

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 10th Nov, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.11.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 09th Nov 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 09th Nov 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/10.11.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-Nov-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39949	43862	28619	17173	2312	131915
Peak Shortage (MW)	613	318	800	0	53	1784
Energy Met (MU)	822	1032	657	345	39	2895
Hydro Gen(MU)	143	27	30	35	11	244
Wind Gen(MU)	16	18	27			60

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.34	1.29	8.39	10.01	72.96	17.03
SR GRID	0.00	0.34	1.29	8.39	10.01	72.96	17.03

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
		day (MW)	(MW)	Met (MO)	Schedule (MU)	OD(-) (MO)	OD (MW)	
	Punjab	4617	0	92.2	48.7	0.2	101	
	Haryana	6399	0	110.6	64.5	0.7	251	
	Rajasthan	9960	0	210.7	74.4	3.6	348	
	Delhi	3280	0	62.9	50.9	1.6	265	
NR	UP	12502	80	244.0	117.6	-0.8	1024	
	Uttarakhand	1719	75	33.7	22.2	2.5	252	
	HP	1298	0	23.9	16.8	1.1	123	
	J&K	1962	490	40.7	30.1	0.8	132	
	Chandigarh	184	0	3.4	3.4	0.3	16	
	Chhattisgarh	3277	96	70.2	19.5	-0.9	131	
	Gujarat	12878	18	280.6	55.0	-0.4	365	
	MP	9696	0	212.2	136.9	-2.6	413	
14/0	Maharashtra	20378	382	431.5	117.7	-1.8	387	
WR	Goa	400	0	8.4	7.4	0.5	60	
	DD	295	0	6.5	6.6	-0.2	27	
	DNH	705	0	16.1	16.4	-0.3	8	
	Essar steel	497	0	6.5	6.3	0.2	76	
	Andhra Pradesh	5950	0	126.9	19.0	-0.4	617	
	Telangana	6007	0	135.1	84.1	2.6	221	
SR	Karnataka	7380	800	163.0	42.7	0.4	815	
3K	Kerala	2988	0	55.6	46.0	-1.6	277	
	Tamil Nadu	8296	0	174.4	87.5	-2.0	491	
	Pondy	188	0	2.4	3.1	-0.8	25	
	Bihar	3300	0	62.2	64.0	-1.8	215	
	DVC	2472	0	58.7	-9.6	0.1	90	
ER	Jharkhand	920	0	22.4	16.1	0.3	110	
EK	Odisha	3574	0	67.3	15.9	1.7	280	
	West Bengal	7111	0	132.9	37.5	-0.4	185	
	Sikkim	97	0	1.4	1.0	0.5	21	
	Arunachal Pradesh	116	2	2.0	1.7	0.3	36	
	Assam	1352	26	21.7	15.7	0.9	243	
	Manipur	129	1	2.6	2.3	0.3	23	
NER	Meghalaya	310	2	5.3	4.2	-0.4	59	
	Mizoram	77	1	1.4	1.2	0.2	12	
	Nagaland	113	2	1.9	1.6	0.3	55	
	Tripura	228	2	4.2	0.8	1.3	70	

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.4	-3.2	-9.5
Max MW	540.0	-156.6	-467.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	145.2	-149.9	57.7	-56.7	0.7	-2.9
Actual(MU)	159.5	-164.8	55.0	-55.1	3.3	-2.1
O/D/U/D(MU)	14.3	-14.9	-2.7	1.6	2.6	0.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4324	12610	4420	1820	50	23224
State Sector	9995	12033	5062	5869	110	33069
Total	14319	24643	9482	7689	160	56293

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REGIONAL EXCHANGES Date of Reporting:							
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET	
	Level		Circuit	(MW)	(MW)	import (MC)	(MU)	(MU)	
_	Export of	ER (With NR)	T						
1		GAYA-FATEHPUR GAYA-BALIA	S/C	0	358	0.0	5.0 2.0	-5.0 -2.0	
2	765KV	SASARAM-FATEHPUR	S/C S/C	0	0	0.0	4.0	-2.0	
	HVDC								
3	LINK	PUSAULI B/B	S/C	0	0	0.0	1.0	-1.0	
4		PUSAULI-SARNATH	S/C	24	26	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C	0	64	0.0	0.0	0.0	
6 7	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	135	443 218	0.0	6.0 9.0	-6.0 -9.0	
8		BIHARSHARIFF-BALIA	D/C	71	213	0.0	3.0	-3.0	
-		BARH-GORAKHPUR	D/C	0	0	0.0	8.0	-8.0	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	186	0.0	3.0	-3.0	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	33	0	1.0	0.0	1.0	
13		KARMANASA-SAHUPURI	S/C	0	1	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 1.0	0.0 41.0	0.0 -40.0	
mport/F	Export of	ER (With WR)				1.0	71.0	-70.0	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	12.0	-12.0	
16	/03 KV	NEW RANCHI-DHARAMJAIGARH	S/C	0	0	0.0	0.0	0.0	
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	1.0	0.0	1.0	
18		JHARSUGUDA-RAIGARH	S/C	0	0	3.0	0.0	3.0	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0	
20		STERLITE-RAIGARH	D/C	0	0	0.0	4.0	-4.0	
21		RANCHI-SIPAT	D/C	0	0	5.0	0.0	5.0	
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	165	0.0	2.0	-2.0	
23		BUDHIPADAR-KORBA	D/C	46	64 ED WD	0.0	0.0	0.0	
mport/E	vnort of	ER (With SR)			ER-WR	11.0	18.0	-7.0	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	693	0	15.0	-15.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	2158	0	42.0	-42.0	
26	400 KV	TALCHER-I/C		551	139	9	0	9.0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0	
					ER-SR	9.0	57.0	-57.0	
mport/E	_	ER (With NER) BINAGURI-BONGAIGAON	0/0	301	39	8	0	8	
28	220 KV	BIRPARA-SALAKATI	Q/C D/C	48	34	0	0	0	
20	220 11 1	BICTACA STEARCH	D/C	40	ER-NER	8.0	0.0	8.0	
mport/E	Export of	NR (With NER)				I.			
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	400	0	10	-9.7	
					NR-NER	0.0	9.7	-9.7	
		WR (With NR)							
30	HVDC 765 KV	V'CHAL B/B	D/C	0	100	0.0	1.6	-1.6 61.2	
31	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	3010 1152	0.0	61.2 22.0	-61.2 -22.0	
33	400 KV	ZERDA-KANKROLI	S/C	208	23	2.2	0.0	2.2	
34	400 KV	ZERDA -BHINMAL	S/C	220	111	0.9	0.0	0.9	
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
36		BADOD-KOTA	S/C	74	0	1.2	0.0	1.2	
37	220 KV	BADOD-MORAK	S/C	30	30	0.2	0.1	0.1	
38		MEHGAON-AURAIYA	S/C	123	0	1.3 0.4	0.0	1.3 0.4	
39 40	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	41 0	0	0.4	0.0	0.4	
70	1321X V	CILION DAVAL MADRIOF UK	3/0		WR-NR	6.2	84.9	-78.7	
41	HVDC	APL -MHG	D/C	0	2518	0.0	52.9	-52.9	
mport/E	Export of	WR (With SR)							
42	HVDC	BHADRAWATI B/B	=	0	1000	0.0	23.7	-23.7	
43	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
44	765 KV	SOLAPUR-RAICHUR	D/C	659	1510	0.0	17.7	-17.7	
45	220 1/3/	KOLHAPUR-CHIKODI	D/C	0	202	0.0	4.4	-4.4	
46 47	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	100	0	0.0 2.0	0.0	0.0 2.0	
+/	<u> </u>	ALLDENITAMBEWADI	3/C	100	WR-SR	2.0	45.7	-43.7	
		TRANSN	ATIONA	FYCH		4.0	73.1		
47	1	BHUTAN	ALIUNAI	LACHA	LIGE			10	
		DITOTAL	1					10	
48		NEPAL						-	