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# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 27-Dec-14

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39220	40460	31400	15448	2007	128535
Peak Shortage (MW)	2861	405	2772	675	271	6984
Energy Met (MU)	836	923	736	300	35	2829
Hydro Gen(MU)	97	37	77	25	7	244
Wind Gen(MU)	1	33	15			49

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	2.94	16.27	23.38	42.59	38.23	19.18
SR GRID	0.00	2.94	16.27	23.38	42.59	38.23	19.18

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	5373	0	96.1	38.0	-1.0	155
	Haryana	5687	614	119.3	60.8	-2.3	454
	Rajasthan	9652	0	203.7	90.0	-0.8	129
	Delhi	4161	0	75.1	50.2	-3.4	252
NR	UP	9747	3835	235.0	87.1	0.0	370
	Uttarakhand	1863	45	34.4	25.8	1.6	249
	HP	1397	20	26.1	20.7	1.0	131
	J&K	1959	346	41.6	34.6	2.2	457
	Chandigarh	252	0	4.3	3.9	0.3	56
	Chhattisgarh	3150	183	69.5	15.2	1.1	187
	Gujarat	12152	81	259.0	34.0	-2.2	577
	MP	9716	0	192.2	108.8	-0.8	1212
WR	Maharashtra	18000	58	366.2	99.4	-2.5	829
VVK	Goa	402	0	7.6	6.6	0.2	138
	DD	265	0	5.8	5.8	0.0	76
	DNH	649	0	15.0	15.1	0.2	242
	Essar steel	367	0	7.2	7.0	0.2	174
	Andhra Pradesh	5770	300	129.3	20.1	2.4	355
	Telangana	6162	0	130.5	73.9	2.4	438
SR	Karnataka	8804	400	175.6	25.0	1.7	300
3K	Kerala	3217	125	59.2	44.8	2.4	245
	Tamil Nadu	10886	1947	236.3	76.7	1.8	433
	Pondy	291	0	5.5	5.7	-0.2	32
	Bihar	2619	300	53.7	52.0	-1.7	380
	DVC	2300	0	52.0	-21.5	-0.5	210
ER	Jharkhand	1067	0	22.9	10.9	0.0	180
LN	Odisha	3460	100	62.7	23.5	1.5	270
	West Bengal	6259	10	107.0	16.0	1.8	320
	Sikkim	98	0	1.6	1.2	0.4	31
NER	Arunachal Pradesh	113	4	1.8	1.2	0.6	56
	Assam	1066	192	19.6	12.1	2.8	165
	Manipur	127	7	2.0	2.1	-0.1	19
	Meghalaya	367	0	5.5	3.6	-0.5	53
	Mizoram	79	2	1.2	0.9	0.3	23
	Nagaland	109	4	2.2	1.3	0.3	26
	Tripura	155	46	2.6	-1.1	1.4	25

## $\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

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	Bhutan	Nepal	Bangladesh	
Actual(MU)	3.6	-3.8	-7.1	
Max MW		-168.0	-447.0	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	160.1	-128.6	40.7	-80.5	8.3
Actual(MU)	155.7	-136.2	45.8	-78.9	13.4
O/D/U/D(MU)	-4.4	-7.6	5.1	1.6	5.1

### F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3155	9857	2440	2070	166	17688			
State Sector	7385	11355	4002	6861	110	29713			
Total	10540	21212	6442	8931	276	47401			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REO	GIONAL	EXCHAI	NGES	Date of F	27-Dec-14	
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/I	Export of	ER (With NR)						
1	765KV	GAYA-FATEHPUR	S/C	275	-328	3.7	0.0	3.7
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-3.5	-3.5
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-10.1	-10.1
4		PUSAULI-SARNATH	S/C	0	-306	0.0	0.0	0.0
5	ļ	PUSAULI -ALLAHABAD	D/C	0	-215	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	116	-355	0.0	-2.7	-2.7
7 8	+	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	31	-347 -335	0.0	-17.5 -3.4	-17.5 -3.4
9		PUSAULI-BALIA	D/C	0	0	0.0	0.0	0.0
10	220 KV		S/C	0	-171	0.0	-2.8	-2.8
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	26	0	0.8	0.0	0.8
13		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 <b>4.6</b>	0.0	0.0
mport/I	Export of	ER (With WR)			ER-NK	4.0	-40.0	-35.4
15		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-182	100	-1.0	0.0	-1.0
16	765 KV	NEW RANCHI-DHARAMJAIGARH	S/C	-327	87	-2.8	0.0	-2.8
17		ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	0.0	-2.2	-2.2
18		BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-3.0	-3.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-3.0	-3.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0
21		RANCHI-SIPAT	D/C	1	0	0.0	-6.9	-6.9
22	220 KV	BUDHIPADAR-RAIGARH	S/C	97	-221	0.0	-1.4	-1.4
23	220 K V	BUDHIPADAR-KORBA	D/C	20	-143	0.0	-1.4	-1.4
mport/I	Export of	ER (With SR)			ER-WR	-3.7	-17.8	-21.6
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-728.358	0	-15.36	-15.36
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2171.54	0	-41.0958	-41.0958
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ED CD	0	0	0
mnort/I	Export of	ER (With NER)			ER-SR	0.0	-56.5	-56.5
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	0	-481	0	-12	-12
	Į.				ER-NER	0.0	-12.2	-12.2
mport/I	Export of	WR (With NR)					•	
29	HVDC	V'CHAL B/B	D/C	0	-500	0.0	-6.317	-6.3
30	765 KV	GWALIOR-AGRA	D/C	0	-2428	0.0	-55.8	-55.8
31	400 KV	ZERDA-KANKROLI	S/C S/C	98	-115	0.0	-0.5	-0.5
32	400 KV 400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C	5	-328 0	0.0	-2.7 0.0	-2.7
34	-100 IX V	BADOD-KOTA	S/C	78	-30	1.2	0.0	1.2
35	220 777	BADOD-MORAK	S/C	16	-43	0.1	-0.3	-0.3
36	220 KV	MEHGAON-AURAIYA	S/C	57	0	0.9	0.0	0.9
37		MALANPUR-AURAIYA	S/C	24	0	0.2	0.0	0.2
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
20	TEX.15. ~	ADI MUC	B/2	1 0	WR-NR	2.3	-59.4	-63.4
39 mnort/I	HVDC Export of	APL -MHG WR (With SR)	D/C	0	-2317	0.0	-54.6	-54.6
40	HVDC	BHADRAWATI B/B	1 -	0	-1000	0.0	-23.802	-23.8
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	167	-1104	0.0	-12.2	-12.2
43		KOLHAPUR-CHIKODI	D/C	0	-117	0.0	-2.4	-2.4
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	96	0	1.9	0.0	1.9
					WR-SR	1.9	-14.5	-36.4
		TRANSNA	TIONAL	EXCHAN	IGE			
2 46 2 47		BHUTAN NEPAL					Energy Exch	ange (In M