## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 11-Oct-13

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38385	35564	31086	16202	1996	123232
Peak Shortage (MW)	2769	107	1546	78	195	4695
Energy Met (MU)	849	768	695	316	36	2663
Hydro Gen(MU)	176	103	130	66	19	494
Wind Gen(MU)	3	11	32			46

B. Frequency Profile (%)

B. Frequency Frome (70)									
Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2		
NEW GRID	0.0	0.1	0.7	2.3	0.8	92.9	6.3		
SR GRID	0.0	0.3	4.2	12.4	4.5	92.0	3.5		

**C.Power Supply Position in States** 

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	6634	0	143.0	79.9	1.0	136
	Haryana	5869	374	129.7	69.6	0.0	190
	Rajasthan	7339	0	157.3	78.1	-4.0	79
	Delhi	4274	0	91.0	63.1	1.3	314
NR	UP	10635	2150	234.3	108.3	-0.3	248
	Uttarakhand	1528	145	32.4	13.8	2.3	279
	HP	1227	0	24.1	9.5	0.3	411
	J&K	1698	100	32.7	16.9	2.5	263
	Chandigarh	233	0	4.7	4.5	0.2	50
	Chhattisgarh	2798	19	59.3	3.6	1.3	314
	Gujarat	9567	30	202.8	33.2	-2.7	428
	MP	6222	0	126.0	44.6	-2.8	255
WR	Maharashtra	15511	58	345.0	100.8	1.1	650
VVIN	Goa	386	0	8.1	7.3	0.2	22
	DD	266	0	6.2	6.3	-0.1	26
	DNH	638	0	15.0	14.6	0.4	61
	Essar steel	347	0	6.5	6.3	0.3	51
	Andhra Pradesh	10111	500	225.5	101.9	3.2	348
	Karnataka	7916	300	159.8	17.2	-1.1	289
SR	Kerala	3251	75	58.0	21.1	1.2	347
	Tamil Nadu	11415	643	245.0	79.2	-2.1	156
	Pondy	303	28	6.2	6.4	-0.2	29
	Bihar	2246	0	44.0	42.8	1.2	200
	DVC	2667	0	55.2	-20.7	-2.3	250
ER	Jharkhand	998	0	19.8	11.1	-0.8	75
LK	Odisha	3647	0	68.8	2.4	-2.1	250
	West Bengal	6821	78	126.3	28.9	3.2	400
	Sikkim	95	0	1.3	1.2	0.1	23
	Arunachal Pradesh	103	2	1.4	1.4	0.0	45
	Assam	1177	104	22.6	13.6	3.0	216
NER	Manipur	104	1	1.4	2.0	-0.6	31
	Meghalaya	265	13	4.0	0.4	-0.7	58
	Mizoram	55	7	1.0	1.0	-0.1	17
	Nagaland	98	1	1.4	1.2	0.0	23
	Tripura	250	5	3.7	1.8	-0.6	18

D. Transnational Exchanges (Mus)

	Bhutan	Nepal	Bangladesh
Schedule(MU)	-	-	
Actual(MU)	18.2	-1.9	-3.5
Max MW			-145.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

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	NR	WR	SR	ER	NER				
Schedule(MU)	136.8	-105.5	52.6	-89.7	3.8				
Actual(MU)	133.0	-103.7	51.2	-82.6	1.0				
O/D/U/D(MU)	-3.8	1.8	-1.4	7.1	-2.8				

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3425	7968	1110	1370	30	13903
State Sector	5610	10181	6066	4564	119	26540
Total	9035	18149	7176	5934	149	40442

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी (पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		<u>INTER-R</u>	<u>REGIONA</u>	L EXCH	<u>ANGES</u>	Date of R	Reporting:	11-Oct-1
						Import=(-	+ve) /Export	t =(-ve)
	Voltage			Max	Max		Export	NET
Sl No	"	Line Details	Circuit	Import	Export	Import (MU)	-	
mnout/L	Level	ER (With NR)		(MW)	(MW)		(MU)	(MU)
<u> </u>	export of	GAYA-FATEHPUR	S/C	0	251	0	4.0	-4.9
2	765KV	SASARAM-FATEHPUR	D/C	0	-351 0	0	-4.9 0.0	0.0
	HVDC							
3	LINK	PUSAULI B/B	S/C	0	0	0	-2	-2
4		PUSAULI-SARNATH	S/C	107	-18	0	-2	-2
5		PUSAULI -ALLAHABAD	D/C	0	-143	1	0	1
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-847	0	-16.0	-16.0
7		PATNA-BALIA	D/C	0	-305	0	-11.6	-11.6
8		BIHARSHARIFF-BALIA	S/C	0	-597	0	-10	-10.3
9		PUSAULI-BALIA	D/C	0	-123	0	-2	-2
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-177	0	-3.1	-3.1
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	26	0	1	0	0.7
13		KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0	0	0
	· · · · · · · · · · · · · · · · · · ·	ED (WAL WD)			ER-NR	1	-52.3	-50.9
-	xport of	ER (With WR)	m/G	107	172	2.0	0 1	2.0
15	400 7777	ROURKELA-RAIGARH	T/C	197	-173	3.0	0	3.0
16	400 KV	STERLITE-RAIGARH	S/C	0	-203	0	-5.9	-5.9
17		RANCHI-SIPAT	D/C	205	-263	0	-1.1	-1.1
18	220 KV	BUDHIPADAR-RAIGARH	S/C	30	-93	0	1.1	1.1
19		BUDHIPADAR-KORBA	D/C	30	-81	0	-1	-0.5
mnort/E	vnort of	ER (With SR)			ER-WR	3.1	-6.5	-3.4
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-695	0	-14.8	-14.8
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2440	0	-50.5	-50.5
22	400 KV	TALCHER-I/C		0	-801	0	-13.0	-13.0
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
				l.	ER-SR	0	-27.8	-27.8
mport/E	Export of	ER (With NER)					I.	
24	400 KV	BINAGURI-BONGAIGAON	D/C	220	-239	1	0.0	0.9
25	220 KV	BIRPARA-SALAKATI	D/C	0	-105	0	-1.0	-1.0
	•			•	ER-NER	1	-1.0	-0.2
mport/E	Export of	WR (With NR)					•	
26	HVDC	V'CHAL B/B	D/C	0	-500	0	-8	-8.3
27	765 KV	GWALIOR-AGRA	D/C	0	-1830	0	-35.5	-35.5
28	400 KV	ZERDA-KANKROLI	S/C	0	-59	0.0	-2	-1.6
29	400 KV	ZERDA -BHINMAL	S/C	0	-218	0.0	-2	-2.3
30		BADOD-KOTA	S/C	0	-41	0.0	0	-0.4
31	220 KV	BADOD-MORAK	S/C	0	-137	0.0	-1	-1.4
32	220 KV	MEHGAON-AURAIYA	S/C	0	0	0.2	0	0.2
33		MALANPUR-AURAIYA	S/C	1	0	0.8	0	0.8
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
					WR-NR	1.0	-49.6	-48.6
35	HVDC	APL -MHG	D/C	0	1465	0	-36.8	-36.8
mport/E	Export of	WR (With SR)						
36	HVDC	BHADRAWATI B/B	-	0	-996	0	-23.5	-23
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0
38		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
40		XELDEM-AMBEWADI	S/C	1	0	1.4	0	1.4
-					WR-SR	1.4	-23	-22.1
		TRANS	NATIONA	L EXCH	ANGE			