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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 23-Jan-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37781	38330	33514	14952	2124	126701
Peak Shortage (MW)	1383	261	1405	400	169	3618
Energy Met (MU)	769	885	768	308	36	2765
Hydro Gen(MU)	82	49	80	18	6	234
Wind Gen(MU)	5	12	14			31

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.39	10.10	10.50	53.65	35.86
SR GRID	0.00	0.00	0.39	10.10	10.50	53.65	35.86

Power Supply Posi	ion in States	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Ellergy	Diawai	OD(+)/	Max	
RegionRegion	States	day (MW)	(MW)	Mot (MII)		UD(-) (MU)	OD (MW)	
	Punjab	4890	0	87.4	39.5	0.6	219	
	Haryana	5949	0	103.9	35.9	-1.9	451	
	Rajasthan	8046	0	163.8	59.4	-3.9	419	
	Delhi	3870	0	69.4	46.5	0.0	381	
NR	UP	10850	1830	237.9	81.0	0.5	416	
	Uttarakhand	1942	0	38.5	25.9	3.0	243	
	HP	1401	0	27.6	21.3	2.4	193	
	J&K	1939	342	35.8	33.1	-1.1	177	
	Chandigarh	239	0	4.3	4.0	0.3	30	
	Chhattisgarh	3209	147	70.0	29.5	1.6	272	
	Gujarat	11299	0	242.0	48.6	1.8	611	
	MP	8322	0	166.2	100.9	-2.7	330	
WR	Maharashtra	17725	684	369.4	108.9	6.6	605	
WK	Goa	384	0	7.8	7.2	-0.1	107	
	DD	255	0	5.8	5.8	0.0	28	
	DNH	665	0	15.1	15.3	0.6	28	
	Essar steel	414	0	8.8	8.2	0.6	104	
	Andhra Pradesh	6029	0	136.6	24.0	2.3	342	
	Telangana	6381	300	129.0	71.1	3.1	345	
SR	Karnataka	8889	400	184.8	29.6	3.7	420	
JK.	Kerala	3273	128	60.6	43.6	1.9	238	
	Tamil Nadu	11347	1284	251.6	105.1	3.1	442	
	Pondy	313	0	5.7	5.7	0.1	28	
	Bihar	2626	250	54.6	57.6	-4.0	310	
	DVC	2467	0	57.6	-22.2	0.3	240	
ER	Jharkhand	1003	0	22.8	11.4	-0.9	110	
LK	Odisha	3337	0	63.0	18.5	1.6	290	
	West Bengal	6604	0	108.1	20.1	2.2	340	
	Sikkim	126	0	1.7	1.3	0.4	40	
	Arunachal Pradesh	108	5	1.7	1.4	0.3	42	
NER	Assam	1156	110	20.7	13.3	2.5	640	
	Manipur	141	1	1.7	1.8	-0.1	48	
	Meghalaya	327	13	5.2	5.0	-1.0	52	
	Mizoram	82	7	1.2	1.0	0.2	26	
	Nagaland	119	6	2.6	1.5	0.8	32	
	Tripura	210	2	2.5	0.2	0.4	70	

 $\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.6	-3.6	-8.6
Max MW		-176.0	-459.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	110.9	-77.3	36.0	-74.5	8.2
Actual(MU)	109.2	-80.7	43.4	-81.1	11.1
O/D/U/D(MU)	-1.7	-3.4	7.4	-6.6	2.9

F. Generation Outage(MW)

r. Generation Outage(WW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3383	10222	750	1820	30	16205			
State Sector	5785	13489	3602	4929	110	27915			
Total	9168	23711	4352	6749	140	44120			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REO	Date of I	23-Jan-1				
						Import=(+ve) /Export		=(-ve)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET
mnont/I	Level	ER (With NR)		(MW)	(MW)		(MU)	(MU)
111 1111111111111111111111111111111111	export or	GAYA-FATEHPUR	S/C	0	-559	0.0	-8.0	-8.0
1	765KV	GAYA-BALIA	S/C	0	-337	0.0	-0.0	-0.0
2	70312 V	SASARAM-FATEHPUR	S/C	0	0	0.0	-1.0	-1.0
	HVDC							
3	LINK	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0
4	 	PUSAULI-SARNATH	S/C	0	0	0.0	-7.0	-7.0
5 6	400 KV	PUSAULI -ALLAHABAD	D/C D/C	398 142	-157 -182	0.0	0.0	0.0
7	400 K V	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	Q/C	244	-332	1.0	0.0	1.0
8	1	BIHARSHARIFF-BALIA	D/C	0	-454	0.0	-16.0	-16.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-184	0.0	-3.0	-3.0
11	220 11 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	400 7777	GARWAH-RIHAND	S/C	55	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	İ	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	2.0	-35.0	-33.0
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-308	58	-2.8	0.0	-2.8
16		NEW RANCHI-DHARAMJAIGARH	S/C	0	0	0.0	0.0	0.0
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	-2.0	-2.0
18	1	JHARSUGUDA-RAIGARH	S/C	20	-96	0.0	-1.0	-1.0
19	400 KV	IBEUL-RAIGARH	S/C	20	-96	0.0	-1.0	-1.0
20	Ì	STERLITE-RAIGARH	D/C	0	0	0.0	-1.0	-1.0
21	Ì	RANCHI-SIPAT	D/C	1	0	0.0	-9.0	-9.0
22	220 EV	BUDHIPADAR-RAIGARH	S/C	93	-200	0.0	-1.0	-1.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-229	0.0	-4.0	-4.0
					ER-WR	-2.8	-19.0	-21.8
mport/I	Export of	ER (With SR)		1			1	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-728	0	-17.0	-17.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1978	0	-45.0	-45.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ED CD	0	0	0
mport/I	Evnort of	ER (With NER)			ER-SR	0.0	-62.0	-62.0
		BINAGURI-BONGAIGAON	O/C	0	0	0	0	0
28		BIRPARA-SALAKATI	Q/C D/C	0	-345	0	-11	-11
20	220 K v	BIRI MAN-SALAMATI	D/C		ER-NER	0.0	-11.0	-11.0
mport/I	Export of	WR (With NR)				0.0	1110	1110
29	HVDC	V'CHAL B/B	D/C	500	-50	6.735	-0.132	6.6
30	765 KV	GWALIOR-AGRA	D/C	0	-2122	0.0	-30.3	-30.3
31	400 KV	ZERDA-KANKROLI	S/C	415	-66	3.9	0.0	3.9
32	400 KV	ZERDA -BHINMAL	S/C	319	-167	1.7	0.0	1.7
33	400 KV	V'CHAL -RIHAND	S/C	0	-525	0.0	-11.1	-11.1
34	<u> </u>	BADOD-KOTA	S/C	156	0	1.4	0.0	1.4
35	220 KV	BADOD-MORAK	S/C	109	-40	0.9	-0.1	0.7
36		MEHGAON-AURAIYA	S/C	60	0	1.2	0.0	1.2
37		MALANPUR-AURAIYA	S/C	45	0	0.6	0.0	0.6
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
20	*****	LIN MIC	T == /=	1 0	WR-NR	9.7	-41.5	-25.2
39	HVDC	APL -MHG	D/C	0	-2016	0.0	-42.5	-42.5
40		WR (With SR)		0	1000	0.0	22 802	22.0
41	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	+ -	0	-1000 0	0.0	-23.893 0.0	-23.9
42	765 KV	SOLAPUR-RAICHUR	D/C	792	-841	0.0	-4.2	-4.2
43	705 K V	KOLHAPUR-CHIKODI	D/C D/C	0	-145	0.0	3.2	3.2
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	1	XELDEM-AMBEWADI	S/C	91	0	1.8	0.0	1.8
	<u> </u>				WR-SR	1.8	-1.0	-23.0
		TD A NICHIA	TIONAL	EXCHAN		1.0	1.0	23.0
2 46	1	TRANSNA BHUTAN	TIONAL	LACHAN	IGE			
	1		-					
47		NEPAL						