

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 24<sup>rd</sup> Feb, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.02.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 23<sup>nd</sup> Feb 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23<sup>nd</sup> Feb 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/24.02.16 NLDC PSP.pdf

Thanking You.

## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 24-Feb-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36447	42246	36126	16825	2216	133860
Peak Shortage (MW)	1060	286	400	359	135	2240
Energy Met (MU)	822	1013	874	354	37	3100
Hydro Gen(MU)	116	30	59	22	6	232
Wind Gen(MU)	1	24	15			39

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.74	14.33	15.07	69.72	15.21
SR GRID	0.00	0.00	0.74	14.33	15.07	69.72	15.21

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Wiet (Wie)	Schedule (MC)	OD(-) (MO)	OD (MW
	Punjab	5175	0	100.6	56.5	0.5	131
	Haryana	5519	0	111.2	71.6	-1.3	244
	Rajasthan	10133	0	211.8	72.3	3.1	446
	Delhi	3153	0	56.9	42.6	0.1	341
NR	UP	11110	1540	235.6	101.1	1.1	276
	Uttarakhand	1790	0	32.9	22.0	1.1	167
	HP	1401	1	25.0	21.9	-0.8	81
	J&K	2192	548	44.2	34.4	2.1	278
	Chandigarh	189	0	3.4	3.5	0.3	21
	Chhattisgarh	3492	276	83.8	34.6	1.7	400
	Gujarat	12910	0	284.6	64.1	1.9	319
	MP	9411	0	194.2	111.1	-2.0	479
WR	Maharashtra	18938	4	409.1	111.5	-3.3	562
WIN	Goa	441	0	9.3	7.9	0.7	41
	DD	300	0	6.8	6.4	0.3	31
	DNH	703	0	16.4	16.6	-0.2	106
	Essar steel	461	0	9.3	7.8	1.5	198
	Andhra Pradesh	7107	0	153.4	22.7	2.0	619
	Telangana	6244	0	144.3	94.7	1.9	251
SR	Karnataka	9359	0	201.3	57.7	-2.9	423
JI.	Kerala	3614	0	71.1	51.4	2.0	199
	Tamil Nadu	13819	0	297.1	147.2	2.5	606
	Pondy	300	0	6.4	6.7	-0.3	24
	Bihar	3195	100	61.8	56.3	2.2	250
	DVC	2908	0	59.0	-21.8	-0.3	210
ER	Jharkhand	936	100	20.6	11.3	1.2	130
LIN	Odisha	3977	0	75.7	23.6	2.1	310
	West Bengal	7119	0	134.8	32.0	2.0	380
	Sikkim	92	0	1.9	1.4	0.5	30
NER	Arunachal Pradesh	110	0	2.0	1.8	0.2	41
	Assam	1321	22	20.9	15.2	1.5	180
	Manipur	156	1	2.3	2.4	0.0	29
	Meghalaya	337	0	5.4	4.9	-0.3	53
	Mizoram	84	0	1.3	1.1	0.2	33
	Nagaland	100	0	1.9	1.6	0.2	33
	Tripura	218	2	3.4	0.9	0.5	57

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - \textbf{Import}(+\textbf{ve})/\textbf{Export}(-\textbf{ve})}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.5	-6.4	-11.0
Max MW	211.0	-286.7	-464.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	155.3	-159.9	72.2	-72.4	5.0	0.3
Actual(MU)	148.8	-174.4	78.3	-63.1	6.5	-4.0
O/D/U/D(MU)	-6.5	-14.6	6.1	9.2	1.5	-4.2

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3588	11014	250	2170	25	17047
State Sector	11003	13519	4042	5389	110	34063
Total	14591	24533	4292	7559	135	51110

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-R	REGIONAL EXCHANGES			Date of R	24-Feb-16	
			1		1			Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/I	Export of	ER (With NR)	1		1			_
1		GAYA-FATEHPUR	S/C	0	334	0.0	3.0	-3.0
2	765KV	SASARAM-FATEHPUR	S/C S/C	0 118	148 314	0.0	0.0 4.0	2.0 -4.0
	HVDC	GAYA-BALIA						
3	LINK	PUSAULI B/B	S/C	0	198	0.0	4.0	-4.0
5		PUSAULI-SARNATH	S/C D/C	0	147 97	0.0	0.0	0.0
6		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C	0	0	7.0	0.0	7.0
7	400 KV	PATNA-BALIA	Q/C	292	654	0.0	11.0	-11.0
8		BIHARSHARIFF-BALIA	D/C	0	112	1.0	0.0	1.0
		BARH-GORAKHPUR	D/C	0	0	0.0	10.0	-10.0
10	220 KV	PUSAULI-SAHUPURI	S/C	70	211	0.0	3.0	-3.0
11		SONE NAGAR-RIHAND	S/C	0 491	0 491	0.0	0.0	0.0
13	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0
14	1	KARMANASA-SAHUPUKI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	1	and the same of th		1	ER-NR	10.0	35.0	-25.0
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	178	990	0.0	12.0	-12.0
16		NEW RANCHI-DHARAMJAIGARH	D/C	0	258	0.0	1.0	-1.0
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	33	1.0	0.0	1.0
18		JHARSUGUDA-RAIGARH	S/C	0	0	2.0	0.0	2.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	2.0	0.0	2.0
20		STERLITE-RAIGARH	D/C	168	393	0.0	7.0	-7.0
21		RANCHI-SIPAT	D/C	0	9	3.0	0.0	3.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	128	0.0	1.0	-1.0
23		BUDHIPADAR-KORBA	D/C	0	12 ER-WR	1.0 9.0	0.0 21.0	1.0 -12.0
Import/F	Export of	ER (With SR)			LK-11K	9.0	21.0	-12.0
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	170.0	332	0	14.0	-14.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1558.0	2358	0	49.0	-49.0
26	400 KV	TALCHER-I/C		52.0	615	0	8.00	-8.0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
T		ED (N/A NED)			ER-SR	0.0	63.0	-63.0
27	400 KV	ER (With NER) BINAGURI-BONGAIGAON	Q/C	30	632	0	7	-7
28		BIRPARA-SALAKATI	D/C	0	0	0	0	0
					ER-NER	0.0	7.0	-7.0
[mport/H	Export of	NR (With NER)					U	
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0	0	0.0
					NR-NER	0.0	0.0	0.0
		WR (With NR)	D.00	#00				
30	HVDC 765 KV	V'CHAL B/B GWALIOR-AGRA	D/C D/C	500	0 3436	0	0 67	11 67
31		GWALIOR-AGRA PHAGI-GWALIOR	D/C D/C	0	0	0.0	0.0	0.0
33	400 KV	ZERDA-KANKROLI	S/C	154	49	1	0.0	1
34	400 KV	ZERDA -BHINMAL	S/C	77	189	0	1	1
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0	0	0
36	400KV	RAPP-SHUJALPUR	D/C	36	31	0	0	0
37		BADOD-KOTA	S/C	7	46	0	1	1
38	220 KV	BADOD-MORAK	S/C	204	0	2	0	2
39 40		MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	29	30 0	0	0	0
41	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	54
			1 5,0	Ŭ	WR-NR	14.9	68.9	137.4
42	HVDC	APL -MHG	D/C	0	0	0	0	0.0
mport/I	Export of	WR (With SR)		-				
43	4	BHADRAWATI B/B		0	-1000	0	-24	-24
44	LINK	BARSUR-L.SILERU	-	0	0	0	0	0
45	765 KV	SOLAPUR-RAICHUR	D/C	0	-2023	0	-38	-38
46	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	126 0	-304 -222	0	-2 -4	-2 -4
48	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
49	1	XELDEM-AMBEWADI	S/C	102	0	2	0	2
	•				WR-SR	2.2	-68.4	-66.2
		TRANS	NATIONA	L EXCHA	NGE	I		1
48		BHUTAN						2
49		NEPAL						-6
50	1	BANGLADESH	1					-11