

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 28<sup>th</sup> Mar, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.03.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 27th मार्च 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27<sup>th</sup> March 2016, is available at the NLDC website. http://posoco.in/attachments/article/94/28.03.16 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 28-Mar-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	32740	39092	35018	17605	2270	126725
Peak Shortage (MW)	662	106	500	0	129	1397
Energy Met (MU)	776	979	879	365	40	3039
Hydro Gen(MU)	125	19	53	21	4	221
Wind Gen(MU)	8	35	10			54

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.94	12.29	13.23	73.30	13.47
SR GRID	0.00	0.00	0.94	12.29	13.23	73.30	13.47

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	wiet (MiO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	4310	0	98.4	62.1	0.2	134
	Haryana	5516	0	100.9	81.9	-0.3	262
	Rajasthan	7675	0	170.3	62.6	2.6	314
	Delhi	2946	75	58.6	53.9	0.4	158
NR	UP	11276	125	249.3	102.9	2.8	546
	Uttarakhand	1501	0	31.0	20.2	1.6	164
	HP	1157	0	20.6	13.6	0.0	132
	J&K	2177	544	44.0	29.1	4.4	415
	Chandigarh	159	0	2.9	3.0	0.3	21
	Chhattisgarh	3240	0	76.1	28.0	-2.2	223
	Gujarat	12884	0	289.2	66.6	-0.4	525
	MP	7447	0	159.1	107.1	-4.1	257
WR	Maharashtra	18472	0	410.5	130.5	-2.1	937
VVIX	Goa	431	0	8.8	8.0	0.2	31
	DD	301	0	6.7	6.7	0.0	18
	DNH	705	0	16.3	18.0	-1.7	2
	Essar steel	624	0	11.9	11.3	0.7	85
	Andhra Pradesh	6895	0	150.6	13.4	1.2	584
	Telangana	6247	22	143.2	81.2	0.6	486
SR	Karnataka	8877	507	199.9	58.9	2.8	471
JN	Kerala	3712	30	73.2	49.9	4.0	274
	Tamil Nadu	13027	30	304.8	148.6	3.0	387
	Pondy	298	0	7.5	6.7	0.7	76
	Bihar	3265	0	67.7	64.7	0.7	0
	DVC	2269	0	60.8	-25.8	-1.2	0
ER	Jharkhand	923	0	22.2	12.5	-0.3	0
LIN	Odisha	3864	0	79.4	28.4	2.0	0
	West Bengal	6442	0	133.4	43.8	3.0	0
	Sikkim	94	0	1.5	1.2	0.3	0
NER	Arunachal Pradesh	100	1	2.0	1.5	0.5	40
	Assam	1277	91	23.3	15.0	4.6	173
	Manipur	137	1	2.2	2.1	0.1	25
	Meghalaya	270	0	4.2	2.6	-0.2	75
	Mizoram	71	1	1.3	1.0	0.2	28
	Nagaland	105	1	1.8	1.6	0.2	25
	Tripura	343	1	5.7	3.0	0.7	71

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.0	-6.6	-11.0
Max MW	196.4	-324.6	-475.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	172.3	-188.0	73.3	-63.1	7.0	1.5
Actual(MU)	175.7	-211.3	79.2	-54.0	8.8	-1.6
O/D/U/D(MU)	3.4	-23.3	5.9	9.1	1.8	-3.1

### F. Generation Outage(MW)

_	NR	WR	SR	ER	NER	Total
Central Sector	6315	11292	1960	1160	225	20952
State Sector	16598	14355	3517	4749	110	39329
Total	22913	25647	5477	5909	335	60281

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-R	R-REGIONAL EXCHANGES			Date of R	28-Mar-16	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	0.0	0.4	1.05	0.0	0.0	
1	7651/3/	GAYA-VARANASI SASARAM-FATEHPUR	S/C S/C	91	127 0	0.0	0.8 4.0	-0.8 -4.0
2	765KV	GAYA-BALIA	S/C	82	336	0.0	6.0	-6.0
	HVDC		+					
3	LINK	PUSAULI B/B	S/C	362	369	0.0	9.0	-9.0
5		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	223 84	279 136	0.0	0.0	0.0
6	400	MUZAFFARPUR-GORAKHPUR	D/C	0	0	0.0	7.0	-7.0
7	400 KV	PATNA-BALIA	Q/C	125	466	0.0	8.0	-8.0
8		BIHARSHARIFF-BALIA	D/C	0	51	0.0	1.0	-1.0
40	****	BARH-GORAKHPUR	D/C	0	0	0.0	10.0	-10.0
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	0.0
12		GARWAH-RIHAND	S/C	491	491	0.0	1.0	-1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	- · · ·	ED (WAL WE)			ER-NR	0.0	46.8	-46.8
	export of	ER (With WR)	D/C	271	971	0.0	12.0	12.0
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	271 0	871 154	0.0	13.0	-13.0 0.0
17		ROURKELA - RAIGARH ( SEL LILO	S/C	0	114	0.0	0.0	0.0
		BYPASS)						
18	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	0	97	0.0	0.0 1.0	0.0 -1.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0
21	1	RANCHI-SIPAT	D/C	0	0	0.0	7.0	-7.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	127	0.0	1.0	-1.0
23	220 11 1	BUDHIPADAR-KORBA	D/C	0	0	0.0	3.0	-3.0
	a t C	ED (WAL CD)			ER-WR	0.0	25.0	-25.0
24	HVDC	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	120.0	258	0	10.0	-10.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1363.0	2020	0	47.0	-47.0
26	400 KV	TALCHER-I/C		676.0	1336	0	21.00	-21.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
/-		EDD (Wild NED)			ER-SR	0.0	57.0	-57.0
27	400 KV	ER (With NER) BINAGURI-BONGAIGAON	Q/C	469	1203	0	19	-19
28		BIRPARA-SALAKATI	D/C	0	0	0	2	-19
				-	ER-NER	0.0	21.0	-21.0
Import/E	Export of	NR (With NER)						
29	HVDC	BISWANATH CHARIALI-AGRA	-	484	0	12	0	11.7
	a t C	WD (Wish ND)			NR-NER	11.7	0.0	11.7
30 30	HVDC	WR (With NR) V'CHAL B/B	D/C	0	100	0.0	2.0	-2.0
31	765 KV	GWALIOR-AGRA	D/C	0	3024	0.0	64.0	-64.0
32	765 KV	PHAGI-GWALIOR	D/C	0	1210	0.0	25.0	-25.0
33	400 KV	ZERDA-KANKROLI	S/C	209	0	0.0	3.0	-3.0
34	400 KV	ZERDA -BHINMAL	S/C	208	44	0.0	1.0	-1.0
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36 37	400KV	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	0 24	0 42	0.0	0.0	0.0
38		BADOD-MORAK	S/C	0	51	0.0	1.0	-1.0
39	220 KV	MEHGAON-AURAIYA	S/C	30	15	0.0	0.0	0.0
40		MALANPUR-AURAIYA	S/C	0	32	0.0	0.0	0.0
41	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
42	HVDC	APL -MHG	D/C	0	WR-NR	0.0	<b>96.0</b> 60.0	<b>-96.0</b> -60.0
		WR (With SR)	D/C	U	2520	0.0	00.0	-00.0
43	HVDC	BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0
44	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
45	765 KV	SOLAPUR-RAICHUR	D/C	0	2324	0.0	43.0	-43.0
46	400 KV	KOLHAPUR-KUDGI	D/C	264	316	1.1	1.2	-0.1
47	220 KV	KOLHAPUR-CHIKODI	D/C	0	264	0.0	6.0	-6.0
48	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	121	0	0.0 2.0	0.0	0.0 2.0
77	l	ALLEGENTANDEWADI	3/C	121	WR-SR	3.1	74.2	-71.1
		TRANSM	NATIONA	L EXCHA		3.1	7-1-2	-/1.1
48		BHUTAN						3
49		NEPAL						-6
50		BANGLADESH						-11