

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 20<sup>th</sup> Nov. 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.11.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 19<sup>th</sup> Nov 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19<sup>th</sup> Nov 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/20.11.15 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 20-Nov-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37678	42453	31634	16612	2245	130622
Peak Shortage (MW)	2347	122	800	256	86	3611
Energy Met (MU)	781	975	677	334	38	2805
Hydro Gen(MU)	130	25	44	25	9	232
Wind Gen(MU)	7	50	21			78

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.09	9.51	10.60	63.76	25.64
SR GRID	0.00	0.00	1.09	9.51	10.60	63.76	25.64

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
		day (MW)	(MW)		` ′	.,.,	` '	
	Punjab	4527	0	92.1	51.8	0.5	190	
	Haryana	6007	0	105.1	65.9	-0.6	186	
	Rajasthan	9701	0	201.2	78.0	2.1	468	
	Delhi	3215	13	58.9	44.3	0.4	231	
NR	UP	10443	1530	223.2	108.1	2.7	535	
	Uttarakhand	1751	75	32.8	24.7	2.2	202	
	HP	1321	0	23.8	17.5	0.8	99	
	J&K	1961	490	40.8	31.3	-0.2	136	
	Chandigarh	184	0	3.4	3.4	0.3	16	
	Chhattisgarh	3135	96	65.2	16.9	0.9	248	
	Gujarat	11951	4	260.9	52.9	-1.3	514	
	MP	9977	0	217.9	136.5	-3.0	270	
WR	Maharashtra	18371	31	392.5	94.0	-1.8	622	
WK	Goa	432	0	8.8	7.6	0.7	57	
	DD	283	0	6.3	6.1	0.2	44	
	DNH	684	0	15.8	16.1	-0.3	0	
	Essar steel	397	0	7.5	7.0	0.5	148	
	Andhra Pradesh	5372	0	105.9	16.9	1.5	750	
	Telangana	5799	0	123.0	75.2	-0.8	384	
SR	Karnataka	7623	800	158.4	27.8	-0.2	858	
3N	Kerala	3232	0	62.0	41.6	2.6	319	
	Tamil Nadu	11104	0	222.6	95.2	1.7	529	
	Pondy	270	0	5.4	5.4	-0.1	34	
	Bihar	3170	200	60.5	62.0	-3.4	250	
	DVC	2386	0	57.7	-10.3	-0.1	280	
ER	Jharkhand	954	0	23.7	11.5	-0.3	150	
LN	Odisha	3680	0	63.3	21.3	2.6	350	
	West Bengal	6853	0	127.7	26.7	1.7	340	
	Sikkim	97	0	1.6	0.9	0.6	21	
NER	Arunachal Pradesh	109	2	1.9	1.6	0.3	43	
	Assam	1317	22	21.8	16.8	1.0	229	
	Manipur	153	1	2.4	2.5	-0.1	27	
	Meghalaya	302	1	5.2	4.2	-0.3	40	
	Mizoram	85	5	1.3	1.2	0.1	30	
	Nagaland	99	6	1.8	1.5	0.2	37	
	Tripura	218	3	3.5	0.8	0.7	45	

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.7	-3.1	-9.6
Max MW		-169.3	-465.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	155.9	-153.2	64.2	-72,2	5.0	-0.3
Actual(MU)	164.7	-161.3	69.0	-70.5	-5.3	-3.4
O/D/U/D(MU)	8.8	-8.1	4.8	1.7	-10.3	-3.0

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4029	12388	3580	1470	136	21603
State Sector	12940	12461	5115	5549	110	36175
Total	16969	24849	8695	7019	246	57778

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-RE	JIUNAI	GIONAL EXCHANGES  Date of Reportin			Reporting :	: 20-Nov-	
								Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET	
mport/E	Level xport of	ER (With NR)	l .	(MW)	(MW)		(MU)	(MU)	
1		GAYA-FATEHPUR	S/C	9	350	0.0	4.4	-4.4	
	765KV	GAYA-BALIA	S/C	0	0	0.0	0.2	-0.2	
2		SASARAM-FATEHPUR	S/C	0	0	0.0	3.9	-3.9	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	8.6	-8.6	
4	Liite	PUSAULI-SARNATH	S/C	0	230	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C	0	166	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	97	440	0.0	5.8	-5.8	
7	100 111	PATNA-BALIA	Q/C	0	225	0.0	9.0	-9.0	
8		BIHARSHARIFF-BALIA	D/C	112	173	0.0	2.0	-2.0	
10	220 KV	BARH-GORAKHPUR PUSAULI-SAHUPURI	D/C S/C	0	0 167	0.0	8.0 2.9	-8.0 -2.9	
11	220 K V	SONE NAGAR-RIHAND	S/C	0	107	0.0	0.0	0.0	
12		GARWAH-RIHAND	S/C	33	30	0.6	0.0	0.6	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	0.6	44.7	-44.2	
	xport of	ER (With WR)	I F.G			0.0	16.0	10.0	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C	0	0	0.0	10.8 0.8	-10.8 -0.8	
		ROURKELA - RAIGARH ( SEL LILO	S/C						
17		BYPASS)	S/C	0	0	1.5	0.0	1.5	
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	3.2	0.0	3.2	
19	.0011	IBEUL-RAIGARH	S/C	0	0	2.3	0.0	2.3	
20		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	203	0	0.0 2.2	3.4 0.0	-3.4 2.2	
22		BUDHIPADAR-RAIGARH	S/C	0	160	0.0	2.2	-2.2	
23	220 KV	BUDHIPADAR-KORBA	D/C	37	77	0.0	0.5	-0.5	
			1		ER-WR	9.2	17.7	-8.5	
nport/E	xport of	ER (With SR)							
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	638	0	13.0	-13.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	2452	0	44.8	-44.8	
26	400 KV	TALCHER-I/C		364.985	200	5.641105	0.379008	5.3	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0 5.6	0 57.8	0.0 -57.8	
nport/E	xport of	ER (With NER)			LI SI	5.0	37.0	-57.0	
27	400 KV	BINAGURI-BONGAIGAON	Q/C	247	96	6	0	6	
28	220 KV	BIRPARA-SALAKATI	D/C	0	5	0	0	0	
					ER-NER	5.6	0.0	5.6	
	_	NR (With NER)	1	1				1	
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	500	0	12	-12.4	
aport/F	vnort of	WR (With NR)			NR-NER	0.0	12.4	-12.4	
30	HVDC	V'CHAL B/B	D/C	50	50	0.1	1.1	-0.9	
31		GWALIOR-AGRA	D/C	0	2928	0.0	60.0	-60.0	
32		PHAGI-GWALIOR	D/C	0	624	0	23.0	-23.0	
33		ZERDA-KANKROLI	S/C	225	0	2.5	0.0	2.5	
34	400 KV		S/C	180	156	0.2	0.0	0.2	
35	400 KV		S/C	0	0	0.0	0.0	0.0	
36		BADOD-KOTA	S/C	88	0	1.1	0.0	1.1	
37	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C	54	21 0	0.3	0.1	0.3	
38 39		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	89 47	0	0.6	0.0	0.6	
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.6	0.0	0.6	
		The second secon	1 5,0		WR-NR	6.3	84.2	-77.9	
41	HVDC	APL -MHG	D/C	0	0	0.0	0.0	0.0	
port/E	xport of	WR (With SR)							
42	HVDC	BHADRAWATI B/B	-	0	1000	0.0	20.5	-20.5	
43		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
44	765 KV	SOLAPUR-RAICHUR	D/C	0	1906	0.0	25.8	-25.8	
15	400 KV	KOLHAPUR-KUDGI	D/C	176	74	2.4	0.0	2.4	
45 46	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	205 0	0.0	4.5 0.0	-4.5 0.0	
47		XELDEM-AMBEWADI	S/C	95	0	2.1	0.0	2.1	
.,			5// 0		WR-SR	4.5	50.8	-46.4	
		TRANSN	ATIONAL	EXCHA		7	20.0	0.4	
		INAMON							
47			1		HOL				
47 48		BHUTAN NEPAL			INGE			-	