पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 19-Oct-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35031	42321	30374	16111	1868	125705
Peak Shortage (MW)	3306	136	3202	692	314	7650
Energy Met (MU)	760	993	709	327	36	2825
Hydro Gen(MU)	147	38	135	60	14	393
Wind Gen(MU)	3	8	9			19

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.63	2.82	15.31	18.76	62.62	18.62
SR GRID	0.00	0.63	2.82	15.31	18.76	62.62	18.62

ower Supply Posi	100 11111111111111111111111111111111111	Max. Demand Met	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4760	700	107.9	52.0	2.0	242
	Harvana	5695	689	111.6	62.4	2.2	368
	Rajasthan	8353	0	180.4	39.8	1.2	317
	Delhi	3360	13	68.4	40.1	0.6	270
NR	UP	8594	3230	206.1	93.4	-0.7	674
	Uttarakhand	1422	245	28.6	17.8	0.8	237
	HP	1271	0	23.8	13.0	1.2	190
	J&K	1624	0	29.6	23.0	-0.5	196
	Chandigarh	185	0	3.4	3.5	-0.1	27
	Chhattisgarh	3105	18	66.6	10.0	-0.4	312
	Gujarat	13504	0	305.7	54.0	-0.9	454
	MP	7537	0	169.3	92.1	0.0	150
=	Maharashtra	19523	294	413.1	151.0	-2.4	701
WR	Goa	424	0	8.8	8.4	0.3	65
	DD	272	0	6.0	6.0	0.0	39
	DNH	650	0	15.0	15.0	0.0	41
	Essar steel	385	0	8.1	7.5	0.6	77
	Andhra Pradesh	5517	700	120.3	28.6	1.8	412
	Telangana	6433	400	143.4	55.3	5.0	468
6 0	Karnataka	7023	1000	151.9	10.5	2.0	443
SR	Kerala	2938	150	58.2	25.6	2.1	262
	Tamil Nadu	10464	932	228.9	61.4	2.6	556
	Pondy	275	20	5.8	5.8	0.0	42
	Bihar	2604	300	47.0	47.0	-2.6	250
	DVC	2427	0	55.2	-15.9	0.2	200
	Jharkhand	923	0	20.6	12.7	0.3	100
ER	Odisha	3665	350	69.9	17.4	2.8	500
	West Bengal	7114	0	132.6	30.8	-0.2	250
	Sikkim	99	0	1.7	1.3	0.5	20
	Arunachal Pradesh	85	2	1.2	1.2	0.0	44
NER	Assam	1154	170	23.2	15.5	2.0	177
	Manipur	122	1	1.5	2.0	-0.5	45
	Meghalaya	242	0	3.9	1.1	-0.9	47
	Mizoram	73	0	1.1	1.0	0.1	20
	Nagaland	106	0	1.8	1.2	0.2	31
	Tripura	215	1	3.4	1.2	0.0	48

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	18.0	-2.1	-9.4
Max MW		-146.6	-421.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	86.0	-50.4	33.5	-77.9	8.8
Actual(MU)	100.0	-59.2	34.3	-82.0	9.5
O/D/U/D(MU)	14.0	-8.8	0.8	-4.1	0.7

F. Generation Outage(MW)

1. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5001	9170	2930	2320	115	19536			
State Sector	8175	9692	3352	5469	110	26798			
Total	13176	18862	6282	7789	225	46334			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

INTER-REGIONAL EXCHANGES						Date of F	19-Oct-14	
						Import=(+ve) /Export		t =(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/I	•	ER (With NR)	l	(11111)	(111 11)		(===)	(===)
1	765KV	GAYA-FATEHPUR	S/C	0	-514	0.0	-2.5	-2.5
2	/05KV	SASARAM-FATEHPUR	D/C	0	0	0.0	-7.0	-7.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-9.7	-9.7
4	LINK	PUSAULI-SARNATH	S/C	0	-248	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-233	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-662	0.0	-9.8	-9.8
7	400 K V	PATNA-BALIA	D/C	0	-425	0.0	-15.9	-15.9
8		BIHARSHARIFF-BALIA	S/C	0	-372	0.0	-5.6	-5.6
9		PUSAULI-BALIA	D/C	150	0	2.7	0.0	2.7
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-226	0.0	-3.4	-3.4
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
13	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	25 1	0	0.0	0.0	0.8
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	<u> </u>	Indum vibri em ubrien	B/C	Ü	ER-NR	3.5	-53.9	-50.4
mport/I	Export of	ER (With WR)					·	•
15	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	0	8	0.0	0.1	0.1
16	703 AV	RANCHI-DHARAMJAIGARH	D/C	-315	50	-3.5	0.0	-3.5
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	0	-761	0.0	-0.8	-0.8
19		STERLITE-RAIGARH	D/C	34	-643	0	-11	-11.4
20		RANCHI-SIPAT	D/C	0	-273	0.0	-2.9	-2.9
21	220 KV	BUDHIPADAR-RAIGARH	S/C	52	-184	0.0	-1.0	-1.0
22	220111	BUDHIPADAR-KORBA	D/C	84	-88	0.6	-0.2	0.4
					ER-WR	-2.9	-17.3	-20.2
_	_	ER (With SR)	D/G	0		0.0	0.0	0.0
23	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0
23		TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0	-2174 -314	0.0	-48.1 -1.43	-48.1 -1.43
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
	220 11 7	D. D	5, 0	Ü	ER-SR	0.0	-1.4	-1.4
mport/F	Export of	ER (With NER)					<u> </u>	
26	400 KV	BINAGURI-BONGAIGAON	D/C	0	-420	0.0	-6.5	-6.5
27	220 KV	BIRPARA-SALAKATI	D/C	0	-163	0.0	-2.8	-2.8
					ER-NER	0.0	-9.3	-9.3
mport/F		WR (With NR)		T				
28	HVDC	V'CHAL B/B	D/C	300	-150	1.7	-1.9	-0.3
29		GWALIOR-AGRA	D/C	0	-1174	0.0	-15.7	-15.7
30		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	298 255	-59 0	4.9 2.9	0.0	4.9 2.9
32		V'CHAL -RIHAND	S/C	0	-502	0	-11.87	-11.87
33	700 A V	BADOD-KOTA	S/C	120	0	2.3	0.0	2.3
34	1	BADOD-MORAK	S/C	140	0	2.7	0.0	2.7
35	220 KV	MEHGAON-AURAIYA	S/C	94	0	1.9	0.0	1.9
36	<u> </u>	MALANPUR-AURAIYA	S/C	66	0	1.2	0.0	1.2
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	,		_		WR-NR	17.6	-29.5	-12.0
38	<u> </u>	APL -MHG	D/C	0	-1600	0.0	-36.0	-36.0
	_	WR (With SR)	1		1000	0.0	00.5	
39	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8
40		BARSUR-L.SILERU SOLAPUR-RAICHUR	- D/C	300	0 852	0.0	0.0	0.0
41	765 KV	SOLAPUR-RAICHUR KOLHAPUR-CHIKODI	D/C D/C	390	-852 -111	0.0	-8.2 -2.1	-8.2 -2.1
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
44	1 11 /	XELDEM-AMBEWADI	S/C	86	0	1.7	0.0	1.7
	1	1			WR-SR	1.7	-34.1	-32.4
		TRANCN	ATIONAL	EXCHA		<u> </u>	<u> </u>	
2 45	1	BHUTAN	IIIOIAL	LACHA	.,01			18
	t	NEPAL	+					-2
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