

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 19th March 2015

_ Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.03.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक १८ मार्च २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड नि पादन रिपोटर रा॰भा॰प्रे॰के॰ की वेबसाइट पर निमन लिंक पर उपलबध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18th March 2015, is available at the NLDC website, at the following link.

http://posoco.in/attachments/article/94/18.03.15_NLDC_PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 19-Mar-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	32712	38534	35455	17089	2076	125866
Peak Shortage (MW)	879	136	1702	100	182	2999
Energy Met (MU)	695	897	845	354	34	2825
Hydro Gen(MU)	128	41	99	24	3	295
Wind Gen(MU)	3	20	8			31

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.01	13.29	14.29	68.22	17.49
SR GRID	0.00	0.00	1.01	13.29	14.29	68.22	17.49

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	34 (341)	GI II OMB	IID() (MII)	op am
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4352	0	84.0	50.8	-0.2	142
	Haryana	5493	0	95.7	66.4	2.0	412
	Rajasthan	6956	0	148.9	61.2	1.6	234
	Delhi	3283	0	57.5	40.6	-0.2	200
NR	UP	10026	2145	211.5	81.5	-1.0	215
	Uttarakhand	1606	80	32.8	21.1	1.9	223
	HP	1341	0	24.3	15.0	1.3	180
	J&K	1776	313	37.0	29.5	-1.7	105
	Chandigarh	190	0	3.4	3.5	0.3	25
	Chhattisgarh	3479	96	82.9	28.5	2.1	366
	Gujarat	11743	0	265.5	67.4	0.9	348
	MP	6097	0	120.2	63.1	-1.9	238
WR	Maharashtra	18287	47	385.7	109.2	-0.3	475
	Goa	401	0	8.2	8.0	-0.3	11
	DD	306	0	6.5	6.4	0.1	50
	DNH	700	0	16.0	16.2	0.7	34
	Essar steel	554	0	11.7	11.0	0.7	179
	Andhra Pradesh	6572	0	148.6	20.7	1.5	595
	Telangana	6336	0	147.0	82.3	3.4	325
SR	Karnataka	9214	400	201.0	25.2	2.1	381
3K	Kerala	3574	125	67.1	39.6	2.0	210
	Tamil Nadu	12319	1177	275.1	108.5	2.7	671
	Pondy	317	0	6.5	6.6	-0.1	26
	Bihar	2702	50	52.4	50.2	-2.6	90
	DVC	2546	0	57.0	-16.1	-0.9	80
ER	Jharkhand	1057	0	22.8	12.0	-0.2	110
LK	Odisha	3668	0	75.0	24.5	3.6	240
	West Bengal	7163	0	146.0	33.0	3.6	230
	Sikkim	89	0	0.8	1.1	-0.4	25
	Arunachal Pradesh	98	1	1.5	1.0	0.6	43
	Assam	1160	125	20.4	13.6	2.3	166
	Manipur	123	15	1.6	2.0	-0.4	26
NER	Meghalaya	325	1	5.0	4.1	-0.6	36
	Mizoram	70	0	1.1	0.9	0.2	34
	Nagaland	113	3	2.1	1.3	0.8	48
	Tripura	220	1	2.5	0.5	-0.1	100

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

The state of the s	Bhutan	Nepal	Bangladesh
Actual(MU)	2.4	-4.0	-10.7
Max MW		-200.9	-447.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	108.3	-113.2	45.2	-53.9	12.4	-1.2
Actual(MU)	105.0	-117.1	53.0	-52.7	8.9	-2.9
O/D/U/D(MU)	-3.3	-3.9	7.8	1.2	-3.5	-1.7

F. Generation Outage(MW)

r. Generation Outage(WW)						
	NR	WR	SR	ER	NER	Total
Central Sector	4616	11692	1440	2070	235	20053
State Sector	11460	12092	3032	5049	110	31743
Total	16076	23784	4472	7119	345	51796

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-REC</u>	JIONAL	<u> EXCIIAI</u>	<u> (GES</u>	Date of F	Reporting:	19-Mar-
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	xport of	ER (With NR)			1		,	
1		GAYA-FATEHPUR	S/C	31	-289	0.0	-3.0	-3.0
	765KV	GAYA-BALIA	S/C	0	0	1.0	0.0	1.0
2	HUDG	SASARAM-FATEHPUR	S/C	0	0	2.0	0.0	2.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	1.0	0.0	1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-5.0	-5.0
5		PUSAULI -ALLAHABAD	D/C	0	-180	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-124	0.0	0.0	0.0
7 8	1	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	200	-184 -386	0.0	0.0 -17.0	-17.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-219	0.0	-4.0	-4.0
11	220 11 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	122 1737	GARWAH-RIHAND	S/C	44	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	5.0	-29.0	-24.0
	xport of	ER (With WR)	D/2		202	0.0	0.0	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C S/C	-54	282 161	0.0	0.0	1.0
		ROURKELA - RAIGARH (SEL LILO						
17		BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.0	-1.0
19	400 11 1	IBEUL-RAIGARH	S/C	0	0	0.0	-1.0	-1.0
20	·	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21 22		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	1 171	0	0.0 2.0	-0.1 0.0	-0.1 2.0
23	220 KV	BUDHIPADAR-KARGARH BUDHIPADAR-KORBA	D/C	0	-170	0.0	-3.0	-3.0
			B, C		ER-WR	2.0	-12.0	-4.5
mport/E	xport of	ER (With SR)					l.	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-639	0	-16.0	-16.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2460	0	-49.0	-49.0
26		TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0	0	0
mport/F	xport of	ER (With NER)			EK-SK	0.0	-65.0	-65.0
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	0	-222	0	-8	-8
			-!	!	ER-NER	0.0	-8.0	-8.0
mport/E	xport of	WR (With NR)	_					
29		V'CHAL B/B	D/C	50	-400	0.1	-6.2	-6.1
30		GWALIOR-AGRA	D/C	0	-1996	0.0	-36.2	-36.2
31		ZERDA-KANKROLI	S/C	332	0	5.3	0.0	5.3
32 33		ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	282	-4 -514	3.8 0.0	0.0 -11.2	-11.2
34	700 IX V	BADOD-KOTA	S/C	59	-20	4.4	-0.7	3.7
35		BADOD-MORAK	S/C	60	-16	4.9	-0.7	4.3
36	220 KV	MEHGAON-AURAIYA	S/C	50	0	8.4	0.0	8.4
37	· 	MALANPUR-AURAIYA	S/C	31	-3	3.8	0.0	3.8
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			1	1 -	WR-NR	30.7	-55.0	-24.2
39		APL -MHG	D/C	0	-2016	0.0	-53.9	-53.9
40	-	WR (With SR)	1	0	1000	0.0	22.6	22.6
40	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0.0	-23.6 0.0	-23.6
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-849	0.0	-10.8	-10.8
43	1	KOLHAPUR-CHIKODI	D/C	0	-157	0.0	-3.1	-3.1
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	· 	XELDEM-AMBEWADI	S/C	102	0	2.0	0.0	2.0
			•		WR-SR	2.0	-37.5	-35.5
		TRANSNA	TIONAL	EXCHAN	GE			
46		TRANSNA BHUTAN	TIONAL	EXCHAN	IGE			