

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 27th April 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 26.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक २६ अप्रेल २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26th April 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/27.04.15 NLDC PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 27-Apr-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36151	38110	29211	14462	1969	119903
Peak Shortage (MW)	1996	261	1180	450	158	4045
Energy Met (MU)	802	949	709	299	34	2793
Hydro Gen(MU)	207	44	53	28	6	338
Wind Gen(MU)	13	29	5			47

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.23	3.28	3.51	63.09	33.40
SR GRID	0.00	0.00	0.23	3.28	3.51	63.09	33.40

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5574	0	107.1	67.8	-3.2	248
	Harvana	6146	0	110.3	75.8	3.5	195
	Rajasthan	8022	0	178.6	65.5	1.0	377
	Delhi	3676	0	75.5	56.1	-3.8	177
NR	UP	10704	2020	232.5	100.6	1.5	327
	Uttarakhand	1677	0	33.5	22.4	-0.9	189
	HP	1138	0	23.2	8.7	0.1	210
	J&K	1809	362	36.9	22.9	0.2	240
	Chandigarh	197	0	4.0	4.3	0.3	26
	Chhattisgarh	2850	0	61.9	21.5	-1.2	298
	Gujarat	12797	0	292.4	61.6	0.8	349
	MP	6783	0	148.3	90.7	-1.6	437
	Maharashtra	18262	40	407.0	107.7	-1.0	439
WR	Goa	394	0	8.6	7.3	0.7	150
	DD	303	0	5.8	6.2	-0.4	30
	DNH	714	0	16.6	16.7	0.0	19
	Essar steel	437	0	8.8	9.7	-0.9	39
	Andhra Pradesh	5924	0	130.9	25.3	1.0	533
	Telangana	5332	0	121.9	68.7	3.9	478
CD	Karnataka	7349	300	158.1	33.6	2.4	494
SR	Kerala	2813	0	55.1	38.1	0.5	206
	Tamil Nadu	9860	70	236.8	105.4	-1.8	484
	Pondy	295	0	6.6	6.5	0.0	31
	Bihar	2263	450	46.6	42.7	2.0	350
	DVC	2372	0	54.3	-16.7	0.7	250
FD.	Jharkhand	742	0	19.8	12.7	-0.5	150
ER	Odisha	3478	0	64.9	20.1	2.4	280
	West Bengal	5804	0	112.2	35.3	1.6	300
	Sikkim	82	0	1.5	1.5	0.1	24
	Arunachal Pradesh	82	4	1.0	1.3	-0.3	30
NER	Assam	1135	121	20.4	12.8	2.5	185
	Manipur	126	6	1.8	2.0	-0.2	27
	Meghalaya	267	0	4.6	2.5	0.1	76
	Mizoram	69	4	1.2	0.9	0.2	38
	Nagaland	91	5	2.0	1.4	0.6	27
	Tripura	207	0	2.6	0.1	0.0	93

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	9.7	-2.8	-9.7
Max MW		-120.0	-465.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	92.2	-98.7	45.8	-45.8	6.2	-0.3
Actual(MU)	89.4	-103.4	42.4	-41.4	9.2	-3.8
O/D/U/D(MU)	-2.8	-4.7	-3.4	4.5	3.0	-3.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4929	11604	750	2240	624	20147
State Sector	9425	12723	3662	6269	110	32189
Total	14354	24327	4412	8509	734	52336

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

কু		INTER-REV	INTER-REGIONAL EXCHANGES					27-Apr-1	
						Import=(=(-ve)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/I		ER (With NR)	1	(1,2,1,)	(1,1,1,1)		/	\ - <i>/</i>	
1		GAYA-FATEHPUR	S/C	70	-372	0.0	-2.0	-2.0	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-2.0	-2.0	
2		SASARAM-FATEHPUR	S/C	0	0	2.0	0.0	2.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-2.0	-2.0	
4		PUSAULI-SARNATH	S/C	0	0	0.0	-5.0	-5.0	
5	İ	PUSAULI -ALLAHABAD	D/C	0	-140	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-102	0.0	0.0	0.0	
7	<u> </u>	PATNA-BALIA	Q/C	226	-244	0.0	-1.0	-1.0	
8		BIHARSHARIFF-BALIA	D/C	48	-102	0.0	-2.0	-2.0	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-207	0.0	-4.0	-4.0	
11		SONE NAGAR-RIHAND	S/C S/C	26	0	0.0 1.0	0.0	1.0	
13	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
17		KARIAIVASA-CHAIDACLI	5/-C	Ü	ER-NR	3.0	-18.0	-15.0	
mport/I	Export of	ER (With WR)							
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-530	0	-5.0	-5.0	-5.0	
16	/05 KV	NEW RANCHI-DHARAMJAIGARH	S/C	-136	231	0.0	0.0	1.3	
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	1.0	0.0	1.0	
18		BYPASS) JHARSUGUDA-RAIGARH	S/C	#N/A	#N/A	1.0	0.0	1.0	
19	400 KV	IBEUL-RAIGARH	S/C	#N/A	#N/A	1.0	0.0	1.0	
20	1	STERLITE-RAIGARH	D/C	0	0	1.0	-5.9	-5.9	
21	t	RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
22	220 1717	BUDHIPADAR-RAIGARH	S/C	322	-163	3.0	0.0	3.0	
23	220 KV	BUDHIPADAR-KORBA	D/C	13	-173	0.0	-2.0	-2.0	
mport/I	Export of	ER (With SR)			ER-WR	2.0	-13.0	-5.7	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-627	0	-11.0	-11.0	
25		TALCHER-KOLAR BIPOLE	D/C	0	-1787	0	-46.0	-46.0	
26		TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
					ER-SR	0.0	-57.0	-57.0	
		ER (With NER)			1 .				
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0	
28	220 KV	BIRPARA-SALAKATI	D/C	0	-175 ER-NER	0.0	-8 - 8.0	-8 - 8.0	
mport/I	Export of	WR (With NR)			DIT I I DIT	0.0	0.0	0.0	
29	_	V'CHAL B/B	D/C	100	-400	2.0	-2.0	-0.1	
30	765 KV	GWALIOR-AGRA	D/C	0	-2192	0.0	-28.0	-27.9	
31	400 KV	ZERDA-KANKROLI	S/C	488	0	8.0	0.0	7.7	
32	400 KV	ZERDA -BHINMAL	S/C	409	0	6.0	0.0	6.1	
33	400 KV	V'CHAL -RIHAND	S/C	0	-504	0.0	-11.0	-11.1	
34	ļ	BADOD-KOTA	S/C	112	0	0.0	0.0	0.2	
35	220 KV	BADOD-MORAK	S/C	73	0	1.0	0.0	0.7	
36	}	MEHGAON-AURAIYA	S/C	78	0	1.0	0.0	1.0	
37	1201/37	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	53	0	1.0	0.0	0.5	
30	132KV	O WALLON-SAWAI WADHUFUK	3/C	0	WR-NR	0.0 19.0	0.0 -41.0	0.0 -22.9	
39	HVDC	APL -MHG	D/C	0	-2520	0.0	-58.0	-58.2	
		WR (With SR)	1		2-7				
40	•	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8	
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
42	765 KV	SOLAPUR-RAICHUR	D/C	764	-653	0.0	-6.0	-5.9	
43	<u> </u>	KOLHAPUR-CHIKODI	D/C	0	-156	0.0	-3.0	-3.1	
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
45		XELDEM-AMBEWADI	S/C	90	0	1.0	0.0	1.3	
					WR-SR	1.0	-32.8	-31.5	
		TRANSNA	TIONAL	EXCHAN	IGE				
₹ 46 ₹ 47		BHUTAN							
- 41	İ	NEPAL	1						