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# पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

#### Date of Reporting Report for previous day 3-Jul-14

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42662	41385	32804	15925	1982	134758
Peak Shortage (MW)	1835	479	2200	14	300	4828
Energy Met (MU)	1003	986	785	316	40	3131
Hydro Gen(MU)	310	16	68	63	7	464
Wind Gen(MU)	2	79	102			183

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.22	6.63	6.85	63.30	29.85
SR GRID	0.00	0.00	0.22	6.63	6.85	63.30	29.85

C.Power Supply Posi	tion in States	T		т.		OD(:)/	37
D . D .	64.4	Max. Demand	Peak hour	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	8487	0	188.0	105.3	-1.2	188
	Haryana	7298	0	158.0	111.3	-2.1	135
	Rajasthan	8975	0	199.7	50.9	4.3	495
	Delhi	4794	0	101.3	74.8	-5.5	109
NR	UP	11984	1695	265.7	122.9	-0.7	434
	Uttarakhand	1658	40	34.6	12.2	-0.1	139
	HP	1119	0	23.5	-0.5	-1.0	67
	J&K	1507	100	26.8	16.4	-1.5	120
	Chandigarh	265	0	5.3	5.4	-0.1	25
	Chhattisgarh	3037	342	73.6	20.5	4.4	472
	Gujarat	13340	9	289.0	35.6	0.8	501
	MP	7026	26	153.2	90.7	-0.2	483
1445	Maharashtra	19200	80	433.2	123.9	16.1	776
WR	Goa	370	20	8.5	7.2	1.0	90
	DD	254	0	4.4	4.7	-0.3	12
	DNH	654	1	15.6	15.3	0.3	39
	Essar steel	453	1	8.8	10.1	-1.4	11
	Andhra Pradesh	5183	750	138.6	23.6	7.6	503
	Telangana	4510	700	122,4	63.4	6.6	454
60	Karnataka	8003	600	180.6	26.6	2.4	312
SR	Kerala	2871	150	58.8	28.0	2.6	231
	Tamil Nadu	12022	0	277.3	84.2	-1.0	366
	Pondy	215	0	7.2	6.6	0.6	28
	Bihar	2276	0	45.4	44.0	0.8	245
	DVC	2614	0	56.0	-17.2	-1.8	298
ER	Jharkhand	904	0	20.0	11.2	-0.3	102
EK	Odisha	3415	0	66.4	26.5	2.6	302
	West Bengal	6893	14	127.3	34.0	2.2	385
	Sikkim	82	0	1.2	1.2	0.1	30
	Arunachal Pradesh	103	8	1.7	1.9	-0.3	6
	Assam	1127	243	26.8	16.5	5.5	230
	Manipur	118	3	1.5	2.5	-0.9	34
NER	Meghalaya	272	20	4.0	1.2	-0.5	82
	Mizoram	77	15	1.1	1.3	-0.4	14
	Nagaland	104	10	1.7	1.9	-0.4	20
	Tripura	238	1	3.3	1.3	-0.3	53

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{-} \ \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.0	-2.1	-10.1
Max MW		-112.0	-422.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	107.2	-83.6	49.6	-73.4	1.0
Actual(MU)	93.0	-85.9	59.6	-67.7	3.2
O/D/U/D(MU)	-14.2	-2.3	10.0	5.7	2.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4375	9379	1880	2360	320	18314
State Sector	4540	10265	3080	5069	110	23064
Total	8915	19644	4960	7429	430	41378

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्नि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्निड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-R	EGIONA	L EXCH	ANGES	Date of F	Reporting :	3-Jul-14	
						Import=(+ve) /Export		=(-ve)	
	Voltage			Max	Max	_	Export	NET	
Sl No	Level	Line Details	Circuit	Import (MW)	Export	Import (MU)	(MU)	(MU)	
Import/I		ER (With NR)		(NIVV)	(MW)		(IVIC)	(MC)	
1	<u> </u>	GAYA-FATEHPUR	S/C	0	0	0	0.0	0.0	
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	-4.4	-4.4	
3	HVDC	PUSAULI B/B	S/C	0	0	0	-9	-9	
4	LINK	PUSAULI-SARNATH	S/C	0	-229	0	0	0	
5		PUSAULI -ALLAHABAD	D/C	0	-211	0	0	0	
6		MUZAFFARPUR-GORAKHPUR	D/C	0	-695	0	-12.7	-12.7	
7	400 KV	PATNA-BALIA	D/C	0	-170	0	-5.3	-5.3	
8		BIHARSHARIFF-BALIA	S/C	0	-347	0	-6	-6.0	
9		PUSAULI-BALIA	D/C	132	0	2	0	2	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-180	0	-3.8	-3.8	
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	26	0	1	0	0.7	
13	-	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0	0	0	
14		KARMANASA-CHANDAULI	S/C	U	ER-NR	3	-41.7	-38.6	
Import/F	Export of	ER (With WR)			EW-14K	J	-41./	-50.0	
15	_	RANCHI-DHARAMJAIGARH	S/C			0.8	0.0	0.8	
16		JHARSUGUDA-RAIGARH	D/C	328	-300	3.1	0	3.1	
17	400 KV	STERLITE-RAIGARH	D/C	186	-11	0	-2.9	-2.9	
18		RANCHI-SIPAT	D/C	224	0	2	0.0	1.7	
19	220 KV	BUDHIPADAR-RAIGARH	S/C	26	-189	0	-1.8	-1.8	
20		BUDHIPADAR-KORBA	D/C	78	-80	0	0	0.0	
		The critical caps			ER-WR	6.0	-5.0	1.0	
21	_	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0	-516	0	-11.5	-11.5	
22	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0	-2105	0	-50.4	-50.4	
23	400 KV	TALCHER-I/C	D/C	0	-773	0	-30.4	-17.0	
24	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0.00	0.00	
	I			I	ER-SR	0	-28.5	-28.5	
Import/I	Export of	ER (With NER)							
25	400 KV	BINAGURI-BONGAIGAON	D/C	194	-207	1	0.0	0.7	
26	220 KV	BIRPARA-SALAKATI	D/C	0	-136	0	-1.9	-1.9	
					ER-NER	1	-1.9	-1.2	
Import/I	Export of	WR (With NR)	1	1	1		1		
27	HVDC	V'CHAL B/B	D/C	150	-500	1.43	-1.66	-0.2	
28	765 KV 400 KV	GWALIOR-AGRA ZERDA-KANKROLI	D/C	0 367	-1906 -59	0	-26.6 0	-26.6 6.6	
30	400 KV	ZERDA -BHINMAL	S/C S/C	392	-39	6.6	0	6.2	
31	-100 IX V	BADOD-KOTA	S/C	131	0	2.3	0	2.3	
32		BADOD-MORAK	S/C	60	-15	0.7	0	0.7	
33	220 KV	MEHGAON-AURAIYA	S/C	81	0	1.1	0	1.1	
34		MALANPUR-AURAIYA	S/C	53	0	0.5	0	0.5	
35	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0	
	ı			ı	WR-NR	18.8	-28.3	-9.4	
36	HVDC	APL -MHG	D/C	0	-2014	0	-44.3	-44.3	
_	_	WR (With SR)			1000	^	22.6	22.0	
37	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0	-23.8	-23.8	
38	765 KV	SOLAPUR-RAICHUR	D/C	257	-641	U	U	-7.8	
41	705 KV	KOLHAPUR-CHIKODI	D/C D/C	0	0	0	0	0.0	
42	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0	
43	1	XELDEM-AMBEWADI	S/C	100	0	2.1	0.0	2.1	
		L	1	1	WR-SR			-29.5	
		TRANS	NATIONA	L EXCH		<u> </u>	<u> </u>		
<b>2</b> 43		BHUTAN			,			32.0	
<b>2</b> 44		NEPAL						-2.:	
<b>2</b> 45		BANGLADESH				<del></del>		-10.3	