## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 6-Jan-13

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35764	36419	29973	14118	1798	118072
Peak Shortage (MW)	1695	437	1053	176	238	3599
Energy Met (MU)	758	852	719	291	31	2651
Hydro Gen(MU)	97	148	77	17	6	345
Wind Gen(MU)	1	8	11			20

B. Frequency Profile (%)

Diffequency Frome (7	<b>v</b> )						
Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	0.3	4.3	0.3	90.5	9.2
SR GRID	0.1	0.0	0.6	9.0	0.7	97.8	1.5

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	<b>UD</b> (-) (MU)	OD (MW)
	Punjab	4935	0	89.1	34.5	2.4	301
	Haryana	5433	0	103.7	46.3	0.4	343
	Rajasthan	8942	0	183.1	75.1	-1.3	243
	Delhi	3588	0	61.8	42.6	-1.2	154
NR	UP	9919	1555	219.6	90.5	0.3	314
	Uttarakhand	1694	40	32.8	21.3	1.5	158
	HP	1308	0	24.1	19.8	0.1	116
	J&K	2011	100	40.6	29.7	5.2	755
	Chandigarh	212	0	3.7	3.1	0.6	66
	Chhattisgarh	2875	5	62.7	14.8	-0.5	353
	Gujarat	11021	0	234.5	40.8	-0.8	801
	MP	8039	0	162.5	85.0	-2.7	390
WR	Maharashtra	17039	432	356.7	106.7	5.2	792
WK	Goa	364	0	7.3	7.1	-0.5	6
	DD	241	0	5.7	5.8	-0.1	13
	DNH	634	0	15.0	14.6	0.4	67
	Essar steel	372	0	7.5	7.3	0.2	29
	Andhra Pradesh	10940	0	248.6	82.5	3.3	361
	Karnataka	8249	300	167.0	23.1	1.1	384
SR	Kerala	3001	75	53.9	25.2	2.1	207
	Tamil Nadu	11311	678	243.9	80.2	1.2	310
	Pondy	265	0	5.3	6.1	-0.8	27
	Bihar	2030	100	41.5	36.1	2.8	225
	DVC	2609	0	59.5	-20.6	-1.8	150
ER	Jharkhand	1027	76	21.2	12.3	-0.7	120
LIN	Odisha	3478	0	64.2	10.2	2.1	140
	West Bengal	5474	0	102.8	15.2	10.6	430
	Sikkim	67	0	1.4	1.4	0.0	21
	Arunachal Pradesh	110	5	1.6	1.4	0.2	37
	Assam	986	122	17.6	12.5	-0.2	125
	Manipur	116	9	1.5	1.7	-0.2	40
NER	Meghalaya	288	7	5.1	3.6	0.1	61
	Mizoram	69	11	1.2	1.1	-0.2	21
	Nagaland	86	14	1.7	1.5	0.0	23
	Tripura	195	10	2.4	1.8	-1.9	7

## D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.5	-2.0	-9.5
Max MW		-104.3	-460.0

 $\underline{\textbf{E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)}\\$ 

	NR	WR	SR	ER	NER
Schedule(MU)	114.1	-89.1	29.6	-63.8	8.1
Actual(MU)	106.3	-88.3	30.2	-60.7	5.4
O/D/U/D(MU)	-7.8	0.8	0.6	3.1	-2.7

## F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2793	5336	1700	1470	226	11525
State Sector	5880	8858	1460	5204	179	21581
Total	8673	14194	3160	6674	405	33106

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी (पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

₹.		INTER-REGIONAL EXCHANGES				Date of F	6-Jan-13		
						Import=(+ve) /Export		=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/I	Export of	ER (With NR)				•			
1	765KV	GAYA-FATEHPUR	S/C	0	-224	0	-2.5	-2.5	
2	705KV	SASARAM-FATEHPUR	D/C	0	0	0	-9.0	-9.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	0	0	
4		PUSAULI-SARNATH	S/C	352	0	5	0	5	
5		PUSAULI -ALLAHABAD	D/C	85	-36	1	0	1	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-505	0	-9.1	-9.1	
7		PATNA-BALIA	D/C	0	-292	0	-11.9	-11.9	
8	<u> </u>	BIHARSHARIFF-BALIA	S/C	0	-500	0	-8	-7.9	
9		PUSAULI-BALIA	D/C	6	-106	0	-1	-1	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-181	0	-3.1	-3.1	
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	44	0	1	0	0.6	
13	+	KARMANASA-SAHUPURI	S/C	0	0	0	0	0	
14	]	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	7	0	-37.5	
Import/I	Evnort of	ER (With WR)			EK-NK	7	-44.1	-37.5	
15	zaport or	JHARSUGUDA-RAIGARH	D/C	231	-213	0.6	0	0.6	
16	400 KV	STERLITE-RAIGARH	D/C	14	-213	0.6	-2.7	-2.7	
17	100 11 1	RANCHI-SIPAT	D/C	401	-63	2	0.0	2.5	
18		BUDHIPADAR-RAIGARH	S/C	0	-196	0	-3.1	-3.1	
19	220 KV	BUDHIPADAR-KORBA	D/C	30	-111	0	-1	-0.8	
	ı				ER-WR	3.0	-6.6	-3.6	
Import/I	Export of	ER (With SR)				Į.	1		
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-590	0	-14.6	-14.6	
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1978	0	-42.6	-42.6	
22	400 KV	TALCHER-I/C		420	-126	3	0.0	3.5	
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
					ER-SR	3	-14.6	-11.1	
_	_	ER (With NER)	1		1	ı	1		
24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-421	0	-6.2	-6.2	
25	220 KV	BIRPARA-SALAKATI	D/C	0	-115	0	-1.7	-1.7	
	7	TYD (TYPAL NID)			ER-NER	0	-7.9	-7.9	
		WR (With NR)	D/C		400		-4	2.0	
26	HVDC	V'CHAL B/B GWALIOR-AGRA	D/C	0	-400	0	<u> </u>	-2.8	
27	765 KV		D/C	2	-1820		-32.5	-32.5	
29	400 KV 400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	1	-59 -216	1.6	0	1.6	
30	400 K V	BADOD-KOTA	S/C	1	-216	1.1	0	1.1	
31	t	BADOD-KOTA BADOD-MORAK	S/C	0	-38	0.4	0	0.3	
32	220 KV	MEHGAON-AURAIYA	S/C	1	0	1.2	0	1.2	
33	t	MALANPUR-AURAIYA	S/C	1	0	0.6	0	0.6	
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0	0.0	
	1		1		WR-NR	7.1	-36.7	-29.5	
35	HVDC	APL -MHG	D/C	0	1800	0	-42.1	-42.1	
mport/I	Export of	WR (With SR)							
36	HVDC	BHADRAWATI B/B	-	0	-1000	0	-19.2	-19	
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0	
38	765 KV	SOLAPUR-RAICHUR	I	403	-86	0	-0.7	0.0	
39	↓	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0	
40	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0	
41		XELDEM-AMBEWADI	S/C	2	0	2.0	0	2.0	
					WR-SR	2.0	-20	-17.2	
		TRANSI	NATIONA	L EXCH	ANGE		-		
<b>2</b> 42		BHUTAN						3	
43		NEPAL						-2	
<b>2</b> 44	Ī	BANGLADESH						-9	