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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 13-Jan-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39847	39371	32231	14986	2175	128610
Peak Shortage (MW)	2200	108	1436	407	121	4272
Energy Met (MU)	843	888	752	304	35	2822
Hydro Gen(MU)	94	46	71	19	7	235
Wind Gen(MU)	4	14	17			35

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	2.55	11.34	13.89	55.89	30.22
SR GRID	0.00	0.00	2.55	11.34	13.89	55.89	30.22

	tion in States	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)	` '	` ′		` '
	Punjab	4987	0	95.3	43.2	1.1	156
	Haryana	6455	0	115.4	45.4	-0.8	194
	Rajasthan	10293	0	202.3	76.0	3.7	391
	Delhi	4058	0	70.2	46.4	1.2	378
NR	UP	10161	3265	241.6	82.2	-0.5	319
	Uttarakhand	1829	80	36.2	25.7	0.6	135
	HP	1354	0	24.9	19.7	0.7	141
	J&K	1929	340	42.6	36.7	1.8	238
	Chandigarh	250	0	4.4	4.1	0.3	42
	Chhattisgarh	3107	18	67.8	15.9	1.4	187
	Gujarat	12313	0	258.9	53.0	-4.4	577
	MP	8466	0	168.2	93.0	0.6	1212
WD	Maharashtra	17450	63	358.6	96.1	1.3	829
WR	Goa	392	0	7.6	7.4	-0.4	43
	DD	255	0	5.6	5.8	-0.2	0
	DNH	661	0	15.1	14.8	-1.9	36
	Essar steel	322	0	6.3	8.1	-1.9	0
	Andhra Pradesh	6392	0	132.7	19.4	0.7	500
	Telangana	6103	200	130.9	73.7	5.5	486
SR	Karnataka	8392	400	174.6	30.3	4.0	551
3K	Kerala	3244	125	57.0	42.9	2.6	198
	Tamil Nadu	11693	200	251.1	96.8	-1.7	307
	Pondy	287	0	5.6	5.7	-0.1	26
	Bihar	2601	200	52.8	47.7	0.2	200
	DVC	2377	0	55.0	-24.2	-1.3	200
ED.	Jharkhand	923	0	21.5	13.2	-0.3	120
ER	Odisha	3126	0	62.3	16.6	3.1	250
	West Bengal	6426	0	110.9	21.4	3.3	260
	Sikkim	109	0	1.7	1.1	0.5	30
	Arunachal Pradesh	114	2	1.8	1.3	0.4	45
	Assam	1220	67	20.2	12.6	3.0	603
	Manipur	137	1	2.1	2.1	0.1	54
NER	Meghalaya	340	4	5.5	4.8	-0.6	68
	Mizoram	84	1	1.2	0.9	0.2	29
	Nagaland	120	2	1.7	1.5	0.0	21
	Tripura	198	4	2.6	-0.2	0.6	99

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh -7.2	
Actual(MU)	2.5	-3.7		
Max MW		-175.0	-455.0	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	131.1	-102.8	48.2	-85.8	8.4
Actual(MU)	138.4	-123.4	52.3	-78.9	12.0
O/D/U/D(MU)	7.3	-20.6	4.1	6.9	3.6

F. Generation Outage(MW)

T. Generation Outage(MW)										
	NR	WR	SR	ER	NER	Total				
Central Sector	3494	10317	1500	2070	0	17381				
State Sector	5940	11680	2632	5049	110	25411				
Total	9434	21997	4132	7119	110	42792				

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

₹.		INTER-REO	Date of F	13-Jan-1				
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/E	export of	ER (With NR)	•					
1		GAYA-FATEHPUR	S/C	0	-546	0.0	-9.0	-9.0
	765KV	GAYA-BALIA	S/C					
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-1.0	-1.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	1.0	0.0	1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-10.0	-10.0
5		PUSAULI -ALLAHABAD	D/C	0	-245	0.0	0.0	0.0
6	400 KV		D/C	0	-216	0.0	0.0	0.0
7 8		PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	164 0	-173 -382	0.0	-1.0 -15.0	-1.0 -15.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-180	0.0	-3.0	-3.0
11	220 11 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	122 1737	GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	2.0	-39.0	-37.0
	export of	ER (With WR)	D/2	0.1	17.	0.0	0.5	0.5
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C S/C	-81 -181	154 149	0.0	0.5	0.5
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO						
17		BYPASS)	S/C	0	0	0.0	0.0	0.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0
19	400 11 1	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0
21		RANCHI-SIPAT BUDHIPADAR-RAIGARH	D/C S/C	183	-62	0.0	-5.0 0.0	-5.0
23	220 KV	BUDHIPADAR-KARUAKH BUDHIPADAR-KORBA	D/C	0	-3	0.0	0.0	0.0
20		Deptim i Di ik Hokbii	5,0	Ü	ER-WR	0.0	-4.2	-4.2
mport/E	export of	ER (With SR)					<u> </u>	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-784	0	-18.0	-18.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1776	0	-39.0	-39.0
26		TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0.0	-57.0	0
mport/F	export of	ER (With NER)			EK-SK	0.0	-57.0	-57.0
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	0	-361	0	-11	-11
			-!	!	ER-NER	0.0	-11.0	-11.0
mport/E	export of	WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	200	-200	1.4	-1.5	-0.1
30		GWALIOR-AGRA	D/C	0	-2160	0.0	-39.9	-39.9
31		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	112	-147	0.0	-0.2	-0.2
32	400 KV 400 KV	V'CHAL -RIHAND	S/C S/C	32 0	-267 -505	0.0	-2.2 -10.5	-2.2 -10.5
34	700 IX V	BADOD-KOTA	S/C	49	-6	0.5	0.0	0.5
35	220	BADOD-MORAK	S/C	24	-70	0.1	-0.5	-0.4
36	220 KV	MEHGAON-AURAIYA	S/C	78	0	1.6	0.0	1.6
37		MALANPUR-AURAIYA	S/C	40	0	0.7	0.0	0.7
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	T		1	1 -	WR-NR		-54.8	-50.5
39	HVDC	APL -MHG	D/C	0	-2217	0.0	-51.3	-51.3
_		WR (With SR)	1	0	1000	0.0	24.0	24.0
40	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0.0	-24.0 0.0	-24.0
42	765 KV	SOLAPUR-RAICHUR	D/C	652	-699	0.0	-4.8	-4.8
43		KOLHAPUR-CHIKODI	D/C	0	-157	0.0	-3.2	-3.2
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
		XELDEM-AMBEWADI	S/C	91	0	1.7	0.0	1.7
45			_	_	WR-SR	1.7	-32.0	-30.3
45					***************************************		-32.0	-50.5
45		TRANSNA	TIONAL	EXCHAN		11,7	-32.0	-30.0
45 2 46 2 47		TRANSNA BHUTAN	TIONAL	EXCHAN			-52.0	-30.5