पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 15-Nov-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	32562	36661	29540	13758	1735	114256
Peak Shortage (MW)	2213	435	3332	831	286	7097
Energy Met (MU)	705	877	687	277	32	2578
Hydro Gen(MU)	114	81	107	38	10	351
Wind Gen(MU)	7	10	8			26

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	6.3	12.9	6.3	92.0	1.7
SR GRID	0.0	0.0	2.1	8.1	2.1	96.0	1.9

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4353	0	84.0	43.0	1.8	244
	Haryana	4714	458	95.8	40.0	2.0	301
	Rajasthan	8446	0	174.4	72.0	-4.5	300
	Delhi	3161	0	56.7	42.9	-1.6	337
NR	UP	9024	1580	201.9	73.9	-0.7	334
	Uttarakhand	1567	75	29.2	17.7	1.9	194
	HP	1298	0	23.8	15.4	1.6	166
	J&K	1782	100	36.4	28.3	0.3	186
	Chandigarh	180	0	3.3	3.1	0.2	25
	Chhattisgarh	2733	9	54.8	6.2	-2.4	291
	Gujarat	10741	0	236.9	43.5	3.8	345
	MP	8705	5	186.7	114.7	-4.9	350
WR	Maharashtra	17209	420	364.5	106.2	-0.5	332
WK	Goa	387	0	8.3	7.1	0.5	60
	DD	240	0	5.8	5.7	0.1	58
	DNH	645	0	15.1	14.7	0.3	51
	Essar steel	226	0	4.7	4.7	0.0	51
	Andhra Pradesh	10358	0	227.4	81.8	2.3	341
	Karnataka	8004	600	172.4	20.5	1.3	404
SR	Kerala	3252	200	60.0	32.1	2.2	218
	Tamil Nadu	9563	2512	221.6	67.2	2.8	524
	Pondy	305	20	5.9	6.0	-0.1	34
	Bihar	1829	800	32.9	36.6	-3.8	230
	DVC	2398	0	54.9	-19.5	-1.1	200
ER	Jharkhand	872	0	20.6	12.5	-1.3	100
LIN	Odisha	3403	0	62.8	4.6	-1.8	180
	West Bengal	5824	31	103.6	17.2	8.3	350
	Sikkim	99	0	1.9	1.2	0.7	20
	Arunachal Pradesh	105	8	1.6	1.2	0.4	57
	Assam	1004	167	18.2	12.0	1.4	202
	Manipur	108	4	1.5	1.6	-0.1	43
NER	Meghalaya	260	1	4.7	2.9	-0.4	59
	Mizoram	63	1	1.2	1.0	-0.1	20
	Nagaland	93	4	1.4	1.1	0.1	24
	Tripura	185	7	3.3	0.1	0.6	37

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	9.5	-1.1	-4.1
Max MW			-181.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	65.7	-22.1	43.5	-92.6	6.9
Actual(MU)	63.0	-21.0	43.2	-94.9	8.5
O/D/U/D(MU)	-2.7	1.1	-0.3	-2.3	1.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2188	9068	2330	1200	140	14926
State Sector	7235	9464	3316	5149	119	25282
Total	9423	18532	5646	6349	259	40208

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		INTER-R	<u>EGIONA</u>	L EXCH	<u>ANGES</u>	Date of R	Reporting:	15-Nov-1
						Import=(+ve) /Expor	t =(-ve)
	Voltage			Max	Max	*	Export	NET
Sl No	"	Line Details	Circuit	Import	Export	Import (MU)	-	
mnort/E	Level	 ER (With NR)		(MW)	(MW)		(MU)	(MU)
1	Aport or	GAYA-FATEHPUR	S/C	0	-423	0	-5.9	-5.9
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	0.0	0.0
	HVDC							
3	LINK	PUSAULI B/B	S/C	0	0	0	-5	-5
4		PUSAULI-SARNATH	S/C	0	-65	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-195	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-843	0	-13.8	-13.8
7		PATNA-BALIA	D/C	0	-354	0	-13.2	-13.2
8		BIHARSHARIFF-BALIA	S/C	0	-467	0	-8	-8.1
9		PUSAULI-BALIA	D/C	28	-97	0	-1	-1
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-204	0	-2.7	-2.7
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	49	0	1	0	0.8
13		KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0	0	0
mnout/E	wnort of	ER (With WR)			ER-NR	1	-49.3	-48.5
15	xport of	JHARSUGUDA-RAIGARH	D/C	63	197	0.0	-1	-1.2
16	400 KV	STERLITE-RAIGARH	D/C D/C	0	-487 -323	0.0	-1 -7.7	-7.7
17	400 KV	RANCHI-SIPAT	D/C D/C	129	-525 -561	0	-7.7	-7.7
18		BUDHIPADAR-RAIGARH	S/C	5	-179	0	-3.6	-3.6
19	220 KV	BUDHIPADAR-KORBA	D/C	0	-179	0	-1.6	-3.5
19	J	BUDIHI ADAR-KUKBA	D/C	U	ER-WR	0.0	-17.8	-3.3 -17.8
mnort/F	export of	ER (With SR)			ER-WK	0.0	-17.0	-17.0
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-732	0	-14.9	-14.9
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2388	0	-50.9	-50.9
22	400 KV	TALCHER-I/C		7	-519	0	-5.0	-5.0
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
	1	<u> </u>		1	ER-SR	0	-19.9	-19.9
mport/E	Export of	ER (With NER)					l.	
24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-436	0	-6.1	-6.1
25	220 KV	BIRPARA-SALAKATI	D/C	0	-140	0	-2.1	-2.1
	•			•	ER-NER	0	-8.3	-8.3
mport/E	Export of	WR (With NR)					<u>'</u>	
26	HVDC	V'CHAL B/B	D/C	12	0	12	0	11.5
27	765 KV	GWALIOR-AGRA	D/C	0	-964	0	-11.4	-11.4
28	400 KV	ZERDA-KANKROLI	S/C	6	-59	5.8	0	5.8
29	400 KV	ZERDA -BHINMAL	S/C	3	-36	2.6	0	2.6
30		BADOD-KOTA	S/C	2	0	2.1	0	2.1
31	220 KV	BADOD-MORAK	S/C	1	0	0.9	0	0.9
32	220 KV	MEHGAON-AURAIYA	S/C	2	0	1.6	0	1.6
33		MALANPUR-AURAIYA	S/C	2	0	2.4	0	2.4
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
					WR-NR	26.9	-11.4	15.5
35	HVDC	APL -MHG	D/C	0	1500	0	-31.4	-31.4
mport/E	Export of	WR (With SR)						
36	HVDC	BHADRAWATI B/B	-	0	-995	0	-23.2	-23
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0
38		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
37	1	XELDEM-AMBEWADI	S/C	2	0	1.9	0	1.9
40		REEDEM RINBE WIBI	B/ C		l			
		ALLEGEN MINDE WILD	5/0		WR-SR	1.9	-23	-21.4