

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 22<sup>nd</sup> March 2015 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 21.03.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 21 मार्च 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 21st March 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/22.03.15 NLDC PSP.pdf

Thanking You.

#### 0

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 22-Mar-15

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33779	39334	34327	16858	2098	126396
Peak Shortage (MW)	1578	269	1390	85	205	3527
Energy Met (MU)	733	933	845	354	36	2902
Hydro Gen(MU)	126	55	91	25	3	300
Wind Gen(MU)	4	31	14			48

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	1.98	13.44	31.38	46.79	48.98	4.22
SR GRID	0.00	1.98	13.44	31.38	46.79	48.98	4.22

Power Supply Posit		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand				
0 0		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4474	0	91.3	47.8	-0.8	126
	Haryana	5609	0	101.7	66.9	-0.1	162
	Rajasthan	7810	0	166.3	63.5	3.3	485
	Delhi	3002	56	58.1	45.3	2.3	259
NR	UP	9619	3465	214.8	86.7	0.6	371
	Uttarakhand	1653	75	33.6	21.8	1.5	187
	HP	1326	0	24.2	14.6	0.9	145
	J&K	1903	336	39.9	29.4	-0.1	243
	Chandigarh	177	0	3.3	3.2	0.0	14
	Chhattisgarh	3670	96	80.9	28.1	1.2	310
	Gujarat	12871	36	283.3	68.5	1.1	592
	MP	6600	0	133.1	69.5	-2.4	231
WD	Maharashtra	18155	48	393.5	107.3	-0.8	227
WR	Goa	455	0	10.8	8.9	1.5	85
	DD	284	0	6.3	6.2	0.1	77
	DNH	672	0	16.0	16.2	0.1	74
	Essar steel	453	0	9.5	8.3	1.2	149
	Andhra Pradesh	6304	200	148.5	23.2	6.2	534
	Telangana	6389	300	144.4	83.6	2.2	182
SR	Karnataka	8774	300	193.6	23.5	-0.2	311
3K	Kerala	3482	125	67.5	40.5	1.8	260
	Tamil Nadu	12545	1022	284.1	106.1	-3.4	389
	Pondy	309	0	6.7	6.7	0.0	30
	Bihar	2628	0	52.5	48.8	-0.4	110
	DVC	2489	0	56.8	-15.2	-1.6	50
ER	Jharkhand	974	0	20.1	11.9	1.3	120
EK	Odisha	3910	0	79.0	17.9	0.6	140
	West Bengal	7028	0	144.6	29.5	4.3	190
	Sikkim	79	0	1.4	0.9	0.5	40
	Arunachal Pradesh	105	2	1.7	1.1	0.6	45
NER	Assam	1190	109	20.9	13.5	3.6	199
	Manipur	132	1	1.7	2.1	-0.5	35
	Meghalaya	322	8	5.1	4.1	-0.6	35
	Mizoram	80	3	1.2	0.8	0.3	31
	Nagaland	125	2	2.3	1.3	1.0	56
	Tripura	215	5	2.9	0.6	0.4	78

# D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.8	-4.1	-10.5
Max MW		-203.0	-455.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	101.3	-98.1	45.6	-60.0	12.5	1.4
Actual(MU)	105.9	-106.5	46.2	-56.0	8.3	-2.1
O/D/U/D(MU)	4.6	-8.4	0.6	3.9	-4.2	-3.5

F. Generation Outage(MW)

1. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4226	13568	1220	2570	235	21819			
State Sector	11050	12853	3332	4959	110	32304			
Total	15276	26421	4552	7529	345	54123			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<u>কু</u>		INTER-RE	GIUNAL	EAUTA!	NGES	Date of F	22-Mar-1	
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I		ER (With NR)		(112 117)	(11211)		/	
1		GAYA-FATEHPUR	S/C	0	-396	0.0	-6.0	-6.0
	765KV	GAYA-BALIA	S/C	0	0	1.0	0.0	1.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-6.0	-6.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	1.0	0.0	1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0
5	1	PUSAULI -ALLAHABAD	D/C	532	0	10.0	0.0	10.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	203	0	4.0	0.0	4.0
7	<u> </u>	PATNA-BALIA	Q/C	17	-260	0.0	-3.0	-3.0
8		BIHARSHARIFF-BALIA	D/C	0	-379	0.0	-16.0	-16.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-216	0.0	-4.0	-4.0
11	-	SONE NAGAR-RIHAND GARWAH-RIHAND	S/C S/C	41	0	0.0 1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	†	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
- 11	<u> </u>	IN HOLD I CID I WATER	B/C		ER-NR	17.0	-35.0	-18.0
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-36	101	0.0	0.0	0.7
16	/05 K V	NEW RANCHI-DHARAMJAIGARH	S/C	-127	55	-1.1	-1.0	-1.1
17	_ <u></u>	ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	0.0	-1.0	-1.0
10	}	BYPASS) JHARSUGUDA-RAIGARH	S/C	1	1	0.0	-1.0	-1.0
18	400 KV	IBEUL-RAIGARH	S/C	1	1	0.0	-1.0	-1.0
20	†	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21	†	RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22		BUDHIPADAR-RAIGARH	S/C	83	-95	0.0	0.0	0.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-211	0.0	-3.0	-3.0
					ER-WR	-1.1	-13.0	-12.4
mport/I	Export of	ER (With SR)						
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-745	0	-16.0	-16.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2167	0	-46.0	-46.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ED CD	0	0	0
mport/I	Export of	ER (With NER)			ER-SR	0.0	-62.0	-62.0
		BINAGURI-BONGAIGAON	O/C	0	0	0	0	0
28		BIRPARA-SALAKATI	Q/C D/C	0	-277	0	-9	-9
			<del></del>		ER-NER	0.0	-9.0	-9.0
mport/I	Export of	WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	500	0	8.4	0.0	8.4
30	765 KV	GWALIOR-AGRA	D/C	0	-2130	0.0	-38.7	-38.7
31	400 KV	ZERDA-KANKROLI	S/C	336	0	5.6	0.0	5.6
32	400 KV	ZERDA -BHINMAL	S/C	274	0	3.7	0.0	3.7
33	400 KV	V'CHAL -RIHAND	S/C	0	-520	0.0	-12.2	-12.2
34	1	BADOD-KOTA	S/C	59	0	0.9	0.0	0.9
35	220 KV	BADOD-MORAK	S/C	30	-33	0.3	-0.1	0.2
36	1	MEHGAON-AURAIYA	S/C	54	0	0.7	0.0	0.7
37	122777	MALANPUR-AURAIYA	S/C	22	-2	0.2	0.0	0.2
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 <b>19.7</b>	0.0	0.0
39	HVDC	APL -MHG	D/C	0	-2016	0.0	- <b>51.0</b> -57.3	<b>-31.3</b> -57.3
	<u> </u>	WR (With SR)	D/C		2010	0.0	21.3	-51.5
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	131	-752	0.0	-7.0	-7.0
43		KOLHAPUR-CHIKODI	D/C	0	-170	0.0	-3.1	-3.1
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0
					WR-SR	0.0	-34.0	-34.0
		TRANSNA	TIONAL	EXCHAN	IGE			
<b>2</b> 46		BHUTAN						
<u>8</u> 47		NEPAL						-
48		BANGLADESH						-1