

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 7<sup>th</sup> March 2015 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता - 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033

- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.03.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 06 मार्च 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 6<sup>th</sup> March 2015, is available at the NLDC website, at the following link.

http://posoco.in/attachments/article/94/07.03.15 NLDC PSP.pdf

Thanking You.

# पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 7-Mar-15

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	29403	30265	32581	14428	2057	108734
Peak Shortage (MW)	335	155	1025	70	85	1670
Energy Met (MU)	642	741	792	301	34	2509
Hydro Gen(MU)	125	31	90	16	3	264
Wind Gen(MU)	12	14	9			35

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	4.75	4.75	47.62	47.64
SR GRID	0.00	0.00	0.00	4.75	4.75	47.62	47.64

Power Supply Posi	tion in States		I as		1		
	Gr. A	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	3560	0	61.1	34.0	0.5	322
	Haryana	4754	0	76.4	53.1	-1.9	201
	Rajasthan	7207	0	139.0	50.5	1.9	385
	Delhi	2362	0	44.3	35.2	-0.3	296
NR	UP	11678	0	235.2	93.6	-0.3	373
	Uttarakhand	1272	0	24.6	13.0	1.6	225
	HP	947	8	18.2	7.7	2.2	201
	J&K	1853	327	40.0	31.3	-0.1	331
	Chandigarh	150	0	2.8	3.1	0.3	6
	Chhattisgarh	2848	96	66.7	12.2	-0.7	187
	Gujarat	8894	0	194.7	40.0	1.2	371
	MP	6368	0	132.5	76.8	-3.6	208
WR	Maharashtra	14356	119	319.8	70.0	0.6	754
WK	Goa	325	0	6.5	7.7	-1.8	96
	DD	241	0	3.3	3.4	-0.1	26
	DNH	608	0	8.8	10.4	-2.5	59
	Essar steel	424	0	8.4	10.9	-2.5	-10
	Andhra Pradesh	6190	0	138.0	21.0	3.3	376
	Telangana	5625	137	129.3	70.2	2.4	433
SR	Karnataka	8421	450	183.1	30.5	5.0	683
JI.	Kerala	3211	0	63.1	41.8	1.8	219
	Tamil Nadu	12140	725	272.4	105.0	2.0	482
	Pondy	292	0	6.3	6.4	-0.1	21
	Bihar	2607	0	52.3	48.2	-0.3	230
	DVC	2223	0	49.0	-14.9	-2.5	110
ER	Jharkhand	886	0	20.1	13.5	0.4	120
LIX	Odisha	3319	0	66.4	22.6	2.7	460
	West Bengal	6032	0	111.4	20.6	2.0	280
	Sikkim	86	0	1.4	1.1	0.3	40
	Arunachal Pradesh	101	1	1.9	1.4	0.5	34
	Assam	1134	46	19.9	14.2	1.5	167
	Manipur	136	1	2.2	2.1	0.1	47
NER	Meghalaya	303	2	4.3	4.6	-1.2	63
	Mizoram	79	1	1.2	1.0	0.2	29
	Nagaland	114	1	2.3	1.5	0.7	30
	Tripura	214	1	2.3	1.0	-0.5	32

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve) / Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh	
Actual(MU)	2.2	-3.2	-10.1	
Max MW		-181.0	-447.0	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	75.5	-81.8	45.9	-51.4	11.0	-0.8
Actual(MU)	73.2	-97.5	56.1	-46.5	11.7	-3.0
O/D/U/D(MU)	-2.3	-15.7	10.2	4.9	0.7	-2.2

F. Generation Outage(MW)

T. Generation Outage(NTW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	5405	11916	1250	2670	235	21476				
State Sector	11265	13050	3082	5719	110	33226				
Total	16670	24966	4332	8389	345	54702				

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		<u>INTER-REC</u>				Date of F	7-Mar-1	
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
_	Export of	ER (With NR)		T	1	•	I	
1		GAYA-FATEHPUR	S/C	97	-177	0.0	-2.0	-2.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0
2		SASARAM-FATEHPUR	S/C	0	0	3.0	0.0	3.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-5.0	-5.0
5		PUSAULI -ALLAHABAD	D/C	0	-137	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-91	0.0	0.0	0.0
7	<u> </u>	PATNA-BALIA	Q/C	157	-102	0.0	0.0	0.0
8	*****	BIHARSHARIFF-BALIA	D/C	0	-313	0.0	-13.0	-13.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-208	0.0	-4.0	-4.0
11		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	51	0	0.0 1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	<u>l</u>				ER-NR	4.0	-26.0	-22.0
mport/F	Export of	ER (With WR)					·	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	317	0.0	0.0	3.7
16	703 K V	NEW RANCHI-DHARAMJAIGARH	S/C	-6	300	0.0	0.0	3.4
17		ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	2.0	0.0	2.0
18		BYPASS) JHARSUGUDA-RAIGARH	S/C	104	0	0.0	0.0	0.0
19	400 KV	IBEUL-RAIGARH	S/C	104	0	0.0	0.0	0.0
20	İ	STERLITE-RAIGARH	D/C	76	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 1/3/	BUDHIPADAR-RAIGARH	S/C	287	0	3.0	0.0	3.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-182	0.0	-3.0	-3.0
Import/E	wnort of	ER (With SR)			ER-WR	5.0	-9.0	3.1
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-582	0	-15.0	-15.0
25		TALCHER-KOLAR BIPOLE	D/C	0	-2167	0	-47.0	-47.0
26		TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0.0	-62.0	-62.0
		ER (With NER)		T	1			
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28	220 KV	BIRPARA-SALAKATI	D/C	0	-458 ER-NER	0.0	-11 -11.0	-11 -11.0
mport/F	Export of	WR (With NR)			EK-IVEK	0.0	-11.0	-11.0
29		V'CHAL B/B	D/C	300	- 200	3.470	-0.875	2.6
30		GWALIOR-AGRA	D/C	0	-2060	0.0	-29.9	-29.9
31	400 KV	ZERDA-KANKROLI	S/C	382	0	6.1	0.0	6.1
32	400 KV	ZERDA -BHINMAL	S/C	326	-11	4.9	0.0	4.9
33	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
34	ļ	BADOD-KOTA	S/C	63	0	0.9	0.0	0.9
35	220 KV	BADOD-MORAK	S/C	62	0	0.8	0.0	0.8
36		MEHGAON-AURAIYA	S/C	73	0	1.3	0.0	1.3
37	1227777	MALANPUR-AURAIYA	S/C	48	0	0.7	0.0	0.7
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0
39	HVDC	APL -MHG	D/C	0	-2216	0.0	<b>-29.9</b> -46.0	<b>-12.6</b> -46.0
	l	WR (With SR)	D/C		-2210	0.0	-+0.0	~+0.0
40		BHADRAWATI B/B	-	0	-1000	0.0	-23.717	-23.7
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	259	-898	0.0	-5.5	-5.5
43		KOLHAPUR-CHIKODI	D/C	0	-162	0.0	-3.1	-3.1
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	85	0	1.5	0.0	1.5
					WR-SR	1.5	-8.6	-30.8
	,	TRANSNA	TIONAL	EXCHAN	IGE			
2 46		BHUTAN						<u>:</u> -1(
2 47		NEPAL	1					