

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 03 Mar, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.03.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 02 मार्च 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02 March 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/03.03.16\_NLDC\_PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-Mar-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38699	42454	36260	17899	2210	137522
Peak Shortage (MW)	1435	141	800	210	104	2690
Energy Met (MU)	863	1011	876	351	38	3139
Hydro Gen(MU)	125	21	54	16	4	220
Wind Gen(MU)	9	23	20			52

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.30	9.25	9.55	71.90	18.55
SR GRID	0.00	0.00	0.30	9.25	9.55	71.90	18.55

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	5349	0	107.7	66.4	0.1	122
	Harvana	6270	0	128.6	84.7	-0.6	127
	Rajasthan	10025	0	210.7	61.4	2.0	241
	Delhi	3211	0	60.1	46.0	0.0	214
NR	UP	12043	805	250.7	110.6	2.2	372
	Uttarakhand	1762	0	34.4	24.0	2.3	153
	HP	1423	8	25.6	20.9	0.5	113
	J&K	2059	515	42.1	34.9	0.0	297
	Chandigarh	187	0	3.4	3.4	0.3	20
	Chhattisgarh	3496	96	82.4	32.1	-1.1	264
	Gujarat	13322	0	300.0	75.1	5.5	597
	MP	9021	8	189.8	112.9	-1.6	430
	Maharashtra	19121	4	396,9	114.3	1.3	575
WR	Goa	468	0	9.3	8.3	0.3	42
	DD	301	0	6.2	6.5	-0.3	44
	DNH	703	0	16.4	16.3	0.1	106
	Essar steel	469	0	9,9	8.8	1.2	215
	Andhra Pradesh	6876	0	151.9	21.2	2.2	526
	Telangana	6066	0	138.9	84.1	0.2	314
c n	Karnataka	9113	0	203.9	60.2	2.5	429
SR	Kerala	3605	0	70.4	49.3	2.5	210
	Tamil Nadu	14169	0	303.9	143.0	0.5	769
	Pondy	299	0	6.6	6.8	-0.2	58
	Bihar	3362	200	63.7	63.1	-0.7	325
	DVC	2617	0	59.3	-23.2	-0.4	210
ER	Jharkhand	900	0	22.8	11.6	1.6	165
EN	Odisha	4165	0	73.6	22.8	1.8	325
	West Bengal	6963	0	129.5	31.1	1.3	360
	Sikkim	107	0	1.6	1.4	0.2	25
NER	Arunachal Pradesh	105	1	2.0	1.5	0.4	34
	Assam	1282	56	21.9	15.0	2.4	280
	Manipur	155	0	2.5	2.3	0.1	29
	Meghalaya	314	0	5.2	4.2	-0.2	67
	Mizoram	80	0	1.4	1.0	0.3	34
	Nagaland	95	1	1.9	1.5	0.3	36
	Tripura	225	0	3.1	1.3	-0.3	54

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.3	-5.9	-11.3
Max MW	165.1	-273.9	-475.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	175.9	-200.3	76.5	-61.3	7.3	-1.9
Actual(MU)	174.7	-207.0	80.9	-60.2	7.6	-4.0
O/D/U/D(MU)	-1.2	-6.7	4.4	1.1	0.3	-2.1

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3892	9708	1460	1400	295	16755
State Sector	10768	14153	3651	4729	110	33411
Total	14660	23861	5111	6129	405	50166

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-R	INTER-REGIONAL EXCHANGES			Date of R	3-Mar-16	
	1		1					Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	_		,		1	
1	# C F Y Z Y Z	GAYA-FATEHPUR	S/C	43 0	323	0.0	4.4	-4.4
2	765KV	SASARAM-FATEHPUR	S/C S/C	84	92 248	0.0	0.0 3.7	1.3 -3.7
	HVDC	GAYA-BALIA	+					
3	LINK	PUSAULI B/B	S/C	361	369	0.0	8.9	-8.9
4		PUSAULI-SARNATH	S/C	194	254	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C D/C	103	163	0.0 9.2	0.0	9.2
6 7	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	O/C	491	810	0.0	16.1	-16.1
8		BIHARSHARIFF-BALIA	D/C	0	20	2.5	0.0	2.5
		BARH-GORAKHPUR	D/C	0	0	0.0	12.2	-12.2
10	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	491	491	0.6	0.0	0.6
13	1	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	I	KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
mport/I	Export of	ER (With WR)			ER-NR	13.7	45.3	-31.6
15		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	215	653	0.0	10.1	-10.1
16	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	239	0.0	1.1	-10.1
17		ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	2.1	0.0	2.1
	4	BYPASS)						
18	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	0	0	4.1 2.9	0.0	4.1 2.9
20		STERLITE-RAIGARH	D/C	0	0	0.0	5.9	-5.9
21		RANCHI-SIPAT	D/C	0	0	5.2	0.0	5.2
22		BUDHIPADAR-RAIGARH	S/C	0	78	0.0	0.2	-0.2
23	220 KV	BUDHIPADAR-KORBA	D/C	0	0	2.4	0.0	2.4
				U	ER-WR	16.6	17.3	-0.7
Import/I	Export of	ER (With SR)						
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	379.7	388	0	18.7	-18.7
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1270.6	2693	0	49.2	-49.2
26	400 KV	TALCHER-I/C	0.00	36.9	846	0	8.65 0	-8.6 0.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	U	ER-SR	0.0	67.9	-67.9
Import/I	Export of	ER (With NER)				0.0	07.5	-07.5
27	400 KV	BINAGURI-BONGAIGAON	Q/C	23	760	0	8	-8
28	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	0	0
					ER-NER	0.0	8.2	-8.2
		NR (With NER)	1		1	1		
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0	0	0.0
	7 at a-6	WD (Wish ND)			NR-NER	0.0	0.0	0.0
30 30	HVDC	WR (With NR) V'CHAL B/B	D/C	0	0	0.0	0.0	0.0
31	765 KV	GWALIOR-AGRA	D/C D/C	250	100	4.4	0.0	4.3
32	765 KV	PHAGI-GWALIOR	D/C	0	0	0.0	0.0	0.0
33	400 KV	ZERDA-KANKROLI	S/C	0	3440	0.0	71.1	-71.1
34	400 KV	ZERDA -BHINMAL	S/C	255	0	3.0	0.0	3.0
35	400 KV	V'CHAL -RIHAND	S/C	213	73	1.1	0.0	1.1
36	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
37	1	BADOD-KOTA	S/C	0	0	0.0	0.0	0.0
38	220 KV	BADOD-MORAK	S/C	39	0	0.6	0.0	0.6
39 40	1	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	19 83	0	0.0 1.5	0.2	-0.1 1.5
41	132KV	GWALIOR-SAWAI MADHOPUR	S/C	38	0	0.6	0.0	0.6
71	132K V	O ILION-DA WAI MADAIOFUR	5/0	50	WR-NR	11.3	71.5	-60.2
42	HVDC	APL -MHG	D/C	0	0	0	0	0.0
mport/I		WR (With SR)				·		
43	HVDC	BHADRAWATI B/B	-	197	187	0.6	1.1	-0.4
44	LINK	BARSUR-L.SILERU	-	0	1000	0.0	23.9	-23.9
45	765 KV	SOLAPUR-RAICHUR	D/C	0	0	0.0	0.0	0.0
46	400 KV	KOLHAPUR-KUDGI	D/C	0	1164	0.0	23.9	-23.9
47	220 7777	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0
48	220 KV	PONDA-AMBEWADI	S/C S/C	0	191 0	0.0	3.0	-3.0 0.0
49	1	XELDEM-AMBEWADI	S/C	U	WR-SR		0.0 <b>51.9</b>	
		IND A NICE	IATION.	LEVOIT		0.6	51.9	-51.2
48			NATIONA	L EXCHA	NGE			
40	1	BHUTAN	1					1
2 49		NEPAL						-5