

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 22<sup>nd</sup> Feb, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 21.02.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 21st Feb 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21st Feb 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/22.02.16 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 22-Feb-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33269	39872	34057	16843	2143	126184
Peak Shortage (MW)	1331	141	400	100	124	2096
Energy Met (MU)	767	989	834	346	36	2972
Hydro Gen(MU)	115	16	49	20	6	205
Wind Gen(MU)	2	21	8			30

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	3.32	3.32	70.01	26.67
SR GRID	0.00	0.00	0.00	3.32	3.32	70.01	26.67

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MC)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	4648	0	89.1	53.5	-0.1	243
	Haryana	5339	0	100.5	71.8	-2.3	273
	Rajasthan	9704	0	206.1	71.2	1.9	319
	Delhi	3073	0	52.3	40.1	-1.7	176
NR	UP	10264	1155	221.5	106.1	0.3	576
	Uttarakhand	1656	0	31.8	21.1	0.4	121
	HP	1241	0	22.0	19.7	-1.0	70
	J&K	1903	476	40.9	37.1	-2.3	71
	Chandigarh	176	0	3.1	3.3	0.3	10
	Chhattisgarh	3485	96	82.8	29.1	0.0	98
	Gujarat	12681	4	277.1	56.5	7.0	303
	MP	9410	0	195.0	114.6	-1.4	247
WR	Maharashtra	18150	5	393.8	108.6	-2.4	747
VVIN	Goa	394	0	8.0	6.9	0.4	61
	DD	300	0	6.7	6.2	0.5	49
	DNH	702	0	16.5	16.4	0.1	38
	Essar steel	440	0	8.9	8.3	0.6	148
	Andhra Pradesh	6740	0	144.1	23.2	-1.8	500
	Telangana	5806	0	135.7	83.8	2.9	249
SR	Karnataka	8810	400	194.8	52.3	1.2	354
J.,	Kerala	3418	0	64.9	49.1	1.0	124
	Tamil Nadu	13085	0	288.4	137.1	4.5	450
	Pondy	315	0	6.0	6.0	0.0	78
	Bihar	3200	100	56.7	54.0	0.4	220
	DVC	2667	0	59.1	-17.7	-0.6	200
ER	Jharkhand	1137	0	22.5	11.6	0.0	85
L.N	Odisha	3995	0	72.1	24.9	1.0	220
	West Bengal	7209	0	134.2	31.7	1.2	210
	Sikkim	90	0	1.0	1.6	-0.6	20
NER	Arunachal Pradesh	131	1	2.1	2.0	0.1	42
	Assam	1247	42	19.6	15.6	-0.5	142
	Manipur	149	1	2.1	2.4	-0.4	10
	Meghalaya	271	0	5.0	5.0	-0.5	88
	Mizoram	83	2	1.3	1.1	0.1	29
	Nagaland	107	3	1.6	1.7	-0.1	15
	Tripura	229	1	4.6	1.3	1.4	41

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.7	-5.5	-8.5
Max MW	175.6	-30.1	-469.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	156.1	-162.6	73.0	-73.1	5.8	-0.8
Actual(MU)	143.5	-160.4	81.1	-70.4	4.6	-1.6
O/D/U/D(MU)	-12.6	2.1	8.1	2.7	-1.2	-0.8

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3504	12426	1250	2240	25	19445
State Sector	13063	13199	4807	5479	110	36658
Total	16567	25625	6057	7719	135	56103

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INIER-R	INTER-REGIONAL EXCHANGES			Date of R	22-Feb-1	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	0.0	26	120	0.0	4.0	1.0
1	765KV	GAYA-FATEHPUR SASARAM-FATEHPUR	S/C S/C	36 0	438 330	0.0	1.0	-4.0 -1.0
2	/05KV	GAYA-BALIA	S/C	0	283	0.0	4.0	-4.0
	HVDC							
3	LINK	PUSAULI B/B	S/C	0	198	0.0	4.0	-4.0
5		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	0	192 77	0.0	0.0	0.0
6	400 ****	MUZAFFARPUR-GORAKHPUR	D/C	0	294	4.0	0.0	4.0
7	400 KV	PATNA-BALIA	Q/C	129	600	0.0	10.0	-10.0
8		BIHARSHARIFF-BALIA	D/C	0	162	0.0	1.0	-1.0
		BARH-GORAKHPUR	D/C	0	0	0.0	9.0	-9.0
10	220 KV	PUSAULI-SAHUPURI	S/C S/C	89	195 0	0.0	4.0 0.0	-4.0 0.0
12		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	491	491	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	<u></u> _	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	5.0	37.0	-32.0
	Export of	ER (With WR)	D/C	202	920	0.0	12.0	12.0
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	203	828 354	0.0	12.0	-12.0 -3.0
	1	ROURKELA - RAIGARH ( SEL LILO		0				
17	4	BYPASS)	S/C		75	0.0	0.0	0.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	2.0 0.0	0.0	2.0 0.0
20	_	IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	151	324	0.0	6.0	-6.0
21	_	RANCHI-SIPAT	D/C	0	43	5.0	0.0	5.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	138	0.0	1.0	-1.0
23	220 K V	BUDHIPADAR-KORBA	D/C	0	0	2.0	0.0	2.0
		ED (W. GD)			ER-WR	9.0	22.0	-13.0
24	_	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	381.0	466	0	18.0	-18.0
25	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	708.0	2461	0	48.0	-48.0
26	400 KV	TALCHER-I/C		0.0	508	0	4.00	-4.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
					ER-SR	0.0	66.0	-66.0
		ER (With NER) BINAGURI-BONGAIGAON	0/0	4	125	0	4	-4
27	400 KV 220 KV	BIRPARA-SALAKATI	Q/C D/C	0	435 0	0	0	0
	220 11 1	DICE TICLE OF THE STATE OF THE	D/C	Ü	ER-NER	0.0	4.0	-4.0
Import/I	Export of	NR (With NER)						
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0	0	0.0
		AVD (IVIII ND)			NR-NER	0.0	0.0	0.0
30 30		WR (With NR) VCHAL B/B	D/C	0	0	0.0	0.0	0.0
31		GWALIOR-AGRA	D/C	400	0	9.5	0.0	9.5
32	_	PHAGI-GWALIOR	D/C	0	0	0.0	0.0	0.0
33	1	ZERDA-KANKROLI	S/C	0	3060	0.0	61.7	-61.7
34		ZERDA -BHINMAL	S/C	159	85	1.1	0.0	1.1
35	400 KV	V'CHAL -RIHAND	S/C	97	202	1.0	0.0	1.0
36 37	400KV	RAPP-SHUJALPUR BADOD-KOTA	D/C S/C	0	0	0.0	0.0	0.0
38	1	BADOD-MORAK	S/C	31	28	0.0	0.0	0.0
39	220 KV	MEHGAON-AURAIYA	S/C	7	38	0.0	0.3	-0.3
40		MALANPUR-AURAIYA	S/C	89	0	1.6	0.0	1.6
41	132KV	GWALIOR-SAWAI MADHOPUR	S/C	45	0	0.6	0.0	0.6
42	III C	ADI MUC	D/C	0	WR-NR	14.0	62.1	-48.2
42 [mport/]		APL -MHG WR (With SR)	D/C	0	0	0	0	0.0
43		BHADRAWATI B/B	-	0	0	0.0	0.0	0.0
44	-1	BARSUR-L.SILERU	-	0	1000	0.0	23.9	-23.9
45	765 KV	SOLAPUR-RAICHUR	D/C	0	0	0.0	0.0	0.0
46	400 KV	KOLHAPUR-KUDGI	D/C	0	1192	0.0	22.4	-22.4
47		KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
48	220 KV	PONDA-AMBEWADI	S/C	0	208	0.0	4.3	-4.3
49	1	XELDEM-AMBEWADI	S/C	0	0 WR-SR	0.0	0.0	0.0 -50.6
		TID A NICE	JATIONA	I EVCII.		0.0	50.6	-50.6
48		BHUTAN	ALIUNA	L EXCHA	NGE			
	1		1					1
49		NEPAL						-5