## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

## Report for previous day Date of Reporting 9-Sep-13

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39460	35890	28277	14840	1842	120309
Peak Shortage (MW)	1955	1019	719	200	285	4178
Energy Met (MU)	928	856	646	313	34	2777
Hydro Gen(MU)	241	108	79	88	19	534
Wind Gen(MU)	8	9	16			33

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	1.2	5.8	1.2	96.2	2.6
SR GRID	0.0	0.0	1.3	3.6	1.3	95.6	3.1

**C.Power Supply Position in States** 

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	<b>UD(-)</b> (MU)	OD (MW)
	Punjab	8355	0	209.0	113.3	0.0	129
	Haryana	6798	0	149.9	60.8	0.3	256
	Rajasthan	8082	0	171.8	66.6	5.8	748
	Delhi	4251	0	89.8	66.2	-2.5	90
NR	UP	10683	1780	226.2	109.4	-3.9	520
	Uttarakhand	1424	75	27.6	8.8	0.5	118
	HP	1077	0	22.9	4.3	-2.6	47
	J&K	1333	100	26.4	14.5	-1.8	110
	Chandigarh	207	0	4.3	5.0	-0.7	1
	Chhattisgarh	2739	197	62.8	22.4	5.0	401
	Gujarat	11400	70	261.9	70.0	-2.5	105
	MP	6830	26	141.9	54.0	-2.2	64
WR	Maharashtra	16284	721	354.8	110.9	10.6	668
WK	Goa	320	1	6.4	7.0	-0.9	35
	DD	271	1	6.3	6.6	-0.3	19
	DNH	648	2	15.4	14.6	0.8	73
	Essar steel	294	1	6.2	6.2	0.0	51
	Andhra Pradesh	10665	200	240.0	84.3	1.7	311
	Karnataka	6260	300	130.0	17.5	-1.2	192
SR	Kerala	2815	0	50.3	23.1	0.4	269
	Tamil Nadu	9843	219	220.3	62.4	1.2	447
	Pondy	271	0	5.3	6.1	-0.7	7
	Bihar	2022	200	42.3	41.5	-1.6	180
	DVC	2469	0	55.2	-28.9	-2.8	150
ER	Jharkhand	960	0	19.0	14.3	-2.2	20
LIN	Odisha	3474	0	70.7	11.1	-2.8	85
	West Bengal	6216	0	124.4	32.0	-5.9	200
	Sikkim	79	0	1.2	1.2	0.0	23
NER	Arunachal Pradesh	103	2	1.2	1.3	-0.1	70
	Assam	1137	141	21.2	15.0	-0.1	163
	Manipur	102	3	1.4	2.1	-0.7	17
	Meghalaya	247	3	4.5	0.3	-0.2	44
	Mizoram	54	3	1.0	1.2	-0.1	13
	Nagaland	94	6	1.8	1.5	-0.1	15
	Tripura	174	50	3.4	1.2	0.1	40

D. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	112.4	-59.6	36.3	-94.4	4.8
Actual(MU)	120.2	-51.6	35.8	-107.1	2.0
O/D/U/D(MU)	7.8	8.0	-0.5	-12.7	-2.8

## E. Generation Outage(MW)

E. Generation Outage(1917)						
	NR	WR	SR	ER	NER	Total
Central Sector	4803	6664	2590	2200	214	16471
State Sector	4035	12040	3116	3624	119	22934
Total	8838	18704	5706	5824	332	39404

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

?		INTER-R	<u>EEGIONA</u>	L EXCH	<u>ANGES</u>	Date of R	Reporting:	9-Sep-1
						Import=(-	+ve) /Export	=(-ve)
	Voltogo			Max	Max	import (	<u> </u>	
Sl No	Voltage	Line Details	Circuit	Import	Export	Import (MU)	Export	NET
	Level	ED (WAL ND)		(MW)	(MW)		(MU)	(MU)
<u>.</u>	xport of	ER (With NR)	0/0		106	0	6.2	( )
1	765KV	GAYA-FATEHPUR	S/C	0	-406	0	-6.2	-6.2
2	HVDC	SASARAM-FATEHPUR	D/C	0	0	0	0.0	0.0
3	LINK	PUSAULI B/B	S/C	0	0	0	0	0
4		PUSAULI-SARNATH	S/C	112	-128	0	-1	-1
5		PUSAULI -ALLAHABAD	D/C	0	-194	0	-3	-3
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-1151	0	-22.3	-22.3
7	400 K V	PATNA-BALIA	D/C	0	-470	0	-16.4	-16.4
8		BIHARSHARIFF-BALIA	S/C	0	-662	0	-10	-10.4
9		PUSAULI-BALIA	D/C	0	-167	0	-1	-1
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-162	0	-3.3	-3.3
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	49	0	1	0	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0
u.			•		ER-NR	1	-63.1	-62.3
mport/E	xport of	ER (With WR)					. L	
15		ROURKELA-RAIGARH	T/C	0	-690	0.0	-5	-4.9
16	400 KV	STERLITE-RAIGARH	S/C	0	-318	0	-10.6	-10.6
17		RANCHI-SIPAT	D/C	60	-459	0	-4.3	-4.3
18	220 1717	BUDHIPADAR-RAIGARH	S/C	0	-199	0	-3.2	-3.2
19	220 KV	BUDHIPADAR-KORBA	D/C	0	-177	0	-3	-3.3
		1		1	ER-WR	0.0	-26.4	-26.4
mport/E	xport of	ER (With SR)					ı	
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-713	0	-14.2	-14.2
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2467	0	-48.8	-48.8
22	400 KV	TALCHER-I/C		372	-602	0	-2.2	-2.2
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
l l			II.		ER-SR	0	-16.4	-16.4
mport/E	xport of	ER (With NER)						
24	400 KV	BINAGURI-BONGAIGAON	D/C	135	-261	0	0.0	0.1
25	220 KV	BIRPARA-SALAKATI	D/C	0	-154	0	-2.1	-2.1
l l			II.		ER-NER	0	-2.1	-2.0
mport/E	xport of	WR (With NR)						
26	HVDC	V'CHAL B/B	D/C	0	-400	0	-6	-6.1
27	765 KV	GWALIOR-AGRA	D/C	0	-1630	0	-28.3	-28.3
28	400 KV	ZERDA-KANKROLI	S/C	0	-59	0.0	0	-0.3
29	400 KV	ZERDA -BHINMAL	S/C	0	-208	0.0	-2	-1.7
30		BADOD-KOTA	S/C	0	-56	0.0	-1	-0.5
31	222	BADOD-MORAK	S/C	0	-78	0.0	-1	-1.1
32	220 KV	MEHGAON-AURAIYA	S/C	1	0	1.1	0	1.1
33		MALANPUR-AURAIYA	S/C	1	0	0.6	0	0.6
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
	<u> </u>		1	1	WR-NR	1.7	-38.0	-36.3
35	HVDC	APL -MHG	D/C	0	1005	0	-22.2	-22.2
		WR (With SR)	1	1			L.	
36	HVDC	BHADRAWATI B/B	-	0	-900	0	-18.4	-18
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0
38		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
40	1	XELDEM-AMBEWADI	S/C	2	0	1.9	0	1.9
			1 2,0		1			
					WR-SR	1.9	-18	-16.5