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## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 26-Nov-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38352	42494	31402	14593	2071	128912
Peak Shortage (MW)	1890	189	3885	435	121	6520
Energy Met (MU)	795	977	717	292	37	2816
Hydro Gen(MU)	96	36	97	21	8	259
Wind Gen(MU)	4	13	25			42

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.06	3.95	14.35	18.36	53.85	27.79
SR GRID	0.00	0.06	3.95	14.35	18.36	53.85	27.79

.Power Supply Posit	tion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	M + 0.00	a	*****	OD AME
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5257	0	103.1	46.4	3.9	279
	Haryana	5739	405	113.9	55.7	3.4	464
	Rajasthan	9589	0	206.0	81.5	7.0	534
	Delhi	3061	0	51.5	38.8	-1.0	332
NR	UP	9994	1975	220.4	91.8	-1.1	254
	Uttarakhand	1654	150	32.3	23.0	1.7	131
	HP	1403	0	24.8	18.4	1.0	224
	J&K	1936	0	39.0	29.8	4.6	267
	Chandigarh	186	0	3.4	3.3	0.1	16
	Chhattisgarh	2943	18	62.7	10.2	-2.2	173
	Gujarat	12512	22	279.7	58.7	-3.0	546
	MP	9709	0	204.4	121.9	-1.2	321
WD	Maharashtra	19049	916	394.8	103.6	0.0	494
WR	Goa	428	0	7.9	7.2	0.2	49
	DD	280	0	6.3	6.2	0.0	28
	DNH	631	0	13.7	13.8	-0.1	90
	Essar steel	363	0	7.3	7.9	-0.6	56
	Andhra Pradesh	5694	0	129.6	24.5	-0.1	400
	Telangana	5728	0	121.5	66.1	3.9	257
SR	Karnataka	7801	850	166.7	20.5	1.7	325
эĸ	Kerala	3273	125	60.0	34.4	2.7	263
	Tamil Nadu	10522	2910	233.2	65.3	3.2	538
	Pondy	302	1	5.9	5.9	0.0	29
	Bihar	2490	50	47.7	52.3	-6.6	70
	DVC	2488	0	54.7	-17.8	-0.2	120
ER	Jharkhand	1024	0	21.2	10.7	-1.9	55
EK	Odisha	3462	30	64.2	23.5	3.1	400
	West Bengal	5981	5	102.4	10.2	0.5	370
	Sikkim	80	0	1.4	1.4	0.0	26
	Arunachal Pradesh	101	7	101.0	1726.0	7.0	101
	Assam	1190	69	1190.0	1723.0	69.0	1190
	Manipur	131	8	131.0	1758.0	8.0	131
NER	Meghalaya	287	0	287.0	1704.0	0.0	287
	Mizoram	72	4	72.0	1845.0	4.0	72
	Nagaland	115	5	115.0	1658.0	5.0	115
	Tripura	182	13	182.0	1727.0	13.0	182

 $\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	6.1	-2.9	-7.1
Max MW		-146.6	-461.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	108.9	-85.6	32.7	-62.6	6.3
Actual(MU)	119.5	-104.6	40.6	-65.3	9.7
O/D/U/D(MU)	10.6	-19.0	7.9	-2.7	3.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3734	9532	3120	3400	115	19901
State Sector	6040	9070	3982	5551	110	24753
Total	9774	18602	7102	8951	225	44654

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

₹.		INTER-REC	GIONAL	EXCHA	NGES	Date of F	Reporting :	26-Nov-14
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/I	Export of	ER (With NR)						
1	765KV	GAYA-FATEHPUR	S/C	0	-472	0.0	-6.7	-6.7
2	703IX V	SASARAM-FATEHPUR	S/C	0	0	0.0	-1.7	-1.7
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-9.8	-9.8
4	LINK	PUSAULI-SARNATH	S/C	0	-240	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-191	0.0	0.0	0.0
6	400	MUZAFFARPUR-GORAKHPUR	D/C	74	-364	0.0	-4.4	-4.4
7	400 KV	PATNA-BALIA	Q/C	0	-386	0.0	-16.5	-16.5
8		BIHARSHARIFF-BALIA	D/C	110	-171	0.0	-1.2	-1.2
9		PUSAULI-BALIA	D/C	154	0	4.1	0.0	4.1
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-212	0.0	-2.9	-2.9
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	26	0	0.9	0.0	0.9
13		KARMANASA-SAHUPURI	S/C S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	U	ER-NR	5.0	-43.3	-38.4
Import/I	Export of	ER (With WR)				2.0	-43.3	-50.4
15		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	242	0.0	2.8	2.8
16	765 KV	RANCHI-DHARAMJAIGARH	S/C	-61	203	0.0	1.3	1.3
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	-2.0	-2.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	260	180	0.0	-4.8	-4.8
19		STERLITE-RAIGARH	D/C	0	-530	0	-9	-8.7
20		RANCHI-SIPAT	D/C	135	-107	0.0	-0.2	-0.2
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-166	0.0	-2.4	-2.4
22		BUDHIPADAR-KORBA	D/C	60	-49	0.0	0.0	0.0
Import/I	Export of	ER (With SR)			ER-WR	0.0	-14.0	-14.0
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2264	0.0	-49.3	-49.3
24	400 KV	TALCHER-I/C		0	-413	0	-4.76	-4.76
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
	•				ER-SR	0.0	-4.8	-4.8
Import/I	Export of	ER (With NER)						
26		BINAGURI-BONGAIGAON	Q/C	0	-303	0.0	0.0	0.0
27	220 KV	BIRPARA-SALAKATI	D/C	0	-103	0.0	-1.2	-1.2
					ER-NER	0.0	-1.2	-1.2
		WR (With NR)	D/G	200	1 0	7.0	0.0	7.0
28	HVDC 765 KV	V'CHAL B/B GWALIOR-AGRA	D/C D/C	300	-1916	7.0	-32.9	7.0 -32.9
30		ZERDA-KANKROLI	S/C	211	-1916	1.9	0.0	1.9
31		ZERDA-BHINMAL	S/C	132	-186	0.0	-0.5	-0.5
32		V'CHAL -RIHAND	S/C	0	-507	0.0	-10.80	-10.80
33		BADOD-KOTA	S/C	106	0	1.6	0.0	1.6
34	220 1/3/	BADOD-MORAK	S/C	110	0	1.8	0.0	1.8
35	220 KV	MEHGAON-AURAIYA	S/C	98	0	1.9	0.0	1.9
36		MALANPUR-AURAIYA	S/C	58	0	1.1	0.0	1.1
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	T			I -	WR-NR	15.3	-44.2	-28.9
38	HVDC	APL -MHG	D/C	0	-2116	0.0	-50.8	-50.8
	_	WR (With SR)		0	1000	0.0	22.0	22.0
39 40	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	-	0	-1000 0	0.0	-23.9 0.0	-23.9
40	765 KV	SOLAPUR-RAICHUR	D/C	70	-1033	0.0	-12.1	-12.1
42	705 AV	KOLHAPUR-CHIKODI	D/C D/C	0	-1033	0.0	-12.1	-12.1
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
44	1	XELDEM-AMBEWADI	S/C	110	0	2.2	0.0	2.2
		•			WR-SR	2.2	-38.2	-36.0
		TRANSNA	TIONAI	EXCHA		<u> </u>		
<b>2</b> 45	1	BHUTAN	LIGHAL	LITCHA	.,,,,,,			6.
<b>2</b> 46		NEPAL						-2.0
<b>2</b> 47		BANGLADESH						-7.