

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 29th Nov, 2015

To,

- 1. महाप्रबंधक, प्. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.11.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 28th Nov 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28th Nov 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/29.11.15_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 29-Nov-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37646	42049	31340	17086	2213	130334
Peak Shortage (MW)	1844	117	1000	172	60	3193
Energy Met (MU)	789	973	708	334	37	2840
Hydro Gen(MU)	116	22	39	24	9	210
Wind Gen(MU)	5	21	11			38

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.66	11.10	12.75	74.02	13.23
SR GRID	0.00	0.00	1.66	11.10	12.75	74.02	13.23

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	4765	0	91.1	45.7	0.3	165
	Haryana	6127	0	105.3	60.2	-0.2	155
	Rajasthan	9853	0	207.3	73.8	0.8	189
	Delhi	2993	0	55.9	42.3	0.3	209
NR	UP	10228	1290	226.9	111.7	0.0	391
	Uttarakhand	1673	0	32.7	25.7	0.5	158
	HP	1328	6	24.4	18.5	0.9	155
	J&K	1930	483	41.8	34.5	1.5	179
	Chandigarh	179	0	3.2	3.2	0.3	18
	Chhattisgarh	3117	96	66.8	20.0	0.0	135
	Gujarat	12289	17	260.2	65.7	-5.8	724
	MP	10393	0	218.2	133.2	-3.8	189
WR	Maharashtra	18352	15	392.5	107.0	-1.1	328
WIN	Goa	438	0	8.5	8.2	-0.2	39
	DD	284	0	6.4	6.4	0.0	29
	DNH	633	0	14.7	15.1	-0.4	0
	Essar steel	280	0	5.5	4.9	0.6	181
	Andhra Pradesh	5424	0	120.2	18.8	3.0	1446
	Telangana	5594	0	126.8	75.2	0.7	182
SR	Karnataka	7184	1200	158.1	35.9	1.1	386
311	Kerala	3347	0	62.8	44.7	2.4	353
	Tamil Nadu	11430	0	235.1	105.7	2.9	425
	Pondy	266	0	5.4	5.5	-0.1	15
	Bihar	3037	0	62.7	59.1	1.2	290
	DVC	2541	84	57.6	-9.7	-0.7	150
ER	Jharkhand	1084	88	22.8	11.0	0.0	70
	Odisha	4026	0	68.1	26.2	-1.0	290
	West Bengal	6699	0	121.6	22.4	-0.3	260
	Sikkim	101	0	1.5	1.0	0.5	20
NER	Arunachal Pradesh	110	4	1.8	1.5	0.4	42
	Assam	1272	18	21.3	15.1	1.5	201
	Manipur	137	6	2.3	2.3	0.0	26
	Meghalaya	307	5	5.2	3.9	-0.4	46
	Mizoram	80	2	1.4	1.2	0.1	25
	Nagaland	108	7	1.8	1.4	0.3	66
	Tripura	210	6	3.1	-0.5	1.6	96

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.8	-4.0	-7.9
Max MW		-198.5	-467.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	153.7	-150.1	58.7	-65.3	3.8	0.8
Actual(MU)	171.6	-176.1	67.4	-66.0	6.9	3.9
O/D/U/D(MU)	17.9	-26.0	8.7	-0.7	3.1	3.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3926	10082	2080	2400	363	18851
State Sector	11190	12268	6908	5549	110	36025
Total	15116	22350	8988	7949	473	54876

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		INIEK-KE	EGIONAL EXCHANGES Date of Reporting			29-Nov-1		
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET
	Level	ED (W.A. ND)		(MW)	(MW)		(MU)	(MU)
mport/1	Export of	ER (With NR)	S/C	0	429	0.0	6.0	-6.0
1	765KV	GAYA-FATEHPUR GAYA-BALIA	S/C	0	0	0.0	5.0	-5.0
2	70511	SASARAM-FATEHPUR	S/C	0	0	0.0	5.0	-5.0
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0
4	LINK		S/C	247	0	5.0	0.0	5.0
5	-	PUSAULI-SARNATH PUSAULI -ALLAHABAD	D/C	54	0	1.0	0.0	1.0
6	400 7777	MUZAFFARPUR-GORAKHPUR	D/C	100	481	0.0	7.0	-7.0
7	400 KV	PATNA-BALIA	Q/C	0	272	0.0	11.0	-11.0
8		BIHARSHARIFF-BALIA	D/C	67	294	0.0	4.0	-4.0
10	*****	BARH-GORAKHPUR	D/C	0	0	0.0	9.0	-9.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	90	0.0	3.0 0.0	-3.0
11	1.	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	37	0	0.0 1.0	0.0	0.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			-		ER-NR	7.0	50.0	-43.0
_	Export of	ER (With WR)				0 -		
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C S/C	0	0	0.0	8.0 2.0	-8.0 -2.0
	1	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO						
17	4	BYPASS)	S/C	0	0	2.0	0.0	2.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	4.0	0.0	4.0
19	1	IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	0	0	3.0 0.0	3.0	3.0 -3.0
21	-	RANCHI-SIPAT	D/C	363	0	3.0	0.0	3.0
22		BUDHIPADAR-RAIGARH	S/C	20	164	0.0	2.0	-2.0
23	220 KV	BUDHIPADAR-KORBA	D/C	68	102	0.0	0.0	0.0
					ER-WR	12.0	15.0	-3.0
		ER (With SR)						
24	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C D/C	0	735 2349	0	17.0 48.0	-17.0 -48.0
26	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	379	470	1	1	0.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
					ER-SR	1.0	65.0	-65.0
nport/		ER (With NER)			,			,
27	400 KV	BINAGURI-BONGAIGAON	Q/C	253	166	1	0	1
28	220 KV	BIRPARA-SALAKATI	D/C	32	84 ER-NER	0 1.0	0.0	0 1.0
nport/	Export of	NR (With NER)			EK-NEK	1.0	0.0	1.0
29		BISWANATH CHARIALI-AGRA	-	0	500	0	9	-9.1
					NR-NER	0.0	9.1	-9.1
nport/		WR (With NR)		•	,			,
30	HVDC	V'CHAL B/B	D/C	0	350	0.0	5.0	-5.0
31		GWALIOR-AGRA	D/C	0	3364 1273	0.0	61.2 23.1	-61.2 -23.1
32		PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	251	72	1.5	0.0	-23.1 1.5
34	400 KV		S/C	220	194	0.2	0.0	0.2
35	400 KV		S/C	0	0	0.0	0.0	0.0
36		BADOD-KOTA	S/C	84	0	0.3	0.0	0.3
37	220 KV	BADOD-MORAK	S/C	27	48	0.1	0.3	-0.2
38	4	MEHGAON-AURAIYA	S/C	68	0	1.1	0.0	1.1
39 40	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	30 0	8	0.3	0.0	0.3
70	10211 7	C EJOK-ON WILL MADRIOLOR	5/C		WR-NR	3.5	89.7	-86.1
41	HVDC	APL -MHG	D/C	0	0	0.0	0.0	0.0
nport/	Export of	WR (With SR)						
42	HVDC	BHADRAWATI B/B	ļ -	0	1000	0.0	18.4	-18.4
43	+	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
44	765 KV	SOLAPUR-RAICHUR	D/C	536 144	1916	0.0	28.8	-28.8
45	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	144	###### 199	2.3 0.0	0.0 4.3	2.3 -4.3
46	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
	1	XELDEM-AMBEWADI	S/C	94	0	1.9	0.0	1.9
47	•				WR-SR	4.2	51.5	-47.3
47								
47		TRANSN	ATIONAL	L EXCHA	NGE			
47 48		TRANSN. BHUTAN NEPAL	ATIONAI	L EXCHA	NGE			