

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 13th Feb, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 12.02.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 12th Feb 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 12th Feb 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/13.02.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 13-Feb-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38287	40832	35492	16576	2254	133441
Peak Shortage (MW)	1576	131	400	100	92	2299
Energy Met (MU)	844	982	858	328	39	3051
Hydro Gen(MU)	104	30	77	23	4	238
Wind Gen(MU)	3	27	8			38

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	1.72	1.72	77.45	20.82
SR GRID	0.00	0.00	0.00	1.72	1.72	77.45	20.82

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5373	0	103.0	56.1	0.7	262
	Haryana	6355	0	121.4	71.1	0.0	215
	Rajasthan	10527	0	212.8	74.7	2.2	401
	Delhi	3635	0	63.6	48.1	0.2	215
NR	UP	10835	1930	240.2	101.1	3.9	458
	Uttarakhand	1964	0	35.7	24.4	1.9	243
	HP	1424	0	25.9	22.1	0.7	112
	J&K	1979	495	37.6	35.2	-1.9	74
	Chandigarh	211	0	3.6	3.5	0.3	23
	Chhattisgarh	3437	96	81.1	25.9	0.5	203
	Gujarat	12642	0	282.4	55.2	4.6	318
	MP	10140	0	201.6	111.0	-2.1	579
WR	Maharashtra	18221	8	379.1	93.9	-5.5	501
WK	Goa	417	0	8.4	7.4	0.4	115
	DD	292	0	6.5	6.4	0.2	29
	DNH	694	0	16.2	16.3	0.0	70
	Essar steel	398	0	6.6	7.4	-0.9	154
	Andhra Pradesh	7116	0	149.7	13.0	1.7	320
	Telangana	6351	0	143.3	88.7	3.4	181
SR	Karnataka	9397	600	201.8	50.5	3.1	388
JN.	Kerala	3464	0	67.4	47.3	1.7	210
	Tamil Nadu	13557	0	289.8	138.6	3.4	457
	Pondy	315	0	6.4	6.5	-0.1	33
	Bihar	3427	0	64.4	60.1	2.0	190
	DVC	2862	0	60.7	-20.4	0.0	140
ER	Jharkhand	1059	0	21.6	11.6	-0.2	105
Liv	Odisha	3390	0	58.7	20.3	1.4	220
	West Bengal	7114	0	121.0	24.8	1.0	170
	Sikkim	111	0	1.8	1.4	0.4	24
	Arunachal Pradesh	110	2	2.0	1.6	0.4	89
	Assam	1319	30	21.7	15.3	1.8	213
	Manipur	152	3	2.6	2.5	0.0	14
NER	Meghalaya	329	1	5.9	4.9	-0.1	50
	Mizoram	80	2	1.5	1.1	0.3	19
	Nagaland	115	2	2.1	1.7	0.4	37
	Tripura	191	1	3.0	0.3	0.6	104

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	0.4	-4.9	-8.7
Max MW	106.0	-249.7	-463.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	167.0	-180.8	79.0	-72.0	6.2	-0.6
Actual(MU)	165.2	-192.0	85.7	-66.5	9.0	1.3
O/D/U/D(MU)	-1.8	-11.3	6.7	5.5	2.8	1.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3606	10578	2000	1935	171	18290
State Sector	11140	11939	3878	5129	110	32196
Total	14746	22517	5878	7064	281	50486

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		<u>INTER-R</u>	LGIONA	L LACHE	UED	Date of R	13-Feb-1	
	_							Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	0.0	2	222	0.0	4.0	1.0
1	765KV	GAYA-FATEHPUR SASARAM-FATEHPUR	S/C S/C	0	333 270	0.0 2.0	4.0 0.0	-4.0 2.0
2	/65KV	GAYA-BALIA	S/C	68	227	0.0	3.0	-3.0
	HVDC							
3	LINK	PUSAULI B/B	S/C	0	297	0.0	1.0	-1.0
5	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	0	195 147	0.0	0.0	0.0
6	<u> </u>	MUZAFFARPUR-GORAKHPUR	D/C	0	0	9.0	0.0	9.0
7	400 KV	PATNA-BALIA	Q/C	357	783	0.0	14.0	-14.0
8		BIHARSHARIFF-BALIA	D/C	0	32	2.0	0.0	2.0
		BARH-GORAKHPUR	D/C	0	0	0.0	11.0	-11.0
10	220 KV	PUSAULI-SAHUPURI	S/C	76	183	0.0	3.0	-3.0
11	1	SONE NAGAR-RIHAND	S/C S/C	0 491	0 491	0.0 1.0	0.0	0.0
13	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		•			ER-NR	14.0	36.0	-22.0
_	Export of	ER (With WR)					_	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	340	800	0.0	12.0	-12.0
16	ļ	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C	0	245	0.0	2.0	-2.0
17		BYPASS)	S/C	0	25	1.0	0.0	1.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	3.0	0.0	3.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
20	1	STERLITE-RAIGARH	D/C	13	277	0.0	4.0	-4.0
21		RANCHI-SIPAT	D/C	0	15 125	4.0	0.0	4.0
23	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	0	0	3.0	0.0	0.0 3.0
23	1	BUDIIII ADAR-KOKBA	D/C	U	ER-WR	11.0	18.0	-7.0
mport/I	Export of	ER (With SR)						
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	171.0	387	0	16.0	-16.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1550.0	2460	0	46.0	-46.0
26	400 KV	TALCHER-I/C		149.0	864	0	10.00	-10.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0	0	0.0
[mnort/I	Export of	ER (With NER)			EK-SK	0.0	62.0	-62.0
27	400 KV	BINAGURI-BONGAIGAON	Q/C	121	789	0	9	-9
28	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	0	0
					ER-NER	0.0	9.0	-9.0
_		NR (With NER)			1	•		1
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0	0	0.0
[mnout/I	Export of	WD (With ND)			NR-NER	0.0	0.0	0.0
30		WR (With NR) VCHAL B/B	D/C	150	150	1.3	0.7	0.6
31		GWALIOR-AGRA	D/C	0	3330	0.0	63.1	-63.1
32	_	PHAGI-GWALIOR	D/C	0	1252	0.0	22.5	-22.5
33	_	ZERDA-KANKROLI	S/C	11	55	1.6	0.0	1.6
34		ZERDA -BHINMAL	S/C	175	181	0.0	0.4	-0.4
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
37	1	BADOD-KOTA BADOD-MORAK	S/C S/C	30 4	36 57	0.1	0.3	-0.2 -0.7
39	220 KV	MEHGAON-AURAIYA	S/C	78	0	1.6	0.7	1.6
40	1	MALANPUR-AURAIYA	S/C	37	0	0.7	0.0	0.7
41	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	5.3	87.7	-82.5
42		APL -MHG	D/C	0	2519	0	60	-60.4
_		WR (With SR)	1		105-	0.0	22 -	25 -
43	HVDC LINK	BHADRAWATI B/B	-	0	1000	0.0	23.8	-23.8
	765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	1932	0.0	0.0 34.0	0.0 -34.0
44	/05 KV	KOLHAPUR-KUDGI	D/C D/C	285	60	1.8	0.1	1.7
44 45	+		D/C	0	216	0.0	4.4	-4.4
44	400 KV	KOLHAPUR-CHIKODI	D/C					
44 45 46	400 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
44 45 46 47	400 KV			0 100	0	0.0 2.2	0.0	2.2
44 45 46 47 48	400 KV	PONDA-AMBEWADI	S/C					
44 45 46 47 48	400 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C		0 WR-SR	2.2	0.0	2.2
44 45 46 47 48	400 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	100	0 WR-SR	2.2	0.0	2.2