पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Mar-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33646	37551	33111	15899	1874	122081
Peak Shortage (MW)	2275	419	1551	420	157	4822
Energy Met (MU)	748	849	800	322	32	2751
Hydro Gen(MU)	128	60	89	29	4	310
Wind Gen(MU)	2	18	31			52

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.0	0.2	0.6	11.5	12.4	54.5	33.1
SR GRID	0.0	0.2	0.6	11.5	12.4	54.5	33.1

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4968	0	97.6	42.0	0.2	162
	Haryana	4910	0	91.7	62.7	-1.1	200
	Rajasthan	9020	0	185.9	61.6	-1.3	130
	Delhi	3297	0	58.8	42.3	-0.8	262
NR	UP	10301	2100	225.7	89.7	0.3	423
	Uttarakhand	1663	75	32.1	21.7	1.3	186
	HP	1303	0	23.6	17.2	0.3	61
	J&K	1593	100	29.3	23.9	-2.4	134
	Chandigarh	183	0	3.3	3.3	0.0	18
	Chhattisgarh	2981	57	68.0	18.7	0.0	301
	Gujarat	11561	0	262.6	50.0	-2.2	712
	MP	6646	256	134.8	59.2	-0.7	421
WR	Maharashtra	15615	101	343.9	95.1	1.6	614
WK	Goa	432	1	8.8	7.5	0.7	113
	DD	268	1	6.4	6.0	0.4	18
	DNH	617	2	14.4	14.3	0.1	38
	Essar steel	476	1	10.4	10.1	0.3	37
	Andhra Pradesh	11909	400	273.6	94.9	2.3	411
	Karnataka	8743	400	188.3	16.2	1.2	285
SR	Kerala	3384	0	64.9	33.5	1.8	182
	Tamil Nadu	11650	751	266.7	89.6	-1.5	389
	Pondy	314	0	6.2	6.5	-0.2	0
	Bihar	1948	420	41.9	39.0	0.4	50
	DVC	2480	0	55.1	-21.1	-4.1	200
ER	Jharkhand	965	0	21.0	9.5	0.3	150
LK	Odisha	3769	0	71.6	11.9	1.0	250
	West Bengal	7142	0	130.9	39.3	2.0	490
	Sikkim	92	0	1.3	1.3	-0.1	30
	Arunachal Pradesh	96	4	1.6	1.3	0.3	39
	Assam	1050	106	19.3	12.4	1.8	126
	Manipur	109	3	1.5	1.5	0.0	43
NER	Meghalaya	270	17	4.4	3.2	0.5	92
	Mizoram	70	5	1.1	1.0	-0.1	29
	Nagaland	94	1	1.5	1.5	-0.3	18
	Tripura	206	1	2.9	0.1	0.4	79

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.7	-2.9	-11.4
Max MW		-102.0	-467.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

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	NR	WR	SR	ER	NER
Schedule(MU)	108.3	-98.0	32.8	-48.5	5.9
Actual(MU)	101.7	-96.9	32.6	-49.4	8.1
O/D/U/D(MU)	-6.6	1.2	-0.2	-0.9	2.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4827	5115	220	1820	310	12292
State Sector	7245	11352	1820	3989	110	24516
Total	12072	16467	2040	5809	420	36808

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

₹.		INTER-REGIONAL EXCHANGI				Date of F	Reporting:	15-Mar-14	
						Import=(+ve) /Expor		t =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
[mport/I		ER (With NR)	_ L	(14144)	(14144)		(MC)	(MC)	
1		GAYA-FATEHPUR	S/C	177	-58	1	0.0	1.0	
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	-0.7	-0.7	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-7	-7	
4		PUSAULI-SARNATH	S/C	0	-235	0	0	0	
5		PUSAULI -ALLAHABAD	D/C	0	-143	0	0	0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	76	-249	0	-4.2	-4.2	
7	400 12 7	PATNA-BALIA	D/C	0	-316	0	-11.1	-11.1	
8		BIHARSHARIFF-BALIA	S/C	0	-469	0	-7	-7.1	
9		PUSAULI-BALIA	D/C	131	-44	1	0	1	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-157	0	-3.0	-3.0	
11	<u> </u>	SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	34	0	1	0	0.6	
13		KARMANASA-SAHUPURI	S/C	0	0	0	0	0	
14		KARMANASA-CHANDAULI	S/C	0	0 ER-NR	3	0	0	
mnout/L	Ermont of	ED (With WD)			ER-NR	3	-33.2	-30.6	
15	zaport of	ER (With WR) JHARSUGUDA-RAIGARH	D/C	444	-133	3.5	0	3.5	
16	400 KV	STERLITE-RAIGARH	D/C	66	-133	0	-2.9	-2.9	
17	400 12 1	RANCHI-SIPAT	D/C	336	0	4	0.0	3.8	
18		BUDHIPADAR-RAIGARH	S/C	0	-192	0	-2.5	-2.5	
19	220 KV	BUDHIPADAR-KORBA	D/C	71	-57	0	0	-0.3	
	l.	Берингия немь.	D/C		ER-WR	7.3	-5.7	1.6	
[mport/H	Export of	ER (With SR)							
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-751	0	-18.2	-18.2	
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1874	0	-39.7	-39.7	
22	400 KV	TALCHER-I/C		495	0	7	0.0	6.9	
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
					ER-SR	7	-18.2	-11.3	
_		ER (With NER)	1		1	ı			
24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-493	0	-7.2	-7.2	
25	220 KV	BIRPARA-SALAKATI	D/C	0	-111	0	-1.4	-1.4	
		TYD (TYPAL NID)			ER-NER	0	-8.5	-8.5	
		WR (With NR)	D/C		500		10	0.7	
26	HVDC	V'CHAL B/B GWALIOR-AGRA	D/C	0	-500	0	-10	-9.7	
27	765 KV 400 KV	ZERDA-KANKROLI	D/C S/C	407	-1946 -59	5.4	-35.9 0	-35.9 5.4	
29	400 KV	ZERDA-KANKKOLI ZERDA -BHINMAL	S/C S/C	292	-59 -70	2.5	0	2.5	
30	700 IX V	BADOD-KOTA	S/C	88	0	1.0	0	1.0	
31	t	BADOD-MORAK	S/C	64	-17	0.4	0	0.3	
32	220 KV	MEHGAON-AURAIYA	S/C	69	0	1.3	0	1.3	
33	†	MALANPUR-AURAIYA	S/C	43	0	0.5	0	0.5	
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.5	0	0.5	
	1		1		WR-NR	11.1	-45.7	-34.6	
35	HVDC	APL -MHG	D/C	0	-2000	0	-48.3	-48.3	
mport/I	Export of	WR (With SR)							
36	HVDC	BHADRAWATI B/B	-	0	-1000	0	-21.0	-21	
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0	
38	765 KV	SOLAPUR-RAICHUR	I	299	-353	0	0.0	-1.2	
39	ļ	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0.0	
40	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0	
41		XELDEM-AMBEWADI	S/C	102	0	2.0	0.0	2.0	
					WR-SR	2.0	-21	-20.2	
·		TRANSI	NATIONA	L EXCH	ANGE			<u></u>	
42		BHUTAN						1	
43		NEPAL						-2	
2 44		BANGLADESH						-11	