

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 12th Oct, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 11.10.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 11th Oct 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 11th Oct 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/12.10.15_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 12-Oct-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42811	43450	32473	17946	2137	138817
Peak Shortage (MW)	1484	558	1000	0	154	3196
Energy Met (MU)	948	1035	730	375	40	3128
Hydro Gen(MU)	176	29	48	55	17	324
Wind Gen(MU)	21	12	19			52

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.30	10.91	11.22	73.01	15.78
SR GRID	0.00	0.00	0.30	10.91	11.22	73.01	15.78

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)		` ′	.,.,	`
	Punjab	6389	0	144.9	67.5	0.1	112
	Haryana	7084	0	146.0	87.0	0.2	243
	Rajasthan	9360	0	200.0	54.5	0.8	347
	Delhi	4046	0	82.7	69.9	-1.3	100
NR	UP	12353	2810	276.8	119.7	-2.3	358
	Uttarakhand	1673	0	33.8	17.1	0.7	148
	HP	1155	15	23.3	13.9	-0.2	67
	J&K	1937	484	36.2	25.8	0.9	185
	Chandigarh	204	0	3.9	3.8	0.3	20
	Chhattisgarh	3767	96	86.8	35.0	2.7	320
	Gujarat	13624	0	308.7	61.4	0.1	367
	MP	9314	0	209.6	112.5	-1.8	301
WR	Maharashtra	18761	271	394.6	118.7	-3.3	436
WIN	Goa	385	0	8.2	7.0	0.8	54
	DD	289	0	6.6	6.7	-0.1	19
	DNH	694	0	16.1	16.2	-0.1	6
	Essar steel	369	0	4.4	3.2	1.1	133
	Andhra Pradesh	5708	0	134.9	20.8	5.7	711
	Telangana	6502	0	144.4	104.3	-0.5	280
SR	Karnataka	6343	1000	136.7	24.2	4.0	405
JN	Kerala	3119	0	55.6	33.5	1.2	208
	Tamil Nadu	11333	0	252.6	106.3	2.2	645
	Pondy	296	0	6.2	6.2	0.0	30
	Bihar	3425	0	69.9	69.5	-1.9	115
	DVC	2418	0	57.9	-11.9	-0.7	75
ER	Jharkhand	896	0	23.7	11.9	-0.3	0
	Odisha	3830	0	70.6	18.5	-1.3	201
	West Bengal	7432	0	152.5	53.9	-1.6	356
	Sikkim	76	0	0.9	0.8	0.0	38
	Arunachal Pradesh	96	5	1.8	2.2	-0.3	35
	Assam	1288	119	25.3	18.0	2.7	173
	Manipur	115	6	2.0	2.2	-0.1	25
NER	Meghalaya	247	0	4.5	3.9	-0.8	53
	Mizoram	58	4	1.1	1.3	-0.2	9
	Nagaland	116	4	1.8	1.7	0.1	67
	Tripura	227	0	3.4	1.5	0.4	44

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	21.9	-2.7	-11.3
Max MW		-149.1	-468.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	149.8	-154.2	57.9	-48.7	3.3	8.1
Actual(MU)	154.4	-188.0	68.0	-55.1	4.4	-16.3
O/D/U/D(MU)	4.6	-33.8	10.1	-6.4	1.1	-24.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4226	10563	3460	1700	363	20312
State Sector	7265	10593	3922	5449	110	27339
Total	11491	21156	7382	7149	473	47651

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		INTER-REC	HOIVIE	<u> </u>	TOLD	Date of F	12-Oct-15	
	1					Import=(+ve) /Export		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)		1				
1		GAYA-FATEHPUR	S/C	132	-177	0.0	-2.0	-2.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-2.0	-2.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-3.0	-3.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-9	-9
4		PUSAULI-SARNATH	S/C	0	-259	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-156	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	192	-337	0	-4	-4
7	400 K V	PATNA-BALIA	Q/C	10	-174	0	-6	-6
8		BIHARSHARIFF-BALIA	D/C	238	-148	0	0	0
		BARH-GORAKHPUR	D/C	0	0	0	-5	-5
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-182	0.0	-4.0	-4.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	51	0	1.0	0.0	1.0
13	13	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	-1 0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	3/C	U	ER-NR	1.0	-35.0	-34.0
nport/l	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-335	104	-3.0	-3.0	-2.6
16		NEW RANCHI-DHARAMJAIGARH	S/C	-41	261	0.0	0.0	3.4
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	3.0	0.0	3.0
18		JHARSUGUDA-RAIGARH	S/C	0	0	4.0	0.0	4.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	4.0	0.0	4.0
20	1	STERLITE-RAIGARH	D/C	0	0	3.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	0	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	457	0	7.0	0.0	7.0
23	220 K V	BUDHIPADAR-KORBA	D/C	0	-186	0.0	-3.0	-3.0
					ER-WR	18.0	-12.0	9.8
	Export of	ER (With SR)				1		
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-746	0	-17.0	-17.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2449	0	-47.0	-47.0
26 27	400 KV	TALCHER-I/C	S/C	0	0	0	0	0
21	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0 - 64.0	- 64.0
mport/l	Export of	ER (With NER)			LK-5K	0.0	-04.0	-04.0
27	400 KV	BINAGURI-BONGAIGAON	Q/C	165	-269	0	-1	-1
28	220 KV	BIRPARA-SALAKATI	D/C	0	-141	0	-2	-2
	1				ER-NER	0.0	-3.0	-3.0
nport/l	Export of	NR (With NER)						
29	HVDC	BISWANATH CHARIALI-AGRA	-	150	0	0.1	0	0.1
					NR-NER	0.1	0.0	0.1
nport/l		WR (With NR)						
30		V'CHAL B/B	D/C	0	-100	0.0	-4.0	-3.7
31		GWALIOR-AGRA	D/C	0	-3138	0.0	-61.0	-61.1
32	-	PHAGI-GWALIOR	D/C	0	-1076	0	-20	-20
33	400 KV	ZERDA RUNMAL	S/C	188	0	3.0	0.0	3.0
34	400 KV	ZERDA -BHINMAL	S/C	188	-28	2.0	0.0	2.4
35	400 KV	V'CHAL -RIHAND BADOD-KOTA	S/C S/C	102	0	0.0 1.0	0.0	0.0
36 37	1	BADOD-KOTA BADOD-MORAK	S/C S/C	44	-23	0.0	0.0	0.4
38	220 KV	MEHGAON-AURAIYA	S/C	203	0	2.0	0.0	2.2
39	1	MALANPUR-AURAIYA	S/C	34	-28	0.0	0.0	0.1
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	8.0	-85.3	-75.5
41	HVDC	APL -MHG	D/C	0	-2519	0.0	-60.0	-60.4
nport/l	Export of	WR (With SR)						
42	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-24.0	-23.6
43	LINK	BARSUR-L.SILERU		0	0	0.0	0.0	0.0
	765 KV	SOLAPUR-RAICHUR	D/C	211	-1880	0.0	-13.0	-12.9
44	_	KOLHAPUR-CHIKODI	D/C	0	-213	0.0	-4.0	-4.3
45		PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45 46	220 KV			78	0	2.0	0.0	1.6
45	220 KV	XELDEM-AMBEWADI	S/C	76	1		-	
45 46	220 KV	XELDEM-AMBEWADI	S/C	78	WR-SR	2.0	-41.0	-39.2
45 46 47	220 KV	XELDEM-AMBEWADI TRANSNA	II		WR-SR	2.0	-41.0	-39.2
45 46	220 KV		II		WR-SR	2.0	-41.0	-39.2 2