

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 24th Oct, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.10.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 23rd Oct 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23rd Oct 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/24.10.15_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 24-Oct-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40446	45825	32826	15873	2107	137077
Peak Shortage (MW)	808	246	1200	0	117	2371
Energy Met (MU)	874	1070	806	346	34	3131
Hydro Gen(MU)	156	56	52	53	15	332
Wind Gen(MU)	3	6	9			18

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	0.00	3.63	71.54	24.83
SR GRID	0.00	0.00	0.00	0.00	3.63	71.54	24.83

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW	
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	,	
	Punjab	5162	0	105.2	48.0	0.0	168	
	Haryana	6682	0	121.6	57.2	-0.9	276	
	Rajasthan	9524	0	211.4	67.7	0.3	320	
	Delhi	3755	0	72.5	60.8	-2.4	70	
NR	UP	12144	1040	264.9	113.8	-3.1	269	
	Uttarakhand	1691	0	32.7	18.5	1.6	222	
	HP	1248	0	23.9	15.5	0.9	153	
	J&K	2115	529	38.1	28.5	1.1	611	
	Chandigarh	200	0	3.7	4.1	0.3	11	
	Chhattisgarh	3563	96	81.5	32.2	0.5	185	
	Gujarat	13842	0	302.9	64.7	0.5	615	
	MP	9618	0	214.4	118.4	-2.3	231	
WR	Maharashtra	20420	317	437.8	125.8	0.7	559	
WK	Goa	438	0	9.1	8.2	0.5	37	
	DD	291	0	5.7	5.5	0.2	33	
	DNH	715	0	15.4	15.6	-0.2	4	
	Essar steel	224	0	3.7	3.2	0.5	106	
	Andhra Pradesh	6747	0	149.7	17.6	2.1	529	
	Telangana	6384	0	145.4	96.9	2.1	435	
SR	Karnataka	6853	1500	159.4	26.6	3.9	561	
JN.	Kerala	3276	0	63.3	40.8	3.5	296	
	Tamil Nadu	13202	0	281.3	130.8	7.8	657	
	Pondy	316	15	6.9	6.3	0.6	43	
	Bihar	3090	0	61.5	64.8	-3.2	300	
	DVC	2374	0	57.7	-20.6	1.9	280	
ER	Jharkhand	812	0	21.2	10.0	-0.9	145	
LIN	Odisha	3278	0	66.3	19.0	0.0	250	
	West Bengal	6757	0	138.9	39.8	0.5	220	
	Sikkim	54	0	0.8	1.0	-0.2	24	
NER	Arunachal Pradesh	106	4	1.9	1.9	0.0	30	
	Assam	1198	70	19.5	14.2	-0.7	178	
	Manipur	147	0	2.2	2.3	-0.1	34	
	Meghalaya	275	1	3.3	2.9	-1.8	48	
	Mizoram	72	2	1.2	1.4	-0.2	4	
	Nagaland	114	1	1.7	1.7	-0.1	23	
	Tripura	225	1	4.0	1.8	0.2	10	

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - \textbf{Import}(+\textbf{ve})/\textbf{Export}(-\textbf{ve})}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	18.5	-0.9	-10.9
Max MW		-131.7	-469.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	140.2	-140.8	63.6	-59.3	-2.9	0.8
Actual(MU)	135.8	-143.9	78.8	-62.6	-6.3	1.8
O/D/U/D(MU)	-4.4	-3.1	15.2	-3.3	-3.4	1.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4215	11116	3570	1700	0	20601
State Sector	8640	10776	3048	4849	110	27423
Total	12855	21892	6618	6549	110	48024

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-REC	HONAL	EACHA	NGES	Date of R	24-Oct-15 t =(-ve)	
	1		1			Import=(+ve) /Export		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	1	1				
1		GAYA-FATEHPUR	S/C	0	-297	0.0	-4.0	-4.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-3.0	-3.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	0.0	0.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-9	-9
4	221.12	PUSAULI-SARNATH	S/C	0	-241	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-170	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	46	-431	0	-6	-6
7	400 K V	PATNA-BALIA	Q/C	0	-215	0	-7	-7
8		BIHARSHARIFF-BALIA	D/C	106	-203	0	-2	-2
		BARH-GORAKHPUR	D/C	0	0	0	-3	-3
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-186	0.0	-3.0	-3.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	32	-11	0.0	0.0	0.0
13		KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
nport/l	Export of	ER (With WR)			ER-NR	0.0	-37.0	-37.0
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-669	0	-9.8	-10.0	-9.8
16	/03 K V	NEW RANCHI-DHARAMJAIGARH	S/C	-216	33	-2.1	-2.0	-2.1
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	2.0	0.0	2.0
18	-	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	4.0	0.0	4.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	4.0	0.0	4.0
20	-	STERLITE-RAIGARH	D/C	0	0	4.0	-5.9	-5.9
21	-	RANCHI-SIPAT	D/C	0	0	0.0	-0.1	-0.1
22		BUDHIPADAR-RAIGARH	S/C	250	0	4.0	0.0	4.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-173	0.0	-3.0	-3.0
	1	Debim i Di in Nordin	D/ C	Ü	ER-WR	6.0	-21.0	-7.0
nport/l	Export of	ER (With SR)						
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-741	0	-18.0	-18.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2255	0	-48.0	-48.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0.0	-66.0	-66.0
nport/l	Export of	ER (With NER)						
27	400 KV	BINAGURI-BONGAIGAON	Q/C	286	0	4	0	4
28	220 KV	BIRPARA-SALAKATI	D/C	34	-40	0	-1	-1
					ER-NER	4.0	-1.0	3.0
		NR (With NER)						
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0.0	0	0.0
					NR-NER	0.0	0.0	0.0
		WR (With NR)	1					
30		V'CHAL B/B	D/C	100	0	2.5	0.0	2.5
31		GWALIOR-AGRA	D/C	0	-2326	0.0	-45.6	-45.6
32		PHAGI-GWALIOR	D/C	0	-942	0	-12	-12
33	400 KV	ZERDA RUNMAL	S/C	161	0	0.3	0.0	0.3
34	400 KV	ZERDA -BHINMAL	S/C	147	-69	0.0	0.0	0.0
35	400 KV	V'CHAL -RIHAND BADOD-KOTA	S/C	0	0	0.0	0.0	0.0
36	-		S/C	101	0	1.8	0.0	1.8
37	220 KV	BADOD-MORAK MEHGAON AUBAIYA	S/C	55	-18	0.7	0.0	0.7
38	-	MEHGAON-AURAIYA	S/C S/C	87 46	0	0.7	0.0	0.7
40	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.7	0.0	0.7
40	134K V	OTTALION-SAWAI MADITOFUR	3/0	U	WR-NR	7.6	-57.3	-49.7
41	HVDC	APL -MHG	D/C	0	-1915	0.0	-37.3 -44.9	-44.9
		WR (With SR)	1 2,0		1/13	0.0	17.7	74.7
42	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.7	-23.7
43	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
	765 KV	SOLAPUR-RAICHUR	D/C	0	-1903	0.0	-33.1	-33.1
44		KOLHAPUR-CHIKODI	D/C	0	-207	0.0	-4.5	-4.5
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
	220 KV			85	0	1.8	0.0	1.8
45	220 KV	XELDEM-AMBEWADI	5/1.				2.0	1.0
45 46	220 KV	XELDEM-AMBEWADI	S/C	0.5	1	1.8	-61 3	-59 5
45 46	220 KV		1		WR-SR	1.8	-61.3	-59.5
45 46 47	220 KV	TRANSNA	1		WR-SR	1.8	-61.3	
45 46	220 KV		1		WR-SR	1.8	-61.3	-59.5 1