

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 28<sup>th</sup> Oct, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.10.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 27<sup>th</sup>Oct 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27<sup>th</sup>Oct 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/28.10.15 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 28-Oct-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39385	45523	35004	17403	2282	139597
Peak Shortage (MW)	727	397	1500	0	113	2737
Energy Met (MU)	831	1079	823	354	39	3127
Hydro Gen(MU)	149	39	47	43	15	292
Wind Gen(MU)	15	14	7			35

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.75	15.50	16.25	66.50	17.25
SR GRID	0.00	0.00	0.75	15.50	16.25	66.50	17.25

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	4412	0	93.0	47.8	-0.3	148
	Haryana	6724	0	119.4	60.5	-1.6	297
	Rajasthan	9499	0	211.6	59.2	1.3	247
	Delhi	3596	12	70.3	57.0	-1.0	250
NR	UP	11458	970	237.6	113.4	-1.1	394
	Uttarakhand	1702	0	33.4	20.8	2.6	329
	HP	1246	0	24.2	16.8	0.2	100
	J&K	1540	385	37.7	26.5	-0.4	277
	Chandigarh	187	0	3.4	3.4	0.3	39
	Chhattisgarh	3440	96	79.5	35.6	0.8	245
	Gujarat	14257	0	309.5	63.4	1.2	381
	MP	9097	0	205.2	122.8	-2.1	184
WR	Maharashtra	20333	621	446.8	141.9	-0.8	397
VVIN	Goa	397	0	8.7	7.5	0.8	64
	DD	311	0	6.9	6.6	0.3	39
	DNH	715	0	16.6	16.7	-0.1	58
	Essar steel	285	0	6.2	5.1	1.1	107
	Andhra Pradesh	6855	0	149.3	19.0	1.5	1054
	Telangana	6344	0	146.2	88.9	2.0	294
SR	Karnataka	7459	1500	171.9	36.3	3.9	602
Jit	Kerala	3401	0	63.5	47.5	2.3	361
	Tamil Nadu	12796	0	285.6	132.8	5.2	813
	Pondy	316	0	6.5	6.6	0.0	58
	Bihar	3354	0	66.3	64.8	1.6	176
	DVC	2564	0	57.7	-8.6	-0.6	198
ER	Jharkhand	1061	0	22.9	11.1	-0.6	48
LIN	Odisha	3518	0	67.2	12.8	-0.4	205
	West Bengal	7365	0	139.1	37.6	-0.5	375
	Sikkim	91	0	1.3	0.7	0.6	39
NER	Arunachal Pradesh	99	5	1.8	1.8	0.0	35
	Assam	1326	87	24.0	15.9	3.2	209
	Manipur	141	5	2.3	2.2	0.1	30
	Meghalaya	306	6	4.3	2.9	-1.3	27
	Mizoram	71	4	1.1	1.2	-0.2	6
	Nagaland	92	5	1.8	1.7	0.0	16
	Tripura	237	1	3.9	1.2	0.7	49

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	13.2	-1.8	-10.8
Max MW	653.0	-140.7	-463.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	128.4	-141.7	70.8	-53.4	-2.4	1.7
Actual(MU)	129.9	-146.0	81.2	-61.1	-0.4	3.6
O/D/U/D(MU)	1.5	-4.3	10.4	-7.7	2.0	1.9

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4527	10245	2820	2825	35	20452
State Sector	8390	11808	2388	4889	110	27585
Total	12917	22053	5208	7714	145	48037

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-RE					Date of Reporting		
	ı		ı	l Man	Man			Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
	Export of	ER (With NR)	0.0	105	205	0.0	1.0	1.0	
1		GAYA-FATEHPUR	S/C	106	205	0.0	1.0	-1.0	
2	765KV		S/C	0	0	3.0	0.0	3.0	
2	HVDC	SASARAM-FATEHPUR	S/C	0	0	0.0	2.0	-2.0	
3	LINK	PUSAULI B/B	S/C	0	0	0.0	9.0	-9.0	
4		PUSAULI-SARNATH	S/C	0	257	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C	0	140	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	244	264	0.0	2.0	-2.0	
7		PATNA-BALIA	Q/C	0	240	0.0	10.0	-10.0	
8		BIHARSHARIFF-BALIA	D/C	242	124	0.0	0.0	0.0	
10	220 KV	BARH-GORAKHPUR	D/C	0	0 195	0.0	7.0	-7.0 -4.0	
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	0.0	0.0	
12	_	GARWAH-RIHAND	S/C	33	0	1.0	0.0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	1	0.0	0.0	0.0	
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	4.0	35.0	-31.0	
mport/l	Export of	ER (With WR)							
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	10.0	-10.0	
16	700 111	NEW RANCHI-DHARAMJAIGARH	S/C	0	0	0.0	1.0	-1.0	
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	2.0	0.0	2.0	
18		JHARSUGUDA-RAIGARH	S/C	0	0	3.0	0.0	3.0	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	3.0	0.0	3.0	
20		STERLITE-RAIGARH	D/C	0	0	0.0	2.0	-2.0	
21		RANCHI-SIPAT	D/C	254	0	3.0	0.0	3.0	
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	201	0.0	3.0	-3.0	
23	220 K V	BUDHIPADAR-KORBA	D/C	32	113	0.0	1.0	-1.0	
					ER-WR	11.0	17.0	-6.0	
	1	ER (With SR)		1	1				
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	793	0	19.0	-19.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	2452 379	0	49.0	-49.0	
26 27	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	283	0	0	0	0.0	
21	220 K Y	BALIMELA-OTTEK-SILEKKO	3/C	U	ER-SR	1.0	68.0	-68.0	
mport/l	Export of	ER (With NER)				110	0010	00.0	
27	400 KV	BINAGURI-BONGAIGAON	Q/C	190	178	1	0	1	
28	220 KV	BIRPARA-SALAKATI	D/C	17	56	0	0	0	
				•	ER-NER	1.0	0.0	1.0	
mport/l		NR (With NER)							
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0	0	0.0	
					NR-NER	0.0	0.0	0.0	
		WR (With NR)			1				
30		V'CHAL B/B	D/C	250	0	6.0	0.0	6.0	
31	765 KV	GWALIOR-AGRA	D/C	0	2158	0.0	46.0	-46.0	
32	765 KV	PHAGI-GWALIOR	D/C	326	484	0 4.0	16.5 0.0	-16.5 4.0	
33	400 KV 400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	326	65	2.0	0.0	2.0	
35	400 KV	V'CHAL -RIHAND	S/C S/C	0	0	0.0	0.0	0.0	
36	700 IX V	BADOD-KOTA	S/C	122	0	2.0	0.0	2.0	
37	1	BADOD-MORAK	S/C	77	1	1.0	0.0	1.0	
38	220 KV	MEHGAON-AURAIYA	S/C	79	0	1.0	0.0	1.0	
39	1	MALANPUR-AURAIYA	S/C	42	0	1.0	0.0	1.0	
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	17.0	62.5	-45.5	
41		APL -MHG	D/C	0	2317	0.0	49.0	-49.0	
_	· •	WR (With SR)			_		_		
42	HVDC	BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0	
43	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
44	765 KV	SOLAPUR-RAICHUR	D/C	0	1758	0.0	34.0	-34.0	
45	220 777	KOLHAPUR-CHIKODI	D/C	0	210	0.0	4.0	-4.0	
4-	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
46	1	XELDEM-AMBEWADI	S/C	107	WR-SR	2.0	0.0	2.0	
46 47					WR-SR	2.0	62.0	-60.0	
47	T	TRANSN	ATIONAI	L EXCHA					
		TRANSNA BHUTAN NEPAL	ATIONAI	L EXCHA				1	