

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 03rd April 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 02.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक ०२ अप्रे□ल२०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 02nd April 2015, is available at the NLDC website.

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 3-Apr-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35166	41293	34712	16622	1963	129755
Peak Shortage (MW)	2964	234	1278	331	284	5091
Energy Met (MU)	734	964	862	330	32	2922
Hydro Gen(MU)	155	42	83	29	4	313
Wind Gen(MU)	16	41	11			69

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.06	10.43	11.49	64.35	24.16
SR GRID	0.00	0.00	1.06	10.43	11.49	64.35	24.16

Power Supply Posi		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4474	0	90.2	47.2	-0.1	168
	Harvana	5671	0	93.2	73.8	-1.2	221
	Rajasthan	7251	0	162.9	50.6	-1.3	179
	Delhi	3360	0	66.7	49.4	0.7	239
NR	UP	9624	2905	226.2	106.1	-0.7	680
IVIX	Uttarakhand	1639	40	30.7	17.4	2.3	221
	HP	1244	0	23.8	12.0	0.2	119
	J&K	1815	340	36.7	24.5	-0.2	314
	Chandigarh	187	0	3.4	3.4	0.3	17
	Chhattisgarh	3729	132	84.1	38.5	2.7	356
	Gujarat	12682	0	285.9	54.0	2.0	597
	MP	6979	0	144.1	89.2	-1.7	323
	Maharashtra	19171	66	410.1	100.5	-1.8	554
WR	Goa	383	0	8.4	7.3	0.6	124
	DD	265	0	5.9	5.9	0.0	61
	DNH	677	0	15.9	16.1	0.7	9
	Essar steel	454	0	9.8	9.1	0.7	152
	Andhra Pradesh	6669	0	149.9	26.1	1.1	429
	Telangana	6562	0	151.1	93.7	2.2	275
SR	Karnataka	8832	400	199.0	30.4	2.9	388
	Kerala	3372	125	65.3	38.5	2.0	208
	Tamil Nadu	12343	200	289.4	116.3	0.0	398
	Pondy	312	0	6.8	6.7	0.0	36
	Bihar	2632	200	46.7	45.2	1.5	280
	DVC	2455	0	56.2	-14.6	-0.1	275
ER	Jharkhand	970	100	21.1	10.8	0.5	130
	Odisha	3858	0	73.9	21.3	1.6	300
	West Bengal	6780	0	130.4	39.4	1.1	310
NER	Sikkim	92	0	1.4	1.5	-0.1	28
	Arunachal Pradesh	92	6	1.1	1.6	-0.4	35
	Assam	1179	170	19.0	13.6	0.9	150
	Manipur	148	8	2.2	2.2	0.0	34
	Meghalaya	312	2	4.7	4.1	-0.6	40
	Mizoram	46	4	0.7	1.1	-0.4	1
	Nagaland	101	5	1.8	1.6	0.1	31
	Tripura	94	90	2.2	1.0	0.2	42

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.7	-2.6	-10.7
Max MW		-140.4	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	97.3	-105.2	52.5	-53.9	7.2	-2.2
Actual(MU)	96.3	-107.2	51.0	-49.1	6.6	-2.3
O/D/U/D(MU)	-1.0	-1.9	-1.5	4.8	-0.6	-0.2

F. Generation Outage(MW)

T. Generation Outage(NTV)										
	NR	WR	SR	ER	NER	Total				
Central Sector	5047	14456	250	2130	200	22083				
State Sector	10295	9850	2052	4879	110	27186				
Total	15342	24306	2302	7009	310	49269				

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		<u>INTER-REC</u>	CIONAL		. , G.E.O	Date of F	3-Apr-1	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
[mport/H	Export of	ER (With NR)						
1	<u> </u>	GAYA-FATEHPUR	S/C	85	-236	0.0	-2.2	-2.2
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.7	-1.7
2		SASARAM-FATEHPUR	S/C	0	0	1.1	0.0	1.1
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.7	-1.7
4		PUSAULI-SARNATH	S/C	0	0	0.0	-4.7	-4.7
5]	PUSAULI -ALLAHABAD	D/C	0	-224	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	36	-99	0.0	0.0	0.0
7	-	PATNA-BALIA	Q/C	158	-149	0.0	-0.4	-0.4
8	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C S/C	9	-125 -127	0.0	-3.2 -3.6	-3.2
11	220 K V	SONE NAGAR-RIHAND	S/C	0	-127	0.0	0.0	0.0
12	1	GARWAH-RIHAND	S/C	49	0	0.8	0.0	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	1.9	-17.7	-15.8
	Export of	ER (With WR)	_	1	1			
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-146	138	-0.1	-0.1	-0.1
16	-	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-59	191	0.0	0.0	1.1
17		BYPASS)	S/C	0	0	0.0	-0.7	-0.7
18	400 1737	JHARSUGUDA-RAIGARH	S/C	#N/A	#N/A	0.0	-1.8	-1.8
19	400 KV	IBEUL-RAIGARH	S/C	#N/A	#N/A	0.0	-1.8	-1.8
20	<u> </u>	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1 220	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	229	-48 -156	0.0	0.0 -1.6	1.1 -1.6
23		BUDHIPADAR-KURBA	D/C	U	ER-WR	1.1	-12.0	-1.0 - 9.7
Import/E	Export of	ER (With SR)			210 1111	1.1	-12.0	-7.7
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-695	0	-16.9	-16.9
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2167	0	-44.6	-44.6
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
	? 4 - 6	CED (WAL MED)			ER-SR	0.0	-61.5	-61.5
		ER (With NER) BINAGURI-BONGAIGAON	O/C	0	0	0	0	0
28		BIRPARA-SALAKATI	Q/C D/C	0	-206	0	-5	<u> </u>
	220 11 1	DIN / INC I DI LA INC I I	5,0		ER-NER	0.0	-4.9	-4.9
Import/I	Export of	WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	500	0	10.9	0.0	10.9
30	765 KV	GWALIOR-AGRA	D/C	0	-2296	0.0	-39.2	-39.2
31		ZERDA-KANKROLI	S/C	423	0	6.0	0.0	6.0
32	400 KV		S/C	387	0	5.2	0.0	5.2
33	400 KV	V'CHAL -RIHAND	S/C	0	-525	0.0	-11.6	-11.6
34	1	BADOD MORAK	S/C S/C	90 98	-7 -15	0.9	0.0	0.9
35 36	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C	98	-15	1.1	0.0	1.1
37	†	MALANPUR-AURAIYA	S/C	63	-6	0.5	0.0	0.5
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		·			WR-NR	25.7	-50.8	-25.1
39	<u> </u>	APL -MHG	D/C	0	-2520	0.0	-60.3	-60.3
_	_	WR (With SR)	_	1	1			
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.822	-23.8
41	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	239	-949 161	0.0	-11.6	-11.6
43	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-161 0	0.0	-3.1 0.0	-3.1
45	220 K V	XELDEM-AMBEWADI	S/C	108	0	2.3	0.0	2.3
	ı		5,0	100	WR-SR	2.3	-14.8	-36.3
		TRANSNA	TIONAL	EXCHAN		210	1700	55.5
2 46	1	BHUTAN	TONAL	LACHAI	JE			ĺ
¥0 2 47	<u> </u>	NEPAL	1					-2
2 48		BANGLADESH	1					-10