

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 29th Oct, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.10.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 28thOct 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28thOct 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/29.10.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 29-Oct-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36216	44072	34056	17267	2261	133872
Peak Shortage (MW)	456	367	1200	150	139	2312
Energy Met (MU)	780	1041	801	352	39	3013
Hydro Gen(MU)	145	24	45	39	14	267
Wind Gen(MU)	14	30	9			52

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.37	6.66	8.02	65.49	26.49
SR GRID	0.00	0.00	1.37	6.66	8.02	65.49	26.49

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	` ′	OD(-) (MO)	OD (MW
	Punjab	4545	0	92.4	47.6	-0.1	185
	Haryana	6047	0	109.4	55.3	-2.1	296
	Rajasthan	9116	0	188.4	59.0	0.2	285
	Delhi	3270	0	66.8	52.7	-1.5	79
NR	UP	10429	80	224.2	104.9	-2.1	380
	Uttarakhand	1678	0	33.1	22.0	1.4	183
	HP	1279	0	23.9	16.5	0.7	116
	J&K	1506	376	38.1	27.2	0.4	197
	Chandigarh	182	0	3.5	3.5	0.3	21
	Chhattisgarh	3408	96	78.9	35.5	1.0	370
	Gujarat	13106	5	298.8	56.8	-1.1	509
	MP	8417	0	176.9	112.8	-4.6	1247
WR	Maharashtra	20199	422	448.1	145.8	-6.1	1304
VVIN	Goa	430	0	8.6	7.5	0.5	123
	DD	310	0	6.9	6.6	0.3	66
	DNH	716	0	16.9	16.9	-0.1	158
	Essar steel	282	0	6.0	5.2	0.8	101
	Andhra Pradesh	6675	0	147.2	10.0	2.4	827
	Telangana	6232	0	144.5	89.2	2.2	212
SR	Karnataka	7202	1500	166.2	32.6	5.4	586
Jit	Kerala	3235	0	62.1	45.5	2.4	244
	Tamil Nadu	12334	0	274.6	124.2	2.7	755
	Pondy	315	0	6.3	6.3	0.0	30
	Bihar	3270	0	64.0	65.2	-1.3	215
	DVC	2681	0	58.2	-7.3	-0.2	298
ER	Jharkhand	1010	0	23.6	11.4	0.1	54
Liv	Odisha	3647	0	67.4	15.1	0.9	240
	West Bengal	7252	0	137.0	37.5	-1.2	338
	Sikkim	83	0	1.3	1.0	0.3	40
	Arunachal Pradesh	104	0	1.9	1.7	0.2	34
	Assam	1364	47	23.9	16.4	2.8	192
	Manipur	144	2	2.2	2.2	0.0	46
NER	Meghalaya	307	5	4.3	2.6	-1.0	47
	Mizoram	79	1	1.3	1.2	0.0	22
	Nagaland	99	1	1.7	1.6	0.0	22
	Tripura	237	1	4.0	1.0	0.9	55

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	12.4	-1.9	-11.2
Max MW	557.0	-135.0	-463.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	127.4	-144.1	66.2	-49.1	-2.0	-1.6
Actual(MU)	122.1	-147.4	79.2	-56.3	0.4	-2.0
O/D/U/D(MU)	-5.3	-3.2	13.0	-7.2	2.4	-0.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4527	10435	3030	2825	35	20852
State Sector	9460	11026	2238	5709	110	28543
Total	13987	21461	5268	8534	145	49395

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

						Date of R	29-Oct-	
	ı		ı	Max	Max			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	0.0	200	1.10	0.0	0.5	0.5
1		GAYA-FATEHPUR	S/C	208	143	0.0	0.6	-0.6
	765KV		S/C	0	0	3.4	0.0	3.4
2	HVDC	SASARAM-FATEHPUR	S/C	0	0	0.0	2.2	-2.2
3	LINK	PUSAULI B/B	S/C	0	0	0.0	9.0	-9.0
4		PUSAULI-SARNATH	S/C	0	280	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	137	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	199	264	0.0	1.7	-1.7
7 8		PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0 187	248 112	0.0	9.1 0.5	-9.1 -0.5
0		BARH-GORAKHPUR	D/C D/C	0	0	0.0	7.0	-7.0
10	220 KV		S/C	0	179	0.0	2.6	-2.6
11	220 11 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	122 ***	GARWAH-RIHAND	S/C	36	5	0.5	0.0	0.5
13	132 KV	KARMANASA-SAHUPURI	S/C	0	1	0.0	0.0	0.0
14	<u></u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	3.9	32.7	-28.7
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	10.8	-10.8
16		NEW RANCHI-DHARAMJAIGARH	S/C	0	0	0.0	0.6	-0.6
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	2.4	0.0	2.4
18	1	JHARSUGUDA-RAIGARH	S/C	0	0	3.3	0.0	3.3
19	400 KV	IBEUL-RAIGARH	S/C	0	0	3.1	0.0	3.1
20	1	STERLITE-RAIGARH	D/C	0	0	0.0	2.2	-2.2
21		RANCHI-SIPAT	D/C	334	0	3.0	0.0	3.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	162	0.0	2.6	-2.6
23	220 14 1	BUDHIPADAR-KORBA	D/C	46	73	0.0	0.6	-0.6
					ER-WR	11.8	16.7	-4.9
	_	ER (With SR)	D.00	1 0	702	0	17.6	17.6
24	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	792	0	17.6	-17.6
25 26	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0 196.336	2450 421	0.7767	49.4 0.9561	-49.4 -0.2
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.7707	0.9301	0.0
					ER-SR	0.8	67.0	-67.0
mport/I	Export of	ER (With NER)						I
27	400 KV	BINAGURI-BONGAIGAON	Q/C	144	202	1	0	1
28	220 KV	BIRPARA-SALAKATI	D/C	0	57	0	0	0
					ER-NER	0.8	0.4	0.4
		NR (With NER)						
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0	0	0.0
					NR-NER	0.0	0.0	0.0
		WR (With NR)		250			0.0	
30		V'CHAL B/B	D/C	250	0	4.4	0.0	4.4
31	765 KV	GWALIOR-AGRA	D/C	0	2470 1140	0.0	43.5 20.5	-43.5 -20.5
32	765 KV 400 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	299	0	3.3	0.0	-20.5 3.3
34	400 KV	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C S/C	249	89	1.9	0.0	1.9
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36		BADOD-KOTA	S/C	110	0	1.9	0.0	1.9
37	220 ****	BADOD-MORAK	S/C	65	27	0.9	0.0	0.9
38	220 KV	MEHGAON-AURAIYA	S/C	75	0	1.0	0.0	1.0
39	<u>L</u>	MALANPUR-AURAIYA	S/C	38	20	0.4	0.0	0.4
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	13.8	64.0	-50.2
41		APL -MHG	D/C	0	2015	0.0	44.7	-44.7
		WR (With SR)						
42	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.7	-23.7
43	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
44	765 KV	SOLAPUR-RAICHUR	D/C	0	1797	0.0	33.5	-33.5
	220 KV	KOLHAPUR-CHIKODI	D/C	0	208	0.0	4.6 0.0	-4.6 0.0
45	220 K V	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	101	0	2.2	0.0	2.2
46		ALLDEWI-AIMDE WADI	S/C	101				-59.7
					W/D CF			
46		A	A TOTAL !	E357 C122 .	WR-SR	2.2	61.9	-39.1
46 47	1	TRANSNA	ATIONAI	L EXCHA		2.2	61.9	I
46		TRANSN. BHUTAN NEPAL	ATIONAI	L EXCHA		2.2	61.9	1