# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Dec-13

# A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35731	37103	31576	14119	1723	120252
Peak Shortage (MW)	2050	606	2823	325	311	6115
Energy Met (MU)	763	890	720	283	32	2687
Hydro Gen(MU)	109	62	94	17	8	291
Wind Gen(MU)	1	7	10			19

### B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	1.5	7.5	1.5	91.8	6.7
SR GRID	0.0	0.0	0.0	1.0	0.0	95.0	5.0

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5339	0	102.1	43.8	3.1	265
	Haryana	5471	0	105.1	43.9	0.3	284
	Rajasthan	8576	0	184.2	77.9	-2.1	206
	Delhi	3170	0	58.6	40.8	0.0	279
NR	UP	9756	1875	216.7	82.5	0.8	387
	Uttarakhand	1566	75	30.0	19.1	-0.1	82
	HP	1347	0	24.9	17.7	1.6	177
	J&K	1889	100	37.6	29.1	2.7	306
	Chandigarh	183	0	3.4	3.1	0.2	26
	Chhattisgarh	2820	9	59.2	9.6	-1.9	256
	Gujarat	11098	21	242.3	44.8	-1.3	759
	MP	9579	20	200.3	112.5	-3.0	306
14/15	Maharashtra	17221	553	356.0	115.4	-1.2	637
WR	Goa	396	1	7.7	7.8	-0.5	5
	DD	238	1	5.8	6.0	-0.2	11
	DNH	601	1	14.0	14.0	0.0	58
	Essar steel	218	0	4.9	5.6	-0.6	25
	Andhra Pradesh	10740	100	243.3	85.1	4.6	416
	Karnataka	8134	550	171.7	24.2	1.0	331
SR	Kerala	3259	150	58.6	35.8	2.9	286
	Tamil Nadu	11051	2023	240.8	76.7	5.9	437
	Pondy	303	0	5.9	6.2	-0.3	17
	Bihar	1807	300	38.0	35.6	0.7	50
	DVC	2509	20	57.3	-15.9	0.8	300
ER	Jharkhand	971	0	21.5	9.9	-0.5	130
EN	Odisha	3333	0	62.7	14.5	0.8	280
	West Bengal	6076	5	101.4	21.3	4.1	380
	Sikkim	108	0	1.7	1.2	0.5	42
-	Arunachal Pradesh	120	5	1.4	1.1	0.3	66
	Assam	1058	83	18.4	10.3	3.5	216
NER	Manipur	112	4	1.4	1.5	-0.1	53
	Meghalaya	285	10	4.7	2.5	0.3	67
	Mizoram	63	2	1.2	0.9	0.0	22
	Nagaland	94	6	1.4	1.3	-0.2	24
	Tripura	175	8	3.3	-0.2	0.9	45

# $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.9	-2.2	-9.8
Max MW			-462.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	87.5	-65.2	36.8	-63.8	6.6
Actual(MU)	86.5	-77.1	36.3	-55.6	11.2
O/D/U/D(MU)	-1.0	-11.9	-0.5	8.1	4.6

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3228	5340	430	1970	190	11158
State Sector	4910	9024	3230	6469	179	23811
Total	8138	14364	3660	8439	369	34970

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<b>§</b>		INTER-R	<u>EGIONA</u>	L EXCH	<u>ANGES</u>	Date of R	Reporting :	12-Dec-1
						Import=(-	+ve) /Export	t =(-ve)
	Voltage			Max	Max		Export	NET
Sl No		Line Details	Circuit	Import	Export	Import (MU)	-	
mnout/E	Level	ER (With NR)		(MW)	(MW)		(MU)	(MU)
<u>.</u>	xport of	GAYA-FATEHPUR	S/C	0	296	0	2.0	-3.8
2	765KV	SASARAM-FATEHPUR	D/C	0	-286 0	0	-3.8 0.0	0.0
	HVDC							
3	LINK	PUSAULI B/B	S/C	0	0	0	0	0
4		PUSAULI-SARNATH	S/C	347	-87	1	0	1
5		PUSAULI -ALLAHABAD	D/C	114	-133	0	-1	-1
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-554	0	-6.4	-6.4
7		PATNA-BALIA	D/C	0	-417	0	-12.5	-12.5
8		BIHARSHARIFF-BALIA	S/C	0	-414	0	-5	-4.9
9		PUSAULI-BALIA	D/C	116	-66	0	0	0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-139	0	-2.6	-2.6
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	43	0	1	0	0.8
13		KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0
					ER-NR	2	-31.0	-29.0
mport/E	xport of	ER (With WR)		,				
15		JHARSUGUDA-RAIGARH	D/C	297	-204	1.4	0	1.4
16	400 KV	STERLITE-RAIGARH	D/C	107	-160	0	-1.9	-1.9
17		RANCHI-SIPAT	D/C	437	-77	4	0.0	4.4
18	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-179	0	-3.0	-3.0
19	220 K V	BUDHIPADAR-KORBA	D/C	61	-119	0	-1	-1.3
					ER-WR	5.9	-6.2	-0.3
mport/E	xport of	ER (With SR)						
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-642	0	-12.2	-12.2
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2365	0	-48.2	-48.2
22	400 KV	TALCHER-I/C		223	-482	0	-2.3	-2.3
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0	-14.6	-14.6
mport/E	xport of	ER (With NER)						
24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-579	0	-8.9	-8.9
25	220 KV	BIRPARA-SALAKATI	D/C	0	-151	0	-2.4	-2.4
					ER-NER	0	-11.3	-11.3
mport/E	xport of	WR (With NR)						
26	HVDC	V'CHAL B/B	D/C	4	0	4	0	3.8
27	765 KV	GWALIOR-AGRA	D/C	0	-1438	0	-24.5	-24.5
28	400 KV	ZERDA-KANKROLI	S/C	1	-59	0.9	0	0.9
29	400 KV	ZERDA -BHINMAL	S/C	0	-246	0.0	-2	-1.8
30		BADOD-KOTA	S/C	2	0	1.9	0	1.9
31	220 1/37	BADOD-MORAK	S/C	1	0	1.1	0	1.1
32	220 KV	MEHGAON-AURAIYA	S/C	2	0	1.6	0	1.6
33		MALANPUR-AURAIYA	S/C	1	0	0.8	0	0.8
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
			•		WR-NR	10.1	-26.3	-16.2
35	HVDC	APL -MHG	D/C	0	1700	0	-39.4	-39.4
mport/E	xport of	WR (With SR)		•	•		. L	
36	HVDC	BHADRAWATI B/B	-	0	-1000	0	-21.7	-22
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0
38		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
		XELDEM-AMBEWADI	S/C	2	0	2.0	0	2.0
40		TELEBERT TRIBETTE						
40		THE BEAT THIS ENTER			WR-SR	2.0	-22	-19.8