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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 14-Feb-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38043	38481	34737	14603	2016	127880
Peak Shortage (MW)	1721	257	1696	138	224	4036
Energy Met (MU)	824	911	825	314	34	2908
Hydro Gen(MU)	102	40	88	17	4	252
Wind Gen(MU)	17	13	8			38

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.02	2.70	13.81	16.53	59.26	24.21
SR GRID	0.00	0.02	2.70	13.81	16.53	59.26	24.21

ower Supply Posit		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5615	0	99.1	43.1	-0.5	149
	Harvana	6511	0	119.3	56.9	-2.0	82
	Rajasthan	9959	0	210.8	63.0	-1.6	105
	Delhi	3543	0	61.2	43.3	0.6	304
NR	UP	9749	2650	227.5	95.6	0.0	299
	Uttarakhand	1871	0	34.8	24.0	1.1	183
	HP	1398	0	24.5	19.8	0.4	108
	J&K	2036	359	42.8	36.1	2.1	237
	Chandigarh	210	0	3.6	3.7	0.3	17
	Chhattisgarh	3305	96	72.5	19.4	-0.3	414
	Gujarat	11904	0	264.5	64.0	3.4	311
	MP	8593	0	168.8	88.6	-2.2	250
WD.	Maharashtra	17595	667	370.5	123.9	-1.6	937
WR	Goa	422	0	8.4	7.6	0.2	62
	DD	281	0	6.3	6.4	-0.1	17
	DNH	615	0	14.4	15.2	-0.6	1
	Essar steel	302	0	5.6	6.2	-0.6	20
	Andhra Pradesh	6279	11	143.6	29.3	1.4	310
	Telangana	6281	300	139.0	73.8	4.6	300
SR	Karnataka	9082	600	197.5	31.0	3.5	398
2K	Kerala	3391	125	64.8	43.9	2.2	218
	Tamil Nadu	12490	752	274.2	106.5	1.0	405
	Pondy	316	0	6.2	6.2	0.0	23
	Bihar	2810	0	52.9	51.2	-0.7	250
	DVC	2403	0	55.9	-15.9	-0.4	200
ER	Jharkhand	1022	0	22.2	9.9	-0.9	70
EK	Odisha	3360	0	60.6	19.6	1.0	300
	West Bengal	6343	0	120.3	18.1	3.0	230
	Sikkim	91	0	1.8	1.2	0.6	25
	Arunachal Pradesh	107	3	2.0	1.3	0.6	47
	Assam	1135	147	19.4	13.2	1.1	167
	Manipur	125	5	1.7	2.0	-0.4	58
NER	Meghalaya	314	1	5.3	4.8	-0.8	61
	Mizoram	83	2	1.1	0.9	0.2	28
	Nagaland	108	7	2.1	1.5	0.6	35
	Tripura	170	34	2.8	0.3	0.5	55

$\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

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	Bhutan	Nepal	Bangladesh
Actual(MU)	1.4	-3.8	-10.3
Max MW		-170.8	-469.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	123.2	-111.0	50.5	-64.0	9.0	7.7
Actual(MU)	122.9	-122.3	55.0	-59.4	10.6	6.8
O/D/U/D(MU)	-0.3	-11.2	4.5	4.5	1.6	-0.9

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4249	8562	1460	2070	70	16411			
State Sector	7365	12526	2632	5059	110	27692			
Total	11614	21088	4092	7129	180	44103			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REO	Date of I	14-Feb-1				
						Import=(+ve) /Export		=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	_	1	1		ı	
1	<u> </u>	GAYA-FATEHPUR	S/C	0	-348	0.0	-4.0	-4.0
	765KV	GAYA-BALIA	S/C			2.0	2.0	
2	HIDG	SASARAM-FATEHPUR	S/C	0	0	3.0	0.0	3.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-2.0	-2.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-7.0	-7.0
5		PUSAULI -ALLAHABAD	D/C	0	-228	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-205	0.0	0.0	0.0
7 8	1	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	410	-100 -347	0.0	-13.0	-13.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-237	0.0	-4.0	-4.0
11	220 11 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	55	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	6.0	-30.0	-24.0
	Export of	ER (With WR)	B/2	212	21	1.0	10	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHLDHARAMIAIGARH	D/C S/C	-212 -217	72	-1.0 -0.5	-1.0 -1.0	-1.1 -0.5
	<u> </u>	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO						
17	1	BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0
19	100 11 1	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
20	1	STERLITE-RAIGARH	D/C	0	0	1.0	-5.9	-5.9
21		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	182	-105	0.0 1.0	-0.1 0.0	-0.1 1.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-166	0.0	-3.0	-3.0
	<u> </u>	Debim i Brik Holdi.	5,0		ER-WR	0.5	-12.0	-10.6
Import/I	Export of	ER (With SR)					l l	,
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-834	0	-17.0	-17.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2353	0	-48.0	-48.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ED CD	0	0	0
[mnort/I	Export of	ER (With NER)			ER-SR	0.0	-65.0	-65.0
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	0	-414	0	-8	-8
		-			ER-NER	0.0	-8.0	-8.0
Import/I	Export of	WR (With NR)					l l	
29	HVDC	V'CHAL B/B	D/C	400	-300	2.8	-2.0	0.8
30	765 KV	GWALIOR-AGRA	D/C	0	-2528	0.0	-48.0	-48.4
31	400 KV	ZERDA-KANKROLI	S/C	371	0	5.0	0.0	5.4
32	400 KV	ZERDA -BHINMAL	S/C	360	-42 502	4.0	0.0	4.0
33	400 KV	V'CHAL -RIHAND BADOD-KOTA	S/C S/C	0 84	-503 0	0.0 1.0	-9.0 0.0	-9.0 1.5
35	†	BADOD-KOTA BADOD-MORAK	S/C S/C	81	0	1.0	0.0	1.3
36	220 KV	MEHGAON-AURAIYA	S/C	72	0	1.0	0.0	1.3
37	†	MALANPUR-AURAIYA	S/C	32	0	0.0	0.0	0.4
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	14.8	-59.0	-42.7
39	HVDC	APL -MHG	D/C	0	-2519	0.0	-58.0	-57.8
_	_	WR (With SR)	1		1000	2.2	00.5	
40	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9
41		BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	12	-958	0.0	0.0	0.0
42	765 KV	KOLHAPUR-CHIKODI	D/C D/C	0	-958 -159	0.0	-13.0 -3.0	-13.0 -3.2
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	†	XELDEM-AMBEWADI	S/C	95	0	2.0	0.0	1.9
	1	1			WR-SR	2.0	-39.9	-38.2
		TRANSNA	TIONAL	EXCHAN		<u> </u>	L	
2 46		BHUTAN						
2 47		NEPAL						-10
2 48		BANGLADESH			<u> </u>		-	-,