

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 25th March 2015 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.03.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 24 मार्च 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24th March 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/25.03.15 NLDC PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Mar-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35265	42280	34863	17623	2044	132075
Peak Shortage (MW)	1783	432	1833	135	252	4435
Energy Met (MU)	788	986	870	357	36	3037
Hydro Gen(MU)	137	64	128	27	3	359
Wind Gen(MU)	14	24	10			47

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.41	5.94	25.47	31.82	57.25	10.94
SR GRID	0.00	0.41	5.94	25.47	31.82	57.25	10.94

.Power Supply Posit	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	M 4 (MII)	a	*****	OD AME
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5218	0	99.1	49.5	0.2	178
	Haryana	5667	0	109.7	62.6	-0.2	250
	Rajasthan	8145	0	184.7	57.1	0.1	152
	Delhi	3260	16	63.1	46.5	2.6	286
NR	UP	10737	3012	234.9	99.1	0.9	386
	Uttarakhand	1679	0	33.7	21.3	0.7	129
	HP	1258	0	23.5	13.8	0.3	59
	J&K	1770	340	36.2	29.6	-1.3	252
	Chandigarh	185	0	3.5	3.5	0.3	18
	Chhattisgarh	3770	148	87.3	32.5	4.2	400
	Gujarat	13113	0	293.2	79.4	1.0	408
	MP	6963	0	144.2	72.5	-1.6	283
WD	Maharashtra	19676	48	422.0	103.8	4.4	467
WR	Goa	376	0	7.8	6.4	0.9	91
	DD	294	0	6.6	6.2	0.3	37
	DNH	701	0	16.2	16.2	0.1	28
	Essar steel	425	0	9.1	8.9	0.1	59
	Andhra Pradesh	6521	0	152.3	25.6	1.8	464
	Telangana	6417	300	148.6	77.5	2.6	396
SR	Karnataka	8918	800	200.0	24.4	3.0	373
эĸ	Kerala	3576	125	70.4	39.6	1.8	220
	Tamil Nadu	12965	808	292.2	109.7	1.4	384
	Pondy	312	0	6.3	6.5	-0.2	34
	Bihar	2612	80	55.8	52.5	2.8	435
	DVC	2531	0	56.2	-15.4	-1.0	385
ER	Jharkhand	994	47	21.4	10.9	0.2	120
EK	Odisha	3914	0	78.5	20.7	1.3	305
	West Bengal	7730	0	143.3	30.1	1.7	389
	Sikkim	96	0	1.5	1.1	0.4	25
	Arunachal Pradesh	102	7	1.5	1.3	0.2	34
	Assam	1141	194	21.9	14.5	3.3	195
	Manipur	118	7	1.8	2.0	-0.2	50
NER	Meghalaya	297	3	5.2	5.0	-0.6	29
	Mizoram	77	4	1.2	1.0	0.2	23
	Nagaland	114	5	2.1	1.4	0.7	49
	Tripura	202	38	2.3	1.0	-0.4	63

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.3	-4.2	-10.7
Max MW		-195.0	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	90.1	-68.9	41.7	-69.7	7.4	0.6
Actual(MU)	88.6	-83.0	45.0	-62.9	10.3	-2.0
O/D/U/D(MU)	-1.5	-14.1	3.3	6.9	2.9	-2.6

F. Generation Outage(MW)

r. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3997	12240	1000	2070	234	19541			
State Sector	7825	12830	2972	5429	110	29166			
Total	11822	25070	3972	7499	343	48707			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

কু		IIII KEN	GIONAL EXCHANGES			Date of F	25-Mar-1		
						Import=(+ve) /Export		t =(-ve)	
Sl No	Voltage	Line Details	Circuit	Max	Max	Import (MU)	Export	NET	
51 110	Level	Line Details	Circuit	Import (MW)	Export (MW)	import (MC)	(MU)	(MU)	
mport/I	Export of	ER (With NR)		,	1		,		
1		GAYA-FATEHPUR	S/C	0	-407	0.0	-6.0	-6.0	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0	
2	HIDG	SASARAM-FATEHPUR	S/C	0	0	0.0	-5.0	-5.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0	
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C	466	0	10.0	0.0	10.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	163	0	3.0	0.0	3.0	
7 8	1	PATNA-BALIA	Q/C D/C	141	-141 -355	0.0	-1.0 -14.0	-1.0	
10	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	S/C	0	-333	0.0	-4.0	-14.0 -4.0	
11	220 K V	SONE NAGAR-RIHAND	S/C	0	-102	0.0	0.0	0.0	
12		GARWAH-RIHAND	S/C	41	0	1.0	0.0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	2	-1	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	14.0	-32.0	-18.0	
•	Export of	ER (With WR)	1		I				
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-49 86	84 50	0.0	0.0	0.7	
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-86	50	-1.0	-1.0	-0.7	
17		BYPASS)	S/C	0	0	0.0	-2.0	-2.0	
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	-608	0.0	-2.0	-2.0	
19	400 K V	IBEUL-RAIGARH	S/C	0	-608	0.0	-2.0	-2.0	
20	 	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C S/C	1 184	-110	0.0	-0.1 0.0	-0.1	
23	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	0	-229	0.0	-4.0	-4.0	
23		BODINI ADAK-KOKBA	D/C	· ·	ER-WR	-1.0	-17.0	-16.0	
mport/I	Export of	ER (With SR)				100	1710	1010	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-643	0	-15.0	-15.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2166	0	-47.0	-47.0	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
4/T		CED (WAL MED)			ER-SR	0.0	-62.0	-62.0	
		ER (With NER) BINAGURI-BONGAIGAON	0/C	Ι ο	0	0	0	0	
28		BIRPARA-SALAKATI	Q/C D/C	0	-396	0	-10	-10	
	220 11 1	DIN / INC I DI LA INC I I	5,0		ER-NER	0.0	-10.0	-10.0	
mport/F	Export of	WR (With NR)							
29		V'CHAL B/B	D/C	500	0	11.0	0.0	10.7	
30	765 KV	GWALIOR-AGRA	D/C	0	-2176	0.0	-39.0	-39.2	
31		ZERDA-KANKROLI	S/C	419	0	8.0	0.0	7.6	
32			S/C	368	0	6.0	0.0	5.9	
33	400 KV	V'CHAL -RIHAND	S/C	0	-538	0.0	-12.0	-11.9	
34		BADOD MORAK	S/C S/C	75	0	1.0	0.0	0.9	
35 36	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C	78 54	0	1.0	0.0	0.9	
37	†	MALANPUR-AURAIYA	S/C	24	0	0.0	0.0	0.3	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
		•	1		WR-NR	28.0	-51.0	-23.5	
39	HVDC	APL -MHG	D/C	0	-2318	0.0	-49.0	-49.4	
_		WR (With SR)	_	1	1				
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-18.3	-18.3	
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-851	0.0	-9.0	-9.4	
43	220 KV	KOLHAPUR-CHIKODI	D/C	0	-169	0.0	-3.0 0.0	-3.2	
44	22U K V	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	110	0	0.0 2.0	0.0	2.2	
-f <i>J</i>	I		5/ C	110	WR-SR	2.0	-30.3	-28.7	
		TOTS A RICHAL	TIONAT	EVCIIAN		4.0	-30.3	-40./	
2 46	I	TRANSNA BHUTAN	TIONAL	LACHAN	GE				
46 47		NEPAL	1						
	1	BANGLADESH	+					-1	