## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 22-Nov-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37831	40831	31598	15116	1978	127354
Peak Shortage (MW)	1290	86	1691	0	210	3277
Energy Met (MU)	841	966	724	299	36	2865
Hydro Gen(MU)	104	39	93	25	7	267
Wind Gen(MU)	1	4	17			22

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.28	2.08	15.07	17.43	56.60	25.97
SR GRID	0.00	0.28	2.08	15.07	17.43	56.60	25.97

Power Supply Posi	tion in States	T., .	I as		1		
	G	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5077	210	99.4	44.3	2.5	198
	Haryana	5697	0	104.7	54.6	-0.2	204
	Rajasthan	9348	0	204.7	70.3	4.0	456
	Delhi	3157	0	42.0	38.0	-0.2	91
NR	UP	10113	1250	221.2	91.3	0.8	195
	Uttarakhand	1703	80	32.4	23.7	1.1	235
	HP	1353	0	24.3	17.6	0.7	113
	J&K	1911	0	40.5	30.9	2.8	292
	Chandigarh	189	0	3.5	3.3	0.2	28
	Chhattisgarh	3078	18	63.3	11.1	-0.2	244
	Gujarat	12650	0	281.9	62.3	-2.9	288
	MP	9148	0	202.7	121.6	-1.6	299
WR	Maharashtra	17401	58	381.3	100.6	-4.8	349
WK	Goa	403	0	7.7	7.3	0.0	66
	DD	274	0	6.1	5.0	1.0	14
	DNH	637	0	14.3	14.4	-0.2	38
	Essar steel	442	0	9.1	8.7	0.4	130
	Andhra Pradesh	5632	200	129.6	25.7	1.7	263
	Telangana	5834	0	122.4	67.5	4.5	324
SR	Karnataka	7762	600	162.8	24.3	1.9	321
JI.	Kerala	3319	125	60.7	33.9	1.9	260
	Tamil Nadu	11199	766	242.6	72.1	1.7	381
	Pondy	302	0	6.0	6.2	-0.2	35
	Bihar	2501	100	50.6	50.1	-0.9	230
	DVC	2423	0	54.1	-13.8	0.9	180
ER	Jharkhand	997	0	20.3	10.4	-1.4	40
LIX	Odisha	3516	0	64.2	20.9	-0.4	190
	West Bengal	6271	0	107.4	16.1	0.2	210
	Sikkim	125	0	1.9	1.2	0.7	45
	Arunachal Pradesh	111	1	1.8	1.4	0.4	67
	Assam	1135	125	21.1	12.9	3.6	183
	Manipur	130	3	2.3	2.4	0.0	41
NER	Meghalaya	280	0	4.6	3.8	-0.6	44
	Mizoram	76	1	1.2	1.0	0.2	30
	Nagaland	104	6	2.2	1.1	0.5	38
	Tripura	205	5	2.7	0.4	0.0	74

## $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve) / Export(-ve)}$

	Bhutan	Nepal	Bangladesh	
Actual(MU)	7.3	-2.4	-7.1	
Max MW		-157.8	-457.0	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	100.6	-72.3	32.2	-65.2	6.1
Actual(MU)	106.6	-95.2	40.2	-64.8	9.9
O/D/U/D(MU)	6.0	-22.8	8.0	0.4	3.8

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3584	8342	2400	2275	221	16822			
State Sector	6240	8752	4112	5631	110	24845			
Total	9824	17094	6512	7906	331	41667			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

S.		INTER-REC	GIONAL	EXCHA	<u>NGES</u>	Date of F	Reporting :	22-Nov-14
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	export of	ER (With NR)						
1	765KV	GAYA-FATEHPUR	S/C	0	-395	0.0	-5.5	-5.5
2	703K V	SASARAM-FATEHPUR	S/C	0	0	0.0	-1.1	-1.1
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-9.6	-9.6
4	LINK	PUSAULI-SARNATH	S/C	0	-254	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-190	0.0	0.0	0.0
6	400	MUZAFFARPUR-GORAKHPUR	D/C	214	-353	0.0	-3.3	-3.3
7	400 KV	PATNA-BALIA	Q/C	0	-511	0.0	-17.1	-17.1
8		BIHARSHARIFF-BALIA	D/C	175	-156	0.0	-0.5	-0.5
9		PUSAULI-BALIA	D/C	205	0	4.0	0.0	4.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-156	0.0	-2.3	-2.3
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	25	0	0.8	0.0	0.8
13		KARMANASA-SAHUPURI	S/C	2	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 <b>4.8</b>	0.0	-34.5
[mport/E	xport of	ER (With WR)			EW-INK	4.0	-39.3	-34.5
15	•	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	193	0.0	2.4	2.4
16	765 KV	RANCHI-DHARAMJAIGARH	S/C	-47	155	0.0	1.9	1.9
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	35	-178	0.0	-3.6	-3.6
19		STERLITE-RAIGARH	D/C	7	-626	0	-10	-10.1
20		RANCHI-SIPAT	D/C	104	-149	0.0	-0.1	-0.1
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-227	0.0	-3.1	-3.1
22		BUDHIPADAR-KORBA	D/C	14	-78	0.0	-0.7	-0.7
T 4/75		ED (WAL CD)			ER-WR	0.0	-14.3	-14.3
	_	ER (With SR)	D/C	0		0.0	0.0	0.0
23	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	-49.4
24	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0	-2463 -451	0.0	-49.4 -6.32	-6.32
25		BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
20	220 11 (	D. M. M. D. T. D. N. D. D. D. N. N. D. D. N. D. D. D. N. D. D. D. N. D.	B/ C	Ů,	ER-SR	0.0	-6.3	-6.3
Import/E	export of	ER (With NER)						
26	400 KV	BINAGURI-BONGAIGAON	Q/C	0	-372	0.0	-8.2	-8.2
27	220 KV	BIRPARA-SALAKATI	D/C	0	-108	0.0	-1.5	-1.5
					ER-NER	0.0	-9.7	-9.7
Import/E	export of	WR (With NR)						
28	HVDC	V'CHAL B/B	D/C	500	0	8.631	0.0	8.6
29		GWALIOR-AGRA	D/C	0	-1916	0.0	-29.3	-29.3
30		ZERDA-KANKROLI	S/C	279	-59	3.8	0.0	3.8
31		ZERDA -BHINMAL	S/C	193	-111	1.1	0.0	1.1
32	400 KV	V'CHAL -RIHAND RADOD KOTA	S/C S/C	0 117	-526 0	2.1	-10.72 0.0	-10.72 2.1
34		BADOD-KOTA BADOD-MORAK	S/C S/C	128	0	2.1	0.0	2.1
35	220 KV	MEHGAON-AURAIYA	S/C	102	0	2.0	0.0	2.0
36		MALANPUR-AURAIYA	S/C	57	0	1.2	0.0	1.2
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	12.3	-40.0	-19.1
38	HVDC	APL -MHG	D/C	0	-2217	0.0	-52.6	-52.6
Import/E	export of	WR (With SR)						-
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	262	-907	0.0	-10.2	-10.2
42	220	KOLHAPUR-CHIKODI	D/C	0	-124	0.0	-2.3	-2.3
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
44		XELDEM-AMBEWADI	S/C	112	0	2.4	0.0	2.4
					WR-SR	2.4	-36.2	-33.8
			TITORIA T		NICE			
E .	1	TRANSNA	TIONAL	EXCHA	NGE			
₹ 45 ₹ 46		TRANSNA BHUTAN NEPAL	TIONAL	ЕХСНА	NGE			7.: