

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड POWER SYSTEM ORERATION CORROBATION LIM

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)

B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 08th Jan, 2016

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To,

1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता - 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033

- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 07.01.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अनुसार, दिनांक 06th Jan 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 07th Jan 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/08.01.16_NLDC_PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 8-Jan-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40837	42831	33721	15741	2281	135411
Peak Shortage (MW)	1537	164	500	200	79	2480
Energy Met (MU)	853	993	792	328	39	3005
Hydro Gen(MU)	114	29	51	17	7	218
Wind Gen(MU)	4	13	26			43

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.35	23.07	14.44	73.40	12.15
SR GRID	0.00	0.00	0.35	23.07	14.44	73.40	12.15

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	4976	0	102.8	48.4	0.8	218
	Haryana	6490	0	117.4	74.2	-0.8	113
	Rajasthan	9996	0	222.2	83.6	2.5	302
	Delhi	3627	0	60.7	45.5	-2.0	180
NR	UP	11047	965	240.0	93.6	-0.1	417
	Uttarakhand	1954	0	35.8	24.8	1.2	201
	HP	1403	0	26.5	21.5	1.0	137
	J&K	2045	511	43.9	38.1	-0.1	67
	Chandigarh	213	0	3.7	3.7	0.3	16
	Chhattisgarh	3377	96	74.1	30.2	-1.6	381
	Gujarat	12872	0	282.2	65.2	4.4	552
	MP	10885	0	218.1	123.2	-1.0	371
WR	Maharashtra	18270	14	376.5	100.9	-0.6	427
VVIN	Goa	421	0	8.2	7.9	-0.3	31
	DD	286	0	6.5	6.4	0.1	37
	DNH	684	0	16.0	16.3	-0.2	31
	Essar steel	575	0	11.9	10.3	1.5	257
	Andhra Pradesh	6628	0	135.2	23.1	-0.1	380
	Telangana	6162	0	132.2	82.6	0.9	242
SR	Karnataka	8775	500	185.1	44.4	1.3	468
JI.	Kerala	3305	0	60.8	45.4	2,2	183
	Tamil Nadu	13052	0	272.0	111.2	4.4	491
	Pondy	318	0	6.2	6.4	-0.2	25
	Bihar	3319	0	64.9	64.2	-1.7	118
	DVC	2628	200	59.6	-19.0	-0.2	186
ER	Jharkhand	1082	0	23.6	11.1	0.4	164
LIN	Odisha	3351	0	59.2	19.0	0.8	335
	West Bengal	6047	0	119.3	26.2	0.8	201
	Sikkim	89	0	1.5	1.2	0.4	18
NER	Arunachal Pradesh	93	4	2.0	1.4	0.5	49
	Assam	1322	10	21.7	16.0	0.8	216
	Manipur	140	3	2.5	2.4	0.1	24
	Meghalaya	352	3	5.5	5.2	-0.9	20
	Mizoram	89	3	1.5	1.1	0.3	27
	Nagaland	115	6	2.1	1.7	0.3	38
	Tripura	212	4	3.4	-0.8	0.9	32

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.6	-4.9	-9.4
Max MW		-147.6	-469.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	184.1	-167.2	40.6	-65.2	7.2	-0.5
Actual(MU)	162.7	-167.1	56.8	-66.8	8.9	-5.5
O/D/U/D(MU)	-21.5	0.1	16.2	-1.6	1.7	-5.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4036	10767	1720	1395	533	18451
State Sector	9580	12007	4266	5609	110	31572
Total	13616	22774	5986	7004	643	50023

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-REGIONAL EXCHANGES			Date of R	8-Jan-1		
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	xport of	ER (With NR)						
1		GAYA-FATEHPUR	S/C	0	348	0.0	2.0	-2.0
	765KV	SASARAM-FATEHPUR	S/C	0	0	3.0	0.0	3.0
2		GAYA-BALIA	S/C	0	0	0.0	6.0	-6.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	9.0	-9.0
4		PUSAULI-SARNATH	S/C	35	249	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	160	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	778	0	11.0	0.0	11.0
7		PATNA-BALIA	Q/C	0	277	0.0	10.0	-10.0
8		BIHARSHARIFF-BALIA	D/C	343 0	0	4.0	0.0	4.0
10	220 KV	BARH-GORAKHPUR	D/C S/C	0	203	0.0	11.0 4.0	-11.0 -4.0
11	220 A V	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C	0	203	0.0	0.0	0.0
12		GARWAH-RIHAND	S/C	39	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	19.0	42.0	-23.0
nport/E	xport of	ER (With WR)					_	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	17.0	-17.0
16		NEW RANCHI-DHARAMJAIGARH	D/C	0	0	0.0	0.0	0.0
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	0.0	0.0
18		JHARSUGUDA-RAIGARH	S/C	0	0	3.0	0.0	3.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	2.0	-2.0
21		RANCHI-SIPAT	D/C	359	0	6.0	0.0	6.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	82	68	0.0	0.0	0.0
23		BUDHIPADAR-KORBA	D/C	142	3	2.0	0.0	2.0
		an arrive an			ER-WR	13.0	19.0	-6.0
		ER (With SR)	I n/a				460	1.0
24	HVDC LINK	JEYPORE-GAZUWAKA B/B	D/C	0	671 2258	0	16.0 43.0	-16.0
25 26	400 KV	TALCHER-KOLAR BIPOLE TALCHER-I/C	D/C	0	1338	0	23	-43.0 -23.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
27		D. IEEE P. C. I. E. K. BIELEKKO	5/0		ER-SR	0.0	59.0	-59.0
mport/E	xport of	ER (With NER)					1	
27	400 KV	BINAGURI-BONGAIGAON	Q/C	0	744	0	20	-20
28	220 KV	BIRPARA-SALAKATI	D/C	0	123	0	2	-2
					ER-NER	0.0	22.0	-22.0
	•	NR (With NER)			•			
29	HVDC	BISWANATH CHARIALI-AGRA	-	500	0	12	0	11.6
.00		HID (HILL NID)			NR-NER	11.6	0.0	11.6
		WR (With NR)	D/C	500	400	1.4	2.6	2.2
30	HVDC	V'CHAL B/B	D/C	500	400	1.4 0.0	3.6	-2.2 -67.4
31	765 KV 765 KV	GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	3604 790	0.0	67.4 26.7	-07.4
33	400 KV	ZERDA-KANKROLI	S/C	129	225	0.0	0.1	-26.7
34		ZERDA-RANKKOLI ZERDA -BHINMAL	S/C	53	362	0.0	2.3	-0.1
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36		BADOD-KOTA	S/C	40	49	0.2	0.2	0.0
37	220 1717	BADOD-MORAK	S/C	13	88	0.0	0.8	-0.8
38	220 KV	MEHGAON-AURAIYA	S/C	46	0	0.8	0.0	0.8
39		MALANPUR-AURAIYA	S/C	6	18	0.0	0.0	0.0
40	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
			_		WR-NR	2.5	101.1	-98.6
41		APL -MHG	D/C	0	2519	0	57	-56.5
		WR (With SR)	1		500	0.0	10.0	10.0
42		BHADRAWATI B/B	-	0	500	0.0	12.2	-12.2
43 44		BARSUR-L.SILERU	- D/C	0	1041	0.0	0.0	0.0
44	765 KV	SOLAPUR-RAICHUR KOLHAPUR-KUDGI	D/C	0 521	1941 0	0.0 3.9	29.2 0.0	-29.2 3.9
45	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	210	0.0	4.4	-4.4
45	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
47	,	XELDEM-AMBEWADI	S/C	102	0	1.9	0.0	1.9
.,			1 5,0	1 102	WR-SR	5.8	45.8	-40.0
		TRANSN	ATIONAL	EXCHA		5.0	75.0	
		BHUTAN	I	LACHA				
		DITUTAN	1					
48 49		NEPAL						