## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 20-Jan-15

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38835	39337	32476	15714	2106	128468
Peak Shortage (MW)	2223	389	1444	150	140	4346
Energy Met (MU)	819	909	742	315	36	2821
Hydro Gen(MU)	93	51	86	25	7	261
Wind Gen(MU)	24	12	18			54

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.50	4.49	20.54	25.52	51.90	22.58
SR GRID	0.00	0.50	4.49	20.54	25.52	51.90	22.58

C.Power Supply Posi	ition in States							
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
		day (MW)	(MW)	Met (MO)	Schedule (MU)	OD(-) (MO)	OD (MW)	
	Punjab	4855	0	88.9	37.1	1.2	181	
	Haryana	6114	0	110.9	44.8	-1.8	198	
	Rajasthan	10144	0	209.3	71.2	0.7	359	
	Delhi	3936	0	66.9	47.5	0.3	319	
NR	UP	10466	2885	235.8	76.2	-0.6	300	
	Uttarakhand	1838	75	36.1	25.7	0.9	151	
	HP	1314	0	24.4	20.5	-0.2	56	
	J&K	1970	348	42.2	35.3	2.5	206	
	Chandigarh	234	0	4.1	3.8	0.3	46	
	Chhattisgarh	3094	240	26.1	24.2	1.9	364	
	Gujarat	11726	0	53.1	56.4	-3.3	422	
	MP	9570	0	89.0	90.3	-1.3	477	
	Maharashtra	18098	65	104.0	105.3	-1.3	453	
WR	Goa	384	0	7.1	7.0	0.1	69	
	DD	251	0	5.5	5.5	0.0	28	
	DNH	654	0	15.1	14.7	-0.2	77	
	Essar steel	347	0	7.0	7.6	-0.2	27	
	Andhra Pradesh	5920	0	131.7	20.0	-0.7	287	
	Telangana	6203	200	127.1	68.7	2.8	366	
SR	Karnataka	8448	350	179.4	31.7	3.2	380	
3K	Kerala	3338	125	60.0	41.8	2.4	311	
	Tamil Nadu	11298	869	238.2	90.7	1.3	678	
	Pondy	321	0	5.5	5.4	0.1	53	
	Bihar	2763	200	55.8	56.4	-3.4	185	
	DVC	2581	0	58.2	-23.8	-0.4	335	
ER	Jharkhand	1004	0	21.2	13.6	-0.2	125	
EK	Odisha	3332	0	63.1	19.2	3.5	435	
	West Bengal	6350	0	115.1	18.2	1.7	398	
	Sikkim	108	0	1.7	1.2	0.5	20	
	Arunachal Pradesh	111	2	1.8	1.4	0.3	42	
	Assam	1195	67	21.3	13.4	2.7	154	
	Manipur	133	3	1.8	1.9	-0.1	45	
NER	Meghalaya	322	3	5.2	5.3	-1.2	35	
	Mizoram	86	1	1.2	1.0	0.2	29	
	Nagaland	120	2	2.3	1.6	0.4	21	
	Tripura	200	2	2.6	0.6	-0.2	50	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.3	-3.7	-9.1
Max MW		-174.0	-461.0

 $\underline{E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)}$ 

	NR	WR	SR	ER	NER
Schedule(MU)	113.7	-76.5	24.1	-71.1	7.6
Actual(MU)	120.4	-92.1	28.6	-69.1	9.4
O/D/U/D(MU)	6.7	-15.6	4.5	2.0	1.8

F. Generation Outage(MW)

1. Generation Gutage(M111)						
	NR	WR	SR	ER	NER	Total
Central Sector	3752	11742	1710	2070	0	19274
State Sector	6150	11358	3372	5349	110	26339
Total	9902	23100	5082	7419	110	45613

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2	INTER-REGIONAL EXCHANGES						Date of Reporting :		
						Import=(	+ve) /Export	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/I	Export of	ER (With NR)			,				
1	<u> </u>	GAYA-FATEHPUR	S/C	0	-633	0.0	-9.8	-9.8	
	765KV	GAYA-BALIA	S/C	_					
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-3.9	-3.9	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-0.2	-0.2	
4		PUSAULI-SARNATH	S/C	0	-100	0.0	-2.4	-2.4	
5	]	PUSAULI -ALLAHABAD	D/C	37	-34	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-127	0.0	0.0	0.0	
7	<u>.</u>	PATNA-BALIA	Q/C	172	-218	0.0	-0.9	-0.9	
8	220 1/1/	BIHARSHARIFF-BALIA	D/C	0	-447	0.0	-17.7	-17.7	
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	-187 0	0.0	-3.1 0.0	-3.1	
12	<u>.</u>	GARWAH-RIHAND	S/C	58	0	0.8	0.0	0.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14	<u>.</u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	1	<u> </u>	1	ı	ER-NR	0.8	-38.0	-37.2	
mport/I	Export of	ER (With WR)							
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-224	0	-2.0	0.0	-2.0	
16		NEW RANCHI-DHARAMJAIGARH	S/C	-387	0	-3.5	0.0	-3.5	
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	-3.6	-3.6	
18	1	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-2.8	-2.8	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-2.8	-2.8	
20	<b>.</b>	STERLITE-RAIGARH	D/C	0	0	0.0	-1.9	-1.9	
21		RANCHI-SIPAT	D/C	1	0	0.0	-7.1	-7.1	
22	220 KV	BUDHIPADAR-RAIGARH	S/C	86	-160	0.0	-0.3	-0.3	
23	220 11 1	BUDHIPADAR-KORBA	D/C	0	-157	0.0	-1.9	-1.9	
mport/I	Export of	ER (With SR)			ER-WR	-5.5	-20.4	-25.9	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-778	0	-18.5	-18.5	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1577	0	-26.3	-26.3	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
	7	CED (IIII NED)			ER-SR	0.0	-44.8	-44.8	
		ER (With NER)	0/0			0	0	0	
27	400 KV 220 KV	BINAGURI-BONGAIGAON	Q/C D/C	0	0	0	-9	-9	
20	220 K V	BIRPARA-SALAKATI	D/C	U	-322 ER-NER	0.0	-9.5	-9 - <b>9.</b> 5	
mport/I	Export of	WR (With NR)			DR 11DR	0.0	7.0	7.0	
29		V'CHAL B/B	D/C	250	-50	5.4	-0.1	5.3	
30		GWALIOR-AGRA	D/C	0	-1852	0.0	-27.9	-27.9	
31	400 KV	ZERDA-KANKROLI	S/C	236	-64	1.1	0.0	1.1	
32	400 KV	ZERDA -BHINMAL	S/C	126	-174	0.0	-1.1	-1.1	
33	400 KV	V'CHAL -RIHAND	S/C	0	-520	0.0	-12.0	-12.0	
34	1	BADOD-KOTA	S/C	72	0	1.3	0.0	1.3	
35	220 KV	BADOD-MORAK	S/C	36	-47	0.2	-0.3	-0.1	
36	1	MEHGAON-AURAIYA	S/C	99	0	1.7	0.0	1.7	
37	1221/37	MALANPUR-AURAIYA	S/C	62	0	1.0	0.0	1.0	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 <b>10.7</b>	0.0 -41.4	-30.7	
39	HVDC	APL -MHG	D/C	0	-2015	0.0	-41.4	-42.3	
		WR (With SR)	1 2,0		2015	0.0	12.3	12.3	
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9	
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
	765 KV	SOLAPUR-RAICHUR	D/C	246	-853	0.0	-6.2	-6.2	
42	1	KOLHAPUR-CHIKODI	D/C	0	-159	0.0	-3.2	-3.2	
42	1		S/C	0	0	0.0	0.0	0.0	
	220 KV	PONDA-AMBEWADI	5/ C						
43	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	90	0	1.6	0.0	1.6	
43 44	220 KV			90	0 WR-SR	1.6 <b>1.6</b>	0.0 -33.3	1.6 -31.7	
43 44	220 KV		S/C		WR-SR				
43 44	220 KV	XELDEM-AMBEWADI	S/C		WR-SR				