## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day	Date of Reporting	4-Apr-13
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## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak	31321	37155	28887	13563	1660	112586
hrs(MW)	31321	3/133	20007	13303	1000	112300
Peak Shortage (MW)	2108	793	6514	1142	307	10864
Energy Met (MU)	676	835	705	307	28	2551
Hydro Gen(MU)	135	42	80	38	4	299
Wind Gen(MU)	3	22	6			31

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0	0	0.9	5.8	0.9	94.0	5.1
SR GRID	0	0.1	5.0	33.0	5.1	94.4	0.6

**C.Power Supply Position in States** 

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	<b>UD(-)</b> ( <b>MU</b> )	OD (MW)
	Punjab	4921	0	99.7	50.7	0.1	170
	Haryana	4850	98	95.3	62.3	-0.6	179
	Rajasthan	6239	0	136.9	46.4	-5.7	0
	Delhi	3125	0	62.0	37.7	-2.7	206
NR	UP	8905	1910	197.3	79.5	-5.4	282
	Uttarakhand	1431	0	28.5	16.9	0.7	150
	HP	1218	0	23.3	13.5	-0.2	82
	J&K	1443	100	29.5	19.7	-0.6	169
	Chandigarh	183	0	3.5	3.9	-0.3	18
	Chhattisgarh	3235	57	62.1	14.8	5.3	413
	Gujarat	10996	36	251.4	41.5	0.5	741
	MP	6973	5	127.6	58.3	-5.3	323
WR	Maharashtra	16697	645	366.5	122.7	6.1	688
	Goa	387	50	8.2	6.7	1.2	40
	DD	254	0	6.0	4.7	1.4	11
	DNH	569	0	13.4	11.5	1.9	21
	Andhra Pradesh	10909	2000	249.0	71.3	1.5	514
	Karnataka	7557	1450	163.7	23.6	0.6	245
SR	Kerala	2935	400	62.0	27.8	2.8	347
	Tamil Nadu	10048	2664	224.0	75.5	2.8	441
	Pondy	303	0	6.4	7.3	-0.9	5
	Bihar	1228	600	27.6	25.9	1.7	70
	DVC	2188	250	54.1	-31.1	-0.4	39
ER	Jharkhand	781	123	16.5	5.0	2.4	48
LIV	Odisha	3380	0	67.2	6.3	-0.8	198
	West Bengal	6553	169	140.4	35.2	-3.7	220
	Sikkim	72	0	1.3	1.3	0.0	23
	Arunachal Pradesh	77	5	0.9	0.8	0.1	34
	Assam	966	209	16.1	10.0	1.8	147
	Manipur	92	2	1.2	1.0	0.2	44
NER	Meghalaya	275	5	4.3	2.5	0.4	69
	Mizoram	56	1	1.0	0.7	0.3	17
	Nagaland	55	10	1.0	0.7	0.3	37
	Tripura	185	21	3.1	0.6	0.6	48

D. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	61.7	-51.3	43.7	-63.9	7.7
Actual(MU)	50.5	-45.1	43.6	-63.5	11.2
O/D/U/D(MU)	-11.2	6,2	-0.1	0.4	3.5

E. Generation Outage(MW)

E. Generation Outage(MTW)						
	NR	WR	SR	ER	NER	Total
Central Sector	2858	7208	1190	3070	75	14401
State Sector	5950	9369	1986	3449	96	20850
Total	8808	16577	3176	6519	171	35251

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)

	INTER-REGIONAL EXCHANGES						eporting:	4-Apr-13	
						Import=(	+ve) /Export	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	export of	ER (With NR)							
1	765KV	GAYA-FATEHPUR	S/C	0	-132	0	-0.7	-0.7	
2	HVDC	SASARAM B/B	D/C	0	0	0	-4.8	-4.8	
3	LINK	SASARAM-SARNATH	S/C	0	-172	0	0	0	
4		SASARAM-ALLAHABAD	S/C	0	-168	0	0	0	
5		MUZAFFARPUR-GORAKHPUR	D/C	190	-286	0	-2	-2	
6		PATNA-BALIA	D/C	0	-124	0	-6.9	-6.9	
7	400 KV	BIHARSHARIFF-BALIA	D/C	97	-211	0	-2.7	-2.7	
8		BALIA-SASARAM	S/C	134	0	2.0	0	2.0	
9		PATNA-BALIA	D/C	0	-271	0	0	0	
10	220 KV	SASARAM-SAHUPURI	S/C	0	-205	0	-3.3	-3.3	
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	49	0	0.8	0	0.8	
13	- = = <b>-</b> •	KARMANASA-SAHUPURI	S/C	0	0	0	0	0	
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0	
					ER-NR	3	-20.6	-17.8	
Import/E	export of	ER (With WR)							
15		ROURKELA-RAIGARH	T/C	19	-388	0.0	0	0.0	
16	400 KV	STERLITE-RAIGARH	S/C	0	-302	0	-9.3	-9.3	
17		RANCHI-SIPAT	D/C	297	-194	1	0.0	1.0	
18	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-202	0	-2.3	-2.3	
19	220 K V	BUDHIPADAR-KORBA	D/C	64	-164	0	-2	-1.5	
					ER-WR	1.1	-13.2	-12.0	
Import/E	xport of	ER (With SR)							
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-298	0	-10.0	-10.0	
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1707	0	-36.8	-36.8	
22	400 KV	TALCHER-I/C		0	-742	0	-12.9	-12.9	
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
•				•	ER-SR	0	-22.9	-22.9	
Import/E	export of	ER (With NER)							
24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-511	0	-8.8	-8.8	
25	220 KV	BIRPARA-SALAKATI	D/C	0	-129	0	-1.8	-1.8	
•					ER-NER	0	-10.6	-10.6	
Import/E	export of	WR (With NR)							
26	HVDC	V'CHAL B/B	D/C	2	-100	2	-1	0.1	
27		GWALIOR-AGRA	D/C	0	-1018	0	-15.9	-15.9	
28	400 KV	ZERDA-KANKROLI	S/C	5	-59	4.6	0	4.6	
29		ZERDA -BHINMAL	S/C	3	-7	3.1	0	3.1	
30		BADOD-KOTA	S/C	3	0	2.7	0	2.7	
31		BADOD-MORAK	S/C	1	0	1.4	0	1.4	
32	220 KV	MEHGAON-AURAIYA	S/C	1	0	0.8	0	0.8	
33		MALANPUR-AURAIYA	S/C	0	-1	0.4	0	0.3	
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0	
			1	1	WR-NR	14.5	-17.4	-2.9	
35	HVDC	APL -MHG	D/C	0	1303	0	-30.6	-30.6	
		WR (With SR)	1	I.	1		ı I		
36	-	BHADRAWATI B/B	-	0	-985	0	-24	-24	
37		BARSUR-L.SILERU	-	0	0	0	0	0	
38		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0	
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0	
40		XELDEM-AMBEWADI	S/C	2	0	2.0	0	2.0	
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					WK-SP	7. 11	-7.4	-/.1.5	
		TRANSN	Ameositi	LEXAL	WR-SR	2.0	-24	-21.5	