

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 25th Jan, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.01.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 24th Jan 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24th Jan 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/25.01.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Jan-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39041	38910	31524	16028	2264	127767
Peak Shortage (MW)	1637	176	576	80	81	2550
Energy Met (MU)	844	919	751	326	38	2878
Hydro Gen(MU)	102	31	43	26	5	207
Wind Gen(MU)	4	18	18			39

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.69	7.36	8.06	70.81	21.13
SR GRID	0.00	0.00	0.69	7.36	8.06	70.81	21.13

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	5445	0	102.5	31.2	-0.5	213
	Haryana	6257	0	117.7	63.6	-2.9	114
	Rajasthan	10159	189	220.3	63.9	1.4	268
	Delhi	3952	6	65.1	53.3	-1.0	340
NR	UP	10689	665	231.7	92.2	0.4	461
	Uttarakhand	1849	0	33.9	24.4	-0.1	127
	HP	1391	0	25.3	19.2	2.4	237
	J&K	1995	499	43.4	38.4	-0.5	61
	Chandigarh	220	0	3.7	3.4	0.3	36
	Chhattisgarh	3232	96	72.0	23.4	-1.7	196
	Gujarat	12637	22	267.8	52.2	1.6	542
	MP	9551	0	187.0	112.9	-1.6	262
WR	Maharashtra	17791	13	355.7	76.5	-2.0	708
WK	Goa	337	0	7.5	6.0	0.9	53
	DD	286	0	6.3	5.9	0.4	52
	DNH	654	0	15.1	15.2	-0.1	87
	Essar steel	371	0	7.3	6.5	0.8	166
	Andhra Pradesh	5978	0	124.0	10.1	0.5	350
	Telangana	5787	0	124.4	86.3	-2.7	392
SR	Karnataka	8609	500	177.3	40.0	1.4	348
Jit	Kerala	3213	0	60.1	47.2	0.9	137
	Tamil Nadu	12216	0	259.5	124.0	3.9	434
	Pondy	279	0	5.7	5.7	0.0	53
	Bihar	3226	0	64.9	61.1	1.4	0
	DVC	2627	80	59.1	-17.8	-1.2	0
ER	Jharkhand	1131	0	31.6	11.7	0.6	0
	Odisha	3357	0	60.1	17.7	-0.2	0
	West Bengal	5756	0	109.1	24.0	1.5	0
	Sikkim	100	0	1.6	1.4	0.2	0
NER	Arunachal Pradesh	106	1	2.0	1.4	0.6	40
	Assam	1288	21	22.0	15.0	2.6	168
	Manipur	155	3	2.5	2.3	0.2	27
	Meghalaya	340	4	5.1	5.1	-0.9	61
	Mizoram	91	3	1.4	1.1	0.3	38
	Nagaland	114	4	2.0	1.5	0.5	37
	Tripura	208	2	3.2	-0.8	0.5	32

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.6	-4.6	-8.7
Max MW		-142.7	-447.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	124.8	-162.5	78.6	-47.7	7.2	0.4
Actual(MU)	126.1	-171.2	75.8	-43.0	10.5	-1.8
O/D/U/D(MU)	1.3	-8.7	-2.8	4.7	3.3	-2.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3901	12413	1750	2610	398	21072
State Sector	9035	12814	5743	6009	110	33711
Total	12936	25227	7493	8619	508	54783

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-RE	GIONAL EXCHANGES Date of Reporting			Reporting :	25-Jan-1	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	xport of	ER (With NR)	•					
1		GAYA-FATEHPUR	S/C	0	242	0.0	2.0	-2.0
	765KV	SASARAM-FATEHPUR	S/C	0	0	6.0	0.0	6.0
2		GAYA-BALIA	S/C	0	169	0.0	2.0	-2.0
3	HVDC LINK	PUSAULI B/B	S/C	361	368	0.0	9.0	-9.0
4	LINK	PUSAULI-SARNATH	S/C	206	289	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	69	152	0.0	0.0	0.0
6	400 7777	MUZAFFARPUR-GORAKHPUR	D/C	0	0	17.0	0.0	17.0
7	400 KV	PATNA-BALIA	Q/C	169	394	0.0	7.0	-7.0
8		BIHARSHARIFF-BALIA	D/C	0	0	7.0	0.0	7.0
		BARH-GORAKHPUR	D/C	0	0	0.0	10.0	-10.0
10	220 KV	PUSAULI-SAHUPURI	S/C	25	180	0.0	3.0	-3.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	0	0	1.0	0.0	1.0
13		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
nno-t/F	mant : P	ED (With WP)			ER-NR	31.0	33.0	-2.0
_	xport of	ER (With WR)	D/C	0	607	0.0	0.0	0.0
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C D/C	0	696 240	0.0	8.0 1.0	-8.0 -1.0
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO						
17		BYPASS)	S/C	0	2	2.0	0.0	2.0
18	400 ****	JHARSUGUDA-RAIGARH	S/C	0	0	4.0	0.0	4.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	1.0	0.0	1.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	1.0	-1.0
21		RANCHI-SIPAT	D/C	0	0	5.0	0.0	5.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	28	0.0	0.0	0.0
23		BUDHIPADAR-KORBA	D/C	0	0	3.0	0.0	3.0
		nn gwy gn			ER-WR	15.0	10.0	5.0
		ER (With SR)	D/G	450	22.5		44.0	
24	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	170	336	0	11.0	-11.0
25		TALCHER-KOLAR BIPOLE	D/C	1255	2304	0	42.0	-42.0
26 27	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	735	1365	0	25 0	-25.0 0.0
21	220 K V	BALIMELA-UFFER-SILERRU	S/C	U	ER-SR	0.0	53.0	-53.0
mport/E	xport of	ER (With NER)				0.0	33.0	-55.0
27	400 KV	BINAGURI-BONGAIGAON	Q/C	621	1580	0	23	-23
28		BIRPARA-SALAKATI	D/C	0	0	0	2	-2
			1		ER-NER	0.0	25.0	-25.0
mport/E	xport of	NR (With NER)				l .		
29	HVDC	BISWANATH CHARIALI-AGRA	-	800	0	13	0	13.1
					NR-NER	13.1	0.0	13.1
mport/E	xport of	WR (With NR)						
30	HVDC	V'CHAL B/B	D/C	500	200	6.0	1.3	4.7
31	765 KV	GWALIOR-AGRA	D/C	0	2396	0.0	45.1	-45.1
32		PHAGI-GWALIOR	D/C	0	929	0	18.3	-18.3
33	400 KV	ZERDA-KANKROLI	S/C	277	0	3.0	0.0	3.0
34	400 KV		S/C	191	110	1.0	0.0	1.0
35	400 KV		S/C	0	0	0.0	0.0	0.0
36		BADOD-KOTA	S/C	62	0	1.0	0.0	1.0
37	220 KV	BADOD-MORAK	S/C	23	17	0.0	0.0	0.0
38		MEHGAON-AURAIYA	S/C	43	0	1.0	0.0	1.0
39	122777	MALANPUR-AURAIYA	S/C	16	17 0	0.0	0.0	0.0
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	WR-NR	0.0 12.0	64.7	0.0 -52.7
41	HVDC	APL -MHG	D/C	0	2519	0	58	-52.7 -58.0
		WR (With SR)	D/C	U	4317	0	36	-30.0
42	HVDC	BHADRAWATI B/B	T -	0	1000	0.0	23.8	-23.8
43		BARSUR-L.SILERU	 -	0	0	0.0	0.0	0.0
44	765 KV	SOLAPUR-RAICHUR	D/C	0	1981	0.0	36.0	-36.0
• •	400 KV	KOLHAPUR-KUDGI	D/C	78	109	1.0	0.0	1.0
4.5		KOLHAPUR-CHIKODI	D/C	0	204	0.0	4.0	-4.0
45	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45 46		XELDEM-AMBEWADI	S/C	102	0	2.0	0.0	2.0
46					WR-SR	3.0	63.8	-60.8
46		TD A NICHT	ATIONA	FYCH	WR-SR	3.0	63.8	-60.8
46 47		TRANSN.	ATIONAI	L EXCHA		3.0	63.8	I
46		TRANSN. BHUTAN NEPAL	ATIONAI	L EXCHA		3.0	63.8	-60.8