## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 17-Sep-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40028	38677	32908	15652	2075	129340
Peak Shortage (MW)	5383	220	850	1018	293	7764
Energy Met (MU)	888	849	758	348	39	2882
Hydro Gen(MU)	223	96	135	87	18	559
Wind Gen(MU)	10	16	67			93

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.45	5.59	22.51	28.55	57.52	13.92
SR GRID	0.00	0.45	5.59	22.51	28.55	57.52	13.92

Power Supply Posi	tion in States	Max. Demand Met	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	6914	1175	146.8	87.1	-7.4	389
	Haryana	6996	707	145.7	65.2	5.2	771
	Rajasthan	7764	0	174.1	57.1	-5.6	15
	Delhi	4444	190	97.3	67.6	4.5	481
NR	UP	9291	4790	232.4	104.8	-6.2	1097
	Uttarakhand	1735	140	35.0	14.2	1.3	245
	HP	1094	0	26.2	1.5	5.0	408
	J&K	1482	0	25.4	12.8	1.9	267
	Chandigarh	246	0	4.9	4.4	0.5	77
	Chhattisgarh	3067	42	68.9	22.3	0.2	258
	Gujarat	10713	0	233.5	77.4	-1.2	436
	MP	6698	0	136.6	59.6	-0.9	441
WR	Maharashtra	17494	66	375.0	139.1	-0.6	452
WK	Goa	358	0	7.8	7.4	0.1	61
	DD	272	0	6.0	6.3	-0.2	32
	DNH	636	0	14.9	14.9	0.0	48
	Essar steel	334	0	6.8	6.2	0.6	56
	Andhra Pradesh	5767	100	128.8	39.4	-0.9	374
	Telangana	6222	200	140.1	53.5	-0.1	184
SR	Karnataka	7834	400	161.4	28.2	1.9	291
3N	Kerala	3204	150	60.2	33.4	2.8	289
	Tamil Nadu	12424	0	261.2	74.5	-2.3	391
	Pondy	312	0	6.1	6.3	-0.2	42
	Bihar	2114	400	48.4	45.5	0.4	230
	DVC	2430	0	56.3	-8.1	0.7	210
ER	Jharkhand	862	110	18.9	9.3	0.4	120
LIN	Odisha	3625	250	73.9	15.0	1.0	310
	West Bengal	7291	28	148.8	48.0	3.2	380
	Sikkim	95	0	1.3	1.1	0.1	28
NER	Arunachal Pradesh	114	2	2.0	1.7	0.3	42
	Assam	1188	235	24.7	14.6	3.6	189
	Manipur	124	1	2.0	2.2	-0.1	26
	Meghalaya	272	8	4.5	0.6	-0.5	56
	Mizoram	73	2	1.2	1.1	0.1	21
	Nagaland	94	6	1.7	1.2	0.0	29
	Tripura	241	2	3.3	1.5	-0.4	83

## $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve) / Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.2	-2.5	-9.1
Max MW		-112.0	-413.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	109.4	-103.6	39.0	-43.8	-0.8
Actual(MU)	104.4	-104.3	37.1	-39.2	1.2
O/D/U/D(MU)	-5.0	-0.7	-1.9	4.6	2.0

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	6176	9854	1670	4420	140	22260			
State Sector	6700	15232	3222	5579	110	30843			
Total	12876	25086	4892	9999	250	53103			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		<u>INTER-RE</u>	CGIONAL	EXCHA	<u>NGES</u>	Date of I	Reporting :	17-Sep-14
						Import=(	+ve) /Export	=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/E	Export of	ER (With NR)	•	. (,-)	, (,			
1	765KV	GAYA-FATEHPUR	S/C	0	-408	0.0	-5.2	-5.2
2	/05KV	SASARAM-FATEHPUR	D/C	0	0	0.0	-3.0	-3.0
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	-4.9	-4.9
4	LINK	PUSAULI-SARNATH	S/C	0	-108	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-148	0.0	0.0	0.0
6		MUZAFFARPUR-GORAKHPUR	D/C	0	-543	0.0	-9.7	-9.7
7	400 KV	PATNA-BALIA	D/C	0	-191	0.0	-5.7	-5.7
8	1	BIHARSHARIFF-BALIA	S/C	106	-217	0.0	-3.7	-3.7
9		PUSAULI-BALIA	D/C	164	0	1.5	0.0	1.5
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-94	0.0	-2.7	-2.7
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	26	0	0.7	0.0	0.7
13	-	KARMANASA-SAHUPURI	S/C	1	0	0.0	0.0	0.0
14	]	KARMANASA-CHANDAULI	S/C	0	0 <b>FD-ND</b>	0.0	0.0	0.0
Import/E	Evnort of	ER (With WR)			ER-NR	2.2	-34.9	-32.7
1 <b>mport/E</b> 15		JHARSUGUDA-DHARAMJAIGARH	S/C	0	258	0.0	3.6	3.6
16	765 KV	RANCHI-DHARAMJAIGARH	D/C	0	0	0.0	0.0	0.0
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	2.0	0.0	2.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	22	-163	1.2	0.0	1.2
19		STERLITE-RAIGARH	D/C	178	-251	2	-4	-2.4
20		RANCHI-SIPAT	D/C	286	0	3.2	0.0	3.2
21	220 KV	BUDHIPADAR-RAIGARH	S/C	18	-99	0.2	-0.7	-0.5
22		BUDHIPADAR-KORBA	D/C	76	-39	1.1	0.0	1.0
T 4/T	7 4 6	ED (W'41 CD)			ER-WR	9.6	-1.5	8.1
_	_	ER (With SR)	D/C		560 494	0.0	11.0	11.0
23	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	-560.484	0.0	-11.8	-11.8
24	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	165.162	-1976.58 -139.44	0.0 0.6455	-44.9 0	-44.9 0.6455
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0433	0.0	0.0433
20	220111	D. D. M. D.	Bi C	Ü	ER-SR	0.6	-11.8	-11.1
Import/E	Export of	ER (With NER)						
26	400 KV	BINAGURI-BONGAIGAON	D/C	104	-139	0.8	0.0	0.8
27	220 KV	BIRPARA-SALAKATI	D/C	0	-96	0.0	-1.3	-1.3
					ER-NER	0.8	-1.3	-0.6
Import/E	Export of	WR (With NR)	_					
28	HVDC	V'CHAL B/B	D/C	100	-500	0.067	-7.967	-7.9
29		GWALIOR-AGRA	D/C	0	-2138	0.0	-35.8	-35.8
30		ZERDA-KANKROLI	S/C	178	-59	2.5	0.0	2.5
31		ZERDA -BHINMAL	S/C	202	-31	2.4	0.0	2.4
33	400 K V	V'CHAL -RIHAND BADOD-KOTA	S/C S/C	37	-478 -34	0.4	-10.72 -0.1	-10.72 0.3
34	1	BADOD-MORAK	S/C	21	-34	0.4	-0.1	-0.2
35	220 KV	MEHGAON-AURAIYA	S/C	60	0	1.0	0.0	1.0
36	1	MALANPUR-AURAIYA	S/C	67	-2	0.4	0.0	0.4
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	•			•	WR-NR	6.6	-46.9	-48.2
38	HVDC	APL -MHG	D/C	0	-2000	0.0	-45.3	-45.3
Import/E	Export of	WR (With SR)						
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	941	-954	0.0	-2.2	-2.2
42	200	KOLHAPUR-CHIKODI	D/C	0	-119	0.0	-2.2	-2.2
	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
43				102	0	2.1	0.0	2.1
		XELDEM-AMBEWADI	S/C		TUD OF		20.5	
43			I	l	WR-SR	2.1	-28.2	-26.1
43		TRANSN	I	l		2.1	-28.2	
43			I	l		2.1	-28.2	-26.1 32. -2.