

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 07th Nov. 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.11.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 06th Nov 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 6th Nov 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/07.11.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 7-Nov-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38365	44688	34898	17488	2207	137646
Peak Shortage (MW)	1663	373	300	250	147	2733
Energy Met (MU)	790	1045	772	351	40	2997
Hydro Gen(MU)	143	22	48	36	12	261
Wind Gen(MU)	15	9	10			34

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.12	3.81	18.40	22.33	64.71	12.96
SR GRID	0.00	0.12	3.81	18.40	22.33	64.71	12.96

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MC)	Schedule (MC)	OD(-) (MO)	OD (WW
	Punjab	4588	0	94.4	52.3	0.8	176
	Haryana	6282	12	111.1	65.7	-0.1	172
	Rajasthan	9979	0	204.1	71.6	1.3	351
	Delhi	3463	0	64.3	49.5	0.8	247
NR	UP	10405	1720	214.9	108.5	-1.1	265
	Uttarakhand	1700	0	33.3	21.5	3.3	221
	HP	1335	0	24.4	17.4	0.5	110
	J&K	1885	471	39.5	30.1	0.1	132
	Chandigarh	188	0	3.5	3.6	0.3	9
•	Chhattisgarh	3126	96	70.9	22.1	-1.4	69
	Gujarat	13677	0	298.2	61.1	-2.5	266
	MP	9314	0	206.5	139.5	-2.1	228
WR	Maharashtra	19216	509	431.0	135.9	-4.0	520
VVIN	Goa	389	0	8.6	7.5	0.7	58
	DD	304	0	6.7	6.8	-0.1	32
	DNH	706	0	16.4	16.9	-0.5	-6
	Essar steel	337	0	6.6	5.9	0.7	224
	Andhra Pradesh	6755	0	148.2	30.8	1.5	401
	Telangana	6281	0	142.5	81.3	0.2	100
SR	Karnataka	7410	1000	159.8	43.5	1.6	422
J.,	Kerala	3113	0	60.4	44.0	2.2	298
	Tamil Nadu	12212	0	254.9	126.9	3.0	482
	Pondy	308	0	6.3	6.4	-0.1	27
	Bihar	3369	250	61.6	61.3	0.3	240
	DVC	2536	0	58.0	-9.4	0.6	200
ER	Jharkhand	993	0	22.4	11.6	-1.1	0
	Odisha	3899	0	73.1	19.1	1.3	210
	West Bengal	6880	0	134.9	40.3	1.4	150
	Sikkim	99	0	1.5	1.1	0.4	30
	Arunachal Pradesh	110	6	2.0	1.8	0.2	32
	Assam	1284	67	22.7	14.9	2.4	192
	Manipur	146	2	2.4	2.2	0.2	42
NER	Meghalaya	299	6	5.0	4.4	-0.5	56
	Mizoram	84	1	1.3	1.3	0.0	12
	Nagaland	111	8	1.9	1.6	0.2	51
	Tripura	222	1	4.2	0.9	8.0	49

 $\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & (MU) - Import(+ve)/Export(-ve) \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.4	-2.4	-10.2
Max MW	540.0	-177.3	-464.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	144.3	-133.0	57.4	-68.2	-0.6	-0.1
Actual(MU)	151.6	-148.8	61.3	-65.0	-7.8	-8.7
O/D/U/D(MU)	7.3	-15.8	3.9	3.2	-7.2	-8.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4334	11367	2850	1700	0	20251
State Sector	11425	11510	2702	6079	110	31826
Total	15759	22877	5552	7779	110	52077

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of F	Reporting :	
	T						1	Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)		1		ı	1	1
1		GAYA-FATEHPUR	S/C	0	502	0.0	5.5	-5.5
	765KV		S/C	0	0	0.0	0.8	-0.8
2		SASARAM-FATEHPUR	S/C	0	0	0.0	4.1	-4.1
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	1.3	-1.3
4		PUSAULI-SARNATH	S/C	55	23	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	94	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	631	0.0	8.1	-8.1
7	400 11 1	PATNA-BALIA	Q/C	0	230	0.0	8.8	-8.8
8		BIHARSHARIFF-BALIA	D/C	138	260	0.0	3.3	-3.3
10	220 7777	BARH-GORAKHPUR	D/C	0	0	0.0	8.3	-8.3
10	220 KV		S/C	0	161	0.0	2.6	-2.6
11	-	SONE NAGAR-RIHAND	S/C S/C	32	0	0.0	0.0	0.0
13	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	1	0.6	0.0	0.6
14	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	1		5/0		ER-NR	0.6	42.7	-42.1
nport/l	Export of	ER (With WR)				-10		
15		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	14.2	-14.2
16	765 KV	NEW RANCHI-DHARAMJAIGARH	S/C	0	0	0.0	1.1	-1.1
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	1.1	0.0	1.1
18	4	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	2.8	0.0	2.8
19	400 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0
20	1	STERLITE-RAIGARH	D/C	0	0	0.0	4.0	-4.0
21		RANCHI-SIPAT	D/C	291	67	4.4	0.0	4.4
22	***	BUDHIPADAR-RAIGARH	S/C	0	196	0.0	3.2	-3.2
23	220 KV	BUDHIPADAR-KORBA	D/C	26	115	0.0	1.2	-1.2
					ER-WR	10.3	23.6	-13.3
	· •	ER (With SR)				1		1
24	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	692	0	16.4	-16.4
25 26	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0 576.431	2158	9.5335	46.3 0.647	-46.3 8.9
27		BALIMELA-UPPER-SILERRU	S/C	0	0	9.5555	0.047	0.0
	220 11 1	D. ELIMENT OF LEAVING	B/ C	V	ER-SR	9.5	62.7	-62.7
nport/l	Export of	ER (With NER)				l .		
27	400 KV	BINAGURI-BONGAIGAON	Q/C	340	0	9	0	9
28	220 KV	BIRPARA-SALAKATI	D/C	60	0	1	0	1
					ER-NER	9.5	0.0	9.5
		NR (With NER)	ı	ı	1	1		
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	406	0	10	-9.6
	D (6	HID (HIM ND)			NR-NER	0.0	9.6	-9.6
		WR (With NR)	D/C	200	0	2.2	0.0	2.2
30	1	V'CHAL B/B	D/C D/C	200	2000	3.2	0.0	3.2
32		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2990 1026	0.0	59.4 20.8	-59.4 -20.8
33		ZERDA-KANKROLI	S/C	232	0	4.1	0.0	-20.8 4.1
34		ZERDA-RAINKROLI ZERDA -BHINMAL	S/C	251	34	2.8	0.0	2.8
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36	1,,	BADOD-KOTA	S/C	87	0	1.5	0.0	1.5
37	220 222	BADOD-MORAK	S/C	40	23	0.3	0.0	0.3
38	220 KV	MEHGAON-AURAIYA	S/C	71	0	1.1	0.0	1.1
39	<u>L</u>	MALANPUR-AURAIYA	S/C	30	0	0.2	0.0	0.2
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	13.2	80.2	-67.0
41		APL -MHG	D/C	0	2418	0.0	52.0	-52.0
	· •	WR (With SR)	T	_				
42	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.8	-23.8
10	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
43	765 KV	SOLAPUR-RAICHUR	D/C	0	1498	0.0	19.9	-19.9
44		KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C	0	227 0	0.0	3.9 0.0	-3.9 0.0
44 45	220 KV	LEAD AND A PARTICLE WALL	S/C	100	0	2.2	0.0	2.2
44 45 46	220 KV		8/6			4.4	0.0	4.2
44 45	220 KV	XELDEM-AMBEWADI	S/C	100		2.2	A7 5	45.2
44 45 46	220 KV	XELDEM-AMBEWADI			WR-SR	2.2	47.5	-45.3
44 45 46 47	220 KV	XELDEM-AMBEWADI TRANSN.			WR-SR	2.2	47.5	l
44 45 46	220 KV	XELDEM-AMBEWADI			WR-SR	2.2	47.5	-45.3