

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 24<sup>th</sup> May, 2015 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.05.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 23 मई 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23<sup>rd</sup> May 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/24.05.15 NLDC PSP.pdf

Thanking You.

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# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 24-May-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	40557	41110	33938	17441	1846	134892
Peak Shortage (MW)	1059	209	1431	584	390	3673
Energy Met (MU)	975	990	811	375	31	3182
Hydro Gen(MU)	300	51	63	43	7	463
Wind Gen(MU)	19	76	61			155

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	6.68	6.68	73.53	19.79
SR GRID	0.00	0.00	0.00	6.68	6.68	73.53	19.79

ower Supply Posit		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	7414	0	155.0	92.9	-1.2	133
	Harvana	6753	0	139.5	89.6	-0.2	224
	Rajasthan	8704	0	189.5	69.6	0.8	171
	Delhi	4964	0	102.5	82.5	-2.7	55
NR	UP	11852	3190	283.2	141.2	0.3	267
••••	Uttarakhand	1598	150	37.7	19.5	-1.1	166
	HP	1231	0	26.1	4.5	-0.1	84
	J&K	1792	358	36.1	21.4	0.1	186
	Chandigarh	289	0	5.6	5.5	0.3	46
	Chhattisgarh	3327	0	77.3	27.9	-0.5	365
	Gujarat	13446	38	294.4	41.1	-0.9	296
	MP	7245	0	154.2	95.7	-2.1	253
	Maharashtra	18647	46	426.0	110.6	4.1	671
WR	Goa	403	0	9.4	8.3	0.4	73
	DD	286	0	6.4	6.8	-0.4	50
	DNH	666	0	12.5	12.9	0.6	107
	Essar steel	460	0	9.6	9.0	0.6	129
	Andhra Pradesh	6673	0	152.7	31.8	-0.7	304
	Telangana	5816	200	130.1	77.5	0.7	278
	Karnataka	7874	400	172.1	23.4	1.0	313
SR	Kerala	3446	125	67.2	35.0	1.9	208
	Tamil Nadu	12240	977	281.2	108.3	-1.0	392
	Pondy	331	0	7.2	7.1	0.1	41
	Bihar	2671	250	61.9	57.5	1.0	150
	DVC	2869	0	61.8	-35.5	-1.0	200
FD.	Jharkhand	984	0	22.6	11.3	-0.9	70
ER	Odisha	4177	200	74.4	23.4	2.6	460
	West Bengal	7459	0	152.9	54.0	4.6	350
	Sikkim	91	0	1.3	1.0	0.3	25
	Arunachal Pradesh	101	0	1.1	1.2	-0.1	48
	Assam	1173	195	18.6	12.9	0.9	234
	Manipur	94	1	1.6	2.0	-0.4	60
NER	Meghalaya	249	1	3.5	3.0	-0.7	68
	Mizoram	79	1	1.2	1.0	0.2	35
	Nagaland	105	1	1.9	1.5	0.4	31
	Tripura	225	8	3.1	0.9	0.2	50

### $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	14.1	-2.8	-10.9
Max MW		-161.1	-457.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	119.8	-111.1	52.1	-67.1	6.0	-0.3
Actual(MU)	117.5	-113.5	47.0	-58.1	5.5	-1.7
O/D/U/D(MU)	-2.3	-2.4	-5.1	9.0	-0.5	-1.3

F. Generation Outage(MW)

r. Generation Outage(WWW)						
	NR	WR	SR	ER	NER	Total
Central Sector	4137	14659	710	2320	315	22141
State Sector	7325	11626	2940	3609	110	25610
Total	11462	26285	3650	5929	424	47751

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

3		INTER-REO	STONAL	EXCHAI	- TOES	Date of F	Reporting :	24-May
						Import=(	t =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I		ER (With NR)	I .	(101 00)	(141 44 )		(1410)	(MC)
1		GAYA-FATEHPUR	S/C	0	-1	0.0	0.0	0.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-5.0	-5.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-4.0	-4.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-5.0	-5.0
4	LINK	PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0
5	†	PUSAULI -ALLAHABAD	D/C	239	-45	3.0	0.0	3.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	154	-55	1.0	0.0	1.0
7	]	PATNA-BALIA	Q/C	0	-505	0.0	-8.0	-8.0
8		BIHARSHARIFF-BALIA	D/C	0	-238	0.0	-10.0	-10.0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-215	0.0	-4.0	-4.0
11	}	SONE NAGAR-RIHAND	S/C S/C	26	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	†	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	<u> </u>		5,0		ER-NR	5.0	-36.0	-31.0
mport/I	Export of	ER (With WR)					· · · · · · · · · · · · · · · · · · ·	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-344	216	-0.3	0.0	-0.3
16	705 11 1	NEW RANCHI-DHARAMJAIGARH	S/C	-88	139	0.0	0.0	0.4
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	0.0	0.0
18		JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
20	İ	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	148	-91	1.0	0.0	1.0
23		BUDHIPADAR-KORBA	D/C	0	-3	0.0	0.0	0.0
mport/I	Export of	ER (With SR)			ER-WR	0.7	-6.0	-4.9
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-666	0	-16.0	-16.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2173	0	-48.0	-48.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
mport/I	Export of	ER (With NER)			ER-SR	0.0	-64.0	-64.0
		BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28		BIRPARA-SALAKATI	D/C	7	-312	0	-4	-4
	•			!	ER-NER	0.0	-4.0	-4.0
mport/I	_	WR (With NR)	_					
29	HVDC	V'CHAL B/B	D/C	350	0	7.9	0.0	7.9
30	-	GWALIOR-AGRA	D/C	0	-2026	0.0	-37.5	-37.5
31		ZERDA BHINMAL	S/C	286	0	4.1	0.0	4.1
32	400 KV	ZERDA -BHINMAL V'CHAL -RIHAND	S/C S/C	264	-13 -497	2.9 0.0	0.0 -9.4	2.9 -9.4
34	700 K V	BADOD-KOTA	S/C	72	0	0.6	0.0	0.6
35	1	BADOD-MORAK	S/C	36	-20	0.0	-0.2	-0.1
36	220 KV	MEHGAON-AURAIYA	S/C	0	0	0.0	0.0	0.0
37		MALANPUR-AURAIYA	S/C	0	0	0.0	0.0	0.0
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	15.7	-47.1	-31.4
39 nnort/F	<u> </u>	APL -MHG WR (With SR)	D/C	0	-2520	0.0	-60.3	-60.3
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	388	-1028	0.0	-4.9	-4.9
43	1	KOLHAPUR-CHIKODI	D/C	0	-160	0.0	-3.3	-3.3
4.4	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
44	Ī	XELDEM-AMBEWADI	S/C	95	0	2.3	0.0	2.3
45								
					WR-SR	2.3	-32.0	-29.7
	l	TRANSNA	TIONAL	EXCHAN		2.3	-32.0	-29.7
		TRANSNA BHUTAN NEPAL	TIONAL	EXCHAN		2.3	-32.0	-29.7