पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 18-Jul-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41135	34949	31885	16080	1912	125961
Peak Shortage (MW)	2870	124	1300	560	405	5259
Energy Met (MU)	1006	810	757	343	39	2954
Hydro Gen(MU)	294	15	69	62	17	458
Wind Gen(MU)	7	44	121			172

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	3.61	21.32	24.93	58.68	16.39
SR GRID	0.00	0.00	3.61	21.32	24.93	58.68	16.39

ower Supply Posit		Max. Demand Met	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	9115	1150	198.6	113.8	0.8	195
	Haryana	8025	0	175.8	111.4	-8.1	165
	Rajasthan	9137	220	164.7	47.8	0.6	314
	Delhi	5411	0	111.9	81.9	-3.2	143
NR	UP	11209	3385	269.4	125.4	0.9	387
	Uttarakhand	1693	60	34.2	15.1	0.2	143
	HP	1221	0	18.7	-0.3	-0.4	39
	J&K	1756	100	27.1	16.4	0.1	172
	Chandigarh	341	0	5.8	5.9	-0.1	26
	Chhattisgarh	2976	127	69.8	19.8	2.3	282
	Gujarat	10949	46	233.6	37.9	0.2	288
	MP	5787	7	127.4	76.0	1.2	350
	Maharashtra	15881	51	349.8	84.9	-2.3	491
WR	Goa	422	0	7.4	6.9	0.1	75
	DD	269	0	6.0	5.6	0.4	80
	DNH	656	0	15.0	15.6	-0.6	30
	Essar steel	162	0	0.6	5.4	-4.8	11
	Andhra Pradesh	5949	400	134.6	38.9	-0.1	289
	Telangana	5558	0	124.7	70.0	3.4	396
SR	Karnataka	7488	300	151.5	13.3	0.4	469
SK	Kerala	2894	600	56.1	23.8	2.6	361
	Tamil Nadu	13242	0	283.1	72.4	0.6	333
	Pondy	309	0	6.6	6.6	0.0	45
	Bihar	2334	100	45.9	44.8	1.1	320
	DVC	2549	0	56.8	-13.6	3.2	250
ER	Jharkhand	949	0	20.6	14.1	-0.4	140
EK	Odisha	3619	50	72.4	25.8	4.4	250
	West Bengal	7237	0	145.7	39.0	5.6	350
	Sikkim	86	0	1.3	1.0	0.3	26
	Arunachal Pradesh	109	1	1.6	1.8	-0.2	24
NER	Assam	1095	282	25.4	15.2	4.1	187
	Manipur	117	3	1.6	2.2	-0.6	36
	Meghalaya	281	9	4.4	0.4	-0.2	101
	Mizoram	73	2	1.2	1.2	-0.3	12
	Nagaland	105	10	1.6	1.5	-0.1	27
	Tripura	215	7	3.0	1.7	-0.8	36

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.2	-2.1	-9.7
Max MW		-130.0	-442.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	115.4	-115.3	56.9	-57.2	-0.6
Actual(MU)	110.7	-119.2	61.0	-46.3	0.8
O/D/U/D(MU)	-4.7	-4.0	4.1	11.0	1.4

F. Generation Outage(MW)

1. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	2761	8342	2370	2980	395	16848			
State Sector	4640	11918	4360	5799	110	26827			
Total	7401	20260	6730	8779	505	43675			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

፟		<u>INTER-R</u>	<u>EGIONA</u>	L EXCH	ANGES	Date of R	18-Jul-14	
						Import=(+ve) /Export	=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/I	Export of	ER (With NR)		1	1	I	<u> </u>	
1	765KV	GAYA-FATEHPUR	S/C	176	-100	0	0.0	0.4
2		SASARAM-FATEHPUR	D/C	0	0	0	-1.0	-1.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-10	-10
4		PUSAULI-SARNATH	S/C	0	-254	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-186	0	0	0
6 7	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	42	-563	0	-9.3	-9.3
8	-	PATNA-BALIA BIHARSHARIFF-BALIA	D/C S/C	66 97	-161 -315	0	-3.6 -4	-3.6 -4.1
9		PUSAULI-BALIA	D/C	150	-313	2	0	2
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-236	0	-4.1	-4.1
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12		GARWAH-RIHAND	S/C	26	0	1	0	0.7
13	132 KV	KARMANASA-SAHUPURI	S/C	1	0	0	0	0.7
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0
				1	ER-NR	3	-31.9	-28.4
mport/I	Export of	ER (With WR)				<u> </u>		
15	765 KV	RANCHI-DHARAMJAIGARH	S/C			0.3	0.0	0.3
16		JHARSUGUDA-RAIGARH	D/C	445	-296	12.3	0	12.3
17	400 KV	STERLITE-RAIGARH	D/C	0	0	0	-4.7	-4.7
18	1	RANCHI-SIPAT	D/C	267	0	4	0.0	3.6
19	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-3	0	0.0	0.0
20	220 KV	BUDHIPADAR-KORBA	D/C	9	-162	0	-2	-1.7
				•	ER-WR	16.2	-6.4	9.8
mport/I	Export of	ER (With SR)						
21	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-734	0	-12.0	-12.0
22	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2115	0	-47.3	-47.3
23	400 KV	TALCHER-I/C		0	-1124	0	-20.4	-20.4
24	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0.00	0.00
					ER-SR	0	-32.4	-32.4
mport/I	_	ER (With NER)		ı		Γ		
25	400 KV	BINAGURI-BONGAIGAON	D/C	191	-211	1	0.0	1.2
26	220 KV	BIRPARA-SALAKATI	D/C	0	-128	0	-1.4	-1.4
					ER-NER	1	-1.4	-0.2
_		WR (With NR)				T		
27	HVDC	V'CHAL B/B	D/C	450	-400	3.502	-2.307	1.2
28	765 KV	GWALIOR-AGRA	D/C	0	-2080	0	-37.2	-37.2
29	-	ZERDA-KANKROLI	S/C	205	-59	3.4	0	3.4
30		ZERDA -BHINMAL	S/C	241	-3 511	2.9	0	2.9
31	400 KV	V'CHAL -RIHAND	S/C	93	-511 0	0.0	-12 0	-11.5
32	1	BADOD MOPAK	S/C S/C	93	0	1.5	0	1.5
33	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	56	0	1.5 0.8	0	0.8
35		MALANPUR-AURAIYA	S/C	30	-2	0.3	0	0.3
36	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.3	0	0.5
30	15211		5, 0		WR-NR	10.4	-48.7	-37.1
37	HVDC	APL -MHG	D/C	0	-2300	0	-41.9	-41.9
		WR (With SR)		<u> </u>		<u> </u>		/
38	HVDC	BHADRAWATI B/B	-	0	-1000	0	-23.8	-23.8
39	LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	531	-613			-4.0
42		KOLHAPUR-CHIKODI	D/C	74	0	1	0	1
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
44	1	XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0
					WR-SR			-26.4
		TD A NICK	NATIONA	I. EXCU.		<u> </u>		
	1	BHUTAN	TATIONA	L EACH	MADE			3:
15								3,
2 45 2 46		NEPAL						-