

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 20th May, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.05.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार , दिनांक 19 मई 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19th May 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/20.05.15 NLDC PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 20-May-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	32718	41275	31259	17677	2131	125060
Peak Shortage (MW)	431	203	915	100	188	1837
Energy Met (MU)	920	997	732	361	39	3050
Hydro Gen(MU)	292	36	52	46	9	436
Wind Gen(MU)	11	57	40			108

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.71	6.72	7.43	65.28	27.29
SR GRID	0.00	0.00	0.71	6.72	7.43	65.28	27.29

C.Power Supply Posi	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	6618	0	147.2	93.2	-0.7	175
	Haryana	6687	0	120.9	80.2	-6.2	270
	Rajasthan	9106	0	175.2	65.5	-5.1	171
	Delhi	4942	0	100.0	77.8	-1.4	201
NR	UP	11989	2485	268.4	127.6	-2.5	482
	Uttarakhand	1819	40	39.7	19.6	1.1	275
	HP	1209	0	26.0	3.8	0.5	120
	J&K	1823	365	37.1	21.0	1.8	273
	Chandigarh	282	0	5.7	5.5	0,3	34
	Chhattisgarh	3435	96	78.8	24.8	1.0	347
	Gujarat	13524	0	299.0	59.8	4.7	552
	MP	6826	0	149.8	93.8	0.9	465
MD	Maharashtra	19023	73	429.8	112.4	1.9	673
WR	Goa	422	0	9.4	8.0	0.7	60
	DD	302	0	6.6	6.7	-0.3	29
	DNH	697	0	16.0	16.4	-1.4	15
	Essar steel	355	0	7.5	9.0	-1.4	57
	Andhra Pradesh	6434	0	147.3	44.6	4.8	417
	Telangana	5691	200	127.0	75.4	0.0	271
SR	Karnataka	6914	300	147.0	13.1	1.2	369
2K	Kerala	3050	0	60.5	38.2	1.0	235
	Tamil Nadu	10511	915	243.6	103.4	0.1	375
	Pondy	317	0	6.3	6.4	-0.1	39
	Bihar	3012	0	59.3	53.9	0.8	466
	DVC	2840	0	61.3	-37.6	-0.1	445
ER	Jharkhand	1023	0	22.2	10.5	-1.1	105
EK	Odisha	3744	0	71.3	22.1	1.9	395
	West Bengal	7524	0	146.0	45.4	3.0	430
	Sikkim	86	0	1.3	1.0	0.3	22
	Arunachal Pradesh	98	6	1.2	1.6	-0.4	44
	Assam	1212	154	23.9	15.6	2.2	225
	Manipur	134	6	1.9	2.2	-0.2	56
NER	Meghalaya	278	0	5.7	3.4	0.9	53
	Mizoram	75	4	1.3	1.1	0.1	28
	Nagaland	101	4	1.9	1.6	0.2	21
	Tripura	241	0	3.4	1.2	0.1	52

$\label{eq:def:D.Transnational} \begin{tabular}{ll} Exchanges & (MU) - Import(+ve)/Export(-ve) \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	14.6	-3.0	-11.0
Max MW		-176.1	-455.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	110.5	-86.3	52.7	-84.6	7.7	-0.1
Actual(MU)	109.3	-94.0	50.8	-77.9	10.6	-1.2
O/D/U/D(MU)	-1.2	-7.7	-1.9	6.8	2.9	-1.1

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4325	14349	500	1820	531	21525
State Sector	8815	11304	4360	3609	110	28198
Total	13140	25653	4860	5429	640	49723

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<u>কু</u>		INTER-REO	NGES	Date of I	20-May-1				
						Import=(+ve) /Export		t =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/I		ER (With NR)		(112 117)	(11211)		/ [
1	ļ.	GAYA-FATEHPUR	S/C	2	0	0.0	0.0	0.0	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-6.0	-6.0	
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-4.0	-4.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-6.0	-6.0	
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C	295	0	3.0	0.0	3.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	197	0	2.0	0.0	2.0	
7	<u> </u>	PATNA-BALIA	Q/C	58	-505	0.0	-9.0	-9.0	
8	220 1717	BIHARSHARIFF-BALIA	D/C	34 0	-260	0.0	-9.0	-9.0 -4.0	
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	-238 0	0.0	-4.0 0.0	0.0	
12	1	GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	6.0	-38.0	-32.0	
mport/I	Export of	ER (With WR)				·			
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	350	0.0	0.0	5.2	
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-73	126	0.0	0.0	0.6	
17		BYPASS)	S/C	0	0	0.0	-2.0	-2.0	
18	400 1717	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-3.0	-3.0	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-3.0	-3.0	
20	ļ	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
22	220 KV	BUDHIPADAR-RAIGARH	S/C	154	-98	0.0	0.0	0.0	
23		BUDHIPADAR-KORBA	D/C	0	-192 ER-WR	0.0	-3.0 -17.0	-3.0 -11.2	
mport/I	Export of	ER (With SR)			DR WR	0.0	-17.0	-11,2	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-662	0	-16.0	-16.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2476	0	-49.0	-49.0	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
4/T	7 4 - 6	ED (WAL MED)			ER-SR	0.0	-65.0	-65.0	
		ER (With NER) BINAGURI-BONGAIGAON	O/C	0	0	0	0		
28	1	BIRPARA-SALAKATI	Q/C D/C	0	-310	0	-8	-8	
	220 11 1	DIG FIRST OF LA IGITI	2,0		ER-NER	0.0	-8.0	-8.0	
mport/I	Export of	WR (With NR)							
29	HVDC	V'CHAL B/B	D/C	500	-50	4.8	-0.2	4.6	
30	765 KV	GWALIOR-AGRA	D/C	0	-2062	0.0	-29.9	-29.9	
31	400 KV	ZERDA-KANKROLI	S/C	438	-3	4.8	0.0	4.8	
32	400 KV	ZERDA -BHINMAL	S/C	325	-113	2.9	0.0	2.9	
33	400 KV	V'CHAL -RIHAND	S/C	0	-508	0.0	-10.8	-10.8	
34	1	BADOD MORAK	S/C	130	-43 57	0.7	-0.1	0.6	
35 36	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	100 61	-57 0	0.2	-0.3 0.0	0.0	
37	†	MALANPUR-AURAIYA	S/C	69	-3	0.0	0.0	0.0	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
		·			WR-NR		-41.3	-27.0	
39	HVDC	APL -MHG	D/C	0	-2417	0.0	-47.8	-47.8	
_		WR (With SR)	_	1	1	T			
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	0.0	0.0	
41	LINK	BARSUR-L.SILERU	- F. (C	0	0	0.0	0.0	0.0	
42	765 KV	SOLAPUR-RAICHUR	D/C	331	-1204	0.0	-6.5	-6.5	
43	220 KV	KOLHAPUR-CHIKODI PONDA AMBEWADI	D/C	0	-180 0	0.0	-3.2	-3.2	
44	220 K V	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	117	0	0.0 2.3	0.0	2.3	
73	1	THE WINDS	3/0	11/	WR-SR		-9.7	-7.4	
		TRANSNA	TIONAI	EXCHAN		4.0	-3.1	-7.4	
<u>1</u> 46		BHUTAN	IJUNAL	LACHAN	,GE			1	
47		NEPAL							
48	l	BANGLADESH						-1	