

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 16th May, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 15.05.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार , दिनांक 15 मई 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 15th May 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/16.05.15 NLDC PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 16-May-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39959	40842	31317	15370	1946	129434
Peak Shortage (MW)	1766	169	1348	482	275	4040
Energy Met (MU)	889	972	750	359	35	3006
Hydro Gen(MU)	285	54	67	42	10	459
Wind Gen(MU)	5	19	8			33

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	2.40	2.40	76.03	21.57
SR GRID	0.00	0.00	0.00	2.40	2.40	76.03	21.57

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5494	0	118.6	80.4	-1.0	159
	Harvana	6452	0	125.5	79.8	-1.8	325
	Rajasthan	8353	0	185.4	73.7	1.4	245
	Delhi	4311	0	90.3	67.8	-2.6	121
NR	UP	11112	2565	265.8	123.4	-3.3	496
	Uttarakhand	1770	40	37.5	18.8	0.9	131
	HP	1216	0	24.6	5.4	0.9	149
	J&K	1863	373	36.9	20.6	2.0	264
	Chandigarh	233	0	4.8	5.0	-0.2	4
	Chhattisgarh	3314	0	78.2	25.9	-2.4	189
	Gujarat	13385	0	295.4	57.9	6.0	331
	MP	7211	0	152.8	88.0	0.5	352
WR	Maharashtra	18028	50	405.4	104.0	0.6	347
	Goa	415	0	9.3	8.0	0.6	66
	DD	285	0	6.3	6.3	0.0	88
	DNH	683	0	15.9	16.2	-0.3	20
	Essar steel	420	0	8.9	9.1	-0.2	90
	Andhra Pradesh	6430	0	143.7	40.2	3.0	412
	Telangana	5378	180	123.5	72.4	0.1	247
CD.	Karnataka	7811	350	166.2	32.0	1.7	424
SR	Kerala	3352	125	63.8	35.5	1.7	262
	Tamil Nadu	10907	923	246.3	95.5	-1.2	415
	Pondy	305	0	6.4	6.5	-0.2	61
	Bihar	2794	150	59.7	53.7	2.1	320
	DVC	2580	0	59.6	-23.4	-0.2	270
FD.	Jharkhand	937	0	20.2	12.3	0.4	120
ER	Odisha	3424	0	70.3	24.0	2.0	360
	West Bengal	6907	0	148.0	49.9	0.6	220
	Sikkim	124	0	1.2	1.3	-0.1	65
	Arunachal Pradesh	106	1	1.2	1.9	-0.7	48
	Assam	1158	166	21.3	14.5	1.5	181
	Manipur	141	2	2.1	2.3	-0.1	43
NER	Meghalaya	260	2	4.2	3.6	-0.6	56
	Mizoram	78	2	1.2	1.2	0.0	23
	Nagaland	105	2	2.0	1.7	0.2	27
	Tripura	188	1	2.9	1.0	0.0	82

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	15.5	-3.1	-10.8
Max MW		-181.9	-461.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	89.3	-81.8	51.9	-68.0	7.1	-1.5
Actual(MU)	84.4	-92.5	55.7	-55.6	6.9	-1.1
O/D/U/D(MU)	-4.9	-10.7	3.8	12.4	-0.2	0.4

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3362	13304	1500	1220	100	19486			
State Sector	9735	10886	3010	4899	110	28640			
Total	13097	24190	4510	6119	210	48126			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

Sl No mport/E							16-May-15	
						Import=(=(-ve)	
mport/E	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	xport of	ER (With NR)	_	,		1		
1		GAYA-FATEHPUR	S/C	0	-1	0.0	0.0	0.0
_	765KV	GAYA-BALIA	S/C	0	0	0.0	-5.2	-5.2
2	HUDG	SASARAM-FATEHPUR	S/C	0	0	0.0	-3.0	-3.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-5.2	-5.2
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	413	0	6.6	0.0	6.6
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	192	0	2.9	0.0	2.9
7 8	.	PATNA-BALIA	Q/C D/C	0	-321 -248	0.0	-4.2 -9.3	-4.2 -9.3
10	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	S/C	0	-248	0.0	-3.9	-3.9
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12		GARWAH-RIHAND	S/C	26	0	0.7	0.0	0.7
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	•	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	10.2	-30.9	-20.7
	xport of	ER (With WR)	F /C	2.0	60	2 -		
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C S/C	-248 -65	88 138	-2.6 0.0	-3.0 0.0	-2.6 0.5
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO						
17		BYPASS)	S/C	0	0	0.0	-0.4	-0.4
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-0.7	-0.7
19	400 K	IBEUL-RAIGARH	S/C	0	0	0.0	-0.7	-0.7
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	218	-49	0.0 1.6	-0.1 0.0	-0.1 1.6
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-195	0.0	-2.1	-2.1
					ER-WR	-1.0	-12.9	-10.4
mport/E	xport of	ER (With SR)					<u> </u>	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-780	0	-15.5	-15.5
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2465	0	-50.3	-50.3
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ED CD	0	0	0
mport/F	vnort of	ER (With NER)			ER-SR	0.0	-65.8	-65.8
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	7	-264	0	-5	-5
			<u> </u>	!	ER-NER	0.0	-5.3	-5.3
mport/E	xport of	WR (With NR)				•		
29	HVDC	V'CHAL B/B	D/C	350	-50	3.2	-0.7	2.5
30	765 KV	GWALIOR-AGRA	D/C	0	-1472	0.0	-19.3	-19.3
31	400 KV	ZERDA BUINNAL	S/C	373	0	6.2	0.0	6.2
32	400 KV	ZERDA -BHINMAL	S/C	345 0	-67 501	4.3	0.0	4.3
33 34	400 KV	V'CHAL -RIHAND BADOD-KOTA	S/C S/C	65	-501 -32	0.0	-11.0 0.0	-11.0 1.0
35		BADOD-KOTA BADOD-MORAK	S/C	41	-32	0.4	0.0	0.4
36	220 KV	MEHGAON-AURAIYA	S/C	56	0	1.0	0.0	1.0
37	•	MALANPUR-AURAIYA	S/C	45	0	0.5	0.0	0.5
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR		-31.1	-14.5
39	HVDC	APL -MHG	D/C	0	-2519	0.0	-53.8	-53.8
	-	WR (With SR)	1	0	1000	0.0	22 040	22.0
40	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0.0	-23.849 0.0	-23.8
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-964	0.0	-12.1	-12.1
43	700 IX V	KOLHAPUR-CHIKODI	D/C	0	-164	0.0	-3.2	-3.2
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	•	XELDEM-AMBEWADI	S/C	85	0	1.9	0.0	1.9
					WR-SR	1.9	-15.3	-37.3
		TRANSNA	TIONAL	EXCHAN	IGE	!	·	
2 46		BHUTAN						15
2 47		NEPAL BANGLADESH						-: -10