पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 20-Dec-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38725	39267	31892	15006	2085	126975
Peak Shortage (MW)	2714	259	1592	795	173	5533
Energy Met (MU)	808	880	722	301	36	2747
Hydro Gen(MU)	93	39	63	22	7	225
Wind Gen(MU)	3	31	24			58

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	3.02	15.52	24.05	42.59	38.67	18.74
SR GRID	0.00	3.02	15.52	24.05	42.59	38.67	18.74

Power Supply Posi	tion in States		G			07/1/	
n . n .	Gt. 4	Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5040	0	92.4	38.8	0.1	201
	Haryana	5349	719	111.8	59.2	-0.6	202
	Rajasthan	9837	0	208.2	83.5	2.4	357
	Delhi	3599	132	66.1	48.2	1.4	362
NR	UP	10241	2145	223.0	82.5	-1.4	323
	Uttarakhand	1766	60	35.1	26.1	1.8	246
	HP	1278	42	24.9	20.2	0.1	120
	J&K	1963	346	42.4	33.8	3.4	321
	Chandigarh	232	0	4.1	3.7	0.3	56
	Chhattisgarh	3197	18	67.4	16.7	-0.1	187
	Gujarat	11748	53	254.9	47.6	-1.3	577
	MP	8393	0	168.8	94.3	-1.1	1212
WR	Maharashtra	17211	61	355.1	88.2	-1.1	829
VVK	Goa	369	0	7.0	6.9	-0.6	138
	DD	226	0	4.0	4.2	-0.2	76
	DNH	636	0	15.2	15.4	0.3	242
	Essar steel	371	0	7.3	7.1	0.3	174
	Andhra Pradesh	5584	0	129.9	27.1	6.1	325
	Telangana	5920	300	123.1	69.6	-0.6	302
SR	Karnataka	8371	400	166.4	25.9	2.0	380
JK.	Kerala	3282	125	60.8	43.6	2.5	251
	Tamil Nadu	10827	200	236.0	76.8	2.7	258
	Pondy	301	0	5.7	5.8	-0.1	28
	Bihar	2513	600	51.0	53.3	-2.7	300
	DVC	2303	0	50.7	-19.1	-3.5	200
ER	Jharkhand	1084	0	20.0	10.9	-0.7	130
LIV	Odisha	3482	0	63.7	16.4	2.5	240
	West Bengal	7107	0	114.2	23.3	6.1	450
	Sikkim	88	0	1.8	1.4	0.4	25
NER	Arunachal Pradesh	114	2	1.8	1.4	0.4	49
	Assam	1126	124	20.0	13.5	1.7	205
	Manipur	121	6	1.8	1.9	-0.1	46
	Meghalaya	336	0	5.4	4.7	-0.8	52
	Mizoram	86	3	1.3	1.0	0.2	22
	Nagaland	114	2	2.4	1.5	0.4	33
	Tripura	198	14	3.7	0.4	1.2	59

$\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve) / Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.0	-3.7	-7.1
Max MW		-189.0	-455.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	138.2	-124.0	45.7	-66.1	7.3
Actual(MU)	152.2	-135.0	33.4	-67.2	9.7
O/D/U/D(MU)	14.0	-11.0	-12.3	-1.0	2.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4097	10577	2350	2520	100	19644
State Sector	7130	12120	2592	5721	110	27673
Total	11227	22697	4942	8241	210	47317

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

3		INTER-REO	JONAL	EXCIIAI	<u>(GES</u>	Date of F	20-Dec-1	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)						
1	765KV	GAYA-FATEHPUR	S/C	0	-547	0.0	-8.0	-8.0
2	70318 V	SASARAM-FATEHPUR	S/C	0	0	0.0	-2.0	-2.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-10.0	-10.0
4	LINK	PUSAULI-SARNATH	S/C	0	-241	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-213	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	30	-372	0.0	-4.0	-4.0
7	400 K V	PATNA-BALIA	Q/C	0	-426	0.0	-18.0	-18.0
8		BIHARSHARIFF-BALIA	D/C	0	-345	0.0	-3.0	-3.0
9		PUSAULI-BALIA	D/C	122	0	4.0	0.0	4.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-180	0.0	-4.0	-4.0
11	-	SONE NAGAR-RIHAND	S/C S/C	0 42	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	<u> </u>	IN MANUAL VIEW CELL WORLDEN	B/C	Ü	ER-NR	5.0	-49.0	-44.0
mport/I	Export of	ER (With WR)						- ***
15		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-166	134	0.0	0.0	-0.4
16	765 KV	NEW RANCHI-DHARAMJAIGARH	S/C	-146	215	0.0	0.7	0.7
17	<u></u>	ROURKELA - RAIGARH (SEL LILO	S/C	0	0	0.0	-1.0	-1.0
10	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0
18	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
20	†	STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0
21	1	RANCHI-SIPAT	D/C	1	0	0.0	-8.0	-8.0
22		BUDHIPADAR-RAIGARH	S/C	93	-146	0.0	0.0	0.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-145	0.0	-2.0	-2.0
mport/L	Evnort of	ER (With SR)			ER-WR	0.0	-10.3	-10.7
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	0	0	0	0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-569	0	-13	-13
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	-1774	0	-35	-35
					ER-SR	0.0	-35.0	-35.0
		ER (With NER)	1	1	1			
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28	220 KV	BIRPARA-SALAKATI	D/C	0	-231	0	-9	-9
mm out/T	Zymout of	WR (With NR)			ER-NER	0.0	-9.0	-9.0
111 poru/1 29	HVDC	V'CHAL B/B	D/C	0	-500	0.0	-8.7	-8.7
30		GWALIOR-AGRA	D/C D/C	0	-2268	0.0	-46.0	-46.4
31		ZERDA-KANKROLI	S/C	98	-93	0.0	0.0	0.0
32	400 KV		S/C	25	-230	0.0	-3.0	-2.8
33	400 KV		S/C	0	0	0.0	0.0	0.0
34		BADOD-KOTA	S/C	68	0	1.0	0.0	1.0
35	220 KV	BADOD-MORAK	S/C	10	-68	0.0	-1.0	-0.5
36	220 K V	MEHGAON-AURAIYA	S/C	66	0	1.0	0.0	1.1
37		MALANPUR-AURAIYA	S/C	34	0	1.0	0.0	0.6
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	T	Lincolnia	1 =		WR-NR	3.0	-58.7	-55.7
39 nport/F	<u> </u>	APL -MHG WR (With SR)	D/C	0	-2318	0.0	-53.0	-53.5
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	178	-890	0.0	-8.0	-8.0
43		KOLHAPUR-CHIKODI	D/C	0	-118	0.0	-2.0	-2.4
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
4.5		XELDEM-AMBEWADI	S/C	99	0	2.0	0.0	2.0
45					WR-SR	2.0	-33.9	-32.3
45								
		TRANSNA	TIONAL	EXCHAN				
45		TRANSNA BHUTAN NEPAL	TIONAL	EXCHAN			Energy Exch	ange (In N