

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 08th Dec, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.12.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 07th Dec 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 07th Dec 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/08.12.15_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 8-Dec-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38086	42432	30606	16909	2274	130307
Peak Shortage (MW)	2176	186	500	257	74	3193
Energy Met (MU)	796	981	673	333	36	2819
Hydro Gen(MU)	115	32	41	20	7	215
Wind Gen(MU)	2	17	22			42

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.06	1.93	14.22	16.22	66.35	17.43
SR GRID	0.00	0.06	1.93	14.22	16.22	66.35	17.43

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5029	0	99.0	46.7	-0.6	121
	Haryana	5838	0	107.5	56.0	0.0	455
	Rajasthan	9810	0	210.4	75.9	1.8	320
	Delhi	3183	0	58.3	44.5	-0.4	213
NR	UP	10287	1620	216.2	100.2	0.9	292
	Uttarakhand	1826	150	35.4	24.5	4.3	279
	HP	1310	0	24.1	19.0	0.3	107
	J&K	1926	481	41.6	34.9	-0.1	138
	Chandigarh	181	0	3.3	3.5	0.3	14
	Chhattisgarh	3019	96	66.8	16.2	-1.0	42
	Gujarat	12522	13	268.9	79.4	-0.7	292
	MP	10476	0	216.8	128.6	-3.6	226
WR	Maharashtra	19061	20	392.3	103.1	-5.6	555
VVIX	Goa	418	0	8.5	8.2	-0.4	0
	DD	288	0	6.4	6.2	0.2	17
	DNH	669	0	15.2	15.8	-0.6	0
	Essar steel	292	0	6.1	5.0	1.1	145
	Andhra Pradesh	5520	0	119.5	15.4	1.4	993
	Telangana	5833	0	125.5	83.9	-1.2	279
SR	Karnataka	7511	1600	161.1	30.7	0.1	557
511	Kerala	3413	0	61.5	45.1	1.7	216
	Tamil Nadu	10760	0	200.9	75.2	2.0	676
	Pondy	246	0	4.7	4.9	-0.1	25
	Bihar	3380	250	64.3	60.0	1.2	389
	DVC	2514	0	57.0	-9.1	-1.0	205
ER	Jharkhand	970	0	23.2	10.8	0.5	86
	Odisha	3681	0	69.0	25.1	1.5	214
	West Bengal	6503	7	118.4	23.4	-0.1	115
	Sikkim	96	0	1.4	1.3	0.1	39
NER	Arunachal Pradesh	141	1	1.5	1.8	0.3	56
	Assam	1293	12	14.3	20.2	0.8	207
	Manipur	157	0	2.4	2.4	-0.1	29
	Meghalaya	310	5	4.5	4.8	-0.6	54
	Mizoram	87	0	1.2	1.3	0.1	26
	Nagaland	107	6	1.6	1.9	0.3	26
	Tripura	224	1	0.0	3.1	1.4	47

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.2	-4.6	-9.4
Max MW		-211.1	-470.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	149.9	-149.4	58.3	-64.8	4.8	-1.1
Actual(MU)	165.4	-174.4	59.4	-61.4	6.5	-4.5
O/D/U/D(MU)	15.5	-25.1	1.1	3.4	1.7	-3.3

F. Generation Outage(MW)

[NR	WR	SR	FP	NER	Total
Central Sector	4116	10156	3810	950	567	19599
State Sector	10555	13405	6008	5079	110	35157
Total	14671	23561	9818	6029	676	54756

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		<u>INTER-RE</u>	LGIUNAI	L EXCH.	ANGES	Date of R	Reporting :	8-Dec-
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)						
1	4	GAYA-FATEHPUR	S/C	0	469	0.0	5.0	-5.0
2	765KV		S/C	0	0	0.0	1.0	-1.0
2	HVDC	SASARAM-FATEHPUR	S/C	0	0	0.0	4.0	-4.0
3	LINK	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0
4		PUSAULI-SARNATH	S/C	0	165	0.0	3.0	-3.0
5		PUSAULI -ALLAHABAD	D/C	0	135	0.0	2.0	-2.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	318	264	0.0	2.0	-2.0
7 8	4	PATNA-BALIA	Q/C D/C	0 156	348 223	0.0	13.0	-13.0 -2.0
8	-	BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C D/C	0	0	0.0	10.0	-2.0
10	220 KV		S/C	0	178	0.0	3.0	-3.0
11	220 K V	SONE NAGAR-RIHAND	S/C	0	1	0.0	0.0	0.0
12	1,	GARWAH-RIHAND	S/C	36	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	<u>1</u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	1.0	45.0	-44.0
nport/l	Export of	ER (With WR)	-		-			
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	9.0	-9.0
16	1	NEW RANCHI-DHARAMJAIGARH	S/C	0	0	0.0	3.0	-3.0
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	0.0	0.0
18	1	JHARSUGUDA-RAIGARH	S/C	0	0	3.0	0.0	3.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	3.0	-3.0
21		RANCHI-SIPAT	D/C	306	72	2.0	0.0	2.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	180	0.0	2.0	-2.0
23		BUDHIPADAR-KORBA	D/C	48	93	0.0	0.0	0.0
	E	ED (With CD)			ER-WR	7.0	17.0	-10.0
24	1	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0	565	0	13.0	-13.0
25	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0	2258	0	43.0	-43.0
26	400 KV	TALCHER-I/C	D/C	371	211	6	0	6.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
					ER-SR	6.0	56.0	-56.0
mport/I	Export of	ER (With NER)					,	
27	1	BINAGURI-BONGAIGAON	Q/C	176	71	5	0	5
28	220 KV	BIRPARA-SALAKATI	D/C	33	11	1	0	1
4.71	F	ND (WAL MED)			ER-NER	6.0	0.0	6.0
29	-	NR (With NER)	Τ -	0	500	0	12	-12.2
29	HVDC	BISWANATH CHARIALI-AGRA		U	NR-NER	0.0	12.2	-12.2
nport/l	Export of	WR (With NR)			1111 111211	0.0	12.2	-12.2
30	HVDC	V'CHAL B/B	D/C	300	200	3.5	0.7	2.8
31	765 KV	GWALIOR-AGRA	D/C	0	3188	0.0	64.5	-64.5
32	765 KV	PHAGI-GWALIOR	D/C	0	1408	0	26.0	-26.0
33	400 KV	ZERDA-KANKROLI	S/C	272	0	3.7	0.0	3.7
34	400 KV	ZERDA -BHINMAL	S/C	243	107	1.4	0.0	1.4
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36	4	BADOD-KOTA	S/C	101	0	1.5	0.0	1.5
37	220 KV	BADOD-MORAK	S/C	65	18	0.6	0.0	0.6
38	4	MEHGAON-AURAIYA	S/C	0	52	0.0	1.0	-1.0
39 40	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	24 0	0	0.3	0.0	0.3
40	132K V	GWALIOK-SAWAI MADROPUK	S/C		WR-NR		92.1	-81.1
41	HVDC	APL -MHG	D/C	0	2419	0	53	-53.3
		WR (With SR)	2.0		2.17			55.5
42	T	BHADRAWATI B/B	-	0	1000	0.0	23.7	-23.7
	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
43	765 KV	SOLAPUR-RAICHUR	D/C	0	1628	0.0	23.4	-23.4
43 44		KOLHAPUR-KUDGI	D/C	283	0	4.0	0.0	4.0
	400 KV	VOLUMBUR CHIIVODI	D/C	0	208	0.0	4.4	-4.4
	400 KV	KOLHAPUR-CHIKODI			0	0.0	0.0	0.0
44		PONDA-AMBEWADI	S/C	0				
44			S/C S/C	106	0	2.0	0.0	2.0
44 45 46		PONDA-AMBEWADI				2.0		2.0 -45.4
44 45 46 47		PONDA-AMBEWADI	S/C	106	0 WR-SR	2.0	0.0	
44 45 46		PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	106	0 WR-SR	2.0	0.0	