पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 11-Oct-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39923	43285	31885	16629	2034	133756
Peak Shortage (MW)	3606	265	1825	740	260	6696
Energy Met (MU)	861	1008	756	350	39	3014
Hydro Gen(MU)	175	42	116	72	16	420
Wind Gen(MU)	2	7	38			48

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	2.90	20.00	41.70	64.70	32.20	3.10
SR GRID	0.00	2.90	20.00	41.70	64.70	32.20	3.10

RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/ UD(-) (MU)	Max OD (MW)
	Punjab	5262	1106	128.3	68.2	0.4	140
	Harvana	6712	0	135.2	66.6	0.0	188
	Rajasthan	7934	1046	181.4	43.8	11.2	682
	Delhi	4045	0	87.7	57.5	-0.6	255
NR	UP	10595	4640	238.5	112.2	3.7	490
	Uttarakhand	1456	215	29.1	15.3	2.7	349
	HP	1231	0	23.8	11.1	2.0	190
	J&K	1763	0	32.9	18.8	3.3	314
	Chandigarh	219	0	4.3	3.9	0.3	46
	Chhattisgarh	3405	18	79.0	22.0	-0.6	31
	Gujarat	13839	0	308.0	58.4	-0.8	733
	MP	7587	0	167.7	79.4	0.0	559
WR	Maharashtra	19067	193	417.0	153.0	-1.0	549
VVK	Goa	415	0	8.1	8.7	-1.0	72
	DD	272	0	6.1	6.2	-0.1	35
	DNH	669	0	15.2	15.5	-0.3	24
	Essar steel	333	0	7.3	6.9	0.4	41
	Andhra Pradesh	6058	0	138.4	29.7	0.0	277
	Telangana	6476	800	147.1	74.0	3.1	365
SR	Karnataka	6918	600	145.7	14.2	0.9	355
5.1.	Kerala	3051	400	58.8	28.1	2.6	266
	Tamil Nadu	11334	0	259.0	70.0	-1.2	396
	Pondy	313	25	6.5	6.5	0.0	42
Bihar	2594	50	52.1	47.8	1.8	200	
	DVC	2415	50	55.2	-17.3	-1.5	170
ER	Jharkhand	1040	0	19.0	12.0	0.9	120
	Odisha	3611	250	72.2	0.0	0.8	230
	West Bengal	7501	0	150.2	48.4	2.6	340
	Sikkim	71	0	1.1	1.2	0.0	25
	Arunachal Pradesh	111	4	1.9	1.7	0.3	44
	Assam	1188	179	25.1	14.6	3.6	151
	Manipur	121	2	1.9	2.1	-0.1	45
NER	Meghalaya	272	3	3.7	1.3	-1.2	47
	Mizoram	64	4	1.1	1.1	0.1	9
	Nagaland	118	2	2.0	1.4	0.1	33
	Tripura	225	3	3.2	1.5	-0.5	48

$\underline{\textbf{D. Transnational Exchanges} \ (MU) \text{-} \textbf{Import} (+ve) / \underline{\textbf{Export} (-ve)}}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	22.4	-2.4	-9.3
Max MW		-116.0	-431.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	97.5	-66.6	43.8	-75.7	1.5
Actual(MU)	119.0	-87.4	37.9	-74.7	3.0
O/D/U/D(MU)	21.5	-20.8	-5.9	1.0	1.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4469	9689	2680	2820	165	19823
State Sector	5405	9519	3102	4879	110	23015
Total	9874	19208	5782	7699	275	42838

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

Si No	Import=(+ve) /Export (MU) -2.9 -3.7 -9.8 0.0 0.0 -11.0 -8.3 -6.7 0.0 -4.0 0.0 0.0 0.0 -46.5	NET (MU) -2.9 -3.7 -9.8 0.0 0.0 -11.0 -8.3 -6.7 1.9 -4.0 0.0 0.7 0.0 0.0 -43.9
Si No	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	(MU) -2.9 -3.7 -9.8 0.0 0.0 -11.0 -8.3 -6.7 0.0 -4.0 0.0 0.0 0.0 -46.5	(MU) -2.9 -3.7 -9.8 0.0 0.0 -11.0 -8.3 -6.7 1.9 -4.0 0.7 0.0 0.7 -0.0 -43.9
Theory Table Tab	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	-3.7 -9.8 0.0 0.0 -11.0 -8.3 -6.7 0.0 -4.0 0.0 0.0 0.0 -46.5	-3.7 -9.8 0.0 0.0 -11.0 -8.3 -6.7 1.9 -4.0 0.0 0.7 0.0 -43.9
Total	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	-3.7 -9.8 0.0 0.0 -11.0 -8.3 -6.7 0.0 -4.0 0.0 0.0 0.0 -46.5	-3.7 -9.8 0.0 0.0 -11.0 -8.3 -6.7 1.9 -4.0 0.0 0.7 0.0 -43.9
SASARAM-FATEHPUR	0.0 0.0 0.0 0.0 0.0 0.0 0.0 1.9 0.0 0.7 0.0 0.0 2.6	-9.8 0.0 0.0 -11.0 -8.3 -6.7 0.0 -4.0 0.0 0.0 0.0 0.0 -46.5	-9.8 0.0 0.0 -11.0 -8.3 -6.7 1.9 -4.0 0.0 0.7 0.0 -43.9
A	0.0 0.0 0.0 0.0 0.0 0.0 1.9 0.0 0.0 0.7 0.0 0.0 2.6	0.0 0.0 -11.0 -8.3 -6.7 0.0 -4.0 0.0 0.0 0.0 -46.5	0.0 0.0 -11.0 -8.3 -6.7 1.9 -4.0 0.0 0.7 0.0 0.0 -43.9
A	0.0 0.0 0.0 0.0 1.9 0.0 0.0 0.7 0.0 0.0 2.6	0.0 -11.0 -8.3 -6.7 0.0 -4.0 0.0 0.0 0.0 0.0 -46.5	0.0 -11.0 -8.3 -6.7 1.9 -4.0 0.0 0.7 0.0 0.0 -43.9
The state of the late of the	0.0 0.0 0.0 0.0 1.9 0.0 0.0 0.7 0.0 0.0 2.6	0.0 -11.0 -8.3 -6.7 0.0 -4.0 0.0 0.0 0.0 0.0 -46.5	0.0 -11.0 -8.3 -6.7 1.9 -4.0 0.0 0.7 0.0 0.0 -43.9
MUZAFFARPUR-GORAKHPUR	0.0 0.0 1.9 0.0 0.0 0.7 0.0 0.0 2.6	-11.0 -8.3 -6.7 0.0 -4.0 0.0 0.0 0.0 0.0 -46.5	-8.3 -6.7 1.9 -4.0 0.0 0.7 0.0 0.0 -43.9
PATNA-BALIA BIHARSHARIFF-BALIA S/C 0 -234	0.0 1.9 0.0 0.0 0.7 0.0 0.0 2.6 -1.6 0.0 0.4	-6.7 0.0 -4.0 0.0 0.0 0.0 0.0 -46.5	-6.7 1.9 -4.0 0.0 0.7 0.0 0.0 -43.9
9 PUSAULI-BALIA D/C 127 0 10 220 KV PUSAULI-SAHUPURI S/C 0 -235 11 SONE NAGAR-RIHAND S/C 0 0 12 GARWAH-RIHAND S/C 25 0 13 KARMANASA-SAHUPURI S/C 0 0 14 KARMANASA-SAHUPURI S/C 0 0 15 KARMANASA-CHANDAULI S/C 0 0 16 RE-NR Import/Export of ER (With WR) 15 765 KV RANCHI-DHARAMJAIGARH S/C -124 0 RANCHI-DHARAMJAIGARH D/C -96 178 ROURKELA - RAIGARH (SEL LILO BYPASS) 18 400 KV HARSUGUDA-RAIGARH D/C 0 -507 19 STERLITE-RAIGARH D/C 77 -494 20 RANCHI-SIPAT D/C 138 -123 21 220 KV BUDHIPADAR-RAIGARH S/C 0 -207 22 DIMBURD RAIGARH S/C 0 -207 24 BUDHIPADAR-RAIGARH S/C 0 -119 ER-WR	1.9 0.0 0.0 0.7 0.0 0.0 2.6 -1.6 0.0 0.4	0.0 -4.0 0.0 0.0 0.0 0.0 0.0 -46.5	1.9 -4.0 0.0 0.7 0.0 0.0 -43.9
10 220 KV PUSAULI-SAHUPURI S/C 0 -235	0.0 0.0 0.7 0.0 0.0 2.6 -1.6 0.0	-4.0 0.0 0.0 0.0 0.0 -46.5	-4.0 0.0 0.7 0.0 0.0 -43.9
SONE NAGAR-RIHAND	0.0 0.7 0.0 0.0 2.6 -1.6 0.0	0.0 0.0 0.0 0.0 -46.5	0.0 0.7 0.0 0.0 -43.9
12	0.7 0.0 0.0 2.6 -1.6 0.0 0.4	0.0 0.0 0.0 -46.5	0.7 0.0 0.0 -43.9
13	0.0 0.0 2.6 -1.6 0.0 0.4	0.0 0.0 -46.5	0.0 0.0 -43.9
Name	0.0 2.6 -1.6 0.0 0.4	0.0 -46.5	0.0 -43.9
Tens	-1.6 0.0 0.4	- 46.5	-43.9
Import/Export of ER (With WR) 15	-1.6 0.0 0.4	0.0	
15	0.0		
16	0.0		-1.6
BYPASS S/C 0 0			1.4
STERLITE-RAIGARH D/C 77 -494	1.6	0.0	0.4
20 RANCHI-SIPAT D/C 138 -123		0.0	1.6
21 220 KV BUDHIPADAR-RAIGARH S/C 0 -207 22 BUDHIPADAR-KORBA D/C 0 -119 ER-WR	0	-9	-8.9
22 BUDHIPADAR-KORBA D/C 0 -119 ER-WR	0.2	0.0	0.2
ER-WR	0.0	-3.5	-3.5
	0.0	-1.8	-1.8
	0.9	-13.2	-12.3
23 HVDC JEYPORE-GAZUWAKA B/B D/C 0 -663.374	0.0	-16.4	-16.4
23 LINK TALCHER-KOLAR BIPOLE D/C 0 -1980.65	0.0	-43.9	-43.9
24 400 KV TALCHER-I/C 372.291 -132.671	1.65	0	1.65
25 220 KV BALIMELA-UPPER-SILERRU S/C 0 0	0.0	0.0	0.0
ER-SR	1.7	-16.4	-14.8
Import/Export of ER (With NER)			
26 400 KV BINAGURI-BONGAIGAON D/C 47 -176	0.0	-1.3	-1.3
27 220 KV BIRPARA-SALAKATI D/C 0 -106	0.0	-1.4	-1.4
Import/Export of WR (With NR)	0.0	-2.7	-2.7
28 HVDC V'CHAL B/B D/C 400 -250	4.2	-1.1	3.2
29 765 KV GWALIOR-AGRA D/C 64 -1922	0.8	-32.4	-31.6
30 400 KV ZERDA-KANKROLI S/C 292 -59	4.5	0.0	4.5
31 400 KV ZERDA -BHINMAL S/C 261 -50	2.8	0.0	2.8
32 400 KV V'CHAL -RIHAND S/C 0 -513	0	-9.77	-9.77
33 BADOD-KOTA S/C 65 0	1.0	0.0	1.0
34 220 KV BADOD-MORAK S/C 66 -20	0.4	-0.1	0.3
35 MEHGAON-AURAIYA S/C 85 0	1.5	0.0	1.5
36 MALANPUR-AURAIYA S/C 45 0	0.3	0.0	0.3
37 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 WP ND	0.0	0.0	0.0
WR-NR 38 HVDC APL -MHG D/C 0 -2016	15.5 0.0	- 43.3 -48.4	-27.8 -48.4
38 HVDC APL -MHG D/C 0 -2016 Import/Export of WR (With SR)	0.0	-+0.4	-40.4
39 HVDC BHADRAWATI B/B - 0 -1000	0.0	-23.8	-23.8
40 LINK BARSUR-L.SILERU - 0 0	0.0	0.0	0.0
41 765 KV SOLAPUR-RAICHUR D/C 402 -434	0.0	-0.1	-0.1
42 KOLHAPUR-CHIKODI D/C 0 -115	0.0	-2.3	-2.3
43 220 KV PONDA-AMBEWADI S/C 0 0	0.0	0.0	0.0
44 XELDEM-AMBEWADI S/C 86 0	1.5	0.0	1.5
WR-SR	1.5	-26.2	-24.7
TRANSNATIONAL EXCHANGE		•	
45 BHUTAN			22.
46 NEPAL			-2.
₹ 47 BANGLADESH			-9.