

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 17th Feb, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.02.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 16th Feb 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16th Feb 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/17.02.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 17-Feb-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38154	41610	35351	16268	2249	133632
Peak Shortage (MW)	1114	132	450	200	114	2010
Energy Met (MU)	861	984	842	334	39	3059
Hydro Gen(MU)	123	23	59	14	5	225
Wind Gen(MU)	29	42	25			96

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.16	5.23	5.39	75.65	18.96
SR GRID	0.00	0.00	0.16	5.23	5.39	75.65	18.96

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	day (MW) 5393	0	104.8	58.4	1.0	173
	Harvana	6365	0	121.3	81.5	-0.1	176
	Rajasthan	10059	0	211.7	63.4	2.1	344
			0	59.0	45.1	0.0	261
NR	Delhi UP	3398 10726	885	256.0	109.3	1.1	494
INIX	Uttarakhand	1648	0	35.1	24.4	1.0	207
	HP		0	25.5	22.2		
	J&K	1412	509			0.4	116
		2037		43.5	38.1	0.0	121
	Chandigarh	207	0	3.6	3.4	0.3	20
	Chhattisgarh	3480	96	82.0	34.3	-0.1	117
	Gujarat	12557	0	275.9	49.9	3.0	819
	MP	9387	0	189.8	115.0	-2.8	429
WR	Maharashtra	18701	6	397.2	108.3	4.6	583
	Goa	420	0	8.4	7.6	0.4	42
	DD	293	0	6.6	6.2	0.4	29
	DNH	714	0	16.2	16.4	-0.2	24
	Essar steel	392	0	8.0	8.0	0.0	139
	Andhra Pradesh	7000	0	143.0	17.0	-4.0	1182
	Telangana	6124	0	136.1	88.7	1.8	295
SR	Karnataka	9224	0	197.7	48.9	1.5	428
	Kerala	3472	0	66.0	50.8	1.4	202
	Tamil Nadu	13458	0	292.9	142.3	2.6	450
	Pondy	292	0	6.2	6.4	-0.2	27
	Bihar	3148	200	62.6	57.8	2.5	0
	DVC	2650	0	58.1	-18.5	0.6	0
ER	Jharkhand	926	0	20.3	10.6	0.0	0
	Odisha	3243	0	60.7	22.8	2.4	0
	West Bengal	7018	0	130.7	28.7	3.7	0
	Sikkim	104	0	1.8	1.4	0.4	0
NER	Arunachal Pradesh	119	2	2.1	1.6	0.5	48
	Assam	1299	32	22.0	15.2	2.0	178
	Manipur	152	2	2.4	2.4	0.0	31
	Meghalaya	335	1	5.6	4.9	-0.2	48
	Mizoram	87	1	1.4	1.1	0.3	33
	Nagaland	107	3	2.1	1.6	0.4	26
	Tripura	219	1	3.0	0.4	0.7	60

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	0.1	-5.1	-9.5
Max MW	0.0	-223.4	-462.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	172.6	-177.4	73.0	-74.5	5.8	-0.5
Actual(MU)	175.7	-203.8	74.5	-58.5	8.9	-3.2
O/D/U/D(MU)	3.1	-26.4	1.5	15.9	3.1	-2.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3830	10326	2000	1910	125	18191
State Sector	12285	13284	3042	5169	110	33890
Total	16115	23610	5042	7079	235	52081

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

					ANGES	Date of R	17-Feb-1	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	xport of	ER (With NR)	0.6		27/	0.0	2.0	2.0
1	765KV	GAYA-FATEHPUR SASARAM-FATEHPUR	S/C S/C	0	276 271	0.0	2.0 0.0	-2.0 0.0
2	/05K V	GAYA-BALIA	S/C	76	438	0.0	6.0	-6.0
3	HVDC	PUSAULI B/B	S/C	191	196	0.0	0.0	0.0
	LINK							
5		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	79 29	160 108	0.0	3.0 2.0	-3.0 -2.0
6	400 7777	MUZAFFARPUR-GORAKHPUR	D/C	0	0	0.0	8.0	-8.0
7	400 KV	PATNA-BALIA	Q/C	372	750	0.0	10.0	-10.0
8		BIHARSHARIFF-BALIA	D/C	0	61	0.0	1.0	-1.0
10	220 1717	BARH-GORAKHPUR	D/C	0	0	0.0	12.0	-12.0
10 11	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	40	186 0	0.0	3.0 0.0	-3.0 0.0
12		GARWAH-RIHAND	S/C	491	491	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		ED (W/AL W/P)			ER-NR	1.0	47.0	-46.0
	xport of	ER (With WR)	D/C	650	650	0.0	15.0	-15.0
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	650 309	0.0	1.0	-13.0
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	49	1.0	0.0	1.0
		BYPASS)						
18	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	0	0	3.0 1.0	0.0	3.0 1.0
20		STERLITE-RAIGARH	D/C	50	298	0.0	4.0	-4.0
21		RANCHI-SIPAT	D/C	0	91	4.0	0.0	4.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	65	0.0	0.0	0.0
23	220 10 1	BUDHIPADAR-KORBA	D/C	0	0	3.0	0.0	3.0
	o t -o G	ED (With CD)			ER-WR	12.0	20.0	-8.0
111 11101111 24	HVDC	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	327.0	334	0	16.0	-16.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1251.0	2269	0	46.0	-46.0
26	400 KV	TALCHER-I/C		231.0	808	0	9.00	-9.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
		ED (N/A NED)			ER-SR	0.0	62.0	-62.0
mport/E		ER (With NER) BINAGURI-BONGAIGAON	Q/C	185	715	0	9	-9
28		BIRPARA-SALAKATI	D/C	0	0	0	0	0
			l.	L	ER-NER	0.0	9.0	-9.0
	xport of	NR (With NER)					1	
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0	0	0.0
mnont/E	wnowt of	WD (With ND)			NR-NER	0.0	0.0	0.0
mport/E	_	WR (With NR) V'CHAL B/B	D/C	500	250	5.0	1.0	4.0
31		GWALIOR-AGRA	D/C	0	3380	0.0	71.0	-71.0
32		PHAGI-GWALIOR	D/C	0	1320	0.0	25.5	-25.5
33		ZERDA-KANKROLI	S/C	271	0	4.0	0.0	4.0
34		ZERDA -BHINMAL	S/C	232	27	0.0	2.0	-2.0
35 36	400 KV 400KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0
37	+vur V	BADOD-KOTA	S/C	38	9	0.0	0.0	0.0
38	220 7777	BADOD-MORAK	S/C	7	45	0.0	0.0	0.0
39	220 KV	MEHGAON-AURAIYA	S/C	78	0	1.0	0.0	1.0
40		MALANPUR-AURAIYA	S/C	30	0	0.0	0.0	0.0
41	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0
42	HVDC	APL -MHG	D/C	0	2519	10.0 0	99.5 59	-89.5 -59.0
		WR (With SR)	Dic		2317	v	رد	-57.0
43		BHADRAWATI B/B	-	0	1000	0.0	23.0	-23.0
44		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
45	765 KV	SOLAPUR-RAICHUR	D/C	0	2053	0.0	36.0	-36.0
46	400 KV	KOLHAPUR-KUDGI	D/C	104	193	0.1	1.1	-1.0
47	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	214 0	0.0	4.0 0.0	-4.0 0.0
40	220 A V	XELDEM-AMBEWADI	S/C	99	0	2.0	0.0	2.0
					WR-SR	2.1		
49					** IX-DIX	2.1	64.1	-62.0
		TRANSN	ATIONA	L EXCHA		2.1	04.1	-62.0
		TRANSM BHUTAN	ATIONA	L EXCHA		2.1	04.1	-62.0