

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 20<sup>th</sup> Jan, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.01.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 19<sup>th</sup> Jan 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19<sup>th</sup> Jan 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/20.01.16 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 20-Jan-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39482	39533	33150	15449	2253	129867
Peak Shortage (MW)	2281	195	500	-70	97	3003
Energy Met (MU)	852	903	772	316	38	2881
Hydro Gen(MU)	101	25	52	10	6	194
Wind Gen(MU)	7	20	7			33

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.57	13.97	15.54	66.97	18.10
SR GRID	0.00	0.00	1.57	13.97	15.54	66.97	18.10

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5585	0	105.6	35.2	-0.1	164
	Haryana	6800	0	119.4	64.3	-2.4	218
	Rajasthan	9977	0	215.6	59.5	0.5	236
	Delhi	3695	16	67.1	51.5	-0.7	334
NR	UP	10178	485	233.0	76.8	-1.3	168
	Uttarakhand	1903	0	35.3	22.6	3.1	331
	HP	1426	0	26.7	22.2	1.3	139
	J&K	2057	514	45.2	37.7	2.1	225
	Chandigarh	224	0	3.9	3.8	0.3	41
	Chhattisgarh	3207	0	70.3	22.6	-2.2	471
	Gujarat	12697	22	272.6	62.5	1.5	590
	MP	7172	0	147.2	80.1	-0.8	383
WR	Maharashtra	18341	12	375.3	83.5	1.8	711
VVIX	Goa	402	0	7.9	7.6	-0.2	39
	DD	268	0	6.1	5.9	0.3	23
	DNH	668	0	16.3	15.8	0.5	61
	Essar steel	374	0	6.8	6.2	0.7	112
	Andhra Pradesh	6560	0	123.7	7.2	-10.1	737
	Telangana	5851	0	128.0	91.1	2.2	239
SR	Karnataka	8754	600	181.8	44.7	1.1	327
511	Kerala	3424	0	63.5	47.7	0.8	165
	Tamil Nadu	12936	0	269.3	126.3	2.6	392
	Pondy	271	0	5.8	6.2	-0.4	91
	Bihar	2525	0	57.3	60.9	-6.0	50
	DVC	2741	0	58.5	-15.6	-2.5	125
ER	Jharkhand	1007	0	20.2	12.2	-0.9	90
	Odisha	3392	0	62.8	21.5	3.1	220
	West Bengal	6623	0	115.8	27.8	1.1	140
	Sikkim	105	0	1.9	1.2	0.7	24
NER	Arunachal Pradesh	110	2	2.0	1.4	0.5	40
	Assam	1291	29	22.1	15.4	2.9	168
	Manipur	153	2	2.7	2.4	0.3	27
	Meghalaya	330	5	4.9	5.1	-1.0	71
	Mizoram	93	1	1.5	1.1	0.4	41
	Nagaland	110	2	2.0	1.5	0.4	42
	Tripura	213	1	3.2	-0.9	0.7	91

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.3	-4.9	-8.5
Max MW		-244.8	-451.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	114.9	-154.9	77.1	-39.8	7.8	5.1
Actual(MU)	114.3	-165.8	78.0	-43.9	11.5	-5.9
O/D/U/D(MU)	-0.6	-10.9	0.9	-4.0	3.7	-10.9

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3797	11997	2000	1310	436	19540
State Sector	7885	13361	5518	5399	110	32273
Total	11682	25358	7518	6709	546	51813

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REGIONAL EXCHANGES			Date of R	20-Jan-1		
			_					Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	xport of	ER (With NR)						
1		GAYA-FATEHPUR	S/C	0	0	0.0	2.0	-2.0
	765KV	SASARAM-FATEHPUR	S/C	0	0	3.0	0.0	3.0
2		GAYA-BALIA	S/C	0	0	0.0	2.0	-2.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	2.0	-2.0
4		PUSAULI-SARNATH	S/C	55	216	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	116	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	497	0	13.0	0.0	13.0
7		PATNA-BALIA	Q/C	0	178	0.0	6.0	-6.0
8		BIHARSHARIFF-BALIA	D/C	205	0	6.0	0.0	6.0
10	220 1/3/	BARH-GORAKHPUR	D/C	0	0	0.0	9.0	-9.0
10 11	220 KV	PUSAULI-SAHUPURI	S/C S/C	0	115 1	0.0	0.0	0.0
12		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C	32	4	0.0	0.0	0.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
l l			1		ER-NR	22.0	21.0	1.0
mport/E	xport of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	8.0	-8.0
16	/02 IX V	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	0.0	2.0	-2.0
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	1.0	-1.0
18		JHARSUGUDA-RAIGARH	S/C	0	0	2.0	0.0	2.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	3.0	-3.0
21		RANCHI-SIPAT	D/C	112	0	4.0	0.0	4.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	18	99	0.0	0.0	0.0
23	220 K V	BUDHIPADAR-KORBA	D/C	141	0	3.0	0.0	3.0
					ER-WR	11.0	14.0	-3.0
		ER (With SR)						
24	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	715	0	15.0	-15.0
25 26	400 KV	TALCHER VC	D/C	0	2151 931	0	48.0 19	-48.0 -19.0
27	220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
27	220 11 1	BALLINELA CITEN SIELENCO	5/6	· ·	ER-SR	0.0	63.0	-63.0
mport/E	xport of	ER (With NER)						
27	400 KV	BINAGURI-BONGAIGAON	Q/C	0	502	0	16	-16
28	220 KV	BIRPARA-SALAKATI	D/C	0	88	0	2	-2
					ER-NER	0.0	18.0	-18.0
	•	NR (With NER)				1		1
29	HVDC	BISWANATH CHARIALI-AGRA	-	500	0	12	0	11.6
.00		HID (HILL NID)			NR-NER	11.6	0.0	11.6
	•	WR (With NR)	D/C	500	500	4.0	2.0	1.0
30	HVDC	V'CHAL B/B	D/C	500	500	4.0 0.0	3.0 43.0	1.0
31	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2570 791	0.0	43.0 14.1	-43.0 -14.1
33	765 KV 400 KV	PHAGI-GWALIOK ZERDA-KANKROLI	S/C	270	0	4.0	0.0	4.0
34		ZERDA-RANKKOLI ZERDA -BHINMAL	S/C	190	127	1.0	0.0	1.0
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36		BADOD-KOTA	S/C	102	0	2.0	0.0	2.0
37	220 ****	BADOD-MORAK	S/C	55	0	1.0	0.0	1.0
38	220 KV	MEHGAON-AURAIYA	S/C	84	0	2.0	0.0	2.0
39		MALANPUR-AURAIYA	S/C	40	0	1.0	0.0	1.0
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	15.0	60.1	-45.1
41		APL -MHG	D/C	0	2159	0	52	-52.0
		WR (With SR)	1		1000	0.0	20.0	20.0
42		BHADRAWATI B/B	-	0	1000	0.0	20.0	-20.0
43		BARSUR-L.SILERU	- D/C	0	1006	0.0	0.0	0.0
44	765 KV	SOLAPUR-RAICHUR KOLHAPUR-KUDGI	D/C	139	1996 86	0.0 1.0	39.0 1.0	-39.0 0.0
45	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	208	0.0	4.0	-4.0
45	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
47	H 1	XELDEM-AMBEWADI	S/C	100	0	2.0	0.0	2.0
• •			1 5,0	1 100	WR-SR	3.0	64.0	-61.0
		TRANSN	ATIONAL	FYCUA		3.0	07.0	-01.0
48			I	LACHA	LIGE			
40		BHUTAN	1					
49		NEPAL						-