

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 07th July, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.07.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक ०६ जुलाई २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 06th July 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/07.07.15 NLDC PSP.pdf

Thanking You.

पांवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 7-Jul-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43515	39913	35288	17107	2179	138002
Peak Shortage (MW)	2745	185	560	350	208	4048
Energy Met (MU)	1014	945	823	355	39	3176
Hydro Gen(MU)	318	17	74	73	21	504
Wind Gen(MU)	32	117	124			273

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.35	5.51	5.86	65.87	28.28
SR GRID	0.00	0.00	0.35	5.51	5.86	65.87	28.28

Power Supply Posi	tion in States	M D 1	G1 4 1 1			OD(:)/	
RegionRegion	States	Max. Demand Met during the	Shortage during maximum Demand	Energy	Drawal	OD (+)/	Max
RegionRegion	States	day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	9920	0	202.6	101.3	-2.3	190
	Haryana	7831	0	163.2	114.5	-3.0	276
	Rajasthan	8592	0	190.4	56.6	4.3	395
	Delhi	5420	0	104.9	83.9	-1.8	274
NR	UP	12014	2260	256.7	123.4	-0.7	547
	Uttarakhand	1656	40	33.3	11.8	-0.8	143
	HP	1196	0	25.0	1.7	1.7	182
	J&K	1859	465	32.0	17.3	-0.6	352
	Chandigarh	276	0	5.8	6.0	0.3	14
	Chhattisgarh	3248	0	76.1	23.1	0.7	283
	Gujarat	12057	0	274.1	63.2	-2.4	340
	MP	6894	0	144.9	93.1	-1.3	472
WR	Maharashtra	18479	39	408.6	114.5	3.5	407
VVK	Goa	407	0	8.7	7.4	0.6	101
	DD	302	0	6.6	6.5	0.2	34
	DNH	734	0	16.6	16.7	-0.1	14
	Essar steel	438	0	9.3	8.6	0.7	122
	Andhra Pradesh	6539	0	147.8	32.3	4.2	425
	Telangana	6062	0	136.5	86.6	0.2	249
SR	Karnataka	8584	500	177.1	31.0	3.3	558
JI	Kerala	3449	200	61.1	34.1	2.0	359
	Tamil Nadu	13329	0	293.8	89.5	1.5	344
	Pondy	341	10	7.0	6.8	0.1	33
	Bihar	2778	300	53.9	56.6	-4.8	312
	DVC	2615	0	57.6	-21.0	0.4	345
ER	Jharkhand	1094	0	20.1	11.3	-2.4	85
LIX	Odisha	3846	0	76.9	18.0	2.9	435
	West Bengal	7379	0	145.0	48.3	3.8	476
	Sikkim	86	0	1.7	1.0	0.7	40
	Arunachal Pradesh	95	6	1.2	1.6	-0.4	46
	Assam	1227	174	24.8	18.5	2.4	219
	Manipur	123	7	2.0	2.1	-0.1	17
NER	Meghalaya	317	0	4.4	1.0	-0.3	98
	Mizoram	71	3	1.1	0.9	0.2	25
	Nagaland	106	5	1.6	1.7	-0.1	19
	Tripura	249	0	3.5	0.9	0.7	103

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.8	4.0	11.3
Max MW		-196.8	-471.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	134.3	-115.9	53.8	-71.9	-3.6	-3.3
Actual(MU)	141.1	-129.7	59.8	-69.0	-2.4	-0.3
O/D/U/D(MU)	6.8	-13.8	6.0	2.9	1.2	3.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3450	13258	3410	2420	147	22685
State Sector	7475	16631	4870	4799	110	33885
Total	10925	29889	8280	7219	257	56570

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REC	NGES	Date of R	7-Jul-1			
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)						
1		GAYA-FATEHPUR	S/C	16	-306	0.0	-4.7	-4.7
	765KV	GAYA-BALIA	S/C	0	0	0.0	-2.0	-2.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-0.1	-0.1
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-7	-7
4		PUSAULI-SARNATH	S/C	0	-190	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-151	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-593	0	-9	-9
7		PATNA-BALIA	Q/C	0	-142	0	-5	-5
8		BIHARSHARIFF-BALIA	D/C	114	-193 0	0	-2 -5	-2 -5
10	220 KV	BARH-GORAKHPUR PUSAULI-SAHUPURI	D/C S/C	0	-183	0.0	-3.8	-3.8
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12		GARWAH-RIHAND	S/C	50	0	0.7	0.0	0.7
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	0.7	-37.9	-37.3
_	Export of	ER (With WR)	_	1	1			
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-271	375	0.0	-0.2	2.8
16	-	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	0	0	0.0	-3.1	0.0
17		BYPASS)	S/C	0	0	0.0	-1.3	-1.3
18	400 1717	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.1	-1.1
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-1.1	-1.1
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	210	-113	0.9	0.0	0.9
23		BUDHIPADAR-KORBA	D/C	0	-3 ER-WR	0.0 0.9	0.0 -12.9	-5.9
mport/I	Export of	ER (With SR)			EK-WK	0.9	-12.9	-3.9
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-778	0	-18.7	-18.7
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2352	0	-49.2	-49.2
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0.0	-67.9	-67.9
	_	ER (With NER)	0/0		0		0	
27	400 KV 220 KV	BINAGURI-BONGAIGAON	Q/C D/C	0	-47	0 4	0	0
28	220 K V	BIRPARA-SALAKATI	D/C	183	ER-NER	3.8	0.0	3.8
mport/I	Export of	WR (With NR)			ER NER	5.0	0.0	3.0
29	HVDC	V'CHAL B/B	D/C	+50	-350	0.3	-3.5	-3.2
30	765 KV	GWALIOR-AGRA	D/C	0	-1205	0.0	-42.4	-42.4
31	400 KV	ZERDA-KANKROLI	S/C	+168	-70	1.6	0.0	1.6
32	400 KV	ZERDA -BHINMAL	S/C	+210	-154	0.7	0.0	0.7
33	400 KV	V'CHAL -RIHAND	S/C	0	-477	0.0	-10.7	-10.7
34	-	BADOD-KOTA	S/C	53	-18	0.5	-0.1	0.4
35	220 KV	BADOD-MORAK MEHCAON AUBAIYA	S/C	32	-25	0.2	-0.2	0.0
36 37	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	82 52	0	0.6	0.0	0.6
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	10211	1	1 5.0	ı	WR-NR		-56.8	-51.7
39	HVDC	APL -MHG	D/C	0	-2217	0.0	-52.1	-52.1
mport/I	<u> </u>	WR (With SR)						
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-22.1	-22.1
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	106	-1005	0.0	-9.5	-9.5
43	222	KOLHAPUR-CHIKODI	D/C	0	-145	0.0	-2.8	-2.8
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	<u>i</u>	XELDEM-AMBEWADI	S/C	87	0 WD CD	1.8	0.0	1.8
			TION:	EXCE: -	WR-SR	1.8	-34.4	-32.6
37 / -	1	TRANSNA	TIONAL	EXCHAN	IGE			
46		BHUTAN						3
47		NEPAL						