पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

राष्ट्राय मार प्रचण कद्र, नइ दिल्ला Date of Reporting 25-Jan-14

Report for previous day A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	34547	36388	33146	14757	1763	120601
Peak Shortage (MW)	2140	236	1485	34	293	4188
Energy Met (MU)	744	810	779	298	32	2662
Hydro Gen(MU)	85	46	83	19	5	238
Wind Gen(MU)	7	23	16			46

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	0.6	7.3	0.6	94.3	5.1
SR GRID	0.0	0.0	0.6	7.3	0.6	94.3	5.1

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

RegionRegion	States	Max. Demand Met during the day (MW)	Peak hour Shortage (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/ UD(-) (MU)	Max OD (MW
		(,	0 \ /			.,,,,	- (,
	Punjab	4394	0	85.4	30.2	1.1	206
	Haryana	5508	0	97.3	47.0	0.0	268
	Rajasthan	8536	0	175.7	63.1	0.6	384
	Delhi	3871	0	67.6	45.3	-0.1	461
NR	UP	9805	2000	216.5	90.4	-1.6	241
	Uttarakhand	1758	40	34.7	24.2	2.4	215
	HP	1297	0	24.3	19.3	0.2	57
	J&K	1917	100	38.6	32.5	0.4	213
	Chandigarh	224	0	3.8	3.0	0.9	76
	Chhattisgarh	2729	88	66.2	23.7	3.0	340
	Gujarat	10945	18	235.7	37.0	2,2	411
	MP	6158	2	118.0	54.3	-4.0	422
14/0	Maharashtra	16718	127	356.5	111.1	4.4	445
WR	Goa	430	0	8.0	7.4	-0.2	54
	DD	248	0	6.0	5.8	0.2	52
	DNH	652	0	15.3	14.6	0.7	76
	Essar steel	234	0	4.6	4.6	0.0	75
	Andhra Pradesh	11674	300	269.3	92.8	6.5	408
	Karnataka	9055	350	185.8	24.0	0.5	391
SR	Kerala	3251	150	60.6	27.5	2.6	246
	Tamil Nadu	12358	685	258.1	94.2	-0.7	314
	Pondy	299	0	5.4	5.9	-0.5	27
	Bihar	2058	0	41.6	39.0	-0.3	225
	DVC	2612	0	59.4	-15.4	-1.9	185
ER	Jharkhand	993	0	21.5	11.1	-1.5	85
EK	Odisha	3518	0	64.4	13.8	0.3	435
	West Bengal	6300	34	109.7	22.5	4.6	485
	Sikkim	100	0	1.3	1.4	-0.1	30
	Arunachal Pradesh	109	6	1.4	1.1	0.3	39
	Assam	912	261	17.6	10.7	2.2	160
	Manipur	129	1	1.6	1.3	0.3	71
NER	Meghalaya	251	1	5.0	2.9	0.6	64
	Mizoram	78	2	1.2	0.9	0.0	42
	Nagaland	102	1	1.6	1.3	0.1	25
	Tripura	197	0	3.3	0.0	0.6	55

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{-} \ \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.3	-2.8	-11.1
Max MW		-135.0	-477.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	(, - () - ()			
	NR	WR	SR	ER	NER
Schedule(MU)	108.4	-97.0	29.7	-52.2	6.2
Actual(MU)	110.0	-109.1	33.0	-47.8	10.6
O/D/U/D(MU)	16	-12.1	3.3	44	44

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4110	4856	200	1470	450	11086
State Sector	5895	10892	1070	6194	110	24160
Total	10005	15748	1270	7664	560	35247

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

₹.		INTER-REGIONAL EXCHANGES				Date of F	25-Jan-14		
						Import=(+ve) /Export		t =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/I		ER (With NR)	I	(11211)	(11211)	<u>I</u>	(1.10)	(1.20)	
1	T/FIXX	GAYA-FATEHPUR	S/C	246	-83	1	0.0	1.0	
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	0.0	0.1	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-9	-9	
4		PUSAULI-SARNATH	S/C	0	-273	0	0	0	
5		PUSAULI -ALLAHABAD	D/C	0	-182	0	0	0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	177	-261	0	-2.6	-2.6	
7		PATNA-BALIA	D/C	0	-340	0	-11.7	-11.7	
8		BIHARSHARIFF-BALIA	S/C	0	-502	0	-7	-7.4	
9		PUSAULI-BALIA	D/C	101	-27	1	0	1	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-172	0	-2.8	-2.8	
11	ļ	SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	38	0	1	0	0.6	
13	ļ	KARMANASA-SAHUPURI	S/C	45	0	0	0	0	
14		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0 2	0	-31.5	
[mnort/F	Export of	ER (With WR)			ER-NK	2	-33.9	-31.5	
15	Aport or	JHARSUGUDA-RAIGARH	D/C	510	-261	3.2	0	3.2	
16	400 KV	STERLITE-RAIGARH	D/C	85	-87	0	-1.5	-1.5	
17		RANCHI-SIPAT	D/C	641	0	6	0.0	6.2	
18		BUDHIPADAR-RAIGARH	S/C	68	-194	0	-2.1	-2.1	
19	220 KV	BUDHIPADAR-KORBA	D/C	185	-78	1	0	1.0	
	I				ER-WR	10.4	-3.6	6.7	
[mport/I	Export of	ER (With SR)							
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-487	0	-8.4	-8.4	
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2472	0	-49.4	-49.4	
22	400 KV	TALCHER-I/C		389	-655	0	-3.8	-3.8	
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
					ER-SR	0	-12.1	-12.1	
_	· •	ER (With NER)	D./C		500		7.0	7.0	
24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-509	0	-7.8	-7.8	
25	220 KV	BIRPARA-SALAKATI	D/C	0	-131 ER-NER	0	-2.3 - 10.1	-2.3 -10.1	
mnort/F	Export of	WR (With NR)			EK-MEK	U	-10.1	-10.1	
26	HVDC	, ,	D/C	200	-500	1.104	-4.129	-3.0	
27	765 KV	GWALIOR-AGRA	D/C	0	-2012	0	-36.9	-36.9	
28	400 KV	ZERDA-KANKROLI	S/C	407	-59	4.5	0	4.5	
29	400 KV	ZERDA -BHINMAL	S/C	329	100	1.7	0	1.7	
30		BADOD-KOTA	S/C	91	-9	1.1	0	1.1	
31	220 KV	BADOD-MORAK	S/C	50	-60	0.3	0	0.0	
32	220 KV	MEHGAON-AURAIYA	S/C	51	0	0.8	0	0.8	
33		MALANPUR-AURAIYA	S/C	28	0	0.3	0	0.3	
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0	
	1	1	1	T	WR-NR	8.7	-37.3	-31.6	
35	HVDC	APL -MHG	D/C	0	2000	0	-48.3	-48.3	
		WR (With SR)	1	1 .			00:17-1		
36	HVDC	BHADRAWATI B/B	-	0	-1000	0	-22.125	-22	
37	LINK	BARSUR-L.SILERU	- T	0	614	0	0	0.0	
38	765 KV	SOLAPUR-RAICHUR	I I	257	-614	0	0	-1.1	
39	220 KV	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0.0	
40	220 A V	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	100	0	1.9	0.0	1.9	
41	<u> </u>	APPENI-VINIDE & VADI	3/C	100	WR-SR	1.9		-21.3	
		mn + xrox	I A TOTAL !	LEXOT		1.9	0	-21.3	
9 40	1		NATIONA	L EXCHA	ANGE				
42		BHUTAN NEPAL						-:	
2 44	 	BANGLADESH						-1:	