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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 13-Dec-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39370	38420	31269	15230	2134	126423
Peak Shortage (MW)	2016	87	1507	650	109	4369
Energy Met (MU)	818	953	721	292	37	2821
Hydro Gen(MU)	101	35	75	22	6	239
Wind Gen(MU)	21	22	15			58

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.10	5.98	14.64	20.75	43.28	35.97
SR GRID	0.00	0.10	5.98	14.64	20.75	43.28	35.97

ower Supply Posit		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand					
88	233322	day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
	Punjab	5645	0	106.6	40.7	0.8	321	
	Harvana	6200	0	125.8	61.5	1.4	279	
	Rajasthan	9951	0	207.4	59.8	-0.9	985	
	Delhi	3161	23	58.7	40.0	0.9	243	
NR	UP	10196	2290	213.8	83.2	-1.7	380	
	Uttarakhand	1707	150	34.9	25.7	0.6	157	
	HP	1359	0	25.3	20.0	0.8	173	
	J&K	1959	346	41.9	34.1	2.5	251	
	Chandigarh	201	0	3.5	3.3	0.2	6	
	Chhattisgarh	3052	18	67.6	15.8	1.6	279	
	Gujarat	12172	0	269.3	42.8	-1.0	422	
	MP	9849	0	188.5	110.2	-5.8	256	
	Maharashtra	18404	123	389.6	131.6	-0.3	352	
WR	Goa	444	0	7.6	7.2	-0.1	0	
	DD	272	0	6.1	6.2	-0.1	30	
	DNH	668	0	15.7	15.9	-0.9	14	
	Essar steel	401	0	8.6	9.5	-0.9	58	
	Andhra Pradesh	5632	300	129.4	23.0	1.4	286	
	Telangana	5796	53	122.0	65.6	3.3	343	
CD	Karnataka	8200	300	161.6	29.3	2.0	369	
SR	Kerala	3153	125	57.9	38.8	2.2	259	
	Tamil Nadu	11638	782	244.2	75.9	-0.5	342	
	Pondy	307	0	6.2	6.1	0.1	36	
	Bihar	2607	300	50.3	47.8	0.5	400	
	DVC	2327	0	53.1	-18.1	0.0	200	
ER	Jharkhand	1034	0	22.8	10.3	0.4	100	
EK	Odisha	3420	0	61.9	21.4	1.5	250	
	West Bengal	6617	0	102.7	14.8	1.9	225	
	Sikkim	83	0	1.5	1.3	0.2	25	
	Arunachal Pradesh	113	1	1.9	1.4	0.5	42	
NER	Assam	1168	77	21.5	13.2	3.0	191	
	Manipur	132	1	2.3	2.2	0.1	46	
	Meghalaya	331	1	5.3	4.4	-0.4	75	
	Mizoram	84	2	1.3	1.0	0.3	28	
	Nagaland	121	0	2.4	1.6	0.2	25	
	Tripura	203	0	2.4	0.7	-0.4	37	

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.0	-3.8	-7.0
Max MW		-176.0	-461.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	104.1	-76.7	38.7	-75.3	7.4
Actual(MU)	110.0	-99.2	44.6	-66.8	10.2
O/D/U/D(MU)	5.9	-22.5	5.9	8.5	2.8

F. Generation Outage(MW)

r. Generation Outage(ww)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3821	9642	2570	3080	325	19438			
State Sector	4580	10460	3342	5971	110	24463			
Total	8401	20102	5912	9051	435	43901			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REC	JIONAL	EXCHA	NGES	Date of I	13-Dec-14	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/H	Export of	ER (With NR)						
1	765KV	GAYA-FATEHPUR	S/C	0	-476	0.0	-6.0	-6.0
2	70314	SASARAM-FATEHPUR	S/C	0	0	0.0	-2.0	-2.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0
4		PUSAULI-SARNATH	S/C	248	-251	0.0	-2.0	-2.0
5		PUSAULI -ALLAHABAD	D/C	110	-224	0.0	-2.0	-2.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	206	-393	0.0	-4.0	-4.0
7	<u> </u>	PATNA-BALIA	Q/C	0	-279	0.0	-11.0	-11.0
9		BIHARSHARIFF-BALIA PUSAULI-BALIA	D/C D/C	110 169	-266 -7	0.0 2.0	-3.0 0.0	-3.0 2.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-155	0.0	-2.0	-2.0
11	220 K	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	122 1737	GARWAH-RIHAND	S/C	48	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	3.0	-32.0	-29.0
_	Export of	ER (With WR)	D/2	T ==	177	0.0	00	0.0
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C S/C	-55 -162	171 143	-0.6	0.8	-0.6
		ROURKELA - RAIGARH (SEL LILO						
17	 -	BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	0	0	0.0	-1.0	-1.0
19	<u> </u>	STERLITE-RAIGARH	D/C	1	0	0.0	-5.0	-5.0
20		RANCHI-SIPAT	D/C S/C	174	-128 -140	0.0	-2.0	-2.0
22	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	29	-37	0.0	0.0	0.0
		BODIII ADAK-KOKBA	D/C	2)	ER-WR	-0.6	-8.2	-8.8
Import/I	Export of	ER (With SR)				0.0		0.0
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-726	0	-17	-17
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1975	0	-48	-48
24	400 KV	TALCHER-I/C		0	595	0	-11	-11
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
T4/T		CED (MAL MED)			ER-SR	0.0	-28.0	-28.0
26		ER (With NER) BINAGURI-BONGAIGAON	Q/C	1 0	271	0	10	-10
27		BIRPARA-SALAKATI	D/C	0	-271 -84	0	-10	
21	22011	DIKI AKA-SALAKATI	D/C		ER-NER		-1 -11.0	-1 -11.0
Import/I	Export of	WR (With NR)				0.0	1110	1110
28	HVDC	V'CHAL B/B	D/C	250	-100	4.4	-0.4	4.0
29	765 KV	GWALIOR-AGRA	D/C	0	-2340	0.0	-39.6	-39.6
30		ZERDA-KANKROLI	S/C	335	0	3.8	0.0	3.8
31		ZERDA -BHINMAL	S/C	306	-89	2.2	0.0	2.2
32	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
33	<u> </u>	BADOD-KOTA	S/C	136	0	2.0	0.0	2.0
34	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	100 76	0	1.1	0.0	1.1
36	 	MALANPUR-AURAIYA	S/C	43	0	0.6	0.0	0.6
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	,	1			WR-NR		-40.0	-24.5
38	HVDC	APL -MHG	D/C	0	-2318	0.0	-55.6	-55.6
mport/I	Export of	WR (With SR)				·		
39	+	BHADRAWATI B/B	-	0	-1000	0.0	-18.4	-18.4
40	LINK	BARSUR-L.SILERU	- D/G	0	0	0.0	0.0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	336	-1113	0.0	-8.5	-8.5
42	220 KV	KOLHAPUR-CHIKODI	D/C	0	-123	0.0	-2.2	-2.2
43	220 K V	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	106	0	0.0	0.0	1.8
+++	<u> </u>	ALLED LINE AND LINE A	5/0	100	WR-SR		-29.1	-27.3
		TEED A STOIST A	TIONAT	EVCIIAN		1.0	-47.1	-41.3
2 45	1	BHUTAN TRANSNA	TIONAL	LACHAN	IGE			
20 45 20 46		NEPAL						-3
2 47		BANGLADESH	1					-