

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 07th May, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.05.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक ०६ मई २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 06th May 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/07.05.15 NLDC PSP.pdf

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 7-May-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40439	41989	31877	16626	1889	132820
Peak Shortage (MW)	3093	414	1704	504	323	6038
Energy Met (MU)	915	987	791	352	34	3080
Hydro Gen(MU)	235	42	68	40	6	391
Wind Gen(MU)	16	24	10			49

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.20	7.30	35.05	42.59	49.62	7.79
SR GRID	0.00	0.20	7.30	35.05	42.59	49.62	7.79

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	5947	0	129.6	80.3	-1.3	155
	Haryana	6516	0	134.6	92.6	3.4	353
	Rajasthan	8146	0	182.8	72.1	1.4	257
	Delhi	4683	0	95.2	73.8	0.0	210
NR	UP	12062	2755	269.9	121.1	0.8	396
	Uttarakhand	1752	75	36.2	22.1	1.9	174
	HP	1191	0	25.1	9.8	-1.4	17
	J&K	1837	404	36.8	22.8	0.2	252
	Chandigarh	263	0	5.2	5.0	0.3	30
	Chhattisgarh	3427	0	79.6	25.8	-1.0	124
	Gujarat	13417	0	296.6	52.8	-0.1	249
	MP	7243	0	154.8	93.1	-2.5	118
WR	Maharashtra	19245	40	417.7	113.4	-1.9	368
VVK	Goa	425	30	7.5	8.2	-1.2	86
	DD	293	0	6.2	6.9	-0.7	42
	DNH	711	0	16.3	16.7	0.1	9
	Essar steel	411	0	8.5	8.3	0.1	0
	Andhra Pradesh	6404	0	144.4	39.6	1.8	577
	Telangana	5430	0	122.3	73.5	0.2	151
SR	Karnataka	7980	300	170.6	35.6	1.3	408
JI	Kerala	3335	125	64.4	39.9	1.1	234
	Tamil Nadu	11947	937	282.2	121.4	0.8	335
	Pondy	335	0	7.3	7.2	0.1	89
	Bihar	2833	100	59.1	55.1	1.9	320
	DVC	2480	0	57.0	-20.8	-1.1	170
ER	Jharkhand	965	0	20.7	12.4	0.8	90
LK	Odisha	3458	200	67.7	19.8	-0.6	160
	West Bengal	7198	0	145.8	49.4	2.6	280
	Sikkim	127	0	1.4	1.2	0.2	65
NER	Arunachal Pradesh	94	1	1.0	1.1	-0.1	50
	Assam	1214	117	21.9	13.0	4.2	262
	Manipur	139	1	2.3	1.8	0.5	46
	Meghalaya	216	4	3.9	1.9	-0.2	52
	Mizoram	75	3	1.1	0.8	0.3	23
	Nagaland	108	2	1.8	1.2	0.6	30
	Tripura	244	2	2.3	0.3	0.0	112

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

The state of the s	Bhutan	Nepal	Bangladesh
Actual(MU)	12.2	-3.3	-11.3
Max MW		-199.8	-471.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	130.0	-115.8	52.6	-74.7	8.1	0.2
Actual(MU)	129.8	-123.3	51.0	-72.2	13.4	-1.3
O/D/U/D(MU)	-0.2	-7.5	-1.6	2.5	5.3	-1.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4617	11675	250	1930	589	19061
State Sector	10470	11669	3072	5009	110	30330
Total	15087	23344	3322	6939	699	49391

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-REC</u>	Date of R	7-May-1				
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/E		ER (With NR)	I	(141 44)	(141 44)		(1110)	(1110)
1		GAYA-FATEHPUR	S/C	0	-363	0.0	-6.0	-6.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-3.0	-3.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-6.1	-6.1
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	-3.0	-3.0
	LINK							
5	 	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	0 422	0	0.0 8.0	0.0	8.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C D/C	191	0	2.7	0.0	2.7
7	100 11	PATNA-BALIA	Q/C	14	-317	0.0	-4.4	-4.4
8		BIHARSHARIFF-BALIA	D/C	0	-277	0.0	-10.5	-10.5
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-236	0.0	-4.1	-4.1
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	122 1717	GARWAH-RIHAND	S/C	26	0	0.8	0.0	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	<u></u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	11.5	-37.0	-25.6
nport/E	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-393	0	-6.0	-6.2	-6.0
16		NEW RANCHI-DHARAMJAIGARH	S/C	-41	134	0.0	0.0	1.3
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	0.0	0.0
18	ļ	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
20		STERLITE-RAIGARH	D/C	0	0	0.1	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22		BUDHIPADAR-RAIGARH	S/C	232	0	1.1	0.0	1.1
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-214	0.0	-3.3	-3.3
	•				ER-WR	-4.8	-15.5	-12.9
		ER (With SR)	D/G			0		
24	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	-676	0	-15.5	-15.5
25 26	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0	-2167 0	0	-46.0 0	-46.0 0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
21	220 K V	BALIMELA-OI I EK-SILEKKO	3/C	U	ER-SR	0.0	-61.5	-61.5
mport/E	Export of	ER (With NER)				0.0	0110	0210
27		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	0	-385	0	-11	-11
			<u>.</u>	ļ	ER-NER	0.0	-11.2	-11.2
nport/E	Export of	WR (With NR)			· ·		I.	
29	HVDC	V'CHAL B/B	D/C	500	-50	7.0	0.0	7.0
30	765 KV	GWALIOR-AGRA	D/C	0	-2380	0.0	-49.0	-49.0
31	400 KV	ZERDA-KANKROLI	S/C	339	0	5.0	0.0	5.0
32		ZERDA -BHINMAL	S/C	271	-55	2.1	0.0	2.1
33	400 KV	V'CHAL -RIHAND	S/C	0	-510	0.0	-11.4	-11.4
34		BADOD-KOTA	S/C	27	-48	0.2	-0.4	-0.3
35	220 KV	BADOD-MORAK	S/C	4	-67	0.0	-0.8	-0.8
36		MEHGAON-AURAIYA	S/C	42	0	0.6	0.0	0.6
37	100	MALANPUR-AURAIYA	S/C	14	-10	0.1	0.0	0.0
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0
39	HVDC	APL -MHG	D/C	0	-2520	0.0	- 61.6 -58.8	-46.8 -58.8
		WR (With SR)	D/C	U	-2320	0.0	-30.0	-38.8
40	HVDC	BHADRAWATI B/B	T -	0	-1000	0.0	-23.7	-23.7
41	LINK	BARSUR-L.SILERU	+ -	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	169	-937	0.0	-11.2	-11.2
43		KOLHAPUR-CHIKODI	D/C	0	-210	0.0	-3.3	-3.3
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	†	XELDEM-AMBEWADI	S/C	107	0	2.1	0.0	2.1
	•		•	•	WR-SR	2.1	-38.2	-36.1
		TRANSNA	TIONAL	EXCHAN	IGE			
46		TRANSNA BHUTAN	TIONAL	EXCHAN	IGE			1