

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 16th Feb, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 15.02.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 15th Feb 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15th Feb 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/16.02.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 16-Feb-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37908	41157	35338	16252	2262	132918
Peak Shortage (MW)	1634	101	450	100	107	2392
Energy Met (MU)	834	977	838	331	38	3018
Hydro Gen(MU)	107	31	55	16	5	214
Wind Gen(MU)	18	35	15			68

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	3.23	3.23	72.78	23.99
SR GRID	0.00	0.00	0.00	3.23	3.23	72.78	23.99

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	` ′	OD(-) (MO)	OD (MW
	Punjab	5186	0	102.2	57.5	0.2	132
	Haryana	6316	0	117.2	79.7	-0.4	140
	Rajasthan	10187	0	214.2	69.4	1.7	380
	Delhi	3486	0	59.6	45.5	0.2	334
NR	UP	10533	2215	232.9	107.6	1.8	371
	Uttarakhand	1854	0	34.7	24.3	0.7	143
	HP	1418	0	25.6	21.4	1.2	110
	J&K	2008	502	43.6	38.5	0.0	68
	Chandigarh	208	0	3.6	3.4	0.3	19
•	Chhattisgarh	3473	96	81.3	28.9	-0.7	117
	Gujarat	12709	0	272.9	49.0	1.9	819
	MP	9984	0	195.5	108.8	-1.0	429
WR	Maharashtra	18757	7	389.6	102.8	4.1	583
VVIN	Goa	422	0	8.3	7.7	0.2	42
	DD	293	0	6.3	6.3	0.0	29
	DNH	697	0	16.1	16.5	-0.3	24
	Essar steel	364	0	7.0	7.7	-0.7	139
	Andhra Pradesh	6855	0	145.5	12.2	-0.6	505
	Telangana	6018	0	135.9	87.7	1.3	354
SR	Karnataka	9095	0	195.0	49.5	1.3	381
Jit	Kerala	3503	0	66.4	52.0	1.2	211
	Tamil Nadu	13577	0	288.3	141.1	6.0	512
	Pondy	319	0	6.4	6.5	-0.2	84
	Bihar	3180	100	64.5	59.5	1.7	398
	DVC	2692	0	58.2	-17.8	0.7	403
ER	Jharkhand	928	0	21.5	10.9	0.6	138
LIN	Odisha	3750	0	61.8	22.0	2.7	365
	West Bengal	7081	0	124.1	30.0	2.9	435
	Sikkim	110	0	1.5	1.3	0.1	25
NER	Arunachal Pradesh	120	1	2.0	1.6	0.5	43
	Assam	1337	1	21.6	15.2	1.8	183
	Manipur	153	1	2.3	2.4	-0.1	25
	Meghalaya	327	0	5.7	5.0	-0.2	41
	Mizoram	89	1	1.3	1.0	0.3	34
	Nagaland	96	19	2.1	1.6	0.5	28
	Tripura	216	0	3.1	0.4	0.8	76

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	0.9	-4.7	-9.7
Max MW	0.0	-210.9	-467.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	171.2	-178.6	71.6	-69.8	6.3	0.7
Actual(MU)	167.6	-192.8	70.4	-60.5	9.5	-5.8
O/D/U/D(MU)	-3.6	-14.2	-1.2	9.3	3.2	-6.5

F. Generation Outage(MW)

The state of the s	NR	WR	SR	ER	NER	Total
Central Sector	3606	10921	500	1910	25	16962
State Sector	13505	13114	2748	5169	110	34646
Total	17111	24035	3248	7079	135	51608

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>						16-Feb-1	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET	
mport/E	Level Export of	L ER (With NR)		(MW)	(MW)		(MU)	(MU)	
1		GAYA-FATEHPUR	S/C	3	338	0.0	3.9	-3.9	
	765KV	SASARAM-FATEHPUR	S/C	0	235	0.0	0.2	-0.2	
2		GAYA-BALIA	S/C	82	354	0.0	4.7	-4.7	
3	HVDC LINK	PUSAULI B/B	S/C	0	294	0.0	0.0	0.0	
4	LINK	PUSAULI-SARNATH	S/C	0	213	0.5	0.0	0.5	
5		PUSAULI -ALLAHABAD	D/C	0	117	0.1	0.0	0.1	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	0	8.2	0.0	8.2	
7		PATNA-BALIA	Q/C	472	800	0.0	14.3	-14.3	
8		BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C D/C	0	162 0	0.0	0.0	1.0 -11.1	
10	220 KV	PUSAULI-SAHUPURI	S/C	50	196	0.0	3.0	-3.0	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	491	491	0.6	0.0	0.6	
13	132 AV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
mnor4/F	vnout of	FD (With WP)			ER-NR	10.4	37.1	-26.7	
mport/E	aport of	ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C	D/C	340	850	0.0	14.8	-14.8	
16	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	208	0.0	1.0	-14.8	
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	39	0.8	0.0	0.8	
		BYPASS)							
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	2.6	0.0	2.6	
19 20		IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	52	285	0.6	4.4	0.6 -4.4	
21		RANCHI-SIPAT	D/C	0	0	3.4	0.0	3.4	
22		BUDHIPADAR-RAIGARH	S/C	0	60	0.0	0.1	-0.1	
23	220 KV	BUDHIPADAR-KORBA	D/C	0	0	2.5	0.0	2.5	
					ER-WR	9.9	20.2	-10.4	
	_	ER (With SR)	1					1	
24	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	325.6 1051.9	334 2264	0	15.5 42.2	-15.5 -42.2	
25 26	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	219.7	870	0	15.60	-42.2	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0	
					ER-SR	0.0	57.7	-57.7	
mport/E	Export of	ER (With NER)							
27		BINAGURI-BONGAIGAON	Q/C	198	779	0	15	-15	
28	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	0	0	
mnout/E	rnout of	ND (With NED)			ER-NER	0.0	15.1	-15.1	
троги Е 29	_	NR (With NER) BISWANATH CHARIALI-AGRA	Τ_	0	0	0	0	0.0	
23	HVDC	BISWANATH CHARIALI-AGRA	<u> </u>	U	NR-NER	0.0	0.0	0.0	
mport/E	export of	WR (With NR)							
30	HVDC	V'CHAL B/B	D/C	500	0	7.6	0.0	7.6	
31	765 KV	GWALIOR-AGRA	D/C	0	3520	0.0	69.6	-69.6	
32	765 KV	PHAGI-GWALIOR	D/C	0	1352	0.0	24.2	-24.2	
33	400 KV	ZERDA-KANKROLI	S/C	244	7	1.8	0.0	1.8	
34 35	400 KV 400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	115 0	142 0	0.0	0.3	-0.3 0.0	
36		VCHAL -RIHAND RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0	
37	.5011 1	BADOD-KOTA	S/C	15	22	0.0	0.0	-0.1	
38	220 7757	BADOD-MORAK	S/C	0	56	0.0	0.9	-0.9	
39	220 KV	MEHGAON-AURAIYA	S/C	71	0	1.5	0.0	1.5	
40		MALANPUR-AURAIYA	S/C	32	0	0.5	0.0	0.5	
41	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
42	HVDC	ADI MUC	D/C	0	WR-NR	11.5	95.1	-83.6	
42 mport/F		APL -MHG WR (With SR)	D/C	0	2519	0	57	-57.4	
43		BHADRAWATI B/B	-	0	1000	0.0	23.5	-23.5	
44		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
45		SOLAPUR-RAICHUR	D/C	0	1872	0.0	33.7	-33.7	
46	400 KV	KOLHAPUR-KUDGI	D/C	120	148	0.5	1.0	-0.5	
47		KOLHAPUR-CHIKODI	D/C	0	204	0.0	4.5	-4.5	
48	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
49		XELDEM-AMBEWADI	S/C	100	0	2.2	0.0	2.2	
					WR-SR	2.7	62.7	-60.0	
		TRANSI	NATIONA	L EXCHA	NGE				
		DATE OF THE PARTY	1						
48		BHUTAN NEPAL							