पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-Jun-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak	35776	32528	27246	13767	1650	110967
hrs(MW)	35770	32326	27240	13/0/	1050	110907
Peak Shortage (MW)	1464	144	2353	509	366	4836
Energy Met (MU)	894	741	618	311	33	2598
Hydro Gen(MU)	288	25	25	64	13	414
Wind Gen(MU)	17	33	89			139

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	0.1	1.6	0.1	78.3	21.6
SR GRID	0.0	0.0	0.2	3.0	0.2	78.3	21.5

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	7587	0	163.5	107.8	0.8	199
	Haryana	6237	0	136.6	84.3	-1.2	163
	Rajasthan	7130	0	158.5	62.3	-5.3	179
	Delhi	4908	4	103.0	80.3	-1.4	145
NR	UP	10968	1360	241.1	110.5	-2.5	318
	Uttarakhand	1600	0	32.1	15.6	1.2	207
	HP	1136	0	24.7	3.8	-1.3	77
	J&K	1376	100	29.3	13.7	2.1	194
	Chandigarh	264	0	5.4	5.8	-0.3	21
	Chhattisgarh	2577	12	59.3	11.6	1.8	319
	Gujarat	10600	40	240.5	85.1	-1.4	338
	MP	5882	10	112.4	56.5	-4.9	346
WR	Maharashtra	13515	81	304.0	87.5	2.1	457
	Goa	301	1	6.3	6.4	-0.2	71
	DD	237	0	5.6	5.6	0.0	45
	DNH	574	1	13.3	13.4	-0.1	66
	Andhra Pradesh	9448	1000	208.1	70.2	2.3	321
	Karnataka	5971	300	121.8	10.1	-0.8	378
SR	Kerala	2518	500	44.2	32.1	2.6	282
	Tamil Nadu	10389	553	237.7	60.4	2.6	464
	Pondy	281	0	5.9	6.5	-0.6	11
	Bihar	1983	300	40.8	42.0	-1.2	150
	DVC	2431	0	54.5	-21.1	0.7	120
ER	Jharkhand	927	0	18.5	14.0	1.3	50
-11	Odisha	3286	200	68.4	17.3	3.5	200
	West Bengal	6121	9	128.0	34.8	3.4	350
	Sikkim	95	0	1.1	1.5	-0.5	0
	Arunachal Pradesh	89	1	1.3	1.1	0.2	40
	Assam	1005	189	20.0	13.1	1.7	113
	Manipur	106	4	1.5	1.6	-0.1	34
NER	Meghalaya	256	8	4.6	1.3	-0.2	65
	Mizoram	48	3	1.0	0.8	0.1	13
	Nagaland	89	10	1.5	1.1	0.1	22
	Tripura	162	50	2.9	0.7	0.5	52

D. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	101.3	-60.5	33.6	-82.5	8.2
Actual(MU)	101.5	-69.0	33.7	-77.0	10.2
O/D/U/D(MU)	0.2	-8.5	0.1	5.5	2.0

E. Generation Outage(MW)

L. Generation Guage (MTV)						
	NR	WR	SR	ER	NER	Total
Central Sector	3320	6380	1970	1100	281	13051
State Sector	5075	9139	3116	4429	119	21878
Total	8395	15519	5086	5529	400	34929

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?	INTER-REGIONAL EXCHANGES						Date of Reporting :		
						Import=(-	+ve) /Export	=(-ve)	
	Voltage			Max	Max		Export	NET	
Sl No	Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	(MU)	(MU)	
mport/F	Export of	ER (With NR)					\ -/ I	(- /	
1	765KV	GAYA-FATEHPUR	S/C	52	-136	0	-1.3	-1.3	
2		SASARAM B/B	D/C	0	0	0	-2.3	-2.3	
3	HVDC LINK	SASARAM-SARNATH	S/C	0	0	0	-5	-5	
4	LINK	SASARAM-ALLAHABAD	S/C	0	-108	0	0	0	
5		MUZAFFARPUR-GORAKHPUR	D/C	0	-156	0	0	0	
6		PATNA-BALIA	D/C	0	-856	0	-14.4	-14.4	
7	400 KV	BIHARSHARIFF-BALIA	D/C	0	-382	0	-12.7	-12.7	
8		BALIA-SASARAM	S/C	21	-418	0.0	-5	-5.4	
9		PATNA-BALIA	D/C	141	0	2	0	2	
10	220 KV	SASARAM-SAHUPURI	S/C	0	-179	0	-3.7	-3.7	
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	122 277	GARWAH-RIHAND	S/C	53	0	1.0	0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0	0	0	
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0	
			-	•	ER-NR	3	-44.6	-41.3	
mport/E	Export of	ER (With WR)					<u> </u>		
15		ROURKELA-RAIGARH	T/C	72	-512	1.1	0	1.1	
16	400 KV	STERLITE-RAIGARH	S/C	0	-262	0	-6.0	-6.0	
17	1	RANCHI-SIPAT	D/C	271	-90	3	0.0	2.8	
18		BUDHIPADAR-RAIGARH	S/C	60	-156	2	-0.1	2.0	
19	220 KV	BUDHIPADAR-KORBA	D/C	93	-81	0	-1	-0.4	
	ļ	!		!	ER-WR	6.1	-6.6	-0.6	
Import/E	Export of	ER (With SR)					J		
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-275	0	-6.7	-6.7	
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1982	0	-44.4	-44.4	
22	400 KV	TALCHER-I/C		0	-738	0	-12.9	-12.9	
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
			177		ER-SR	0	-19.6	-19.6	
mport/E	Export of	ER (With NER)				<u> </u>			
24	T	BINAGURI-BONGAIGAON	D/C	0	-482	0	-6.3	-6.3	
25	220 KV	BIRPARA-SALAKATI	D/C	0	-194	0	-3.2	-3.2	
			5,0		ER-NER	0	-9.6	-9.6	
mport/F	Export of	WR (With NR)			DIT I (DIT	v	7.0	7.0	
26	HVDC	V'CHAL B/B	D/C	0	-450	0	-8	-8.1	
27	765 KV	GWALIOR-AGRA	D/C	0	-1926	0	-34.7	-34.7	
28	400 KV	ZERDA-KANKROLI	S/C	3	-1920	3.3	0	3.3	
29	400 KV	ZERDA -BHINMAL	S/C	2	-90	1.9	0	1.9	
30	700 IX V	BADOD-KOTA	S/C	1	-90 -5	0.6	0	0.6	
31	1	BADOD-MORAK	S/C	0	-13	0.0	0	0.6	
32	220 KV	MEHGAON-AURAIYA	S/C	1	0	0.4	0	0.4	
33	1	MALANPUR-AURAIYA	S/C	0	-14	0.3	0	0.0	
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.1	0	0.0	
54	132K V	O WALION-SAWAI MADROFUR	3/C	U	WR-NR	6.8	-42.9	-36.1	
25	HADC	API -MHG	D/C	0	1	0.8	+		
35 mnort/F	HVDC Export of	APL -MHG WR (With SR)	D/C	1 0	-1207	U	-23.4	-23.4	
	TÎ.	WR (With SR)			751	0	14.2	1.4	
36	HVDC LINK	BHADRAWATI B/B	-	0	-751	0	-14.2	-14	
37	T11417	BARSUR-L.SILERU	- D/C	0	0	0	0	0	
38	220 7777	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0	
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0	
40	i	XELDEM-AMBEWADI	S/C	1.0	0	1.0	0	1.0	
40	1				****				
40					WR-SR	1.0	-14	-13.2	