पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 7-Jan-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36984	38515	32793	14518	1865	124675
Peak Shortage (MW)	2593	541	1683	360	220	5397
Energy Met (MU)	780	863	746	294	34	2717
Hydro Gen(MU)	99	54	98	18	6	276
Wind Gen(MU)	2	16	8			26

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	1.7	7.1	1.7	90.2	8.1
SR GRID	0.0	0.0	3.0	13.5	3.0	93.5	3.5

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5136	0	95.2	35.3	3.6	493
	Haryana	5305	548	100.4	52.5	-0.2	256
NR	Rajasthan	8785	0	192.0	69.8	-3.4	267
	Delhi	3771	0	66.0	46.9	0.9	405
	UP	9952	1905	225.0	93.9	0.8	453
	Uttarakhand	1706	40	33.6	22.0	1.9	247
	HP	1340	0	24.9	19.9	0.2	111
	J&K	1974	100	39.6	30.8	3.1	411
	Chandigarh	213	0	3.8	3.2	0.6	56
	Chhattisgarh	2868	14	60.3	14.4	-2.6	383
	Gujarat	11284	23	238.7	42.0	-2.0	434
	MP	7978	24	164.1	82.8	-4.3	416
WR	Maharashtra	17522	476	362.5	111.4	2.9	515
WK	Goa	433	1	8.6	7.4	0.5	17
	DD	246	1	5.8	5.8	0.0	8
	DNH	642	2	15.0	14.7	0.3	81
	Essar steel	369	1	7.8	7.7	0.1	29
	Andhra Pradesh	11102	500	251.5	83.3	4.7	443
	Karnataka	8214	300	176.6	21.6	0.7	239
SR	Kerala	3235	150	57.8	24.7	2.2	196
	Tamil Nadu	11737	733	254.5	83.1	1.0	287
	Pondy	299	0	5.6	6.5	-0.9	14
	Bihar	1796	200	40.9	35.7	2.6	220
	DVC	2654	0	56.2	-20.8	-2.5	170
ER	Jharkhand	990	160	18.9	11.6	-0.1	195
LN	Odisha	3448	0	68.6	9.0	6.1	440
	West Bengal	6520	0	107.5	18.8	11.5	515
	Sikkim	96	0	1.7	1.3	0.4	20
•	Arunachal Pradesh	113	2	1.6	1.4	0.2	41
	Assam	995	141	20.0	12.5	2.5	116
	Manipur	118	7	1.5	1.7	-0.2	33
NER	Meghalaya	305	18	5.4	3.6	0.3	65
	Mizoram	72	8	1.0	1.1	-0.3	32
	Nagaland	96	4	1.6	1.5	-0.1	24
	Tripura	192	1	2.6	1.5	-1.3	10

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.3	-2.2	-10.0
Max MW		-133.8	-472.0

 $\underline{\textbf{E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)}\\$

	NR	WR	SR	ER	NER
Schedule(MU)	115.4	-91.3	28.8	-63.3	6.8
Actual(MU)	115.5	-95.9	30.7	-56.5	7.5
O/D/U/D(MU)	0.1	-4.6	1.9	6.8	0.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2573	5652	1200	1470	201	11096
State Sector	6415	9068	1420	5724	179	22806
Total	8988	14720	2620	7194	380	33902

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी (पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		INTER-R	ANGES	Date of R	Reporting:	7-Jan-13		
						Import=(-	+ve) /Export	=(-ve)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET
mnort/F	Level Export of	ER (With NR)		(MW)	(MW)		(MU)	(MU)
1	Ι	GAYA-FATEHPUR	S/C	0	-420	0	-2.5	-2.5
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	-4.2	-4.2
3	HVDC	PUSAULI B/B	S/C	0	0	0	0	0
4	LINK	PUSAULI-SARNATH	S/C	436	-36	4	0	4
5	1	PUSAULI-SAKNATH PUSAULI -ALLAHABAD	D/C	63	-166	0	0	0
6	İ	MUZAFFARPUR-GORAKHPUR	D/C	0	-596	0	-9.2	-9.2
7	400 KV	PATNA-BALIA	D/C	0	-399	0	-14.3	-14.3
8	†	BIHARSHARIFF-BALIA	S/C	0	-601	0	-9	-9.4
9	Ì	PUSAULI-BALIA	D/C	64	-141	0	0	0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-167	0	-2.9	-2.9
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	40	0	1	0	0.5
13	134 KV	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0
					ER-NR	5	-43.3	-38.4
	Export of	ER (With WR)		ı	T			
15	<u> </u>	JHARSUGUDA-RAIGARH	D/C	270	-285	0.4	0	0.4
16	400 KV	STERLITE-RAIGARH	D/C	45	-161	0	-3.2	-3.2
17		RANCHI-SIPAT	D/C	406	-46	3	0.0	2.9
18	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-182	0	-2.5	-2.5
19		BUDHIPADAR-KORBA	D/C	80	-110	0	0	-0.1
					ER-WR	3.5	-5.9	-2.4
		ER (With SR)						
20		JEYPORE-GAZUWAKA B/B	D/C	0	-590	0	-14.5	-14.5
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1681	0	-38.4	-38.4
22	400 KV	TALCHER-I/C	g/G	558	0	7	0.0	7.4
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	U	0 ER-SR	7	0 -14.5	-7.2
mport/I	Export of	ER (With NER)			EK-SK	,	-14.5	-1.2
24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-426	0	-6.3	-6.3
25	220 KV	BIRPARA-SALAKATI	D/C	0	-113	0	-1.6	-1.6
	220 121				ER-NER	0	-7.9	-7.9
[mport/I	Export of	WR (With NR)						
26	HVDC	VCHAL B/B	D/C	3	-500	3	-5	-2.5
27	765 KV	GWALIOR-AGRA	D/C	0	-1954	0	-37.4	-37.4
28	400 KV	ZERDA-KANKROLI	S/C	1	-59	1.1	0	1.1
29	400 KV	ZERDA -BHINMAL	S/C	0	-197	0.0	-1	-1.4
30		BADOD-KOTA	S/C	1	0	1.1	0	1.1
31	220 7777	BADOD-MORAK	S/C	0	-40	0.4	0	0.4
32	220 KV	MEHGAON-AURAIYA	S/C	1	0	1.2	0	1.2
33	<u> </u>	MALANPUR-AURAIYA	S/C	1	-7	0.6	0	0.6
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
					WR-NR	6.9	-43.9	-36.9
	HVDC	APL -MHG	D/C	0	1500	0	-38.1	-38.1
35		WR (With SR)		1	T		-	
mport/I	_	·		0	-990	0	-23.5	-24
mport/I	HVDC	BHADRAWATI B/B	-					0
36 37	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	0	0	0	
36 37 38	HVDC	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR	I	403	-86	0	-0.7	0.0
36 37 38 39	HVDC LINK 765 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-CHIKODI	I D/C	403	-86 0	0	-0.7 0	0.0
36 37 38 39 40	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-CHIKODI PONDA-AMBEWADI	I D/C S/C	403 0 0	-86 0 0	0 0 0	-0.7 0 0	0.0
36 37 38 39	HVDC LINK 765 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-CHIKODI	I D/C	403	-86 0 0	0 0 0 2.0	-0.7 0 0 0	0.0 0 0 2.0
36 37 38 39 40	HVDC LINK 765 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	I D/C S/C S/C	403 0 0 2	-86 0 0 0 WR-SR	0 0 0	-0.7 0 0	0.0
mport/F 36 37 38 39 40 41	HVDC LINK 765 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	I D/C S/C	403 0 0 2	-86 0 0 0 WR-SR	0 0 0 2.0	-0.7 0 0 0	0.0 0 0 2.0
36 37 38 39 40	HVDC LINK 765 KV	BHADRAWATI B/B BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	I D/C S/C S/C	403 0 0 2	-86 0 0 0 WR-SR	0 0 0 2.0	-0.7 0 0 0	0.0 0 0 2.0