पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 26-Nov-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak	32829	37159	29372	14419	1819	115598
hrs(MW)	32027	5/15/	25572	14417	1017	110070
Peak Shortage (MW)	2987	836	2835	350	213	7221
Energy Met (MU)	711	903	660	270	32	2575
Hydro Gen(MU)	106	68	84	27	10	294
Wind Gen(MU)	3	8	5			16

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	0.6	3.2	0.6	96.4	3.0
SR GRID	0.0	0.0	0.3	2.1	0.3	90.3	9.4

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4548	0	88.9	32.0	3.0	301
	Haryana	4900	197	99.4	26.9	0.5	269
	Rajasthan	8463	0	176.5	73.0	-3.8	58
	Delhi	3048	0	56.9	39.6	0.2	483
NR	UP	9048	2615	199.3	76.6	2.4	452
	Uttarakhand	1515	75	28.5	20.4	0.7	164
	HP	1276	0	22.8	15.9	0.3	112
	J&K	1731	100	35.2	27.4	0.6	241
	Chandigarh	181	0	3.2	3.1	0.0	30
	Chhattisgarh	2690	9	56.7	10.2	-2.1	298
	Gujarat	11595	4	248.4	57.9	-4.5	784
	MP	9619	5	197.8	121.0	-6.4	414
WR	Maharashtra	17198	816	363.1	122.4	7.9	946
WK	Goa	404	0	7.8	7.2	0.0	23
	DD	244	0	5.8	5.9	-0.1	48
	DNH	646	0	15.0	14.6	0.3	74
	Essar steel	378	0	8.2	8.4	-0.1	51
	Andhra Pradesh	10070	0	226.5	77.7	3.9	356
	Karnataka	8113	350	163.9	23.0	1.7	238
SR	Kerala	3131	150	56.8	31.7	2.7	237
	Tamil Nadu	9404	2335	207.0	68.6	3.0	438
	Pondy	297	0	5.6	6.0	-0.4	19
	Bihar	2025	350	39.4	37.4	2.0	160
	DVC	2466	0	57.5	-19.0	-0.2	190
ER	Jharkhand	1079	0	20.7	12.0	-1.6	80
EN	Odisha	3424	0	60.4	9.3	-1.2	210
	West Bengal	6150	0	90.4	9.4	1.6	510
	Sikkim	117	0	1.1	1.2	-0.1	25
-	Arunachal Pradesh	105	5	1.2	1.2	0.0	45
	Assam	1070	82	17.9	11.5	0.8	161
NER	Manipur	101	7	1.4	1.7	-0.3	36
	Meghalaya	298	4	4.8	3.0	0.2	73
	Mizoram	61	2	1.2	1.1	-0.1	18
	Nagaland	83	7	1.4	1.2	0.0	28
	Tripura	175	22	3.8	0.3	1.2	39

 $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	8.1	-1.7	-1.4
Max MW			-187.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	56.6	-8.0	30.2	-88.2	6.2
Actual(MU)	59.1	-6.9	31.5	-86.9	7.4
O/D/U/D(MU)	2.5	1.1	1.3	1.3	1.2

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3114	6871	1610	1200	250	13045
State Sector	4350	10361	4256	5609	119	24695
Total	7464	17232	5866	6809	369	37740

सचिव(ক্রর্जা)/ विशेष सचिव(ক্রর্जা)/अतिरिक्त सचिव(ক্রর্जা)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ))मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव(ক্রর্जा सचिव

2		<u>INTER-R</u>	<u>EGIONA</u>	L EXCH	<u>ANGES</u>	Date of R	Reporting:	26-Nov-1
						Import=(-	+ve) /Expor	t =(-ve)
	Voltage			Max	Max		Export	NET
Sl No		Line Details	Circuit	Import	Export	Import (MU)	-	
mnout/E	Level	ER (With NR)		(MW)	(MW)		(MU)	(MU)
- ·	xport or	GAYA-FATEHPUR	S/C	0	207	0	7.2	7.2
2	765KV	SASARAM-FATEHPUR		0	-397	0	-7.3	-7.3
	HVDC	SASARAM-FATEHPUR	D/C				0.0	0.0
3	LINK	PUSAULI B/B	S/C	0	0	5	0	5
4		PUSAULI-SARNATH	S/C	0	-132	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-209	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-766	0	-11.4	-11.4
7		PATNA-BALIA	D/C	0	-323	0	-16.0	-16.0
8		BIHARSHARIFF-BALIA	S/C	0	-550	0	-9	-9.2
9		PUSAULI-BALIA	D/C	84	-90	0	-2	-2
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-171	0	-2.6	-2.6
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12		GARWAH-RIHAND	S/C	51	0	1	0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	89	0	0	0	0
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0
2.1	<u>I</u>		5,0	<u> </u>	ER-NR	6	-48.6	-42.7
mport/F	xport of	ER (With WR)			211-111		40.0	
15	Aport of	JHARSUGUDA-RAIGARH	D/C	91	-333	0.0	-3	-3.1
16	400 KV	STERLITE-RAIGARH	D/C	0	-221	0.0	-10.0	-10.0
17	400 IX V	RANCHI-SIPAT	D/C D/C	156	-330	0	-4.1	-4.1
18		BUDHIPADAR-RAIGARH	S/C	0	-173	0	-2.9	-2.9
19	220 KV	BUDHIPADAR-KORBA	D/C	0	-222	0	-2.9	
19		BUDHIFADAR-KOKBA	D/C	U	ER-WR			-3.8
mnout/E	'emout of	ER (With SR)			EK-WK	0.0	-23.9	-23.9
20	r	JEYPORE-GAZUWAKA B/B	D/C	0	-655	0	-10.9	-10.9
21	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2304	0	-47.4	-47.4
			D/C	88		0	-47.4	
22	400 KV	TALCHER-I/C	S/C	0	-406 0	0	0	-1.6
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	U	ER-SR			0
mnout/E	'emout of	ED (With NED)			EK-SK	0	-12.4	-12.4
		ER (With NER)	D/C		476	0	5.5	<i> </i>
24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-476	0	-5.5	-5.5
25	220 KV	BIRPARA-SALAKATI	D/C	0	-135	0	-2.0	-2.0
4/TC		WD (WAL ND)			ER-NER	0	-7.5	-7.5
_		WR (With NR)	D/G		0	- 11	0	10.0
26		V'CHAL B/B	D/C	11	0	11	0	10.8
27	765 KV	GWALIOR-AGRA	D/C	0	-1020	0	-1.3	-1.3
28	400 KV	ZERDA-KANKROLI	S/C	4	-59	3.8	0	3.8
29	400 KV	ZERDA -BHINMAL	S/C	1	-115	1.2	0	1.2
30		BADOD-KOTA	S/C	2	0	2.3	0	2.3
31	220 KV	BADOD-MORAK	S/C	2	0	1.5	0	1.5
32		MEHGAON-AURAIYA	S/C	2	0	1.9	0	1.9
33		MALANPUR-AURAIYA	S/C	1	0	1.2	0	1.2
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0	0	0
	1	T		1	WR-NR	22.7	-1.3	21.4
35	HVDC	APL -MHG	D/C	0	1500	0	-26.6	-26.6
mport/E	export of	WR (With SR)			1			
36	HVDC	BHADRAWATI B/B	-	0	-995	0	-19.2	-19
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0
38		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
	1	XELDEM-AMBEWADI	S/C	2	0	1.8	0	1.8
40		ALLDENI-MINDE WADI	D/ C					
40		ALLDENFAMIDEWADI	S/ C		WR-SR	1.8	-19	-17.4