पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 11-Jun-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak	38474	33530	29379	14647	1829	117859
hrs(MW)	30474	33330	29319	14047	1029	117039
Peak Shortage (MW)	2126	198	3213	500	257	6294
Energy Met (MU)	909	749	648	305	35	2646
Hydro Gen(MU)	242	28	37	63	15	385
Wind Gen(MU)	10	33	89			132

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	1.9	2.4	1.9	92.2	5.8
SR GRID	0.0	0.0	2.2	10.5	2.2	93.6	4.2

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	7896	85	178.1	115.4	-1.8	104
	Haryana	6358	0	143.4	92.8	-3.4	145
	Rajasthan	6810	22	151.0	65.6	-2.1	149
	Delhi	5139	0	109.6	83.4	-0.7	204
NR	UP	11095	1832	235.8	104.5	-4.7	116
	Uttarakhand	1677	0	34.4	15.8	1.2	195
	HP	1099	87	23.1	1.1	0.4	152
	J&K	1307	100	27.4	12.3	1.7	197
	Chandigarh	325	0	6.0	5.9	0.1	47
	Chhattisgarh	2563	11	56.9	12.9	-1.4	286
	Gujarat	10238	91	230.5	62.5	-1.9	321
	MP	5638	10	122.3	60.6	-3.4	359
WR	Maharashtra	14421	83	313.6	84.8	2.0	491
	Goa	336	1	6.9	7.6	-1.1	48
	DD	241	0	5.6	6.0	-0.4	52
	DNH	568	1	13.3	14.0	-0.7	53
	Andhra Pradesh	9764	1500	216.3	74.9	2.6	332
	Karnataka	6803	600	136.7	17.8	0.7	368
SR	Kerala	2688	500	50.3	34.0	2.8	416
	Tamil Nadu	10854	598	238.3	59.2	-2,2	367
	Pondy	317	15	6.5	6.8	-0.3	40
	Bihar	1967	500	42.1	42.7	-0.6	160
	DVC	2455	0	53.2	-22.9	0.0	170
ER	Jharkhand	909	0	17.5	13.9	-0.9	140
Liv	Odisha	3623	0	68.2	16.5	0.4	410
	West Bengal	6752	0	122.7	32.0	4.5	250
	Sikkim	95	0	1.3	0.6	0.7	0
	Arunachal Pradesh	93	2	1.2	1.2	0.0	57
	Assam	1092	148	22.1	13.1	3.3	200
	Manipur	109	1	1.4	1.6	-0.2	36
NER	Meghalaya	260	0	4.5	1.0	-0.5	39
	Mizoram	64	1	1.0	0.9	0.1	8
	Nagaland	85	5	1.6	1.2	0.1	27
	Tripura	201	19	2.9	0.8	0.5	86

D. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	136.1	-77.1	37.9	-100.5	7.2
Actual(MU)	145.0	-98.5	38.3	-93.5	8.5
O/D/U/D(MU)	8.9	-21.4	0.4	7.0	1.3

E. Generation Outage(MW)

L. Generation Gutage(19177)						
	NR	WR	SR	ER	NER	Total
Central Sector	5709	4850	1970	1100	231	13860
State Sector	4975	8919	3436	4639	119	22088
Total	10684	13769	5406	5739	350	35948

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&	INTER-REGIONAL EXCHANGES						Date of Reporting :		
						Import=(-	+ve) /Export	=(-ve)	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET	
	Level		Circuit	(MW)	(MW)	import (MO)	(MU)	(MU)	
		ER (With NR)	1	1					
1	765KV	GAYA-FATEHPUR	S/C	39	-140	0	-1.6	-1.6	
2	HVDC	SASARAM B/B	D/C	0	-156	0	-1.7	-1.7	
3	LINK	SASARAM-SARNATH	S/C	0	0	0	-9	-9	
4		SASARAM-ALLAHABAD	S/C	0	-243	0	0	0	
5		MUZAFFARPUR-GORAKHPUR	D/C	0	-212	0	0	0	
6		PATNA-BALIA	D/C	0	-822	0	-16.3	-16.3	
7	400 KV	BIHARSHARIFF-BALIA	D/C	0	-497	0	-19.0	-19.0	
8		BALIA-SASARAM	S/C	0	-483	0.0	-9	-8.5	
9		PATNA-BALIA	D/C	137	0	2	0	2	
10	220 KV	SASARAM-SAHUPURI	S/C	0	-185	0	-3.4	-3.4	
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	47	0	0.9	0	0.9	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0	0	0	
14]	KARMANASA-CHANDAULI	S/C	0	0	0	0	0	
	•		•		ER-NR	3	-59.9	-57.1	
mport/E	Export of	ER (With WR)				-	ļ.		
15		ROURKELA-RAIGARH	T/C	26	-292	1.7	0	1.7	
16	400 KV	STERLITE-RAIGARH	S/C	0	-276	0	-10.5	-10.5	
17	=	RANCHI-SIPAT	D/C	208	-121	1	0.0	0.8	
18		BUDHIPADAR-RAIGARH	S/C	0	-97	0	-0.7	-0.6	
19	220 KV	BUDHIPADAR-KORBA	D/C	135	-59	1	0	0.5	
	<u> </u>	Deptim in the inches	2,0	100	ER-WR	3.2	-11.3	-8.1	
mport/F	Export of	ER (With SR)							
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-283	0	-6.7	-6.7	
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1983	0	-47.0	-47.0	
22	400 KV	TALCHER-I/C	D/C	0	-788	0	-13.9	-13.9	
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
23	220 K V	BALIWILLA-OTTEK-SILLKKO	5/C	U	ER-SR	0	-20.6	-20.6	
mport/E	Export of	ER (With NER)			EK-5K	v	-20.0	-20.0	
24	1	BINAGURI-BONGAIGAON	D/C	0	-386	0	-4.9	-4.9	
				0	-171	0	-2.9	-2.9	
25	220 KV	BIRPARA-SALAKATI	D/C	U	1				
mm out/T	Tunout of	WD (With ND)			ER-NER	0	-7.8	-7.8	
		WR (With NR)	D/C		500	0	10	11.7	
26	HVDC	V'CHAL B/B	D/C	0	-500	0	-12	-11.5	
27	765 KV	GWALIOR-AGRA	D/C	0	-2260	0	-44.2	-44.2	
28	400 KV	ZERDA-KANKROLI	S/C	1	-59	1.2	0	1.2	
29	400 KV	ZERDA -BHINMAL	S/C	0	-157	0.0	0	-0.4	
30	4	BADOD-KOTA	S/C	0	-27	0.1	0	0.0	
31	220 KV	BADOD-MORAK	S/C	0	-86	0.0	-1	-0.7	
32	1	MEHGAON-AURAIYA	S/C	0	0	0.3	0	0.3	
33		MALANPUR-AURAIYA	S/C	0	-15	0.0	0	0.0	
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0	
			1	1	WR-NR	1.6	-57.1	-55.3	
35	HVDC	APL -MHG	D/C	0	-1207	0	-23.4	-23.4	
mport/E	Export of	WR (With SR)	,						
36	HVDC	BHADRAWATI B/B	-	0	-1000	0	-17.9	-18	
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0	
38]	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0	
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0	
]	XELDEM-AMBEWADI	S/C	1.0	0	1.0	0	1.0	
40									
40	•				WR-SR	1.0	-18	-16.9	