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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 30-Nov-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39070	40433	30687	15047	2098	127335
Peak Shortage (MW)	1525	208	2541	408	152	4834
Energy Met (MU)	813	967	704	293	37	2814
Hydro Gen(MU)	96	42	104	21	7	269
Wind Gen(MU)	2	5	9			16

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.96	7.47	8.43	50.05	41.53
SR GRID	0.00	0.00	0.96	7.47	8.43	50.05	41.53

ower Supply Posit		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	5788	0	110.5	46.0	1.0	195
	Harvana	5946	0	110.5	51.8	-1.2	221
		9929	0	211.1	70.0	3.1	607
	Rajasthan Delhi	3093	0	57.9	39.8	-0.1	163
NR	UP	10299	1550	221.7	90.1	-3.0	218
INK	Uttarakhand						
		1682	40	31.7	25.4	-0.6	65
	HP	1315	0	24.1	19.3	-0.3	64
	J&K	1925	481	40.1	31.7	3.3	340
	Chandigarh	181	0	3.4	3.2	0.1	15
	Chhattisgarh	2843	18	61.9	13.2	1.8	256
	Gujarat	12519	13	279.5	67.7	0.8	329
	MP	9599	0	205.1	120.7	-1.9	354
WR	Maharashtra	17902	1116	384.8	101.1	-1.4	548
****	Goa	388	0	7.4	6.8	0.0	62
	DD	257	0	5.6	5.5	0.1	28
	DNH	651	0	14.7	15.1	-0.4	26
	Essar steel	360	0	7.5	6.7	0.9	125
	Andhra Pradesh	5667	411	124.4	26.2	2.8	302
	Telangana	5785	305	120.7	62.7	3.1	310
SR	Karnataka	7552	906	166.8	18.4	2.0	347
OI.	Kerala	3185	125	58.5	37.3	2.2	307
	Tamil Nadu	10494	820	228.0	67.4	1.2	357
	Pondy	272	0	5.6	5.3	0.4	44
	Bihar	2436	200	47.9	46.9	-0.9	260
	DVC	2305	50	54.2	-12.2	0.5	190
ER	Jharkhand	1009	0	20.8	9.7	0.4	150
LIX	Odisha	3476	0	61.5	20.3	4.1	280
	West Bengal	6103	0	107.4	10.4	1.6	270
	Sikkim	79	0	1.5	1.4	0.1	45
	Arunachal Pradesh	114	7	1.9	1.4	0.5	44
	Assam	1185	84	21.3	13.2	3.7	194
NER	Manipur	134	11	2.3	2.3	0.1	41
	Meghalaya	312	22	4.9	3.8	-0.7	95
	Mizoram	78	4	1.2	1.0	0.2	29
	Nagaland	113	6	2.2	1.5	0.2	24
	Tripura	201	21	2.6	0.3	-0.1	40

$\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & \textbf{(MU) - Import(+ve)/Export(-ve)} \end{tabular}$

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	Bhutan	Nepal	Bangladesh	
Actual(MU)	4.8	-2.8	-6.7	
Max MW		-156.0	-449.0	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	103.0	-77.0	31.7	-68.9	6.8
Actual(MU)	97.1	-92.0	39.0	-58.7	8.8
O/D/U/D(MU)	-5.9	-15.0	7.3	10.2	2.0

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3601	9696	3080	3645	115	20137			
State Sector	4530	9940	4672	6051	110	25303			
Total	8131	19636	7752	9696	225	45440			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REO	<u> 51UNAL</u>	<u>EXCHA</u>	<u>INGES</u>	Date of F	Reporting :	30-Nov-1
Sl No Voltage		Line Details	Circuit	Max Import	Max Export	Import=(MU)	+ve) /Export Export	=(-ve)
51110	Level	Enic Setting	Circuit	(MW)	(MW)	import (Nic)	(MU)	(MU)
mport/I	Export of	ER (With NR)	1	1				
1	765KV	GAYA-FATEHPUR	S/C	0	-436	0.0	-5.9	-5.9
2	70311	SASARAM-FATEHPUR	S/C	0	0	0.0	-1.0	-1.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-9.4	-9.4
4	221.12	PUSAULI-SARNATH	S/C	0	-285	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-191	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	126	-298	0.0	-3.1	-3.1
7	400 11 1	PATNA-BALIA	Q/C	0	-411	0.0	-16.5	-16.5
8	_	BIHARSHARIFF-BALIA	D/C	122	-234	0.0	-1.1	-1.1
9	220 1/1/	PUSAULI-BALIA	D/C	195	0	3.7	0.0	3.7
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	-151 0	0.0	-2.6 0.0	-2.6
12		GARWAH-RIHAND	S/C	26	0	0.7	0.0	0.7
13	132 KV	KARMANASA-SAHUPURI	S/C	1	0	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	1			I	ER-NR	4.4	-39.7	-35.3
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	411	0.0	5.4	5.4
16		RANCHI-DHARAMJAIGARH	S/C	0	138	0.0	1.7	1.7
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.0	-2.0	-2.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	0	-389	0.0	-5.7	-5.7
19		STERLITE-RAIGARH	D/C	131	-595	0	-6	-5.8
20		RANCHI-SIPAT	D/C	197	-102	1.4	0.0	1.4
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-196	0.0	-2.6	-2.6
22	220 11 1	BUDHIPADAR-KORBA	D/C	38	-139	0.0	-1.0	-1.0
					ER-WR	1.4	-10.0	-8.6
_	T .	ER (With SR)	D/G					
23	HVDC LINK	JEYPORE-GAZUWAKA B/B TALCHER-KOLAR BIPOLE	D/C	0	0	0.0	0.0	0.0
23	-	TALCHER-I/C	D/C	0	-2358 -539	0.0	-48.9 -4.53	-48.9 -4.53
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
20	220 11 1	D. E. W. E. T. E. C. B. E. E. C. E. E. C. E. E. C. E. E. C. E. E. C. E. E. C. E. E. C. E. C. E. C. E. C. E. E. E. C. E. E. E. C. E.	<i>B</i> / C	Ü	ER-SR	0.0	-4.5	-4.5
[mport/I	Export of	ER (With NER)						
26	400 KV	BINAGURI-BONGAIGAON	Q/C	0	-250	0.0	-8.3	-8.3
27	220 KV	BIRPARA-SALAKATI	D/C	17	-114	0.0	-0.8	-0.8
					ER-NER	0.0	-9.1	-9.1
[mport/I		WR (With NR)			,		1	
28	HVDC	V'CHAL B/B	D/C	300	50	1.9	-0.5	1.3
29		GWALIOR-AGRA	D/C	0	-1550	0.0	-30.9	-30.9
30		ZERDA-KANKROLI ZERDA RHINMAI	S/C S/C	187	-59 124	2.6	0.0	2.6
32	1	ZERDA -BHINMAL V'CHAL -RIHAND	S/C	154 0	124 523	0.1	-11.03	-11.03
33	700 A V	BADOD-KOTA	S/C	109	0	2.0	0.0	2.0
34	1	BADOD-MORAK	S/C	117	0	2.2	0.0	2.2
35	220 KV	MEHGAON-AURAIYA	S/C	57	0	1.9	0.0	1.9
36	<u></u>	MALANPUR-AURAIYA	S/C	28	0	1.4	0.0	1.4
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	12.1	-42.5	-30.4
38		APL -MHG	D/C	0	-1915	0.0	-33.7	-33.7
	T .	WR (With SR)						2
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-21.3	-21.3
40	LINK 765 KV	BARSUR-L.SILERU SOLAPUR-RAICHUR	- D/C	0	0	0.0	0.0	0.0
41	765 KV	SOLAPUR-RAICHUR KOLHAPUR-CHIKODI	D/C D/C	0	-901 -116	0.0	-13.1 -2.3	-13.1 -2.3
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
44		XELDEM-AMBEWADI	S/C	109	0	2.0	0.0	2.0
	1				WR-SR	2.0	-36.7	-34.7
		TRANSNA	TIONAT	EXCHA				- ***
2 45		BHUTAN	LIUMAL	LACHA	. IGE			
¥3 ¥46	1	NEPAL						-2
2 47		BANGLADESH						-(