पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 9-Aug-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41310	36077	31394	16380	1982	127143
Peak Shortage (MW)	4016	444	690	771	349	6270
Energy Met (MU)	966	795	779	339	38	2917
Hydro Gen(MU)	335	55	134	83	16	623
Wind Gen(MU)	15	44	90			149

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	2.16	7.60	22.96	34.94	52.78	12.28
SR GRID	0.00	2.16	7.60	22.96	34.94	52.78	12.28

Power Supply Posit	non in States	1	G1 4 1 1			OD(:)/	
RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/ UD(-) (MU)	Max OD (MW)
	Punjab	8501	0	192.8	117.2	-0.4	126
	Harvana	8174	0	172.9	108.1	-1.0	242
	Rajasthan	6413	235	140.9	28.1	1.4	267
	Delhi	4883	7	104.9	80.9	-2.3	148
NR	UP	11651	3090	257.5	134.9	1.3	405
	Uttarakhand	1482	230	33.8	19.0	0.5	133
	HP	1261	0	25.6	-0.3	0.1	96
	J&K	1642	100	31.3	15.9	0.2	198
	Chandigarh	284	0	5.8	5.5	0.2	34
	Chhattisgarh	2880	42	66.0	16.9	2.0	304
	Gujarat	9971	21	223.1	40.6	-0.8	522
	MP	6252	0	121.6	62.6	-1.2	275
	Maharashtra	15499	51	344.6	90.8	3.5	341
WR	Goa	406	0	7.6	6.6	0.6	117
	DD	268	0	6.1	5.1	0.9	109
	DNH	661	0	15.2	14.6	0.6	62
	Essar steel	504	0	10.7	10.5	0.2	11
	Andhra Pradesh	6445	0	147.8	37.4	3.7	459
	Telangana	6312	200	139.0	62.3	2.2	547
	Karnataka	7848	300	159.4	17.0	0.7	333
SR	Karilataka	3005	150	55.0	30.1	1.7	253
	Tamil Nadu	12155	0	271.4	71.1	-4.2	341
	Pondy	318	40	6.7	6.6	0.1	40
	Bihar	2289	100	47.6	46.1	1.5	360
	DVC	2370	0	54.5	-7.8	2.4	380
	Jharkhand	939	0	18.6	12.6	-1.1	0
ER	Odisha	3501	350	71.2	15.8	1.9	310
	West Bengal	7460	21	146.4	49.0	0.4	90
	Sikkim	90	0	1.2	1.2	0.0	15
	Arunachal Pradesh	113	2	1.8	1.8	-0.1	41
	Assam	1202	198	24.7	16.6	3.2	180
	Manipur	123	1	1.7	2.3	-0.6	46
NER	Meghalaya	263	12	4.1	1.6	-0.3	44
	Mizoram	78	1	1.1	1.2	-0.3	18
	Nagaland	114	2	1.6	1.7	-0.4	32
	Tripura	213	3	3.0	1.8	-0.4	70

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.4	-2.5	-9.1
Max MW		-110.0	-409.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	94.9	-110.2	51.8	-40.0	2.1
Actual(MU)	107.6	-123.8	56.3	-41.9	2.3
O/D/U/D(MU)	12.7	-13.6	4.5	-1.9	0.2

F. Generation Outage(MW)

F. Generation Outage(NIW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3599	9944	2370	3500	110	19523			
State Sector	6585	13842	3770	5329	110	29636			
Total	10184	23786	6140	8829	220	49159			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8	INTER-REGIONAL EXCHANGES						Date of Reporting:		
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import=(Import (MU)	+ve) /Export Export	NET	
[mport/I	Level Export of	ER (With NR)		(MW)	(MW)		(MU)	(MU)	
1	Î	GAYA-FATEHPUR	S/C	63	0	0.0	-0.8	-0.8	
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0.0	-0.6	-0.6	
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	-9.4	-9.4	
	LINK								
5	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	0	-273 -180	0.0	0.0	0.0	
6	1	MUZAFFARPUR-GORAKHPUR	D/C	0	-493	0.0	-8.6	-8.6	
7	400 KV	PATNA-BALIA	D/C	1	-139	0.0	-8.3	-8.3	
8		BIHARSHARIFF-BALIA	S/C	0	-315	0.0	-4.5	-4.5	
9		PUSAULI-BALIA	D/C	137	0	1.9	0.0	1.9	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-206	0.0	-3.6	-3.6	
11	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	26	0	0.8	0.0	0.8	
13	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0	
14		RARWANASA-CHANDAULI	3/C	U	ER-NR	2.7	-35.8	-33.1	
mport/I	Export of	ER (With WR)							
15	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	0	0	4.0	0.0	4.0	
16	/03 KV	RANCHI-DHARAMJAIGARH	D/C	0	0	5.0	0.0	5.0	
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	3.0	0.0	3.0	
18	400 KV	JHARSUGUDA-RAIGARH	D/C	337	-211	3.3	0.0	3.3	
19		STERLITE-RAIGARH	D/C	1	0	0.0	-2.7	-2.7	
20		RANCHI-SIPAT	D/C	199	0	3.6	0.0	3.6	
21	220 KV	BUDHIPADAR-RAIGARH	S/C	47	0	0.7	0.0	0.7	
22	220111	BUDHIPADAR-KORBA	D/C	87	0	1.6	0.0	1.6	
4/T	7 - 4 6	ED (MAL CD)			ER-WR	21.2	-2.7	18.4	
23	HVDC	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0	-739	0.0	-16.9	-16.9	
23	LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0	-2174	0.0	-49.7	-49.7	
24	400 KV	TALCHER-I/C		28	-527	0.0	-8.2	-8.2	
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	1.6	0.0	1.6	
					ER-SR	1.6	-25.1	-23.5	
		ER (With NER)		ı	1	r	T T		
26		BINAGURI-BONGAIGAON	D/C	156	-146	0.0	-0.4	-0.4	
27	220 KV	BIRPARA-SALAKATI	D/C	9	-87 ER-NER	0.0	-1.3	-1.3	
mport/I	Export of	WR (With NR)			EK-NEK	0.0	-1.7	-1.7	
28	HVDC	V'CHAL B/B	D/C	200	-300	1.448	-3.823	-2.4	
29		GWALIOR-AGRA	D/C	0	-2154	0.0	-30.640	-30.6	
30	400 KV	ZERDA-KANKROLI	S/C	360	-59	5.8	0.0	5.8	
31	400 KV	ZERDA -BHINMAL	S/C	441	0	6.6	0.0	6.6	
32	400 KV	V'CHAL -RIHAND	S/C	0	-222	0.0	-3.5	-3.5	
33	4	BADOD-KOTA	S/C	112	0	1.7	0.0	1.7	
34	220 KV	BADOD-MORAK	S/C	100	0	1.4	0.0	1.4	
35 36	-	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	70 38	-11	0.8	0.0	0.8	
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.2	
				<u> </u>	WR-NR	16.6	-3.6	-20.0	
38	HVDC	APL -MHG	D/C	0	-2016	0.0	-48.4	-48.4	
mport/I	Export of	WR (With SR)	•						
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-24.0	-24.0	
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
41	765 KV	SOLAPUR-RAICHUR	D/C	324	-763	0.0	-6.9	-6.9	
42	220 KV	KOLHAPUR-CHIKODI	D/C	0	-110	0.0	-2.0	-2.0	
43	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	97	0	0.0	0.0	1.9	
-7	I	THE PERIOD THE PERIOD TO THE P	5/ C		WR-SR	1.9	-32.9	-30.9	
		TD A NICH	ATIONAT	EVCUA		1,7	34.7	-50.7	
45		BHUTAN	ATIONAL	ЕЛСПА	NGE			3	
45		NEPAL	+						
47	t	BANGLADESH	T .					_	