पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 27-Sep-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42060	43474	32167	16308	1979	135988
Peak Shortage (MW)	3091	543	3020	1058	256	7968
Energy Met (MU)	960	995	745	334	36	3069
Hydro Gen(MU)	202	97	135	88	23	546
Wind Gen(MU)	10	7	9			27

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	1.46	14.44	31.88	47.78	43.13	9.10
SR GRID	0.00	1.46	14.44	31.88	47.78	43.13	9.10

Power Supply Posi	non in States	Max. Demand Met	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	8027	0	173.7	83.9	-0.6	148
	Haryana	7488	0	164.0	72.7	0.2	229
	Rajasthan	8550	770	200.7	58.2	6.3	490
	Delhi	4493	0	97.3	70.1	1.9	380
NR	UP	11507	2950	243.5	107.6	1.9	581
	Uttarakhand	1703	130	33.1	14.7	2.1	299
	HP	1281	0	9.7	7.7	2.0	183
	J&K	1711	0	32.5	16.8	2.9	371
	Chandigarh	252	0	5.0	4.2	0.8	91
	Chhattisgarh	3060	64	73.2	28.1	3.0	406
	Gujarat	13054	0	294.5	86.0	0.7	268
	MP	8233	0	180.1	100.6	-0.3	632
WR	Maharashtra	18381	111	412.7	154.4	2.0	644
VVIN	Goa	407	0	7.5	8.1	-1.0	0
	DD	268	0	6.0	6.1	-0.1	46
	DNH	649	0	13.6	14.3	-0.7	94
	Essar steel	380	0	7.3	6.4	1.0	149
	Andhra Pradesh	6122	0	137.6	39.2	1.2	303
	Telangana	6440	800	140.1	65.6	3.5	363
SR	Karnataka	6816	1100	144.3	18.6	1.7	450
JI.	Kerala	3096	150	60.2	30.9	2.4	299
	Tamil Nadu	11297	940	255.7	68.6	1.9	560
	Pondy	308	30	6.7	6.6	0.1	30
	Bihar	2490	100	48.9	48.9	-2.4	210
	DVC	2310	0	53.6	-10.2	5.0	410
ER	Jharkhand	895	142	16.8	12.3	-1.1	120
LIN	Odisha	3808	100	79.7	13.3	2.6	320
	West Bengal	7254	16	133.0	37.5	4.2	240
	Sikkim	85	0	1.4	1.2	0.2	25
	Arunachal Pradesh	98	5	1.6	2.1	-0.6	5
	Assam	1155	187	22.9	14.9	1.7	174
	Manipur	124	1	1.6	2.2	-0.6	30
NER	Meghalaya	253	4	4.4	-0.8	-0.6	78
	Mizoram	73	1	1.1	1.2	-0.1	10
	Nagaland	95	17	1.8	1.4	-0.1	24
	Tripura	209	3	3.0	1.3	-0.4	46

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	
Actual(MU)	31.8	-2.3	-9.2	
Max MW		-128.0	-419.0	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	122.5	-99.2	49.5	-71.9	-5.2
Actual(MU)	117.8	-107.3	56.1	-61.8	-6.8
O/D/U/D(MU)	-4.7	-8.1	6.6	10.1	-1.6

F. Generation Outage(MW)

F. Generation Outage(NIW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4428	7044	2960	2845	140	17417			
State Sector	4400	13009	3222	5579	110	26320			
Total	8828	20053	6182	8424	250	43737			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

	INTER-REGIONAL EXCHANGES						Date of Reporting:		
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import=(Import (MU)	+ve) /Export Export	=(-ve) NET	
T	Level	ED (MAL ND)		(MW)	(MW)		(MU)	(MU)	
1	export of	ER (With NR) GAYA-FATEHPUR	S/C	0	-197	0.0	-4.8	-4.8	
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0.0	-2.0	-2.0	
	HVDC								
3	LINK	PUSAULI B/B	S/C	0	0	0.0	-9.8	-9.8	
4	4	PUSAULI-SARNATH	S/C	0	-260 -190	0.0	0.0	0.0	
5 6	-	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	0	-634	0.0	0.0 -12.8	-12.8	
7	400 KV	PATNA-BALIA	D/C	0	-234	0.0	-6.8	-6.8	
8		BIHARSHARIFF-BALIA	S/C	0	-416	0.0	-8.4	-8.4	
9		PUSAULI-BALIA	D/C	128	0	0.9	0.0	0.9	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-197	0.0	-3.1	-3.1	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	25	0	0.9	0.0	0.9	
14	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
14	1	KARWAWASA-CHANDAULI	5/C	U	ER-NR	1.8	-47.6	-45.8	
mport/I	Export of	ER (With WR)							
15	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	0	4	0.0	0.1	0.1	
16	, 35 IX V	RANCHI-DHARAMJAIGARH	D/C	-89	264	0.0	2.6	2.6	
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	1.0	0.0	1.0	
18	400 KV	JHARSUGUDA-RAIGARH	D/C	0	-611	1.0	0.0	1.0	
19]	STERLITE-RAIGARH	D/C	100	-516	1	-9	-8.4	
20		RANCHI-SIPAT	D/C	20	-86	1.3	0.0	1.3	
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-106	0.0	-1.5	-1.5	
22		BUDHIPADAR-KORBA	D/C	73	-50	0.2	-0.2	0.0	
	Trum out of	ER (With SR)			ER-WR	4.0	-7.9	-3.9	
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-718	0.0	-15.9	-15.9	
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2132	0.0	-47.4	-47.4	
24	400 KV	TALCHER-I/C		0	-279	0	-2.02	-2.02	
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
					ER-SR	0.0	-17.9	-17.9	
_		ER (With NER)		1	1	I			
26		BINAGURI-BONGAIGAON	D/C	475	0	7.0	0.0	7.0	
27	220 KV	BIRPARA-SALAKATI	D/C	76	-48 ER-NER	0.3	0.0	0.3	
mport/I	Export of	WR (With NR)			EK-NEK	7.3	0.0	7.3	
28	HVDC	V'CHAL B/B	D/C	300	-250	1.4	-2.4	-1.0	
29	-	GWALIOR-AGRA	D/C	0	-2030	0.0	-30.3	-30.3	
30	400 KV	ZERDA-KANKROLI	S/C	376	-59	5.4	0.0	5.4	
31	400 KV	ZERDA -BHINMAL	S/C	362	0	4.5	0.0	4.5	
32	400 KV	V'CHAL -RIHAND	S/C	0	-497	0	-11.64	-11.64	
33	1	BADOD-KOTA	S/C	114	0	0.9	0.0	0.9	
34	220 KV	BADOD-MORAK	S/C	47	-113	0.4	-0.1	0.3	
35 36	-	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	85 55	0	1.5 0.7	0.0	0.7	
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.7	0.0	0.7	
٥.	10211		5,0		WR-NR	14.8	-44.5	-29.6	
38	HVDC	APL -MHG	D/C	0	-1614	0.0	-45.0	-45.0	
mport/I	<u> </u>	WR (With SR)							
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-24.0	-24.0	
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
41	765 KV	SOLAPUR-RAICHUR	D/C	0	-935	0.0	-13.4	-13.4	
42	220 7777	KOLHAPUR-CHIKODI	D/C	0	-103	0.0	-2.1	-2.1	
43	220 KV	PONDA-AMBEWADI	S/C	93	0	0.0	0.0	0.0	
44	<u>i</u>	XELDEM-AMBEWADI	S/C	93	WR-SR	2.0	0.0	2.0	
		PRING 1 4	A IDEAL : -	EXC:		2.0	-39.5	-37.5	
2 45	1	1	ATIONAL	LACHA	NGE			-	
2 45 2 46	1	BHUTAN NEPAL	1					-2 -2	
2 47	-	BANGLADESH	1						