

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION LIM

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 26th Aug, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.08.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 25th Aug 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25th Aug 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/26.08.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 26-Aug-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	47176	42856	33277	17724	2200	143233
Peak Shortage (MW)	2891	414	100	150	313	3868
Energy Met (MU)	1061	988	794	364	42	3249
Hydro Gen(MU)	336	79	88	75	29	606
Wind Gen(MU)	19	65	83			167

B. Frequency Profile (%)

Diffrequency Frome ()	- 0)						
Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	2.12	29.24	31.35	63.06	5.59
SR GRID	0.00	0.00	2.12	29.24	31.35	63.06	5.59

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW	
		day (MW)	(MW)	Met (Me)	Beneduk (MO)	CD(-) (MC)	OD (MW	
	Punjab	8776	0	191.4	120.7	-0.3	105	
	Haryana	8436	25	170.3	121.5	-1.3	206	
	Rajasthan	9467	1	207.5	70.5	3.9	512	
	Delhi	5161	4	106.6	94.1	-1.6	126	
NR	UP	12218	4285	280.9	142.7	6.9	752	
	Uttarakhand	1792	155	37.0	12.2	2.3	223	
	HP	1280	0	25.9	2.1	0.6	115	
	J&K	1863	466	35.6	19.2	2.1	337	
	Chandigarh	295	0	5.8	6.2	-0.8	10	
	Chhattisgarh	3517	6	83.9	31.9	3.6	372	
	Gujarat	13355	0	302.0	88.6	-2.9	357	
	MP	7560	0	159.9	91.0	-2.6	344	
WR	Maharashtra	18802	25	407.3	118.6	1.0	582	
VVIN	Goa	413	0	8.5	7.5	0.4	61	
	DD	295	0	6.8	6.1	0.8	49	
	DNH	673	0	15.6	15.9	-0.3	82	
	Essar steel	223	0	4.3	4.1	0.3	107	
	Andhra Pradesh	6103	0	138.7	22.4	0.6	770	
	Telangana	6135	0	144.7	94.5	-0.2	226	
SR	Karnataka	7208	1150	161.8	22.1	4.3	721	
JI.	Kerala	3426	0	65.5	36.6	2.9	278	
	Tamil Nadu	12622	0	277.1	100.7	1.4	398	
	Pondy	322	0	6.6	6.9	-0.4	24	
	Bihar	3104	150	65.3	63.3	2.1	345	
	DVC	2647	0	60.7	-16.6	1.0	320	
ER	Jharkhand	1016	0	23.8	13.3	-0.4	146	
	Odisha	3027	0	64.0	20.5	-0.2	320	
	West Bengal	7975	0	149.0	55.1	0.9	310	
	Sikkim	90	0	1.1	0.7	0.3	28	
	Arunachal Pradesh	145	1	1.5	1.8	-0.3	65	
	Assam	1270	200	26.2	17.3	2.8	183	
	Manipur	146	4	2.3	2.3	0.0	27	
NER	Meghalaya	296	1	4.8	-1.0	-0.4	103	
	Mizoram	76	0	1.1	1.1	0.0	18	
	Nagaland	132	1	1.8	1.7	0.1	30	
	Tripura	236	3	3.6	1.3	0.6	68	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.9	-3.5	-10.6
Max MW		-189.4	-449.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	165.0	-143.6	56.2	-66.6	-8.1	2.9
Actual(MU)	174.8	-153.7	45.4	-60.4	-6.3	-0.2
O/D/U/D(MU)	9.8	-10.1	-10.8	6.2	1.8	-3.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3732	13016	1930	3130	432	22240
State Sector	8590	14968	7056	5459	110	36183
Total	12322	27984	8986	8589	542	58423

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अंतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8	INTER-REGIONAL EXCHANGES						Date of Reporting :		
						Import=(+ve) /Export	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/l	Export of	ER (With NR)							
1		GAYA-FATEHPUR	S/C	0	-374	0.0	-6.0	-6.0	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-3.0	-3.0	
2	HVDC	SASARAM-FATEHPUR	S/C	0	0	0.0	-2.0	-2.0	
3	LINK	PUSAULI B/B	S/C	0	0	0	-9	-9	
4		PUSAULI-SARNATH	S/C	0	-287	0	0	0	
5	_	PUSAULI -ALLAHABAD	D/C	0	-165	0	0	0	
7	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C	0	-735 -145	0	-12 -5	-12 -5	
8	_	BIHARSHARIFF-BALIA	Q/C D/C	21	-143	0	-5 -5	-5 -5	
	1	BARH-GORAKHPUR	D/C	0	0	0	-8	-8	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-196	0.0	-6.0	-6.0	
11		SONE NAGAR-RIHAND	S/C	0	-1	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	46	0	1.0	0.0	1.0	
13	152 K V	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	Francis A	ED (With WP)			ER-NR	1.0	-56.0	-55.0	
mport/1 15	T	ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-462	165	-5.0	-4.0	-5.1	
16	765 KV	NEW RANCHI-DHARAMJAIGARH	S/C	0	235	0.0	0.0	3.1	
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	1.0	0.0	1.0	
18	1	JHARSUGUDA-RAIGARH	S/C	0	0	1.0	0.0	1.0	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	1.0	0.0	1.0	
20		STERLITE-RAIGARH	D/C	0	0	1.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
22	220 KV	BUDHIPADAR-RAIGARH	S/C	309	0	4.0	0.0	4.0	
23	220 11 1	BUDHIPADAR-KORBA	D/C	0	-228	0.0	-4.0	-4.0	
mport/l	Export of	ER (With SR)			ER-WR	3.0	-14.0	-5.0	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-638	0	-14.0	-14.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1973	0	-39.0	-39.0	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
 	Ermout of	ER (With NER)			ER-SR	0.0	-53.0	-53.0	
27	400 KV	BINAGURI-BONGAIGAON	Q/C	300	-21	10	0	10	
28	220 KV	BIRPARA-SALAKATI	D/C	0	-137	0	-1	-1	
	220 111				ER-NER		-1.0	9.0	
[mport/]	Export of	WR (With NR)							
29	HVDC	V'CHAL B/B	D/C	50	-150	0.0	-2.0	-1.2	
30		GWALIOR-AGRA	D/C	0	-2638	0.0	-49.0	-49.1	
31	765 KV	PHAGI-GWALIOR	D/C	0	-1316	0	-26	-26	
32	400 KV	ZERDA-KANKROLI	S/C	295	0	3.0	0.0	3.4	
33	400 KV	ZERDA -BHINMAL	S/C	249	505	3.0	0.0	2.8	
34	400 KV	V'CHAL -RIHAND BADOD-KOTA	S/C	26	-505 -48	0.0	-12.0 0.0	-11.9 -0.3	
35 36	1	BADOD-KOTA BADOD-MORAK	S/C S/C	26 30	-48 -83	0.0	-1.0	-0.3	
37	220 KV	MEHGAON-AURAIYA	S/C	56	0	1.0	0.0	1.0	
38	1	MALANPUR-AURAIYA	S/C	38	-20	0.0	0.0	0.4	
39	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	7.0	-89.6	-81.2	
40	HVDC	APL -MHG	D/C	0	-2317	0.0	-47.0	-47.1	
	HVDC	WR (With SR) BHADRAWATI B/B	_	0	-1000	0.0	-24.0	-23.9	
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
41	765 KV	SOLAPUR-RAICHUR	D/C	377	-799	0.0	-4.0	-4.0	
41 42 43		KOLHAPUR-CHIKODI	D/C	0	-138	0.0	-3.0	-2.7	
42	705 11 1		1	0	0	0.0	0.0	0.0	
42 43	220 KV	PONDA-AMBEWADI	S/C						
42 43 44			S/C S/C	103	0	2.0	0.0	2.2	
42 43 44 45		PONDA-AMBEWADI	_	103	0 WR-SR	2.0 2.0	-31.0	2.2 -28.4	
42 43 44 45 46		PONDA-AMBEWADI XELDEM-AMBEWADI TRANSNA	S/C		WR-SR			-28.4	
42 43 44 45		PONDA-AMBEWADI XELDEM-AMBEWADI	S/C		WR-SR				