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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 22-Jan-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39377	38844	33008	14895	2083	128207
Peak Shortage (MW)	1700	247	1481	720	200	4348
Energy Met (MU)	842	912	763	307	35	2859
Hydro Gen(MU)	89	52	80	14	6	241
Wind Gen(MU)	5	6	19			30

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	2.10	10.54	20.30	32.93	43.22	23.85
SR GRID	0.00	2.10	10.54	20.30	32.93	43.22	23.85

C.Power Supply Posit	tion in States							
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand					
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
	Punjab	4821	0	89.3	36.5	0.0	197	
	Haryana	6371	0	122.9	46.2	3.3	563	
	Rajasthan	10060	0	208.8	69.7	4.5	605	
	Delhi	3990	0	69.5	46.6	-0.6	382	
NR	UP	9970	4220	242.6	79.9	0.9	321	
	Uttarakhand	1836	150	36.8	26.0	1.3	173	
	HP	1362	73	25.7	21.2	0.4	146	
	J&K	1958	346	42.0	36.5	1.3	309	
	Chandigarh	243	0	4.4	3.9	0.3	37	
	Chhattisgarh	3153	136	68.6	27.6	0.9	251	
	Gujarat	11408	0	248.2	56.2	-2.1	642	
	MP	9766	0	187.6	101.9	1.0	763	
MD	Maharashtra	18049	170	370.1	107.1	1.1	694	
WR	Goa	373	0	7.8	7.2	0.0	141	
	DD	251	0	5.6	5.7	-0.1	24	
	DNH	663	0	15.4	15.2	0.3	40	
	Essar steel	403	0	8.7	8.4	0.3	140	
	Andhra Pradesh	5808	0	134.2	24.1	1.5	325	
	Telangana	6311	300	129.0	71.9	2.9	296	
SR	Karnataka	8563	300	180.5	29.4	2.9	726	
3K	Kerala	3269	125	60.7	42.7	1.9	308	
	Tamil Nadu	11536	886	253.0	100.3	0.9	356	
	Pondy	303	0	5.7	5.7	0.0	34	
	Bihar	2662	100	49.8	49.1	0.7	350	
	DVC	2482	0	56.1	-23.6	-1.6	320	
ER	Jharkhand	918	0	21.4	11.5	0.9	100	
EK	Odisha	3323	0	64.3	19.2	3.6	330	
	West Bengal	6315	0	113.4	19.2	2.5	300	
	Sikkim	105	0	1.7	1.0	0.6	30	
	Arunachal Pradesh	108	5	1.7	1.4	0.4	41	
	Assam	1140	120	20.5	13.4	1.9	641	
	Manipur	141	1	1.8	1.8	0.0	46	
NER	Meghalaya	335	5	5.0	5.1	-1.1	33	
	Mizoram	88	1	1.2	1.0	0.2	23	
	Nagaland	123	2	2.6	1.6	0.8	27	
	Tripura	192	17	2.6	0.1	0.4	59	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.4	-3.4	-9.2
Max MW		-163.6	-461.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

E. Importexport By Regions (in 117)	b) Import(+vc)/Export(vc	,,, OD(1)/OD()			
	NR	WR	SR	ER	NER
Schedule(MU)	113.4	-80.8	39.1	-81.2	7.9
Actual(MU)	112.0	-84.4	43.1	-81.7	10.3
O/D/U/D(MU)	-1 4	-36	4.0	-0.5	2.4

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3252	10382	1460	1470	30	16594			
State Sector	5035	12919	3762	4929	110	26755			
Total	8287	23301	5222	6399	140	43349			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REO	EXCITAL	<u> 1GES</u>	Date of R	22-Jan-1		
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)	•	(, , ,	(=== , , ,			
1		GAYA-FATEHPUR	S/C	0	-618	0.0	-9.0	-9.0
	765KV	GAYA-BALIA	S/C					
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-4.0	-4.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0
5	1	PUSAULI -ALLAHABAD	D/C	398	-157	2.0	0.0	2.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	142	-182	0.0	-1.0	-1.0
7		PATNA-BALIA	Q/C	244	-332	0.0	-2.0	-2.0
8		BIHARSHARIFF-BALIA	D/C	0	-454	0.0	-13.0	-13.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-184	0.0	-3.0	-3.0
11	1	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	0 55	0	0.0 1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	†	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	<u> </u>		5, 0	v	ER-NR	3.0	-33.0	-30.0
mport/I	Export of	ER (With WR)					·	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-407	90	-3.5	0.0	-3.5
16	703 K V	NEW RANCHI-DHARAMJAIGARH	S/C	#######	0	0.0	0.0	0.0
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	0.0	-2.0	-2.0
18		BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.0	-1.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-1.0	-1.0
20	<u>.</u>	STERLITE-RAIGARH	D/C	0	0	0.0	-1.0	-1.0
21	†	RANCHI-SIPAT	D/C	1	0	0.0	-10.0	-10.0
22	220 1/1/	BUDHIPADAR-RAIGARH	S/C	93	-200	0.0	0.0	0.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-229	0.0	-4.0	-4.0
	Zemant of	ER (With SR)			ER-WR	-3.5	-19.0	-22.5
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-728	0	-14.0	-14.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2353	0	-48.0	-48.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0.0	-62.0	-62.0
		ER (With NER)	_		•			
	400 KV	BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28	220 KV	BIRPARA-SALAKATI	D/C	0	-345	0	-10	-10
	7 4 6	WD (WALNE)			ER-NER	0.0	-10.0	-10.0
29	HVDC	WR (With NR) V'CHAL B/B	D/C	50	-50	0.6	0.6	0.1
30		GWALIOR-AGRA	D/C D/C	0	-1650	0.6	-0.6 -26.9	-26.9
31	-	ZERDA-KANKROLI	S/C	205	1	2.7	0.0	2.7
32	400 KV		S/C	96	156	0.8	0.0	0.8
33		V'CHAL -RIHAND	S/C	0	-509	0.0	-11.8	-11.8
34		BADOD-KOTA	S/C	99	-5	1.2	0.0	1.2
35	220 KV	BADOD-MORAK	S/C	46	-80	0.1	-0.1	0.0
36	_ 440 K V	MEHGAON-AURAIYA	S/C	97	0	1.8	0.0	1.8
37		MALANPUR-AURAIYA	S/C	56	0	1.0	0.0	1.0
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		T	1 .		WR-NR	8.2	-39.4	-31.1
39 mport/F	<u> </u>	APL -MHG WR (With SR)	D/C	0	-2016	0.0	-48.4	-48.4
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	144	-473	0.0	-3.1	-3.1
43		KOLHAPUR-CHIKODI	D/C	0	-163	0.0	-3.2	-3.2
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
		XELDEM-AMBEWADI	S/C	104	0	1.7	0.0	1.7
45					WR-SR	1.7	-30.1	-28.4
45						1.,	-50.1	20.7
45		TRANSNA	TIONAL	EXCHAN		117	-30.1	20.4
45 2 46 2 47		TRANSNA BHUTAN NEPAL	TIONAL	EXCHAN			-50.1	20.1