

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 02 Mar, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 01.03.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 01 मार्च 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 01 March 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/02.03.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 2-Mar-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38377	42154	36737	17712	2202	137182
Peak Shortage (MW)	1534	157	500	214	88	2493
Energy Met (MU)	869	1000	870	347	38	3124
Hydro Gen(MU)	114	22	53	14	3	207
Wind Gen(MU)	8	25	26			58

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.22	5.94	6.16	72.69	21.16
SR GRID	0.00	0.00	0.22	5.94	6.16	72.69	21.16

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MC)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	5340	0	110.7	59.6	0.8	148
	Haryana	6058	0	127.6	84.0	-0.3	171
	Rajasthan	10021	0	214.9	61.6	2.7	404
	Delhi	3753	0	60.7	46.1	2.0	150
NR	UP	11990	1020	249.2	115.4	-1.4	370
	Uttarakhand	1744	0	34.5	23.8	2.4	202
	HP	1368	0	24.9	21.1	-0.2	166
	J&K	2118	530	42.8	35.3	0.5	129
	Chandigarh	186	0	3.4	3.5	0.3	17
	Chhattisgarh	3631	0	81.3	28.7	-1.0	45
	Gujarat	13697	0	296.9	73.2	4.4	399
	MP	8991	0	189.8	111.7	-1.7	186
WR	Maharashtra	18318	4	390.7	109.8	-4.3	442
VVIN	Goa	453	0	9.3	8.0	0.7	37
	DD	297	0	6.6	6.5	0.1	43
	DNH	695	0	16.3	16.3	0.0	7
	Essar steel	475	0	9.1	7.9	1.2	124
	Andhra Pradesh	6810	0	149.9	21.8	-1.0	568
	Telangana	6039	0	134.5	80.2	0.9	403
SR	Karnataka	9133	400	205.8	59.6	2.8	534
J.,	Kerala	3573	0	69.3	49.2	2.1	221
	Tamil Nadu	14094	0	303.6	145.4	2.4	486
	Pondy	326	0	6.7	6.7	0.0	53
	Bihar	3178	100	64.4	61.5	0.6	345
	DVC	2660	0	59.8	-20.2	-0.2	260
ER	Jharkhand	1128	0	23.0	11.8	1.2	185
L.N	Odisha	4018	0	71.5	22.0	1.8	356
	West Bengal	7482	14	126.6	31.4	1.8	320
	Sikkim	60	0	1.7	1.6	0.1	24
NER	Arunachal Pradesh	105	1	2.1	1.5	0.6	33
	Assam	1283	55	21.9	15.0	2,2	210
	Manipur	139	1	2.4	2.2	0.2	42
	Meghalaya	307	0	5.0	4.4	-0.1	60
	Mizoram	79	1	1.4	1.0	0.3	31
	Nagaland	92	2	2.0	1.5	0.5	21
	Tripura	224	1	3.5	0.8	-0.6	45

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.2	-6.5	-11.0
Max MW	114.6	-303.5	-468.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	152.7	-167.4	68.5	-61.8	6.4	-1.6
Actual(MU)	169.3	-196.1	71.8	-52.2	6.1	-1.1
O/D/U/D(MU)	16.6	-28.7	3.3	9.6	-0.3	0.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3392	9658	250	1400	295	14995
State Sector	10978	13505	2936	5189	110	32718
Total	14370	23163	3186	6589	405	47713

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		INTER-R	NTER-REGIONAL EXCHANGES				Date of Reporting :		
	ſ							Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
	Export of	ER (With NR)	1					1	
1	BCENEN.	GAYA-FATEHPUR	S/C	0	290	0.0	4.0	-4.0	
2	765KV	SASARAM-FATEHPUR	S/C S/C	56	68 239	0.0	0.0 3.8	1.7 -3.8	
	HVDC	GAYA-BALIA	+						
3	LINK	PUSAULI B/B	S/C	361	368	0.0	9.0	-9.0	
4	_	PUSAULI-SARNATH	S/C	184	259	0.0	0.0	0.0	
5		PUSAULI -ALLAHABAD	D/C D/C	98	171 0	0.0 8.4	0.0	0.0 8.4	
7	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	O/C	456	747	0.0	14.5	-14.5	
8		BIHARSHARIFF-BALIA	D/C	0	11	2.2	0.0	2.2	
		BARH-GORAKHPUR	D/C	0	0	0.0	11.8	-11.8	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	491	491	0.6	0.0	0.6	
13		KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0	
mport/I	Export of	ER (With WR)			ER-NR	12.9	42.9	-30.0	
15 15	T .	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	175	586	0.0	9.3	-9.3	
16	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	186	0.0	0.5	-0.5	
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	2.2	0.0	2.2	
	4	BYPASS)							
18	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C	0	0	3.8 2.7	0.0	3.8 2.7	
20		STERLITE-RAIGARH	S/C D/C	0	0	0.0	5.2	-5.2	
21	_	RANCHI-SIPAT	D/C	0	0	6.5	0.0	6.5	
22		BUDHIPADAR-RAIGARH	S/C	0	107	0.0	0.5	-0.5	
23	220 KV	BUDHIPADAR-KORBA	D/C	0	0	2.2	0.0	2.2	
	1			U	ER-WR	17.4	15.6	1.9	
[mport/I	Export of	ER (With SR)							
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	249.8	388	0	17.2	-17.2	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1045.8	2770	0	45.9	-45.9	
26 27	400 KV	TALCHER-I/C	S/C	46.6	671	0	7.31	-7.3 0.0	
21	220 KV	BALIMELA-UPPER-SILERRU	S/C	U	ER-SR	0.0	63.1	-63.1	
Import/I	Export of	ER (With NER)				0.0	0011	0012	
27	400 KV	BINAGURI-BONGAIGAON	Q/C	42	607	0	7	-7	
28	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	0	0	
					ER-NER	0.0	6.8	-6.8	
_		NR (With NER)	1		1	1		1	
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0	0	0.0	
		WD (WAL ND)			NR-NER	0.0	0.0	0.0	
30	HVDC	WR (With NR) VCHAL B/B	D/C	0	0	0.0	0.0	0.0	
31	765 KV		D/C D/C	250	50	8.0	0.0	7.9	
32	765 KV	PHAGI-GWALIOR	D/C	0	0	0.0	0.0	0.0	
33	400 KV	ZERDA-KANKROLI	S/C	0	3502	0.0	71.5	-71.5	
34	400 KV	ZERDA -BHINMAL	S/C	267	0	3.4	0.0	3.4	
35	400 KV	V'CHAL -RIHAND	S/C	230	108	1.2	0.0	1.2	
36	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0	
37	4	BADOD-KOTA	S/C	0	0	0.0	0.0	0.0	
38	220 KV	BADOD-MORAK	S/C	55	12	0.6	0.0	0.5	
39	4	MEHGAON-AURAIYA	S/C	8	35 0	0.0	0.2	-0.2 2.1	
40	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	116 38	11	2.1 0.4	0.0	0.3	
41	134K V	GWALIOK-SAWAI MADFIOPUK	3/C	36	WR-NR	15.6	71.8	-56.2	
42	HVDC	APL -MHG	D/C	0	0	0	0	0.0	
		WR (With SR)	•				-		
43	HVDC	BHADRAWATI B/B	-	235	0	1.5	0.0	1.5	
44	LINK	BARSUR-L.SILERU	-	0	1000	0.0	23.9	-23.9	
45	765 KV	SOLAPUR-RAICHUR	D/C	0	0	0.0	0.0	0.0	
46	400 KV	KOLHAPUR-KUDGI	D/C	0	1230	0.0	23.8	-23.8	
47	200	KOLHAPUR-CHIKODI	D/C	0	0	0.0	0.0	0.0	
48	220 KV	PONDA-AMBEWADI	S/C	0	205	0.0	4.4	-4.4	
49	1	XELDEM-AMBEWADI	S/C	0	0 WD CD	0.0	0.0	0.0	
					WR-SR	1.5	52.1	-50.6	
		mm. ,	TARREST :	I Daywar .	NOE				
10			NATIONA	L EXCHA	NGE				
48		TRANSN BHUTAN NEPAL	NATIONA	L EXCHA	NGE			1 -€	