

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 13th Aug, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.08.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 12^{th} Aug~2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12th Aug 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/13.08.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 13-Aug-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43525	40306	32080	17363	2192	135466
Peak Shortage (MW)	3800	323	1959	0	251	6333
Energy Met (MU)	995	903	794	371	39	3102
Hydro Gen(MU)	363	75	104	82	21	644
Wind Gen(MU)	2	26	112			140

B. Frequency Profile (%)

D. Frequency Frome ()	70)						
Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	1.04	2.74	14.62	18.40	66.31	15.29
SR GRID	0.00	1.04	2.74	14.62	18.40	66.31	15.29

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)	Met (MC)	Schedule (MC)	OD(-) (MO)	OD (MW)
	Punjab	8995	0	203.8	121.9	-0.1	128
	Haryana	7691	0	150.4	122.2	-1.4	178
	Rajasthan	7323	0	167.2	52.5	0.3	231
	Delhi	4646	0	100.8	87.2	-1.1	290
NR	UP	11991	4615	272.5	142.2	0.8	405
	Uttarakhand	1746	150	34.9	8.8	3.0	276
	HP	1282	0	26.4	3.3	2.0	208
	J&K	1779	445	33.5	19.7	-0.7	173
	Chandigarh	269	0	5.4	6.0	-0.8	0
•	Chhattisgarh	3480	96	75.5	33.1	2.1	425
	Gujarat	12531	57	278.5	74.5	-4.5	389
	MP	6645	0	140.0	72.1	-2.4	247
WR	Maharashtra	16897	26	370.8	110.8	-5.4	537
WR	Goa	389	0	8.2	7.2	0.3	8
	DD	297	0	6.6	6.5	0.0	25
	DNH	704	0	16.2	16.2	0.0	20
	Essar steel	457	0	7.5	8.6	-1.1	35
	Andhra Pradesh	6027	0	137.0	24.4	0.3	425
	Telangana	6024	0	135.3	87.6	-1.0	323
SR	Karnataka	8576	1500	161.7	22.9	6.5	849
JI.	Kerala	3465	250	61.4	32.2	1.9	233
	Tamil Nadu	13301	0	291.7	81.5	0.9	418
	Pondy	295	0	6.4	6.1	0.2	97
	Bihar	3054	200	64.0	61.4	0.7	140
	DVC	2495	0	58.9	-15.9	0.3	175
ER	Jharkhand	1050	0	22.1	13.6	0.1	90
LIX	Odisha	3782	0	75.7	14.5	1.0	200
	West Bengal	7622	0	152.7	61.7	0.8	120
	Sikkim	84	0	1.0	0.9	0.3	25
A P	Arunachal Pradesh	94	0	1.1	1.9	-0.9	30
	Assam	1300	174	25.4	18.5	1.0	222
	Manipur	147	1	2.1	2.4	-0.3	28
	Meghalaya	284	2	4.1	2.2	-1.2	111
	Mizoram	78	2	1.3	1.4	-0.2	17
	Nagaland	103	2	1.3	1.8	-0.6	27
	Tripura	259	3	3.7	1.9	-0.2	65

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.4	-4.1	-10.7
Max MW		-206.7	-445.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	128.8	-132.2	66.3	-61.4	-0.7	0.8
Actual(MU)	128.2	-149.8	73.1	-58.5	-2.4	-9.4
O/D/U/D(MU)	-0.6	-17.5	6.8	2.9	-1.7	-10.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4818	14057	4180	2570	65	25690
State Sector	9210	14819	6316	5559	110	36014
Total	14028	28876	10496	8129	175	61704

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

1 765KV 2 3 HVDC 3 1KV EXPORT OF SECTION SECTI	Line Details	Circuit	Max	I	Import=(+ve) /Export	-(vo)	
Level	of ER (With NR)	Circuit	Morr				=(-ve)	
1 765KV 2 3 HVDC 1 1 10 220 KV 1 11 12 13 14 14 14 15 16 16 16 17 17 18 18 19 20 21 12 22 23 220 KV 2 2 2 2 2 2 2 2 0 KV 2 2 2 2 2 0 KV 2 2 2 2 2 0 KV 3 3 400 KV			Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
3	GAYA-FATEHPUR							
2		S/C	97	-275	0.0	-2.0	-2.0	
3 HVDC LINK 4 5 6 7 8 400 KV 10 220 KV 11 12 13 14 132 KV 11 15 765 KV 17 18 400 KV 20 21 22 20 KV 21 22 23 220 KV 22 23 220 KV 24 HVDC 25 LINK 26 400 KV 27 220 KV 27 400 KV 28 220 KV 28 220 KV 29 HVDC 30 765 KV 31 400 KV 32 400 KV 33 400 KV 33 400 KV 33 400 KV 33 400 KV 34 35 36 37 38 132KV 39 HVDC Import/Export of 40 HVDC Import/Export of 40 HVDC		S/C	0	0	0.0	-1.0	-1.0	
S	SASARAM-FATEHPUR	S/C	0	0	1.0	0.0	1.0	
10	Y PUSAULI B/B	S/C	0	0	0	-9	-9	
10	PUSAULI-SARNATH	S/C	0	-260	0	0	0	
10	PUSAULI -ALLAHABAD	D/C	0	-234	0	-7	-7	
10	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C Q/C	0	-487 -159	0	-4	-4	
10	BIHARSHARIFF-BALIA	D/C	126	-139	0	-1	-1	
11	BARH-GORAKHPUR	D/C	0	0	0	-5	-5	
11		S/C	0	-202	0.0	-4.0	-4.0	
13	SONE NAGAR-RIHAND	S/C	0	-1	0.0	0.0	0.0	
13	GARWAH-RIHAND	S/C	48	0	0.0	0.0	0.0	
Import/Export of 15 16 17 18 19 20 21 22 23 220 KV 23 220 KV 25 LINK 26 400 KV 27 220 KV 28 220 KV 28 220 KV 29 HVDC 30 765 KV 31 400 KV 32 400 KV 32 400 KV 33 400 KV 34 35 36 37 38 132KV 39 HVDC Import/Export of 40 Import/E	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
15	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
15				ER-NR	1.0	-33.0	-32.0	
16	of ER (With WR)							
17 18 19 20 21 22 23 220 KV 23 220 KV 24 HVDC 25 LINK 26 400 KV 27 220 KV 28 220 KV 28 220 KV 29 HVDC 30 765 KV 31 400 KV 32 400 KV 33 400 KV 34 400 KV 34 400 KV 35 400 KV 36 400 KV 37 400 KV 38 400 KV 39 HVDC 20 KV 39 HVDC 21 400 KV 31 400 KV 31 400 KV 32 400 KV 33 400 KV 34 400 KV 34 400 KV 35 400 KV 36 400 KV 37 400 KV 38 400 KV 40 HVDC	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-88	347	0.0	0.0	2.1	
18 19 20 20 21 22 23 220 KV 23 220 KV 24 HVDC 25 LINK 26 400 KV 27 220 KV 27 220 KV 28 220 KV 28 220 KV 31 400 KV 32 400 KV 33 400 KV 34 35 36 37 38 132KV 39 HVDC (import/Export of 40 HVDC 40 KV 30 HVDC (import/Export of 40 HVDC MVDC M	NEW RANCHI-DHARAMJAIGARH	S/C	0	294	0.0	0.0	4.5	
19	ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	3.0	0.0	3.0	
19 20 21	JHARSUGUDA-RAIGARH	S/C	0	0	2.0	0.0	2.0	
21 22 220 KV 23 220 KV 24 HVDC 25 LINK 26 400 KV 27 220 KV 28 220 KV 28 220 KV 29 HVDC 30 765 KV 31 400 KV 32 400 KV 33 400 KV 34 35 36 37 38 132KV 39 HVDC (mport/Export of 40 HVDC MVDC 100 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0	
22 23 220 KV 23 24 HVDC 25 LINK 26 400 KV 27 220 KV 27 220 KV 28 220 KV 28 220 KV 31 400 KV 32 400 KV 33 400 KV 34 35 36 37 38 132KV 39 HVDC 40 40 KV 40 HVDC 40 HVDC 40 HVDC 40 HVDC 40 40 HVDC 40 40 40 40 40 40 HVDC 40 40 HVDC 40 40 HVDC 40 40 40 40 40 40 40 4	STERLITE-RAIGARH	D/C	0	0	3.0	-5.9	-5.9	
220 KV 24	RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
Mathematical Reservation Mathematical Reserv		S/C	400	0	5.0	0.0	5.0	
24 HVDC 25 LINK 26 400 KV 27 220 KV 27 400 KV 28 220 KV 29 HVDC 30 765 KV 31 400 KV 32 400 KV 33 400 KV 34 35 220 KV 36 37 38 132KV 39 HVDC (mport/Export of 40 HVDC)	BUDHIPADAR-KORBA	D/C	0	-175	0.0	-2.0	-2.0	
24 HVDC 25 LINK 26 400 KV 27 220 KV 27 400 KV 28 220 KV 29 HVDC 30 765 KV 31 400 KV 32 400 KV 33 400 KV 34 35 220 KV 36 37 38 132KV 39 HVDC (mport/Export of 40 HVDC)	of ED (With SD)			ER-WR	15.0	-8.0	10.5	
25 LINK 26 400 KV 27 220 KV Import/Export of 27 400 KV 28 220 KV Import/Export of 29 HVDC 30 765 KV 31 400 KV 32 400 KV 33 400 KV 34 35 220 KV 37 38 132KV 39 HVDC Import/Export of 40 HVDC	1 '	D/C	0	-696	0	-17.0	-17.0	
26 400 KV 27 220 KV 27 220 KV 28 220 KV 28 220 KV 29 HVDC 30 765 KV 31 400 KV 32 400 KV 33 400 KV 34 35 220 KV 36 37 38 132KV 39 HVDC (mport/Export of 40 HVDC		D/C	0	-2062	0	-46.0	-46.0	
220 KV		<i>D</i> , c	0	0	0	0	0	
Magneti/Export of 27		S/C	0	0	0	0	0	
27 400 KV 28 220 KV Import/Export of 29 HVDC 30 765 KV 31 400 KV 32 400 KV 33 400 KV 34 35 220 KV 36 37 38 132KV 39 HVDC Import/Export of 40 HVDC			!	ER-SR	0.0	-63.0	-63.0	
28 220 KV	of ER (With NER)							
Margin M	V BINAGURI-BONGAIGAON	Q/C	127	-61	4	0	4	
29 HVDC 30 765 KV 31 400 KV 32 400 KV 33 400 KV 34 35 220 KV 37 38 132KV 39 HVDC (mport/Export of 40 HVDC	XV BIRPARA-SALAKATI	D/C	0	-97	0	-7	-7	
29 HVDC 30 765 KV 31 400 KV 32 400 KV 33 400 KV 34 35 220 KV 37 38 132KV 39 HVDC (mport/Export of 40 HVDC				ER-NER	4.0	-7.0	-3.0	
30 765 KV 31 400 KV 32 400 KV 33 400 KV 34 35 220 KV 37 38 132KV 39 HVDC (mport/Export of 40 HVDC	of WR (With NR)							
31 400 KV 32 400 KV 33 400 KV 34 35 220 KV 37 38 132KV 39 HVDC (mport/Export of 40 HVDC		D/C	50	-200	0.1	-1.8	-1.8	
32 400 KV 33 400 KV 34 35 220 KV 37 38 132KV 39 HVDC (mport/Export of 40 HVDC		D/C	0	-2348	0.0	-30.8	-30.8	
33 400 KV 34 220 KV 36 37 38 132KV 39 HVDC (mport/Export of 40 HVDC		S/C	0	-470	0.0	-7.3	-7.3	
34 35 36 37 38 132KV 39 HVDC (mport/Export of 40 HVDC		S/C	267	0	3.4	0.0	3.4	
35 36 37 38 132KV 39 HVDC (mport/Export of 40 HVDC		S/C	0	-508	0.0	-12.0	-12.0	
36 37 38 132KV 39 HVDC [mport/Export of 40 HVDC	BADOD-KOTA BADOD-MORAK	S/C S/C	44 27	-33 -42	0.5	-0.1 -0.2	0.4	
37 38 132KV 39 HVDC [mport/Export of 40 HVDC]	W MEHGAON-AURAIYA	S/C	54	0	0.2	0.0	0.0	
38 132KV 39 HVDC (mport/Export of 40 HVDC	MALANPUR-AURAIYA	S/C	30	-4	0.9	0.0	0.9	
39 HVDC (mport/Export of 40 HVDC		S/C	0	0	0.0	0.0	0.0	
mport/Export of 40 HVDC			<u>. </u>	WR-NR	5.4	-52.1	-46.7	
mport/Export of 40 HVDC	C APL -MHG	D/C	0	-2218	0.0	-46.1	-46.1	
40 HVDC	of WR (With SR)	•						
41 LINK		-	0	-1000	0.0	-23.7	-23.7	
I		-	0	0	0.0	0.0	0.0	
42 765 KV	V SOLAPUR-RAICHUR	D/C	180	-770	0.0	-8.7	-8.7	
43	KOLHAPUR-CHIKODI	D/C	0	-151	0.0	-2.9	-2.9	
44 220 KV	V PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
45	XELDEM-AMBEWADI	S/C	98	0	2.0	0.0	2.0	
				WR-SR	2.0	-35.2	-33.2	
	TED A STORY A	TIONAL	EXCHAN	GE			_	
2 46	TKANSNA						33	
2 47 2 48	BHUTAN							