

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 15th May, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.05.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार , दिनांक 14 मई 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14th May 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/15.05.15 NLDC PSP.pdf

Thanking You.

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पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-May-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38788	39582	32480	16795	2133	129778
Peak Shortage (MW)	2198	229	1348	484	229	4488
Energy Met (MU)	879	956	751	354	38	2978
Hydro Gen(MU)	284	51	67	38	8	449
Wind Gen(MU)	3	14	10			28

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.61	11.09	12.70	69.42	17.88
SR GRID	0.00	0.00	1.61	11.09	12.70	69.42	17.88

Power Supply Posi		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5928	0	126.2	82.5	-0.8	211
	Harvana	6494	0	121.7	77.1	-0.7	252
	Rajasthan	8122	0	185.5	73.5	1.7	327
	Delhi	4417	0	89.0	66.5	-2.8	22
NR	UP	11841	2065	256.5	121.0	-2.6	235
	Uttarakhand	1800	0	34.5	16.2	1.2	192
	HP	1242	0	25.2	6.7	-0.9	79
	J&K	1717	343	35.2	20.7	0.1	280
	Chandigarh	242	0	4.8	5.0	0.3	6
	Chhattisgarh	3227	0	73.0	23.4	-1.0	196
	Gujarat	13285	0	292,4	66.3	2.1	374
	MP	7159	0	150.7	86.9	-1.1	202
MD	Maharashtra	18318	48	399.4	105.3	-0.2	384
WR	Goa	383	0	8.8	7.2	0.9	81
	DD	290	0	6.5	6.3	0.2	100
	DNH	702	0	16.2	16.6	0.5	40
	Essar steel	433	0	9.3	8.8	0.5	160
	Andhra Pradesh	6560	0	148.1	43.3	2.3	409
	Telangana	5473	0	125.9	73.1	0.4	220
SR	Karnataka	7765	300	163.8	30.5	2.3	504
ж	Kerala	3231	125	61.1	34.3	1.6	205
	Tamil Nadu	11059	923	246.2	94.3	-0.6	393
	Pondy	305	0	6.0	6.3	-0.3	27
	Bihar	2800	150	55.8	50.4	1.5	240
	DVC	2537	0	58.5	-21.0	0.8	210
ER	Jharkhand	945	0	22.3	12.1	1.6	170
EK	Odisha	3655	100	70.6	22.1	0.7	170
	West Bengal	7612	0	146.0	51.1	0.1	190
	Sikkim	126	0	1.2	1.5	-0.3	25
NER	Arunachal Pradesh	106	1	1.5	1.5	0.0	44
	Assam	1203	169	23.2	15.0	2.4	185
	Manipur	145	3	2.3	2.2	0.0	56
	Meghalaya	295	3	4.6	3.5	-0.3	29
	Mizoram	79	1	1.2	1.1	0.0	22
	Nagaland	104	2	2.0	1.7	0.3	21
	Tripura	245	2	3.2	1.4	-0.3	60

$\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

	· •);(· • •)		
	Bhutan	Nepal	Bangladesh
Actual(MU)	12.2	-3.0	-10.8
Max MW		-178.5	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	85.9	-84.4	51.6	-59.9	7.1	0.3
Actual(MU)	80.0	-93.5	54.9	-51.5	8.9	-1.2
O/D/U/D(MU)	-5.9	-9.1	3.3	8.4	1.8	-1.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4015	12764	1750	1720	100	20349
State Sector	9315	10806	2910	4439	110	27580
Total	13330	23570	4660	6159	210	47929

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

Level	<u>কু</u>		INTER-REO	JIVNAL	EACHA	TULD	Date of I	Reporting:	15-May-	
Since Level Line Details Growt Import Export Import Mayor Chiral Mayor Chiral Mayor Chiral Mayor							Import=(+ve) /Export		t =(-ve)	
1	Sl No		Line Details	Circuit	Import	Export	Import (MU)	_	NET (MU)	
765KV	mport/E	Export of	· · · · · · · · · · · · · · · · · · ·	1	1	1		1		
2 INC. SASARAM-FATEHPUR S/C 0 0 0.0 -2.6 -2.6 -2.6 -2.8	1			-				-	-1.2	
No. PUSAULI B B		765KV				-		l	-2.8	
1	2	HUDG	SASARAM-FATEHPUR	S/C	0	0	0.0	-2.6	-2.6	
Table	3		PUSAULI B/B	S/C	0	0	0.0	-2.8	-2.8	
60 400 KV MEZAFARPUR GORAKHPUR D.C 182 0 3.0 0.0 3.7 7.3	4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0	
PATNA-BALIA QC 0 -271 0.0 3.37 -3									6.4	
8 BHARSHARIFEBALIA D.C 0 2.54 0.0 4.2 4.4 10 220 KV PUSALLSAHUPURI S.C 0 0 -219 0.0 4.2 4.4 111 11		400 KV						-	3.0	
10 220 KV PUSAULL-SAHUPUR									-3.7 -4.2	
11		220 KV						-	-4.2	
13 13 13 13 13 14		220 11 1						-	0.0	
13	12	122 1/3/	GARWAH-RIHAND	S/C	26	0	0.7	0.0	0.7	
### BEANK 10.0 -21.5 -1	13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
Table Tab	14		KARMANASA-CHANDAULI	S/C	0		0.0	0.0	0.0	
15						ER-NR	10.0	-21.5	-11.5	
165 K New Rangchi-Dataramianigarh SC -34 150 0.0 0.0 0.0 1		export of	,	D/2	247		2.0	2.0	2 :	
17		765 KV							-3.4 1.6	
18										
19	17/	1	BYPASS)		-	-			0.2	
19		400 KV				0	0.0	0.0	0.0	
21 RANCH-SIPAT D/C 1 0 0.0 0.0 0.1 0.0 2.2 2.2 2.20 kV BUDHIPADAR-RAIGARH S/C 197 0 1.9 0.0 0 1.9 0.0 1.5 0.0 1.5 0.0 1.5 0.0 1.2 0.0 1.2 0.0 1.2 0.0 0.2		400111							0.0	
22 220 KV BUDHIPADAR-RAIGARH S/C 197 0 1.9 0.0 1								-	-5.9	
Dic 0 -187 0.0 -2.9 -2.9 -2.9									-0.1 1.9	
## PROPRIET OF ER (With SR) 24 HYDC JEYPORE-GAZUWAKABB DC 0 -676 0 -15.0 -15.0 -15.0 25 LINK TALCHER-KOLAR BIPOLE DC 0 -2361 0 -49.4		220 KV							-2.9	
24 HVDC 25 LINK TALCHER-KOLAR BIPOLE D/C 0 -2361 0 -49.4 44 26 400 KV TALCHER-L/C 77 220 KV BALIMELA-UPPER-SILERRU D/C 0 0 0 0 0 0 0 0 0 ER-SR 0.0 -64.4 -6-6 mport/Export of ER (With NER) 27 400 KV BINAGURI-BONGAIGAON D/C 28 220 KV BIRAGURI-BONGAIGAON D/C 0 0 0 0 0 0 0 ER-NER 0.0 -7.5 -7 mport/Export of WR (With NR) 29 HVDC YCHAL B/B D/C 0 -50 4.0 0.0 3 30 765 KV GWALIOR-AGRA D/C 33 400 KV ZERDA-KANKROLI S/C 332 400 KV ZERDA-BHINMAL S/C 332 400 KV ZERDA-BHINMAL S/C 333 400 KV VCHAL-RIHAND S/C 36 BADOD-MOTA BADOD-MOTA BADOD-MOTA BADOD-MOTA BADOD-MOTA MEHGAON-AURAIYA S/C 37 -28 0.0 0.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		<u>I</u>		B, C		L			-8.8	
25 LINK TALCHER-KOLAR BIPOLE DIC 0 -2361 0 49.4 49.4 26 400 KV TALCHER-IC 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	mport/E	Export of	ER (With SR)					l l		
26 400 KV TALCHER-I/C	24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-676	0	-15.0	-15.0	
27		LINK		D/C					-49.4	
BR-SR 0.0 -64.4 -66									0	
Manager Man	27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0				- 64.4	
27	mport/F	Export of	ER (With NER)			EK-SK	0.0	-04.4	-04.4	
28				O/C	0	0	0	0	0	
Matanpur Matanpur								+	-7	
29		Į.		4	Į.	ER-NER	0.0	-7.5	-7.5	
30	mport/E	Export of	WR (With NR)							
31				D/C	400	-50	4.0	0.0	3.7	
32 400 KV ZERDA -BHINMAL S/C 302 -29 4.0 0.0 4 4 33 400 KV VCHAL -RIHAND S/C 0 -494 0.0 -11.0 -16 4 34 BADOD-KOTA S/C 69 0 1.0 0.0 0 0 0 35 220 KV BADOD-MORAK S/C 41 -44 0.0 0.0 0.0 0 0 36 MEHGAON-AURAIYA S/C 57 -15 1.0 0.0 0 1 37 MALANPUR-AURAIYA S/C 37 -28 0.0 0.0 0.0 0 38 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 0.0 0 0 0									-24.1	
33 400 KV VCHAL-RIHAND S/C 0 -494 0.0 -11.0 -10									5.7	
BADOD-KOTA S/C 69 0 1.0 0.0 0								-	-10.9	
BADOD-MORAK S/C 41 -44 0.0 0.0 0.0 0.0 0.0 36 MEHGAON-AURAIYA S/C 57 -15 1.0 0.0 0.1 1.37 MALANPUR-AURAIYA S/C 37 -28 0.0 0.0 0.0 0.0 38 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0		700 A V							0.8	
MEHGAON-AURAIYA		220						-	0.3	
38 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 0.0 0.0		220 KV		_					1.0	
WR-NR 16.0 -35.0 -15	37		MALANPUR-AURAIYA	S/C	37	-28	0.0	0.0	0.4	
39 HVDC APL-MHG D/C 0 -2520 0.0 -50.0 -50.0 mport/Export of WR (With SR) 40 HVDC 41 LINK BARSUR-L.SILERU - 0 0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0			0.0	0.0	
Mathematical Section Mathematical Sectio		Ι		1	1 -				-18.9	
40 HVDC BHADRAWATI B/B - 0 -1000 0.0 -23.9 -2. 41 LINK BARSUR-L.SILERU - 0 0 0.0 0.0 0.0 0.0 42 765 KV SOLAPUR-RAICHUR D/C 24 -974 0.0 -12.0 -1 43 KOLHAPUR-CHIKODI D/C 0 -164 0.0 -3.0 -3.0 44 220 KV PONDA-AMBEWADI S/C 0 0 0.0 0.0 0.0 45 XELDEM-AMBEWADI S/C 90 0 2.0 0.0 2 WR-SR 2.0 -38.9 -36 TRANSNATIONAL EXCHANGE				D/C	0	-2520	0.0	-50.0	-50.1	
LINK BARSUR-L.SILERU - 0 0 0.0	_		·	1	0	1000	0.0	22.0	22.0	
TRANSNATIONAL EXCHANGE BHUTAN D/C 24 -974 0.0 -12.0 -1 -1 -1 -1 -1 -1 -1 -				-				+	-23.9	
A3 A4 A4 A4 A4 A4 A4 A4				D/C				+	-11.9	
220 KV		705 KV							-3.2	
45 XELDEM-AMBEWADI S/C 90 0 2.0 0.0 2 WR-SR 2.0 -38.9 -30 TRANSNATIONAL EXCHANGE		220 KV							0.0	
WR-SR 2.0 -38.9 -30 TRANSNATIONAL EXCHANGE 2 46 BHUTAN		1						-	2.3	
TRANSNATIONAL EXCHANGE 2 46 BHUTAN				•	•			h	-36.7	
2 46 BHUTAN			TRANSNA	TIONAL	EXCHAN	IGE	<u> </u>	 		
	2 46			1					1.	
									-1	