

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 11<sup>th</sup> March 2015 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 10.03.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 10 मार्च 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 10<sup>th</sup> March 2015, is available at the NLDC website, at the following link.

http://posoco.in/attachments/article/94/11.03.15 NLDC PSP.pdf

Thanking You.

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# पांवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 11-Mar-15

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	32901	39073	33704	16730	2074	124482
Peak Shortage (MW)	1269	156	1218	300	198	3141
Energy Met (MU)	711	901	809	337	36	2795
Hydro Gen(MU)	121	39	81	24	4	267
Wind Gen(MU)	15	45	20			80

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.70	1.22	11.08	12.29	65.10	22.60
SR GRID	0.00	0.70	1.22	11.08	12.29	65.10	22.60

C.Power Supply Posi	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	M + 0.00	G L L L OMB	TID() (MIT)	OD AMI
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4469	0	79.0	45.7	0.7	198
	Haryana	5397	0	92.5	68.2	0.4	327
	Rajasthan	8589	0	177.4	56.1	1.8	271
	Delhi	3203	0	56.5	38.2	1.8	292
NR	UP	10453	1925	208.9	80.8	-0.4	376
	Uttarakhand	1604	150	32.6	19.7	3.0	383
	HP	1276	0	23.5	14.7	1.3	127
	J&K	1932	341	37.6	30.1	-0.4	226
	Chandigarh	189	0	3.3	3.3	0.3	8
	Chhattisgarh	3401	96	78.2	25.4	2.7	239
	Gujarat	11682	0	259.6	52.8	1.4	274
	MP	6854	0	145.6	84.0	-3.2	163
WR	Maharashtra	17860	65	375.3	98.4	-1.6	540
VVIC	Goa	548	0	8.7	7.1	0.9	133
	DD	288	0	6.4	6.0	0.4	58
	DNH	690	0	15.8	16.0	-0.7	34
	Essar steel	589	0	11.4	12.1	-0.7	109
	Andhra Pradesh	6444	0	143.7	22.2	1.0	343
	Telangana	5809	0	134.6	73.9	2.2	322
SR	Karnataka	8241	300	178.5	30.5	2.8	511
JIX	Kerala	3353	30	64.7	42.9	1.5	244
	Tamil Nadu	12261	851	280.6	111.9	-1.5	426
	Pondy	305	0	6.4	6.5	-0.1	25
	Bihar	2725	250	52.6	46.5	2.0	250
	DVC	2355	0	58.2	-19.2	0.7	200
ER	Jharkhand	1054	0	21.1	11.6	1.0	200
LIX	Odisha	3553	0	67.6	19.9	0.2	200
	West Bengal	7061	0	136.5	27.4	2.7	230
	Sikkim	100	0	1.4	1.1	0.3	25
	Arunachal Pradesh	95	0	1.4	1.0	0.4	38
	Assam	1130	152	22.3	13.5	4.4	183
	Manipur	130	0	1.7	2.1	-0.4	44
NER	Meghalaya	327	3	5.0	4.0	-0.5	35
	Mizoram	80	2	1.2	0.9	0.3	36
	Nagaland	112	4	2.4	1.2	1.1	43
	Tripura	227	3	2.2	0.2	0.1	81

## $\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.9	-3.7	-10.1
Max MW		-195.9	-449.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	104.1	-100.5	44.6	-62.7	12.3	-2.2
Actual(MU)	108.6	-117.7	47.0	-49.0	9.3	-1.8
O/D/U/D(MU)	4.5	-17.2	2.4	13.7	-3.0	0.4

F. Generation Outage(MW)

F. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4855	11576	750	3170	235	20586			
State Sector	10420	12685	3922	5569	110	32706			
Total	15275	24261	4672	8739	345	53292			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

কু		INTER-REA	REGIONAL EXCHANGES			Date of F	11-Mar-1		
						Import=(+ve) /Export		t =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/I	Export of	ER (With NR)							
1		GAYA-FATEHPUR	S/C	0	-337	0.0	-4.0	-4.0	
	765KV	GAYA-BALIA	S/C	0	0	1.0	0.0	1.0	
2	*********	SASARAM-FATEHPUR	S/C	0	0	1.0	0.0	1.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	1.0	0.0	1.0	
4		PUSAULI-SARNATH	S/C	0	0	0.0	-5.0	-5.0	
5		PUSAULI -ALLAHABAD	D/C	0	-123	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-137	0.0	0.0	0.0	
7	 	PATNA-BALIA	Q/C	250	-200	0.0	-1.0	-1.0	
8	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C S/C	0	-305 -192	0.0	-16.0 -4.0	-16.0 -4.0	
11	220 K V	SONE NAGAR-RIHAND	S/C	0	-192	0.0	0.0	0.0	
12		GARWAH-RIHAND	S/C	44	0	1.0	0.0	1.0	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14	İ	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	4.0	-30.0	-26.0	
	Export of	ER (With WR)					<del></del>		
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	270	0.0	0.0	4.4	
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	S/C	0	263	0.0	0.0	2.1	
17		BYPASS)	S/C	0	0	1.0	0.0	1.0	
18	400 1737	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.0	-1.0	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-1.0	-1.0	
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
22	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	256	-194	2.0 0.0	0.0	0.0	
23		DUDHIPADAR-KURBA	D/C	U	ER-WR	3.0	-8.0	1.5	
mport/I	Export of	ER (With SR)			210 1111	3.0	-0.0	1.0	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-690	0	-17.0	-17.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2170	0	-49.0	-49.0	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
		ALD WALL MED			ER-SR	0.0	-66.0	-66.0	
		ER (With NER) BINAGURI-BONGAIGAON	0/C			0	0	0	
28		BIRPARA-SALAKATI	Q/C D/C	0	-299	0	-9	-9	
20	220 K V	DIKI AKA-SALAKATI	D/C		ER-NER	0.0	-9.0	-9.0	
mport/I	Export of	WR (With NR)				0.0	<b>7.0</b>	,,,	
29		V'CHAL B/B	D/C	500	-500	2.0	-7.0	-5.0	
30	765 KV	GWALIOR-AGRA	D/C	0	-2220	0.0	-37.1	-37.1	
31		ZERDA-KANKROLI	S/C	378	0	6.4	0.0	6.4	
32		ZERDA -BHINMAL	S/C	348	0	5.1	0.0	5.1	
33	400 KV	V'CHAL -RIHAND	S/C	0	-504	0.0	-10.2	-10.2	
34		BADOD-KOTA	S/C	108	0	1.9	0.0	1.9	
35 36	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	75 82	-5 0	1.0	0.0	1.0	
37		MALANPUR-AURAIYA	S/C	50	0	0.8	0.0	0.8	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
				1	WR-NR	18.6	-54.3	-35.7	
39	HVDC	APL -MHG	D/C	0	-2418	0.0	-52.7	-52.7	
mport/I	Export of	WR (With SR)							
40		BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8	
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
42	765 KV	SOLAPUR-RAICHUR	D/C	190	-552	0.0	-3.2	-3.2	
43	220 7777	KOLHAPUR-CHIKODI	D/C	0	-158	0.0	-3.2	-3.2	
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
45	l	XELDEM-AMBEWADI	S/C	108	0 WD-SD	2.4	0.0	2.4	
			mros: -		WR-SR	2.4	-30.2	-27.8	
9 AC	1	TRANSNA	TIONAL	EXCHAN	(GE				
₹ 46 ₹ 47		BHUTAN NEPAL	+					-1	
		BANGLADESH	+						