

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 28th Aug, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.08.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 27th Aug 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27th Aug 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/28.08.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 28-Aug-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	48540	43024	33133	17756	2208	144661
Peak Shortage (MW)	2857	172	1000	350	243	4622
Energy Met (MU)	1094	995	790	370	40	3289
Hydro Gen(MU)	334	57	81	74	29	575
Wind Gen(MU)	13	41	81			135

B. Frequency Profile (%)

Diffrequency Frome ()	- 0)						
Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.41	23.33	24.75	65.69	9.56
SR GRID	0.00	0.00	1.41	23.33	24.75	65.69	9.56

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (Me)	Benedule (MC)	CD(-) (MC)	OD (III II)
	Punjab	9125	0	200.5	119.0	0.4	127
	Haryana	8759	0	181.3	128.8	-0.8	229
	Rajasthan	9590	530	216.3	79.4	7.0	496
	Delhi	5313	4	110.0	96.5	-0.2	228
NR	UP	11995	3715	282.4	137.5	1.2	499
	Uttarakhand	1666	295	36.8	11.9	2.6	284
	HP	1274	5	26.4	2.5	0.8	127
	J&K	1814	453	34.1	19.0	0.7	464
	Chandigarh	324	0	6.4	6.6	-0.8	22
	Chhattisgarh	3235	96	71.8	28.2	-5.8	156
	Gujarat	14278	55	308.6	91.6	-0.1	647
	MP	7716	0	164.9	94.2	-3.3	314
WR	Maharashtra	18866	28	411.7	120.4	0.2	348
VVIN	Goa	409	0	8.7	7.9	0.1	46
	DD	296	0	6.7	6.2	0.5	23
	DNH	706	0	16.3	16.2	0.2	55
	Essar steel	291	0	6.0	6.1	-0.1	230
	Andhra Pradesh	5994	0	137.8	16.8	3.0	862
	Telangana	6589	0	150.5	99.3	0.7	337
SR	Karnataka	7223	0	155.1	16.2	4.4	598
Ji	Kerala	3216	0	60.9	37.4	1.5	260
	Tamil Nadu	12616	0	279.3	97.1	-2.3	399
	Pondy	311	0	6.7	6.8	-0.1	30
	Bihar	3084	150	63.8	62.0	0.9	170
	DVC	2676	0	58.6	-16.2	-0.9	180
ER	Jharkhand	1063	0	23.5	13.3	-0.7	15
LIV.	Odisha	3717	100	70.8	21.8	1.0	370
	West Bengal	7334	0	152.2	58.7	1.5	120
	Sikkim	85	0	1.2	1.3	-0.1	32
	Arunachal Pradesh	98	3	1.8	1.8	-0.1	37
	Assam	1380	86	25.3	17.3	2.3	327
	Manipur	143	5	2.3	2.2	0.1	30
NER	Meghalaya	298	2	4.7	-1.1	-0.5	77
	Mizoram	71	5	1.2	1.2	-0.1	9
	Nagaland	104	2	1.3	1.7	-0.5	11
	Tripura	245	2	3.8	1.3	0.6	57

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.0	-3.3	-10.8
Max MW		-190.2	-455.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	167.2	-143.4	54.7	-73.4	-8.3	-3.1
Actual(MU)	186.8	-161.0	46.2	-65.0	-7.8	-0.8
O/D/U/D(MU)	19.6	-17.7	-8.5	8.4	0.5	2.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3392	12676	2180	1970	399	20617
State Sector	8480	13254	5596	5049	110	32489
Total	11872	25930	7776	7019	508	53106

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

No	28-Aug-	Reporting:	Date of R	<u>NGES</u>	<u>LXCHAI</u>	IUNAL	INTER-REG	
Sin	=(-ve)	+ve) /Export	Import=(-					
1	NET (MU)	_	Import (MU)	Export	Import	Circuit	Line Details	I No
765KV			1				f ER (With NR)	
SASARAM-FATEHPUR	-7.9	-						
Time	-2.3							
3 I.INK	-4.1	-4.1	0.0	0	0	S/C	SASARAM-FATEHPUR	THE COLUMN TWO IS NOT
PUSAULI-ALLAHABAD	-9	-9	0	0	0	S/C	PUSAULI B/B	
MUZAFFAPUR-GORAKHPUR	0	0	0	-240	0	S/C	PUSAULI-SARNATH	4
Table	0						PUSAULI -ALLAHABAD	
BHARSHARIF-BALIA DC 25 3329 0	-11						/	400 KV
BARH-GORAKHPUR	-5 -4					,		
10	- 4 -6		-					8
11	-3.5	-						10 220 KV
13 13 13 14	0.0				0			
13	0.8	0.0	0.8	0	46	S/C	CARWAII BIIIAND	12 122 KW
Bandard Band	0.0	0.0	0.0	-1	0	S/C	KARMANASA-SAHUPURI	13
	0.0	0.0			0	S/C	KARMANASA-CHANDAULI	14
15	-52.8	-53.6	0.8	ER-NR			PED (WALLEY)	
16	7.0	60	7.0	0	400	D/C	<u>'</u>	
17	-7.9 3.6						′	765 KV
BYPASS	0.8							
19		***		-			BYPASS)	
19	0.0						7	400 KV
RANCHI-SIPAT	0.0						IBEUL-RAIGARH	19
22 220 KV BUDHIPADAR-RAIGARH S/C 296 0	-5.9 -0.1							
BUDHPADAR-KORBA D/C 0 -203 0.0 -2.7	4.8							
	-2.7						7	220 KV
HVDC	-7.3	-14.9						l l
25		1	"	L.			f ER (With SR)	port/Export of
26	-16.3	-16.3	0	-643	0	D/C	JEYPORE-GAZUWAKA B/B	
Page	-45.6					D/C	_	20
RF-SR 0.0 -61.9	0					0.0	_	
Manageri Manageri	- 61.9				0	S/C	BALIMELA-UPPER-SILERRU	27 220 KV
27	-01.9	-01.9	0.0	EK-SK			of ER (With NER)	nort/Export of
Bandon	9	0	9	-45	314	Q/C		
Magnetic Magnetic	-1	-1	0	-102	94	D/C	BIRPARA-SALAKATI	28 220 KV
29	8.9	-0.6	9.4	ER-NER			•	
30								port/Export of
31	-1.9	-						
32 400 KV ZERDA-KANKROLI S/C 210 0 3.4 0.0 33 400 KV ZERDA - BHINMAL S/C 178 -24 2.7 0.0 34 400 KV VCHAL - RIHAND S/C 0 -500 0.0 -12.0 35 BADOD-KOTA S/C 10 -50 0.0 -0.6 36 220 KV BADOD-MORAK S/C 32 -38 0.2 -0.2 38 MEHGAON-AURAIYA S/C 66 0 1.2 0.0 39 132KV GWALIOR-SAWAI MADHOPUR S/C 33 0 0.5 0.0 39 MALANPUR-AURAIYA S/C 33 0 0.5 0.0 40 HVDC APL - MHG D/C 0 -2528 0.0 -45.7 MINDER SAME SAWAI MADHOPUR S/C 0 0 0.0 0.0 41 HVDC BHADRAWATI B/B - 0 -1000 0.0 -23.7 42 LINK BARSUR-L.SILERU - 0 0 0.0 0.0 43 765 KV SOLAPUR-RAICHUR D/C 440 -880 0.0 -8.2 44 KOLHAPUR-CHIKODI D/C 0 -151 0.0 -2.7 45 220 KV PONDA-AMBEWADI S/C 0 0 0.0 0.0 KELDEM-AMBEWADI S/C 102 0 2.1 0.0 TRANSNATIONAL EXCHANGE	-53.5							
33 400 KV ZERDA -BHINMAL S/C 178 -24 2.7 0.0 34 400 KV VCHAL -RIHAND S/C 0 -500 0.0 -12.0 35 BADOD-KOTA S/C 10 -50 0.0 -0.6 36 220 KV BADOD-MORAK S/C 32 -38 0.2 -0.2 37 MEHGAON-AURAIYA S/C 66 0 1.2 0.0 38 MALANPUR-AURAIYA S/C 33 0 0.5 0.0 39 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 40 HVDC APL -MHG D/C 0 -2528 0.0 -45.7 mport/Export of WR (With SR) 41 HVDC BHADRAWATI B/B - 0 -1000 0.0 -23.7 42 LINK BARSUR-L.SILERU - 0 0 0.0 0.0 43 765 KV SOLAPUR-RAICHUR D/C 440 -880 0.0 -8.2 44 LANTA S/C 102 0 0.0 0.0 45 220 KV PONDA-AMBEWADI S/C 102 0 2.1 0.0 TRANSNATIONAL EXCHANGE	-28	-						
34 400 KV VCHAL-RIHAND S/C 0 -500 0.0 -12.0 35	2.7							-
BADOD-KOTA S/C 10 -50 0.0 -0.6	-12.0	-						
BADOD-MORAK S/C 32 -38 0.2 -0.2	-0.6							
MEHGAON-AURAIYA S/C 66 0 1.2 0.0	0.0						B A D O D - M O R A K	36
39 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 WR-NR 8.9 -96.6 40	1.2	0.0	1.2		66	S/C		220 KV
WR-NR 8.9 -96.6	0.5	0.0	0.5	0	33	S/C	MALANPUR-AURAIYA	38
HVDC	0.0	-			0	S/C	GWALIOR-SAWAI MADHOPUR	39 132KV
Mathematical Structure	-87.7					1	Ties and	1
HVDC	-45.7	-45.7	0.0	-2528	0	D/C		
LINK BARSUR-L.SILERU - 0 0 0.0 0.0	22.7	23.7	0.0	1000	0		, ,	
43 765 KV SOLAPUR-RAICHUR D/C 440 -880 0.0 -8.2	-23.7					-		
A4	-8.2							
45 220 KV	-2.7							
46 XELDEM-AMBEWADI S/C 102 0 2.1 0.0 WR-SR 2.1 -34.7 TRANSNATIONAL EXCHANGE	0.0	-						
TRANSNATIONAL EXCHANGE	2.1	0.0	2.1	0	102			46
	-32.6	-34.7	2.1	WR-SR				
				GE	EXCHAN	TONAL I	TRANSNAT	
47 BHUTAN	3							
48 NEPAL 49 BANGLADESH	-1		· · · · · · · · · · · · · · · · · · ·					