## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 1-Feb-15

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38079	38182	33382	15331	2113	127088
Peak Shortage (MW)	1671	210	1262	177	142	3462
Energy Met (MU)	829	886	787	304	35	2841
Hydro Gen(MU)	89	46	63	16	5	218
Wind Gen(MU)	4	12	25			40

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.71	0.39	6.28	6.68	60.03	33.29
SR GRID	0.00	0.71	0.39	6.28	6.68	60.03	33.29

	Gr. 4	Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5044	0	96.7	43.2	1.0	176
	Haryana	6221	0	121.8	49.1	0.3	276
	Rajasthan	10001	0	205.5	72.2	2.3	394
	Delhi	3760	0	64.3	43.6	-1.0	178
NR	UP	9965	2815	229.0	92.6	-1.8	259
	Uttarakhand	1811	80	35.4	27.8	0.8	142
	HP	1368	9	25.7	22.4	-0.1	55
	J&K	2212	390	46.7	38.0	4.5	456
	Chandigarh	218	0	3.8	3.7	0.3	17
	Chhattisgarh	3199	96	71.4	24.5	-0.1	222
	Gujarat	11909	0	252.4	49.2	2.1	499
	MP	7972	0	156.3	84.7	-1.5	198
WR	Maharashtra	18072	63	370.8	108.0	1.2	479
VVIC	Goa	384	0	7.7	7.2	0.0	97
	DD	266	0	6.0	6.1	-0.1	24
	DNH	644	0	15.2	15.3	-0.2	121
	Essar steel	331	0	6.2	7.1	-0.9	111
	Andhra Pradesh	6344	0	141.1	22.7	1.8	347
	Telangana	6307	300	131.0	77.3	3.4	321
SR	Karnataka	9175	400	187.5	33.1	3.8	424
3K	Kerala	3297	125	62.2	42.5	2.0	242
	Tamil Nadu	11991	837	259.7	106.3	0.8	372
	Pondy	297	0	5.9	6.0	-0.1	31
	Bihar	2673	100	54.5	55.0	-6.3	120
	DVC	2488	0	53.2	-13.4	-0.4	310
ER	Jharkhand	1045	0	21.9	11.9	-0.5	100
LK	Odisha	3336	0	66.2	17.7	3.2	300
	West Bengal	6001	27	106.2	17.3	3.4	260
	Sikkim	91	0	2.3	1.6	0.7	35
	Arunachal Pradesh	107	1	1.6	1.4	0.2	39
NER	Assam	1188	82	20.2	13.4	1.4	165
	Manipur	129	3	2.0	1.9	0.1	44
	Meghalaya	339	3	5.3	5.1	-0.8	28
	Mizoram	80	2	1.2	1.0	0.2	39
	Nagaland	115	4	2.0	1.5	0.3	32
	Tripura	195	5	3.0	0.5	0.4	47

## $\underline{\textbf{D. Transnational Exchanges} \ (MU) \text{-} \textbf{Import} (+ve) / \underline{\textbf{Export} (-ve)}}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.3	-3.5	-5.1
Max MW		-180.0	-326.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	129.3	-122.2	47.3	-63.1	8.4
Actual(MU)	115.6	-121.9	50.4	-63.0	10.0
O/D/U/D(MU)	-13.7	0.3	3.1	0.1	1.6

F. Generation Outage(MW)

r. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3731	9512	750	2070	84	16147			
State Sector	6095	11841	1192	5299	110	24537			
Total	9826	21353	1942	7369	193	40684			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<u>কু</u>		<u>INTER-RE</u> 0	GIONAL	EACHA	NGES	Date of R	1-Feb-1	
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)						
1		GAYA-FATEHPUR	S/C	0	-363	0.0	-4.6	-4.6
	765KV	GAYA-BALIA	S/C					
2		SASARAM-FATEHPUR	S/C	0	0	1.5	0.0	1.5
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.4	-1.4
4		PUSAULI-SARNATH	S/C	0	0	0.0	-8.8	-8.8
5		PUSAULI -ALLAHABAD	D/C	0	-239	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-241	0.0	0.0	0.0
7	<u> </u>	PATNA-BALIA	Q/C	238	-227	0.0	0.0	0.0
8	*****	BIHARSHARIFF-BALIA	D/C	0	-397	0.0	-16.1	-16.1
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-192 0	0.0	-2.7	-2.7
11		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	57	0	0.0	0.0	0.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.9	0.0	0.9
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	<u>I</u>		5,0		ER-NR	2.4	-33.5	-31.1
mport/I	Export of	ER (With WR)					·	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-52	72	-0.1	0.0	-0.1
16	705 K V	NEW RANCHI-DHARAMJAIGARH	S/C	-58	161	0.0	1.0	1.0
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.3	0.0	0.3
18		JHARSUGUDA-RAIGARH	S/C	#N/A	#N/A	0.3	0.0	0.3
19	400 KV	IBEUL-RAIGARH	S/C	#N/A	#N/A	0.3	0.0	0.3
20		STERLITE-RAIGARH	D/C	0	0	0.3	0.0	0.3
21		RANCHI-SIPAT	D/C	1	0	0.0	-3.5	-3.5
22	220 1/3/	BUDHIPADAR-RAIGARH	S/C	175	-102	1.2	0.0	1.2
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-203	0.0	-3.5	-3.5
mnort/I	evport of	ER (With SR)			ER-WR	2.3	-6.0	-3.8
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-723	0	-16.8	-16.8
25		TALCHER-KOLAR BIPOLE	D/C	0	-2162	0	-47.0	-47.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
4/T	4 - <b>6</b>	ED (WALNED)			ER-SR	0.0	-63.9	-63.9
		ER (With NER)	0/C	0	0	0	0	0
28		BINAGURI-BONGAIGAON BIRPARA-SALAKATI	Q/C D/C	0	-331	0	-10	-10
20	220 K V	DIKFAKA-SALAKATI	D/C	U	ER-NER	0.0	-10 - <b>9.9</b>	-9.9
mport/I	Export of	WR (With NR)					l l	
29	HVDC	V'CHAL B/B	D/C	450	0	9.759	0.0	9.8
30		GWALIOR-AGRA	D/C	0	-2258	0.0	-42.9	-42.9
31		ZERDA-KANKROLI	S/C	284	-12	2.5	0.0	2.5
32		ZERDA -BHINMAL	S/C	183	-112	0.0	-0.3	-0.3
33	400 KV	V'CHAL -RIHAND	S/C	0	-521	0.0	-10.8	-10.8
34		BADOD MODAK	S/C	91	0	1.3	0.0	1.3
35 36	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	34 62	-55 0	0.0	0.0	0.0
37		MALANPUR-AURAIYA	S/C	35	0	0.5	0.0	0.5
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	1	1	1	1	WR-NR	5.5	-53.9	-38.7
39	l	APL -MHG	D/C	0	-2318	0.0	-55.6	-55.6
_		WR (With SR)		ı	,		,	
40		BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	81	-611	0.0	-8.4	-8.4
43	220 1737	KOLHAPUR-CHIKODI	D/C	0	-206	0.0	-3.2	-3.2
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	l	XELDEM-AMBEWADI	S/C	112	0 WD_SD	2.0	0.0	2.0
			mros: -	DEC 0	WR-SR	2.0	-35.5	-33.4
<b>2</b> 46		TRANSNA	TIONAL	EXCHAN	IGE			
46 ₹ 47		BHUTAN NEPAL	+					-
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