पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day					Date of Reporting	15-Apr-13
A. Maximum Demand						
	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak	31555	36351	30337	14426	1289	113958

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak	31555	36351	30337	14426	1289	113958
hrs(MW)	31333	30331	30337	14420	1209	113936
Peak Shortage (MW)	1740	214	3797	681	599	7031
Energy Met (MU)	684	830	717	285	26	2542
Hydro Gen(MU)	124	31	49	35	3	242
Wind Gen(MU)	3	23	15			41

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0	0	0.3	4.7	0.3	94.5	5.2
SR GRID	0	0.0	1.7	18.5	1.7	94.3	4.0

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4820	0	98.5	43.1	1.4	335
	Haryana	4695	0	88.2	45.6	-4.0	326
	Rajasthan	6257	0	135.1	50.5	-4.0	384
	Delhi	during the day (MW) Shortage (MW) Met (MU) Schedule (MU) UD(-) (0) 4820 0 98.5 43.1 1.4 4695 0 88.2 45.6 -4.0 6257 0 135.1 50.5 -4.0 3180 0 68.6 49.4 -5.7 9450 1640 210.0 81.2 -3.5 1396 0 28.4 18.8 -1.0 1072 0 22.0 12.8 -1.5 1577 100 29.4 22.3 -1.5 1577 100 29.4 22.3 -1.5 184 0 3.6 3.8 -0.2 2733 59 51.1 18.4 -14. 11333 13 258.7 48.8 0.0 6381 0 132.7 68.9 -4.3 15804 92 360.1 121.0 4.5 346 50 7.5 6.3	-5.7	0			
NR	UP	9450	1640	210.0	Schedule (MU) UD(-) (MU) 43.1 1.4 45.6 -4.0 50.5 -4.0 49.4 -5.7 81.2 -3.5 18.8 -1.0 12.8 -1.5 22.3 -1.5 3.8 -0.2 18.4 -14.1 48.8 0.0 68.9 -4.3 121.0 4.5 6.3 0.7 5.2 1.0 13.6 0.5 73.9 2.9 23.3 1.3 32.4 2.9 79.5 4.5 7.5 -1.5 29.6 -0.8 -18.6 0.4 6.4 -0.2 10.3 5.8 26.7 2.7 1.7 -1.1 0.9 0.2 10.5 0.6 1.0 0.1 2.8 0.2 0.8 <t< td=""><td>537</td></t<>	537	
NR WR	Uttarakhand	1396	0	28.4	18.8	-1.0	14
	HP	1072	0	22.0	12.8	-1.5	87
	J&K	1577	100	29.4	22.3	-1.5	69
	Chandigarh	184	0	3.6	3.8	-0.2	16
	Chhattisgarh	2733	59	51.1	18.4	-14.1	300
	Gujarat	11333	13	258.7	48.8	0.0	493
	MP	6381	0	132.7	68.9	-4.3	157
WR	Maharashtra	15804	92	360.1	121.0	4.5	653
	Goa	346	50	7.5	6.3	0.7	85
	DD	251	0	6.1	5.2	1.0	57
	Goa 346 DD 251 DNH 583 Andhra Pradesh 11410 Karnataka 7941	583	0	14.0	13.6	0.5	25
	Andhra Pradesh	11410	1500	249.5	73.9	2.9	386
	Karnataka	7941	700	167.2	23.3	1.3	438
NR I	Kerala	2760	500	57.4	32.4	2.9	225
	Tamil Nadu	10782	1097	237.2			524
	Pondy	276	0	6.0		-1.5	0
	Bihar	1490	600	28.8	29.6	-0.8	230
	DVC						210
ED	Jharkhand	1339	0	17.1			140
EK	Odisha	3806	0	62.6		5.8	760
	West Bengal		81				370
	Sikkim	70	0	0.5		-1.1	8
	Arunachal Pradesh	82	11	1.1		0.2	28
	Assam			14.7	10.5	0.6	180
	Manipur	88		1.1		0.1	38
NER	Meghalaya	210	32	3.8		0.2	59
	Mizoram			1.0			15
NER	Nagaland	53	7	0.6		-0.1	19
	Tripura	178	37	3.4	0.5	0.8	59

D. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	46.5	-43.2	46.7	-60.0	8.9
Actual(MU)	34.9	-43.8	46.4	-49.5	10.7
O/D/U/D(MU)	-11.6	-0.6	-0.3	10.5	1.8

E. Generation Outage(MW)

E. Generation Gutage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4424	7904	950	2810	135	16223			
State Sector	4735	7778	1156	3329	96	17094			
Total	9159	15682	2106	6139	231	33317			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)

\$	INTER-REGIONAL EXCHANGES						eporting:	15-Apr-13
						Import=(-	+ve) /Export	=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E		ER (With NR)	· L	(=== , ,)	(=== , ,)		(-/	
1	765KV	GAYA-FATEHPUR	S/C	218	-220	0	-0.1	-0.1
2	THE C	SASARAM B/B	D/C	0	0	0	-3.4	-3.4
3	HVDC LINK	SASARAM-SARNATH	S/C	74	-112	0	0	0
4	LINK	SASARAM-ALLAHABAD	S/C	0	-112	0	0	0
5		MUZAFFARPUR-GORAKHPUR	D/C	230	-326	0	-1	-1
6		PATNA-BALIA	D/C	0	-267	0	-6.2	-6.2
7	400 KV	BIHARSHARIFF-BALIA	D/C	171	-225	0	-1.5	-1.5
8		BALIA-SASARAM	S/C	199	0	2.4	0	2.4
9		PATNA-BALIA	D/C	0	-153	0	0	0
10	220 KV	SASARAM-SAHUPURI	S/C	162	-163	0	-2.9	-2.9
11		SONE NAGAR-RIHAND	S/C	0	-14	0	0	0
12	120 1/3/	GARWAH-RIHAND	S/C	125	0	0.6	0	0.6
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-10	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0
	•		•	•	ER-NR	3	-15.6	-12.5
Import/E	Export of	ER (With WR)				-	L	
15		ROURKELA-RAIGARH	T/C	326	-484	1.0	0	1.0
16	400 KV	STERLITE-RAIGARH	S/C	0	-380	0	-9.4	-9.4
17		RANCHI-SIPAT	D/C	527	-181	3	0.0	3.0
18		BUDHIPADAR-RAIGARH	S/C	152	-139	2	-0.1	1.5
19	220 KV	BUDHIPADAR-KORBA	D/C	104	-479	1	-1	0.3
	<u>l</u>	<u> </u>			ER-WR	6.6	-10.1	-3.6
Import/F	Export of	ER (With SR)						
20		JEYPORE-GAZUWAKA B/B	D/C	0	-516	0	-8.7	-8.7
21		TALCHER-KOLAR BIPOLE	D/C	0	-2153	0	-47.1	-47.1
22		TALCHER-I/C		0	-873	0	-15.5	-15.5
23		BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0	-24.1	-24.1
Import/F	Export of	ER (With NER)						
24		BINAGURI-BONGAIGAON	D/C	0	-509	0	-8.9	-8.9
25		BIRPARA-SALAKATI	D/C	11	-134	0	-1.7	-1.7
					ER-NER	0	-10.6	-10.6
Import/F	Export of	WR (With NR)				-		
26	HVDC	V'CHAL B/B	D/C	2	-250	2	-2	-0.4
27		GWALIOR-AGRA	D/C	0	-1220	0	-14.3	-14.3
28		ZERDA-KANKROLI	S/C	5	-59	5.2	0	5.2
29		ZERDA -BHINMAL	S/C	4	-25	3.8	0	3.8
30		BADOD-KOTA	S/C	0	0	0.2	0	0.2
31		BADOD-MORAK	S/C	2	0	2.1	0	2.1
32	220 KV	MEHGAON-AURAIYA	S/C	1	0	1.3	0	1.3
33		MALANPUR-AURAIYA	S/C	1	0	0.8	0	0.8
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.8	0	0.6
J.	10211 7		5, 0		WR-NR	15.4	-16.7	-1.3
35	HVDC	APL -MHG	D/C	0	975	0	-23.6	-23.6
	l	WR (With SR)	D/C		713	Ü	23.0	23.0
1111 poru e 36		BHADRAWATI B/B	_	0	-1000	0	-22	-23
37		BARSUR-L.SILERU		0	-1000	0	0	0
38	22.11	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV		S/C	0	0	0	0	0
40	220 IX V	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	2	0	2.0	0	2.0
40	<u> </u>	ALLDEW-AWIDE WADI	S/C					
					WR-SR	2.0	-22	-20.5
				L EXCH				