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## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 4-Nov-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36609	40008	30590	15775	2029	125011
Peak Shortage (MW)	1810	784	1250	517	206	4567
Energy Met (MU)	771	978	683	311	36	2779
Hydro Gen(MU)	119	50	82	38	9	298
Wind Gen(MU)	3	14	9			27

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.53	2.21	11.35	14.10	54.48	31.42
SR GRID	0.00	0.53	2.21	11.35	14.10	54.48	31.42

ower Supply Posit		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand		Diawai			
	States	day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
	Punjab	4321	0	91.2	50.3	1.6	220	
	Harvana	6082	0	110.5	53.1	-0.3	369	
	Rajasthan	9451	0	199.0	64.2	-0.9	236	
	Delhi	3209	0	61.7	41.6	-3.7	0	
NR	UP	9120	2610	215.5	85.0	3.2	510	
	Uttarakhand	1627	70	31.2	20.5	1.1	112	
	HP	1291	0	21.2	15.9	0.3	147	
	J&K	1923	0	37.4	27.7	1.5	223	
	Chandigarh	184	0	3.4	3.3	0.0	24	
	Chhattisgarh	3044	18	64.7	10.0	-0.7	436	
	Gujarat	12445	0	277.9	58.7	1.0	437	
	MP	9167	0	199.8	103.7	0.0	715	
	Maharashtra	18960	936	397.1	130.1	2.5	653	
WR	Goa	423	0	8.0	8.0	-0.6	42	
	DD	270	0	6.0	6.3	-0.4	19	
	DNH	671	0	16.4	15.0	1.4	52	
	Essar steel	362	0	8.1	8.6	-0.4	59	
	Andhra Pradesh	5387	300	122.9	23.9	1.4	350	
	Telangana	5787	400	124.3	69.9	0.0	536	
	Karnataka	7741	400	155.0	16.4	2.3	313	
SR	Kerala	3005	150	58.5	28.6	2.1	313	
	Tamil Nadu	9997	0	216.8	61.8	-4.4	279	
	Pondy	277	0	5.4	5.5	-0.1	20	
	Bihar	2734	50	51.7	48.2	1.6	230	
	DVC	2390	0	54.5	-15.8	0.6	160	
	Jharkhand	1095	0	22.1	10.8	-0.3	90	
ER	Odisha	3561	180	66.8	16.6	1.1	370	
	West Bengal	6759	0	114.7	22.9	-1.7	240	
	Sikkim	86	0	1.3	1.3	0.1	22	
	Arunachal Pradesh	109	1	1.8	1.5	0.4	28	
	Assam	1230	81	21.5	13.7	1.7	162	
NER	Manipur	136	0	2.1	2.2	0.0	39	
	Meghalaya	268	1	4.3	3.8	-0.6	17	
	Mizoram	70	2	1.2	1.0	0.1	18	
	Nagaland	109	1	2.1	1.3	0.2	38	
	Tripura	222	1	2.7	0.8	-0.2	26	

## $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	11.1	-2.4	-10.7
Max MW		-110.0	-452.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	91.5	-63.8	33.2	-63.1	4.4
Actual(MU)	95.8	-70.4	33.1	-61.9	5.4
O/D/U/D(MU)	4.3	-6.6	-0.1	1.2	1.0

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3426	10205	2840	2675	115	19261
State Sector	6380	10650	1322	5601	110	24063
Total	9806	20855	4162	8276	225	43324

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

Q.	INTER-REGIONAL EXCHANGES					Date of F	4-Nov-14	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import=( Import (MU)	+ve) /Export  Export	=(-ve) NET
Immout/I	Level	ED (With ND)		(MW)	(MW)		(MU)	(MU)
1 mporu	export of	ER (With NR) GAYA-FATEHPUR	S/C	0	-420	0.0	-3.3	-3.3
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0.0	-6.3	-6.3
	HVDC							
3	LINK	PUSAULI B/B	S/C	0	0	0.0	-7.5	-7.5
4	1	PUSAULI-SARNATH	S/C	0	-236	0.0	0.0	0.0
5 6	1	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	0	-214 -605	0.0	-8.2	-8.2
7	400 KV	PATNA-BALIA	D/C	0	-371	0.0	-11.2	-11.2
8		BIHARSHARIFF-BALIA	S/C	91	-290	0.0	-3.6	-3.6
9		PUSAULI-BALIA	D/C	143	0	2.6	0.0	2.6
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-158	0.0	-2.3	-2.3
11	4	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	25	0	0.8	0.0	1.9
14		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
17		KARIAI ABA-CIIAI DACLI	5/0	Ü	ER-NR	5.3	-42.3	-37.1
mport/I	Export of	ER (With WR)				-		
15	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	-222	48	-1.8	0.0	-1.8
16	70310	RANCHI-DHARAMJAIGARH	D/C	-207	88	-1.3	0.0	-1.3
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	#N/A	#N/A	0.0	-0.3	-0.3
19		STERLITE-RAIGARH	D/C	47	-495	0	-5	-5.5
20		RANCHI-SIPAT	D/C	53	-218	0.0	-1.6	-1.6
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-229	0.0	-3.7	-3.7
22		BUDHIPADAR-KORBA	D/C	25	-80 ER-WR	0.0	-0.9	-0.9
[mnort/I	Export of	ER (With SR)			EK-WK	-3.1	-12.9	-16.0
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2272	0.0	-49.3	-49.3
24	400 KV	TALCHER-I/C		76	-375	0	-3.75	-3.75
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	-3.8	-3.8
		ER (With NER)	D/G		120	0.0	4.1	4.1
26 27		BINAGURI-BONGAIGAON	D/C D/C	0	-438	0.0	-4.1	-4.1
21	220 K V	BIRPARA-SALAKATI	D/C	0	-131 ER-NER	0.0 <b>0.0</b>	-1.4 -5.5	-1.4 -5.5
[mport/I	Export of	WR (With NR)			DR NDR	0.0	-5.5	-5.5
28	HVDC	V'CHAL B/B	D/C	400	-100	3.737	-0.909	2.8
29	765 KV	GWALIOR-AGRA	D/C	0	-1492	0.0	-19.9	-19.9
30	400 KV	ZERDA-KANKROLI	S/C	300	-59	5.1	0.0	5.1
31		ZERDA -BHINMAL	S/C	265	-37	3.1	0.0	3.1
32	400 KV	V'CHAL -RIHAND	S/C	0	-481	0	-11.71	-11.71
33	4	BADOD-KOTA	S/C	131	0	2.6	0.0	2.6
34	220 KV	BADOD-MORAK MEHGAON-AURAIYA	S/C S/C	128 98	0	2.6	0.0	2.6
36	1	MALANPUR-AURAIYA	S/C	58	0	1.1	0.0	1.1
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		1	1		WR-NR	16.5	-31.6	-12.3
38	HVDC	APL -MHG	D/C	0	-1864	0.0	-43.6	-43.6
mport/I	Export of	WR (With SR)						
39	HVDC	BHADRAWATI B/B	-	0	-950	0.0	-22.9	-22.9
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	631	-724	0.0	-6.5	-6.5
42	220 1/3/	KOLHAPUR-CHIKODI	D/C	0	-130	0.0	-2.2	-2.2
43	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	95	0	0.0	0.0	1.8
+++	1	ALEDEM-AMBEWADI	5/ C	73	WR-SR	1.8	-31.6	-29.9
		TOTO A BATCHAT	ATIONAL	EVCII		1.0	-31.0	-41.7
<b>2</b> 45		BHUTAN	ATIONAL	EACHA	MGE			11
45 2 46	+	NEPAL	+					11 -2
2 47		BANGLADESH	1					-10