

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड POWER SYSTEM ORERATION CORROBATION LIM

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 11th May, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.05.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 08 मई 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10th May 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/11.05.15 NLDC PSP.pdf

Thanking You.

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पांवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 11-May-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39634	39145	31909	15753	2120	128561
Peak Shortage (MW)	2913	459	1404	395	123	5294
Energy Met (MU)	964	949	760	353	38	3064
Hydro Gen(MU)	288	36	68	37	6	435
Wind Gen(MU)	10	34	14			57

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.34	12.12	12.45	64.98	22.57
SR GRID	0.00	0.00	0.34	12.12	12.45	64.98	22.57

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	6826	184	150.5	105.0	-0.7	141
	Harvana	6629	0	136.9	94.8	-2.0	187
	Rajasthan	8778	0	192.7	75.3	-0.7	141
	Delhi	4813	0	97.1	75.6	0.0	245
NR	UP	12037	3315	283.4	132.0	0.5	299
1410	Uttarakhand	1710	35	37.0	21.8	0.2	93
	HP	1117	0	23.9	3.9	0.7	125
	J&K	1817	363	37.4	23.0	0.0	198
	Chandigarh	246	0	5.1	5.1	0.3	17
	Chhattisgarh	3335	96	78.9	31.2	3.2	1367
	Gujarat	12562	18	283.8	48.9	1.1	2236
	MP	6916	0	150.5	91.8	-1.7	3808
WR	Maharashtra	17956	42	397.1	109.7	4.5	4089
	Goa	387	0	8.3	7.6	0.0	303
	DD	271	0	6.2	6.7	-0.5	180
	DNH	675	0	15.9	16.3	-0.3	689
	Essar steel	404	0	8.4	8.7	-0.3	363
	Andhra Pradesh	6400	0	145.4	42.2	2.8	652
		5295	136	145.4	70.8	0.7	825
	Telangana	7613	300				
SR	Karnataka			164.1	25.8	3.3	378
	Kerala	2869 11356	125 904	57.0 264.1	29.6 85.7	1.6 3.5	225 514
	Tamil Nadu Pondy	304	904	<u>264.1</u> 6.8	6.8	0.0	514 59
	Bihar	2973	100	60.0	57.4	-0.1	425
	DVC	2615	0	58.8	-22.5	-1.2	385
	Jharkhand	1003	0	21.5	13.3	-0.2	125
ER	Odisha	3563	0	68.4	20.0	2.7	365
	West Bengal	6750	0	142.6	41.5	2.8	405
	Sikkim	73	0	1.5	1.2	0.3	30
	Arunachal Pradesh	99	0	1.2	1.2	0.0	54
	Assam	1237	86	24.0	14.5	4.3	189
		137	1	2.3	1.9	0.4	44
NER	Manipur	273	2	4.1	2.8	-0.4	93
INLIX	Meghalaya	73			0.9		26
	Mizoram		2	1.2		0.3	
	Nagaland	105 219	3	3.0	1.4 0.3	0.4	27

$\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	11.7	-3.9	-10.9
Max MW		-196.0	-467.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	136.7	-110.4	44.9	-75.4	9.0	4.8
Actual(MU)	124.4	-121.5	54.3	-71.1	13.9	0.1
O/D/U/D(MU)	-12.3	-11.1	9.4	4.3	4.9	-4.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4166	11975	1460	1220	100	18921
State Sector	8980	11681	3690	4779	110	29240
Total	13146	23656	5150	5999	210	48161

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<u>কু</u>		INTER-REA	INTER-REGIONAL EXCHANGES				Date of Reporting :		
						Import=(+ve) /Export		t =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/I	Export of	ER (With NR)							
1		GAYA-FATEHPUR	S/C	0	-205	0.0	-5.0	-5.0	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-3.0	-3.0	
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-4.0	-4.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-3.0	-3.0	
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C	376	0	7.0	0.0	7.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	157	0	3.0	0.0	3.0	
7	 	PATNA-BALIA	Q/C	0	-366	0.0	-4.0	-4.0	
8	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C S/C	0	-236 -240	0.0	-10.0 -4.0	-10.0 -4.0	
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12		GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	53	-1	0.0	0.0	0.0	
14	İ	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
			-		ER-NR	11.0	-33.0	-22.0	
	Export of	ER (With WR)	_	1					
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-323	0	-4.3	-4.0	-4.3	
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-84	130	0.0	0.0	1.2	
17		BYPASS)	S/C	0	0	0.0	-1.0	-1.0	
18		JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.0	-1.0	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-1.0	-1.0	
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
22	220 KV	BUDHIPADAR-RAIGARH	S/C	107	-199	1.0	0.0	1.0	
23		BUDHIPADAR-KORBA	D/C	0	-199 ER-WR	-3.3	-3.0 -16.0	-3.0 -14.2	
mport/E	Export of	ER (With SR)			ER-WK	-3.3	-10.0	-14.2	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-677	0	-16.0	-16.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2165	0	-47.0	-47.0	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
		ALD WALL MED			ER-SR	0.0	-63.0	-63.0	
		ER (With NER) BINAGURI-BONGAIGAON	0/C	0	0	0	0		
28		BIRPARA-SALAKATI	Q/C D/C	0	-407	0	-11	-11	
20	220 K V	BIRI ARA-SALAKATI	D/C	U	ER-NER	0.0	-11.0	-11.0	
mport/H	Export of	WR (With NR)					1110		
29		V'CHAL B/B	D/C	300	-250	2.1	-0.6	1.6	
30	765 KV	GWALIOR-AGRA	D/C	0	-2500	0.0	-44.5	-44.5	
31		ZERDA-KANKROLI	S/C	352	0	5.6	0.0	5.6	
32		ZERDA -BHINMAL	S/C	342	0	3.7	0.0	3.7	
33	400 KV	V'CHAL -RIHAND	S/C	0	-510	0.0	-11.4	-11.4	
34		BADOD-KOTA	S/C	61	0	0.6	0.0	0.6	
35 36	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	24	-23 0	0.1	-0.1 0.0	-0.1	
37		MALANPUR-AURAIYA	S/C S/C	45 28	-2	0.7	0.0	0.7	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
-			1		WR-NR	12.9	-56.6	-43.7	
39	HVDC	APL -MHG	D/C	0	-2521	0.0	-59.7	-59.7	
nport/I	Export of	WR (With SR)							
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.813	-23.8	
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-895	0.0	-12.7	-12.7	
43	220 ****	KOLHAPUR-CHIKODI	D/C	0	-159	0.0	-2.9	-2.9	
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
45	l	XELDEM-AMBEWADI	S/C	114	0 WD_SD	2.1	0.0	2.1	
			mros: -	DEC 0	WR-SR	2.1	-15.6	-37.3	
10	1	TRANSNA	TIONAL	EXCHAN	IGE				
46 47		BHUTAN NEPAL	1						
		BANGLADESH	+						