

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 25<sup>th</sup> Oct, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.10.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 23<sup>rd</sup> Oct 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24<sup>th</sup>Oct 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/25.10.15 NLDC PSP.pdf

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Oct-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39091	45665	33723	15735	2112	136326
Peak Shortage (MW)	1038	216	1000	0	127	2381
Energy Met (MU)	851	1095	818	327	35	3126
Hydro Gen(MU)	157	42	48	44	15	305
Wind Gen(MU)	11	7	18			35

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.19	5.93	6.11	72.63	21.26
SR GRID	0.00	0.00	0.19	5.93	6.11	72.63	21.26

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	4897	0	105.6	45.7	0.7	222
	Haryana	6963	0	124.0	58.7	0.1	175
	Rajasthan	9662	0	212.8	61.4	2.5	265
	Delhi	3426	0	66.7	54.8	-2.2	91
NR	UP	11495	650	243.6	106.2	-4.3	217
	Uttarakhand	1705	0	33.4	19.7	2.2	239
	HP	1257	0	24.6	16.5	0.5	86
	J&K	1884	471	37.1	27.8	0.9	589
	Chandigarh	190	0	3.5	3.8	0.3	26
	Chhattisgarh	3508	96	81.8	32.0	1.9	275
	Gujarat	13909	0	306.7	65.3	-1.4	452
	MP	9760	0	222.3	115.5	-1.9	267
WR	Maharashtra	20338	378	447.7	142.9	-1.2	512
VVIN	Goa	404	0	8.9	7.4	1.1	61
	DD	307	0	6.8	6.2	0.6	42
	DNH	716	0	16.7	16.6	0.0	43
	Essar steel	328	0	4.3	4.2	0.1	118
	Andhra Pradesh	6885	0	151.4	15.9	2.6	552
	Telangana	6400	0	146.4	98.9	1.0	297
SR	Karnataka	7052	1000	162.4	28.1	3.3	487
511	Kerala	3372	0	64.0	42.2	3.6	410
	Tamil Nadu	13055	0	286.7	135.2	6.8	457
	Pondy	325	0	6.7	6.5	0.3	35
	Bihar	3096	0	58.5	58.3	0.2	325
	DVC	2354	0	55.6	-19.3	-0.6	245
ER	Jharkhand	907	0	21.8	10.5	-0.7	105
LIN	Odisha	3392	0	64.5	15.0	1.0	185
	West Bengal	6625	0	126.0	34.1	-2.4	245
	Sikkim	71	0	1.1	0.9	0.2	21
	Arunachal Pradesh	108	2	1.9	1.9	0.1	27
	Assam	1220	68	18.7	14.5	-1.6	156
	Manipur	140	3	2.4	2.3	0.1	36
NER	Meghalaya	287	2	4.6	2.9	-0.8	28
	Mizoram	72	2	1.3	1.3	-0.1	14
	Nagaland	109	3	1.9	1.7	0.1	25
	Tripura	214	1	4.0	1.7	0.3	13

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	14.5	-1.0	-10.8
Max MW		-143.5	-462.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	122.8	-119.9	62.4	-62.7	-2.1	0.5
Actual(MU)	131.7	-136.9	74.8	-66.9	-5.1	-2.4
O/D/U/D(MU)	8.9	-17.0	12.4	-4.2	-3.0	-2.9

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3921	11816	2360	2825	0	20922
State Sector	6800	10988	2308	4849	110	25055
Total	10721	22804	4668	7674	110	45977

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-RE		Date of R	25-Oct-			
	_		1					Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)						
1		GAYA-FATEHPUR	S/C	66	272	0.0	4.0	-4.0
	765KV		S/C	0	0	0.0	0.0	0.0
2	HVDC	SASARAM-FATEHPUR	S/C	0	0	0.0	2.0	-2.0
3	LINK	PUSAULI B/B	S/C	0	0	0.0	9.0	-9.0
4		PUSAULI-SARNATH	S/C	0	238	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	166	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	131	426	0.0	6.0	-6.0
7		PATNA-BALIA	Q/C	0	203	0.0	7.0	-7.0
8	-	BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C D/C	152 0	181	0.0	3.0 5.0	-3.0 -5.0
10	220 KV		S/C	0	181	0.0	3.0	-3.0
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	1	GARWAH-RIHAND	S/C	31	3	0.0	0.0	0.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	1	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	0.0	39.0	-39.0
nport/	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	11.0	-11.0
16	<u> </u>	NEW RANCHI-DHARAMJAIGARH	S/C	0	0	0.0	3.0	-3.0
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	1.0	0.0	1.0
18	1	JHARSUGUDA-RAIGARH	S/C	0	0	4.0	0.0	4.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	3.0	0.0	3.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	3.0	-3.0
21		RANCHI-SIPAT	D/C	234	129	1.0	0.0	1.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	191	0.0	3.0	-3.0
23	220 11 1	BUDHIPADAR-KORBA	D/C	15	115	0.0	1.0	-1.0
					ER-WR	9.0	21.0	-12.0
	T .	ER (With SR)	D.00	1 0	720	0	10.0	10.0
24	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	738	0	18.0	-18.0
25 26	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0 487	2255 241	5	48.0	-48.0 4.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
	220 11 1	B.III. OT LANDIED MICE	B, C		ER-SR	5.0	66.0	-66.0
nport/l	Export of	ER (With NER)						1
27	400 KV	BINAGURI-BONGAIGAON	Q/C	307	98	5	0	5
28	220 KV	BIRPARA-SALAKATI	D/C	35	53	0	0	0
					ER-NER	5.0	0.0	5.0
_		NR (With NER)						
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0	0	0.0
					NR-NER	0.0	0.0	0.0
		WR (With NR)	T =	250		1.0	0.0	4.0
30		V'CHAL B/B	D/C	250	0	4.9	0.0	4.9
31	765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	2044 793	0.0	39.4 14.2	-39.4 -14.2
32	765 KV 400 KV	PHAGI-GWALIOR ZERDA-KANKROLI	S/C	306	793	4.1	0.0	-14.2 4.1
34	400 KV	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C S/C	317	40	3.2	0.0	3.2
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36	,,	BADOD-KOTA	S/C	122	0	2.3	0.0	2.3
37	220 ****	BADOD-MORAK	S/C	68	0	1.0	0.0	1.0
38	220 KV	MEHGAON-AURAIYA	S/C	96	0	1.7	0.0	1.7
39	<u> </u>	MALANPUR-AURAIYA	S/C	53	0	0.9	0.0	0.9
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			1		WR-NR	18.0	53.6	-35.6
41		APL -MHG	D/C	0	2500	0.0	50.8	-50.8
_	· •	WR (With SR)	ı		1000	0.0	22.0	22.0
42	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	1000	0.0	23.8	-23.8 0.0
43	765 KV	SOLAPUR-RAICHUR	D/C	0	1700	0.0	29.7	-29.7
44	/05 KV	KOLHAPUR-CHIKODI	D/C D/C	0	203	0.0	4.5	-4.5
44 45	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	106	0	1.9	0.0	1.9
								-56.1
45 46					WR-SR	1.9	58.0	
45 46		TDANCN	ATIONAT	EXCHA		1.9	58.0	-30.1
45 46 47	1	TRANSN.	ATIONAI	L EXCHA		1.9	58.0	-50.1
45 46		TRANSN. BHUTAN NEPAL	ATIONAI	L EXCHA		1.9	58.0	