## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 9-Oct-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38499	41881	32852	16962	2039	132233
Peak Shortage (MW)	3160	1075	1988	410	236	6869
Energy Met (MU)	860	1009	741	343	39	2992
Hydro Gen(MU)	179	46	107	63	16	411
Wind Gen(MU)	6	11	27			43

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	1.02	3.35	9.59	13.97	55.24	30.79
SR GRID	0.00	1.02	3.35	9.59	13.97	55.24	30.79

	tion in States	Max. Demand Met	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	6614	350	133.2	64.1	-0.5	212
	Haryana	6653	0	134.4	67.0	-2.7	272
	Rajasthan	9022	784	189.9	50.1	7.9	853
	Delhi	4321	0	82.8	60.3	1.2	339
NR	UP	10420	3410	240.0	111.0	5.0	707
	Uttarakhand	1597	180	30.8	16.5	2.2	278
	HP	1151	0	22.1	9.3	0.5	88
	J&K	1654	0	22.5	14.0	-3.3	91
	Chandigarh	214	0	4.4	3.8	0.6	69
	Chhattisgarh	3323	18	77.9	22.3	1.1	134
	Gujarat	13803	106	305.8	50.6	-1.4	341
	MP	7408	0	168.1	94.5	1.4	363
WR	Maharashtra	19788	571	419.4	162.5	6.2	670
	Goa	466	0	9.3	9.1	-0.2	59
	DD	276	0	5.9	6.1	-0.2	29
	DNH	671	0	15.3	15.5	-0.2	22
	Essar steel	331	0	7.6	7.9	-0.3	58
	Andhra Pradesh	6330	0	138.9	28.2	1.7	327
	Telangana	6450	400	141.3	80.1	3.4	289
SR	Karnataka	7064	600	142.4	13.9	1.0	245
эĸ	Kerala	3281	150	59.8	28.8	1.7	273
	Tamil Nadu	11434	803	252.2	67.1	3.5	501
	Pondy	309	35	6.5	6.7	-0.2	32
	Bihar	2635	50	53.3	51.5	-0.8	100
	DVC	2517	0	55.1	-15.4	1.0	150
ER	Jharkhand	1023	0	19.2	13.3	0.8	80
EK	Odisha	3935	0	73.3	11.7	1.1	200
	West Bengal	7283	19	141.2	47.3	1.0	290
	Sikkim	62	0	1.0	1.3	-0.3	25
	Arunachal Pradesh	100	10	1.7	1.7	0.0	38
	Assam	1180	171	24.7	14.9	2.9	182
NER	Manipur	120	5	2.2	2.0	0.2	45
	Meghalaya	256	0	3.8	0.8	-0.5	79
	Mizoram	75	0	1.1	1.0	0.1	17
	Nagaland	116	2	1.9	1.5	-0.1	33
	Tripura	215	17	3.1	1.5	-0.5	45

## $\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

The state of the s	Bhutan	Nepal	Bangladesh
Actual(MU)	24.4	-2.4	-10.0
Max MW		-128.0	-445.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	99.6	-82.4	47.0	-67.8	1.0
Actual(MU)	107.4	-99.3	48.8	-66.0	2.4
O/D/U/D(MU)	7.8	-16.9	1.8	1.8	1.4

F. Generation Outage(MW)

1. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4180	8969	2680	2050	190	18069			
State Sector	5795	10114	3542	5379	110	24940			
Total	9975	19083	6222	7429	300	43009			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		<u>INTER-RE</u>	GIONAL	EACH	NGES	Date of I	Reporting:	9-Oct-1
	,		1	1	1	Import=(	+ve) /Export	=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	•	ER (With NR)	•	. (===,.,	(			
1	765KV	GAYA-FATEHPUR	S/C	0	-352	0.0	-2.5	-2.5
2	703K V	SASARAM-FATEHPUR	D/C	0	0	0.0	-3.7	-3.7
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-4.8	-4.8
4	LINK	PUSAULI-SARNATH	S/C	0	-123	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-148	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	42	-757	0.0	-9.3	-9.3
7	100 10	PATNA-BALIA	D/C	0	-298	0.0	-7.3	-7.3
8	1	BIHARSHARIFF-BALIA	S/C	23	-396	0.0	-5.2	-5.2
9	220 1/1/	PUSAULI-BALIA	D/C	60	0	1.4	0.0	1.4
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	-219 0	0.0	-4.1 0.0	-4.1 0.0
12		GARWAH-RIHAND	S/C	25	0	0.8	0.0	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	1	1	<u> </u>	I	ER-NR	2.2	-36.9	-34.7
mport/I	Export of	ER (With WR)				•	•	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	-137	3	-2.0	0.0	-2.0
16		RANCHI-DHARAMJAIGARH	D/C	-70	160	0.0	0.7	0.7
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	1.0	0.0	1.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	0	-454	1.5	0.0	1.5
19		STERLITE-RAIGARH	D/C	68	-500	0	-9	-8.3
20		RANCHI-SIPAT	D/C	193	-126	0.2	0.0	0.2
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-204	0.0	-3.4	-3.4
22		BUDHIPADAR-KORBA	D/C	24	-130	0.0	-1.4	-1.4
	- 4 C	ED (WAL CD)			ER-WR	1.0	-12.6	-11.6
23	_	ER (With SR)  JEYPORE-GAZUWAKA B/B	D/C	0	660	0.0	14.0	-14.9
23	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0	-669 -2174	0.0	-14.9 -48.6	-48.6
24	400 KV	TALCHER-I/C	D/C	252	-337	0.0	-3.17	-3.17
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
	ı		1	ı	ER-SR	0.0	-18.1	-18.1
mport/I	Export of	ER (With NER)				•		
26		BINAGURI-BONGAIGAON	D/C	102	-190	0.0	-0.5	-0.5
27	220 KV	BIRPARA-SALAKATI	D/C	0	-95	0.0	-1.4	-1.4
					ER-NER	0.0	-1.9	-1.9
_		WR (With NR)	T		100	0.0		
28	HVDC	V'CHAL B/B	D/C	0	-400 2086	0.0	-5.1 -39.1	-5.1 -38.1
30		GWALIOR-AGRA ZERDA-KANKROLI	D/C S/C	68 301	-2086 -59	4.5	0.0	4.5
31		ZERDA -BHINMAL	S/C	326	-39	3.2	0.0	3.2
32		V'CHAL -RIHAND	S/C	0	0	0	0.00	0.00
33	1	BADOD-KOTA	S/C	67	0	0.9	0.0	0.9
34	220 KV	BADOD-MORAK	S/C	44	-23	0.3	-0.1	0.2
35	220 K V	MEHGAON-AURAIYA	S/C	96	0	0.8	0.0	0.8
36		MALANPUR-AURAIYA	S/C	54	0	1.7	0.0	1.7
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
20		LANG MING	T ===		WR-NR		-44.3	-31.9
38 mnort/I		APL -MHG WD (With SD)	D/C	0	2017	0.0	-48.4	-48.4
39	HVDC	WR (With SR) BHADRAWATI B/B	_	0	-1000	0.0	-23.8	-23.8
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	108	-679	0.0	-8.4	-8.4
	1	KOLHAPUR-CHIKODI	D/C	0	-121	0.0	-2.4	-2.4
42	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
42	220 K V		S/C	85	0	1.3	0.0	1.3
	220 KV	XELDEM-AMBEWADI	5/ C					
43	220 KV	XELDEM-AMBEWADI	5/C		WR-SR	1.3	-34.6	-33.3
43	220 KV	1	ATIONAL	l		1.3	-34.6	-33.3
43	220 KV	1	- L	l		1.3	-34.6	-33.3