

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 27th May, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 26.05.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 26 मई 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26th May 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/27.05.15 NLDC PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 27-May-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41375	41940	35293	15413	2030	136051
Peak Shortage (MW)	2158	834	1386	400	238	5016
Energy Met (MU)	1006	1006	844	357	34	3247
Hydro Gen(MU)	291	54	80	41	11	477
Wind Gen(MU)	13	73	79			165

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	1.03	4.98	23.84	29.85	63.14	7.01
SR GRID	0.00	1.03	4.98	23.84	29.85	63.14	7.01

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	7170	0	153.5	90.3	-1.3	122
	Harvana	7261	0	145.8	90.0	-1.6	142
	Rajasthan	8961	0	198.1	76.0	0.3	192
	Delhi	5362	45	110.3	88.6	0.9	324
NR	UP	12537	3275	291.8	138.1	1.2	333
	Uttarakhand	1847	75	40.1	18.5	2.4	218
	HP	1289	0	26.0	5.8	1.3	133
	J&K	1882	470	33.8	19.7	-0.7	244
	Chandigarh	324	0	6.2	6.2	0.3	21
	Chhattisgarh	3361	507	76.9	26.1	4.6	377
	Gujarat	13492	61	297.1	44.0	-3.0	230
	MP	7263	0	155.3	91.5	-2.6	629
	Maharashtra	20017	53	436.6	109.9	11.9	521
WR	Goa	423	0	9.5	8.0	0.8	96
	DD	293	0	6.6	6.6	-0.1	67
	DNH	692	0	16.1	16.1	-0.1	46
	Essar steel	414	0	8.2	9.0	-0.8	79
	Andhra Pradesh	6732	0	153.6	32.6	1.2	696
	Telangana	5911	136	134.0	78.6	1.9	336
	Karnataka	8597	400	190.5	28.7	1.8	395
SR	Karnataka	3452	142	68.3	34.9	2.2	272
	Tamil Nadu	12306	861	290.3	102.8	-1.6	350
	Pondy	336	0	7.1	7.3	-0.2	28
	Bihar	2821	0	55.4	53.4	-0.3	356
	DVC	2669	0	58.8	-36.6	-3.5	398
	Jharkhand	1051	0	21.7	11.5	-1.7	135
ER	Odisha	3670	0	80.3	26.7	-0.5	325
	West Bengal	6544	0	137.8	41.2	-2.3	210
	Sikkim	78	0	3.3	3.2	0.1	20
	Arunachal Pradesh	103	5	1.1	1.5	-0.4	42
NER	Assam	1242	114	19.9	15.0	1.1	236
	Manipur	134	0	2.0	2.1	-0.1	46
	Meghalaya	251	1	4.8	2.2	-0.1	40
	Mizoram	76	2	1.1	1.1	0.0	21
	Nagaland	101	5	1.5	1.6	-0.2	14
	Tripura	211	23	3.3	1.3	0.1	39

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	12.0	-3.8	-9.2
Max MW		-188.2	-384.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	132.7	-110.6	56.6	-84.3	5.8	0.2
Actual(MU)	133.9	-108.6	57.8	-92.8	5.3	-4.4
O/D/U/D(MU)	1.2	2.0	1.2	-8.6	-0.5	-4.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3745	15779	1000	2345	184	23052
State Sector	7185	12401	3740	3609	110	27045
Total	10930	28180	4740	5954	293	50097

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		IIII KEN	EGIONAL EXCHANGES			Date of I	27-May-1	
						Import=(t =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I		ER (With NR)		(112 11)	(11211)		· -/	
1		GAYA-FATEHPUR	S/C	0	0	0.0	0.0	0.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-4.0	-4.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-4.0	-4.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-4.0	-4.0
4	231.112	PUSAULI-SARNATH	S/C	0	0	0.0	-6.0	-6.0
5	1	PUSAULI -ALLAHABAD	D/C	0	-216	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-199	0.0	0.0	0.0
7	<u> </u>	PATNA-BALIA	Q/C	0	-516	0.0	-9.0	-9.0
8		BIHARSHARIFF-BALIA	D/C	0	-273	0.0	-11.0	-11.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-227	0.0	-4.0	-4.0
11	<u> </u>	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	26	-1 0	0.0 1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	l				ER-NR	1.0	-42.0	-41.0
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-192	112	-1.3	-1.0	-1.3
16	11 1	NEW RANCHI-DHARAMJAIGARH	S/C	-246	44	-2.9	-3.0	-2.9
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	-2.0	-2.0
18	ļ	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-2.0	-2.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-2.0	-2.0
20	Ī	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	91	-164	0.0	-1.0	-1.0
23	220111	BUDHIPADAR-KORBA	D/C	0	0	0.0	0.0	0.0
mport/I	Export of	ER (With SR)			ER-WR	-4.2	-17.0	-17.2
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-769	0	-19.0	-19.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2272	0	-47.0	-47.0
26		TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
mport/F	Export of	ER (With NER)			ER-SR	0.0	-66.0	-66.0
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	68	-250	0	-3	-3
	Į.				ER-NER	0.0	-3.0	-3.0
mport/I	Export of	WR (With NR)						
29		V'CHAL B/B	D/C	100	-250	0.8	-0.8	0.1
30		GWALIOR-AGRA	D/C	0	-2028	0.0	-36.1	-36.1
31		ZERDA RIHAMAL	S/C	352	0	5.6	0.0	5.6
32		ZERDA -BHINMAL	S/C	332	516	4.5	0.0	4.5
33	400 K V	V'CHAL -RIHAND BADOD-KOTA	S/C S/C	0 47	-516 -23	0.0	-12.0 -0.1	-12.0
35	†	BADOD-MORAK	S/C	15	-23 -54	0.0	-0.1	-0.5
36	220 KV	MEHGAON-AURAIYA	S/C	0	0	0.0	0.0	0.0
37	İ	MALANPUR-AURAIYA	S/C	0	0	0.0	0.0	0.0
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	11.2	-49.5	-38.2
39		APL -MHG	D/C	0	-2520	0.0	-57.7	-57.7
_	_	WR (With SR)		1 0	1000	0.0	22 (01	22.7
40	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0.0	-23.691	-23.7
41	765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	3	-954	0.0	0.0 -11.8	-11.8
43	703 KV	KOLHAPUR-CHIKODI	D/C D/C	0	-934 -174	0.0	-3.2	-3.2
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	1	XELDEM-AMBEWADI	S/C	116	0	2.3	0.0	2.3
-	1				WR-SR	2.3	-15.0	-36.4
		TRANSNA	TIONAL	EXCHAN				
46		BHUTAN						
47		NEPAL	1					
48		BANGLADESH						