

## National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड POWER SYSTEM ORERATION CORROBATION LIM

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 26<sup>th</sup> April 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 25.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक 25 अप्रेल 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 25<sup>th</sup> April 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/26.04.15 NLDC PSP.pdf

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 26-Apr-15

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37066	40878	30470	14122	1942	124478
Peak Shortage (MW)	2228	185	1480	376	185	4454
Energy Met (MU)	829	993	722	275	31	2850
Hydro Gen(MU)	201	30	56	27	7	321
Wind Gen(MU)	19	38	10			66

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.15	2.73	2.88	42.87	54.25
SR GRID	0.00	0.00	0.15	2.73	2.88	42.87	54.25

Power Supply Posi	tion in States		I as		1		
n · n ·	Gr. 4	Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5746	0	116.1	67.2	1.4	248
	Haryana	6146	0	113.8	80.1	-0.8	195
	Rajasthan	7853	0	178.5	61.0	1.6	377
	Delhi	3900	0	85.3	60.8	-1.1	177
NR	UP	11312	570	232.7	104.2	-3.2	327
	Uttarakhand	1606	40	35.5	23.0	0.6	189
	HP	1195	0	24.8	11.4	-0.7	210
	J&K	1831	366	37.5	23.9	-0.2	240
	Chandigarh	223	0	4.6	4.4	0.3	26
	Chhattisgarh	3366	0	74.8	26.7	-4.5	168
	Gujarat	13635	0	305.0	61.3	3.1	449
	MP	6831	0	149.8	92.2	-1.0	202
WR	Maharashtra	19293	46	422.0	112.4	-1.4	661
WK	Goa	432	0	9.4	8.4	0.3	102
	DD	294	0	6.5	6.8	-0.3	34
	DNH	722	0	16.8	16.9	0.1	34
	Essar steel	440	0	8.7	8.6	0.1	132
	Andhra Pradesh	5835	0	130.5	19.4	2.2	839
	Telangana	5447	0	125.4	76.6	1.2	248
SR	Karnataka	7431	400	163.6	30.0	3.3	530
JK.	Kerala	3278	125	60.3	37.1	1.4	216
	Tamil Nadu	10561	955	235.4	103.1	-1.9	565
	Pondy	322	0	6.7	6.5	0.2	46
	Bihar	2519	0	37.5	42.0	-5.7	375
	DVC	2272	0	53.3	-16.3	1.4	255
ER	Jharkhand	911	0	16.9	11.6	-2.5	0
LIX	Odisha	3252	0	63.9	18.6	2.8	210
	West Bengal	5611	26	102.1	29.8	-3.1	0
	Sikkim	85	0	1.8	1.1	0.7	8
	Arunachal Pradesh	89	5	0.9	1.6	-0.7	21
	Assam	1154	141	18.5	12.2	1.4	180
	Manipur	103	6	1.6	2.1	-0.5	16
NER	Meghalaya	259	1	4.2	2.9	0.2	103
	Mizoram	79	2	1.2	1.0	0.2	29
	Nagaland	79	4	1.9	1.5	0.4	21
	Tripura	187	8	2.8	0.4	0.4	61

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

I a a a a a a a a a a a a a a a a a a a	Bhutan	Nepal	Bangladesh
Actual(MU)	8.7	-1.6	-9.6
Max MW		-145.0	-459.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	111.1	-108.0	47.5	-56.5	5.8	-0.1
Actual(MU)	116.6	-104.2	44.7	-62.6	7.1	1.6
O/D/U/D(MU)	5.5	3.8	-2.8	-6.0	1.3	1.8

F. Generation Outage(MW)

1. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4541	11604	750	2240	624	19759			
State Sector	8660	12223	3212	5959	110	30164			
Total	13201	23827	3962	8199	734	49923			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

					Date of R	26-Apr-1		
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
nport/E	xport of	ER (With NR)						
1		GAYA-FATEHPUR	S/C	70	-372	0.0	-4.0	-4.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-2.0	-2.0
2	HUDG	SASARAM-FATEHPUR	S/C	0	0	0.0	-2.0	-2.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-2.0	-2.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-5.0	-5.0
5		PUSAULI -ALLAHABAD	D/C	0	-140	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-187	0.0	0.0	0.0
7 8		PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	255 17	-471 -253	0.0	-3.0 -7.0	-3.0 -7.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-233	0.0	-3.0	-3.0
11	220 11 1	SONE NAGAR-RIHAND	S/C	0	-1	0.0	0.0	0.0
12	122 1237	GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	1.0	-28.0	-27.0
	export of	ER (With WR)	D/2	421		2.0	20	2.0
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C S/C	-464 -1	62 192	-2.9 0.0	-3.0 0.0	-2.9 0.8
		ROURKELA - RAIGARH ( SEL LILO						
17		BYPASS)	S/C	0	0	0.0	0.0	0.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	#N/A	#N/A	0.0	0.0	0.0
19	400 11 1	IBEUL-RAIGARH	S/C	#N/A	#N/A	0.0	0.0	0.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	320	-276	0.0 1.0	-0.1 0.0	-0.1 1.0
23	220 KV	BUDHIPADAR-KARUAKH BUDHIPADAR-KORBA	D/C	26	-186	0.0	-2.0	-2.0
		Debim Diak Holdi.	B, C	20	ER-WR	-1.9	-11.0	-9.2
nport/E	export of	ER (With SR)						
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-621	0	-15.0	-15.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1787	0	-37.0	-37.0
26		TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ED CD	0	0	0
mport/F	'vnort of	ER (With NER)			ER-SR	0.0	-52.0	-52.0
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	35	-177	0	-6	-6
			-1	ļ	ER-NER	0.0	-6.0	-6.0
nport/E	export of	WR (With NR)					•	
29	HVDC	V'CHAL B/B	D/C	300	-250	0.9	-2.4	-1.5
30		GWALIOR-AGRA	D/C	0	-2172	0.0	-37.1	-37.1
31		ZERDA-KANKROLI	S/C	444	0	8.0	0.0	8.0
32 33			S/C S/C	434	-507	5.9 0.0	0.0 -10.9	5.9 -10.9
34	-100 IX V	V'CHAL -RIHAND BADOD-KOTA	S/C	86	-507	1.5	0.0	1.5
35		BADOD-MORAK	S/C	53	0	0.7	0.0	0.7
36	220 KV	MEHGAON-AURAIYA	S/C	53	0	0.9	0.0	0.9
37		MALANPUR-AURAIYA	S/C	36	-4	0.4	0.0	0.4
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	18.3	-50.3	-32.1
39		APL -MHG	D/C	0	-2519	0.0	-57.8	-57.8
	_	WR (With SR)	1		1000	0.0	22.0	22.0
40	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0.0	-23.9 0.0	-23.9
41	765 KV	SOLAPUR-RAICHUR	D/C	246	-718	0.0	-2.1	-2.1
43	700 IX V	KOLHAPUR-CHIKODI	D/C	0	-156	0.0	-3.1	-3.1
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	97	0	2.1	0.0	2.1
			•		WR-SR	2.1	-29.0	-26.8
		TRANSNA	TIONAL	EXCHAN	IGE		·	
		11/11/10/11/1	TIOIME.					
46		BHUTAN						