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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 1-Jan-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39532	37529	32621	14719	2055	126456
Peak Shortage (MW)	2421	252	1983	0	240	4896
Energy Met (MU)	850	875	752	301	38	2816
Hydro Gen(MU)	94	39	83	19	7	241
Wind Gen(MU)	16	31	7			54

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.80	1.50	11.70	14.00	51.50	34.50
SR GRID	0.00	0.80	1.50	11.70	14.00	51.50	34.50

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5253	0	96.9	39.7	0.4	117
	Harvana	6108	293	118.1	45.7	0.6	184
	Rajasthan	10414	0	210.7	82.2	1.2	290
	Delhi	4129	0	67.2	46.5	-1.5	213
NR	UP	10267	3980	249.7	92.2	0.7	326
IVIX	Uttarakhand	1818	0	34.5	25.4	1.1	241
	HP	1367	0	25.8	21.7	0.0	93
	J&K	1914	338	42.9	35.6	2.5	207
			0	42.9		0.3	24
	Chandigarh	234			3.9		563
	Chhattisgarh	2914	186	66.6	12.6	-0.3	
	Gujarat	11416	0	250.0	63.3	-2.6	396
	MP	8914	0	168.0	96.4	-2.9	308
WR	Maharashtra	17541	67	356.7	94.4	1.2	643
	Goa	402	0	7.9	7.0	0.4	98
	DD	253	0	5.6	5.7	-0.1	22
	DNH	646	0	14.7	15.1	-0.1	7
	Essar steel	268	0	5.6	5.7	-0.1	15
	Andhra Pradesh	5666	0	129.8	22.4	1.2	373
	Telangana	6445	200	136.3	71.9	3.8	424
SR	Karnataka	8394	400	178.9	28.3	2.6	359
Sit	Kerala	3374	125	61.8	45.0	1.8	400
	Tamil Nadu	10882	1588	239.6	90.6	3.1	580
	Pondy	290	0	5.6	5.7	-0.1	38
	Bihar	2542	100	53.5	47.6	0.7	220
	DVC	2336	0	50.0	-22.2	-2.9	240
ER	Jharkhand	1071	0	22.1	10.4	0.6	90
EK	Odisha	3149	0	61.5	21.7	3.2	430
	West Bengal	6119	0	112.0	20.1	2.0	290
	Sikkim	104	0	1.5	1.0	0.5	45
	Arunachal Pradesh	110	10	1.8	1.4	0.4	56
NER	Assam	1180	99	21.7	13.7	3.0	209
	Manipur	132	4	2.4	2.3	0.1	35
	Meghalaya	335	5	5.8	4.7	-0.7	40
	Mizoram	84	2	1.4	1.2	0.2	36
	Nagaland	106	11	2.6	1.6	0.5	32
	Tripura	204	6	2.7	0.5	-0.2	64

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.9	-3.8	-7.2
Max MW		-194.0	-459.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	133.3	-107.6	49.9	-86.9	8.2
Actual(MU)	116.9	-116.3	58.4	-84.0	11.0
O/D/U/D(MU)	-16.4	-8.7	8.5	2.9	2.8

F. Generation Outage(MW)

r. Generation Outage(MW)								
	NR	WR	SR	ER	NER	Total		
Central Sector	3070	9143	2220	2130	50	16613		
State Sector	6878	11196	2852	6241	110	27277		
Total	9948	20339	5072	8371	160	43890		

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-RE	GIONAL	EACHA	NGES	Date of I	1-Jan-1	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)	1	ı	1		T	
1	765KV	GAYA-FATEHPUR	S/C	0	-615	0.0	-10.0	-10.0
2	700111	SASARAM-FATEHPUR	S/C	0	0	0.0	-2.0	-2.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-11.0	-11.0
4	LINK	PUSAULI-SARNATH	S/C	0	-278	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-240	0.0	0.0	0.0
6	400 7777	MUZAFFARPUR-GORAKHPUR	D/C	229	-233	0.0	-2.0	-2.0
7	400 KV	PATNA-BALIA	Q/C	0	-294	0.0	-10.0	-10.0
8		BIHARSHARIFF-BALIA	D/C	264	-112	0.0	0.0	0.0
9		PUSAULI-BALIA	D/C	0	0	0.0	0.0	0.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-180	0.0	-3.0	-3.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0
13	10211	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	,	ED (IIII III)			ER-NR	1.0	-38.0	-37.0
	export of	ER (With WR)	T		10:	2.2	6.2	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-150	131	0.0	0.3	0.3
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-239	90	-1.4	0.0	-1.4
17		BYPASS)	S/C	0	0	0.0	-2.0	-2.0
18		JHARSUGUDA-RAIGARH	S/C	0	-287	0.0	-3.0	-3.0
19	400 KV	IBEUL-RAIGARH	S/C	0	-287	0.0	-3.0	-3.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0
21		RANCHI-SIPAT	D/C	1	0	0.0	-10.0	-10.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	178	-134	0.0	0.0	0.0
23	220 K V	BUDHIPADAR-KORBA	D/C	0	-3	0.0	0.0	0.0
mport/I	Export of	ER (With SR)			ER-WR	-1.4	-17.7	-19.1
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-678	0	-16	-16
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2362	0	-51	-51
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0.0	-67.0	-67.0
		ER (With NER)						
27	400 KV	BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28	220 KV	BIRPARA-SALAKATI	D/C	0	-334	0	-10	-10
					ER-NER	0.0	-10.0	-10.0
		WR (With NR)	1					
29	HVDC	V'CHAL B/B	D/C	0	-400	0.0	-4.8	-4.8
30	765 KV	GWALIOR-AGRA	D/C	0	-2120	0.0	-40.8	-40.8
31	400 KV	ZERDA-KANKROLI	S/C	305	-33	2.6	0.0	2.6
32	400 KV	ZERDA -BHINMAL	S/C	287	-158	0.6	0.0	0.6
33	400 KV	V'CHAL -RIHAND BADOD-KOTA	S/C	0 87	-508 0	0.0	-8.8 0.0	-8.8 1.2
35		BADOD-KOTA BADOD-MORAK	S/C S/C			0.1	-0.4	-0.3
36	220 KV	MEHGAON-AURAIYA	S/C S/C	36 89	-55 0	1.5	0.0	1.5
37		MALANPUR-AURAIYA	S/C	49	0	0.7	0.0	0.7
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.7	0.0	0.0
	10211		1 5,0		WR-NR	6.7	-54.8	-48.1
39	HVDC	APL -MHG	D/C	0	-2116	0.0	-45.3	-45.3
		WR (With SR)						
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-963	0.0	-14.0	-14.0
43		KOLHAPUR-CHIKODI	D/C	0	-131	0.0	-2.3	-2.3
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	<u></u>	XELDEM-AMBEWADI	S/C	98	0	1.9	0.0	1.9
_					WR-SR	1.9	-40.1	-38.2
		TRANSNA	TIONAL	EXCHAN	IGE		ļ	
<u>1</u> 46		BHUTAN					Energy Exch	ange (In N
47		NEPAL					yj EAUII	g~ (III II
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