पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 9-Nov-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37110	41024	31697	15662	2034	127526
Peak Shortage (MW)	1700	101	2737	460	156	5154
Energy Met (MU)	783	989	731	313	36	2852
Hydro Gen(MU)	120	37	101	29	9	295
Wind Gen(MU)	9	15	10			34

B. Frequency Profile (%)

Billequency Frome ()	•)						
Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.13	8.84	9.98	60.54	29.48
SR GRID	0.00	0.00	1.13	8.84	9.98	60.54	29.48

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (Me)	Benedule (MC)	CD(-) (MC)	OD (MIW
	Punjab	4508	0	92.9	54.6	1.1	209
	Haryana	5892	0	108.4	54.2	-0.8	232
	Rajasthan	9395	0	207.0	67.0	1.2	366
	Delhi	3194	0	61.5	39.7	-1.6	199
NR	UP	9262	2985	218.7	87.3	3.0	440
	Uttarakhand	1689	75	31.3	21.3	1.5	182
	HP	1274	0	24.8	16.7	1.4	152
	J&K	1817	0	34.7	27.9	-0.8	205
	Chandigarh	184	0	3.4	3.2	0.1	26
	Chhattisgarh	2999	18	61.3	9.8	-2.7	325
	Gujarat	12669	31	281.6	51.9	-5.5	287
	MP	9098	0	206.5	131.0	0.0	343
WR	Maharashtra	19394	207	401.3	126.6	-0.4	501
VVIN	Goa	437	0	7.8	7.7	-0.2	87
	DD	267	0	6.0	6.1	-0.1	7
	DNH	657	0	17.2	14.8	2.4	24
	Essar steel	358	0	7.1	7.1	0.0	71
	Andhra Pradesh	5888	0	133.0	29.5	2.6	354
	Telangana	5695	400	126.2	59.6	3.4	366
SR	Karnataka	7854	500	168.1	20.4	1.8	425
JI.	Kerala	3162	150	60.7	29.8	1.9	213
	Tamil Nadu	10657	1687	237.2	70.5	3.3	329
	Pondy	302	0	5.9	5.8	0.1	28
	Bihar	2681	200	50.0	49.4	-2.6	165
	DVC	2389	0	54.2	-12.8	0.7	305
ER	Jharkhand	1012	0	21.6	12.9	-1.1	60
	Odisha	3358	0	63.6	19.3	0.6	285
	West Bengal	6884	0	122.1	21.4	1.0	345
	Sikkim	93	0	1.2	1.2	0.0	30
NER	Arunachal Pradesh	96	7	1.8	1.5	0.4	48
	Assam	1161	110	21.9	13.6	3.1	196
	Manipur	135	5	2.2	2.1	0.1	46
	Meghalaya	272	0	4.6	4.1	-0.7	31
	Mizoram	75	3	1.2	1.0	0.1	20
	Nagaland	89	4	2.0	1.3	0.2	38
	Tripura	212	11	2.8	0.9	-0.2	62

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	9.8	-2.2	-7.1
Max MW		-144.0	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	102.9	-80.8	29.0	-58.8	5.7
Actual(MU)	114.8	-105.1	38.5	-61.1	8.3
O/D/U/D(MU)	11.9	-24.3	9.5	-2.3	2.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3762	8139	3390	2150	115	17556
State Sector	6320	8440	2912	6061	110	23843
Total	10082	16579	6302	8211	225	41399

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8	INTER-REGIONAL EXCHANGES					Date of I	9-Nov-14	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/I		ER (With NR)		(===)	(===)		(1,10)	(1.10)
1	765KV	GAYA-FATEHPUR	S/C	0	-437	0.0	-6.9	-6.9
2	705KV	SASARAM-FATEHPUR	D/C	0	0	0.0	-3.3	-3.3
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-4.3	-4.3
4	LINK	PUSAULI-SARNATH	S/C	0	-103	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-126	0.0	0.0	0.0
6	400 1737	MUZAFFARPUR-GORAKHPUR	D/C	139	-387	0.0	-5.6	-5.6
7	400 KV	PATNA-BALIA	D/C	0	-258	0.0	-9.0	-9.0
8		BIHARSHARIFF-BALIA	S/C	91	-274	0.0	-3.3	-3.3
9		PUSAULI-BALIA	D/C	146	0	2.0	0.0	2.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-151	0.0	-4.5	-4.5
11	_	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	25 0	0	0.9	0.0	0.9
13	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
14	L	IN MAINTANA CHANDAULI	5/0		ER-NR	2.9	-36.9	-34.0
mport/I	Export of	ER (With WR)					200	2 330
15	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	-120	148	-1.3	0.0	-1.3
16	/03 KV	RANCHI-DHARAMJAIGARH	D/C	-120	138	0.0	0.3	0.3
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	-1.1	-1.1
18	400 KV	JHARSUGUDA-RAIGARH	D/C	0	0	0.0	-0.6	-0.6
19	400 11 1	STERLITE-RAIGARH	D/C	219	-303	1	-5	-3.7
20	1	RANCHI-SIPAT	D/C	110	-191	0.0	-1.0	-1.0
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-198	0.0	-3.4	-3.4
22	220 KV	BUDHIPADAR-KORBA	D/C	13	-60	0.0	-0.8	-0.8
					ER-WR	-0.3	-11.2	-11.5
		ER (With SR)						
23	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0
23		TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0	-2366.49 -494.132	0.0	-49.8 -4.114	-49.8 -4.114
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
23	220 K V	BALIMELA CITER SILERRO	5/ C	U U	ER-SR	0.0	-4.1	-4.1
[mport/I	Export of	ER (With NER)					1	
26	· -	BINAGURI-BONGAIGAON	D/C	0	-537	0.0	-6.7	-6.7
27	220 KV	BIRPARA-SALAKATI	D/C	0	-145	0.0	-1.8	-1.8
	•		•		ER-NER	0.0	-8.5	-8.5
Import/I	Export of	WR (With NR)						
28		V'CHAL B/B	D/C	300	-300	0.557	-3.568	-3.0
29	1	GWALIOR-AGRA	D/C	0	-1972	0.0	-34.9	-34.9
30	-	ZERDA-KANKROLI	S/C	193	-59	2.2	0.0	2.2
31		ZERDA -BHINMAL	S/C	186 0	-109	0.5	0.0	0.5
32	400 KV	V'CHAL -RIHAND BADOD-KOTA	S/C S/C	117	0	2.5	0.00	2.5
34	†	BADOD-MORAK	S/C	117	0	2.3	0.0	2.4
35	220 KV	MEHGAON-AURAIYA	S/C	92	0	0.8	0.0	0.8
36	1	MALANPUR-AURAIYA	S/C	49	0	1.7	0.0	1.7
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	9.9	-34.9	-28.0
38	HVDC	APL -MHG	D/C	0	-2216	0.0	-50.0	-50.0
		WR (With SR)		I -				
39	-	BHADRAWATI B/B	-	0	-1000	0.0	-23.2	-23.2
40	LINK	BARSUR-L.SILERU	- D/G	0	0	0.0	0.0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	111	-856	0.0	-11.2	-11.2
42	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-119	0.0	-2.2 0.0	-2.2
44	220 KV	XELDEM-AMBEWADI	S/C	88	0	1.9	0.0	1.9
	1		3,0	. 30	WR-SR	1.9	-36.6	-34.7
		TRANSNA	TIONAT	EXCUA		1.7	-50.0	-54.7
2 45	1	BHUTAN	IIONAL	EACHA	TIGE			9.
46	<u> </u>	NEPAL	1					-2.
47	l	BANGLADESH	1					-7.