

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 27<sup>th</sup> Oct, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 26.10.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 26<sup>th</sup>Oct 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26<sup>th</sup>Oct 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/27.10.15\_NLDC\_PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 27-Oct-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38741	46233	33689	17061	2266	137990
Peak Shortage (MW)	1819	277	1567	205	131	3999
Energy Met (MU)	802	1077	812	346	38	3076
Hydro Gen(MU)	160	30	48	42	15	296
Wind Gen(MU)	12	10	13			34

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.69	8.41	9.11	68.29	22.60
SR GRID	0.00	0.00	0.69	8.41	9.11	68.29	22.60

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	` ′	OD(-) (MO)	OD (MW
	Punjab	4420	0	87.5	42.2	0.1	192
	Haryana	6752	0	112.5	54.0	-0.9	256
	Rajasthan	9429	0	203.7	56.2	1.8	309
	Delhi	3646	90	70.2	57.7	-1.6	98
NR	UP	10844	1460	235.9	111.4	0.8	365
	Uttarakhand	1657	0	32.4	21.3	0.7	133
	HP	1190	0	23.2	15.6	0.6	99
	J&K	1938	484	33.2	27.4	-2.7	283
	Chandigarh	188	0	3.5	3.7	0.3	27
	Chhattisgarh	3484	96	79.8	36.0	1.8	277
	Gujarat	14091	0	309.9	70.8	-0.3	596
	MP	9215	0	206.5	122,2	-3.4	140
WR	Maharashtra	20615	530	443.7	143.6	-2.1	546
VVIX	Goa	420	0	8.6	7.9	0.3	31
	DD	304	0	6.7	6.6	0.2	33
	DNH	724	0	16.7	16.5	0.2	42
	Essar steel	351	0	5.1	4.5	0.6	150
	Andhra Pradesh	6744	0	148.6	19.4	2.0	507
	Telangana	6436	0	147.5	93.3	1.8	357
SR	Karnataka	7460	1500	167.4	30.2	4.4	523
Jit	Kerala	3479	0	63.3	44.0	2.7	493
	Tamil Nadu	12754	0	278.4	122.3	7.5	873
	Pondy	320	0	6.5	6.4	0.1	38
	Bihar	3296	0	58.9	64.2	-5.3	250
	DVC	2603	0	56.8	-8.7	-0.4	320
ER	Jharkhand	1048	0	23.5	11.4	0.3	50
LIN	Odisha	3680	0	67.6	12.7	2.6	300
	West Bengal	6875	0	138.0	33.9	3.8	350
	Sikkim	87	0	1.5	0.8	0.7	23
	Arunachal Pradesh	113	4	1.8	1.8	0.0	35
	Assam	1328	82	23.1	15.8	2.1	144
	Manipur	141	5	2.3	2.2	0.1	41
NER	Meghalaya	286	13	4.0	2.6	-1.2	38
	Mizoram	69	5	1.1	1.2	-0.1	10
	Nagaland	101	7	1.7	1.7	0.0	26
	Tripura	236	0	3.9	1.2	0.8	39

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	12.8	-1.8	-11.1
Max MW	653.0	-156.0	-464.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	115.7	-126.5	67.4	-58.4	-1.8	-3.6
Actual(MU)	112.6	-133.6	82.7	-59.1	-1.4	1.2
O/D/U/D(MU)	-3.1	-7.1	15.3	-0.7	0.4	4.8

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3783	10210	2820	3425	0	20238
State Sector	7420	11215	2388	5099	110	26232
Total	11203	21425	5208	8524	110	46470

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

				Date of I	27-Oct-			
	T		T	l W	. War		Г	Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	0.0	100	210			
1		GAYA-FATEHPUR	S/C	103	218	0.0	1.5	-1.5
	765KV		S/C	0	0	2.7	0.0	2.7
2	HVDC	SASARAM-FATEHPUR	S/C	0	0	0.0	1.7	-1.7
3	LINK	PUSAULI B/B	S/C	0	0	0.0	9.0	-9.0
4		PUSAULI-SARNATH	S/C	0	257	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	184	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	221	290	0.0	2.4	-2.4
7		PATNA-BALIA	Q/C	0	255	0.0	9.6	-9.6
8		BIHARSHARIFF-BALIA	D/C	148	154	0.0	0.3	-0.3
10	220 KV	BARH-GORAKHPUR	D/C	0	0 196	0.0	7.0	-7.0 -3.2
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	0.0
12		GARWAH-RIHAND	S/C	36	0	0.6	0.0	0.6
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	•				ER-NR	3.3	34.7	-31.4
mport/I	Export of	ER (With WR)				•		•
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	10.6	-10.6
16	705 IX V	NEW RANCHI-DHARAMJAIGARH	S/C	0	0	0.0	1.3	-1.3
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	8.3	0.0	8.3
18		JHARSUGUDA-RAIGARH	S/C	0	0	1.5	0.0	1.5
19	400 KV	IBEUL-RAIGARH	S/C	0	0	2.4	0.0	2.4
20	1	STERLITE-RAIGARH	D/C	0	0	0.0	2.5	-2.5
21		RANCHI-SIPAT	D/C	278	0	1.7	0.0	1.7
22	220 1/1/	BUDHIPADAR-RAIGARH	S/C	0	187	0.0	3.0	-3.0
23	220 KV	BUDHIPADAR-KORBA	D/C	15	92	0.0	1.1	-1.1
					ER-WR	13.9	18.4	-4.6
mport/I	Export of	ER (With SR)		•			•	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	793	0	18.9	-18.9
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	2454	0	50.1	-50.1
26 27	400 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	G/G	233.567	183	1.878909	0.865184	0.0
21	220 KV	BALIWELA-UPPER-SILERRU	S/C	U	ER-SR	1.9	69.1	- <b>69.1</b>
mport/I	Export of	ER (With NER)			LIC OIL	1.7	07.1	-05.1
27	400 KV	BINAGURI-BONGAIGAON	Q/C	169	71	2	0	2
28	220 KV	BIRPARA-SALAKATI	D/C	14	34	0	0	0
					ER-NER	1.9	0.2	1.7
mport/I	Export of	NR (With NER)				•	•	•
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0	0	0.0
					NR-NER	0.0	0.0	0.0
mport/I		WR (With NR)						
30		V'CHAL B/B	D/C	250	0	6.1	0.0	6.1
31	765 KV	GWALIOR-AGRA	D/C	0	2370	0.0	40.9	-40.9
32	765 KV	PHAGI-GWALIOR	D/C	0	904	0	15.3	-15.3
33	400 KV	ZERDA BHINMAL	S/C	328 329	2	5.1 3.8	0.0	5.1 3.8
34 35	400 KV 400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	0	0	0.0	0.0	0.0
36	-00 A V	BADOD-KOTA	S/C S/C	129	0	2.4	0.0	2.4
37	1	BADOD-MORAK	S/C	79	0	1.1	0.0	1.1
38	220 KV	MEHGAON-AURAIYA	S/C	96	0	1.5	0.0	1.5
39	1	MALANPUR-AURAIYA	S/C	57	0	0.7	0.0	0.7
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	20.6	56.2	-35.6
41		APL -MHG	D/C	0	2014	0.0	44.8	-44.8
nport/I	Export of	WR (With SR)						
42	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9
43	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
44	765 KV	SOLAPUR-RAICHUR	D/C	0	2009	0.0	35.1	-35.1
	220 ****	KOLHAPUR-CHIKODI	D/C	0	210	0.0	4.5	-4.5
45	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45 46		TELLINGS AND EWALL	S/C	109	0	2.3	0.0	2.3
45		AELDEW-AMBEWADI		•	****			
45 46		I			WR-SR	2.3	63.5	-61.2
45 46 47		TRANSN		L EXCHA		2.3	63.5	
45 46		I		L EXCHA		2.3	63.5	-61.2