## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 1-Dec-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37457	39604	28541	14536	2074	122212
Peak Shortage (MW)	1349	270	1402	300	73	3394
Energy Met (MU)	802	938	679	291	33	2742
Hydro Gen(MU)	97	37	73	25	7	239
Wind Gen(MU)	3	11	17			32

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.60	10.14	11.74	53.33	34.93
SR GRID	0.00	0.00	1.60	10.14	11.74	53.33	34.93

	Gr. 4	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5855	0	114.0	46.0	1.3	268
	Haryana	5633	0	107.7	47.0	0.2	294
	Rajasthan	9688	0	210.4	68.9	1.9	383
	Delhi	3079	0	55.1	37.5	-0.6	303
NR	UP	10402	1235	221.4	89.5	-2.0	227
	Uttarakhand	1464	80	29.7	22.7	-0.9	72
	HP	1178	0	21.5	17.3	-0.7	71
	J&K	1913	478	38.7	32.4	0.9	220
	Chandigarh	170	0	3.1	3.0	0.0	20
	Chhattisgarh	3030	209	63.1	14.9	2.0	267
	Gujarat	11809	0	265.1	63.4	-4.2	537
	MP	9627	0	201.1	123.1	-1.5	293
WR	Maharashtra	17935	139	374.2	98.9	-1.3	504
VVK	Goa	356	0	6.6	6.2	0.0	64
	DD	253	0	5.7	5.9	-0.1	29
	DNH	633	0	14.3	15.0	-0.8	23
	Essar steel	356	0	7.4	6.7	0.7	94
	Andhra Pradesh	5588	0	128.4	29.6	0.5	286
	Telangana	5298	202	118.3	67.5	2.3	325
SR	Karnataka	7572	400	158.8	18.8	2.0	446
3K	Kerala	2936	75	52.9	34.9	2.2	266
	Tamil Nadu	9902	763	215.2	67.2	1.5	317
	Pondy	249	0	4.8	4.9	-0.1	29
	Bihar	2458	200	48.6	48.1	-1.5	90
	DVC	2319	0	54.2	-13.3	2.6	210
ER	Jharkhand	1046	0	20.3	10.0	-0.5	110
LK	Odisha	3325	0	63.9	19.2	5.0	370
	West Bengal	5819	0	102.6	5.6	2.4	230
	Sikkim	94	0	1.8	1.6	0.2	40
NER	Arunachal Pradesh	100	4	1.9	1.4	0.5	45
	Assam	1152	50	18.0	13.7	-0.5	137
	Manipur	138	4	2.3	2.3	0.0	41
	Meghalaya	333	4	5.2	4.2	1.0	53
	Mizoram	69	3	1.0	0.8	0.1	46
	Nagaland	112	5	2.1	1.5	0.0	34
	Tripura	195	3	2.3	0.5	0.3	60

## $\underline{\textbf{D. Transnational Exchanges} \ (MU) \text{-} \textbf{Import} (+ve) / \underline{\textbf{Export} (-ve)}}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.6	-2.9	-6.8
Max MW		-119.2	-455.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	103.0	-78.7	33.4	-67.8	8.3
Actual(MU)	97.0	-87.8	39.3	-56.0	6.6
O/D/U/D(MU)	-6.0	-9.1	5.9	11.8	-1.7

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3446	10196	3080	3645	140	20507
State Sector	5130	10730	4882	5551	110	26403
Total	8576	20926	7962	9196	250	46910

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

	INTER-REGIONAL EXCHANGES						Date of Reporting :		
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import=( Import (MU)	+ve) /Export  Export	NET	
Import/I	Level	ER (With NR)		(MW)	(MW)		(MU)	(MU)	
1	Aport or	GAYA-FATEHPUR	S/C	0	-425	0.0	-5.5	-5.5	
2	765KV	SASARAM-FATEHPUR	S/C	0	0	0.0	-0.3	-0.3	
3	HVDC		S/C	0	0	0.0	-9.9	-9.9	
	LINK	PUSAULI B/B							
4		PUSAULI-SARNATH	S/C	0	-292 -172	0.0	0.0	0.0	
5 6	1	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	74	-172	0.0	-3.8	-3.8	
7	400 KV	PATNA-BALIA	Q/C	0	-442	0.0	-17.8	-17.8	
8		BIHARSHARIFF-BALIA	D/C	100	-311	0.0	-2.4	-2.4	
9		PUSAULI-BALIA	D/C	194	0	3.2	0.0	3.2	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-143	0.0	-1.4	-1.4	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	26	0	0.7	0.0	0.7	
13		KARMANASA-SAHUPURI	S/C	1	0	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0	
mport/L	Export of	ER (With WR)			ER-NR	3.9	-41.2	-37.3	
15		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-15	188	0.0	1.7	1.7	
16	765 KV	RANCHI-DHARAMJAIGARH	S/C	-157	133	0.0	0.6	0.6	
17		ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	0.0	-1.0	-1.0	
		BYPASS)							
18 19	400 KV	JHARSUGUDA-RAIGARH	D/C D/C	-7 45	-208 -464	0.0	-2.0 -5	-2.0 -4.8	
20		STERLITE-RAIGARH RANCHI-SIPAT	D/C D/C	136	-404	0.6	0.0	0.6	
21		BUDHIPADAR-RAIGARH	S/C	0	-154	0.0	-2.1	-2.1	
22	220 KV	BUDHIPADAR-KORBA	D/C	39	-94	0.0	-0.6	-0.6	
	1	I			ER-WR	0.6	-8.2	-7.6	
Import/I	Export of	ER (With SR)					II.		
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0	
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2170	0.0	-48.6	-48.6	
24	400 KV	TALCHER-I/C		0	-351	0	-3.59	-3.59	
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0	
[mnont/L	Exmant of	ER (With NER)			ER-SR	0.0	-3.6	-3.6	
26		BINAGURI-BONGAIGAON	Q/C	0	-223	0.0	-6.2	-6.2	
27		BIRPARA-SALAKATI	D/C	0	-65	0.0	-0.2	-0.2	
					ER-NER	0.0	-6.9	-6.9	
Import/I	Export of	WR (With NR)					<u> </u>	-	
28	HVDC	V'CHAL B/B	D/C	300	0	7.3	0.0	7.3	
29	765 KV	GWALIOR-AGRA	D/C	118	-1736	0.0	-28.3	-28.3	
30		ZERDA-KANKROLI	S/C	161	-59	2.0	0.0	2.0	
31		ZERDA -BHINMAL	S/C	136	-155	0.1	0.0	0.1	
32	400 KV	V'CHAL -RIHAND	S/C	0	-515	0	-10.45	-10.45	
33	-	BADOD-KOTA BADOD-MORAK	S/C S/C	103 122	0	1.9 1.4	0.0	1.9	
34	220 KV	MEHGAON-AURAIYA	S/C S/C	98	0	1.4	0.0	1.4	
36	†	MALANPUR-AURAIYA	S/C	68	0	1.1	0.0	1.1	
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
		•			WR-NR	15.6	-38.7	-23.1	
38	HVDC	APL -MHG	D/C	0	-2000	0.0	-35.4	-35.4	
mport/I	Export of	WR (With SR)						_	
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8	
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
41	765 KV	SOLAPUR-RAICHUR	D/C	0	-915	0.0	-11.9	-11.9	
42	220 7/3/	KOLHAPUR-CHIKODI	D/C	0	-116	0.0	-1.7	-1.7	
43	220 KV	PONDA-AMBEWADI	S/C S/C	77	0	0.0 1.5	0.0	1.5	
44	i	XELDEM-AMBEWADI	S/C	//	WR-SR	1.5	-37.4	-35.9	
		mm a story a	TION	EXCII.		1.5	-31.4	-35.9	
2 45	1	TRANSNA	TIUNAL	LACHA	NGE				
2 45 2 46	<del>                                     </del>	BHUTAN NEPAL						-2	
2 47		BANGLADESH						-6	