पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 28-Mar-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	31895	38590	35904	15965	1883	124237
Peak Shortage (MW)	1433	544	3126	0	224	5327
Energy Met (MU)	743	938	834	343	32	2890
Hydro Gen(MU)	131	69	121	30	4	354
Wind Gen(MU)	7	20	18			44

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.0	0.4	4.8	22.2	27.4	56.0	16.6
SR GRID	0.0	0.4	4.8	22.2	27.4	56.0	16.6

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day	Peak hour Shortage (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/ UD(-) (MU)	Max OD (MW	
		(MW)	0 \ /	Met (MO)		.,,,,	OD (MW)	
	Punjab	4303	0	85.5	39.4	-0.2	93	
	Haryana	5151	0	89.7	56.6	-1.9	170	
	Rajasthan	8022	0	170.9	65.7	-2.5	129	
	Delhi	3086	0	61.8	46.1	0.4	237	
NR	UP	11176	1298	242.2	108.0	-1.4	536	
	Uttarakhand	1559	35	32.4	21.4	2.0	205	
	HP	1294	0	24.9	14.5	0.0	63	
	J&K	1511	100	32.6	25.0	-1.7	63	
	Chandigarh	173	0	3.3	3.3	0.0	15	
	Chhattisgarh	3353	227	78.3	23.7	2.0	351	
	Gujarat	11942	8	265.0	69.2	-4.4	325	
	MP	6883	12	147.2	71.9	-0.5	211	
WR	Maharashtra	18801	295	406.5	132.1	4.1	527	
WK	Goa	416	1	8.9	7.6	0.6	56	
	DD	264	0	6.2	6.0	0.3	21	
	DNH	609	1	14.3	13.6	0.8	35	
	Essar steel	576	1	11.5	12.3	-0.8	102	
	Andhra Pradesh	12194	1000	283.6	96.6	5.1	427	
	Karnataka	8918	800	203.2	21.8	1.2	302	
SR	Kerala	3585	0	68.0	31.5	1.6	208	
	Tamil Nadu	12281	1326	273.2	97.6	1,2	654	
	Pondy	311	0	6.2	6.5	-0.3	23	
	Bihar	2164	0	42.1	39.2	0.4	90	
	DVC	2480	0	56.1	-5.2	0.0	280	
ER	Jharkhand	980	0	20.5	11.6	0.1	80	
LIN	Odisha	3959	0	83.1	18.0	0.6	220	
	West Bengal	7124	0	139.5	37.9	1.8	210	
	Sikkim	81	0	1.1	1.3	-0.2	8	
NER	Arunachal Pradesh	107	3	1.6	1.3	0.2	33	
	Assam	1055	144	19.6	12.0	2.4	190	
	Manipur	111	4	1.6	1.5	0.0	34	
	Meghalaya	258	2	3.7	3.1	-0.1	70	
	Mizoram	71	4	1.1	1.0	-0.1	27	
	Nagaland	92	8	1.6	1.5	-0.2	17	
	Tripura	240	1	2,9	0.0	0.4	80	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.2	-2.5	-10.7
Max MW		-162.6	-467.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

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	NR	WR	SR	ER	NER
Schedule(MU)	100.2	-103.8	37.9	-42.6	5.5
Actual(MU)	104.9	-116.6	40.7	-36.7	7.6
O/D/U/D(MU)	47	-12.8	2.8	5.9	2.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3936	3315	680	1470	280	9681
State Sector	6675	11596	1830	5809	110	26020
Total	10611	14911	2510	7279	390	35701

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

♥		INTER-REGIONAL EXCHA			ANGES	Date of Reporting :		28-Mar-14	
						Import=(+ve) /Export	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/I		ER (With NR)	ı	(11211)	(1.2.11)	I	(1,10)	(1120)	
1	7651/3/	GAYA-FATEHPUR	S/C	195	0	2	0.0	2.4	
2	765KV	SASARAM-FATEHPUR	D/C	0	0	2	0.0	2.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-7	-7	
4		PUSAULI-SARNATH	S/C	0	-241	0	0	0	
5		PUSAULI -ALLAHABAD	D/C	0	-102	0	0	0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	64	-241	0	-3.2	-3.2	
7		PATNA-BALIA	D/C	0	-266	0	-9.1	-9.1	
8	<u> </u>	BIHARSHARIFF-BALIA	S/C	0	-345	0	-5	-4.8	
9		PUSAULI-BALIA	D/C	131	0	2	0	2	
10	220 KV	PUSAULI-SAHUPURI	S/C	8	-234	0	-4.2	-4.2	
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	32	0	1	0	0.6	
13	+	KARMANASA-SAHUPURI	S/C	0	0	0	0	0	
14	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	7	0	-21.8	
[mport/F	Export of	ER (With WR)			EK-NK	7	-28.4	-21.8	
15	l l	JHARSUGUDA-RAIGARH	D/C	460	-7	5.3	0	5.3	
16	400 KV	STERLITE-RAIGARH	D/C	118	-82	0	-0.3	-0.3	
17	İ	RANCHI-SIPAT	D/C	518	0	7	0.0	7.5	
18		BUDHIPADAR-RAIGARH	S/C	0	-157	0	-2.3	-2.3	
19	220 KV	BUDHIPADAR-KORBA	D/C	98	-24	0	0	0.5	
	I		I	l.	ER-WR	13.2	-2.6	10.7	
[mport/I	Export of	ER (With SR)							
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-750	0	-18.2	-18.2	
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2077	0	-44.2	-44.2	
22	400 KV	TALCHER-I/C		375	-242	1	0.0	1.4	
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
	Zemout of	ED (With NED)			ER-SR	1	-18.2	-16.8	
24	400 KV	ER (With NER) BINAGURI-BONGAIGAON	D/C	0	-424	0	6.5	-6.5	
25	220 KV	BIRPARA-SALAKATI	D/C	0	-424	0	-6.5 -1.6	-0.5	
23	220 K V	DIKI AKA-SALAKATI	D/C		ER-NER	0	-8.1	-8.1	
mport/I	Export of	WR (With NR)				, and the second	0.1		
26	HVDC	V'CHAL B/B	D/C	0	-500	0	-10	-10.0	
27	765 KV	GWALIOR-AGRA	D/C	0	-1924	0	-36.6	-36.6	
28	400 KV	ZERDA-KANKROLI	S/C	313	-59	5.0	0	5.0	
29	400 KV	ZERDA -BHINMAL	S/C	274	-72	2.5	0	2.5	
30	↓	BADOD-KOTA	S/C	98	0	1.4	0	1.4	
31	220 KV	BADOD-MORAK	S/C	59	-16	0.8	0	0.8	
32	/	MEHGAON-AURAIYA	S/C	55	0	0.9	0	0.9	
33		MALANPUR-AURAIYA	S/C	37	0	0.4	0	0.4	
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0	
25	YYYD G	Lincolonia	D./C	1 0	WR-NR	11.0	-46.6	-35.6	
35	HVDC	APL -MHG	D/C	0	-2000	0	-48.4	-48.4	
		WR (With SR) BHADRAWATI B/B		0	-1000	0	-23.0	-24	
36 37	HVDC LINK	BARSUR-L.SILERU	-	0	-1000	0	-23.9	0.0	
38	765 KV	SOLAPUR-RAICHUR	I	-558	300	0	0.0	-1.4	
39	705 KV	KOLHAPUR-CHIKODI	D/C	0	0	0	0.0	0.0	
40	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0	
41	† ··· ·	XELDEM-AMBEWADI	S/C	101	0	2.1	0.0	2.1	
	1	1			WR-SR	2.1	-24	-23.2	
		TRANS	NATIONA	L EXCH					
42		BHUTAN	- IIII						
2 43		NEPAL						-2	
2 44		BANGLADESH						-10	