पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

Report for previo	ua dav	-				Date of Reporting	20 4 12
Report for previo	us uay					Date of Keporting	28-Apr-13
A. Maximum Den	nand						
		NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)		34058	38392	29412	15689	1465	119016
Peak Shortage (MW)		1600	646	4924	84	460	7714
Energy Met (MU)		748	876	695	332	27	2677
Hydro Gen(MU)		171	40	59	46	4	320
Wind Gen(MU)		6	29	10			46
B. Frequency Pro	file (%)						
Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	0.8	7.4	0.8	97.3	1.8
SR GRID	0.0	0.0	11.5	33.0	11.5	88.3	0.2

		Max. Demand Met	Peak hour	Energy	Drawal	OD (+)/	Max OD (MW)	
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)		
	Punjab	5025	0	101.7	53.0	-1.2	178	
	Haryana	5333	0	105.0	51.7	-2.6	77	
	Rajasthan	6295	0	144.9	54.1	-0.5	125	
	Delhi	3570	0	79.2	51.3	-1.7	227	
NR	UP	10299	1500	225.6	91.4	-3.1	197	
	Uttarakhand	1637	0	33.6	20.2	-0.6	51	
	HP	1188	0	23.8	13.2	-1.5	78	
	J&K	1527	100	29.6	21.6	-3.3	41	
	Chandigarh	206	0	4.2	4.6	-0.4	11	
WR	Chhattisgarh	3223	61	72.4	21.7	1.0	391	
	Gujarat	12001	40	269.4	40.1	-0.7	741	
	MP	7165	10	142.0	68.6	-3.3	191	
	Maharashtra	16479	483	362.8	125.7	3.9	753	
	Goa	452	51	8.5	6.9	1.3	135	
	DD	257	0	6.2	6.1	0.1	19	
	DNH	605	1	14.4	14.1	0.2	23	
	Andhra Pradesh	10870	1750	242.6	68.5	1.9	233	
	Karnataka	7179	750	156.3	26.1	1.4	796	
SR	Kerala	2696	500	58.3	30.2	2.4	307	
	Tamil Nadu	10775	1924	231.7	76.7	2.1	438	
	Pondy	319	0	6.4	7.4	-1.0	21	
	Bihar	1792	70	37.9	38.1	-0.3	230	
	DVC	2730	0	62.9	-26.9	1.4	320	
ER	Jharkhand	988	0	21.0	9.7	0.5	160	
EN	Odisha	3645	0	69.9	9.0	-0.5	280	
	West Bengal	6630	14	138.7	39.6	-0.7	451	
	Sikkim	69	0	1.5	1.5	0.0	18	
NER	Arunachal Pradesh	91	4	1.0	1.0	0.0	42	
	Assam	942	198	16.3	11.4	0.4	115	
	Manipur	86	6	1.1	1.0	0.1	36	
	Meghalaya	210	35	3.3	2.1	0.5	84	
	Mizoram	54	3	1.0	0.8	0.2	11	
	Nagaland	73	7	1.2	1.2	0.0	20	
	Tripura	201	7	3.0	0.9	0.2	42	

D. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	55.5	-40.3	46.4	-71.5	9.4
Actual(MU)	49.8	-39.0	45.8	-69.2	10.7
O/D/U/D(MU)	-5.7	1.3	-0.6	2.3	1.3

E. Generation Outage(MW)

E. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4234	6742	970	1870	204	14020			
State Sector	5505	7186	2136	3144	96	18067			
Total	9739	13928	3106	5014	299	32086			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)

&	INTER-REGIONAL EXCHANGES					Date of Reporting :		28-Apr-13
1						Import=(-	+ve) /Export	=(-ve)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET
Import/F	Level	ER (With NR)		(MW)	(MW)		(MU)	(MU)
1	765KV	GAYA-FATEHPUR	S/C	105	-119	0	-1.5	-1.5
2	70314	SASARAM B/B	D/C	0	0	4	0.0	3.7
3	HVDC LINK	SASARAM-SARNATH	S/C	178	-212	0	0	0
4		SASARAM-ALLAHABAD	S/C	11	-69	0	0	0
5		MUZAFFARPUR-GORAKHPUR	D/C	172	-345	0	-6	-6
6		PATNA-BALIA	D/C	0	-505	0	-9.7	-9.7
7	400 KV	BIHARSHARIFF-BALIA	D/C	124	-285	0	-3.9	-3.9
8		BALIA-SASARAM	S/C	322	-22	0.2	0	0.2
9		PATNA-BALIA	D/C	0	0	0	0	0
10	220 KV	SASARAM-SAHUPURI	S/C	0	-168	0	-3.4	-3.4
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	122 ***	GARWAH-RIHAND	S/C	55	0	1.0	0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0
	•				ER-NR	5	-24.3	-19.4
Import/I	Export of	ER (With WR)						
15	_	ROURKELA-RAIGARH	T/C	24	-110	0.0	-1	-1.4
16	400 KV	STERLITE-RAIGARH	S/C	0	-584	0	-12.2	-12.2
17		RANCHI-SIPAT	D/C	108	-145	0	-0.7	-0.7
18	220 KV	BUDHIPADAR-RAIGARH	S/C	12	-129	0	-1.5	-1.5
19	220 K V	BUDHIPADAR-KORBA	D/C	35	-65	0	-1	-0.7
					ER-WR	0.0	-16.5	-16.5
Import/I	Export of	ER (With SR)						
20		JEYPORE-GAZUWAKA B/B	D/C	0	-361	0	-8.8	-8.8
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2097	0	-36.8	-36.8
22	400 KV	TALCHER-I/C		0	-1060	0	-13.8	-13.8
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0	-22.7	-22.7
-		ER (With NER)		ı	ı			
24		BINAGURI-BONGAIGAON	D/C	0	-505	0	-8.3	-8.3
25	220 KV	BIRPARA-SALAKATI	D/C	0	-103	0	-2.1	-2.1
					ER-NER	0	-10.4	-10.4
-		WR (With NR)	D/G	1 ,				
26	HVDC	V'CHAL B/B	D/C	4	0	4	0	4.1
27		GWALIOR-AGRA	D/C	0	-1176	0	-15.2	-15.2
28		ZERDA-KANKROLI	S/C	3	-59 54	3.2	0	3.2
29	400 KV	ZERDA -BHINMAL	S/C	2	-54	1.9	0	1.9
30		BADOD-KOTA RADOD MORAK	S/C	2	0	1.7	0	1.7
31	220 KV	BADOD-MORAK MEHGAON AURAINA	S/C	1	0	0.8	0	0.8
32		MEHGAON-AURAIYA	S/C	1	0	1.4	0	1.4
33 34	1221/37	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.9	0	0.9
34	132KV	G WALION-SA WAI MADRUPUK	3/C	l 0	WR-NR	14.0	-15.2	-1.2
35	HVDC	APL -MHG	D/C	0	1316	0	-30.6	-30.6
		WR (With SR)	D/C	l 0	1310	U	-30.0	-30.0
36	HVDC	BHADRAWATI B/B	_	0	-1000	0	-24	-24
37	LINK	BARSUR-L.SILERU		0	0	0	0	0
38		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
40		XELDEM-AMBEWADI	S/C	2.2	0	2.2	0	2.2
	1		1 5, 5	1	WR-SR	2.2	-24	-21.3
		me a stort	ATTONY	LEVOIT		4,4	-27	-41.3
8	ı	TRANSN	ATIONA	L EXCH	ANGE			
2 41		BHUTAN	1					11.3