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पांवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 14-Jan-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39716	38874	32858	15117	2141	128706
Peak Shortage (MW)	2314	140	1225	613	164	4456
Energy Met (MU)	835	897	758	311	35	2835
Hydro Gen(MU)	92	81	77	18	7	275
Wind Gen(MU)	4	13	15			31

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.10	1.97	14.64	16.72	57.01	26.26
SR GRID	0.00	0.10	1.97	14.64	16.72	57.01	26.26

• • •	tion in States	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)	Met (Me)	Schedule (MO)		OD (MW)
	Punjab	4844	0	90.2	41.7	0.5	170
	Haryana	6382	0	114.1	47.2	-1.3	212
	Rajasthan	9779	0	209.3	71.9	5.4	483
	Delhi	4020	1	70.3	49.8	0.1	296
NR	UP	10430	3245	241.5	80.5	1.4	359
	Uttarakhand	1845	75	35.9	25.3	0.7	125
	HP	1312	0	24.5	20.0	0.3	85
	J&K	2192	387	44.6	36.9	3.5	489
	Chandigarh	246	0	4.1	3.9	0.3	34
	Chhattisgarh	3077	45	68.1	16.0	2.0	154
	Gujarat	12057	0	257.4	55.7	-1.3	212
	MP	8696	0	172.0	89.1	-1.9	300
	Maharashtra	18104	61	364.0	102.4	-0.2	621
WR	Goa	378	0	7.1	7.3	-0.9	64
	DD	257	0	5.8	5.8	-0.1	13
	DNH	648	0	15.2	14.9	-0.3	35
	Essar steel	367	0	7.6	7.9	-0.3	64
	Andhra Pradesh	6165	0	137.0	23.4	1.9	407
	Telangana	6237	200	126.3	70.5	3.0	474
CD.	Karnataka	8104	300	178.3	31.4	4.2	1153
SR	Kerala	3285	50	57.1	44.9	2.3	261
	Tamil Nadu	11634	875	253.3	103.3	-0.6	416
	Pondy	302	0	5.8	6.0	-0.2	29
	Bihar	2659	100	55.1	51.9	-0.7	120
	DVC	2486	0	57.0	-24.0	0.2	180
ED.	Jharkhand	972	0	22.8	11.6	-0.9	100
ER	Odisha	3328	0	62.7	18.8	1.1	230
	West Bengal	6094	13	111.3	19.9	3.6	280
	Sikkim	111	0	1.6	1.2	0.4	30
NER	Arunachal Pradesh	108	8	1.7	1.3	0.4	40
	Assam	1195	80	19.1	12.6	2.7	157
	Manipur	142	0	2.2	2.0	0.2	51
	Meghalaya	340	4	5.6	4.7	-0.8	57
	Mizoram	88	1	1.2	0.9	0.2	29
	Nagaland	118	4	1.7	1.5	0.0	27
	Tripura	206	4	2.9	-0.3	1.0	96

 $\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

The second secon	Bhutan	Nepal	Bangladesh
Actual(MU)	2.7	-3.5	-7.2
Max MW		-178.0	-455.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	120.6	-95.3	50.6	-85.4	9.2
Actual(MU)	127.7	-114.6	56.6	-83.8	13.1
O/D/U/D(MU)	7.1	-19.3	6.0	1.7	3.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3344	13161	1000	2070	50	19625
State Sector	6150	12115	2572	5049	110	25996
Total	9494	25276	3572	7119	160	45621

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

No	\$		INTER-REO	Date of I	14-Jan-1				
SIN							Import=(=(-ve)	
1	Sl No		Line Details	Circuit	Import	Export	Import (MU)	1	NET (MU)
765KV SASARAMFATERPUR S.C. 0 0 0.0 -1.0 0.0	mport/E	export of	ER (With NR)						
SASARAM-FATEHPUR	1				0	-549	0.0	-9.0	-9.0
NYDC		765KV		+		0	0.0	4.0	
1.18	2	HIDG	SASARAM-FATEHPUR	S/C	0	0	0.0	-1.0	-1.0
FURNALL-ALLAHABAD	3		PUSAULI B/B	S/C	0	0	1.0	0.0	1.0
	4		PUSAULI-SARNATH	S/C	0	0	0.0	-10.0	-10.0
PATNA-BALIA					-				0.0
BIHARSHARIF-BALIA		400 KV						-	0.0
10				_ `					-16.0
11		220 KV							-3.0
13 13 13 13 14 15 15 14 14 15 15 14 15 15		220 K							0.0
13	12	122 1737	GARWAH-RIHAND	S/C	47	0	1.0	0.0	1.0
## BEA-NR 2.0 339.0	13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
	14		KARMANASA-CHANDAULI	S/C	0		0.0	0.0	0.0
15						ER-NR	2.0	-39.0	-37.0
16	•	export of	, , , , , , , , , , , , , , , , , , ,	D/2	1 45	100	0.0	0.5	
17		765 KV							-0.7
17									
19	17			S/C	0	0	0.0	-1.0	-1.0
19		400 KV		_		0	0.0	0.0	0.0
RANCHI-SIPAT		400 11 7		_					0.0
22 220 KV BUDHIPADAR-RAIGARH S/C 79 -83 0.0 0.0 0.0									0.0
BUDHIPADAR-KORBA D/C 0 -3 0.0 0.0				_					-6.0 0.0
## Property of ER (With SR) 24		220 KV		_		-		-	0.0
### Prof	20			5,0		L			-7.2
25 LINK TALCHER-KOLAR BIPOLE D/C 0 -2071 0 -44.0 26 400 KV TALCHER-I/C 0 0 0 0 0 0 27 220 KV BALIMELA-UPPER-SILERRU S/C 0 0 0 0 0 mport/Export of ER (With NER) 27 400 KV BINAGURI-BONGAIGAON Q/C 0 0 0 0 0 28 220 KV BIRPARA-SALAKATI D/C 0 -365 0 -12 ER-NER 0.0 -12.0 mport/Export of WR (With NR) 29 HVDC VCHAL B/B D/C 100 -250 0.7 -2.7 30 765 KV GWALIOR-AGRA D/C 0 -2000 0.0 -35.4 31 400 KV ZERDA-KANKROLI S/C 129 -39 1.1 0.0 32 400 KV ZERDA-BHINMAL S/C 86 -183 0.0 -1.2 33 400 KV VCHAL-RIHAND S/C 0 -520 0.0 0.0 34 BADOD-KOTA S/C 76 0 1.0 0.0 34 BADOD-KOTA S/C 76 0 1.0 0.0 35 BADOD-MORAK S/C 15 -48 0.0 -0.5 36 BADOD-MORAK S/C 15 -48 0.0 -0.5 37 MALANPUR-AURAIYA S/C 83 0 1.5 0.0 MEHGAON-AURAIYA S/C 83 0 1.5 0.0 MEHGAON-AURAIYA S/C 83 0 1.5 0.0 MEHGAON-AURAIYA S/C 83 0 0.8 0.0 MALANPUR-AURAIYA S/C 0 0 -2217 0.0 -51.3 mport/Export of WR (With SR) 40 HVDC BHADRAWATI B/B - 0 0 -1000 0.0 -23.7 HILL NIK BARSUR-LSILERU - 0 0 0 0.0 0.0 -51.3 mport/Export of WR (With SR) KIND BHADRAWATI B/B - 0 0 -1000 0.0 -23.7 HILL NIK BARSUR-LSILERU - 0 0 0 0.0 0.0 -3.2 44 220 KV PONDA-AMBEWADI S/C 109 0 2.0 0.0 TRANSNATIONAL EXCHANGE	mport/E	Export of	ER (With SR)					l l	-
26 400 KV TALCHER-I/C	24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-783	0	-18.0	-18.0
Part	25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2071	0	l	-44.0
## Property Family Family							-		0
### Profession of Park (With NER) 27	27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0				0
27	mnort/F	'xport of	FR (With NFR)			EK-SK	0.0	-62.0	-62.0
28 220 KV BIRPARA-SALAKATI D/C 0 -365 0 -12				O/C	0	0	0	0	0
## Property Fig. 10 Fig. 12 Fig. 12 Fig. 12 Fig. 13 Fig. 13 Fig. 13 Fig. 13 Fig. 14 F								 	-12
Note				-	!		0.0	 	-12.0
30	mport/E	Export of	WR (With NR)						
31	29	HVDC	V'CHAL B/B	D/C	100	-250	0.7	-2.7	-1.9
32 400 KV ZERDA - BHINMAL S/C 86 -183 0.0 -1.2 33 400 KV VCHAL - RIHAND S/C 0 -520 0.0 0.0 34 BADOD-KOTA S/C 76 0 1.0 0.0 35 220 KV BADOD-MORAK S/C 15 -48 0.0 -0.5 MEHGAON-AURAIYA S/C 83 0 1.5 0.0 37 MALANPUR-AURAIYA S/C 43 0 0.8 0.0 38 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0.0 0.0 39 HVDC APL - MHG D/C 0 -2217 0.0 -51.3 Mport/Export of WR (With SR)					-			.	-35.4
33 400 KV VCHAL-RIHAND S/C 0 -520 0.0 0.0 34								l	1.1
BADOD-KOTA S/C 76 0 1.0 0.0				_					-1.2
BADOD-MORAK S/C 15 -48 0.0 -0.5		-100 K V							1.0
MEHGAON-AURAIYA								-	-0.4
MALANPUR-AURAIYA		220 KV							1.5
WR-NR 5.1 -39.8									0.8
39 HVDC APL -MHG D/C 0 -2217 0.0 -51.3	38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0			0.0	0.0
Note									-34.5
HVDC				D/C	0	-2217	0.0	-51.3	-51.3
LINK BARSUR-L.SILERU - 0 0 0.0 0.0 0.0	_			1	I 0	1000	0.0	22.7	22.5
42 765 KV SOLAPUR-RAICHUR D/C 443 -799 0.0 -7.6 43				-				 	-23.7
KOLHAPUR-CHIKODI				D/C		-			-7.6
44 220 KV PONDA-AMBEWADI S/C 0 0 0.0 0.0 45 XELDEM-AMBEWADI S/C 109 0 2.0 0.0 WR-SR 2.0 -34.5 TRANSNATIONAL EXCHANGE 246 BHUTAN		700 A V		_				l	-3.2
45 XELDEM-AMBEWADI S/C 109 0 2.0 0.0 WR-SR 2.0 -34.5 TRANSNATIONAL EXCHANGE		220 KV							0.0
WR-SR 2.0 -34.5 TRANSNATIONAL EXCHANGE 46 BHUTAN								-	2.0
46 BHUTAN	J			•	•	WR-SR			-32.5
de BHUTAN			TRANSNA	TIONAL	EXCHAN	IGE	Į.	!	
	46								
47 NEPAL 48 BANGLADESH			NEPAL						