

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 26th March 2015 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.03.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 24 मार्च 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25th March 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/26.03.15 NLDC PSP.pdf

Thanking You.

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पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 26-Mar-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35945	42013	36072	17790	1941	133761
Peak Shortage (MW)	2393	378	1344	441	294	4850
Energy Met (MU)	805	989	880	367	34	3075
Hydro Gen(MU)	149	60	118	27	3	356
Wind Gen(MU)	7	11	12			30

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	2.78	12.20	14.98	64.99	20.03
SR GRID	0.00	0.00	2.78	12.20	14.98	64.99	20.03

ower Supply Posit		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5554	0	109.7	48.3	-0.1	172
	Harvana	5890	0	112.1	60.4	-0.1	407
	Rajasthan	8253	0	184.3	52.3	-0.4	142
	Delhi	3414	0	66.7	45.8	-0.6 1.1	
NR	UP	10325	3110	236.9	99.7	3.5	330 419
IVIX	Uttarakhand						
		1628	75	32.5	20.5	3.0	255
	HP	1258	13	22.9	13.1	0.5	170
	J&K	1870	324	36.3	25.3	-1.8	321
	Chandigarh	196	0	3.6	3.7	0.3	15
	Chhattisgarh	3712	232	88.2	35.5	0.7	351
	Gujarat	13151	0	293.0	87.9	0.8	484
	MP	6993	0	145.5	77.9	-2.5	79
WR	Maharashtra	19670	54	421.8	107.6	1.2	555
	Goa	399	0	8.8	7.4	0.9	87
	DD	295	0	6.6	6.4	0.2	35
	DNH	697	0	16.0	16.4	0.5	31
	Essar steel	429	0	9.1	8.6	0.5	60
	Andhra Pradesh	6588	0	151.7	39.1	1.9	498
	Telangana	6479	0	151.2	72.8	2.8	512
SR	Karnataka	9221	400	206.9	25.4	2.7	456
0.1	Kerala	3578	125	70.1	39.6	1.5	227
	Tamil Nadu	12751	1210	293.8	109.6	2.8	341
	Pondy	310	0	6.6	6.6	0.0	24
	Bihar	2497	0	58.5	54.7	3.8	290
	DVC	2639	0	57.5	-13.7	-0.5	100
ER	Jharkhand	906	241	20.5	10.8	1.3	200
LIX	Odisha	3956	0	80.3	22.1	-2.1	300
	West Bengal	7852	0	149.3	36.6	0.6	200
	Sikkim	100	0	1.4	1.1	0.3	25
NER	Arunachal Pradesh	101	5	1.3	1.2	0.1	41
	Assam	1075	245	20.9	13.9	3.3	185
	Manipur	116	7	1.5	2.0	-0.4	52
	Meghalaya	300	1	4.8	4.6	-1.0	32
	Mizoram	75	3	0.9	0.9	0.0	22
	Nagaland	112	4	2.1	1.4	0.6	50
	Tripura	170	23	2.5	1.0	-0.2	52

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.5	-4.2	-10.8
Max MW		-203.8	-453.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	74.9	-65.4	46.7	-66.5	10.5	0.2
Actual(MU)	71.9	-82.8	52.2	-56.9	13.2	-2.4
O/D/U/D(MU)	-3.0	-17.4	5.5	9.6	2.7	-2.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4828	11450	1000	2070	632	19980
State Sector	7965	12130	3032	5429	110	28666
Total	12793	23580	4032	7499	741	48646

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<u>কু</u>		INTER-REO	JIONAL	EACHA	NGES	Date of I	Reporting :	26-Mar-
						Import=(+ve) /Export		t =(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)						
1	<u> </u>	GAYA-FATEHPUR	S/C	0	-354	0.0	-4.2	-4.2
	765KV	GAYA-BALIA	S/C	0	0	0.0	-0.4	-0.4
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-4.5	-4.5
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-0.4	-0.4
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	422	0	7.8	0.0	7.8
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	194	0	2.5	0.0	2.5
7	<u> </u>	PATNA-BALIA	Q/C	206	-81	0.3	0.0	0.3
8	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C S/C	0 2	-260 -212	0.0	-11.8 -2.7	-11.8 -2.7
11	220 K V	SONE NAGAR-RIHAND	S/C	0	-212	0.0	0.0	0.0
12		GARWAH-RIHAND	S/C	26	0	0.8	0.0	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	İ	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	11.4	-24.1	-12.7
	Export of	ER (With WR)	1	1	1		· ·	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-26	222	0.0	0.0	0.7
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-78	91	-0.4	-0.5	-0.4
17		BYPASS)	S/C	0	0	0.0	-1.3	-1.3
18	400 1/3/	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.2	-1.2
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-1.2	-1.2
20	<u> </u>	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	361	-207 -206	1.6 0.0	-3.2	-3.2
23		BUDHIF ADAK-KUKBA	D/C	U	ER-WR	1.1	-3.2	-3.2
mport/I	Export of	ER (With SR)				1.1	10.4	11.1
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-745	0	-15.9	-15.9
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2357	0	-49.1	-49.1
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
	Ermont of	ED (With NED)			ER-SR	0.0	-65.0	-65.0
		ER (With NER) BINAGURI-BONGAIGAON	O/C	0	0	0	0	0
28		BIRPARA-SALAKATI	Q/C D/C	0	-483	0	-12	-12
	220111	2111.111.01.23.111.11			ER-NER	0.0	-12.5	-12.5
mport/I	Export of	WR (With NR)					I	
29	HVDC	V'CHAL B/B	D/C	500	0	10.5	0.0	10.5
30	765 KV	GWALIOR-AGRA	D/C	0	-1898	0.0	-36.3	-36.3
31	400 KV	ZERDA-KANKROLI	S/C	431	0	8.3	0.0	8.3
32	400 KV	ZERDA -BHINMAL	S/C	365	520	6.3	0.0	6.3
33	400 KV	V'CHAL -RIHAND	S/C	100	-529 0	0.0	-11.9 0.0	-11.9 1.9
35	†	BADOD-KOTA BADOD-MORAK	S/C S/C	100	0	1.9	0.0	1.9
36	220 KV	MEHGAON-AURAIYA	S/C	50	0	0.9	0.0	0.9
37	<u> </u>	MALANPUR-AURAIYA	S/C	23	0	0.3	0.0	0.3
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	30.1	-48.2	-18.1
39	HVDC	APL -MHG	D/C	0	-1862	0.0	-43.6	-43.6
_	_	WR (With SR)	1	1 -				
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-24.0	-24.0
41	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	210	-678	0.0	-8.5	-8.5
43	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-179 0	0.0	-3.1 0.0	-3.1 0.0
45	220 A V	XELDEM-AMBEWADI	S/C	109	0	2.4	0.0	2.4
	<u>I</u>		3,0	107	WR-SR	2.4	-35.6	-33.2
		TRANSNA	TIONAT	FYCUAN		2.7	33.0	-33.4
2 46	1	BHUTAN	TIONAL	LACHAN	IGE .			
40		NEPAL	+					
	1	BANGLADESH	1					-1