

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 13th April 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक ११ फरवरी २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12th April 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/13.04.15 NLDC PSP.pdf

Thanking You.

पांवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 13-Apr-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	32532	33728	29324	15104	1982	112670
Peak Shortage (MW)	1890	148	1425	250	202	3915
Energy Met (MU)	690	840	745	333	36	2643
Hydro Gen(MU)	152	41	44	18	3	258
Wind Gen(MU)	20	16	9			45

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.45	5.42	5.87	62.22	31.91
SR GRID	0.00	0.00	0.45	5.42	5.87	62.22	31.91

Power Supply Posi	tion in States	T	G			07/1/	
n · n ·	Gr. 4	Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4527	0	89.5	57.5	-1.1	137
	Haryana	5077	0	86.6	65.0	0.0	322
	Rajasthan	6343	0	137.7	45.4	0.4	249
	Delhi	3062	0	63.3	47.3	-0.1	155
NR	UP	9563	2510	219.0	93.3	-2.8	116
	Uttarakhand	1535	0	31.8	19.6	1.5	157
	HP	1148	0	22.6	11.3	0.1	92
	J&K	1892	378	35.9	23.0	-0.4	252
	Chandigarh	167	0	3.2	3.3	0.3	7
	Chhattisgarh	3338	96	78.7	38.0	0.1	389
	Gujarat	11678	0	251.5	45.3	1.7	652
	MP	5424	0	112.8	51.7	0.5	256
WR	Maharashtra	16376	41	356.9	101.2	0.0	446
VVK	Goa	406	0	9.0	8.4	0.0	27
	DD	272	0	6.2	6.2	0.0	67
	DNH	695	0	16.4	17.0	-0.3	3
	Essar steel	493	0	8.9	9.2	-0.3	140
	Andhra Pradesh	6154	0	134.9	35.2	-1.0	442
	Telangana	5000	0	111.9	60.9	0.8	321
SR	Karnataka	7143	400	157.7	33.4	2.7	654
3K	Kerala	2997	125	58.5	39.5	1.7	196
	Tamil Nadu	10414	900	274.4	109.2	-2.6	304
	Pondy	300	0	7.3	6.8	0.6	57
	Bihar	2311	150	49.1	45.0	1.6	100
	DVC	2453	0	56.3	-15.9	0.0	170
ER	Jharkhand	961	0	20.9	9.7	-1.4	40
LIN	Odisha	3759	0	70.7	19.7	2.1	270
	West Bengal	5876	0	134.9	35.6	1.8	230
	Sikkim	75	0	0.9	1.2	-0.3	20
	Arunachal Pradesh	94	4	1.6	1.3	0.2	54
NER	Assam	1231	52	21.3	14.1	2.4	179
	Manipur	116	0	2.0	1.7	0.3	20
	Meghalaya	260	1	4.6	3.8	0.0	145
	Mizoram	74	2	1.2	1.0	0.2	32
	Nagaland	105	4	1.9	1.6	0.3	55
	Tripura	234	2	2.9	0.9	-0.1	89

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.3	-3.7	-10.8
Max MW		-198.4	-455.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	83.1	-98.9	48.4	-38.8	6.0	-0.2
Actual(MU)	81.9	-98.0	39.2	-32.4	8.8	-0.5
O/D/U/D(MU)	-1.2	0.9	-9.2	6.3	2.8	-0.4

F. Generation Outage(MW)

T. Generation Outage(MW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	5379	12124	500	3365	235	21603				
State Sector	11205	11479	2972	4769	110	30535				
Total	16584	23603	3472	8134	345	52138				

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

				Date of F	13-Apr-1			
I						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	xport of	ER (With NR)		1			,	
1		GAYA-FATEHPUR	S/C	88	-103	0.0	0.0	0.0
_	765KV	GAYA-BALIA	S/C	0	0	0.0	-2.0	-2.0
2	HUDG	SASARAM-FATEHPUR	S/C	0	0	4.0	0.0	4.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-2.0	-2.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-2.0	-2.0
5		PUSAULI -ALLAHABAD	D/C	0	-82	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-60	0.0	0.0	0.0
7 8		PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	152 20	-103 -106	0.0	0.0 -2.0	-2.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-233	0.0	-4.0	-4.0
11	220 11 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0
13	132 K V	KARMANASA-SAHUPURI	S/C	1	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	5.0	-12.0	-7.0
	xport of	ER (With WR)	D/2	1//		2.0	2.0	2.2
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C S/C	-166 0	0 168	-3.0 0.0	-3.0 0.0	-3.0 3.0
		ROURKELA - RAIGARH (SEL LILO						
17		BYPASS)	S/C	0	0	0.0	0.0	0.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.0	-1.0
19	400 11 1	IBEUL-RAIGARH	S/C	0	0	0.0	-1.0	-1.0
20	·	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21 22		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	305	0	3.0	-0.1 0.0	-0.1 3.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-218	0.0	-4.0	-4.0
			B, C	ŭ .	ER-WR	0.0	-15.0	-9.0
mport/E	xport of	ER (With SR)					l l	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-699	0	-14.0	-14.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1973	0	-42.0	-42.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ED CD	0	0	0
mport/F	vnort of	ER (With NER)			ER-SR	0.0	-56.0	-56.0
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	0	-267	0	-9	-9
			4	Į.	ER-NER	0.0	-9.0	-9.0
mport/E	xport of	WR (With NR)					•	
29	HVDC	V'CHAL B/B	D/C	350	-300	6.0	-0.2	5.8
30	765 KV	GWALIOR-AGRA	D/C	0	-2174	0.0	-37.2	-37.2
31	400 KV	ZERDA-KANKROLI	S/C	287	0	5.7	0.0	5.7
32 33	400 KV 400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	365 0	-345	4.9 0.0	-3.5	-3.5
34	T00 IX V	BADOD-KOTA	S/C	70	-343	0.8	0.0	0.5
35	220	BADOD-MORAK	S/C	45	-13	0.3	0.0	1.8
36	220 KV	MEHGAON-AURAIYA	S/C	46	0	0.6	0.0	0.8
37	· 	MALANPUR-AURAIYA	S/C	24	-6	0.2	0.0	0.3
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			1	I -	WR-NR	18.5	-40.9	-20.9
39	HVDC	APL -MHG	D/C	0	-2519	0.0	-53.5	-53.5
mport/E 40	-	WR (With SR)	1	0	1000	0.0	22.7	22.7
40	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0.0	-23.7 0.0	-23.7
42	765 KV	SOLAPUR-RAICHUR	D/C	1028	-735	0.0	-4.0	-4.0
43	700 IX V	KOLHAPUR-CHIKODI	D/C	0	-105	0.0	-1.2	-1.2
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	•	XELDEM-AMBEWADI	S/C	107	0	2.1	0.0	2.1
			•		WR-SR	2.1	-28.9	-26.8
		TRANSNA	TIONAL	EXCHAN	IGE		·!-	
2 46		BHUTAN						;
					_			-