

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 23rd April 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक २२ अप्रेल २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22nd April 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/23.04.15 NLDC PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 23-Apr-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38681	40794	33311	15780	1878	130444
Peak Shortage (MW)	2020	161	1262	0	305	3748
Energy Met (MU)	841	1017	805	335	29	3027
Hydro Gen(MU)	187	60	74	31	5	357
Wind Gen(MU)	6	34	13			53

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.37	12.75	13.13	59.20	27.67
SR GRID	0.00	0.00	0.37	12.75	13.13	59.20	27.67

C.Power Supply Posi	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5330	0	100.4	64.6	-0.3	123
	Harvana	5943	0	112.1	84.9	-1.1	686
	Rajasthan	7994	0	178.3	62.5	-0.1	276
	Delhi	4055	2	85.7	61.6	-1.7	68
NR	UP	11791	2555	260.1	109.1	-1.4	291
	Uttarakhand	1725	75	35.9	22.3	2.3	249
	HP	1233	0	24.7	12.0	-0.3	90
	J&K	1882	376	38.7	21.9	3.4	353
	Chandigarh	226	0	4.6	4.6	0.3	19
	Chhattisgarh	3543	0	87.6	26.3	6.0	174
	Gujarat	13488	0	304.5	50.9	0.4	308
	MP	7053	0	151.1	78.7	-1.9	341
MD	Maharashtra	19985	219	433.6	117.7	4.4	613
WR	Goa	445	0	9.5	8.0	1.0	113
	DD	298	0	6.6	6.5	0.0	67
	DNH	740	0	16.9	17.2	-0.3	15
	Essar steel	358	0	7.3	8.1	-0.8	98
	Andhra Pradesh	6385	0	143.5	31.6	-0.6	541
	Telangana	6149	134	137.5	84.0	0.4	257
SR	Karnataka	8437	400	181.0	36.3	2.7	394
3K	Kerala	3482	30	59.0	39.4	-1.5	225
	Tamil Nadu	11789	200	276.2	111.8	0.4	337
	Pondy	330	0	7.4	7.1	0.3	33
	Bihar	2654	0	50.1	50.8	-2.7	150
	DVC	2535	0	58.3	-15.6	-3.8	100
ER	Jharkhand	921	0	22.0	11.3	0.0	0
EK	Odisha	3521	0	73.2	20.7	0.6	200
	West Bengal	7172	0	131.0	42.4	-2.5	50
	Sikkim	63	0	0.8	1.4	-0.6	5
	Arunachal Pradesh	97	3	1.0	1.4	-0.5	31
	Assam	1180	136	18.5	12.5	1.3	240
	Manipur	103	12	1.5	2.2	-0.7	30
NER	Meghalaya	292	3	3.6	3.2	-0.7	42
	Mizoram	61	7	0.6	0.7	-0.1	10
	Nagaland	78	16	1.6	1.4	0.1	35
	Tripura	188	13	2.4	0.8	0.0	43

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.6	-2.0	-10.5
Max MW		-177.0	-445.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	124.2	-133.7	51.5	-51.7	7.9	-1.7
Actual(MU)	139.1	-133.4	57.9	-60.6	7.1	10.1
O/D/U/D(MU)	14.9	0.2	6.4	-9.0	-0.8	11.8

F. Generation Outage(MW)

T. Generation Outage(WW)						
	NR	WR	SR	ER	NER	Total
Central Sector	5281	11615	750	2180	679	20505
State Sector	9610	11741	1682	5999	110	29142
Total	14891	23356	2432	8179	788	49647

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REO	GIONAL	EACHA	NGES	Date of F	Reporting:	23-Apr-
						Import=(+ve) /Export		=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)	•	(=== /	(===)			
1	ļ.	GAYA-FATEHPUR	S/C	52	-224	0.0	-3.0	-3.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	0.0	0.0
2		SASARAM-FATEHPUR	S/C	0	0	1.0	0.0	1.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-7.0	-7.0
5		PUSAULI -ALLAHABAD	D/C	0	-189	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-155	0.0	0.0	0.0
7	<u> </u>	PATNA-BALIA	Q/C	322	-100	0.0	-1.0	-1.0
8	220 777	BIHARSHARIFF-BALIA	D/C	0	-215	0.0	-8.0	-8.0
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	-239 0	0.0	-4.0 0.0	-4.0 0.0
12	<u></u>	GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	1	0	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	•		•	•	ER-NR	2.0	-23.0	-21.0
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-76	55	-0.1	0.0	-0.1
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-75	34	-0.3	0.0	-0.3
17		BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	<u>.</u>	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.0	-1.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-1.0	-1.0
20	<u>.</u>	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	220	0	1.0	0.0	1.0
23		BUDHIPADAR-KORBA	D/C	0	-191 ER-WR	0.0 0.6	-3.0 -12.0	-3.0 -11.4
mport/I	Export of	ER (With SR)			LK WK	0.0	-12.0	-11.4
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-674	0	-15.0	-15.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2366	0	-50.0	-50.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
mport/I	Export of	ER (With NER)			ER-SR	0.0	-65.0	-65.0
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28	1		D/C	0	-246	0	-6	-6
		-	-		ER-NER	0.0	-6.0	-6.0
mport/I	Export of	WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	0	-450	0.0	-6.6	-6.6
30	765 KV	GWALIOR-AGRA	D/C	0	-2478	0.0	-43.9	-43.9
31	400 KV		S/C	326	0	6.4	0.0	6.4
32	400 KV		S/C	295	0	4.6	0.0	4.6
33	400 KV	V'CHAL -RIHAND BADOD-KOTA	S/C S/C	70	-518 0	0.0	-11.6 0.0	-11.6 1.2
35	1	BADOD-KOTA BADOD-MORAK	S/C S/C	34	0	0.5	0.0	0.5
36	220 KV	MEHGAON-AURAIYA	S/C	46	0	0.8	0.0	0.8
37	1	MALANPUR-AURAIYA	S/C	23	0	0.2	0.0	0.2
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	13.8	-62.1	-48.3
39	HVDC	APL -MHG	D/C	0	-2521	0.0	-60.5	-60.5
_		WR (With SR)		1 0	1000	0.0	22.0	22.0
40	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0.0	-23.8 0.0	-23.8
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-1046	0.0	-14.9	-14.9
43	735 IX V	KOLHAPUR-CHIKODI	D/C	0	-163	0.0	-3.2	-3.2
	→	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
44		XELDEM-AMBEWADI	S/C	110	0	2.4	0.0	2.4
	. 	ALEBENI MABE WAR						
44		ALLEGEM MADEWANT	1	•	WR-SR	2.4	-41.8	-39.4
44		TRANSNA	TIONAL	EXCHAN		2.4	-41.8	-39.4
44		1	TIONAL	EXCHAN		2.4	-41.8	-39.4 1