पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 8-Mar-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33323	37018	32715	14948	1853	119857
Peak Shortage (MW)	1795	137	1306	462	230	3930
Energy Met (MU)	741	821	765	299	32	2658
Hydro Gen(MU)	108	48	76	24	4	260
Wind Gen(MU)	6	22	18			45

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.0	0.7	3.1	12.6	16.5	58.3	25.3
SR GRID	0.0	0.7	3.1	12.6	16.5	58.3	25.3

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day	Peak hour Shortage (MW)	Energy Met (MII)	Drawal Schedule (MU)	OD(+)/ UD(-) (MU)	Max OD (MW)
		(MW)	Snortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5136	138	97.1	43.0	0.2	93
	Haryana	5128	0	93.4	51.7	0.2	348
	Rajasthan	9151	0	184.6	70.9	-0.7	155
	Delhi	3295	52	59.2	39.8	0.2	341
NR	UP	9925	1465	209.9	90.5	-3.8	180
	Uttarakhand	1714	40	32.8	21.8	1.7	147
	HP	1274	0	24.3	18.6	0.8	104
	J&K	1690	100	36.8	30.3	0.6	140
	Chandigarh	195	0	3.4	3.2	0.2	21
	Chhattisgarh	3095	49	67.4	12.4	2.3	340
	Gujarat	11187	0	250.0	54.1	-0.8	350
	MP	6394	0	128.0	60.6	-1.2	407
WR	Maharashtra	15558	88	336.7	93.3	1.1	469
WK	Goa	398	0	8.2	6.8	0.7	72
	DD	239	0	6.0	5.5	0.5	55
	DNH	623	0	14.7	14.3	0.5	59
	Essar steel	464	0	9.7	10.2	-0.5	38
	Andhra Pradesh	11382	0	256.8	89.2	5.1	381
	Karnataka	8445	400	175.2	22.8	0.2	253
SR	Kerala	3399	150	64.7	31.1	1.8	224
	Tamil Nadu	11779	756	261.7	89.3	1.8	449
	Pondy	302	0	6.2	6.3	-0.1	33
	Bihar	2061	450	40.3	38.7	-0.9	160
	DVC	2489	0	54.4	-16.2	-2.4	250
ER	Jharkhand	908	0	20.4	10.5	-0.1	130
LN	Odisha	3720	0	67.2	9.1	1.9	280
	West Bengal	6490	12	114.9	21.6	3.1	300
	Sikkim	95	0	1.4	1.4	0.0	15
NER	Arunachal Pradesh	122	2	1.5	1.3	0.2	68
	Assam	1036	132	19.2	13.0	2.2	139
	Manipur	120	7	1.5	1.5	0.0	45
	Meghalaya	275	6	4.2	3.2	0.1	55
	Mizoram	70	2	1.0	0.9	-0.1	22
	Nagaland	98	1	1.4	1.5	-0.3	21
	Tripura	203	1	2,9	0.2	0.1	43

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{-} \ \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.9	-2.5	-10.8
Max MW		-120.0	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	(· · · /· · · · · · · · /	, - () - ()			
	NR	WR	SR	ER	NER
Schedule(MU)	117.9	-105.7	34.2	-57.5	7.2
Actual(MU)	122.9	-117.1	38.0	-53.9	9.1
O/D/U/D(MU)	5.0	-11 4	3.8	3.6	19

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5321	6000	960	1470	445	14196
State Sector	6620	10602	960	4319	110	22611
Total	11941	16602	1920	5789	555	36807

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2	INTER-REGIONAL E				ANGES	Date of R	8-Mar-14	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
[mport/I		ER (With NR)		(2.2)	(===,,,)		(4.20)	()
1	7651/3/	GAYA-FATEHPUR	S/C	138	-84	1	0.0	0.8
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	0.0	0.1
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-7	-7
4		PUSAULI-SARNATH	S/C	0	-187	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-148	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	64	-265	0	-2.5	-2.5
7		PATNA-BALIA	D/C	0	-366	0	-13.9	-13.9
8	ļ	BIHARSHARIFF-BALIA	S/C	0	-611	0	-9	-9.0
9		PUSAULI-BALIA	D/C	104	-91	0	0	0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-149	0	-2.9	-2.9
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	33	0	1	0	0.6
13	+	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14]	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0 2	0	-33.7
[mnort/F	Export of	ER (With WR)			ER-NK	2	-35.3	-33.7
15		JHARSUGUDA-RAIGARH	D/C	324	-127	3.8	0	3.8
16	400 KV	STERLITE-RAIGARH	D/C	31	-132	0	-2.2	-2.2
17	İ	RANCHI-SIPAT	D/C	364	0	5	0.0	5.0
18		BUDHIPADAR-RAIGARH	S/C	0	-177	0	-2.4	-2.4
19	220 KV	BUDHIPADAR-KORBA	D/C	52	-84	0	0	0.0
	I		I	l.	ER-WR	8.8	-4.5	4.3
mport/I	Export of	ER (With SR)						
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-749	0	-18.1	-18.1
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1971	0	-42.3	-42.3
22	400 KV	TALCHER-I/C		658	-194	3	0.0	3.4
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
	Zamout of	ED (With NED)			ER-SR	3	-18.1	-14.8
111poru/1	400 KV	ER (With NER) BINAGURI-BONGAIGAON	D/C	0	-571	0	-8.0	-8.0
25	220 KV	BIRPARA-SALAKATI	D/C	0	-137	0	-1.1	-1.1
	220 K	DIM AKA-SALAKATI	Die	· ·	ER-NER	0	-9.0	-9.0
mport/I	Export of	WR (With NR)			·	-		
26	HVDC	V'CHAL B/B	D/C	0	-500	0	-11	-10.9
27	765 KV	GWALIOR-AGRA	D/C	0	-1820	0	-37.9	-37.9
28	400 KV	ZERDA-KANKROLI	S/C	256	-59	3.0	0	3.0
29	400 KV	ZERDA -BHINMAL	S/C	155	-215	0.0	-1	-0.7
30	<u> </u>	BADOD-KOTA	S/C	77	0	1.0	0	1.0
31	220 KV	BADOD-MORAK	S/C	32	-43	0.4	0	0.2
32	220 KV	MEHGAON-AURAIYA	S/C	68	0	1.2	0	1.2
33		MALANPUR-AURAIYA	S/C	33	0	0.5	0	0.5
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
	·	T			WR-NR	6.1	-49.6	-43.6
35	HVDC	APL -MHG	D/C	0	-2000	0	-45.5	-45.5
		WR (With SR)	1		1000	0	22.2	22
36 37	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0	-23.3	-23
38		SOLAPUR-RAICHUR	- I			0	0	
39	765 KV	KOLHAPUR-CHIKODI	D/C	421 0	-281 0	0	0.0	-0.6
40	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
41	220 KV	XELDEM-AMBEWADI	S/C	101	0	2.0	0.0	2.0
71	l	ALEDENI-MADE WADI	3/0	101	WR-SR	2.0	-23	-21.9
		TD A NEW	NATION A	LEVCU		2.0	-43	-21.9
42	1	BHUTAN	NATIONA	L EACH	ANGE			
42		NEPAL						-2
2 44		BANGLADESH	Ì					-10