

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 17<sup>th</sup> April 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 16.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स. - 5.5.१ के प्रावधान के अनुसार , दिनांक १६ फरवरी २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 16<sup>th</sup> April 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/17.04.15 NLDC PSP.pdf

Thanking You.

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# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 17-Apr-15

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35104	40520	31473	17376	1989	126462
Peak Shortage (MW)	2921	308	1411	363	213	5216
Energy Met (MU)	743	935	734	348	37	2797
Hydro Gen(MU)	176	54	68	28	3	328
Wind Gen(MU)	4	9	6			19

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.28	5.74	6.02	61.84	32.14
SR GRID	0.00	0.00	0.28	5.74	6.02	61.84	32.14

ower Supply Posit		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4313	0	88.6	58.6	-0.6	174
	Harvana	5591	0	94.3	73.5	-0.4	229
	Rajasthan	7318	0	163.0	62.4	1.8	202
	Delhi	3579	6	72.5	56.9	-0.4	169
NR	UP	10086	3125	232.6	96.0	2.0	539
IVIX	Uttarakhand	1707	40	33.6	20.5	2.4	243
	НР	1073	0	23.1	11.6	-1.4	86
	J&K	1822	364	31.6	20.8	-1.4	227
				31.0	3.7	0.3	16
	Chandigarh	184	0				
	Chhattisgarh	3461	96	78.6	24.7	0.0	302
	Gujarat	13023	0	293.3	62.5	3.6	367
	MP	6572	0	132.2	65.4	-1.8	449
WR	Maharashtra	17697	45	388.7	101.9	-4.7	487
	Goa	415	0	9.1	7.7	0.7	50
	DD	291	0	6.3	6.3	0.1	30
	DNH	709	0	16.5	16.3	0.6	60
	Essar steel	463	0	10.0	9.3	0.6	456
	Andhra Pradesh	5620	0	127.8	21.1	3.2	489
	Telangana	5252	137	118.0	76.0	1.0	245
SR	Karnataka	8208	300	171.8	29.1	3.1	358
0.1	Kerala	3170	40	62.7	39.8	1.3	266
	Tamil Nadu	10798	917	246.5	108.0	-4.3	362
	Pondy	322	0	6.9	7.0	-0.1	35
	Bihar	2705	0	50.4	49.4	-3.3	200
	DVC	2506	0	55.5	-16.4	-0.8	200
ER	Jharkhand	1040	0	21.6	10.1	-0.9	50
LIX	Odisha	3892	0	76.6	20.2	3.1	600
	West Bengal	7283	0	142.5	40.5	0.1	100
	Sikkim	89	0	1.3	1.1	0.2	30
	Arunachal Pradesh	84	3	1.1	1.3	-0.2	30
	Assam	1181	130	23.5	14.3	4.6	200
	Manipur	120	2	2.3	2.1	0.2	48
NER	Meghalaya	256	4	4.7	3.9	-0.2	50
	Mizoram	80	1	1.2	1.0	0.2	27
	Nagaland	99	1	1.3	1.6	-0.3	32
	Tripura	208	30	2.9	1.4	-0.6	70

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh		
Actual(MU)	6.9	-4.1	-11.0		
Max MW		-194.0	-449.0		

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	103.4	-102.4	48.3	-53.4	7.5	3.4
Actual(MU)	101.1	-101.5	38.4	-49.8	11.2	-0.5
O/D/U/D(MU)	-2.3	0.9	-9.9	3.6	3.7	-4.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5950	13165	470	2980	235	22800
State Sector	11130	12777	4402	4559	110	32978
Total	17080	25942	4872	7539	345	55778

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REO	Date of I	17-Apr-1				
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)	•	(=====	, (===,,,			
1	ļ.	GAYA-FATEHPUR	S/C	38	-237	0.0	-2.0	-2.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0
2		SASARAM-FATEHPUR	S/C	0	0	2.0	0.0	2.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-9.0	-9.0
5		PUSAULI -ALLAHABAD	D/C	0	-288	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-128	0.0	0.0	0.0
7	<u>.</u>	PATNA-BALIA	Q/C	321	-46	0.0	-1.0	-1.0
8	220 1/1/	BIHARSHARIFF-BALIA	D/C	0	-157	0.0	-7.0	-7.0
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	-205 0	0.0	-3.0 0.0	-3.0
12	1	GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	1	0	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	3.0	-24.0	-21.0
mport/I	Export of	ER (With WR)				·		
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-417	0	-5.1	-5.0	-5.1
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	0.0	0.0	0.0
17		BYPASS)	S/C	0	0	0.0	0.0	0.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	#N/A	#N/A	0.0	-1.0	-1.0
19		IBEUL-RAIGARH	S/C	#N/A	#N/A	0.0	-1.0	-1.0
20	<u> </u>	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	0	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	243	-60	2.0	0.0	2.0
23		BUDHIPADAR-KORBA	D/C	0	-172 ER-WR	0.0 -3.1	-2.0 - <b>15.0</b>	-2.0 -13.1
mport/I	Export of	ER (With SR)			LK-WK	-3.1	-13.0	-13.1
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-485	0	-12.0	-12.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1974	0	-44.0	-44.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
	7 <b>4</b> - <b>6</b>	ER (With NER)			ER-SR	0.0	-56.0	-56.0
		BINAGURI-BONGAIGAON	O/C	0	0	0	0	
28	1	BIRPARA-SALAKATI	Q/C D/C	0	-445	0	-10	-10
	220 11 1	DIG FIRST OF LA IGITI	5,0		ER-NER	0.0	-10.0	-10.0
mport/I	Export of	WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	50	-250	0.1	-3.8	-3.6
30	765 KV	GWALIOR-AGRA	D/C	0	-2000	0.0	-30.9	-30.9
31	400 KV	ZERDA-KANKROLI	S/C	269	0	4.1	0.0	4.1
32	400 KV	ZERDA -BHINMAL	S/C	296	-40	3.5	0.0	3.5
33	400 KV	V'CHAL -RIHAND	S/C	0	-504	0.0	-11.7	-11.7
34	1	BADOD-KOTA BADOD-MORAK	S/C	47	-18	0.4	-0.1	0.3
35 36	220 KV	MEHGAON-AURAIYA	S/C S/C	51 56	-54 0	0.3	-0.1 0.0	0.3
37	†	MALANPUR-AURAIYA	S/C	35	-11	0.3	0.0	0.3
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	9.6	-46.5	-37.0
39	HVDC	APL -MHG	D/C	0	-2217	0.0	-47.2	-47.2
_	1	WR (With SR)	_	1	1	T		
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9
41	LINK	BARSUR-L.SILERU	- F/G	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	240	-691	0.0	-4.4	-4.4
43	220 KV	KOLHAPUR-CHIKODI  PONDA AMBEWADI	D/C	0	-164 0	0.0	-3.2 0.0	-3.2
44	220 K V	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	107	0	0.0 2.0	0.0	2.0
7.3	I	ALLENDEN-UMBE MUDI	5/0	107	WR-SR		-31.4	-29.4
		TRANSNA	TIONAL	EXCHAN		4.0	-31.4	-43.4
<b>2</b> 46		BHUTAN	ITONAL	LACHAN	,GE			
2 40 2 47		NEPAL	+					-4
2 48	1	BANGLADESH						-1