

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड POWER SYSTEM ORERATION CORROBATION LIMIT

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 20th April 2015

ker. POSOCO/NEDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18 / ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली − 110016
 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi − 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक १९ अप्रेल २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19th April 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/20.04.15 NLDC PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 20-Apr-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	34908	37735	30803	16431	1969	121846
Peak Shortage (MW)	2715	139	1298	200	185	4537
Energy Met (MU)	757	965	738	344	29	2834
Hydro Gen(MU)	174	41	68	35	6	324
Wind Gen(MU)	19	28	14			60

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.97	4.81	5.79	63.91	30.30
SR GRID	0.00	0.00	0.97	4.81	5.79	63.91	30.30

C.Power Supply Posi	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4475	0	93.9	65.6	-0.5	130
	Harvana	5383	0	94.5	70.3	-1.1	259
	Rajasthan	7586	0	169.3	54.6	-0.1	225
	Delhi	3529	0	73.1	55.8	1.1	231
NR	UP	10010	3360	233.5	107.5	2.2	521
	Uttarakhand	1617	75	32.6	20.2	1.8	223
	HP	1192	0	22.4	11.0	-0.7	201
	J&K	1726	345	34.5	22.0	-1.0	259
	Chandigarh	187	0	3.5	3.4	0.3	19
	Chhattisgarh	3489	96	84.9	33.5	0.1	290
	Gujarat	12958	0	293.0	56.0	0.5	356
	MP	6887	0	145.8	81.2	-1.0	731
14/5	Maharashtra	18201	45	401.9	108.5	3.0	499
WR	Goa	413	0	8.6	7.1	1.0	86
	DD	280	0	6.3	6.4	-0.1	114
	DNH	682	0	16.3	16.8	0.3	43
	Essar steel	389	0	8.1	7.8	0.3	103
	Andhra Pradesh	5808	0	134.2	22.6	1.6	337
	Telangana	5783	0	127.3	76.6	2.0	325
CD.	Karnataka	7894	300	170.9	32.2	5.4	397
SR	Kerala	2909	125	59.2	38.3	1.5	231
	Tamil Nadu	10307	873	239.8	93.1	-2.2	382
	Pondy	297	0	6.4	6.5	-0.1	48
	Bihar	2795	200	55.2	52.9	0.3	350
	DVC	2631	0	62.0	-12.4	0.8	270
ER	Jharkhand	805	0	21.0	9.6	-1.3	135
EK	Odisha	3956	0	74.5	19.3	1.5	250
	West Bengal	6738	0	131.4	38.0	-1.8	450
	Sikkim	85	0	0.3	1.1	-0.8	28
	Arunachal Pradesh	89	6	1.0	1.6	-0.6	29
	Assam	1164	96	18.4	12.5	1.1	213
	Manipur	135	1	1.4	2.3	-0.9	15
NER	Meghalaya	268	9	3.9	3.3	-0.4	71
	Mizoram	68	0	0.7	1.1	-0.3	21
	Nagaland	100	0	1.5	1.5	-0.1	26
	Tripura	205	11	2.0	1.1	-0.5	35

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	11.8	-3.5	-10.9
Max MW		-191.7	-449.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	108.1	-118.5	52.9	-50.9	7.9	-0.5
Actual(MU)	112.3	-124.4	50.0	-46.7	6.0	-2.8
O/D/U/D(MU)	4.2	-5.9	-2.9	4.2	-1.9	-2.3

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5779	11774	1460	2990	599	22602			
State Sector	10875	11752	5422	4769	110	32928			
Total	16654	23526	6882	7759	709	55530			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REO	JIONAL	LACHA	- TOES	Date of I	20-Apr-1	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/F	export of	ER (With NR)						
1		GAYA-FATEHPUR	S/C	100	-175	0.0	-2.0	-2.0
	765KV	GAYA-BALIA	S/C	0	0	1.0	0.0	1.0
2		SASARAM-FATEHPUR	S/C	0	0	3.0	0.0	3.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	1.0	0.0	1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-9.0	-9.0
5		PUSAULI -ALLAHABAD	D/C	0	-246	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-175	0.0	0.0	0.0
7 8		PATNA-BALIA	Q/C D/C	359	-232 -252	0.0	-9.0	-9.0
10	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	S/C	0	-232	0.0	-4.0	-4.0
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	100 7777	GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	1	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	6.0	-24.0	-18.0
	export of	ER (With WR)	1		I			
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-189 0	150	0.0	-1.0	0.8
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C				0.0	
17		BYPASS)	S/C	0	0	0.0	0.0	0.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	#N/A	#N/A	0.0	0.0	0.0
19	400 K V	IBEUL-RAIGARH	S/C	#N/A	#N/A	0.0	0.0	0.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1 242	0	0.0	-0.1	-0.1
23	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	242	-186	3.0 0.0	-3.0	-3.0
23		BUDIIII ADAK-KOKBA	D/C		ER-WR	3.0	-10.0	-5.2
mport/F	Export of	ER (With SR)				2.0	1010	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-666	0	-16.0	-16.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2360	0	-47.0	-47.0
26		TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
mnont/E	'mont of	ER (With NER)			ER-SR	0.0	-63.0	-63.0
		BINAGURI-BONGAIGAON	O/C	0	0	0	0	0
28		BIRPARA-SALAKATI	Q/C D/C	165	-463	0	-6	-6
					ER-NER	0.0	-6.0	-6.0
mport/E	Export of	WR (With NR)					1	
29	HVDC	V'CHAL B/B	D/C	300	-100	3.0	0.0	2.2
30		GWALIOR-AGRA	D/C	0	-2230	0.0	-43.0	-43.3
31		ZERDA-KANKROLI	S/C	402	0	7.0	0.0	6.9
32			S/C	321	520	6.0	0.0	5.8
33	400 K V	V'CHAL -RIHAND BADOD-KOTA	S/C S/C	77	-520 0	0.0 1.0	-12.0 0.0	-11.9 1.0
35		BADOD-KOTA BADOD-MORAK	S/C	42	-87	0.0	0.0	0.2
36	220 KV	MEHGAON-AURAIYA	S/C	54	0	1.0	0.0	0.7
37		MALANPUR-AURAIYA	S/C	19	-4	0.0	0.0	0.2
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	18.0	-55.0	-38.2
39		APL -MHG	D/C	0	-2520	0.0	-59.0	-59.0
_		WR (With SR)	1	I 0	1000	0.0	24.0	22.0
40	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0.0	-24.0	-23.9
41	765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	218	-803	0.0	-9.0	-8.8
43	700 A V	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	103	0	1.0	0.0	1.3
			•	•	WR-SR	1.0	-33.0	-31.4
		TRANSNA	TIONAL	EXCHAN	IGE		 	
2 46		BHUTAN	1					1
<u>₹</u> 47		NEPAL						-
48		BANGLADESH	1					-