

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 2nd March 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.03.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक ०१ मार्च २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01st March 2015, is available at the NLDC website, at the following link.

http://posoco.in/attachments/article/94/02.03.15 NLDC PSP.pdf

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 2-Mar-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	28413	32590	31141	15133	2069	109346
Peak Shortage (MW)	407	154	1094	355	101	2111
Energy Met (MU)	614	722	757	333	35	2461
Hydro Gen(MU)	115	27	55	18	5	220
Wind Gen(MU)	7	27	16			49

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.25	3.72	3.97	42.95	53.08
SR GRID	0.00	0.00	0.25	3.72	3.97	42.95	53.08

Power Supply Posi	uon in States	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Energy	Drawai	OD(+)/	wax
RegionRegion	States	day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	3700	0	61.4	36.9	-1.2	238
	Haryana	5294	0	87.9	50.4	-5.5	282
	Rajasthan	6631	0	136.6	49.2	-6.3	425
	Delhi	2748	0	51.3	35.2	-0.9	276
NR	UP	9066	495	180.3	64.3	2.4	720
	Uttarakhand	1479	0	29.3	18.0	1.5	273
	HP	1218	0	23.3	14.1	1.2	211
	J&K	1896	335	41.2	33.3	0.2	211
	Chandigarh	161	0	2.9	3.0	0.3	26
	Chhattisgarh	3455	96	80.2	27.2	0.0	313
	Gujarat	9925	0	223.1	56.1	1.1	751
	MP	5597	0	107.5	41.8	-1.7	396
WR	Maharashtra	13103	58	274.5	52.4	6.3	629
VVK	Goa	374	0	6.4	7.8	-1.9	168
	DD	261	0	6.0	6.1	-0.1	18
	DNH	642	0	15.0	15.9	0.3	31
	Essar steel	441	0	8.9	8.5	0.3	202
	Andhra Pradesh	6078	0	135.6	32.5	3.0	485
	Telangana	5980	0	125.7	70.9	-0.6	379
SR	Karnataka	7510	300	168.3	27.1	4.4	858
JK.	Kerala	3210	125	57.4	40.7	1.9	238
	Tamil Nadu	11595	200	264.0	104.9	2.2	353
	Pondy	281	0	5.7	5.8	-0.2	28
	Bihar	2827	125	54.4	50.2	1.7	250
	DVC	2608	0	56.3	-15.6	0.4	350
ER	Jharkhand	1077	0	21.6	10.8	-0.3	125
LIV	Odisha	3359	0	66.1	20.4	4.6	390
	West Bengal	6535	0	133.3	29.1	4.8	380
	Sikkim	83	0	1.3	0.9	0.4	25
	Arunachal Pradesh	105	5	1.5	1.3	0.2	30
	Assam	1195	25	20.9	13.6	2.9	160
	Manipur	130	10	2.0	1.9	0.1	10
NER	Meghalaya	304	1	4.8	4.5	-0.7	32
	Mizoram	72	0	1.2	1.0	0.2	31
	Nagaland	99	1	2.0	1.5	0.5	32
	Tripura	220	1	2.6	0.3	0.3	63

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve) / Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.1	-3.7	-10.5
Max MW		-177.9	-472.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	72.7	-84.0	42.5	-39.5	8.6	0.3
Actual(MU)	83.4	-99.3	42.9	-26.7	11.8	12.1
O/D/U/D(MU)	10.7	-15.3	0.4	12.8	3.2	11.8

r. Generation Outage(MW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	4581	11512	250	2670	114	19127				
State Sector	10905	14152	2332	5119	110	32618				
Total	15486	25664	2582	7789	224	51745				

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

₹.		INTER-REC	SIONAL	LACIA	TOED	Date of F	Reporting :	2-Mar-1	
						Import=(=(-ve)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
[mport/I	Export of	ER (With NR)							
1	ļ	GAYA-FATEHPUR	S/C	155	-124	0.0	0.0	0.0	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0	
2		SASARAM-FATEHPUR	S/C	0	0	6.0	0.0	6.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0	
4	LINK	PUSAULI-SARNATH	S/C	0	0	0.0	-9.0	-9.0	
5	1	PUSAULI -ALLAHABAD	D/C	0	-283	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-132	0.0	0.0	0.0	
7	Ī	PATNA-BALIA	Q/C	306	-135	2.0	0.0	2.0	
8		BIHARSHARIFF-BALIA	D/C	0	-324	0.0	-13.0	-13.0	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-218	0.0	-4.0	-4.0	
11	<u> </u>	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	52	0	1.0	0.0	1.0	
13	10211	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
		ED (N/M N/D)			ER-NR	9.0	-28.0	-19.0	
	export of l	ER (With WR)	D/C		105	0.0	0.0	1.0	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C S/C	0	195 311	0.0	0.0	5.0	
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO							
17]	BYPASS)	S/C	0	0	3.0	0.0	3.0	
18	400 1737	JHARSUGUDA-RAIGARH	S/C	0	0	2.0	0.0	2.0	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0	
20	1	STERLITE-RAIGARH	D/C	0	0	2.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
22	220 KV	BUDHIPADAR-RAIGARH	S/C	270	0	4.0	0.0	4.0	
23		BUDHIPADAR-KORBA	D/C	0	-182	0.0	-3.0	-3.0	
mport/I	Export of 1	ER (With SR)			ER-WR	13.0	-9.0	8.3	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-449	0	-11.0	-11.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2063	0	-47.0	-47.0	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
					ER-SR	0.0	-58.0	-58.0	
		ER (With NER)	1						
27		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0	
28	220 KV	BIRPARA-SALAKATI	D/C	0	-428	0	-12	-12	
[mm out/I	Zymawt of Y	WR (With NR)			ER-NER	0.0	-12.0	-12.0	
29		V'CHAL B/B	D/C	500	-100	10.4	0.0	10.4	
30		GWALIOR-AGRA	D/C D/C	0	-2040	0.0	-33.2	-33.2	
31	-	ZERDA-KANKROLI	S/C	458	0	5.9	0.0	5.9	
32		ZERDA-RAINKKOLI ZERDA -BHINMAL	S/C	454	-11	4.3	0.0	4.3	
33		V'CHAL -RIHAND	S/C	0	-260	0.0	-5.4	-5.4	
34		BADOD-KOTA	S/C	113	-10	0.8	0.0	0.8	
35	220 7777	BADOD-MORAK	S/C	111	-7	0.8	0.0	0.8	
36	220 KV	MEHGAON-AURAIYA	S/C	52	0	0.6	0.0	0.6	
37	<u> </u>	MALANPUR-AURAIYA	S/C	42	-10	0.3	0.0	0.3	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	23.1	-38.6	-15.5	
39		APL -MHG	D/C	0	-2317	0.0	-39.9	-39.9	
_	_	WR (With SR)	1	ı	1				
40	+	BHADRAWATI B/B	-	0	-1000	0.0	-23.7	-23.7	
41		BARSUR-L.SILERU		0	0	0.0	0.0	0.0	
42	765 KV	SOLAPUR-RAICHUR	D/C	96	-967	0.0	-7.2	-7.2	
43	220 7777	KOLHAPUR-CHIKODI	D/C	0	-98	0.0	-0.4	-0.4	
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
45	<u> </u>	XELDEM-AMBEWADI	S/C	94	0 WD CD	1.2	0.0	1.2	
					WR-SR	1.2	-31.3	-30.1	
_	T	TRANSNA	TIONAL	EXCHAN	IGE				
	ĺ	BHUTAN	1						
46 47	1	NEPAL						-1	