पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 16-Feb-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36318	37050	31679	14549	2029	121625
Peak Shortage (MW)	1342	104	1114	300	103	2963
Energy Met (MU)	809	971	786	310	36	2913
Hydro Gen(MU)	100	34	67	19	3	224
Wind Gen(MU)	9	9	6			24

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.73	5.65	12.01	18.39	58.60	23.01
SR GRID	0.00	0.73	5.65	12.01	18.39	58.60	23.01

n . n .	Gt. 4	Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5230	0	99.6	41.8	-0.6	135
	Haryana	5929	0	110.8	52.5	-1.4	245
	Rajasthan	9829	0	211.5	65.5	-0.2	190
	Delhi	3274	32	54.0	39.0	-0.7	271
NR	UP	10154	2110	232.7	93.6	-2.5	177
	Uttarakhand	1777	0	32.4	22.5	0.3	135
	HP	1214	0	22.5	18.7	-0.6	110
	J&K	1918	338	42.2	36.4	1.0	129
	Chandigarh	184	0	3.1	3.3	0.3	12
	Chhattisgarh	3177	0	75.0	23.4	0.9	213
	Gujarat	11472	0	256.2	68.2	-4.2	605
	MP	9276	0	234.9	94.3	1.1	450
WR	Maharashtra	18053	637	369.4	115.2	-3.4	600
VVK	Goa	460	0	9.5	7.1	1.8	50
	DD	268	0	6.1	9.6	-3.4	35
	DNH	618	0	14.5	15.0	-1.3	65
	Essar steel	292	0	5.7	7.1	-1.3	75
	Andhra Pradesh	6252	0	142.9	33.4	2.0	432
	Telangana	5952	800	134.9	72.3	2.5	324
SR	Karnataka	8728	400	186.1	27.4	2.9	365
3K	Kerala	3123	30	59.4	42.2	2.2	235
	Tamil Nadu	11737	200	257.4	101.4	0.2	342
	Pondy	270	0	5.4	5.5	-0.1	30
	Bihar	2672	200	56.3	50.7	0.3	260
	DVC	2455	0	56.3	-17.1	-0.4	200
ER	Jharkhand	996	0	21.7	9.8	-1.4	100
LK	Odisha	2942	150	54.6	22.3	1.1	280
	West Bengal	5799	0	119.7	16.1	1.0	340
	Sikkim	95	0	1.8	1.1	0.6	40
NER	Arunachal Pradesh	94	5	1.9	1.3	0.6	42
	Assam	1140	65	21.2	13.9	2.3	154
	Manipur	123	7	1.9	2.2	-0.3	48
	Meghalaya	299	0	5.1	4.8	-1.0	41
	Mizoram	76	3	1.1	1.0	0.1	35
	Nagaland	114	4	2.2	1.5	0.6	32
	Tripura	191	8	2.8	0.3	0.4	49

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) \text{-} \textbf{Import} (+ve) / \underline{\textbf{Export} (-ve)}}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.2	-3.8	-10.2
Max MW		-185.0	-463.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	120.1	-110.3	49.9	-68.6	9.8	0.9
Actual(MU)	92.6	-90.2	51.0	-67.6	12.4	-1.8
O/D/U/D(MU)	-27.5	20.1	1.1	1.0	2.6	-2.6

F. Generation Outage(MW)

T. Generation Outage(NTV)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4379	10152	1170	2070	60	17831			
State Sector	6085	12805	3302	4949	110	27251			
Total	10464	22957	4472	7019	170	45082			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

₹.		INTER-REO	Date of I	16-Feb-15				
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
Import/I	Export of	ER (With NR)						
1	ļ	GAYA-FATEHPUR	S/C	0	-445	0.0	-6.0	-6.0
	765KV	GAYA-BALIA	S/C					
2		SASARAM-FATEHPUR	S/C	0	0	1.0	0.0	1.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-9.0	-9.0
5		PUSAULI -ALLAHABAD	D/C	0	-223	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-190	0.0	0.0	0.0
7 8	}	PATNA-BALIA BIHARSHARIFF-BALIA	Q/C D/C	329	-156 -347	0.0	-13.0	-13.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-155	0.0	-3.0	-3.0
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	100 1717	GARWAH-RIHAND	S/C	44	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
			· 	·	ER-NR	3.0	-32.0	-29.0
	Export of	ER (With WR)	T == /==	1 40:	T	2.2		0 -
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-131	66 42	-0.5 -1.4	-1.0	-0.5 -1.4
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-232			-2.0	
17]	BYPASS)	S/C	0	0	0.0	-2.0	-2.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	40	-126	0.0	-1.0	-1.0
19	400 K V	IBEUL-RAIGARH	S/C	40	-126	0.0	-1.0	-1.0
20	-	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C S/C	190	-212	0.0	-0.1 0.0	-0.1
23	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	0	-212	0.0	-3.0	-3.0
23	1	Bedim ibiak Kokbii	D/C	Ü	ER-WR	-1.9	-16.0	-14.9
Import/I	Export of	ER (With SR)						
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-726	0	-16.0	-16.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2457	0	-46.0	-46.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ED CD	0	0	0
[mnort/I	Export of	ER (With NER)			ER-SR	0.0	-62.0	-62.0
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	0	-334	0	-12	-12
		-	-		ER-NER	0.0	-12.0	-12.0
Import/I	Export of	WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	450	-350	1.772	-3.077	-1.3
30	765 KV	GWALIOR-AGRA	D/C	0	-2252	0.0	-41.7	-41.7
31	400 KV	ZERDA RIHAMAL	S/C	430	0	5.8	0.0	5.8
32	400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C	440 509	0	3.8 10.8	0.0	3.8
33	400 KV	BADOD-KOTA	S/C S/C	116	0	1.6	0.0	10.8
35	†	BADOD-KOTA BADOD-MORAK	S/C	112	1	1.6	0.0	1.6
36	220 KV	MEHGAON-AURAIYA	S/C	96	0	1.7	0.0	1.7
37	<u> </u>	MALANPUR-AURAIYA	S/C	42	0	0.7	0.0	0.7
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
-					WR-NR	25.9	-41.6	-17.0
39	HVDC	APL -MHG	D/C	0	-2518	0.0	-54.7	-54.7
_	_	WR (With SR)	1	1 0	1000	0.0	22.007	22.0
40	HVDC LINK	BHADRAWATI B/B	-	0	-1000 0	0.0	-23.907	-23.9
41	765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	1	-775	0.0	0.0 -11.2	-11.2
43	703 K V	KOLHAPUR-CHIKODI	D/C D/C	0	-149	0.0	-3.0	-3.0
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	†	XELDEM-AMBEWADI	S/C	97	0	2.0	0.0	2.0
	1	1	1		WR-SR	2.0	-14.2	-36.2
		TRANSNA	TIONAL	EXCHAN				
2 46	1	BHUTAN						1
2 47		NEPAL	1					-10
2 48		BANGLADESH				-		-: