

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 05<sup>th</sup> Dec, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.12.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 04th Dec 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04<sup>th</sup> Dec 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/05.12.15\_NLDC\_PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 5-Dec-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38757	42897	28628	16689	2187	129158
Peak Shortage (MW)	1750	130	1100	340	113	3433
Energy Met (MU)	809	991	665	331	33	2828
Hydro Gen(MU)	113	33	41	22	8	216
Wind Gen(MU)	3	14	24			40

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	9.99	9.99	67.13	15.45
SR GRID	0.00	0.00	0.00	9.99	9.99	67.13	15.45

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5118	0	101.8	42.5	1.1	239
	Haryana	5968	0	116.7	59.9	-0.4	307
	Rajasthan	9813	0	209.8	76.3	1.3	322
	Delhi	3304	0	59.6	45.0	0.4	242
NR	UP	10890	1210	217.3	102.5	1.1	427
	Uttarakhand	1722	0	33.7	24.5	2.6	219
	HP	1399	0	25.3	20.4	0.3	87
	J&K	1877	469	40.9	34.4	0.4	111
	Chandigarh	183	0	3.4	3.6	0.3	18
	Chhattisgarh	3214	96	68.7	20.9	-0.2	235
	Gujarat	12148	0	268.6	77.0	-1.1	659
	MP	10365	0	219.2	130.1	-2.7	312
WR	Maharashtra	18522	20	397.9	115.9	-4.7	421
VVIN	Goa	453	0	9.1	8.1	0.6	79
	DD	292	0	6.5	6.3	0.2	97
	DNH	659	0	15.1	15.8	-0.7	0
	Essar steel	435	0	5.6	5.0	0.6	113
	Andhra Pradesh	5366	0	115.8	16.4	0.6	1029
	Telangana	5975	0	128.1	83.5	-1.4	349
SR	Karnataka	7339	400	158.7	26.0	1.2	553
Jit	Kerala	3433	0	63.5	44.2	2.1	292
	Tamil Nadu	9768	0	193.7	77.2	2.4	542
	Pondy	243	0	4.7	4.7	0.0	25
	Bihar	3327	150	64.7	61.0	1.1	305
	DVC	2480	150	56.2	-10.5	-0.5	285
ER	Jharkhand	1120	40	23.3	11.0	0.3	150
LIN	Odisha	3902	0	67.6	26.0	2.4	380
	West Bengal	6485	0	117.3	25.4	0.7	310
	Sikkim	107	0	1.6	1.0	0.6	15
NER	Arunachal Pradesh	129	1	1.1	1.6	-0.4	63
	Assam	1226	77	17.8	12.6	0.6	191
	Manipur	151	1	2.2	2.5	-0.3	22
	Meghalaya	311	1	5.0	4.6	-0.4	16
	Mizoram	84	1	1.3	1.2	0.1	28
	Nagaland	108	2	1.8	1.7	0.1	26
	Tripura	200	1	3.7	-0.2	1.7	41

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.8	-4.7	-2.5
Max MW		-215.0	-280.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	148.4	-134.9	54.0	-72.2	3.9	-0.8
Actual(MU)	156.3	-144.5	55.9	-65.2	4.2	6.6
O/D/U/D(MU)	7.9	-9.6	1.9	6.9	0.3	7.4

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3916	11441	4220	1200	567	21344
State Sector	9775	13897	6298	5689	110	35769
Total	13691	25338	10518	6889	676	57113

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-REGIONAL EXCHANGES			Date of R	5-Dec-1		
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	xport of	ER (With NR)	0.0		5.10	0.0	1	
1		GAYA-PALIA	S/C	0	542 0	0.0	6.1	-6.1
2	765KV	GAYA-BALIA	S/C S/C	0	0	0.0	1.8 3.2	-1.8 -3.2
	HVDC	SASARAM-FATEHPUR						
3	LINK	PUSAULI B/B	S/C	0	0	0.0	6.2	-6.2
4		PUSAULI-SARNATH	S/C	0	157	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	155	0.0	0.0	0.0
6 7	$400\;\mathrm{KV}$	MUZAFFARPUR-GORAKHPUR	D/C	341	726	0.0	5.6	-5.6
8		PATNA-BALIA	Q/C D/C	0 146	267 252	0.0	11.3 2.5	-11.3 -2.5
0		BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C	0	0	0.0	10.6	-10.6
10	220 KV	PUSAULI-SAHUPURI	S/C	0	185	0.0	3.2	-3.2
11	220111	SONE NAGAR-RIHAND	S/C	0	1	0.0	0.0	0.0
12	122 171	GARWAH-RIHAND	S/C	43	0	0.7	0.0	0.7
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	0.7	50.5	-49.7
	xport of	ER (With WR)					·	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	9.2	-9.2
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	0.0	4.0	-4.0
17		BYPASS)	S/C	0	0	1.9	0.0	1.9
18	100	JHARSUGUDA-RAIGARH	S/C	0	0	1.5	0.0	1.5
19	400 KV	IBEUL-RAIGARH	S/C	0	0	3.0	0.0	3.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	3.5	-3.5
21		RANCHI-SIPAT	D/C	237	129	2.2	0.0	2.2
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	179	0.0	2.3	-2.3
23		BUDHIPADAR-KORBA	D/C	55	104	0.0	0.5	-0.5
mnont/E	vnout of	ER (With SR)			ER-WR	8.7	19.5	-10.9
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	689	0	15.4	-15.4
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	2159	0	40.9	-40.9
26	400 KV	TALCHER-I/C		606.264	216	7.81936	0.235088	7.6
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
					ER-SR	7.8	56.3	-56.3
mport/E	•	ER (With NER)						
27		BINAGURI-BONGAIGAON	Q/C	279	77	7	0	7
28	220 KV	BIRPARA-SALAKATI	D/C	107	5 ER-NER	1 7.0	0	1 7.0
mport/F	vnort of	NR (With NER)			EK-NEK	7.8	0.0	7.8
29	•	BISWANATH CHARIALI-AGRA	Τ.	0	750	0	12	-12.3
	птьс	BIS WARVITTI CHERCHELL AGEA	1	·	NR-NER	0.0	12.3	-12.3
nport/E	xport of	WR (With NR)						
30	HVDC	V'CHAL B/B	D/C	250	250	3.3	1.2	2.1
31	765 KV	GWALIOR-AGRA	D/C	0	3338	0.0	59.8	-59.8
32	765 KV	PHAGI-GWALIOR	D/C	0	1462	0	29.0	-29.0
33	400 KV	ZERDA-KANKROLI	S/C	172	68	0.8	0.0	0.8
34	400 KV	ZERDA -BHINMAL	S/C	126	185	0.0	1.2	-1.2
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36		BADOD-KOTA	S/C	92	0	1.4	0.0	1.4
37	$220~{\rm KV}$	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	54 54	22 0	0.5	0.1	0.4
38		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	23	7	0.9	0.0	0.9
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
.0			1 5.0		WR-NR	7.1	91.2	-84.1
41		APL -MHG	D/C	0	1614	0	32	-32.1
		WR (With SR)	1	_				
42		BHADRAWATI B/B	-	0	1000	0.0	20.6	-20.6
43	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
44	765 KV	SOLAPUR-RAICHUR	D/C	0 414	1515 0	0.0 4.7	23.8	-23.8 4.7
45	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C	0	210	0.0	2.2	-2.2
45	220 KV	ROLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	0	0.0	0.0	0.0
47	11 /	XELDEM-AMBEWADI	S/C	98	0	1.9	0.0	1.9
			1 5.0		WR-SR	6.6	46.7	-40.1
		TRANSN	ATIONAL	L EXCHA		0.0	70.7	-70.1
		INAMON	LITTOITAL		4101			
47		DHITAN						
47		BHUTAN NEPAL						-