पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day		Date of Reporting	23-Sep-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak	37009	33014	28639	15394	1890	115945
hrs(MW)	37009	33014	28039	15394	1890	115945
Peak Shortage (MW)	2340	208	448	620	244	3860
Energy Met (MU)	834	746	651	317	38	2586
Hydro Gen(MU)	187	70	160	63	17	498
Wind Gen(MU)	6	64	60			130

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	0.1	1.8	0.1	79.4	20.5
SR GRID	0.0	0.0	0.0	1.7	0.0	63.6	36.4

C Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	7877	0	176.1	105.6	0.7	199
	Haryana	4981	0	105.0	53.9	-0.1	290
	Rajasthan	7069	0	152.9	66.0	-7.5	0
	Delhi	3953	5	78.8	53.6	-0.3	253
NR	UP	10585	2155	232.5	111.3	-1.4	612
	Uttarakhand	1551	80	30.8	13.0	1.2	296
	HP	1104	0	22.7	5.6	-1.0	67
	J&K	1566	100	31.3	17.6	0.1	210
	Chandigarh	203	0	3.8	4.3	-0.5	7
WR	Chhattisgarh	2693	10	61.4	11.9	-4.2	203
	Gujarat	10730	50	241.6	43.6	0.5	757
	MP	5835	0	119.7	34.6	-5.0	209
	Maharashtra	13437	148	291.0	62.8	7.3	778
WK	Goa	350	0	7.7	7.8	-0.7	87
	DD	236	0	5.4	5.7	-0.4	55
	DNH	621	0	14.7	14.6	0.1	97
	Essar steel	223	0	4.7	4.9	-0.2	51
	Andhra Pradesh	10292	0	231.3	48.6	1.6	474
	Karnataka	5695	250	116.5	20.7	0.6	477
SR	Kerala	2975	0	52.4	8.2	-0.4	340
	Tamil Nadu	10888	198	244.6	69.4	3.5	495
	Pondy	281	0	6.3	6.1	0.2	27
	Bihar	1860	400	41.3	38.0	3.2	350
	DVC	2685	0	57.4	-25.3	-0.6	250
ER	Jharkhand	1014	0	19.7	15.1	-1.4	50
LIN	Odisha	3746	200	71.8	19.4	2.2	400
	West Bengal	6550	20	125.7	30.5	6.5	500
	Sikkim	89	0	1.1	1.1	0.0	23
	Arunachal Pradesh	99	1	1.3	1.5	-0.2	46
	Assam	1158	118	24.9	14.7	4.6	276
	Manipur	106	2	1.3	2.0	-0.7	25
NER	Meghalaya	247	11	4.4	0.9	-0.1	91
	Mizoram	53	2	1.0	1.1	-0.3	6
	Nagaland	93	2	1.4	1.3	-0.2	24
	Tripura	182	43	3.1	1.1	0.2	53

D. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	138.9	-80.4	12.5	-83.1	5.8
Actual(MU)	126.2	-78.5	13.2	-69.0	5.1
O/D/U/D(MU)	-12.7	1.8	0.7	14 1	-0.7

E. Generation Outage(MW)

E. Ocheration Outage(MIM)						
	NR	WR	SR	ER	NER	Total
Central Sector	3804	9514	1400	1600	105	16423
State Sector	4645	10084	5206	4289	119	24343
Total	8449	19598	6606	5889	224	40766

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		INTER-R	<u>REGIONA</u>	L EXCH	ANGES	Date of R	Reporting:	23-Sep-1
						Import=(+ve) /Export	t =(-ve)
	Voltage			Max	Max	P	Export	NET
Sl No		Line Details	Circuit	Import	Export	Import (MU)	-	
mnout/E	Level	ER (With NR)		(MW)	(MW)		(MU)	(MU)
<u> </u>	xport or	GAYA-FATEHPUR	S/C	0	200	0	2.6	2.6
2	765KV	SASARAM-FATEHPUR		0	-288	0	-3.6 0.0	-3.6
	HVDC	SASARAM-FATEHPUR	D/C		0			0.0
3	LINK	PUSAULI B/B	S/C	0	0	0	0	0
4		PUSAULI-SARNATH	S/C	230	0	3	0	3
5		PUSAULI -ALLAHABAD	D/C	43	-116	0	0	0
6	400 1/37	MUZAFFARPUR-GORAKHPUR	D/C	0	-845	0	-17.5	-17.5
7	400 KV	PATNA-BALIA	D/C	0	-415	0	-17.4	-17.4
8		BIHARSHARIFF-BALIA	S/C	0	-723	0	-14	-14.2
9		PUSAULI-BALIA	D/C	0	-158	0	-3	-3
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-201	0	-3.5	-3.5
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	122	GARWAH-RIHAND	S/C	46	0	-1	0	-0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0
		•			ER-NR	2	-59.6	-57.4
mport/E	export of	ER (With WR)				<u> </u>		
15	1	ROURKELA-RAIGARH	T/C	64	-370	0.5	0	0.5
16	400 KV	STERLITE-RAIGARH	S/C	0	-324	0	-8.5	-8.5
17		RANCHI-SIPAT	D/C	352	-160	2	0.0	1.8
18		BUDHIPADAR-RAIGARH	S/C	10	-100	0	-1.0	-1.0
19	220 KV	BUDHIPADAR-KORBA	D/C	48	-56	0	0	-0.1
	I			.0	ER-WR	2.4	-9.7	-7.3
mport/F	export of	ER (With SR)					,,,	
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-313	0	-5.8	-5.8
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1672	0	-26.3	-26.3
22	400 KV	TALCHER-I/C	3,0	658	-153	7	0.0	6.7
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
23	220 111	DIEMINEST CITER SIEERICE	B/C	Ů	ER-SR	7	-5.8	0.9
mnort/F	xport of	ER (With NER)			ER SI	•	2.0	0.5
24	400 KV	BINAGURI-BONGAIGAON	D/C	95	-246	0	-2.6	-2.6
25	220 KV	BIRPARA-SALAKATI	D/C	16	-122	0	-1.6	-1.6
23	220 11 1	DICTRO CONTENTATION	D/C	10	ER-NER	0	-4.2	-4.2
mnort/F	vnort of	WR (With NR)			ERILER	· ·	-4.2	-7.2
111 11011/1E 26		V'CHAL B/B	D/C	0	-500	0	-9	-9.4
27	765 KV	GWALIOR-AGRA	D/C	0	-1930	0	-38.6	-38.6
28	400 KV	ZERDA-KANKROLI	S/C	2	-1930	2.2	-38.0	2.2
29	400 KV		S/C	1		0.9	0	0.9
	400 KV	ZERDA -BHINMAL	_		-166			
30		BADOD MODAY	S/C	0	-58 -55	0.1	0	-0.2
31	220 KV	BADOD-MORAK MEHGAON AURAIYA	S/C	0	-55 0	0.0	-1	-0.5
32		MEHGAON-AURAIYA	S/C	1	0	1.0	0	1.0
33	120777	MALANPUR-AURAIYA	S/C	0	0	0.4	0	0.4
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0	0	0
25	IIVEC	ADI MUC	D/C		WR-NR	4.5	-48.9	-44.4
35	HVDC	APL -MHG	D/C	0	1424	0	-27.4	-27.4
		WR (With SR)			900	0	141	1.4
36	HVDC	BHADRAWATI B/B	-	0	-828	0	-14.1	-14
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0
38		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
	1	XELDEM-AMBEWADI	S/C	1	0	1.2	0	1.2
40				1	-		+	
40				<u> </u>	WR-SR	1.2	-14	-13.0