

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 25<sup>th</sup> Dec, 2015 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.12.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 24th Dec 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24<sup>th</sup> Dec 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/25.12.15 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Dec-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40585	41732	33352	15561	2250	133480
Peak Shortage (MW)	2121	274	800	103	91	3389
Energy Met (MU)	848	961	777	330	39	2955
Hydro Gen(MU)	116	32	49	19	7	222
Wind Gen(MU)	8	47	11			65

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	2.08	12.74	14.83	68.66	16.52
SR GRID	0.00	0.00	2.08	12.74	14.83	68.66	16.52

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	` '	` '	OD(-) (MO)	,
	Punjab	5253	0	98.6	38.0	-1.1	115
	Haryana	6250	0	113.1	61.1	-1.0	137
	Rajasthan	10292	189	219.2	71.0	2.5	305
	Delhi	3756	21	63.4	49.7	-0.2	284
NR	UP	11206	1580	242.8	96.5	-1.9	159
	Uttarakhand	1914	0	35.6	24.7	0.9	155
	HP	1481	0	27.7	22.3	1.4	203
	J&K	2005	501	44.3	37.5	0.6	127
	Chandigarh	216	0	3.7	3.7	0.3	27
	Chhattisgarh	3397	96	70.4	25.1	0.4	217
	Gujarat	12594	26	263.0	61.4	1.8	373
	MP	11017	0	218.2	128.6	-5.2	207
WR	Maharashtra	18181	11	371.9	82.1	-5.3	131
WK	Goa	439	0	8.6	8.1	-0.1	47
	DD	284	0	6.2	6.3	-0.1	42
	DNH	659	0	15.3	15.5	-0.2	26
	Essar steel	354	0	7.2	7.0	0.2	117
	Andhra Pradesh	6318	0	135.6	41.2	0.8	250
	Telangana	6138	0	135.6	82.8	1.1	180
SR	Karnataka	8075	900	172.1	46.2	2.6	300
JK.	Kerala	3210	0	61.4	49.0	1.8	123
	Tamil Nadu	12563	0	266.2	126.0	3.0	250
	Pondy	307	0	6.3	6.3	0.0	30
	Bihar	2971	0	64.5	60.6	1.7	350
	DVC	2487	0	56.2	-9.6	-0.4	110
ER	Jharkhand	1111	0	23.7	10.6	0.7	80
LN	Odisha	3468	0	67.4	17.6	1.2	230
	West Bengal	6275	3	116.7	18.8	2.1	250
	Sikkim	93	0	1.4	1.1	0.3	30
	Arunachal Pradesh	113	1	2.0	1.4	0.6	67
	Assam	1289	26	21.8	14.3	2.3	209
	Manipur	154	2	2.6	2.5	0.1	31
NER	Meghalaya	317	4	5.5	4.6	-0.2	12
	Mizoram	92	2	1.6	1.3	0.2	35
	Nagaland	117	2	2.1	1.7	0.4	45
	Tripura	215	3	2.8	-0.8	0.0	77

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.1	-4.9	-9.2
Max MW		-232.1	-471.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	160.8	-181.7	75.4	-62.2	6.0	-1.7
Actual(MU)	163.4	-203.3	78.2	-50.5	9.0	-3.2
O/D/U/D(MU)	2.6	-21.6	2.8	11.7	3.0	-1.5

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4544	9596	2470	2560	467	19637
State Sector	7385	14019	4532	6199	110	32245
Total	11929	23615	7002	8759	576	51882

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		INTER-RE	EGIONAL EXCHANGES  Date of Reporting			Reporting :	25-Dec-1	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET
	Level	ED (W.A. ND)		(MW)	(MW)	-	(MU)	(MU)
mport/. 1	Export of	ER (With NR)	S/C	0	318	0.0	4.0	-4.0
1	765KV	GAYA-FATEHPUR GAYA-BALIA	S/C	0	0	0.0	0.5	-0.5
2	70511	SASARAM-FATEHPUR	S/C	0	0	0.0	5.2	-5.2
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0
4	LINK		S/C	400	240	1.2	0.0	1.2
5	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	D/C	182	162	0.0	0.0	-0.4
6	400 1717	MUZAFFARPUR-GORAKHPUR	D/C	357	107	1.1	0.0	1.1
7	400 KV	PATNA-BALIA	Q/C	0	205	0.0	7.0	-7.0
8		BIHARSHARIFF-BALIA	D/C	197	134	0.0	0.7	-0.7
		BARH-GORAKHPUR	D/C	0	0	0.0	7.9	-7.9
10	220 KV	PUSAULI-SAHUPURI	S/C S/C	0	216 0	0.0	3.7 0.0	-3.7 0.0
12	-	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C	33	0	0.5	0.0	0.5
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	<u>L</u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	2.8	29.5	-26.7
_	Export of	ER (With WR)		_	_	0 -	46.	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C S/C	0	0	0.0	12.4	-12.4 -1.4
	1	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO						
17	4	BYPASS)	S/C	0	0	1.2	0.0	1.2
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	2.7	-2.7
19 20	1	IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	0	0	0.0	1.9 3.1	-1.9 -3.1
21	1	RANCHI-SIPAT	D/C	357	0	4.6	0.0	4.6
22		BUDHIPADAR-RAIGARH	S/C	0	162	0.0	2.4	-2.4
23	220 KV	BUDHIPADAR-KORBA	D/C	37	84	0.0	0.7	-0.7
					ER-WR	5.8	24.6	-18.8
	T-	ER (With SR)						
24	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C D/C	0	724 2449	0	16.6 46.1	-16.6 -46.1
26	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	303.567	273	1.2058	0.8865	0.3
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
					ER-SR	1.2	62.6	-62.6
nport/		ER (With NER)						
27	400 KV	BINAGURI-BONGAIGAON	Q/C	181	75	1	0	1
28	220 KV	BIRPARA-SALAKATI	D/C	34	36 ER-NER	1.2	0.5	-1 <b>0.7</b>
nport/	Export of	NR (With NER)			EK-MEK	1,2	0.5	0.7
29		BISWANATH CHARIALI-AGRA	-	0	500	0	12	-12.1
					NR-NER	0.0	12.1	-12.1
nport/		WR (With NR)		,				,
30	HVDC	V'CHAL B/B	D/C	0	500	0.0	6.5	-6.5
31		GWALIOR-AGRA	D/C	0	3338	0.0	70.6 24.3	-70.6 -24.3
33	765 KV 400 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	237	616 0	3.3	0.0	3.3
34	400 KV		S/C	215	89	1.6	0.0	1.6
35	400 KV		S/C	0	0	0.0	0.0	0.0
36		BADOD-KOTA	S/C	50	3	0.7	0.0	0.7
37	220 KV	BADOD-MORAK	S/C	19	39	0.1	0.3	-0.3
38	-	MEHGAON-AURAIYA	S/C	67	0	1.1	0.0	1.1
39 40	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	23	0	0.3	0.0	0.3
40	132K V	OWNERON-SAWAL MADRIOF UN	3/C	U	WR-NR	7.1	101.8	-94.7
41	HVDC	APL -MHG	D/C	0	2520	0	58	-58.2
1port/	Export of	WR (With SR)						
42	HVDC	BHADRAWATI B/B		0	1000	0.0	22.7	-22.7
43	_	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
4.4	765 KV	SOLAPUR-RAICHUR	D/C	0	2104	0.0	38.6	-38.6
44	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	0 208	0.0	0.0 4.5	1.1 -4.5
	-1 .	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	220 KV		J, C	Ü				2.0
	220 KV	XELDEM-AMBEWADI	S/C	96	0	2.0	0.0	2.0
45 46	220 KV		S/C	96	0 WR-SR	3.2	65.8	-62.6
45 46	220 KV		1	I	WR-SR			
45 46	220 KV	XELDEM-AMBEWADI	1	I	WR-SR			