

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 24<sup>th</sup> Dec, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.12.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 23<sup>rd</sup> Dec 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23<sup>rd</sup> Dec 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/24.12.15\_NLDC\_PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 24-Dec-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40993	42308	33908	15675	2271	135155
Peak Shortage (MW)	2037	191	1508	150	77	3963
Energy Met (MU)	851	972	776	328	39	2965
Hydro Gen(MU)	117	24	51	18	9	219
Wind Gen(MU)	7	21	12			40

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	3.08	17.45	20.53	67.75	11.71
SR GRID	0.00	0.00	3.08	17.45	20.53	67.75	11.71

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5336	0	97.2	34.9	0.4	177
	Haryana	6132	0	114.5	60.5	-1.6	284
	Rajasthan	10333	0	220.4	71.9	3.0	287
	Delhi	3765	6	67.8	50.4	0.8	286
NR	UP	11411	1500	244.1	94.9	-1.2	285
	Uttarakhand	2025	0	36.8	24.4	2.1	289
	HP	1480	0	27.9	22.0	1.5	159
	J&K	1877	469	39.0	36.9	-3.5	78
	Chandigarh	226	0	3.8	3.8	0.3	38
	Chhattisgarh	3367	96	70.3	24.9	-0.9	272
	Gujarat	12176	30	262.0	81.1	0.6	392
	MP	10910	0	219.1	131.6	-4.8	213
WR	Maharashtra	18327	15	382.6	89.0	-2.2	519
VVIX	Goa	432	0	8.7	8.3	-0.2	49
	DD	289	0	6.4	6.4	0.0	43
	DNH	658	0	15.1	15.2	-0.1	14
	Essar steel	403	0	7.4	7.7	-0.2	107
	Andhra Pradesh	6135	0	134.4	37.5	1.8	250
	Telangana	6118	0	137.4	82.4	0.5	226
SR	Karnataka	8299	800	171.0	43.0	2.5	416
511	Kerala	3320	0	62.7	48.4	1.8	183
	Tamil Nadu	12546	0	264.6	119.5	2.4	380
	Pondy	303	0	6.2	6.2	-0.1	24
	Bihar	3161	150	64.6	62.6	-0.3	338
	DVC	2400	0	57.2	-9.3	-0.7	118
ER	Jharkhand	1070	0	22.4	11.4	1.5	123
LIN	Odisha	3701	0	66.1	20.1	0.0	107
	West Bengal	6169	0	116.1	20.1	-0.8	216
	Sikkim	86	0	1.2	1.1	0.1	38
	Arunachal Pradesh	111	3	1.9	1.3	0.6	70
	Assam	1296	17	21.3	13.9	2.1	241
	Manipur	157	1	2.3	2.1	0.2	51
NER	Meghalaya	326	4	5.7	4.4	0.1	43
	Mizoram	94	1	1.5	1.0	0.4	37
	Nagaland	117	2	1.9	1.5	0.4	53
	Tripura	211	4	3,9	-1.7	1.9	90

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - \textbf{Import}(+\textbf{ve})/\textbf{Export}(-\textbf{ve})}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.1	-5.0	-8.8
Max MW		-233.3	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	164.8	-167.8	65.4	-69.5	6.5	-0.6
Actual(MU)	171.9	-192.0	68.1	-71.0	12.0	-11.0
O/D/U/D(MU)	7.1	-24.2	2.7	-1.5	5.5	-10.4

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5044	10426	2630	1960	433	20493
State Sector	8045	13191	4522	6409	110	32277
Total	13089	23617	7152	8369	543	52770

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of R	eporting :	Impo
	Voltage			Max	Max		Export	/Expo for N
SINO	Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	(MU)	
Import/Ex	port of	ER (With NR)	S/C	0	432	0.0	6.0	
	765KV	GAYA-FATEHPUR GAYA-BALIA	S/C	0	0	0.0	2.0	
2	703IX V	SASARAM-FATEHPUR	S/C	0	0	0.0	5.0	
<u> </u>	HVDC							
3	LINK	PUSAULI B/B	S/C	0	0	0.0	0.0	
4		PUSAULI-SARNATH	S/C	66	240	1.0	0.0	<u> </u>
5		PUSAULI -ALLAHABAD	D/C	0	117	0.0	1.0	-
7 '	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	250 0	195 234	0.0	0.0 10.0	1
8		BIHARSHARIFF-BALIA	D/C	77	197	0.0	1.0	
		BARH-GORAKHPUR	D/C	0	0	0.0	9.0	
10 2	220 KV	PUSAULI-SAHUPURI	S/C	0	173	0.0	3.0	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	
12	122 1/3/	GARWAH-RIHAND	S/C	29	0	1.0	0.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	
					ER-NR	3.0	37.0	
	port of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	14.0	₩
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	0.0	3.0	1
17		BYPASS)	S/C	0	0	0.0	0.0	
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	3.0	0.0	
19		IBEUL-RAIGARH	S/C	0	0	2.0	0.0	
20		STERLITE-RAIGARH	D/C	0	0	0.0	3.0	
21		RANCHI-SIPAT	D/C	324	0	4.0	0.0	<u> </u>
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	165	0.0	2.0	<u> </u>
23		BUDHIPADAR-KORBA	D/C	28	85	0.0	0.0	-
I		ED (With CD)			ER-WR	9.0	22.0	
		ER (With SR)	D/C		720	0	17.0	П
	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C D/C	0	720 2449	0	17.0 47.0	1
		TALCHER-I/C	D/C	597	257	0	47.0	1
		BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	1
			5/-0		ER-SR	0.0	64.0	t
Import/Ex	port of	ER (With NER)						
27	400 KV	BINAGURI-BONGAIGAON	Q/C	244	26	0	2	
28	220 KV	BIRPARA-SALAKATI	D/C	72	13	0	1	
					ER-NER	0.0	3.0	
	•	NR (With NER)	1	1				
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	1000	0	15	
In a subt/En		WD (Wist ND)			NR-NER	0.0	15.4	
	HVDC	WR (With NR) V'CHAL B/B	D/C	0	500	0.0	11.0	1
	765 KV	WALIOR-AGRA	D/C D/C	0	3342	0.0	70.0	
		PHAGI-GWALIOR	D/C D/C	810	1348	0.0	25.7	$\vdash$
		ZERDA-KANKROLI	S/C	315	0	4.0	0.0	1
		ZERDA -BHINMAL	S/C	251	97	2.0	0.0	t
	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	t
36		BADOD-KOTA	S/C	57	0	1.0	0.0	
37	220 777	BADOD-MORAK	S/C	58	49	0.0	0.0	
38	220 KV	MEHGAON-AURAIYA	S/C	62	0	1.0	0.0	
39		MALANPUR-AURAIYA	S/C	24	0	0.0	0.0	
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	
					WR-NR	8.0	106.7	匚
		APL -MHG	D/C	0	2520	0	58	<u> </u>
	•	WR (With SR)	1	1				
Import/Ex		BHADRAWATI B/B	-	0	1000	0.0	16.0	<u> </u>
Import/Ex		BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	_
42 43		SOLAPUR-RAICHUR	D/C	0	1913	0.0	34.0	1
42 43 44	765 KV			0	211	0.0	0.0 4.0	1
42   1   43   44   7	765 KV	KOLHAPUR-KUDGI	D/C	Λ		0.0	4.0	₩
42 43 44 7 45	765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C	0		0.0	0.0	
42 43 44 7 45	765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0 0 99	0	0.0 2.0	0.0	
42 43 44 4 45 46	765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C	0	0	2.0	0.0	
42 43 44 4 45 46	765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C S/C S/C	0 99	0 0 WR-SR			
42 43 44 44 45 46	765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C S/C	0 99	0 0 WR-SR	2.0	0.0	