

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION UM

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 23rd Jan, 2016

Ref. POSOCO/NEDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, प्. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.01.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 22nd Jan 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22ndJan 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/23.01.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 23-Jan-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42109	40263	32856	16185	2273	133686
Peak Shortage (MW)	2015	177	600	547	88	3427
Energy Met (MU)	860	921	782	317	39	2918
Hydro Gen(MU)	99	23	48	16	6	192
Wind Gen(MU)	3	22	20			45

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.43	9.31	9.73	62.28	27.99
SR GRID	0.00	0.00	0.43	9.31	9.73	62.28	27.99

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	5418	0	108.1	36.6	-1.0	155
	Harvana	6648	0	117.9	61.8	-3.9	116
	Rajasthan	10119	157	217.3	64.0	1.8	230
	Delhi	4077	29	68.2	54.8	-1.2	254
	UP	11625	1320	234.1	91.3	-1.9	318
	Uttarakhand	1968	0	37.9	26.4	2.1	208
	HP	1448	26	27.0	22.5	1.3	156
	J&K	1993	498	44.6	38.0	1.2	252
	Chandigarh	248	0	4.2	4.0	0.3	68
	Chhattisgarh	3337	96	72.6	23.1	-0.1	177
	Gujarat	12739	18	273.0	56.5	3.1	405
	MP	9082	0	178.3	114.6	-2.0	152
WR	Maharashtra	17778	13	360.7	71.0	-1.0	762
WK	Goa	397	0	8.0	7.3	0.1	58
	DD	288	0	5.8	6.2	-0.4	45
	DNH	653	0	15.3	15.4	-0.1	87
	Essar steel	350	0	7.2	6.8	0.4	130
	Andhra Pradesh	6308	0	125.6	10.6	-0.7	429
	Telangana	6041	0	128.1	89.2	2.4	362
SR	Karnataka	8775	500	180.2	38.2	1.8	434
Sit	Kerala	3456	0	65.4	48.3	1.8	191
	Tamil Nadu	13267	0	276.9	117.5	3.3	636
	Pondy	287	0	6.0	6.0	0.0	33
	Bihar	3243	100	65.5	61.7	1.5	345
	DVC	2418	0	59.3	-15.9	-1.3	298
ER	Jharkhand	1175	0	20.0	11.9	-0.5	136
	Odisha	3600	0	60.8	19.7	0.8	389
	West Bengal	6312	0	109.6	28.5	1.3	329
	Sikkim	119	0	1.5	1.2	0.3	25
	Arunachal Pradesh	111	1	1.8	1.5	0.3	31
	Assam	1296	25	21.9	15.3	2.5	183
	Manipur	160	1	2.3	2.4	0.0	25
NER	Meghalaya	333	12	5.7	5.2	-0.5	51
	Mizoram	94	0	1.5	1.1	0.3	37
	Nagaland	112	0	2.1	1.6	0.5	35
	Tripura	210	2	3.2	-0.7	0.2	62

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.1	-4.7	-7.8
Max MW		-219.6	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	134.8	-166.1	71.2	-48.2	7.6	-0.8
Actual(MU)	141.0	-174.0	74.2	-47.3	10.5	4.4
O/D/U/D(MU)	6.2	-7.9	3.0	0.9	2.9	5.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3140	11433	2500	1760	398	19231
State Sector	7455	13069	5773	5509	110	31916
Total	10595	24502	8273	7269	508	51147

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		<u>INTER-RE</u>	LGIUNAI	L EXCH	<u>ANGES</u>	Date of R	eporting :	23-Jan-1
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)						
1		GAYA-FATEHPUR	S/C	0	278	0.0	2.8	-2.8
	765KV		S/C	0	88	2.5	0.0	2.5
2		GAYA-BALIA	S/C	0	187	0.0	2.1	-2.1
3	HVDC LINK	PUSAULI B/B	S/C	191	198	0.0	4.7	-4.7
4		PUSAULI-SARNATH	S/C	79	152	0.0	0.0	0.0
5	1	PUSAULI -ALLAHABAD	D/C	35	107	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	45	9.2	0.0	9.2
7	400 12 1	PATNA-BALIA	Q/C	63	448	0.0	8.1	-8.1
8		BIHARSHARIFF-BALIA	D/C	0	0	4.8	0.0	4.8
		BARH-GORAKHPUR	D/C	0	0	0.0	8.4	-8.4
10	220 KV		S/C	0	161	0.0	1.2	-1.2
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
13	1	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	İ	KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
mport/F	Evnout of	ED (With WP)			ER-NR	17.1	27.3	-10.2
	export of	ER (With WR)	D/C	124	002	0.0	12.7	12.7
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	124	983 316	0.0	12.7 3.2	-12.7 -3.2
		ROURKELA - RAIGARH (SEL LILO						
17		BYPASS)	S/C	0	36	0.8	0.0	0.8
18	400 7757	JHARSUGUDA-RAIGARH	S/C	0	0	2.1	0.0	2.1
19	400 KV	IBEUL-RAIGARH	S/C	0	32	1.9	0.0	1.9
20		STERLITE-RAIGARH	D/C	0	144	0.0	1.4	-1.4
21		RANCHI-SIPAT	D/C	0	25	2.2	0.0	2.2
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	56	0.2	0.0	0.2
23		BUDHIPADAR-KORBA	D/C	0	0	2.5	0.0	2.5
					ER-WR	9.7	17.2	-7.6
	_	ER (With SR)						1
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	169.905	334	0	15.8	-15.8
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1046.51	2472	0	45.4	-45.4
26	400 KV	TALCHER-I/C	0.0	0	1361	0	12.7851	-12.8
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	U	0 ER-SR	0.0	61.2	0.0 -61.2
Import/F	Export of	ER (With NER)			LK-5K	0.0	01.2	-01.2
27		BINAGURI-BONGAIGAON	Q/C	4	1258	0	12	-12
28		BIRPARA-SALAKATI	D/C	0	0	0	1	-1
	220111				ER-NER	0.0	12.4	-12.4
mport/F	Export of	NR (With NER)						
29		BISWANATH CHARIALI-AGRA	-	500	500	13	0	12.5
			1		NR-NER	12.5	0.0	12.5
[mport/F	Export of	WR (With NR)						•
30	HVDC	V'CHAL B/B	D/C	350	250	2.3	3.7	-1.4
31	765 KV	GWALIOR-AGRA	D/C	0	3434	0.0	48.5	-48.5
32	765 KV	PHAGI-GWALIOR	D/C	0	965	0	18.5	-18.5
33	400 KV	ZERDA-KANKROLI	S/C	250	0	3.0	0.0	3.0
34	400 KV	ZERDA -BHINMAL	S/C	156	132	0.2	0.0	0.2
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36]	BADOD-KOTA	S/C	69	0	1.1	0.0	1.1
37	220 KV	BADOD-MORAK	S/C	25	15	0.3	0.0	0.3
38		MEHGAON-AURAIYA	S/C	72	0	0.9	0.0	0.9
39		MALANPUR-AURAIYA	S/C	34	0	0.3	0.0	0.3
	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
40				_	WR-NR	8.0	70.7	-62.7
40		ADT AGEG		0	2519	0	58	-57.9
40		APL -MHG	D/C					
40 41 mport/F	Export of	WR (With SR)	1	0	1000	0.0	21.0	
40 41 mport/E 42	Export of HVDC	WR (With SR) BHADRAWATI B/B	-	0	1000	0.0	21.8	-21.8
40 41 (mport/F 42 43	Export of HVDC LINK	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
40 41 mport/E 42	HVDC LINK 765 KV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	- - D/C	0	0 2097	0.0	0.0 39.9	0.0 -39.9
40 41 (mport/F) 42 43 44	HVDC LINK 765 KV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-KUDGI	- - D/C D/C	0 0 160	0 2097 128	0.0 0.0 0.6	0.0 39.9 0.3	0.0 -39.9 0.3
40 41 (mport/F) 42 43 44 45	HVDC LINK 765 KV 400 KV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	- D/C D/C D/C	0 0 160 0	0 2097 128 201	0.0 0.0 0.6 0.0	0.0 39.9 0.3 4.1	0.0 -39.9 0.3 -4.1
41 mport/F 42 43 44 45 46	HVDC LINK 765 KV 400 KV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	- D/C D/C D/C S/C	0 0 160 0	0 2097 128 201 0	0.0 0.0 0.6 0.0 0.0	0.0 39.9 0.3 4.1 0.0	0.0 -39.9 0.3 -4.1 0.0
41 mport/F 42 43 44	HVDC LINK 765 KV 400 KV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	- D/C D/C D/C	0 0 160 0	0 2097 128 201 0	0.0 0.0 0.6 0.0 0.0 2.1	0.0 39.9 0.3 4.1 0.0 0.0	0.0 -39.9 0.3 -4.1 0.0 2.1
40 41 mport/F 42 43 44 45 46	HVDC LINK 765 KV 400 KV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C D/C S/C S/C	0 0 160 0 0 102	0 2097 128 201 0 0 WR-SR	0.0 0.0 0.6 0.0 0.0	0.0 39.9 0.3 4.1 0.0	0.0 -39.9 0.3 -4.1 0.0
40 41 mport/F 42 43 44 45 46 47	HVDC LINK 765 KV 400 KV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C D/C S/C S/C	0 0 160 0 0 102	0 2097 128 201 0 0 WR-SR	0.0 0.0 0.6 0.0 0.0 2.1	0.0 39.9 0.3 4.1 0.0 0.0	0.0 -39.9 0.3 -4.1 0.0 2.1 -63.3
41 mport/F 42 43 44 45 46	HVDC LINK 765 KV 400 KV	WR (With SR) BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	- D/C D/C D/C D/C S/C S/C	0 0 160 0 0 102	0 2097 128 201 0 0 WR-SR	0.0 0.0 0.6 0.0 0.0 2.1	0.0 39.9 0.3 4.1 0.0 0.0	0.0 -39.9 0.3 -4.1 0.0 2.1