

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 22st Aug, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 21.08.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 21th Aug 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21th Aug 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/22.08.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 22-Aug-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43903	41086	32712	17437	2146	137284
Peak Shortage (MW)	2756	197	1500	200	283	4936
Energy Met (MU)	1033	947	769	360	37	3146
Hydro Gen(MU)	368	92	91	80	27	658
Wind Gen(MU)	27	74	54			155

B. Frequency Profile (%)

Diffrequency Frome ()	•)						
Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.49	9.61	10.09	74.62	15.29
SR GRID	0.00	0.00	0.49	9.61	10.09	74.62	15.29

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW	
		day (MW)	(MW)	Wiet (WIO)	Schedule (MC)	OD(-) (MO)	OD (MW	
	Punjab	9086	0	197.8	125.6	-0.5	157	
	Haryana	7526	556	159.1	135.0	-0.9	489	
	Rajasthan	8533	0	186.5	63.4	0.2	255	
	Delhi	4928	1	102.1	91.8	-0.8	127	
NR	UP	12863	3545	285.5	147.0	3.5	777	
	Uttarakhand	1593	155	36.8	13.4	0.9	154	
	HP	2061	0	26.4	0.6	2.3	393	
	J&K	1714	428	33.4	18.9	-0.4	216	
	Chandigarh	292	0	5.6	6.2	-0.8	12	
	Chhattisgarh	3372	96	82.8	30.4	4.5	299	
	Gujarat	12874	0	286.4	60.6	-2.9	526	
	MP	6860	0	143.9	69.1	-1.9	272	
WR	Maharashtra	18431	27	396.6	130.7	-8.1	359	
VVIN	Goa	409	0	8.4	7.3	0.5	39	
	DD	297	0	6.7	5.9	0.8	88	
	DNH	698	0	16.1	16.2	-0.1	37	
	Essar steel	311	0	6.1	6.0	0.1	134	
	Andhra Pradesh	5550	0	129.9	19.2	1.7	480	
	Telangana	6145	0	141.0	89.5	0.6	447	
SR	Karnataka	6736	950	152.1	27.2	4.8	755	
Sit	Kerala	3408	0	64.5	36.9	1.3	273	
	Tamil Nadu	12226	0	273.9	100.6	0.9	524	
	Pondy	333	0	7.1	7.1	0.0	31	
	Bihar	3021	150	58.8	55.8	3.0	250	
	DVC	2622	0	59.9	-15.6	-0.4	130	
ER	Jharkhand	1034	0	22.2	14.0	-0.4	100	
Z.K	Odisha	3981	0	75.2	19.1	2.0	220	
	West Bengal	7153	0	142.9	51.3	3.0	240	
	Sikkim	90	0	1.3	1.4	-0.2	25	
NER	Arunachal Pradesh	94	1	1.4	1.8	-0.5	10	
	Assam	1260	202	22.7	16.6	0.1	197	
	Manipur	134	1	2.2	2.2	0.0	39	
	Meghalaya	303	2	4.2	-0.1	-1.0	107	
	Mizoram	74	0	1.2	1.3	-0.1	5	
	Nagaland	111	2	1.7	1.7	0.0	23	
	Tripura	244	1	3.5	1.3	0.2	68	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	34.0	-2.8	-11.0
Max MW		-137.0	-449.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

Zi zimpore empore Dy regions (in tire) zimp	2. Import emport By Regions (in 1710) - Import (170), CB(1), CB(1)										
	NR	WR	SR	ER	NER	TOTAL					
Schedule(MU)	160.1	-142.8	61.4	-72.5	-9.7	-3.4					
Actual(MU)	163.1	-155.6	68.5	-63.1	-12.4	0.4					
O/D/U/D(MU)	3.0	-12.9	7.1	93	-2.7	3.0					

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3743	12462	2430	1970	35	20640
State Sector	10350	16451	7008	5159	110	39078
Total	14093	28913	9438	7129	145	59718

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अंतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		<u>INTER-REC</u>	EXCHA]	<u>NGES</u>	Date of R	22-Aug-1			
						Import=(+ve) /Export		t =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/I	Export of	ER (With NR)							
1		GAYA-FATEHPUR	S/C	0	-298	0.0	-3.0	-3.0	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0	
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-2.0	-2.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-9	-9	
4		PUSAULI-SARNATH	S/C	0	-278	0	0	0	
5		PUSAULI -ALLAHABAD	D/C	0	-168	0	0	0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-659	0	-12	-12	
7 8	_	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	71	-194 -236	0	-6 -4	-6 -4	
0		BARH-GORAKHPUR	D/C	0	0	0	-4	-4	
10	220 KV	PUSAULI-SAHUPURI	S/C	55	-209	0.0	-4.0	-4.0	
11		SONE NAGAR-RIHAND	S/C	0	-1	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	40	0	1.0	0.0	1.0	
13	132 K V	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	, , -	DD AWA TIP			ER-NR	1.0	-45.0	-44.0	
	Export of	ER (With WR)	D/G	072	145	0.7	10	0.7	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C S/C	-272 -10	145 243	-0.7 0.0	-1.0 0.0	-0.7 2.7	
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	1.0	0.0	1.0	
18	-	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0	
20	1	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
22	220 1/3/	BUDHIPADAR-RAIGARH	S/C	278	0	3.0	0.0	3.0	
23	23 220 KV	BUDHIPADAR-KORBA	D/C	0	-225	0.0	-3.0	-3.0	
		ED (Wid. CD)			ER-WR	3.3	-10.0	-3.0	
24	T	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0	-739	0	-18.0	-18.0	
25	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0	-2362	0	-18.0	-48.0	
26	400 KV	TALCHER-I/C	D/C	0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
					ER-SR	0.0	-66.0	-66.0	
mport/I	Export of	ER (With NER)							
27	400 KV	BINAGURI-BONGAIGAON	Q/C	274	0	13	0	13	
28	220 KV	BIRPARA-SALAKATI	D/C	51	-73 ER-NER	0	0	0	
mport/I	Typort of	WR (With NR)			ER-NER	13.0	0.0	13.0	
29	HVDC	V'CHAL B/B	D/C	100	-250	1.2	-2.0	-0.8	
30		GWALIOR-AGRA	D/C	0	-2270	0.0	-40.3	-40.3	
31	765 KV	PHAGI-GWALIOR	D/C	0	497	0	-10	-10	
32	400 KV	ZERDA-KANKROLI	S/C	0	-984	0.0	-19.2	-19.2	
33	400 KV	ZERDA -BHINMAL	S/C	296	0	4.3	0.0	4.3	
34	400 KV	V'CHAL -RIHAND	S/C	329	0	4.7	0.0	4.7	
35	4	BADOD-KOTA	S/C	20	-48	0.1	-0.4	-0.4	
36	220 KV	BADOD-MORAK	S/C	38	-38	0.1	-0.2	-0.1	
37	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	71 30	-6	0.8	-0.1	0.8	
39	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	-0	0.0	0.0	0.0	
			1		WR-NR	11.6	-72.6	-61.0	
40	HVDC	APL -MHG	D/C	0	-2523	0.0	-57.1	-57.1	
mport/I	Export of	WR (With SR)							
41	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8	
42	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
43	765 KV	SOLAPUR-RAICHUR	D/C	24	-1045	0.0	-12.6	-12.6	
44	220 1/3/	KOLHAPUR-CHIKODI	D/C	0	-132	0.0	-2.8	-2.8	
45 46	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	0 104	0	0.0 2.1	0.0	2.1	
-10	L		5/ C	104	WR-SR	2.1	-39.1	-37.0	
		TRANSNA	TIONAL	EXCHAN		4.1	-37.1	-37.0	
			LIVIAL	LACITAL	, J.L			2	
47		BHUTAN							
47 48 49		BHUTAN NEPAL						3-	