

## **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 10<sup>th</sup> Aug, 2015 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.08.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 9th Aug 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 9th Aug 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/10.08.15 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-Aug-15

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41506	38449	32588	16830	2120	131493
Peak Shortage (MW)	2876	332	300	75	255	3838
Energy Met (MU)	960	887	778	361	39	3025
Hydro Gen(MU)	334	63	58	84	21	559
Wind Gen(MU)	14	29	104			147

B. Frequency Profile (%)

D. Frequency Frome ()	(0)						
Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.10	1.71	7.77	9.62	70.57	19.90
SR GRID	0.00	0.10	1.70	7.80	9.60	70.60	19.80

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
		day (MW)	(MW)	Met (Me)	Schedule (MO)	CD(-) (MC)	OD (MW)	
	Punjab	7948	0	183.9	114.6	-0.2	265	
	Haryana	7393	117	143.6	119.2	0.7	311	
	Rajasthan	8255	0	183.1	58.9	1.4	302	
	Delhi	4231	0	85.6	74.4	-1.2	120	
NR	UP	11181	4640	272.1	140.9	3.7	521	
	Uttarakhand	1638	0	33.5	9.2	3.0	255	
	HP	954	250	21.9	-4.1	2.4	459	
	J&K	1730	432	31.8	18.0	-0.6	290	
	Chandigarh	230	0	4.6	5.3	0.3	5	
	Chhattisgarh	3525	96	79.5	34.2	4.5	372	
	Gujarat	12084	0	270.1	73.9	-1.2	642	
	MP	6476	0	137.2	89.5	-1.7	233	
WR	Maharashtra	16363	34	362.6	105.2	2.4	478	
VVIC	Goa	347	0	7.3	6.7	-0.1	64	
	DD	282	0	6.3	6.3	0.1	38	
	DNH	671	0	15.6	15.9	-0.3	44	
	Essar steel	392	0	8.2	8.9	-0.7	0	
	Andhra Pradesh	6120	0	141.0	22.8	3.3	559	
	Telangana	6237	0	137.8	90.1	-1.6	403	
SR	Karnataka	7682	400	166.6	25.8	2.7	624	
JI	Kerala	3058	0	55.5	36.9	2.0	395	
	Tamil Nadu	12091	0	270.8	96.9	2.7	574	
	Pondy	290	0	6.7	6.6	0.1	25	
	Bihar	3039	100	64.8	62.6	0.0	220	
	DVC	2445	0	57.8	-18.5	-0.2	285	
ER	Jharkhand	925	0	22.6	14.0	0.4	135	
LIX	Odisha	3689	75	75.9	15.8	0.1	300	
	West Bengal	6985	0	139.1	48.5	-1.1	320	
	Sikkim	77	0	0.8	0.8	-0.1	28	
NER	Arunachal Pradesh	91	0	1.1	1.4	-0.3	33	
	Assam	1312	124	25.7	17.1	3.8	262	
	Manipur	139	1	1.9	1.9	0.0	44	
	Meghalaya	291	7	4.2	0.8	-0.6	114	
	Mizoram	70	1	1.2	1.1	0.0	12	
	Nagaland	104	1	1.7	1.6	0.0	25	
	Tripura	227	1	3.0	1.1	-0.2	58	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.8	-4.2	-10.4
Max MW		-208.6	-443.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	118.8	-111.3	58.7	-61.9	-2.3	2.0
Actual(MU)	114.2	-113.9	62.4	-62.8	0.8	0.7
O/D/U/D(MU)	-4.6	-2.6	3.7	-0.9	3.1	-1.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	6758	14187	3180	3000	463	27588
State Sector	11725	14251	3340	5269	110	34695
Total	18483	28438	6520	8269	573	62283

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-REC	JUNAL	<u>EXCHAI</u>	NGES	Date of R	Reporting:	10-Aug-
						Import=(	+ve) /Export	=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/l	Export of	ER (With NR)						
1		GAYA-FATEHPUR	S/C	76	-142	0.0	-2.0	-2.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-2.0	-2.0
2		SASARAM-FATEHPUR	S/C	0	0	3.0	0.0	3.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-9	-9
4		PUSAULI-SARNATH	S/C	0	-278	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-155	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-390	0	-6	-6
7	100 11 1	PATNA-BALIA	Q/C	0	-141	0	-5	-5
8		BIHARSHARIFF-BALIA	D/C	100	-156	0	-2	-2
		BARH-GORAKHPUR	D/C	0	0	0	-8	-8
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-193	0.0	-6.0	-6.0
11		SONE NAGAR-RIHAND	S/C	0	-1	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	44	0	1.0	0.0	1.0
13	102111	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
				·	ER-NR	4.0	-40.0	-36.0
mport/l	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-43	113	-1.0	0.0	-1.1
16	. 50 11 7	NEW RANCHI-DHARAMJAIGARH	S/C	-30	205	0.0	0.0	2.7
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	2.0	0.0	2.0
18	400 1737	JHARSUGUDA-RAIGARH	S/C	0	0	2.0	0.0	2.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0
20		STERLITE-RAIGARH	D/C	0	0	1.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	297	0	5.0	0.0	5.0
23	220 K V	BUDHIPADAR-KORBA	D/C	0	-206	0.0	-4.0	-4.0
					ER-WR	11.0	-10.0	2.6
mport/l	Export of	ER (With SR)						
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-670	0	-15.0	-15.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2062	0	-50.0	-50.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0.0	-65.0	-65.0
mport/l	Export of	ER (With NER)						
27	400 KV	BINAGURI-BONGAIGAON	Q/C	85	-74	1	0	1
28	220 KV	BIRPARA-SALAKATI	D/C	11	-108	0	-1	-1
					ER-NER	1.0	-1.0	0.0
mport/l	Export of	WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	0	-250	0.0	-6.0	-6.0
30	765 KV	GWALIOR-AGRA	D/C	0	-2430	0.0	-35.0	-35.2
31	400 KV	ZERDA-KANKROLI	S/C	309	0	6.0	0.0	5.5
32	400 KV	ZERDA -BHINMAL	S/C	251	0	4.0	0.0	4.1
33	400 KV	V'CHAL -RIHAND	S/C	0	-496	0.0	-11.0	-11.0
34		BADOD-KOTA	S/C	37	-16	1.0	0.0	0.5
35	220 KV	BADOD-MORAK	S/C	62	-62	1.0	0.0	0.4
36	220 KV	MEHGAON-AURAIYA	S/C	70	0	1.0	0.0	1.1
37	<u>L</u>	MALANPUR-AURAIYA	S/C	40	0	1.0	0.0	0.5
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	14.0	-52.0	-40.1
39		APL -MHG	D/C	0	-2317	0.0	-39.0	-39.3
_		WR (With SR)	1				1	
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-24.0	-23.7
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV 220 KV	SOLAPUR-RAICHUR	D/C	426	-997	0.0	-7.0	-6.7
43		KOLHAPUR-CHIKODI	D/C	0	-143	0.0	3.0	2.7
44		PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	102	0	2.0	0.0	1.9
				- <u></u>	WR-SR	2.0	-28.0	-25.8
		TRANSNA	TIONAL	EXCHAN	GE		·	
		111111111111111111111111111111111111111						
46			1					3
46		BHUTAN NEPAL						3