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## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Nov-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37268	40929	32370	15505	1998	128070
Peak Shortage (MW)	1926	694	2732	609	180	6141
Energy Met (MU)	775	1009	732	320	35	2870
Hydro Gen(MU)	116	44	106	27	8	301
Wind Gen(MU)	3	28	11			41

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.70	4.90	14.50	20.00	49.00	31.00
SR GRID	0.00	0.70	4.90	14.50	20.00	49.00	31.00

TI.	tion in States	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand			UD(-) (MU)	
88	States	day (MW)	(MW)	Met (MU)	Schedule (MU)		OD (MW
	Punjab	4527	0	90.8	52.2	1.5	198
	Harvana	5906	0	102.6	47.9	-0.2	213
	Rajasthan	9200	0	200.9	67.0	2.7	537
	Delhi	3204	1	59.9	42.4	-1.8	283
NR	UP	9297	3365	220.1	90.8	-0.4	312
	Uttarakhand	1740	150	33.8	21.6	3.9	242
	HP	1306	0	24.4	17.6	0.2	107
	J&K	1880	0	38.9	28.5	2.2	244
	Chandigarh	180	0	3.4	3.3	0.0	13
	Chhattisgarh	2981	18	63.1	12.4	-0.5	408
	Gujarat	12680	0	285.9	53.9	-0.3	463
	MP	9331	0	207.3	123.7	-1.3	288
	Maharashtra	19356	836	413.6	120.7	-0.3	582
WR	Goa	410	0	8.3	7.1	0.8	54
	DD	272	0	6.1	6.1	0.0	22
	DNH	626	0	16.9	14.4	2.4	63
	Essar steel	380	0	8.0	7.7	0.3	58
	Andhra Pradesh	5696	200	129.6	29.6	2.7	380
	Telangana	5601	400	124.2	64.3	2.4	251
	Karnataka	7773	800	166.8	19.0	2.4	442
SR	Kerala	3171	150	59.6	31.6	1.6	210
	Tamil Nadu	11247	1182	245.9	76.7	2.8	541
	Pondy	305	0	6.0	5.8	0.1	34
	Bihar	2698	150	50.5	48.3	0.2	260
	DVC	2614	60	56.9	-15.9	0.3	240
ED.	Jharkhand	919	87	20.1	10.7	-0.8	90
ER	Odisha	3510	100	66.7	22.7	2.9	335
	West Bengal	6753	0	124.3	24.9	2.7	360
	Sikkim	99	0	1.3	1.2	0.2	26
	Arunachal Pradesh	106	0	1.8	1.5	0.3	41
	Assam	1180	70	20.4	14.2	1.2	261
	Manipur	130	3	2.4	2.2	0.2	49
NER	Meghalaya	283	2	4.3	4.1	-0.7	34
	Mizoram	72	2	1.2	1.1	0.1	18
	Nagaland	110	0	2.0	1.3	0.2	39
	Tripura	203	5	2.6	1.0	-0.5	46

## $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.9	-2.5	-7.1
Max MW		-80.0	-449.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	108.3	-87.5	32.8	-58.5	6.3
Actual(MU)	121.5	-114.0	41.0	-53.5	6.5
O/D/U/D(MU)	13.2	-26.4	8.2	5.0	0.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3422	7778	2390	2675	115	16380
State Sector	6085	8554	4422	6241	110	25412
Total	9507	16332	6812	8916	225	41792

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8	INTER-REGIONAL EXCHANGES						Reporting :	12-Nov-14	
						Import=(	=(-ve)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	Export of	ER (With NR)							
1	765KV	GAYA-FATEHPUR	S/C	0	-499	0.0	-6.8	-6.8	
2	703KV	SASARAM-FATEHPUR	D/C	0	0	0.0	-2.8	-2.8	
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	-4.9	-4.9	
4	LINK	PUSAULI-SARNATH	S/C	0	-118	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C	0	-140	0.0	0.0	0.0	
6	400	MUZAFFARPUR-GORAKHPUR	D/C	237	-387	0.0	-5.1	-5.1	
7	400 KV	PATNA-BALIA	D/C	0	-411	0.0	-11.7	-11.7	
8		BIHARSHARIFF-BALIA	S/C	177	-325	0.0	-2.5	-2.5	
9		PUSAULI-BALIA	D/C	117	0	2.6	0.0	2.6	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-169	0.0	-2.2	-2.2	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	25	0	0.9	0.0	0.9	
13		KARMANASA-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0	
14	<u> </u>	KARMANASA-CHANDAULI	S/C	U	ER-NR	3.6	-36.0	-32.5	
Import/F	Export of	ER (With WR)				5.0	20.0	<i>52.5</i>	
15		JHARSUGUDA-DHARAMJAIGARH	S/C	-137	90	-0.6	0.0	-0.6	
16	765 KV	RANCHI-DHARAMJAIGARH	D/C	-78	191	0.0	1.1	1.1	
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	0.0	0.0	
18	400 KV	JHARSUGUDA-RAIGARH	D/C	70	0	0.1	0.0	0.1	
19		STERLITE-RAIGARH	D/C	110	-413	0	-6	-5.6	
20		RANCHI-SIPAT	D/C	164	-151	0.0	-0.2	-0.2	
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-172	0.0	-2.3	-2.3	
22		BUDHIPADAR-KORBA	D/C	21	-74	0.0	-0.7	-0.7	
Import/E	vnort of	ER (With SR)			ER-WR	-0.5	-7.7	-8.2	
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0	
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2270	0.0	-49.9	-49.9	
24	400 KV	TALCHER-I/C		0	-417	0	-4.49	-4.49	
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
					ER-SR	0.0	-4.5	-4.5	
Import/E	Export of	ER (With NER)							
26		BINAGURI-BONGAIGAON	D/C	0	-312	0.0	-5.2	-5.2	
27	220 KV	BIRPARA-SALAKATI	D/C	0	-104	0.0	-1.5	-1.5	
T //T		WD (WA ND)			ER-NER	0.0	-6.7	-6.7	
28	HVDC	WR (With NR) V'CHAL B/B	D/C	300	-200	3.8	-0.9	2.9	
29		GWALIOR-AGRA	D/C D/C	0	-1970	0.0	-34.4	-34.4	
30		ZERDA-KANKROLI	S/C	252	-59	2.2	0.0	2.2	
31		ZERDA-BHINMAL	S/C	227	-201	0.0	0.0	0.0	
32		V'CHAL -RIHAND	S/C	0	-476	0	-10.89	-10.89	
33		BADOD-KOTA	S/C	142	0	2.2	0.0	2.2	
34	220 KV	BADOD-MORAK	S/C	137	-11	1.7	0.0	1.7	
35	220 A V	MEHGAON-AURAIYA	S/C	100	0	1.9	0.0	1.9	
36		MALANPUR-AURAIYA	S/C	49	0	0.6	0.0	0.6	
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
	*****	Lang Marie	T		WR-NR	12.3	-46.2	-33.8	
38 Import/E	HVDC	APL -MHG WR (With SR)	D/C	0	-2150	0.0	-52.2	-52.2	
39 39	HVDC	BHADRAWATI B/B	_	0	-1000	0.0	-23.6	-23.6	
40	LINK	BARSUR-L.SILERU	-	0	-1000	0.0	0.0	0.0	
41	765 KV	SOLAPUR-RAICHUR	D/C	119	-900	0.0	-12.9	-12.9	
42		KOLHAPUR-CHIKODI	D/C	0	-115	0.0	-2.2	-2.2	
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
44	<u></u>	XELDEM-AMBEWADI	S/C	102	0	1.8	0.0	1.8	
			•		WR-SR	1.8	-38.7	-36.9	
		TRANSN	ATIONAL	EXCHA	NGE				
<b>2</b> 45		BHUTAN						8.	
<b>2</b> 46		NEPAL						-2.	
<b>2</b> 47		BANGLADESH	1					-7.	