## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day

Date of Reporting 16-Apr-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35631	40341	32987	15802	1873	126634
Peak Shortage (MW)	2247	442	2590	51	176	5506
Energy Met (MU)	786	956	785	345	31	2903
Hydro Gen(MU)	136	71	79	34	3	323
Wind Gen(MU)	7	12	9			28

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.0	0.4	5.4	23.4	29.2	58.6	12.3
SR GRID	0.0	0.4	5.4	23.4	29.2	58.6	12.3

NEW and SR grid running in synchronisation.

**C.Power Supply Position in States** 

		Max. Demand Met	Peak hour	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4633	0	98.6	55.5	-0.2	116
	Haryana	5475	162	99.5	68.8	-0.9	184
	Rajasthan	7373	0	163.5	44.2	0.1	101
	Delhi	3608	0	73.2	59.7	0.5	188
NR	UP	11490	1880	257.7	114.8	-1.8	258
	Uttarakhand	1584	105	32.8	22.1	1.8	208
	HP	1117	0	24.1	11.2	2.2	155
	J&K	1583	100	32.7	21.3	-1.4	33
	Chandigarh	189	0	3.7	3.3	0.4	37
	Chhattisgarh	3241	61	70.5	15.9	-0.3	360
	Gujarat	12475	41	279.2	52.1	-1.2	468
	MP	6896	26	153.7	81.8	-1.7	207
WD.	Maharashtra	19083	307	411.7	119.1	2.1	599
WR	Goa	398	1	8.2	6.7	0.9	88
	DD	275	1	6.1	6.0	0.2	26
	DNH	642	2	14.9	14.8	0.1	20
	Essar steel	517	2	11.3	11.3	-0.1	29
	Andhra Pradesh	11344	1500	261.7	89.1	4.3	482
	Karnataka	8687	300	185.0	33.4	0.7	292
SR	Kerala	3035	0	57.6	29.1	1.2	181
	Tamil Nadu	12277	790	273.6	96.8	-0.5	518
	Pondy	336	0	7.0	7.2	-0.2	28
	Bihar	2379	0	48.0	47.1	-1.0	150
	DVC	2515	0	56.7	-13.8	0.4	230
ER	Jharkhand	924	0	20.9	10.6	-0.2	90
EN	Odisha	3843	0	74.3	18.9	-0.8	260
	West Bengal	6970	51	143.8	40.4	0.0	300
	Sikkim	98	0	1.5	1.2	0.3	20
NER	<b>Arunachal Pradesh</b>	82	18	1.5	1.0	0.5	41
	Assam	1065	105	18.7	12.2	2.2	118
	Manipur	100	15	1.5	1.4	0.1	35
	Meghalaya	259	7	4.1	3.4	0.0	67
	Mizoram	73	2	1.1	1.0	-0.1	18
	Nagaland	98	2	1.5	1.6	-0.3	24
	Tripura	224	1	2.8	1.1	-0.6	43

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.3	-2.5	-7.9
Max MW		-144.0	-400.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	112.5	-120.8	39.2	-40.8	6.2
Actual(MU)	117.4	-127.0	44.3	-39.7	7.6
O/D/U/D(MU)	4.9	-6.2	5.1	1.1	1.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4192	6112	460	770	346	11880
State Sector	7150	10537	1870	4849	110	24516
Total	11342	16649	2330	5619	456	36396

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यों के मुख्य सचिव/ऊर्जा सचिव

2		<u>INTER-R</u>	EGIONA	L EXCII	ANGES	Date of R	16-Apr-1	
						Import=(-	+ve) /Export	=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)		1 ( )			, , <u>,</u>	
1		GAYA-FATEHPUR	S/C	97	-116	1	0.0	0.9
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	-2.3	-2.3
3	HVDC	PUSAULI B/B	S/C	0	0	0	0	0
4	LINK	PUSAULI-SARNATH	S/C	553	-153	3	0	3
5	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	D/C	156	-133	0	0	0
6	1	MUZAFFARPUR-GORAKHPUR	D/C	0	-329	0	-4.7	-4.7
7	400 KV	PATNA-BALIA	D/C	0	-267	0	-8.7	-8.7
8	1	BIHARSHARIFF-BALIA	S/C	0	-396	0	-6	-6.0
9	1	PUSAULI-BALIA	D/C	134	-59	0	0	0.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-192	0	-4.0	-4.0
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	122	GARWAH-RIHAND	S/C	35	0	1	0	0.6
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0	0	0
	•	•		•	ER-NR	5	-25.7	-20.4
nport/I	Export of	ER (With WR)					1_	
15	765 KV	RANCHI-DHARAMJAIGARH	S/C			11.8	0.0	11.8
16		JHARSUGUDA-RAIGARH	D/C	446	-116	5.1	0	5.1
17	400 KV	STERLITE-RAIGARH	D/C	46	-185	0	-4.0	-4.0
18	1	RANCHI-SIPAT	D/C	667	0	10	0.0	10.0
19	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-134	0	-1.7	-1.7
20	220 K V	BUDHIPADAR-KORBA	D/C	90	-20	1	0	1.0
					ER-WR	27.9	-5.8	22.2
nport/I	Export of	ER (With SR)						
21	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-730	0	-15.7	-15.7
22	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1880	0	-41.7	-41.7
23	400 KV	TALCHER-I/C		360	-286	0	-2.5	-2.5
24	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0	-18.2	-18.2
-	T -	ER (With NER)			1			
25	+	BINAGURI-BONGAIGAON	D/C	0	-550	0	-9.5	-9.5
26	220 KV	BIRPARA-SALAKATI	D/C	0	-110	0	-2.2	-2.2
					ER-NER	0	-11.7	-11.7
		WR (With NR)	T = /=					
27	HVDC	V'CHAL B/B	D/C	0	-500	0	-12	-12.0
28		GWALIOR-AGRA	D/C	0	-2048	0	-42.0	-41.7
29	400 KV	ZERDA-KANKROLI	S/C	332	-59	5.7	0	5.7
30	400 KV	ZERDA -BHINMAL BADOD-KOTA	S/C S/C	304 96	0	4.1 1.7	0	4.1 1.7
	-			60	0		0	0.8
32	220 KV	BADOD-MORAK MEHGAON AURAIYA	S/C		0	0.8	0	
33	-	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	35 6	-9	0.6	0	0.6
35	132KV	GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.0	0	0.0
55	132KV	O U DETOK-DY M VI MANHOL OK	B/C	<u> </u>	WR-NR	12.9	-54.1	-40.8
36	HVDC	APL -MHG	D/C	0	-2000	0	-48.3	-48.3
		WR (With SR)	D/C		1 2000	V	10.5	70.3
37	HVDC	BHADRAWATI B/B		0	-1000	0	-23.8	-24
38	LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0
39	765 KV	SOLAPUR-RAICHUR	I	189	-524	0	0	-2.3
40		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0.0
41	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
	1	XELDEM-AMBEWADI	S/C	100	0	2.2	0.0	2.2
42	<u>.                                    </u>	1	<u> </u>	1	WR-SR	2.2	-24	-23.9
42					,, IX DIX	2.2		20,7
42		TID A NICH	TA TTANIA	LEVOIT	ANCE			
		T	NATIONA	L EXCH	ANGE			
43 44		BHUTAN NEPAL	NATIONA	L EXCHA	ANGE			