

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

# POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 10<sup>th</sup> July, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.07.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक ०९ जुलाई २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 09<sup>th</sup> July 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/10.07.15 NLDC PSP.pdf

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-Jul-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43653	40112	35529	16940	2148	138382
Peak Shortage (MW)	3367	254	640	450	255	4966
Energy Met (MU)	1011	945	840	348	41	3185
Hydro Gen(MU)	311	20	75	69	19	495
Wind Gen(MU)	27	103	120			250

B. Frequency Profile (%)

D. Frequency Frome (7	70)						
Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.19	6.78	7.97	75.56	16.47
SR GRID	0.00	0.00	1.19	6.78	7.97	75.56	16.47

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
		day (MW)	(MW)	Met (Me)	Belleutie (MC)	CD(-) (MC)	OD (MW)	
	Punjab	9625	0	206.3	109.1	-1.0	84	
	Haryana	7963	0	163.8	113.8	-1.7	261	
	Rajasthan	6781	0	155.0	43.8	-0.6	203	
	Delhi	4886	7	112.4	80.0	9.4	1245	
NR	UP	11466	4345	273.9	130.2	2.6	486	
	Uttarakhand	1757	145	37.3	13.0	1.4	165	
	HP	1285	0	23.0	-4.6	4.2	401	
	J&K	1919	480	33.2	18.1	0.6	258	
	Chandigarh	295	0	5.9	6.0	0.3	23	
	Chhattisgarh	3096	96	72.5	20.5	0.4	277	
	Gujarat	12766	0	286.4	70.6	-2.0	455	
	MP	6401	0	133.4	74.7	-1.7	69	
WR	Maharashtra	18739	45	411.7	115.8	2.0	473	
VVIC	Goa	420	0	9.3	7.7	0.9	95	
	DD	295	0	6.7	6.4	0.3	42	
	DNH	725	0	16.8	16.8	0.0	58	
	Essar steel	413	0	8.6	9.3	-0.7	113	
	Andhra Pradesh	6528	0	151.7	28.1	1.6	448	
	Telangana	6242	0	140.8	93.4	-0.4	384	
SR	Karnataka	8065	400	179.6	28.3	1.8	395	
JI	Kerala	3240	40	59.9	34.6	1.6	230	
	Tamil Nadu	13119	0	300.8	89.6	-0.2	425	
	Pondy	338	25	7.2	7.0	0.3	41	
	Bihar	2988	0	57.1	58.0	-3.0	100	
	DVC	2748	0	59.5	-14.4	-0.1	230	
ER	Jharkhand	965	0	20.3	12.1	-2.1	100	
LIX	Odisha	3806	0	72.4	17.3	1.8	200	
	West Bengal	6705	0	137.2	47.7	4.9	250	
	Sikkim	66	0	1.3	0.9	0.4	0	
NER	Arunachal Pradesh	100	1	1.3	1.6	-0.3	52	
	Assam	1229	204	26.5	19.2	3.5	232	
	Manipur	115	14	2.0	2.0	0.0	22	
	Meghalaya	301	0	4.6	0.4	-0.8	82	
	Mizoram	74	0	1.0	0.9	0.2	20	
	Nagaland	130	2	2.0	1.7	0.3	44	
	Tripura	224	0	3.4	1.3	0.1	73	

## $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{- Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.0	-4.1	-11.3
Max MW		-166.9	-465.0

## E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	128.9	-118.6	50.1	-60.4	-2.5	-2.6
Actual(MU)	122.8	-108.1	48.8	-64.2	-1.3	-2.0
O/D/U/D(MU)	-6.1	10.5	-1.3	-3.8	1.2	0.6

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	5601	13748	3160	2420	114	25043
State Sector	7205	15671	4200	5259	110	32445
Total	12806	29419	7360	7679	223	57488

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		INTER-REC	<u> </u>	- TOLD	Date of F	10-Jul-15		
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/l	Export of	ER (With NR)						
1		GAYA-FATEHPUR	S/C	0	-329	0.0	-4.0	-4.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-1.0	-1.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-7	-7
4		PUSAULI-SARNATH	S/C	0	-189	0	-4	-4
5	4	PUSAULI -ALLAHABAD	D/C	0	-153	0	-3	-3
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-558	0	-9	-9
7	4	PATNA-BALIA	Q/C	0	-226	0	-7	-7
8	-	BIHARSHARIFF-BALIA	D/C	59	-315	0	-3	-3
10	220 7777	BARH-GORAKHPUR	D/C	0	0	0	-5	-5
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-165	0.0	-3.0	-3.0
11		SONE NAGAR-RIHAND	S/C S/C	0 48	0	0.0	0.0	0.0
	132 KV	GARWAH-RIHAND			-		0.0	0.0
13	1	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0	0.0	0.0
mnout/	Evnout of	ER (With WR)			EK-NK	0.0	-47.0	-47.0
_	Export of		D/C	202	226	0.0	0.0	0.0
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-203	236	0.0	0.0	0.9
16	1	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	S/C	-156	143	0.0	0.0	0.3
17		BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	Ī	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-2.0	-2.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-2.0	-2.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	86	-52	0.0	0.0	0.0
23	220 KV	BUDHIPADAR-KORBA	D/C	0	-3	0.0	0.0	0.0
					ER-WR	0.0	-11.0	-9.7
mport/l	Export of	ER (With SR)						
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-688	0	17.0	17.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1967	0	0.0	0.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0.0	17.0	17.0
mport/l	Export of	ER (With NER)		1	1		1	
27	400 KV	BINAGURI-BONGAIGAON	Q/C	156	-35	3	0	3
28	220 KV	BIRPARA-SALAKATI	D/C	0	-80	0	-1	-1
					ER-NER	3.0	-1.0	2.0
-	-	WR (With NR)		1	1		1	
29	HVDC	V'CHAL B/B	D/C	0	-500	0.0	-10.3	-10.3
30	765 KV	GWALIOR-AGRA	D/C	0	-2142	0.0	-37.5	-37.5
31	400 KV	ZERDA-KANKROLI	S/C	428	0	6.3	0.0	6.3
32	400 KV	ZERDA -BHINMAL	S/C	355	0	5.4	0.0	5.4
33	400 KV	V'CHAL -RIHAND	S/C	0	461	0.0	-3.2	-3.2
34	4	BADOD-KOTA	S/C	82	-16	0.7	-0.1	0.6
35	220 KV	BADOD-MORAK	S/C	60	-28	0.4	-0.1	0.3
36	1	MEHGAON-AURAIYA	S/C	56	0	0.7	0.0	0.7
37	ļ .	MALANPUR-AURAIYA	S/C	34	-3	0.2	0.0	0.2
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	1	I	1	ı	WR-NR	13.7	-51.2	-37.5
39		APL -MHG	D/C	0	-2518	0.0	-45.6	-45.6
	T	WR (With SR)	1	-			0000	
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.868	-23.9
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	327	-1001	0.0	-11.3	-11.3
43		KOLHAPUR-CHIKODI	D/C	0	-143	0.0	-2.8	-2.8
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	ļ	XELDEM-AMBEWADI	S/C	71	0	1.3	0.0	1.3
					WR-SR	1.3	-14.1	-36.7
		TRANSNA	TIONAL	EXCHAN	IGE			
		DIHERAN	1					3:
46		BHUTAN						3.
46 47 48		BHUTAN NEPAL BANGLADESH						-1