

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

### POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 01<sup>st</sup> April 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 31.03.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 31 मार्च 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 31<sup>th</sup> March 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/01.04.15 NLDC PSP.pdf

Thanking You.

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## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 1-Apr-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	31230	41710	35576	16244	2036	126797
Peak Shortage (MW)	1268	378	1936	161	232	3975
Energy Met (MU)	731	961	861	317	33	2903
Hydro Gen(MU)	163	42	109	33	3	350
Wind Gen(MU)	6	24	7			37

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.60	1.24	9.44	11.28	60.53	28.18
SR GRID	0.00	0.60	1.24	9.44	11.28	60.53	28.18

• • •	tion in States	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4386	0	89.0	45.2	0.1	286
	Harvana	5383	258	92.4	70.4	-0.9	327
	Rajasthan	7557	0	163.6	56.2	2.2	262
	Delhi	3303	0	64.4	46.3	0.1	214
NR	UP	9893	2660	223.2	95.1	-0.1	657
••••	Uttarakhand	1578	40	31.5	18.2	1.3	115
	HP	1338	0	24.9	11.4	1.1	151
	J&K	1875	324	38.1	27.6	-2.2	117
	Chandigarh	181	0	3.5	3.6	0.3	14
	Chhattisgarh	3674	96	83.8	33.7	-1.0	234
	Gujarat	12722	0	285.1	77.2	1.8	353
	MP	6927	0	139.5	87.8	-0.5	424
	Maharashtra	18897	61	411.5	112.3	1.6	650
WR	Goa	431	0	9.5	8.4	0.5	69
	DD	274	0	6.1	6.5	-0.4	29
	DNH	683	0	15.9	16.3	-0.6	99
	Essar steel	479	0	10.0	10.5	-0.6	120
	Andhra Pradesh	6533	0	151.2	25.5	3.1	707
	Telangana	6227	135	145.3	84.2	2.4	343
	Karnataka	8628	500	196.4	22.4	2.9	382
SR	Kerala	3460	128	68.6	40.2	2.1	196
	Tamil Nadu	12569	471	293.1	113.2	0.3	371
	Pondy	306	0	6.6	6.6	0.0	35
	Bihar	2465	100	46.8	49.7	-3.5	225
	DVC	2521	0	56.7	-10.7	-0.1	205
ED.	Jharkhand	993	0	21.1	11.0	-2.0	65
ER	Odisha	3827	0	74.3	17.9	2.1	480
	West Bengal	6392	21	116.0	29.4	-0.9	259
	Sikkim	94	0	2.1	1.9	0.2	20
	Arunachal Pradesh	89	1	1.0	1.2	-0.2	32
NER	Assam	1175	155	19.1	13.7	0.5	180
	Manipur	127	3	2.2	2.0	0.2	58
	Meghalaya	317	3	4.6	4.4	-0.9	30
	Mizoram	71	4	1.2	0.9	0.3	25
	Nagaland	100	4	1.8	1.4	0.4	31
	Tripura	222	5	3.5	1.0	0.8	59

#### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	
Actual(MU)	6.8	-1.4	-10.9	
Max MW		-125.0	-459.0	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	83.0	-74.8	43.5	-64.9	11.5	-1.7
Actual(MU)	84.9	-75.5	42.6	-64.7	12.2	-0.5
O/D/U/D(MU)	1.9	-0.7	-0.9	0.1	0.7	1.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5022	11015	500	1470	563	18570
State Sector	10845	9546	1732	5339	110	27572
Total	15867	20561	2232	6809	673	46142

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REO	31011112	<u> </u>	<u> (GE</u>	Date of R	1-Apr-1	
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)	•					
1	<u> </u>	GAYA-FATEHPUR	S/C	0	-310	0.0	-5.2	-5.2
	765KV	GAYA-BALIA	S/C	0	0	0.0	-0.8	-0.8
2	HEDG	SASARAM-FATEHPUR	S/C	0	0	0.0	-3.8	-3.8
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-0.8	-0.8
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	357	0	6.2	0.0	6.2
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	147	0	2.4	0.0	2.4
7 8	1	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	158 0	-265 -320	0.0	-2.8 -14.1	-2.8 -14.1
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-127	0.0	-3.1	-3.1
11	220 K	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	122 1737	GARWAH-RIHAND	S/C	26	0	0.9	0.0	0.9
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	9.4	-30.5	-21.1
	Export of	ER (With WR)	D/2		202	0.0	0.0	4.0
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C S/C	-20	293 122	0.0	0.0	4.9
		ROURKELA - RAIGARH ( SEL LILO						
17	<u> </u>	BYPASS)	S/C	0	0	0.0	-1.1	-1.1
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-4.2	-4.2
19	.0011	IBEUL-RAIGARH	S/C	0	0	0.0	-4.2	-4.2
20	<u> </u>	STERLITE-RAIGARH	D/C D/C	0	0	0.0	-5.9 -0.1	-5.9 -0.1
22		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	116	-81	0.0	-0.1	-0.1
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-212	0.0	-3.5	-3.5
	l	I	I		ER-WR	0.0	-19.6	-13.6
mport/I	Export of	ER (With SR)	_					
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-689	0	-17.3	-17.3
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1974	0	-44.8	-44.8
26 27		TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
21	220 K V	BALIMELA-UFFER-SILERRU	3/C	U	ER-SR	0.0	-62.2	-62.2
mport/I	Export of	ER (With NER)			-	****		
27	400 KV	BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	0	-679	0	-10	-10
	•			•	ER-NER	0.0	-9.7	-9.7
		WR (With NR)	1					
29		V'CHAL B/B	D/C	500	0	12.1	0.0	12.1
30		GWALIOR-AGRA ZERDA-KANKROLI	D/C S/C	325	-2064 0	0.0	-34.5 0.0	-34.5
32			S/C	309	0	5.6 4.5	0.0	5.6 4.5
33		V'CHAL -RIHAND	S/C	0	-514	0.0	-11.8	-11.8
34	/	BADOD-KOTA	S/C	24	-14	0.6	0.0	0.6
35	220 KV	BADOD-MORAK	S/C	72	-21	0.6	0.0	0.6
36	220 K V	MEHGAON-AURAIYA	S/C	42	0	0.8	0.0	0.8
37		MALANPUR-AURAIYA	S/C	27	0	0.3	0.0	0.3
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
20	IIVE	ADI MIC	D/C		WR-NR	24.7	-46.4	-21.7
39 mnort/F		APL -MHG WR (With SR)	D/C	0	-2216	0.0	-42.1	-42.1
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.760	-23.8
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	129	-512	0.0	-3.2	-3.2
43		KOLHAPUR-CHIKODI	D/C	0	-160	0.0	-3.2	-3.2
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	103	0	2.1	0.0	2.1
					WR-SR	2.1	-6.3	-28.0
		TRANSNA	TIONAL	EXCHAN	IGE			
		DITTELANT	1					
₹ 46 ₹ 47		BHUTAN NEPAL	+					-