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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 20-Nov-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37480	40756	31267	15009	1911	126423
Peak Shortage (MW)	1765	87	2225	308	227	4612
Energy Met (MU)	772	959	704	297	34	2766
Hydro Gen(MU)	108	33	86	27	7	262
Wind Gen(MU)	1	12	25			39

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.54	2.73	14.06	17.34	59.14	23.52
SR GRID	0.00	0.54	2.73	14.06	17.34	59.14	23.52

	a	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	5370	0	99.9	49.5	1.6	201
	Haryana	5978	0	106.0	53.6	1.0	364
	Rajasthan	9496	0	200.0	67.0	0.5	262
	Delhi	3132	0	58.4	38.3	-0.6	108
NR	UP	9811	1690	209.2	93.1	1.8	341
	Uttarakhand	1666	150	32.4	23.0	1.3	194
	HP	1334	0	23.5	17.5	0.2	131
	J&K	2306	0	38.6	28.0	3.7	825
	Chandigarh	186	0	3.4	3.2	0.3	27
	Chhattisgarh	2890	18	60.4	9.7	-2.0	235
	Gujarat	12342	0	280.3	65.5	-1.9	434
	MP	9179	0	198.1	114.3	3.8	530
WR	Maharashtra	17610	65	385.1	110.5	-4.6	475
VVK	Goa	421	0	8.2	7.8	-0.1	48
	DD	221	0	4.7	4.7	0.0	22
	DNH	630	0	13.7	14.2	-0.5	55
	Essar steel	425	0	8.5	8.6	-0.1	31
	Andhra Pradesh	5376	700	125.5	21.9	3.1	332
	Telangana	5381	280	119.9	71.3	1.1	135
SR	Karnataka	7549	450	156.5	19.9	1.7	325
JI.	Kerala	3307	0	61.3	36.4	2.6	233
	Tamil Nadu	10939	795	234.4	66.4	0.3	347
	Pondy	317	0	6.2	6.2	0.1	32
	Bihar	2430	50	48.4	46.3	0.2	100
	DVC	2365	50	54.0	-14.0	-0.9	220
ER	Jharkhand	992	0	19.5	9.4	-1.6	160
LIX	Odisha	3457	0	65.0	19.9	1.7	280
	West Bengal	6309	0	109.2	15.5	0.6	320
	Sikkim	113	0	1.3	1.2	0.0	40
NER	Arunachal Pradesh	99	0	1.7	1.4	0.3	32
	Assam	1110	125	20.2	12.7	2.5	153
	Manipur	130	1	2.0	2.1	-0.1	44
	Meghalaya	287	1	4.0	3.3	-0.3	47
	Mizoram	73	2	1.1	1.0	0.1	16
	Nagaland	99	2	2.0	1.1	0.4	41
	Tripura	201	1	2.7	0.5	0.0	75

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.7	-2.5	-6.7
Max MW		-124.0	-443.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	101.7	-82.0	33.2	-57.8	5.6
Actual(MU)	106.6	-101.9	39.7	-55.0	8.5
O/D/U/D(MU)	4.9	-19.9	6.5	2.8	2.9

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3418	8897	3110	2275	115	17815			
State Sector	6460	8755	4112	5631	110	25068			
Total	9878	17652	7222	7906	225	42883			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$	INTER-REGIONAL EXCHANGES						Date of Reporting:		
	1	T	1	1		Import=(+ve) /Export		t =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/I	Export of	ER (With NR)	1	1	,	1			
1	765KV	GAYA-FATEHPUR	S/C	53	-395	0.0	-4.8	-4.8	
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-0.1	-0.1	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-9.5	-9.5	
4		PUSAULI-SARNATH	S/C	0	-268	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C	0	-168	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	185	-413	0.0	-3.8	-3.8	
7 8	-	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	207	-382 -193	0.0	-12.1 -1.3	-12.1 -1.3	
9	-	PUSAULI-BALIA	D/C D/C	201	0	3.5	0.0	3.5	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-143	0.0	-2.1	-2.1	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	25	0	0.8	0.0	0.8	
13	10211	KARMANASA-SAHUPURI	S/C	2	0	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0	
mnort/I	Evnort of	ER (With WR)			ER-NR	4.3	-33.7	-29.3	
15		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-114	81	-0.3	0.0	-0.3	
16	765 KV	RANCHI-DHARAMJAIGARH	S/C	-166	159	0.0	0.0	0.0	
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	0.0	0.0	0.0	
18	400 KV	BYPASS) JHARSUGUDA-RAIGARH	D/C	#N/A	#N/A	0.0	-0.3	-0.3	
19	400 KV	STERLITE-RAIGARH	D/C	38	-424	0	-7	-6.6	
20		RANCHI-SIPAT	D/C	148	-150	0.8	0.0	0.8	
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-206	0.0	-3.2	-3.2	
22	220111	BUDHIPADAR-KORBA	D/C	16	-63	0.0	-0.5	-0.5	
4/1	7 4 6	ED (WAL CD)			ER-WR	0.4	-10.5	-10.1	
23	T -	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0	
23	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0	-2174	0.0	-48.9	-48.9	
24	400 KV	TALCHER-I/C		0	-407	0	-5.33	-5.33	
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
					ER-SR	0.0	-5.3	-5.3	
Import/I		ER (With NER)		T	,	T			
26		BINAGURI-BONGAIGAON	Q/C	0	-375	0.0	-8.2	-8.2	
27	220 KV	BIRPARA-SALAKATI	D/C	0	-114	0.0	-1.5	-1.5	
Immout/I	Trum out of	WR (With NR)			ER-NER	0.0	-9.7	-9.7	
28	HVDC	V'CHAL B/B	D/C	500	0	9.098	0.0	9.1	
29	-	GWALIOR-AGRA	D/C	0	-2000	0.0	-36.4	-36.4	
30		ZERDA-KANKROLI	S/C	319	-59	4.1	0.0	4.1	
31	400 KV	ZERDA -BHINMAL	S/C	290	-137	1.4	0.0	1.4	
32	400 KV	V'CHAL -RIHAND	S/C	0	-502	0	-11.08	-11.08	
33]	BADOD-KOTA	S/C	135	0	2.2	0.0	2.2	
34	220 KV	BADOD-MORAK	S/C	124	0	2.2	0.0	2.2	
35	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C	94	0	1.8	0.0	1.8	
36	132KV	GWALIOR-SAWAI MADHOPUR	S/C S/C	54 0	0	0.9	0.0	0.9	
51	13211 1	C EZON DITTIL MINDIOLUK	5, 0		WR-NR	12.6	-47.5	-25.7	
38	HVDC	APL -MHG	D/C	0	-2217	0.0	-51.2	-51.2	
mport/I	<u> </u>	WR (With SR)					<u>. </u>		
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-24.0	-24.0	
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
41	765 KV	SOLAPUR-RAICHUR	D/C	46	-814	0.0	-10.4	-10.4	
42	220 7777	KOLHAPUR-CHIKODI	D/C	0	-110	0.0	-1.9	-1.9	
43	220 KV	PONDA-AMBEWADI	S/C	100	0	0.0	0.0	1.7	
44	<u>i</u>	XELDEM-AMBEWADI	S/C	100	WR-SR	1.7	-36.3	-34.6	
		TED A RICINI A	TIONAT	EVCII		1./	-30.3	-34.0	
2 45	1	TRANSNA	TIONAL	EACHA	NGE			-	
2 45 2 46	 	BHUTAN NEPAL						-:	
2 47	t	BANGLADESH						-(