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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 4-Feb-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37031	38035	33471	15315	2133	125985
Peak Shortage (MW)	2114	616	1363	534	164	4791
Energy Met (MU)	765	899	790	303	36	2793
Hydro Gen(MU)	94	58	61	19	5	237
Wind Gen(MU)	9	25	31			66

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.59	2.97	9.70	13.26	48.73	38.01
SR GRID	0.00	0.59	2.97	9.70	13.26	48.73	38.01

Power Supply Posit		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)		` ′		` '
	Punjab	4285	0	80.6	34.7	0.3	160
	Haryana	6114	0	104.1	48.1	-0.7	290
	Rajasthan	10142	0	203.2	65.4	3.3	439
	Delhi	3738	0	63.8	46.8	-1.7	168
NR	UP	9656	2735	218.6	90.8	0.0	251
	Uttarakhand	1707	40	32.5	24.6	0.8	164
	HP	1292	0	24.4	20.8	-0.5	100
	J&K	1891	334	34.2	33.6	-3.3	156
	Chandigarh	203	0	3.2	3.6	0.3	11
	Chhattisgarh	3161	96	72.5	22.8	1.1	264
	Gujarat	12064	0	256.8	60.1	-3.9	418
	MP	8664	0	167.2	86.7	0.7	486
WR	Maharashtra	18865	873	367.6	109.3	9.5	608
WK	Goa	406	0	8.2	7.5	0.1	77
	DD	250	0	5.3	5.3	0.0	21
	DNH	656	0	15.1	15.3	-0.4	12
	Essar steel	290	0	6.6	7.1	-0.4	120
	Andhra Pradesh	6275	0	138.2	23.8	0.7	496
	Telangana	6378	135	133.4	74.6	3.9	389
SR	Karnataka	9227	400	188.4	31.1	2.7	339
3K	Kerala	3246	29	61.6	45.2	1.9	278
	Tamil Nadu	12484	200	262.4	90.5	0.9	624
	Pondy	319	0	6.1	6.1	0.0	29
	Bihar	2794	50	53.7	53.3	-5.0	205
	DVC	2475	0	54.7	-10.5	1.4	425
ER	Jharkhand	1024	0	22.1	10.6	-1.4	85
LIX	Odisha	3273	0	58.7	19.1	1.2	395
	West Bengal	6462	34	112.0	16.4	-0.2	405
	Sikkim	102	0	1.7	1.2	0.5	30
	Arunachal Pradesh	110	7	1.8	1.3	0.5	39
	Assam	1170	112	20.5	13.7	1.6	137
	Manipur	130	7	2.3	2.2	0.1	37
NER	Meghalaya	341	0	5.3	5.3	-1.0	54
	Mizoram	86	2	1.2	1.0	0.2	32
	Nagaland	120	4	2.2	1.5	0.5	34
	Tripura	183	19	2.8	0.5	0.2	41

$\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

The second secon	Bhutan	Nepal	Bangladesh
Actual(MU)	2.2	-3.6	-10.5
Max MW		-171.0	-471.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	108.8	-105.6	49.6	-61.0	9.5
Actual(MU)	104.5	-98.8	51.0	-64.7	11.7
O/D/U/D(MU)	-4.3	6.8	1.4	-3.8	2.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3731	10347	1250	2070	254	17652
State Sector	7425	13184	2142	4799	110	27660
Total	11156	23531	3392	6869	363	45312

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

কু		INTER-REO	Date of F	4-Feb-1				
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I		ER (With NR)	1	(112 117)	(112))		/	(-/
1	ļ.	GAYA-FATEHPUR	S/C	0	-427	0.0	-5.3	-5.3
	765KV	GAYA-BALIA	S/C					
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-0.5	-0.5
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-2.2	-2.2
4		PUSAULI-SARNATH	S/C	0	-365	0.0	-8.7	-8.7
5		PUSAULI -ALLAHABAD	D/C	0	-240	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-180	0.0	0.0	0.0
7	<u> </u>	PATNA-BALIA	Q/C	187	-317	0.0	-1.0	-1.0
8	220 1717	BIHARSHARIFF-BALIA	D/C	0	-220	0.0	-4.8	-4.8
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	-170 0	0.0	-2.8 0.0	-2.8
12	132 KV	GARWAH-RIHAND	S/C	54	0	0.0	0.0	0.0
13		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	†	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	•	· · · · · · · · · · · · · · · · · · ·			ER-NR	0.9	-25.3	-24.4
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-67	146	-0.1	0.0	0.0
16	<u> </u>	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-92	121	-0.7	0.0	-0.7
17		BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	1	JHARSUGUDA-RAIGARH	S/C	0	0	0.9	0.0	0.9
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.9	0.0	0.9
20]	STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0
21		RANCHI-SIPAT	D/C	1	0	0.0	-4.7	-4.7
22	220 KV	BUDHIPADAR-RAIGARH	S/C	161	-120	0.4	0.0	0.4
23		BUDHIPADAR-KORBA	D/C	0	-150 ER-WR	0.0	-2.5	-2.5
mport/I	Export of	ER (With SR)			EK-WK	1.5	-8.2	-6.7
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-834	0	-17.6	-17.6
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2265	0	-48.0	-48.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
mnort/I	Export of	ER (With NER)			ER-SR	0.0	-65.5	-65.5
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28	1		D/C	0	-312	0	-11	-11
		-	-		ER-NER	0.0	-11.0	-11.0
mport/I	Export of	WR (With NR)					•	
29	HVDC	V'CHAL B/B	D/C	500	0	9.3	0.0	9.3
30	765 KV	GWALIOR-AGRA	D/C	0	-2396	0.0	-36.3	-36.3
31	400 KV		S/C	385	-10	3.9	0.0	3.9
32	400 KV		S/C	296	-117 513	1.6	0.0	1.6
33	400 KV	V'CHAL -RIHAND BADOD-KOTA	S/C S/C	115	-513 0	0.0	-10.8 0.0	-10.8 1.9
35	†	BADOD-MORAK	S/C	50	-38	0.3	-0.1	0.2
36	220 KV	MEHGAON-AURAIYA	S/C	68	0	1.5	0.0	1.5
37	1	MALANPUR-AURAIYA	S/C	58	0	0.8	0.0	0.8
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	19.2	-47.2	-28.0
39	HVDC	APL -MHG	D/C	0	-2317	0.0	-48.5	-48.5
		WR (With SR)	1		1000	0.0	22.4	22.4
40	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0.0	-23.4 0.0	-23.4
42	765 KV	SOLAPUR-RAICHUR	D/C	375	-636	0.0	-8.8	-8.8
r=	735 IX V	KOLHAPUR-CHIKODI	D/C	0	-157	0.0	-3.2	-3.2
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
43	220 K V		S/C	97	0	2.0	0.0	2.0
	220 K V	XELDEM-AMBEWADI	S/C	21				
44	220 KV	XELDEM-AMBEWADI	3/C	71	WR-SR	2.0	-35.4	-33.4
44	220 K V	XELDEM-AMBEWADI TRANSNA	- L	ı	WR-SR	2.0	-35.4	-33.4
44	220 KV	1	- L	ı	WR-SR	2.0	-35.4	-33.4