पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 21-Nov-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33414	38336	29246	14880	1802	117678
Peak Shortage (MW)	2197	678	3249	250	194	6568
Energy Met (MU)	720	891	679	292	32	2613
Hydro Gen(MU)	109	72	96	37	9	324
Wind Gen(MU)	1	6	8			15

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	2.5	10.3	2.5	95.9	1.6
SR GRID	0.0	0.0	0.1	1.9	0.1	95.3	4.5

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4645	0	90.1	32.8	1.9	273
	Haryana	5105	0	99.9	34.8	0.9	274
	Rajasthan	8442	0	177.0	71.2	-3.7	110
	Delhi	3065	2	57.7	41.8	0.2	417
NR	UP	8865	2020	199.6	71.8	-1.5	281
	Uttarakhand	1597	75	30.0	18.9	2.2	318
	HP	1316	0	24.3	17.0	0.5	97
	J&K	1819	100	37.9	27.1	4.1	421
	Chandigarh	182	0	3.3	3.1	0.2	28
	Chhattisgarh	2658	15	54.9	18.2	-1.4	433
	Gujarat	11323	15	242.1	19.8	1.5	770
	MP	9332	25	191.6	111.7	-2.9	365
WR	Maharashtra	17404	618	366.5	123.2	3.0	456
WK	Goa	408	1	8.0	7.5	-0.2	39
	DD	244	1	5.8	5.8	0.0	15
	DNH	634	2	15.0	14.6	0.4	43
	Essar steel	325	1	6.6	6.5	0.1	51
	Andhra Pradesh	10570	0	240.3	89.0	2,2	375
	Karnataka	7907	600	168.4	23.8	1.5	325
SR	Kerala	3167	225	59.7	30.7	2.7	274
	Tamil Nadu	9194	2424	204.6	66.7	1.0	340
	Pondy	309	0	5.8	6.0	-0.2	48
	Bihar	1869	250	40.8	37.0	1.3	380
	DVC	2459	0	55.5	-23.8	-2.3	235
ER	Jharkhand	942	0	20.2	12.3	-1.2	225
LIN	Odisha	3427	0	69.9	10.1	-1.0	365
	West Bengal	6189	0	104.2	13.6	1.1	285
	Sikkim	109	0	1.4	1.2	0.3	35
	Arunachal Pradesh	113	2	1.4	1.2	0.2	53
	Assam	1050	61	18.2	12.5	1.5	127
	Manipur	112	3	1.4	1.7	-0.3	32
NER	Meghalaya	273	14	5.1	3.0	0.4	66
	Mizoram	64	1	1.2	1.0	-0.1	19
	Nagaland	92	3	1.4	1.2	0.0	33
	Tripura	174	20	3.4	0.1	0.7	38

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.8	-1.3	-4.3
Max MW			-182.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	61.5	-18.7	42.2	-92.5	7.1
Actual(MU)	69.5	-24.0	41.4	-97.0	9.2
O/D/U/D(MU)	8.0	-5.4	-0.8	-4.5	2.1

F. Generation Outage(MW)

- 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								
	NR	WR	SR	ER	NER	Total		
Central Sector	2236	8534	1830	1200	140	13940		
State Sector	5380	9456	4306	3999	119	23260		
Total	7616	17990	6136	5199	259	37200		

सचिव(ক্রর্जা)/ विशेष सचिव(ক্রর্जা)/अतिरिक्त सचिव(ক্রর্जা)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ))मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव(ক্রর্जा सचिव

2		INTER-R	<u>KEGIONA</u>	L EXCH	<u>ANGES</u>	Date of R	Reporting :	21-Nov-
						Import=(-	+ve) /Export	t =(-ve)
	Voltage			Max	Max		Export	NET
Sl No		Line Details	Circuit	Import	Export	Import (MU)	-	
mnort/F	Level	 ER (With NR)		(MW)	(MW)		(MU)	(MU)
1	Aport or	GAYA-FATEHPUR	S/C	0	-400	0	-5.3	-5.3
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	0.0	0.0
	HVDC							
3	LINK	PUSAULI B/B	S/C	-300	-300	0	-7	-7
4		PUSAULI-SARNATH	S/C	0	-155	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-217	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-816	0	-11.3	-11.3
7		PATNA-BALIA	D/C	0	-419	0	-14.2	-14.2
8		BIHARSHARIFF-BALIA	S/C	0	-662	0	-9	-8.5
9		PUSAULI-BALIA	D/C	130	-122	1	0	1
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-166	0	-3.2	-3.2
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	49	0	1	0	0.9
13		KARMANASA-SAHUPURI	S/C	92	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0	0	0
4/70		ED (WALL TANK)			ER-NR	1	-49.6	-48.1
	xport of	ER (With WR)	P.6	1.7	402	0.0	2 1	1.7
15	400 7737	JHARSUGUDA-RAIGARH	D/C	45	-493	0.0	-2	-1.7
16	400 KV	STERLITE-RAIGARH	D/C	0	-294	0	-7.6	-7.6
17		RANCHI-SIPAT	D/C	148	-420	0	-3.4	-3.4
18	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-229	0	-4.0	-4.0
19		BUDHIPADAR-KORBA	D/C	0	-214	0	-3	-2.7
mnort/F	vnort of	ER (With SR)			ER-WR	0.0	-19.3	-19.3
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-743	0	-16.3	-16.3
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2234	0	-50.1	-50.1
22	400 KV	TALCHER-I/C		5	-307	0	-3.7	-3.7
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
	I	1		1	ER-SR	0	-19.9	-19.9
mport/E	export of	ER (With NER)						
24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-452	0	-6.8	-6.8
25	220 KV	BIRPARA-SALAKATI	D/C	0	-134	0	-2.3	-2.3
	•		•	•	ER-NER	0	-9.1	-9.1
mport/E	export of	WR (With NR)						
26	HVDC	V'CHAL B/B	D/C	8	0	8	0	7.7
27	765 KV	GWALIOR-AGRA	D/C	0	-964	0	-9.7	-9.7
28	400 KV	ZERDA-KANKROLI	S/C	6	-59	6.0	0	6.0
29	400 KV	ZERDA -BHINMAL	S/C	3	-79	3.4	0	3.4
30		BADOD-KOTA	S/C	2	0	2.2	0	2.2
31	220 KV	BADOD-MORAK	S/C	1	-3	1.3	0	1.2
32	ZZU IX V	MEHGAON-AURAIYA	S/C	2	0	1.9	0	1.9
33		MALANPUR-AURAIYA	S/C	1	0	1.2	0	1.2
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
	1				WR-NR	23.7	-9.8	13.9
35	HVDC	APL -MHG	D/C	0	1500	0	-35.6	-35.6
		WR (With SR)		1			1	
36	HVDC	BHADRAWATI B/B	-	0	-1000	0	-21.7	-22
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0
38		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
	1	XELDEM-AMBEWADI	S/C	2	0	1.9	0	1.9
40							1	
40					WR-SR	1.9	-22	-19.9