

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 12th April 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक ११ फरवरी २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11th April 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/12.04.15 NLDC PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Apr-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	34051	35949	33088	16261	2000	121349
Peak Shortage (MW)	1991	128	1375	250	220	3964
Energy Met (MU)	727	934	830	346	36	2872
Hydro Gen(MU)	153	40	70	28	4	295
Wind Gen(MU)	8	26	14			48

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.90	2.52	11.30	14.76	60.01	25.23
SR GRID	0.00	0.90	2.52	11.30	14.76	60.01	25.23

***	tion in States	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)		` ´		
	Punjab	4697	0	93.4	56.4	-0.5	118
	Haryana	5836	0	99.5	80.5	-1.4	311
	Rajasthan	6912	0	145.1	48.5	-0.7	199
	Delhi	3429	1	70.1	52.6	0.9	204
NR	UP	9739	2055	219.7	97.5	-1.6	469
	Uttarakhand	1609	75	33.3	20.7	2.0	225
	HP	1231	0	24.3	12.9	0.4	103
	J&K	1866	372	37.4	24.1	0.0	186
	Chandigarh	186	0	3.7	3.6	0.3	17
	Chhattisgarh	3613	96	79.5	36.7	-0.3	410
	Gujarat	13633	0	292.9	47.8	-2.4	501
	MP	6496	0	134.9	77.1	-3.4	420
WD	Maharashtra	18168	39	384.9	108.7	-2.2	423
WR	Goa	459	0	9.1	8.7	-0.1	136
	DD	283	0	6.3	6.3	0.1	117
	DNH	704	0	16.5	16.8	-0.3	48
	Essar steel	455	0	9.8	10.1	-0.3	102
	Andhra Pradesh	6613	0	149.0	28.4	0.0	674
	Telangana	5630	0	133.4	78.2	1.3	345
CD.	Karnataka	8310	400	180.4	34.0	3.7	894
SR	Kerala	3165	125	63.6	39.9	1.5	226
	Tamil Nadu	12659	907	296.8	115.9	0.2	629
	Pondy	323	0	7.1	7.2	-0.1	44
	Bihar	2658	250	48.6	44.4	1.8	250
	DVC	2468	0	57.1	-17.9	-0.5	200
FD.	Jharkhand	976	0	23.3	9,9	0.9	60
ER	Odisha	3959	0	76.9	19.0	-1.0	220
	West Bengal	7277	0	139.2	36.2	-1.5	150
	Sikkim	102	0	1.2	1.1	0.1	20
	Arunachal Pradesh	98	0	1.7	1.4	0.2	56
	Assam	1180	156	21.8	14.2	3.2	185
	Manipur	110	0	1.5	1.6	0.0	19
NER	Meghalaya	261	0	4.5	3.7	-0.6	80
INCIN	Mizoram	75	1	1.3	1.1	0.2	13
	Nagaland	108	1	1.9	1.6	0.2	55
	Tripura	235	1	3.2	0.8	0.3	12

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.4	-4.1	-11.1
Max MW		-213.2	-451.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	102.0	-114.8	48.3	-43.4	5.7	-2.2
Actual(MU)	107.5	-124.2	45.4	-40.0	8.5	-2.8
O/D/U/D(MU)	5.5	-9.4	-2.9	3.4	2.8	-0.6

F. Generation Outage(MW)

r. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5179	11245	1000	3365	235	21024			
State Sector	11405	11809	2952	4769	110	31045			
Total	16584	23054	3952	8134	345	52069			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		<u>INTER-RE</u> 0	GIOTAIL	<u> </u>	- TOLD	Date of F	12-Apr-1	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)		1	1	•		
1	<u> </u>	GAYA-FATEHPUR	S/C	5	-192	0.0	-1.0	-1.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0
2	********	SASARAM-FATEHPUR	S/C	0	0	3.0	0.0	3.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-2.0	-2.0
5		PUSAULI -ALLAHABAD	D/C	0	-70	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-77	0.0	0.0	0.0
7	 	PATNA-BALIA	Q/C	313	-100	1.0	0.0	1.0
8	220 1/1/	BIHARSHARIFF-BALIA	D/C	61	-91 220	0.0	-2.0	-2.0
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	-230 0	0.0	-4.0 0.0	-4.0 0.0
12		GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	1	0	0.0	0.0	0.0
14	ļ	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	ı				ER-NR	5.0	-11.0	-6.0
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-180	278	-0.8	-1.0	-0.8
16	703 KV	NEW RANCHI-DHARAMJAIGARH	S/C	0	189	0.0	0.0	2.3
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	ł	JHARSUGUDA-RAIGARH	S/C	#N/A	#N/A	0.0	-2.0	-2.0
19	400 KV	IBEUL-RAIGARH	S/C	#N/A	#N/A	0.0	-2.0	-2.0
20	Ì	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21	.	RANCHI-SIPAT	D/C	0	0	0.0	-0.1	-0.1
22	220 EV	BUDHIPADAR-RAIGARH	S/C	289	-20	3.0	0.0	3.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-229	0.0	-4.0	-4.0
mnort/F	Export of	ER (With SR)			ER-WR	2.2	-16.0	-10.5
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-709	0	-17.0	-17.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2170	0	-43.0	-43.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0.0	-60.0	-60.0
		ER (With NER)	0.00		I 0			
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28	220 KV	BIRPARA-SALAKATI	D/C	0	-252 ER-NER	0.0	-8 - 8.0	-8 - 8.0
mport/F	Export of	WR (With NR)			ER IVER	0.0	-0.0	-0.0
29		V'CHAL B/B	D/C	100	-300	0.3	4.2	4.5
30	765 KV	GWALIOR-AGRA	D/C	0	-2180	0.0	-42.7	-42.7
31	400 KV	ZERDA-KANKROLI	S/C	361	0	6.4	0.0	6.4
32	400 KV	ZERDA -BHINMAL	S/C	358	0	5.7	0.0	5.7
33	400 KV	V'CHAL -RIHAND	S/C	0	-508	0.0	-10.6	-10.6
34	<u> </u>	BADOD-KOTA	S/C	94	0	1.4	0.0	0.5
35	220 KV	BADOD-MORAK	S/C	61	0	0.7	0.0	1.8
36	 	MEHGAON-AURAIYA	S/C	38	0	0.6	0.0	0.8
37	1227777	MALANPUR-AURAIYA	S/C	25	-8	0.1	-0.4	0.3
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 15.2	0.0 - 49.5	0.0
39	HVDC	APL -MHG	D/C	0	-2519	0.0	- 49.5 -57.7	-33.3 -57.7
		WR (With SR)	D/C		2317	0.0	31.1	-51.1
40	HVDC	BHADRAWATI B/B		0	-1000	0.0	-23.9	-23.9
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	258	-865	0.0	-6.9	-6.9
43	ļ	KOLHAPUR-CHIKODI	D/C	0	-160	0.0	-1.5	-1.5
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	107	0	2.1	0.0	2.1
					WR-SR	2.1	-32.3	-30.2
		TRANSNA	TIONAL	EXCHAN	IGE			
46		BHUTAN				<u> </u>		
47		NEPAL						-