

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 14th Aug, 2015 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 13.08.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 13^{th} Aug~2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 13th Aug 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/14.08.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 14-Aug-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	44607	39315	33092	17718	2128	136860
Peak Shortage (MW)	3005	455	1876	0	282	5618
Energy Met (MU)	1021	891	795	376	42	3125
Hydro Gen(MU)	380	93	95	81	22	670
Wind Gen(MU)	6	35	98			139

B. Frequency Profile (%)

D. Frequency Frome ()	70)						
Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	1.24	3.24	16.50	20.98	70.16	8.85
SR GRID	0.00	1.24	3.24	16.50	20.98	70.16	8.85

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
		day (MW)	(MW)	Met (Me)	Schedule (MO)	OD(-) (MO)	OD (MW)	
	Punjab	9424	0	210.5	125.6	-0.6	226	
	Haryana	7869	0	159.6	132.5	-1.8	94	
	Rajasthan	7496	0	167.0	60.5	-0.7	344	
	Delhi	5009	0	103.0	90.7	-1.4	148	
NR	UP	12236	4265	279.5	143.6	4.1	421	
	Uttarakhand	1795	155	35.7	10.8	1.4	188	
	HP	1302	0	25.9	0.7	1.9	185	
	J&K	1848	462	34.1	19.0	0.3	253	
	Chandigarh	291	0	5.7	6.3	-0.8	8	
•	Chhattisgarh	3264	96	75.0	30.2	0.2	193	
	Gujarat	12194	0	271.4	68.2	-2.4	622	
	MP	6370	0	136.9	71.1	-2.2	348	
WR	Maharashtra	17000	28	370.1	112.1	-0.6	360	
VVIC	Goa	367	0	7.8	7.2	0.0	-11	
	DD	294	0	6.6	6.6	-0.1	26	
	DNH	719	0	16.2	16.4	-0.2	39	
	Essar steel	377	0	7.1	7.6	-0.5	117	
	Andhra Pradesh	5925	0	138.1	20.4	3.8	443	
	Telangana	6114	0	133.4	88.6	-4.3	189	
SR	Karnataka	7370	1300	161.9	31.7	4.2	703	
Sit	Kerala	3317	0	61.6	35.5	1.5	226	
	Tamil Nadu	13246	0	293.0	96.1	2.4	494	
	Pondy	335	0	7.0	7.0	0.0	28	
	Bihar	3086	0	65.3	63.7	-0.2	230	
	DVC	2614	0	60.9	-15.3	0.2	80	
ER	Jharkhand	1060	0	23.0	13.4	0.3	70	
EIK.	Odisha	4041	0	79.5	20.4	1.0	280	
	West Bengal	7687	0	146.5	58.7	0.8	150	
	Sikkim	83	0	1.1	1.1	0.3	25	
NER	Arunachal Pradesh	93	1	1.1	2.0	-0.9	21	
	Assam	1275	202	27.5	17.2	4.8	230	
	Manipur	129	1	2.2	2.1	0.1	46	
	Meghalaya	275	1	4.8	1.4	-0.7	61	
	Mizoram	74	1	1.2	1.2	0.0	18	
	Nagaland	103	2	1.7	1.7	-0.1	20	
	Tripura	258	2	3.4	1.2	0.2	107	

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.5	-4.3	-10.3
Max MW		-227.9	-429.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	142.2	-149.8	64.6	-55.8	-0.8	0.4
Actual(MU)	149.3	-163.5	65.8	-51.0	1.3	1.9
O/D/U/D(MU)	7.1	-13.7	1.2	4.8	2.1	1.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4818	11657	3180	2770	510	22935
State Sector	10975	15199	6166	5769	110	38219
Total	15793	26856	9346	8539	619	61154

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		<u>INTER-REC</u>	<u> JUNAL</u>	EXCHA]	Date of R	14-Aug-1		
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)				r	1	
1	ļ	GAYA-FATEHPUR	S/C	0	-235	0.0	-3.4	-3.4
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.2	-1.2
2		SASARAM-FATEHPUR	S/C	0	0	0.2	0.0	0.2
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-9	-9
4	<u> </u>	PUSAULI-SARNATH	S/C	0	-253	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-170	0	0	0
7	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-474	0	-7	-7
8	}	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0 112	-153 -203	0	-6 -2	-6 -2
8	ł	BARH-GORAKHPUR	D/C	0	0	0	-5	-5
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-212	0.0	-3.5	-3.5
11		SONE NAGAR-RIHAND	S/C	0	-1	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	49	0	0.9	0.0	0.9
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	1.2	-37.0	-35.9
	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-51	224	0.0	0.0	1.8
16 17		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C S/C	0	240	3.1	0.0	3.5
	<u> </u>	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	3.1	0.0	3.1
18	400 KV	IBEUL-RAIGARH	S/C	0	0	3.2	0.0	3.2
20	†	STERLITE-RAIGARH	D/C	0	0	2.2	-5.9	-5.9
21	1	RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22		BUDHIPADAR-RAIGARH	S/C	341	0	5.5	0.0	5.5
23	220 KV	BUDHIPADAR-KORBA	D/C	35	-123	0.0	-0.9	-0.9
		ED (WAL CD)			ER-WR	17.1	-6.9	13.3
24	HVDC	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0	-697	0	-15.1	-15.1
25	LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0	-2362	0	-48.9	-48.9
26	400 KV	TALCHER-I/C	D, C	0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0.0	-64.0	-64.0
Import/I	_	ER (With NER)	1			T	1	
27	400 KV	BINAGURI-BONGAIGAON	Q/C	86	-95	1	0	1
28	220 KV	BIRPARA-SALAKATI	D/C	0	-114 ER-NER	0	-2	-2
Import/I	Export of	WR (With NR)			EK-NEK	1.1	-1.9	-0.8
29	HVDC	V'CHAL B/B	D/C	0	-200	0.0	-4.8	-4.8
30		GWALIOR-AGRA	D/C	0	-2308	0.0	-37.1	-37.1
31		PHAGI-GWALIOR	D/C	0	-982	0	-16	-16
32	400 KV	ZERDA-KANKROLI	S/C	248	0	2.7	0.0	2.7
33	400 KV	ZERDA -BHINMAL	S/C	242	0	3.1	0.0	3.1
34	400 KV	V'CHAL -RIHAND	S/C	0	-497	0.0	-10.5	-10.5
35	.	BADOD-KOTA	S/C	48	-9	0.4	0.0	0.3
36	220 KV	BADOD-MORAK	S/C	35	-20	0.2	-0.1	0.1
37	†	MEHGAON-AURAIYA	S/C S/C	60 36	-6	0.9	0.0	0.9
38	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C	0	-6	0.0	0.0	0.0
	10211	1	1 5.0		WR-NR		-68.7	-61.1
40	HVDC	APL -MHG	D/C	0	-2432	0.0	-54.1	-54.1
import/I	Export of	WR (With SR)						
41	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-24.0	-24.0
42	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
43	765 KV	SOLAPUR-RAICHUR	D/C	81	-736	0.0	-11.0	-11.0
44		KOLHAPUR-CHIKODI	D/C	0	-139	0.0	-2.8	-2.8
45 46	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	97	0	0.0 2.0	0.0	2.0
40]	APPRINI-WINDE MADI	3/0	21	WR-SR	2.0	-37.8	-35.8
		TRANSNA	TIONAL	EXCHAN		2.0	-57.0	-33.0
2 47		BHUTAN	LIGHT	- ALCIIAI	, , , ,			33
	1	NEPAL	1					-4
2 48 2 49		BANGLADESH						-10