पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 23-Dec-14

A. Maximum Demand

| | NR | WR | SR | ER | NER | Total |
|--|-------|-------|-------|-------|------|--------|
| Demand Met during Evening Peak hrs(MW) | 40213 | 40261 | 31483 | 15981 | 2090 | 130028 |
| Peak Shortage (MW) | 2833 | 522 | 1288 | 430 | 178 | 5251 |
| Energy Met (MU) | 798 | 907 | 723 | 307 | 36 | 2771 |
| Hydro Gen(MU) | 96 | 32 | 75 | 19 | 7 | 227 |
| Wind Gen(MU) | 3 | 12 | 17 | | | 32 |

B. Frequency Profile (%)

| Region | <49.2 | <49.7 | 49.7-49.8 | 49.8-49.9 | <49.9 | 49.9-50.05 | > 50.05 |
|----------|-------|-------|-----------|-----------|-------|------------|---------|
| NEW GRID | 0.00 | 0.50 | 6.63 | 22.75 | 29.85 | 44.57 | 25.58 |
| SR GRID | 0.00 | 0.50 | 6.63 | 22.75 | 29.85 | 44.57 | 25.58 |

| Power Supply Posit | ion in States | | | | | | |
|--------------------|-------------------|----------------------------|------------------------|---------------|---------------|-------------|------------|
| | | Max. Demand | Shortage during | Energy | Drawal | OD(+)/ | Max |
| RegionRegion | States | Met during the day (MW) | maximum Demand (MW) | Met (MU) | Schedule (MU) | UD(-) (MU) | OD (MW) |
| | Punjab | 5241 | 0 | 95.2 | 37.4 | 0.3 | 191 |
| | Haryana | 5863 | 380 | 108.0 | 55.6 | -0.9 | 185 |
| | | 9565 | 0 | 200.5 | 79.3 | 2.5 | 374 |
| | Rajasthan | | 0 | | 47.5 | | |
| NR | Delhi UP | 3781 10373 | 2485 | 67.8 220.0 | 78.1 | 1.2 -2.2 | 253 263 |
| INIX | Uttarakhand | | | | | | |
| | | 1856 | 0 | 34.2 | 26.2 | 1.0 | 184 |
| | HP | 1308 | 20 | 24.8 | 19.5 | 0.9 | 176 |
| | J&K | 3408 | 601 | 42.8 | 32.6 | 5.1 | 420 |
| | Chandigarh | 238 | 0 | 4.2 | 3.6 | 0.3 | 80 |
| | Chhattisgarh | 2963 | 181 | 66.6 | 16.3 | 1.3 | 187 |
| | Gujarat | 11800 | 0 | 254.9 | 50.4 | 1.2 | 577 |
| | MP | 8850 | 0 | 177.8 | 102.9 | -0.3 | 1212 |
| WR | Maharashtra | 18105 | 63 | 370.0 | 94.6 | -1.6 | 829 |
| •••• | Goa | 425 | 0 | 7.7 | 7.1 | -0.2 | 138 |
| | DD | 262 | 0 | 5.8 | 5.8 | 0.0 | 76 |
| | DNH | 642 | 0 | 15.1 | 14.9 | -1.3 | 242 |
| | Essar steel | 439 | 0 | 8.6 | 9.9 | -1.3 | 174 |
| | Andhra Pradesh | 5663 | 0 | 132.5 | 19.9 | 7.1 | 337 |
| | Telangana | 5952 | 200 | 127.6 | 72.1 | 2.7 | 310 |
| SR | Karnataka | 8217 | 450 | 168.0 | 27.3 | 3.4 | 536 |
| JN. | Kerala | 3390 | 125 | 61.1 | 42.9 | 2.8 | 218 |
| | Tamil Nadu | 10826 | 863 | 228.5 | 77.0 | -5.0 | 373 |
| | Pondy | 287 | 0 | 5.5 | 5.6 | -0.1 | 32 |
| | Bihar | 2444 | 100 | 51.5 | 51.5 | -3.2 | 50 |
| | DVC | 2641 | 110 | 52.8 | -24.3 | -1.0 | 210 |
| ER | Jharkhand | 1163 | 0 | 22.4 | 11.0 | 0.1 | 190 |
| EK | Odisha | 3685 | 200 | 73.6 | 19.7 | 2.5 | 319 |
| | West Bengal | 6505 | 0 | 104.9 | 20.6 | 3.4 | 360 |
| | Sikkim | 102 | 0 | 2.0 | 1.2 | 0.8 | 31 |
| | Arunachal Pradesh | 111 | 1 | 1.8 | 1.4 | 0.4 | 47 |
| | Assam | 1155 | 96 | 20.5 | 13.2 | 1.7 | 125 |
| | Manipur | 133 | 3 | 1.9 | 1.8 | 0.1 | 58 |
| NER | Meghalaya | 335 | 8 | 5.9 | 4.5 | -0.1 | 47 |
| | Mizoram | 84 | 5 | 1.2 | 1.1 | 0.1 | 19 |
| | Nagaland | 123 | 2 | 2.4 | 1.6 | 0.4 | 31 |
| | Tripura | 195 | 5 | 2.5 | 0.6 | -0.4 | 40 |

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

| To a second seco | Bhutan | Nepal | Bangladesh |
|--|--------|--------|------------|
| Actual(MU) | 3.6 | -3.9 | -7.1 |
| Max MW | | -175.0 | -451.0 |

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$

| | NR | WR | SR | ER | NER |
|--------------|-------|--------|------|-------|-----|
| Schedule(MU) | 132.4 | -101.6 | 38.9 | -75.3 | 7.2 |
| Actual(MU) | 149.2 | -122.7 | 34.8 | -72.7 | 8.6 |
| O/D/U/D(MU) | 16.8 | -21.1 | -4.1 | 2.6 | 1.4 |

F. Generation Outage(MW)

| 1. Generation Guage(MIV) | | | | | | | | | | |
|--------------------------|-------|-------|------|------|-----|-------|--|--|--|--|
| | NR | WR | SR | ER | NER | Total | | | | |
| Central Sector | 3877 | 10142 | 2140 | 2170 | 65 | 18394 | | | | |
| State Sector | 6920 | 10671 | 3732 | 5981 | 110 | 27414 | | | | |
| Total | 10797 | 20813 | 5872 | 8151 | 175 | 45808 | | | | |

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

| ፟፟፟፟፟፟፟፟ | INTER-REGIONAL EXCHANGES | | | | | | Date of Reporting : | | |
|------------|--------------------------|---|------------|-------------------|----------------|----------------------|---------------------|------------|--|
| | | | | | | Import=(+ve) /Export | | =(-ve) | |
| Sl No | Voltage | Line Details | Circuit | Max | Max | Immont (MII) | Export | NET | |
| 51 140 | Level | Line Details | Circuit | Import (MW) | Export (MW) | Import (MU) | (MU) | (MU) | |
| mport/I | • | ER (With NR) | | | , , , | | | | |
| 1 | 765KV | GAYA-FATEHPUR | S/C | 50 | -247 | 0.0 | -8.0 | -8.0 | |
| 2 | 703KV | SASARAM-FATEHPUR | S/C | 0 | 0 | 0.0 | -1.0 | -1.0 | |
| 3 | HVDC LINK | PUSAULI B/B | S/C | 0 | 0 | 0.0 | -10.0 | -10.0 | |
| 4 | LINK | PUSAULI-SARNATH | S/C | 0 | -273 | 0.0 | 0.0 | 0.0 | |
| 5 | † | PUSAULI -ALLAHABAD | D/C | 0 | -229 | 0.0 | 0.0 | 0.0 | |
| 6 | 400 1/37 | MUZAFFARPUR-GORAKHPUR | D/C | 108 | -467 | 0.0 | -5.0 | -5.0 | |
| 7 | 400 KV | PATNA-BALIA | Q/C | 0 | -476 | 0.0 | -18.0 | -18.0 | |
| 8 | | BIHARSHARIFF-BALIA | D/C | 197 | -305 | 0.0 | -1.0 | -1.0 | |
| 9 | | PUSAULI-BALIA | D/C | 0 | 0 | 0.0 | 0.0 | 0.0 | |
| 10 | 220 KV | PUSAULI-SAHUPURI | S/C | 0 | -158 | 0.0 | -3.0 | -3.0 | |
| 11 | 1 | SONE NAGAR-RIHAND | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 | |
| 12 | 132 KV | GARWAH-RIHAND KARMANASA-SAHUPURI | S/C S/C | 42 0 | 0 | 0.0 | 0.0 | 0.0 | |
| 14 | 1 | KARMANASA-SAHUFUKI KARMANASA-CHANDAULI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 | |
| | ı | | 2,0 | | ER-NR | 1.0 | -46.0 | -45.0 | |
| [mport/I | Export of | ER (With WR) | | | | | | | |
| 15 | 765 KV | JHARSUGUDA-DHARAMJAIGARH S/C | D/C | -180 | 146 | -0.2 | 0.0 | -0.2 | |
| 16 | /03 KV | NEW RANCHI-DHARAMJAIGARH | S/C | -177 | 166 | -0.4 | 0.0 | -0.4 | |
| 17 | | ROURKELA - RAIGARH (SEL LILO | S/C | 0 | 0 | 0.0 | -1.0 | -1.0 | |
| 18 | † | BYPASS) JHARSUGUDA-RAIGARH | S/C | 0 | 0 | 0.0 | -1.0 | -1.0 | |
| 19 | 400 KV | IBEUL-RAIGARH | S/C | 0 | 0 | 0.0 | -1.0 | -1.0 | |
| 20 | † | STERLITE-RAIGARH | D/C | 0 | 0 | 0.0 | 0.0 | 0.0 | |
| 21 | Ť | RANCHI-SIPAT | D/C | 0 | 0 | 0.0 | -8.0 | -8.0 | |
| 22 | 220 KV | BUDHIPADAR-RAIGARH | S/C | 162 | -185 | 0.0 | 0.0 | 0.0 | |
| 23 | 220111 | BUDHIPADAR-KORBA | D/C | 0 | -170 | 0.0 | -3.0 | -3.0 | |
| Import/I | Export of | ER (With SR) | | | ER-WR | -0.6 | -14.0 | -14.6 | |
| 24 | HVDC | JEYPORE-GAZUWAKA B/B | D/C | 0 | 0 | 0 | 0 | 0 | |
| 25 | LINK | TALCHER-KOLAR BIPOLE | D/C | 0 | -628 | 0 | -15 | -15 | |
| 26 | 400 KV | TALCHER-I/C | | 0 | 0 | 0 | 0 | 0 | |
| 27 | 220 KV | BALIMELA-UPPER-SILERRU | S/C | 0 | -2220 | 0 | -37 | -37 | |
| | 7 4 - 6 | ED (WALNED) | | | ER-SR | 0.0 | -37.0 | -37.0 | |
| | | ER (With NER) BINAGURI-BONGAIGAON | 0/C | 0 | 0 | 0 | 0 | 0 | |
| 28 | | BIRPARA-SALAKATI | Q/C D/C | 0 | -253 | 0 | -8 | -8 | |
| 20 | 220111 | BIKI AKA-SALAKATI | D/ C | Ü | ER-NER | 0.0 | -8.0 | -8.0 | |
| Import/I | Export of | WR (With NR) | | | | | I | | |
| 29 | HVDC | V'CHAL B/B | D/C | 0 | -500 | 0.0 | -11.2 | -11.2 | |
| 30 | 765 KV | GWALIOR-AGRA | D/C | 0 | -2392 | 0.0 | -45.3 | -45.3 | |
| 31 | | ZERDA-KANKROLI | S/C | 197 | 0 | 2.0 | 0.0 | 2.0 | |
| 32 | 400 KV | ZERDA -BHINMAL | S/C | 121 | -116 | 0.0 | -0.3 | -0.3 | |
| 33 | 400 KV | V'CHAL -RIHAND | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 | |
| 34 | 1 | BADOD MODAK | S/C | 78 | 0 | 1.3 | 0.0 | 1.3 | |
| 35 36 | 220 KV | BADOD-MORAK MEHGAON-AURAIYA | S/C S/C | 26 50 | -68 0 | 0.1 | -0.4 0.0 | -0.3 | |
| 37 | † | MALANPUR-AURAIYA | S/C S/C | 25 | 0 | 0.9 | 0.0 | 0.9 | |
| 38 | 132KV | GWALIOR-SAWAI MADHOPUR | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 | |
| | | | | | WR-NR | 4.6 | -57.2 | -52.6 | |
| 39 | HVDC | APL -MHG | D/C | 0 | -2300 | 0.0 | -54.4 | -54.4 | |
| mport/I | Export of | WR (With SR) | | | | | | | |
| 40 | 4 | BHADRAWATI B/B | - | 0 | -1000 | 0.0 | -23.4 | -23.4 | |
| 41 | LINK | BARSUR-L.SILERU | - | 0 | 0 | 0.0 | 0.0 | 0.0 | |
| 42 | 765 KV | SOLAPUR-RAICHUR | D/C | 536 | -734 | 0.0 | -5.7 | -5.7 | |
| 43 | 220 7 | KOLHAPUR-CHIKODI | D/C | 0 | -117 | 0.0 | -2.2 | -2.2 | |
| 44 | 220 KV | PONDA-AMBEWADI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 | |
| 45 | <u>i</u> | XELDEM-AMBEWADI | S/C | 95 | 0 wd cd | 1.8 | 0.0 | 1.8 | |
| | | | mros: - | DECOVE : 5 | WR-SR | 1.8 | -31.3 | -29.5 | |
| 2 46 | 1 | TRANSNA | TIONAL | EXCHAN | IGE | | | 4 | |
| 4 6 | | BHUTAN | | | | | Energy Exch | ange (In M | |
| 47 | | NEPAL | | | | | | 3 | |