## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 19-Sep-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43080	39416	32217	16681	1935	133329
Peak Shortage (MW)	3937	428	1600	180	425	6570
Energy Met (MU)	950	869	764	344	38	2965
Hydro Gen(MU)	230	98	140	88	17	573
Wind Gen(MU)	18	18	66			102

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	1.25	6.18	27.01	34.44	59.79	5.76
SR GRID	0.00	1.25	6.18	27.01	34.44	59.79	5.76

C.Power Supply Posi	tion in States						
		Max. Demand Met	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	8606	0	180.4	82.7	0.9	153
	Haryana	7931	384	163.9	82.9	-0.2	259
	Rajasthan	7990	0	179.8	54.4	1.1	371
	Delhi	4845	0	101.4	73.5	1.2	232
NR	UP	9114	5700	229.5	88.9	5.4	928
	Uttarakhand	1633	235	35.2	14.8	1.7	185
	HP	1286	0	27.0	6.2	0.3	95
	J&K	1436	0	26.9	15.1	1.2	224
	Chandigarh	271	0	5.4	4.2	1.2	110
	Chhattisgarh	3125	42	67.2	19.9	0.0	158
	Gujarat	11350	64	249.4	77.0	0.6	240
	MP	6863	0	142.3	56.7	3.4	530
1440	Maharashtra	17160	54	373.7	130.2	1.9	323
WR	Goa	390	0	7.8	7.4	0.2	89
	DD	275	0	6.1	6.0	0.0	48
	DNH	658	0	15.0	14.8	0.2	45
	Essar steel	336	0	7.3	7.2	0.1	110
	Andhra Pradesh	5588	600	125.7	30.8	0.5	1224
	Telangana	6099	200	141.1	54.2	1.2	371
60	Karnataka	7550	800	157.6	25.2	2.2	330
SR	Kerala	3327	0	60.3	38.5	1.9	234
	Tamil Nadu	12866	0	272.8	74.4	0.2	302
	Pondy	320	0	6.4	6.4	-0.1	74
	Bihar	2440	100	48.9	46.6	2.2	270
	DVC	2460	0	55.0	-8.0	0.7	280
	Jharkhand	848	80	19.8	11.9	1.2	100
ER	Odisha	3640	0	74.9	16.2	0.0	250
	West Bengal	7477	0	144.6	44.6	3.5	300
	Sikkim	88	0	1.2	1.1	0.1	21
	Arunachal Pradesh	111	2	1.9	1.7	0.2	30
	Assam	1175	241	24.1	15.2	3.3	234
	Manipur	111	10	1.5	2.1	-0.6	39
NER	Meghalaya	274	6	4.4	0.4	-0.5	38
	Mizoram	72	2	1.2	1.1	0.1	20
	Nagaland	110	4	1.8	1.3	0.1	31
	Tripura	231	5	3.3	1.5	-0.4	85

## $\underline{ \text{ D. Transnational Exchanges } (MU) \text{ - Import}(+ve) / \text{Export}(-ve) }$

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.1	-2.4	-8.7
Max MW		-128.3	-401.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	117.4	-109.7	42.5	-49.4	0.0
Actual(MU)	121.5	-125.2	42.7	-43.5	1.4
O/D/U/D(MU)	4.1	-15.5	0.2	5.9	1.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4825	9354	2170	3920	105	20374
State Sector	5235	15477	4092	5449	110	30363
Total	10060	24831	6262	9369	215	50737

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

INTER-REGIONAL EXCHANGES						Date of F	19-Sep-1	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import=(	+ve) /Export  Export	=(-ve) NET
51110	Level	Enic Details	Circuit	(MW)	(MW)	import (Me)	(MU)	(MU)
mport/I	Export of	ER (With NR)						
1	765KV	GAYA-FATEHPUR	S/C	70	-315	0.0	-3.8	-3.8
2	703IX V	SASARAM-FATEHPUR	D/C	0	0	0.0	-0.4	-0.4
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-9.7	-9.7
4	LILVIK	PUSAULI-SARNATH	S/C	0	-273	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-197	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-613	0.0	-9.0	-9.0
7	400 KV	PATNA-BALIA	D/C	0	-195	0.0	-6.9	-6.9
8		BIHARSHARIFF-BALIA	S/C	59	-386	0.0	-5.4	-5.4
9		PUSAULI-BALIA	D/C	151	0	1.2	0.0	1.2
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-199	0.0	-2.4	-2.4
11	1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	26 1	0	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
- 1 1		Indum vibri em ubrien	B/C	Ü	ER-NR	2.2	-37.5	-35.3
mport/I	Export of	ER (With WR)				<u> </u>		
15	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	0	210	0.0	3.6	3.6
16	103 AV	RANCHI-DHARAMJAIGARH	D/C	0	0	0.0	0.0	0.0
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	3.0	0.0	3.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	329	-106	2.5	0.0	2.5
19	10010	STERLITE-RAIGARH	D/C	157	-211	3	-4	-1.5
20	1	RANCHI-SIPAT	D/C	276	0	3.8	0.0	3.8
21	220 KV	BUDHIPADAR-RAIGARH	S/C	13	-134	0.0	-1.4	-1.4
22	220 K V	BUDHIPADAR-KORBA	D/C	46	-72	0.1	-0.3	-0.2
					ER-WR	12.0	-2.2	9.7
		ER (With SR)		1 .		Τ		
23	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	-772	0.0	-14.3	-14.3
23		TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	570	-2167	0.0	-44.5	-44.5
25	400 KV 220 KV	BALIMELA-UPPER-SILERRU	S/C	579 0	-291 0	0.96	0.0	0.96
23	220 K V	BALINILLA-OI I EK-SILLKKO	5/C	U	ER-SR	1.0	-14.3	-13.3
[mport/I	Export of	ER (With NER)				110	7.10	1010
26		BINAGURI-BONGAIGAON	D/C	149	-141	0.6	0.0	0.6
27	220 KV	BIRPARA-SALAKATI	D/C	0	-97	0.0	-1.4	-1.4
					ER-NER	0.6	-1.4	-0.8
Import/I	Export of	WR (With NR)						
28	HVDC	V'CHAL B/B	D/C	200	-300	1.8	-2.9	-1.1
29		GWALIOR-AGRA	D/C	0	-2062	0.0	-33.9	-33.9
30		ZERDA-KANKROLI	S/C	244	-59	3.6	0.0	3.6
31		ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	272 0	-480	3.5	0.0	-11.76
33	400 K V	BADOD-KOTA	S/C	83	-480	0.7	-11.76 -0.1	0.6
34	1	BADOD-MORAK	S/C	13	-70	0.7	-0.1	-0.5
35	220 KV	MEHGAON-AURAIYA	S/C	66	0	1.1	0.0	1.1
36	1	MALANPUR-AURAIYA	S/C	33	0	0.4	0.0	0.4
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	11.1	-49.2	-38.1
38		APL -MHG	D/C	0	-2000	0.0	-48.4	-48.4
	1	WR (With SR)	1	1 -				
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8
40	LINK	BARSUR-L.SILERU	- D/C	506	500	0.0	0.0	0.0
41 42	765 KV	SOLAPUR-RAICHUR	D/C	596	-590 110	0.0	-5.6 2.2	-5.6
42	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-119 0	0.0	-2.2 0.0	-2.2
44		XELDEM-AMBEWADI	S/C	85	0	1.6	0.0	1.6
•••	1	1	1 2.0	- 00	WR-SR	1.6	-31.6	-30.0
		TD A NICH	ATIONAL	FYCUA		1.0	51.0	20.0
2 45		BHUTAN	INAL	LACHA	HOE			33
45	1	NEPAL	+					-2
2 47	t e	BANGLADESH	1					-