

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 06th Feb, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 05.02.2016.

महोदय/Dear Sir,

To,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 05th Feb 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 05th Feb 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/06.02.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 6-Feb-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39002	41189	35061	16359	2300	133911
Peak Shortage (MW)	1325	131	500	150	105	2211
Energy Met (MU)	862	982	814	326	39	3022
Hydro Gen(MU)	98	30	74	14	5	220
Wind Gen(MU)	4	20	19			44

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	7.08	7.08	77.21	15.71
SR GRID	0.00	0.00	0.00	7.08	7.08	77.21	15.71

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	5304	0	101.6	49.4	0.9	251
	Harvana	6420	0	124.6	75.5	-0.6	265
	Rajasthan	10397	0	221.6	74.5	3.4	411
	Delhi	3740	0	64.1	49.9	0.1	270
NR	UP	10514	425	239.4	98,3	0.5	291
	Uttarakhand	1954	0	36.9	25.9	1.8	241
	HP	1457	0	26.3	22.5	0.9	95
	J&K	2000	500	43.6	37.9	0.3	108
	Chandigarh	218	0	3.7	3.6	0.3	17
	Chhattisgarh	3439	96	77.8	26.9	-2.0	99
	Gujarat	12842	22	278.4	60.5	2.1	837
	MP	10296	0	206.0	119.7	-0.8	441
WR	Maharashtra	18112	7	382.1	104.4	1.3	420
WK	Goa	430	0	8.4	7.5	0.2	72
	DD	290	0	6.6	6.4	0.2	38
	DNH	699	0	16.3	16.5	-0.2	80
	Essar steel	297	0	6.3	5.9	0.5	135
	Andhra Pradesh	6845	0	127.1	10.5	-14.6	515
	Telangana	6350	0	141.1	88.6	3.0	682
SR	Karnataka	9012	400	194.5	53.4	-3.6	348
Sit	Kerala	3374	0	62.2	45.0	-1.0	236
	Tamil Nadu	13605	0	283.2	145.2	-7.0	778
	Pondy	305	0	6.2	6.5	-0.2	26
	Bihar	3255	0	63.1	60.2	0.8	220
	DVC	2780	0	58.8	-18.7	-1.4	180
ER	Jharkhand	983	0	20.3	12.1	0.0	125
	Odisha	3374	0	61.1	20.8	2.2	270
	West Bengal	6879	0	120.9	28.8	2.9	230
	Sikkim	98	0	1.8	1.5	0.3	23
NER	Arunachal Pradesh	111	3	2.1	1.4	0.6	42
	Assam	1340	21	22.4	15.3	2.3	197
	Manipur	159	1	2.5	2.4	0.0	26
	Meghalaya	341	1	5.5	5.0	-0.5	12
	Mizoram	87	1	1.4	1.1	0.3	34
	Nagaland	119	1	2.2	1.5	0.6	43
	Tripura	208	2	2.8	-1.0	1.6	111

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.4	-4.3	-8.2
Max MW		-232.4	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	179.7	-193.6	72.5	-62.3	7.5	3.9
Actual(MU)	164.5	-200.0	71.9	-59.8	11.9	-11.5
O/D/U/D(MU)	-15.2	-6.4	-0.6	2.5	4.4	-15.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3606	10666	1500	2285	533	18590
State Sector	9875	13497	5408	6099	110	34989
Total	13481	24163	6908	8384	643	53579

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

			Date of R	6-Feb-1				
								Import=(+ve) /Export =(-ve)
				Max	Man			for NET (MU)
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET
. /*	Level	ED (W/d ND)		(MW)	(MW)		(MU)	(MU)
nport/E	xport of	ER (With NR) GAYA-FATEHPUR	S/C	49	307	0.0	4.0	-4.0
1	765KV	SASARAM-FATEHPUR	S/C	0	42	3.0	0.0	3.0
2	70314	GAYA-BALIA	S/C	0	197	0.0	3.0	-3.0
3	HVDC			361	368	0.0	9.0	-9.0
	LINK	PUSAULI B/B	S/C					
5		PUSAULI-SARNATH	S/C D/C	191 101	254 166	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	0	0	13.0	0.0	13.0
7	400 KV	PATNA-BALIA	Q/C	486	721	0.0	14.0	-14.0
8		BIHARSHARIFF-BALIA	D/C	0	0	4.0	0.0	4.0
		BARH-GORAKHPUR	D/C	0	0	0.0	12.0	-12.0
10	220 KV	PUSAULI-SAHUPURI	S/C	65	207	0.0	3.0	-3.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	0	0	1.0	0.0	1.0
13		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 21.0	0.0 45.0	0.0 -24.0
mport/E	xport of	ER (With WR)			ER-NK	21.0	45.0	-24.0
15		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	324	844	0.0	12.0	-12.0
16	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	230	0.0	2.0	-2.0
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	21	1.0	0.0	1.0
		BYPASS)		0	0		0.0	2.0
18	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	0	0	2.0 0.0	0.0	0.0
20		STERLITE-RAIGARH	D/C	100	100	0.0	3.0	-3.0
21		RANCHI-SIPAT	D/C	0	0	4.0	0.0	4.0
22	220 7777	BUDHIPADAR-RAIGARH	S/C	0	59	0.0	0.0	0.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	0	3.0	0.0	3.0
					ER-WR	10.0	17.0	-7.0
		ER (With SR)			1			1
24		JEYPORE-GAZUWAKA B/B	D/C	250.0	391	0	17.0	-17.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1151.0	2463	0	44.0	-44.0
26 27	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	310.0	884	0	13.00	-13.0 0.0
21	220 KV	BALIMELA-UITER-SILERRU	5/C	U	ER-SR	0.0	61.0	-61.0
mport/F	export of	ER (With NER)						
27	400 KV	BINAGURI-BONGAIGAON	Q/C	263	815	0	12	-12
28	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	1	-1
					ER-NER	0.0	13.0	-13.0
	•	NR (With NER)		1	1			T
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0 NR-NER	0	0	0.0
mport/L	'vnort of	WR (With NR)			NK-NEK	0.0	0.0	0.0
30	HVDC	V'CHAL B/B	D/C	50	500	0.4	5.0	-4.6
31	765 KV	GWALIOR-AGRA	D/C	0	3198	0.0	66.8	-66.8
32	765 KV	PHAGI-GWALIOR	D/C	0	1256	0.0	18.7	-18.7
33	400 KV	ZERDA-KANKROLI	S/C	153	93	0.2	0.0	0.2
34		ZERDA -BHINMAL	S/C	68	209	0.0	2.3	-2.3
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
37		BADOD-KOTA	S/C	35	30	0.1	0.1	0.0
38	220 KV	BADOD-MORAK MEHGAON AUBAIYA	S/C	0	63	0.0	0.8	-0.8
39 40		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	78 34	0	1.5 0.5	0.0	1.5 0.5
41	132KV	GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.0	0.0	0.0
**	2021		5/-0	· ·	WR-NR	2.8	93.7	-90.9
42	HVDC	APL -MHG	D/C	0	2518	0	56	-55.6
mport/E		WR (With SR)		•	•			•
43		BHADRAWATI B/B		0	1000	0.0	17.3	-17.3
44	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
45		SOLAPUR-RAICHUR	D/C	0	2219	0.0	40.0	-40.0
46	400 KV	KOLHAPUR-KUDGI	D/C	50	0	0.6	0.0	0.6
47	220	KOLHAPUR-CHIKODI	D/C	0	219	0.0	4.4	-4.4
48	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
49		XELDEM-AMBEWADI	S/C	107	0 WD CD	2.1	0.0	2.1
			AT A TOTAL	I Excess	WR-SR	2.7	61.7	-59.0
			NATIONA	L EXCHA	NGE			
40		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
48		BHUTAN NEPAL	-					