## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 26-Sep-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43931	43050	33191	16105	1938	138215
Peak Shortage (MW)	2901	766	2721	699	277	7364
Energy Met (MU)	986	955	748	337	35	3062
Hydro Gen(MU)	225	102	127	89	25	567
Wind Gen(MU)	0	9	9			19

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.28	2.15	17.01	19.44	64.31	16.25
SR GRID	0.00	0.28	2.15	17.01	19.44	64.31	16.25

		Max. Demand Met	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	8416	0	185.7	85.8	1.9	172
	Haryana	7794	11	165.6	75.7	-0.1	150
	Rajasthan	8458	683	200.1	54.8	8.8	568
	Delhi	4482	0	97.3	67.5	0.8	295
NR	UP	11548	2265	245.4	110.2	2.9	804
	Uttarakhand	1813	70	35.7	16.9	2.1	276
	HP	1272	0	25.6	6.4	1.6	174
	J&K	1646	0	26.0	16.0	-2.3	245
	Chandigarh	249	0	5.0	4.2	0.8	82
	Chhattisgarh	3055	0	30.1	26.5	4.0	352
	Gujarat	13030	0	291.5	89.4	1.6	327
	MP	7788	0	177.2	100.7	1.0	294
WR	Maharashtra	19200	53	419.3	141.1	6.1	611
WK	Goa	416	0	8.3	8.0	0.0	3
	DD	270	0	6.0	6.2	-0.1	22
	DNH	676	0	15.4	15.7	-0.3	9
	Essar steel	338	0	6.9	6.4	0.5	89
	Andhra Pradesh	5987	0	134.9	40.2	0.3	421
	Telangana	6413	800	142.3	65.5	4.0	451
SR	Karnataka	6906	700	143.8	20.4	2.3	329
3N	Kerala	3126	300	61.3	28.8	3.0	345
	Tamil Nadu	11441	911	259.2	74.5	0.5	371
	Pondy	336	10	6.8	6.6	0.1	36
	Bihar	2521	50	50.2	49.5	-1.8	190
	DVC	2320	0	54.2	-11.0	4.2	360
ER	Jharkhand	980	0	18.7	12.2	0.6	100
EN	Odisha	3797	250	76.3	12.3	1.2	180
	West Bengal	7167	22	136.6	44.8	-0.9	240
	Sikkim	87	0	1.3	1.4	-0.1	20
NER	Arunachal Pradesh	101	2	1.8	1.6	0.2	44
	Assam	1139	190	21.5	12.6	2.3	187
	Manipur	117	1	2.0	1.9	0.1	37
	Meghalaya	256	1	4.4	-1.2	-0.5	76
	Mizoram	73	1	1.1	1.0	0.1	25
	Nagaland	110	2	1.8	1.4	-0.1	23
	Tripura	210	2	2.7	1.2	-0.6	56

## D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.4	-2.5	-8.8
Max MW		-118.0	-409.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	109.9	-100.1	51.4	-52.7	-9.7
Actual(MU)	93.8	-94.9	56.6	-48.8	-9.1
O/D/U/D(MU)	-16.1	5.2	5.2	3.9	0.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4708	7044	1960	3325	140	17177
State Sector	4480	13339	3222	6079	110	27230
Total	9188	20383	5182	9404	250	44407

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

<b>?</b>		<u>INTER-RE</u>	GIONAL	EXCHA	INGES	Date of I	Reporting:	26-Sep-
	Voltage			Max	Max	•	Import=(+ve) /Export  Export	
Sl No	Level	Line Details	Circuit	Import	Export	Import (MU)	(MU)	NET (MU)
mport/I		ER (With NR)		(MW)	(MW)		(NIU)	(MIC)
1	T	GAYA-FATEHPUR	S/C	0	-390	0.0	-4.6	-4.6
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0.0	-1.4	-1.4
3	HVDC	PUSAULI B/B	S/C	0	0	0.0	-9.7	-9.7
	LINK							
5	1	PUSAULI-SARNATH PUSAULI -ALLAHABAD	S/C D/C	0	-255 -211	0.0	0.0	0.0
6	1	MUZAFFARPUR-GORAKHPUR	D/C D/C	0	-769	0.0	-12.1	-12.1
7	400 KV	PATNA-BALIA	D/C	0	-253	0.0	-6.1	-6.1
8	1	BIHARSHARIFF-BALIA	S/C	0	-455	0.0	-5.7	-5.7
9	1	PUSAULI-BALIA	D/C	112	0	1.6	0.0	1.6
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-192	0.0	-3.5	-3.5
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	26	0	0.8	0.0	0.8
13	10211	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
mnort/I	Evnort of	ER (With WR)			ER-NR	2.4	-43.1	-40.7
15	T î	JHARSUGUDA-DHARAMJAIGARH	S/C	0	5	0.0	0.1	0.1
16	765 KV	RANCHI-DHARAMJAIGARH	D/C	0	382	0.0	5.8	5.8
17		ROURKELA - RAIGARH ( SEL LILO	S/C	0	0	2.0	0.0	2.0
	_	BYPASS)		-				
18	400 KV	JHARSUGUDA-RAIGARH	D/C	205	-370	3.4	0.0	3.4
19		STERLITE-RAIGARH	D/C D/C	163 216	-405 0	3.1	-7 0.0	-5.3 3.1
21		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	59	-114	0.0	-1.3	-1.3
22	220 KV	BUDHIPADAR-KORBA	D/C	105	-81	0.3	-0.1	0.2
	l	Debim i Dink notori	5,0	100	ER-WR	10.7	-2.7	8.0
nport/I	Export of	ER (With SR)						
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-780	0.0	-16.2	-16.2
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2360	0.0	-49.3	-49.3
24	400 KV	TALCHER-I/C		137	-421	0	-7.09	-7.09
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
		TED (WILL MED)			ER-SR	0.0	-23.3	-23.3
_		ER (With NER)	D/G	650	1 0	0.0	0.0	0.0
26		BINAGURI-BONGAIGAON	D/C D/C	659 117	0	8.9	0.0	8.9
27	220 K V	BIRPARA-SALAKATI	D/C	117	0 ER-NER	0.9 <b>9.8</b>	0.0 <b>0.0</b>	0.9 <b>9.8</b>
nnort/I	Export of	WR (With NR)			EK-IVEK	2.0	0.0	9.0
28	HVDC	V'CHAL B/B	D/C	300	-400	1.4	-3.4	-2.1
29	+	GWALIOR-AGRA	D/C	0	-2064	0.0	-34.4	-34.4
30	400 KV	ZERDA-KANKROLI	S/C	332	-59	5.6	0.0	5.6
31	400 KV	ZERDA -BHINMAL	S/C	377	0	5.1	0.0	5.1
32	400 KV	V'CHAL -RIHAND	S/C	0	-477	0	-10.98	-10.98
33		BADOD-KOTA	S/C	59	0	0.8	0.0	0.8
34	220 KV	BADOD-MORAK	S/C	61	0	0.9	0.0	0.9
35	ļ <b></b> .	MEHGAON-AURAIYA	S/C	68	0	1.3	0.0	1.3
36		MALANPUR-AURAIYA	S/C	33	0	0.5	0.0	0.5
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD-ND	0.0	0.0	0.0
30	HVDC	ADI MHC	D/C	0	-1614	15.6 0.0	- <b>48.8</b> -47.5	-33.3 -47.5
38 nnort/I	1	APL -MHG WR (With SR)	D/C	U	-1014	0.0	-47.3	-47.3
39	HVDC	BHADRAWATI B/B	T -	0	-1000	0.0	-23.7	-23.7
	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
40	765 KV	SOLAPUR-RAICHUR	D/C	0	-811	0.0	-10.0	-10.0
41	<del>                                     </del>	KOLHAPUR-CHIKODI	D/C	0	-103	0.0	-2.1	-2.1
		<u> </u>	S/C	0	0	0.0	0.0	0.0
41	220 KV	PONDA-AMBEWADI	l l				0.0	
41 42	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C	92	0	1.4	0.0	1.4
41 42 43	220 KV		_	92	0 WR-SR		-35.8	-34.4
41 42 43	220 KV	XELDEM-AMBEWADI	_	<u> </u>	WR-SR			
41 42 43	220 KV	XELDEM-AMBEWADI	S/C	<u> </u>	WR-SR			