

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 21st Nov, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 20.11.2015.

महोदय/Dear Sir,

To,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 19th Nov 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 20th Nov 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/21.11.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 21-Nov-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36760	42345	31506	16293	2257	129161
Peak Shortage (MW)	1850	121	400	100	84	2555
Energy Met (MU)	785	980	677	335	38	2816
Hydro Gen(MU)	131	31	48	24	9	243
Wind Gen(MU)	8	40	16			63

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	4.50	18.25	22.75	60.97	16.27
SR GRID	0.00	0.00	4.50	18.25	22.75	60.97	16.27

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	4870	0	93.7	46.3	-1.3	142
	Haryana	6124	0	106.0	65.5	0.1	225
	Rajasthan	9843	0	204.2	78.8	2.3	291
	Delhi	3302	48	58.4	43.8	1.7	310
NR	UP	10090	1620	219.0	111.1	4.0	577
	Uttarakhand	1713	0	33.0	24.5	2.0	187
	HP	1333	0	23.5	17.4	0.5	194
	J&K	1927	482	44.1	31.3	1.1	181
	Chandigarh	188	0	3.4	3.3	0.3	25
	Chhattisgarh	3052	96	65.5	17.6	0.0	264
	Gujarat	12028	29	265.2	49.2	-2.1	387
	MP	10261	0	219.9	133.2	-3.3	504
WR	Maharashtra	18340	18	393.0	94.8	-1.3	385
VVIN	Goa	390	0	8.7	6.6	1.7	120
	DD	285	0	6.3	6.0	0.4	60
	DNH	656	0	14.4	14.5	-0.1	0
	Essar steel	334	0	6.6	6.9	-0.3	266
	Andhra Pradesh	5293	0	107.4	20.1	0.6	556
	Telangana	5773	0	124.1	74.4	-0.6	314
SR	Karnataka	7389	800	155.6	27.8	-1.0	516
JN.	Kerala	3202	0	61.8	42.1	1.8	313
	Tamil Nadu	11014	0	222.8	89.0	3.2	453
	Pondy	270	0	5.3	5.6	-0.2	21
	Bihar	3166	100	64.8	59.3	3.2	200
	DVC	2266	0	57.8	-8.7	-0.8	105
ER	Jharkhand	986	0	23.5	11.3	-0.3	180
LIN	Odisha	3779	0	63.3	23.3	-1.1	350
	West Bengal	6812	0	124.6	26.5	-2.7	170
	Sikkim	99	0	1.3	0.9	0.4	50
NER	Arunachal Pradesh	110	1	2.0	1.6	0.4	44
	Assam	1304	27	21.7	16.2	1.3	187
	Manipur	151	3	2.1	2.1	0.0	48
	Meghalaya	316	2	5.2	4.4	-0.6	25
	Mizoram	83	5	1.3	1.2	0.0	23
	Nagaland	106	3	1.8	1.5	0.2	37
	Tripura	214	4	4.0	0.8	0.5	43

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.6	-3.4	-7.7
Max MW		-177.0	-459.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	159.5	-158.3	65.6	-70.7	4.1	0.2
Actual(MU)	169.4	-173.7	69.1	-68.2	5.6	2.1
O/D/U/D(MU)	9.9	-15.4	3.5	2.5	1.5	1.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4194	12543	3620	1470	21	21848
State Sector	13065	12119	5287	5549	110	36130
Total	17259	24662	8907	7019	131	57978

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-RE	AGIUNAI	AL EXCHANGES Date of Reporting			Reporting :	21-Nov-1	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET	
	Level	ED (W/d. ND)		(MW)	(MW)		(MU)	(MU)	
mport/1	export of	ER (With NR)	S/C	28	386	0.0	4.0	-4.0	
1	765KV	GAYA-FATEHPUR GAYA-BALIA	S/C	0	0	0.0	0.0	0.0	
2	70511	SASARAM-FATEHPUR	S/C	0	0	0.0	3.0	-3.0	
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	9.0	-9.0	
4	LINK		S/C	0	230	0.0	0.0	0.0	
5		PUSAULI-SARNATH PUSAULI -ALLAHABAD	D/C	0	238	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	273	394	0.0	6.0	-6.0	
7	400 K V	PATNA-BALIA	Q/C	0	264	0.0	9.0	-9.0	
8		BIHARSHARIFF-BALIA	D/C	136	175	0.0	2.0	-2.0	
10	220 1/3/	BARH-GORAKHPUR	D/C	0	0	0.0	8.0	-8.0	
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	186 1	0.0	3.0 0.0	-3.0 0.0	
12		GARWAH-RIHAND	S/C	39	0	1.0	0.0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
		ED (WAL WE)			ER-NR	1.0	44.0	-43.0	
_	export of	ER (With WR)	D/C	1 0	1 0	0.0	0.0	1 00	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C S/C	0	0	0.0	9.0	-9.0 -1.0	
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	2.0	0.0	2.0	
	4	BYPASS)							
18	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	0	0	3.0 2.0	0.0	3.0 2.0	
20	†	STERLITE-RAIGARH	D/C	0	0	0.0	4.0	-4.0	
21		RANCHI-SIPAT	D/C	183	0	3.0	0.0	3.0	
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	142	0.0	2.0	-2.0	
23	220 K V	BUDHIPADAR-KORBA	D/C	58	84	0.0	0.0	0.0	
					ER-WR	10.0	16.0	-6.0	
nport/I	· -	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0	506	0	12.0	-13.0	
25	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0	586 2154	0	13.0 44.0	-13.0	
26	400 KV	TALCHER-I/C	B/C	404	204	6	0	6.0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0	
					ER-SR	6.0	57.0	-57.0	
_		ER (With NER)	0.0	277	00		0		
27	400 KV	BINAGURI-BONGAIGAON BIRPARA-SALAKATI	Q/C D/C	277	98 5	6	0	6	
20	220 K V	DIKI AKA-SALAKATI	D/C		ER-NER	6.0	0.0	6.0	
nport/I	Export of	NR (With NER)							
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	500	0	12	-11.7	
					NR-NER	0.0	11.7	-11.7	
		WR (With NR)	D/C	250	100	2.1	1.0	1.2	
30	HVDC 765 KV	V'CHAL B/B GWALIOR-AGRA	D/C D/C	250	100 3228	2.1 0.0	1.0 59.2	1.2 -59.2	
32		PHAGI-GWALIOR	D/C	0	1475	0.0	26.1	-26.1	
33		ZERDA-KANKROLI	S/C	275	41	2.3	0.0	2.3	
34	400 KV		S/C	246	191	0.0	0.1	-0.1	
35	400 KV		S/C	0	0	0.0	0.0	0.0	
36	1	BADOD MORAY	S/C	85 52	0 11	1.3 0.5	0.0	1.3	
37 38	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	52 86	0	0.5	0.0	0.5	
39	†	MALANPUR-AURAIYA	S/C	46	0	1.6	0.0	1.6	
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	8.5	86.3	-77.9	
41	HVDC	APL -MHG	D/C	0	0	0.0	0.0	0.0	
_	· -	WR (With SR)	T		1000	0.0	21.2	21.2	
42	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	 -	0	1000	0.0	21.2 0.0	-21.2 0.0	
44	765 KV	SOLAPUR-RAICHUR	D/C	0	1766	0.0	22.7	-22.7	
	400 KV	KOLHAPUR-KUDGI	D/C	229	0	2.4	0.0	2.4	
45		KOLHAPUR-CHIKODI	D/C	0	208	0.0	4.5	-4.5	
46	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
47		XELDEM-AMBEWADI	S/C	103	0	2.2	0.0	2.2	
			1 mro	**************************************	WR-SR	4.6	48.4	-43.9	
45		TRANSN	ATIONAL	L EXCHA	NGE				
47 48	1	BHUTAN NEPAL	+						
40	<u> </u>	BANGLADESH	+					-	