पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

Date of Reporting

21-May-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36740	34720	29544	14466	1763	117233
Peak Shortage (MW)	1466	574	5400	220	259	7919
Energy Met (MU)	891	859	689	309	31	2779
Hydro Gen(MU)	267	50	35	49	14	415
Wind Gen(MU)	20	29	44			93

B. Frequency Profile (%)

D. Frequency 1	TOTTIC (/U)						
Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	2.4	6.3	2.4	90.8	6.8
SR GRID	0.0	0.0	7.5	22.8	7.5	84.6	7.9

C.Power Supply Position in States

c.i ower suppr	y Position in States	Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day	I cak nour	Energy	Diawai	OD(+)/	Max
RegionRegion	States	(MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	6992	0	149.8	98.5	0.7	159
	Haryana	6041	0	134.5	75.9	-2.8	364
	Rajasthan	7500	0	166.5	60.2	-0.3	695
	Delhi	4713	6	99.6	74.7	-4.0	194
NR	UP	11314	1360	245.8	108.5	-1.0	442
	Uttarakhand	1668	0	35.8	19.6	-0.9	98
	HP	1156	0	24.5	5.9	-2.8	10
	J&K	1506	100	28.8	20.5	-5.2	109
	Chandigarh	300	0	5.7	5.3	0.3	51
	Chhattisgarh	2956	56	66.5	19.6	-4.5	326
	Gujarat	11856	23	261.1	57.2	-3.3	385
	MP	6915	0	138.9	78.6	-0.9	403
WR	Maharashtra	17031	495	366.2	120.0	1.5	481
	Goa	353	0	7.0	7.3	-0.7	40
	DD	252	0	5.9	6.2	-0.3	36
	DNH	577	0	13.6	13.5	0.1	48
	Andhra Pradesh	10866	1800	239.8	88.3	3.2	395
	Karnataka	7075	400	149.4	24.2	-1.0	508
SR	Kerala	2687	500	54.5	39.7	1.8	308
	Tamil Nadu	11675	2700	238.9	63.5	1.8	609
	Pondy	312	0	6.3	7.3	-1.0	22
	Bihar	1587	220	36.0	35.4	0.6	150
	DVC	2603	0	55.5	-28.7	-2.9	200
ER	Jharkhand	1002	0	20.7	10.2	0.3	50
LIN	Odisha	3591	0	72.2	7.9	0.9	380
	West Bengal	6260	0	122.8	31.3	4.1	823
ļ	Sikkim	117	0	2.0	0.6	1.3	52
NER	Arunachal Pradesh	98	2	1.4	1.4	-0.1	29
	Assam	1020	159	18.6	12.7	0.2	89
	Manipur	95	5	1.2	1.9	-0.7	23
	Meghalaya	286	4	4.5	0.8	0.4	72
	Mizoram	50	10	1.0	1.0	0.0	10
	Nagaland	87	4	1.5	1.2	-0.1	14
	Tripura	185	12	2.8	1.4	-0.2	39

 $\begin{tabular}{ll} \textbf{D. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-) } \end{tabular}$

	NR	WR	SR	ER	NER
Schedule(MU)	90.2	-49.5	54.6	-98.2	5.3
Actual(MU)	88.0	-56.4	54.3	-85.3	1.6
O/D/U/D(MU)	-2.2	-6.9	-0.3	12.9	-3.7

E. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2865	5158	970	700	125	9818
State Sector	4185	7876	1396	3739	119	17314
Total	7050	13034	2366	4439	244	27132

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)

2		<u>INTER-RI</u>	<u>LGIUNA</u>	L EXCH	ANGES	Date of R	Reporting:	21-May
						Import=(+ve) /Expor	t =(-ve)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET
4.75	Level	ED (WALL ND)		(MW)	(MW)		(MU)	(MU)
		ER (With NR)	G/G	10	202	0	2.1	2.1
1	765KV	GAYA-FATEHPUR	S/C	10	-283	0	-3.1	-3.1
2	HVDC	SASARAM B/B	D/C	100	-150	2	0.0	2.3
3	LINK	SASARAM-SARNATH	S/C	0	0	0	0	0
5		SASARAM-ALLAHABAD MUZAFFARPUR-GORAKHPUR	S/C D/C	0	-728	0	-12	0
6	-	PATNA-BALIA	D/C D/C	0	-728	0	-8.6	-12 -8.6
7	400 KV	BIHARSHARIFF-BALIA	D/C D/C	29	-315	0	-5.5	-5.5
8	400 12 1	BALIA-SASARAM	S/C	42	-50	0.0	0	-0.2
9	_	PATNA-BALIA	D/C	0	-397	0.0	0	0
10	220 KV	SASARAM-SAHUPURI	S/C	0	-199	0	-3.9	-3.9
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	†	GARWAH-RIHAND	S/C	26	0	1.0	0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14	†	KARMANASA-CHANDAULI	S/C	0	0	0	0	0
17	<u> </u>	IM MUM IN ION-CHAIDAULI	5/0		ER-NR	3	-33.7	-30.5
nport/F	Export of	ER (With WR)					33.1	-50.5
15	Aport or	ROURKELA-RAIGARH	T/C	0	-496	0.0	-1	-1.0
16	400 KV	STERLITE-RAIGARH	S/C	0	-593	0.0	-15.8	-15.8
17	1	RANCHI-SIPAT	D/C	162	-278	0	-1.8	-1.8
18		BUDHIPADAR-RAIGARH	S/C	0	-134	0	-1.7	-1.7
19	220 KV	BUDHIPADAR-KORBA	D/C	0	-123	0	-2	-1.6
		Debim: D. M. Notbi	5,0		ER-WR	0.0	-22.0	-22.0
nport/E	Export of	ER (With SR)						
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-579	0	-14.7	-14.7
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1982	0	-46.7	-46.7
22	400 KV	TALCHER-I/C		0	-768	0	-16.6	-16.6
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
		I	1	1	ER-SR	0	-31.3	-31.3
nport/F	Export of	ER (With NER)						
24	400 KV	BINAGURI-BONGAIGAON	D/C	118	-304	0	-0.8	-0.8
25	220 KV	BIRPARA-SALAKATI	D/C	28	-62	0	-0.2	-0.2
				ı	ER-NER	0	-1.0	-1.0
nport/E	Export of	WR (With NR)						
26	HVDC	V'CHAL B/B	D/C	0	-300	0	-6	-5.6
27	765 KV	GWALIOR-AGRA	D/C	0	-1260	0	-23.7	-23.7
28		ZERDA-KANKROLI	S/C	3	-59	3.0	0	3.0
29	400 KV	ZERDA -BHINMAL	S/C	2	-180	1.8	0	1.8
30		BADOD-KOTA	S/C	1	0	1.5	0	1.5
31	220 7777	BADOD-MORAK	S/C	0	-17	0.3	0	0.2
32	220 KV	MEHGAON-AURAIYA	S/C	0	0	0.0	0	0.0
33	1	MALANPUR-AURAIYA	S/C	0	0	0.0	0	0.0
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
	•			•	WR-NR	6.6	-29.5	-22.8
35	HVDC	APL -MHG	D/C	0	1460	0	-23.4	-23.4
nport/F	Export of	WR (With SR)	•				ı L	
36	HVDC	BHADRAWATI B/B	-	0	-995	0	-23.684	-24
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0
38		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
50	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
39			_	2.144	0	2.1	0	2.1
	1	XELDEM-AMBEWADI	S/C	2.144	U	2.1	· ·	2.1
39		XELDEM-AMBEWADI	S/C	2.144	WR-SR	2.1	0	-21.5