पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day	Date of Reporting	24-Apr-13
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A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33560	36940	30248	13722	1634	116104
Peak Shortage (MW)	1965	653	3864	550	262	7294
Energy Met (MU)	723	852	705	298	28	2606
Hydro Gen(MU)	137	67	57	37	6	304
Wind Gen(MU)	2	14	11			27

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	3.6	6.3	3.6	95.9	0.5
SR GRID	0.0	0.2	10.6	31.7	10.8	88.8	0.4

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4792	205	103.3	48.0	2.0	252
	Haryana	5064	0	95.8	41.4	-0.6	242
	Rajasthan	6326	0	138.2	50.4	0.9	155
	Delhi	3601	0	77.1	54.7	-3.7	32
NR	UP	9799	1660	219.3	78.9	-2.4	176
	Uttarakhand	1604	0	31.8	18.3	1.8	160
	HP	1222	0	24.6	13.8	-0.7	94
	J&K	1569	100	28.9	19.8	-1.7	139
	Chandigarh	212	0	4.3	4.3	0.0	25
	Chhattisgarh	3051	76	67.6	15.3	2.8	344
	Gujarat	11113	110	247.3	42.0	0.3	425
	MP	6909	46	136.9	64.4	-2.3	291
WR	Maharashtra	16910	373	371.0	120.8	9.1	518
	Goa	372	42	8.0	7.5	0.1	64
	DD	272	2	6.3	5.4	1.0	38
	DNH	594	4	14.3	13.7	0.6	26
	Andhra Pradesh	10534	1500	235.0	73.4	0.8	471
	Karnataka	7725	600	169.4	26.2	1.1	274
SR	Kerala	2998	500	60.5	35.2	2.6	267
	Tamil Nadu	10840	1264	233.4	75.6	2.2	516
	Pondy	308	0	6.6	7.7	-1.1	1
	Bihar	1543	550	32.5	32.9	-0.4	60
	DVC	2428	0	58.7	-22.6	0.0	0
ER	Jharkhand	1022	0	19.7	9.2	-0.4	80
EN	Odisha	3528	0	67.9	10.1	3.5	310
	West Bengal	5659	0	117.9	30.4	4.6	290
	Sikkim	61	0	1.1	1.3	-0.2	0
	Arunachal Pradesh	83	4	0.7	1.2	-0.4	29
	Assam	958	175	17.1	10.6	1.5	114
	Manipur	78	3	1.1	1.1	0.0	33
NER	Meghalaya	256	4	4.0	2.2	0.6	87
	Mizoram	57	1	1.1	0.9	0.2	10
	Nagaland	77	1	1.2	1.3	-0.1	28
	Tripura	188	6	3.1	1.0	0.0	19

 $D.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$

	NR	WR	SR	ER	NER
Schedule(MU)	48.0	-38.6	44.5	-63.1	7.9
Actual(MU)	39.8	-34.5	43.8	-57.4	9.6
O/D/U/D(MU)	-8.2	4.1	-0.7	5.7	1.7

E. Generation Outage(MW)

E. Generation Gutage(N11)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3944	7720	670	1710	145	14189			
State Sector	5050	8647	2426	3984	96	20203			
Total	8994	16367	3096	5694	241	34392			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)

\$	INTER-REGIONAL EXCHANGES						eporting :	24-Apr-13	
						Import=(-	+ve) /Export	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/I		ER (With NR)	ı	(11211)	(21211)		(===)	(=:==)	
1	765KV	GAYA-FATEHPUR	S/C	80	-91	0	-0.7	-0.7	
2	HHID G	SASARAM B/B	D/C	0	0	0	-4.7	-4.7	
3	HVDC LINK	SASARAM-SARNATH	S/C	0	-78	0	0	0	
4	LINK	SASARAM-ALLAHABAD	S/C	0	-155	0	0	0	
5		MUZAFFARPUR-GORAKHPUR	D/C	49	-426	0	-4	-4	
6		PATNA-BALIA	D/C	0	-315	0	-6.1	-6.1	
7	400 KV	BIHARSHARIFF-BALIA	D/C	114	-150	0	-1.0	-1.0	
8		BALIA-SASARAM	S/C	155	0	2.7	0	2.7	
9		PATNA-BALIA	D/C	0	-178	0	0	0	
10	220 KV	SASARAM-SAHUPURI	S/C	0	-144	0	-2.7	-2.7	
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	50	0	1.0	0	1.0	
13		KARMANASA-SAHUPURI	S/C	0	0	0	0	0	
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0	
					ER-NR	4	-19.6	-15.9	
	Export of	ER (With WR)	Т	ı	ı	,			
15		ROURKELA-RAIGARH	T/C	0	-595	0.0	-2	-1.8	
16	400 KV	STERLITE-RAIGARH	S/C	0	-368	0	-12.8	-12.8	
17		RANCHI-SIPAT	D/C	125	-229	0	-0.8	-0.8	
18	220 KV	BUDHIPADAR-RAIGARH	S/C	87	-113	0	-0.7	-0.3	
19		BUDHIPADAR-KORBA	D/C	41	-138	0	-1	-1.0	
					ER-WR	0.4	-17.2	-16.7	
	1 -	ER (With SR)	1	ı	ı				
20		JEYPORE-GAZUWAKA B/B	D/C	0	-514	0	-5.8	-5.8	
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2048	0	-45.1	-45.1	
22		TALCHER-I/C		743	-643	0	-9.3	-9.3	
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
					ER-SR	0	-15.1	-15.1	
		ER (With NER)	1	1	ı		1		
24		BINAGURI-BONGAIGAON	D/C	0	-452	0	-7.5	-7.5	
25	220 KV	BIRPARA-SALAKATI	D/C	0	-116	0	-1.9	-1.9	
	7	THE (THE TIE)			ER-NER	0	-9.4	-9.4	
		WR (With NR)	1						
26	HVDC	V'CHAL B/B	D/C	2	0	2	0	2.4	
27	1	GWALIOR-AGRA	D/C	0	-1064	0	-14.0	-14.0	
28		ZERDA-KANKROLI	S/C	6	-59	6.0	0	6.0	
29	400 KV	ZERDA -BHINMAL	S/C	4	0	4.4	0	4.4	
30	+	BADOD MORAK	S/C	2	0	2.3	0	2.3	
31	220 KV	BADOD-MORAK	S/C	1	0	0.8	0	0.8	
32	1	MEHGAON-AURAIYA	S/C	2	0	1.5	0	1.5	
33	1221717	MALANPUR-AURAIYA	S/C	1	0	1.0	0	1.0	
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0	0	0	
25	IIVDC	ADI MUC	D/C	0	WR-NR	18.4	-14.0	20.5	
35 Import/I	l	APL -MHG	D/C	l 0	1215	0	-29.5	-29.5	
_	1 -	WR (With SR)	1	0	1000	0	22	22	
36	HVDC LINK	BHADRAWATI B/B	-	0	-1000 0	0	-23 0	-23	
38	DIM	BARSUR-L.SILERU	D/C	0	_	0	0		
39	220 KV	KOLHAPUR-CHIKODI	D/C S/C	0	0	0	0	0	
40	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	2.1	0	2.1	0	2.1	
40	L	ABLUEW-AMBEWAUI	S/C	2.1					
					WR-SR	2.1	-23	-20.8	
		TRANSN							