पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 6-Feb-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	37900	39263	34179	14869	2066	128277
Peak Shortage (MW)	2469	230	1223	150	219	4291
Energy Met (MU)	799	919	797	310	36	2861
Hydro Gen(MU)	94	44	73	20	5	236
Wind Gen(MU)	7	30	28			66

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	4.98	4.98	64.86	30.16
SR GRID	0.00	0.00	0.00	4.98	4.98	64.86	30.16

Power Supply Posi	tion in States		I as		1		
	Gr. A	Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4747	0	85.5	42.8	1.0	175
	Haryana	6040	0	111.2	48.3	-0.3	436
	Rajasthan	10068	0	208.4	66.5	5.2	544
	Delhi	3699	0	60.0	45.7	-0.3	249
NR	UP	9648	3455	228.0	93.3	0.7	432
	Uttarakhand	1804	80	34.1	25.0	2.1	174
	HP	1380	0	25.6	20.6	0.4	107
	J&K	1961	346	42.2	36.7	1.5	224
	Chandigarh	217	0	3.8	3.7	0.3	17
	Chhattisgarh	3212	96	73.7	24.5	0.4	252
	Gujarat	11916	0	260.3	49.7	-0.2	453
	MP	8891	0	168.8	93.2	-1.3	254
WR	Maharashtra	18225	573	378.3	115.8	-0.8	976
WK	Goa	436	0	7.7	7.4	-0.4	48
	DD	275	0	6.2	6.1	0.1	22
	DNH	671	0	15.5	15.6	0.8	23
	Essar steel	413	0	8.7	7.9	0.8	125
	Andhra Pradesh	6097	0	139.2	33.1	2.7	448
	Telangana	6015	0	133.2	74.1	3.9	465
SR	Karnataka	9333	300	190.6	31.4	2.6	353
JK.	Kerala	3399	125	63.1	44.2	2.4	267
	Tamil Nadu	12384	797	265.1	100.2	1.4	366
	Pondy	310	0	6.0	6.1	-0.1	29
	Bihar	2570	0	53.2	51.5	-3.1	80
	DVC	2415	0	55.3	-10.0	1.4	300
ER	Jharkhand	1016	0	22.1	10.2	-0.7	90
LK	Odisha	3618	0	66.7	20.9	3.0	580
	West Bengal	6143	0	111.2	17.1	2.2	230
	Sikkim	118	0	1.5	1.2	0.3	25
	Arunachal Pradesh	105	5	2.1	1.4	0.7	43
	Assam	1096	188	20.5	14.0	1.7	145
	Manipur	130	6	2.0	2.3	-0.3	53
NER	Meghalaya	335	0	5.4	5.4	-0.9	18
	Mizoram	87	3	1.2	1.0	0.1	25
	Nagaland	120	4	2.4	1.6	0.7	29
	Tripura	200	0	2.6	0.6	-0.1	45

$\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve) / Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.4	-3.9	-10.8
Max MW		-173.5	-469.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	117.3	-112.4	49.9	-61.3	9.4
Actual(MU)	121.7	-115.9	52.5	-71.2	11.4
O/D/U/D(MU)	4.4	-3.5	2.6	-10.0	2.0

F. Generation Outage(MW)

T. Generation Outage(MW)								
	NR	WR	SR	ER	NER	Total		
Central Sector	3842	10032	1000	2070	220	17164		
State Sector	6675	12397	2272	5299	110	26753		
Total	10517	22429	3272	7369	330	43917		

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REO	NGES	Date of I	6-Feb-15			
						Import=(+ve) /Export :		=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
[mport/H	Export of	ER (With NR)						
1	ļ	GAYA-FATEHPUR	S/C	0	-478	0.0	-7.0	-7.0
	765KV	GAYA-BALIA	S/C		_			
2		SASARAM-FATEHPUR	S/C	0	0	0.0	0.0	0.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-9.0	-9.0
5		PUSAULI -ALLAHABAD	D/C	0	-236	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-177	0.0	0.0	0.0
7 8	}	PATNA-BALIA	Q/C D/C	169 0	-162 -382	0.0	0.0 -15.0	-15.0
10	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	S/C	0	-169	0.0	-3.0	-3.0
11	220 K V	SONE NAGAR-RIHAND	S/C	0	-102	0.0	0.0	0.0
12	100 1717	GARWAH-RIHAND	S/C	57	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	1.0	-35.0	-34.0
	Export of	ER (With WR)	1				ا ہے ا	
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-82 105	49 96	0.0	0.0	0.0
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	-195		0.0		
17]	BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.0	-1.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-1.0	-1.0
20	-	STERLITE-RAIGARH	D/C	0	0	0.0	-1.0	-1.0
21		RANCHI-SIPAT	D/C S/C	185	-125	0.0 1.0	-5.0 0.0	-5.0 1.0
23	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	D/C	0	-123	0.0	-2.0	-2.0
23	1	Bedim ibiak Kokbii	B/C	Ü	ER-WR	1.0	-10.7	-9.7
Import/I	Export of	ER (With SR)				110	1017	
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-833	0	-17.0	-17.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2169	0	-48.0	-48.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
Imm out /I	Zemont of	ER (With NER)			ER-SR	0.0	-65.0	-65.0
		BINAGURI-BONGAIGAON	O/C	0	0	0	0	0
28		BIRPARA-SALAKATI	Q/C D/C	0	-311	0	-11	-11
	220111				ER-NER	0.0	-11.0	-11.0
Import/I	Export of	WR (With NR)				I	l l	
29	HVDC	V'CHAL B/B	D/C	500	0	10.3	0.0	10.3
30	765 KV	GWALIOR-AGRA	D/C	0	-2384	0.0	-45.0	-44.5
31	400 KV	ZERDA-KANKROLI	S/C	277	0	3.0	0.0	2.8
32	400 KV	ZERDA -BHINMAL	S/C	211	-131	1.0	0.0	0.8
33	400 KV		S/C	0 83	-513	0.0	-9.0	-8.8
34	+	BADOD-KOTA BADOD-MORAK	S/C S/C	83 26	-52	0.0	0.0	-0.3
36	220 KV	MEHGAON-AURAIYA	S/C	77	-32	1.0	0.0	1.1
37	†	MALANPUR-AURAIYA	S/C	40	-1	0.0	0.0	0.4
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	16.3	-54.0	-36.8
39	HVDC	APL -MHG	D/C	0	-2317	0.0	-53.0	-52.6
_	_	WR (With SR)	1	_	1			
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-24.0	-23.8
41	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	136	-795 161	0.0	-10.0	-9.8
43	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-161 0	0.0	-3.0 0.0	-3.2
45	220 A V	XELDEM-AMBEWADI	S/C	99	0	2.0	0.0	1.9
	1		3, 0		WR-SR		-37.0	-34.9
		TRANSNA	TIONAT	FYCHAN		4.0	37.0	37.7
2 46	1	BHUTAN	ITONAL	LACHAN	IGE.			
2 40 2 47		NEPAL	+					-(
	1	BANGLADESH						-10