# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 6-Apr-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35275	39616	33789	15778	1859	126317
Peak Shortage (MW)	2641	195	4175	205	257	7473
Energy Met (MU)	758	960	801	335	31	2885
Hydro Gen(MU)	132	64	120	36	3	354
Wind Gen(MU)	6	18	8			32

#### B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.0	1.1	9.6	34.6	45.3	47.3	7.4
SR GRID	0.0	1.1	9.6	34.6	45.3	47.3	7.4

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	(MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4770	0	95.9	47.8	-0.2	128
	Haryana	5455	0	95.5	61.7	-0.9	244
	Rajasthan	7806	0	167.4	41.8	-2.6	154
	Delhi	3168	46	63.3	49.0	-1.5	203
NR	UP	10975	2420	246.2	106.8	-5.0	90
	Uttarakhand	1540	75	31.5	21.0	1.7	196
	HP	1248	0	23.6	12.5	0.5	71
	J&K	1640	100	31.6	22.1	-0.9	166
	Chandigarh	174	0	3.3	3.3	0.0	20
	Chhattisgarh	3399	107	79.1	23.3	1.2	339
	Gujarat	12316	12	273.4	52.3	-2.0	454
	MP	6917	14	151.6	74.4	-4.0	110
WR	Maharashtra	18607	58	413.4	133.1	2.7	418
WK	Goa	406	1	8.7	8.3	-0.3	82
	DD	249	0	6.1	6.1	-0.1	13
	DNH	628	1	14.5	14.2	0.3	43
	Essar steel	603	1	13.0	14.1	-1.1	55
	Andhra Pradesh	11990	1200	266.9	90.6	4.4	451
	Karnataka	9260	600	203.1	32.4	1.1	246
SR	Kerala	3277	150	68.3	26.1	1.6	210
	Tamil Nadu	11215	2225	256.1	92.9	2.9	468
	Pondy	340	0	7.0	7.0	0.0	35
	Bihar	2331	0	40.1	37.3	-0.8	285
	DVC	2420	40	57.7	-12.7	-0.9	275
ER	Jharkhand	912	0	20.0	10.3	0.7	135
LIN	Odisha	3867	0	75.1	22.5	-1.4	305
	West Bengal	6957	165	141.0	50.0	-0.7	395
	Sikkim	112	0	1.3	1.2	0.1	40
	Arunachal Pradesh	102	3	1.5	0.9	0.6	48
	Assam	1045	178	18.3	11.2	2.4	140
	Manipur	97	13	1.5	1.4	0.2	34
NER	Meghalaya	265	12	4.3	3.6	0.1	60
	Mizoram	69	6	1.1	0.9	-0.1	19
	Nagaland	90	5	1.6	1.5	-0.2	26
	Tripura	229	1	2.6	1.0	-0.7	61

## D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.9	-2.9	-11.2
Max MW		-126.0	-470.0

# $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

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	NR	WR	SR	ER	NER
Schedule(MU)	93.6	-111.4	38.6	-29.0	6.4
Actual(MU)	95.5	-122.0	42.0	-27.3	8.2
O/D/U/D(MU)	19	-10 6	3.4	17	1.8

## F. Generation Outage(MW)

1. Generation Gatage(NTV)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4054	4825	680	1370	361	11290			
State Sector	5760	9755	2190	5129	110	22944			
Total	9814	14580	2870	6499	471	34234			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		<u>INTER-R</u>	INTER-REGIONAL EXCHANGES			Date of R	6-Apr-14		
						Import=(+ve) /Export		=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/I		ER (With NR)		(1,1,1)	(11211)		(1120)	(1.20)	
1	765KV	GAYA-FATEHPUR	S/C	216	-79	2	0.0	1.7	
2	/03K V	SASARAM-FATEHPUR	D/C	0	0	2	0.0	2.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-10	-10	
4	<u> </u>	PUSAULI-SARNATH	S/C	0	-255	0	0	0	
5	<u> </u>	PUSAULI -ALLAHABAD	D/C	0	-190	0	0	0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	150	-187	0	-1.5	-1.5	
7	1	PATNA-BALIA	D/C	0	-164	0	-5.5	-5.5	
8	<u> </u>	BIHARSHARIFF-BALIA	S/C	25	-323	0	-4	-3.7	
9		PUSAULI-BALIA	D/C	160	0	3	0	3	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-223	0	-4.5	-4.5	
11	<u> </u>	SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	34	0	1	0	0.6	
13	ļ <b></b> '	KARMANASA-SAHUPURI	S/C	0	0	0	0	0	
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0	
					ER-NR	7	-25.0	-18.3	
		ER (With WR)	1	ı	1	•	1		
15	765 KV	RANCHI-DHARAMJAIGARH	S/C		ļ	11.8	0.0	11.8	
16	<u> </u>	JHARSUGUDA-RAIGARH	D/C	499	0	7.5	0	7.5	
17	400 KV	STERLITE-RAIGARH	D/C	37	-140	0	-2.4	-2.4	
18		RANCHI-SIPAT	D/C	586	0	8	0.0	8.0	
19	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-152	0	-2.2	-2.2	
20	20	BUDHIPADAR-KORBA	D/C	83	-22	0	0	0.5	
					ER-WR	27.8	-4.6	23.2	
	Export of	ER (With SR)	1	ı	1	•	1		
21	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-745	0	-18.1	-18.1	
22	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2070	0	-46.3	-46.3	
23	400 KV	TALCHER-I/C		165	-173	0	-0.6	-0.6	
24	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
					ER-SR	0	-18.7	-18.7	
_		ER (With NER)	1		1	_			
25	400 KV	BINAGURI-BONGAIGAON	D/C	0	-567	0	-7.5	-7.5	
26	220 KV	BIRPARA-SALAKATI	D/C	0	-112	0	-1.1	-1.1	
T		Who divid NP)			ER-NER	0	-8.7	-8.7	
		WR (With NR)	1		1	_			
27	HVDC	V'CHAL B/B	D/C	0	-500	0	-8	-7.9	
28	765 KV	GWALIOR-AGRA	D/C	0	-1862	0	-37.0	-37.3	
29	400 KV	ZERDA-KANKROLI	S/C	359	-59	6.4	0	6.4	
30	400 KV	ZERDA -BHINMAL	S/C	306	0	5.0	0	5.0	
31	4	BADOD-KOTA	S/C	106	0	2.1	0	2.1	
32	220 KV	BADOD-MORAK	S/C	82	-53	1.2	0	1.2	
33	4	MEHGAON-AURAIYA	S/C	88	0	1.2	0	1.2	
34		MALANPUR-AURAIYA	S/C	16	-4	0.2	0	0.2	
35	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0	
2.5	THE CO	Line Lava	D/G		WR-NR	16.1	-44.9	-29.1	
36 T		APL -MHG	D/C	0	-2000	0	-48.3	-48.3	
		WR (With SR)			1000	0	22.2	- 22	
37	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0	-23.3	-23	
38		BARSUR-L.SILERU	-	0	0	0	0	0.0	
39	765 KV	SOLAPUR-RAICHUR	I I	299	-561	0	0	-2.2	
40	220 7777	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0.0	
41	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0	
42		XELDEM-AMBEWADI	S/C	107	0	2.3	0.0	2.3	
					WR-SR	2.3	-23	-23.2	
		TRANS	NATIONA	L EXCH	ANGE				
<b>2</b> 43		BHUTAN						1.9	
<b>2</b> 44	ļ <u> </u>	NEPAL						-2.9	
<b>2</b> 45		BANGLADESH						-11.2	