## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 30-Jul-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42588	34359	31200	16312	1871	126330
Peak Shortage (MW)	1845	430	880	200	357	3712
Energy Met (MU)	975	773	740	345	38	2870
Hydro Gen(MU)	320	46	73	63	16	518
Wind Gen(MU)	9	75	126			210

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.17	4.72	12.50	17.40	56.86	25.74
SR GRID	0.00	0.17	4.72	12.50	17.40	56.86	25.74

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/ UD(-) (MU)	Max OD (MW)
	Punjab	9144	0	204.6	110.5	1.0	153
	Harvana	7579	0	164.3	106.9	-1.4	170
	Rajasthan	6652	0	148.4	43.4	0.5	242
	Delhi	4501	0	95.9	73.0	-2.1	228
NR	UP	11836	1670	270.4	133.9	2.4	640
	Uttarakhand	1598	75	34.5	16.2	0.9	144
	HP	1176	0	25.1	-0.4	0.9	114
	J&K	1624	100	26.8	17.7	-1.4	566
	Chandigarh	249	0	5.3	5.3	0.0	28
	Chhattisgarh	2796	130	63	16	0	282
	Gujarat	9555	23	216	27	0	248
	MP	6211	0	128	79	-2	147
WR	Maharashtra	14969	52	329	72	-3	311
WK	Goa	366	0	8	6	1	56
	DD	241	0	5	5	0	70
	DNH	644	0	13	14	-1	22
	Essar steel	366	0	10.6	11.0	-0.4	11
	Andhra Pradesh	5522	0	124.5	29.8	3.3	397
	Telangana	5580	300	119.5	66.5	3.2	633
SR	Karnataka	7849	400	155.2	18.2	1.3	433
5.1.	Kerala	3016	150	56.5	23.5	2.3	253
	Tamil Nadu	12564	0	278.4	70.9	2.1	356
	Pondy	297	30	6.3	6.2	0.1	33
	Bihar	2899	200	53.3	49.9	0.9	270
	DVC	2540	0	60.0	-15.5	-0.2	330
ER	Jharkhand	910	0	20.4	14.5	-0.1	120
	Odisha	3710	0	71.7	23.5	0.4	380
	West Bengal	6850	0	138.1	41.5	-1.3	290
	Sikkim	61	0	1.1	1.1	-0.1	25
	Arunachal Pradesh	110	5	1.6	1.5	0.2	27
NER	Assam	1187	142	24.9	16.4	3.5	221
	Manipur	122	3	1.6	2.2	-0.6	34
	Meghalaya	245	17	4.0	0.9	-0.3	54
	Mizoram	75	3	1.1	1.1	-0.2	20
	Nagaland	101	6	1.6	1.7	-0.4	24
	Tripura	202	10	2.8	1.7	-0.5	39

## D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.4	-2.1	-9.4
Max MW		-121.0	-408.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	102.9	-112.9	54.9	-46.6	1.7
Actual(MU)	103.9	-126.4	63.0	-42.9	3.4
O/D/U/D(MU)	1.0	-13.5	8.1	3.7	1.7

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3646	9774	2460	2650	266	18796			
State Sector	5595	13650	4172	4629	110	28156			
Total	9241	23424	6632	7279	376	46952			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$	INTER-REGIONAL EXCHANGES					Date of F	Reporting:	30-Jul-14	
						Import=(+ve) /Export		=(-ve)	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET	
Immont/I	Level	ED (With ND)		(MW)	(MW)		(MU)	(MU)	
1111poru/1	export of	ER (With NR) GAYA-FATEHPUR	S/C	47	0	1	0.0	0.9	
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	-0.5	-0.5	
	HVDC								
3	LINK	PUSAULI B/B	S/C	0	0	0	-10	-10	
4		PUSAULI-SARNATH	S/C	0	-248	0	0	0	
5		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	0	-137 -470	0	-8.6	-8.6	
7	400 KV	PATNA-BALIA	D/C D/C	0	-132	0	-4.5	-4.5	
8		BIHARSHARIFF-BALIA	S/C	0	-357	0	-5	-5.4	
9		PUSAULI-BALIA	D/C	109	0	2	0	2	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-182	0	-3.8	-3.8	
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	0	0	1	0	0.8	
13	-	KARMANASA-SAHUPURI	S/C	1	0	0	0	0	
14	<u>i                                      </u>	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0 4	32.4	-28.9	
Import/F	Export of	ER (With WR)			EW-INK	4	-32.4	-40.9	
15 15	·	RANCHI-DHARAMJAIGARH	S/C			0.3	0.0	0.3	
19	765 KV	JHARSUGUDA-DHARAMJAIGARH	D/C						
16		JHARSUGUDA-RAIGARH	D/C	541	0	10.6	0	10.6	
17	400 KV	STERLITE-RAIGARH	D/C	0	0	0	-0.2	-0.2	
18		RANCHI-SIPAT	D/C	253	0	4	0.0	4.1	
20	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-129	0	-1.3	-1.3	
21		BUDHIPADAR-KORBA	D/C	42	-83 ER-WR	0 15.0	-1 -2.1	-0.6 12.9	
Import/I	Export of	ER (With SR)			EK-WK	15.0	-2.1	12.9	
22	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-743	0	-17.6	-17.6	
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2361	0	-48.5	-48.5	
24	400 KV	TALCHER-I/C		0	-919	0	-14.8	-14.8	
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0.00	0.00	
					ER-SR	0	-32.4	-32.4	
		ER (With NER)	T 5/0	100	1 252	1 .		1.0	
26	400 KV	BINAGURI-BONGAIGAON	D/C	108	-253	1	0.0	1.0	
27	220 KV	BIRPARA-SALAKATI	D/C	0	-137 ER-NER	0	-1.7	-1.7 - <b>0.7</b>	
Import/I	Export of	WR (With NR)			EK-IVEK	1	-1.7	-0.7	
28	HVDC	V'CHAL B/B	D/C	300	-100	1.40	-0.70	0.7	
29	765 KV	GWALIOR-AGRA	D/C	0	-1624	0	-31.5	-31.5	
30	400 KV	ZERDA-KANKROLI	S/C	295	-59	3.9	0	3.9	
31	400 KV	ZERDA -BHINMAL	S/C	239	0	3.1	0	3.1	
32	400 KV	V'CHAL -RIHAND	S/C	0	-132	0.0	-3	-2.8	
33	-	BADOD-KOTA	S/C	96	0	1.4	0	1.4	
34	220 KV	BADOD-MORAK MEHGAON AURAIYA	S/C	58 76	-11	0.5 1.0	0	0.5	
36	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	76 42	0	0.4	0	0.4	
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.4	0	0.4	
				<u> </u>	WR-NR		-35.0	-23.3	
38	HVDC	APL -MHG	D/C	0	-2017	0	-48.4	-48.4	
Import/I	Export of	WR (With SR)							
39	HVDC	BHADRAWATI B/B	-	0	-1000	0	-23.7	-23.7	
40	LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0	
41	765 KV	SOLAPUR-RAICHUR	D/C	195	-545	^		-7.0	
42	220 1/3/	KOLHAPUR-CHIKODI	D/C	0	-103	0	-2	-2	
43 44	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	75	0	0 1.4	0.0	1.4	
***	<u>i</u>	APPARIMENTALI	5/0	13	WR-SR		0.0	-31.3	
		mb a signi	ATIONAT	EVCIIA		<u> </u>		-31.3	
<b>2</b> 45	Τ		ATIONAL	LACHA	NGE			22.4	
₹ 45 ₹ 46	-	BHUTAN NEPAL						32.4 -2.1	
<b>2</b> 47		BANGLADESH	<u> </u>					-9.4	