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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Feb-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37260	37561	34299	14793	2082	125995
Peak Shortage (MW)	2193	253	1856	421	194	4917
Energy Met (MU)	816	888	806	314	37	2861
Hydro Gen(MU)	95	37	83	21	6	241
Wind Gen(MU)	2	28	16			46

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.96	12.88	14.84	56.35	28.81
SR GRID	0.00	0.00	1.96	12.88	14.84	56.35	28.81

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	3.5 . 0.577	GI II AMD	TID() (MIT)	00 000
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	5273	0	99.2	43.2	0.6	188
	Haryana	6228	0	114.6	44.5	-1.8	192
	Rajasthan	9753	0	211.1	67.5	1.5	245
	Delhi	3481	0	61.1	43.9	-0.2	235
NR	UP	9698	3180	225.5	90.6	2.6	652
	Uttarakhand	1910	0	34.5	24.3	1.4	216
	HP	1384	0	24.5	20.2	0.1	79
	J&K	1960	346	42.0	36.0	1.5	173
	Chandigarh	209	0	3.7	3.6	0.3	19
	Chhattisgarh	3251	96	72.0	20.2	-3.1	268
	Gujarat	11660	0	256.8	51.7	-0.9	443
	MP	8092	0	157.1	96.8	-3.0	204
WD	Maharashtra	17592	60	364.7	119.2	-1.0	495
WR	Goa	417	0	8.3	7.5	0.1	43
	DD	278	0	6.2	6.3	-0.1	14
	DNH	686	0	15.9	16.1	0.7	7
	Essar steel	357	0	6.9	6.2	0.7	105
	Andhra Pradesh	6219	0	143.0	28.7	2.5	466
	Telangana	6288	135	136.5	77.6	3.8	315
SR	Karnataka	8831	500	192.2	31.3	3.4	313
SK	Kerala	3403	172	62.9	44.5	2.0	242
	Tamil Nadu	12086	886	265.5	107.3	-0.1	426
	Pondy	316	0	6.2	6.1	0.1	34
	Bihar	2459	200	51.3	45.6	1.0	435
	DVC	2502	100	55.8	-16.2	-0.4	395
ER	Jharkhand	956	0	21.4	8.7	-1.2	101
EK	Odisha	3252	0	62.1	19.6	0.8	365
	West Bengal	6217	0	121.4	18.0	0.3	355
	Sikkim	98	0	1.7	1.1	0.6	20
	Arunachal Pradesh	109	1	2.1	1.4	0.7	39
	Assam	1142	134	19.6	14.3	-0.1	171
	Manipur	128	5	2.1	2.3	-0.2	54
NER	Meghalaya	350	0	5.7	5.6	-1.0	32
	Mizoram	83	2	1.3	1.0	0.3	26
	Nagaland	117	1	2.4	1.6	0.7	30
	Tripura	202	2	3.3	0.5	0.7	54

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.2	-3.9	-10.2
Max MW		-178.0	-465.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	112.5	-113.6	50.4	-60.0	9.2	-1.5
Actual(MU)	114.3	-118.0	57.2	-66.5	10.1	-2.9
O/D/U/D(MU)	1.8	-4.4	6.8	-6.5	0.9	-1.5

F. Generation Outage(MW)

1. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4249	9822	1000	2730	285	18086			
State Sector	6665	11852	3702	5059	110	27388			
Total	10914	21674	4702	7789	395	45474			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REO	31011112	LACIA	NGL _D	Date of F	12-Feb-1	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)						
1	1	GAYA-FATEHPUR	S/C	0	-363	0.0	-5.4	-5.4
	765KV	GAYA-BALIA	S/C					
2		SASARAM-FATEHPUR	S/C	0	0	0.9	0.0	0.9
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-2.5	-2.5
4		PUSAULI-SARNATH	S/C	0	0	0.0	-7.2	-7.2
5		PUSAULI -ALLAHABAD	D/C	0	-236	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-138	0.0	0.0	0.0
- 7 8	1	PATNA-BALIA	Q/C D/C	214	-142	0.3	-7.5	-7.5
10	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	S/C	0	-218 -229	0.0	-7.3	-7.3
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	400 ****	GARWAH-RIHAND	S/C	57	0	0.8	0.0	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	2.0	-26.0	-24.0
•	Export of	ER (With WR)	T = x =					
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-113	104	-0.5	-0.6	-0.5
16	 	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-173	106	-0.4	-0.4	-0.4
17		BYPASS)	S/C	0	0	0.0	-1.2	-1.2
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.2	-1.2
19	400 K V	IBEUL-RAIGARH	S/C	0	0	0.0	-1.2	-1.2
20	<u> </u>	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1 140	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	140	-93 -164	0.6	-2.6	-2.6
23	l.	BODINI ADAK-KOKBA	D/C		ER-WR	-0.3	-13.2	-12.5
mport/I	Export of	ER (With SR)				0.0	10.2	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-824	0	-17.5	-17.5
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2453	0	-49.4	-49.4
26		TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
mnort/I	Exmant of	ER (With NER)			ER-SR	0.0	-66.8	-66.8
		BINAGURI-BONGAIGAON	O/C	0	0	0	0	0
28		BIRPARA-SALAKATI	Q/C D/C	0	-321	0	-10	-10
	1		1		ER-NER		-9.9	-9.9
mport/I	Export of	WR (With NR)					l l	
29	HVDC	V'CHAL B/B	D/C	400	-100	0.2	-5.6	-5.4
30	-	GWALIOR-AGRA	D/C	0	-2220	0.0	-41.9	-41.9
31	-	ZERDA-KANKROLI	S/C	295	0	3.9	0.0	3.9
32			S/C	222	95	1.4	0.0	1.4
33	400 K V	V'CHAL -RIHAND BADOD-KOTA	S/C S/C	0 88	-517 0	0.0	-10.6 0.0	-10.6 1.5
35	†	BADOD-KOTA BADOD-MORAK	S/C	91	0	1.5	0.0	1.5
36	220 KV	MEHGAON-AURAIYA	S/C	78	0	1.2	0.0	1.2
37	†	MALANPUR-AURAIYA	S/C	39	0	0.4	0.0	0.4
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	10.1	-58.1	-48.0
39	<u> </u>	APL -MHG	D/C	0	-2317	0.0	-55.6	-55.6
_	_	WR (With SR)	1		1000	0.0	00.5	25 =
40	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0.0	-23.7	-23.7
41	765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0	-893	0.0	0.0 -12.8	-12.8
42	/05 KV	KOLHAPUR-CHIKODI	D/C D/C	0	-893 -156	0.0	-12.8	-3.2
43	220 KV	PONDA-AMBEWADI	S/C	0	-136	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	107	0	2.0	0.0	2.0
	1		1	-0,	WR-SR		-39.7	-37.7
		TRANSNA	TIONAL	EXCHAN				
2 46	1	BHUTAN	LIGITAL					
2 47		NEPAL	1					-1
2 48		BANGLADESH					-	