# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 2-Dec-13

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	32874	36944	28552	13791	1795	113956
Peak Shortage (MW)	1950	568	1755	604	113	4990
Energy Met (MU)	718	887	664	269	31	2569
Hydro Gen(MU)	104	66	83	29	10	291
Wind Gen(MU)	2	9	15			26

#### B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	0.2	3.5	0.2	87.2	12.6
SR GRID	0.0	0.0	0.0	0.4	0.0	71.8	28.2

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5183	0	98.3	45.7	1.4	158
	Haryana	5178	0	99.6	33.6	0.0	233
	Rajasthan	8439	0	174.4	74.0	-4.4	111
	Delhi	2991	0	53.4	37.1	-1.9	212
NR	UP	9188	1775	200.9	77.6	-0.9	727
	Uttarakhand	1444	75	27.9	19.8	0.4	146
	HP	1164	0	21.5	16.8	-1.1	52
	J&K	2192	100	38.5	26.2	4.8	812
	Chandigarh	165	0	3.0	3.1	-0.1	17
	Chhattisgarh	2636	7	58.1	10.6	-1.3	306
	Gujarat	11269	0	243.6	59.5	1.3	330
	MP	9696	0	194.7	112.7	-4.7	58
WR	Maharashtra	16876	561	356.7	115.6	3.8	594
WR	Goa	360	0	6.9	7.2	-1.1	21
	DD	213	0	4.9	6.1	-1.2	2
	DNH	599	0	14.1	14.1	0.0	7
	Essar steel	386	0	8.0	7.6	0.7	49
	Andhra Pradesh	10107	500	220.0	71.5	2.1	501
	Karnataka	7618	450	157.8	18.3	2.6	283
SR	Kerala	2870	160	54.1	33.1	3.5	250
	Tamil Nadu	9792	645	226.9	71.8	-0.2	393
	Pondy	251	0	5.1	5.4	-0.3	34
	Bihar	1979	600	38.4	35.1	1.1	150
	DVC	2408	0	53.3	-14.9	0.6	200
ER	Jharkhand	979	0	20.5	11.7	-0.8	120
LIN	Odisha	3093	0	59.7	2.5	1.2	350
	West Bengal	5745	4	95.1	4.0	5.2	300
	Sikkim	110	0	2.2	1.2	1.0	20
	Arunachal Pradesh	108	7	1.7	1.2	0.5	53
	Assam	1028	42	18.6	11.3	2.0	198
	Manipur	104	1	1.4	1.6	-0.2	38
NER	Meghalaya	264	1	3.7	2.9	-0.7	64
	Mizoram	62	2	1.2	1.0	-0.1	20
	Nagaland	87	8	1.6	1.4	-0.1	25
	Tripura	175	11	3.3	-0.1	0.8	54

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.9	-1.9	-3.6
Max MW			-250.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	87.4	-61.3	46.2	-80.7	6.2
Actual(MU)	87.0	-71.2	44.9	-70.4	7.7
O/D/U/D(MU)	-0.4	-9.9	-1.3	10.3	1.5

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3004	4806	2320	1970	225	12325
State Sector	5240	7854	3576	5489	179	22338
Total	8244	12660	5896	7459	404	34663

सचिव(ক্রর্जা)/ विशेष सचिव(ক্রর্जা)/अतिरिक्त सचिव(ক্রর্जা)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ))मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव(ক্রর্जा सचिव

?		<u>INTER-R</u>	<u>EGIONA</u>	<u>l EXCH</u>	<u>ANGES</u>	Date of R	Reporting :	2-Dec-1
						Import=(-	+ve) /Export	=(-ve)
	Voltage			Max	Max	import (	Export	NET
Sl No		Line Details	Circuit	Import	Export	Import (MU)	-	
mn out/E	Level	ER (With NR)		(MW)	(MW)		(MU)	(MU)
<u> </u>	Aport or	GAYA-FATEHPUR	S/C	0	-390	0	-5.7	-5.7
2	765KV	SASARAM-FATEHPUR	D/C	0	-390	0	0.0	0.0
	HVDC							
3	LINK	PUSAULI B/B	S/C	0	0	5	0	5
4		PUSAULI-SARNATH	S/C	258	0	0	0	0
5		PUSAULI -ALLAHABAD	D/C	35	-43	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-806	0	-12.1	-12.1
7	100 11 1	PATNA-BALIA	D/C	0	-396	0	-14.5	-14.5
8		BIHARSHARIFF-BALIA	S/C	0	-601	0	-9	-8.6
9		PUSAULI-BALIA	D/C	0	-185	0	-2	-2
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-183	0	-2.9	-2.9
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	46	0	1	0	0.9
13		KARMANASA-SAHUPURI	S/C	63	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0	0	0
		ED (With WD)			ER-NR	6	-45.7	-39.6
	xport of	ER (With WR)	D./C	242	154	1.0	0	1.6
15	400 1737	JHARSUGUDA-RAIGARH	D/C	242	-154	1.6	0	1.6
16	400 KV	STERLITE-RAIGARH	D/C	66	-105	0	-0.9	-0.9
17		RANCHI-SIPAT	D/C	385	-156	4	0.0	3.5
18	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-229	0	-3.4	-3.4
19		BUDHIPADAR-KORBA	D/C	0	-147	0	-2 <b>7.0</b>	-1.6
mnort/F	export of	ER (With SR)			ER-WR	5.1	-5.8	-0.7
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-489	0	-12.1	-12.1
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1236	0	-26.8	-26.8
22	400 KV	TALCHER-I/C		0	-491	0	-9.4	-9.4
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
	•		•	•	ER-SR	0	-21.5	-21.5
mport/E	Export of	ER (With NER)						
24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-421	0	-6.3	-6.3
25	220 KV	BIRPARA-SALAKATI	D/C	0	-125	0	-2.0	-2.0
					ER-NER	0	-8.2	-8.2
mport/E		WR (With NR)		,			1	
26	HVDC	V'CHAL B/B	D/C	1	-50	1	-1	0.5
27	765 KV	GWALIOR-AGRA	D/C	0	-1620	0	-29.4	-29.4
28	400 KV	ZERDA-KANKROLI	S/C	2	-59	1.6	0	1.6
29	400 KV	ZERDA -BHINMAL	S/C	0	-215	0.0	-1	-1.0
30		BADOD-KOTA	S/C	2	0	1.9	0	1.9
31	220 KV	BADOD-MORAK	S/C	1	0	1.1	0	1.1
32		MEHGAON-AURAIYA	S/C	1	0	1.4	0	1.4
33		MALANPUR-AURAIYA	S/C	1	0	0.7	0	0.7
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0	0	0
25	TH	ADI MIIC	P.0		WR-NR	7.9	-31.1	-23.2
35	HVDC	APL -MHG	D/C	0	950	0	-24.7	-24.7
		WR (With SR)	1		005	0	22.7	21
36	HVDC	BHADRAWATI B/B	-	0	-995	0	-23.7	-24
37	LINK	BARSUR-L.SILERU	- D/C	0	0	0	0	0
38	220 7757	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
	220 KV	PONDA-AMBEWADI	S/C	2	0	1.9	0	1.9
39	1					1 4		19
		XELDEM-AMBEWADI	S/C		1		-	
39			NATIONA		WR-SR	1.9	-24	-21.8