पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-May-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37662	40648	29948	15032	1700	124990
Peak Shortage (MW)	2312	293	1331	400	307	4643
Energy Met (MU)	860	949	655	331	29	2825
Hydro Gen(MU)	255	37	65	34	12	404
Wind Gen(MU)	4	36	23			62

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.14	1.87	8.83	10.84	53.68	35.47
SR GRID	0.00	0.14	1.87	8.83	10.84	53.68	35.47

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5600	0	120.2	85.1	-0.3	163
	Haryana	5414	307	109.9	96.4	2.2	325
	Rajasthan	7975	0	176.0	53.6	1.6	279
	Delhi	4372	0	91.3	72.6	-1.4	212
NR	UP	11909	1830	266.1	125.0	-0.9	304
	Uttarakhand	1652	75	33.5	18.1	8.0	172
	HP	1199	0	27.2	5.0	0.5	203
	J&K	1592	100	30.8	18.0	-0.7	259
	Chandigarh	257	0	5.1	4.5	0.6	37
	Chhattisgarh	3045	57	69.7	15.8	-0.3	150
	Gujarat	13062	37	290.3	43.8	-0.3	404
	MP	6959	19	150.5	76.9	-2.1	268
14/0	Maharashtra	17780	175	400.0	120.6	2.7	472
WR	Goa	408	1	7.7	8.5	-1.2	6
	DD	282	1	6.4	6.1	0.3	44
	DNH	654	2	15.5	15.4	0.0	25
	Essar steel	431	1	9.1	9.0	0.1	33
	Andhra Pradesh	10341	0	220.5	80.0	1.8	427
	Karnataka	7270	400	134.0	13.3	0.1	271
SR	Kerala	3176	150	56.7	37.0	2.3	307
	Tamil Nadu	10584	781	237.9	85.3	0.8	398
	Pondy	322	0	6.3	6.3	0.1	62
	Bihar	2293	400	41.4	38.5	2.0	230
	DVC	2650	0	57.3	-12.7	0.1	210
ER	Jharkhand	999	0	19.9	10.2	-1.0	100
EN	Odisha	3191	0	70.1	22.6	0.1	240
	West Bengal	6850	0	141.9	38.4	3.5	500
	Sikkim	37	0	0.6	1.2	-0.6	8
	Arunachal Pradesh	103	2	1.5	2.3	-0.8	9
	Assam	970	224	17.0	10.9	0.8	162
	Manipur	95	10	1.5	1.7	-0.2	6
NER	Meghalaya	215	15	3.8	2.0	-0.4	130
	Mizoram	69	1	1.0	1.2	-0.4	9
	Nagaland	99	1	1.5	1.6	-0.4	2
	Tripura	177	16	2.9	0.1	0.7	60

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{-} \ \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.5	-2.8	-7.8
Max MW		-143.0	-450.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

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	NR	WR	SR	ER	NER
Schedule(MU)	104.6	-94.3	35.9	-49.9	2.6
Actual(MU)	107.8	-98.6	33.4	-43.6	1.7
O/D/U/D(MU)	3.2	-43	-2.5	6.3	-0.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3669	8118	470	2230	371	14858
State Sector	7780	7255	2510	4339	110	21994
Total	11449	15373	2980	6569	481	36852

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-R	EGIONA	L EXCH	ANGES	Date of F	Reporting:	10-May-14
						Import=(+ve) /Export :		=(-ve)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET
Import/F	Level	ER (With NR)		(MW)	(MW)		(MU)	(MU)
1	Aport or	GAYA-FATEHPUR	S/C	94	-160	0	-1.0	-1.0
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	-2.7	-2.7
	HVDC						 	
3	LINK	PUSAULI B/B	S/C	0	0	0	-7	-7
4]	PUSAULI-SARNATH	S/C	64	-220	0	0	0
5	<u> </u>	PUSAULI -ALLAHABAD	D/C	0	-190	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-413	0	-7.0	-7.0
7	ļ	PATNA-BALIA	D/C	0	-191	0	-5.4	-5.4
8		BIHARSHARIFF-BALIA	S/C	21	-248	0	-4	-4.4
9	*****	PUSAULI-BALIA	D/C	122	0	2	0	2
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-208	0	-4.1	-4.1
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	49	0	0	0	0.8
13	ł	KARMANASA-SAHUPURI	S/C	0	0	_		0
14	l	KARMANASA-CHANDAULI	S/C	0	ER-NR	3	-32.0	-29.3
Import/F	Export of	ER (With WR)			DIC TOR	3	-32.0	-27.3
15	765 KV	RANCHI-DHARAMJAIGARH	S/C			2.4	0.0	2.4
16	700 111	JHARSUGUDA-RAIGARH	D/C	426	-165	2.9	0.0	2.9
17	400 KV	STERLITE-RAIGARH	D/C	83	-154	0	-1.9	-1.9
18	İ	RANCHI-SIPAT	D/C	318	-54	3	0.0	2.9
19		BUDHIPADAR-RAIGARH	S/C	0	-223	0	-3.5	-3.5
20	220 KV	BUDHIPADAR-KORBA	D/C	48	-101	0	-1	-0.7
			· ·		ER-WR	8.2	-6.1	2.1
Import/I	Export of	ER (With SR)						
21	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-787	0	-16.8	-16.8
22	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1878	0	-38.2	-38.2
23	400 KV	TALCHER-I/C		535	-278	2	0.0	2.4
24	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0.00	0.00
					ER-SR	2	-16.8	-14.4
		ER (With NER)			1	ı		
25	400 KV	BINAGURI-BONGAIGAON	D/C	142	-342	0	-0.9	-0.9
26	220 KV	BIRPARA-SALAKATI	D/C	28	-110	0	-0.6	-0.6
T 4/7	7 4 6	WD (WA ND)			ER-NER	0	-1.5	-1.5
		WR (With NR)	D./C	200	500			2.1
27	HVDC	V'CHAL B/B	D/C	300	-500	0	-3	-2.4
28	765 KV	GWALIOR-AGRA	D/C	0	-1936	0	-37.9	-37.9
30	400 KV 400 KV	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	171 130	-59 -68	2.8 0.8	0	0.8
31	700 IX V	BADOD-KOTA	S/C	56	0	0.7	0	0.7
32	t	BADOD-MORAK	S/C	21	-22	0.1	0	0.0
33	220 KV	MEHGAON-AURAIYA	S/C	38	0	0.6	0	0.6
34	İ	MALANPUR-AURAIYA	S/C	19	-6	0.1	0	0.1
35	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
			1		WR-NR		-40.6	-35.3
36	HVDC	APL -MHG	D/C	0	-2000	0	-41.2	-41.2
Import/F	Export of	WR (With SR)						
37	HVDC	BHADRAWATI B/B	-	0	-1000	0	-19.4	-19
38	LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0
39	765 KV	SOLAPUR-RAICHUR	I	555	-427	0	0	0.0
40		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0.0
41	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
42		XELDEM-AMBEWADI	S/C	114	0	2.1	0.0	2.1
					WR-SR	2.1	-19	-17.3
		TRANSI	NATIONA	L EXCH	ANGE			
2 43		BHUTAN						8.5
2 44		NEPAL						-2.8
2 45		BANGLADESH						-7.8