

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 26th May, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.05.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 25 मई 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25th May 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/26.05.15 NLDC PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 26-May-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41881	42598	35550	15742	2057	137828
Peak Shortage (MW)	1495	512	1424	100	262	3793
Energy Met (MU)	1000	997	815	370	33	3215
Hydro Gen(MU)	297	47	77	46	9	476
Wind Gen(MU)	21	82	71			175

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	2.51	23.38	25.89	66.02	8.09
SR GRID	0.00	0.00	2.51	23.38	25.89	66.02	8.09

C.Power Supply Posit	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	M (OM)	a i i am	IID() (MII)	OD AMI
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	7116	0	154.9	92.7	-1.3	168
	Haryana	7344	0	141.8	91.2	-1.0	207
	Rajasthan	8910	0	192.6	69.9	0.4	222
	Delhi	5212	0	108.4	86.7	0.0	245
NR	UP	12654	2390	293.8	137.0	-0.5	261
	Uttarakhand	1849	75	39.4	18.2	1.4	174
	HP	1227	30	25.9	4.3	0.5	98
	J&K	1802	450	36.9	21.0	1.1	241
	Chandigarh	318	0	6.2	6.0	0.3	32
	Chhattisgarh	3420	414	77.5	25.8	-2.6	317
	Gujarat	13435	24	283.0	33.9	1.8	449
	MP	7196	0	148.0	91.7	-2.7	241
WR	Maharashtra	19803	38	411.1	107.3	5.0	673
VVK	Goa	420	0	8.4	7.8	-0.1	70
	DD	294	0	6.2	6.8	-0.7	17
	DNH	706	0	15.3	15.6	0.7	95
	Essar steel	404	0	9.7	9.0	0.7	146
	Andhra Pradesh	6600	0	151.2	31.6	3.4	497
	Telangana	5748	136	130.8	78.3	0.6	283
SR	Karnataka	8390	300	181.5	24.9	1.7	863
JK .	Kerala	2746	45	64.8	33.6	0.1	293
	Tamil Nadu	12962	200	279.7	103.6	-0.4	512
	Pondy	321	0	6.7	7.0	-0.3	32
	Bihar	2952	0	61.3	57.6	1.4	200
	DVC	2539	0	59.9	-35.7	-3.0	130
ER	Jharkhand	1088	0	23.4	11.6	-0.1	100
LIX	Odisha	4001	0	83.8	26.0	1.5	250
	West Bengal	6490	0	140.0	39.0	2.0	200
	Sikkim	89	0	1.3	1.1	0.2	25
	Arunachal Pradesh	107	1	1.1	1.4	-0.3	41
	Assam	1240	147	18.4	14.3	-1.0	223
	Manipur	134	0	1.9	1.9	-0.1	37
NER	Meghalaya	262	3	5.1	2.5	0.4	35
	Mizoram	77	1	1.0	1.1	-0.1	22
	Nagaland	104	2	1.9	1.6	0.2	22
	Tripura	225	9	3.3	1.3	0.1	33

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	12.0	-3.8	-10.9
Max MW		-196.3	-443.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	126.7	-107.4	55.6	-82.8	6.0	-1.9
Actual(MU)	127.9	-111.4	56.9	-79.7	4.3	-2.0
O/D/U/D(MU)	1.2	-4.0	1.3	3.1	-1.7	-0.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4112	15604	710	1820	184	22430
State Sector	6725	12401	3030	3609	110	25875
Total	10837	28005	3740	5429	293	48305

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REO	31011112	<u> </u>	TGES	Date of F	Reporting :	26-May
						Import=(+ve) /Expor		=(-ve)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET
mport/F	Level Export of	ER (With NR)		(MW)	(MW)		(MU)	(MU)
1	Aport or	GAYA-FATEHPUR	S/C	0	0	0.0	0.0	0.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-5.0	-5.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-3.5	-3.5
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	-5.0	-5.0
4	LINK			0	0		-4.9	
5	+	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	0	-116	0.0	0.0	-4.9 0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-126	0.0	0.0	0.0
7	1	PATNA-BALIA	Q/C	0	-447	0.0	-7.0	-7.0
8	Ì	BIHARSHARIFF-BALIA	D/C	0	-247	0.0	-10.2	-10.2
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-224	0.0	-4.2	-4.2
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	26	0	0.9	0.0	0.9
13		KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
nnort/L	Export of	ER (With WR)			ER-NR	0.9	-39.7	-38.8
15	T .	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-118	162	-1.0	-1.9	-0.8
16	765 KV	NEW RANCHI-DHARAMJAIGARH	S/C	-129	68	-1.0	-2.6	-0.9
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	0.0	-1.6	-1.6
	1	BYPASS)		-	-			
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-0.9	-0.9
19	-	IBEUL-RAIGARH	S/C	0	0	0.0	-0.9	-0.9
20	+	STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	0	0	0.0	-5.9 -0.1	-5.9 -0.1
22		BUDHIPADAR-RAIGARH	S/C	65	-122	0.0	-0.1	-0.1
23	220 KV	BUDHIPADAR-KORBA	D/C	0	0	0.0	0.0	0.0
	<u> </u>				ER-WR	-2.0	-14.9	-12.1
mport/H	Export of	ER (With SR)					1	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-736	0	-16.3	-16.3
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2262	0	-48.2	-48.2
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
4/1	7 4 6	CED (WAL NED)			ER-SR	0.0	-64.4	-64.4
		ER (With NER) BINAGURI-BONGAIGAON	0/0			0	0	0
28		BIRPARA-SALAKATI	Q/C D/C	0	-213	0	-3	-3
20	220 K V	DIRPARA-SALAKATI	D/C	U	ER-NER	0.0	-3.0	-3.0
mport/F	Export of	WR (With NR)			ER IVER	0.0	-5.0	-3.0
29	HVDC	V'CHAL B/B	D/C	400	0	6.0	0.0	6.5
30	765 KV	GWALIOR-AGRA	D/C	0	-2064	0.0	-32.0	-31.7
31	400 KV	ZERDA-KANKROLI	S/C	279	-17	4.0	0.0	4.5
32	400 KV	ZERDA -BHINMAL	S/C	267	-60	3.0	0.0	3.4
33	400 KV	V'CHAL -RIHAND	S/C	0	-508	0.0	-8.0	-8.2
34	1	BADOD-KOTA	S/C	47	-8	1.0	0.0	0.5
35	220 KV	BADOD-MORAK	S/C	17	-34	0.0	0.0	-0.2
36	1	MEHGAON-AURAIYA	S/C	0	0	0.0	0.0	0.0
37	1221737	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.0	0.0	0.0
30	132KV	GWALIOK-SAWAI WADHUPUK	S/C	U	0 WR-NR	0.0 14.0	0.0 - 40.0	-25.2
39	HVDC	APL -MHG	D/C	0	-2519	0.0	- 40.0 -57.0	-25.2
	<u> </u>	WR (With SR)	<i>D</i> , C			0.0	57.0	51.2
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.1	-23.1
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-904	0.0	-9.0	-8.8
43		KOLHAPUR-CHIKODI	D/C	0	-154	0.0	-3.0	-3.1
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
44		XELDEM-AMBEWADI	S/C	112	0	2.0	0.0	2.3
44					WR-SR	2.0	-35.1	-32.7
44		TRANSNA	TIONAL	EXCHAN		2.0	-35.1	-32.7
44		ı	TIONAL	EXCHAN		2.0	-35.1	-32.7