## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 23-Oct-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39036	41043	27701	17649	2097	127526
Peak Shortage (MW)	1505	98	3051	170	193	5017
Energy Met (MU)	826	989	644	335	39	2833
Hydro Gen(MU)	138	36	91	53	12	330
Wind Gen(MU)	2	13	18			34

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.40	4.00	14.10	18.50	51.10	30.40
SR GRID	0.00	0.40	4.00	14.10	18.50	51.10	30.40

Power Supply Posi		Max. Demand Met	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5553	0	113.8	55.4	1.2	180
	Haryana	6261	0	119.6	61.7	-1.3	460
	Rajasthan	9027	0	188.5	48.6	4.6	788
	Delhi	3557	0	72.3	44.1	2.7	411
NR	UP	11654	1340	241.5	114.5	2.3	300
	Uttarakhand	1619	75	30.7	19.7	0.7	209
	HP	1210	0	23.1	14.1	0.5	143
	J&K	1815	0	32.9	23.0	3.1	265
	Chandigarh	186	0	3.5	3.4	0.1	36
	Chhattisgarh	3106	18	68.1	12.7	1.2	281
	Gujarat	12340	0	277.9	48.0	0.6	425
	MP	8380	0	185.4	98.4	0.3	151
WR	Maharashtra	19338	183	422.8	143.7	-0.5	400
VVK	Goa	313	0	7.3	6.7	0.6	66
	DD	245	0	5.4	5.6	-0.2	10
	DNH	648	0	14.6	14.6	0.0	21
	Essar steel	338	0	7.6	7.5	0.1	70
	Andhra Pradesh	5468	500	120.2	24.6	-1.3	323
	Telangana	6648	1200	143.5	79.3	2.6	470
SR	Karnataka	7429	650	158.3	13.4	2.0	581
JI.	Kerala	2956	0	56.0	36.0	2.5	331
	Tamil Nadu	7606	701	161.1	36.1	-2.4	403
	Pondy	231	0	4.9	4.8	0.2	31
	Bihar	2822	100	53.6	53.1	0.2	385
	DVC	2481	0	56.3	-18.6	0.3	425
ER	Jharkhand	1040	0	21.9	12.7	0.0	140
LIX	Odisha	3938	0	72.9	17.6	1.4	365
	West Bengal	7456	27	128.5	25.1	1.6	402
	Sikkim	87	0	1.7	1.0	0.6	30
NER	Arunachal Pradesh	90	0	1.4	1.4	0.0	33
	Assam	1219	166	24.6	15.8	2.6	190
	Manipur	133	1	2.1	2.2	-0.1	50
	Meghalaya	255	2	4.3	1.6	-0.2	73
	Mizoram	67	1	1.2	1.1	0.1	17
	Nagaland	112	1	1.9	1.4	0.0	31
	Tripura	242	1	3.0	0.5	0.1	66

## $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve) / Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	14.8	-2.8	-10.4
Max MW		-161.2	-452.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	115.6	-83.0	32.5	-68.8	3.3
Actual(MU)	132.4	-99.7	28.1	-64.9	5.3
O/D/U/D(MU)	16.8	-16.7	-4.4	3.9	2.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3565	8970	2350	2345	165	17395
State Sector	5550	8287	2842	5079	110	21868
Total	9115	17257	5192	7424	275	39263

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-RE	EGIONAL	EXCHA	NGES	Date of F	Reporting :	23-Oct-1
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	Export of	ER (With NR)	•	(	( , , ,			
1	765KV	GAYA-FATEHPUR	S/C	0	-392	0.0	-0.1	-0.1
2	/05KV	SASARAM-FATEHPUR	D/C	0	0	0.0	-5.4	-5.4
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	-9.4	-9.4
4	LINK	PUSAULI-SARNATH	S/C	0	-263	0.0	0.0	0.0
5		PUSAULI-SAKNATH PUSAULI -ALLAHABAD	D/C	0	-203	0.0	0.0	0.0
6		MUZAFFARPUR-GORAKHPUR	D/C	0	-653	0.0	-9.8	-9.8
7	400 KV	PATNA-BALIA	D/C	0	-304	0.0	-12.2	-12.2
8		BIHARSHARIFF-BALIA	S/C	0	-412	0.0	-6.3	-6.3
9		PUSAULI-BALIA	D/C	121	0	2.2	0.0	2.2
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-213	0.0	-3.9	-3.9
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	25	0	0.8	0.0	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	1	0	0.6	0.0	0.6
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	3.7	-47.2	-43.5
	Export of	ER (With WR)		I -	I			
15	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	-89	28	-1.2	0.0	-1.2
16		RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	D/C	-23	169	0.0	1.2	1.2
17		BYPASS)	S/C	0	0	0.0	0.0	0.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	0	-502	0.0	-0.1	-0.1
19		STERLITE-RAIGARH	D/C	16	-441	0	-9	-8.6
20		RANCHI-SIPAT	D/C	118	-123	0.0	-0.6	-0.6
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-189	0.0	-3.1	-3.1
22	220111	BUDHIPADAR-KORBA	D/C	13	-135	0.0	-1.8	-1.8
					ER-WR	-1.2	-13.0	-14.1
_	_	ER (With SR)	_	T	ı		1	
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2176	0.0	-46.6	-46.6
24	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	184	-340 0	0.0	-1.66	-1.66
23	220 K V	BALINIELA-UFFER-SILERRU	S/C	U	ER-SR	0.0	0.0 -1.7	0.0 -1.7
[mnort/F	Export of	ER (With NER)			EK-SK	0.0	-1./	-1./
26		BINAGURI-BONGAIGAON	D/C	0	-449	0.0	-3.2	-3.2
27		BIRPARA-SALAKATI	D/C	0	-138	0.0	-1.5	-1.5
				, ,	ER-NER	0.0	-4.7	-4.7
mport/F	Export of	WR (With NR)						
28	HVDC	V'CHAL B/B	D/C	400	-50	1.5	-6.7	-5.2
29	765 KV	GWALIOR-AGRA	D/C	45	-2140	0.6	-40.9	-40.4
30	400 KV	ZERDA-KANKROLI	S/C	210	-59	3.1	0.0	3.1
31	400 KV	ZERDA -BHINMAL	S/C	208	-148	1.4	0.0	1.4
32	400 KV	V'CHAL -RIHAND	S/C	0	-436	0	-3.87	-3.87
33		BADOD-KOTA	S/C	100	0	1.9	0.0	1.9
34	220 KV	BADOD-MORAK	S/C	102	-33	1.1	-0.1	1.0
35		MEHGAON-AURAIYA	S/C	64	0	1.3	0.0	1.3
36		MALANPUR-AURAIYA	S/C	32	0	0.5	0.0	0.5
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
20	T1775 ~	LADI MIIC	D/C	0	WR-NR	11.4	-51.6	-40.3
38		APL -MHG	D/C	0	-1600	0.0	-47.3	-47.3
<b>mpor</b> u/ <b>F</b> 39		WR (With SR) BHADRAWATI B/B		0	-1000	0.0	-23.7	-23.7
40	HVDC LINK	BARSUR-L.SILERU	-	0	-1000	0.0	0.0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	639	-719	0.0	-2.7	-2.7
42	705 AV	KOLHAPUR-CHIKODI	D/C D/C	039	-122	0.0	-2.7	-2.7
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
44		XELDEM-AMBEWADI	S/C	90	0	1.7	0.0	1.7
•••	I		5,0		WR-SR		-28.8	-27.1
		FDES A STORT	ATIONAT	EVCIIA		1.7	20.0	-21.1
2 45	1	TRANSN.	ATIUNAL	EACHA	NGE			
45 46		BHUTAN NEPAL	+					14 -2
	<b>-</b>	BANGLADESH						-10