

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 15<sup>th</sup> Feb, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.02.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 14th Feb 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14<sup>th</sup> Feb 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/15.02.16 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Feb-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36006	39299	32667	15862	2259	126093
Peak Shortage (MW)	1599	113	600	230	72	2614
Energy Met (MU)	819	949	801	320	38	2927
Hydro Gen(MU)	106	29	44	19	5	202
Wind Gen(MU)	6	28	15			49

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	1.92	1.92	67.30	30.78
SR GRID	0.00	0.00	0.00	1.92	1.92	67.30	30.78

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)		` ′	```	`
	Punjab	5035	0	99.4	54.9	2.3	379
	Haryana	5853	0	110.2	72.8	0.7	469
	Rajasthan	9862	0	215.4	75.6	0.5	272
	Delhi	3421	0	56.5	44.1	-1.4	326
NR	UP	10540	1245	233.0	103.9	4.2	701
	Uttarakhand	1821	0	33.3	24.2	-0.2	148
	HP	1335	0	24.6	22.1	-0.5	127
	J&K	2016	504	43.2	38.1	0.1	96
	Chandigarh	187	0	3.2	3.3	0.3	13
	Chhattisgarh	3506	96	80.5	27.3	-0.1	151
	Gujarat	12328	0	265.2	55.4	0.5	464
	MP	9992	0	198.6	106.7	-2.7	358
WR	Maharashtra	17414	18	368.2	96.8	0.6	476
VVIN	Goa	381	0	7.3	6.8	-0.1	36
	DD	290	0	6.4	6.2	0.2	16
	DNH	676	0	15.7	15.6	0.0	47
	Essar steel	349	0	7.0	7.8	-0.8	137
	Andhra Pradesh	6712	0	145.6	11.4	1.2	624
	Telangana	5820	0	135.9	89.6	2.3	253
SR	Karnataka	8598	400	183.6	44.6	1.9	350
511	Kerala	3301	0	61.3	49.9	1.3	211
	Tamil Nadu	12192	0	269.1	133.0	1.2	329
	Pondy	281	0	5.9	5.9	0.0	43
	Bihar	3092	100	63.7	59.0	1.1	325
	DVC	2792	0	57.0	-15.4	-1.5	285
ER	Jharkhand	983	0	20.8	11.1	-0.3	135
Liv	Odisha	3593	0	62.3	20.9	0.5	365
	West Bengal	6427	0	115.7	24.5	-0.6	305
	Sikkim	99	0	1.0	1.4	-0.4	20
	Arunachal Pradesh	118	3	2.1	1.6	0.4	44
	Assam	1300	15	21.5	15.8	1.0	203
	Manipur	148	2	2.4	2.4	-0.1	28
NER	Meghalaya	328	2	5.7	5.2	-0.3	43
	Mizoram	78	2	1.3	1.1	0.2	32
	Nagaland	112	3	2.1	1.6	0.4	28
	Tripura	210	2	3.0	0.4	0.5	49

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	0.9	-4.9	-9.5
Max MW	91.0	-223.4	-467.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	170.5	-179.1	74.5	-72.0	6.7	0.5
Actual(MU)	162.2	-182.7	73.8	-63.9	8.7	-1.8
O/D/U/D(MU)	-8.3	-3.6	-0.7	8.2	2.0	-2.3

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3606	11063	1000	2570	100	18339
State Sector	12655	12982	4508	5169	110	35424
Total	16261	24045	5508	7739	210	53763

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

& C		INTER-R	EGIONAL EXCHANGES			Date of R	15-Feb-1	
	_		_					Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	0.0	17	216	0.0	2.2	1 22
1	765KV	GAYA-FATEHPUR SASARAM-FATEHPUR	S/C S/C	17 0	316 226	0.0 1.2	3.3 0.0	-3.3 1.2
2	703K V	GAYA-BALIA	S/C	76	330	0.0	4.3	-4.3
3	HVDC	PUSAULI B/B	S/C	0	296	0.0	3.1	-3.1
4	LINK			0				
5	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	0	206 128	0.0	0.0	0.0
6	400 1737	MUZAFFARPUR-GORAKHPUR	D/C	0	0	8.1	0.0	8.1
7	400 KV	PATNA-BALIA	Q/C	447	846	0.0	15.8	-15.8
8	_	BIHARSHARIFF-BALIA	D/C	0	144	1.2	0.0	1.2
10	220 1/3/	BARH-GORAKHPUR	D/C	0	0 196	0.0	11.2 3.1	-11.2
11	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	66	0	0.0	0.0	-3.1 0.0
12	1	GARWAH-RIHAND	S/C	491	491	0.6	0.0	0.6
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
mpo-4/	Evnout	FD (With WP)			ER-NR	11.0	40.8	-29.8
15	T	ER (With WR)  JHARSUGUDA-DHARAMJAIGARH S/C	D/C	340	340	0.0	15.8	-15.8
16	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	210	0.0	1.4	-13.6
17		ROURKELA - RAIGARH ( SEL LILO	S/C	0	25	0.7	0.0	0.7
18	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	0	2.5	0.0	2.5
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.6	0.0	0.6
20	1	STERLITE-RAIGARH	D/C	39	271	0.0	4.0	-4.0
21		RANCHI-SIPAT	D/C	0	1	4.0	0.0	4.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	97	0.0	0.1	-0.1
23		BUDHIPADAR-KORBA	D/C	0	0 ER-WR	2.5	0.0	2.5
[mnort/]	Export of	ER (With SR)			ER-WK	10.4	21.2	-10.9
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	248.4	361	0	14.2	-14.2
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1352.5	1977	0	44.2	-44.2
26	400 KV	TALCHER-I/C		191.1	799	0	9.80	-9.8
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	0 58.4	0.0 -58.4
Import/l	Export of	ER (With NER)			EK-5K	0.0	30.4	-30.4
27	400 KV	BINAGURI-BONGAIGAON	Q/C	182	738	0	9	-9
28	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	0	0
5					ER-NER	0.0	9.4	-9.4
29 29		NR (With NER)	_	0	1 0	0	0	0.0
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	NR-NER	0.0	0.0	0.0
[mport/]	Export of	WR (With NR)						
30	HVDC	V'CHAL B/B	D/C	500	0	9.0	0.0	9.0
31	_	GWALIOR-AGRA	D/C	0	3284	0.0	67.8	-67.8
32	_	PHAGI-GWALIOR	D/C	0	1218	0.0	22.2	-22.2
33		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	179 130	77 210	0.7	0.0	0.7 -1.5
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
37		BADOD-KOTA	S/C	11	52	0.1	0.4	-0.3
38	220 KV	BADOD-MORAK	S/C	0	75	0.0	1.0	-1.0
39 40	1	MEHGAON-AURAIYA	S/C S/C	86 34	0	1.4 0.6	0.0	1.4 0.6
40	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	0	0.6	0.0	0.6
71	10221	ILLON SALVAH HARDHOT OK	1 5/0	v	WR-NR	11.8	92.8	-81.0
42	HVDC	APL -MHG	D/C	0	2519	0	54	-53.6
		WR (With SR)		·				1
43	HVDC	BHADRAWATI B/B	-	0	1000	0.0	22.6	-22.6
44	LINK	BARSUR-L.SILERU	- D/C	0	2029	0.0	0.0 37.5	0.0 -37.5
45	765 KV 400 KV	SOLAPUR-RAICHUR KOLHAPUR-KUDGI	D/C D/C	285	60	1.8	0.1	1.7
46	-500 K V	KOLHAPUR-CHIKODI	D/C	0	211	0.0	4.4	-4.4
46 47		PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
	220 KV						0.0	2.2
47	220 KV	XELDEM-AMBEWADI	S/C	101	0	2.2	0.0	2.2
47 48	220 KV	XELDEM-AMBEWADI			WR-SR	2.2 4.0	64.6	-60.6
47 48 49	220 KV	XELDEM-AMBEWADI  TRANSN		101	WR-SR			-60.6
47 48	220 KV	XELDEM-AMBEWADI			WR-SR			