## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 6-Sep-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33346	36452	31945	15580	1989	119312
Peak Shortage (MW)	3560	347	500	450	275	5132
Energy Met (MU)	731	794	775	333	38	2670
Hydro Gen(MU)	226	52	144	82	20	524
Wind Gen(MU)	17	74	82			173

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.30	2.50	10.40	13.30	59.90	26.80
SR GRID	0.00	0.30	2.50	10.40	13.30	59.90	26.80

Power Supply Posi	tion in States		G1 4 1 :	-		OD(:)/	Max
RegionRegion	States	Max. Demand Met during the day (MW)	Shortage during maximum Demand (MW)	Energy Met (MU)	Drawal Schedule (MU)	OD(+)/ UD(-) (MU)	OD (MW)
	Punjab	5016	0	97.8	74.6	-4.2	154
	Haryana	5721	0	108.7	52.8	-5.8	344
	Rajasthan	6676	0	128.1	41.6	-2.6	251
	Delhi	4294	5	87.0	64.7	-1.4	368
NR	UP	10261	4970	247.5	123.7	-1.7	408
	Uttarakhand	1687	70	16.1	14.4	-0.3	178
	HP	1167	0	23.6	1.5	-1.7	11
	J&K	985	100	17.1	7.8	-3.3	68
	Chandigarh	229	0	4.7	4.7	0.1	42
	Chhattisgarh	3104	92	68.8	23.7	0.4	329
	Gujarat	9801	27	213.1	56.9	-1.4	395
	MP	6650	0	137.2	71.9	-0.1	280
WD	Maharashtra	15695	54	338.6	100.1	3.7	417
WR	Goa	442	20	9.2	9.0	-0.2	25
	DD	267	0	6.0	6.0	0.0	42
	DNH	631	0	14.1	14.1	0.0	89
	Essar steel	310	0	6.6	7.4	-0.8	11
	Andhra Pradesh	5966	0	135.8	25.0	0.3	158
	Telangana	6602	0	149.6	71.5	2.2	281
SR	Karnataka	7524	400	150.9	15.0	-0.6	278
3K	Kerala	3098	100	57.7	32.8	2.5	198
	Tamil Nadu	12817	0	274.0	66.5	3.2	388
	Pondy	322	0	6.8	6.7	0.1	35
	Bihar	2355	0	49.6	44.8	3.1	370
	DVC	2353	0	56.5	-9.6	2.6	210
ER	Jharkhand	971	0	21.9	9.3	0.0	70
EK	Odisha	3349	0	67.7	14.6	0.8	320
	West Bengal	7148	0	136.4	39.4	0.9	295
	Sikkim	85	0	1.3	1.1	0.2	41
	Arunachal Pradesh	100	1	1.8	1.6	0.2	40
	Assam	1140	213	23.3	15.0	2.4	208
NER	Manipur	114	6	2.1	2.0	0.1	41
	Meghalaya	264	0	4.7	0.3	-0.1	48
	Mizoram	69	5	1.1	0.9	0.1	24
	Nagaland	112	0	2.0	1.3	0.1	40
	Tripura	200	31	2.8	0.9	-0.1	103

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve) / Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.9	-2.6	-9.4
Max MW		-120.0	-395.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	65.1	-63.1	49.1	-46.3	-1.1
Actual(MU)	52.6	-65.5	52.0	-35.9	1.0
O/D/U/D(MU)	-12.5	-2.4	2.9	10.4	2.1

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5416	9674	2000	4445	125	21660			
State Sector	10260	14853	3690	5489	110	34402			
Total	15676	24527	5690	9934	235	56062			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<b>₽</b>		<u>INTER-RE</u>	GIONAL	EACHA	NGES	Date of I	6-Sep-1	
	1					Import=(+ve) /Export :		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	•	ER (With NR)						
1	765KV	GAYA-FATEHPUR	S/C	181	-39	1.6	0.0	1.6
2	703IX V	SASARAM-FATEHPUR	D/C	0	0	0.0	-0.6	-0.6
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-4.7	-4.7
4	Link	PUSAULI-SARNATH	S/C	0	-161	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-94	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-571	0.0	-8.9	-8.9
7	400 K	PATNA-BALIA	D/C	0	-147	0.0	-3.2	-3.2
8		BIHARSHARIFF-BALIA	S/C	0	-266	0.0	-4.0	-4.0
9	220 1/1/	PUSAULI-BALIA	D/C	108	-29	1.2	0.0	1.2
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	-207 0	0.0	-3.7 0.0	-3.7
12		GARWAH-RIHAND	S/C	26	0	0.0	0.0	0.9
13	132 KV	KARMANASA-SAHUPURI	S/C	1	0	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	l.		L	I	ER-NR	3.7	-25.0	-21.4
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	0	190	0.0	1.9	1.9
16	-	RANCHI-DHARAMJAIGARH	D/C	0	281	0.0	2.2	2.2
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	2.0	0.0	2.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	27	-211	2.5	0.0	2.5
19	]	STERLITE-RAIGARH	D/C	160	-255	2	-3	-1.4
20		RANCHI-SIPAT	D/C	194	0	3.3	0.0	3.3
21	220 KV	BUDHIPADAR-RAIGARH	S/C	43	-120	0.0	-1.1	-1.1
22		BUDHIPADAR-KORBA	D/C	103	-65	0.2	0.0	0.2
4/T	? <b>4</b> - <b>6</b>	ED (MAL CD)			ER-WR	10.0	-0.4	9.6
23	HVDC	ER (With SR)  JEYPORE-GAZUWAKA B/B	D/C	0	-718	0.0	-15.6	-15.6
23	LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0	-2172	0.0	-48.4	-48.4
24	400 KV	TALCHER-I/C	2,0	0	-449	0.0	-7.28	-7.28
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
	•		•		ER-SR	0.0	-22.9	-22.9
mport/I	Export of	ER (With NER)						
26		BINAGURI-BONGAIGAON	D/C	220	-176	0.9	0.0	0.9
27	220 KV	BIRPARA-SALAKATI	D/C	0	-126	0.0	-1.3	-1.3
4.71	3 4 6	WD (WALNE)			ER-NER	0.9	-1.3	-0.4
28	HVDC	WR (With NR) V'CHAL B/B	D/C	150	-200	5 605	0.151	5.5
29	-	GWALIOR-AGRA	D/C D/C	150	-200	5.605 0.0	-0.151 -22.9	-22.9
30	-	ZERDA-KANKROLI	S/C	241	-59	3.3	0.0	3.3
31		ZERDA -BHINMAL	S/C	479	0	5.8	0.0	5.8
32		V'CHAL -RIHAND	S/C	0	0	0	0.00	0.00
33		BADOD-KOTA	S/C	120	0	1.4	0.0	1.4
34	220 KV	BADOD-MORAK	S/C	48	-46	0.2	-0.4	-0.2
35	22011	MEHGAON-AURAIYA	S/C	58	0	0.9	0.0	0.9
36	ļ	MALANPUR-AURAIYA	S/C	36	0	0.4	0.0	0.4
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
20	III	ADI MUC	D/C	0	WR-NR	12.1	-23.2	-5.7
38 mport/F	<u> </u>	APL -MHG WR (With SR)	D/C	0	1212	0.0	-23.9	-23.9
39	HVDC	BHADRAWATI B/B	1 -	0	-1000	0.0	-23.7	-23.7
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	487	-649	0.0	-5.2	-5.2
42	1	KOLHAPUR-CHIKODI	D/C	0	-117	0.0	-2.1	-2.1
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
44		XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0
					WR-SR	0.0	-31.1	-31.1
		TRANSN	ATIONAL	EXCHA	NGE			
45		BHUTAN						32
45		NEPAL						-2