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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 27-Nov-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39042	40303	30723	15096	2098	127262
Peak Shortage (MW)	1310	83	2952	560	131	5036
Energy Met (MU)	807	975	724	290	37	2833
Hydro Gen(MU)	107	36	96	13	8	260
Wind Gen(MU)	1	9	24			34

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.96	7.47	8.43	50.05	41.53
SR GRID	0.00	0.00	0.96	7.47	8.43	50.05	41.53

C.Power Supply Posi	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5482	0	105.8	45.5	3.1	299
	Harvana	6191	0	113.8	51.3	0.1	370
	Rajasthan	9806	0	207.7	74.4	7.6	589
	Delhi	3156	0	58.6	39.3	-1.6	92
NR	UP	10176	3390	219.5	91.2	-0.5	289
	Uttarakhand	1748	80	32.5	23.8	1.5	164
	HP	1349	0	24.8	18.8	0.5	124
	J&K	1955	0	41.0	32.1	2.5	238
	Chandigarh	189	0	3.4	3.3	0.1	24
	Chhattisgarh	2998	18	62.3	7.7	0.5	319
	Gujarat	12366	0	278.9	57.8	-2.6	296
	MP	9650	0	205.3	122.7	-1.3	446
WD	Maharashtra	18586	115	393.1	104.6	2.5	594
WR	Goa	409	0	7.6	7.2	-0.1	21
	DD	253	0	5.8	5,9	-0.1	8
	DNH	657	0	14.1	14.7	-0.5	88
	Essar steel	401	0	8.3	8.7	-0.4	25
	Andhra Pradesh	5969	0	131.3	25.8	0.5	318
	Telangana	5753	0	121.1	65.7	3.6	276
SR	Karnataka	7955	900	168.9	20.5	2.9	434
ж	Kerala	3251	125	59.2	34.0	2.9	262
	Tamil Nadu	10756	1932	237.9	66.8	2.1	387
	Pondy	305	0	5.9	5.8	0.0	25
	Bihar	2488	350	48.7	51.1	-4.4	50
	DVC	2345	0	56.3	-18.8	-0.6	100
ER	Jharkhand	1035	0	20.4	10.4	-0.9	40
EK	Odisha	3523	0	61.4	23.0	1.3	350
	West Bengal	6270	0	101.5	10.5	2.7	360
	Sikkim	97	0	1.6	1.6	0.0	20
	Arunachal Pradesh	116	2	1.9	1.5	0.4	45
	Assam	1189	77	21.3	13.4	3.2	197
	Manipur	134	1	2.3	2.3	0.1	48
NER	Meghalaya	309	3	5.0	4.0	-0.5	47
	Mizoram	76	2	1.2	1.0	0.2	30
	Nagaland	109	1	2.2	1.5	0.1	28
	Tripura	200	0	2.7	0.4	-0.2	35

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.3	-2.4	-6.8
Max MW		-158.0	-459.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	103.2	-84.8	33.8	-59.7	6.5
Actual(MU)	109.0	-97.7	37.1	-60.3	9.4
O/D/U/D(MU)	5.8	-12.9	3.3	-0.6	2.9

F. Generation Outage(MW)

F. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3734	9782	3120	3670	115	20421			
State Sector	5330	8940	3572	5551	110	23503			
Total	9064	18722	6692	9221	225	43924			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

INTER-REGIONAL EXCHANGES						Date of F	27-Nov-14	
						Import=(+ve) /Expor		t =(-ve)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET
	Level			(MW)	(MW)	1	(MU)	(MU)
Import/F	Export of	ER (With NR)		1	1		г г	
1	765KV	GAYA-FATEHPUR	S/C	0	-354	0.0	-5.3	-5.3
2	70011	SASARAM-FATEHPUR	S/C	0	0	0.0	-1.3	-1.3
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-9.6	-9.6
4	231,122	PUSAULI-SARNATH	S/C	0	-239	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-191	0.0	0.0	0.0
6	400 1737	MUZAFFARPUR-GORAKHPUR	D/C	200	-317	0.0	-3.1	-3.1
7	400 KV	PATNA-BALIA	Q/C	0	-367	0.0	-15.7	-15.7
8		BIHARSHARIFF-BALIA	D/C	177	-122	0.0	-1.6	-1.6
9		PUSAULI-BALIA	D/C	154	0	4.1	0.0	4.1
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-158	0.0	-2.4	-2.4
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	26	0	0.9	0.0	0.9
13		KARMANASA-SAHUPURI	S/C	2	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
mm ov.4 /F	Exmont -P	ED (With WP)			ER-NR	5.0	-39.0	-34.0
	export of	ER (With WR)	D/C	0	272	0.0	2 7	2 7
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C RANCHI-DHARAMJAIGARH	D/C S/C	-27	273	0.0	3.7 1.8	3.7 1.8
		ROURKELA - RAIGARH (SEL LILO						
17		BYPASS)	S/C	0	0	0.0	-2.0	-2.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	0	0	0.0	-5.8	-5.8
19		STERLITE-RAIGARH	D/C	0	-531	0	-10	-9.5
20		RANCHI-SIPAT	D/C	159	-97	0.1	0.0	0.1
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-151	0.0	-2.2	-2.2
22		BUDHIPADAR-KORBA	D/C	82	-48	0.3	-0.1	0.1
T 4/T		ED (MY) CD)			ER-WR	0.4	-14.2	-13.8
_	_	ER (With SR)	D/C			0.0	0.0	0.0
23	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0
23		TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0	-2170	0.0	-48.2	-48.2 -4.23
25	400 KV 220 KV	BALIMELA-UPPER-SILERRU	S/C	0	-462 0	0.0	-4.23 0.0	0.0
23	220 K V	DALIVILLA-OTT EK-SILLKKO	5/0	U	ER-SR	0.0	-4.2	-4.2
Import/F	Export of	ER (With NER)			- Lit oit	0.0	7.2	7.2
26		BINAGURI-BONGAIGAON	Q/C	0	-303	0.0	-8.4	-8.4
27		BIRPARA-SALAKATI	D/C	0	-92	0.0	-1.2	-1.2
					ER-NER	0.0	-9.6	-9.6
Import/E	Export of	WR (With NR)					 	
28	HVDC	V'CHAL B/B	D/C	300	0	5.5	0.0	5.5
29	765 KV	GWALIOR-AGRA	D/C	0	-1780	0.0	-32.0	-32.0
30	400 KV	ZERDA-KANKROLI	S/C	156	-59	2.1	0.0	2.1
31	400 KV	ZERDA -BHINMAL	S/C	121	-150	0.0	-0.5	-0.5
32	400 KV	V'CHAL -RIHAND	S/C	0	-508	0	-11.10	-11.10
33		BADOD-KOTA	S/C	103	0	1.8	0.0	1.8
34	220 KV	BADOD-MORAK	S/C	97	0	1.8	0.0	1.8
35		MEHGAON-AURAIYA	S/C	95	0	2.0	0.0	2.0
36		MALANPUR-AURAIYA	S/C	58	0	1.1	0.0	1.1
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	*****	LIN MIC	F.C		WR-NR	14.3	-43.6	-29.3
38		APL -MHG	D/C	0	-2116	0.0	-46.4	-46.4
	_	WR (With SR)			1000	0.0	22.0	22.0
39 40	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8
40		BARSUR-L.SILERU SOLAPUR-RAICHUR	- D/C	154	-821	0.0	-9.2	-9.2
41	765 KV	SOLAPUR-RAICHUR KOLHAPUR-CHIKODI	D/C D/C	154	-821 -114	0.0	-9.2	-9.2 -2.1
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
43	220 A V	XELDEM-AMBEWADI	S/C	120	0	2.2	0.0	2.2
77	<u> </u>		5/0	120	WR-SR	2.2	-35.1	-32.9
		mm i vont	TION A	EXCIT:		2.2	-33.1	-34.9
S	ı	TRANSNA	HUNAL	EXCHA	NGE			
2 45 2 46		BHUTAN						-2
	i	NEPAL						