

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 25<sup>th</sup> April 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक २४ अप्रेल २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24<sup>th</sup> April 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/25.04.15 NLDC PSP.pdf

Thanking You.

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# पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Apr-15

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38520	41859	32233	14953	1956	129521
Peak Shortage (MW)	2233	465	1322	300	268	4588
Energy Met (MU)	862	1000	757	301	30	2950
Hydro Gen(MU)	197	36	54	34	12	332
Wind Gen(MU)	7	43	12			61

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.35	3.06	3.40	56.25	40.35
SR GRID	0.00	0.00	0.35	3.06	3.40	56.25	40.35

C.Power Supply Posit	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	37 . 277	a		OD 0.000
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5764	0	117.8	70.1	0.1	229
	Haryana	6221	0	112.9	81.8	-1.5	282
	Rajasthan	7866	0	178.4	63.2	1.3	301
	Delhi	4355	0	88.2	62.8	0.7	251
NR	UP	12009	1440	260.1	111.6	0.7	472
	Uttarakhand	1701	75	35.7	23.2	1.2	198
	HP	1230	0	25.0	11.6	-0.7	142
	J&K	1881	376	39.5	22.7	3.1	378
	Chandigarh	231	0	4.7	4.7	0.3	16
	Chhattisgarh	3429	0	80.8	28.4	-0.2	547
	Gujarat	13766	0	305.8	59.4	1.3	288
	MP	7302	0	153.0	86.4	0.4	517
WD	Maharashtra	18801	49	420.5	120.7	-1.8	438
WR	Goa	428	0	9.4	7.8	1.0	116
	DD	289	0	5.7	6.6	-0.9	65
	DNH	715	0	16.6	16.8	0.2	37
	Essar steel	404	0	8.2	8.1	0.2	108
	Andhra Pradesh	5862	0	126.8	20.7	0.2	613
	Telangana	5614	141	125.3	79.3	-1.0	414
SR	Karnataka	8071	300	165.1	27.8	2.9	527
эĸ	Kerala	2824	30	62,9	38.4	1.6	333
	Tamil Nadu	11951	200	269.7	108.0	-1.3	398
	Pondy	339	0	6.8	7.2	-0.4	31
	Bihar	2494	0	51.9	50.7	-2.0	225
	DVC	2255	0	49.0	-15.2	-0.7	198
ER	Jharkhand	940	0	17.9	11.7	-3.2	85
EK	Odisha	3559	0	69.8	18.7	3.7	425
	West Bengal	6674	0	111.1	32.6	-0.8	305
	Sikkim	86	0	1.5	1.2	0.2	20
	Arunachal Pradesh	94	4	1.2	2.6	-1.4	42
	Assam	1150	152	19.3	13.4	1.4	281
	Manipur	107	8	0.9	2.5	-1.6	20
NER	Meghalaya	275	25	3.0	3.9	-1.2	55
	Mizoram	75	5	1.1	1.2	-0.1	20
	Nagaland	93	2	1.8	1.8	0.0	12
	Tripura	220	5	2.2	0.8	-0.2	31

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

The state of the s	Bhutan	Nepal	Bangladesh
Actual(MU)	8.1	-2.9	-9.5
Max MW		-152.0	-457.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	122.6	-110.0	53.3	-67.1	6.1	4.8
Actual(MU)	129.7	-110.2	47.0	-70.0	2.4	-1.2
O/D/U/D(MU)	7.1	-0.2	-6.3	-2.9	-3.7	-6.0

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5171	10720	1250	1580	624	19345			
State Sector	9260	12616	1332	5849	110	29167			
Total	14431	23336	2582	7429	734	48512			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REO	GIONAL	LACHA	NOLD	Date of F	25-Apr-1	
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)			,		, ,	
1	<u> </u>	GAYA-FATEHPUR	S/C	0	-372	0.0	-4.5	-4.5
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0
2	HIDG	SASARAM-FATEHPUR	S/C	0	0	0.0	-0.3	-0.3
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-4.6	-4.6
5	<u> </u>	PUSAULI -ALLAHABAD	D/C	73	-113	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-161	0.0	0.0	0.0
7 8	+	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	124	-500 -373	0.0	-2.4 -11.8	-2.4 -11.8
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-232	0.0	-3.6	-3.6
11	220 11 1	SONE NAGAR-RIHAND	S/C	0	-1	0.0	0.0	0.0
12	122 1737	GARWAH-RIHAND	S/C	26	0	0.8	0.0	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	1	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	_				ER-NR	0.8	-29.3	-28.5
	Export of	ER (With WR)	D/2	20.5	1 0		-, I	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C S/C	-296 0	0	-5.1 0.0	-5.1 -0.2	-5.1 0.0
		ROURKELA - RAIGARH ( SEL LILO						
17	1	BYPASS)	S/C	0	0	0.0	-0.9	-0.9
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.4	-1.4
19	10011	IBEUL-RAIGARH	S/C	0	0	0.0	-1.4	-1.4
20	1	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	1 153	-168	0.0	-0.1 -1.3	-0.1
23	220 KV	BUDHIPADAR-KARUAKH BUDHIPADAR-KORBA	D/C	0	-177	0.0	-2.7	-2.7
		Deptim i Di ik Hokbii	5,0		ER-WR	-5.1	-19.1	-18.8
mport/I	Export of	ER (With SR)					1	-
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-631	0	-14.9	-14.9
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1676	0	-37.4	-37.4
26		TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0	0	0
mnort/I	Export of	ER (With NER)			EK-SK	0.0	-52.4	-52.4
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	201	-136	0	-1	-1
			-	!	ER-NER	0.0	-1.2	-1.2
mport/I	Export of	WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	50	-500	0.2	-5.2	-5.0
30		GWALIOR-AGRA	D/C	0	-2274	0.0	-41.4	-41.4
31		ZERDA RIHAMAL	S/C	389	0	5.9	0.0	5.9
32			S/C S/C	339	-504	4.9 0.0	0.0 -11.2	4.9 -11.2
34	400 K V	V'CHAL -RIHAND BADOD-KOTA	S/C S/C	80	-304	1.2	0.0	1.2
35	†	BADOD-MORAK	S/C	51	-15	0.5	0.0	0.4
36	220 KV	MEHGAON-AURAIYA	S/C	52	0	0.9	0.0	0.9
37	<u></u>	MALANPUR-AURAIYA	S/C	35	0	0.3	0.0	0.3
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	13.7	-57.8	-44.1
39		APL -MHG	D/C	0	-2519	0.0	-56.5	-56.5
_	1	WR (With SR)	1	I 0	1000	0.0	22.0	22.0
40	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9
41	765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0 367	-607	0.0	0.0 -4.1	-4.1
43	703 KV	KOLHAPUR-CHIKODI	D/C D/C	0	-156	0.0	-4.1	-3.1
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	†	XELDEM-AMBEWADI	S/C	106	0	2.0	0.0	2.0
	1	1	1		WR-SR	2.0	-31.0	-29.1
		TRANSNA	TIONAL	EXCHAN	IGE	<u> </u>	ı	
<b>2</b> 46		BHUTAN	1					
47		NEPAL	L					-
48	1	BANGLADESH	1					