## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-Feb-14

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33643	35628	31523	13707	1768	116269
Peak Shortage (MW)	1642	282	1011	571	263	3769
Energy Met (MU)	741	847	746	292	29	2656
Hydro Gen(MU)	87	64	67	19	4	240
Wind Gen(MU)	4	12	28			44

#### B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	0.0	0.0	0.0	94.1	5.9
SR GRID	0.0	0.0	0.0	0.0	0.0	94.1	5.9

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4662	0	80.1	33.2	1.4	225
	Haryana	5240	0	100.2	50.3	0.2	313
	Rajasthan	9184	0	187.4	76.5	1.8	320
	Delhi	3591	0	59.9	39.7	-1.9	454
NR	UP	9554	1495	213.2	90.3	-10.5	240
	Uttarakhand	1705	40	32.7	24.9	0.4	124
	HP	1278	7	23.3	19.2	0.0	66
	J&K	1880	100	41.0	34.7	0.5	132
	Chandigarh	201	0	3.3	3.1	0.1	35
	Chhattisgarh	3054	24	66.3	13.4	-3.3	340
	Gujarat	10924	11	236.1	46.2	1.4	436
	MP	7998	2	154.6	59.5	-0.7	374
WR	Maharashtra	17139	244	355.6	107.4	6.8	474
	Goa	401	0	6.9	6.9	-0.6	58
	DD	239	0	5.8	5.5	0.3	49
	DNH	596	0	14.3	13.7	0.6	76
	Essar steel	368	0	7.8	7.8	0.0	46
	Andhra Pradesh	11583	0	259.0	90.2	4.6	394
	Karnataka	8308	300	175.8	15.6	0.1	217
SR	Kerala	3115	75	55.8	29.9	2.1	246
	Tamil Nadu	11141	636	250.0	82.8	1.2	391
	Pondy	281	0	5.5	5.9	-0.4	31
	Bihar	1983	550	42.2	39.0	0.6	190
	DVC	2593	0	56.9	-12.4	-1.6	210
ER	Jharkhand	944	0	20.3	13.0	-0.6	100
EN	Odisha	3576	0	67.1	15.4	4.2	400
	West Bengal	5495	21	103.9	20.6	4.1	380
	Sikkim	99	0	1.2	1.4	-0.2	10
	Arunachal Pradesh	116	4	1.5	1.3	0.2	37
	Assam	920	211	15.7	9.9	1.5	146
	Manipur	128	2	1.5	1.4	0.1	45
NER	Meghalaya	250	12	4.6	3.1	0.4	56
	Mizoram	70	6	1.0	1.0	-0.2	22
	Nagaland	104	1	1.6	1.5	-0.2	19
	Tripura	196	0	2.9	0.9	-0.6	52

### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.3	-2.8	-11.5
Max MW		-94.0	-480.0

# $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

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	NR	WR	SR	ER	NER
Schedule(MU)	97.2	-94.9	29.8	-41.2	5.8
Actual(MU)	90.7	-99.8	34.4	-36.4	6.9
O/D/U/D(MU)	-6.5	-4.9	4.6	4.8	1.1

#### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2964	6260	1420	1470	315	12429
State Sector	6215	11649	880	5804	110	24658
Total	9179	17909	2300	7274	425	37087

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		<u>INTER-F</u>	REGIONA	L EXCH	ANGES	Date of F	Reporting:	3-Feb-1	
						Import=(+ve) /Export		=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/		ER (With NR)						X - 7	
1	765KV	GAYA-FATEHPUR	S/C	116	-158	0	-0.2	-0.2	
2	/05KV	SASARAM-FATEHPUR	D/C	0	0	0	-5.0	-5.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	0	0	
4		PUSAULI-SARNATH	S/C	393	0	6	0	6	
5		PUSAULI -ALLAHABAD	D/C	117	0	2	0	2	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-141	0	-5.7	-5.7	
7	1	PATNA-BALIA	D/C	0	-318	0	-12.9	-12.9	
8		BIHARSHARIFF-BALIA	S/C	0	-164	0	-3	-2.7	
9		PUSAULI-BALIA	D/C	74	-12	1	0	1	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-189	0	-3.4	-3.4	
11	-	SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	36	0	0	0	0.6	
13	-	KARMANASA-SAHUPURI	S/C				0	0	
14		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0 9	0	-20.6	
mnort/	Export of	ER (With WR)			EK-NK	9	-29.9	-20.0	
15	Laport or	JHARSUGUDA-RAIGARH	D/C	470	-80	4.0	0	4.0	
16	400 KV	STERLITE-RAIGARH	D/C	83	-117	0	-1.1	-1.1	
17		RANCHI-SIPAT	D/C	516	0	6	0.0	6.0	
18		BUDHIPADAR-RAIGARH	S/C	0	-162	0	-2.5	-2.5	
19	220 KV	BUDHIPADAR-KORBA	D/C	119	-37	1	0	0.8	
	1				ER-WR	10.8	-3.6	7.2	
mport/	Export of	ER (With SR)							
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-628	0	-14.4	-14.4	
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1983	0	-46.2	-46.2	
22	400 KV	TALCHER-I/C		352	-191	0	-0.7	-0.7	
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
	T	TED (WILL NED)			ER-SR	0	-15.0	-15.0	
24		ER (With NER)	D/C		406	0	6.1	6.1	
25	400 KV 220 KV	BINAGURI-BONGAIGAON BIRPARA-SALAKATI	D/C D/C	0	-486 -126	0	-6.1 -1.4	-6.1 -1.4	
23	220 K V	BIRPARA-SALAKATI	D/C	U	ER-NER	0	-7.4	-1.4 -7.4	
mport/	Export of	WR (With NR)			EK-IVEK	U	-7.4	-7.4	
26	HVDC	V'CHAL B/B	D/C	300	-100	5	-1	4.1	
27	765 KV	GWALIOR-AGRA	D/C	0	-1560	0	-30.3	-30.3	
28	400 KV	ZERDA-KANKROLI	S/C	329	-59	1.3	0	1.3	
29	400 KV	ZERDA -BHINMAL	S/C	243	-328	0.0	-2	-1.9	
30		BADOD-KOTA	S/C	88	-29	0.6	0	0.5	
31	220 ****	BADOD-MORAK	S/C	77	-48	0.4	0	0.0	
32	220 KV	MEHGAON-AURAIYA	S/C	75	0	1.5	0	1.5	
33	L	MALANPUR-AURAIYA	S/C	55	0	0.9	0	0.9	
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0	
					WR-NR	9.3	-33.2	-23.9	
		APL -MHG	D/C	0	2000	0	-48.3	-48.3	
35	Evport of	WR (With SR)		1	1				
mport/	Export or			0	-1000	0	-19.2	-19	
<b>mport/</b> 36	HVDC	BHADRAWATI B/B	-			0	0	0.0	
36 37	HVDC LINK	BARSUR-L.SILERU	-	0	0		<b>-</b>		
36 37 38	HVDC	BARSUR-L.SILERU SOLAPUR-RAICHUR	- I	449	-449	1	0	-0.2	
36 37 38 39	HVDC LINK 765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-CHIKODI	I D/C	449 0	-449 0	1 0	0	0.0	
36 37 38 39 40	HVDC LINK	BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-CHIKODI PONDA-AMBEWADI	I D/C S/C	449 0 0	-449 0 0	0 0	0 0 0	0.0	
36 37 38 39	HVDC LINK 765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-CHIKODI	I D/C	449 0	-449 0 0 0	1 0 0 1.8	0 0 0 0.0	0.0 0.0 1.8	
36 37 38 39 40	HVDC LINK 765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	I D/C S/C S/C	449 0 0 90	-449 0 0 0 WR-SR	0 0	0 0 0	0.0	
36 37 38 39 40 41	HVDC LINK 765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI TRANS	I D/C S/C	449 0 0 90	-449 0 0 0 WR-SR	1 0 0 1.8	0 0 0 0.0	0.0 0.0 1.8 -17.6	
36 37 38 39 40	HVDC LINK 765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	I D/C S/C S/C	449 0 0 90	-449 0 0 0 WR-SR	1 0 0 1.8	0 0 0 0.0	0.0 0.0 1.8	