पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-May-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33977	38807	31935	15015	1891	121625
Peak Shortage (MW)	2013	416	2443	0	335	5207
Energy Met (MU)	706	930	775	321	32	2763
Hydro Gen(MU)	209	52	91	41	10	402
Wind Gen(MU)	6	33	49			88

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.20	2.70	15.40	18.70	53.50	27.80
SR GRID	0.00	0.20	2.70	15.40	18.70	53.50	27.80

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

	g	Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4707	0	82.5	61.9	1.3	160
	Haryana	5045	123	99.4	76.7	1.1	424
	Rajasthan	6893	0	120.9	42.1	-2.7	320
	Delhi	3592	0	75.5	60.1	-1.5	168
NR	UP	11413	1715	239.5	109.8	-1.4	484
	Uttarakhand	1643	75	33.0	18.1	-0.4	136
	HP	1035.784	0	22.9	2.8	2.5	265
	J&K	1602	100	28.1	17.5	0.1	120
	Chandigarh	198	0	4.0	4.5	-0.5	0
	Chhattisgarh	3057	51	69.0	20.5	-2.6	105
	Gujarat	12289	0	269.5	37.0	8.9	389
	MP	6679	5	142.4	77.9	-11.5	495
WR	Maharashtra	19159	359	407.9	111.8	15.3	1254
WK	Goa	413	0	8.8	9.2	-0.8	165
	DD	279	0	6.2	6.3	-0.1	34
	DNH	655	0	15.3	15.3	-0.1	58
	Essar steel	493	0	10.5	11.7	-1.2	33
	Andhra Pradesh	10772	500	251.8	85.8	3.9	386
	Karnataka	7900	700	175.4	21.7	1.9	410
SR	Kerala	3192	450	64.1	31.6	1.6	214
	Tamil Nadu	12154	793	276.7	74.7	2.8	386
	Pondy	324	0	6.9	6.9	0.0	29
	Bihar	2223	0	48.4	44.2	1.8	240
	DVC	2601	0	54.7	-7.6	-2.8	190
ER	Jharkhand	991	0	19.0	11.9	-1.3	180
LK	Odisha	2980	0	59.7	22.4	-6.0	210
	West Bengal	7490	0	138.2	39.6	-8.9	290
	Sikkim	71	0	0.8	1.3	-0.5	23
NER	Arunachal Pradesh	101	3	1.6	2.0	-0.4	18
	Assam	1085	249	19.6	12.8	2.0	220
	Manipur	106	2	1.5	1.8	-0.3	16
	Meghalaya	268	7	4.0	1.6	-0.2	104
	Mizoram	70	5	1.1	1.2	-0.3	10
	Nagaland	97	3	1.6	1.7	-0.4	37
	Tripura	203	23	2.7	1.2	-0.6	60

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.2	-2.6	-8.9
Max MW		-156.5	-444.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

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	NR	WR	SR	ER	NER
Schedule(MU)	63.9	-70.3	37.3	-33.2	2.9
Actual(MU)	63.1	-68.2	44.7	-42.4	2.3
O/D/U/D(MU)	-0.8	2.1	7.4	-9.2	-0.6

F. Generation Outage(MW)

11 deficition during (1111)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4064	8490	2750	2230	315	17849			
State Sector	9510	9855	890	4759	110	25124			
Total	13574	18345	3640	6989	425	42973			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰) अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव(ऊर्जा सचिव

8	INTER-REGIONAL E				ANGES	Date of F	15-May-14	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
[mport/]		ER (With NR)		(14144)	(14144)		(MC)	(MC)
1		GAYA-FATEHPUR	S/C	174	-94	1	0.0	0.7
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	-0.3	-0.3
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-10	-10
4		PUSAULI-SARNATH	S/C	0	-263	0	0	0
5]	PUSAULI -ALLAHABAD	D/C	0	-213	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	10	-362	0	-4.4	-4.4
7	100 22 1	PATNA-BALIA	D/C	0	-145	0	-4.2	-4.2
8	<u> </u>	BIHARSHARIFF-BALIA	S/C	20	0	0	-3	-2.8
9		PUSAULI-BALIA	D/C	102	0	2	0	2
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-170	0	-3.1	-3.1
11	4	SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	34	-2	1	0	0.6
13	1	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0 4	0	0
mnort/l	Evport of	ER (With WR)			EK-NK	4	-24.6	-21.0
15	765 KV	RANCHI-DHARAMJAIGARH	S/C			1.3	0.0	1.3
16	703 14 1	JHARSUGUDA-RAIGARH	D/C	432	-55	2.8	0.0	2.8
17	400 KV	STERLITE-RAIGARH	D/C	102	-102	0	-0.8	-0.8
18	100 111	RANCHI-SIPAT	D/C	248	0	3	0.0	3.0
19		BUDHIPADAR-RAIGARH	S/C	136	-105	1	-1.1	-0.4
20	220 KV	BUDHIPADAR-KORBA	D/C	381	-19	0	-3	-3.4
	I.				ER-WR	7.9	-5.2	2.6
mport/l	Export of	ER (With SR)				Į.	1	
21	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-787	0	-18.2	-18.2
22	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1979	0	-38.9	-38.9
23	400 KV	TALCHER-I/C		173	-558	0	-5.2	-5.2
24	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0.00	0.00
	•	•			ER-SR	0	-23.4	-23.4
[mport/]	Export of	ER (With NER)						
25	400 KV	BINAGURI-BONGAIGAON	D/C	244	-314	0	-1.4	-1.4
26	220 KV	BIRPARA-SALAKATI	D/C	51	-104	0	-0.6	-0.6
					ER-NER	0	-2.0	-2.0
		WR (With NR)		1	1	ı	1 1	
27	HVDC	V'CHAL B/B	D/C	500	-400	9	-1	8.2
28	765 KV	GWALIOR-AGRA	D/C	0	-1880	0	-25.5	-25.5
29	400 KV	ZERDA-KANKROLI	S/C	370	-59	4.1	0	4.1
30	400 KV	ZERDA -BHINMAL	S/C	305	-43	2.6	0	2.6
31	+	BADOD-KOTA BADOD-MORAK	S/C S/C	155 125	-11	1.5 0.8	0	0.7
33	220 KV	MEHGAON-AURAIYA	S/C	56	0	0.8	0	0.7
34	†	MALANPUR-AURAIYA	S/C	32	0	0.8	0	0.8
35	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.5	0	0.5
55	102117	In the latter of	5/ €		WR-NR	19.1	-26.3	-7.3
36	HVDC	APL -MHG	D/C	0	-2000	0	-40.1	-40.1
		WR (With SR)	1 /-			<u> </u>		
37	HVDC	BHADRAWATI B/B	-	0	-1000	0	-22.7	-23
38	LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0
39	765 KV	SOLAPUR-RAICHUR	I	668	-224	0	0	0.0
40	Ì	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0.0
41	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
42	Ī	XELDEM-AMBEWADI	S/C	80	0	1.6	0.0	1.6
			•		WR-SR	1.6	-23	-21.1
		TRANS	NATIONA	L EXCH	ANGE	1		
43		BHUTAN						
44	1	NEPAL						-
45		BANGLADESH						-