

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 09th Mar, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 08.03.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 08th मार्च 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 08th March 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/09.03.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 9-Mar-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35595	40641	36586	17108	2170	132100
Peak Shortage (MW)	613	191	450	150	163	1567
Energy Met (MU)	777	1003	887	356	37	3060
Hydro Gen(MU)	105	19	61	25	5	215
Wind Gen(MU)	4	21	12			37

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.12	9.88	10.00	72.07	21.99
SR GRID	0.00	0.00	0.12	9.88	10.00	72.07	21.99

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)		` ′	.,,,	`
	Punjab	4572	0	95.6	51.2	-0.1	147
	Haryana	5962	0	105.3	77.9	0.2	248
	Rajasthan	9158	0	197.3	56.4	3.2	323
	Delhi	3159	0	59.6	49.4	0.2	235
NR	UP	11048	1865	217.9	100.8	1.3	850
	Uttarakhand	1683	0	33.2	22.2	2.1	336
	HP	1287	0	23.4	19.5	-0.7	102
	J&K	1973	493	41.1	34.1	0.8	282
	Chandigarh	179	0	3.3	3.4	0.3	11
	Chhattisgarh	3531	96	78.0	31.8	-2.2	299
	Gujarat	13329	5	287.6	63.9	5.0	451
	MP	7800	0	194.2	113.6	-2.5	300
WR	Maharashtra	19140	3	401.3	112,2	-0.3	500
VVIN	Goa	453	0	8.9	7.9	0.4	28
	DD	293	0	6.7	6.6	0.1	104
	DNH	707	0	16.6	16.7	-0.1	296
	Essar steel	497	0	9.3	8.6	0.8	547
	Andhra Pradesh	6950	0	150.9	19.3	0.1	1155
	Telangana	6096	0	138.9	80.3	1.2	487
SR	Karnataka	9301	450	209.4	68.7	1.5	554
Jit	Kerala	3705	0	72.6	49.2	1.6	185
	Tamil Nadu	14320	0	308.8	147.6	1.2	458
	Pondy	318	0	6.6	7.2	-0.6	73
	Bihar	3215	0	60.8	60.5	-0.6	120
	DVC	2415	0	55.4	-31.8	-1.0	140
ER	Jharkhand	916	0	19.8	10.2	-2.1	90
	Odisha	3805	0	77.8	27.6	1.0	180
	West Bengal	7127	0	141.2	35.9	0.8	170
	Sikkim	105	0	1.2	1.3	-0.1	30
NER	Arunachal Pradesh	103	2	2.0	1.7	0.2	37
	Assam	1254	108	21.9	14.6	2.6	295
	Manipur	148	2	2.2	2.3	-0.1	30
	Meghalaya	311	0	5.0	4.2	-0.4	83
	Mizoram	79	1	1.3	1.1	0.2	32
	Nagaland	98	2	1.8	1.5	0.2	15
	Tripura	222	3	3.2	0.9	0.4	78

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	0.2	-6.3	-11.4
Max MW	161.7	-29.3	-478.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	152.0	-176.0	80.9	-61.6	6.0	1.3
Actual(MU)	162.9	-185.6	78.9	-62.3	6.2	0.1
O/D/U/D(MU)	10.9	-9.6	-2.0	-0.8	0.2	-1.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4402	10718	500	1400	281	17301
State Sector	13028	12266	4197	4409	110	34010
Total	17430	22984	4697	5809	391	51311

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

		<u>INTER-R</u>	Date of R	9-Mar-1				
								Import=(+ve) /Export =(-ve)
	Voltage			Max	Max		Export	for NET (MU) NET
Sl No	Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	(MU)	(MU)
mport/E		ER (With NR)	ı	(NIVV)	(NIVV)		(MU)	(MU)
1	Ī	GAYA-FATEHPUR	S/C	0	0	0.0	0.0	0.0
	765KV	SASARAM-FATEHPUR	S/C	0	113	0.0	0.0	0.0
2		GAYA-BALIA	S/C	77	378	0.0	8.0	-8.0
3	HVDC	PUSAULI B/B	S/C	362	370	0.0	9.0	-9.0
4	LINK	PUSAULI-SARNATH	S/C	180	245	0.0	0.0	0.0
5	1	PUSAULI -ALLAHABAD	D/C	111	177	0.0	0.0	0.0
6	400 ****	MUZAFFARPUR-GORAKHPUR	D/C	0	0	8.0	0.0	8.0
7	400 KV	PATNA-BALIA	Q/C	535	735	0.0	14.0	-14.0
8		BIHARSHARIFF-BALIA	D/C	0	0	3.0	0.0	3.0
		BARH-GORAKHPUR	D/C	0	0	0.0	12.0	-12.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	491	491	0.0	0.0	0.0
13	1	KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C S/C	0	0	0.0	0.0	0.0
17	<u> </u>	MANUALIANA - CHANDAULI	5/ C		ER-NR	11.0	43.0	-32.0
mport/F	Export of	ER (With WR)			225-118	11.0	73.0	-54.0
15		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	221	1182	0.0	13.0	-13.0
16	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	219	0.0	2.0	-2.0
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	72	1.0	0.0	1.0
18	1	BYPASS) JHARSUGUDA-RAIGARH	S/C	0	56	1.0	0.0	1.0
19	400 KV	IBEUL-RAIGARH	S/C	0	46	1.0	0.0	1.0
20		STERLITE-RAIGARH	D/C	0	250	0.0	3.0	-3.0
21		RANCHI-SIPAT	D/C	0	0	4.0	0.0	4.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	120	0.0	1.0	-1.0
23	220 K V	BUDHIPADAR-KORBA	D/C	0	0	3.0	0.0	3.0
					ER-WR	10.0	19.0	-9.0
	_	ER (With SR)						
24	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	353.0	479	0	17.0	-17.0
25 26	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	64.0 0.0	2597 625	0	40.0 6.00	-40.0 -5.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0.0	0	0	0.00	0.0
					ER-SR	1.0	57.0	-57.0
mport/F	Export of	ER (With NER)						•
27	400 KV	BINAGURI-BONGAIGAON	Q/C	0	561	0	6	-6
28	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	0	0
					ER-NER	0.0	6.0	-6.0
_		NR (With NER)	1			_		
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0 NR-NER	0	0	0.0
mnort/L	Evnort of	WR (With NR)			NK-NEK	0.0	0.0	0.0
30 30	HVDC	V'CHAL B/B	D/C	500	0	10.6	0.0	10.6
31	765 KV	GWALIOR-AGRA	D/C	0	3456	0.0	67.3	-67.3
32	765 KV	PHAGI-GWALIOR	D/C	0	1240	0.0	26.1	-26.1
33	400 KV	ZERDA-KANKROLI	S/C	2	56	3.3	0.0	3.3
34	400 KV	ZERDA -BHINMAL	S/C	186	82	1.1	0.0	1.1
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
37		BADOD-KOTA	S/C	43	1	0.5	0.0	0.5
38	220 KV	BADOD-MORAK	S/C	7	36	0.0	0.4	-0.4
39 40		MEHGAON-AURAIYA	S/C S/C	84 52	0	1.6 0.7	0.0	1.6 0.7
41	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.7	0.0	0.7
71	10211	C E. OK DA WAL MADIOLOR	3/C		WR-NR	17.9	93.8	-75.9
42	HVDC	APL -MHG	D/C	0	2519	0.0	54.0	-54.0
mport/E		WR (With SR)	•	•	•			•
43	HVDC	BHADRAWATI B/B	_	0	1000	0.0	23.8	-23.8
44	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
45		SOLAPUR-RAICHUR	D/C	0	1880	0.0	38.0	-38.0
46	400 KV	KOLHAPUR-KUDGI	D/C	0	0	0.0	0.0	0.0
47		KOLHAPUR-CHIKODI	D/C	0	212	0.0	4.4	-4.4
48	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
		XELDEM-AMBEWADI	S/C	103	0 WD CD	2.2	0.0	2.2
49					WR-SR	2.2	66.3	-64.0
49	T		NATIONA	L EXCHA		·		
		TRANSI BHUTAN NEPAL	NATIONA	L EXCHA				-