## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 13-Apr-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	34906	38876	33097	15381	1821	124081
Peak Shortage (MW)	2317	389	3363	276	327	6672
Energy Met (MU)	757	946	800	349	31	2884
Hydro Gen(MU)	145	51	93	34	3	326
Wind Gen(MU)	13	28	17			59

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.0	5.6	25.3	32.1	63.0	30.4	6.6
SR GRID	0.0	5.6	25.3	32.1	63.0	30.4	6.6

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

	g	Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4742	0	101.2	52.5	-1.1	33
	Haryana	5343	262	94.7	65.5	-1.3	314
	Rajasthan	7306	0	161.1	48.4	-2.4	84
	Delhi	3363	0	67.5	55.8	-1.1	244
NR	UP	11103	1880	242.7	110.3	-3.6	213
	Uttarakhand	1498	75	31.5	21.2	1.0	144
	HP	1224	0	24.3	12.3	0.6	90
	J&K	1542	100	30.9	20.3	-2.2	17
	Chandigarh	185	0	3.5	3.3	0.1	27
	Chhattisgarh	3332	76	76.4	22.9	-4.0	212
	Gujarat	12540	80	277.3	52.5	-2.7	323
	MP	7131	55	153.9	81.1	-1.9	377
MD	Maharashtra	18290	165	398.6	126.9	1.6	333
WR	Goa	364	3	7.5	7.7	-0.9	55
	DD	275	2	6.2	6.3	-0.1	8
	DNH	640	5	14.9	14.9	0.0	23
	Essar steel	532	4	11.3	12.2	-0.9	15
	Andhra Pradesh	11586	2000	263.6	90.1	1.9	319
	Karnataka	8761	550	191.6	36.3	0.4	298
SR	Kerala	3350	75	63.4	30.6	1.4	213
	Tamil Nadu	12098	738	274.0	99.0	1.7	261
	Pondy	341	0	7.3	7.5	-0.2	34
	Bihar	2543	0	49.1	49.1	-0.8	200
	DVC	2472	200	55.5	-12.4	0.4	290
ER	Jharkhand	960	0	21.0	10.5	0.0	150
EK	Odisha	3397	0	73.2	18.0	-0.5	270
	West Bengal	6820	76	149.5	46.5	1.1	280
	Sikkim	79	0	0.8	1.5	-0.6	18
	Arunachal Pradesh	93	7	1.5	0.9	0.6	46
	Assam	1020	226	18.2	11.8	2.4	170
	Manipur	112	3	1.6	1.3	0.3	37
NER	Meghalaya	265	13	4.4	3.1	0.4	63
	Mizoram	71	4	1.1	0.9	-0.1	20
	Nagaland	96	2	1.6	1.4	-0.1	33
	Tripura	229	1	2.8	0.6	-0.2	108

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{-} \ \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.3	-2.7	-8.5
Max MW		-146.0	-414.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

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	NR	WR	SR	ER	NER
Schedule(MU)	106.8	-118.0	38.5	-26.6	6.1
Actual(MU)	108.8	-129.1	39.1	-27.5	9.1
O/D/U/D(MU)	2.0	.11 1	0.6	-0.9	3.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4389	5016	470	1270	361	11506
State Sector	7355	9072	1710	5099	110	23346
Total	11744	14088	2180	6369	471	34852

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		<u>INTER-R</u>	EGIONA	L EXCH	ANGES	Date of F	13-Apr-14		
						Import=(+ve) /Export		=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/l		ER (With NR)	-	(14144)	(14144)		(MC)	(MC)	
1	Ī	GAYA-FATEHPUR	S/C	222	-34	3	0.0	2.5	
2	765KV	SASARAM-FATEHPUR	D/C	0	0	2	0.0	1.8	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-7	-7	
4		PUSAULI-SARNATH	S/C	0	-177	0	0	0	
5	Ī	PUSAULI -ALLAHABAD	D/C	0	-146	0	0	0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	103	-190	0	-0.7	-0.7	
7	400 KV	PATNA-BALIA	D/C	0	-264	0	-9.2	-9.2	
8	Ī	BIHARSHARIFF-BALIA	S/C	0	-376	0	-5	-5.2	
9	1	PUSAULI-BALIA	D/C	144	0	1	0	1	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-204	0	-3.9	-3.9	
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	36	0	1	0	0.6	
13	102 K	KARMANASA-SAHUPURI	S/C	0	0	0	0	0	
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0	
					ER-NR	6	-26.1	-19.7	
	· •	ER (With WR)		T	T		1		
15	765 KV	RANCHI-DHARAMJAIGARH	S/C			11.8	0.0	11.8	
16	<u> </u>	JHARSUGUDA-RAIGARH	D/C	447	-44	5.5	0	5.5	
17	400 KV	STERLITE-RAIGARH	D/C	40	-122	0	-2.3	-2.3	
18		RANCHI-SIPAT	D/C	396	-12	3	0.0	3.5	
19	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-182	0	-2.7	-2.7	
20		BUDHIPADAR-KORBA	D/C	124	-3 ER-WR	1	0	0.9	
Import/	Ermont of	ER (With SR)			EK-WK	21.6	-5.0	16.6	
21	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-745	0	-18.1	-18.1	
22	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1871	0	-40.0	-40.0	
23	400 KV	TALCHER-I/C	D/C	719	0	6	0.0	5.7	
24	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
	1	!		!	ER-SR	6	-18.1	-12.4	
Import/l	Export of	ER (With NER)					1		
25	400 KV	BINAGURI-BONGAIGAON	D/C	0	-570	0	-8.0	-8.0	
26	220 KV	BIRPARA-SALAKATI	D/C	0	-122	0	-1.5	-1.5	
					ER-NER	0	-9.4	-9.4	
Import/l	Export of	WR (With NR)							
27	HVDC	V'CHAL B/B	D/C	0	-500	0	-11	-11.0	
28	765 KV	GWALIOR-AGRA	D/C	0	-1970	0	-41.2	-41.2	
29	400 KV	ZERDA-KANKROLI	S/C	317	-59	5.3	0	5.3	
30	400 KV	ZERDA -BHINMAL	S/C	291	0	4.6	0	4.6	
31	↓	BADOD-KOTA	S/C	75	0	1.3	0	1.3	
32	220 KV	BADOD-MORAK	S/C	43	0	0.6	0	0.6	
33	ļ <b></b> .	MEHGAON-AURAIYA	S/C	47	0	0.6	0	0.6	
34		MALANPUR-AURAIYA	S/C	16	-5	0.1	0	0.1	
35	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0	
_	T	T		T -	WR-NR	12.5	-52.2	-39.7	
36	HVDC	APL -MHG	D/C	0	-2000	0	-48.3	-48.3	
•		WR (With SR)		_	1000	^	24.0	24	
37	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0	-24.0	-24	
38		BARSUR-L.SILERU	-	0	0	0	0	0.0	
39	765 KV	SOLAPUR-RAICHUR	I D/C	48	-486	0	0	-2.7	
40	220 KV	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0.0	
41	220 KV		S/C	104	0	0	0	0.0	
42	<u> </u>	XELDEM-AMBEWADI	S/C	104	0 WD CD	2.3	0.0	2.3	
					WR-SR	2.3	-24	-24.4	
		1	NATIONA	L EXCH	ANGE				
43		BHUTAN						3.3	
<b>2</b> 44 <b>2</b> 45	ļ	NEPAL PANCI A DESII	-					-2.7	
<b>4</b> 5	Ĭ	BANGLADESH						-8.5	