पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 26-May-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33589	37288	27729	14031	1638	114275
Peak Shortage (MW)	1160	200	2886	464	421	5131
Energy Met (MU)	823	903	715	325	30	2796
Hydro Gen(MU)	223	27	50	33	6	339
Wind Gen(MU)	6	34	64			105

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.40	0.80	9.40	10.70	60.60	28.70
SR GRID	0.00	0.40	0.80	9.40	10.70	60.60	28.70

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

	a	Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5945	0	126.1	72.0	0.6	508
	Haryana	5730	0	119.7	75.5	-2.9	207
	Rajasthan	7565	0	166.0	44.8	2.4	442
	Delhi	4011	0	84.0	68.5	-0.2	195
NR	UP	12088	985	253.9	114.5	-0.1	334
	Uttarakhand	1477	75	30.7	18.5	-0.6	142
	HP	1117	0	23.3	6.4	0.1	97
	J&K	798	100	14.6	16.5	0.7	0
	Chandigarh	225	0	4.7	4.5	0.2	37
	Chhattisgarh	2771	49	61.3	17.9	-4.3	349
	Gujarat	12292	0	272.4	48.9	-1.3	426
	MP	6632	0	143.6	78.8	-0.9	439
WR	Maharashtra	17346	151	387.2	124.2	2.7	635
WK	Goa	398	0	7.6	8.1	-0.8	55
	DD	271	0	5.8	5.9	-0.1	15
	DNH	647	0	15.3	15.2	0.0	12
	Essar steel	481	0	9.6	9.5	0.1	85
	Andhra Pradesh	10919	1500	227.3	93.6	3.1	427
	Karnataka	7323	300	159.4	21.2	0.9	410
SR	Kerala	3088	400	60.0	36.7	2.0	210
	Tamil Nadu	11820	686	261.7	78.7	3.7	361
	Pondy	308	0	6.6	6.6	0.1	24
	Bihar	2221	450	46.5	43.7	0.3	80
	DVC	2706	0	57.2	-12.7	0.6	300
ER	Jharkhand	988	0	20.6	11.5	0.2	40
LIV	Odisha	3616	0	70.1	22.4	-4.0	70
	West Bengal	6617	14	128.6	30.1	4.6	550
	Sikkim	88	0	1.6	1.0	0.7	20
NER	Arunachal Pradesh	77	16	1.4	1.0	0.4	39
	Assam	923	359	17.6	11.0	2.5	250
	Manipur	87	20	1.5	1.1	0.4	38
	Meghalaya	248	5	3.9	1.8	0.1	57
	Mizoram	68	7	1.1	0.8	0.0	40
	Nagaland	94	8	1.4	1.2	0.0	35
	Tripura	203	5	3.3	0.9	0.2	22

 $\textbf{D. Transnational Exchanges} \ \ (MU) \ \textbf{- Import} (+ve) / Export (-ve)$

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.3	-1.5	-8.4
Max MW		-117.0	-400.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	87.9	-86.0	39.5	-50.7	8.5
Actual(MU)	96.7	-107.2	44.7	-44.9	11.9
O/D/U/D(MU)	8.8	-21.2	5.2	5.8	3.4

F. Generation Outage(MW)

r. Generation Outage(WW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4075	7012	1720	1880	708	15395			
State Sector	4840	9405	4040	5269	110	23664			
Total	8915	16417	5760	7149	818	39059			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

₽	INTER-REGIONAL EXCHANG				<u>IANGES</u>	Date of R	26-May-14	
						Import=(+ve) /Export	t =(-ve)
	Voltage			Max	Max		Export	NET
Sl No	Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	(MU)	(MU)
Import/I		ER (With NR)	I	(141 44)	(141 44)		(1410)	(1410)
1		GAYA-FATEHPUR	S/C	131	-71	1	0.0	0.7
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	-0.3	-0.3
3	HVDC	PUSAULI B/B	S/C	0	0	0	-10	-10
	LINK							
5	1	PUSAULI-SARNATH	S/C D/C	0	-255 -210	0	0	0
6	4	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	267	-303	0	-2.7	-2.7
7	400 KV	PATNA-BALIA	D/C D/C	88	-144	0	-2.7	-2.7
8	1	BIHARSHARIFF-BALIA	S/C	126	-205	0	-2.0	-2.0
9	-	PUSAULI-BALIA	D/C	161	0	3	0	3
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-242	0	-4.1	-4.1
11	220 10 1	SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	1	GARWAH-RIHAND	S/C	27	0	1	0	0.5
13	132 KV	KARMANASA-SAHUPURI	S/C	28	0	1	0	1
14	1	KARMANASA-CHANDAULI	S/C	0	0	0	0	0
	ı	1	ı		ER-NR	5	-21.0	-16.4
[mport/l	Export of	ER (With WR)						
15		RANCHI-DHARAMJAIGARH	S/C			1.3	0.0	1.3
16		JHARSUGUDA-RAIGARH	D/C	259	-68	2.9	0	2.9
17	400 KV	STERLITE-RAIGARH	D/C	0	-50	0	-4.8	-4.8
18		RANCHI-SIPAT	D/C	197	0	3	0.0	2.9
19	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-149	0	-1.5	-1.5
20	220 KV	BUDHIPADAR-KORBA	D/C	48	-20	0	0	0.2
					ER-WR	7.3	-6.2	1.1
[mport/l	Export of	ER (With SR)						
21	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-788	0	-17.3	-17.3
22	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2173	0	-46.2	-46.2
23	400 KV	TALCHER-I/C		246	-371	0	-1.3	-1.3
24	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0.00	0.00
		THE CANAL THE CO			ER-SR	0	-18.6	-18.6
	_	ER (With NER)	1		1 -0-			
25	400 KV	BINAGURI-BONGAIGAON	D/C	0	-503	0	-9.6	-9.6
26	220 KV	BIRPARA-SALAKATI	D/C	0	-120	0	-2.2	-2.2
	F 4 - 6	SVD (SV24L NID)			ER-NER	0	-11.8	-11.8
		WR (With NR) V'CHAL B/B	D/C	50	500	0	7	67
27	HVDC		D/C	50	-500		-7 27.2	-6.7
28	+	GWALIOR-AGRA	D/C	0	-2072	0	-37.2	-37.2
30	+	ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	302 265	-59 0	5.5 3.9	0	5.5 3.9
31	400 K V	BADOD-KOTA	S/C	91	0	1.4	0	1.4
32	1	BADOD-MORAK	S/C	64	0	0.8	0	0.8
33	220 KV	MEHGAON-AURAIYA	S/C	52	0	0.6	0	0.6
34	1	MALANPUR-AURAIYA	S/C	26	-9	0.0	0	0.0
35	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.1	0	0.1
	10211		1 5,0	ı ~	WR-NR	12.3	-43.9	-31.6
36	HVDC	APL -MHG	D/C	0	-2000	0	-47.6	-47.6
	1	WR (With SR)	1 3,0	I		<u> </u>		
37	HVDC	BHADRAWATI B/B	-	0	-1000	0	-23.8	-24
38	LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0
39	765 KV	SOLAPUR-RAICHUR	I	331	-412	0	0	-1.3
40	1	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0.0
41	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
42	1	XELDEM-AMBEWADI	S/C	77	0	0.9	0.0	0.9
	•	•	•		WR-SR	0.9	-24	-24.2
		TRANC	NATIONA	LEXCH		<u> </u>		
2 43	1	BHUTAN	I		UE			3
2 43 2 44	 	NEPAL	+					3 -1
2 45	+	BANGLADESH	-					-8