पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 18-Dec-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37900	38646	30660	14593	1784	123583
Peak Shortage (MW)	2912	531	1956	0	261	5660
Energy Met (MU)	771	897	709	279	32	2687
Hydro Gen(MU)	105	66	88	16	8	284
Wind Gen(MU)	0	4	26			30

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	0.4	4.3	0.4	91.8	7.8
SR GRID	0.0	0.0	0.4	0.8	0.4	82.0	17.6

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5031	0	92.6	41.5	3.2	331
	Haryana	6089	21	105.0	42.7	1.2	463
	Rajasthan	8947	0	196.8	81.2	-1.4	248
	Delhi	3224	0	58.1	46.1	-0.2	393
NR	UP	10396	2715	219.6	75.8	-1.0	601
	Uttarakhand	1622	75	31.0	18.7	1.5	188
	HP	1376	1	24.4	19.0	0.5	96
	J&K	2122	100	39.6	30.6	3.8	803
	Chandigarh	190	0	3.4	3.2	0.2	29
	Chhattisgarh	2908	6	64.1	17.6	2.8	357
	Gujarat	11208	0	240.5	47.2	-1.5	291
	MP	9686	3	200.6	114.4	0.2	457
WR	Maharashtra	17130	521	357.9	108.8	4.6	389
WK	Goa	389	0	7.5	7.0	0.0	47
	DD	242	0	5.9	6.1	-0.3	20
	DNH	599	0	14.1	13.8	0.3	39
	Essar steel	326	0	6.0	6.0	0.1	55
	Andhra Pradesh	10570	500	240.8	87.0	3.2	312
	Karnataka	7976	600	168.9	24.0	1.6	351
SR	Kerala	3191	150	57.5	34.9	3.0	273
	Tamil Nadu	10971	706	236.1	70.2	-0.1	333
	Pondy	290	0	5.5	5.9	-0.3	27
	Bihar	1950	0	39.4	36.4	0.5	180
	DVC	2582	0	57.9	-21.1	0.8	400
ER	Jharkhand	1101	0	18.6	11.6	1.5	250
LK	Odisha	3371	0	64.5	14.1	3.8	250
	West Bengal	6108	0	96.7	7.2	6.8	550
	Sikkim	93	0	1.8	1.2	0.6	25
	Arunachal Pradesh	121	4	1.5	1.1	0.4	59
	Assam	954	186	17.2	10.8	1.7	154
	Manipur	120	5	1.6	1.5	0.1	43
NER	Meghalaya	293	7	5.1	2.7	0.5	74
	Mizoram	64	4	1.2	0.9	0.1	25
	Nagaland	97	3	1.7	1.3	0.1	33
	Tripura	175	5	3.3	0.0	0.8	67

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.6	-2.6	-10.6
Max MW			-474.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	91.9	-65.9	38.6	-76.0	7.0
Actual(MU)	90.1	-81.5	38.3	-65.6	10.5
O/D/U/D(MU)	-1.8	-15.6	-0.3	10.4	3.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3168	4705	930	1995	240	11038
State Sector	4720	9294	3112	5354	179	22659
Total	7888	13999	4042	7349	419	33697

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		<u>INTER-R</u>	LOIOIM		. II (UE)	Date of R	eporting :	18-Dec-
						Import=(-	+ve) /Export	=(-ve)
	Voltage			Max	Max	*	Export	NET
Sl No		Line Details	Circuit	Import	Export	Import (MU)	•	
mnort/F	Level	ER (With NR)		(MW)	(MW)		(MU)	(MU)
1	Aport or	GAYA-FATEHPUR	S/C	0	-321	0	-3.9	-3.9
	765KV			1	_			
2		SASARAM-FATEHPUR	D/C	0	0	0	-2.1	-2.1
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	0	0
4		PUSAULI-SARNATH	S/C	423	0	6	0	6
5		PUSAULI -ALLAHABAD	D/C	125	-121	0	0	0
6	400	MUZAFFARPUR-GORAKHPUR	D/C	0	-537	0	-7.1	-7.1
7	400 KV	PATNA-BALIA	D/C	0	-409	0	-14.7	-14.7
8		BIHARSHARIFF-BALIA	S/C	0	-455	0	-6	-5.9
9		PUSAULI-BALIA	D/C	55	-75	0	-1	-1
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-203	0	-3.9	-3.9
11	220111	SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	1	GARWAH-RIHAND	S/C	53	0	1	0	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0	0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0	0	0
1.7	L	III IIII IIII CIIIII IIII IIII	5/0		ER-NR	7	-38.1	-31.3
mnort/L	Export of	ER (With WR)			220 1111	,	-50.1	31.0
15	Aport or	JHARSUGUDA-RAIGARH	D/C	211	-105	0.0	-2	-1.6
16	400 KV	STERLITE-RAIGARH	D/C	52	-99	0.0	-1.7	-1.7
17	400 12 1	RANCHI-SIPAT	D/C	433	-99	4	0.0	4.2
			S/C	0	-209	0	-3.2	-3.2
18	220 KV	BUDHIPADAR-RAIGARH	D/C	56	-209	0	-3.2	-0.9
19		BUDHIPADAR-KORBA	D/C	30	ER-WR	4.2	-7.4	-0.9
mnort/L	Export of	ER (With SR)			EK-WK	4.2	-7.4	-3.1
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-692	0	-14.9	-14.9
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2464	0	-50.6	-50.6
22	400 KV	TALCHER-I/C	D/C	127	-646	0	-5.2	-5.2
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	U	ER-SR	0	-20.0	-20.0
mnout/L	Irmont of	ER (With NER)			EK-SK	U	-20.0	-20.0
111 11011/1 24		BINAGURI-BONGAIGAON	D/C	0	527	0	0.5	0.5
25		BIRPARA-SALAKATI	D/C D/C	0	-537	0	-8.5 -2.2	-8.5 -2.2
23	220 KV	BIRPARA-SALAKATI	D/C	U	-138			
	Term and a C	WD (WAL ND)			ER-NER	0	-10.7	-10.7
		WR (With NR)	D/C		200	2	, 1	0.1
26	HVDC	V'CHAL B/B	D/C	2	-200	2	-1	0.1
27	765 KV		D/C	0	-1570	0	-29.1	-29.1
28	<u> </u>	ZERDA-KANKROLI	S/C	1	-59	0.7	0	0.7
29	400 KV	ZERDA -BHINMAL	S/C	0	-238	0.0	-2	-1.9
30	4	BADOD-KOTA	S/C	2	0	1.5	0	1.5
31	220 KV	BADOD-MORAK	S/C	1	-4	0.7	0	0.7
32	4	MEHGAON-AURAIYA	S/C	2	0	1.8	0	1.8
33		MALANPUR-AURAIYA	S/C	1	0	1.0	0	1.0
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
		T	1	1	WR-NR	7.2	-32.4	-25.2
35		APL -MHG	D/C	0	1700	0	-37.9	-37.9
mport/E		WR (With SR)	1	1				
36	HVDC	BHADRAWATI B/B	-	0	-995	0	-18.3	-18
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0
38]	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
40		XELDEM-AMBEWADI	S/C	2	0	2.1	0	2.1
+0								
					WR-SR	2.1	-18	-16.2