पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 19-Dec-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38952	39273	31598	15706	2049	127578
Peak Shortage (MW)	1779	523	1457	410	178	4347
Energy Met (MU)	801	869	717	302	36	2725
Hydro Gen(MU)	94	167	59	26	6	352
Wind Gen(MU)	2	37	30			69

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.80	6.94	22.63	30.37	41.69	27.94
SR GRID	0.00	0.80	6.94	22.63	30.37	41.69	27.94

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW	
		day (MW)	(MW)		Beneduk (MO)	CD(-) (MC)	OD (MIW	
	Punjab	4816	0	91.3	40.3	0.0	107	
	Haryana	5173	778	109.9	58.9	-0.8	314	
	Rajasthan	9595	0	207.8	81.5	3.9	436	
	Delhi	3435	0	63.4	44.1	0.9	301	
NR	UP	10175	2675	223.2	82.0	-4.0	257	
	Uttarakhand	1750	0	34.5	25.5	1.8	192	
	HP	1316	42	25.0	20.6	0.0	60	
	J&K	1935	341	42.2	33.3	3.4	317	
	Chandigarh	220	0	4.0	3.5	0.3	53	
	Chhattisgarh	3026	176	63.8	18.7	-1.4	273	
	Gujarat	11789	66	252.8	40.2	1.0	456	
	MP	8021	0	161.6	100.8	-2.1	247	
WR	Maharashtra	17077	62	354.8	83.3	-1.5	804	
VVIN	Goa	419	0	8.0	7.6	-0.3	138	
	DD	256	0	5.7	5.8	-0.2	19	
	DNH	650	0	15.1	15.2	0.6	0	
	Essar steel	358	0	7.2	6.5	0.6	71	
	Andhra Pradesh	5692	0	131.3	29.1	3.0	318	
	Telangana	5804	200	121.6	68.0	0.3	485	
SR	Karnataka	8252	300	163.4	23.2	2.4	444	
JI.	Kerala	3300	125	60.4	44.4	3.0	278	
	Tamil Nadu	10946	832	234.7	77.6	-1.5	303	
	Pondy	288	0	5.8	5.6	0.2	42	
	Bihar	2630	250	51.0	51.5	-1.3	398	
	DVC	2307	100	52.4	-15.7	-0.8	375	
ER	Jharkhand	1077	0	22.2	11.2	-0.4	165	
LIV.	Odisha	3549	0	64.2	15.9	1.7	382	
	West Bengal	6296	10	110.3	20.0	1.7	425	
	Sikkim	103	0	1.7	1.5	0.1	20	
	Arunachal Pradesh	114	1	1.9	1.4	0.5	49	
	Assam	1145	105	20.0	13.1	1.8	205	
	Manipur	96	40	1.5	1.9	-0.4	46	
NER	Meghalaya	328	1	4.9	4.6	-1.1	52	
	Mizoram	82	3	1.3	1.0	0.2	22	
	Nagaland	110	2	2.3	1.6	0.2	33	
	Tripura	198	5	3.8	0.6	1.1	59	

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.2	-3.6	-6.8
Max MW		-164.0	-455.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	126.5	-118.4	47.6	-60.5	7.0
Actual(MU)	134.3	-125.5	41.5	-59.3	9.3
O/D/U/D(MU)	7.8	-7.1	-6.1	1.3	2.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3885	9587	2350	2730	100	18652
State Sector	7790	12248	3602	6541	110	30291
Total	11675	21835	5952	9271	210	48943

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		INTER-REG	JIUNAL .	EAUFIA.	NGES	Date of R	Reporting :	19-Dec-
						Import=(+ve) /Export	=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/l	Export of	ER (With NR)	1	ı	ı			
1	765KV	GAYA-FATEHPUR	S/C	0	-414	0.0	-6.0	-6.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	0.0	0.0
3	HVDC LINK	PUSAULI B/B	S/C	0	-425	0.0	-10.0	-10.0
4		PUSAULI-SARNATH	S/C	0	-298	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-202	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	112	-237	0.0	-2.0	-2.0
7	-	PATNA-BALIA	Q/C	0	-263	0.0	-17.0	-17.0
9	1	BIHARSHARIFF-BALIA PUSAULI-BALIA	D/C D/C	100 198	-142 0	0.0 4.0	0.0	4.0
10	220 KV	PUSAULI-BALIA PUSAULI-SAHUPURI	S/C	0	-157	0.0	-3.0	-3.0
11	220 10 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	122 777	GARWAH-RIHAND	S/C	34	-2	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	5.0	-38.0	-33.0
<u> </u>	Export of	ER (With WR)		1				
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C S/C	-9 -130	167 241	0.0	1.9 1.6	1.9
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO						
17		BYPASS)	S/C	0	0	1.0	0.0	1.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0
19	- 100 K	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
20	-	STERLITE-RAIGARH	D/C D/C	0 192	-250 -100	0.0 2.0	-5.0 0.0	-5.0 2.0
22		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	28	-100	0.0	-2.0	-2.0
23	220 KV	BUDHIPADAR-KORBA	D/C	44	-54	0.0	-1.0	-1.0
				!	ER-WR	3.0	-4.5	-1.5
[mport/l	Export of	ER (With SR)						
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-785	0	-15	-15
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2172	0	-42	-42
26	400 KV	TALCHER-I/C		0	522	0	-11	-11
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0 -26.0	-26.0
mnort/l	Export of	ER (With NER)			EK-SK	0.0	-20.0	-20.0
27	, -	BINAGURI-BONGAIGAON	Q/C	0	-275	0	-9	-9
28	1	BIRPARA-SALAKATI	D/C	0	-96	0	-1	-1
					ER-NER	0.0	-10.0	-10.0
[mport/]	Export of	WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	150	-400	0.383	-4.061	-3.7
30	765 KV	GWALIOR-AGRA	D/C	0	-2134	0.0	-44.8	-44.8
31	+	ZERDA BUINMAL	S/C	125	-35	0.9	0.0	0.9
32	400 KV 400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	169 0	-83 0	0.0	0.0	0.0
34	-100 KV	BADOD-KOTA	S/C	71	-4	0.0	0.0	0.0
35	1	BADOD-MORAK	S/C	53	-10	0.7	0.0	0.7
36	220 KV	MEHGAON-AURAIYA	S/C	60	0	1.0	0.0	1.0
37	<u>L</u>	MALANPUR-AURAIYA	S/C	29	0	0.5	0.0	0.5
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			1	1	WR-NR	5.1	-44.8	-43.5
39		APL -MHG	D/C	0	-2318	0.0	-55.5	-55.5
	T	WR (With SR)	1		1000	0.0	22 741	22.7
mport/l		BHADRAWATI B/B	-	0	1000	0.0	-23.741 0.0	-23.7
mport/l 40	HVDC LINK		<u> </u>	293	-569	0.0	-4.2	-4.2
40 41	LINK	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C			0.0	7.2	-r.2
mport/l 40	_	SOLAPUR-RAICHUR	D/C D/C			0.0	-2.3	-2.3
40 41 42	LINK		D/C D/C S/C	0 0	-122 0	0.0	-2.3 0.0	-2.3
40 41 42 43	LINK 765 KV	SOLAPUR-RAICHUR KOLHAPUR-CHIKODI	D/C	0	-122			
40 41 42 43 44	LINK 765 KV	SOLAPUR-RAICHUR KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-122 0	0.0	0.0	0.0
40 41 42 43 44	LINK 765 KV	SOLAPUR-RAICHUR KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C S/C	0 0 97	-122 0 0 WR-SR	0.0 1.9	0.0	0.0 1.9
40 41 42 43 44	LINK 765 KV	SOLAPUR-RAICHUR KOLHAPUR-CHIKODI PONDA-AMBEWADI XELDEM-AMBEWADI	D/C S/C S/C	0 0 97	-122 0 0 WR-SR	0.0 1.9	0.0	0.0 1.9