

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION LIMI

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

P. C. DOCOCO (ALL DOCOCO / D. C.) DOCOCO (ALL DOCOCO)

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 2nd Sep, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.09.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 1st Sep 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 1^{st} Sep 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/02.09.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 2-Sep-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	48406	43155	34107	17587	2028	145283
Peak Shortage (MW)	2241	342	1275	150	374	4382
Energy Met (MU)	1123	987	812	368	38	3328
Hydro Gen(MU)	319	39	92	83	26	558
Wind Gen(MU)	19	40	58			118

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.47	9.95	40.02	50.45	47.29	2.26
SR GRID	0.00	0.47	9.95	40.02	50.45	47.29	2.26

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)	Met (Me)	Belleutie (MC)	CD(-) (MC)	OD (MW)
	Punjab	9471	0	214.5	114.0	-0.5	157
	Haryana	8693	0	184.0	131.5	-1.9	107
	Rajasthan	10312	0	228.5	73.6	0.1	294
	Delhi	5249	0	106.8	94.7	-2.0	212
NR	UP	12203	3835	285.5	136.5	1.4	451
	Uttarakhand	1697	155	34.7	12.8	2.5	425
	HP	1259	0	25.7	2.9	1.2	150
	J&K	1888	472	37.1	19.5	2.3	451
	Chandigarh	315	0	6.2	6.8	0.3	0
	Chhattisgarh	3067	176	72.1	25.6	2.0	385
	Gujarat	14307	20	317.9	74.1	-3.4	319
	MP	7344	0	157.2	83.5	-2.4	350
WR	Maharashtra	18568	22	404.7	114.1	1.6	420
VVIN	Goa	422	0	8.6	7.5	0.4	86
	DD	284	0	6.4	6.1	0.4	101
	DNH	661	0	15.8	15.8	-0.1	102
	Essar steel	366	0	4.2	4.3	-0.1	158
	Andhra Pradesh	6099	0	138.8	15.9	0.6	449
	Telangana	6094	0	141.0	101.6	-1.3	687
SR	Karnataka	7187	2000	163.1	17.6	6.0	550
JN.	Kerala	3499	75	66.0	36.0	1.8	230
	Tamil Nadu	13754	0	295.8	100.2	4.6	509
	Pondy	329	0	6.9	6.9	0.0	27
	Bihar	3086	150	64.6	61.4	1.4	280
	DVC	2579	0	58.3	-10.3	-1.8	185
ER	Jharkhand	989	0	21.9	14.2	-0.2	120
LIV.	Odisha	3834	0	79.7	17.3	-0.1	270
	West Bengal	7064	0	142.6	54.3	-1.9	340
	Sikkim	87	0	1.2	0.7	0.6	25
	Arunachal Pradesh	103	2	1.9	1.7	0.2	45
	Assam	1277	173	23.5	16.0	1.1	231
	Manipur	131	1	1.8	2.0	-0.1	39
NER	Meghalaya	273	1	4.8	-0.5	-0.3	68
	Mizoram	89	1	1.1	1.0	0.0	27
	Nagaland	108	2	1.4	1.5	-0.1	31
	Tripura	230	6	3.8	0.7	1.0	87

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.7	-3.3	-10.8
Max MW		-161.0	-461.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

2. import of part by regions (in 120) import (10), 02(1)/02(1)									
	NR	WR	SR	ER	NER	TOTAL			
Schedule(MU)	167.7	-160.6	62.3	-59.4	-8.4	1.6			
Actual(MU)	179.5	-170.8	64.1	-61.7	-9.2	1.9			
O/D/U/D(MU)	11.8	-10.2	1.8	-2.3	-0.8	0.3			

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3392	14386	3680	3520	564	25542
State Sector	6390	12166	6838	5509	110	31013
Total	9782	26552	10518	9029	673	56555

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-कै०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरिग्रङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जो सचिव

SI No mport/Ex 1 2 3 4	Voltage Level xport of	Line Details	Circuit	Max Import	Max		+ve) /Export	=(-ve) NET
1 2 3	Level	Line Details	Circuit				Evnort	NET
2 3				(MW)	Export (MW)	Import (MU)	(MU)	(MU)
2 3		ER (With NR)						
3		GAYA-FATEHPUR	S/C	0	-339	0.0	-6.0	-6.0
3	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0
		SASARAM-FATEHPUR	S/C	0	0	0.0	-2.0	-2.0
4	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-9	-9
5		PUSAULI-SARNATH	S/C	0	-290	0	0	0
6		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	0	-176 -634	0	-6	-6
7	400 KV	PATNA-BALIA	Q/C	0	-196	0	-6	-6
8		BIHARSHARIFF-BALIA	D/C	102	-223	0	-3	-3
		BARH-GORAKHPUR	D/C	0	0	0	-1	-1
10	220 KV		S/C	0	-203	0.0	-3.0	-3.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	49	0	1.0	0.0	1.0
13	10411	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		ED (W/A W/C)			ER-NR	1.0	-37.0	-36.0
	xport of	ER (With WR)	F. (C	1.12	210	1.0	10 1	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C S/C	-143 -30	210 210	-1.0 0.0	-1.0 0.0	-0.7 2.5
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	2.0	0.0	2.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	2.0	0.0	2.0
19		IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0
20		STERLITE-RAIGARH	D/C	0	0	1.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	334	0	4.0	0.0	4.0
23	BUDHIPADAR-KORBA	D/C	45	-147	0.0	-2.0	-2.0	
mport/E:	xport of	ER (With SR)			ER-WR	10.0	-9.0	3.8
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-749	0	-17.0	-17.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2364	0	-48.0	-48.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
mport/F:	vnort of	ER (With NER)			ER-SR	0.0	-65.0	-65.0
27	400 KV	BINAGURI-BONGAIGAON	Q/C	355	-75	10	0	10
28	220 KV	BIRPARA-SALAKATI	D/C	25	-85	0	-1	-1
			.1		ER-NER		-1.0	9.0
mport/E	xport of	WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	200	0	3.0	0.0	2.7
30	765 KV	GWALIOR-AGRA	D/C	0	-2720	0.0	-49.0	-48.8
31	765 KV	PHAGI-GWALIOR	D/C	0	-1152	0	-22	-22
32	400 KV	ZERDA-KANKROLI	S/C	244	0	3.0	0.0	3.4
33	400 KV	ZERDA -BHINMAL	S/C	222	-32	2.0	0.0	2.3
34	400 KV	V'CHAL -RIHAND	S/C	0	-410	0.0	-12.0	-12.1
35		BADOD-KOTA BADOD-MORAK	S/C S/C	6 98	-64	0.0 2.0	-1.0 0.0	-0.8 1.6
36 37	220 KV	MEHGAON-AURAIYA	S/C	71	0	1.0	0.0	1.6
38		MALANPUR-AURAIYA	S/C	38	0	1.0	0.0	0.5
39	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	1			<u> </u>	WR-NR	12.0	-83.9	-71.8
40	HVDC	APL -MHG	D/C	0	-2520	0.0	-60.0	-60.4
	-	WR (With SR)			1000	0.0	24.0	22.0
41	HVDC	BHADRAWATI B/B	 -	0	-1000	0.0	-24.0	-23.8
42	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
43	765 KV	SOLAPUR-RAICHUR	D/C D/C	11 0	-774 -176	0.0	-9.0 -4.0	-8.6 -3.6
44	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	S/C	0	-176	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	105	0	2.0	0.0	2.2
45 46							5.0	
45 46					WR-SR	2.0	-37.0	-33.8
		TRANSNA	TIONAL	EXCHAN	WR-SR IGE	2.0	-37.0	-33.8
		TRANSNA BHUTAN	TIONAL	EXCHAN		2.0	-37.0	-33.8