

## **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 23<sup>rd</sup> Aug, 2015 Ref: POSOCO/NLDC/SO/Daily PSP Report

1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता - 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033

- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.08.2015.

महोदय/Dear Sir,

To,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 22th Aug 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22<sup>th</sup> Aug 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/23.08.15 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 23-Aug-15

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43851	41427	32565	17370	2208	137422
Peak Shortage (MW)	2146	213	1200	358	200	4117
Energy Met (MU)	1011	948	743	355	40	3097
Hydro Gen(MU)	369	89	78	76	28	640
Wind Gen(MU)	25	75	58			158

B. Frequency Profile (%)

Diffrequency Frome ()	- 0)						
Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.01	3.09	3.10	79.29	17.60
SR GRID	0.00	0.00	0.01	3.09	3.10	79.29	17.60

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Mot (MII)		Schedule (MU)	UD(-) (MU)	OD (MW)	
		day (MW)	(MW)	Met (MC)	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	7621	0	174.4	108.9	0.4	173
	Haryana	8063	0	159.6	123.3	0.7	268
	Rajasthan	8678	0	193.4	64.5	2.8	400
	Delhi	4552	0	97.3	86.4	-0.3	200
NR	UP	12139	3725	284.3	142.4	-0.5	745
	Uttarakhand	1816	0	37.7	13.2	1.7	186
	HP	1256	0	25.6	0.1	1.5	146
	J&K	1714	428	33.4	19.5	-1.0	156
	Chandigarh	239	0	5.0	5.4	-0.8	8
	Chhattisgarh	3499	133	81.8	30.9	3.0	420
	Gujarat	13241	0	291.2	73.0	0.1	560
	MP	7060	0	146.0	69.4	-1.8	384
WR	Maharashtra	17910	25	392.9	125.3	-7.2	491
VVIN	Goa	403	0	8.2	7.3	0.4	23
	DD	297	0	6.7	5.6	1.1	84
	DNH	697	0	16.1	16.1	0.0	19
	Essar steel	287	0	5.0	4.1	0.9	276
	Andhra Pradesh	5865	0	127.1	22.5	1.7	494
	Telangana	6106	0	137.3	86.5	1.2	322
SR	Karnataka	6786	600	147.9	26.2	3.5	576
JI.	Kerala	3207	0	62.7	35.7	1.6	224
	Tamil Nadu	12149	0	262.1	101.5	0.5	548
	Pondy	300	0	6.2	6.2	-0.1	28
	Bihar	3136	0	59.5	58.9	0.6	365
	DVC	2693	0	60.5	-16.2	0.2	385
ER	Jharkhand	1101	0	23.3	13.8	-0.8	98
LIN	Odisha	3664	0	70.7	20.0	0.5	405
	West Bengal	7458	0	140.0	52.6	0.5	345
	Sikkim	85	0	1.5	1.3	0.2	20
NER	Arunachal Pradesh	92	2	1.3	1.8	-0.5	5
	Assam	1329	102	26.0	17.9	1.9	191
	Manipur	148	0	2.3	2.3	0.1	48
	Meghalaya	303	2	4.6	0.0	-0.6	137
	Mizoram	78	1	1.2	1.3	-0.2	8
	Nagaland	108	2	1.6	1.6	0.0	28
	Tripura	234	1	3.4	1.3	0.0	70

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.9	-2.4	-10.4
Max MW		-132.0	-453.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	137.6	-127.5	61.4	-66.1	-6.1	-0.7
Actual(MU)	136.2	-137.8	66.6	-62.3	-6.4	-3.7
O/D/U/D(MU)	-1.4	-10.3	5.2	3.8	-0.3	-3.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4388	12712	2430	1970	399	21899
State Sector	9510	16906	6718	4949	110	38193
Total	13898	29618	9148	6919	508	60092

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अंतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-REC</u>	HUNAL .	EACHA!	NGES	Date of R	eporting:	23-Aug
						Import=(+ve) /Export		t =(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/l	Export of	ER (With NR)						
1		GAYA-FATEHPUR	S/C	0	-323	0.0	-4.5	-4.5
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.1	-1.1
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-1.2	-1.2
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-9	-9
4		PUSAULI-SARNATH	S/C	0	-297	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-184	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-632	0	-11	-11
7	10011	PATNA-BALIA	Q/C	0	-225	0	-6	-6
8	4	BIHARSHARIFF-BALIA	D/C	65	-213	0	-3	-3
10	220 1/3/	BARH-GORAKHPUR	D/C S/C	0	-203	0.0	-4 -3.6	-4
11	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	-203	0.0	0.0	-3.6
12	1	GARWAH-RIHAND	S/C	47	0	0.0	0.8	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	0.0	-42.3	-42.3
mport/l	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-101	250	0.0	0.0	1.6
16		NEW RANCHI-DHARAMJAIGARH	S/C	0	223	0.0	0.0	2.7
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	1.5	0.0	1.5
18		JHARSUGUDA-RAIGARH	S/C	0	0	0.8	0.0	0.8
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.8	0.0	0.8
20		STERLITE-RAIGARH	D/C	0	0	0.5	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	285	0	3.7	0.0	3.7
23	220 11 1	BUDHIPADAR-KORBA	D/C	0	-219	0.0	-3.0	-3.0
mport/	Export of	ER (With SR)			ER-WR	7.3	-9.0	2.1
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-739	0	-17.5	-17.5
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2170	0	-47.2	-47.2
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
		CED (IVIA NED)			ER-SR	0.0	-64.7	-64.7
		TER (With NER)	0/0	162	22	0	0	0
27	400 KV 220 KV	BINAGURI-BONGAIGAON BIRPARA-SALAKATI	Q/C D/C	163	-23 -126	8	0 -1	-1
20	220 KV	DIRPARA-SALARATI	D/C	U	ER-NER	8.0	-1.2	6.8
mport/	Export of	WR (With NR)			DIC I (DIC	0.0	-1.2	0.0
29	HVDC	VCHAL B/B	D/C	100	-250	1.1	-3.0	-1.9
30	765 KV	GWALIOR-AGRA	D/C	0	-2182	0.0	-40.0	-40.0
31	765 KV	PHAGI-GWALIOR	D/C	0	-1072	0	-19	-19
32	400 KV	ZERDA-KANKROLI	S/C	393	0	4.5	0.0	4.5
33	400 KV	ZERDA -BHINMAL	S/C	327	0	4.6	0.0	4.6
34	400 KV	V'CHAL -RIHAND	S/C	0	-506	0.0	-11.1	-11.1
35	1	BADOD-KOTA	S/C	24	-38	0.1	-0.3	-0.2
36	220 KV	BADOD-MORAK	S/C	29	-43	0.1	-0.3	-0.2
37	-	MEHGAON-AURAIYA	S/C	52	0	0.8	0.0	0.8
38	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	28	-13 0	0.2	0.0	0.2
رد	134K V	SILION SAWAI MADRIOFUR	5/ C		WR-NR	11.5	-73.9	-62.4
40	HVDC	APL -MHG	D/C	0	-2017	0.0	-33.1	-33.1
		WR (With SR)	1	·		~		20.1
41	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9
42	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
43	765 KV	SOLAPUR-RAICHUR	D/C	164	-1034	0.0	-12.7	-12.7
44		KOLHAPUR-CHIKODI	D/C	0	-138	0.0	-2.7	-2.7
15	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	102	0	2.1	0.0	2.1
46					WR-SR	2.1	-39.3	-37.2
46		TRANSNA	TIONAL	EXCHAN	IGE			
		TRANSNA' BHUTAN NEPAL	TIONAL	EXCHAN	IGE		•	3