

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 05<sup>th</sup> June, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 05.06.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक ०४ जून २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04th June 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/05.06.15 NLDC PSP.pdf

Thanking You.

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# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 5-Jun-15

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39683	41147	32394	17345	2008	132577
Peak Shortage (MW)	1827	383	1201	351	278	4040
Energy Met (MU)	898	980	761	372	38	3049
Hydro Gen(MU)	250	50	58	48	13	417
Wind Gen(MU)	5	17	21			43

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.16	1.02	10.86	12.04	72.52	15.44
SR GRID	0.00	0.16	1.02	10.86	12.04	72.52	15.44

Power Supply Posit		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5527	0	121.9	80.8	-1.3	79
	Harvana	6283	0	123.4	100.6	-0.5	272
	Rajasthan	7993	0	171.9	71.3	-1.0	92
	Delhi	4495	0	90.8	76.4	-1.8	155
NR	UP	12281	1735	286.1	137.3	-1.6	172
	Uttarakhand	1861	92	38.5	19.7	1.3	155
	HP	1234	0	25.3	7.9	1.9	213
	J&K	1922	481	35.4	20.2	0.1	169
	Chandigarh	245	0	4.8	5.2	0.3	10
	Chhattisgarh	3294	96	74.0	27.0	1.0	76
	Gujarat	13288	9	284.5	71.3	-4.0	408
	MP	7352	0	156.7	88.9	-0.8	306
WD.	Maharashtra	18942	686	427.0	114.9	4.0	532
WR	Goa	409	0	8.8	7.4	1.0	106
	DD	292	0	6.6	6.3	0.3	85
	DNH	663	0	15.3	15.3	0.6	53
	Essar steel	317	0	6.7	6.1	0.6	81
	Andhra Pradesh	5922	0	137.4	26.6	3.2	431
	Telangana	5740	0	128.8	78.0	-0.5	248
SR	Karnataka	7027	350	150.5	22.5	1.4	392
2K	Kerala	3350	125	62.1	38.4	1.3	264
	Tamil Nadu	11547	791	275.5	112.6	-0.3	501
	Pondy	328	0	6.9	6.9	0.0	35
	Bihar	2723	300	61.4	56.5	0.3	285
	DVC	2462	0	60.5	-31.6	-0.6	305
ER	Jharkhand	1029	0	22.7	11.5	-0.1	135
EK	Odisha	3851	0	75.7	18.6	1.3	435
	West Bengal	7361	11	150.4	56.7	3.1	395
	Sikkim	86	0	1.3	1.1	0.2	20
	Arunachal Pradesh	104	2	1.1	1.6	-0.4	34
NER	Assam	1160	171	23.3	16.4	2.5	210
	Manipur	140	0	1.5	1.9	-0.4	46
	Meghalaya	263	1	4.3	0.9	-0.2	40
	Mizoram	81	0	1.3	1.0	0.3	28
	Nagaland	120	3	2.0	1.6	0.3	29
	Tripura	205	36	4.4	1.1	1.2	74

## $\label{eq:def:D.Transnational} \begin{tabular}{ll} Exchanges & (MU) - Import(+ve)/Export(-ve) \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	15.5	-4.4	-10.5
Max MW		-157.8	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	158.4	-126.6	44.4	-79.4	3.9	0.7
Actual(MU)	153.6	-122.5	33.2	-72.5	6.8	-1.4
O/D/U/D(MU)	-4.8	4.2	-11.2	6.9	2.9	-2.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3548	11655	1000	1430	159	17792
State Sector	9960	11989	2152	4399	110	28610
Total	13508	23644	3152	5829	268	46402

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<u>কু</u>		<u>INTER-REC</u>	<u> JIUNAL</u>	<u>eauhal</u>	<u> 1GES</u>	Date of F	5-Jun-1	
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
_	Export of	ER (With NR)	ı	1	1			
1		GAYA-FATEHPUR	S/C	197	-310	0.0	-4.0	-4.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-4.0	-4.0
2	HUDG	SASARAM-FATEHPUR	S/C	0	0	1.0	0.0	1.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-9	-9
4		PUSAULI-SARNATH	S/C	0	-351	0	0	0
5	 	PUSAULI -ALLAHABAD	D/C	0	-179	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	52	-401	0	-4	-4
7 8	1	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	43	-347 -625	0	-8 -5	-8 -5
- 0		BARH-GORAKHPUR	D/C	0	0	0	-5	-5
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-209	0.0	-3.0	-3.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	49	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
·	1 °	ED (WAL WE)			ER-NR	2.0	-42.0	-40.0
	export of	ER (With WR)  JHARSUGUDA-DHARAMJAIGARH S/C	D/C	677	0	-10.7	-11.0	10.7
15 16	765 KV	NEW RANCHI-DHARAMJAIGARH	S/C	-677 -55	251	0.0	0.0	-10.7 1.7
17		ROURKELA - RAIGARH ( SEL LILO		0	0			
	400 KV	BYPASS)	S/C			0.0	0.0	0.0
18		JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0
19		IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
21		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	1	0	0.0	-5.9 -0.1	-5.9 -0.1
22		BUDHIPADAR-RAIGARH	S/C	223	-90	1.0	0.0	1.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	0	0.0	0.0	0.0
	I	l			ER-WR	-9.7	-17.0	-14.1
mport/E	Export of	ER (With SR)				•		
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-612	0	-15.0	-15.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1681	0	-37.0	-37.0
26	400 KV	TALCHER-I/C	8/0	0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	U	0 ER-SR	0.0	-52.0	-52.0
mport/E	Export of	ER (With NER)			ER SR	0.0	-32.0	-52.0
27		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28	220 KV	BIRPARA-SALAKATI	D/C	0	-198	0	-5	-5
	•		•		ER-NER	0.0	-5.0	-5.0
		WR (With NR)		1		T	1	
29	HVDC	V'CHAL B/B	D/C	400	-500	0.5	-5.0	-4.6
30	765 KV	GWALIOR-AGRA	D/C	255	-2626	0.0	-49.1	-49.1
31	400 KV 400 KV		S/C S/C	355 348	-8	5.2 4.6	0.0	5.2 4.6
33	400 KV	V'CHAL -RIHAND	S/C	0	-8 -513	0.0	-10.3	-10.3
34	.50 11 7	BADOD-KOTA	S/C	38	-44	0.3	-0.3	0.0
35	220 7777	BADOD-MORAK	S/C	10	-61	0.0	-0.7	-0.6
36	220 KV	MEHGAON-AURAIYA	S/C	0	0	0.0	0.0	0.0
37		MALANPUR-AURAIYA	S/C	0	0	0.0	0.0	0.0
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		Line aura		T	WR-NR	10.5	-65.4	-54.9
39 mnort/E	HVDC	APL -MHG WR (With SR)	D/C	0	-2521	0.0	-58.4	-58.4
<b>mport/E</b> 40	HVDC	BHADRAWATI B/B	_	0	-1000	0.0	-23.793	-23.8
41	LINK	BARSUR-L.SILERU	-	0	-1000	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	634	-823	0.0	-2.8	-2.8
43		KOLHAPUR-CHIKODI	D/C	0	-136	0.0	-2.7	-2.7
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	107	0	2.1	0.0	2.1
		-			WR-SR	2.1	-5.5	-27.1
		TRANSNA	TIONAL	EXCHAN	IGE		· · · · · · · · · · · · · · · · · · ·	
								15
<b>2</b> 46		BHUTAN						

48 BANGLADESH -10.5