पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 21-Oct-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36195	42705	30219	16694	1925	127738
Peak Shortage (MW)	2037	106	2943	0	327	5413
Energy Met (MU)	778	1012	685	328	35	2839
Hydro Gen(MU)	140	30	126	54	14	364
Wind Gen(MU)	3	13	18			33

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.96	6.34	7.30	59.21	33.48
SR GRID	0.00	0.00	0.96	6.34	7.30	59.21	33.48

.Power Supply Posit	tion in States						
		Max. Demand Met	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4727	1085	104.2	57.0	1.9	246
	Harvana	6170	164	119.2	63.5	0.3	307
	Rajasthan	8545	0	184.6	42.8	3.1	591
	Delhi	3606	0	67.9	42.4	1.4	265
NR	UP	9008	3255	211.7	94.7	-1.9	369
ININ	Uttarakhand	1687	3255 75	31.0	18.5	2.7	340
	HP	1251	0	23.8	14.3	1.3	155
	J&K	1792	0	32.1	22.6	2.6	226
	Chandigarh	194	0	3.6	3.5	0.1	34
	Chhattisgarh	3199	18	69.0	11.4	-0.7	332
	Gujarat	13338	0	300.8	69.1	1.9	400
	MP	7909	0	174.9	96.0	0.3	276
WR	Maharashtra	20032	210	429.6	153.7	-0.5	477
••••	Goa	429	0	8.4	8.9	-0.5	65
	DD	264	0	6.0	10.4	-4.4	41
	DNH	659	0	15.1	10.6	4.5	8
	Essar steel	396	0	8.3	7.5	0.8	71
	Andhra Pradesh	4974	900	113.9	31.0	1.8	410
	Telangana	6272	500	139.6	58.5	3.8	431
SR	Karnataka	7332	600	154.3	7.9	1.9	472
J.K	Kerala	3005	75	57.1	30.6	2.2	281
	Tamil Nadu	9524	838	214.6	50.0	2.0	549
	Pondy	273	30	5.6	5.3	0.3	52
	Bihar	2571	0	50.2	50.4	-2.6	90
	DVC	2520	0	55.8	-16.4	0.2	170
ER	Jharkhand	1015	0	21.1	12.5	-0.8	30
EK	Odisha	3648	0	71.0	14.5	2.0	320
	West Bengal	7019	0	128.7	30.3	1.1	270
	Sikkim	87	0	1.2	1.1	0.1	24
	Arunachal Pradesh	87	10	1.5	1.2	0.3	32
	Assam	1105	270	22.4	13.4	2.5	146
	Manipur	126	1	1.6	2.0	-0.3	30
NER	Meghalaya	263	2	3.3	1.1	-1.1	34
	Mizoram	64	2	1.1	1.0	0.1	23
	Nagaland	100	2	1.8	1.2	0.2	41
	Tripura	222	2	3.5	1.0	0.3	62

 $\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

	1 1 1 1 1 1		
	Bhutan	Nepal	Bangladesh
Actual(MU)	16.3	-3.1	-10.2
Max MW		-136.0	-443.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	84.1	-46.3	34.7	-74.7	7.0
Actual(MU)	99.1	-57.0	36.5	-88.0	8.5
O/D/U/D(MU)	15.0	-10.7	1.8	-13.3	1.5

F. Generation Outage(MW)

F. Generation Outage(NIW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4011	8805	3140	1820	478	18254			
State Sector	6970	8607	3172	5289	110	24148			
Total	10981	17412	6312	7109	588	42402			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-RE	GIONAL	EXCHA	<u>NGES</u>	Date of F	21-Oct-14		
						Import=(+ve) /Export	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	Export of	ER (With NR)	•		,	T			
1	765KV	GAYA-FATEHPUR	S/C	0	0	0.0	-4.8	-4.8	
2	70011	SASARAM-FATEHPUR	D/C	0	0	0.0	-6.3	-6.3	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-9.7	-9.7	
4		PUSAULI-SARNATH	S/C	0	-260	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C	0	-206	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-745	0.0	-11.3	-11.3	
7	400 IX V	PATNA-BALIA	D/C	0	-424	0.0	-17.6	-17.6	
8		BIHARSHARIFF-BALIA	S/C	0	-359	0.0	-5.1	-5.1	
9	220 1717	PUSAULI-BALIA	D/C	141	0	2.7	0.0	2.7	
10	220 KV	PUSAULI-SAHUPURI	S/C S/C	0	-196 0	0.0	-3.7 0.0	-3.7	
12		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C	25	0	0.0	0.0	0.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	1	0	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	I				ER-NR	3.5	-58.5	-54.9	
Import/E	Export of	ER (With WR)					·		
15	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	-244	0	-2.7	0.0	-2.7	
16	700 11 1	RANCHI-DHARAMJAIGARH	D/C	-165	83	-0.9	0.0	-0.9	
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	-1.0	-1.0	
18	400 KV	JHARSUGUDA-RAIGARH	D/C	0	-531	0.2	0.0	0.2	
19	100 11 1	STERLITE-RAIGARH	D/C	61	-578	0	-9	-9.3	
20		RANCHI-SIPAT	D/C	42	-233	0.0	-1.9	-1.9	
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-250	0.0	-3.8	-3.8	
22	220111	BUDHIPADAR-KORBA	D/C	0	-156	0.0	-1.8	-1.8	
					ER-WR	-3.4	-17.7	-21.1	
_		ER (With SR)	T			T			
23	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0	
23	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0	-2172 -336	0.0	-49.0 -3.64	-49.0 -3.64	
25		BALIMELA-UPPER-SILERRU	S/C	0	-550	0.0	0.0	0.0	
	220 11 1	BILLINEER OF ER SILERRO	B/ C	U	ER-SR	0.0	-3.6	-3.6	
Import/E	Export of	ER (With NER)							
26	400 KV	BINAGURI-BONGAIGAON	D/C	0	-409	0.0	-5.9	-5.9	
27	220 KV	BIRPARA-SALAKATI	D/C	0	-163	0.0	-2.7	-2.7	
					ER-NER	0.0	-8.6	-8.6	
_		WR (With NR)	_	ı		r	1		
28	HVDC	V'CHAL B/B	D/C	500	0	11.8	0.0	11.8	
29		GWALIOR-AGRA	D/C	124	-1906	1.4	-30.2	-28.9	
30		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	296 253	-59 -22	4.9 3.3	0.0	3.3	
32		V'CHAL -RIHAND	S/C	0	-22 -459	0	-8.07	-8.07	
33	-100 IX V	BADOD-KOTA	S/C	105	0	1.9	0.0	1.9	
34	220	BADOD-MORAK	S/C	125	0	2.2	0.0	2.2	
35	220 KV	MEHGAON-AURAIYA	S/C	80	0	1.7	0.0	1.7	
36	<u> </u>	MALANPUR-AURAIYA	S/C	48	0	0.8	0.0	0.8	
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
			_	1	WR-NR	28.0	-38.3	-10.4	
38	HVDC	APL -MHG	D/C	0	-1600	0.0	-33.3	-33.3	
		WR (With SR)	1	l -					
39	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0.0	-23.7	-23.7	
40		BARSUR-L.SILERU SOLAPUR-RAICHUR	- D/C	362	663	0.0	0.0	-9.1	
41	765 KV	KOLHAPUR-CHIKODI	D/C D/C	362 0	-663 -119	0.0	-9.1 -2.3	-9.1	
43	220 KV	PONDA-AMBEWADI	S/C	0	-119	0.0	0.0	0.0	
44	,	XELDEM-AMBEWADI	S/C	80	0	1.5	0.0	1.5	
<u> </u>	I.				WR-SR	1.5	-35.1	-33.6	
		TRANSN	ATIONAT	EXCHA		<u> </u>	22.12		
& 45		BHUTAN	INVIVAL	LACHA	HOE			16.3	
 +J			+					-3.	
Q 46		NEPAL						-3	