

SUMMARY OF TOTAL CURRENT PRICES - GAS

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

How Your Residential Natural Gas Bill Is Calculated

SCH 23	RESIDENTIAL GENERAL SERVICE	
	Natural gas customers are billed according to the number of therms of energy used. Therms are calculated by multiplying the hundreds of cubic feet, or Ccf measurement taken by the gas meter, by the relative heat content of the gas, or British thermal unit (Btu) factor. For a customer who used 80 Ccf during one month, billing would be based on 84 therms (80Ccf x 1.056 Btu factor = 84.48 therms).	

BASIC CHARGE				\$	14.00
DELIVERY CHARGE	68 Therms	@	\$	0.82470	\$ 56.08
ADDITIONAL DELIVERY CHARGE					
GAS CONS. PROGRAM CHARGE	68 Therms	@	\$	0.04296	\$ 2.92
GAS COST	68 Therms	@	\$	0.49449	\$ 33.63
OTHER NATURAL GAS CHARGES & CREDITS	68 Therms	@	\$	0.16115	\$ 10.96
STATE CARBON REDUCTION CREDIT	Per Month				\$ (2.77)
				SUBTOTAL	\$ 114.82
Effect of city tax ** (Varies by municipality)					
					TOTAL BILL \$ 114.82

*This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

Basic Charge Includes:

Basic Charge (Sch 23)

Delivery Charge Includes:

Delivery Charge (Sch 23)

Low Income (Sch 129)

Bill Discount Rate Rider (Sch 129D)

Property Tax Tracker (Sch 140)

Distribution Pipeline Provisional Recovery Adjustment (Sch 141D)

Liquified Natural Gas Rate Adjustment (Sch 141LNG)

Rates Not Subject to Refund Rate Adjustment (Sch 141N)

Participatory Funding Grants Rate Adjustment (Sch 141PFG)

Rates Subject to Refund Rate Adjustment (Sch 141R)

Targeted Exception Rate Adjustment (Sch 141TEX)

Temporary Federal Income Tax Rate Credit (Sch 141Y)

Revenue Decoupling Adj Mechanism (Sch 142)

Cost Recovery Mechanism Pipeline Replacement (CRM) (Sch 149)

Additional Delivery Charge:

Gas Conservation Service Rider (Sch 120)

Cost Of Gas Includes

Gas Cost Rates (Sch 101)

Deferred Acct Adj (Sch 106A)

Deferred Acct Adj (Sch 106B)

Other Natural Gas Charges & Credits Includes:

Cap & Invest Charge (Sch. 111)

State Carbon Reduction Credits:

State Carbon Reduction Credits (Sch 111)

SUMMARY OF TOTAL CURRENT PRICES - GAS

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How A Commercial/Industrial Customer Bill Is Calculated

SCH 31	COMMERCIAL AND INDUSTRIAL GENERAL SERVICE
	Natural gas customers are billed according to the number of therms of energy used. Therms are calculated by multiplying the hundred of cubic feet, or Ccf measurement taken by the gas meter, by the relative heat content of the gas, or British thermal unit (Btu) factor. For a customer who used 80 Ccf during one month, billing would be based on 84 therms (80Ccf x 1.056 Btu factor = 84.48 therms.)

BASIC CHARGE					\$	50.56
NATURAL GAS						
DELIVERY CHARGE	422 Therms	@	\$	0.90305	\$	381.09
ADDITIONAL DELIVERY CHARGE						
GAS CONS. PROGRAM CHARGE	422 Therms	@	\$	0.04296	\$	18.13
GAS COST	422 Therms	@	\$	0.48808	\$	205.97
STATE CARBON REDUCTION CREDIT					\$	(25.22)
SUBTOTAL					\$	630.53
* Effect of city tax (if any)		@				
TOTAL BILL					\$	630.53

*This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

Basic Charge Includes:

Basic Charge (Sch 31)

Delivery Charge Includes:

Delivery Charge (Sch 31)
 Greenhouse Gas Emissions Cap and Invest Adjustment (Sch 111)
 Low Income (Sch 129)
 Bill Discount Rate Rider (Sch 129D)
 Property Tax Tracker (Sch 140)
 Distribution Pipeline Provisional Recovery Adjustment (Sch 141D)
 Liquefied Natural Gas Rate Adjustment (Sch 141LNG)
 Rates Not Subject to Refund Rate Adjustment (Sch 141N)
 Participatory Funding Grants Rate Adjustment (Sch 141PFG)
 Rates Subject to Refund Rate Adjustment (Sch 141R)
 Targeted Exception Rate Adjustment (Sch 141TEX)
 Temporary Federal Income Tax Rate Credit (Sch 141Y)
 Revenue Decoupling Adj Mechanism (Sch 142)
 Cost Recovery Mechanism Pipeline Replacement (CRM) (Sch 149)

Additional Delivery Charge:

Gas Conservation Service Rider (Sch 120)

Gas Procurement Charge

Gas Procurement Charge (Sch 31)
 Revenue Decoupling Adj Mechanism (Sch 142)

Cost Of Gas Includes

Gas Cost Rates (Sch 101)
 Deferred Acct Adj (Sch 106A)
 Deferred Acct Adj (Sch 106B)

State Carbon Reduction Credits:

State Carbon Reduction Credits (Sch 111)

SUMMARY OF TOTAL CURRENT PRICES - GAS
DESCRIPTION OF CHARGES**BASIC MONTHLY CHARGE**

Covers the costs for meters, meter reading, billing and other costs that do not vary with energy use or the number of days covered by the bill.

DELIVERY CHARGE

This charge is for the construction, operation and maintenance of pipes, gate stations, pressure regulators and other equipment necessary for the delivery of natural gas to you.

COST OF GAS

This reflects the actual market cost of natural gas.

CCF

Your meter measures the volume of natural gas used in hundreds of cubic feet.

BTU FACTOR

Converts your Ccf energy usage into therms by adjusting it for actual heat content. Btu stands for British Thermal Unit

THERM

Your use of natural gas is billed in units called therms. It is a unit of heat that equals 100,000 Btu.

NEW CUSTOMER RATE FOR FACILITIES EXTENSIONS

If you request a new natural gas line extension to serve your property, depending on the line extension costs or the location associated with the extension, there may be an additional charge for five or more years. Detailed information about the New Customer Rate can be found at Rule Nos. 7 and 7A and Schedule 107

EFFECT OF CITY TAX

This is the effect of tax assessed on Puget Sound Energy by your city government. It is based on a percentage of your total bill.

SUMMARY OF TOTAL CURRENT PRICES - GAS

GENERAL RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 16	GAS LIGHTING SERVICE
	Unmetered service limited to gas lights in locations and entities served as of December 31, 1973

	DELIVERY CHARGE	\$	15.52	Per Mantle	SCH 16	Effective	1/29/2025
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$	3.06	Per Mantle	SCH 111	Effective	1/1/2025
	PROPERTY TAX TRACKER	\$	0.41	Per Mantle	SCH 140	Effective	5/1/2025
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	0.02	Per Mantle	SCH 141D	Effective	5/11/2024
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	-	Per Mantle	SCH 141D	Effective	5/11/2025
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	\$	0.89	Per Mantle	SCH 141LNG	Effective	5/11/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Mantle	SCH 141N	Effective	1/29/2025
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Mantle	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per Mantle	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Mantle	SCH 141R	Effective	1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$	-	Per Mantle	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.22	Per Mantle	SCH 141TEX	Effective	5/1/2025
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$	-	Per Mantle	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$	-	Per Mantle	SCH 141Z	Effective	10/1/2023
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	Per Mantle	SCH 149	Effective	1/7/2023
Shown on Billing Statement	TOTAL DELIVERY CHARGE		\$20.12	Per Mantle	Flat delivery charge per approved gas mantle		
	GAS COST RATES	\$	10.51	Per Mantle	SCH 101 **	Effective	11/1/2024
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	\$	(1.12)	Per Mantle	SCH 106 **	Effective	11/1/2024
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A)	\$	-	Per Mantle	SCH 106 **	Effective	2/1/2020
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	\$	-	Per Mantle	SCH 106 **	Effective	11/1/2024
Shown on Billing Statement	COST OF GAS	\$	9.39	Per Mantle			
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$	(3.61)	Per Mantle	SCH 111	Effective	1/1/2025
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE	\$	0.82	Per Mantle	SCH 120	Effective	5/1/2025
	TOTAL PER MANTLE	\$	26.72	Per Mantle			

** For Schedule 16, cost is per mantle at 19 therms per mantle per month.

GAS COST RATES	\$	0.55332	X	19	therms	=	\$	10.51
DEFERRED ACCOUNT ADJUSTMENT	\$	(0.05883)	X	19	therms	=	\$	(1.12)
COST OF GAS							\$	9.39



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DEMAND CHARGE	\$	0.10000	Per Month per 1,000 Btuh	SCH 61	Effective	4/11/1997
			Or rated input capacity of equipment			

Shown on Billing Statement	TOTAL DEMAND CHARGE \$	0.100000	Per Month per 1,000 Btuh
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SUMMARY OF TOTAL CURRENT PRICES - GAS
RESIDENTIAL RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 23	RESIDENTIAL GENERAL SERVICE
	Available to any residential customer.

	BASIC CHARGE	\$	14.00	Per Month	SCH 23	Effective	1/29/2025
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	14.00	Per Month			
	DELIVERY CHARGE	\$	0.61958	Per Therm	SCH 23	Effective	1/29/2025
	LOW INCOME PROGRAM	\$	0.06854	Per Therm	SCH 129	Effective	5/1/2025
	BILL DISCOUNT RATE RIDER	\$	-	Per Therm	SCH 129D	Effective	1/1/2025
	PROPERTY TAX TRACKER	\$	0.02115	Per Therm	SCH 140	Effective	5/1/2025
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	0.00086	Per Therm	SCH 141D	Effective	5/11/2024
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	-	Per Therm	SCH 141D	Effective	5/11/2025
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	\$	0.04674	Per Therm	SCH 141LNG	Effective	5/11/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Therm	SCH 141N	Effective	1/29/2025
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Therm	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per Therm	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Therm	SCH 141R	Effective	1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$	-	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.01182	Per Therm	SCH 141TEX	Effective	5/1/2025
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$	-	Per Therm	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$	-	Per Therm	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$	0.05601	Per Therm	SCH 142	Effective	5/1/2025
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	Per Therm	SCH 149	Effective	1/7/2023
Shown on Billing Statement	TOTAL DELIVERY CHARGE	\$	0.82470	Per Therm			
	GAS COST RATES	\$	0.55332	Per Therm	SCH 101	Effective	11/1/2024
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	\$	(0.05883)	Per Therm	SCH 106	Effective	11/1/2024
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A)	\$	-	Per Therm	SCH 106	Effective	5/1/2020
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	\$	-	Per Therm	SCH 106	Effective	11/1/2024
Shown on Billing Statement	TOTAL GAS COST	\$	0.49449	Per Therm			
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$	(2.77)	Per Month	SCH 111	Effective	7/1/2025
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE	\$	0.04296	Per Therm	SCH 120	Effective	5/1/2025
Shown on Billing Statement	OTHER NATURAL GAS CHARGES & CREDITS						
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$	0.16115	Per Therm	SCH 111	Effective	1/1/2025
Shown on Billing Statement	TOTAL OTHER NATURAL GAS CHARGES & CREDITS	\$	0.16115	Per Therm			
	TOTAL PER THERM	\$	1.52330	Per Therm			

SUMMARY OF TOTAL CURRENT PRICES - GAS
RESIDENTIAL RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 53	PROPANE SERVICE						
	An interim propane service is available primarily to new housing developments where two or more residential premises are served by a propane source or sources and where future natural gas distribution facilities are projected. Service under this schedule will cease when natural gas distribution facilities are extended to the premises. At conversion to natural gas, customer may be required to make a contribution toward the cost of facilities extensions under Rule No. 7. An offsetting credit will be applied against the cost of those facilities equal to the customer's total therms under propane service times the facilities extension incremental revenue rate.						

	BASIC CHARGE	\$	14.00	Per Month	SCH 53	Effective	1/29/2025
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	14.00	Per Month			
	DELIVERY CHARGE	\$	0.61958	Per Therm	SCH 53	Effective	1/29/2025
	LOW INCOME PROGRAM	\$	0.06854	Per Therm	SCH 129	Effective	5/1/2025
	BILL DISCOUNT RATE RIDER	\$	-	Per Therm	SCH 129D	Effective	1/1/2025
	PROPERTY TAX TRACKER	\$	0.02115	Per Therm	SCH 140	Effective	5/1/2025
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	0.00086	Per Therm	SCH 141D	Effective	5/1/2024
SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT		\$	-	Per Therm	SCH 141D	Effective	5/1/2025
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	\$	0.04674	Per Therm	SCH 141LNG	Effective	5/11/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Therm	SCH 141N	Effective	1/29/2025
SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT		\$	-	Per Therm	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per Therm	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Therm	SCH 141R	Effective	1/29/2025
SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT		\$	-	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.01182	Per Therm	SCH 141TEX	Effective	5/1/2025
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$	-	Per Therm	SCH 141Y	Effective	9/1/2021
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS		\$	-	Per Therm	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$	0.05601	Per Therm	SCH 142	Effective	5/1/2025
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	Per Therm	SCH 149	Effective	1/7/2023
Shown on Billing Statement	TOTAL DELIVERY CHARGE	\$	0.82470	Per Therm			
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE	\$	0.04296	Per Therm	SCH 120	Effective	5/1/2025
Shown on Billing Statement	COST OF PROPANE	\$	3.73932	Per Therm	SCH 101	Effective	12/13/2014
	TOTAL PER THERM	\$	4.60698	Per Therm			

SUMMARY OF TOTAL CURRENT PRICES - GAS

COMMERCIAL AND INDUSTRIAL FIRM SALES RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 31	COMMERCIAL AND INDUSTRIAL GENERAL SERVICE
	Available throughout territory served to any commercial or industrial customer.

	BASIC CHARGE	\$ 50.56	Per Month	SCH 31	Effective	1/29/2025
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 50.56	Per Month			
	DELIVERY CHARGE	\$ 0.58486	Per Therm	SCH 31	Effective	1/29/2025
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$ 0.16115	Per Therm	SCH 111	Effective	1/1/2025
	LOW INCOME PROGRAM	\$ 0.04764	Per Therm	SCH 129	Effective	5/1/2025
	BILL DISCOUNT RATE RIDER	\$ -	Per Therm	SCH 129D	Effective	1/1/2025
	PROPERTY TAX TRACKER	\$ 0.02601	Per Therm	SCH 140	Effective	5/1/2025
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$ 0.00079	Per Therm	SCH 141D	Effective	5/11/2024
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$ -	Per Therm	SCH 141D	Effective	5/11/2025
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	\$ 0.03968	Per Therm	SCH 141LNG	Effective	5/11/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	Per Therm	SCH 141N	Effective	1/29/2025
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	Per Therm	SCH 141N	Effective	1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	Per Therm	SCH 141PFG	Effective	5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	Per Therm	SCH 141R	Effective	1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$ -	Per Therm	SCH 141R	Effective	11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.00483	Per Therm	SCH 141TEX	Effective	5/1/2025
	* EXCESS DEFERRED INCOME TAX	\$ -	Per Therm	SCH 141X	Effective	1/1/2023
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$ -	Per Therm	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$ -	Per Therm	SCH 141Z	Effective	10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$ 0.01898	Per Therm	SCH 142	Effective	5/1/2025
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$ -	Per Therm	SCH 149	Effective	1/7/2023
	GAS PROCUREMENT CHARGE					
	GAS PROCUREMENT CHARGE	\$ 0.01851	Per Therm	SCH 31	Effective	1/29/2025
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$ 0.00060	Per Therm	SCH 142	Effective	5/1/2025
Shown on Billing Statement	TOTAL DELIVERY CHARGE	\$ 0.90305	Per Therm			
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE	\$ 0.04296	Per Therm	SCH 120	Effective	5/1/2025
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$ (25.22)	Per Month	SCH 111	Effective	7/1/2025
	GAS COST RATES	\$ 0.54690	Per Therm	SCH 101	Effective	11/1/2024
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	\$ (0.05882)	Per Therm	SCH 106	Effective	11/1/2024
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A)	\$ -	Per Therm	SCH 106	Effective	5/1/2020
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	\$ -	Per Therm	SCH 106	Effective	11/1/2024
Shown on Billing Statement	GAS COST	\$ 0.48808	Per Therm			
	TOTAL PER THERM	\$ 1.43409	Per Therm			

SUMMARY OF TOTAL CURRENT PRICES - GAS TRANSPORTATION SERVICE RATE SCHEDULE

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 31T	DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (FIRM COMMERCIAL AND INDUSTRIAL)
	Available throughout territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 31.

	BASIC CHARGE	\$	364.04	Per Month	SCH 31T	Effective	10/1/2020
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	364.04	Per Month			

TRANSPORTATION SERVICE COMMODITY						
	TRANS SVC COMMODITY	\$	0.58486	Per Therm	SCH 31T	Effective 1/29/2025
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT		\$	0.16115	Per Therm	SCH 111	Effective 1/1/2025
	LOW INCOME PROGRAM	\$	0.04764	Per Therm	SCH 129	Effective 5/1/2025
	BILL DISCOUNT RATE RIDER	\$	-	Per Therm	SCH 129D	Effective 1/1/2025
	PROPERTY TAX TRACKER	\$	0.02601	Per Therm	SCH 140	Effective 5/1/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Therm	SCH 141N	Effective 1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	Per Therm	SCH 141PFG	Effective 5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	Per Therm	SCH 141R	Effective 1/29/2025
SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT		\$	-	Per Therm	SCH 141R	Effective 11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.00483	Per Therm	SCH 141TEX	Effective 5/1/2025
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$	-	Per Therm	SCH 141Y	Effective 9/1/2021
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS		\$	-	Per Therm	SCH 141Z	Effective 10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$	0.01898	Per Therm	SCH 142	Effective 5/1/2025
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	Per Therm	SCH 149	Effective 1/7/2023

BALANCING SERVICE CHARGE						
BALANCING SERVICE CHARGE	\$	0.00118	Per Therm	SCH 31T	Effective	1/7/2023

Shown on Billing Statement	TRANSPORTATION SERVICE COMMODITY CHARGE	\$	0.84465	Per Therm
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Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$	(44.10)	Per Month	SCH 111	Effective	7/1/2025
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Shown on Billing Statement	EXCESS VOLUME NOT BALANCED \$	1.00 Per Therm	Rule 29	Effective	11/1/2008
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Shown on Billing Statement	EXCESS VOLUME NOT BALANCED \$	1.00 Per Therm	Rule 29	Effective	11/1/2008
Shown on Billing Statement	MONTHLY BALANCING OVERRUN \$	2.00 Per Therm	Rule 29	Effective	11/1/2008

> 10% OVERRUN CHARGE

**SUMMARY OF TOTAL CURRENT PRICES - GAS
COMMERCIAL AND INDUSTRIAL FIRM SALES RATE SCHEDULES**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 41	LARGE VOLUME HIGH LOAD FACTOR						
	Available throughout territory served for large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service.						

	BASIC CHARGE	\$	169.43	MONTHLY MINIMUM	\$	187.06	Per Month	SCH 41	Effective	1/29/2025
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	169.43	TOTAL MONTHLY MINIMUM	\$	187.06	Per Month		(*See Note Below)	

NOTE: A customer who uses fewer than 900 therms will be charged the minimum charge plus volumetric rates on Schedules 101, 106, 120, 129, 132 and 140 multiplied by actual usage.
A customer who uses 900 therms or more will be charged based on usage on all schedules, except there should be no decoupling charge for the first 900 therms.

		FIRST 900	NEXT 4,100	OVER 5,000					
	DELIVERY CHARGE	In Mo Minimum	\$ 0.20784	\$ 0.17970	Per Therm	SCH 41	Effective	1/29/2025	
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$ 0.16115	\$ 0.16115	\$ 0.16115	Per Therm	SCH 111	Effective	1/1/2025	
	LOW INCOME PROGRAM	\$ 0.01874	\$ 0.01874	\$ 0.01874	Per Therm	SCH 129	Effective	5/1/2025	
	BILL DISCOUNT RATE RIDER	\$ -	\$ -	\$ -	Per Therm	SCH 129D	Effective	1/1/2025	
	PROPERTY TAX TRACKER	\$ 0.01001	\$ 0.01001	\$ 0.01001	Per Therm	SCH 140	Effective	5/1/2025	
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$ 0.00060	\$ 0.00060	\$ 0.00060	Per Therm	SCH 141D	Effective	5/11/2024	
	UPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$ -	\$ -	\$ -	Per Therm	SCH 141D	Effective	5/11/2025	
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	\$ 0.02918	\$ 0.02918	\$ 0.02522	Per Therm	SCH 141LNG	Effective	5/11/2024	
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	Per Therm	SCH 141N	Effective	1/29/2025	
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	Per Therm	SCH 141N	Effective	1/29/2025	
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$ -	\$ -	Per Therm	SCH 141PFG	Effective	5/1/2025	
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	Per Therm	SCH 141R	Effective	1/29/2025	
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$ -	\$ -	\$ -	Per Therm	SCH 141R	Effective	11/1/2024	
	TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.00196	\$ 0.00196	\$ 0.00196	Per Therm	SCH 141TEX	Effective	5/1/2025	
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$ -	\$ -	\$ -	Per Therm	SCH 141Y	Effective	9/1/2021	
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$ -	\$ -	\$ -	Per Therm	SCH 141Z	Effective	10/1/2023	
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$ -	\$ 0.00178	\$ 0.00154	Per Therm	SCH 142	Effective	5/1/2025	
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$ -	\$ -	\$ -	Per Therm	SCH 149	Effective	1/7/2023	
	GAS PROCUREMENT CHARGE		\$ -	\$ -					
	GAS PROCUREMENT CHARGE	\$ 0.01500	\$ 0.01500	\$ 0.01500	Per Therm	SCH 41	Effective	1/29/2025	
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$ 0.00013	\$ 0.00013	\$ 0.00013	Per Therm	SCH 142	Effective	5/1/2025	
Shown on Billing Statement	TOTAL DELIVERY CHARGE	\$	0.23677	\$ 0.44639	\$ 0.41405	Per Therm			
	GAS COST RATES	\$ 0.44327	\$ 0.44327	\$ 0.44327	Per Therm	SCH 101	Effective	11/1/2024	
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	\$ (0.05878)	\$ (0.05878)	\$ (0.05878)	Per Therm	SCH 106	Effective	11/1/2024	
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A)	\$ -	\$ -	\$ -	Per Therm	SCH 106	Effective	5/1/2020	
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	\$ -	\$ -	\$ -	Per Therm	SCH 106	Effective	11/1/2024	
Shown on Billing Statement	TOTAL GAS COST	\$	0.38449	\$ 0.38449	\$ 0.38449	Per Therm			
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$	(773.65)		Per Month	SCH 111	Effective	1/1/2025	
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE	\$	0.04296	\$ 0.04296	\$ 0.04296	Per Therm	SCH 120	Effective	5/1/2025
	TOTAL PER THERM	\$	0.66422	\$ 0.87384	\$ 0.84150	Per Therm			
	DELIVERY DEMAND CHARGE			\$ 1.62	Per Therm	SCH 41	Effective	1/29/2025	
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)			\$ 0.01	Per Therm	SCH 142	Effective	5/1/2025	
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE			\$ 1.63	Per Therm				
	GAS SUPPLY DEMAND CHARGE			\$ 1.05	Per Therm	SCH 101	Effective	11/1/2010	
Shown on Billing Statement	TOTAL GAS SUPPLY DEMAND CHARGE			\$ 1.05	Per Therm				

SUMMARY OF TOTAL CURRENT PRICES - GAS TRANSPORTATION SERVICE RATE SCHEDULE

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 41T	DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (FIRM-LARGE VOLUME HIGH LOAD FACTOR)
	Available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 41.

	BASIC CHARGE	\$ 422.79		MONTHLY MINIMUM	\$ 187.06 Per Month	SCH 41T	Effective	1/29/2025
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 422.79		TOTAL MONTHLY MINIMUM	\$ 187.06 Per Month		(*See Note Below)	

NOTE: A customer who uses fewer than 900 therms will be charged the minimum charge plus volumetric rates on Schedules 101, 106, 120, 129, 132 and 140 multiplied by actual usage.
A customer who uses 900 therms or more will be charged based on usage on all schedules, except there should be no decoupling charge for the first 900 therms.

TRANSPORTATION SERVICE COMMODITY		FIRST	NEXT	Over				
		900	4,100	5,000				
	TRANS SVC COMMODITY	In Mo Minimum	\$ 0.20784	\$ 0.17970	Per Therm	SCH 41T	Effective	1/29/2025
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$ 0.16115	\$ 0.16115	\$ 0.16115	Per Therm	SCH 111	Effective	1/1/2025	
LOW INCOME PROGRAM	\$ 0.01874	\$ 0.01874	\$ 0.01874	Per Therm	SCH 129	Effective	5/1/2025	
BILL DISCOUNT RATE RIDER	\$ -	\$ -	\$ -	Per Therm	SCH 129D	Effective	1/1/2025	
PROPERTY TAX TRACKER	\$ 0.01001	\$ 0.01001	\$ 0.01001	Per Therm	SCH 140	Effective	5/1/2025	
RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	Per Therm	SCH 141N	Effective	1/29/2025	
PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$ -	\$ -	\$ -	Per Therm	SCH 141PFG	Effective	5/1/2025	
RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$ -	\$ -	\$ -	Per Therm	SCH 141R	Effective	1/29/2025	
SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$ -	\$ -	\$ -	Per Therm	SCH 141R	Effective	11/1/2024	
TARGETED EXCEPTION RATE ADJUSTMENT	\$ 0.00196	\$ 0.00196	\$ 0.00196	Per Therm	SCH 141TEX	Effective	5/1/2025	
TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$ -	\$ -	\$ -	Per Therm	SCH 141Y	Effective	9/1/2021	
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$ -	\$ -	\$ -	Per Therm	SCH 141Z	Effective	10/1/2023	
REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$ -	\$ 0.00178	\$ 0.00154	Per Therm	SCH 142	Effective	5/1/2025	
COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$ -	\$ -	\$ -	Per Therm	SCH 149	Effective	1/7/2023	
BALANCING SERVICE CHARGE								
	BALANCING SERVICE CHARGE	\$ 0.00118	\$ 0.00118	\$ 0.00118	Per Therm	SCH 41T	Effective	1/7/2023
Shown on Billing Statement	TOTAL TRANSPORTATION SERVICE COMMODITY	\$ 0.19304	\$ 0.40266	\$ 0.37428	Per Therm			
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$ (3,757.09)		Per Month		SCH 111	Effective	1/1/2025
	TRANSPORTATION DELIVERY DEMAND CHARGE		\$ 1.62	Per Therm	SCH 41T	Effective	1/29/2025	
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)		\$ 0.01	Per Therm	SCH 142	Effective	5/1/2025	
Shown on Billing Statement	TOTAL TRANSPORTATION DELIVERY DEMAND CHG		\$ 1.63	Per Therm				
Shown on Billing Statement	EXCESS VOLUME NOT BALANCED		\$ 1.00	Per Therm	Rule 29	Effective	11/1/2008	
Shown on Billing Statement	MONTHLY BALANCING OVERRUN		\$ 2.00	Per Therm	Rule 29	Effective	11/1/2008	
			> 10% OVERRUN CHARGE					

SUMMARY OF TOTAL CURRENT PRICES - GAS

COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 85	INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION
	Available to any non-residential customer upon execution of a service agreement. Service subject to curtailment. Unauthorized use of gas invokes penalty pursuant to Rule 23, in addition to basic charges.

	BASIC CHARGE	\$	912.18	Per Month	SCH 85	Effective	1/29/2025
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	912.18	Per Month			
			First	Next	Over		
	INTERRUPTIBLE DELIVERY CHARGE		25,000	25,000	50,000		
	INTERRUPTIBLE DELIVERY CHARGE	\$	0.18154	\$ 0.08626	\$ 0.08253	Per Therm	SCH 85
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$	0.16115	\$ 0.16115	\$ 0.16115	Per Therm	SCH 111
	LOW INCOME PROGRAM	\$	0.01081	\$ 0.00652	\$ 0.00370	Per Therm	SCH 129
	BILL DISCOUNT RATE RIDER	\$	-	\$ -	-	Per Therm	SCH 129D
	PROPERTY TAX TRACKER	\$	0.00514	\$ 0.00514	\$ 0.00514	Per Therm	SCH 140
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	0.00051	\$ 0.00051	\$ 0.00051	Per Therm	SCH 141D
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	-	\$ -	-	Per Therm	SCH 141D
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	\$	0.07159	\$ 0.03402	\$ 0.03254	Per Therm	SCH 141LNG
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	-	Per Therm	SCH 141N
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	-	Per Therm	SCH 141N
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$ -	-	Per Therm	SCH 141PFG
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	-	Per Therm	SCH 141R
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$	-	\$ -	-	Per Therm	SCH 141R
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.00079	\$ 0.00079	\$ 0.00079	Per Therm	SCH 141TEX
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$	-	\$ -	-	Per Therm	SCH 141Z
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	\$ -	-	Per Therm	SCH 149
	GAS PROCUREMENT CHARGE	\$	-	\$ -	-		
	GAS PROCUREMENT CHARGE	\$	0.01082	\$ 0.01082	\$ 0.01082	Per Therm	SCH 85
Gas Charge Detail	TOTAL INTERRUPTIBLE DELIVERY CHARGE	\$	0.44235	\$ 0.30521	\$ 0.29718	Per Therm	
	PURCHASE GAS COSTS	\$	0.48787	\$ 0.48787	\$ 0.48787	Per Therm	SCH 101
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	\$	(0.05869)	\$ (0.05869)	\$ (0.05869)	Per Therm	SCH 106
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A)	\$	-	\$ -	-	Per Therm	SCH 106
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	\$	-	\$ -	-	Per Therm	SCH 106
Shown on Billing Statement	TOTAL COST OF GAS	\$	0.42918	\$ 0.42918	\$ 0.42918	Per Therm	
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$	(8,638.41)			Per Month	SCH 111
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE	\$	0.03875	\$ 0.03875	\$ 0.03875	Per Therm	SCH 120
	TOTAL PER THERM	\$	0.91028	\$ 0.77314	\$ 0.76511	Per Therm	
	DELIVERY DEMAND CHARGE	\$	1.70	Per Therm		SCH 85	Effective 1/29/2025
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE	\$	1.70	Per Therm			
	GAS SUPPLY DEMAND CHARGE	\$	1.05	Per Therm		SCH 101	Effective 11/1/2010
Shown on Billing Statement	TOTAL GAS SUPPLY DEMAND CHARGE	\$	1.05	Per Therm			
Shown on Billing Statement	ANNUAL MINIMUM LOAD CHARGE	\$	0.44235	Per Therm		SCH 85	Effective 5/11/2025

Annual minimum applies - See appropriate rate schedule for details on minimum charges.

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 85T	DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (INTERRUPTIBLE WITH FIRM OPTION)
	Available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 85.

		BASIC CHARGE	\$	1,034.85	Per Month	SCH 85T	Effective	1/29/2025	
Shown on Billing Statement	TOTAL BASIC CHARGE		\$	1,034.85	Per Month				
				First	Next	Over			
TRANSPORTATION SERVICE COMMODITY				25,000	25,000	50,000			
	TRANS SVC COMMODITY	\$	0.18154	\$	0.08626	\$	0.08253	Per Therm	SCH 85T Effective 1/29/2025
GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT		\$	0.16115	\$	0.16115	\$	0.16115	Per Therm	SCH 111 Effective 1/1/2025
	LOW INCOME PROGRAM	\$	0.01081	\$	0.00652	\$	0.00370	Per Therm	SCH 129 Effective 5/1/2025
	BILL DISCOUNT RATE RIDER	\$	-	\$	-	\$	-	Per Therm	SCH 129D Effective 1/1/2025
	PROPERTY TAX TRACKER	\$	0.00514	\$	0.00514	\$	0.00514	Per Therm	SCH 140 Effective 5/1/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	\$	-	Per Therm	SCH 141N Effective 1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$	-	\$	-	Per Therm	SCH 141PFG Effective 5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	\$	-	Per Therm	SCH 141R Effective 1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$	-	\$	-	\$	-	Per Therm	SCH 141R Effective 11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.00079	\$	0.00079	\$	0.00079	Per Therm	SCH 141TEX Effective 5/1/2025
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$	-	\$	-	\$	-	Per Therm	SCH 141Z Effective 10/1/2023
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	\$	-	\$	-	Per Therm	SCH 149 Effective 1/7/2023
BALANCING SERVICE CHARGE									
	BALANCING SVC CHARGE	\$	0.00118	\$	0.00118	\$	0.00118	Per Therm	SCH 85T Effective 1/7/2023
Shown on Billing Statement	TOTAL TRANSPORTATION SERVICE COMMODITY		\$	0.36061	\$	0.26104	\$	0.25449	Per Therm
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT		\$	(11,126.27)				Per Month	SCH 111 Effective 1/1/2025
FIRM CONTRACT DELIVERY DEMAND CHARGE				\$	1.70	Per Therm		SCH 85T Effective 1/29/2025	
Shown on Billing Statement	TOTAL FIRM CONTRACT DELIVERY DEMAND CHARGE			\$	1.70	Per Therm			
Shown on Billing Statement	EXCESS VOLUME NOT BALANCED			\$	1.00	Per Therm		Rule 29 Effective 11/1/2008	
Shown on Billing Statement	MONTHLY BALANCING OVERRUN			\$	2.00	Per Therm		Rule 29 Effective 11/1/2008	
> 10% OVERRUN CHARGE									
Shown on Billing Statement	ANNUAL MINIMUM LOAD CHARGE			\$	0.35943	Per Therm	SCH 85T Effective 5/1/2025		
See appropriate rate schedule for details on minimum charges.									

**SUMMARY OF TOTAL CURRENT PRICES - GAS
COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE RATE SCHEDULES**

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 86	LIMITED INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION						
	Available to any non-residential customer for steam and hot water boilers, gas engines, gas turbines, or student-occupied buildings. Other terms same as Rate Schedule No 85.						

		BASIC CHARGE	\$	193.41	Per Month	SCH 86	Effective	1/29/2025
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	193.41	Per Month				
		First Over						
		1,000 1,000						
	INTERRUPTIBLE DELIVERY CHARGE	\$	0.24044	\$	0.17045	Per Therm	SCH 86	Effective 1/29/2025
	DELIVERY CHARGE	\$	0.16115	\$	0.16115	Per Therm	SCH 111	Effective 1/1/2025
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$	0.01645	\$	0.01645	Per Therm	SCH 129	Effective 5/1/2025
	LOW INCOME PROGRAM	\$	-	\$	-	Per Therm	SCH 129D	Effective 1/1/2025
	BILL DISCOUNT RATE RIDER	\$	0.00593	\$	0.00593	Per Therm	SCH 140	Effective 5/1/2025
	PROPERTY TAX TRACKER	\$	0.00013	\$	0.00013	Per Therm	SCH 141D	Effective 5/1/2024
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	-	\$	-	Per Therm	SCH 141D	Effective 5/11/2025
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	0.05455	\$	0.03867	Per Therm	SCH 141LNG	Effective 5/11/2024
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	\$	-	\$	-	Per Therm	SCH 141N	Effective 1/29/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per Therm	SCH 141N	Effective 1/29/2025
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per Therm	SCH 141PFG	Effective 5/1/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$	-	Per Therm	SCH 141R	Effective 1/29/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	Per Therm	SCH 141R	Effective 11/1/2024
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$	0.00191	\$	0.00191	Per Therm	SCH 141TEX	Effective 5/1/2025
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	-	\$	-	Per Therm	SCH 141Z	Effective 10/1/2023
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$	0.00206	\$	0.00146	Per Therm	SCH 142	Effective 5/1/2025
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$	-	\$	-	Per Therm	SCH 149	Effective 1/7/2023
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	\$	-	Per Therm		
		GAS PROCUREMENT CHARGE						
	GAS PROCUREMENT CHARGE	\$	0.01506	\$	0.01506	Per Therm	SCH 86	Effective 1/29/2025
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$	0.00013	\$	0.00013	Per Therm	SCH 142	Effective 5/1/2025
Shown on Billing Statement	TOTAL DELIVERY CHARGE	\$	0.49781	\$	0.41134	Per Therm		
	PURCHASE GAS COSTS	\$	0.49710	\$	0.49710	Per Therm	SCH 101	Effective 11/1/2024
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	\$	(0.05871)	\$	(0.05871)	Per Therm	SCH 106	Effective 11/1/2024
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A)	\$	-	\$	-	Per Therm	SCH 106	Effective 5/1/2020
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	\$	-	\$	-	Per Therm	SCH 106	Effective 11/1/2024
Shown on Billing Statement	TOTAL GAS COST	\$	0.43839	\$	0.43839	Per Therm		
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$	(925.84)		Per Month	SCH 111	Effective	1/1/2025
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE	\$	0.03875	\$	0.03875	Per Therm	SCH 120	Effective 5/1/2025
		TOTAL PER THERM						
		\$	0.97495	\$	0.88848	Per Therm		
	DELIVERY DEMAND CHARGE	\$	1.59	Per Therm		SCH 86	Effective	1/29/2025
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$	0.01	Per Therm		SCH 142	Effective	5/1/2025
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE	\$	1.60	Per Therm				
	GAS SUPPLY DEMAND CHARGE	\$	1.05	Per Therm		SCH 101	Effective	11/1/2010
		TOTAL GAS SUPPLY DEMAND CHARGE						
		\$	1.05	Per Therm				
Shown on Billing Statement	MINIMUM ANNUAL LOAD CHARGE	\$	0.49781	Per Therm		SCH 86	Effective	5/11/2025

Minimum Annual Load Charge applies - See appropriate rate schedule for details on minimum charges.

SUMMARY OF TOTAL CURRENT PRICES - GAS
TRANSPORTATION SERVICE RATE SCHEDULE

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 86T	DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (Interruptible with Firm Option)					
	Available throughout the territory served by the Company to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 86.					

	BASIC CHARGE	\$	457.76	Per Month	SCH 86T	Effective	10/1/2020
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	457.76	Per Month			
	TRANSPORTATION SERVICE COMMODITY						
			First	Over			
			1,000	1,000			
	TRANSPORTATION SERVICE COMMODITY	\$	0.24044	\$ 0.17045	Per Therm	SCH 86T	Effective 1/29/2025
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$	0.16115	\$ 0.16115	Per Therm	SCH 111	Effective 1/1/2025
	LOW INCOME PROGRAM	\$	0.01645	\$ 0.01645	Per Therm	SCH 129	Effective 5/1/2025
	BILL DISCOUNT RATE RIDER	\$	-	\$ -	Per Therm	SCH 129D	Effective 1/1/2025
	PROPERTY TAX TRACKER	\$	0.00593	\$ 0.00593	Per Therm	SCH 140	Effective 5/1/2025
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	Per Therm	SCH 141N	Effective 1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$ -	Per Therm	SCH 141PFG	Effective 5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	Per Therm	SCH 141R	Effective 1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$	-	\$ -	Per Therm	SCH 141R	Effective 11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.00191	\$ 0.00191	Per Therm	SCH 141TEX	Effective 5/1/2025
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$	-	\$ -	Per Therm	SCH 141Z	Effective 10/1/2023
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$	0.00206	\$ 0.00146	Per Therm	SCH 142	Effective 5/1/2025
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	\$ -	Per Therm	SCH 149	Effective 1/7/2023
	BALANCING SERVICE CHARGE						
	BALANCING SVC CHARGE	\$	0.00118	\$ 0.00118	Per Therm	SCH 86T	Effective 1/7/2023
Shown on Billing Statement	TRANSPORTATION SERVICE COMMODITY	\$	0.42912	\$ 0.35853	Per Therm		
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$	(5,499.09)	Per Month	SCH 111	Effective	1/1/2025
	FIRM CONTRACT DELIVERY DEMAND CHARGE						
		\$		1.59	Per Therm	SCH 86T	Effective 1/29/2025
	REVENUE DECOUPLING ADJ MECHANISM (Decoupling Rate)	\$		0.01	Per Therm	SCH 142	Effective 5/1/2025
Shown on Billing Statement	TOTAL FIRM CONTRACT DELIVERY DEMAND CHARGE	\$	1.60	Per Therm			
Shown on Billing Statement	EXCESS VOLUME NOT BALANCED	\$	1.00	Per Therm	Rule 29	Effective	11/1/2008
Shown on Billing Statement	MONTHLY BALANCING OVERRUN	\$	2.00	Per Therm	Rule 29	Effective	11/1/2008
			> 10% OVERRUN CHARGE				
Shown on Billing Statement	MINIMUM ANNUAL LOAD CHARGE	\$	0.42794	Per Therm	SCH 86T	Effective	5/1/2025

Minimum Annual Load Charge applies - See appropriate rate schedule for details on minimum charges.

SUMMARY OF TOTAL CURRENT PRICES - GAS

COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE RATE SCHEDULES

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 87	NON-EXCLUSIVE INTERRUPTIBLE SERVICE WITH FIRM OPTION
	Available to any non-residential customer whose interruptible requirement exceeds 1,000,000 therms per year. Annual contract volume may be revised annually under certain conditions and proration for curtailment is provided. Other terms same as Rate Schedule No. 85

	BASIC CHARGE	\$	929.70	Per Month	SCH 87	Effective	1/29/2025			
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	929.70	Per Month						
			First	Next	Next	Next	Next	Over		
	INTERRUPTIBLE DELIVERY CHARGE		25,000	25,000	50,000	100,000	300,000	500,000		
	INTERRUPTIBLE DELIVERY CHARGE	\$	0.31590	\$ 0.19089	\$ 0.12148	\$ 0.07789	\$ 0.05606	\$ 0.03779	Per Therm	SCH 87 Effective 4/17/2025
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$	0.16115	\$ 0.16115	\$ 0.16115	\$ 0.16115	\$ 0.16115	\$ 0.16115	Per Therm	SCH 111 Effective 1/1/2025
	LOW INCOME PROGRAM	\$	0.01081	\$ 0.00652	\$ 0.00415	\$ 0.00267	\$ 0.00191	\$ 0.00129	Per Therm	SCH 129 Effective 5/1/2025
	BILL DISCOUNT RATE RIDER	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per Therm	SCH 129D Effective 1/1/2025
	PROPERTY TAX TRACKER	\$	0.00336	\$ 0.00336	\$ 0.00336	\$ 0.00336	\$ 0.00336	\$ 0.00336	Per Therm	SCH 140 Effective 5/1/2025
	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	0.00093	\$ 0.00056	\$ 0.00036	\$ 0.00023	\$ 0.00016	\$ 0.00003	Per Therm	SCH 141D Effective 5/11/2024
	SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per Therm	SCH 141D Effective 5/11/2025
	LIQUIFIED NATURAL GAS RATE ADJUSTMENT	\$	0.08208	\$ 0.04960	\$ 0.03156	\$ 0.02024	\$ 0.01457	\$ 0.00278	Per Therm	SCH 141LNG Effective 5/11/2024
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per Therm	SCH 141N Effective 1/29/2025
	SUPPLEMENTAL RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per Therm	SCH 141N Effective 1/29/2025
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per Therm	SCH 141PFG Effective 5/1/2025
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per Therm	SCH 141R Effective 1/29/2025
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per Therm	SCH 141R Effective 11/1/2024
	TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.00129	\$ 0.00129	\$ 0.00129	\$ 0.00129	\$ 0.00129	\$ 0.00129	Per Therm	SCH 141TEX Effective 5/1/2025
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per Therm	SCH 141Z Effective 10/1/2023
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per Therm	SCH 149 Effective 1/7/2023
	GAS PROCUREMENT CHARGE									
	GAS PROCUREMENT CHARGE	\$	0.01292	\$ 0.01292	\$ 0.01292	\$ 0.01292	\$ 0.01292	\$ 0.01292	Per Therm	SCH 87 Effective 1/29/2025
Shown on Billing Statement	TOTAL DELIVERY CHARGE	\$	0.58844	\$ 0.42629	\$ 0.33627	\$ 0.27975	\$ 0.25142	\$ 0.22061	Per Therm	
	PURCHASE GAS COSTS	\$	0.49061	\$ 0.49061	\$ 0.49061	\$ 0.49061	\$ 0.49061	\$ 0.49061	Per Therm	SCH 101 Effective 11/1/2024
	DEFERRED ACCOUNT ADJUSTMENT (Rate)	\$	(0.05868)	\$ (0.05868)	\$ (0.05868)	\$ (0.05868)	\$ (0.05868)	\$ (0.05868)	Per Therm	SCH 106 Effective 11/1/2024
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate A)	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per Therm	SCH 106 Effective 5/1/2020
	DEFERRED ACCOUNT ADJUSTMENT (Supplemental Rate B)	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	Per Therm	SCH 106 Effective 11/1/2024
Shown on Billing Statement	COST OF GAS	\$	0.43193	\$ 0.43193	\$ 0.43193	\$ 0.43193	\$ 0.43193	\$ 0.43193	Per Therm	
Shown on Billing Statement	STATE CARBON REDUCTION CREDIT	\$	(9,332.51)						Per Month	SCH 111 Effective 1/1/2025
Shown on Billing Statement	GAS CONS. PROGRAM CHARGE	\$	0.03875	\$ 0.03875	\$ 0.03875	\$ 0.03875	\$ 0.03875	\$ 0.03875	Per Therm	SCH 120 Effective 5/1/2025
	TOTAL PER THERM	\$	1.05912	\$ 0.89697	\$ 0.80695	\$ 0.75043	\$ 0.72210	\$ 0.69129	Per Therm	
	DELIVERY DEMAND CHARGE	\$	1.46	Per Therm		SCH 87	Effective	4/17/2025		
Shown on Billing Statement	TOTAL DELIVERY DEMAND CHARGE	\$	1.46	Per Therm						
	GAS SUPPLY DEMAND CHARGE	\$	1.05	Per Therm		SCH 101	Effective	11/1/2010		
Shown on Billing Statement	TOTAL GAS SUPPLY DEMAND CHARGE	\$	1.05	Per Therm						
Shown on Billing Statement	ANNUAL MINIMUM LOAD CHARGE	\$	0.22061	Per Therm		SCH 87	Effective	5/11/2025		
Shown on Billing Statement	CONTRACT VOLUME CHARGE	\$								

Annual minimum applies - See appropriate rate schedule for details on minimum charges.

3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.

4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.

a. Total Interruptible Delivery Charge - the sum of i. Interruptible Delivery Charge, ii. Gas Procurement Charge, iii. Low Income Charge

SUMMARY OF TOTAL CURRENT PRICES - GAS TRANSPORTATION SERVICE RATE SCHEDULE

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 87T	DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (Non-Exclusive Interruptible with Firm Option)
Available throughout the territory served to Customers who otherwise meet all the requirements for service under sales service Rate Schedule 87.	

		BASIC CHARGE	\$	1,143.98	Per Month	SCH 87T	Effective	1/29/2025										
Shown on Billing Statement		TOTAL BASIC CHARGE	\$	1,143.98	Per Month													
				First	Next	Next	Next	Next	Over									
		TRANSPORTATION SERVICE COMMODITY		25,000	25,000	50,000	100,000	300,000	500,000									
	TRANS SVC COMMODITY CHARGE	\$	0.31590	\$	0.19089	\$	0.12148	\$	0.07789	\$	0.05606	\$	0.03779	Per Therm	SCH 87T	Effective	4/17/2025	
	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$	0.16115	\$	0.16115	\$	0.16115	\$	0.16115	\$	0.16115	\$	0.16115	Per Therm	SCH 111	Effective	1/1/2025	
	LOW INCOME PROGRAM	\$	0.01081	\$	0.00652	\$	0.00415	\$	0.00267	\$	0.00191	\$	0.00129	Per Therm	SCH 129	Effective	5/1/2025	
	BILL DISCOUNT RATE RIDER	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 129D	Effective	1/1/2025	
	PROPERTY TAX TRACKER	\$	0.00336	\$	0.00336	\$	0.00336	\$	0.00336	\$	0.00336	\$	0.00336	Per Therm	SCH 140	Effective	5/1/2025	
	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 141N	Effective	1/29/2025	
	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 141PFG	Effective	5/1/2025	
	RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 141R	Effective	1/29/2025	
	SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 141R	Effective	11/1/2024	
	TARGETED EXCEPTION RATE ADJUSTMENT	N/A		N/A		N/A		N/A		N/A		N/A		Per Therm	SCH 141TEX	Effective	5/1/2025	
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 141Z	Effective	10/1/2023	
	COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 149	Effective	1/7/2023	
		BALANCING SERVICE CHARGE																
	BALANCING SVC CHARGE	\$	0.00118	\$	0.00118	\$	0.00118	\$	0.00118	\$	0.00118	\$	0.00118	Per Therm	SCH 87T	Effective	1/7/2023	
Shown on Billing Statement		TRANSPORTATION SVC COMMODITY	\$	0.49240	\$	0.36310	\$	0.29132	\$	0.24625	\$	0.22366	\$	0.20477	Per Therm			
Shown on Billing Statement		STATE CARBON REDUCTION CREDIT	\$	(17,806.30)											Per Month	SCH 111	Effective	1/1/2025
		FIRM CONTRACT DELIVERY DEMAND CHARGE	\$	1.46	Per Therm	SCH 87T	Effective	4/17/2025										
Shown on Billing Statement		TOTAL FIRM CONTRACT DELIVERY DEMAND CHARGE	\$	1.46	Per Therm													
Shown on Billing Statement		EXCESS VOLUME NOT BALANCED	\$	1.00	Per Therm	Rule 29	Effective	11/1/2008										
Shown on Billing Statement		MONTHLY BALANCING OVERRUN	\$	2.00	Per Therm	Rule 29	Effective	11/1/2008										

SUMMARY OF TOTAL CURRENT PRICES - GAS TRANSPORTATION SERVICE RATE SCHEDULE

Rates in this summary include the effect of all supplemental rate schedules except Schedule 1, Municipal Tax Adjustment, where applicable. In case of discrepancy between summary below and the rate schedules, the latter have precedence.

SCH 88T		DISTRIBUTION SYSTEM TRANSPORTATION SERVICE (Exclusive Interruptible)														
		This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.														
		BASIC CHARGE	\$	9,717.09	Per Month	SCH 88T	Effective	1/29/2025								
Shown on Billing Statement		TOTAL BASIC CHARGE		\$	9,717.09	Per Month										
		TRANSPORTATION SERVICE COMMODITY			First	Next	Next	Next	Next	Over						
					25,000	25,000	50,000	100,000	300,000	500,000						
		TRANS SVC COMMODITY CHARGE	\$	0.19420	\$	0.11733	\$	0.07465	\$	0.03447	\$	0.02322	Per Therm	SCH 88T	Effective	1/29/2025
		GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT	\$	0.16115	\$	0.16115	\$	0.16115	\$	0.16115	\$	0.16115	Per Therm	SCH 111	Effective	1/1/2025
		LOW INCOME PROGRAM	\$	0.01081	\$	0.00652	\$	0.00415	\$	0.00267	\$	0.00129	Per Therm	SCH 129	Effective	5/1/2025
		BILL DISCOUNT RATE RIDER	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 129D	Effective	1/1/2025
		PROPERTY TAX TRACKER	\$	0.00080	\$	0.00080	\$	0.00080	\$	0.00080	\$	0.00080	Per Therm	SCH 140	Effective	5/1/2025
		DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	0.30340	\$	0.18333	\$	0.11667	\$	0.07480	\$	0.05384	Per Therm	SCH 141D	Effective	5/11/2024
		SUPPLEMENTAL DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 141D	Effective	5/11/2025
		RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 141N	Effective	1/29/2025
		PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 141PFG	Effective	5/1/2025
		RATES SUBJECT TO REFUND RATE ADJUSTMENT	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 141R	Effective	1/29/2025
		SUPPLEMENTAL RATES SUBJECT TO REFUND RATE ADJUSTMENT CREDIT	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 141R	Effective	11/1/2024
		TARGETED EXCEPTION RATE ADJUSTMENT	\$	0.00001	\$	0.00001	\$	0.00001	\$	0.00001	\$	0.00001	Per Therm	SCH 141TEX	Effective	5/1/2025
		UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 141Z	Effective	5/11/2024
		COST RECOVERY MECHANISM PIPELINE REPLACEMENT (CRM)	\$	-	\$	-	\$	-	\$	-	\$	-	Per Therm	SCH 149	Effective	5/11/2024
		BALANCING SERVICE CHARGE														
		BALANCING SVC CHARGE	\$	0.00118	\$	0.00118	\$	0.00118	\$	0.00118	\$	0.00118	Per Therm	SCH 88T	Effective	5/11/2024
Shown on Billing Statement		TRANSPORTATION SVC COMMODITY	\$	0.67155	\$	0.47032	\$	0.35861	\$	0.28847	\$	0.25336	\$	0.22395	Per Therm	
Shown on Billing Statement		STATE CARBON REDUCTION CREDIT	\$	(35,623.18)								Per Month	SCH 111	Effective	1/1/2025	
Shown on Billing Statement		EXCESS VOLUME NOT BALANCED	\$	1.00	Per Therm	Rule 29	Effective	5/11/2024								
Shown on Billing Statement		MONTHLY BALANCING OVERRUN	\$	2.00	Per Therm	Rule 29	Effective	5/11/2024								
		> 10% OVERRUN CHARGE														
Shown on Billing Statement		ANNUAL MINIMUM LOAD CHARGE	\$	0.22277	Per Therm	SCH 88T	Effective	5/11/2025								
		Annual minimum applies - See appropriate rate schedule for details on minimum charges.														

SUMMARY OF TOTAL CURRENT PRICES - GAS
DESCRIPTION OF CHARGES

SCHEDULE 111	GREENHOUSE GAS EMISSIONS CAP AND INVEST ADJUSTMENT
	Purpose: This schedule allows PSE to recover the allowance costs and pass back the auction proceeds, as mandated under the Greenhouse Gas Emissions Cap and Invest Program ("Cap and Invest Program"), also known as the Washington Climate Commitment Act ("CCA").
SCHEDULE 120	NATURAL GAS CONSERVATION SERVICE RIDER
	Purpose: This Schedule implements surcharges to collect costs incurred in providing service under Schedule 183 and gas Conservation Service Schedules numbered between 200 and 299.
SCHEDULE 129	LOW INCOME PROGRAM
	This rate adjustment collects costs incurred for providing low income services
SCHEDULE 129D	BILL DISCOUNT RATE RIDER
	This rate adjustment collects costs incurred for providing low income discount rates
SCHEDULE 140	PROPERTY TAX TRACKER
	The purpose of this schedule is to pass through the cost of all property taxes incurred by the Company.
SCHEDULE 141	EXPEDITED RATE FILING RATE ADJUSTMENT
	The purpose of this schedule is to implement rates approved through the Expedited Rate Filing ("ERF") process.
SCHEDULE 141D	DISTRIBUTION PIPELINE PROVISIONAL RECOVERY ADJUSTMENT
	The purpose of this schedule implements surcharges in order to defer the revenues associated with the provisional recovery of \$30 million for the four miles of distribution pipe to support proper allocation of the investments in a later filing to be made at the same time as the 2023 Purchased Gas Costs filing as per Order 24 in Docket UG-220067 ("The Order").
SCHEDULE 141LNG	LIQUIFIED NATURAL GAS RATE ADJUSTMENT
	This schedule implements surcharges to collect the costs incurred with the development, construction, and operation of the Tacoma Liquefied Natural Gas Facility ("Tacoma LNG Facility").
SCHEDULE 141N	RATES NOT SUBJECT TO REFUND RATE ADJUSTMENT
	The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan.

SUMMARY OF TOTAL CURRENT PRICES - GAS
DESCRIPTION OF CHARGES

SCHEDULE 141PFG	PARTICIPATORY FUNDING GRANTS RATE ADJUSTMENT
	The purpose of this filing is to establish a new tariff schedule, which will allow PSE to recover the costs of the Washington Participatory Grants Funding Agreement as provided for in RCW 80.28.430(3). subject to refund approved in a multiyear rate plan, for property granted provisional approval for recovery.
SCHEDULE 141R	RATES SUBJECT TO REFUND RATE ADJUSTMENT
	The purpose of this schedule is to charge Customers the provisionally approved rates subject to refund approved in a multiyear rate plan, for property granted provisional approval for recovery.
SCHEDULE 141TEX	TARGETED EXCEPTION RATE ADJUSTMENT
	This schedule implements surcharges that require specific Customer exceptions such as customer class or other criteria.
SCHEDULE 141Z	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS RATE ADJUSTMENT
	The Tax Cuts and Jobs Act (the Act), signed into law on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This temporary schedule passes through to Customers the unprotected excess deferred income tax (UP EDIT) reversals in accordance with the terms and conditions established in Final Order 08 filed in Dockets UE-190529 and UG-190530 (Consolidated).
SCHEDULE 142	REVENUE DECOUPLING ADJUSTMENT MECHANISM
	The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable customers that are intended to recover delivery costs from sales and transportation of natural gas.
SCHEDULE 149	COST RECOVERY MECHANISM FOR PIPELINE REPLACEMENT (CRM)
	The purpose of this schedule is recovery of the depreciation expense and return on the Company's post October 2013 investment associated with the Company's Pipeline Replacement Program Plan until such expense and return are included in base rates for Gas Service.