पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 20-Feb-14

A. Maximum Demand

| | NR | WR | SR | ER | NER | Total |
|----------------------------------------|-------|-------|-------|-------|------|--------|
| Demand Met during Evening Peak hrs(MW) | 35835 | 38637 | 32997 | 14861 | 1760 | 124090 |
| Peak Shortage (MW) | 3766 | 215 | 3141 | 459 | 291 | 7872 |
| Energy Met (MU) | 784 | 883 | 779 | 287 | 30 | 2763 |
| Hydro Gen(MU) | 106 | 70 | 97 | 22 | 4 | 299 |
| Wind Gen(MU) | 3 | 10 | 16 | | | 29 |

B. Frequency Profile (%)

| Region | <49.2 | <49.7 | 49.7-49.8 | 49.8-49.9 | <49.9 | 49.9-50.05 | > 50.05 |
|----------|-------|-------|-----------|-----------|-------|------------|---------|
| NEW GRID | 0.0 | 0.5 | 2.2 | 10.3 | 13.0 | 47.0 | 40.0 |
| SR GRID | 0.0 | 0.5 | 2.2 | 10.3 | 13.0 | 47.0 | 40.0 |

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

| | | Max. Demand Met | Peak hour | Energy | Drawal | OD(+)/ | Max |
|--------------|-------------------|------------------------|---------------|----------|---------------|------------|---------|
| RegionRegion | States | during the day (MW) | Shortage (MW) | Met (MU) | Schedule (MU) | UD(-) (MU) | OD (MW) |
| | Punjab | 5108 | 0 | 97.3 | 40.2 | 0.6 | 183 |
| | Haryana | 5544 | 135 | 103.5 | 68.7 | 0.6 | 265 |
| | Rajasthan | 9785 | 92 | 196.3 | 88.1 | -1.5 | 100 |
| | Delhi | 3561 | 29 | 62.6 | 42.3 | -2.9 | 262 |
| NR | UP | 9941 | 3335 | 223.7 | 90.1 | -2.1 | 261 |
| | Uttarakhand | 1804 | 75 | 33.9 | 22.8 | 2.0 | 265 |
| | HP | 1295 | 0 | 24.2 | 18.6 | 0.5 | 93 |
| | J&K | 1824 | 100 | 38.8 | 34.0 | -1.2 | 68 |
| | Chandigarh | 214 | 0 | 3.6 | 3.4 | 0.2 | 34 |
| | Chhattisgarh | 3056 | 23 | 67.1 | 13.9 | 1.5 | 407 |
| | Gujarat | 10790 | 4 | 238.8 | 50.2 | -0.2 | 683 |
| | MP | 8511 | 0 | 168.9 | 85.5 | 0.7 | 515 |
| WR | Maharashtra | 17980 | 188 | 371.2 | 110.9 | 5.1 | 888 |
| WK | Goa | 408 | 0 | 8.2 | 7.4 | 0.2 | 65 |
| | DD | 226 | 0 | 5.7 | 5.3 | 0.3 | 34 |
| | DNH | 619 | 0 | 14.5 | 14.2 | 0.3 | 47 |
| | Essar steel | 416 | 0 | 9.0 | 9.1 | -0.4 | 17 |
| | Andhra Pradesh | 12123 | 1000 | 267.2 | 90.3 | 5.9 | 417 |
| | Karnataka | 8742 | 500 | 192.8 | 14.0 | 2.1 | 300 |
| SR | Kerala | 3425 | 125 | 63.5 | 26.5 | 2.8 | 248 |
| | Tamil Nadu | 11324 | 1516 | 249.1 | 82.7 | 1.9 | 486 |
| | Pondy | 311 | 0 | 6.1 | 6.2 | 0.0 | 43 |
| | Bihar | 2134 | 450 | 41.3 | 38.7 | 0.0 | 180 |
| | DVC | 2597 | 0 | 57.5 | -25.4 | -0.5 | 210 |
| ER | Jharkhand | 1039 | 0 | 21.4 | 10.6 | -0.6 | 50 |
| EN | Odisha | 3899 | 0 | 63.7 | 6.4 | 0.1 | 200 |
| | West Bengal | 5915 | 9 | 101.7 | 17.0 | -1.1 | 220 |
| | Sikkim | 102 | 0 | 1.3 | 1.3 | 0.0 | 25 |
| | Arunachal Pradesh | 112 | 3 | 1.5 | 1.4 | 0.1 | 34 |
| NER | Assam | 954 | 193 | 17.3 | 11.4 | 1.4 | 130 |
| | Manipur | 113 | 5 | 1.6 | 1.6 | 0.0 | 33 |
| | Meghalaya | 274 | 11 | 4.3 | 3.2 | 0.0 | 37 |
| | Mizoram | 74 | 1 | 1.2 | 1.0 | 0.0 | 22 |
| | Nagaland | 100 | 3 | 1.5 | 1.6 | -0.4 | 23 |
| | Tripura | 195 | 4 | 2.8 | 0.0 | 0.3 | 72 |

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{-} \ \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

| | Bhutan | Nepal | Bangladesh |
|------------|--------|-------|------------|
| Actual(MU) | 1.9 | -2.0 | -11.0 |
| Max MW | | -90.0 | -481.0 |

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

| _ 1 | | | | | | | | | |
|--------------|-------|--------|------|-------|-----|--|--|--|--|
| | NR | WR | SR | ER | NER | | | | |
| Schedule(MU) | 130.7 | -101.0 | 35.2 | -67.7 | 4.6 | | | | |
| Actual(MU) | 133.8 | -107.6 | 35.2 | -68.1 | 7.3 | | | | |
| O/D/U/D(MU) | 3.1 | -6.6 | 0.0 | -0.4 | 2.7 | | | | |

F. Generation Outage(MW)

| | NR | WR | SR | ER | NER | Total |
|----------------|------|-------|------|------|-----|-------|
| Central Sector | 2252 | 4475 | 1750 | 2470 | 280 | 11227 |
| State Sector | 7295 | 11355 | 770 | 4344 | 110 | 23874 |
| Total | 9547 | 15830 | 2520 | 6814 | 390 | 35101 |

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

| ♥. | | INTER-REGIONAL EXCHANGES | | | | Date of R | 20-Feb-14 | |
|-------------|--------------------|-----------------------------------------|---------|---------------|----------------|----------------------|-----------|--------|
| | | | | | | Import=(+ve) /Export | | =(-ve) |
| Sl No | Voltage | Line Details | Circuit | Max Import | Max Export | Import (MU) | Export | NET |
| [mport/F | Level Export of | ER (With NR) | | (MW) | (MW) | | (MU) | (MU) |
| 1 | | GAYA-FATEHPUR | S/C | 97 | -257 | 0 | -2.7 | -2.7 |
| 2 | 765KV | SASARAM-FATEHPUR | D/C | 0 | 0 | 0 | -5.1 | -5.1 |
| 3 | HVDC LINK | PUSAULI B/B | S/C | 0 | 0 | 0 | -7 | -7 |
| 4 | LINK | PUSAULI-SARNATH | S/C | 0 | -199 | 0 | 0 | 0 |
| 5 | | PUSAULI -ALLAHABAD | D/C | 0 | -192 | 0 | 0 | 0 |
| 6 | 400 7777 | MUZAFFARPUR-GORAKHPUR | D/C | 56 | -366 | 0 | -4.9 | -4.9 |
| 7 | 400 KV | PATNA-BALIA | D/C | 0 | -352 | 0 | -10.9 | -10.9 |
| 8 | Ì | BIHARSHARIFF-BALIA | S/C | 0 | -542 | 0 | -8 | -7.9 |
| 9 | Ì | PUSAULI-BALIA | D/C | 131 | -70 | 0 | -1 | -1 |
| 10 | 220 KV | PUSAULI-SAHUPURI | S/C | 0 | -138 | 0 | -0.6 | -0.6 |
| 11 | | SONE NAGAR-RIHAND | S/C | 0 | 0 | 0 | 0 | 0 |
| 12 | 132 KV | GARWAH-RIHAND | S/C | 26 | 0 | 1 | 0 | 0.6 |
| 13 | 132 K V | KARMANASA-SAHUPURI | S/C | 2 | 0 | 0 | 0 | 0 |
| 14 | | KARMANASA-CHANDAULI | S/C | 0 | 0 | 0 | 0 | 0 |
| | | | | | ER-NR | 1 | -40.8 | -40.2 |
| mport/I | Export of | ER (With WR) | | | | | | |
| 15 | | JHARSUGUDA-RAIGARH | D/C | 266 | -199 | 1.8 | 0 | 1.8 |
| 16 | 400 KV | STERLITE-RAIGARH | D/C | 24 | -148 | 0 | -3.0 | -3.0 |
| 17 | | RANCHI-SIPAT | D/C | 286 | -160 | 1 | 0.0 | 1.2 |
| 18 | 220 KV | BUDHIPADAR-RAIGARH | S/C | 0 | -137 | 0 | -3.0 | -3.0 |
| 19 | 220 11 1 | BUDHIPADAR-KORBA | D/C | 0 | -8 | 0 | -1 | -0.9 |
| | | | | | ER-WR | 3.0 | -6.9 | -3.9 |
| Import/I | | ER (With SR) | | | | | | |
| 20 | | JEYPORE-GAZUWAKA B/B | D/C | 0 | -588 | 0 | -12.3 | -12.3 |
| 21 | LINK | TALCHER-KOLAR BIPOLE | D/C | 0 | -1484 | 0 | -30.9 | -30.9 |
| 22 | 400 KV | TALCHER-I/C | | 214 | -447 | 0 | -4.4 | -4.4 |
| 23 | 220 KV | BALIMELA-UPPER-SILERRU | S/C | 0 | 0 | 0 | 0 | 0 |
| | | CED (WAL MED) | | | ER-SR | 0 | -16.7 | -16.7 |
| _ | · • | ER (With NER) | D/C | | 440 | 0 | - A | |
| 24 | 400 KV | BINAGURI-BONGAIGAON | D/C | 0 | -443 | 0 | -5.4 | -5.4 |
| 25 | 220 KV | BIRPARA-SALAKATI | D/C | 0 | -110 ER-NER | 0 | -1.3 | -1.3 |
| [mnout/I | Ermont of | WR (With NR) | | | EK-NEK | 0 | -6.7 | -6.7 |
| 26 | HVDC | V'CHAL B/B | D/C | 0 | -500 | 0 | -10 | -10.2 |
| 27 | 765 KV | GWALIOR-AGRA | D/C | 0 | -1980 | 0 | -35.0 | -35.0 |
| 28 | | ZERDA-KANKROLI | S/C | 293 | -59 | 0.1 | -55.0 | 0.1 |
| 29 | 400 KV | ZERDA-KANKKOLI ZERDA -BHINMAL | S/C | 123 | -349 | 0.0 | -3 | -3.1 |
| 30 | 700 K V | BADOD-KOTA | S/C | 75 | -349 | 1.0 | 0 | 0.9 |
| 31 | t | BADOD-KOTA BADOD-MORAK | S/C | 37 | -54 | 0.3 | 0 | 0.9 |
| 32 | 220 KV | MEHGAON-AURAIYA | S/C | 70 | -54 | 1.3 | 0 | 1.3 |
| 33 | t | MALANPUR-AURAIYA | S/C | 38 | 0 | 0.6 | 0 | 0.6 |
| 34 | 132KV | GWALIOR-SAWAI MADHOPUR | S/C | 0 | 0 | 0.0 | 0 | 0.0 |
| ٥. | , | - I I I I I I I I I I I I I I I I I I I | 1 5.0 | ı | WR-NR | 3.3 | -48.6 | -45.4 |
| 35 | HVDC | APL -MHG | D/C | 0 | 2000 | 0 | -48.3 | -48.3 |
| | | WR (With SR) | | | | ~ | 10.0 | |
| 36 | HVDC | BHADRAWATI B/B | - | 0 | -1000 | 0 | -18.7 | -19 |
| 37 | LINK | BARSUR-L.SILERU | - | 0 | 0 | 0 | 0 | 0.0 |
| 38 | 765 KV | SOLAPUR-RAICHUR | I | 363 | -384 | 0 | 0.0 | -0.9 |
| 39 | <u> </u> | KOLHAPUR-CHIKODI | D/C | 0 | 0 | 0 | 0 | 0.0 |
| 40 | 220 KV | PONDA-AMBEWADI | S/C | 0 | 0 | 0 | 0 | 0.0 |
| 41 | İ | XELDEM-AMBEWADI | S/C | 103 | 0 | 2.0 | 0.0 | 2.0 |
| | | | | | WR-SR | 2.0 | -19 | -17.6 |
| | | TDAME | NATIONA | I FYCU | | = | | |
| 2 42 | l | BHUTAN | IMITONA | LEACH | LIUE | | | 1. |
| № 42 | ļ | | | | | | | |
| 2 43 | | NEPAL | | | | | | -2. |