

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 25th Aug, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.08.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 24th Aug 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24th Aug 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/25.08.15 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Aug-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	44930	42367	33812	17078	2194	140381
Peak Shortage (MW)	2769	811	800	300	252	4932
Energy Met (MU)	1010	980	762	366	40	3158
Hydro Gen(MU)	343	78	84	76	29	610
Wind Gen(MU)	20	74	75			169

B. Frequency Profile (%)

Diffrequency Frome ()	•)						
Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	4.16	18.25	22.41	74.09	3.51
SR GRID	0.00	0.00	4.16	18.25	22.41	74.09	3.51

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW	
		day (MW)	(MW)	Met (Me)	Beneduk (MO)	CD(-) (MC)	OD (MIV	
	Punjab	8140	0	176.4	116.9	-1.5	116	
	Haryana	8387	0	160.7	120.5	0.0	229	
	Rajasthan	9107	0	203.0	64.4	0.6	263	
	Delhi	4969	3	99.4	89.7	0.9	197	
NR	UP	11912	4655	270.7	135.4	0.8	702	
	Uttarakhand	1805	75	37.2	12.6	2.1	202	
	HP	1205	0	25.1	0.9	1.7	184	
	J&K	1809	452	32.4	18.9	-1.1	176	
	Chandigarh	289	0	5.6	6.1	-0.8	15	
	Chhattisgarh	3656	96	84.5	28.1	4.4	326	
	Gujarat	13622	52	296.8	90.2	-1.8	473	
	MP	7245	0	153.6	86.6	-1.8	229	
WR	Maharashtra	18928	21	408.8	120.9	1.9	569	
VVIN	Goa	394	0	8.3	7.4	0.5	67	
	DD	296	0	6.6	6.1	0.5	31	
	DNH	700	0	16.3	16.3	-0.1	30	
	Essar steel	374	0	4.7	4.4	0.4	112	
	Andhra Pradesh	5899	0	132.1	20.7	3.0	457	
	Telangana	6244	0	143.3	91.6	0.8	346	
SR	Karnataka	7197	800	157.6	19.6	4.0	751	
511	Kerala	3406	0	63.2	37.1	1.7	293	
	Tamil Nadu	12405	0	259.1	101.9	2.6	366	
	Pondy	313	0	6.2	6.4	-0.2	28	
	Bihar	3109	300	64.6	61.0	3.6	420	
	DVC	2631	0	60.1	-13.9	-0.7	350	
ER	Jharkhand	963	0	23.1	12.3	-0.7	145	
	Odisha	3087	0	67.8	17.9	0.2	375	
	West Bengal	7464	0	149.4	54.2	1.6	380	
	Sikkim	88	0	1.1	1.0	0.1	25	
NER	Arunachal Pradesh	103	5	1.9	1.8	0.0	24	
	Assam	1262	199	25.1	17.3	1.4	239	
	Manipur	130	5	2.1	2.3	-0.2	25	
	Meghalaya	283	1	4.3	-0.6	-1.0	62	
	Mizoram	75	4	1.1	1.3	-0.2	9	
	Nagaland	119	2	1.7	1.6	0.0	25	
	Tripura	234	18	4.0	1.3	0.6	52	

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	33.9	-3.6	-10.5
Max MW		-165,2	-445.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

2. Import and the group (in 112) import (140), 2. Export (140), 3. Export									
	NR	WR	SR	ER	NER	TOTAL			
Schedule(MU)	152.9	-136.1	63.4	-72.0	-7.8	0.3			
Actual(MU)	160.4	-144.5	63.8	-67.8	-9.2	2.7			
O/D/U/D(MU)	7.6	-8.4	0.4	4.2	-14	2.4			

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3938	13113	2430	2970	432	22883
State Sector	9440	16526	7166	5159	110	38401
Total	13378	29639	9596	8129	542	61284

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

&		<u>INTER-REC</u>	<u> FIUNAL</u>	EXCHA]	<u>nges</u>	Date of R	25-Aug-1		
						Import=(+ve) /Export		i =(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/I	Export of	ER (With NR)							
1		GAYA-FATEHPUR	S/C	0	-427	0.0	-6.0	-6.0	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0	
2	HVDC	SASARAM-FATEHPUR	S/C	0	0	0.0	-2.0	-2.0	
3	LINK	PUSAULI B/B	S/C	0	0	0	-9	-9	
4		PUSAULI-SARNATH	S/C	0	-279	0	0	0	
5		PUSAULI -ALLAHABAD	D/C	0	-163	0	0	0	
7	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C	0	-693 -198	0	-13 -8	-13 -8	
8		BIHARSHARIFF-BALIA	Q/C D/C	0	-319	0	-6 -4	-8 -4	
	1	BARH-GORAKHPUR	D/C	0	0	0	-9	-9	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-189	0.0	-5.0	-5.0	
11		SONE NAGAR-RIHAND	S/C	0	-1	0.0	0.0	0.0	
12	132 KV	GARWAH-RIHAND	S/C	47	0	1.0	0.0	1.0	
13	152 K	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
	Zamonad - 6:	ED (With WP)			ER-NR	1.0	-57.0	-56.0	
15 15	export of	ER (With WR)	D/C	-132	195	0.0	0.0	0.9	
16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	S/C	-132	232	0.0	0.0	2.9	
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	2.0	0.0	2.0	
	400 KV	BYPASS)							
18		JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	0	0	0.0	0.0	0.0	
20	-	STERLITE-RAIGARH	D/C	0	0	1.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
22		BUDHIPADAR-RAIGARH	S/C	359	0	4.0	0.0	4.0	
23	23 220 KV	BUDHIPADAR-KORBA	D/C	0	-205	0.0	-3.0	-3.0	
					ER-WR	7.0	-9.0	0.8	
Import/I	Export of	ER (With SR)	1			Ī			
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-642	0	-16.0	-16.0	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2169	0	-48.0	-48.0	
26	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
21	220 K V	BALIMELA-UFFER-SILERRU	S/C	0	ER-SR	0.0	-64.0	-64.0	
Import/I	Export of	ER (With NER)				0.0	0.110		
27	400 KV	BINAGURI-BONGAIGAON	Q/C	198	-19	14	0	14	
28	220 KV	BIRPARA-SALAKATI	D/C	8	-77	0	-1	-1	
					ER-NER	14.0	-1.0	13.0	
		WR (With NR)	1			Ī			
29	HVDC	V'CHAL B/B	D/C	150	-50	3.0	0.0	2.4	
30		GWALIOR-AGRA	D/C	0	-2320	0.0	-44.0 25	-43.9 -25	
31	765 KV 400 KV	PHAGI-GWALIOR ZERDA-KANKROLI	D/C S/C	278	-1204 0	4.0	-25 0.0	3.9	
33	400 KV	ZERDA-RANKROLI ZERDA -BHINMAL	S/C	268	0	3.0	0.0	3.4	
34	400 KV	V'CHAL -RIHAND	S/C	0	-503	0.0	-12.0	-11.8	
35		BADOD-KOTA	S/C	33	-32	0.0	0.0	-0.1	
36	220 KV	BADOD-MORAK	S/C	24	-41	0.0	0.0	-0.2	
37	220 KV	MEHGAON-AURAIYA	S/C	63	0	1.0	0.0	0.9	
38		MALANPUR-AURAIYA	S/C	31	-13	0.0	0.0	0.2	
39	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
40		ADI MIC	D/C		WR-NR	11.0	-80.8	-70.0	
40 [mport/I	HVDC	APL -MHG WR (With SR)	D/C	0	-2023	0.0	-34.0	-34.3	
41	HVDC	BHADRAWATI B/B	_	0	-1000	0.0	-24.0	-23.8	
42	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
43	765 KV	SOLAPUR-RAICHUR	D/C	153	-1110	0.0	-10.0	-10.3	
44		KOLHAPUR-CHIKODI	D/C	0	-135	0.0	-3.0	-2.6	
45	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
46		XELDEM-AMBEWADI	S/C	101	0	2.0	0.0	2.2	
· <u>—</u>					WR-SR	2.0	-37.0	-34.5	
		TRANSNA	TIONAL	EXCHAN	IGE		•		
47		BHUTAN						33	
48		NEPAL						-3	
49		BANGLADESH						-10	