

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 01st July, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 30.06.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक ३० जून २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 30th June 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/01.07.15 NLDC PSP.pdf

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 1-Jul-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42104	38489	33057	16305	2144	132099
Peak Shortage (MW)	2463	238	15	250	255	3221
Energy Met (MU)	948	908	802	344	42	3044
Hydro Gen(MU)	325	25	64	72	22	508
Wind Gen(MU)	14	57	76			147

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.01	9.85	9.86	77.71	12.43
SR GRID	0.00	0.00	0.01	9.85	9.86	77.71	12.43

Power Supply Posit	tion in States	T	T		T		
	_	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	8533	0	168.1	103.7	-2.6	190
	Haryana	7810	41	160.4	114.5	7.3	535
	Rajasthan	7487	0	167.1	58.0	-0.8	211
	Delhi	5041	0	105.7	85.5	-2.5	105
NR	UP	11703	2405	243.4	118.5	5.6	667
	Uttarakhand	1654	0	35.1	15.6	-1.6	90
	HP	1244	0	25.6	3.2	0.9	100
	J&K	1957	489	36.3	20.4	0.4	207
	Chandigarh	288	0	5.8	6.2	0.3	8
	Chhattisgarh	2880	96	68.1	20.7	-1.1	303
	Gujarat	12217	17	265.9	64.0	-4.0	259
	MP	6573	0	129.0	95.8	-1.4	148
WR	Maharashtra	18498	39	404.7	106.4	2.7	544
WK	Goa	422	0	9.1	8.0	0.5	80
	DD	290	0	6.7	6.4	0.2	30
	DNH	704	0	16.1	16.7	-0.5	18
	Essar steel	426	0	8.7	8.6	0.1	104
	Andhra Pradesh	5866	0	142.2	33.2	3.5	472
	Telangana	5751	0	129.1	87.2	-0.4	251
SR	Karnataka	8235	400	168.0	34.5	0.4	487
JK.	Kerala	3208	170	59.8	32.1	1.9	250
	Tamil Nadu	13100	0	296.2	100.4	-0.2	327
	Pondy	321	15	6.7	6.8	-0.1	36
	Bihar	2836	0	60.5	55.9	2.4	350
	DVC	2532	0	59.3	-23.1	-1.6	320
ER	Jharkhand	976	0	21.2	11.6	-1.6	150
LIX	Odisha	3588	0	69.0	15.6	-1.7	250
	West Bengal	7039	0	133.5	42.9	-4.2	220
	Sikkim	87	0	1.1	1.3	-0.2	24
	Arunachal Pradesh	106	1	1.9	1.8	0.1	21
	Assam	1276	159	26.6	20.1	2.6	204
	Manipur	143	1	2.3	2.2	0.1	46
NER	Meghalaya	268	1	5.0	-0.5	0.1	61
	Mizoram	74	2	1.1	1.0	0.1	17
	Nagaland	112	3	1.6	1.6	-0.1	25
	Tripura	244	1	3.2	1.3	-0.2	84

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve) / Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.5	-3.6	-10.7
Max MW		-176.7	-449.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	139.0	-99.1	62.4	-97.3	-5.0	0.0
Actual(MU)	147.8	-102.0	59.4	-102.8	-4.4	-2.0
O/D/U/D(MU)	8.8	-2.9	-3.0	-5.5	0.6	-2.0

F. Generation Outage(MW)

r. Generation Outage(MW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	3711	13983	2750	2930	84	23458				
State Sector	8435	16018	4270	4599	110	33432				
Total	12146	30001	7020	7529	193	56890				

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		<u>INTER-REC</u>	51UNAL	EACHA!	<u>NGES</u>	Date of R	Reporting :	1-Jul-1
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
_	Export of	ER (With NR)		1	1	r	ı	
1	4	GAYA-FATEHPUR	S/C	0	-432	0.0	-7.0	-7.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-5.0	-5.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-2	-2
4		PUSAULI-SARNATH	S/C	0	-79	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-80	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-766	0	-14	-14
7		PATNA-BALIA	Q/C	0	-248	0	-8	-8
8		BIHARSHARIFF-BALIA	D/C	0	-538	0	-8	-8
		BARH-GORAKHPUR	D/C	0	0	0	-16	-16
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-179	0.0	-3.0	-3.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	48	-1	0.0	0.0	0.0
13	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	-1	0.0	0.0	0.0
14	I	PARIMANASA-CHANDAULI	3/C	U	ER-NR	1.0	- 64.0	-63.0
mport/F	Export of	ER (With WR)				1 2,0	3710	00.00
15	1	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-229	261	0.0	0.0	2.1
16	765 KV	NEW RANCHI-DHARAMJAIGARH	S/C	-39	120	0.0	0.0	0.7
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	0.0	-2.0	-2.0
	4	BYPASS)			-			
18	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	0	0	0.0	-3.0	-3.0
20	1		D/C	0	0	0.0	-3.0 -5.9	-3.0 -5.9
21		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	1	0	0.0	-0.1	-0.1
22		BUDHIPADAR-RAIGARH	S/C	81	-139	0.0	0.0	0.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	0	0.0	0.0	0.0
		Debim ibim ilonbii	2,0	Ü	ER-WR	0.0	-14.0	-11.2
mport/I	Export of	ER (With SR)				l	ı	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-777	0	-17.0	-17.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1971	0	-43.0	-43.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0.0	-60.0	-60.0
		ER (With NER)		ı	ı	ı		
27		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28	220 KV	BIRPARA-SALAKATI	D/C	232	-28	6	0	6
mport/I	Export of	WR (With NR)			ER-NER	6.0	0.0	6.0
29		V'CHAL B/B	D/C	500	-400	5.0	-2.0	3.2
30	765 KV	GWALIOR-AGRA	D/C	0	-2160	0.0	-37.0	-36.9
31		ZERDA-KANKROLI	S/C	322	0	5.0	0.0	4.8
32		ZERDA-BHINMAL	S/C	289	0	4.0	0.0	3.9
33		V'CHAL -RIHAND	S/C	0	-495	0.0	-12.0	-11.7
34		BADOD-KOTA	S/C	89	-1	1.0	0.0	0.9
35	220	BADOD-MORAK	S/C	74	-13	1.0	0.0	0.5
36	220 KV	MEHGAON-AURAIYA	S/C	65	0	1.0	0.0	0.7
37	<u></u>	MALANPUR-AURAIYA	S/C	44	-5	1.0	0.0	0.5
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	18.0	-51.0	-34.1
39		APL -MHG	D/C	0	-2520	0.0	-52.0	-52.0
	1	WR (With SR)	_	ı	ı	T		
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8
41	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
40	765 KV	SOLAPUR-RAICHUR	D/C	127	-773	0.0	-10.0	-9.8
42	220 ****	KOLHAPUR-CHIKODI	D/C	0	-134	0.0	-3.0	-2.7
43	220 1/37	PONDA-AMBEWADI	S/C	0 75	0	0.0 1.0	0.0	0.0
43 44	220 KV	VELDEM AMBEWADI	6/6				0.0	1.4
43	220 KV	XELDEM-AMBEWADI	S/C	13	ı		+	240
43 44	220 KV	,	l	l	WR-SR	1.0	-36.8	-34.9
43 44 45	220 KV	TRANSNA	l	l	WR-SR		+	
43 44	220 KV	,	l	l	WR-SR		+	-34.9