पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 21-Dec-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak	35759	38740	30605	14229	1624	120957
hrs(MW) Peak Shortage (MW)	1963	714	2732	250	427	6086
Energy Met (MU)	758	892	721	272	31	2674
Hydro Gen(MU)	106	59	95	19	8	287
Wind Gen(MU)	3	8	10			21

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.1	4.7	9.9	4.8	92.2	3.0
SR GRID	0.0	0.0	0.0	2.2	0.0	90.8	9.2

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4991	0	92.5	40.0	1.5	208
	Haryana	5627	0	110.0	36.0	3.6	640
	Rajasthan	9064	0	185.3	83.1	-1.7	163
	Delhi	3381	0	60.8	40.1	1.6	315
NR	UP	9375	1780	210.3	74.1	-5.4	299
	Uttarakhand	1611	75	31.2	19.4	1.4	154
	HP	1368	8	25.5	19.2	1.4	141
	J&K	1908	100	39.0	30.1	2.7	328
	Chandigarh	209	0	3.7	3.2	0.5	70
	Chhattisgarh	2885	15	61.9	9.3	-3.8	299
	Gujarat	11156	34	241.2	48.3	-3.2	541
	MP	9825	30	202.2	121.5	-3.1	416
WR	Maharashtra	16972	630	353.2	112.3	0.2	468
WK	Goa	394	1	7.4	7.1	0.1	32
	DD	242	1	5.4	5.6	-0.2	25
	DNH	598	2	14.2	14.0	0.2	32
	Essar steel	331	1	6.9	7.8	-0.9	42
	Andhra Pradesh	10944	0	246.2	95.7	4.1	477
	Karnataka	7431	1300	163.3	26.6	3.3	507
SR	Kerala	3280	75	58.5	34.7	2.6	225
	Tamil Nadu	11379	1357	246.8	71.8	0.6	360
	Pondy	307	0	5.8	6.2	-0.4	14
	Bihar	2102	250	35.7	32.3	0.6	160
	DVC	2453	0	54.8	-14.9	0.3	240
ER	Jharkhand	1046	0	21.4	10.8	-0.4	30
LIV	Odisha	3472	0	61.8	9.7	0.6	230
	West Bengal	6165	0	96.1	12.3	5.6	480
	Sikkim	108	0	1.7	1.2	0.5	27
	Arunachal Pradesh	115	10	1.5	1.1	0.4	56
	Assam	940	190	17.0	10.3	2.6	241
	Manipur	113	8	1.5	1.5	0.0	54
NER	Meghalaya	299	11	4.8	2.8	-0.3	61
	Mizoram	66	3	1.2	0.9	0.1	23
	Nagaland	94	6	1.5	1.3	0.0	30
	Tripura	175	14	3.6	-0.1	1.2	57

$\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.7	-2.2	-11.0
Max MW			-467.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	80.2	-57.2	43.9	-75.6	7.1
Actual(MU)	88.7	-79.6	43.6	-66.6	11.0
O/D/U/D(MU)	8.5	-22.4	-0.3	9.0	3.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3054	4705	710	1470	265	10204
State Sector	4465	8099	2900	6244	179	21887
Total	7519	12804	3610	7714	444	32091

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		<u>INTER-R</u>	<u>REGIONA</u>	L EXCH	ANGES	Date of R	Reporting :	21-Dec-1
						Import=(-	+ve) /Export	=(-ve)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET
51110	Level			(MW)	(MW)	import (MC)	(MU)	(MU)
[mport/E	xport of	ER (With NR)						
1	7/51/37	GAYA-FATEHPUR	S/C	0	-267	0	-4.0	-4.0
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	-9.6	-9.6
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	0	0
4	LINK	PUSAULI-SARNATH	S/C	422	0	7	0	7
5		PUSAULI -ALLAHABAD	D/C	105	-93	1	0	1
6		MUZAFFARPUR-GORAKHPUR	D/C	0	-470	0	-8.3	-8.3
7	400 KV	PATNA-BALIA	D/C	0	-427	0	-14.0	-14.0
8		BIHARSHARIFF-BALIA	S/C	0	-363	0	-6	-6.1
9		PUSAULI-BALIA	D/C	117	-39	0	0	0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-219	0	-3.2	-3.2
11	I	SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12		GARWAH-RIHAND	S/C	47	0	0	0	0.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0
	1	1	1	1	ER-NR	8	-45.2	-37.1
[mport/E	export of	ER (With WR)					. I	
15		JHARSUGUDA-RAIGARH	D/C	283	-132	2.1	0	2.1
16	400 KV	STERLITE-RAIGARH	D/C	62	-98	0	-0.6	-0.6
17		RANCHI-SIPAT	D/C	482	-66	4	0.0	4.4
18		BUDHIPADAR-RAIGARH	S/C	0	-220	0	-3.0	-3.0
19	220 KV	BUDHIPADAR-KORBA	D/C	67	-135	0	-1	-0.7
-	l				ER-WR	6.6	-4.4	2.2
[mport/E	xport of	ER (With SR)						
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-590	0	-14.5	-14.5
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2469	0	-51.1	-51.1
22	400 KV	TALCHER-I/C		79	-569	0	-5.2	-5.2
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
	l			1	ER-SR	0	-19.7	-19.7
mport/E	export of	ER (With NER)						
24		BINAGURI-BONGAIGAON	D/C	0	-606	0	-10.5	-10.5
25	220 KV	BIRPARA-SALAKATI	D/C	61	-119	0	-0.8	-0.8
		**			ER-NER	0	-11.3	-11.3
[mport/E	xport of	WR (With NR)				-		
26	HVDC	V'CHAL B/B	D/C	2	-300	2	-1	0.7
27			D/C	0	-1830	0	-24.7	-24.7
28		ZERDA-KANKROLI	S/C	0	-59	0.0	0	-0.1
29	400 KV	ZERDA -BHINMAL	S/C	0	-306	0.0	-3	-2.9
30		BADOD-KOTA	S/C	2	0	1.5	0	1.5
31		BADOD-MORAK	S/C	1	-16	0.8	0	0.7
32	220 KV	MEHGAON-AURAIYA	S/C	2	0	1.8	0	1.8
33		MALANPUR-AURAIYA	S/C	1	0	1.0	0	1.0
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
		1		1	WR-NR	6.6	-28.5	-22.0
35	HVDC	APL -MHG	D/C	0	1700	0	-35.5	-35.5
		WR (With SR)	1			*		
36	HVDC	BHADRAWATI B/B	-	0	-995	0	-23.8	-24
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0
38		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
40		XELDEM-AMBEWADI	S/C	2	0	2.0	0	2.0
	I .		1		WR-SR	2.0	-24	-21.8
						4.0	-24	-21.0
		FETTS 4 3 7 7 7 7	NATIONA	T 1757 CTT	ANICE			