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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 24-Dec-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39062	40319	31576	15827	2109	128893
Peak Shortage (MW)	3089	366	2553	311	146	6465
Energy Met (MU)	815	917	732	304	37	2804
Hydro Gen(MU)	96	41	84	14	7	241
Wind Gen(MU)	5	13	18			35

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.70	4.99	24.46	30.15	53.07	16.78
SR GRID	0.00	0.70	4.99	24.46	30.15	53.07	16.78

ower Supply Posi		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand				
1109101111091011	States	day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5272	0	98.4	36.1	-0.2	151
	Harvana	5916	515	115.3	58.1	0.9	266
	Rajasthan	9626	0	204.2	78.7	2.3	324
	Delhi	3875	22	69.7	48.6	-0.4	380
NR	UP	9239	4295	218.1	78.0	0.8	384
	Uttarakhand	1775	75	35.3	26.9	1.6	262
	HP	1333	20	25.2	20.0	0.8	115
	J&K	2040	360	44.3	33.6	5.6	527
	Chandigarh	225	0	4.0	3.6	0.3	50
	Chhattisgarh	3114	69	66.3	16.3	0.3	187
	Gujarat	12081	0	257.2	45.0	-1.2	577
	MP	9237	0	183.0	109.0	-1.8	500
	Maharashtra	18232	67	373.0	98.1	1.9	829
WR	Goa	413	0	8.0	7.2	0.1	138
	DD	266	0	5.9	5.9	0.0	76
	DNH	648	0	15.2	15.2	0.5	242
	Essar steel	420	0	8.5	8.0	0.5	174
	Andhra Pradesh	5625	100	128.9	23.4	2.4	396
	Telangana	5834	200	129.8	69.7	3.9	346
CD.	Karnataka	8439	400	175.2	27.6	2.2	294
SR	Kerala	3288	125	62.1	41.9	3.0	243
	Tamil Nadu	10688	1828	230.3	78.8	-2.3	463
	Pondy	299	0	5.8	5.9	-0.1	36
	Bihar	2596	100	50.4	53.3	-5.4	40
	DVC	2387	50	54.1	-25.3	0.5	190
ER	Jharkhand	1097	0	22.2	11.0	0.1	105
EK	Odisha	3511	0	68.7	20.1	2.9	410
	West Bengal	6510	10	106.7	22.4	3.4	280
	Sikkim	98	0	1.7	1.2	0.5	35
	Arunachal Pradesh	111	1	1.9	1.4	0.5	44
NER	Assam	1202	39	21.5	13.1	2.7	185
	Manipur	133	3	2.1	1.9	0.2	42
	Meghalaya	332	4	5.3	4.7	-0.8	59
	Mizoram	86	3	1.3	1.2	0.1	26
	Nagaland	123	2	2.4	1.6	0.3	30
	Tripura	203	6	2.6	0.5	-0.2	47

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh	
Actual(MU)	4.0	-3.7	-7.0	
Max MW		-180.2	-455.0	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	141.4	-107.1	39.0	-80.5	7.0
Actual(MU)	155.4	-131.4	45.3	-81.7	9.2
O/D/U/D(MU)	14.0	-24.3	6.3	-1.2	2.2

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4177	9922	2360	1820	65	18344			
State Sector	6920	10847	3952	5981	110	27810			
Total	11097	20769	6312	7801	175	46154			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		<u>INTER-REC</u>	GIONAL	LACHA	TOEB	Date of I	24-Dec-1	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export (MU)	NET
mport/I		ER (With NR)		(MW)	(MW)		(MC)	(MU)
1		GAYA-FATEHPUR	S/C	0	-531	0.0	-8.0	-8.0
2	765KV	SASARAM-FATEHPUR	S/C	0	0	0.0	0.0	0.0
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	-10.0	-10.0
4	LINK	PUSAULI-SARNATH	S/C	0	-274	0.0	0.0	0.0
5	ł	PUSAULI -ALLAHABAD	D/C	0	-274	0.0	0.0	0.0
6	400	MUZAFFARPUR-GORAKHPUR	D/C	0	-402	0.0	-5.0	-5.0
7	400 KV	PATNA-BALIA	Q/C	0	-312	0.0	-19.0	-19.0
8		BIHARSHARIFF-BALIA	D/C	120	-311	0.0	-3.0	-3.0
9		PUSAULI-BALIA	D/C	0	0	0.0	0.0	0.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-163	0.0	-2.0	-2.0
11	<u> </u>	SONE NAGAR-RIHAND	S/C S/C	26	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	ł	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	1		5,0		ER-NR	1.0	-47.0	-46.0
mport/I	Export of	ER (With WR)				<u>. </u>	·	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-216	116	-0.5	0.0	-0.5
16	. 35 11 1	NEW RANCHI-DHARAMJAIGARH	S/C	-210	149	-0.2	0.0	-0.2
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	ļ	JHARSUGUDA-RAIGARH	S/C	0	-164	0.0	-1.0	-1.0
19	400 KV	IBEUL-RAIGARH	S/C	0	-164	0.0	-1.0	-1.0
20	İ	STERLITE-RAIGARH	D/C	0	0	0.0	0.0	0.0
21		RANCHI-SIPAT	D/C	1	0	0.0	-9.0	-9.0
22	220 KV	BUDHIPADAR-RAIGARH	S/C	155	-177	0.0	0.0	0.0
23		BUDHIPADAR-KORBA	D/C	0	-148	0.0	-2.0	-2.0
mport/I	Export of	ER (With SR)			ER-WR	-0.7	-14.0	-14.7
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	0	0	0	0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-628	0	-14	-14
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	-1878 ER-SR	0	-42 - 42.0	-42 - 42.0
mport/E	Export of	ER (With NER)			EK-SK	0.0	-42.0	-42.0
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	0	-261	0	-9	-9
			•	•	ER-NER	0.0	-9.0	-9.0
mport/I	_	WR (With NR)	_					
29	HVDC	V'CHAL B/B	D/C	0	-500	0.0	-10.5	-10.5
30		GWALIOR-AGRA	D/C	0	-2333	0.0	-50.1	-50.1
31		ZERDA-KANKROLI ZERDA -BHINMAL	S/C S/C	128 97	-59 206	2.0	0.0	2.0
32	400 KV 400 KV		S/C S/C	0	-206 0	0.0	-0.8 0.0	-0.8
34	700 A V	BADOD-KOTA	S/C	78	-2	1.2	0.0	1.2
35	200	BADOD-MORAK	S/C	11	-70	0.0	-0.5	-0.4
36	220 KV	MEHGAON-AURAIYA	S/C	57	0	0.9	0.0	0.9
37		MALANPUR-AURAIYA	S/C	20	0	0.2	0.0	0.2
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	1		1		WR-NR		-61.9	-57.5
39 mport/F		APL -MHG WR (With SR)	D/C	0	-2300	0.0	-53.4	-53.4
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	411	-819	0.0	-10.6	-10.6
43	1	KOLHAPUR-CHIKODI	D/C	0	-118	0.0	-2.3	-2.3
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	100	0	1.9	0.0	1.9
					WR-SR	1.9	-36.8	-34.9
		TRANSNA	TIONAL	EXCHAN	IGE			
₹ 46 ₹ 47		BHUTAN	1				Energy Exch	ange (In N
	İ	NEPAL	1					