पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 4-Aug-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40295	31781	28734	15004	1761	117575
Peak Shortage (MW)	3374	272	1247	327	354	5574
Energy Met (MU)	950	680	700	322	36	2687
Hydro Gen(MU)	290	107	185	78	15	675
Wind Gen(MU)	6	37	80			122

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	0.6	1.7	0.6	84.3	15.1
SR GRID	0.0	0.0	0.6	3.3	0.6	77.6	21.7

RegionRegion	States	Max. Demand Met during the day	Peak hour	Energy	Drawal	OD(+)/	Max
0 0		(MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	8206	915	188.7	126.1	-0.2	132
	Haryana	7410	9	164.7	95.7	-0.4	367
	Rajasthan	6434	0	150.9	61.1	-3.7	543
	Delhi	4709	0	97.8	76.7	-3.1	269
NR	UP	11831	2350	256.7	139.0	-6.4	498
	Uttarakhand	1611	0	33.3	15.5	-1.6	306
	HP	1136	0	23.4	-0.7	-0.6	36
	J&K	1560	100	28.4	16.7	-2.1	128
	Chandigarh	288	0	5.7	5.9	-0.2	288
	Chhattisgarh	2640	41	56.8	22.2	-2.1	140
	Gujarat	8588	73	185.4	48.7	1.7	631
	MP	5665	30	112.2	35.1	-2.9	205
WR	Maharashtra	13684	120	290.3	72.1	12.0	795
WK	Goa	367	2	7.5	7.6	-0.5	53
	DD	253	1	6.0	5.8	0.3	38
	DNH	635	3	14.2	14.0	0.2	44
	Essar steel	344	21	7.4	7.5	-0.1	0
	Andhra Pradesh	10864	0	247.8	65.5	3.5	730
	Karnataka	6572	500	140.6	15.8	-1.3	249
SR	Kerala	2827	150	51.9	19.8	0.8	314
	Tamil Nadu	11191	567	252.9	62.9	2.0	410
	Pondy	308	30	6.6	6.4	0.2	38
	Bihar	1914	300	43.7	42.0	1.8	180
	DVC	2549	0	57.9	-22.5	2.5	300
ER	Jharkhand	957	0	20.0	15.2	-1.5	50
LIV	Odisha	3607	0	67.2	16.5	0.0	400
	West Bengal	6695	27	133.0	43.2	2.9	500
	Sikkim	80	0	0.6	0.8	-0.2	20
	Arunachal Pradesh	88	2	1.2	1.1	0.1	42
	Assam	1048	265	23.0	15.6	2.6	249
	Manipur	118	2	1.6	1.9	-0.3	37
NER	Meghalaya	253	10	4.0	0.3	-0.2	217
	Mizoram	47	1	1.0	1.0	0.0	10
	Nagaland	90	7	1.6	1.1	0.1	28
	Tripura	183	40	3.1	1.0	0.5	77

D. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	132.7	-106.0	37.6	-69.7	5.9
Actual(MU)	104.4	-96.5	36.3	-57.3	9.4
O/D/U/D(MU)	-28.3	9.5	-1.3	12.4	3.5

E. Generation Outage(MW)

E. Generation Guage(1111)										
	NR	WR	SR	ER	NER	Total				
Central Sector	2828	5243	2580	1935	205	12791				
State Sector	5385	13554	6826	4854	119	30738				
Total	8213	18797	9406	6789	324	43529				

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		<u>INTER-R</u>	<u>KEGIONA</u>	L EXCH	<u>ANGES</u>	Date of R	Reporting :	4-Aug-1
						Import=(-	+ve) /Export	=(-ve)
	¥7.14			Max	Max	Import—(, ,	
Sl No	Voltage	Line Details	Circuit	Import	Export	Import (MU)	Export	NET
4/T	Level	ED (MAL ND)		(MW)	(MW)		(MU)	(MU)
<u>.</u>	export of	ER (With NR)	C/C	<u>(0</u>	0.1	0	0.2	0.2
2	765KV	GAYA-FATEHPUR SASARAM-FATEHPUR	S/C	69	-91 0	0	-0.3	-0.3
	HVDC	SASARAM-FATEHPUR	D/C	0		0	-0.9	-0.9
3	LINK	PUSAULI B/B	S/C	0	0	0	-10	-10
4		PUSAULI-SARNATH	S/C	0	-249	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-196	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-620	0	-11.2	-11.2
7	40011	PATNA-BALIA	D/C	0	-302	0	-10.2	-10.2
8		BIHARSHARIFF-BALIA	S/C	0	-343	0	-4	-4.4
9		PUSAULI-BALIA	D/C	166	0	3	0	3
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-184	0	-3.5	-3.5
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	38	0	1	0	0.7
13		KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0
					ER-NR	4	-40.0	-36.3
mport/E	export of	ER (With WR)		1				
15		ROURKELA-RAIGARH	T/C	368	-105	3.3	0	3.3
16	400 KV	STERLITE-RAIGARH	S/C	42	-112	0	-2.6	-2.6
17		RANCHI-SIPAT	D/C	590	0	7	0.0	6.8
18	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-185	0	-2.5	-2.5
19	,	BUDHIPADAR-KORBA	D/C	120	-68	0	0	0.4
					ER-WR	10.5	-5.1	5.4
_	Export of	ER (With SR)		ı				
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-611	0	-8.7	-8.7
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2059	0	-40.4	-40.4
22	400 KV	TALCHER-I/C		158	-732	0	-8.2	-8.2
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0	-16.9	-16.9
	_	ER (With NER)	1		1.0			
24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-463	0	-6.2	-6.2
25	220 KV	BIRPARA-SALAKATI	D/C	0	-170	0	-2.5	-2.5
					ER-NER	0	-8.6	-8.6
		WR (With NR)		_		_		
26	HVDC	V'CHAL B/B	D/C	0	-500	0	-8	-8.3
27	765 KV	GWALIOR-AGRA	D/C	0	-1750	0	-34.0	-34.0
28	400 KV	ZERDA-KANKROLI	S/C	1	-59	1.3	0	1.3
29	400 KV	ZERDA -BHINMAL	S/C	1	-162	0.6	0	0.6
30	-	BADOD-KOTA	S/C	0	-36	0.1	0	-0.2
31	220 KV	BADOD-MORAK	S/C	0	-69	0.0	-1	-0.9
32		MEHGAON-AURAIYA	S/C	1	0	0.7	0	0.7
33	100	MALANPUR-AURAIYA	S/C	0	-4	0.2	0	0.2
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0	0	0
25	*****	ADI MIIC	P :::		WR-NR	2.9	-43.6	-40.6
35	HVDC	APL -MHG	D/C	0	1435	0	-29.9	-29.9
	_	WR (With SR)	<u> </u>		1000	0	20.5	2:
36	HVDC	BHADRAWATI B/B	-	0	-1000	0	-20.6	-21
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0
38	220	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
		XELDEM-AMBEWADI	S/C	1	0	1.3	0	1.3
40		TEEDEN THINDE WILD!		1				
		THE ENTINGE WILD		I	WR-SR	1.3	-21	-19.3