पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 9-Dec-14

A. Maximum Demand

| | NR | WR | SR | ER | NER | Total |
|--|-------|-------|-------|-------|------|--------|
| Demand Met during Evening Peak hrs(MW) | 38362 | 41371 | 32442 | 15260 | 2050 | 129485 |
| Peak Shortage (MW) | 2168 | 128 | 1367 | 80 | 111 | 3854 |
| Energy Met (MU) | 812 | 958 | 745 | 291 | 36 | 2841 |
| Hydro Gen(MU) | 97 | 48 | 84 | 22 | 7 | 258 |
| Wind Gen(MU) | 1 | 13 | 10 | | | 24 |

B. Frequency Profile (%)

| Region | <49.2 | <49.7 | 49.7-49.8 | 49.8-49.9 | <49.9 | 49.9-50.05 | > 50.05 |
|----------|-------|-------|-----------|-----------|-------|------------|---------|
| NEW GRID | 0.00 | 0.14 | 1.88 | 11.94 | 13.96 | 50.14 | 35.90 |
| SR GRID | 0.00 | 0.14 | 1.88 | 11.94 | 13.96 | 50.14 | 35.90 |

| RegionRegion | States | Max. Demand Met during the | Shortage during maximum Demand | Energy | Drawal | OD(+)/ | Max |
|--------------|-------------------|-------------------------------|-----------------------------------|----------|---------------|------------|---------|
| | | day (MW) | (MW) | Met (MU) | Schedule (MU) | UD(-) (MU) | OD (MW) |
| | Punjab | 5404 | 0 | 107.0 | 43.3 | 1.0 | 321 |
| | Haryana | 5546 | 316 | 114.5 | 59.2 | 0.1 | 279 |
| | Rajasthan | 9743 | 0 | 204.7 | 68.8 | 1.0 | 985 |
| | Delhi | 3087 | 0 | 57.4 | 39.8 | -0.7 | 243 |
| NR | UP | 10204 | 3660 | 227.2 | 80.7 | 0.1 | 380 |
| | Uttarakhand | 1661 | 150 | 31.2 | 23.3 | 0.3 | 157 |
| | HP | 1329 | 0 | 24.5 | 19.0 | 0.6 | 173 |
| | J&K | 1980 | 495 | 41.8 | 33.2 | 2.8 | 251 |
| | Chandigarh | 184 | 0 | 3.3 | 3.3 | 0.0 | 6 |
| | Chhattisgarh | 3169 | 18 | 64.4 | 14.5 | -0.9 | 212 |
| | Gujarat | 12019 | 0 | 267.2 | 44.5 | 0.7 | 487 |
| | MP | 9745 | 0 | 202.0 | 124.1 | -1.6 | 569 |
| WR | Maharashtra | 19024 | 137 | 388.7 | 109.9 | 2.0 | 663 |
| VVIC | Goa | 409 | 0 | 7.4 | 7.0 | -0.2 | 9 |
| | DD | 264 | 0 | 5.7 | 5.9 | -0.2 | 8 |
| | DNH | 675 | 0 | 15.5 | 15.3 | 0.5 | 28 |
| | Essar steel | 345 | 0 | 7.2 | 6.7 | 0.5 | 106 |
| | Andhra Pradesh | 5763 | 23 | 135.3 | 27.2 | 4.8 | 624 |
| | Telangana | 5823 | 0 | 118.6 | 64.3 | 2.2 | 278 |
| SR | Karnataka | 8670 | 400 | 177.3 | 28.8 | 3.1 | 403 |
| 3K | Kerala | 3233 | 125 | 58.5 | 35.6 | 2.9 | 249 |
| | Tamil Nadu | 10879 | 842 | 249.4 | 68.1 | 1.9 | 383 |
| | Pondy | 310 | 0 | 6.0 | 6.1 | 0.0 | 45 |
| | Bihar | 2472 | 50 | 48.4 | 49.5 | -3.2 | 140 |
| | DVC | 2464 | 0 | 52.6 | -19.3 | 0.8 | 360 |
| ER | Jharkhand | 950 | 0 | 19.7 | 12.3 | 0.6 | 70 |
| LK | Odisha | 3570 | 0 | 64.2 | 20.3 | 4.7 | 410 |
| | West Bengal | 6307 | 0 | 104.3 | 17.2 | 2.0 | 390 |
| | Sikkim | 113 | 0 | 1.4 | 1.5 | -0.1 | 35 |
| NER | Arunachal Pradesh | 108 | 2 | 1.8 | 1.2 | 0.6 | 54 |
| | Assam | 1204 | 27 | 20.8 | 12.8 | 2.9 | 272 |
| | Manipur | 102 | 2 | 2.0 | 1.9 | 0.1 | 30 |
| | Meghalaya | 312 | 3 | 4.9 | 3.9 | -0.4 | 45 |
| | Mizoram | 72 | 3 | 1.2 | 0.9 | 0.3 | 37 |
| | Nagaland | 116 | 2 | 2.3 | 1.4 | 0.4 | 39 |
| | Tripura | 202 | 1 | 2.5 | 0.5 | -0.3 | 45 |

$\underline{\textbf{D. Transnational Exchanges} \ (MU) \text{-} \textbf{Import} (+ve) / \underline{\textbf{Export} (-ve)}}$

| | Bhutan | Nepal | Bangladesh | |
|------------|--------|--------|------------|--|
| Actual(MU) | 5.2 | -3.1 | -7.0 | |
| Max MW | | -161.2 | -455.0 | |

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

| | NR | WR | SR | ER | NER |
|--------------|-------|--------|------|-------|------|
| Schedule(MU) | 119.8 | -94.3 | 32.4 | -71.3 | 11.8 |
| Actual(MU) | 131.8 | -100.7 | 33.8 | -75.5 | 11.0 |
| O/D/U/D(MU) | 12.0 | -6.4 | 1.4 | -4.2 | -0.8 |

F. Generation Outage(MW)

| r. Generation Outage(MW) | | | | | | | | | | |
|--------------------------|-------|-------|------|------|-----|-------|--|--|--|--|
| | NR | WR | SR | ER | NER | Total | | | | |
| Central Sector | 4825 | 9097 | 1570 | 2690 | 90 | 18272 | | | | |
| State Sector | 5253 | 10695 | 2152 | 6071 | 110 | 24281 | | | | |
| Total | 10078 | 19792 | 3722 | 8761 | 200 | 42553 | | | | |

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

| ₹ | | INTER-REC | Date of I | 9-Dec-14 | | | | |
|--------------|------------------|--|------------|-----------------------|-----------------------|-------------|-------------|-------------|
| | | | | | | Import=(| =(-ve) | |
| Sl No | Voltage Level | Line Details | Circuit | Max Import (MW) | Max Export (MW) | Import (MU) | Export (MU) | NET (MU) |
| Import/F | Export of | ER (With NR) | 1 | T | 1 | | г г | |
| 1 | 765KV | GAYA-FATEHPUR | S/C | 0 | -477 | 0.0 | -8.0 | -8.0 |
| 2 | | SASARAM-FATEHPUR | S/C | 0 | 0 | 0.0 | -6.0 | -6.0 |
| 3 | HVDC LINK | PUSAULI B/B | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 4 | | PUSAULI-SARNATH | S/C | 403 | -2 | 5.0 | 0.0 | 5.0 |
| 5 | İ | PUSAULI -ALLAHABAD | D/C | 240 | 0 | 1.0 | 0.0 | 1.0 |
| 6 | 400 KV | MUZAFFARPUR-GORAKHPUR | D/C | 14 | -456 | 0.0 | -6.0 | -6.0 |
| 7 | 400 12 1 | PATNA-BALIA | Q/C | 0 | -305 | 0.0 | -11.0 | -11.0 |
| 8 | <u> </u> | BIHARSHARIFF-BALIA | D/C | 0 | -378 | 0.0 | -5.0 | -5.0 |
| 9 | 220 1/1/ | PUSAULI-BALIA | D/C | 30 | -21 | 0.0 | 0.0 | 0.0 |
| 10 | 220 KV | | S/C S/C | 0 | -171 0 | 0.0 | -2.0 0.0 | -2.0 |
| 12 | | SONE NAGAR-RIHAND GARWAH-RIHAND | S/C | 49 | 0 | 1.0 | 0.0 | 1.0 |
| 13 | 132 KV | KARMANASA-SAHUPURI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| 14 | | KARMANASA-CHANDAULI | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| | ı | | | | ER-NR | 7.0 | -38.0 | -31.0 |
| Import/F | Export of | ER (With WR) | | | | | | |
| 15 | 765 KV | JHARSUGUDA-DHARAMJAIGARH S/C | D/C | -85 | 123 | 0.0 | 0.2 | 0.2 |
| 16 | | NEW RANCHI-DHARAMJAIGARH | S/C | -197 | 108 | -0.9 | 0.0 | -0.9 |
| 17 | | ROURKELA - RAIGARH (SEL LILO BYPASS) | S/C | 0 | 0 | 0.0 | -2.0 | -2.0 |
| 18 | 400 KV | JHARSUGUDA-RAIGARH | D/C | 0 | -219 | 0.0 | -3.0 | -3.0 |
| 19 | | STERLITE-RAIGARH | D/C | 1 | 0 | 0.0 | -6.0 | -6.0 |
| 20 | | RANCHI-SIPAT | D/C | 140 | -207 | 0.0 | 0.0 | 0.0 |
| 21 | 220 KV | BUDHIPADAR-RAIGARH | S/C | 0 | -180 | 0.0 | -2.0 | -2.0 |
| 22 | 220 14 4 | BUDHIPADAR-KORBA | D/C | 28 | -50 | 0.0 | 0.0 | 0.0 |
| | | | | | ER-WR | -0.9 | -12.8 | -13.6 |
| | _ | ER (With SR) | 1 | T . | | | | |
| 23 | HVDC LINK | JEYPORE-GAZUWAKA B/B | D/C | 0 | -730 | 0 | -12 | -12 |
| 23 | 400 KV | TALCHER-KOLAR BIPOLE TALCHER-I/C | D/C | 0 | -1974 699 | 0 | -40 -12 | -40 -12 |
| 25 | | BALIMELA-UPPER-SILERRU | S/C | 0 | 0 | 0 | 0 | 0 |
| | 220 14 7 | Brilliviella CTT ER SIELIKC | B/C | U | ER-SR | 0.0 | -24.0 | -24.0 |
| Import/E | Export of | ER (With NER) | | | | | | |
| 26 | 400 KV | BINAGURI-BONGAIGAON | Q/C | 0 | -268 | 0 | -10 | -10 |
| 27 | 220 KV | BIRPARA-SALAKATI | D/C | 0 | -101 | 0 | -2 | -2 |
| | | | | | ER-NER | 0.0 | -12.0 | -12.0 |
| | | WR (With NR) | | 1 | | | Г Т | |
| 28 | HVDC | V'CHAL B/B | D/C | 400 | -500 | 3.562 | -3.019 | 0.5 |
| 29 | | GWALIOR-AGRA | D/C | 0 | -2212 | 0.0 | -40.1 | -40.1 |
| 30 | | ZERDA-KANKROLI ZERDA -BHINMAL | S/C S/C | 161 139 | -61 -206 | 0.8 | 0.0 -1.5 | -1.5 |
| 32 | | V'CHAL -RIHAND | S/C | 0 | -206 | 0.0 | 0.0 | 0.0 |
| 33 | -100 IX V | BADOD-KOTA | S/C | 104 | 0 | 1.6 | 0.0 | 1.6 |
| 34 | 200 | BADOD-MORAK | S/C | 66 | -21 | 0.6 | 0.0 | 0.6 |
| 35 | 220 KV | MEHGAON-AURAIYA | S/C | 82 | 0 | 1.6 | 0.0 | 1.6 |
| 36 | <u> </u> | MALANPUR-AURAIYA | S/C | 44 | 0 | 0.8 | 0.0 | 0.8 |
| 37 | 132KV | GWALIOR-SAWAI MADHOPUR | S/C | 0 | 0 | 0.0 | 0.0 | 0.0 |
| | | | | | WR-NR | 5.4 | -41.7 | -35.7 |
| 38 | | APL -MHG | D/C | 0 | -2318 | 0.0 | -52.5 | -52.5 |
| | _ | WR (With SR) | 1 | | | 0.7 | 00.00 | |
| 39 | HVDC LINK | BHADRAWATI B/B | - | 0 | -1000 | 0.0 | -23.806 | -23.8 |
| 40 | | BARSUR-L.SILERU SOLAPUR-RAICHUR | D/C | 771 | 736 | 0.0 | -0.5 | -0.5 |
| 41 | 765 KV | SOLAPUR-RAICHUR KOLHAPUR-CHIKODI | D/C D/C | 771 0 | -736 -116 | 0.0 | -0.5 | -0.5 |
| 43 | 220 KV | PONDA-AMBEWADI | S/C | 0 | -116 | 0.0 | 0.0 | 0.0 |
| 44 | | XELDEM-AMBEWADI | S/C | 105 | 0 | 2.2 | 0.0 | 2.2 |
| | 1 | | 1 | ı | WR-SR | 2.2 | -2.9 | -24.5 |
| | | TRANSNA | TIONAL | EXCHAN | | | | |
| | ı | BHUTAN | TONAL . | LACHAN | ,GE | | | 5.2 |
| Ø /15 | | | | | | | | |
| ₹ 45 ₹ 46 | | NEPAL | | | | | | -3.1 |