## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 14-Jul-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43142	36578	28553	15261	1901	125435
Peak Shortage (MW)	2650	328	300	300	294	3872
Energy Met (MU)	1048	860	682	341	38	2968
Hydro Gen(MU)	305	15	43	60	15	438
Wind Gen(MU)	13	38	83			134

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	6.27	8.65	19.49	34.43	50.16	15.41
SR GRID	0.00	6.27	8.65	19.49	34.43	50.16	15.41

Power Supply Posit		Max. Demand Met	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	9294	700	212.6	126.6	0.1	130
	Haryana	8524	0	180.4	116.5	0.2	264
	Rajasthan	8997	0	192.1	65.9	-1.1	155
	Delhi	5318	0	111.0	82.2	-0.4	564
NR	UP	11891	1775	259.7	123.6	3.7	624
	Uttarakhand	1604	75	33.4	13.5	-0.4	248
	HP	1071	0	23.2	0.0	-1.0	29
	J&K	1687	100	29.1	16.8	1.9	246
	Chandigarh	291	0	6.0	5.5	0.6	62
	Chhattisgarh	2817	49	68.3	17.5	1.6	302
	Gujarat	12102	0	263.9	52.7	0.0	416
	MP	6150	0	133.8	76.0	-1.8	264
WR	Maharashtra	16564	54	362.0	92.8	-1.7	448
WK	Goa	337	0	6.6	6.8	-0.5	26
	DD	274	0	6.0	5.4	0.6	71
	DNH	655	0	15.2	14.9	0.3	47
	Essar steel	410	2	3.8	7.4	-3.6	11
	Andhra Pradesh	5339	0	121.7	30.4	0.2	267
	Telangana	5545	0	122,9	73.7	3.1	510
SR	Karnataka	6813	300	136.4	10.8	-1.8	258
эĸ	Kerala	2738	0	48.0	30.6	1.9	241
	Tamil Nadu	11224	0	246.6	85.4	-0.4	336
	Pondy	288	0	6.4	6.6	-0.2	25
	Bihar	2284	300	47.9	47.2	0.7	200
	DVC	2505	0	57.9	-17.1	2.3	250
ER	Jharkhand	1045	0	19.7	13.5	0.4	160
EK	Odisha	3630	0	73.8	29.9	3.9	240
	West Bengal	6824	0	140.4	35.5	5.1	200
	Sikkim	51	0	1.0	1.0	-0.1	21
	Arunachal Pradesh	106	4	1.6	1.6	0.0	34
	Assam	1085	268	24.6	14.7	3.9	171
	Manipur	124	3	1.6	2.4	-0.8	23
NER	Meghalaya	243	9	4.2	0.3	-0.1	79
	Mizoram	72	3	1.1	1.2	-0.3	18
	Nagaland	111	3	1.7	1.7	-0.2	24
	Tripura	212	5	3.1	1.6	-0.6	41

## D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	30.1	-2.1	-10.1
Max MW		-130.0	-433.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	139.1	-121.6	53.4	-71.4	1.2
Actual(MU)	135.8	-111.8	53.1	-77.2	2.8
O/D/U/D(MU)	-3.3	9.8	-0.3	-5.8	1.6

F. Generation Outage(MW)

1. Generation Guage (MV)										
	NR	WR	SR	ER	NER	Total				
Central Sector	3197	7388	1660	2570	345	15160				
State Sector	6270	9972	3490	5269	110	25111				
Total	9467	17360	5150	7839	455	40271				

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि०प्रा०(ग्रि०प्र०)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-R	<u>EGIUNA</u>	L EXCH	ANGES	Date of F	Reporting:	14-Jul-1
						Import=(	-(-ve)	
	X7-14			Max	Max	import (		
Sl No	Voltage	Line Details	Circuit	Import	Export	Import (MU)	Export	NET
Immout/E	Level	ER (With NR)		(MW)	(MW)		(MU)	(MU)
•	export or	GAYA-FATEHPUR	S/C	0	0	0	0.0	0.0
1	765KV		_		0	0		
2		SASARAM-FATEHPUR	D/C	0	0	0	-2.3	-2.3
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-9	-9
4		PUSAULI-SARNATH	S/C	0	-342	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-189	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-670	0	-12.3	-12.3
7	400 12 4	PATNA-BALIA	D/C	0	-377	0	-13.4	-13.4
8		BIHARSHARIFF-BALIA	S/C	0	-508	0	-8	-8.4
9		PUSAULI-BALIA	D/C	93	0	1	0	1
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-203	0	-3.6	-3.6
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	26	0	1	0	0.7
13	-	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0 ED ND	0	0	0
Impost/T	Evnort of	ED (With WD)			ER-NR	2	-49.3	-47.5
15		ER (With WR) RANCHI-DHARAMJAIGARH	8/0	I		0.2	0.0	0.3
16	765 KV	JHARSUGUDA-RAIGARH	S/C D/C	0	. 270	0.3	0.0	
17	400 KV	STERLITE-RAIGARH	D/C D/C	0	-379 0	0	-7.3	-7.3
18	400 K V	RANCHI-SIPAT	D/C D/C	187	0	2	0.0	1.9
19		BUDHIPADAR-RAIGARH	S/C	0	-3	0	0.0	0.0
20	220 KV	BUDHIPADAR-KORBA	D/C	26	-181	0	-2	-2.0
20	<u> </u>	BUDIIII ADAR-KOKBA	D/C	20	ER-WR	4.0	-9.2	-5.3
[mnort/F	Export of	ER (With SR)			LR WR	4.0	-9.2	-5.5
21	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-732	0	-15.6	-15.6
22	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2116	0	-42.2	-42.2
23	400 KV	TALCHER-I/C		0	-754	0	-8.9	-8.9
24	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0.00	0.00
		l			ER-SR	0	-24.5	-24.5
Import/E	Export of	ER (With NER)					<del>                                     </del>	
25	400 KV	BINAGURI-BONGAIGAON	D/C	145	-235	0	-0.5	-0.5
26	220 KV	BIRPARA-SALAKATI	D/C	0	-128	0	-1.8	-1.8
			•	•	ER-NER	0	-2.2	-2.2
Import/F	Export of	WR (With NR)						
27	HVDC	V'CHAL B/B	D/C	500	-500	1.46	-1.89	-0.4
28	765 KV	GWALIOR-AGRA	D/C	0	-2124	0	-42.4	-42.4
29	400 KV	ZERDA-KANKROLI	S/C	310	-59	3.8	0	3.8
30	400 KV	ZERDA -BHINMAL	S/C	257	-25	2.9	0	2.9
31	400 KV	V'CHAL -RIHAND	S/C	0	-394	0.0	-9	-8.7
32	]	BADOD-KOTA	S/C	67	-10	0.4	0	0.4
33	220 KV	BADOD-MORAK	S/C	93	0	0.9	0	0.9
34		MEHGAON-AURAIYA	S/C	61	0	0.9	0	0.9
35	ļ	MALANPUR-AURAIYA	S/C	37	-4	0.3	0	0.2
36	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
25	TTT TO C	Lang Agric	D./C		WR-NR	10.7	-53.0	-42.4
37	HVDC	APL -MHG	D/C	0	-2300	0	-52.7	-52.7
38	_	WR (With SR)	1	0	1000	0	22.0	22.0
39	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0	-23.8	-23.8
41	765 KV	SOLAPUR-RAICHUR	D/C	244	-757	U	U	-4.5
41	/05 KV	KOLHAPUR-CHIKODI	D/C D/C	90	0	2	0	2
42	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
44	220 IX V	XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0
77	i		5/0		WR-SR	0.0	5.0	-26.7
			TARREST					-20./
		TRANSN	NATIONA	L EXCH	ANGE			
<b>a</b>	1	TO TAXABLE A DAY						
45		BHUTAN NEPAL						-2 -2