

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 19th Mar, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 18.03.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 18th मार्च 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 18th March 2016, is available at the NLDC website. http://posoco.in/attachments/article/94/19.03.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 19-Mar-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	34094	41348	36402	17865	2325	132034
Peak Shortage (MW)	2014	209	1791	483	115	4612
Energy Met (MU)	795	1021	907	364	39	3126
Hydro Gen(MU)	135	25	74	18	4	255
Wind Gen(MU)	8	35	10			53

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.09	2.20	9.77	12.06	67.43	20.51
SR GRID	0.00	0.09	2.20	9.77	12.06	67.43	20.51

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MC)	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	3954	0	83.4	58.1	-1.0	118
	Haryana	5451	0	103.2	76.2	-0.6	184
	Rajasthan	8972	0	196.8	61.2	1.0	345
	Delhi	3372	6	64.7	52.3	1.7	252
NR	UP	11523	550	242.1	113.4	0.0	385
	Uttarakhand	1715	0	34.3	23.1	1.9	161
	HP	1339	0	24.6	16.8	0.0	84
	J&K	1953	488	42.1	32.1	-0.7	158
	Chandigarh	183	0	3.3	3.5	0.3	13
	Chhattisgarh	3207	0	80.0	28.3	-1.9	476
	Gujarat	13574	0	304.0	70.7	2.6	281
	MP	7983	0	171.4	107.6	-1.6	213
WR	Maharashtra	19275	0	424.3	122.8	-4.7	572
WK	Goa	467	0	9.3	8.0	0.7	94
	DD	309	0	7.0	6.3	0.7	72
	DNH	720	0	15.1	16.6	-1.5	38
	Essar steel	511	0	10.3	11.6	-1.3	211
	Andhra Pradesh	7234	0	157.5	22.2	0.4	1085
	Telangana	6590	0	150.0	92.5	-0.3	212
SR	Karnataka	8588	1200	194.3	52.7	5.3	655
Jii	Kerala	3762	0	74.5	48.3	2.3	259
	Tamil Nadu	14374	0	323.6	149.0	3.2	357
	Pondy	333	0	7.2	7.5	-0.3	34
	Bihar	3081	0	62.7	60.3	1.8	310
	DVC	2618	0	61.4	-23.8	-0.3	210
ER	Jharkhand	1020	0	22.1	10.4	1.7	190
-	Odisha	3942	0	75.7	23.7	1.5	295
	West Bengal	7308	0	140.4	34.1	2.5	345
	Sikkim	112	0	1.4	1.0	0.4	20
NER	Arunachal Pradesh	111	0	2.0	1.5	0.5	48
	Assam	1320	79	23.1	15.0	3.5	231
	Manipur	154	0	2.3	1.9	0.4	36
	Meghalaya	277	0	4.4	3.5	-0.5	181
	Mizoram	82	0	1.3	0.9	0.3	28
	Nagaland	98	0	2.0	1.5	0.5	33
	Tripura	318	1	4.0	3.1	-1.0	44

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.4	-7.0	-11.3
Max MW	101.8	-305.9	468.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	167.2	-206.3	72.9	-24.8	-7.8	1.2
Actual(MU)	181.9	-229.0	84.3	-44.7	5.6	-1.9
O/D/U/D(MU)	14.7	-22.7	11.4	-19.9	13.4	-3.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5314	11513	1500	2910	320	21557
State Sector	15263	14203	5197	5419	110	40192
Total	20577	25716	6697	8329	430	61749

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		INTER-R	INTER-REGIONAL EXCHANGES			Date of R	19-Mar-16	
					•			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	0.0			0.0	0.0	
1	765KV	GAYA-VARANASI SASARAM-FATEHPUR	S/C S/C	0	0 171	0.0 1.0	0.0	0.0 1.0
2	/05KV	GAYA-BALIA	S/C	0	393	0.0	5.0	-5.0
3	HVDC	PUSAULI B/B	S/C	361	370	0.0	9.0	-9.0
	LINK							
5		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	151 15	341 201	0.0	0.0	0.0
6	400 7777	MUZAFFARPUR-GORAKHPUR	D/C	0	22	5.0	0.0	5.0
7	400 KV	PATNA-BALIA	Q/C	220	795	0.0	12.0	-12.0
8		BIHARSHARIFF-BALIA	D/C	0	150	2.0	0.0	2.0
		BARH-GORAKHPUR	D/C	0	0	0.0	11.0	-11.0
10	220 KV	PUSAULI-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0
12		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C	491	491	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	9.0	37.0	-28.0
	Export of	ER (With WR)	D/C	100	100 1	0.0	160	14.0
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	103	1096 237	0.0 1.0	16.0	-16.0 1.0
		ROURKELA - RAIGARH (SEL LILO	S/C	0	0		0.0	
17		BYPASS)				2.0		2.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	4.0	0.0	4.0 3.0
20		IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	270	270	3.0 0.0	6.0	-6.0
21		RANCHI-SIPAT	D/C	0	0	6.0	0.0	6.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	89	0.0	0.0	0.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	0	3.0	0.0	3.0
					ER-WR	19.0	22.0	-3.0
lmport/F 24	_	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	167.0	201	0	10.0	-10.0
25	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	167.0 1931.0	2452	0	10.0 51.0	-10.0
26	400 KV	TALCHER-I/C	D/C	0.0	838	1	1.00	0.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
					ER-SR	1.0	61.0	-61.0
		ER (With NER)						,
27	400 KV	BINAGURI-BONGAIGAON	Q/C D/C	0	897	1	0	0
28	220 KV	BIRPARA-SALAKATI	D/C	U	0 ER-NER	0 1.0	0.0	1.0
Import/I	Export of	NR (With NER)				110	010	110
29	-	BISWANATH CHARIALI-AGRA	-	150	500	0	8	-8.4
					NR-NER	0.0	8.4	-8.4
		WR (With NR)	T 5/0	250	250	• •	2.0	
30	HVDC 765 KV	V'CHAL B/B GWALIOR-AGRA	D/C D/C	250	250 3378	2.0 0.0	2.0 73.0	-73.0
32		PHAGI-GWALIOR	D/C D/C	0	1108	0.0	21.5	-73.0
33	400 KV	ZERDA-KANKROLI	S/C	230	6	3.0	0.0	3.0
34	400 KV	ZERDA -BHINMAL	S/C	211	38	1.0	0.0	1.0
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
37	-	BADOD-KOTA BADOD-MORAK	S/C	14	20	1.0	0.0	1.0 -1.0
38	220 KV	MEHGAON-AURAIYA	S/C S/C	0 48	55 0	0.0	0.0	0.0
40	1	MALANPUR-AURAIYA	S/C	0	33	0.0	0.0	0.0
41	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
				-	WR-NR	7.0	97.5	-90.5
42	HVDC	APL -MHG	D/C	0	2519	0.0	55.0	-55.0
mport/1 43	_	WR (With SR) BHADRAWATI B/B	1	0	1000	0.0	24.0	-24.0
44	HVDC LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
45	765 KV	SOLAPUR-RAICHUR	D/C	0	2305	0.0	46.0	-46.0
46	400 KV	KOLHAPUR-KUDGI	D/C	0	375	0.0	4.6	-4.6
47		KOLHAPUR-CHIKODI	D/C	0	267	0.0	6.0	-6.0
48	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
49	<u> </u>	XELDEM-AMBEWADI	S/C	110	0	2.0	0.0	2.0
			1 1 mrs 0	F EDEC	WR-SR	2.0	80.6	-78.6
48	1		NATIONA	L EXCHA	NGE			
	Ì	BHUTAN	1					1
48		NEPAL						-7