

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 14<sup>th</sup> Oct, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता - 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033

- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.10.2015.

महोदय/Dear Sir,

To,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 13th Oct 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13<sup>th</sup> Oct 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/14.10.15\_NLDC\_PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 14-Oct-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	44759	45712	33769	18191	2218	144649
Peak Shortage (MW)	2135	241	1325	155	203	4059
Energy Met (MU)	970	1093	770	370	40	3243
Hydro Gen(MU)	171	48	56	51	16	343
Wind Gen(MU)	15	5	4			25

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.38	9.72	34.47	44.57	50.67	4.76
SR GRID	0.00	0.38	9.72	34.47	44.57	50.67	4.76

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW	
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	` `	
	Punjab	6115	0	138.7	58.6	-1.1	47	
	Haryana	7759	0	154.2	80.1	-0.6	250	
	Rajasthan	9305	0	203.6	58.6	0.2	318	
	Delhi	4303	29	91.7	79.4	0.1	243	
NR	UP	12025	4383	279.9	136.1	6.3	539	
	Uttarakhand	1821	0	35.5	17.5	1.8	226	
	HP	1304	0	24.0	14.6	0.5	149	
	J&K	1979	495	38.0	26.8	1.0	257	
	Chandigarh	237	0	4.6	4.5	0.3	70	
	Chhattisgarh	3753	149	86.0	34.6	2.8	349	
	Gujarat	14168	69	316.7	57.7	-0.1	240	
	MP	9634	0	215.2	107.1	-0.8	325	
WR	Maharashtra	20138	239	438.4	116.6	4.2	340	
	Goa	434	0	8.8	7.8	0.6	117	
	DD	309	0	6.8	6.5	0.3	38	
	DNH	705	0	16.5	16.6	-0.1	27	
	Essar steel	221	0	4.0	3.8	0.2	62	
	Andhra Pradesh	6300	0	143.0	22.5	3.5	565	
	Telangana	6603	0	149.2	104.7	-3.0	224	
SR	Karnataka	6634	1200	146.5	26.6	4.1	505	
J.N	Kerala	3103	125	61.2	36.0	0.9	340	
	Tamil Nadu	12075	0	263.3	118.5	3.4	331	
	Pondy	298	20	6.3	6.2	0.1	32	
	Bihar	3420	150	70.2	68.6	-0.7	310	
	DVC	2463	0	57.3	-12.8	-1.5	100	
ER	Jharkhand	1058	0	23.5	11.8	-1.0	85	
Liv	Odisha	3791	0	69.0	17.7	-1.3	290	
	West Bengal	7649	5	148.6	53.2	-2.1	185	
	Sikkim	89	0	1.2	0.6	0.6	30	
	Arunachal Pradesh	125	7	1.8	1.9	0.0	37	
	Assam	1325	136	25.5	18.1	2.4	188	
	Manipur	139	2	2.1	2.2	0.0	54	
NER	Meghalaya	248	7	4.3	2.5	-1.4	53	
	Mizoram	76	1	1.2	1.3	-0.1	11	
	Nagaland	116	4	1.8	1.6	0.1	39	
	Tripura	230	1	3.5	0.7	0.9	30	

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	22.0	-2.6	-9.0
Max MW		-157.0	-461.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	165.3	-162.4	66.1	-69.7	1.3	0.6
Actual(MU)	186.3	-182.8	68.9	-77.8	2.9	-2.5
O/D/U/D(MU)	21.0	-20.4	2.8	-8.1	1.6	-3.1

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4131	11223	3170	1600	389	20513
State Sector	7385	10530	3322	5449	110	26796
Total	11516	21753	6492	7049	498	47309

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

mport/Ex  1  2  3  4  5  6	Voltage Level port of 765KV HVDC LINK	Line Details  ER (With NR)  GAYA-FATEHPUR	Circuit	Max Import	Max	Import=(	+ve) /Export	
mport/Ex  1  2  3  4  5  6  7	Level port of 2	ER (With NR)	Circuit		Max			
mport/Ex 1 2 3 4 5 6 7 4	765KV	ER (With NR)	Circuit		Export	Import (MU)	Export	NET
1 2 3 4 5 6 7	765KV HVDC			(MW)	(MW)	import (ivic)	(MU)	(MU)
2 3 4 5 6 7	HVDC	CAVA EATEUDID		1	1		1	
2 3 4 5 6 7	HVDC		S/C	18	-312	0.0	-4.4	-4.4
3 4 5 6 7		GAYA-BALIA	S/C	0	0	0.0	-3.7	-3.7
3 4 5 6 7		SASARAM-FATEHPUR	S/C	0	0	0.0	0.0	0.0
5 6 7		PUSAULI B/B	S/C	0	0	0	-9	-9
6 7		PUSAULI-SARNATH	S/C	0	-248	0	0	0
7		PUSAULI -ALLAHABAD	D/C	0	-162	0	0	0
	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	43	-514	0	-8 -8	-8
		PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	100	-214 -223	0	-8	-8 -2
- 0		BARH-GORAKHPUR	D/C	0	0	0	-7	-2 -7
10 2	220 KV	PUSAULI-SAHUPURI	S/C	0	-198	0.0	-3.6	-3.6
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	42	0	0.5	0.0	0.5
13	132 K V	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mport/Ex	port of	ER (With WR)			ER-NR	0.5	-45.5	-45.0
15	-	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-629	0	-9.9	-9.7	-9.9
16	765 KV	NEW RANCHI-DHARAMJAIGARH	S/C	-101	170	0.0	0.0	0.5
17		ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	2.4	0.0	2.4
18		BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	4.1	0.0	4.1
	400 KV	IBEUL-RAIGARH	S/C	0	0	4.1	0.0	4.1
20		STERLITE-RAIGARH	D/C	0	0	2.8	-5.9	-5.9
21		RANCHI-SIPAT	D/C	0	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	371	0	5.6	0.0	5.6
23	220 11 (	BUDHIPADAR-KORBA	D/C	0	-193	0.0	-2.5	-2.5
	. 0	TD (WILL CD)			ER-WR	9.0	-18.2	-1.8
	•	ER (With SR)	D/C		502		141	141
	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0	-583 -1966	0	-14.1 -47.5	-14.1
20	400 KV	TALCHER-I/C	D/C	0	-1966	0	-47.5	-47.5 0
	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
			1		ER-SR	0.0	-61.7	-61.7
mport/Ex	port of	ER (With NER)						
		BINAGURI-BONGAIGAON	Q/C	90	-459	0	-1	-1
28	220 KV	BIRPARA-SALAKATI	D/C	0	-162	0	-2	-2
4.00	4 6	ND AWA NED			ER-NER	0.0	-2.7	-2.7
	port of . HVDC	NR (With NER) BISWANATH CHARIALI-AGRA	1	450	0	0.7	0	0.7
29	пурс	DISWANATH CHARIALI-AGRA		430	NR-NER	0.7	0.0	0.7
mport/Ex	port of	WR (With NR)			111111111	0.7	0.0	0.7
	HVDC	V'CHAL B/B	D/C	250	0	3.1	0.0	3.1
31	765 KV	GWALIOR-AGRA	D/C	0	-3198	0.0	-66.0	-66.0
32	765 KV	PHAGI-GWALIOR	D/C	0	-1126	0	-22	-22
		ZERDA-KANKROLI	S/C	199	-97	1.3	0.0	1.3
		ZERDA -BHINMAL	S/C	189	-54	0.9	0.0	0.9
	400 KV		S/C	0	0	0.0	0.0	0.0
36 37		BADOD-KOTA BADOD-MORAK	S/C S/C	67 14	-3 -45	0.7	-0.3	-0.3
38	220 KV	MEHGAON-AURAIYA	S/C	114	-45	0.0	0.0	0.7
39		MALANPUR-AURAIYA	S/C	50	-3	0.7	0.0	0.7
	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	7.0	-88.8	-81.8
	HVDC	APL -MHG	D/C	0	-2519	0.0	-60.4	-60.4
	•	WR (With SR)		1	1		1	
	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.7	-23.7
	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
	765 KV	SOLAPUR-RAICHUR	D/C	101	-1326	0.0	-17.3 -4.4	-17.3 -4.4
45	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-219 0	0.0	0.0	0.0
47	I Y	XELDEM-AMBEWADI	S/C	80	0	1.7	0.0	1.7
			3/0	30	WR-SR	1.7	-45.4	-43.6
		TRANSNA	TIONAL	EXCHAN		1./		-43.0
47		BHUTAN	LIGIAL	~				2:
48		NEPAL	1					-