

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 10<sup>th</sup> Mar, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.03.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 09<sup>th</sup> मार्च 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 09<sup>th</sup> March 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/10.03.16\_NLDC\_PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-Mar-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36155	42815	37270	17289	2259	135788
Peak Shortage (MW)	953	174	450	300	83	1960
Energy Met (MU)	814	1022	901	368	37	3142
Hydro Gen(MU)	107	34	61	22	5	228
Wind Gen(MU)	2	20	8			30

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.87	14.43	15.30	72.16	12.53
SR GRID	0.00	0.00	0.87	14.43	15.30	72.16	12.53

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	` ′	OD(-) (MO)	OD (MW
	Punjab	5275	0	103.0	58.0	-0.3	219
	Haryana	6032	0	108.3	76.6	0.0	170
	Rajasthan	9530	0	200.5	61.9	1.7	369
	Delhi	3339	0	61.4	49.3	1.8	260
NR	UP	11445	965	237.8	107.3	0.8	344
	Uttarakhand	1697	0	34.2	24.5	1.5	165
	HP	1345	0	24.4	20.3	-0.4	88
	J&K	1991	498	41.2	34.4	0.8	220
	Chandigarh	183	0	3.4	3.5	0.3	19
	Chhattisgarh	3557	96	84.4	31.6	-0.3	299
	Gujarat	13237	0	298.8	69.0	4.6	451
	MP	8273	0	176.7	110.4	-1.5	273
WR	Maharashtra	19522	3	420.0	117.6	-0.8	524
VVIX	Goa	457	0	9.3	8.1	0.6	28
	DD	305	0	6.8	6.2	0.7	104
	DNH	712	0	16.7	16.4	0.3	89
	Essar steel	458	0	9.3	8.6	0.6	151
	Andhra Pradesh	7120	0	152.6	20.7	0.8	1361
	Telangana	6261	0	143.0	81.1	1.4	739
SR	Karnataka	9435	400	210.4	67.7	2.0	472
Jit	Kerala	3741	0	74.1	50.9	1.5	152
	Tamil Nadu	14351	0	314.4	151.2	3.3	395
	Pondy	332	0	6.8	7.3	-0.4	17
	Bihar	3305	100	64.1	63.0	-0.8	345
	DVC	2338	0	59.3	-31.3	-0.6	325
ER	Jharkhand	976	0	21.7	11.6	0.3	115
LIN	Odisha	4030	0	80.0	27.8	1.6	365
	West Bengal	7144	0	140.7	39.6	1.6	385
	Sikkim	109	0	1.7	1.3	0.4	25
NER	Arunachal Pradesh	108	2	2.0	1.7	0.2	37
	Assam	1329	32	21.9	14.6	2.6	295
	Manipur	144	1	2.2	2.3	-0.1	30
	Meghalaya	302	0	5.0	4.2	-0.4	83
	Mizoram	83	1	1.3	1.1	0.2	32
	Nagaland	98	2	1.8	1.5	0.2	15
	Tripura	239	1	3.2	0.9	0.4	78

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	0.5	-6.3	-11.4
Max MW	107.6	-299.7	-484.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	174.5	-185.3	74.7	-65.4	6.0	4.5
Actual(MU)	176.8	-202.4	75.8	-60.6	6.2	-4.2
O/D/U/D(MU)	2.3	-17.1	1.1	4.8	0.2	-8.7

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3661	10472	500	1600	281	16514
State Sector	11678	14848	4407	5129	110	36172
Total	15339	25320	4907	6729	391	52686

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		<u>INTER-R</u>	INTER-REGIONAL EXCHANGES			Date of R	10-Mar-16	
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	0.0			0.0	0.0	
1	765KV	GAYA-FATEHPUR SASARAM-FATEHPUR	S/C S/C	0	0 218	0.0	0.0	-0.7
2	/05KV	GAYA-BALIA	S/C	0	258	0.0	3.6	-3.6
	HVDC		+					
3	LINK	PUSAULI B/B	S/C	365	365	0.0	8.8	-8.8
5		PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	209 148	209 148	0.0	0.0	0.0
6	400 ****	MUZAFFARPUR-GORAKHPUR	D/C	0	0	7.0	0.0	7.0
7	400 KV	PATNA-BALIA	Q/C	437	856	0.0	16.9	-16.9
8		BIHARSHARIFF-BALIA	D/C	0	0	3.3	0.0	3.3
		BARH-GORAKHPUR	D/C	0	0	0.0	13.5	-13.5
10	220 KV	PUSAULI-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0
12		SONE NAGAR-RIHAND GARWAH-RIHAND	S/C	491	491	0.0	0.0	0.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
		ED (WAL WE)		-	ER-NR	10.6	43.5	-32.9
	export of	ER (With WR)	D/C	1.40	952	0.0	141	14.1
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	149 0	852 203	0.0	14.1 0.0	-14.1 0.5
17		ROURKELA - RAIGARH ( SEL LILO	S/C	0	28	1.2	0.0	1.2
		BYPASS)						
18	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	0	17 7	1.9 0.7	0.0	1.9 0.7
20		STERLITE-RAIGARH	D/C	109	109	0.7	2.5	-2.5
21	1	RANCHI-SIPAT	D/C	0	1	4.2	0.0	4.2
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	74	0.0	0.3	-0.3
23	220 K V	BUDHIPADAR-KORBA	D/C	0	0	3.0	0.0	3.0
	a t C	ED (WAL CD)			ER-WR	11.4	16.9	-5.5
24	HVDC	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	295.8	359	0	16.4	-16.4
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1216.4	2687	0	47.1	-47.1
26	400 KV	TALCHER-I/C		0.0	500	0.5036	4.90	-4.4
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
T 4/T		CED (NEW NED)			ER-SR	0.5	63.5	-63.5
27	400 KV	ER (With NER) BINAGURI-BONGAIGAON	Q/C	0	470	0	5	-5
28		BIRPARA-SALAKATI	D/C	0	0	0	0	0
			1		ER-NER	0.0	4.9	-4.9
	Export of	NR (With NER)	•	1			1	
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0	0	0.0
Import/E	Export of	WR (With NR)			NR-NER	0.0	0.0	0.0
30	HVDC	V'CHAL B/B	D/C	250	250	3.0	1.0	2.0
31	765 KV	GWALIOR-AGRA	D/C	0	3364	0.0	70.0	-70.0
32	765 KV	PHAGI-GWALIOR	D/C	0	1250	0.0	23.4	-23.4
33	400 KV	ZERDA-KANKROLI	S/C	201	0	3.0	0.0	3.0
34	400 KV	ZERDA -BHINMAL	S/C	136	78	1.0	0.0	1.0
35 36	400 KV 400KV	V'CHAL -RIHAND RAPP-SHUJALPUR	S/C D/C	0	0	0.0	0.0	0.0
37	400 <b>1</b> X Y	BADOD-KOTA	S/C	31	23	0.0	0.0	0.0
38	220 KV	BADOD-MORAK	S/C	2	46	0.0	0.0	0.0
39	220 KV	MEHGAON-AURAIYA	S/C	71	0	0.0	0.0	0.0
40	4000	MALANPUR-AURAIYA	S/C	19	2	0.0	0.0	0.0
41	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0 7.0	0.0 94.4	0.0 -87.4
42	HVDC	APL -MHG	D/C	0	2520	0.0	60.0	-87.4 -60.0
		WR (With SR)		v	2320	0.0	00.0	00.0
43	HVDC	BHADRAWATI B/B	-	0	1000	0.0	22.0	-22.0
44	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
45	765 KV	SOLAPUR-RAICHUR	D/C	0	1850	0.0	37.0	-37.0
46	400 KV	KOLHAPUR-KUDGI	D/C	144	0	1.9	0.0	1.9
47	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	250	0.0	6.0 0.0	-6.0 0.0
49	1 117	XELDEM-AMBEWADI	S/C	110	0	2.0	0.0	2.0
	1				WR-SR	3.9	65.0	-61.1
		TRANS	NATIONA	L EXCHA		<u> </u>	<u> </u>	<u> </u>
48		BHUTAN	<u></u>					0
49		NEPAL						-6
	i	BANGLADESH	1					-1: