

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 30th March 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 29.03.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 29 मार्च 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 29th March 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/30.03.15 NLDC PSP.pdf

Thanking You.

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पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 30-Mar-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	29763	36797	33351	16426	1965	118302
Peak Shortage (MW)	918	258	1893	0	189	3258
Energy Met (MU)	730	941	841	352	35	2900
Hydro Gen(MU)	164	29	107	30	3	333
Wind Gen(MU)	12	17	10			39

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.76	2.50	11.77	15.03	50.60	34.36
SR GRID	0.00	0.76	2.50	11.77	15.03	50.60	34.36

.Power Supply Posit	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	37 . 277	a am	*****	OD 0.444
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4788	0	89.9	38.4	-1.8	146
	Haryana	5262	0	85.9	55.3	-4.3	183
	Rajasthan	8046	0	166.4	49.6	-1.6	305
	Delhi	2878	55	61.8	41.8	-1.0	450
NR	UP	10068	2400	235.6	98.7	3.5	776
	Uttarakhand	1508	0	31.1	18.7	0.6	159
	HP	1189	0	23.5	9.9	1.5	180
	J&K	1799	324	32.8	22.5	-2.4	252
	Chandigarh	169	0	3.2	3.2	0.3	36
	Chhattisgarh	3553	0	85.8	34.0	0.8	113
	Gujarat	12479	26	280.4	83.6	-0.6	802
	MP	6097	0	138.3	87.6	-2.3	188
WD	Maharashtra	18168	74	395.5	116.3	2.4	280
WR	Goa	398	0	8.8	7.5	0.5	83
	DD	277	0	6.4	6.4	-0.1	131
	DNH	695	0	16.3	16.6	-0.4	23
	Essar steel	466	0	9.8	9.6	0.2	116
	Andhra Pradesh	6322	0	148.4	21.8	3.2	533
	Telangana	6613	0	147.0	80.6	2.3	410
SR	Karnataka	8714	0	196.0	24.3	2.5	468
3K	Kerala	3236	0	64.5	39.7	1.4	261
	Tamil Nadu	12101	0	278.4	104.0	0.9	503
	Pondy	288	0	6.2	6.0	0.2	35
	Bihar	2525	0	56.3	53.4	2.9	100
	DVC	2457	0	56.3	-12.2	-0.1	190
ER	Jharkhand	925	50	20.9	9.8	-0.6	120
LK	Odisha	3650	0	74.4	20.4	1.5	200
	West Bengal	6863	0	143.3	31.1	2.9	210
	Sikkim	86	0	1.2	1.2	0.0	28
	Arunachal Pradesh	98	3	1.8	1.2	0.6	33
	Assam	1152	70	20.5	14.5	1.7	195
	Manipur	132	3	2.0	2.1	-0.1	45
NER	Meghalaya	288	2	4.6	4.6	-0.9	42
	Mizoram	69	1	1.2	1.0	0.2	27
	Nagaland	117	3	2.0	1.4	0.5	26
	Tripura	215	12	3.0	1.2	0.1	54

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.5	-4.1	-10.9
Max MW		-202.0	-463.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	59.7	-60.6	43.5	-55.9	11.4	-1.9
Actual(MU)	48.8	-53.9	47.3	-48.7	13.0	6.5
O/D/U/D(MU)	-10.9	6.7	3.8	7.2	1.6	8.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5033	12830	1500	1470	563	21396
State Sector	9060	9336	2782	4919	110	26207
Total	14093	22166	4282	6389	673	47603

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

কু		INTER-REO	GIONAL	<u> EXCIIAI</u>	<u> (GES</u>	Date of F	30-Mar-		
						Import=(+ve) /Export		t =(-ve)	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET	
51110	Level	Thic Details	Circuit	(MW)	(MW)	import (MC)	(MU)	(MU)	
mport/I	Export of	ER (With NR)			1				
1		GAYA-FATEHPUR	S/C	49	-181	0.0	-2.0	-2.0	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-2.0	-2.0	
2	HUDG	SASARAM-FATEHPUR	S/C	0	0	0.0	-2.0	-2.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-2.0	-2.0	
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C	373	0	7.0	0.0	7.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	109	0	3.0	0.0	3.0	
7 8		PATNA-BALIA	Q/C D/C	233	-103 -235	0.0	-9.0	-9.0	
10	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	S/C	2	-233	0.0	-4.0	-4.0	
11	220 K V	SONE NAGAR-RIHAND	S/C	0	-187	0.0	0.0	0.0	
12		GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	11.0	-21.0	-10.0	
	Export of	ER (With WR)	1	1 -	· · ·				
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	-5 174	0.0	0.0	-0.1	
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	0		0.0	0.0	2.5	
17		BYPASS)	S/C	0	0	0.0	-1.0	-1.0	
18	400 KV	JHARSUGUDA-RAIGARH	S/C	1	1	0.0	-3.0	-3.0	
19	-100 KV	IBEUL-RAIGARH	S/C	1	1	0.0	-3.0	-3.0	
20	1	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C S/C	1 125	-73	0.0	-0.1 0.0	-0.1	
23	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	135	-73	0.0	-4.0	-4.0	
23		BUDIIII ADAR-KOKBA	D/C	U	ER-WR	0.0	-17.0	-14.6	
mport/F	Export of	ER (With SR)				0.0	1710	1.10	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-697	0	-17.0	-17.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2364	0	-48.0	-48.0	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
4./1		CED (MY41 MED)			ER-SR	0.0	-65.0	-65.0	
		ER (With NER) BINAGURI-BONGAIGAON	0/C	0	0	0	0	0	
28		BIRPARA-SALAKATI	Q/C D/C	0	-427	0	-12	-12	
20	220 K V	DIKI AKA-SALAKATI	D/C	U	ER-NER	0.0	-12.0	-12.0	
mport/I	Export of	WR (With NR)				0.0	12.0	12.0	
29		V'CHAL B/B	D/C	500	0	12.0	0.0	11.6	
30	765 KV	GWALIOR-AGRA	D/C	0	-1576	0.0	-26.0	-26.1	
31		ZERDA-KANKROLI	S/C	476	0	9.0	0.0	9.3	
32		ZERDA -BHINMAL	S/C	458	0	8.0	0.0	7.8	
33	400 KV	V'CHAL -RIHAND	S/C	0	-524	0.0	-12.0	-11.9	
34		BADOD-KOTA	S/C	105	0	2.0	0.0	1.8	
35 36	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	120 63	-2 0	2.0	0.0	2.0	
37	1	MALANPUR-AURAIYA	S/C	36	0	1.0	0.0	0.5	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
				1	WR-NR	35.0	-38.0	-3.9	
39	HVDC	APL -MHG	D/C	0	-1862	0.0	-37.0	-37.4	
nport/I	Export of	WR (With SR)							
40		BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9	
41	LINK	BARSUR-L.SILERU		0	0	0.0	0.0	0.0	
42	765 KV	SOLAPUR-RAICHUR	D/C	345	-795	0.0	-4.0	-4.0	
43	220 7777	KOLHAPUR-CHIKODI	D/C	0	-157	0.0	-3.0	-3.1	
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
45	<u>I</u>	XELDEM-AMBEWADI	S/C	95	0 WR-SR	2.0	0.0	1.8	
			TON: T	EXCE		2.0	-30.9	-29.2	
16	1	TRANSNA	TIONAL	LACHAN	GE				
46		BHUTAN NEPAL	+						
47									