पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 7-Feb-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37088	39563	33747	14561	2130	127089
Peak Shortage (MW)	1833	213	1262	400	151	3859
Energy Met (MU)	796	919	803	305	36	2860
Hydro Gen(MU)	95	45	69	19	5	233
Wind Gen(MU)	3	17	28			47

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.61	9.53	10.14	62.60	27.26
SR GRID	0.00	0.00	0.61	9.53	10.14	62.60	27.26

Power Supply Posi	tion in States	T	T		1		
	a	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4749	0	89.1	42.5	0.6	194
	Haryana	6091	0	111.3	48.0	0.7	307
	Rajasthan	9827	0	212.5	66.2	2.4	363
	Delhi	3807	0	64.5	46.3	-0.3	251
NR	UP	9471	3820	210.1	93.5	-13.8	226
	Uttarakhand	1825	80	35.4	24.3	2.2	286
	HP	1422	0	25.8	20.7	0.6	104
	J&K	2162	382	43.5	36.0	3.1	360
	Chandigarh	220	0	3.8	3.6	0.3	21
	Chhattisgarh	3165	96	73.7	23.2	0.5	291
	Gujarat	12134	0	263.0	59.1	2.0	589
	MP	8996	0	173.0	91.9	-0.1	431
WR	Maharashtra	17944	890	371.2	114.4	-1.1	460
WK	Goa	399	0	8.2	7.6	0.0	25
	DD	267	0	5.9	6.1	-0.2	20
	DNH	670	0	15.4	15.2	0.7	102
	Essar steel	418	0	8.8	8.1	0.7	115
	Andhra Pradesh	6173	0	141.0	25.0	2.7	414
	Telangana	6251	600	134.2	80.8	3.9	845
SR	Karnataka	9349	300	191.0	29.1	2.6	361
JK.	Kerala	3414	125	63.4	44.6	1.9	279
	Tamil Nadu	12555	200	267.1	103.8	1.6	319
	Pondy	308	0	6.0	6.0	0.0	27
	Bihar	2639	250	55.2	50.5	-0.1	120
	DVC	2377	0	55.7	-11.9	0.3	200
ER	Jharkhand	1073	0	22.6	10.8	0.2	100
LIX	Odisha	3505	0	63.3	21.2	0.9	450
	West Bengal	5922	0	106.7	16.0	1.2	230
	Sikkim	85	0	1.3	1.1	0.2	25
	Arunachal Pradesh	111	1	2.1	1.4	0.7	40
	Assam	1170	95	20.8	14.4	1.3	143
	Manipur	133	3	2.2	2.3	-0.1	52
NER	Meghalaya	329	6	5.2	5.4	-1.1	33
	Mizoram	86	4	1.2	1.1	0.1	26
	Nagaland	120	4	2.3	1.6	0.6	30
	Tripura	206	4	2.6	0.5	-0.1	39

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve) / Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.8	-3.9	-10.2
Max MW		-170.1	-471.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	118.0	-113.1	49.4	-64.4	9.6	-0.5
Actual(MU)	113.0	-103.9	51.0	-73.3	12.0	-1.2
O/D/U/D(MU)	-5.0	9.2	1.6	-8.9	2.4	-0.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3842	11192	1500	2070	195	18799
State Sector	7335	11257	2092	5299	110	26093
Total	11177	22449	3592	7369	305	44892

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REV	INTER-REGIONAL EXCHANGES				Date of Reporting:		
						Import=(=(-ve)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/I	Export of	ER (With NR)	•	(, (=, ,		, ,	` '	
1		GAYA-FATEHPUR	S/C	0	-493	0.0	-8.0	-8.0	
	765KV	GAYA-BALIA	S/C						
2		SASARAM-FATEHPUR	S/C	0	0	0.0	0.0	0.0	
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	-2.0	-2.0	
4	LINK	PUSAULI-SARNATH	S/C	0	0	0.0	-9.0	-9.0	
5	1	PUSAULI -ALLAHABAD	D/C	0	-229	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-179	0.0	0.0	0.0	
7	1	PATNA-BALIA	O/C	168	-242	0.0	-1.0	-1.0	
8	†	BIHARSHARIFF-BALIA	D/C	0	-359	0.0	-20.0	-20.0	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-185	0.0	-3.0	-3.0	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	122 7/3/	GARWAH-RIHAND	S/C	54	0	1.0	0.0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	1.0	-43.0	-42.0	
mport/I	Export of	ER (With WR)							
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-84	48	-0.6	0.0	-0.6	
16		NEW RANCHI-DHARAMJAIGARH	S/C	-168	96	-0.6	0.0	-0.6	
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	-1.0	-1.0	
18	t	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.0	-1.0	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-1.0	-1.0	
20	†	STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0	
21	İ	RANCHI-SIPAT	D/C	1	0	0.0	-5.0	-5.0	
22	220 1/1/	BUDHIPADAR-RAIGARH	S/C	156	-113	0.0	0.0	0.0	
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-141	0.0	-2.0	-2.0	
					ER-WR	-1.2	-10.0	-11.2	
[mport/I	Export of	ER (With SR)							
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-783	0	-17.0	-17.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2167	0	-48.0	-48.0	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ED CD	0	0	0	
lmm out /I	Zymout of	ER (With NER)			ER-SR	0.0	-65.0	-65.0	
27		,	Q/C	0	0	0	0	0	
28		BINAGURI-BONGAIGAON BIRPARA-SALAKATI	D/C	0	-338	0	-11	-11	
20	220 K V	DIKI AKA-SALAKATI	D/C	U	ER-NER	0.0	-11.0	-11.0	
mport/I	Export of	WR (With NR)			DIC 1 (DIC	0.0	11.0	11.0	
29	HVDC	V'CHAL B/B	D/C	500	0	9.9	0.0	9.9	
30		GWALIOR-AGRA	D/C	0	-2176	0.0	-41.4	-41.4	
31	-	ZERDA-KANKROLI	S/C	294	0	3.1	0.0	3.1	
32	400 KV	ZERDA -BHINMAL	S/C	239	-97	1.0	0.0	1.0	
33	400 KV	V'CHAL -RIHAND	S/C	0	-509	0.0	0.0	0.0	
34		BADOD-KOTA	S/C	69	0	1.1	0.0	1.1	
35	220 KV	BADOD-MORAK	S/C	65	-46	0.7	-0.2	0.5	
36		MEHGAON-AURAIYA	S/C	78	0	1.1	0.0	1.1	
37		MALANPUR-AURAIYA	S/C	45	0	0.3	0.0	0.3	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
			1	I -	WR-NR	17.2	-41.6	-24.4	
39		APL -MHG	D/C	0	-2317	0.0	-55.1	-55.1	
_	_	WR (With SR)			1000	0.0	22.0	22.0	
40	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9	
41		BARSUR-L.SILERU	D/C	0 94	750	0.0	0.0	0.0	
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-759 -158	0.0	-8.2	-8.2	
43	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-158 0	0.0	-3.2 0.0	-3.2	
45	220 A V	XELDEM-AMBEWADI	S/C	102	0	2.2	0.0	2.2	
+3	<u> </u>	ALLED LINE AMDE WADI	5/C	102	WR-SR				
			TITO N. T.	DECORE : -		2.2	-35.3	-33.1	
	T	TRANSNA	TIONAL	LXCHAN	GE				
	ĺ	BHUTAN	1						
46 ₹ 47		NEPAL							