# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 21-Jan-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36273	37489	32774	14971	1772	123279
Peak Shortage (MW)	2303	760	1905	330	320	5618
Energy Met (MU)	768	865	759	290	32	2714
Hydro Gen(MU)	92	64	77	16	7	256
Wind Gen(MU)	8	21	37			66

#### B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	0.0	0.8	0.0	93.9	6.1
SR GRID	0.0	0.0	0.0	0.8	0.0	93.9	6.1

NEW and SR grid running in synchronisation.

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4610	0	86.4	31.8	1.4	212
	Haryana	5853	0	105.2	50.1	-2.0	243
	Rajasthan	9301	0	192.7	72.8	-5.7	0
	Delhi	3797	0	66.2	46.1	-1.1	401
NR	UP	9929	2155	216.3	84.4	-3.5	345
	Uttarakhand	1669	40	32.7	22.9	2.4	220
	HP	1253	8	23.8	19.4	0.1	68
	J&K	1955	100	41.3	32.1	3.4	264
	Chandigarh	215	0	3.8	3.1	0.7	54
	Chhattisgarh	2963	208	64.9	17.8	1.2	380
	Gujarat	11472	0	243.4	30.8	0.6	750
	MP	8298	15	159.8	76.2	-1.3	755
14/0	Maharashtra	17589	533	363.4	111.8	5.6	640
WR	Goa	400	1	7.8	7.4	-0.3	35
	DD	241	1	5.8	5.6	0.2	15
	DNH	647	1	15.1	14.7	0.4	42
	Essar steel	232	0	4.4	5.2	-0.8	75
	Andhra Pradesh	11715	500	269.1	95.2	5.4	594
	Karnataka	8826	350	181.4	20.9	-0.2	727
SR	Kerala	3305	300	59.3	24.1	2.0	302
	Tamil Nadu	11774	755	243.3	85.9	-2.3	333
	Pondy	295	0	5.6	6.5	-0.9	0
	Bihar	1937	300	42.0	38.5	0.9	180
	DVC	2693	30	52.4	-12.8	-1.2	210
ER	Jharkhand	1071	0	21.3	11.1	-1.4	80
EN	Odisha	3729	0	68.1	14.6	2.9	410
	West Bengal	6218	0	104.8	18.9	4.4	390
	Sikkim	100	0	1.6	1.4	0.2	19
	Arunachal Pradesh	109	6	1.5	1.3	0.2	49
NER	Assam	980	184	18.0	12.1	1.1	206
	Manipur	99	17	1.6	1.7	-0.1	24
	Meghalaya	304	1	4.9	3.7	-0.1	49
	Mizoram	81	4	1.2	1.0	-0.1	31
	Nagaland	87	15	1.5	1.5	-0.2	20
	Tripura	194	1	2.7	0.7	-0.6	14

## D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.7	-2.7	-10.3
Max MW		-122.0	-472.0

# $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

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	NR	WR	SR	ER	NER
Schedule(MU)	115.3	-107.3	29.8	-42.2	4.3
Actual(MU)	118.0	-108.0	21.7	-39.8	4.0
O/D/U/D(MU)	2.7	-0.7	-8.1	2.4	-03

## F. Generation Outage(MW)

1. Generation Guage(MV)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3929	4692	410	1470	371	10872			
State Sector	6020	9367	1570	5934	110	23000			
Total	9949	14059	1980	7404	481	33873			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰) अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव(ऊर्जा सचिव

Ş		INTER-R	REGIONA	L EXCH	ANGES	Date of F	Reporting :	21-Jan-14
						Import=(	+ve) /Export	=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/I		ER (With NR)		(11211)	(1.211)		(1,10)	(1.10)
1	765KV	GAYA-FATEHPUR	S/C	107	-143	0	-0.8	-0.8
2	/05KV	SASARAM-FATEHPUR	D/C	0	0	0	-2.8	-2.8
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-9	-9
4		PUSAULI-SARNATH	S/C	0	-239	0	0	0
5	ļ	PUSAULI -ALLAHABAD	D/C	0	-202	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	14	-416	0	-6.9	-6.9
7	 	PATNA-BALIA	D/C	0	-387	0	-11.5	-11.5
8	 	BIHARSHARIFF-BALIA	S/C	0	-439	0	-6	-6.4
9	****	PUSAULI-BALIA	D/C	134	0	2	0	2
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-190	0	-3.3	-3.3
11	}	SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	36	0	1	0	0.5
13	}	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0	0	0
Import/I	Export of	ER (With WR)			ER-NR	2	-41.1	-38.6
15		JHARSUGUDA-RAIGARH	D/C	409	-29	4.3	0	4.3
16	400 KV	STERLITE-RAIGARH	D/C	0	-65	1	0.0	0.7
17		RANCHI-SIPAT	D/C	600	0	7	0.0	6.8
18	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-158	0	-2.3	-2.3
19	220 K V	BUDHIPADAR-KORBA	D/C	97	-61	1	0	0.5
					ER-WR	12.4	-2.4	10.0
Import/I	Export of	ER (With SR)						
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-489	0	-12.4	-12.4
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1880	0	-39.8	-39.8
22	400 KV	TALCHER-I/C		495	0	6	0.0	6.2
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	6	-12.4	-6.2
_		ER (With NER)	_	1		ı		
24		BINAGURI-BONGAIGAON	D/C	63	-482	0	-3.6	-3.6
25	220 KV	BIRPARA-SALAKATI	D/C	11	-111	0	-0.9	-0.9
·		Who divid NP)			ER-NER	0	-4.5	-4.5
		WR (With NR)				I		
26	HVDC	V'CHAL B/B	D/C	100	-500	0.360	-7.382	-7.0
27	765 KV	GWALIOR-AGRA	D/C	0	-1838	0	-35.192	-35.2
28	400 KV	ZERDA-KANKROLI	S/C	258	-59	2.3	0	2.3
30	400 KV	ZERDA -BHINMAL BADOD-KOTA	S/C S/C	176 102	-187 0	0.0	0	-0.4 1.4
31	ł	BADOD-KOTA BADOD-MORAK	S/C S/C	66	-9	0.6	0	0.6
32	220 KV	MEHGAON-AURAIYA	S/C	64	0	1.0	0	1.0
33	†	MALANPUR-AURAIYA	S/C	28	0	0.4	0	0.4
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.4	0	0.4
J <del>+</del>	132K V	O TALION-SAWAI WADIIOI UK	3/C	U	WR-NR		-0.4	-36.9
35	HVDC	APL -MHG	D/C	0	2000	0	-45.9	-45.9
		WR (With SR)	2/0		2300	<u> </u>	.5.7	.5.7
36	HVDC	BHADRAWATI B/B	-	0	-800	0	-15.714	-16
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0.0
38	765 KV	SOLAPUR-RAICHUR	I	547	-257	0	0	-0.1
39	.0011	KOLHAPUR-CHIKODI	D/C	0	0	0	0	0.0
40	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0
41	1	XELDEM-AMBEWADI	S/C	102	0	2.0	0.0	2.0
	<u>i                                      </u>	· · ·			WR-SR		0	-13.8
		TD A NO	NATIONA	LEVOU		2.0	ı "	1010
<b>2</b> 42	I	BHUTAN	NATIONA	L EACH	ANGE			2.7
¥ 42 <b>2</b> 43		NEPAL	+					-2.7
<b>2</b> 44		BANGLADESH	_					-10.3