## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 9-Jul-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	45130	38577	32219	14989	1877	132792
Peak Shortage (MW)	2511	1064	1400	435	400	5810
Energy Met (MU)	1063	939	739	339	38	3117
Hydro Gen(MU)	314	18	54	72	16	473
Wind Gen(MU)	2	58	85			145

B. Frequency Profile (%) 49.9-50.05 <49.2 <49.7 49.7-49.8 49.8-49.9 <49.9 > 50.05 Region NEW GRID 0.00 14.17 49.00 26.18 63.19 32.57 4.24 SR GRID 0.00 14.17 49.00 26.18 63.19 32.57 4.24

C.Power Supply Posi	tion in States						
		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	9673	280	219.9	123.9	-0.3	127
	Haryana	8025	36	175.6	114.1	-1.5	163
	Rajasthan	9137	50	198.7	49.2	3.9	364
	Delhi	5411	0	110.5	83.9	-0.6	233
NR	UP	11209	1985	255.5	110.5	4.0	378
	Uttarakhand	1693	60	36.1	11.8	1.8	217
	HP	1221	0	26.5	0.8	0.6	60
	J&K	1756	100	33.4	16.5	2.1	246
	Chandigarh	341	0	6.5	5.5	1.0	77
	Chhattisgarh	3051	75	74.3	23.1	1.2	366
	Gujarat	13343	73	297.1	41.4	-4.7	149
	MP	6156	697	138.8	78.9	2.8	461
WR	Maharashtra	18123	206	393.2	115.3	-2.0	398
WK	Goa	349	3	7.7	6.8	0.4	28
	DD	276	2	6.3	5.9	0.4	66
	DNH	678	6	15.7	15.4	0.3	48
	Essar steel	286	2	5.9	7.6	-1.7	11
	Andhra Pradesh	5604	450	124.9	30.4	1.3	288
	Telangana	5047	400	114.9	60.7	2.7	437
SR	Karnataka	7381	400	156.3	27.6	-0.3	501
JN.	Kerala	3218	150	59.2	29.0	1.8	248
	Tamil Nadu	13051	0	277.3	86.0	0.2	344
	Pondy	334	0	6.8	7.1	-0.3	56
	Bihar	2223	200	45.1	43.5	1.6	80
	DVC	2484	0	60.6	-17.1	3.4	200
ER	Jharkhand	1025	0	19.4	11.6	-1.0	50
EN	Odisha	3092	200	68.0	24.2	2.5	380
	West Bengal	6842	35	144.2	43.9	-2.6	0
	Sikkim	85	0	1.3	0.9	0.4	17
	Arunachal Pradesh	84	15	1.6	2.1	-0.6	19
	Assam	1110	289	25.1	15.9	4.1	201
NER	Manipur	119	7	1.6	2.4	-0.8	21
	Meghalaya	267	37	3.5	1.0	-0.8	67
	Mizoram	76	2	1.2	1.3	-0.3	12
	Nagaland	102	11	1.7	1.7	-0.2	20
	Tripura	221	40	3.1	1.8	-0.8	58

## $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.7	-2.1	-9.4
Max MW		-115.0	-423.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	110.2	-95.0	45.3	-52.8	3.0
Actual(MU)	115.0	-119.9	48.2	-55.6	2.8
O/D/U/D(MU)	4.8	-24.9	2.9	-2.8	-0.2

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3928	9682	660	3530	320	18120			
State Sector	4990	9420	2960	5269	110	22749			
Total	8918	19102	3620	8799	430	40869			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<b>⊘</b>		<u>INTER-R</u>	EGIONA	L EXCH	ANGES	Date of R	Reporting:	9-Jul-14
						Import=(	-(-ve)	
	37-14			Max	Max	import=(		
Sl No	Voltage	Line Details	Circuit	Import	Export	Import (MU)	Export	NET
Import/E	Level Export of	ER (With NR)		(MW)	(MW)		(MU)	(MU)
1	Aport or	GAYA-FATEHPUR	S/C	0	0	0	0.0	0.0
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	-2.6	-2.6
	HVDC	SASARAWI-PATERIFUR	+			-	-2.0	-2.0
3	LINK	PUSAULI B/B	S/C	0	0	0	-10	-10
4		PUSAULI-SARNATH	S/C	0	-233	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-204	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-594	0	-10.4	-10.4
7	400 12 7	PATNA-BALIA	D/C	21	-152	0	-3.5	-3.5
8		BIHARSHARIFF-BALIA	S/C	0	-372	0	-5	-5.4
9		PUSAULI-BALIA	D/C	107	0	2	0	2
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-173	0	-3.5	-3.5
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	26	0	1	0	0.7
13	102111	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0
					ER-NR	3	-35.1	-32.2
		ER (With WR)	1	ı	1		1	
15	765 KV	RANCHI-DHARAMJAIGARH	S/C			0.9	0.0	0.9
16		JHARSUGUDA-RAIGARH	D/C	119	-207	3.1	0	3.1
17	400 KV	STERLITE-RAIGARH	D/C	0	0	0	-4.7	-4.7
18		RANCHI-SIPAT	D/C	186	0	3	0.0	2.8
19	220 KV	BUDHIPADAR-RAIGARH	S/C	6	-144	0	-1.4	-1.4
20		BUDHIPADAR-KORBA	D/C	61	-33	0	0	0.2
_					ER-WR	7.1	-6.2	0.9
	_	ER (With SR)	1			_		
21	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-678	0	-15.7	-15.7
22	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1914	0	-42.0	-42.0
23	400 KV	TALCHER-I/C		0	-571	0	-7.9	-7.9
24	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ED CD	0	0.00	0.00
T	7 4 <b>6</b>	ED (W24L MED)			ER-SR	0	-23.6	-23.6
		ER (With NER)	D/C	150	104	0	0.0	0.2
25	400 KV 220 KV	BINAGURI-BONGAIGAON	D/C D/C	156	-184	0	0.0	0.2
26	220 KV	BIRPARA-SALAKATI	D/C	U	-122 <b>ER-NER</b>		-1.8	-1.8
Import/E	Export of	WR (With NR)			EK-NEK	0	-1.8	-1.6
27	HVDC	V'CHAL B/B	D/C	50	-300	0.08	-4.06	-4.0
28		GWALIOR-AGRA	D/C D/C	0	-2066	0.08	-37.8	-37.8
29		ZERDA-KANKROLI	S/C	296	-59	4.4	0	4.4
30		ZERDA-BHINMAL	S/C	323	0	4.4	0	4.9
31	400 KV	V'CHAL -RIHAND	S/C	0	-512	0.0	-12	-12.1
32	700 10 7	BADOD-KOTA	S/C	90	0	1.3	0	1.3
33	†	BADOD-MORAK	S/C	11	-42	0.0	-1	-0.4
34	220 KV	MEHGAON-AURAIYA	S/C	54	0	0.8	0	0.8
35	1	MALANPUR-AURAIYA	S/C	30	-7	0.3	0	0.3
36	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.5	0	0.5
			1	ı	WR-NR	11.8	-54.5	-42.6
37	HVDC	APL -MHG	D/C	0	-2000	0	-48.7	-48.7
	1	WR (With SR)	1	<u>I</u>		<u> </u>	1	
38	HVDC	BHADRAWATI B/B	-	0	-1000	0	-23.9	-23.9
39	LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	705	-736			-0.8
42	1	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0.0
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
44	1	XELDEM-AMBEWADI	S/C	90	0	1.8	0.0	1.8
	•		•	•	WR-SR			-22.9
		TDANC	IATIONA	L EXCH			1	-
<b>2</b> 45	1	BHUTAN	MALIONA.	L EACH	MIGE			32.7
<b>⊸</b> 2 43	<b></b>		+					-2.1
<b>2</b> 46		NEPAL						