

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 29<sup>th</sup> Feb, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.02.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 28th Feb 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 28<sup>th</sup> Feb 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/29.02.16\_NLDC\_PSP.pdf

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 29-Feb-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36073	40616	33378	17297	2127	129491
Peak Shortage (MW)	970	150	427	0	102	1649
Energy Met (MU)	822	983	835	332	35	3006
Hydro Gen(MU)	104	21	42	14	4	185
Wind Gen(MU)	4	28	23			55

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.13	8.97	9.10	67.44	23.46
SR GRID	0.00	0.00	0.13	8.97	9.10	67.44	23.46

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	5405	0	105.5	59.6	0.5	186
	Haryana	6151	0	121.9	73.8	-1.2	230
	Rajasthan	9828	0	208.2	69.1	2.1	376
	Delhi	3018	0	54.3	39.6	0.6	214
NR	UP	11685	1125	236.8	102.2	-2.3	435
	Uttarakhand	1715	0	32.4	22.7	1.6	195
	HP	1282	0	23.3	19.4	0.0	93
	J&K	1985	496	36.4	35.3	-4.4	155
	Chandigarh	166	0	3.0	3.1	0.3	11
	Chhattisgarh	3599	96	81.1	34.2	-1.1	28
	Gujarat	12583	4	282.1	59.4	6.7	454
	MP	9184	0	189.3	114.2	-2.3	335
WR	Maharashtra	17990	5	390.2	111.1	0.3	363
VVIN	Goa	384	0	7.9	7.4	-0.1	25
	DD	286	0	6.5	6.5	0.0	23
	DNH	707	0	16.5	16.8	-0.2	-5
	Essar steel	478	0	9.4	7.7	1.7	210
	Andhra Pradesh	6818	0	149.1	15.7	1.8	516
	Telangana	5894	0	136.6	87.8	0.7	187
SR	Karnataka	8605	800	193.0	58.0	1.9	397
Sit	Kerala	3423	0	65.0	49.4	1.8	144
	Tamil Nadu	12627	0	285.1	138.7	1.6	466
	Pondy	285	0	6.4	6.5	0.0	32
	Bihar	3352	0	62.5	57.7	0.1	200
	DVC	2664	0	58.2	-21.2	-0.8	140
ER	Jharkhand	1025	0	21.4	14.1	0.8	50
2.11	Odisha	3829	0	70.7	19.3	-1.3	190
	West Bengal	6604	0	118.3	19.5	-0.5	165
	Sikkim	53	0	0.6	0.9	-0.4	20
NER	Arunachal Pradesh	109	2	1.9	1.4	0.5	37
	Assam	1261	27	19.5	14.5	0.4	257
	Manipur	140	3	2.4	2.2	0.2	38
	Meghalaya	279	0	4.7	3.6	-0.2	46
	Mizoram	82	2	1.3	0.9	0.3	30
	Nagaland	99	2	1.8	1.5	0.2	16
	Tripura	223	0	2.9	-0.3	0.1	49

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	0.1	-6.3	-10.7
Max MW	157.8	-29.3	-468.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	156.8	-166.7	74.1	-70.2	6.4	0.4
Actual(MU)	148.3	-177.6	78.6	-58.9	7.4	-2,2
O/D/U/D(MU)	-8.5	-10.9	4.5	11.3	1.0	-2.6

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3511	11390	250	1925	356	17432
State Sector	11533	13588	3656	4969	110	33856
Total	15044	24978	3906	6894	466	51288

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REGIONAL EXCHANGES  Date of Re					Reporting :	29-Feb-1	
		,	ľ					Import=(+ve) /Export =(-ve) for NET (MU)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
	export of	ER (With NR)							
1	= C = 17 X 7	GAYA-FATEHPUR SASARAM-FATEHPUR	S/C S/C	0	318 111	0.0 1.0	4.0 0.0	-4.0 1.0	
2	765KV	GAYA-BALIA	S/C	5	195	0.0	3.0	-3.0	
	HVDC								
3	LINK	PUSAULI B/B	S/C	361	369	0.0	9.0	-9.0	
4		PUSAULI-SARNATH	S/C	194	363	0.0	0.0	0.0	
5 6		PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	0	163	9.0	0.0	9.0	
7	400 KV	PATNA-BALIA	Q/C	398	746	0.0	14.0	-14.0	
8		BIHARSHARIFF-BALIA	D/C	0	0	3.0	0.0	3.0	
		BARH-GORAKHPUR	D/C	0	0	0.0	12.0	-12.0	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C S/C	491	491	0.0	0.0	0.0	
13		KARMANASA-SAHUPURI KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
1-7			5/0		ER-NR	14.0	42.0	-28.0	
mport/E	export of	ER (With WR)							
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	97	735	0.0	9.0	-9.0	
16		NEW RANCHI-DHARAMJAIGARH	D/C	0	263	0.0	1.0	-1.0	
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	39	1.0	0.0	1.0	
18	40	JHARSUGUDA-RAIGARH	S/C	0	0	2.0	0.0	2.0	
19	400 KV	IBEUL-RAIGARH	S/C	0	118	5.0	0.0	5.0	
20		STERLITE-RAIGARH	D/C	0	0	0.0	5.0	-5.0	
21		RANCHI-SIPAT	D/C	0	0	5.0	0.0	5.0	
22	220 KV	BUDHIPADAR-RAIGARH	S/C	0	123	0.0	1.0	-1.0	
23		BUDHIPADAR-KORBA	D/C	0	15 ER-WR	1.0 14.0	0.0 <b>16.0</b>	1.0 -2.0	
mport/F	export of	ER (With SR)			EK-WK	14.0	10.0	-2.0	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	284.0	332	0	16.0	-16.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1262.0	2354	0	47.0	-47.0	
26	400 KV	TALCHER-I/C		105.0	692	1	8.00	-7.0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0	
	' a a	ED (WAL MED)			ER-SR	1.0	63.0	-63.0	
27		ER (With NER) BINAGURI-BONGAIGAON	Q/C	102	632	0	8	-8	
28	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	0	0	
					ER-NER	0.0	8.0	-8.0	
mport/E	export of	NR (With NER)					ı	1	
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	0	0	0	0.0	
					NR-NER	0.0	0.0	0.0	
		WR (With NR)	D./G			0.0	0.0		
30	HVDC 765 KV	V'CHAL B/B GWALIOR-AGRA	D/C D/C	0 250	0	0.0 6.0	0.0	6.0	
32		PHAGI-GWALIOR	D/C D/C	0	0	0.0	0.0	0.0	
33	400 KV		S/C	0	2954	0.0	59.0	-59.0	
34	400 KV	ZERDA -BHINMAL	S/C	233	0	3.0	0.0	3.0	
35	400 KV	V'CHAL -RIHAND	S/C	133	156	0.0	0.0	0.0	
36	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0	
37		BADOD-KOTA	S/C	0	0	0.0	0.0	0.0	
38	220 KV	BADOD-MORAK	S/C	57	0	1.0	0.0	1.0	
39 40		MEHGAON-AURAIYA	S/C S/C	19 81	32 0	0.0 2.0	0.0	2.0	
40	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	40	0	1.0	0.0	1.0	
**	LUMIL Y	1	5,0	-10	WR-NR	13.0	59.0	-46.0	
42	HVDC	APL -MHG	D/C	0	0	0	0	0.0	
mport/E		WR (With SR)		-					
43		BHADRAWATI B/B	-	220	60	1.0	0.0	1.0	
44	LINK	BARSUR-L.SILERU	-	0	1000	0.0	24.0	-24.0	
45	765 KV	SOLAPUR-RAICHUR	D/C	0	0	0.0	0.0	0.0	
46 47	400 KV	KOLHAPUR-KUDGI KOLHAPUR-CHIKODI	D/C D/C	0	1250	0.0	20.9	-20.9 0.0	
48	220 KV	PONDA-AMBEWADI	S/C	0	214	0.0	4.0	-4.0	
49	'	XELDEM-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
	ī	•			WR-SR	1.0	48.9	-47.9	
		TRANSN	NATIONA	L EXCHA			<u> </u>	1	
48		BHUTAN	51,12					(	
49		NEPAL						-	
50		BANGLADESH						-1	