

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

P. C. DOCOCO (ALL DOCOCO (ALL DOCOCO)

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 05th May, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.05.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 04 मई 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04th May 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/05.05.15 NLDC PSP.pdf

Thanking You.

पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 5-May-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39969	41049	32124	15928	2068	131138
Peak Shortage (MW)	2253	268	1360	350	177	4408
Energy Met (MU)	881	985	778	330	32	3006
Hydro Gen(MU)	211	47	70	44	8	380
Wind Gen(MU)	5	26	12			43

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	1.69	6.41	20.14	28.24	62.11	9.65
SR GRID	0.00	1.69	6.41	20.14	28.24	62.11	9.65

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	5935	0	124.1	80.1	-0.9	102
	Haryana	6353	0	124.3	87.1	-0.3	227
	Rajasthan	8243	0	185.0	70.1	-0.4	135
	Delhi	4187	0	86.1	64.5	-0.2	142
NR	UP	11795	3160	263.4	119.8	1.5	499
	Uttarakhand	1652	75	33.7	21.0	1.5	197
	HP	1138	0	23.4	9.3	0.5	147
	J&K	1862	404	36.6	22.4	0.3	244
	Chandigarh	230	0	4.7	4.6	0.3	26
	Chhattisgarh	3334	96	76.1	27.2	1.1	272
	Gujarat	13643	0	299.4	59.4	2.6	315
	MP	7025	0	150.8	96.0	-2.0	221
WR	Maharashtra	19635	41	418.7	115.2	3.8	745
VVIC	Goa	437	0	9.4	8.0	0.7	157
	DD	288	0	6.4	6.7	-0.3	35
	DNH	720	0	16.4	16.7	-0.3	50
	Essar steel	388	0	8.0	8.3	-0.3	0
	Andhra Pradesh	6136	0	142.1	39.1	4.0	366
	Telangana	5532	0	124.4	73.2	0.7	277
SR	Karnataka	8163	400	170.6	29.6	0.7	375
3K	Kerala	3100	200	62.1	38.0	1.2	286
	Tamil Nadu	12109	200	271.4	111.8	-0.4	358
	Pondy	325	0	7.3	7.0	0.3	41
	Bihar	2696	250	55.3	54.4	-1.3	130
	DVC	2399	0	56.6	-18.6	-1.0	350
ER	Jharkhand	882	0	18.9	11.8	0.5	50
LK	Odisha	3491	0	73.9	22.7	-0.7	250
	West Bengal	6867	0	124.1	34.0	2.4	450
	Sikkim	86	0	1.1	1.1	0.0	28
NER	Arunachal Pradesh	98	6	1.2	1.4	-0.1	45
	Assam	1152	144	19.3	12.1	1.3	200
	Manipur	136	6	1.7	2.0	-0.4	55
	Meghalaya	266	2	4.1	2.2	-0.9	47
	Mizoram	76	4	1.1	0.9	0.2	26
	Nagaland	99	5	1.9	1.4	0.4	21
	Tripura	249	3	2.9	0.4	0.4	79

$\underline{\textbf{D. Transnational Exchanges} \ (MU) \text{-} \textbf{Import} (+ve) / \underline{\textbf{Export} (-ve)}}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	16.3	-3.2	-11.2
Max MW		-180.2	-469.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	131.6	-113.5	54.2	-77.9	5.7	0.1
Actual(MU)	127.8	-118.2	58.3	-77.5	6.2	-3.4
O/D/U/D(MU)	-3.8	-4.7	4.1	0.4	0.5	-3.5

F. Generation Outage(MW)

1. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4407	12865	250	1720	589	19831			
State Sector	12285	13501	3720	5329	110	34945			
Total	16692	26366	3970	7049	699	54776			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REO	GIONAL	EACHA	NGES	Date of I	5-May-1	
						Import=(=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)						
1	<u> </u>	GAYA-FATEHPUR	S/C	9	-231	0.0	-6.0	-6.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-5.0	-5.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-1.0	-1.0
5		PUSAULI -ALLAHABAD	D/C	422	-210	6.0	0.0	6.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	151	-182	1.0	0.0	1.0
7	-	PATNA-BALIA	Q/C	0	-367	0.0	-4.0	-4.0
8	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C S/C	0	-258 -225	0.0	-10.0 -4.0	-10.0 -4.0
11	220 KV	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	†	GARWAH-RIHAND	S/C	26	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	Ī	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	8.0	-32.0	-24.0
	Export of	ER (With WR)	_		1		, ,	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-342	0	-6.0	-6.0	-5.6
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-544	0	-1.0	-1.0	-1.0
17		BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	400 1737	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-2.0	-2.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-2.0	-2.0
20	1	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C D/C	94	-109 -195	0.0	-2.0	-2.0
23	1	BUDHIPADAR-KORBA	D/C	0	ER-WR	-7.0	-20.0	-19.6
mport/I	Export of	ER (With SR)				7.0	20.0	17.0
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-680	0	-16.0	-16.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2167	0	-50.0	-50.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
	? 4 - 6	CED (WEAL NED)			ER-SR	0.0	-66.0	-66.0
		ER (With NER) BINAGURI-BONGAIGAON	0/C	1 0	0	0	0	
28		BIRPARA-SALAKATI	Q/C D/C	0	-286	0	-5	-5
	220 11 1	DIN TIN DILLINITI	5,0		ER-NER	0.0	-5.0	-5.0
mport/I	Export of	WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	250	-250	4.0	0.0	3.4
30	765 KV	GWALIOR-AGRA	D/C	0	-2380	0.0	-46.0	-46.1
31	400 KV	ZERDA-KANKROLI	S/C	309	0	5.0	0.0	4.8
32	400 KV	ZERDA -BHINMAL	S/C	254	-242	2.0	0.0	2.1
33	400 KV		S/C	0	-515	0.0	-12.0	-11.7
34	1	BADOD-KOTA BADOD-MORAK	S/C	33 8	-22	0.0	0.0	0.3
35 36	220 KV	MEHGAON-AURAIYA	S/C S/C	44	-45 0	0.0 1.0	0.0	-0.2 0.7
37	†	MALANPUR-AURAIYA	S/C	18	-9	0.0	0.0	0.7
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
		·			WR-NR	12.0	-58.0	-46.6
39	HVDC	APL -MHG	D/C	0	-2520	0.0	-58.0	-57.5
_	Export of	WR (With SR)						
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.7	-23.7
41	LINK	BARSUR-L.SILERU	- F. (C	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-930	0.0	-14.0	-14.4
43	220 KV	KOLHAPUR-CHIKODI	D/C	0	-145 0	0.0	-3.0 0.0	-3.1
44	220 K V	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	110	0	0.0 2.0	0.0	2.2
7.3	<u> </u>	APPAPAR-WARD A UDI	5/C	110	WR-SR	2.0	-40.7	-39.0
		TRANSNA	TIONAL	EVCUAN		4.0	-40.7	-39.0
2 46	1	BHUTAN	ITONAL	LACHAN	,GE			10
¥ 47	1	NEPAL	1					-;
2 48	1	BANGLADESH						-1