पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 6-Apr-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33508	39974	34483	15832	1916	125713
Peak Shortage (MW)	3129	207	1400	200	226	5162
Energy Met (MU)	697	974	868	326	29	2894
Hydro Gen(MU)	151	55	90	34	5	335
Wind Gen(MU)	3	18	18			39

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	1.50	9.34	35.61	46.49	46.11	7.40
SR GRID	0.00	1.50	9.34	35.61	46.49	46.11	7.40

Power Supply Posi	tion in States	T., .	I as		1		
	a	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4269	0	84.3	51.3	-0.9	130
	Haryana	5338	0	91.1	79.0	-1.6	168
	Rajasthan	6767	0	144.8	59.9	-1.0	128
	Delhi	3270	1	69.2	50.2	1.7	359
NR	UP	9710	3500	214.4	93.0	-1.4	309
	Uttarakhand	1392	225	28.3	14.8	2.6	310
	HP	1252	0	24.0	10.6	1.5	162
	J&K	1771	354	37.0	23.7	0.9	219
	Chandigarh	183	0	3.5	3.6	0.3	4
	Chhattisgarh	3724	96	85.2	32.1	0.4	422
	Gujarat	12143	0	276.5	46.6	-0.2	348
	MP	6821	0	145.7	80.9	0.4	408
WR	Maharashtra	16547	42	395.1	92.9	4.9	527
VVIC	Goa	360	0	8.4	6.8	1.1	103
	DD	267	0	6.1	5.8	0.3	84
	DNH	679	0	16.0	16.0	0.0	49
	Essar steel	519	0	10.6	10.6	0.0	78
	Andhra Pradesh	6552	0	150.0	29.4	0.3	322
	Telangana	6631	300	150.5	88.2	2.5	354
SR	Karnataka	9119	300	201.5	28.8	2.0	411
JI.	Kerala	3517	125	68.7	40.7	1.4	206
	Tamil Nadu	12727	1121	290.4	121.2	-1.1	298
	Pondy	309	0	6.6	6.8	-0.1	25
	Bihar	2606	200	46.0	44.6	1.4	225
	DVC	2343	0	55.4	-17.8	-0.8	30
ER	Jharkhand	858	0	21.4	10.0	-1.4	0
LIX	Odisha	3859	0	73.7	18.1	0.2	180
	West Bengal	6721	0	128.3	37.0	1.2	200
	Sikkim	79	0	1.1	1.2	-0.1	25
NER	Arunachal Pradesh	108	2	1.2	1.3	-0.1	42
	Assam	1137	154	17.5	10.2	2.5	219
	Manipur	60	20	0.9	2.3	-1.4	0
	Meghalaya	302	3	4.2	2.6	-0.7	73
	Mizoram	71	1	1.0	0.8	0.2	24
	Nagaland	94	2	1.4	1.4	-0.1	14
	Tripura	192	11	2.3	0.5	0.1	33

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

I a a a a a a a a a a a a a a a a a a a	Bhutan	Nepal	Bangladesh
Actual(MU)	6.0	-3.9	-10.1
Max MW		-202.8	-449.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	95.6	-99.8	54.4	-54.1	5.3	1.4
Actual(MU)	97.7	-97.0	50.1	-56.7	5.5	-0.5
O/D/U/D(MU)	2.1	2.8	-4.3	-2.6	0.2	-1.8

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5696	12610	500	4040	598	23444			
State Sector	11860	11503	3122	5299	110	31894			
Total	17556	24113	3622	9339	708	55338			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		<u>INTER-RE</u> 0				Date of F	6-Apr-1	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)						
1	1	GAYA-FATEHPUR	S/C	0	-160	0.0	-1.0	-1.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-2.0	-2.0
2		SASARAM-FATEHPUR	S/C	0	0	1.0	0.0	1.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-2.0	-2.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-5.0	-5.0
5	<u> </u>	PUSAULI -ALLAHABAD	D/C	0	-135	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-107	0.0	0.0	0.0
7 8	}	PATNA-BALIA	Q/C D/C	196 0	-190 -59	0.0	-3.0	-3.0
10	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	S/C	0	-39	0.0	-3.0	-3.0
11	220 K V	SONE NAGAR-RIHAND	S/C	0	-1	0.0	0.0	0.0
12		GARWAH-RIHAND	S/C	11	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	2.0	-16.0	-14.0
•	Export of	ER (With WR)	T = x =					
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	74	331	0.0	0.0	4.0 0.1
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-74	73			
17]	BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-2.0	-2.0
19	400 K V	IBEUL-RAIGARH	S/C	0	0	0.0	-2.0	-2.0
20	<u> </u>	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	92	0	0.0	-0.1	-0.1
23	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	0	-66 -212	0.0	0.0 -4.0	-4.0
23	l.	BODINI ADAK-KOKBA	D/C		ER-WR	0.0	-15.0	-10.9
mport/I	Export of	ER (With SR)				0.0	1010	100
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-690	0	-17.0	-17.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1973	0	-47.0	-47.0
26		TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
mnont/I	Exmant of	ER (With NER)			ER-SR	0.0	-64.0	-64.0
		BINAGURI-BONGAIGAON	O/C	0	0	0	0	0
28	1	BIRPARA-SALAKATI	Q/C D/C	13	-218	0	-6	-6
	1		1		ER-NER	0.0	-6.0	-6.0
mport/I	Export of	WR (With NR)					l l	
29	HVDC	V'CHAL B/B	D/C	500	0	9.6	0.0	9.6
30	-	GWALIOR-AGRA	D/C	0	-2010	0.0	-36.5	-36.5
31	-	ZERDA-KANKROLI	S/C	283	0	3.9	0.0	3.9
32			S/C	252	20	2.7	0.0	2.7
33	400 KV	V'CHAL -RIHAND BADOD-KOTA	S/C	28	532	0.0	-11.9 -0.1	-11.9 -0.1
35	†	BADOD-KOTA BADOD-MORAK	S/C S/C	43	-26 -19	0.0	-0.1	0.3
36	220 KV	MEHGAON-AURAIYA	S/C	43	0	0.4	0.0	0.8
37	†	MALANPUR-AURAIYA	S/C	25	-1	0.3	0.0	0.3
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	17.6	-48.6	-31.0
39	<u> </u>	APL -MHG	D/C	0	-2520	0.0	-50.6	-50.6
_	_	WR (With SR)	1	Т	T			
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9
41	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-1048	0.0	-14.7	-14.7
43	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-160 0	0.0	-3.2 0.0	-3.2
45	220 A V	XELDEM-AMBEWADI	S/C	108	0	1.9	0.0	1.9
	ı		5,0	100	WR-SR	1.9	-41.9	-40.0
		TRANSNA	TIONAT	FYCUAN		1.7	71./	-70.0
2 46	1	BHUTAN	TONAL	LACHAI	,GE			
47	1	NEPAL	1					
48	l	BANGLADESH	1					-1