge:	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10C	89.402¢	63.752¢	46.554¢

<u>GT-10</u><sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	49.826¢ <sup>4/</sup>	24.176¢ <sup>4/</sup>	$6.978$ ¢ $^{4/}$
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<sup>&</sup>lt;sup>2/</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4029 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

2H11

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 30, 2009

EFFECTIVE Nov 1, 2009

RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

45182-G 45121-G

Sheet 2

I.I.I

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Schedule No. G-10

# CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier  $I^{2/}$  Tier  $II^{2/}$  Tier  $III^{2/}$ 

<u>GN-10</u>: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	47.143¢	47.143¢	47.143¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10	96.894¢	71.244¢	54.046¢

<u>GN-10C</u>: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	47.143¢	47.143¢	47.143¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	_6.903¢
Commodity Charge:	GN-10C	96.894¢	71.244¢	54.046¢

<u>GT-10</u><sup>6/</sup>: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4034 DECISION NO.

2H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Nov 6, 2009
EFFECTIVE Nov 10, 2009
RESOLUTION NO. G-3351

Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

45247-G 45182-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 2

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# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
i ier i	Herm	i ier iii

GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	49.786¢	49.786¢	49.786¢
Transmission Charge:	GPT-10	49.751¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10	99.537¢	73.887c	56.689¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	47.143¢	47.143¢	47.143¢
<b>Transmission Charge:</b>	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10C	96.894¢	71.244¢	54.046¢

 $GT-10^{6/}$ : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	$49.826 \text{¢}^{4/}$	24.176¢ <sup>4/</sup>	$6.978 \text{¢}^{\scriptscriptstyle 4/}$
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<sup>&</sup>lt;sup>2</sup> Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4044 DECISION NO. 98-07-068

2H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Nov 30, 2009 DATE FILED Dec 1, 2009 EFFECTIVE RESOLUTION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

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### LOS ANGELES, CALIFORNIA CANCELING

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>
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GN-10: Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 3/	G-CPNR	49.786¢	49.786¢	49.786¢
Transmission Charge:	GPT-10	<u>49.751</u> ¢	24.101¢	6.903¢
Commodity Charge:	GN-10	99.537c	73.887¢	56.689¢

GN-10C: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	49.786¢	49.786¢	49.786¢
Transmission Charge:	GPT-10	<u>49.751</u> ¢	<u>24.101¢</u>	6.903¢
Commodity Charge:	GN-10C	99.537¢	73.887¢	56.689¢

 $GT-10^{6/}$ : Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	49.826¢4/	$24.176c^{4/}$	6.978¢ <sup>4/</sup>

<sup>&</sup>lt;sup>2</sup>/ Tier I rates are applicable for the first 100 therms used during summer months and the first 250 therms used during winter months. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4049 DECISION NO.

<sup>&</sup>lt;sup>3/</sup> This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

<sup>&</sup>lt;sup>4/</sup> These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Revised

CAL. P.U.C. SHEET NO.

44240-G 44181-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 3

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	55.352¢	55.352¢	55.352¢	
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	20.908¢	6.903¢	I,I,I
Commodity Charge:	GN-10V	105.103¢	76.260¢	62.255¢	I,I,I

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	56.013¢	56.013¢	56.013¢	
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	20.983¢	6.903¢	I,I,I
Commodity Charge:	GN-10VC	105.764¢	76.921¢	62.916¢	I,I,I

Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge	GT-10V	49.826¢ <sup>5/</sup>	$20.983 d^{5/}$	6 079 45/	111	r
Transmission Charge:	(†I-I()V		20.983¢°	$6.9/8e^{-1}$	1111	

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3940 DECISION NO. 08-07-046

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Dec 29, 2008 DATE FILED Jan 1, 2009 EFFECTIVE RESOLUTION NO.

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<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

Revised

CAL. P.U.C. SHEET NO.

44291-G 44240-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 3

I,I,I

I,I,I

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	55.448¢	55.448¢	55.448¢
Transmission Charge:	GPT-10V	<u>49.751</u> ¢	20.908¢	6.903¢
Commodity Charge:	GN-10V	105 199¢	76.356¢	62.351¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	56.013¢	56.013¢	56.013¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.983¢</u>	6.903¢
Commodity Charge:	GN-10VC	105.764¢	76.921¢	62.916¢

Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

	OF 4077	10 00 = 5/	20.002.5/	- O-O 5/
Transmission Charge:	GT-10V	49 826¢ <sup>5/</sup>	20 983¢ <sup>5/</sup>	$6.978e^{5/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 3942 DECISION NO. 98-07-068

3H9

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Dec 31, 2008 Jan 1, 2009 EFFECTIVE RESOLUTION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44324-G 44291-G

Schedule No. G-10

Sheet 3

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# CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
i ier i-	i ier ii-	i ier iii-

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	55.448¢	55.448¢	55.448¢
Transmission Charge:	GPT-10V	<u>49.751</u> ¢	20.908¢	6.903¢
Commodity Charge:	GN-10V	105.199¢	76.356¢	62.351¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	55.448¢	55.448¢	55.448¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	105.199¢	76.356¢	62.351¢

<u>GT-10V</u><sup>6/</sup>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

	OF 4077	10 00 = 5/	20.002.5/	- O-O 5/
Transmission Charge:	GT-10V	49 826¢ <sup>5/</sup>	20 983¢ <sup>5/</sup>	$6.978e^{5/}$

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3947
DECISION NO.
3H13

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jan 8, 2009

EFFECTIVE Jan 10, 2009

RESOLUTION NO. G-3351

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 44378-G 44324-G

Schedule No. G-10

Sheet 3

### CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
i ier i	Herm	i ier iii

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	40.063¢	40.063¢	40.063¢	R,R,R
<b>Transmission Charge:</b>	GPT-10V	49.751¢	<u>20.908¢</u>	6.903¢	
Commodity Charge:	GN-10V	89.814¢	60.971¢	46.966¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	55.448¢	55.448¢	55.448¢
Transmission Charge:	GPT-10V	49.751¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	105 199¢	76 356¢	62.351¢

Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	 49.826¢ <sup>5</sup> /	20.983¢ <sup>5</sup> /	6.978¢ <sup>5/</sup>

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3955 ADVICE LETTER NO. DECISION NO. 98-07-068

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jan 30, 2009 DATE FILED Feb 1, 2009 EFFECTIVE RESOLUTION NO.

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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Revised

CAL. P.U.C. SHEET NO.

44422-G 44378-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 3

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

City of Vernon

TC: T2/	TP: TT2/	T: TIT2/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	40.063¢	40.063¢	40.063¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	20.908¢	6.903¢
Commodity Charge:	GN-10V	89.814c	60.971¢	46.966¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	40.063¢	40.063¢	40.063¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	20.908¢	6.903¢
Commodity Charge:	GN-10VC	89.814¢	60.971¢	46.966¢

<u>GT-10V</u><sup>6/</sup>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	 49.826¢ <sup>5</sup> /	20.983¢ <sup>5</sup> /	6.978¢ <sup>5/</sup>

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3958
DECISION NO.

3H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 6, 2009

EFFECTIVE Feb 10, 2009

RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

Revised 44487-G CAL. P.U.C. SHEET NO. Revised 44422-G LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>
1 101 1	1 101 11	1101 111

Sheet 3

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	36.491¢	36.491¢	36.491¢	R,R,R
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢	
Commodity Charge:	GN-10V	86.242¢	57.399¢	43.394¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	40.063¢	40.063¢	40.063¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	89.814¢	60.971¢	46.966¢

Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	 49.826¢ <sup>5</sup> /	20.983¢ <sup>5</sup> /	6.978¢ <sup>5/</sup>

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3968 ADVICE LETTER NO. DECISION NO. 98-07-068

3H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Feb 27, 2009 DATE FILED Mar 1, 2009 EFFECTIVE RESOLUTION NO.

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44516-G 44487-G

Sheet 3

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u>

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	36.491¢	36.491¢	36.491¢
Transmission Charge:	GPT-10V	49.751¢	20.908¢	6.903¢
Commodity Charge:	GN-10V	86.242¢	57.399¢	43.394¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	36.491¢	36.491¢	36.491¢
<b>Transmission Charge:</b>	GPT-10V	49.751¢	20.908¢	6.903¢
Commodity Charge:	GN-10VC	86.242¢	57.399¢	43.394¢

<u>GT-10V</u><sup>6/</sup>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	 49.826¢ <sup>5</sup> /	20.983¢ <sup>5</sup> /	6.978¢ <sup>5/</sup>

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3971 \\ \text{DECISION NO.} \end{array}$ 

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44600-G 44516-G

Sheet 3

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>
11011	1 101 11	1 101 111

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	31.010¢	31.010¢	31.010¢	R,R,R
Transmission Charge:	GPT-10V	<u>49.751</u> ¢	20.908¢	6.903¢	
Commodity Charge:	GN-10V	80.761¢	51.918¢	37.913¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	36.491¢	36.491¢	36.491¢
<b>Transmission Charge:</b>	GPT-10V	49.751¢	20.908¢	6.903¢
Commodity Charge:	GN-10VC	86.242¢	57.399¢	43.394¢

<u>GT-10V</u><sup>6/</sup>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

	OF 4077	10 00 = 5/	20.002.5/	- O-O 5/
Transmission Charge:	GT-10V	49 826¢ <sup>5/</sup>	20 983¢ <sup>5/</sup>	$6.978e^{5/}$

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3979
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Mar 30, 2009

EFFECTIVE Apr 1, 2009

RESOLUTION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44629-G 44600-G

Sheet 3

R.R.R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	31.010¢	31.010¢	31.010¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10V	80.761¢	51.918¢	37.913¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	32.917¢	32.917¢	32.917¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	82.668¢	53.825¢	39.820¢

<u>GT-10V</u><sup>6/</sup>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	 49.826¢ <sup>5</sup> /	20.983¢ <sup>5</sup> /	6.978¢ <sup>5/</sup>

(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. \$3981\$ DECISION NO.

3H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 9, 2009
EFFECTIVE Apr 10, 2009
RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44670-G 44629-G

Sheet 3

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>
11011	1 101 11	1 101 111

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	26.925¢	26.925¢	26.925¢	R,R,R
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢	
Commodity Charge:	GN-10V	76.676¢	47.833¢	33.828¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	32.917¢	32.917¢	32.917¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	82.668¢	53.825¢	39.820¢

Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

	OF 4077	10 00 = 5/	20.002.5/	- O-O 5/
Transmission Charge:	GT-10V	49 826¢ <sup>5/</sup>	20 983¢ <sup>5/</sup>	$6.978e^{5/}$

(Continued)

(TO BE INSERTED BY UTILITY) 3985 ADVICE LETTER NO. DECISION NO. 98-07-068

3H7

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Apr 30, 2009 DATE FILED May 1, 2009 EFFECTIVE RESOLUTION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44696-G 44670-G

Sheet 3

R,R,R

R,R,R

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	26.925¢	26.925¢	26.925¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10V	76.676¢	47.833¢	33.828¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	29.603¢	29.603¢	29.603¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	20.908¢	6.903¢
Commodity Charge:	GN-10VC	79.354¢	50.511¢	36.506¢

Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	 49.826¢ <sup>5</sup> /	20.983¢ <sup>5/</sup>	6.978¢ <sup>5/</sup>

(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. DECISION NO.

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44745-G 44696-G

Sheet 3

I,I,I

I,I,I

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

<b></b> -2/		m. ***
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	33.896¢	33.896¢	33.896¢
<b>Transmission Charge:</b>	GPT-10V	49.751¢	20.908¢	6.903¢
Commodity Charge:	GN-10V	83.647¢	54.804¢	40.799¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	29.603¢	29.603¢	29.603¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	79.354¢	50.511¢	36.506¢

Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

	Transmission Charge:	GT-10V	49.826¢ <sup>5</sup> /	20.983¢ <sup>5/</sup>	6.978¢ <sup>5/</sup>
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(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3991 ADVICE LETTER NO. DECISION NO. 98-07-068

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 29, 2009 DATE FILED Jun 1, 2009 **EFFECTIVE** RESOLUTION NO.

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

Revised

CAL. P.U.C. SHEET NO.

44774-G 44745-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 3

I.I.I

I,I,I

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

<b></b> -2/		m. ***
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	33.896¢	33.896¢	33.896¢
Transmission Charge:	GPT-10V	49.751¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10V	83.647¢	54.804¢	40.799¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	33.896¢	33.896¢	33.896¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	83.647¢	54.804¢	40.799¢

Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	 49.826¢ <sup>5</sup> /	20.983¢ <sup>5</sup> /	6.978¢ <sup>5/</sup>

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3994 ADVICE LETTER NO. DECISION NO.

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

Revised 44817-G CAL. P.U.C. SHEET NO. Revised 44774-G LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

<u>GN-10V</u> :	Applicable to natural gas procurement service to non-residential core customers located in the	
	City of Vernon, as defined in Special Condition 11.	

Tier I<sup>2/</sup>

Tier II<sup>2/</sup>

Procurement Charge: 3/	G-CPNR	35.516¢	35.516¢	35.516¢
Transmission Charge:	GPT-10V	49.751¢	20.908¢	6.903¢
Commodity Charge:	GN-10V	85.267¢	56.424¢	42.419¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	33.896¢	33.896¢	33.896¢
<b>Transmission Charge:</b>	GPT-10V	49.751¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	83.647¢	54.804¢	40.799¢

Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	 49.826¢ <sup>5</sup> /	20.983¢ <sup>5</sup> /	6.978¢ <sup>5/</sup>

(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) 3998 ADVICE LETTER NO. DECISION NO. 98-07-068

3H6

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jun 30, 2009 DATE FILED Jul 1, 2009 EFFECTIVE RESOLUTION NO.

Sheet 3

Tier III<sup>2/</sup>

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<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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CAL. P.U.C. SHEET NO.

44843-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO. 44817-G

Sheet 3

I.I.I

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# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
i ier i	Herm	i ier iii

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	35.516¢	35.516¢	35.516¢
<b>Transmission Charge:</b>	GPT-10V	49.751¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10V	85.267¢	56.424¢	42.419¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	35.516¢	35.516¢	35.516¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	85.267¢	56.424¢	42.419¢

GT-10V<sup>6/</sup>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge:	GT-10V	 49.826¢ <sup>5</sup> /	20.983¢ <sup>5</sup> /	6.978¢ <sup>5/</sup>

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 4000 \\ \mbox{DECISION NO.} \end{array}$ 

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

Revised 44885-G CAL. P.U.C. SHEET NO. Revised 44843-G LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

<u>GN-10V</u> :	Applicable to natural gas processor of Vernon, as defined		n-residential c	ore customers loc	ated in the	
	Procurement Charge: 3/	G-CPNR	39 354¢	39 354¢	39 354¢	111

GPT-10V ...... 49.751¢ Transmission Charge: 20.908¢ 6.903¢ Commodity Charge: GN-10V ...... 89.105¢ 60.262¢ 46.257¢

Tier I<sup>2/</sup>

Tier II<sup>2/</sup>

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	35.516¢	35.516¢	35.516¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	85.267¢	56.424¢	42.419¢

 $GT-10V^{6/}$ : Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

> Transmission Charge: GT-10V ...... 49.826¢<sup>5/</sup> 20.983¢<sup>5/</sup>  $6.978e^{5/}$

(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4006 DECISION NO. 98-07-068

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jul 31, 2009 DATE FILED Aug 1, 2009 **EFFECTIVE** RESOLUTION NO.

Sheet 3

Tier III<sup>2/</sup>

I.I.I

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44911-G 44885-G

Sheet 3

I.I.I

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Schedule No. G-10

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

**RATES** (Continued)

City of Vernon

<b></b> -2/		m. ***
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	39.354¢	39.354¢	39.354¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10V	89.105¢	60.262¢	46.257¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	39.354¢	39.354¢	39.354¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	20.908¢	6.903¢
Commodity Charge:	GN-10VC	89.105¢	60.262¢	46.257¢

<u>GT-10V</u><sup>6/</sup>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge	GT-10V	$49.826e^{5/}$	$20.983e^{5/}$	$6.978e^{5/}$
Transmission ( harge:	(†I-I()V	49 826¢°	20 9836	$69/8e^{-6}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4007 DECISION NO.

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Aug 6, 2009

EFFECTIVE Aug 10, 2009

RESOLUTION NO. G-3351

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44970-G 44911-G

Sheet 3

LOS ANGELES, CALIFORNIA CANCELING

Revised

Schedule No. G-10

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	29.807¢	29.807¢	29.807¢	R,R,R
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢	
Commodity Charge:	GN-10V	79.558¢	50.715¢	36.710¢	R,R,R

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	39.354¢	39.354¢	39.354¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	20.908¢	6.903¢
Commodity Charge:	GN-10VC	89.105¢	60.262¢	46.257¢

Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

	OF 4077	10 00 = 5/	20.002.5/	- O-O 5/
Transmission Charge:	GT-10V	49 826¢ <sup>5/</sup>	20 983¢ <sup>5/</sup>	$6.978e^{5/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4013 DECISION NO. 98-07-068

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Aug 31, 2009 Sep 1, 2009 EFFECTIVE RESOLUTION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

45000-G 44970-G

Sheet 3

R,R,R

R,R,R

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	29.807¢	29.807¢	29.807¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10V	79.558¢	50.715¢	36.710¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	29.807¢	29.807¢	29.807¢
<b>Transmission Charge:</b>	GPT-10V	49.751¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	79.558¢	50.715¢	36.710¢

<u>GT-10V</u><sup>6/</sup>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

	Transmission Charge:	GT-10V	49.826¢ <sup>5</sup> /	20.983¢ <sup>5/</sup>	6.978¢ <sup>5/</sup>
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(Footnotes continued from previous page.)

(Continued)

(to be inserted by utility) advice letter no. 4015 decision no.

3H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Sep 9, 2009

EFFECTIVE Sep 10, 2009

RESOLUTION NO. G-3351

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

45051-G 45000-G

Sheet 3

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# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

TP: T2/	TT: TT2/	TT: TTT?/
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	39.651¢	39.651¢	39.651¢
Transmission Charge:	GPT-10V	49.751¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10V	89.402¢	60.559¢	46.554¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	29.807¢	29.807¢	29.807¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	79.558¢	50.715¢	36.710¢

<u>GT-10V</u><sup>6/</sup>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

	OF 4077	10 00 = 5/	20.002.5/	- O-O 5/
Transmission Charge:	GT-10V	49 826¢ <sup>5/</sup>	20 983¢ <sup>5/</sup>	$6.978e^{5/}$

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4021 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Sep 30, 2009

EFFECTIVE Oct 1, 2009

RESOLUTION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

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Revised

CAL. P.U.C. SHEET NO.

45084-G 45051-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 3

I.I.I

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# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
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<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	39.651¢	39.651¢	39.651¢
Transmission Charge:	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10V	89.402¢	60.559¢	46.554¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	39.651¢	39.651¢	39.651¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	89.402¢	60.559¢	46.554¢

<u>GT-10V</u><sup>6/</sup>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

	OF 4077	10 00 = 5/	20.002.5/	- O-O 5/
Transmission Charge:	GT-10V	49 826¢ <sup>5/</sup>	20 983¢ <sup>5/</sup>	$6.978e^{5/}$

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

 $\begin{array}{ll} \mbox{(TO BE INSERTED BY UTILITY)} \\ \mbox{ADVICE LETTER NO.} & 4024 \\ \mbox{DECISION NO.} \end{array}$ 

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

LOS ANGELES, CALIFORNIA CANCELING

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

45122-G 45084-G

Sheet 3

I,I,I

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# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates) (Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
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<u>GN-10V</u>: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	47.143¢	47.143¢	47.143¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10V	96.894¢	68.051¢	54.046¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	39.651¢	39.651¢	39.651¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	89.402¢	60.559¢	46.554¢

<u>GT-10V</u><sup>6/</sup>: Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

	OF 4077	10 00 = 5/	20.002.5/	- O-O 5/
Transmission Charge:	GT-10V	49 826¢ <sup>5/</sup>	20 983¢ <sup>5/</sup>	$6.978e^{5/}$

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4029 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 30, 2009

EFFECTIVE NOV 1, 2009

RESOLUTION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6/</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

Revised

CAL. P.U.C. SHEET NO.

45183-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

45122-G

Sheet 3

I.I.I

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# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

<b></b> -2/		m. ***
Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	47.143¢	47.143¢	47.143¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10V	96.894¢	68.051¢	54.046¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	47.143¢	47.143¢	47.143¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	20.908¢	6.903¢
Commodity Charge:	GN-10VC	96.894¢	68.051¢	54.046¢

Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Tuonamiasian Chanca	CT 10V	10.02645/	20.002.45/	$6.978e^{5/}$
Transmission Charge:	GT-10V	$49.826e^{5/}$	20 983¢ <sup>5/</sup>	6 9 / X&*

<sup>(</sup>Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4034 DECISION NO.

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

LOS ANGELES, CALIFORNIA CANCELING Revised

Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

45248-G 45183-G

Sheet 3

I,I,I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>
11011	1 101 11	1 101 111

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	49.786¢	49.786¢	49.786¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10V	99.537¢	70.694¢	56.689¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	47.143¢	47.143¢	47.143¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	96.894¢	68.051¢	54.046¢

Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Tuonamiasian Chanca	CT 10V	10.02645/	20.002.45/	$6.978e^{5/}$
Transmission Charge:	GT-10V	$49.826e^{5/}$	20 983¢ <sup>5/</sup>	6 9 / X&*

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4044 DECISION NO. 98-07-068

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) DATE FILED Nov 30, 2009 Dec 1, 2009 EFFECTIVE RESOLUTION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

Revised

CAL. P.U.C. SHEET NO.

45437-G 45248-G

LOS ANGELES, CALIFORNIA CANCELING

Revised

CAL. P.U.C. SHEET NO.

Sheet 3

I.I.I

I,I,I

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

RATES (Continued)

City of Vernon

Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2</sup>
i ier i	Herm	i ier iii

GN-10V: Applicable to natural gas procurement service to non-residential core customers located in the City of Vernon, as defined in Special Condition 11.

Procurement Charge: 3/	G-CPNR	49.786¢	49.786¢	49.786¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	20.908¢	6.903¢
Commodity Charge:	GN-10V	99.537¢	70.694c	56.689¢

<u>GN-10VC</u>: Core procurement service for previous non-residential transportation-only customers returning to utility procurement service located in the City of Vernon, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 3/	G-CPNRC	49.786¢	49.786¢	49.786¢
<b>Transmission Charge:</b>	GPT-10V	<u>49.751</u> ¢	<u>20.908¢</u>	6.903¢
Commodity Charge:	GN-10VC	99.537¢	70.694¢	56.689¢

 $GT-10V^{6/}$ : Applicable to non-residential transportation-only and CAT customers located in the City of Vernon as set forth in Special Conditions 11 and 13.

Transmission Charge	GT-10V	49 826¢ <sup>5</sup> /	$20.983e^{5/}$	$6.978e^{5/}$

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 4049 DECISION NO.

<sup>(</sup>Footnotes continued from previous page.)

<sup>&</sup>lt;sup>5/</sup> These charges are equal to the core commodity rate less the following three components as approved in D.97-04-082: (1) the weighted average cost of gas; (2) the core brokerage fee; and (3) an amount to implement the SoCalGas-Vernon Stipulation and Settlement Agreement approved by D.96-09-104.

<sup>&</sup>lt;sup>6</sup> CAT Transmission Charges include a 0.075 cents per therm charge to amortize an undercollection in the FERC Settlement Proceeds Memorandum Account during 2009 as authorized in Advice No. 3910 approved on November 21, 2008.

Sheet 4

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO.

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	54.368¢	54.368¢	54.368¢
	<b>Transmission Charge:</b>	GPT-10L	<u>37.621</u> ¢	<u>19.275¢</u>	4.735¢
	Commodity Charge:	GN-10L	91.989¢	73.643¢	59.103¢
<u>GT-10L</u>	Transmission Charge:	GT-10L	37.019¢ <sup>6/</sup>	18.673¢ <sup>6/</sup>	4.133¢ <sup>6/</sup>

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

## Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY) 3906 ADVICE LETTER NO. DECISION NO. 05-11-027

4H5

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Oct 1, 2008 DATE FILED **EFFECTIVE** RESOLUTION NO.

R

<sup>&</sup>lt;sup>6</sup>/ These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

LOS ANGELES, CALIFORNIA CANCELING

44151-G

Sheet 4

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

## **RATES** (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	<u>Tier II</u> <sup>2/</sup>	<u>Tier III</u> <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: <sup>3/</sup> <u>Transmission Charge</u> : Commodity Charge:	G-CPNRL GPT-10L GN-10L	<u>40.338</u> ¢	44.282¢ <u>19.818¢</u> 64.100¢	44.282¢ <u>6.059¢</u> 50.341¢	I,I,I I,I,I
<u>GT-10L</u> <sup>6/</sup>	Transmission Charge:	GT-10L	39.861¢ <sup>7/</sup>	19.341¢ <sup>7/</sup>	5.582¢ <sup>7/</sup>	I,I,I

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3940 \\ \text{DECISION NO.} & 08\text{-}07\text{-}046 \\ \end{array}$ 

4H11

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Dec 29, 2008
EFFECTIVE Jan 1, 2009
RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44292-G 44241-G\*

Sheet 4

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/		•	44.358¢	44.358¢	I,I,I
	<u>Transmission Charge:</u> Commodity Charge:	GPT-10L GN-10L		19.818¢ 64.176¢	6.059¢ 50.417¢	I,I,I
GT-10L <sup>6/</sup>	Transmission Charge:	GT-10L	39.861¢ <sup>7/</sup>	19.341¢ <sup>7/</sup>	5.582¢ <sup>7/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

## Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY) 3942 ADVICE LETTER NO. DECISION NO. 98-07-068

4H10

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Dec 31, 2008 DATE FILED Jan 1, 2009 EFFECTIVE RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

LOS ANGELES, CALIFORNIA CANCELING Re

Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44379-G 44292-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

## **RATES** (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	<u>Tier III</u> <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	32.050¢	32.050¢	32.050¢	R,R,R
	<b>Transmission Charge:</b>	GPT-10L	40.338¢	<u>19.818¢</u>	6.059¢	
	Commodity Charge:	GN-10L	72.388¢	51.868¢	38.109¢	R,R,R
GT-10L <sup>6/</sup>	Transmission Charge:	GT-10L	39.861¢ <sup>7/</sup>	19.341¢ <sup>7/</sup>	5.582¢ <sup>7/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

## Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3955 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Jan 30, 2009

EFFECTIVE Feb 1, 2009

RESOLUTION NO.

<sup>&</sup>lt;sup>7/</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44488-G 44379-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

## **RATES** (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	29.193¢	29.193¢	29.193¢	R,R,R
	<b>Transmission Charge:</b>	GPT-10L	40.338¢	<u>19.818¢</u>	6.059¢	
	Commodity Charge:	GN-10L	69.531¢	49.011¢	35.252¢	R,R,R
GT-10L. <sup>6/</sup>	Transmission Charge:	GT-10L	39.861 <i>e</i> <sup>7/</sup>	19 341¢ <sup>7/</sup>	5 582¢ <sup>7/</sup>	

# Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3968 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Feb 27, 2009

EFFECTIVE Mar 1, 2009

RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44601-G 44488-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

## **RATES** (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	<u>Tier II</u> <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	24.808¢	24.808¢	24.808¢	R,R,R
	<b>Transmission Charge:</b>	GPT-10L	40.338¢	19.818¢	6.059¢	
	Commodity Charge:	GN-10L	65.146¢	44.626¢	30.867¢	R,R,R
GT-10L <sup>6/</sup>	Transmission Charge:	GT-10L	39.861¢ <sup>7/</sup>	19.341¢ <sup>7/</sup>	5.582¢ <sup>7/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3979
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Mar 30, 2009
EFFECTIVE Apr 1, 2009
RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

44671-G 44601-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

## **RATES** (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	<u>Tier III</u> <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	21.540¢	21.540¢	21.540¢	R,R,R
	<b>Transmission Charge:</b>	GPT-10L	40.338¢	<u>19.818¢</u>	6.059¢	
	Commodity Charge:	GN-10L	61.878¢	41.358¢	27.599¢	R,R,R
GT-10L <sup>6/</sup>	Transmission Charge:	GT-10L	39.861¢ <sup>7/</sup>	19.341¢ <sup>7/</sup>	5.582¢ <sup>7/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

## Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 3985 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

4H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Apr 30, 2009
EFFECTIVE May 1, 2009
RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

Sheet 4

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

l				Tier I <sup>2/</sup>	<u>Tier II</u> <sup>2/</sup>	Tier III <sup>2/</sup>	
	<u>GN-10L</u>	Procurement Charge: 3/ <u>Transmission Charge</u> : Commodity Charge:	G-CPNRL	<u>40.338</u> ¢	27.117¢ <u>19.818¢</u> 46.935¢	6.059¢	I,I,I I,I,I
	GT-10L <sup>6/</sup>	Transmission Charge:	GT-10L	39 861¢ <sup>7/</sup>	$19.341e^{7/}$	5 582¢ <sup>7/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY) 3991 ADVICE LETTER NO. DECISION NO. 98-07-068

ISSUED BY Lee Schavrien Senior Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 29, 2009 DATE FILED Jun 1, 2009 EFFECTIVE RESOLUTION NO.

<sup>&</sup>lt;sup>7/</sup> These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44818-G 44746-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: <sup>3/</sup> <u>Transmission Charge</u> : Commodity Charge:	G-CPNRL GPT-10L GN-10L	40.338¢	28.413¢ <u>19.818¢</u> 48.231¢	28.413¢ <u>6.059¢</u> 34.472¢	I,I,I I,I,I
GT-10L <sup>6/</sup>	Transmission Charge	GT-10L	39 861¢ <sup>7/</sup>	19 341¢ <sup>7/</sup>	5 582¢ <sup>7/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3998
DECISION NO. 98-07-068

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{DATE FILED} & Jun \ 30, \ 2009 \\ \text{EFFECTIVE} & Jul \ 1, \ 2009 \\ \text{RESOLUTION NO.} \end{array}$ 

These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

LOS ANGELES, CALIFORNIA CANCELING R

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44886-G 44818-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

## **RATES** (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	31.483¢	31.483¢	31.483¢	I,I,I
	<b>Transmission Charge:</b>	GPT-10L	40.338¢	<u>19.818¢</u>	6.059¢	
	Commodity Charge:	GN-10L	71.821¢	51.301¢	37.542¢	I,I,I
GT-10L <sup>6/</sup>	Transmission Charge:	GT-10L	39.861¢ <sup>7/</sup>	19.341¢ <sup>7/</sup>	5.582¢ <sup>7/</sup>	

## Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

## Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4006 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

4H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Jul 31, 2009
EFFECTIVE Aug 1, 2009
RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

44971-G 44886-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	<u>Tier III</u> <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	23.846¢	23.846¢	23.846¢	R,R,R
	<b>Transmission Charge:</b>	GPT-10L	40.338¢	<u>19.818¢</u>	6.059¢	
	Commodity Charge:	GN-10L	64.184¢	43.664¢	29.905¢	R,R,R
GT-10L <sup>6/</sup>	Transmission Charge:	GT-10L	39.861¢ <sup>7/</sup>	19.341¢ <sup>7/</sup>	5.582¢ <sup>7/</sup>	

# Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4013 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Aug 31, 2009

EFFECTIVE Sep 1, 2009

RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

45052-G 44971-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

## **RATES** (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	<u>Transmission Charge</u> :	G-CPNRL	<u>40.338</u> ¢	31.721¢ 19.818¢	31.721¢ 6.059¢	I,I,I
	Commodity Charge:	GN-10L	72.059¢	51.539¢	37.780¢	I,I,I
<u>GT-10L</u> <sup>6/</sup>	Transmission Charge:	GT-10L	39.861¢ <sup>7/</sup>	19.341¢ <sup>7/</sup>	5.582¢ <sup>7/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

## Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4021 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

4H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Sep 30, 2009

EFFECTIVE Oct 1, 2009

RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

45123-G 45052-G

Sheet 4

# Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates)

(Continued)

## **RATES** (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/ Transmission Charge:	G-CPNRL GPT-10L	•	37.714¢ 19.818¢	37.714¢ 6.059¢	I,I,I
	Commodity Charge:	GN-10L		57.532¢	43.773¢	I,I,I
GT-10L <sup>6/</sup>	Transmission Charge:	GT-10L	39 861¢ <sup>7/</sup>	19 341¢ <sup>7/</sup>	5 582¢ <sup>7/</sup>	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4029 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

4H11

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Oct 30, 2009

EFFECTIVE Nov 1, 2009

RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.

LOS ANGELES, CALIFORNIA CANCELING

G Revised

# Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE

Sheet 4

(Includes GN-10, 10C, 10V, 10VC, 10L, GT-10, 10V, and 10L Rates) (Continued)

#### RATES (Continued)

#### **CARE Eligible Customers**

The GN-10L procurement rate and GT-10L transportation-only and CAT rates are applicable to Nonprofit Group Living Facilities and Qualified Agricultural Employee Housing Facilities (migrant farmworker housing centers, privately owned employee housing, and agricultural employee housing operated by nonprofit entities) that meet the requirements for California Alternate Rates for Energy (CARE) as set forth in Schedule G-CARE. The CARE discount of 20% is reflected in the GN-10L and GT-10L rates shown below.

The Transmission Charges for CARE-eligible procurement customers shown below include an additional charge of 0.537 cents per therm to recover the well work costs associated with maintaining the deliverability capability at the Aliso and Goleta storage fields as a result of releasing the cushion gas to CARE procurement customers pursuant to D.05-11-027.

			Tier I <sup>2/</sup>	Tier II <sup>2/</sup>	Tier III <sup>2/</sup>	
<u>GN-10L</u>	Procurement Charge: 3/	G-CPNRL	39.829¢	39.829¢	39.829¢	I,I,I
	<b>Transmission Charge:</b>	GPT-10L	40.338¢	<u>19.818¢</u>	6.059¢	
	Commodity Charge:	GN-10L	80.167¢	59.647¢	45.888¢	I,I,I
GT-10L <sup>6/</sup>	Transmission Charge:	GT-10L	39.861¢ <sup>7/</sup>	19.341¢ <sup>7/</sup>	$5.582e^{7/}$	

#### Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

#### Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

#### **Additional Charges**

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 4044 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$ 

4H7

ISSUED BY
Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Nov 30, 2009

EFFECTIVE Dec 1, 2009

RESOLUTION NO.

These charges are equal to the discounted core commodity rate less the following two components as approved in D.97-04-082: (1) the discounted weighted average cost of gas; and (2) the discounted core brokerage fee.