

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 23<sup>nd</sup> March 2015 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.03.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 22 मार्च 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22st March 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/23.03.15 NLDC PSP.pdf

Thanking You.

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## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 23-Mar-15

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	31630	38080	33172	16317	2086	121285
Peak Shortage (MW)	1743	127	1317	166	149	3502
Energy Met (MU)	725	927	815	345	36	2848
Hydro Gen(MU)	123	50	81	23	3	279
Wind Gen(MU)	6	17	10			33

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.93	4.35	14.68	19.95	64.54	15.51
SR GRID	0.00	0.93	4.35	14.68	19.95	64.54	15.51

ower Supply Posit		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Energy	Diawai	<b>OD</b> (1)/	Max
	States	day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4487	0	92.5	49.6	-1.6	81
	Harvana	5405	0	96.3	65.4	0.0	206
	Rajasthan	7700	0	170.6	65.7	3.4	379
	Delhi	2880	0	55.5	40.4	-0.4	221
NR	UP	9285	2670	216.1	88.4	-0.7	344
	Uttarakhand	1593	0	31.3	19.3	1.4	223
	HP	1162	0	21.6	13.3	-0.5	63
	J&K	1848	326	37.7	30.0	-0.2	159
	Chandigarh	157	0	3.0	3.0	0.3	8
	Chhattisgarh	3702	96	83.3	27.7	2.5	335
	Gujarat	12438	0	276.1	75.9	-4.0	273
	MP	6507	0	133.7	72.3	-4.0	226
	Maharashtra	18338	55	393.5	105.3	-1.5	459
WR	Goa	435	0	9.7	8.8	0.5	48
	DD	282	0	6.3	6.3	0.0	50
	DNH	681	0	15.9	15.9	-0.8	29
	Essar steel	457	0	8.6	9.4	-0.8	90
	Andhra Pradesh	6497	0	144.3	29.5	1.2	0
	Telangana	6128	135	141.5	79.3	1.7	0
	Karnataka	8369	400	186.7	25.2	1.4	441
SR	Kerala	3310	30	63.0	40.5	1.9	225
	Tamil Nadu	11702	0	273.3	104.9	-2.1	294
	Pondy	0	0	6.1	6.0	0.1	36
	Bihar	2812	0	52.2	48.4	1.5	185
	DVC	2489	0	56.3	-16.3	-0.8	140
	Jharkhand	946	150	18.7	10.4	1.7	130
ER	Odisha	3786	0	76.0	17.9	0.7	190
	West Bengal	6781	0	140.7	29.1	1.1	210
	Sikkim	97	0	1.1	0.8	0.3	28
	Arunachal Pradesh	101	4	1.6	1.1	0.5	40
	Assam	1183	84	22.7	13.5	4.2	215
	Manipur	146	0	1.6	2.2	-0.6	54
NER	Meghalaya	298	2	4.7	4.2	-0.8	39
	Mizoram	69	1	1.1	0.9	0.3	30
	Nagaland	128	2	1.9	1.3	0.5	54
	Tripura	212	8	2.7	1.0	-0.1	55

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh	
Actual(MU)	2.1	-4.1	-10.9	
Max MW		-203.6	-453.0	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	101.0	-96.3	46.1	-61.6	11.7	0.8
Actual(MU)	101.2	-107.0	49.5	-54.8	9.6	-1.5
O/D/U/D(MU)	0.2	-10.7	3.4	6.9	-2.1	-2.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4364	12475	1720	2570	235	21364
State Sector	10235	11901	3452	4959	110	30657
Total	14599	24376	5172	7529	345	52021

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-REO	JIONAL	EXCHAI	- TOES	Date of F	Reporting:	23-Mar-	
						Import=(	+ve) /Export	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/F		ER (With NR)	- I	(11111)	(11111)		(===)	(4.2.6)	
1		GAYA-FATEHPUR	S/C	0	-316	0.0	-5.0	-5.0	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0	
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-4.0	-4.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0	
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0	
5	]	PUSAULI -ALLAHABAD	D/C	474	0	10.0	0.0	10.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	203	0	4.0	0.0	4.0	
7	 	PATNA-BALIA	Q/C	244	-172	0.0	-1.0	-1.0	
8	220 1/3/	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C	0	-388	0.0	-15.0	-15.0	
10	220 KV	SONE NAGAR-RIHAND	S/C S/C	0	-224 -1	0.0	-4.0 0.0	-4.0 0.0	
12	1	GARWAH-RIHAND	S/C	41	0	1.0	0.0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
			·		ER-NR	15.0	-31.0	-16.0	
	Export of	ER (With WR)							
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-12	116	0.0	0.0	1.5	
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	S/C	-71	114	0.0	0.0	0.1	
17		BYPASS)	S/C	0	0	0.0	-1.0	-1.0	
18	400 1/3/	JHARSUGUDA-RAIGARH	S/C	1	1	0.0	-1.0	-1.0	
19	400 KV	IBEUL-RAIGARH	S/C	1	1	0.0	-1.0	-1.0	
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
22	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	147 0	-200	0.0	-3.0	-3.0	
23		BUDHIF ADAK-KOKBA	D/C	U	ER-WR	1.0	-12.0	-9.4	
mport/E	Export of	ER (With SR)				1.0	12.0	7.4	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-643	0	-16.0	-16.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2167	0	-48.0	-48.0	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
mnont/L	Export of	ER (With NER)			ER-SR	0.0	-64.0	-64.0	
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0	
28		BIRPARA-SALAKATI	D/C	0	-418	0	-9	-9	
			1		ER-NER	0.0	-9.0	-9.0	
mport/E	Export of	WR (With NR)					ll.		
29	HVDC	V'CHAL B/B	D/C	500	0	11.2	0.0	11.2	
30		GWALIOR-AGRA	D/C	0	-2054	0.0	-40.2	-40.2	
31		ZERDA-KANKROLI	S/C	337	0	5.8	0.0	5.8	
32	400 KV		S/C	314	521	3.9	0.0	3.9	
33	400 K V	V'CHAL -RIHAND BADOD-KOTA	S/C S/C	63	-521 0	0.0	-12.0 0.0	-12.0 0.8	
35	†	BADOD-KOTA BADOD-MORAK	S/C	53	-10	0.8	0.0	0.8	
36	220 KV	MEHGAON-AURAIYA	S/C	49	0	0.7	0.0	0.7	
37	İ	MALANPUR-AURAIYA	S/C	23	0	0.2	0.0	0.2	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	23.1	-52.3	-29.3	
39		APL -MHG	D/C	0	-2520	0.0	-58.5	-58.5	
_	_	WR (With SR)	1		1000	0.0	22.0	22.0	
40	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0.0	-23.9 0.0	-23.9	
	765 KV	SOLAPUR-RAICHUR	D/C	118	-690	0.0	-7.5	-7.5	
47.	7.55 A.V	KOLHAPUR-CHIKODI	D/C	0	-158	0.0	-7.3	-3.2	
42			S/C	0	0	0.0	0.0	0.0	
42 43 44	220 KV	PONDA-AMBEWADI							
43	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	0	106	0.0	0.5	0.5	
43 44	220 KV			0	106 WR-SR	0.0	0.5 -34.2	0.5 -34.2	
43 44	220 KV		S/C		WR-SR		+		
43 44	220 KV	XELDEM-AMBEWADI	S/C		WR-SR		+		