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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-Feb-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37367	39334	33415	15330	2114	127560
Peak Shortage (MW)	1800	162	1288	0	127	3377
Energy Met (MU)	792	907	777	302	36	2813
Hydro Gen(MU)	92	48	58	16	5	220
Wind Gen(MU)	8	10	32			50

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	3.52	13.95	17.47	58.00	24.54
SR GRID	0.00	0.00	3.52	13.95	17.47	58.00	24.54

C.Power Supply Posi	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4883	0	91.6	41.8	0.3	142
	Harvana	6111	0	114.3	49.5	-1.3	196
	Rajasthan	9835	0	201.0	64.0	3.2	553
	Delhi	3728	0	62.5	46.5	-2.2	218
NR	UP	9897	2160	225.2	93.3	-0.6	171
	Uttarakhand	1776	75	27.8	26.0	1.1	224
	HP	1365	0	25.2	20.7	0.8	142
	J&K	2138	377	40.7	36.7	0.1	224
	Chandigarh	215	0	3.8	3.9	0.3	8
	Chhattisgarh	3125	96	70.2	19.3	1.4	374
	Gujarat	12934	0	268.8	62.4	-1.0	638
	MP	8450	0	160.9	82.1	-0.4	693
WR	Maharashtra	18333	88	372.2	112.1	1.1	577
WR	Goa	411	0	8.0	7.5	-0.2	64
	DD	267	0	5.9	6.1	-0.2	11
	DNH	654	0	15.0	15.4	-0.4	20
	Essar steel	284	0	5.9	7.1	-1.2	90
	Andhra Pradesh	6156	0	137.4	20.0	-0.9	379
	Telangana	6295	135	131.5	74.1	4.3	440
SR	Karnataka	8990	400	185.9	33.0	2.2	242
JK.	Kerala	3393	25	62.0	45.6	2.0	291
	Tamil Nadu	11837	963	254.5	90.6	-1.5	337
	Pondy	305	0	6.1	6.0	0.2	38
	Bihar	2903	0	57.4	52.1	0.5	280
	DVC	2368	0	55.1	-9.7	0.5	210
ER	Jharkhand	1024	0	22.5	9.8	-0.4	120
EK	Odisha	3481	0	63.7	19.3	1.0	190
	West Bengal	6049	0	101.7	16.5	1.4	220
	Sikkim	103	0	1.3	1.1	0.2	35
	Arunachal Pradesh	110	1	1.8	1.3	0.5	38
	Assam	1179	84	20.6	13.9	2.0	145
	Manipur	125	1	2.0	2.2	-0.2	38
NER	Meghalaya	323	1	5.4	5.3	-1.0	55
	Mizoram	86	4	1.2	1.0	0.2	31
	Nagaland	114	2	2.3	1.5	0.7	33
	Tripura	194	2	2.5	0.5	-0.1	40

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.1	-3.5	-10.7
Max MW		0.0	-471.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	122.9	-114.8	44.7	-62.7	9.6
Actual(MU)	118.7	-115.1	44.1	-61.7	11.6
O/D/U/D(MU)	-4.2	-0.3	-0.6	1.0	2.0

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3731	9947	1250	2070	219	17217			
State Sector	5855	13139	2492	5509	110	27105			
Total	9586	23086	3742	7579	328	44322			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REO	- TOES	Date of F	3-Feb-1			
						Import=(+ve) /Export		=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)						
1	ļ	GAYA-FATEHPUR	S/C	0	-485	0.0	-6.2	-6.2
	765KV	GAYA-BALIA	S/C					
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-0.6	-0.6
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.2	-1.2
4		PUSAULI-SARNATH	S/C	0	0	0.0	-9.0	-9.0
5		PUSAULI -ALLAHABAD	D/C	0	-245	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-177	0.0	0.0	0.0
7	<u> </u>	PATNA-BALIA	Q/C	120	-309	0.0	-1.9	-1.9
8	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C S/C	0	-201 -170	0.0	-13.4 -2.8	-13.4 -2.8
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	ļ	GARWAH-RIHAND	S/C	56	0	0.8	0.0	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	†	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	0.8	-35.2	-34.4
•	Export of	ER (With WR)	_	_	1			
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-70	52	-0.3	0.0	-0.3
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-184	192	0.0	0.1	0.1
17		BYPASS)	S/C	0	0	0.0	-0.4	-0.4
18	400 1/3/	JHARSUGUDA-RAIGARH	S/C	0	-69	0.0	0.0	0.0
19	400 KV	IBEUL-RAIGARH	S/C	0	-69	0.0	0.0	0.0
20		STERLITE-RAIGARH	D/C	51	0	0.0	0.0	0.0
21		RANCHI-SIPAT	D/C	1	0	0.0	-3.7	-3.7
22	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	136	-152 -202	0.2	-2.9	-2.9
23		BUDHIPADAR-KURBA	D/C	U	ER-WR	-0.1	-2.9 - 6.9	-2.9 - 7.0
mport/I	Export of	ER (With SR)			210 1111	-0.1	-0.7	-7.0
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-829	0	-17.3	-17.3
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2456	0	-44.2	-44.2
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
		ED (W24L NED)			ER-SR	0.0	-61.5	-61.5
		ER (With NER) BINAGURI-BONGAIGAON	0/C	1 0	0	0	0	
28		BIRPARA-SALAKATI	Q/C D/C	0	-328	0	-11	-11
	220111	DICTION DI LA ICCITI	5,0		ER-NER	0.0	-11.4	-11.4
mport/I	Export of	WR (With NR)						
29		V'CHAL B/B	D/C	500	-50	8.756	-0.102	8.7
30	765 KV	GWALIOR-AGRA	D/C	0	-2234	0.0	-44.7	-44.7
31		ZERDA-KANKROLI	S/C	335	0	4.2	0.0	4.2
32		ZERDA -BHINMAL	S/C	273	-53	2.0	0.0	2.0
33	400 KV	V'CHAL -RIHAND	S/C	0	-507	0.0	-10.4	-10.4
34	<u> </u>	BADOD MODAK	S/C	99	0	1.5	0.0	1.5
35 36	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	40 68	-41 0	0.2 1.2	-0.3 0.0	-0.1 1.2
37	†	MALANPUR-AURAIYA	S/C	35	0	0.5	0.0	0.5
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	9.5	-55.4	-37.2
39	HVDC	APL -MHG	D/C	0	-2318	0.0	-55.4	-55.4
	_	WR (With SR)	_	1	1			
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8
41	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	346	-771	0.0	-5.1	-5.1
43	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-165 0	0.0	-2.9 0.0	-2.9
45	220 K V	XELDEM-AMBEWADI	S/C S/C	100	0	2.1	0.0	2.1
	I		5,0	100	WR-SR	2.1	-31.9	-29.8
		TRANSNA	TIONAL	EXCHAN			31,7	
2 46	1	BHUTAN	I	LANCITAL	, GE			
2 47		NEPAL	+					-
	1	BANGLADESH						-1