

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 28<sup>th</sup> Dec, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.12.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 27th Dec 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27<sup>th</sup> Dec 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/28.12.15 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 28-Dec-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38048	39813	29436	15600	2124	125021
Peak Shortage (MW)	1616	201	700	150	118	2785
Energy Met (MU)	814	922	721	321	38	2815
Hydro Gen(MU)	111	21	33	14	8	188
Wind Gen(MU)	1	40	34			75

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.08	7.99	8.07	63.61	28.32
SR GRID	0.00	0.00	0.08	7.99	8.07	63.61	28.32

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5039	0	85.4	35.2	-1.4	105
	Haryana	5738	0	107.6	58.5	-0.4	208
	Rajasthan	10105	0	217.2	75.0	1.9	474
	Delhi	3573	0	59.1	45.7	-0.5	242
NR	UP	11419	1090	238.2	99.1	1.0	408
	Uttarakhand	1805	0	34.4	24.3	0.2	127
	HP	1367	0	24.4	21.3	0.1	87
	J&K	2063	516	44.7	36.3	0.7	159
	Chandigarh	198	0	3.3	3.6	0.3	1
	Chhattisgarh	3411	138	70.0	26.3	-0.9	310
	Gujarat	12371	13	255.9	68.3	2.9	457
	MP	10917	0	216.1	133.6	-3.8	446
WR	Maharashtra	16988	15	344.2	57.7	-5.5	207
	Goa	383	0	7.4	7.4	-0.6	17
	DD	266	0	6.0	6.1	-0.1	31
	DNH	654	0	15.3	15.5	-0.2	20
	Essar steel	325	0	6.7	7.4	-0.8	142
	Andhra Pradesh	6140	0	122.8	34.0	-0.1	315
	Telangana	5740	0	121.0	72.3	-0.4	219
SR	Karnataka	7762	800	174.1	45.1	2.0	435
	Kerala	3062	0	55.0	46.6	2.3	211
	Tamil Nadu	11352	0	242.4	103.4	4.7	572
	Pondy	269	0	5.6	5.8	-0.1	24
	Bihar	3403	0	65.4	63.0	1.1	190
ER	DVC	2217	0	56.9	-9.3	-0.1	110
	Jharkhand	999	0	22.4	11.9	-0.1	80
	Odisha	3602	0	65.0	21.1	1.7	220
	West Bengal	5762	0	109.9	16.4	1.6	130
	Sikkim	90	0	1.4	1.2	0.1	23
	Arunachal Pradesh	104	1	1.9	1.4	0.5	39
	Assam	1201	57	21.1	14.2	1.7	231
	Manipur	155	1	2.6	2.6	0.0	41
NER	Meghalaya	323	2	5.4	4.7	-0.2	25
	Mizoram	83	2	1.4	1.2	0.1	29
	Nagaland	109	1	2.1	1.7	0.4	37
	Tripura	190	5	3.1	-0.8	0.6	75

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.2	-5.1	-9.2
Max MW		-242.2	-471 0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	157.2	-183.5	64.0	-46.0	5.6	-2.7
Actual(MU)	180.0	-192,2	63.2	-52.0	8.4	7.4
O/D/U/D(MU)	22.8	-8.8	-0.8	-6.0	2.8	10.0

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4260	10016	1970	1400	454	18100
State Sector	9820	14429	5392	5699	110	35450
Total	14080	24445	7362	7099	564	53550

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

9		<u>INTER-RE</u>	GIONAL	L EXCH.	ANGES	Date of R	eporting:	28-Dec-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)						
1	4	GAYA-FATEHPUR	S/C	3	316	0.0	4.0	-4.0
2	765KV		S/C	0	0	0.0	2.0	-2.0
2	HVDC	GAYA-BALIA	S/C	0	0	0.0	5.0	-5.0
3	LINK	PUSAULI B/B	S/C	0	0	0.0	9.0	-9.0
4		PUSAULI-SARNATH	S/C	0	235	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	171	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	451	156	3.0	0.0	3.0
7 8	_	PATNA-BALIA	Q/C D/C	0 234	284 102	0.0	11.0 0.0	-11.0 0.0
0		BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C	0	0	0.0	9.0	-9.0
10	220 KV		S/C	0	215	0.0	3.0	-3.0
11	220 KV	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	1,	GARWAH-RIHAND	S/C	46	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	L	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	4.0	43.0	-39.0
mport/l	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	12.0	-12.0
16	<u> </u>	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	0.0	2.0	-2.0
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	1.0	0.0	1.0
18	1	JHARSUGUDA-RAIGARH	S/C	0	0	4.0	0.0	4.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	3.0	0.0	3.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	2.0	-2.0
21		RANCHI-SIPAT	D/C	357	49	6.0	0.0	6.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	7	148	0.0	1.0	-1.0
23		BUDHIPADAR-KORBA	D/C	74	90	0.0	0.0	0.0
	E	ED (With CD)			ER-WR	14.0	17.0	-3.0
24		ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0	623	0	16.0	-16.0
25	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0	2448	0	43.0	-43.0
26	400 KV	TALCHER-I/C	D/C	319	251	4	0	4.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
					ER-SR	4.0	59.0	-59.0
mport/l	Export of	ER (With NER)						
27		BINAGURI-BONGAIGAON	Q/C	183	146	4	0	4
28	220 KV	BIRPARA-SALAKATI	D/C	51	15	0	0	0
	F	ND (WAL NED)			ER-NER	4.0	0.0	4.0
29		NR (With NER) BISWANATH CHARIALI-AGRA	Τ -	0	500	0	12	-12.0
29	пурс	BISWANATH CHARIALI-AGRA		U	NR-NER	0.0	12.0	-12.0
nport/	Export of	WR (With NR)			1111 111211	0.0	12.0	-12.0
30	HVDC	V'CHAL B/B	D/C	100	300	0.3	1.9	-1.7
31	765 KV	GWALIOR-AGRA	D/C	0	3252	0.0	68.5	-68.5
32	765 KV	PHAGI-GWALIOR	D/C	0	1179	0	23.3	-23.3
33	400 KV	ZERDA-KANKROLI	S/C	156	30	1.9	0.0	1.9
34	400 KV	ZERDA -BHINMAL	S/C	121	146	0.0	0.1	-0.1
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36	4	BADOD-KOTA	S/C	55	13	0.4	0.0	0.4
37	220 KV	BADOD-MORAK	S/C	23	52	0.0	0.5	-0.4
38	4	MEHGAON-AURAIYA	S/C	66	0	1.1	0.0	1.1
39 40	132KV	MALANPUR-AURAIYA	S/C S/C	23	0	0.3	0.0	0.3
40	132K V	GWALIOR-SAWAI MADHOPUR	S/C	U	WR-NR	4.1	94.3	-90.3
4.	HVDC	APL -MHG	D/C	0	2520	0	53	-53.5
41		WR (With SR)	2.0	. ~	2020	· ·	- 55	
41 nport/l		BHADRAWATI B/B	-	0	500	0.0	11.5	-11.5
		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
nport/l	LINK		D/C	0	2000	0.0	36.7	-36.7
nport/l	LINK 765 KV	SOLAPUR-RAICHUR		0	0	1.9	0.0	1.9
42 43	765 KV	SOLAPUR-RAICHUR KOLHAPUR-KUDGI	D/C					
42 43	765 KV		D/C D/C	0	204	0.0	4.3	-4.3
42 43 44	765 KV 400 KV	KOLHAPUR-KUDGI			204 0	0.0	4.3 0.0	-4.3 0.0
42 43 44 45	765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C	0				
42 43 44 45 46	765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0
42 43 44 45 46 47	765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C S/C	0 0 99	0 0 WR-SR	0.0 2.0	0.0	0.0 2.0
42 43 44 45 46	765 KV 400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C S/C S/C	0 0 99	0 0 WR-SR	0.0 2.0	0.0	0.0 2.0