# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

## Report for previous day Date of Reporting 15-Jan-14

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35522	33904	30190	14688	1877	116181
Peak Shortage (MW)	1711	201	1086	150	134	3282
Energy Met (MU)	799	835	730	299	33	2696
Hydro Gen(MU)	96	57	79	17	7	255
Wind Gen(MU)	7	15	16			38

B. Frequency Profile (%)

Diffrequency Frome (7	0)						
Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	1.0	2.2	1.0	91.2	7.8
SR GRID	0.0	0.0	5.8	7.8	5.8	88.9	5.3

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4813	0	87.9	34.5	1.3	204
	Haryana	5625	0	110.8	56.2	1.5	618
	Rajasthan	9516	0	195.7	71.3	-5.1	100
	Delhi	3709	6	63.5	44.0	-3.1	216
NR	UP	10234	1555	235.5	92.8	-1.3	429
	Uttarakhand	1754	40	35.0	25.4	1.6	199
	HP	1297	10	24.4	20.4	-0.1	93
	J&K	2056	100	42.4	32.7	3.4	428
	Chandigarh	215	0	3.7	3.2	0.6	52
	Chhattisgarh	2915	5	65.1	13.9	-1.0	236
	Gujarat	9094	15	192.2	17.8	-0.3	642
	MP	9304	0	176.9	87.4	-2.4	408
WR	Maharashtra	17779	181	367.3	114.1	7.0	674
VVIN	Goa	410	0	7.9	7.1	0.2	65
	DD	211	0	5.1	5.5	-0.4	0
	DNH	602	0	15.1	14.2	0.9	30
	Essar steel	291	0	5.7	6.3	-0.7	40
	Andhra Pradesh	12008	0	260.6	90.4	4.1	429
	Karnataka	8677	300	181.5	19.5	-0.3	408
SR	Kerala	3144	150	58.9	36.7	2.0	327
	Tamil Nadu	10799	636	224.0	76.9	1.6	300
	Pondy	265	0	5.3	6.4	-1.1	57
	Bihar	2040	150	38.4	38.3	0.0	140
	DVC	2698	0	57.1	-17.1	-2.3	240
ER	Jharkhand	1034	0	21.4	11.6	-2.0	40
LN	Odisha	3671	0	69.1	13.5	3.4	210
	West Bengal	5951	0	110.4	27.6	2.7	480
	Sikkim	101	0	2.1	1.4	0.7	21
NER	Arunachal Pradesh	110	5	1.6	1.4	0.2	40
	Assam	1079	16	19.0	13.1	1.0	192
	Manipur	119	3	1.6	1.9	-0.2	35
	Meghalaya	286	15	5.1	3.9	0.1	45
	Mizoram	75	3	1.3	1.1	-0.1	24
	Nagaland	101	1	1.6	1.6	-0.2	22
	Tripura	188	1	2.8	1.1	-0.8	16

#### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.1	-2.5	-10.3
Max MW		-143.9	-473.0

 $\underline{\textbf{E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)}\\$ 

	NR	WR	SR	ER	NER
Schedule(MU)	123.6	-108.6	29.5	-54.6	5.3
Actual(MU)	119.6	-110.6	30.4	-48.0	4.4
O/D/U/D(MU)	-4.0	-2.0	0.9	6.6	-0.9

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3534	3942	1610	1470	205	10761
State Sector	3925	10287	2022	6214	179	22627
Total	7459	14229	3632	7684	384	33388

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी (पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<b>2</b>	INTER-REGIONAL EXCHANGE					Date of F	Reporting:	15-Jan-1	
						Import=(+ve) /Export		=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
[mport/]		ER (With NR)	l.				<u> </u>		
1	765KV	GAYA-FATEHPUR	S/C	97	-217	0	-1.7	-1.7	
2	/05KV	SASARAM-FATEHPUR	D/C	0	0	0	-2.2	-2.2	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-10	-10	
4	↓	PUSAULI-SARNATH	S/C	0	-223	0	0	0	
5		PUSAULI -ALLAHABAD	D/C	0	-216	0	0	0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	110	-459	0	-5.9	-5.9	
7	4	PATNA-BALIA	D/C	0	-340	0	-12.9	-12.9	
8	4	BIHARSHARIFF-BALIA	S/C	0	-530	0	-6	-5.9	
9	***	PUSAULI-BALIA	D/C	126	0	2	0	2	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-210	0	-3.3	-3.3	
11	+	SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C S/C	34 0	0	0	0	0.5	
13	+	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0	0	0	
14		KARMANASA-CHANDAULI	S/C	U	ER-NR	3	-41.6	-39.0	
mport/	Export of	ER (With WR)			EK-M	3	-41.0	-39.0	
15	1	JHARSUGUDA-RAIGARH	D/C	378	-229	2.4	0	2.4	
16	400 KV	STERLITE-RAIGARH	D/C	73	-169	0	-1.6	-1.6	
17	†	RANCHI-SIPAT	D/C	562	0	6	0.0	5.9	
18		BUDHIPADAR-RAIGARH	S/C	0	-194	0	-2.8	-2.8	
19	220 KV	BUDHIPADAR-KORBA	D/C	108	-82	0	0	-0.1	
	1		I.		ER-WR	8.4	-4.7	3.7	
mport/	Export of	ER (With SR)							
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-695	0	-16.6	-16.6	
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1782	0	-38.5	-38.5	
22	400 KV	TALCHER-I/C		750	-130	8	0.0	7.7	
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0 <b>8</b>	0	0	
mnort/	Export of	ER (With NER)			EK-SK		-16.6	-8.9	
24	1	BINAGURI-BONGAIGAON	D/C	0	-433	0	-4.0	-4.0	
25	220 KV	BIRPARA-SALAKATI	D/C	4	-103	0	-1.0	-1.0	
			l.		ER-NER	0	-4.9	-4.9	
mport/l	Export of	WR (With NR)							
26	HVDC	V'CHAL B/B	D/C	0	-500	0	-8	-7.1	
27	765 KV	GWALIOR-AGRA	D/C	0	-1878	0	-35.5	-35.5	
28	400 KV	ZERDA-KANKROLI	S/C	1	-59	1.1	0	1.1	
29	400 KV	ZERDA -BHINMAL	S/C	0	-297	0.0	-2	-1.5	
30	4	BADOD-KOTA	S/C	1	0	1.3	0	1.3	
31	220 KV	BADOD-MORAK	S/C	1	-13	0.6	0	0.5	
32	4	MEHGAON-AURAIYA	S/C	1	0	1.4	0	1.4	
33	1227	MALANPUR-AURAIYA	S/C	1	0	0.8	0	0.8	
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	5.7	0 -44.7	- <b>39.0</b>	
35	HVDC	APL -MHG	D/C	0	2000	0	-44.7	-45.7	
		WR (With SR)	D/C	0	2000	0	-43.7	-43.7	
36	HVDC	BHADRAWATI B/B	_	0	-1000	0	-22.1	-22	
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0	
38	765 KV	SOLAPUR-RAICHUR	I	209	-328	0	0	-2.1	
39		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0.0	
40	220 KV		S/C	0	0	0	0	0.0	
41	<u> </u>	XELDEM-AMBEWADI	S/C	2	0	2.0	0.0	2.0	
_					WR-SR	2.0	-22	-22.2	
		TRANS	NATIONA	L EXCH	ANGE				
42		BHUTAN						3.	
43		NEPAL						-2.	
44	1	BANGLADESH						-10	