

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 18th April 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 17 अप्रेल 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17th April 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/18.04.15 NLDC PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 18-Apr-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35862	41560	32253	16760	2057	128492
Peak Shortage (MW)	2954	208	1428	152	187	4929
Energy Met (MU)	764	957	748	350	36	2855
Hydro Gen(MU)	172	57	70	30	3	333
Wind Gen(MU)	10	16	9			34

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.06	7.78	7.84	62.58	40.56
SR GRID	0.00	0.00	0.06	7.78	7.84	62.58	40.56

.Power Supply Posit	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	M + 0.00	a	*****	OD AMI
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4523	0	91.5	62.7	0.2	169
	Haryana	5826	0	99.3	72.8	-0.4	194
	Rajasthan	7540	0	166.5	57.5	0.3	166
	Delhi	3595	0	75.4	55.8	2.0	271
NR	UP	10470	2435	232.0	96.6	-0.4	329
	Uttarakhand	1629	150	33.9	20.6	2.2	182
	HP	1271	0	24.6	11.3	0.8	161
	J&K	1845	369	37.1	24.3	0.3	227
	Chandigarh	198	0	3.8	3.7	0.3	25
	Chhattisgarh	3690	96	82.7	28.3	-0.3	397
	Gujarat	13491	0	299.9	59.4	6.1	521
	MP	6877	0	140.1	75.1	-2.1	579
WD	Maharashtra	18379	584	391.9	100.6	-3.6	1198
WR	Goa	427	0	9.1	7.6	0.9	111
	DD	290	0	6.6	6.1	0.5	98
	DNH	691	0	16.3	16.1	0.6	184
	Essar steel	465	0	10.3	9.7	0.6	128
	Andhra Pradesh	5728	0	129.8	23.8	3.3	396
	Telangana	5535	0	121.6	79.2	1.1	358
SR	Karnataka	8127	400	170.1	30.3	2.5	346
SK	Kerala	3337	125	64.0	39.4	2.0	230
	Tamil Nadu	11070	903	255.1	109.3	-1.1	448
	Pondy	319	0	6.9	7.2	-0.2	28
	Bihar	2550	-100	53.3	50.7	0.2	200
	DVC	2600	0	57.5	-13.5	0.2	300
ER	Jharkhand	1014	0	22.0	10.3	-0.5	60
EK	Odisha	3847	0	77.2	20.5	0.9	250
	West Bengal	6706	0	138.5	38.4	0.6	50
	Sikkim	83	0	1.3	1.4	-0.2	0
	Arunachal Pradesh	83	5	1.2	1.2	-0.1	39
	Assam	1165	150	21.9	14.4	3.5	180
	Manipur	127	6	2.0	2.1	-0.1	46
NER	Meghalaya	276	8	4.6	3.6	-0.2	55
	Mizoram	76	3	1.2	1.0	0.2	29
	Nagaland	106	4	2.0	1.6	0.4	33
	Tripura	230	0	3.0	1.2	-0.5	64

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.1	-4.0	-10.2
Max MW		-179.0	-449.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	103.2	-104.5	50.6	-54.7	6.9	1.5
Actual(MU)	113.0	-116.1	44.2	-52.1	10.2	-0.7
O/D/U/D(MU)	9.8	-11.6	-6.4	2.6	3.3	-2.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6154	12505	250	2780	235	21924
State Sector	10235	12402	4992	4769	110	32508
Total	16389	24907	5242	7549	345	54432

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REO	GIONAL	LACIIAI	NGES	Date of I	18-Apr-1	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)						
1	<u> </u>	GAYA-FATEHPUR	S/C	0	-203	0.0	-3.0	-3.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0
2		SASARAM-FATEHPUR	S/C	0	0	2.0	0.0	2.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-8.0	-8.0
5		PUSAULI -ALLAHABAD	D/C	0	-257	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-179	0.0	0.0	0.0
7	-	PATNA-BALIA	Q/C	123	-177	0.0	0.0	0.0
8	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C S/C	0	-188 -223	0.0	-7.0 -4.0	-7.0 -4.0
11	220 KV	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	†	GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	1	0	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	3.0	-24.0	-21.0
	Export of	ER (With WR)	_	1	1	T		
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-338	10	-5.0	-5.0	-5.0
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	0	0	0.0	0.0	0.0
17		BYPASS)	S/C	0	0	0.0	0.0	0.0
18	400 1737	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
20	1	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1 220	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	228	-178	2.0 0.0	-2.0	-2.0
23	1	BUDHIF ADAK-KOKBA	D/C	0	ER-WR	-3.0	-13.0	-11.0
[mport/I	Export of	ER (With SR)			221 1121	-3.0	-13.0	-11.0
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-639	0	-14.0	-14.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2167	0	-44.0	-44.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
	? 4 - 6	ER (With NER)			ER-SR	0.0	-58.0	-58.0
		BINAGURI-BONGAIGAON	0/C	Ι ο	0	0	0	0
28		BIRPARA-SALAKATI	Q/C D/C	0	-347	0	-10	-10
	220 11 1	DIN TIN DILLINITI	5,0		ER-NER	0.0	-10.0	-10.0
mport/I	Export of	WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	50	-150	0.2	-1.9	-1.7
30	765 KV	GWALIOR-AGRA	D/C	0	-2184	0.0	-30.9	-30.9
31	400 KV	ZERDA-KANKROLI	S/C	309	0	4.8	0.0	4.8
32	400 KV	ZERDA -BHINMAL	S/C	279	-21	3.8	0.0	3.8
33	400 KV		S/C	0	-523	0.0	-11.8	-11.8
34	1	BADOD MODAK	S/C S/C	34 39	-31 -7	0.3	-0.1 0.0	0.2
35 36	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	44	0	0.6	0.0	0.6
37	†	MALANPUR-AURAIYA	S/C	18	-8	0.7	0.0	0.7
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		·			WR-NR		-44.7	-34.0
39	HVDC	APL -MHG	D/C	0	-2520	0.0	-52.3	-52.3
	_	WR (With SR)	_	1	1	T		
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9
41	LINK	BARSUR-L.SILERU	- D/C	0	746	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	49	-746	0.0	-7.5	-7.5
43	220 KV	KOLHAPUR-CHIKODI	D/C	0	-158 0	0.0	-3.1 0.0	-3.1
44	220 K V	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	105	0	0.0 2.2	0.0	2.2
73	1	THE PROPERTY OF THE PROPERTY O	5/0	105	WR-SR		-34.5	-32.4
		TRANSNA	TIONAL	EVCUAN		4.4	-34.0	-34,4
2 46	1	BHUTAN	ITONAL	LACHAN	,GE			
2 40 2 47	1	NEPAL	1					-4
2 48	l	BANGLADESH						-10