

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 28th Nov. 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.11.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 27th Nov 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27th Nov 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/28.11.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 28-Nov-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37105	41851	31343	16879	2271	129449
Peak Shortage (MW)	1800	129	600	155	42	2726
Energy Met (MU)	788	986	714	333	38	2859
Hydro Gen(MU)	121	24	44	24	9	222
Wind Gen(MU)	5	31	11			47

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.28	14.95	15.23	67.92	16.85
SR GRID	0.00	0.00	0.28	14.95	15.23	67.92	16.85

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	` '	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	4688	0	88.7	44.7	1.0	195
	Haryana	6132	0	106.1	63.0	-1.0	139
	Rajasthan	9817	0	206.0	77.7	1.4	313
	Delhi	3140	0	59.2	44.8	0.1	217
NR	UP	10001	590	225.9	112.1	0.8	437
	Uttarakhand	1720	150	33.7	25.9	1.6	126
	HP	1253	0	23.8	18.7	-0.1	87
	J&K	1932	483	41.1	32.3	0.9	110
	Chandigarh	181	0	3.4	3.3	0.3	31
	Chhattisgarh	3069	96	66.6	20.0	-1.2	170
	Gujarat	12273	43	267.2	53.4	-3.4	272
	MP	10234	0	221.0	131.3	-3.5	118
WR	Maharashtra	18210	17	395.3	110.2	-6.0	403
VVIN	Goa	399	0	8.4	6.8	1.2	96
	DD	284	0	6.4	6.2	0.2	53
	DNH	661	0	15.4	15.7	-0.3	0
	Essar steel	323	0	5.8	5.3	0.5	136
	Andhra Pradesh	5470	0	123.2	21.6	3.3	492
	Telangana	5651	0	128.0	77.4	0.1	134
SR	Karnataka	7109	1200	155.8	31.8	1.4	351
511	Kerala	3426	0	63.2	41.2	2.2	397
	Tamil Nadu	11562	0	238.3	105.0	5.0	558
	Pondy	270	0	5.4	5.6	-0.2	24
	Bihar	3204	150	63.9	60.4	0.9	295
	DVC	2442	0	57.1	-10.6	-0.7	240
ER	Jharkhand	1124	0	23.0	10.9	-0.3	125
Liv	Odisha	3821	0	66.6	24.3	0.8	320
	West Bengal	6696	0	120.8	22.8	0.5	305
	Sikkim	121	0	1.5	1.0	0.5	21
NER	Arunachal Pradesh	110	4	2.0	1.5	0.5	47
	Assam	1302	6	22.4	15.2	2.7	219
	Manipur	146	4	2.2	2.4	-0.1	35
	Meghalaya	322	0	4.7	4.0	-1.1	21
	Mizoram	83	3	1.3	1.2	0.1	27
	Nagaland	110	5	1.8	1.5	0.3	58
	Tripura	209	0	3.4	0.2	1.3	65

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.2	-3.9	-7.4
Max MW		-170.5	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	162.6	-155.0	56.7	-67.6	3.6	0.3
Actual(MU)	170.0	-171.9	48.4	-57.1	6.8	-3.8
O/D/U/D(MU)	7.4	-16.9	-8.3	10.6	3.2	-4.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3831	11192	2330	1800	48	19201
State Sector	11385	12726	5968	5759	110	35948
Total	15216	23918	8298	7559	158	55149

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-REGIONAL EXCHANGES			Date of R	28-Nov-1		
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	xport of	ER (With NR)	1 0/0		100	0.0		
1		GAYA-FATEHPUR GAYA-BALIA	S/C	0	489 0	0.0	5.7 6.0	-5.7 -6.0
2	765KV		S/C S/C	0	0	0.0	4.6	-4.6
	HVDC	SASARAM-FATEHPUR						
3	LINK	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0
4		PUSAULI-SARNATH	S/C	247	0	7.4	0.0	7.4
5		PUSAULI -ALLAHABAD	D/C	54	0	1.3	0.0	1.3
6 7	$400~{\rm KV}$	MUZAFFARPUR-GORAKHPUR	D/C	14 0	533	0.0	7.7	-7.7
8		PATNA-BALIA	Q/C D/C	0	285 343	0.0	10.8	-10.8 -4.9
		BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C	0	0	0.0	8.4	-8.4
10	220 KV		S/C	0	90	0.0	2.8	-2.8
11		SONE NAGAR-RIHAND	S/C	0	1	0.0	0.0	0.0
12	122 1717	GARWAH-RIHAND	S/C	43	0	0.8	0.0	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			-		ER-NR	9.5	50.8	-41.3
	xport of	ER (With WR)					·	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	8.8	-8.8
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	0	0	0.0	1.7	-1.7
17		BYPASS)	S/C	0	0	1.4	0.0	1.4
18	400	JHARSUGUDA-RAIGARH	S/C	0	0	3.2	0.0	3.2
19	400 KV	IBEUL-RAIGARH	S/C	0	0	2.3	0.0	2.3
20		STERLITE-RAIGARH	D/C	0	0	0.0	4.0	-4.0
21		RANCHI-SIPAT	D/C	276	0	3.4	0.0	3.4
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	164	0.0	2.2	-2.2
23		BUDHIPADAR-KORBA	D/C	35	79	0.0	0.7	-0.7
mport/F	vnort of	ER (With SR)			ER-WR	10.4	17.4	-7.0
24		JEYPORE-GAZUWAKA B/B	D/C	0	632	0	15.6	-15.6
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	2348	0	48.6	-48.6
26	400 KV	TALCHER-I/C		379.468	276	3.43072	0.407376	3.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
					ER-SR	3.4	64.2	-64.2
mport/E	xport of	ER (With NER)						
27		BINAGURI-BONGAIGAON	Q/C	232	169	3	0	3
28	220 KV	BIRPARA-SALAKATI	D/C	63	5	1	0	1
mnout/E	rnout of	ND (With NED)			ER-NER	3.4	0.0	3.4
29	•	NR (With NER) BISWANATH CHARIALI-AGRA	T -	0	500	0	12	-12.1
27	пурс	BISWANATH CHARLALFAGRA	l	Ü	NR-NER	0.0	12.1	-12.1
mport/E	xport of	WR (With NR)				0.0	1211	1211
30	HVDC	V'CHAL B/B	D/C	100	100	0.9	1.2	-0.3
31	765 KV	GWALIOR-AGRA	D/C	0	3310	0.0	67.2	-67.2
32	765 KV	PHAGI-GWALIOR	D/C	0	1431	0	21.7	-21.7
33	400 KV	ZERDA-KANKROLI	S/C	241	51	2.1	0.0	2.1
34		ZERDA -BHINMAL	S/C	180	140	0.2	0.0	0.2
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36		BADOD-KOTA	S/C	88	0	1.1	0.0	1.1
37	220 KV	BADOD-MORAK	S/C	45	59	0.1	0.4	-0.3
38 39		MEHGAON-AURAIYA	S/C	71	0	1.2	0.0	1.2
40	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	36 0	0	0.4	0.0	0.4
70	102IX V	O ILION-DA WAI WADIIOFUK	3/0		WR-NR	6.0	90.6	-84.6
41	HVDC	APL -MHG	D/C	0	0	0.0	0.0	0.0
		WR (With SR)	•	•			•	
42		BHADRAWATI B/B	-	0	500	0.0	12.0	-12.0
43		BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
44	765 KV	SOLAPUR-RAICHUR	D/C	0	1938	0.0	32.2	-32.2
	400 KV	KOLHAPUR-KUDGI	D/C	192	34	1.9	0.0	1.9
45		KOLHAPUR-CHIKODI	D/C	0	208	0.0	4.4	-4.4
46	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
47		XELDEM-AMBEWADI	S/C	100	0	2.2	0.0	2.2
					WR-SR	4.1	48.6	-44.5
		TRANSN.	ATIONAL	L EXCHA	NGE			
		T						
47		BHUTAN NEPAL						