

## National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

# (A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 26<sup>th</sup> Oct, 2015

To,

- 1. महाप्रबंधक, प्. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.10.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 25<sup>th</sup>Oct 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25<sup>th</sup>Oct 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/26.10.15\_NLDC\_PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 26-Oct-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37820	43375	32606	16218	2149	132168
Peak Shortage (MW)	826	176	1000	100	119	2221
Energy Met (MU)	824	1068	788	326	38	3044
Hydro Gen(MU)	156	34	33	39	15	275
Wind Gen(MU)	11	10	18			38

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.20	12.15	12.35	70.81	16.84
SR GRID	0.00	0.00	0.20	12.15	12.35	70.81	16.84

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MC)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	4586	0	94.0	42.0	-1.6	117
	Haryana	6221	0	117.0	55.0	-0.1	271
	Rajasthan	9608	0	208.1	61.6	0.6	300
	Delhi	3354	0	66.4	52.2	0.1	239
NR	UP	11062	770	244.8	110.7	-2.8	112
	Uttarakhand	1574	0	31.3	18.4	1.3	156
	HP	1180	0	23.1	15.3	0.6	91
	J&K	1877	469	35.4	27.7	-0.7	344
	Chandigarh	173	0	3.2	3.6	0.3	6
	Chhattisgarh	3383	96	81.1	35.9	2.5	303
	Gujarat	13334	0	297.9	62.8	-0.6	329
	MP	9864	0	221.2	119.5	-1.8	276
WR	Maharashtra	19576	967	432.6	138.1	-2.1	395
VVIN	Goa	370	0	7.6	6.8	0.3	78
	DD	283	0	6.6	6.3	0.3	55
	DNH	696	0	16.2	16.4	-0.2	61
	Essar steel	351	0	5.1	3.8	1.3	96
	Andhra Pradesh	6720	0	147.7	18.0	2.8	502
	Telangana	6160	0	142.2	95.7	1.0	253
SR	Karnataka	7213	1000	163.3	29.3	1.7	530
Ji	Kerala	3133	0	58.4	43.9	2.9	247
	Tamil Nadu	12051	0	270.0	125.6	5.6	544
	Pondy	286	0	6.1	6.2	0.0	21
	Bihar	3209	100	60.7	60.0	0.6	350
	DVC	2618	0	55.7	-10.3	-1.4	285
ER	Jharkhand	1027	0	23.1	11.0	-0.1	95
	Odisha	3349	0	60.3	12.8	-1.6	300
	West Bengal	7047	0	125.6	34.6	-1.3	340
	Sikkim	66	0	0.8	0.7	0.1	15
NER	Arunachal Pradesh	110	4	1.9	1.8	0.1	30
	Assam	1251	60	22.1	15.4	1.9	184
	Manipur	144	2	2.3	2.2	0.1	37
	Meghalaya	279	4	4.5	2.8	-0.8	46
	Mizoram	69	5	1.2	1.3	-0.2	9
	Nagaland	105	7	1.8	1.7	0.1	23
	Tripura	224	2	4.0	1.3	0.6	14

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	13.3	-1.4	-11.1
Max MW		-105.0	-465.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	116.5	-119.5	63.1	-58.4	-2.4	-0.7
Actual(MU)	111.0	-125.1	71.7	-59.1	-1.5	-3.0
O/D/U/D(MU)	-5.5	-5.6	8.6	-0.8	0.9	-2.3

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3783	10956	3280	2825	0	20844
State Sector	7585	11313	2908	5099	110	27015
Total	11368	22269	6188	7924	110	47859

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of R	26-Oct-1	
	T		1	Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	0/0	1.57	150	0.0	1.0	1.0
1		GAYA PALIA	S/C	157	159	0.0	1.0	-1.0
	765KV		S/C	0	0	3.0	0.0	3.0
2	HVDC	SASARAM-FATEHPUR	S/C	0	0	0.0	2.0	-2.0
3	LINK	PUSAULI B/B	S/C	0	0	0.0	9.0	-9.0
4		PUSAULI-SARNATH	S/C	0	245	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	140	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	162	325	0.0	3.0	-3.0
7		PATNA-BALIA	Q/C	0	194	0.0	7.0	-7.0
8		BIHARSHARIFF-BALIA	D/C	146	152	0.0	1.0	-1.0
10	220 KV	BARH-GORAKHPUR	D/C	0	0 186	0.0	6.0 3.0	-6.0 -3.0
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	0.0
12		GARWAH-RIHAND	S/C	35	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	1	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		1 12 2 2			ER-NR	4.0	32.0	-28.0
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	9.0	-9.0
16		NEW RANCHI-DHARAMJAIGARH	S/C	0	0	0.0	2.0	-2.0
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	1.0	0.0	1.0
18		JHARSUGUDA-RAIGARH	S/C	0	0	4.0	0.0	4.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	3.0	0.0	3.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	3.0	-3.0
21	1	RANCHI-SIPAT	D/C	307	42	3.0	0.0	3.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	190	0.0	3.0	-3.0
23	220 K V	BUDHIPADAR-KORBA	D/C	41	107	0.0	1.0	-1.0
					ER-WR	11.0	18.0	-7.0
	_	ER (With SR)						
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	738	0	19.0	-19.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	232	2452	2	49.0 1	-49.0
26 27	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	0	164	0	0	0.0
21	220 K Y	BALIMELA-OTTEK-SILEKKO	3/C	U	ER-SR	2.0	68.0	-68.0
mport/I	Export of	ER (With NER)				2.0	0010	00.0
27	400 KV	BINAGURI-BONGAIGAON	Q/C	167	51	2	0	2
28	220 KV	BIRPARA-SALAKATI	D/C	13	55	0	0	0
				•	ER-NER	2.0	0.0	2.0
mport/I		NR (With NER)						
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0	0	0.0
					NR-NER	0.0	0.0	0.0
		WR (With NR)						T = -
30		V'CHAL B/B	D/C	250	0	6.1	0.0	6.1
31	765 KV	GWALIOR-AGRA	D/C	0	2090	0.0	37.2	-37.2
32	765 KV	PHAGI-GWALIOR	D/C	333	318	0 4.8	10.8	-10.8 4.8
33	400 KV 400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	333	0	3.7	0.0	3.7
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36		BADOD-KOTA	S/C	140	0	2.5	0.0	2.5
37	1	BADOD-MORAK	S/C	87	0	1.3	0.0	1.3
38	220 KV	MEHGAON-AURAIYA	S/C	102	0	1.8	0.0	1.8
39	1	MALANPUR-AURAIYA	S/C	60	0	1.0	0.0	1.0
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	21.1	48.0	-26.9
41		APL -MHG	D/C	0	2408	0.0	55.7	-55.7
		WR (With SR)	1	1 -				1
42	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.7	-23.7
43	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
44	765 KV	SOLAPUR-RAICHUR	D/C	0	1741	0.0	25.6	-25.6
45 46	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	202 0	0.0	4.4 0.0	-4.4 0.0
46	220 K	XELDEM-AMBEWADI	S/C	103	0	2.2	0.0	2.2
71	1	THE PER THE PE	3/0	103	WR-SR	2.2	53.7	-51.5
		IDDA A STORT	ATIONA	EVCII		4.4	23.1	-31.3
		TRANSNA	ATIONAL	L EACHA	HIGE			
47								
47		BHUTAN NEPAL						1