

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 17th May, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18 / ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली − 110016
 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi − 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.05.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार , दिनांक 16 मई 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16th May 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/17.05.15 NLDC PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 17-May-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40301	41616	30241	15911	2105	130174
Peak Shortage (MW)	1168	171	1357	214	216	3126
Energy Met (MU)	887	978	708	343	37	2954
Hydro Gen(MU)	279	50	62	49	14	453
Wind Gen(MU)	17	25	7			48

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.10	5.83	5.94	72.57	21.49
SR GRID	0.00	0.00	0.10	5.83	5.94	72.57	21.49

n . n .	Gt. 4	Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5803	0	128.1	85.9	0.1	121
	Haryana	6537	0	123.8	78.3	-0.8	198
	Rajasthan	8434	0	186.8	74.0	2.5	320
	Delhi	4322	6	88.6	68.8	-2.1	129
NR	UP	11611	2220	254.0	126.3	-4.8	414
	Uttarakhand	1792	75	37.9	18.7	1.4	170
	HP	1220	0	25.7	4.9	2.0	359
	J&K	1891	378	37.4	22.9	0.2	264
	Chandigarh	228	0	4.7	5.1	0.3	11
	Chhattisgarh	3013	0	72.6	20.5	-2.1	152
	Gujarat	13477	0	296.2	57.2	1.0	295
	MP	7213	0	153.1	94.3	-1.9	166
WR	Maharashtra	18974	47	415.4	106.3	4.0	437
VVIC	Goa	390	0	9.2	7.9	0.7	99
	DD	288	0	6.5	6.4	-0.3	42
	DNH	671	0	15.8	16.1	0.1	-2
	Essar steel	407	0	9.1	9.0	0.1	102
	Andhra Pradesh	6237	0	137.6	42.9	3.6	549
	Telangana	5297	180	116.8	66.2	0.8	250
SR	Karnataka	7148	350	150.5	28.7	1.7	302
JI.	Kerala	3142	125	61.3	35.1	1.8	222
	Tamil Nadu	10320	932	236.0	92.7	0.6	480
	Pondy	294	0	6.2	6.4	-0.2	41
	Bihar	2834	0	57.8	54.5	0.9	200
	DVC	2641	0	59.8	-32.0	0.0	150
ER	Jharkhand	908	0	20.5	12.2	-0.3	50
LIX	Odisha	3152	0	67.0	22.5	1.1	250
	West Bengal	6892	14	137.6	48.8	-1.4	200
	Sikkim	104	0	0.9	1.6	-0.7	25
NER	Arunachal Pradesh	100	2	1.2	2.4	-1.2	22
	Assam	1240	125	23.0	16.0	0.9	202
	Manipur	153	2	2.1	2.4	-0.3	43
	Meghalaya	278	2	4.6	3.8	-0.3	64
	Mizoram	84	1	1.2	1.3	-0.1	21
	Nagaland	106	2	2.0	1.9	0.1	27
	Tripura	224	1	3.0	0.8	0.1	87

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	
Actual(MU)	20.7	-3.3	-11.1	
Max MW		-181.4	-467.0	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	100.3	-91.4	52.4	-73.7	7.4	-5.0
Actual(MU)	100.2	-89.9	55.0	-74.5	6.3	-2.9
O/D/U/D(MU)	-0.1	1.5	2.6	-0.8	-1.1	2.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3575	13269	1000	1955	497	20296
State Sector	10605	11054	3280	3939	110	28988
Total	14180	24323	4280	5894	606	49284

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REO	EXCIIA	NGES	Date of I	17-May-1			
						Import=(+ve) /Export		t =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
_	Export of	ER (With NR)	1	ı			1		
1		GAYA-FATEHPUR	S/C	0	-6	0.0	0.0	0.0	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-7.0	-7.0	
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-6.0	-6.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-7.0	-7.0	
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C	335	0	5.0	0.0	5.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	123	0	2.0	0.0	2.0	
7		PATNA-BALIA	Q/C	0	-443	0.0	-8.0	-8.0	
8	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C S/C	0	-289 -230	0.0	-11.0 -4.0	-11.0 -4.0	
11	220 K V	SONE NAGAR-RIHAND	S/C	0	-230	0.0	0.0	0.0	
12		GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14	İ	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
				-	ER-NR	8.0	-43.0	-35.0	
	Export of	ER (With WR)	_			T	,		
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-235	106	-1.6	-2.0	-1.6	
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-119	177	0.0	0.0	0.8	
17		BYPASS)	S/C	0	0	0.0	-1.0	-1.0	
18	400 1737	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.0	-1.0	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-1.0	-1.0	
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
22	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	0	-74 -177	0.0	-2.0	-2.0	
23		BUDHIPADAR-KURBA	D/C	U	ER-WR	-0.6	-13.0	-2.0	
Import/I	Export of	ER (With SR)			221 1121	-0.0	-13.0	-10.0	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-770	0	-17.0	-17.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2266	0	-48.0	-48.0	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
		ALD WALL MED			ER-SR	0.0	-65.0	-65.0	
		ER (With NER) BINAGURI-BONGAIGAON	0/0			0	0 [
28		BIRPARA-SALAKATI	Q/C D/C	47	-200	0	-4	-4	
20	220 K V	DIKI AKA-SALAKATI	D/C	47	ER-NER		-4.0	-4.0	
Import/I	Export of	WR (With NR)				0.0			
29	_	V'CHAL B/B	D/C	W 5	0	7.4	0.0	7.4	
30	765 KV	GWALIOR-AGRA	D/C	0	-1706	0.0	-28.9	-28.9	
31		ZERDA-KANKROLI	S/C	310	0	5.3	0.0	5.3	
32		ZERDA -BHINMAL	S/C	251	0	3.9	0.0	3.9	
33	400 KV	V'CHAL -RIHAND	S/C	0	486	0.0	-10.9	-10.9	
34	}	BADOD-KOTA	S/C	61	0	0.7	0.0	0.7	
35 36	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	26 58	-21 0	0.2 1.0	0.0	1.0	
37	†	MALANPUR-AURAIYA	S/C	32	0	0.4	0.0	0.4	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
	1	1	1	1	WR-NR		-39.8	-20.9	
39	HVDC	APL -MHG	D/C	0	-2216	0.0	-49.2	-49.2	
mport/I	Export of	WR (With SR)				·			
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9	
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-989	0.0	-11.4	-11.4	
43	220	KOLHAPUR-CHIKODI	D/C	0	-168	0.0	-3.2 0.0	-3.2	
44	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	97	0	0.0	0.0	0.0	
TJ	<u> </u>	PARTITION AND THE PROPERTY OF	5/0	91	WR-SR		-38.5	-36.8	
		TRANSNA	TIONAT	FYCUAN		1./	-30.3	-30.0	
2 46	1	BHUTAN	IJUNAL	LACIIAN	- GE			20	
2 40 2 47		NEPAL	1					-:	
48	i	BANGLADESH						-1	