

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 17<sup>th</sup> Sep, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.09.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक  $16^{th}$  Sep 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16<sup>th</sup> Sep 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/17.09.15 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 17-Sep-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	46481	42870	34661	17068	2229	143308
Peak Shortage (MW)	2716	274	400	100	185	3675
Energy Met (MU)	1103	1013	779	351	42	3288
Hydro Gen(MU)	278	26	48	70	19	441
Wind Gen(MU)	6	33	99			139

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	2.95	29.29	32.25	62.66	5.09
SR GRID	0.00	0.00	3.00	29.30	32.20	62.70	5.10

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
		day (MW)	(MW)	Met (MC)	Schedule (MC)	OD(-) (MO)	· ·	
	Punjab	9473	0	200.3	96.6	-3.0	100	
	Haryana	8476	0	177.5	125.4	-2.5	169	
	Rajasthan	10450	0	225.7	80.9	-0.1	220	
	Delhi	5275	0	111.1	92.5	-0.8	192	
NR	UP	12357	3665	282.2	135.1	1.2	523	
	Uttarakhand	1934	0	40.6	17.2	2.1	198	
	HP	1299	0	26.1	7.8	0.6	135	
	J&K	1784	446	34.4	21.8	-0.6	219	
	Chandigarh	297	0	5.4	6.0	0.3	19	
	Chhattisgarh	2990	0	71.7	27.5	-1.0	264	
	Gujarat	14439	0	323.6	69.1	0.5	283	
	MP	7957	0	217.8	90.2	-1.6	103	
WR	Maharashtra	16413	25	363.8	94.2	-0.1	393	
VVIN	Goa	385	0	8.4	8.1	-0.3	6	
	DD	301	0	6.8	5.7	1.1	89	
	DNH	715	0	16.6	16.4	0.2	15	
	Essar steel	377	0	4.0	4.2	-0.2	111	
	Andhra Pradesh	5612	0	126.1	8.0	0.3	463	
	Telangana	5963	0	134.3	90.4	-1.0	275	
SR	Karnataka	7303	1000	159.0	23.8	2.4	980	
Ji	Kerala	3395	0	59.6	40.6	2.0	229	
	Tamil Nadu	13352	0	293.0	94.3	0.4	649	
	Pondy	309	0	7.1	6.8	0.2	32	
	Bihar	3229	0	65.0	63.4	1.6	398	
	DVC	2625	0	60.4	-25.1	-1.3	345	
ER	Jharkhand	1056	0	21.7	15.7	0.0	125	
	Odisha	3065	0	53.6	14.1	-0.9	305	
	West Bengal	7548	0	149.0	54.1	-1.3	365	
	Sikkim	77	0	1.1	0.9	0.2	25	
NER	Arunachal Pradesh	107	1	1.5	2.0	-0.4	53	
	Assam	1336	112	26.3	18.8	1.5	184	
	Manipur	140	0	2.3	2.2	0.1	39	
	Meghalaya	262	3	5.6	-0.3	0.7	81	
	Mizoram	81	1	1.2	1.3	-0.2	18	
	Nagaland	100	2	1.5	1.8	-0.3	9	
	Tripura	264	1	3.6	1.7	0.0	98	

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.8	-3.4	-10.3
Max MW		-165.0	-434.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	217.8	-201.0	51.2	-64.8	-3.4	-0.3
Actual(MU)	223.0	-209.0	50.8	-67.2	-1.6	-4.0
O/D/U/D(MU)	5.2	-8.0	-0.4	-2.3	1.8	-3.7

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4106	10950	3610	3495	200	22361
State Sector	6655	11536	5072	5589	110	28962
Total	10761	22486	8682	9084	310	51323

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

Q		INTER-REC	GIONAL	EXCHA	NGES	Date of F	17-Sep-15		
						Import=(	+ve) /Export	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/I	Export of	ER (With NR)	•						
1		GAYA-FATEHPUR	S/C	29	-340	0.0	-5.7	-5.7	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-5.5	-5.5	
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-2.7	-2.7	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-9	-9	
4		PUSAULI-SARNATH	S/C	0	-324	0	0	0	
5		PUSAULI -ALLAHABAD	D/C	0	-158	0	0	0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-639	0	-10	-10	
7	400 K V	PATNA-BALIA	Q/C	0	-272	0	-10	-10	
8		BIHARSHARIFF-BALIA	D/C	0	-349	0	-6	-6	
		BARH-GORAKHPUR	D/C	0	0	0	-6	-6	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-218	0.0	-3.7	-3.7	
11	_	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	46	0	0.9	0.0	0.9	
13	1	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0	
Import/I	Export of	ER (With WR)			ER-NR	0.9	-59.3	-58.5	
1111 <b>por 01</b>	T	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-461	0	-7.7	-8.0	-7.7	
16	765 KV	NEW RANCHI-DHARAMJAIGARH	S/C	-401	250	0.0	0.0	4.9	
17		ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	3.7	0.0	3.7	
1,7		BYPASS)							
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	5.3	0.0	5.3	
19	100 111	IBEUL-RAIGARH	S/C	0	0	5.3	0.0	5.3	
20	1	STERLITE-RAIGARH	D/C	0	0	3.8	-5.9	-5.9	
21		RANCHI-SIPAT	D/C S/C	1	0	0.0	-0.1	-0.1	
23	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	448 0	-184	6.3 0.0	-2.7	6.3 -2.7	
23	l	BUDHIPADAR-KORBA	D/C	U	ER-WR	16.8	-2.7 -16.7	9.2	
Import/I	Export of	ER (With SR)			211 1111	10.0	-10.7	7.2	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-583	0	-14.9	-14.9	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2158	0	-45.2	-45.2	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
					ER-SR	0.0	-60.1	-60.1	
Import/I		ER (With NER)			•				
27	400 KV	BINAGURI-BONGAIGAON	Q/C	232	-69	4	0	4	
28	220 KV	BIRPARA-SALAKATI	D/C	0	-99	0	-2	-2	
T ./T		WD (WALL ND)			ER-NER	4.1	-1.8	2.3	
	T -	WR (With NR)	D/G	250	200	0.5	2.7		
30	HVDC 765 KV	V'CHAL B/B	D/C D/C	250	-200	0.5	-2.7	-2.3	
31		GWALIOR-AGRA	D/C D/C	0	-3360 -1408	0.0	-67.4 -29	-67.4 -29	
32		PHAGI-GWALIOR ZERDA-KANKROLI	S/C	181	-1408	0.1	0.0	0.1	
33	400 KV	ZERDA-RANKKOLI ZERDA -BHINMAL	S/C	134	-206	0.0	-1.7	-1.7	
34	400 KV	V'CHAL -RIHAND	S/C	0	-502	0.0	-12.0	-12.0	
35	1	BADOD-KOTA	S/C	25	-81	0.0	-1.3	-1.2	
36	226	BADOD-MORAK	S/C	83	0	1.0	0.0	1.0	
37	220 KV	MEHGAON-AURAIYA	S/C	50	0	0.6	0.0	0.6	
38	<u>L</u>	MALANPUR-AURAIYA	S/C	3	-18	0.0	-3.1	-3.0	
39	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	2.2	-117.1	-114.9	
40	HVDC	APL -MHG	D/C	0	-2523	0.0	-59.0	-59.0	
		WR (With SR)	_		1				
41	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9	
42	LINK 765 KV	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
43		SOLAPUR-RAICHUR	D/C	74	-1129	0.0	-12.2	-12.2	
44	220 777	KOLHAPUR-CHIKODI	D/C	0	-181	0.0	-3.5	-3.5	
45	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
46	<u> </u>	XELDEM-AMBEWADI	S/C	87	0 WD CD	1.9	0.0	1.9	
					WR-SR	1.9	-39.6	-37.7	
8	1	TRANSNA	TIONAL	EXCHAN	GE				
<ul><li>₹ 47</li><li>₹ 48</li></ul>	<b> </b>	BHUTAN	1					33.8	
¥ 48 ₹ 49	1	NEPAL BANGLADESH	+					-3.4 -10.3	
- 0	1	2. v. (314 11/10)11	1					-10.3	