

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 01st Dec, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 30.11.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 30th Nov 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 30th Nov 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/01.12.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 1-Dec-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38340	43036	30872	17536	2191	131976
Peak Shortage (MW)	2218	157	1100	100	93	3668
Energy Met (MU)	787	991	672	337	37	2824
Hydro Gen(MU)	113	28	39	20	9	209
Wind Gen(MU)	7	27	9			44

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.15	11.74	11.89	68.63	19.48
SR GRID	0.00	0.00	0.15	11.74	11.89	68.63	19.48

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	4832	0	92.1	45.5	0.1	250
	Haryana	6204	0	106.7	56.9	0.3	272
	Rajasthan	9746	0	209.7	73.4	2.5	296
	Delhi	3169	0	58.4	43.8	0.0	236
NR	UP	10509	1845	219.8	107.8	0.6	372
	Uttarakhand	1790	150	32.4	24.4	1.3	148
	HP	1271	0	23.9	18.6	0.3	126
	J&K	1909	477	40.9	34.5	0.7	106
	Chandigarh	183	0	3.4	3.4	0.3	24
· · · · · · · · · · · · · · · · · · ·	Chhattisgarh	3130	96	67.6	21.6	0.0	174
	Gujarat	12681	0	266.4	69.3	-2.8	577
	MP	10305	0	219.6	135.1	-3.6	165
WR	Maharashtra	19123	18	402.1	107.1	1.0	624
VVIX	Goa	426	0	8.5	8.6	-0.6	-17
	DD	289	0	6.3	6.3	0.0	12
	DNH	667	0	15.3	15.4	-0.1	0
	Essar steel	274	0	4.9	4.9	0.0	140
	Andhra Pradesh	5250	0	113.1	16.1	0.9	190
	Telangana	5497	0	125.5	81.0	1.5	190
SR	Karnataka	7186	800	152.8	32.3	0.9	920
Jii	Kerala	3374	100	62.2	45.8	1.6	238
	Tamil Nadu	11146	0	212.7	94.9	2.0	512
	Pondy	279	0	5.3	5.7	-0.4	27
	Bihar	3356	100	65.0	61.2	1.5	150
ER	DVC	2489	0	56.1	-9.7	-0.9	160
	Jharkhand	1078	0	23.2	11.3	-0.5	0
	Odisha	3976	0	69.4	26.4	1.0	450
	West Bengal	6738	0	121.5	22.7	0.8	200
	Sikkim	100	0	1.6	1.1	0.5	30
	Arunachal Pradesh	100	2	1.9	1.5	0.4	40
	Assam	1267	20	21.0	14.4	1.5	145
	Manipur	158	0	2.3	2.5	-0.2	49
NER	Meghalaya	306	2	5.4	4.0	0.1	31
	Mizoram	82	0	1.3	1.2	0.1	30
	Nagaland	112	3	1.8	1.5	0.2	38
	Tripura	223	1	3.2	-0.5	1.7	62

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.3	-4.2	-9.5
Max MW		-198.9	-474.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	148.8	-147.5	59.5	-66.2	3.8	-1.7
Actual(MU)	160.2	-171.2	61.0	-56.9	7.1	0.1
O/D/U/D(MU)	11.4	-23.7	1.5	9.3	3.3	1.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3838	10321	3090	1900	363	19512
State Sector	11405	13216	7068	6149	110	37948
Total	15243	23537	10158	8049	473	57460

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-RE</u>	GIUNA	L EXCH	ANGES	Date of R	Reporting :	1-Dec-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	xport of	ER (With NR)	1 0/0			0.0		
1		GAYA-FATEHPUR	S/C	12 0	465	0.0	5.0	-5.0
	765KV	GAYA-BALIA	S/C		0	0.0	0.1	-0.1
2	www.c	SASARAM-FATEHPUR	S/C	0	0	0.0	3.4	-3.4
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	5.1	-5.1
4		PUSAULI-SARNATH	S/C	247	0	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	54	0	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	532	0.0	6.8	-6.8
7		PATNA-BALIA	Q/C	0	318	0.0	9.7	-9.7
8		BIHARSHARIFF-BALIA	D/C	63	213	0.0	2.7	-2.7
10	220 KV	BARH-GORAKHPUR	D/C S/C	0	90	0.0	8.5 2.7	-8.5 -2.7
11	22U IA V	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	90	0.0	0.0	0.0
12		GARWAH-RIHAND	S/C	43	0	0.7	0.0	0.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
				•	ER-NR	0.7	43.8	-43.2
mport/E	xport of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	10.7	-10.7
16		NEW RANCHI-DHARAMJAIGARH	S/C	0	0	0.0	1.0	-1.0
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	2.0	0.0	2.0
18		JHARSUGUDA-RAIGARH	S/C	0	0	4.1	0.0	4.1
19	400 KV	IBEUL-RAIGARH	S/C	0	0	2.9	0.0	2.9
20		STERLITE-RAIGARH	D/C	0	0	0.0	1.8	-1.8
21		RANCHI-SIPAT	D/C	326	0	4.1	0.0	4.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	7	204	0.0	0.2	-0.2
23	220111	BUDHIPADAR-KORBA	D/C	44	167	0.0	0.1	-0.1
		nn awu an			ER-WR	13.1	13.7	-0.6
	_	ER (With SR)	D.G				42.5	
24	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C D/C	0	735 2449	0	12.5 44.4	-12.5 -44.4
26	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	425.404	730	1.1821	0.361	0.8
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0.301	0.0
	220 111	D. IEM. IEM. T. C. T. E. K. SIEM. K.C.	B/C		ER-SR	1.2	56.9	-56.9
mport/E	export of	ER (With NER)				li .		
27	400 KV	BINAGURI-BONGAIGAON	Q/C	159	98	1	0	1
28	220 KV	BIRPARA-SALAKATI	D/C	75	0	1	0	1
					ER-NER	1.2	0.0	1.2
	•	NR (With NER)			1	1		
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	500	0	7	-7.3
. 000		HID (HILL ND)			NR-NER	0.0	7.3	-7.3
		WR (With NR)	D/G	100	250	2.6	2.0	0.4
30	HVDC	V'CHAL B/B	D/C	400	250	2.6 0.0	3.0	-0.4 -67.4
31 32	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	3496 1506	0.0	67.4 29.5	-07.4
33	400 KV	ZERDA-KANKROLI	S/C	251	71	0.0	0.0	-29.5
34	400 KV	ZERDA-RANKROLI ZERDA -BHINMAL	S/C	234	144	0.0	0.0	0.0
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36		BADOD-KOTA	S/C	100	0	1.3	0.0	1.3
37	220 1717	BADOD-MORAK	S/C	80	19	0.7	0.0	0.7
38	220 KV	MEHGAON-AURAIYA	S/C	60	0	1.0	0.0	1.0
39		MALANPUR-AURAIYA	S/C	25	13	0.2	0.1	0.1
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			1		WR-NR	5.8	100.0	-94.2
41		APL -MHG	D/C	0	0	0.0	0.0	0.0
nport/F		WR (With SR)		0	1000	0.0	22.4	00.4
		BHADRAWATI B/B	-	0	1000	0.0	22.4	-22.4
42		BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	0 1780	0.0	0.0 25.1	0.0 -25.1
42 43			D/C D/C	257	0	3.2	0.0	3.2
42	765 KV	KUI HADIIR-KIIDGI		231				
42 43 44		KOLHAPUR-KUDGI KOLHAPUR-CHIKODI		n	213	0.0	42	
42 43 44 45	400 KV	KOLHAPUR-CHIKODI	D/C	0	213	0.0	4.3 0.0	-4.3 0.0
42 43 44	400 KV			0 0 93	0 0	0.0 0.0 1.9	0.0 0.0	-4.3 0.0 1.9
42 43 44 45 46	400 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0.0 1.9	0.0	0.0 1.9
42 43 44 45 46	400 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C S/C S/C	93	0 0 WR-SR	0.0	0.0	0.0
42 43 44 45 46	400 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C S/C	93	0 0 WR-SR	0.0 1.9	0.0	0.0 1.9