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पांवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Nov-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37613	41860	31195	15056	2045	127769
Peak Shortage (MW)	1532	274	2151	180	121	4258
Energy Met (MU)	771	971	711	300	35	2788
Hydro Gen(MU)	101	32	94	29	8	264
Wind Gen(MU)	8	10	24			42

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.63	4.38	18.61	23.61	57.15	19.24
SR GRID	0.00	0.63	4.38	18.61	23.61	57.15	19.24

Power Supply Posi		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand			UD(-) (MU)	
regionitegion	States	day (MW)	(MW)	Met (MU)	Schedule (MU)		OD (MW)
	Punjab	5260.5	0.0	100.6	47.5	2.3	321
	Harvana	6053.9	0.0	107.5	54.4	0.7	279
	Rajasthan	9260.6	0.0	193.4	84.8	11.0	985
	Delhi	3122.0	0.0	58.3	37.8	-0.8	243
NR	UP	10084.0	1490.0	211.2	91.9	1.5	380
	Uttarakhand	1686.0	80.0	32.2	24.3	-0.1	157
	HP	1300.0	0.0	24.1	17.2	1.2	173
	J&K	1882.0	0.0	40.2	30.3	3.4	251
	Chandigarh	174.0	0.0	3.3	3.4	-0.1	6
	Chhattisgarh	2866	18	60.5	10.4	-3.5	81
	Gujarat	12666	40	282.6	52.4	-3.5	251
	MP	9634	0	203.5	123.7	-2.3	230
	Maharashtra	18565	59	389.5	103.5	0.6	382
WR	Goa	419	40	7.7	7.2	-0.1	44
	DD	273	0	6.2	6.3	-0.1	28
	DNH	648	0	14.3	14.3	0.0	78
	Essar steel	343	0	7.0	6.9	0.1	64
	Andhra Pradesh	5679	391	132.6	29.2	4.2	339.0
	Telangana	5582	2	121.0	65.8	2.8	263.0
SR	Karnataka	7811	619	164.1	19.7	1.8	368.0
	Kerala	3296	125	59.8	34.3	2.3	230.0
	Tamil Nadu	10455	1076	227.2	66.7	3.4	431.0
	Pondy	299	0	5.9	6.0	-0.1	26.0
	Bihar	2602	0	49.6	50.4	-3.6	125
	DVC	2442	100	54.9	-15.9	0.3	285
ER	Jharkhand	1055	0	22.2	10.5	-0.5	75
	Odisha	3439	30	66.0	22.4	2.9	345
	West Bengal	6389	0	106.0	12.5	1.7	368
	Sikkim	101	0	1.6	1.4	0.2	30
	Arunachal Pradesh	102	6	1.8	1.5	0.3	41
	Assam	1180	66	20.6	13.6	2.9	230
NED	Manipur	129	7	2.3	2.3	0.1	32
NER	Meghalaya	273	2	4.7	4.0	-0.8	49
	Mizoram	72	4	1.1	1.0	0.1	23
	Nagaland	114	5	2.0	1.5	0.0	35
	Tripura	182	18	2.9	0.5	0.1	75

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import} (+\textbf{ve}) \ / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh	
Actual(MU)	6.6	-2.8	-6.7	
Max MW		-151.0	-459.0	

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER
Schedule(MU)	117.3	-93.1	34.2	-65.2	6.9
Actual(MU)	129.1	-113.5	40.1	-64.4	9.0
O/D/U/D(MU)	11.8	-20.4	5.9	0.8	2.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3734	9532	3370	3400	115	20151
State Sector	7475	8552	4422	5341	110	25900
Total	11209	18084	7792	8741	225	46051

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

ক্ত		INTER-REC	GIONAL	EXCHA	<u>NGES</u>	Date of F	Reporting :	25-Nov-14
					Import=(+ve) /Export		t =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	export of	ER (With NR)						
1	765KV	GAYA-FATEHPUR	S/C	0	-399	0.0	-7.2	-7.2
2	703K V	SASARAM-FATEHPUR	S/C	0	0	0.0	-1.7	-1.7
3	HVDC LINK	PUSAULI B/B	S/C	0	-400	0.0	-9.8	-9.8
4	LINK	PUSAULI-SARNATH	S/C	0	-250	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-185	0.0	0.0	0.0
6	400	MUZAFFARPUR-GORAKHPUR	D/C	83	-378	0.0	-4.3	-4.3
7	400 KV	PATNA-BALIA	Q/C	0	-412	0.0	-16.9	-16.9
8		BIHARSHARIFF-BALIA	D/C	110	-203	0.0	-1.5	-1.5
9		PUSAULI-BALIA	D/C	186	0	3.8	0.0	3.8
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-153	0.0	-2.4	-2.4
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	26	0	0.9	0.0	0.9
13		KARMANASA-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	3/C	U	ER-NR	4.7	-43.7	-39.0
Import/F	Export of	ER (With WR)			211-1111	7./	-43.1	35.0
15	•	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-1	299	0.0	2.0	2.0
16	765 KV	RANCHI-DHARAMJAIGARH	S/C	-44	150	0.0	1.3	1.3
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	-2.0	-2.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	0	0	0.0	-3.8	-3.8
19		STERLITE-RAIGARH	D/C	0	-471	0	-8	-8.2
20		RANCHI-SIPAT	D/C	104	-103	0.2	0.0	0.2
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-162	0.0	-2.1	-2.1
2.2		BUDHIPADAR-KORBA	D/C	51	-77 ER-WR	0.0 0.2	-0.1 - 12.9	-0.1 -12.8
Import/F	export of	ER (With SR)			ER-WK	0.2	-12.9	-12.0
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2173	0.0	-49.3	-49.3
24	400 KV	TALCHER-I/C		0	-352	0	-4.44	-4.44
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	-4.4	-4.4
	_	ER (With NER)	1	1	1		T T	
26		BINAGURI-BONGAIGAON	Q/C	0	-321	0.0	-7.9	-7.9
27	220 KV	BIRPARA-SALAKATI	D/C	0	-93	0.0	-1.4	-1.4
Import/E	'wnont of	WR (With NR)			ER-NER	0.0	-9.3	-9.3
28	HVDC	V'CHAL B/B	D/C	400	-50	3.3	-0.1	3.2
29		GWALIOR-AGRA	D/C D/C	0	-1980	0.0	-35.2	-35.2
30		ZERDA-KANKROLI	S/C	177	-59	1.8	0.0	1.8
31		ZERDA -BHINMAL	S/C	118	-160	0.0	-0.2	-0.2
32		V'CHAL -RIHAND	S/C	0	-516	0	-10.68	-10.68
33		BADOD-KOTA	S/C	92	0	1.4	0.0	1.4
34	220 KV	BADOD-MORAK	S/C	83	-19	0.5	0.0	0.5
35	,	MEHGAON-AURAIYA	S/C	102	0	1.9	0.0	1.9
36	44	MALANPUR-AURAIYA	S/C	52	0	0.9	0.0	0.9
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0
20	HVDC	APL -MHG	D/C	0	-2217	9.9 0.0	- 46.2 -52.3	-36.2 -52.3
38 Import/F		WR (With SR)	D/C	U	-221/	0.0	-34.3	-34.3
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	370	-968	0.0	-11.7	-11.7
42		KOLHAPUR-CHIKODI	D/C	0	-125	0.0	-2.1	-2.1
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
44		XELDEM-AMBEWADI	S/C	100	0	2.1	0.0	2.1
					WR-SR	2.1	-37.8	-35.7
		TRANSNA	TIONAL	EXCHA	NGE			-
2 45		BHUTAN						6.0
2 46		NEPAL						-2.8
2 47		BANGLADESH						-6.