पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 31-Dec-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36004	38946	31583	15488	1760	123781
Peak Shortage (MW)	1580	132	2568	0	247	4527
Energy Met (MU)	767	885	734	285	32	2702
Hydro Gen(MU)	101	38	73	19	7	238
Wind Gen(MU)	6	20	21			46

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	0.0	0.3	0.0	67.4	32.6
SR GRID	0.0	0.0	0.8	9.2	0.8	77.2	22.1

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
	Punjab	4923	0	91.5	37.2	3.7	368	
	Haryana	5481	0	108.3	40.7	1.0	655	
	Rajasthan	9245	0	185.7	73.9	-6.0	230	
	Delhi	3665	0	63.1	43.2	0.1	209	
NR	UP	9665	1405	216.8	73.6	-0.7	619	
	Uttarakhand	1660	75	31.4	20.1	1.0	151	
	HP	1357	0	25.1	19.0	1.6	241	
	J&K	2000	100	41.1	31.3	3.2	370	
	Chandigarh	216	0	3.6	3.2	0.4	62	
	Chhattisgarh	2993	5	64.9	14.1	-1.8	375	
	Gujarat	11646	35	241.2	35.8	1.9	767	
	MP	9261	0	181.4	112.0	-6.2	355	
WR	Maharashtra	17188	92	360.7	110.5	4.4	799	
WK	Goa	404	0	7.9	7.5	-0.3	46	
	DD	248	0	5.9	6.2	-0.3	0	
	DNH	646	0	15.1	14.7	0.4	54	
	Essar steel	347	0	7.4	7.4	-0.1	8	
	Andhra Pradesh	11309	300	248.3	84.4	0.6	591	
	Karnataka	8593	400	174.8	27.4	1.5	255	
SR	Kerala	3231	150	56.6	26.6	2.2	209	
	Tamil Nadu	11770	1718	248.4	80.6	-0.6	307	
	Pondy	292	0	5.6	6.5	-0.9	-1	
	Bihar	2092	0	38.3	35.9	-0.7	280	
	DVC	2597	0	60.5	-14.7	2.8	296	
ER	Jharkhand	954	0	21.2	11.4	-0.3	95	
LIV	Odisha	3452	0	63.6	10.9	3.0	375	
	West Bengal	6537	0	99.6	16.9	7.0	495	
	Sikkim	106	0	2.1	1.3	0.8	30	
NER	Arunachal Pradesh	112	3	1.7	1.3	0.4	38	
	Assam	949	171	17.7	10.7	2.0	515	
	Manipur	120	1	1.7	1.4	0.3	35	
	Meghalaya	273	2	4.9	2.8	0.7	178	
	Mizoram	69	1	1.0	1.0	-0.2	24	
	Nagaland	100	1	1.5	1.1	0.2	40	
	Tripura	190	4	2.8	-0.3	0.9	75	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.9	-2.6	-10.3
Max MW			-475.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	92.8	-66.6	35.1	-68.9	7.6
Actual(MU)	91.7	-80.3	35.8	-48.7	4.2
O/D/U/D(MU)	-1.1	-13.7	0.7	20.2	-3.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total			
Central Sector	3085	3979	1500	1470	265	10299			
State Sector	4090	7812	1830	5744	179	19655			
Total	7175	11791	3330	7214	444	29954			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

No	₹.		<u>INTER-R</u>	<u>EGIONA</u>	L EXCH	ANGES	Date of R	Reporting:	31-Dec-
Note Part							Import=(+ve) /Export	t =(-ve)
	Sl No		Line Details	Circuit	Import	Export	Import (MU)	-	
Tosky	mport/E		ER (With NR)		(141 44)	(14144)		(NIC)	(MC)
Total Process Proces		F	<u> </u>	S/C	43	-304	0	-2.9	-2.9
BYDE PUSAULI BB		765KV			0		0		
LINK PUSAULI-SARNATH S.C 403 0 7 0 7			PUSAULI B/B				-		
		LINK			403	0	7	0	
MUZAFFARPUR-GORAKHPUR									
The color of the									
BIHARSHARIFF-BALIA		400 KV							
PUSAULI-BALIA									
10 220 KV PUSAULI-SAHUPURI S.C 0 -194 0 -3.2 -3.2 -3.2									
11 12 132 kV		220 KV							
132 kV		220 111							
132 KV KARMANASA-SAHUPURI S/C 0 0 0 0 0 0 0 0 0									
HANDER SECTION HANDER SECTION HANDER		132 KV							
BR-NR 9 -38.4 -29.3									
15		I	1		1				
16	mport/E	xport of	ER (With WR)		•			,	
RANCHISIPAT DIC 451 -298 2 0.0 2.5	15		JHARSUGUDA-RAIGARH	D/C	411	-335	1.5	0	1.5
18		400 KV			91			-2.0	
19 220 KV	17		RANCHI-SIPAT	D/C	451	-298	2	0.0	2.5
BR-WR 4.0 5.1 1.1		220 KV	BUDHIPADAR-RAIGARH	S/C	0	-198		-2.8	-2.8
Name	19		BUDHIPADAR-KORBA	D/C	116		0		-0.3
Name	mnort/L	'wnort of	ED (With SD)			ER-WR	4.0	-5.1	-1.1
LINK		· •	· · · · · · · · · · · · · · · · · · ·	D/C	0	-642	0	-114	-114
22 400 KV TALCHER-I/C 341 -398 0 -1.8 -1.8								-	
23 220 KV BALIMELA-UPPER-SILERRU S/C 0 0 0 0 0 0 0 0 0				D/C				-	
March Marc				S/C					
24 400 KV BINAGURI-BONGAIGAON D/C 0 -382 0 -3.6 -3.6 25 220 KV BIRPARA-SALAKATI D/C 4 -115 0 -1.0 -1.0 -1.0		I	l	I		ER-SR	0	-13.2	-13.2
25 220 KV BIRPARA-SALAKATI D/C 4 -115 0 -1.0 -1.0 -1.0	mport/E	Export of	ER (With NER)						
BR-NER 0	24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-382	0	-3.6	-3.6
Matanpur Matanpur	25	220 KV	BIRPARA-SALAKATI	D/C	4	-115	0	-1.0	-1.0
26			HID (HILL ND)			ER-NER	0	-4.6	-4.6
27				7 7/2		200			
28									
29 400 KV ZERDA - BHINMAL S/C 1 -158 0.6 0 0.6 30									
BADOD-KOTA S/C 2 0 1.7 0 1.7						+			
BADOD-MORAK S/C 1 -3 0.9 0 0.9		400 KV				+			
MEHGAON-AURAIYA									
MALANPUR-AURAIYA		220 KV							
34 132KV GWALIOR-SAWAI MADHOPUR S/C 0 0 0 0 0 0 0 0 0									
WR-NR 10.5 -30.4 -19.9		1221/37							
35 HVDC APL -MHG D/C 0 1494 0 -37.7 -37.7	34	134K V	O 11 ALION-SAWAI WADHUTUK	3/C					
Mathematical Registration	35	HVDC	APL -MHG	D/C	0	1			
37 LINK BARSUR-LSILERU - 0 0 0 0 0 0 0 0 38 KOLHAPUR-CHIKODI D/C 0 0 0 0 0 0 0 0 0		l .		1	1		i		
STEELING STEELING		· •	· · · · · · · · · · · · · · · · · · ·	-	0	-990	0	-22.9	-23
39 220 KV PONDA-AMBEWADI S/C 0 0 0 0 0 0 0 0 0				-	0	0	0	0	0
39 220 KV PONDA-AMBEWADI S/C 0 0 0 0 0 0 0 0 0	38			D/C	0	0	0	0	0
WR-SR 2.0 -23 -20.9	39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
	40		XELDEM-AMBEWADI	S/C	2	0	2.0	0	2.0
TRANSNATIONAL EXCHANGE		•			•	WR-SR	2.0	-23	-20.9
			TRANSI	NATIONA	L EXCH	ANGE		1	