

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 23rd Mar, 2016

To,

- 1. महाप्रबंधक, प्. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.03.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 22nd मार्च 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22nd March 2016, is available at the NLDC website. http://posoco.in/attachments/article/94/23.03.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 23-Mar-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	34264	42724	37404	17631	2158	134182
Peak Shortage (MW)	433	160	1004	437	129	2163
Energy Met (MU)	782	1034	930	365	36	3147
Hydro Gen(MU)	122	26	71	24	4	247
Wind Gen(MU)	8	29	24			61

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.57	13.68	14.25	69.46	16.30
SR GRID	0.00	0.00	0.57	13.68	14.25	69.46	16.30

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	4259	0	86.7	58.5	1.7	252
	Haryana	5773	0	104.6	74.6	-1.2	266
	Rajasthan	8566	0	187.1	54.9	2.2	322
	Delhi	3188	3	61.1	50.7	0.1	168
NR	UP	12015	1070	242.1	110.5	-0.8	329
	Uttarakhand	1608	0	32.5	22.3	2.2	228
	HP	1342	0	24.2	15.5	0.8	110
	J&K	2073	518	40.3	30.4	-1.3	80
	Chandigarh	176	0	3.2	3.4	0.3	10
	Chhattisgarh	3493	96	84.2	31.9	-0.6	74
	Gujarat	13669	0	302.1	81.4	0.1	273
	MP	7955	0	172.1	104.6	-2.0	148
WR	Maharashtra	19866	0	428.8	133.2	1.7	517
VVIN	Goa	466	0	9.9	8.2	1.1	96
	DD	312	0	7.0	6.7	0.3	48
	DNH	738	0	16.8	17.1	-0.3	14
	Essar steel	619	0	13.0	11.8	1.2	211
	Andhra Pradesh	7391	0	161.0	25.5	2.6	612
	Telangana	6590	0	149.2	82.3	0.8	362
SR	Karnataka	9223	900	209.8	61.9	4.8	400
J.	Kerala	3764	0	76.6	51.8	2.5	208
	Tamil Nadu	14456	0	325.8	149.6	-1.0	487
	Pondy	333	0	7.2	7.4	-0.3	26
	Bihar	3200	50	58.8	58.6	-1.6	400
	DVC	2717	100	63.6	-32.6	2.8	350
ER	Jharkhand	1035	0	20.7	10.4	0.2	150
LIN	Odisha	4249	0	80.5	21.4	1.9	250
	West Bengal	7174	29	139.9	40.3	1.8	280
	Sikkim	114	0	1.3	1.4	-0.1	20
	Arunachal Pradesh	99	1	2.0	1.6	0.4	42
	Assam	1330	32	20.5	14.7	2.6	219
	Manipur	139	1	2.1	2.1	0.0	19
NER	Meghalaya	270	0	4.1	3.0	-0.3	87
	Mizoram	79	1	1.2	1.0	0.1	32
	Nagaland	113	2	2.0	1.5	0.5	63
	Tripura	218	2	4.4	2.8	-0.2	41

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.1	-6.6	-11.1
Max MW	129.0	-308.8	-464.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	157.4	-196.6	79.0	-44.6	6.3	1.5
Actual(MU)	153.5	-216.4	83.3	-38.0	9.0	-8.5
O/D/U/D(MU)	-3.8	-19.8	4.3	6.6	2.7	-10.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6097	11083	750	3770	250	21950
State Sector	15213	14135	4617	4539	110	38614
Total	21310	25218	5367	8309	360	60564

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		<u>INTER-R</u>	<u>EGIONA</u>	L EXCHA	<u>INGES</u>	Date of R	23-Mar-10	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	1	1		 		1
1		GAYA-VARANASI	S/C	0	0	0.0	0.0	0.0
2	765KV	SASARAM-FATEHPUR	S/C S/C	77	97 319	3.8 0.0	0.0 4.6	3.8 -4.6
	HVDC	GAYA-BALIA	+					
3	LINK	PUSAULI B/B	S/C	362	369	0.0	9.0	-9.0
4	_	PUSAULI-SARNATH	S/C	187	363	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C D/C	0	170	0.0 10.9	0.0	0.0 10.9
6 7	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	O/C	0	498	0.0	6.9	-6.9
8	_	BIHARSHARIFF-BALIA	D/C	0	0	4.0	0.0	4.0
		BARH-GORAKHPUR	D/C	0	0	0.0	9.5	-9.5
10	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	491	491	0.6	0.0	0.6
13		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
mport/I	Export of	ER (With WR)			ER-NR	19.3	30.0	-10.8
15	T .	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	862	0.0	6.8	-6.8
16	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	255	0.7	0.0	0.7
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	29	1.7	0.0	1.7
18	_	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	2.0	0.0	2.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	2.7	0.0	2.7
20		STERLITE-RAIGARH	D/C	270	270	0.0	2.7	-2.7
21		RANCHI-SIPAT	D/C	0	0	5.9	0.0	5.9
22	220 KV	BUDHIPADAR-RAIGARH	S/C	34	199	0.0	2.5	-2.5
23	220 K V	BUDHIPADAR-KORBA	D/C	0	47	0.7	0.1	0.6
					ER-WR	13.7	12.1	1.6
	_	ER (With SR)	D/C	160.0	122		0.6	0.6
24	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	169.9 494.8	177 2502	0	8.6 45.7	-8.6 -45.7
26	400 KV	TALCHER-I/C	D/C	338.9	1404	0.4905	20.94	-43.7
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
			1		ER-SR	0.5	54.3	-54.3
		ER (With NER)	1	1		, 		,
27	400 KV	BINAGURI-BONGAIGAON	Q/C	184	1559	0	19	-19
28	220 KV	BIRPARA-SALAKATI	D/C	0	0 ER-NER	0	2	-2 20.0
mnort/I	Export of	NR (With NER)			ER-NEK	0.0	20.9	-20.9
29	1	BISWANATH CHARIALI-AGRA	T -	487	0	10	0	10.2
	11.50			.07	NR-NER		0.0	10.2
mport/I	Export of	WR (With NR)						
30	HVDC	V'CHAL B/B	D/C	250	0	5.2	0.0	5.2
31	765 KV		D/C	0	3250	0.0	65.1	-65.1
32	765 KV	PHAGI-GWALIOR	D/C	0	1172	0.0	20.3	-20.3
33 34	400 KV 400 KV	ZERDA-KANKROLI	S/C	240 201	0 81	3.4 2.2	0.0	3.4 2.2
35	400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	0	0	0.0	0.0	0.0
36	400 KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
37		BADOD-KOTA	S/C	41	12	0.5	0.0	0.5
38	220 ****	BADOD-MORAK	S/C	9	36	0.0	0.2	-0.2
39	220 KV	MEHGAON-AURAIYA	S/C	32	8	0.5	0.0	0.5
40	1	MALANPUR-AURAIYA	S/C	0	26	0.0	0.3	-0.3
41	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
42	punc	ADI MHG	D/C	0	WR-NR	11.8	86.0	-74.1 60.5
42 mport/I	HVDC Export of	APL -MHG WR (With SR)	D/C	0	2520	0.0	60.5	-60.5
43	HVDC	BHADRAWATI B/B	T -	0	1000	0.0	23.8	-23.8
44	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
45	765 KV	SOLAPUR-RAICHUR	D/C	0	2718	0.0	50.8	-50.8
	400 KV	KOLHAPUR-KUDGI	D/C	0	122	0.0	4.4	-4.4
46		KOLHAPUR-CHIKODI	D/C	0	278	0.0	5.7	-5.7
46 47		PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
47 48	220 KV					0.4	0.0	2.4
47	220 KV	XELDEM-AMBEWADI	S/C	112	0	2.4	0.0	
47 48	220 KV	XELDEM-AMBEWADI		l	WR-SR	2.4	84.7	-82.3
47 48 49	220 KV	XELDEM-AMBEWADI TRANSN		L EXCHA	WR-SR			-82.3
47 48	220 KV	XELDEM-AMBEWADI		l	WR-SR			