

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 20th Mar, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 19.03.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 19th मार्च 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 19th March 2016, is available at the NLDC website. http://posoco.in/attachments/article/94/20.03.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 20-Mar-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	34845	41424	36893	16564	2320	132046
Peak Shortage (MW)	1816	116	500	200	106	2738
Energy Met (MU)	808	1011	904	362	40	3125
Hydro Gen(MU)	134	21	72	14	3	245
Wind Gen(MU)	16	46	11			73

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	2.62	2.62	69.48	27.91
SR GRID	0.00	0.00	0.00	2.62	2.62	69.48	27.91

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	` '	` '	``,``,	
	Punjab	3935	0	83.5	54.4	0.4	255
	Haryana	5821	0	110.0	76.8	0.1	685
	Rajasthan	9098	0	200.5	55.9	1.5	349
	Delhi	3236	0	62.3	50.6	1.5	287
NR	UP	11619	435	255.4	117.5	4.8	592
	Uttarakhand	1759	0	33.2	21.4	1.8	263
	HP	1350	0	24.9	16.4	0.5	127
	J&K	1986	497	35.3	26.9	-4.1	258
	Chandigarh	176	0	3.3	3.2	0.3	24
·	Chhattisgarh	2947	96	72.6	27.0	-3.0	476
	Gujarat	13663	0	300.5	65.7	1.6	281
	MP	7938	0	170.0	106.0	-1.5	213
WR	Maharashtra	19363	0	425.1	129.8	-1.5	572
VVIC	Goa	450	0	9.2	7.7	0.9	94
	DD	311	0	6.9	6.2	0.6	72
	DNH	728	0	15.6	16.7	-1.1	38
	Essar steel	545	0	11.2	11.5	-0.3	211
	Andhra Pradesh	7075	0	158.8	20.1	2.2	470
	Telangana	6493	0	149.0	88.2	0.8	191
SR	Karnataka	9009	1500	197.7	58.4	3.7	579
3N	Kerala	3734	0	75.0	49.6	2.3	202
	Tamil Nadu	14183	0	316.1	149.0	2.0	468
	Pondy	333	0	7.1	7.5	-0.4	8
	Bihar	3189	200	61.8	62.0	-0.2	0
	DVC	2572	0	62.6	-27.6	0.5	0
ER	Jharkhand	960	0	22.0	10.2	1.7	0
EK	Odisha	3909	0	74.1	23.5	2.1	0
	West Bengal	6349	0	140.2	44.3	-0.4	0
	Sikkim	111	0	1.4	1.7	-0.3	0
NER	Arunachal Pradesh	107	0	2.0	1.5	0.5	50
	Assam	1293	90	23.3	15.0	4.0	264
	Manipur	125	1	1.9	2.0	-0.1	28
	Meghalaya	302	0	4.3	4.0	-0.5	85
	Mizoram	79	3	1.4	0.9	0.4	38
	Nagaland	91	0	1.9	1.5	0.4	26
	Tripura	336	0	4.8	2.9	0.1	62

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	-0.1	-6.5	-11.2
Max MW	79.8	-318.0	-467.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	152.7	-192.9	73.5	-42.0	8.3	-0.4
Actual(MU)	156.4	-220.5	85.4	-30.2	6.6	-2.3
O/D/U/D(MU)	3.7	-27.6	11.9	11.8	-1.7	-1.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5607	10853	1500	3510	285	21755
State Sector	14413	13568	4907	5209	110	38207
Total	20020	24421	6407	8719	395	59962

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-R	REGIONAL EXCHANGES			Date of R	20-Mar-10	
	1							Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	,			 	1	1
1	# C F Y Z Y Z	GAYA-VARANASI	S/C	0	0	0.0	0.0	0.0
2	765KV	SASARAM-FATEHPUR	S/C S/C	0	287	0.0	5.0 3.0	-5.0 -3.0
	HVDC	GAYA-BALIA	+					
3	LINK	PUSAULI B/B	S/C	362	369	0.0	9.0	-9.0
4		PUSAULI-SARNATH	S/C	225	345	0.0	0.0	0.0
5 6		PUSAULI -ALLAHABAD	D/C D/C	16 0	132	0.0	0.0 12.0	0.0 -12.0
7	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	O/C	146	451	0.0	7.0	-7.0
8		BIHARSHARIFF-BALIA	D/C	0	0	0.0	5.0	-5.0
		BARH-GORAKHPUR	D/C	0	0	0.0	11.0	-11.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	491	491	0.0	1.0	-1.0
13		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
mport/I	Export of	ER (With WR)			ER-NR	0.0	53.0	-53.0
15 15		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	108	825	0.0	12.0	-12.0
16	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	91	0.0	3.0	-3.0
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	2.0	0.0	2.0
		BYPASS)						
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	5.0 4.0	0.0	5.0 4.0
20		IBEUL-RAIGARH STERLITE-RAIGARH	S/C D/C	270	270	0.0	5.0	-5.0
21		RANCHI-SIPAT	D/C	0	0	0.0	7.0	-7.0
22		BUDHIPADAR-RAIGARH	S/C	0	79	0.0	0.0	0.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	0	0.0	2.0	-2.0
				U	ER-WR	11.0	29.0	-18.0
Import/I	Export of	ER (With SR)						
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	170.0	175	0	8.0	-8.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1646.0	2255	0	48.0	-48.0
26	400 KV	TALCHER-I/C	0.0	236.0	1261	0	17.00	-17.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	U	0 ER-SR	0.0	56.0	0.0 -56.0
Import/I	Export of	ER (With NER)				0.0	20.0	-50.0
27	400 KV	BINAGURI-BONGAIGAON	Q/C	116	1394	0	17	-17
28	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	1	-1
					ER-NER	0.0	18.0	-18.0
		NR (With NER)	1			,		1
29	HVDC	BISWANATH CHARIALI-AGRA	-	500	0	10	0	10.2
		WD (WALNE)			NR-NER	10.2	0.0	10.2
30		WR (With NR)	D/C	250	150	4.0	0.0	4.0
31	HVDC 765 KV	V'CHAL B/B GWALIOR-AGRA	D/C D/C	250	150 3394	4.0 0.0	0.0 70.0	4.0 -70.0
32	765 KV	PHAGI-GWALIOR	D/C D/C	0	1030	0.0	16.9	-16.9
33	400 KV	ZERDA-KANKROLI	S/C	235	0	4.0	0.0	4.0
34	400 KV	ZERDA -BHINMAL	S/C	232	12	2.0	0.0	2.0
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
37	1	BADOD-KOTA	S/C	40	33	0.0	0.0	0.0
38	220 KV	BADOD-MORAK	S/C	7	57	0.0	1.0	-1.0
39	1	MEHGAON-AURAIYA	S/C	48	0	1.0	0.0	1.0
40	1207777	MALANPUR-AURAIYA	S/C	0	29	0.0	0.0	0.0
41	132KV	GWALIOR-SAWAI MADHOPUR	S/C	U	WR-NR	0.0 11.0	87.9	-76.9
42	HVDC	APL -MHG	D/C	0	2520	0.0	58.0	-58.0
		WR (With SR)			,			
43		BHADRAWATI B/B	-	0	1000	0.0	24.0	-24.0
44	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
45	765 KV	SOLAPUR-RAICHUR	D/C	0	2411	0.0	47.0	-47.0
46	400 KV	KOLHAPUR-KUDGI	D/C	0	375	0.0	2.4	-2.4
47	220	KOLHAPUR-CHIKODI	D/C	0	273	0.0	6.0	-6.0
48	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
49	l	XELDEM-AMBEWADI	S/C	116	0 WD CD	2.0	0.0	2.0
		,	I A IDEOST	I Excess	WR-SR	2.0	79.4	-77.4
			NATIONA	L EXCHA	NGE			-0
40								
48		BHUTAN NEPAL						-(