## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

## Report for previous day **Date of Reporting** 8-May-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total	
Demand Met during Evening Peak	39461	40146	30134	15016	1638	126395	
hrs(MW)	39401	40140	30134	15010	1036	120393	
Peak Shortage (MW)	1650	180	2268	200	468	4766	
Energy Met (MU)	901	961	697	322	26	2907	
Hydro Gen(MU)	246	50	64	35	7	402	
Wind Gen(MU)	3	21	9			33	

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.51	6.45	6.97	61.49	31.54
SR GRID	0.00	0.00	0.51	6.45	6.97	61.49	31.54

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

		Max. Demand	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5765	0	126.7	83.1	-0.4	142
	Haryana	6084	0	126.0	87.0	0.0	294
	Rajasthan	8183	0	179.1	42.8	0.6	462
	Delhi	4559	0	94.9	70.0	0.3	230
NR	UP	12951	1550	288.9	136.3	1.4	359
	Uttarakhand	1498	0	29.3	16.0	-0.5	211
	HP	1016	0	20.9	6.4	-2.9	8
	J&K	1618	100	30.6	19.2	-2.1	116
	Chandigarh	254	0	5.0	4.5	0.5	30
	Chhattisgarh	3135	53	73.4	19.0	-0.7	282
	Gujarat	12986	4	286.4	49.6	-1.3	328
	MP	6933	10	149.0	74.7	-1.4	250
WD	Maharashtra	19651	110	410.9	133.0	2.1	761
WR	Goa	416	1	8.9	8.5	0.0	94
	DD	279	0	6.2	6.1	0.1	38
	DNH	672	1	15.3	15.4	-0.1	27
	Essar steel	546	1	11.2	12.1	-1.0	0
	Andhra Pradesh	10818	1000	238.2	89.3	3.1	404
	Karnataka	7915	450	169.3	31.0	2.8	492
SR	Kerala	2998	75	56.5	36.0	1.9	277
	Tamil Nadu	9970	743	227.4	82.7	-1.2	365
	Pondy	319	0	5.7	6.2	-0.5	43
	Bihar	2108	200	42.9	38.1	1.9	285
	DVC	2420	0	55.7	-13.3	1.2	425
ER	Jharkhand	942	0	20.2	10.2	-1.1	85
EK	Odisha	3477	0	72.5	22.0	0.8	395
	West Bengal	6287	0	129.0	27.1	2.6	378
	Sikkim	75	0	1.2	1.1	0.1	30
	Arunachal Pradesh	90	25	1.5	1.3	0.2	60
	Assam	1010	279	14.5	9.0	-0.2	141
	Manipur	87	18	1.4	1.1	0.3	30
NER	Meghalaya	241	9	3.1	1.4	0.1	80
	Mizoram	62	13	0.9	0.9	-0.2	29
	Nagaland	88	6	1.3	1.3	-0.1	28
	Tripura	162	11	2.9	-0.3	1.0	60

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.2	-2.7	-9.1
Max MW		-136.0	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	93.6	-76.3	29.1	-49.9	3.6
Actual(MU)	89.9	-86.8	30.7	-41.9	5.3
O/D/U/D(MU)	-3.7	-10.4	1.6	8.0	1.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4410	7018	470	1960	405	14263
State Sector	5815	8598	1892	4549	110	20963
Total	10225	15616	2362	6509	514	35226

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<b>&amp;</b>		<u>INTER-R</u>	<u>EEGIONA</u>	L EXCH	ANGES	Date of R	Date of Reporting :		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import=(	+ve) /Export  Export  (MU)	NET (MU)	
Import/E		ER (With NR)		(IVI VV)	(MIW)	I	(NIU)	(MU)	
1		GAYA-FATEHPUR	S/C	26	-83	0	-0.3	-0.3	
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	-1.2	-1.2	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-7	-7	
4	221,12	PUSAULI-SARNATH	S/C	0	-234	0	0	0	
5		PUSAULI -ALLAHABAD	D/C	0	-148	0	0	0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-378	0	-6.1	-6.1	
7	400 K V	PATNA-BALIA	D/C	0	-166	0	-6.2	-6.2	
8		BIHARSHARIFF-BALIA	S/C	0	-225	0	-4	-3.9	
9		PUSAULI-BALIA	D/C	91	0	2	0	2	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-195	0	-3.6	-3.6	
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	43	0	1	0	0.8	
13	,	KARMANASA-SAHUPURI	S/C	0	0	0	0	0	
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0	
T4/Ti		ED (MAL MD)			ER-NR	3	-28.6	-26.0	
15 15		ER (With WR) RANCHI-DHARAMJAIGARH	S/C	1		2.4	0.0	2.4	
16	705 KV	JHARSUGUDA-RAIGARH	D/C	315	-140	1.9	0.0	1.9	
17	400 KV	STERLITE-RAIGARH	D/C D/C	35	-140	0	-3.1	-3.1	
18	400 IX V	RANCHI-SIPAT	D/C	318	0	3	0.0	3.5	
19		BUDHIPADAR-RAIGARH	S/C	0	-172	0	-2.3	-2.3	
20	220 KV	BUDHIPADAR-KORBA	D/C	51	-53	1	0	0.6	
	l	Debim: B. III Noteb.	2,0	01	ER-WR	8.4	-5.4	3.1	
Import/E	export of	ER (With SR)				I.	l		
21	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-785	0	-18.9	-18.9	
22	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1680	0	-36.7	-36.7	
23	400 KV	TALCHER-I/C		478	0	5	0.0	5.4	
24	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0.00	0.00	
					ER-SR	5	-18.9	-13.4	
Import/E	Export of	ER (With NER)							
25	400 KV	BINAGURI-BONGAIGAON	D/C	93	-445	0	-4.5	-4.5	
26	220 KV	BIRPARA-SALAKATI	D/C	33	-113	0	-1.3	-1.3	
					ER-NER	0	-5.7	-5.7	
		WR (With NR)	D.(G	250	700				
27		V'CHAL B/B	D/C	350	-500	2	-4	-1.7	
28	765 KV	GWALIOR-AGRA	D/C	247	-1928	5.0	-34.2	-34.2	
30		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	347 277	-59 0	5.9 4.1	0	5.9 4.1	
31	400 KV	BADOD-KOTA	S/C S/C	93	0	1.6	0	1.6	
32		BADOD-MORAK	S/C	123	0	2.0	0	2.0	
33	220 KV	MEHGAON-AURAIYA	S/C	44	0	0.7	0	0.7	
34		MALANPUR-AURAIYA	S/C	21	-2	0.2	0	0.1	
35	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.2	0	0.1	
					WR-NR		-38.2	-21.4	
36	HVDC	APL -MHG	D/C	0	-2000	0	-43.3	-43.3	
Import/E	Export of	WR (With SR)				• 	L		
37	HVDC	BHADRAWATI B/B	-	0	-1000	0	-20.4	-20	
38	LINK	BARSUR-L.SILERU		0	0	0	0	0.0	
39	765 KV	SOLAPUR-RAICHUR	I	413	-242	0	0	0.0	
40		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0.0	
41	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0	
42		XELDEM-AMBEWADI	S/C	109	0	2.3	0.0	2.3	
_	_			_	WR-SR	2.3	-20	-18.2	
		TRANS	NATIONA	L EXCH	ANGE		<del>,                                    </del>		
<b>2</b> 43		BHUTAN						5	
2 44		NEPAL						-2	
45	1	BANGLADESH	1					-9	