## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 4-Sep-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38909	36607	31181	15222	1879	123798
Peak Shortage (MW)	3386	275	1280	500	380	5821
Energy Met (MU)	890	787	758	322	39	2795
Hydro Gen(MU)	269	53	152	81	20	575
Wind Gen(MU)	17	37	74			128

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.79	4.02	18.37	23.17	61.22	15.61
SR GRID	0.00	0.79	4.02	18.37	23.17	61.22	15.61

C.Power Supply Posi	tion in States						
		Max. Demand Met	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	7776	0	169.5	105.1	-1.5	100
	Haryana	6463	0	142.8	77.8	-3.1	48
	Rajasthan	6712	0	145.4	45.0	-1.6	164
	Delhi	4383	0	92.3	67.3	1.0	277
NR	UP	11158	2540	251.3	120.4	-0.2	435
	Uttarakhand	1621	225	34.3	14.2	0.7	156
	HP	1187	0	24.8	2.3	-1.7	23
	J&K	1513	100	24.2	12.0	-1.4	269
	Chandigarh	274	0	5.4	4.5	0.8	102
	Chhattisgarh	3067	42	69.1	15.0	-0.6	208
	Gujarat	9613	0	210.4	81.7	-0.8	289
	MP	6708	0	133.3	57.9	2.7	521
14/0	Maharashtra	15757	54	339.1	98.1	1.8	438
WR	Goa	367	0	7.9	6.9	0.7	39
	DD	265	0	5.9	5.4	0.4	54
	DNH	622	0	14.5	14.4	0.1	50
	Essar steel	311	0	7.0	7.1	0.0	11
	Andhra Pradesh	5950	300	136.4	26.1	3.8	451
	Telangana	6142	400	139.3	61.4	1.8	447
60	Karnataka	7224	400	143.8	21.2	1.8	280
SR	Kerala	3100	150	56.7	24.8	2.2	302
	Tamil Nadu	12289	0	274.9	64.4	0.4	302
	Pondy	314	30	6.8	6.7	0.1	37
	Bihar	2227	100	46.9	43.5	1.0	180
	DVC	2340	250	54.0	-13.7	2.1	420
	Jharkhand	832	0	19.3	11.4	0.3	100
ER	Odisha	3499	0	69.5	14.3	-0.1	350
	West Bengal	7094	0	130.7	40.7	0.7	300
	Sikkim	80	0	1.2	1.1	0.0	24
	Arunachal Pradesh	100	1	1.8	1.8	0.0	34
	Assam	1182	222	24.2	15.4	3.0	254
	Manipur	116	1	2.4	2.1	0.3	64
NER	Meghalaya	220	0	3.8	0.6	-1.0	45
	Mizoram	65	0	1.1	1.1	0.0	21
	Nagaland	112	0	1.8	1.5	-0.2	17
	Tripura	229	6	3.6	1.0	0.4	93

## $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.3	-2.5	-9.4
Max MW		-136.0	-417.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	101.6	-95.7	42.7	-46.8	-1.3
Actual(MU)	93.9	-103.9	49.2	-42.9	0.0
O/D/U/D(MU)	-7.7	-8.1	6.5	3.9	1.3

F. Generation Outage(MW)

1. Generation Outage(MW)								
	NR	WR	SR	ER	NER	Total		
Central Sector	3696	10511	2500	4970	159	21836		
State Sector	6938	15033	4160	5849	110	32090		
Total	10634	25544	6660	10819	268	53926		

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

	INTER-REGIONAL EXCHANGES					Date of F	4-Sep-14	
						Import=(+ve) /Export =		=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	•	ER (With NR)		(212 ) )	(212 11)		7	( - /
1	765KV	GAYA-FATEHPUR	S/C	120	-101	0.0	-0.1	-0.1
2	70314	SASARAM-FATEHPUR	D/C	0	0	0.0	-2.1	-2.1
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0
4		PUSAULI-SARNATH	S/C	0	-133	0.0	-2.6	-2.6
5	1	PUSAULI -ALLAHABAD	D/C	0	-121	0.0	-2.1	-2.1
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-615	0.0	-10.8	-10.8
7		PATNA-BALIA	D/C	0	-217	0.0	-6.2	-6.2
9		BIHARSHARIFF-BALIA PUSAULI-BALIA	S/C D/C	0	-252 -29	0.0 2.1	-4.2 0.0	-4.2 2.1
10	220 KV	PUSAULI-BALIA PUSAULI-SAHUPURI	S/C	0	-192	0.0	-2.4	-2.4
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	100 1717	GARWAH-RIHAND	S/C	26	0	0.9	0.0	0.9
13	132 KV	KARMANASA-SAHUPURI	S/C	1	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	3.0	-30.4	-27.5
	Export of	ER (With WR)						
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	-4 0	168	0.0	1.3 2.9	2.9
		RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	D/C		311	0.0		
17	_	BYPASS)	S/C	0	0	2.0	0.0	2.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	31	-221	2.1	0.0	2.1
19	_	STERLITE-RAIGARH	D/C	167	-263	2	-4	-2.2
20		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	236 8	-99	2.8 0.0	0.0 -1.2	-1.2
22	220 KV	BUDHIPADAR-KORBA	D/C	83	-16	0.8	0.0	0.8
		Beblin Aban Rokba	Bre	03	ER-WR	9.4	-1.0	8.4
nport/I	Export of	ER (With SR)						
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-770	0.0	-14.8	-14.8
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1987	0.0	-42.1	-42.1
24		TALCHER-I/C		422	-497	0	-4.35	-4.35
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
	F4 - <b>6</b>	PED (W24L MED)			ER-SR	0.0	-19.2	-19.2
26		ER (With NER) BINAGURI-BONGAIGAON	D/C	250	-171	0.0	-1.6	-1.6
27		BIRPARA-SALAKATI	D/C D/C	0	-171	0.0	-1.0	-1.0
	220 11 1	DIKI AKA-SALAKATI	B/C	0	ER-NER	0.0	-2.8	-2.8
nport/I	Export of	WR (With NR)				0.0	2.0	
28	HVDC	V'CHAL B/B	D/C	150	-300	1.8	-2.4	-0.5
29	765 KV	GWALIOR-AGRA	D/C	1	-1996	0.0	-36.6	-36.6
30		ZERDA-KANKROLI	S/C	359	-59	5.8	0.0	5.8
31		ZERDA -BHINMAL	S/C	458	0	5.6	0.0	5.6
32	400 KV	V'CHAL -RIHAND	S/C	0	-435	0	-7.67	-7.67
33	4	BADOD-KOTA	S/C	58	0	1.0	0.0	1.0
34	220 KV	BADOD-MORAK MEHGAON AURAINA	S/C	19	-33	0.1	-0.2	-0.1
35 36	-	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	54 25	-11	0.8	0.0	0.8
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	10211	The state of the s	5.0		WR-NR	15.5	-46.8	-31.4
38	HVDC	APL -MHG	D/C	0	1600	0.0	-36.1	-36.1
nport/I		WR (With SR)	•	•			<u>.                                      </u>	
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	562	-921	0.0	-6.1	-6.1
42		KOLHAPUR-CHIKODI	D/C	0	-114	0.0	-2.1	-2.1
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
44	1	XELDEM-AMBEWADI	S/C	71	0 WD CD	1.4	0.0	1.4
			1 my 0 = - :		WR-SR	1.4	-32.1	-30.7
<b>1</b> 4-	1		ATIONAL	EXCHA	NGE			
45 46		BHUTAN NEPAL	+					3
47	ļ	BANGLADESH						