

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 19th February 2015

Net. POSOCO/NEDC/SO/Daily PSP Repor

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.02.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार , दिनांक 18 फरवरी 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18th February 2015, is available at the NLDC website, at the following link.

http://posoco.in/attachments/article/94/19.02.15 NLDC PSP.pdf

Thanking You.

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पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 19-Feb-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36583	39954	32960	15308	2122	126927
Peak Shortage (MW)	1867	325	1832	0	120	4144
Energy Met (MU)	810	951	817	312	36	2926
Hydro Gen(MU)	112	37	90	19	4	262
Wind Gen(MU)	2	15	8			25

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	2.01	9.69	11.70	61.33	26.97
SR GRID	0.00	0.00	2.01	9.69	11.70	61.33	26.97

Power Supply Posi		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand					
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
	Punjab	4865	0	90.7	38.6	-0.9	197	
	Haryana	6269	0	116.2	54.8	-1.1	99	
	Rajasthan	9694	0	211.7	69.9	2.8	337	
	Delhi	3130	0	57.5	40.9	-0.6	163	
NR	UP	9841	2310	229.7	92.4	-1.9	218	
	Uttarakhand	1811	0	34.9	24.3	0.7	126	
	HP	1331	0	24.5	18.8	0.1	206	
	J&K	1944	343	41.4	36.4	0.0	193	
	Chandigarh	191	0	3.5	3.8	0.3	6	
	Chhattisgarh	3277	96	76.5	22.6	-1.1	686	
	Gujarat	11888	0	265.8	63.0	3.1	365	
	MP	9653	0	181.4	103.8	0.7	450	
WR	Maharashtra	18671	879	390.3	118.0	-1.3	600	
WK	Goa	406	0	8.4	7.6	0.2	50	
	DD	283	0	5.8	5.9	-0.1	35	
	DNH	690	0	15.7	15.7	0.9	65	
	Essar steel	344	0	7.0	6.0	0.9	75	
	Andhra Pradesh	6212	0	143.0	26.6	1.6	386	
	Telangana	5969	140	139.4	79.4	5.9	516	
SR	Karnataka	8981	400	195.6	25.2	3.5	436	
ж	Kerala	3340	138	63.3	39.8	2.5	414	
	Tamil Nadu	11905	1041	269.1	103.8	0.7	354	
	Pondy	312	0	6.2	6.2	0.0	22	
	Bihar	2725	0	49.3	48.8	-4.3	190	
	DVC	2390	0	54.6	-20.1	-0.3	170	
ER	Jharkhand	1017	0	22.2	10.9	-0.7	90	
EK	Odisha	3546	0	64.4	19.7	3.1	370	
	West Bengal	6572	0	119.9	18.7	0.1	160	
	Sikkim	99	0	1.6	1.2	0.4	45	
	Arunachal Pradesh	108	0	2.0	1.3	0.7	73	
	Assam	1200	63	20.2	14.3	1.2	126	
	Manipur	125	1	2.2	2.2	0.0	50	
NER	Meghalaya	358	2	5.3	5.0	-0.8	35	
	Mizoram	82	3	1.1	1.0	0.1	26	
	Nagaland	84	2	2.1	1.5	0.5	40	
	Tripura	201	6	2.9	0.5	0.3	46	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

Transfer of the second	Bhutan	Nepal	Bangladesh
Actual(MU)	1.5	-3.2	-10.5
Max MW		-193.3	-473.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	120.1	-99.1	45.9	-77.2	9.7	-0.6
Actual(MU)	121.7	-112.3	50.2	-78.0	11.3	-7.1
O/D/U/D(MU)	1.6	-13.2	4.3	-0.8	1.6	-6.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3909	11852	1250	2070	85	19166
State Sector	6400	12690	3192	5369	110	27761
Total	10309	24542	4442	7439	195	46927

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REA	GIONAL EXCHANGES			Date of F	19-Feb-1	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
_	Export of	ER (With NR)	1	1	1	T	I	
1	<u> </u>	GAYA-FATEHPUR	S/C	0	-474	0.0	-7.0	-7.0
	765KV	GAYA-BALIA	S/C		_			
2	********	SASARAM-FATEHPUR	S/C	0	0	1.0	0.0	1.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-2.0	-2.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-6.0	-6.0
5		PUSAULI -ALLAHABAD	D/C	0	-186	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-206	0.0	0.0	0.0
7	ļ	PATNA-BALIA	Q/C	237	-286	0.0	-2.0	-2.0
8	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C S/C	0	-305 -173	0.0	-13.0 -3.0	-13.0
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	ļ	GARWAH-RIHAND	S/C	47	-1	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	2.0	-33.0	-31.0
	Export of	ER (With WR)	_	1	1	T		
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-18	161	0.0	0.0	1.3
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-191	115	-1.2	-1.0	-1.2
17		BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	400 1737	JHARSUGUDA-RAIGARH	S/C	0	-127	0.0	-2.0	-2.0
19	400 KV	IBEUL-RAIGARH	S/C	0	-127	0.0	-2.0	-2.0
20	<u> </u>	STERLITE-RAIGARH	D/C	0	-90	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	0	-303	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	260	-138	2.0	0.0	2.0
23		BUDHIPADAR-KORBA	D/C	0	-186	0.0	-3.0	-3.0
mport/I	Export of	ER (With SR)			ER-WR	0.8	-15.0	-11.9
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-728	0	-14.0	-14.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2166	0	-44.0	-44.0
26		TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
mport/I	Export of	ER (With NER)			ER-SR	0.0	-58.0	-58.0
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	0	-333	0	-11	-11
	•				ER-NER	0.0	-11.0	-11.0
mport/I		WR (With NR)	_					
29		V'CHAL B/B	D/C	100	-300	0.6	-2.8	-2.2
30		GWALIOR-AGRA	D/C	0	-2330	0.0	-40.9	-40.9
31		ZERDA-KANKROLI	S/C	366	0	6.6	0.0	6.6
32		ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	306	0 521	3.7 0.0	0.0 -10.5	-10.5
34	700 K V	BADOD-KOTA	S/C	96	0	1.8	0.0	1.8
35	 	BADOD-KOTA BADOD-MORAK	S/C	102	0	1.8	0.0	1.8
36	220 KV	MEHGAON-AURAIYA	S/C	85	0	1.5	0.0	1.5
37	İ	MALANPUR-AURAIYA	S/C	40	0	0.6	0.0	0.6
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	16.6	-54.2	-37.6
39		APL -MHG	D/C	0	-2519	0.0	-58.7	-58.7
mport/E 40		WR (With SR)	1	0	-1000	0.0	-3.9	-3.9
40	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000	0.0	0.0	-3.9
42	765 KV	SOLAPUR-RAICHUR	D/C	444	-787	0.0	-2.9	-2.9
43		KOLHAPUR-CHIKODI	D/C	0	-152	0.0	-3.2	-3.2
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	İ	XELDEM-AMBEWADI	S/C	98	0	1.9	0.0	1.9
			•		WR-SR		-10.0	-8.1
		TRANSNA	TIONAL	EXCHAN	ICF	1	<u> </u>	
		INAINONA	TIONAL	LACHAN	UL			
2 46 2 47		BHUTAN NEPAL	HONAL	EXCIIAN	IGE .			-1