

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 09th May, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 08.05.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 08 मई 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 07th May 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/09.05.15 NLDC PSP.pdf

Thanking You.

पांवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 9-May-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	41149	41665	33244	16647	2005	134710
Peak Shortage (MW)	3813	339	1396	300	214	6062
Energy Met (MU)	958	999	809	358	33	3157
Hydro Gen(MU)	272	38	69	39	8	425
Wind Gen(MU)	20	27	10			57

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.57	2.21	9.12	11.90	67.40	20.71
SR GRID	0.00	0.57	2.21	9.12	11.90	67.40	20.71

Power Supply Posi	tion in States	T	G			00()/	
n · n ·	Gr. 4	Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5978	885	138.1	91.7	1.0	263
	Haryana	6809	235	141.4	85.4	-0.5	252
	Rajasthan	8707	0	192.6	74.2	1.0	230
	Delhi	5059	0	102.1	74.8	1.9	298
NR	UP	12564	2865	280.0	125.3	3.1	534
	Uttarakhand	1735	125	37.1	22.0	0.7	280
	HP	1208	10	25.6	7.7	-1.2	43
	J&K	1749	408	35.7	21.6	0.2	309
	Chandigarh	280	0	5.6	5.5	0.3	20
	Chhattisgarh	3285	96	80.4	25.3	-0.6	239
	Gujarat	13351	0	299.3	49.9	0.7	388
	MP	7202	0	156.5	96.0	-3.1	393
WR	Maharashtra	19031	47	421.8	113.2	0.1	272
VVK	Goa	435	0	9.6	8.1	0.8	83
	DD	289	0	6.6	6.7	-0.1	43
	DNH	703	0	16.4	16.6	-0.2	21
	Essar steel	423	0	8.9	9.1	-0.2	72
	Andhra Pradesh	6478	0	147.6	39.4	1.1	404
	Telangana	5594	156	128.6	75.5	0.7	229
SR	Karnataka	8206	400	179.3	35.2	2.0	333
JK.	Kerala	3046	155	63.2	37.0	1.4	191
	Tamil Nadu	11800	916	283.1	113.4	0.3	347
	Pondy	331	0	7.2	7.3	0.0	31
	Bihar	2959	200	58.7	55.7	-1.4	100
	DVC	2700	0	58.0	-20.1	-0.7	280
ER	Jharkhand	940	0	21.4	12.0	0.8	90
LIX	Odisha	3714	0	73.0	18.7	1.1	450
	West Bengal	7056	0	145.4	46.6	1.8	190
	Sikkim	91	0	1.3	1.1	0.2	25
NER	Arunachal Pradesh	107	1	1.2	1.5	-0.3	39
	Assam	1212	103	20.5	14.5	1.8	137
	Manipur	137	1	2.1	2.1	0.0	46
	Meghalaya	264	1	3.4	2.9	-0.8	38
	Mizoram	74	1	1.1	1.0	0.0	19
	Nagaland	99	2	1.8	1.5	0.3	30
	Tripura	213	2	2.5	1.3	-0.8	13

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

To the second se	Bhutan	Nepal	Bangladesh
Actual(MU)	10.6	-3.5	-11.3
Max MW		-189.4	-455.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	128.9	-118.1	46.2	-65.7	8.9	0.2
Actual(MU)	127.0	-124.0	48.2	-59.8	8.8	0.2
O/D/U/D(MU)	-1.9	-5.9	2.0	6.0	-0.1	0.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4488	11675	460	1720	514	18857
State Sector	9165	11353	3242	4689	110	28559
Total	13653	23028	3702	6409	624	47416

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REO	JIONAL	EACHA]	- TOLO	Date of F	9-May-1	
						Import=(+ve) /Export		=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I		ER (With NR)	-1	(17177)	(171 77)		(4.24)	(2.2.2)
1		GAYA-FATEHPUR	S/C	0	-279	0.0	-4.0	-4.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-4.0	-4.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-4.0	-4.0
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	-4.0	-4.0
4	LINK	PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	444	0	6.0	0.0	6.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	149	0	2.0	0.0	2.0
7	1	PATNA-BALIA	Q/C	43	-306	0.0	-5.0	-5.0
8	†	BIHARSHARIFF-BALIA	D/C	0	-229	0.0	-11.0	-11.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-215	0.0	-2.0	-2.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	122 7/3/	GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	9.0	-34.0	-25.0
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-393	286	-2.0	-3.0	-2.2
16		NEW RANCHI-DHARAMJAIGARH	S/C	-35	118	0.0	0.0	1.2
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	0.0	0.0
18	t	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
20	†	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21	†	RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 1/1/	BUDHIPADAR-RAIGARH	S/C	217	0	2.0	0.0	2.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-199	0.0	-3.0	-3.0
					ER-WR	0.0	-12.0	-8.0
_	_	ER (With SR)	1	1	1			
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-678	0	-14.0	-14.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2362	0	-48.0	-48.0
26 27	400 KV	TALCHER-I/C	6/0	0	0	0	0	0
21	220 KV	BALIMELA-UPPER-SILERRU	S/C	U	ER-SR	0.0	-62.0	-62.0
mport/I	Export of	ER (With NER)			LK SK	0.0	-02.0	-02.0
27	_	BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	0	-351	0	-6	-6
			-!	ļ	ER-NER	0.0	-6.0	-6.0
mport/I	Export of	WR (With NR)					1	
29	HVDC	V'CHAL B/B	D/C	500	-150	4.0	0.0	3.6
30	765 KV	GWALIOR-AGRA	D/C	0	-2372	0.0	-49.0	-49.0
31	-	ZERDA-KANKROLI	S/C	279	0	5.0	0.0	5.3
32		ZERDA -BHINMAL	S/C	254	0	4.0	0.0	4.1
33	400 KV	V'CHAL -RIHAND	S/C	0	-510	0.0	-8.0	-7.9
34	1	BADOD-KOTA	S/C	45	-31	0.0	0.0	0.1
35	220 KV	BADOD-MORAK	S/C	16	-51	0.0	-1.0	-0.5
36	1	MEHGAON-AURAIYA	S/C	39	0	0.0	0.0	0.5
37	1227	MALANPUR-AURAIYA	S/C	13	-26	0.0	0.0	-0.1
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0.0	0.0	0.0
20	нурс	ADI MUC	D/C	0	-2521	0.0	-58.0	-43.9 50.7
39 nnort/l		APL -MHG WR (With SR)	D/C	U	-2321	0.0	-60.0	-59.7
40	HVDC	BHADRAWATI B/B	T -	0	-1000	0.0	-19.0	-19.0
41	LINK	BARSUR-L.SILERU	+ -	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	144	-860	0.0	-12.0	-12.0
43	21,	KOLHAPUR-CHIKODI	D/C	0	-155	0.0	-3.0	-3.1
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	†	XELDEM-AMBEWADI	S/C	106	0	2.0	0.0	2.3
	•		•		WR-SR	2.0	-34.0	-31.8
		TRANSNA	TIONAL	EXCHAN	IGE		L	
46		BHUTAN	1		- '			1
47		NEPAL	1					
	1	BANGLADESH						-