

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

D (DOCOCO (NU DO (CO (D)) DOCO D)

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 02nd April 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18 / ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली − 110016
 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi − 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक ११ फरवरी २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01st April 2015, is available at the NLDC website.

Thanking You.

0

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 2-Apr-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	32412	41097	35009	16733	1962	127213
Peak Shortage (MW)	1583	226	1387	378	202	3776
Energy Met (MU)	732	954	859	331	35	2910
Hydro Gen(MU)	155	46	80	28	3	311
Wind Gen(MU)	14	29	8			52

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	2.64	14.76	17.40	63.34	19.26
SR GRID	0.00	0.00	2.64	14.76	17.40	63.34	19.26

C.Power Supply Posi	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4393	0	89.7	48.1	-1.4	179
	Harvana	5724	0	94.0	73.0	0.4	396
	Rajasthan	7384	0	163.2	48.3	-0.5	209
	Delhi	3375	0	67.2	48.7	1.2	323
NR	UP	9905	2200	219.4	95.7	-2.0	419
	Uttarakhand	1560	0	31.3	18.8	1.9	184
	HP	1272	0	24.2	12.2	0.9	172
	J&K	1814	288	39.2	22.8	3.8	417
	Chandigarh	184	0	3.6	3.6	0,3	17
	Chhattisgarh	3709	96	83.8	35.0	-1.6	211
	Gujarat	12474	0	281.6	60.4	-1.7	527
	MP	6996	0	144.3	88.8	-2.3	270
MD	Maharashtra	18465	61	404.3	107.4	-2.3	452
WR	Goa	412	0	9.0	8.2	0.3	71
	DD	250	0	5.7	6.1	-0.4	34
	DNH	652	0	15.5	16.0	0.5	15
	Essar steel	447	0	9.5	9.0	0.5	159
	Andhra Pradesh	6635	0	150.4	28.4	1.3	352
	Telangana	6467	0	149.0	94.8	3.0	375
SR	Karnataka	8920	400	196.8	29.5	3.0	358
2K	Kerala	3231	125	65.9	39.5	1.8	196
	Tamil Nadu	12326	310	290.3	115.4	-0.7	346
	Pondy	310	0	6.7	6.6	0.2	32
	Bihar	2505	300	48.8	44.5	3.7	415
	DVC	2452	0	55.8	-12.4	-0.4	315
FD.	Jharkhand	1034	0	22.1	10.4	-0.2	65
ER	Odisha	4017	0	74.2	24.4	-2.0	298
	West Bengal	6738	63	127.9	34.5	1.4	378
	Sikkim	79	0	1.9	1.2	0.6	20
	Arunachal Pradesh	89	5	0.9	1.3	-0.4	32
	Assam	1136	178	21.8	14.9	2.3	170
	Manipur	79	7	2.2	2.4	-0.2	49
NER	Meghalaya	307	2	4.4	3.9	-0.9	34
	Mizoram	67	3	1.1	1.1	0.0	24
	Nagaland	112	4	2.0	1.6	0.4	31
	Tripura	179	0	2.1	1.7	-0.9	42

$\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & (MU) - Import(+ve)/Export(-ve) \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.0	-3.0	-10.9
Max MW		-138.0	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	89.3	-106.7	53.1	-52.3	9.7	-6.9
Actual(MU)	103.1	-114.8	50.5	-48.8	9.7	-0.3
O/D/U/D(MU)	13.8	-8.1	-2.6	3.5	0.0	6.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5022	12837	250	2130	200	20439
State Sector	10935	9355	2202	4669	110	27271
Total	15957	22192	2452	6799	310	47710

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		<u>INTER-RE</u> 0				Date of F	2-Apr-1	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)						
1		GAYA-FATEHPUR	S/C	16	-227	0.0	-3.3	-3.3
	765KV	GAYA-BALIA	S/C	0	0	0.0	-2.5	-2.5
2	HEDG	SASARAM-FATEHPUR	S/C	0	0	0.0	-2.3	-2.3
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-2.5	-2.5
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	186	-72	5.4	0.0	5.4
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	24	-101	2.4	0.0	2.4
7 8	1	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	-473 -439	0.0	-1.6 -7.3	-1.6 -7.3
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-439	0.0	-7.3	-7.3
11	220 11 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	122 1737	GARWAH-RIHAND	S/C	54	0	0.8	0.0	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	8.6	-22.9	-14.3
	Export of	ER (With WR)	D/2	10	21.5	0.0	0.0	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C S/C	40 70	316 164	0.0	0.0	1.9
		ROURKELA - RAIGARH (SEL LILO						
17		BYPASS)	S/C	0	0	0.0	-2.8	-2.8
18	400 KV	JHARSUGUDA-RAIGARH	S/C	422	-52	0.0	-3.0	-3.0
19	10010	IBEUL-RAIGARH	S/C	422	-52	0.0	-3.0	-3.0
20	<u> </u>	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	0 285	-435 -211	0.0	-0.1 0.0	-0.1 1.4
23	220 KV	BUDHIPADAR-KARUAKH BUDHIPADAR-KORBA	D/C	58	-76	0.0	-2.5	-2.5
			5,0		ER-WR	1.4	-17.2	-9.7
mport/I	Export of	ER (With SR)				-		
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-104	0	-17.2	-17.2
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2163	0	-45.7	-45.7
26		TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
mnont/I	Exmant of	ER (With NER)			ER-SR	0.0	-62.9	-62.9
		BINAGURI-BONGAIGAON	O/C	0	0	0	0	0
28		BIRPARA-SALAKATI	Q/C D/C	0	-350	0	-7	<u>-7</u>
			1		ER-NER	0.0	-7.5	-7.5
mport/I	Export of	WR (With NR)					l l	
29	HVDC	V'CHAL B/B	D/C	500	0	9.5	0.0	9.5
30		GWALIOR-AGRA	D/C	0	-2250	0.0	-44.3	-44.3
31		ZERDA-KANKROLI	S/C	311	0	5.6	0.0	5.6
32		ZERDA -BHINMAL	S/C	335	0	4.8	0.0	4.8
33	400 KV	V'CHAL -RIHAND BADOD-KOTA	S/C	0 68	-521 0	0.0	-11.7 0.0	-11.7
35	}	BADOD-KOTA BADOD-MORAK	S/C S/C	73	0	1.1	0.0	1.1
36	220 KV	MEHGAON-AURAIYA	S/C	54	0	0.9	0.0	0.9
37	İ	MALANPUR-AURAIYA	S/C	35	0	0.4	0.0	0.4
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	23.2	-56.0	-32.8
39		APL -MHG	D/C	0	-2520	0.0	-59.6	-59.6
_	_	WR (With SR)	1	_				
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.909	-23.9
41	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	122	-847 -159	0.0	-10.1 -3.2	-10.1
43	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-159	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	103	0	2.2	0.0	2.2
	l		5,0	100	WR-SR	2.2	-13.3	-35.0
		TRANSNA	TIONAL	EXCHAN			20.0	22.0
<u>**</u> 46	1	BHUTAN	I	LANCITAL	, GE			
47		NEPAL	1					
48		BANGLADESH						-1