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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 8-Nov-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36499	41848	31718	16007	1949	128020
Peak Shortage (MW)	1602	145	3100	561	223	5631
Energy Met (MU)	778	990	732	314	36	2851
Hydro Gen(MU)	116	44	97	32	9	298
Wind Gen(MU)	6	8	6			19

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	1.83	7.23	22.80	31.86	46.57	21.56
SR GRID	0.00	1.83	7.23	22.80	31.86	46.57	21.56

C.Power Supply Posi	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4501	0	94.9	53.9	1.5	183
	Harvana	6143	7	111.1	50.7	-0.4	180
	Rajasthan	9329	0	205.0	68.6	3.1	458
	Delhi	3452	0	63.4	39.9	-0.1	148
NR	UP	8614	3695	206.8	83.1	0.1	890
	Uttarakhand	1715	185	33.3	20.6	3.7	228
	HP	1327	0	24.6	16.5	1.2	144
	J&K	1857	0	35.8	27.4	0.8	248
	Chandigarh	190	0	3.5	3.2	0,3	26
	Chhattisgarh	2967	18	62.7	9.8	-0.8	257
	Gujarat	12426	0	281.1	49.9	-1.1	282
	MP	9151	0	205.5	127.8	0.5	336
MD	Maharashtra	19144	500	403.0	129.4	-6.9	432
WR	Goa	429	0	8.0	7.8	-0.2	86
	DD	267	0	6.0	6.1	-0.1	10
	DNH	647	0	16.6	15.2	1.4	13
	Essar steel	351	0	7.4	7.2	0.2	78
	Andhra Pradesh	5679	200	127.9	33.1	-1.9	205
	Telangana	5964	400	129.4	66.4	3.0	251
SR	Karnataka	7897	650	169.5	23.6	1.6	349
3K	Kerala	3261	150	61.1	27.4	1.9	246
	Tamil Nadu	11076	1700	238.0	65.9	2.1	669
	Pondy	298	0	5.6	5.8	-0.2	31
	Bihar	2557	300	51.7	50.0	-0.9	345
	DVC	2397	100	52.9	-12.2	2.3	489
ER	Jharkhand	1027	0	21.9	13.0	-0.4	82
EK	Odisha	3533	0	67.7	22.4	-0.1	398
	West Bengal	6895	0	118.8	23.1	2.0	425
	Sikkim	96	0	1.3	1.2	0.1	28
	Arunachal Pradesh	101	1	1.8	1.4	0.4	39
	Assam	1135	144	21.7	13.8	2.8	163
	Manipur	127	1	2.3	2.2	0.1	46
NER	Meghalaya	244	1	4.5	3.9	-0.6	30
	Mizoram	67	1	1.1	1.0	0.1	17
	Nagaland	114	2	2.1	1.3	0.3	41
	Tripura	220	4	2.8	0.7	0.0	55

$\label{eq:def:D.Transnational} \textbf{Exchanges} \ \ (\textbf{MU}) \ \textbf{-} \ \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.1	-2.5	-9.9
Max MW		-151.0	-459.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	99.3	-82.4	33.5	-56.4	5.4
Actual(MU)	109.6	-121.4	39.3	-52.1	8.0
O/D/U/D(MU)	10.3	-39.1	5.8	4.3	2.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3400	8199	2890	2150	115	16754
State Sector	6315	7905	1962	5601	110	21893
Total	9715	16104	4852	7751	225	38647

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

	INTER-REGIONAL EXCHANGES						Date of Reporting:		
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import=(Import (MU)	+ve) /Export Export	NET	
Import/I	Level Export of	ER (With NR)		(MW)	(MW)		(MU)	(MU)	
1	Ī	GAYA-FATEHPUR	S/C	0	-475	0.0	-7.3	-7.3	
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0.0	-4.1	-4.1	
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	-4.8	-4.8	
4	LINK		S/C	41	-111	0.0	0.0	0.0	
5	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	D/C	0	-111	0.0	0.0	0.0	
6		MUZAFFARPUR-GORAKHPUR	D/C	54	-410	0.0	-5.3	-5.3	
7	400 KV	PATNA-BALIA	D/C	0	-253	0.0	-7.9	-7.9	
8		BIHARSHARIFF-BALIA	S/C	23	-229	0.0	-3.3	-3.3	
9		PUSAULI-BALIA	D/C	107	0	1.8	0.0	1.8	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-152	0.0	-2.5	-2.5	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	25	0	0.9	0.0	0.9	
14		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
14	1	KARWAWASA-CHANDAULI	5/C	U	ER-NR	2.7	-35.2	-32.5	
mport/I	Export of	ER (With WR)				<u> </u>			
15	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	-217	48	-1.4	0.0	-1.4	
16	703 KV	RANCHI-DHARAMJAIGARH	D/C	-109	190	0.0	1.2	1.2	
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	0.0	0.0	
18	400 KV	JHARSUGUDA-RAIGARH	D/C	#N/A	#N/A	0.6	0.0	0.6	
19		STERLITE-RAIGARH	D/C	80	-407	0	-4	-3.6	
20		RANCHI-SIPAT	D/C	114	-152	0.0	0.0	0.0	
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-204	0.0	-3.4	-3.4	
22		BUDHIPADAR-KORBA	D/C	8	-75	0.0	-0.9	-0.9	
T		ED (WAL CD)			ER-WR	-0.7	-6.7	-7.4	
23	HVDC	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0	
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2274.43	0.0	-49.1	-49.1	
24	400 KV	TALCHER-I/C		0	-379.06	0	-3.233	-3.233	
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
					ER-SR	0.0	-3.2	-3.2	
[mport/I		ER (With NER)	•		•	T			
26		BINAGURI-BONGAIGAON	D/C	0	-452	0.0	-6.4	-6.4	
27	220 KV	BIRPARA-SALAKATI	D/C	0	-133	0.0	-1.8	-1.8	
Import/I	Export of	WR (With NR)			ER-NER	0.0	-8.2	-8.2	
28	HVDC	V'CHAL B/B	D/C	0	-400	0.0	-4.893	-4.9	
29	-	GWALIOR-AGRA	D/C	0	-1858	0.0	-34.1	-34.1	
30	400 KV	ZERDA-KANKROLI	S/C	232	-59	2.8	0.0	2.8	
31	400 KV	ZERDA -BHINMAL	S/C	190	-144	0.9	0.0	0.9	
32	400 KV	V'CHAL -RIHAND	S/C	0	-408	0	-10.62	-10.62	
33		BADOD-KOTA	S/C	132	0	2.4	0.0	2.4	
34	220 KV	BADOD-MORAK	S/C	101	0	1.5	0.0	1.5	
35 36	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	107 63	0	1.8	0.0	1.8	
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
			1		WR-NR	10.3	-44.8	-39.4	
38	HVDC	APL -MHG	D/C	0	-2217	0.0	-53.2	-53.2	
mport/I	Export of	WR (With SR)							
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.6	-23.6	
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
41	765 KV	SOLAPUR-RAICHUR	D/C	28	-963	0.0	-12.5	-12.5	
42	220 1/3/	KOLHAPUR-CHIKODI	D/C	0	-122	0.0	-2.3	-2.3	
43	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	102	0	0.0	0.0	1.8	
+++	<u>i</u>	ALEDEM-AMBEWADI	5/0	102	WR-SR	1.8	-38.4	-36.6	
		TD A NICHT	ATIONAT	EVCIIA		1.0	-30.4	-50.0	
2 45	1	BHUTAN	ATIONAL	EACHA	MGE			10	
45 46		NEPAL	+					10 -2	
2 47	t	BANGLADESH	1					<u>-</u>	