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## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 17-Feb-15

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36457	39612	34238	14988	1987	127282
Peak Shortage (MW)	1781	434	1872	200	232	4519
Energy Met (MU)	785	937	813	316	33	2885
Hydro Gen(MU)	103	42	86	21	3	256
Wind Gen(MU)	14	13	13			40

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.90	10.14	16.66	27.73	59.76	12.51
SR GRID	0.00	0.90	10.14	16.66	27.73	59.76	12.51

***	tion in States	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
		day (MW)	(MW)		***		
	Punjab	4418	0	86.2	38.9	-4.5	88
	Haryana	5991	0	109.7	46.0	-2.7	283
	Rajasthan	9714	0	206.8	60.8	-0.5	171
	Delhi	3194	0	58.5	40.1	1.0	414
NR	UP	10321	2490	224.9	86.5	0.9	614
	Uttarakhand	1773	80	34.0	23.0	1.2	139
	HP	1250	0	23.5	18.9	-0.1	62
	J&K	1871	330	38.0	33.5	-0.3	164
	Chandigarh	198	0	3.5	3.6	0.3	22
	Chhattisgarh	3418	96	75.0	23.9	0.1	260
	Gujarat	11953	0	265.7	75.8	2.9	589
	MP	8885	0	177.1	90.6	2.2	450
WR	Maharashtra	18540	844	382.8	113.4	-4.0	600
WK	Goa	412	0	8.3	7.3	0.5	50
	DD	281	0	6.2	6.2	0.0	35
	DNH	688	0	15.6	15.7	-0.7	65
	Essar steel	324	0	6.4	7.1	-0.7	75
	Andhra Pradesh	6282	0	144.2	30.3	1.2	347
	Telangana	6201	500	138.0	72.5	3.3	402
SR	Karnataka	8959	800	193.6	26.3	2.6	437
2K	Kerala	3335	125	61.7	41.3	1.7	253
	Tamil Nadu	12028	841	269.4	100.8	1.2	319
	Pondy	312	0	6.1	6.0	0.1	29
	Bihar	2688	100	55.6	51.9	-1.9	200
	DVC	2405	0	55.4	-16.7	0.0	190
ED.	Jharkhand	1064	0	21.7	10.0	-1.1	120
ER	Odisha	3365	200	63.5	22,2	5.2	280
	West Bengal	6273	0	118.6	17.4	0.8	340
	Sikkim	102	0	1.5	1.2	0.3	40
	Arunachal Pradesh	92	1	2.0	1.3	0.6	50
NER	Assam	1140	137	18.2	14.0	0.1	122
	Manipur	134	1	1.6	2.1	-0.5	48
	Meghalaya	316	2	4.9	4.8	-1.0	36
	Mizoram	76	3	1.1	1.0	0.2	29
	Nagaland	114	1	2.1	1.1	0.2	46
	Tripura	204	2	2.8	0.4	0.2	50

## $\label{eq:def:D.Transnational} \textbf{Exchanges} \ \ (\textbf{MU}) \ \textbf{-} \ \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.1	-3.5	-10.5
Max MW		-180.0	-463.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	103.8	-96.6	51.1	-69.1	9.4	-1.4
Actual(MU)	105.6	-98.6	53.6	-69.1	9.6	1.1
O/D/U/D(MU)	1.8	-2.0	2.5	0.0	0.2	2.5

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4379	12043	1920	2670	60	21072
State Sector	5835	12535	2952	5369	110	26801
Total	10214	24578	4872	8039	170	47873

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REO	NGES	Date of I	17-Feb-1			
						Import=(	=(-ve)	
Sl No	Voltage	Line Details	Circuit	Max	Max	Import (MU)	Export	NET
51 140	Level	Line Details	Circuit	Import (MW)	Export (MW)	import (MC)	(MU)	(MU)
mport/I	Export of	ER (With NR)			,	T		
1		GAYA-FATEHPUR	S/C	0	-361	0.0	-5.0	-5.0
	765KV	GAYA-BALIA	S/C			2.0	2.0	•
2	HERG	SASARAM-FATEHPUR	S/C	0	0	2.0	0.0	2.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-9.0	-9.0
5		PUSAULI -ALLAHABAD	D/C	0	-220	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-189	0.0	0.0	0.0
7	1	PATNA-BALIA	Q/C	332	-83	2.0	0.0	2.0
8	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C S/C	0	-299 -152	0.0	-12.0 -3.0	-12.0 -3.0
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12		GARWAH-RIHAND	S/C	44	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	5.0	-29.0	-24.0
	Export of	ER (With WR)	1				· · · · · · · · · · · · · · · · · · ·	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-47 172	92	0.0	0.0	1.0
16	<del>                                     </del>	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	S/C	-172	55	-1.1	-1.0	-1.1
17	]	BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	#N/A	#N/A	0.0	-1.0	-1.0
19	400 K V	IBEUL-RAIGARH	S/C	#N/A	#N/A	0.0	-1.0	-1.0
20	<u> </u>	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	-127	0.0	-0.1	-0.1
23	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	200	-127	0.0	0.0 -1.0	-1.0
23		BUDIII ADAK-KOKBA	D/C	47	ER-WR	-0.1	-11.0	-9.1
Import/I	Export of	ER (With SR)				V12	1110	712
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-730	0	-17.0	-17.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2169	0	-47.0	-47.0
26		TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
[mnont/I	Exmant of	ER (With NER)			ER-SR	0.0	-64.0	-64.0
		BINAGURI-BONGAIGAON	O/C	0	0	0	0	0
28		BIRPARA-SALAKATI	Q/C D/C	0	-400	0	-9	-9
-	1		+		ER-NER		-9.0	-9.0
mport/I	Export of	WR (With NR)					l l	
29	HVDC	V'CHAL B/B	D/C	0	-350	0.0	-3.3	-3.3
30	-	GWALIOR-AGRA	D/C	0	-1698	0.0	-29.8	-29.8
31		ZERDA-KANKROLI	S/C	451	0	7.8	0.0	7.8
32			S/C	425	512	6.1	0.0	6.1
33	400 K V	V'CHAL -RIHAND BADOD-KOTA	S/C S/C	107	-512 0	0.0 2.2	-10.9 0.0	-10.9 2.2
35	†	BADOD-KOTA BADOD-MORAK	S/C S/C	107	0	2.2	0.0	2.2
36	220 KV	MEHGAON-AURAIYA	S/C	89	0	1.8	0.0	1.8
37	†	MALANPUR-AURAIYA	S/C	48	0	0.9	0.0	0.9
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	20.9	-44.0	-23.1
39	<u> </u>	APL -MHG	D/C	0	-2316	0.0	-50.7	-50.7
_	_	WR (With SR)	1		1000	0.0	00.5	
40	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8
41	765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	D/C	0 265	-674	0.0	-6.2	-6.2
43	/05 KV	KOLHAPUR-CHIKODI	D/C D/C	0	-674	0.0	-6.2	-3.2
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45		XELDEM-AMBEWADI	S/C	108	0	2.1	0.0	2.1
-	1	===	1	-00	WR-SR		-33.2	-31.1
		TRANSNA	TIONAL	EXCHAN				
<b>2</b> 46		BHUTAN						
2 47		NEPAL	1					-10
<b>2</b> 48		BANGLADESH				-		-