# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

# राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 30-May-13

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak	37959	37031	28556	13456	1693	118695
hrs(MW) Peak Shortage (MW)	1155	96	4491	50	380	6172
Energy Met (MU)	924	862	684	295	33	2798
Hydro Gen(MU)	267	45	31	63	17	422
Wind Gen(MU)	13	57	76			146

### B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	0.0	0.0	0.0	79.4	20.6
SR GRID	0.0	0.2	9.3	14.2	9.5	85.1	5.4

**C.Power Supply Position in States** 

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	<b>UD(-)</b> (MU)	OD (MW)
	Punjab	6790	0	146.4	98.7	0.0	182
	Haryana	5957	0	132.8	74.7	0.6	244
	Rajasthan	7706	0	176.3	57.6	-3.5	100
	Delhi	4981	0	104.5	79.2	-4.7	119
NR	UP	12029	980	268.6	123.1	-3.4	259
	Uttarakhand	1610	75	35.0	21.0	1.3	165
	HP	1146	0	24.5	4.1	0.5	111
	J&K	1520	100	30.1	20.3	-3.3	124
	Chandigarh	305	0	5.8	5.7	0.1	35
	Chhattisgarh	2790	17	63.7	15.8	-3.9	191
	Gujarat	11545	19	259.5	57.7	3.3	789
	MP	6951	0	142.6	76.7	-2.2	194
WR	Maharashtra	16816	60	370.2	110.0	6.8	784
	Goa	328	0	6.8	7.4	-1.1	18
	DD	256	0	5.8	5.1	0.7	22
	DNH	587	0	13.1	13.5	-0.4	56
	Andhra Pradesh	10492	1750	235.4	82.7	1.2	234
	Karnataka	6861	400	141.9	27.0	0.8	386
SR	Kerala	2679	450	53.8	39.9	2.2	272
	Tamil Nadu	11452	1891	246.2	58.2	1.2	457
	Pondy	314	0	6.8	7.4	-0.6	47
	Bihar	1768	50	39.7	41.1	-1.4	110
	DVC	2470	0	57.2	-25.4	-2.5	280
ER	Jharkhand	896	0	18.2	12.3	0.8	200
	Odisha	3218	0	68.0	14.7	3.0	350
	West Bengal	5895	0	111.0	31.8	-1.7	644
	Sikkim	103	0	1.3	1.3	0.0	24
	Arunachal Pradesh	92	8	1.3	1.8	-0.4	26
	Assam	1075	126	20.7	14.3	1.7	152
	Manipur	109	3	1.5	2.0	-0.5	30
NER	Meghalaya	279	11	3.9	1.8	-0.3	75
	Mizoram	48	4	1.1	1.1	-0.1	3
	Nagaland	88	14	1.5	1.4	-0.2	18
	Tripura	192	16	2.6	1.7	-0.7	17

D. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	93.1	-51.1	51.3	-101.3	6.7
Actual(MU)	87.5	-44.9	51.8	-95.7	0.2
O/D/U/D(MU)	-5.6	6.2	0.5	5.6	-6.5

## E. Generation Outage(MW)

L. Generation Guage (MIV)						
	NR	WR	SR	ER	NER	Total
Central Sector	3000	5285	1470	1100	80	10935
State Sector	4235	7888	1496	4334	119	18072
Total	7235	13173	2966	5434	199	29007

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8	INTER-REGIONAL EXCHANGES						Date of Reporting :		
						Import=(-	+ve) /Export	=(-ve)	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET	
Import/E	Level	ER (With NR)		(MW)	(MW)		(MU)	(MU)	
1	765KV	GAYA-FATEHPUR	S/C	0	-224	0	-3.7	-3.7	
2	705KV	SASARAM B/B	D/C	0	0	0	-2.3	-2.3	
3	HVDC	SASARAM B/B SASARAM-SARNATH	S/C	50	-23	0	0	0	
4	LINK	SASARAM-SAKNATH SASARAM-ALLAHABAD	S/C	0	-138	0	0	0	
				0		0		-17	
5		MUZAFFARPUR-GORAKHPUR	D/C		-1036		-17		
6	400 KV	PATNA-BALIA	D/C	0	-355	0	-13.1	-13.1	
7	400 KV	BIHARSHARIFF-BALIA	D/C	0	-467	0	-7.4	-7.4	
8		BALIA-SASARAM	S/C	96	-60	0.4	0	0.4	
9	220 7777	PATNA-BALIA	D/C	0	-402	0	0	0	
10	220 KV	SASARAM-SAHUPURI	S/C	0	-198	0	-4.0	-4.0	
11	1	SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	26	0	1.0	0	1.0	
13		KARMANASA-SAHUPURI	S/C	0	0	0	0	0	
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0	
					ER-NR	1	-48.0	-46.6	
	Export of	ER (With WR)	1	T			,		
15		ROURKELA-RAIGARH	T/C	0	-438	0.0	0	0.0	
16	400 KV	STERLITE-RAIGARH	S/C	0	-452	0	-17.4	-17.4	
17		RANCHI-SIPAT	D/C	142	-217	0	-1.3	-1.3	
18	220 KV	BUDHIPADAR-RAIGARH	S/C	115	-35	1	-0.4	0.2	
19	220 KV	BUDHIPADAR-KORBA	D/C	96	-35	1	0	0.9	
	•			•	ER-WR	1.5	-19.0	-17.5	
[mport/E	Export of	ER (With SR)							
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-674	0	-15.8	-15.8	
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2029	0	-47.8	-47.8	
22	400 KV	TALCHER-I/C		0	-746	0	-15.6	-15.6	
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
-	1			ı	ER-SR	0	-31.4	-31.4	
mport/F	Export of	ER (With NER)							
24	T -	BINAGURI-BONGAIGAON	D/C	266	-60	1	0.0	1.3	
25	220 KV	BIRPARA-SALAKATI	D/C	9	-86	0	-0.8	-0.8	
					ER-NER	1	-0.8	0.5	
mport/F	Export of	WR (With NR)					***		
26	HVDC	VCHAL B/B	D/C	3	-100	3	0	2.5	
27	765 KV	GWALIOR-AGRA	D/C	0	-1372	0	-25.3	-25.3	
28	400 KV	ZERDA-KANKROLI	S/C	5	-1372	4.5	0	4.5	
29	400 KV			4	-39		0		
	400 KV	ZERDA -BHINMAL	S/C	<b>†</b>		3.6		3.6	
30	4	BADOD MORAY	S/C	2	0	1.8	0	1.8	
31	220 KV	BADOD-MORAK	S/C	1	-10	0.5	0	0.5	
32	4	MEHGAON-AURAIYA	S/C	1	0	0.8	0	0.8	
33	400===	MALANPUR-AURAIYA	S/C	0	-5	0.3	0	0.3	
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0	
	T	I	1	1	WR-NR	14.3	-25.6	-11.3	
35	HVDC	APL -MHG	D/C	0	1500	0	-23.4	-23.4	
mport/F	Export of	WR (With SR)	1	1					
36	HVDC	BHADRAWATI B/B	-	0	-950	0	-21	-21	
	LINK	BARSUR-L.SILERU	-	0	0	0	0	0	
37		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0	
37 38			S/C	0	0	0	0	0	
	220 KV	PONDA-AMBEWADI	5/ C						
38	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	2	0	2.0	0	2.0	
38 39	220 KV			2	0 WR-SR	2.0 2.0	0 -21	2.0 -18.8	