

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 09<sup>th</sup> April 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 08.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक ०८<sup>™</sup> अप्रे□ल२०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 08<sup>th</sup> April 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/09.04.15 NLDC PSP.pdf

Thanking You.

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# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 9-Apr-15

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	34401	41787	34562	16291	1851	128893
Peak Shortage (MW)	2778	398	2201	163	352	5892
Energy Met (MU)	716	988	858	321	31	2915
Hydro Gen(MU)	153	62	100	29	6	349
Wind Gen(MU)	8	16	10			34

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	1.47	7.38	27.67	36.53	52.99	10.49
SR GRID	0.00	1.47	7.38	27.67	36.53	52.99	10.49

C.Power Supply Posit	tion in States							
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	3.6 . 0.677	a	*****	00 000	
		day (MW)	(MW)	Met (MU)	Schedule (MU)	<b>UD(-)</b> ( <b>MU</b> )	OD (MW)	
	Punjab	4208	0	80.6	53.9	-1.1	71	
	Harvana	5299	83	91.1	74.6	0.0	333	
	Rajasthan	7148	0	151.9	54.3	0.2	140	
	Delhi	3324	0	66.3	50.1	-0.2	149	
NR	UP	9944	3590	227.8	91.8	-1.4	213	
	Uttarakhand	1565	150	31.2	19.1	1.5	189	
	HP	1379	0	25.2	13.4	0.9	81	
	J&K	1860	372	38.4	22.9	2.0	273	
	Chandigarh	182	0	3.5	3.6	0.3	8	
	Chhattisgarh	3319	0	80.0	31.6	-2.7	0	
	Gujarat	13119	9	295.2	54.4	-2.1	4	
	MP	6865	0	148.1	87.4	-2.7	0	
WR	Maharashtra	19300	66	421.2	110.3	6.5	0	
WR	Goa	442	0	9.3	8.2	0.5	0	
	DD	289	0	6.5	6.2	0.2	0	
	DNH	708	0	16.2	16.2	0.7	0	
	Essar steel	597	0	11.9	11.2	0.7	0	
	Andhra Pradesh	6528	0	152.0	30.4	2.4	276	
	Telangana	6377	138	146.2	89.2	1.0	229	
SR	Karnataka	8549	700	195.7	29.8	3.6	378	
ж	Kerala	3319	125	62.3	39.2	1.4	201	
	Tamil Nadu	12650	950	295.0	113.4	-1.4	424	
	Pondy	326	0	7.0	7.1	-0.1	52	
	Bihar	2527	150	48.2	42.7	2.8	240	
	DVC	2499	0	57.1	-17.6	1.2	170	
ER	Jharkhand	948	0	18.1	10.4	-0.9	100	
EK	Odisha	3697	0	75.8	18.3	2.7	230	
	West Bengal	6526	13	120.9	32.7	-2.1	190	
	Sikkim	94	0	1.4	0.9	0.5	20	
	Arunachal Pradesh	105	0	1.3	1.4	-0.1	46	
	Assam	1157	166	18.3	13.2	0.4	116	
	Manipur	96	24	1.3	1.4	-0.1	33	
NER	Meghalaya	270	4	4.7	2.4	-0.3	82	
	Mizoram	75	5	1.0	0.9	0.1	31	
	Nagaland	90	6	1.7	1.4	0.3	34	
	Tripura	203	13	2.7	0.5	0.0	82	

## $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	5.5	-3.9	-8.9
Max MW		-195.0	-452.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	96.5	-106.2	53.7	-48.5	6.8	2.3
Actual(MU)	99.8	-109.1	49.5	-46.9	7.1	0.4
O/D/U/D(MU)	3.3	-2.9	-4.2	1.7	0.3	-1.9

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4968	12890	1500	3440	598	23396
State Sector	12155	11407	2522	5859	110	32053
Total	17123	24297	4022	9299	708	55449

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REO	OTONAL	LACHA	NOLD	Date of F	9-Apr-1	
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)			,			
1	<u> </u>	GAYA-FATEHPUR	S/C	136	-173	0.0	-2.0	-2.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-2.0	-2.0
2	********	SASARAM-FATEHPUR	S/C	0	0	1.5	0.0	1.5
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-2.0	-2.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-3.6	-3.6
5		PUSAULI -ALLAHABAD	D/C	0	-128	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-101	0.0	0.0	0.0
7	<u> </u>	PATNA-BALIA	Q/C	317	-74	0.0	-0.9	-0.9
8	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C S/C	33	-140 0	0.0	-2.9 -4.2	-2.9 -4.2
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	ļ	GARWAH-RIHAND	S/C	45	-2	0.7	0.0	0.7
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	2.2	-17.5	-15.3
•	Export of	ER (With WR)		1	1			
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-224	90 140	-0.7 -0.1	-0.9 -0.1	-0.7 -0.1
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	S/C	-111				
17		BYPASS)	S/C	0	0	0.0	-1.2	-1.2
18	400 KV	JHARSUGUDA-RAIGARH	S/C	#N/A	#N/A	0.0	-1.8	-1.8
19	400 K V	IBEUL-RAIGARH	S/C	#N/A	#N/A	0.0	-1.8	-1.8
20	<u> </u>	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	0	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	112	-127	0.0	-0.7	-0.7
23		BUDHIPADAR-KORBA	D/C		-185 ER-WR	0.0 - <b>0.8</b>	-1.1 -13.6	-1.1 -13.4
mport/I	Export of	ER (With SR)			221 1121	-0.0	-13.0	-13.4
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-585	0	-14.7	-14.7
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1974	0	-47.2	-47.2
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
		CED (IVII NED)			ER-SR	0.0	-61.9	-61.9
		ER (With NER) BINAGURI-BONGAIGAON	0/C			0	0	
28		BIRPARA-SALAKATI	Q/C D/C	0	-654	0	-8	-8
20	220 K V	DIRPARA-SALAKATI	D/C	0	ER-NER	0.0	-8.2	-8.2
mport/I	Export of	WR (With NR)				0.0	0.2	
29		V'CHAL B/B	D/C	200	-200	1.1	-1.0	0.1
30	765 KV	GWALIOR-AGRA	D/C	0	-1898	0.0	-35.4	-35.4
31	400 KV	ZERDA-KANKROLI	S/C	414	0	6.1	0.0	6.1
32			S/C	375	0	4.8	0.0	4.8
33	400 KV	V'CHAL -RIHAND	S/C	0	-521	0.0	-12.1	-12.1
34	}	BADOD-KOTA	S/C	74	-5 21	0.8	0.0	0.7
35 36	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	97 50	-31 0	0.9	0.0	0.9
37	1	MALANPUR-AURAIYA	S/C S/C	59 34	0	0.3	0.0	0.3
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		<u> </u>	WR-NR	15.1	-48.5	-33.5
39	HVDC	APL -MHG	D/C	0	-2520	0.0	-56.4	-56.4
mport/I	Export of	WR (With SR)						
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-784	0.0	-9.8	-9.8
43	220 7777	KOLHAPUR-CHIKODI	D/C	0	-159	0.0	-3.2	-3.2
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	<u>I</u>	XELDEM-AMBEWADI	S/C	99	0 WD-SD	2.1	0.0	2.1
		MD 127027	TTONIA	EXCUTA	WR-SR	2.1	-36.8	-34.6
<b>2</b> 46	I	TRANSNA	TIONAL	LACHAN	GE			
		BHUTAN NEPAL	1					
	<b></b>	BANGLADESH	1					-