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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Jan-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38884	35759	31544	14366	2099	122652
Peak Shortage (MW)	4008	375	1169	512	129	6193
Energy Met (MU)	817	841	753	301	36	2749
Hydro Gen(MU)	90	47	88	17	7	249
Wind Gen(MU)	9	17	10			35

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.25	5.60	5.86	49.03	45.12
SR GRID	0.00	0.00	0.25	5.60	5.86	49.03	45.12

Power Supply Posit		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW) maximum Demand (MW) Met (MU)			Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4411	0	81.0	37.2	-0.3	188
	Harvana	6453	0	111.8	42.1	-0.3	320
	Rajasthan	9867	0	203.6	68.8	4.1	473
	Delhi	4145	0	72.8	49.4	0.9	313
NR	UP	10295	3630	238.6	81.0	-0.3	226
	Uttarakhand	1920	0	36.9	26.0	1.0	152
	HP	1295	0	24.3	19.4	0.5	140
	J&K	2009	355	43.5	35.6	0.6	256
	Chandigarh	238	0	4.2	4.1	0.3	40
	Chhattisgarh	3063	132	67.6	19.0	-1.0	187
	Gujarat	9676	0	206.7	27.2	-4.2	577
	MP	8783	0	168.2	83.2	-3.1	1212
	Maharashtra	17806	482	364.5	109.5	-0.7	829
WR	Goa	404	0	8.0	7.4	0.1	138
	DD	232	0	5.0	5.3	-0.3	76
	DNH	607	0	14.4	14.6	0.4	242
	Essar steel	327	0	7.1	6.7	0.4	174
	Andhra Pradesh	6266	0	134.4	21.8	2.6	365
	Telangana	6274	300	124.8	68.6	1.6	421
CD.	Karnataka	8329	500	179.8	32.6	4.9	450
SR	Kerala	3318	0	57.6	43.7	2.3	266
	Tamil Nadu	11829	870	250.7	102.4	2.1	1055
	Pondy	289	0	5.8	5.7	0.1	52
	Bihar	2631	150	54.7	54.7	-2.4	190
	DVC	2475	0	57.3	-20.5	0.5	230
ER	Jharkhand	953	0	22.4	11.0	-0.3	100
EK	Odisha	3323	230	59.9	18.6	0.7	340
	West Bengal	6276	0	105.9	17.2	-0.3	310
	Sikkim	119	0	1.4	1.1	0.3	40
	Arunachal Pradesh	110	0	1.8	1.4	0.4	45
NER	Assam	1195	25	20.9	13.7	2.3	237
	Manipur	137	5	2.3	2.3	0.0	47
	Meghalaya	343	1	5.8	5.1	-0.5	26
	Mizoram	81	8	1.2	1.0	0.2	32
	Nagaland	112	8	1.5	1.6	-0.3	33
	Tripura	198	2	2.7	0.2	0.3	92

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.5	-3.7	-7.2
Max MW		-180.0	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	114.1	-107.6	47.2	-79.9	9.1
Actual(MU)	118.3	-119.6	57.8	-82.2	11.2
O/D/U/D(MU)	4.2	-11.9	10.6	-2.4	2.1

F. Generation Outage(MW)

F. Generation Outage(NIW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3554	13026	3000	2070	0	21650			
State Sector	6015	12572	3942	5049	110	27688			
Total	9569	25598	6942	7119	110	49338			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

₹.	INTER-REGIONAL EXCHANGES						Date of Reporting :		
						Import=(+ve) /Exp		oort =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/I		ER (With NR)		(112 11)	(2,2,1,)		\ -7	/	
1		GAYA-FATEHPUR	S/C	0	-554	0.0	-8.0	-8.0	
	765KV	GAYA-BALIA	S/C						
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-2.0	-2.0	
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0	
4	LINK	PUSAULI-SARNATH	S/C	0	0	0.0	-6.0	-6.0	
5	1	PUSAULI -ALLAHABAD	D/C	377	-246	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	115	-221	0.0	0.0	0.0	
7	1	PATNA-BALIA	O/C	157	-273	0.0	0.0	0.0	
8	†	BIHARSHARIFF-BALIA	D/C	0	-408	0.0	-19.0	-19.0	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-178	0.0	-3.0	-3.0	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	122 1/3/	GARWAH-RIHAND	S/C	54	0	1.0	0.0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14	,	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
				-	ER-NR	1.0	-38.0	-37.0	
mport/I	Export of	ER (With WR)							
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-89	101	0.0	0.1	0.1	
16		NEW RANCHI-DHARAMJAIGARH	S/C	-226	167	-0.4	0.0	-0.4	
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	0.0	0.0	
18	†	JHARSUGUDA-RAIGARH	S/C	0	-166	0.0	0.0	0.0	
19	400 KV	IBEUL-RAIGARH	S/C	0	-166	0.0	0.0	0.0	
20	†	STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0	
21	†	RANCHI-SIPAT	D/C	1	0	0.0	-5.0	-5.0	
22	******	BUDHIPADAR-RAIGARH	S/C	89	-71	0.0	0.0	0.0	
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-3	0.0	0.0	0.0	
					ER-WR	-0.4	-4.9	-5.3	
mport/I	Export of	ER (With SR)							
24	1 1 1	JEYPORE-GAZUWAKA B/B	D/C	0	-883	0	-19.0	-19.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2174	0	-48.0	-48.0	
26		TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ED CD	0	0	0	
mnont/I	Tymont of	ER (With NER)			ER-SR	0.0	-67.0	-67.0	
27		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0	
28		BIRPARA-SALAKATI	D/C	0	-319	0	-11	-11	
20	220 K V	BIRI MAN-SALAMATI	D/C	·	ER-NER	0.0	-11.0	-11.0	
mport/I	Export of	WR (With NR)			DR 11DR	0.0	11.0	11.0	
29		V'CHAL B/B	D/C	300	-500	1.3	-4.1	-2.8	
30	-	GWALIOR-AGRA	D/C	0	-2122	0.0	-37.7	-37.7	
31	-	ZERDA-KANKROLI	S/C	202	-131	0.0	-0.3	-0.3	
32	400 KV	ZERDA -BHINMAL	S/C	120	-268	0.0	-2.0	-2.0	
33	400 KV	V'CHAL -RIHAND	S/C	0	-504	0.0	0.0	0.0	
34]	BADOD-KOTA	S/C	76	0	1.0	0.0	1.0	
35	220 KV	BADOD-MORAK	S/C	15	-48	0.0	-0.5	-0.4	
36		MEHGAON-AURAIYA	S/C	83	0	1.5	0.0	1.5	
37		MALANPUR-AURAIYA	S/C	43	0	0.8	0.0	0.8	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
	T	Line 1976			WR-NR	4.6	-44.5	-39.9	
39		APL -MHG	D/C	0	-2217	0.0	-43.9	-43.9	
_	_	WR (With SR)			1000	0.0	22.0	22.0	
40	+	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0.0	-23.9	-23.9	
41	765 KV	SOLAPUR-RAICHUR	D/C	210	-752	0.0	0.0 -9.2	-9.2	
43	/05 KV	KOLHAPUR-CHIKODI	D/C D/C	0	-160	0.0	-9.2	-9.2	
43	220 KV	PONDA-AMBEWADI	S/C	0	-160	0.0	0.0	0.0	
45	-2013	XELDEM-AMBEWADI	S/C	109	0	2.0	0.0	2.0	
15	ı		5,70	10)	WR-SR	2.0	-36.2	-34.2	
		INTO A STORY A	TIONAT	EVCIIAN		4.0	-30.2	-34.4	
W 45	1	TRANSNA	TIONAL	LACHAN	GE				
₹ 46 ₹ 47		BHUTAN NEPAL	+						
21/		1 1 2 2 4 1 1 2 2						-	