

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

### POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 22<sup>nd</sup> February 2015 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 21.02.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 21 फरवरी 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21<sup>th</sup> February 2015, is available at the NLDC website, at the following link.

Thanking You.

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# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 22-Feb-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36379	39729	34433	14939	1923	127403
Peak Shortage (MW)	1633	274	1919	325	235	4386
Energy Met (MU)	812	968	822	317	35	2954
Hydro Gen(MU)	129	31	75	16	4	254
Wind Gen(MU)	8	13	30			51

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.40	1.00	8.65	10.00	71.18	18.82
SR GRID	0.00	0.40	1.00	8.65	10.00	71.18	18.82

C.Power Supply Posit	ion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4773	0	90.4	43.0	1.2	229
	Harvana	5715	0	109.5	55.1	-0.9	350
	Rajasthan	9874	0	214.8	72.6	-1.4	144
	Delhi	3058	0	57.7	39.9	0.6	331
NR	UP						
IVIC		10808	1785	237.5	91.9	-1.6	490
	Uttarakhand	1747	40	33.8	22.7	0.2	178
	HP	1262	25	23.3	17.5	-1.1	31
	J&K	1920	339	42.1	35.4	-0.9	183
	Chandigarh	191	0	3.3	3.6	0.3	9
	Chhattisgarh	3311	96	76.4	22.8	-2.2	225
	Gujarat	12256	0	274.5	75.2	1.1	279
	MP	9063	0	187.6	105.6	-3.2	450
WR	Maharashtra	18686	10	391.6	124.2	-0.5	600
VVIX	Goa	412	0	8.3	7.6	0.2	50
	DD	285	0	6.4	6.4	0.0	35
	DNH	682	0	15.7	16.2	-1.1	65
	Essar steel	353	0	7.4	8.5	-1.1	75
	Andhra Pradesh	6747	0	146.5	27.0	2.0	564
	Telangana	6157	500	140.7	81.3	2.4	417
SR	Karnataka	8929	300	195.5	27.4	3.0	367
ЭK	Kerala	3322	125	61.8	43.2	1.8	218
	Tamil Nadu	11942	682	271.3	98.8	-0.7	426
	Pondy	299	0	6.2	6.1	0.1	31
	Bihar	2590	100	54.4	50.7	-1.1	40
	DVC	2409	0	55.9	-11.8	0.0	239
	Jharkhand	949	0	23.2	9.5	-0.2	160
ER	Odisha	3421	0	64.3	24.1	-0.4	200
	West Bengal	6731	0	117.6	16.7	1.4	400
	Sikkim	111	0	1.5	1.2	0.3	25
	Arunachal Pradesh	99	6	1.9	1.2	0.7	38
	Assam	1092	170	20.3	13.9	1.5	65
	Manipur	125	8	1.7	2.2	-0.6	35
NER	Meghalaya	274	2	5.1	4.9	-0.9	57
IVEI	Mizoram	80	4	1.2	1.0	0.2	26
	Nagaland	100	5	1.9	1.5	0.3	22
		175	31	2.8	0.6	0.1	42
	Tripura	1/5	31	4.8	0.0	0.1	42

## D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.3	-3.8	-10.5
Max MW		-176.1	-469.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	116.0	-102.9	44.2	-65.2	10.1	2.2
Actual(MU)	113.3	-108.3	44.6	-62.7	11.5	-1.6
O/D/U/D(MU)	-2.7	-5.4	0.4	2.5	1.4	-3.8

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3909	9272	750	2070	85	16086
State Sector	5765	11903	2902	5539	110	26219
Total	9674	21175	3652	7609	195	42305

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REO	GIONAL	EACHA	NGES	Date of I	22-Feb-1		
						Import=(+ve) /Export		=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/H	Export of	ER (With NR)							
1	ļ	GAYA-FATEHPUR	S/C	0	-447	0.0	-6.0	-6.0	
	765KV	GAYA-BALIA	S/C						
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-2.0	-2.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0	
4		PUSAULI-SARNATH	S/C	0	0	0.0	-2.0	-2.0	
5		PUSAULI -ALLAHABAD	D/C	156	-182	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-190	0.0	0.0	0.0	
7 8		PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	158	-305 -299	0.0	-1.0 -12.0	-1.0 -12.0	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-189	0.0	-3.0	-3.0	
11	220 11 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	122 1/3/	GARWAH-RIHAND	S/C	51	0	1.0	0.0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
		ED (WAL WE)			ER-NR	1.0	-27.0	-26.0	
	export of	ER (With WR)	D/C	20	200	0.0	0.0	16	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C S/C	-20 -73	309 210	0.0	0.0	1.8	
		ROURKELA - RAIGARH ( SEL LILO							
17	<u> </u>	BYPASS)	S/C	0	0	0.0	-2.0	-2.0	
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-3.0	-3.0	
19		IBEUL-RAIGARH	S/C	0	0	0.0	-3.0	-3.0	
20	1	STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	0	0	0.0	-5.9 -0.1	-5.9 -0.1	
22		BUDHIPADAR-RAIGARH	S/C	262	-96	2.0	0.0	2.0	
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-187	0.0	-3.0	-3.0	
	ı		1	1	ER-WR	2.0	-17.0	-8.6	
Import/I	Export of	ER (With SR)							
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-885	0	-19.0	-19.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2460	0	-46.0	-46.0	
26	400 KV	TALCHER-I/C	0.00	0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	-65.0	-65.0	
Import/E	Export of	ER (With NER)			ERSK	0.0	-05.0	-05.0	
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0	
28			D/C	0	-446	0	-11	-11	
	•	•	•	•	ER-NER	0.0	-11.0	-11.0	
		WR (With NR)			1	•	T T		
29	HVDC	V'CHAL B/B	D/C	500	-50	3.5	-0.1	3.4	
30	765 KV	GWALIOR-AGRA	D/C S/C	252	-1994	0.0	-38.0	-38.0	
31	400 KV 400 KV		S/C S/C	353 269	-53	4.9 2.2	0.0	4.9 2.2	
33	400 KV		S/C	0	-521	0.0	-11.7	-11.7	
34		BADOD-KOTA	S/C	102	0	1.6	0.0	1.6	
35	220 KV	BADOD-MORAK	S/C	92	0	1.5	0.0	1.5	
36	220 K V	MEHGAON-AURAIYA	S/C	90	0	1.6	0.0	1.6	
37		MALANPUR-AURAIYA	S/C	47	0	0.7	0.0	0.7	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
20	нурс	ADI MHC	D/C	0	-2519	16.0	-49.8 54.5	-33.8	
39 [mport/F	HVDC Export of	APL -MHG WR (With SR)	D/C	0	-2319	0.0	-54.5	-54.5	
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9	
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
42	765 KV	SOLAPUR-RAICHUR	D/C	783	-571	0.0	-2.2	-2.2	
43		KOLHAPUR-CHIKODI	D/C	0	-155	0.0	-3.1	-3.1	
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
45		XELDEM-AMBEWADI	S/C	102	0	2.0	0.0	2.0	
					WR-SR	2.0	-29.2	-27.2	
		TRANSNA	TIONAL	EXCHAN	IGE				
₹ 46 ₹ 47		BHUTAN						10	
	İ	NEPAL	1					-10	