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पांवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 26-Dec-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39850	39759	30586	15338	2031	127564
Peak Shortage (MW)	3050	401	2620	213	221	6505
Energy Met (MU)	830	919	734	305	38	2824
Hydro Gen(MU)	97	46	67	26	7	243
Wind Gen(MU)	3	23	10			37

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	2.10	8.98	22.21	33.32	51.23	15.45
SR GRID	0.00	2.10	8.98	22.21	33.32	51.23	15.45

C.Power Supply Posi	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5163	0	95.7	35.0	-0.5	108
	Haryana	6142	165	118.2	60.1	-2.0	429
	Rajasthan	10177	0	210.9	90.2	0.2	321
	Delhi	3938	187	71.1	46.7	0.8	446
NR	UP	9966	3885	228.6	79.9	3.5	777
	Uttarakhand	1718	90	35.2	26.6	1.7	135
	HP	1342	20	25.2	20.1	0.6	121
	J&K	1927	340	40.8	33.6	1.7	293
	Chandigarh	217	0	4.0	3.4	0.3	52
	Chhattisgarh	3249	61	70.6	13.8	1.0	187
	Gujarat	12000	84	257.1	34.7	-1.4	300
	MP	9635	0	191.7	109.0	-1.9	450
WD	Maharashtra	17982	78	363.8	103.8	-1.2	560
WR	Goa	355	0	6.9	6.1	0.2	138
	DD	257	0	5.8	5,9	-0.1	76
	DNH	654	0	15.2	15.2	0.0	60
	Essar steel	387	0	7.3	6.5	0.8	80
	Andhra Pradesh	5689	0	130.8	19.2	3.5	299
	Telangana	6025	300	132.1	76.4	3.4	418
SR	Karnataka	8354	350	172.3	27.0	2.5	325
ж	Kerala	3008	125	56.5	41.4	3.0	202
	Tamil Nadu	10627	1807	237.2	81.5	3.0	367
	Pondy	278	0	5.5	5.6	0.0	28
	Bihar	2594	0	54.5	50.5	0.8	230
	DVC	2582	0	53.0	-26.6	-1.4	245
ER	Jharkhand	1043	0	22.8	10.8	-0.4	110
EK	Odisha	3461	0	66.1	22.3	2.6	455
	West Bengal	6081	0	106.5	16.1	3.4	345
	Sikkim	111	0	1.5	1.1	0.5	35
	Arunachal Pradesh	113	2	1.9	1.4	0.5	56
	Assam	1160	93	22.0	13.1	3.7	165
	Manipur	137	3	2.2	2.4	-0.2	19
NER	Meghalaya	305	10	5.4	4.4	-0.8	53
	Mizoram	78	11	1.2	1.2	0.0	23
	Nagaland	121	4	2.2	1.6	0.1	26
	Tripura	209	1	2.7	0.6	-0.3	25

$\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

The second secon	Bhutan	Nepal	Bangladesh
Actual(MU)	2.9	-3.7	-6.9
Max MW		-165.0	-451.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	155.8	-117.4	40.6	-85.2	7.5
Actual(MU)	154.5	-131.5	46.5	-79.1	10.0
O/D/U/D(MU)	-1.3	-14.1	5.9	6.1	2.5

F. Generation Outage(MW)

1. Generation Outage(MW)								
	NR	WR	SR	ER	NER	Total		
Central Sector	3875	9857	2360	2280	35	18407		
State Sector	7015	11277	3662	6361	110	28425		
Total	10890	21134	6022	8641	145	46832		

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

₹.		INTER-RE	EACHA	NGES	Date of I	26-Dec-1			
						Import=(+ve) /Export		t =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/F	Export of	ER (With NR)	_						
1	765KV	GAYA-FATEHPUR	S/C	461	-377	2.9	0.0	2.9	
2	70311	SASARAM-FATEHPUR	S/C	0	0	0.0	-3.1	-3.1	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0	
4	LINK	PUSAULI-SARNATH	S/C	164	-284	0.0	-3.2	-3.2	
5		PUSAULI -ALLAHABAD	D/C	55	-170	0.0	-2.0	-2.0	
6		MUZAFFARPUR-GORAKHPUR	D/C	116	-510	0.0	-5.3	-5.3	
7	400 KV	PATNA-BALIA	Q/C	0	-371	0.0	-19.9	-19.9	
8		BIHARSHARIFF-BALIA	D/C	0	-615	0.0	-8.5	-8.5	
9		PUSAULI-BALIA	D/C	0	0	0.0	0.0	0.0	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-186	0.0	-2.8	-2.8	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	26	0	0.8	0.0	0.8	
13	13210	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	3.8	-44.6	-40.9	
	export of	ER (With WR)	_						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-251	144	-1.0	0.0	-1.0	
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-350	167	-1.8	0.0	-1.8	
17		BYPASS)	S/C	0	0	0.0	-2.1	-2.1	
18		JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-2.7	-2.7	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-2.7	-2.7	
20		STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0	
21		RANCHI-SIPAT	D/C	1	0	0.0	-8.2	-8.2	
22	220 KV	BUDHIPADAR-RAIGARH	S/C	196	-259	0.0	-0.1	-0.1	
23	220 K V	BUDHIPADAR-KORBA	D/C	62	-164	0.0	-0.6	-0.6	
mnort/F	export of	ER (With SR)			ER-WR	-2.8	-16.3	-19.1	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	0	0	0	0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-786.572	0	-16.599	-16.599	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	-2171.54	0	-41.2372	-41.2372	
	I	1	<u>.</u>	ı	ER-SR	0.0	-41.4	-41.4	
		ER (With NER)							
27	400 KV	BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0	
28		BIRPARA-SALAKATI	D/C	0	-312	0	-9	-9	
			•		ER-NER	0.0	-9.3	-9.3	
mport/F	Export of	WR (With NR)							
29	HVDC	V'CHAL B/B	D/C	0	-500	0.0	-10.8	-10.8	
30		GWALIOR-AGRA	D/C	0	-2460	0.0	-49.2	-49.2	
31		ZERDA-KANKROLI	S/C	135	-98	0.0	0.0	0.0	
32		ZERDA -BHINMAL	S/C	70	-246	0.0	-2.5	-2.5	
33	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0	
34		BADOD-KOTA	S/C	80	-6	1.2	0.0	1.2	
35	220 KV	BADOD-MORAK	S/C	25	-80	0.1	-0.5	-0.4	
36	<u> </u>	MEHGAON-AURAIYA	S/C	61	0	1.0	0.0	1.0	
37	122777	MALANPUR-AURAIYA	S/C	26	-2	3.0	0.0	3.0	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0	
39	HVDC	ADI MHG	D/C	0	-2300	0.0	-63.0 -54.1	-57.7 -54.1	
		APL -MHG WR (With SR)	D/C	U	-2300	0.0	-34.1	-34.1	
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9	
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
42	765 KV	SOLAPUR-RAICHUR	D/C	203	-763	0.0	-11.1	-11.1	
43		KOLHAPUR-CHIKODI	D/C	0	-115	0.0	-2.4	-2.4	
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
45	1	XELDEM-AMBEWADI	S/C	106	0	2.0	0.0	2.0	
	•		•	•	WR-SR	2.0	-37.4	-35.4	
		TD A NICHIA	ATIONAL	FYCHAN			· · · · · · · · · · · · · · · · · · ·		
		IRANANA							
46			TIONAL	EACHAI	- CE		Fneray Exch	ange (In N	
46		BHUTAN NEPAL	HONAL	LACHAI			Energy Exch	ange (In N	