पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

Date of Reporting

6-May-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37534	38840	31126	14660	1885	124045
Peak Shortage (MW)	1800	805	1670	602	187	5064
Energy Met (MU)	833	960	746	290	30	2859
Hydro Gen(MU)	227	51	73	20	6	377
Wind Gen(MU)	3	18	12			34

B. Frequency Profile (%)

2121040000 (/						
Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.34	8.06	8.40	46.88	44.72
SR GRID	0.00	0.00	0.34	8.06	8.40	46.88	44.72

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

e.i ower supply i os		Max. Demand	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5592	0	119.0	72.6	0.0	162
	Haryana	5354	0	113.3	81.0	-1.7	271
	Rajasthan	7726	0	166.5	43.7	0.5	286
	Delhi	4423	0	92.5	71.8	-2.9	210
NR	UP	11821	1700	254.9	122.6	-1.5	305
	Uttarakhand	1690	0	33.6	20.2	-0.7	126
	HP	1157	0	23.7	6.7	-0.8	102
	J&K	1414	100	24.8	19.0	-4.7	167
	Chandigarh	234	0	4.5	4.5	0.0	12
	Chhattisgarh	2982	54	73.2	20.3	-2.3	162
	Gujarat	13471	17	290.7	52.3	-0.6	310
	MP	6224	10	139.8	71.7	-1.6	359
WR	Maharashtra	19209	671	412.6	121.8	5.5	788
VVK	Goa	408	51	8.9	7.3	1.3	74
	DD	284	0	6.3	6.0	0.3	46
	DNH	687	1	15.6	15.2	0.4	49
	Essar steel	596	1	12.7	12.9	-0.2	0
	Andhra Pradesh	11056	500	245.9	94.0	3.7	420
	Karnataka	7899	300	170.2	24.9	1.5	333
SR	Kerala	3247	75	59.1	32.7	0.5	176
	Tamil Nadu	11441	795	265.0	91.6	-1.1	411
	Pondy	315	0	6.1	6.4	-0.2	38
	Bihar	2269	500	43.1	39.9	0.8	180
	DVC	2320	100	50.3	-9.4	-1.1	270
ER	Jharkhand	932	0	19.8	10.8	-2.1	60
LIX	Odisha	3235	0	61.3	23.2	-1.4	40
	West Bengal	6572	2	114.3	24.3	7.3	560
	Sikkim	53	0	0.8	1.3	-0.5	0
	Arunachal Pradesh	111	4	1.4	1.5	0.0	48
	Assam	1095	113	19.6	11.6	1.8	273
	Manipur	99	6	1.4	1.4	0.0	29
NER	Meghalaya	233	17	3.4	2.1	0.5	111
	Mizoram	68	7	1.1	1.0	-0.2	15
	Nagaland	78	7	1.2	1.5	-0.4	18
	Tripura	228	2	2.2	1.4	-0.8	49

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.1	-2.0	-8.2
Max MW		-81.6	-403.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	94.2	-82.1	32.9	-49.2	4.8
Actual(MU)	85.2	-83.2	35.9	-41.9	5.4
O/D/U/D(MU)	-9.0	-1.2	3.0	7.3	0.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3578	7682	470	1500	370	13600
State Sector	5270	8738	880	5559	110	20557
Total	8848	16420	1350	7059	479	34157

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-R	EGIONA	L EXCH	ANGES	Date of R	Reporting:	6-May-14
						Import=(+ve) /Export		=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)		(1.2))	(2.2 (1)	ļ	(1.20)	(1.10)
1	- CETTAT	GAYA-FATEHPUR	S/C	131	-84	1	0.0	0.5
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	-1.6	-1.6
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-6	-6
4		PUSAULI-SARNATH	S/C	125	-211	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-246	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-375	0	-4.8	-4.8
7		PATNA-BALIA	D/C	0	-185	0	-6.5	-6.5
8		BIHARSHARIFF-BALIA	S/C	0	-282	0	-4	-4.3
9		PUSAULI-BALIA	D/C	125	-35	2	0	2
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-222	0	-3.4	-3.4
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	41	0	0	0	0.8
13		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0	0	0
14		MAINWANASA-CHANDAULI	S/C	1 0	ER-NR		-26.6	-23.3
Import/E	'xport of	ER (With WR)			EK-M	3	-20.0	-23.3
15	765 KV	RANCHI-DHARAMJAIGARH	S/C			2.4	0.0	2.4
16		JHARSUGUDA-RAIGARH	D/C	165	-155	1.5	0.0	1.5
17	400 KV	STERLITE-RAIGARH	D/C	0	-138	0	-4.6	-4.6
18		RANCHI-SIPAT	D/C	290	0	2	0.0	1.9
19		BUDHIPADAR-RAIGARH	S/C	18	-138	0	-1.8	-1.8
20	220 KV	BUDHIPADAR-KORBA	D/C	82	-40	0	0	0.2
		•		•	ER-WR	6.3	-6.6	-0.4
Import/E	Export of	ER (With SR)						
21	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-788	0	-17.5	-17.5
22	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1573	0	-39.1	-39.1
23	400 KV	TALCHER-I/C		241	0	5	0.0	5.3
24	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0.00	0.00
					ER-SR	5	-17.5	-12.2
		ER (With NER)				T		
25		BINAGURI-BONGAIGAON	D/C	0	-498	0	-4.3	-4.3
26	220 KV	BIRPARA-SALAKATI	D/C	8	-127	0	-1.2	-1.2
T	\	TYD (TYP41 AID)			ER-NER	0	-5.5	-5.5
		WR (With NR)	D/C	100	100	5 224	0.521	4.7
27 28	HVDC 765 KV	V'CHAL B/B GWALIOR-AGRA	D/C D/C	400	-100 -1778	5.234	-0.521 -32.3	-32.3
29		ZERDA-KANKROLI	S/C	401	-59	6.5	0	6.5
30	400 KV	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C S/C	314	0	4.7	0	4.7
31	700 IX V	BADOD-KOTA	S/C	101	0	1.7	0	1.7
32		BADOD-MORAK	S/C	136	0	2.3	0	2.3
33	220 KV	MEHGAON-AURAIYA	S/C	38	0	0.6	0	0.6
34		MALANPUR-AURAIYA	S/C	13	-2	0.1	0	0.1
35	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
			-	•	WR-NR	15.9	-32.3	-11.7
36	HVDC	APL -MHG	D/C	0	-2000	0	-48.3	-48.3
Import/E	export of	WR (With SR)				·	 	
37	HVDC	BHADRAWATI B/B	-	0	-1000	0	-23.545	-24
38	LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0
39	765 KV	SOLAPUR-RAICHUR	I	535	-573	0	0	0.0
40		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0.0
41	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
42		XELDEM-AMBEWADI	S/C	104	0	2.3	0.0	2.3
					WR-SR	2.3	0	-21.3
		TRANSI	NATIONA	L EXCH	ANGE	•	<u>. </u>	
2 43		BHUTAN						6.1
Q 44		NEPAL						-2.0
Q 45		BANGLADESH						-8.2