## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 2-Oct-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41713	42122	29676	15768	2129	131408
Peak Shortage (MW)	4307	787	4193	375	163	9825
Energy Met (MU)	935	1012	735	338	40	3060
Hydro Gen(MU)	202	73	148	76	22	521
Wind Gen(MU)	12	7	7			26

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	2.80	15.50	25.80	44.10	46.30	9.60
SR GRID	0.00	2.80	15.50	25.80	44.10	46.30	9.60

Power Supply Posi	tion in States	N D 1364	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Max. Demand Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	6873	850	160.8	61.9	1.1	163
	Haryana	6771	1127	144.2	55.3	2.8	281
	Rajasthan	8598	1278	204.8	47.1	6.4	760
	Delhi	4448	0	95.9	70.1	1.0	275
NR	UP	10191	3400	236.2	93.1	1.7	660
	Uttarakhand	1445	275	31.0	14.7	2.0	247
	HP	1236	0	24.8	10.5	0.3	127
	J&K	1794	0	32.6	19.3	0.6	233
	Chandigarh	235	0	4.8	3.9	0.9	82
	Chhattisgarh	3231	73	76.9	25.3	2.8	462
	Gujarat	13441	0	295.9	86.3	-1.9	287
	MP	8058	0	181.7	97.9	-0.9	271
WR	Maharashtra	19423	535	421.1	141.1	7.1	796
WK	Goa	390	30	8.3	8.7	-0.8	62
	DD	262	0	5.7	6.1	-0.4	20
	DNH	657	0	14.9	15.2	-0.3	16
	Essar steel	364	0	7.7	7.9	-0.3	24
	Andhra Pradesh	6422	150	146.8	32.7	4.2	398
	Telangana	6262	600	140.1	59.2	3.7	362
SR	Karnataka	6594	1000	142.8	15.5	2.3	1101
3N	Kerala	2849	250	58.8	25.7	2.0	260
	Tamil Nadu	10234	2153	239.5	66.7	2.1	653
	Pondy	294	40	6.5	6.2	0.2	38
	Bihar	2722	300	57.1	54.7	0.0	300
	DVC	2359	0	53.8	-10.5	-1.2	200
ER	Jharkhand	1003	0	21.1	12.7	-1.0	50
LN	Odisha	3708	0	76.3	18.0	-0.1	250
	West Bengal	6707	0	128.4	37.2	-3.2	200
	Sikkim	77	0	1.1	1.3	-0.2	20
	Arunachal Pradesh	107	1	1.9	2.0	-0.1	24
	Assam	1235	136	24.7	17.0	1.5	238
NER	Manipur	122	0	2.2	2.1	0.2	44
	Meghalaya	241	1	4.3	-0.9	-0.5	49
	Mizoram	72	0	1.1	1.1	0.1	15
	Nagaland	115	1	2.2	1.5	0.2	24
	Tripura	249	1	3.3	2.3	-1.2	16

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve) / Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	29.5	-2.2	-9.6
Max MW		-128.7	-443.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	54.4	-37.5	46.0	-60.2	-1.1
Actual(MU)	67.6	-56.9	53.8	-65.3	-1.7
O/D/U/D(MU)	13.2	-19.4	7.8	-5.1	-0.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3857	9264	3170	2920	140	19351
State Sector	3770	11075	3622	5169	110	23746
Total	7627	20339	6792	8089	250	43097

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8	INTER-REGIONAL EXCHANGES						Date of Reporting :		
		I		Max	Max	Import=(+ve) /Export			
Sl No	Voltage Level	Line Details	Circuit	Import	Export	Import (MU)	Export (MU)	NET (MU)	
mport/E	•	ER (With NR)		(MW)	(MW)		(MC)	(NIC)	
1	ECETAL	GAYA-FATEHPUR	S/C	0	-503	0.0	-8.4	-8.4	
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0.0	-7.1	-7.1	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	2.4	0.0	2.4	
4	LINK	PUSAULI-SARNATH	S/C	154	0	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C	0	-41	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-597	0.0	-9.7	-9.7	
7	100 11 1	PATNA-BALIA	D/C	0	-170	0.0	-5.4	-5.4	
9	-	BIHARSHARIFF-BALIA	S/C	0	-315	0.0	-5.1	-5.1	
10	220 KV	PUSAULI-BALIA PUSAULI-SAHUPURI	D/C S/C	60	-34 -229	0.0	-0.8 -3.8	-0.8 -3.8	
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	122 1717	GARWAH-RIHAND	S/C	25	0	0.7	0.0	0.7	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	3.1	-40.3	-37.2	
	Export of	ER (With WR)	0.00			0.0	00	0.2	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH RANCHI-DHARAMJAIGARH	S/C D/C	-67 -134	54 137	-0.2 -0.2	0.0	-0.2	
		ROURKELA - RAIGARH ( SEL LILO							
17		BYPASS)	S/C	0	0	0.0	0.0	0.0	
18	400 KV	JHARSUGUDA-RAIGARH	D/C	0	-474	0.2	0.0	0.2	
19		STERLITE-RAIGARH	D/C	60	-403	0	-6	-6.4	
21		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	75 15	-196 -97	0.0	-0.9 -1.4	-0.9 -1.4	
22	220 KV	BUDHIPADAR-KORBA	D/C	35	-56	0.0	-0.5	-0.4	
	1	Beblin Aban Rokba	D/ C	33	ER-WR	-0.1	-9.3	-9.4	
mport/F	Export of	ER (With SR)							
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-769	0.0	-17.5	-17.5	
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2170	0.0	-49.8	-49.8	
24	400 KV	TALCHER-I/C		0	-376	0	-4.77	-4.77	
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
4/T		PED (W24L MED)			ER-SR	0.0	-22.3	-22.3	
26		ER (With NER) BINAGURI-BONGAIGAON	D/C	299	-152	3.1	0.0	3.1	
27		BIRPARA-SALAKATI	D/C D/C	16	-132	0.6	0.0	0.6	
27	220 11 7	DIKI AKA-SALAKATI	Bre	10	ER-NER	3.7	0.0	3.7	
mport/F	Export of	WR (With NR)							
28	HVDC	V'CHAL B/B	D/C	500	0	12.1	0.0	12.1	
29	765 KV	GWALIOR-AGRA	D/C	38	-1352	0.1	-20.6	-20.5	
30	1	ZERDA-KANKROLI	S/C	321	-59	5.3	0.0	5.3	
31		ZERDA -BHINMAL	S/C	341	0	4.6	0.0	4.6	
32	400 KV	V'CHAL -RIHAND	S/C	0	-507	0	-11.90	-11.90	
33	-	BADOD-KOTA  BADOD MORAK	S/C	89	0	1.6	0.0	1.6	
34	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	40 93	-10 0	0.5 1.0	0.0	0.5	
36	†	MALANPUR-AURAIYA	S/C	59	0	2.0	0.0	2.0	
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
	,		1		WR-NR	27.2	-32.5	-5.3	
38	HVDC	APL -MHG	D/C	0	-1200	0.0	-29.1	-29.1	
nport/F	Export of	WR (With SR)							
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.7	-23.7	
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
41	765 KV	SOLAPUR-RAICHUR	D/C	119	-850	0.0	-8.2	-8.2	
42	220 1/3/	KOLHAPUR-CHIKODI	D/C	0	-107	0.0	-2.1	-2.1	
43	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	79	0	0.0 1.6	0.0	1.6	
44	<u> </u>	ALLDENI-AMBEWADI	3/C	13	WR-SR	1.6	-34.0	-32.4	
		TENTA A RECORT	ATIONAL	EVOIT		1.0	-34.0	-34.4	
45	1	BHUTAN	ATIONAL	LACHA	NGE				
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<ul><li>♦ 46</li><li>♦ 47</li></ul>		NEPAL BANGLADESH							