पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 22-Jul-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43874	35484	32371	15345	1812	128886
Peak Shortage (MW)	3600	459	1865	400	407	6731
Energy Met (MU)	1002	802	750	320	36	2910
Hydro Gen(MU)	295	17	63	62	16	452
Wind Gen(MU)	22	90	122			234

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	2.00	5.16	20.31	27.49	58.53	13.98
SR GRID	0.00	2.00	5.16	20.31	27.49	58.53	13.98

Power Supply Posit	non in States	T	Cl4	F	Drawal	OD(+)/	Max
RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	9272	0	216.0	124.4	0.2	118
	Harvana	8160	0	170.4	107.4	-0.9	185
	Rajasthan	7582	0	164.6	37.9	-2.3	244
	Delhi	5308	0	107.2	79.4	0.2	389
NR	UP	10633	3425	250.3	118.8	2.1	297
	Uttarakhand	1611	75	33.4	12.6	0.0	91
	HP	1182	0	24.8	0.6	0.8	143
	J&K	1703	100	29.3	18.5	0.4	176
	Chandigarh	292	0	5.7	5.4	0.3	40
	Chhattisgarh	1367	0	57.3	14.4	-3.2	92
	Gujarat	10756	0	238.8	39.8	-2.6	360
	MP	5859	0	120.5	76.2	-0.5	490
	Maharashtra	16043	68	352.4	93.0	2.6	571
WR	Goa	346	0	7.4	6.7	0,3	49
	DD	272	0	6.1	5.1	1.0	130
	DNH	644	0	14.7	14.7	0.0	58
	Essar steel	367	0	5.0	6.2	-1.2	11
	Andhra Pradesh	5661	450	132.9	32.2	1.1	281
	Telangana	5475	450	121.3	69.7	2.2	341
c n	Karnataka	7619	500	156.5	20.2	1.0	411
SR	Kerala	3007	450	54.4	26.4	2.2	278
	Tamil Nadu	13058	0	278.2	74.2	1.1	384
	Pondy	316	15	6.8	6.5	0.2	41
	Bihar	2153	280	43.7	45.7	-4.4	100
	DVC	2552	0	56.5	-9.2	0.4	200
ER	Jharkhand	851	0	17.1	14.1	-1.9	60
EK	Odisha	3240	0	62.3	26.2	-2.1	260
	West Bengal	7044	0	139.0	38.8	-0.4	250
	Sikkim	78	0	1.3	1.1	0.1	20
	Arunachal Pradesh	112	2	1.7	1.8	-0.1	21
NER	Assam	1037	288	23.2	15.0	2.6	140
	Manipur	117	3	1.6	2.3	-0.7	38
	Meghalaya	261	4	4.0	1.2	-0.5	103
	Mizoram	74	1	1.0	1.2	-0.4	13
	Nagaland	104	4	1.6	1.5	0.0	30
	Tripura	208	7	2.9	1.6	-0.5	62

$\underline{ \text{ D. Transnational Exchanges } (MU) \text{ - Import}(+ve) / \text{Export}(-ve) }$

	Bhutan	Nepal	Bangladesh -9.8	
Actual(MU)	33.1	-2.2		
Max MW		-127.0	-438.0	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	108.9	-113.7	55.5	-54.3	0.7
Actual(MU)	101.6	-104.1	62.1	-59.3	0.5
O/D/U/D(MU)	-7.3	9.6	6.6	-5.0	-0.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3122	10063	2160	2570	345	18260
State Sector	5620	13866	4250	5329	110	29175
Total	8742	23929	6410	7899	455	47435

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

					ANGES	Date of R	Reporting:	22-Jul-14
						Import=(+ve) /Export	=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
•	xport of	ER (With NR)		1 .				
1	765KV	GAYA-FATEHPUR	S/C	69	-171	0	-1.2	-1.2
2	700111	SASARAM-FATEHPUR	D/C	0	0	0	-2.5	-2.5
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-10	-10
4		PUSAULI-SARNATH	S/C	0	-241	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-207	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-640	0	-11.2	-11.2
7		PATNA-BALIA	D/C	0	-147	0	-3.8	-3.8
8	1	BIHARSHARIFF-BALIA	S/C	0	-262	0	-4	-4.3
9		PUSAULI-BALIA	D/C	128	0	3	0	3
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-188	0	-3.4	-3.4
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	26	0	0	0	0.0
13		KARMANASA-SAHUPURI	S/C	1	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0
r		ED (III'A). IVD)			ER-NR	3	-36.1	-33.2
1	r	ER (With WR)		ı		0 -	0.0	0.7
15	765 KV	RANCHI-DHARAMJAIGARH	S/C	22.5	-	0.3	0.0	0.3
16		JHARSUGUDA-RAIGARH	D/C	396	0	9.6	0	9.6
17	400 KV	STERLITE-RAIGARH	D/C	0	0	0	-1.7	-1.7
18		RANCHI-SIPAT	D/C	193	0	2	0.0	1.7
19	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-160	0	-2.0	-2.0
20		BUDHIPADAR-KORBA	D/C	30	-123	0	-1	-0.7
		ED AVIA (D)			ER-WR	11.6	-4.4	7.2
		ER (With SR)						
21		JEYPORE-GAZUWAKA B/B	D/C	0	-784	0	-16.8	-16.8
22	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2112	0	-47.0	-47.0
23		TALCHER-I/C		0	-1049	0	-18.6	-18.6
24	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0.00	0.00
I	C	ED (WALNED)			ER-SR	0	-35.4	-35.4
	•	ER (With NER)	D/C	262	100	1	0.0	0.0
25	400 KV	BINAGURI-BONGAIGAON	D/C	262	-122	1	0.0	0.9
26	220 KV	BIRPARA-SALAKATI	D/C	135	-109	0	-0.7	-0.7
Immout/E		WR (With NR)			ER-NER	1	-0.7	0.2
		V'CHAL B/B	D/C	50	250	0.10	2.70	2.5
27	HVDC		D/C	50	-350	0.18	-3.70	-3.5
28		GWALIOR-AGRA	D/C	0	-1966	0	-38.3	-38.3
29		ZERDA-KANKROLI ZERDA -BHINMAL	S/C	236	-59	4.0	0	4.0
30	400 KV	V'CHAL -RIHAND	S/C S/C	260	0	3.8 0.0	0	0.0
32	400 K V	BADOD-KOTA	S/C	98	0	1.8	0	1.8
33		BADOD-MORAK	S/C S/C	98	0	1.6	0	1.6
34	220 KV	MEHGAON-AURAIYA	S/C S/C	46	0	0.9	0	0.9
35		MALANPUR-AURAIYA	S/C	24	0	0.9	0	0.9
36	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.3	0	0.3
50	132IX V	O TELOR SAWAI MADIIOI OR	5/0		WR-NR	12.6	-41.9	-29.4
37	HVDC	APL -MHG	D/C	0	-2000	0	-46.4	-46.4
		WR (With SR)	D/C		2000		-10.1	70.7
38	HVDC	BHADRAWATI B/B	_	0	-1000	0	-23.6	-23.6
39	LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	531	-641	<u> </u>		-3.2
42	, 00 IX Y	KOLHAPUR-CHIKODI	D/C D/C	0	0	0	0	0
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
44	##V 11 Y	XELDEM-AMBEWADI	S/C	93	0	1.9	0.0	1.9
++		ALEDDAY-ANIDE WADI	5/C	73	1	1.7	0.0	
					WR-SR			-24.9
		THE A RICH	N A TTO NIA	LEXCH	ANCE			
		TRANSI	VATIONA.	LEXCII	ANGE			
② 45 ② 46		BHUTAN NEPAL	ATIONA	LEXCII	ANGE			33.1