

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 5<sup>th</sup> March 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.03.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक ०४ मार्च २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 4<sup>th</sup> March 2015, is available at the NLDC website, at the following link.

http://posoco.in/attachments/article/94/05.03.15 NLDC PSP.pdf

Thanking You.

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# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 5-Mar-15

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	32503	36719	33213	14004	1989	118427
Peak Shortage (MW)	1472	273	1246	0	219	3210
Energy Met (MU)	695	838	800	315	34	2683
Hydro Gen(MU)	133	43	76	20	4	276
Wind Gen(MU)	5	7	7			19

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.19	1.02	11.53	12.73	60.36	26.91
SR GRID	0.00	0.19	1.02	11.53	12.73	60.36	26.91

	g	Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	4148	0	78.3	51.7	0.9	385
	Haryana	5389	0	92.6	69.2	-9.5	581
	Rajasthan	7595	0	162.1	61.9	1.7	414
	Delhi	3342	0	56.0	42.0	0.0	204
NR	UP	9985	2550	206.0	84.5	-0.1	428
	Uttarakhand	1635	40	32.5	19.0	2.4	345
	HP	1190	0	23.0	14.4	-0.2	173
	J&K	1902	336	41.4	32.0	0.5	226
	Chandigarh	199	0	3.4	3.5	0.3	27
	Chhattisgarh	3355	96	70.2	19.5	0.0	162
	Gujarat	11148	0	244.3	54.0	0.3	480
	MP	6806	0	137.6	62.2	-1.7	400
WR	Maharashtra	16033	67	344.4	91.2	0.8	433
WK	Goa	389	0	8.2	7.2	0.5	117
	DD	288	0	6.4	6.0	0.4	40
	DNH	659	0	15.5	15.7	-0.3	38
	Essar steel	537	0	11.2	11.8	-0.6	98
	Andhra Pradesh	6106	0	137.8	24.4	0.2	247
	Telangana	5836	300	134.7	76.2	3.6	314
SR	Karnataka	8573	400	183.6	31.0	2.9	412
эĸ	Kerala	3308	125	63.1	43.7	1.3	259
	Tamil Nadu	11822	200	274.1	111.3	0.9	337
	Pondy	312	0	6.4	6.4	0.1	36
	Bihar	2750	150	52.0	49.8	-2.6	240
	DVC	2388	0	53.8	-13.4	0.6	220
ER	Jharkhand	1006	0	19.8	10.9	-1.8	160
LN	Odisha	3431	120	63.5	20.4	1.4	240
	West Bengal	6412	0	124.9	21.8	1.5	280
	Sikkim	88	0	1.5	1.3	0.2	30
	Arunachal Pradesh	101	4	1.4	1.2	0.1	22
NER	Assam	1114	147	19.2	14.3	0.8	166
	Manipur	125	3	1.9	2.0	0.0	25
	Meghalaya	334	6	4.6	4.5	-1.4	31
	Mizoram	74	1	1.2	1.0	0.2	19
	Nagaland	98	2	1.8	1.5	0.3	36
	Tripura	206	2	4.2	0.7	1.4	42

### D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.5	-3.3	-10.2
Max MW		-160.0	-459.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	113.3	-114.5	45.1	-52.9	10.4	1.4
Actual(MU)	116.2	-120.0	46.8	-54.6	11.7	0.0
O/D/U/D(MU)	2.9	-5.5	1.7	-1.7	1.3	-1.3

F. Generation Outage(MW)

F. Generation Outage(NIW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	5949	12576	750	2670	285	22230				
State Sector	12265	12412	3232	5299	110	33318				
Total	18214	24988	3982	7969	395	55548				

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<u>কু</u>		INTER-RE	GIONAL	EACHA	NGES	Date of F	5-Mar-1	
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)		,	, , , , , ,			
1	  -	GAYA-FATEHPUR	S/C	0	-353	0.0	-4.3	-4.3
	765KV	GAYA-BALIA	S/C	0	0	0.4	0.0	0.4
2		SASARAM-FATEHPUR	S/C	0	0	1.3	0.0	1.3
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.4	0.0	0.4
4		PUSAULI-SARNATH	S/C	0	0	0.0	-6.9	-6.9
5		PUSAULI -ALLAHABAD	D/C	0	-267	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-160	0.0	0.0	0.0
7	<u> </u>	PATNA-BALIA	Q/C	162	-250	0.0	-1.1	-1.1
8	220 1717	BIHARSHARIFF-BALIA	D/C	0	-379	0.0	-15.1	-15.1
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	-213 -1	0.0	-3.4 0.0	-3.4
12	1	GARWAH-RIHAND	S/C	42	0	0.0	0.0	0.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	ļ	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	I			l.	ER-NR	3.0	-30.8	-27.7
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	203	0.0	0.0	2.4
16		NEW RANCHI-DHARAMJAIGARH	S/C	-28	199	0.0	0.0	1.7
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	0.0	0.0
18		JHARSUGUDA-RAIGARH	S/C	24	-58	0.0	-0.8	-0.8
19	400 KV	IBEUL-RAIGARH	S/C	24	-58	0.0	-0.8	-0.8
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	186	0	1.4	0.0	1.4
23		BUDHIPADAR-KORBA	D/C	0	-202 ER-WR	0.0	-0.6	-0.6
mport/I	Export of	ER (With SR)			EK-WK	1.4	-8.2	-2.8
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-448	0	-14.9	-14.9
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1973	0	-47.0	-47.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	-61.8	- <b>61.8</b>
mport/I	Export of	ER (With NER)			EK-SK	0.0	-01.0	-01.0
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	0	-437	0	-11	-11
	•		•		ER-NER	0.0	-11.0	-11.0
mport/I		WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	50	-450	0.1	-6.2	-6.1
30	765 KV	GWALIOR-AGRA	D/C	0	-2030	0.0	-38.4	-38.4
31	400 KV	ZERDA-KANKROLI	S/C	325	0	4.4	0.0	4.4
32	400 KV 400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	268	16 0	2.8 0.0	0.0	0.0
34	700 A V	BADOD-KOTA	S/C	47	-16	0.0	0.0	0.0
35		BADOD-MORAK	S/C	39	-30	0.4	-0.1	0.2
36	220 KV	MEHGAON-AURAIYA	S/C	61	0	0.1	0.0	0.1
37		MALANPUR-AURAIYA	S/C	37	0	0.3	0.0	0.3
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	1				WR-NR	8.5	-44.7	-36.3
39 mport/I	HVDC Export of	APL -MHG WR (With SR)	D/C	0	-2317	0.0	-56.2	-56.2
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.7	-23.7
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	268	-634	0.0	-6.1	-6.1
43		KOLHAPUR-CHIKODI	D/C	0	-100	0.0	-2.0	-2.0
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	100	0	2.0	0.0	2.0
					WR-SR	2.0	-31.8	-29.9
		TRANSNA	TIONAL	EXCHAN	IGE			
2 46		BHUTAN						,
2 47		NEPAL						-10