

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 20th Aug, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.08.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 19th Aug 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19th Aug 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/20.08.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 20-Aug-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	44018	40517	31967	17975	2071	136548
Peak Shortage (MW)	2650	326	1700	450	285	5411
Energy Met (MU)	990	923	788	354	39	3094
Hydro Gen(MU)	325	97	103	76	28	628
Wind Gen(MU)	26	38	18			82

B. Frequency Profile (%)

Diffrequency Frome ()	•)						
Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.61	1.39	14.21	16.22	71.70	12.08
SR GRID	0.00	0.00	0.50	5.70	6.20	78.70	15.20

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
		day (MW)	(MW)	Met (MC)	Schedule (MO)	OD(-) (MO)	OD (MW	
	Punjab	8794	0	197.0	114.0	0.2	132	
	Haryana	7838	0	153.7	124.8	-0.3	157	
	Rajasthan	8158	0	172.7	57.2	5.1	832	
	Delhi	4850	44	99.5	89.5	-0.9	169	
NR	UP	11968	4175	263.3	137.6	3.8	629	
	Uttarakhand	1678	230	37.5	11.9	2.4	249	
	HP	1296	0	25.0	-5.0	5.0	356	
	J&K	1751	438	35.2	18.4	1.8	283	
	Chandigarh	309	0	6.0	6.3	-0.8	4	
	Chhattisgarh	3378	96	79.0	34.0	1.9	382	
	Gujarat	12567	44	275.9	68.0	-3.3	761	
	MP	6628	0	133.2	68.3	-3.1	426	
WR	Maharashtra	18357	26	397.2	118.9	3.7	394	
VVIN	Goa	409	0	8.7	7.2	0.8	65	
	DD	297	0	6.6	6.4	0.2	41	
	DNH	692	0	16.3	16.2	0.0	20	
	Essar steel	296	0	6.1	5.5	0.5	117	
	Andhra Pradesh	6431	0	146.1	27.3	3.0	485	
	Telangana	6395	0	143.1	96.3	-2.0	231	
SR	Karnataka	6920	1400	150.3	22.3	4.8	1184	
Sit	Kerala	3375	200	62.0	32.6	1.4	239	
	Tamil Nadu	13038	187	280.0	99.4	4.4	389	
	Pondy	332	0	6.9	6.9	-0.1	21	
	Bihar	3046	0	58.5	57.8	-1.4	98	
	DVC	2671	0	57.7	-17.1	-0.2	107	
ER	Jharkhand	1029	0	23.1	14.2	-0.4	0	
	Odisha	3883	0	74.3	20.4	-0.4	350	
	West Bengal	7427	0	139.5	51.2	-2.1	170	
	Sikkim	86	0	1.1	0.9	0.3	56	
NER	Arunachal Pradesh	95	2	1.3	1.8	-0.5	6	
	Assam	1299	141	24.6	17.8	0.8	160	
	Manipur	138	2	2.3	2.3	0.1	39	
	Meghalaya	270	5	4.3	0.2	-0.8	83	
	Mizoram	68	2	1.1	1.3	-0.2	12	
	Nagaland	108	2	1.4	1.7	-0.3	27	
	Tripura	220	4	3.8	1.4	0.4	56	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	30.2	-3.5	-11.1
Max MW		-199.6	-455.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	159.8	-136.3	57.8	-74.7	-8.3	-1.7
Actual(MU)	166.8	-142.4	63.8	-79.2	-10.1	-1.1
O/D/U/D(MU)	7.0	-6.1	6.0	-4.4	-1.8	0.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4218	13186	2430	1970	100	21904
State Sector	10280	15506	6708	5009	110	37613
Total	14498	28692	9138	6979	210	59517

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अंतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		<u>INTER-REC</u>	<u> 1UNAL</u>	EXCHA]	<u>NGES</u>	Date of R	20-Aug-1		
						Import=(+ve) /Export		i =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/I	Export of	ER (With NR)							
1		GAYA-FATEHPUR	S/C	0	-405	0.0	-6.3	-6.3	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-2.7	-2.7	
2	HVDC	SASARAM-FATEHPUR	S/C	0	0	0.0	-3.0	-3.0	
3	LINK	PUSAULI B/B	S/C	0	0	0	0	0	
4		PUSAULI-SARNATH	S/C	0	-254	0	-5	-5	
5		PUSAULI -ALLAHABAD	D/C	0	-174	0	-3	-3	
7	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C	0	-726 -219	0	-12 -7	-12 -7	
8		BIHARSHARIFF-BALIA	Q/C D/C	0	-335	0	-7	-7	
	1	BARH-GORAKHPUR	D/C	0	0	0	-5	-5	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-181	0.0	-3.1	-3.1	
11		SONE NAGAR-RIHAND	S/C	0	-1	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	41	0	0.7	0.0	0.7	
13	15215	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0	
	Zamonad - 6:	ED (With WP)			ER-NR	0.7	-52.8	-52.2	
15 15		ER (With WR) JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-350	135	-1.3	-1.0	-1.3	
16	765 KV	NEW RANCHI-DHARAMJAIGARH	S/C	-43	182	0.0	0.0	2.0	
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	1.2	0.0	1.2	
18		JHARSUGUDA-RAIGARH	S/C	0	0	0.6	0.0	0.6	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.6	0.0	0.6	
20		STERLITE-RAIGARH	D/C	0	0	1.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
22	220 KV	BUDHIPADAR-RAIGARH	S/C	273	0	3.2	0.0	3.2	
23	23 220 KV	BUDHIPADAR-KORBA	D/C	24	-192	0.0	-2.1	-2.1	
[mport/I	Export of	ER (With SR)			ER-WR	5.3	-9.1	-1.8	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-745	0	-18.1	-18.1	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2464	0	-48.9	-48.9	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
					ER-SR	0.0	-67.1	-67.1	
	· -	ER (With NER)	0/9	200			0		
27	400 KV	BINAGURI-BONGAIGAON	Q/C D/C	200	-33	5	0	5	
28	220 KV	BIRPARA-SALAKATI	D/C	50	ER-NER		0.0	5.1	
[mport/I	Export of	WR (With NR)			ERITER	3.1	0.0	3.1	
29	HVDC	V'CHAL B/B	D/C	250	-250	3.3	-1.4	1.9	
30		GWALIOR-AGRA	D/C	0	-2566	0.0	-45.4	-45.4	
31	765 KV	PHAGI-GWALIOR	D/C	0	-912	0	-19	-19	
32	400 KV	ZERDA-KANKROLI	S/C	257	0	4.4	0.0	4.4	
33	400 KV	ZERDA -BHINMAL	S/C	282	0	4.7	0.0	4.7	
34	400 KV	V'CHAL -RIHAND	S/C	0	-495	0.0	-10.2	-10.2	
35	-	BADOD-KOTA	S/C	15	-17	0.1	-0.1	0.0	
36 37	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	20 49	-69 0	0.1	-0.3 0.0	-0.2	
38	1	MALANPUR-AURAIYA	S/C S/C	33	0	0.8	0.0	0.8	
39	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.4	
		1			WR-NR	13.8	-76.3	-62.6	
40	HVDC	APL -MHG	D/C	0	-2529	0.0	-51.5	-51.5	
	· -	WR (With SR)	1	1 -	1				
41	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-18.7	-18.7	
42	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0	
43	765 KV	SOLAPUR-RAICHUR	D/C	132	-875 153	0.0	-12.6	-12.6	
44	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-153 0	0.0	-3.0 0.0	-3.0	
46		XELDEM-AMBEWADI	S/C	107	0	2.3	0.0	2.3	
10	ı		1 5/-C	107	WR-SR	2.3	-34.3	-32.0	
		TRANSNA	TIONAL	EXCHAN		2.0	54.5	-52.0	
47		BHUTAN						30	
48		NEPAL					,	-3	
49		BANGLADESH						-11	