CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

56774-G 56730-G

Sheet 2

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{1/}	Tier II ^{1/}	Tier III ¹

GN-10: 4/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	30.091¢	30.091¢	30.091¢	
Transmission Charge:	GPT-10	<u>87.011</u> ¢	<u>51.181¢</u>	27.157¢	I,I,I
Commodity Charge:	GN-10	117.102¢	81.272¢	57.248¢	I,I,I

GN-10C4: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	31.457¢	31.457¢	31.457¢	
Transmission Charge:	GPT-10	<u>87.011</u> ¢	<u>51.181¢</u>	27.157¢	I,I,I
Commodity Charge:	GN-10C	118.468¢	82.638¢	58.614¢	I,I,I

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-104/: Special Condition 13.

Transmission Charge: 0	GT-10	87.011¢ ^{3/}	51.181¢ ^{3/}	27.157¢ ^{3/}	I,I,I
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^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 5536 ADVICE LETTER NO. DECISION NO. 19-09-051 2H9

ISSUED BY Dan Skopec Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Oct 28, 2019 SUBMITTED Jan 1, 2020 **EFFECTIVE** RESOLUTION NO.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-10

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I1/ Tier III1/ Tier II^{1/}

GN-10: 4/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	38.067¢	38.067¢	38.067¢	
Transmission Charge:	GPT-10	<u>78.114</u> ¢	42.486¢	18.597¢	I,I,R
Commodity Charge:	GN-10	116.181¢	80.553¢	56.664¢	I,I,R

GN-10C4: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	40.818¢	40.818¢	40.818¢	
Transmission Charge:	GPT-10	<u>78.114</u> ¢	42.486¢	18.597¢	I,I,R
Commodity Charge:	GN-10C	118.932¢	83.304¢	59.415¢	I,I,R

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-104/: Special Condition 13.

> Transmission Charge: GT-10 $78.114c^{3/4}$ 42.486¢3/ $18.597c^{3/}$ I,I,R

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 5562 ADVICE LETTER NO. DECISION NO. 2H8

ISSUED BY Dan Skopec Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Dec 27, 2019 SUBMITTED Jan 1, 2020 **EFFECTIVE** RESOLUTION NO.

¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. 57
CAL. P.U.C. SHEET NO. 57

57065-G 57026-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁴/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	34.730¢	34.730¢	34.730¢
Transmission Charge:	GPT-10	<u>78.114</u> ¢	<u>42.486¢</u>	18.597¢
Commodity Charge:	GN-10	112.844¢	77.216¢	53.327¢

GN-10C⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	40.818¢	40.818¢	40.818¢
Transmission Charge:	GPT-10	<u>78.114</u> ¢	42.486¢	18.597¢
Commodity Charge:	GN-10C	118.932¢	83.304¢	59.415¢

<u>GT-10</u>^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5565
DECISION NO. 98-07-068
2H10

ISSUED BY **Dan Skopec**Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 31, 2019

EFFECTIVE Jan 1, 2020

RESOLUTION NO.

¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57093-G 57065-G

Sheet 2

R.R.R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

	- TTT-
Tier II ^{1/}	Tier III ¹
	Tier II ^{1/}

<u>GN-10</u>: ⁴/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	34.730¢	34.730¢	34.730¢
Transmission Charge:	GPT-10	<u>78.114</u> ¢	42.486¢	18.597¢
Commodity Charge:	GN-10	112.844¢	77.216¢	53.327¢

GN-10C⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	34.730¢	34.730¢	34.730¢
Transmission Charge:	GPT-10	<u>78.114</u> ¢	42.486¢	18.597¢
Commodity Charge:	GN-10C	112.844¢	77.216¢	53.327¢

<u>GT-10</u>^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	$78.114c^{3/}$	42.486¢ ^{3/}	$18.597c^{3/}$

¹ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5567
DECISION NO.
246

ISSUED BY **Dan Skopec**Vice President

Regulatory Affairs

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57151-G 57093-G

Sheet 2

R,R,R

R.R.R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁴/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	28.008¢	28.008¢	28.008¢
Transmission Charge:	GPT-10	<u>78.114¢</u>	42.486¢	18.597¢
Commodity Charge:	GN-10	106.122¢	70.494c	46.605¢

<u>GN-10C</u>⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	34.730¢	34.730¢	34.730¢
Transmission Charge:	GPT-10	<u>78.114</u> ¢	42.486¢	18.597¢
Commodity Charge:	GN-10C	112.844¢	77.216¢	53.327¢

<u>GT-10</u>^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	78.114¢ ^{3/}	42.486¢ ^{3/}	18.597¢ ^{3/}

¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5579
DECISION NO. 98-07-068
2H7

ISSUED BY **Dan Skopec**Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Jan 31, 2020

EFFECTIVE Feb 1, 2020

RESOLUTION NO.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57187-G 57151-G

Sheet 2

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I1/ Tier II1/ Tier III1/

Applicable to natural gas procurement service to non-residential core customers, including GN-10: 4/ service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	28.008¢	28.008¢	28.008¢
Transmission Charge:	GPT-10	<u>78.114</u> ¢	42.486¢	18.597¢
Commodity Charge:	GN-10	106.122¢	70.494¢	46.605¢

GN-10C4: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	28.008¢	28.008¢	28.008¢
Transmission Charge:	GPT-10	<u>78.114</u> ¢	42.486¢	18.597¢
Commodity Charge:	GN-10C	106.122¢	70.494¢	46.605¢

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-10^{4/}: Special Condition 13.

> GT-10 $78.114c^{3/}$ 42.486¢3/ Transmission Charge: $18.597c^{3/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 5583 ADVICE LETTER NO. DECISION NO.

ISSUED BY Dan Skopec Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Feb 7, 2020 SUBMITTED Feb 10, 2020 EFFECTIVE RESOLUTION NO. G-3351

R.R.R

R,R,R

2H6

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

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Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57255-G 57187-G

Sheet 2

R,R,R

R.R.R

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁴ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	22.108¢	22.108¢	22.108¢
Transmission Charge:	GPT-10	<u>78.114</u> ¢	<u>42.486¢</u>	18.597¢
Commodity Charge:	GN-10	100.222¢	64.594¢	40.705¢

<u>GN-10C</u>⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	28.008¢	22.008¢	22.008¢
Transmission Charge:	GPT-10	<u>78.114</u> ¢	42.486¢	18.597¢
Commodity Charge:	GN-10C	106.122¢	70.494¢	46.605¢

<u>GT-10</u>^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge: GT-10	78.114¢ ^{3/}	42.486¢ ^{3/}	18.597¢ ³
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¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5595
DECISION NO. 98-07-068
2H9

ISSUED BY **Dan Skopec**Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Feb 28, 2020
EFFECTIVE Mar 1, 2020
RESOLUTION NO.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57295-G 57255-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁴/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	22.108¢	22.108¢	22.108¢
Transmission Charge:	GPT-10	<u>78.114</u> ¢	42.486¢	18.597¢
Commodity Charge:	GN-10	100.222¢	64.594¢	40.705¢

GN-10C⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	22.108¢	22.108¢	22.108¢
Transmission Charge:	GPT-10	<u>78.114</u> ¢	<u>42.486¢</u>	18.597¢
Commodity Charge:	GN-10C	100.222¢	64.594¢	40.705¢

<u>GT-10</u>⁴: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5602
DECISION NO.
2H7

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

57323-G 57295-G

Sheet 2

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-10

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I^{1/} Tier II^{1/} Tier III1/

GN-10: 4/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	22.108¢	22.108¢	22.108¢	
Transmission Charge:	GPT-10	<u>78.333¢</u>	42.707¢	18.820¢	I,I,I
Commodity Charge:	GN-10	100.441¢	64.815¢	40.928¢	I,I,I

GN-10C4: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	22.108¢	22.108¢	22.108¢	
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢	I,I,I
Commodity Charge:	GN-10C	100.441¢	64.815¢	40.928¢	I,I,I

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-104/: Special Condition 13.

> Transmission Charge: GT-10 78.333¢^{3/} 42.707¢^{3/} $18.820c^{3/}$ I,I,I

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 5605 ADVICE LETTER NO. 20-01-021 DECISION NO. 2H24

ISSUED BY **Dan Skopec** Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Mar 23, 2020 SUBMITTED Apr 1, 2020 **EFFECTIVE** RESOLUTION NO.

^{1/} Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57437-G 57323-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I^{1/} Tier III^{1/} Tier III^{1/}

<u>GN-10</u>: ⁴ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	20.307¢	20.307¢	20.307¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	<u>42.707¢</u>	18.820¢
Commodity Charge:	GN-10	98.640¢	63.014¢	39.127¢

GN-10C⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	22.108¢	22.108¢	22.108¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10C	100.441¢	64.815¢	40.928¢

<u>GT-10</u>^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5611
DECISION NO. 98-07-068
2H7

ISSUED BY **Dan Skopec**Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Mar 31, 2020

EFFECTIVE Apr 1, 2020

RESOLUTION NO.

¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 57461-G 57437-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{1/}	Tier II ^{1/}	Tier III ^{1/}

Applicable to natural gas procurement service to non-residential core customers, including GN-10: 4/ service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	20.307¢	20.307¢	20.307¢
<u>Transmission Charge</u> :	GPT-10	78.333¢	42.707¢	18.820¢
Commodity Charge:	GN-10	98.640¢	63.014¢	39.127¢

<u>GN-10C</u>⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	20.307¢	20.307¢	20.307¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10C	98.640¢	63.014¢	39.127¢

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-10⁴/: Special Condition 13.

> Transmission Charge: GT-10 $78.333c^{3/}$ 42.707¢^{3/} $18.820c^{3/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 5614 ADVICE LETTER NO. DECISION NO. 2H8

ISSUED BY Dan Skopec Vice President

(TO BE INSERTED BY CAL. PUC) Apr 6, 2020 SUBMITTED Apr $\overline{10}$, $\overline{2020}$ EFFECTIVE RESOLUTION NO. G-3351

Regulatory Affairs

¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57480-G 57379-G

57323-G

Sheet 2

R,R,R

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (<u>Includes GN-10, GN-10C and GT-10 Rates</u>)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

TT: T1/	TC: TT1/	TT: TITE
Tier I ^{1/}	Tier II ^{1/}	Tier III ^{1/}

<u>GN-10</u>: ⁴/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	22.108¢	22.108¢	22.108¢	
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢	R,R,R
Commodity Charge:	GN-10	100.441¢	64.815¢	40.928¢	R,R,R

<u>GN-10C</u>⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	22.108¢	22.108¢	22.108¢	
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢	R,R,R
Commodity Charge:	GN-10C	100.441¢	64.815¢	40.928¢	R,R,R

<u>GT-10</u>^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	78.333¢ ^{3/}	$42.707e^{3/}$	18.820¢ ^{3/}
Transmission Charge.	O1-10	10.5550	74.7070	10.0200

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5609-A DECISION NO. 20-02-045

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Apr 24, 2020

EFFECTIVE May 1, 2020

RESOLUTION NO.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Southern California Gas Company GAS (Corp ID 904) Status of Advice Letter 5623G As of June 1, 2020

Subject: Revision of the Income-Eligibility Guidelines for the CARE Program and Related

Application Instructions and Sample Forms

Division Assigned: Energy

Date Filed: 04-29-2020

Date to Calendar: 05-06-2020

Authorizing Documents: E-3524

Disposition: Accepted

Effective Date: 06-01-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Ray Ortiz

213-244-3837

ROrtiz@socalgas.com

PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number
Name of Filer
CPUC Corporate ID number of Filer
Subject of Filing
Date Filed
Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
Effective Date of Filing
Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov

57576-G 57520-G

Sheet 2

I,I,I

I,I,I

Revised LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{1/}	Tier II ^{1/}	Tier III ¹
rieri"	Her H	i ier iii:

Applicable to natural gas procurement service to non-residential core customers, including GN-10: 4/ service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	25.654¢	25.654¢	25.654¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10	103.987¢	68.361¢	44.474¢

<u>GN-10C</u>⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	25.654¢	25.654¢	25.654¢
Transmission Charge:	GPT-10	78.333¢	42.707¢	18.820¢
Commodity Charge:	GN-10C	103.987¢	68.361¢	44.474¢

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-10⁴/: Special Condition 13.

Transmission Charges	CT 10	78.333¢ ^{3/}	42.707¢ ^{3/}	18.820¢ ^{3/}
Transmission Charge:	U1-1U	10.3336	42.70765	10.0206

¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 5628 ADVICE LETTER NO. DECISION NO.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Schedule No. G-10

Sheet 2

I,I,I

I.I.I

CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

T: I1/	T: II1/	T: III1/
Tier I ^{1/}	Tier II ^{1/}	Tier III ^{1/}

Applicable to natural gas procurement service to non-residential core customers, including GN-10: 4/ service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	27.580¢	27.580¢	27.580¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10	105.913¢	70.287¢	46.400¢

GN-10C4/: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	25.654¢	25.654¢	25.654¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10C	103.987¢	68.361¢	44.474¢

GT-10⁴/: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Tanananianian Chanan	CT 10	70 222 43/	12 707 43/	10 000 43/
Transmission Charge:	G1-10	78.333¢ ^{3/}	$42.707c^{3/}$	$18.820c^{3/}$

¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5636 DECISION NO. 98-07-068 2H7

ISSUED BY Dan Skopec Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) May 29, 2020 SUBMITTED Jun 1, 2020 EFFECTIVE RESOLUTION NO.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57701-G 57663-G

Sheet 2

I,I,I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{1/}	Tier II ^{1/}	Tier III ¹
11er 1"	11er 11"	Tier III'

<u>GN-10</u>: ⁴/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	27.580¢	27.580¢	27.580¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10	105.913¢	70.287¢	46.400¢

GN-10C⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	27.580¢	27.580¢	27.580¢
Transmission Charge:	GPT-10	78.333¢	42.707¢	18.820¢
Commodity Charge:	GN-10C	105.913¢	70.287¢	46.400¢

<u>GT-10</u>^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5641
DECISION NO.
2H8

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{SUBMITTED} & Jun \ 5, \ 2020 \\ \text{EFFECTIVE} & Jun \ 10, \ 2020 \\ \text{RESOLUTION NO.} & G-3351 \\ \end{array}$

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57772-G 57701-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁴/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	26.816¢	26.816¢	26.816¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10	105.149¢	69.523¢	45.636¢

<u>GN-10C</u>⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	27.580¢	27.580¢	27.580¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10C	105.913¢	70.287¢	46.400¢

<u>GT-10</u>^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Tanananianian Chanan	CT 10	70 222 43/	12 707 43/	10 000 43/
Transmission Charge:	G1-10	78.333¢ ^{3/}	$42.707c^{3/}$	$18.820c^{3/}$

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5657 DECISION NO. 98-07-068

2H9

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{SUBMITTED} & Jun \ 30, \ 2020 \\ \text{EFFECTIVE} & Jul \ 1, \ 2020 \\ \text{RESOLUTION NO.} \end{array}$

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{1/}	Tier II ^{1/}	Tier III ^{1/}
Tier I''	11er 11"	1 ier III'

Applicable to natural gas procurement service to non-residential core customers, including GN-10: 4/ service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	26.816¢	26.816¢	26.816¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10	105.149¢	69.523¢	45.636¢

<u>GN-10C</u>⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	26.816¢	26.816¢	26.816¢
Transmission Charge:	GPT-10	78.333¢	<u>42.707¢</u>	18.820¢
Commodity Charge:	GN-10C	105.149¢	69.523¢	45.636¢

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-10⁴/: Special Condition 13.

> Transmission Charge: GT-10 $78.333c^{3/}$ 42.707¢^{3/} $18.820c^{3/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 5663 ADVICE LETTER NO. DECISION NO.

2H6

ISSUED BY Dan Skopec Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Jul 7, 2020 SUBMITTED Jul 10, 2020 EFFECTIVE RESOLUTION NO. G-3351

¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57858-G 57797-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10

<u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u>

(Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁴/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	26.239¢	26.239¢	26.239¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10	104.572¢	68.946¢	45.059¢

<u>GN-10C</u>⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	26.816¢	26.816¢	26.816¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10C	105.149¢	69.523¢	45.636¢

<u>GT-10</u>^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charge:	GT-10	$78.333e^{3/}$	$42.707c^{3/}$	$18.820c^{3/}$

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5670 DECISION NO. 98-07-068

2H8

ISSUED BY **Dan Skopec**Vice President

Regulatory Affairs

 $\begin{array}{c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{SUBMITTED} & Jul \ 31, \ 2020 \\ \text{EFFECTIVE} & Aug \ 1, \ 2020 \\ \\ \text{RESOLUTION NO.} \end{array}$

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57909-G 57858-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{1/}	Tier II ^{1/}	Tier III ^{1/}
Tier I"	1 1er 11"	1 ier III ⁿ

<u>GN-10</u>: ⁴/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	26.239¢	26.239¢	26.239¢
Transmission Charge:	GPT-10	78.333¢	42.707¢	18.820¢
Commodity Charge:	GN-10	104.572¢	68.946¢	45.059¢

GN-10C⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	26.239¢	26.239¢	26.239¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10C	104.572¢	68.946¢	45.059¢

<u>GT-10</u>^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charges	CT 10	78.333¢ ^{3/}	42.707¢ ^{3/}	18.820¢ ^{3/}
Transmission Charge:	U1-1U	10.3336	42.70765	10.0206

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5675
DECISION NO.
2H7

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

 $\begin{array}{c|c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{SUBMITTED} & Aug \ 6, \ 2020 \\ \text{EFFECTIVE} & Aug \ 10, \ 2020 \\ \text{RESOLUTION NO.} & G-3351 \\ \end{array}$

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57961-G 57909-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier $I^{1/}$ Tier $II^{1/}$ Tier $III^{1/}$

<u>GN-10</u>: ⁴/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	25.498¢	25.498¢	25.498¢
<u>Transmission Charge</u> :	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10	103.831¢	68.205¢	44.318¢

<u>GN-10C</u>⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	26.239¢	26.239¢	26.239¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10C	104.572¢	68.946¢	45.059¢

<u>GT-10</u>^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5683
DECISION NO. 98-07-068
2H6

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Aug 31, 2020

EFFECTIVE Sep 1, 2020

RESOLUTION NO.

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

I,I,I

I,I,I

LOS ANGELES, CALIFORNIA CANCELING

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{1/}	Tier II ^{1/}	Tier III ^{1/}
Tier I"	1 1er 11"	1 ier III ⁿ

Applicable to natural gas procurement service to non-residential core customers, including GN-10: 4/ service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	25.498¢	25.498¢	25.498¢
Transmission Charge:	GPT-10	<u>78.333</u> ¢	42.707¢	18.820¢
Commodity Charge:	GN-10	103.831¢	68.205¢	44.318¢

GN-10C4: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	36.081¢	36.081¢	36.081¢
Transmission Charge:	GPT-10	78.333¢	42.707¢	18.820¢
Commodity Charge:	GN-10C	114.414¢	78.788¢	54.901¢

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-10⁴/: Special Condition 13.

> Transmission Charge: GT-10 $78.333c^{3/}$ 42.707¢^{3/} $18.820c^{3/}$

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 5688 ADVICE LETTER NO. DECISION NO. 2H6

ISSUED BY Dan Skopec Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Sep 8, 2020 SUBMITTED Sep $\overline{10}$, $\overline{2020}$ EFFECTIVE RESOLUTION NO. G-3351

Vice President

¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

Revised LOS ANGELES, CALIFORNIA CANCELING CAL. P.U.C. SHEET NO.

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.						
			Tier I ^{1/}	Tier II ^{1/}	Tier III ^{1/}	
<u>GN-10</u> : 4/	Applicable to natural gas preservice not provided under		n-residential core	customers, inclu	ıding	
	Procurement Charge: ^{2/} <u>Transmission Charge</u> : Commodity Charge:	G-CPNR	78.518¢	25.498¢ 42.892¢ 68.390¢	25.498¢ 19.005¢ 44.503¢	I,I,I I,I,I
<u>GN-10C</u> ⁴ /:	Core procurement service f to core procurement service therms, as further defined in	e, including CAT custom				
	Procurement Charge: ^{2/} <u>Transmission Charge</u> : Commodity Charge:	G-CPNRC GPT-10 GN-10C	<u>78.518</u> ¢	36.081¢ 42.892¢ 78.973¢	36.081¢ 19.005¢ 55.086¢	I,I,I I,I,I
<u>GT-10</u> ^{4/} :	Applicable to non-residenti Special Condition 13.	al transportation-only se	rvice including C	AT service, as so	et forth in	
	Transmission Charge:	GT-10	78.518¢ ^{3/}	42.892¢ ^{3/}	19.005¢ ^{3/}	I,I,I
Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage						

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

ISSUED BY (TO BE INSERTED BY UTILITY) 5698 **Dan Skopec** ADVICE LETTER NO. SUBMITTED DECISION NO. 20-08-034, 15-10-032, **EFFECTIVE** Vice President 18-03-017 Regulatory Affairs RESOLUTION NO.

(TO BE INSERTED BY CAL. PUC) Sep 28, 2020 Oct 1, 2020

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

^{3/} These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

NCELING Revised

CAL. P.U.C. SHEET NO.

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{1/}	Tier II ^{1/}	Tier III ^{1/}
Tier I''	11er 11"	1 ier III'

<u>GN-10</u>: ⁴/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	25.268¢	25.268¢	25.268¢
Transmission Charge:	GPT-10	<u>78.518</u> ¢	42.892¢	19.005¢
Commodity Charge:	GN-10	103.786¢	68.160¢	44.273¢

<u>GN-10C</u>⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	36.081¢	36.081¢	36.081¢
Transmission Charge:	GPT-10	78.518¢	42.892¢	19.005¢
Commodity Charge:	GN-10C	114.599¢	78.973¢	55.086¢

GT-10^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charges	CT 10	70 510 43/	42 002 43/	10 005 43/
Transmission Charge:	G1-10	$78.518c^{3/}$	42.892¢ ^{3/}	$19.005c^{3/2}$

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

 $\begin{array}{ll} \text{(TO BE INSERTED BY UTILITY)} \\ \text{ADVICE LETTER NO.} & 5701 \\ \text{DECISION NO.} & 98\text{-}07\text{-}068 \\ \end{array}$

2H7

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Sep 30, 2020

EFFECTIVE Oct 1, 2020

RESOLUTION NO.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

58171-G 58146-G

0.1.11.N.

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{1/}	Tier II ^{1/}	Tier III ^{1/}

<u>GN-10</u>: ⁴/ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	25.268¢	25.268¢	25.268¢
Transmission Charge:	GPT-10	<u>78.518</u> ¢	42.892¢	19.005¢
Commodity Charge:	GN-10	103.786¢	68.160¢	44.273¢

GN-10C⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	31.119¢	31.119¢	31.119¢
Transmission Charge:	GPT-10	<u>78.518</u> ¢	42.892¢	19.005¢
Commodity Charge:	GN-10C	109.637¢	74.011¢	50.124¢

<u>GT-10</u>^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5706
DECISION NO.
246

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Tier I^{1/}

58223-G 58171-G

Tier II^{1/}

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO.

Sheet 2

Tier III1/

I,I,I

I.I.I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

	<u> </u>
<u>GN-10</u> : ^{4/}	Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	34.320¢	34.320¢	34.320¢
Transmission Charge:	GPT-10	<u>78.518</u> ¢	<u>42.892¢</u>	19.005¢
Commodity Charge:	GN-10	112.838¢	77.212¢	53.325¢

GN-10C4/: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	31.119¢	31.119¢	31.119¢
Transmission Charge:	GPT-10	<u>78.518</u> ¢	42.892¢	19.005¢
Commodity Charge:	GN-10C	109.637¢	74.011¢	50.124¢

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-104/: Special Condition 13.

	Transmission Charge:	GT-10	$78.518c^{3/}$	42.892¢ ^{3/}	19.005¢ ^{3/}
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¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) 5718 ADVICE LETTER NO. 98-07-068 DECISION NO. 2H6

ISSUED BY **Dan Skopec** Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Oct 30, 2020 SUBMITTED Nov 1, 2020 EFFECTIVE RESOLUTION NO.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

³/ These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Sheet 2

I,I,I

I,I,I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

T: T1/	Tr' III/	T. III.
Tier I ^{1/}	Tier II ^{1/}	Tier III ¹

Applicable to natural gas procurement service to non-residential core customers, including GN-10: 4/ service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	34.320¢	34.320¢	34.320¢
Transmission Charge:	GPT-10	<u>78.518</u> ¢	42.892¢	19.005¢
Commodity Charge:	GN-10	112.838¢	77.212¢	53.325¢

GN-10C4: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	38.134¢	38.134¢	38.134¢
Transmission Charge:	GPT-10	<u>78.518</u> ¢	42.892¢	19.005¢
Commodity Charge:	GN-10C	116.652¢	81.026¢	57.139¢

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-10⁴/: Special Condition 13.

> Transmission Charge: GT-10 $78.518e^{3/}$ 42.892¢^{3/} 19.005¢^{3/}

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5723 DECISION NO.

2H6

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Nov 6, 2020 SUBMITTED Nov 10, 2020 EFFECTIVE RESOLUTION NO. G-3351

¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

ING Revised

CAL. P.U.C. SHEET NO.

Sheet 2

I,I,I

I.I.I

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

Tier I ^{1/}	Tier II ^{1/}	Tier III ¹

<u>GN-10</u>: ⁴ Applicable to natural gas procurement service to non-residential core customers, including service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	36.159¢	36.159¢	36.159¢
<u>Transmission Charge</u> :	GPT-10	<u>78.518</u> ¢	42.892¢	19.005¢
Commodity Charge:	GN-10	114.677¢	79.051¢	55.164¢

<u>GN-10C</u>⁴: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	38.134¢	38.134¢	38.134¢
Transmission Charge:	GPT-10	<u>78.518</u> ¢	42.892¢	19.005¢
Commodity Charge:	GN-10C	116.652¢	81.026¢	57.139¢

<u>GT-10</u>^{4/}: Applicable to non-residential transportation-only service including CAT service, as set forth in Special Condition 13.

Transmission Charges	CT 10	70 510 43/	42 002 43/	10 005 43/
Transmission Charge:	G1-10	$78.518c^{3/}$	42.892¢ ^{3/}	$19.005c^{3/2}$

Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5735
DECISION NO. 98-07-068
2H6

ISSUED BY
Dan Skoped
Vice President
Regulatory Affair

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Nov 30, 2020
EFFECTIVE Dec 1, 2020
RESOLUTION NO.

^{2/} This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO. 58341-G 58316-G

Sheet 2

R,R,R

R,R,R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

All Procurement, Transmission, and Commodity Charges are billed per therm.

T: I1/	Tier II ^{1/}	T: III1/
Tier I ^{1/}	1161 11"	Tier III ^{1/}

Applicable to natural gas procurement service to non-residential core customers, including GN-10: 4/ service not provided under any other rate schedule.

Procurement Charge: 2/	G-CPNR	36.159¢	36.159¢	36.159¢
Transmission Charge:	GPT-10	<u>78.518</u> ¢	42.892¢	19.005¢
Commodity Charge:	GN-10	114.677¢	79.051¢	55.164¢

GN-10C4: Core procurement service for previous non-residential transportation-only customers returning to core procurement service, including CAT customers with annual consumption over 50,000 therms, as further defined in Schedule No. G-CP.

Procurement Charge: 2/	G-CPNRC	36.159¢	36.159¢	36.159¢
Transmission Charge:	GPT-10	<u>78.518</u> ¢	42.892¢	19.005¢
Commodity Charge:	GN-10C	114.677¢	79.051¢	55.164¢

Applicable to non-residential transportation-only service including CAT service, as set forth in GT-10⁴/: Special Condition 13.

> Transmission Charge: GT-10 $78.518e^{3/}$ 42.892¢^{3/} 19.005¢^{3/}

(Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5738 DECISION NO.

2H6

ISSUED BY
Dan Skopec
Vice President
Regulatory Affair

(TO BE INSERTED BY CAL. PUC) SUBMITTED Dec 7, 2020 Dec 10, 2020 EFFECTIVE RESOLUTION NO. G-3351

¹/ Tier I rates are applicable for the first 250 therms used per month. Tier II rates are applicable for usage above Tier I quantities and up through 4,167 therms per month. Tier III rates are applicable for all usage above 4,167 therms per month. Under this schedule, the winter season shall be defined as December 1 through March 31 and the summer season as April 1 through November 30.

² This charge is applicable for service to Utility Procurement Customers as shown in Schedule No. G-CP, in the manner approved by D.96-08-037, and subject to change monthly, as set forth in Special Condition 5.

These charges are equal to the core commodity rate less the following two components as approved in D.97-04-082: (1) the weighted average cost of gas; and (2) the core brokerage fee.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

56775-G 56647-G

Sheet 3

R

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. <u>Definitions</u>: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1. Definitions.

(Footnotes continued from previous page.)

(Continued)

(TO BE INSERTED BY UTILITY) 5536 ADVICE LETTER NO. DECISION NO. 19-09-051 3H10

ISSUED BY Dan Skopec Vice President Regulatory Affairs

(TO BE INSERTED BY CAL. PUC) Oct 28, 2019 SUBMITTED Jan 1, 2020 EFFECTIVE RESOLUTION NO.

⁴ Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57027-G 56647-G

Schedule No. G-10 <u>CORE COMMERCIAL AND INDUSTRIAL SERVICE</u> (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

R

Sheet 3

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. <u>Definitions</u>: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{4/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5562
DECISION NO.
3H9

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

 $\begin{array}{c|c} \text{(TO BE INSERTED BY CAL. PUC)} \\ \text{SUBMITTED} & Dec \ 27, \ 2019 \\ \text{EFFECTIVE} & Jan \ 1, \ 2020 \\ \text{RESOLUTION NO.} \end{array}$

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

57380-G 57027-G

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. <u>Definitions</u>: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{4/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5609 DECISION NO. 20-02-045

ISSUED BY **Dan Skopec**Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Mar 30, 2020

EFFECTIVE May 1, 2020

RESOLUTION NO.

Sheet 3

Revised Revised

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

58107-G 57380-G

Schedule No. G-10 CORE COMMERCIAL AND INDUSTRIAL SERVICE (Includes GN-10, GN-10C and GT-10 Rates)

(Continued)

RATES (Continued)

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g. tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity, or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule No. 12, Payment of Bills, and for CAT customers, as set forth in Rule No. 32.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

1. <u>Definitions</u>: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.

(Footnotes continued from previous page.)

^{4/} Service provided under the eliminated GN-10V, GN-10VC or GT-10V rate (pursuant to the SoCalGas Vernon Stipulation and Settlement Agreement approved by D.96-09-104) shall, effective on and after August 1, 2010, be provided under the existing GN-10, GN-10C or GT-10 rate, as approved in AL 4133, filed July 2, 2010.

(Continued)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. 5698 DECISION NO. 20-08-034, 15-10-032, 18-03-017

ISSUED BY **Dan Skopec**Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Sep 28, 2020

EFFECTIVE Oct 1, 2020

RESOLUTION NO.

R

Sheet 3