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## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 30-Oct-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36440	39914	30248	16769	2061	125432
Peak Shortage (MW)	2140	176	2325	70	157	4868
Energy Met (MU)	761	932	674	326	36	2729
Hydro Gen(MU)	120	33	79	42	12	286
Wind Gen(MU)	8	7	8			23

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	1.04	4.10	13.52	18.66	64.87	16.47
SR GRID	0.00	1.04	4.10	13.52	18.66	64.87	16.47

11.	tion in States	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Energy	Diawai		OD (MW)
	States	day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	
	Punjab	4871	0	97.8	53.7	0.4	163
	Harvana	6056	8	100.5	63.6	0.1	424
	Rajasthan	8981	0	191.4	48.6	0,9	337
	Delhi	3276	80	60.0	44.5	0.0	300
NR	UP	9629	2190	227.3	94.4	-1.5	411
	Uttarakhand	1589	150	30.1	19.2	1.6	205
	HP	1280	6	23.5	14.8	0.8	181
	J&K	1877	0	26.6	24.6	2.0	204
	Chandigarh	191	0	3.5	3.3	0.2	43
	Chhattisgarh	2946	18	62.9	9.8	-1.8	358
	Gujarat	11533	4	260.0	48.0	-0.6	410
	MP	8541	0	189.1	108.6	0.0	240
	Maharashtra	18361	260	389.1	132.1	-1.6	380
WR	Goa	432	0	8.3	8.4	-0.6	82
	DD	265	0	5.9	6.0	-0.1	6
	DNH	605	0	9.8	10.4	-0.6	106
	Essar steel	318	0	6.7	6.3	0.4	70
	Andhra Pradesh	5087	450	115.7	25.8	1.7	217
	Telangana	5762	500	127.3	63.5	5.2	294
	Karnataka	7261	300	137.2	20.1	0.8	324
SR	Kerala	2981	250	60.3	24.7	1.4	211
	Tamil Nadu	10244	800	227.6	70.0	2.3	708
	Pondy	289	25	5.9	5.9	0.0	38
	Bihar	2711	0	52.3	53.7	-3.4	240
	DVC	2614	70	57.7	-12.6	0.2	320
ED.	Jharkhand	1072	0	22.2	11.3	-0.4	110
ER	Odisha	3594	0	71.3	20.3	2.4	270
	West Bengal	6844	0	120.3	22.3	2.0	210
	Sikkim	96	0	2.0	1.1	0.9	40
	Arunachal Pradesh	105	1	1.8	1.6	0.2	44
	Assam	1212	121	21.8	14.1	1.7	155
	Manipur	134	1	2.3	2.2	0.1	34
NER	Meghalaya	262	1	4.6	2.3	-0.2	40
	Mizoram	72	1	1.2	1.1	0.1	18
	Nagaland	105	1	1.9	1.4	0.0	34
	Tripura	190	5	2.8	0.9	-0.3	17

## $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	12.8	-2.0	-10.7
Max MW		-140.1	-460.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	103.4	-77.4	31.1	-55.8	2.4
Actual(MU)	122.3	-107.5	34.6	-53.0	3.4
O/D/U/D(MU)	18.9	-30.1	3.5	2.8	1.0

F. Generation Outage(MW)

T. Generation Outage(NTV)										
	NR	WR	SR	ER	NER	Total				
Central Sector	3973	10034	2880	2620	115	19622				
State Sector	7148	8812	3972	5391	110	25433				
Total	11121	18846	6852	8011	225	45055				

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

₹.	INTER-REGIONAL EXCHANGES						Date of Reporting:		
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import=( Import (MU)	+ve) /Export  Export	=(-ve) NET	
	Level	ED (IVII ND)		(MW)	(MW)		(MU)	(MU)	
	export of	ER (With NR) GAYA-FATEHPUR	S/C	0	-391	0.0	-3.0	-3.0	
2	765KV	SASARAM-FATEHPUR	S/C D/C	0	-391	0.0	-3.0	-4.7	
	HVDC				-		+		
3	LINK	PUSAULI B/B	S/C	0	0	0.0	-9.2	-9.2	
4	1	PUSAULI-SARNATH	S/C	0	-246	0.0	0.0	0.0	
5 6	4	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	0	-205 -556	0.0	-8.3	-8.3	
7	400 KV	PATNA-BALIA	D/C	0	-226	0.0	-7.8	-7.8	
8	1	BIHARSHARIFF-BALIA	S/C	0	-294	0.0	-4.5	-4.5	
9		PUSAULI-BALIA	D/C	141	0	2.5	2.5	5.0	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-162	0.0	-2.7	-2.7	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	25	0	0.9	0.0	0.9	
13	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0	
17	L	IM IMPAULI	5/0	U	ER-NR	3.4	-37.6	-34.3	
Import/I	Export of	ER (With WR)				ļ			
15	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	-196	10	-1.1	0.0	-1.1	
16	, 55 IX V	RANCHI-DHARAMJAIGARH	D/C	-163	161	0.0	0.2	0.2	
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	-1.0	-1.0	
18	400 KV	JHARSUGUDA-RAIGARH	D/C	0	0	0.0	-0.8	-0.8	
19	]	STERLITE-RAIGARH	D/C	34	-368	1	-5	-4.0	
20		RANCHI-SIPAT	D/C	92	-154	0.0	-0.4	-0.4	
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-189	0.0	-2.7	-2.7	
22		BUDHIPADAR-KORBA	D/C	37	-94	0.0	-0.8	-0.8	
Immont/I	Zymout of	ER (With SR)			ER-WR	-0.3	-10.4	-10.7	
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0	
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2265	0.0	-49.0	-49.0	
24	400 KV	TALCHER-I/C		0	-447	0	-3.33	-3.33	
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
					ER-SR	0.0	-3.3	-3.3	
		ER (With NER)	_	1	1	I	1		
26		BINAGURI-BONGAIGAON	D/C	37	-377	0.0	-2.4	-2.4	
27	220 KV	BIRPARA-SALAKATI	D/C	0	-126 ER-NER	0.0	-1.0	-1.0	
Import/I	Export of	WR (With NR)			EK-NEK	0.0	-3.3	-3.3	
28	HVDC	V'CHAL B/B	D/C	200	0	3.0	0.0	3.0	
29		GWALIOR-AGRA	D/C	0	-1828	0.0	-32.5	-32.5	
30	400 KV	ZERDA-KANKROLI	S/C	236	-59	4.4	0.0	4.4	
31		ZERDA -BHINMAL	S/C	230	-61	3.0	0.0	3.0	
32	400 KV	V'CHAL -RIHAND	S/C	0	-480	0	-9.95	-9.95	
33	4	BADOD-KOTA	S/C	124	0	2.5	0.0	2.5	
34	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	130 74	0	2.5 1.5	0.0	2.5 1.5	
36	1	MALANPUR-AURAIYA	S/C	41	0	0.7	0.0	0.7	
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
		ı	1		WR-NR	17.7	-42.4	-24.7	
38	HVDC	APL -MHG	D/C	0	-2117	0.0	-49.2	-49.2	
Import/I	Export of	WR (With SR)							
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.7	-23.7	
40	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0	
41	765 KV	SOLAPUR-RAICHUR KOLHAPUR-CHIKODI	D/C	736	-917	0.0	-7.5 2.0	-7.5 -2.0	
42	220 KV	PONDA-AMBEWADI	D/C S/C	0	-108 0	0.0	-2.0 0.0	0.0	
44	-2011	XELDEM-AMBEWADI	S/C	81	0	1.6	0.0	1.6	
	1				WR-SR	1.6	-33.2	-31.6	
		TRANCN	ATIONAL	EXCHA		1			
<b>2</b> 45		BHUTAN			.,			12	
₹ 46		NEPAL	1					-2	
<b>2</b> 47		BANGLADESH				· <del></del>		-10	