

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड POWER SYSTEM OPERATION CORPORATION LIMITED

## (A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 23<sup>rd</sup> May, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 22.05.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 22 मई 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 22<sup>nd</sup> May 2015, is available at the NLDC website.

Thanking You.

### पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 23-May-15

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41004	39833	34807	17227	2038	134909
Peak Shortage (MW)	2119	134	1605	409	312	4579
Energy Met (MU)	969	1002	816	377	37	3201
Hydro Gen(MU)	305	58	62	47	9	480
Wind Gen(MU)	17	59	63			139

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.57	14.72	16.30	69.17	14.54
SR GRID	0.00	0.00	1.57	14.72	16.30	69.17	14.54

Power Supply Posi	tion in States		I as		1 1		
n · n ·	Gr. 4	Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	7079	0	152.2	99.6	-0.5	133
	Haryana	6938	0	140.7	92.7	-1.7	196
	Rajasthan	8189	0	180.5	66.9	0.4	252
	Delhi	5007	65	104.5	83.2	-1.8	173
NR	UP	12353	3095	283.9	137.0	0.8	466
	Uttarakhand	1859	75	38.1	18.3	0.8	167
	HP	1210	0	25.3	4.6	-0.8	81
	J&K	1834	367	38.1	22.5	1.0	227
	Chandigarh	301	0	5.8	5.8	0.3	15
	Chhattisgarh	3232	0	78.2	25.2	2.9	395
	Gujarat	13658	0	301.3	48.2	-0.4	311
	MP	7233	0	154.9	96.3	-3.1	287
WR	Maharashtra	18968	66	426.3	111.2	4.7	379
WK	Goa	417	0	9.5	8.3	0.6	143
	DD	288	0	6.5	6.8	-0.3	89
	DNH	699	0	16.1	16.3	0.6	9
	Essar steel	458	0	9.3	8.7	0.6	132
	Andhra Pradesh	6662	0	157.2	33.8	7.5	660
	Telangana	5496	0	133.3	79.7	2.2	385
SR	Karnataka	8122	300	173.2	27.6	1.2	425
JK.	Kerala	3446	125	67.9	35.5	2.4	306
	Tamil Nadu	12385	200	277.0	107.8	-6.0	530
	Pondy	341	0	7.2	7.2	0.0	52
	Bihar	2791	100	58.3	54.8	-1.0	160
	DVC	2805	0	62.5	-38.4	-1.3	190
ER	Jharkhand	1000	0	23.0	11.9	-1.2	60
LIX	Odisha	3755	70	73.7	22.6	1.4	300
	West Bengal	7537	5	158.3	54.0	3.0	410
	Sikkim	67	0	1.2	1.2	-0.1	20
	Arunachal Pradesh	95	6	1.2	1.3	-0.1	48
	Assam	1147	270	23.5	15.4	2.3	200
	Manipur	134	6	1.9	2.0	-0.1	40
NER	Meghalaya	277	0	4.2	3.1	-0.8	21
	Mizoram	71	3	1.2	1.0	0.2	25
	Nagaland	101	5	1.8	1.5	0.3	29
	Tripura	222	6	3.4	1.0	0.4	63

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve) / Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	15.5	-3.4	-10.8
Max MW		-197.2	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	131.8	-117.3	51.7	-73.2	8.1	1.1
Actual(MU)	121.5	-115.8	50.9	-68.8	9.6	-2.6
O/D/U/D(MU)	-10.3	1.5	-0.8	4.4	1.5	-3.7

F. Generation Outage(MW)

F. Generation Outage(WW)						
	NR	WR	SR	ER	NER	Total
Central Sector	4027	13169	710	1820	568	20294
State Sector	9555	11178	2240	3609	110	26692
Total	13582	24347	2950	5429	677	46986

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-REC</u>	JIONAL	EACHA	NGES	Date of F	Reporting :	23-May-1	
						Import=(+ve) /Expor		t =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/E	export of	ER (With NR)							
1		GAYA-FATEHPUR	S/C	0	-1	0.0	0.0	0.0	
_	765KV	GAYA-BALIA	S/C	0	0	0.0	-5.0	-5.0	
2	HIDG	SASARAM-FATEHPUR	S/C	0	0	0.0	-6.0	-6.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-5.0	-5.0	
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C	322	0	3.0	0.0	3.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	152	0	2.0	0.0	2.0	
7 8		PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	0	-426 -240	0.0	-7.0 -10.0	-7.0 -10.0	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-240	0.0	-4.0	-4.0	
11	220 11 1	SONE NAGAR-RIHAND	S/C	0	-1	0.0	0.0	0.0	
12	122 1737	GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	,	ED (WALL WE)			ER-NR	6.0	-37.0	-31.0	
-	xport of	ER (With WR)	D/C	10	202	0.0	0.0	2.2	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C S/C	-19 -92	293 87	-0.2	0.0	-0.2	
		ROURKELA - RAIGARH ( SEL LILO							
17		BYPASS)	S/C	0	0	0.0	-2.0	-2.0	
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-3.0	-3.0	
19	400 11 1	IBEUL-RAIGARH	S/C	0	0	0.0	-3.0	-3.0	
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9	
22		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	94	-138	0.0	-0.1 -1.0	-0.1	
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-3	0.0	0.0	0.0	
		Debim Dia North	B, C		ER-WR	-0.2	-15.0	-12.1	
mport/E	Export of	ER (With SR)					l l		
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-665	0	-14.0	-14.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2272	0	-48.0	-48.0	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0	0	0	
mport/F	export of	ER (With NER)			EK-SK	0.0	-62.0	-62.0	
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0	
28		BIRPARA-SALAKATI	D/C	0	-288	0	-7	-7	
			4	Į.	ER-NER	0.0	-7.0	-7.0	
mport/E	Export of	WR (With NR)					•		
29	HVDC	V'CHAL B/B	D/C	350	-50	2.4	-0.6	1.8	
30	765 KV	GWALIOR-AGRA	D/C	0	-2064	0.0	-37.7	-37.7	
31	400 KV	ZERDA-KANKROLI	S/C	314	72	4.4	0.0	4.4	
32	400 KV 400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	246	-73 -503	2.9 0.0	0.0 -11.4	2.9 -11.4	
34	700 A V	BADOD-KOTA	S/C	56	-303	0.8	0.0	0.8	
35	220	BADOD-MORAK	S/C	25	-42	0.2	-0.1	0.0	
36	220 KV	MEHGAON-AURAIYA	S/C	0	0	0.0	0.0	0.0	
37		MALANPUR-AURAIYA	S/C	0	0	0.0	0.0	0.0	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
			1	1 -	WR-NR	10.6	-49.8	-39.2	
39	HVDC	APL -MHG	D/C	0	-2216	0.0	-56.0	-56.0	
mport/E		WR (With SR)	1	0	1000	0.0	22 820	22.0	
41	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0.0	-23.830 0.0	-23.8	
42	765 KV	SOLAPUR-RAICHUR	D/C	422	-1000	0.0	-11.3	-11.3	
43		KOLHAPUR-CHIKODI	D/C	0	-156	0.0	-3.2	-3.2	
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
		XELDEM-AMBEWADI	S/C	116	0	2.3	0.0	2.3	
45		·			WR-SR	2.3	-14.5	-36.1	
45						-10	1		
45		TRANSNA	TIONAL	EXCHAN					
45 2 46 2 47		TRANSNA BHUTAN	TIONAL	EXCHAN				1!	