

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 25<sup>th</sup> June, 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 24.06.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक २४ जून २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 24<sup>th</sup> June 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/25.06.15 NLDC PSP.pdf

Thanking You.

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# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 25-Jun-15

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	42464	32236	32815	16617	2130	126262
Peak Shortage (MW)	1015	142	2116	113	206	3592
Energy Met (MU)	997	732	749	345	39	2862
Hydro Gen(MU)	323	25	62	67	17	492
Wind Gen(MU)	6	70	101			176

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	0.37	0.37	65.59	31.82
SR GRID	0.00	0.00	0.00	0.37	0.37	65.59	31.82

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	8748	0	188.9	110.2	-0.5	247
	Haryana	7167	0	151.0	115.5	-2.1	206
	Rajasthan	7791	0	170.8	65.4	-0.3	315
	Delhi	5122	0	104.3	82.5	-1.1	167
NR	UP	12143	2900	278.0	136.0	-2.0	388
	Uttarakhand	1824	40	39.2	18.2	0.2	105
	HP	1227	0	25.5	3.6	1.2	106
	J&K	1850	463	33.6	19.4	-0.9	220
	Chandigarh	302	0	6.0	6.3	0.3	2
	Chhattisgarh	3046	96	68.3	17.4	1.3	318
	Gujarat	8873	0	188.5	12.5	-3.1	459
	MP	5347	0	115.2	80.7	-2.3	171
WR	Maharashtra	15056	37	325.2	69.0	5.0	795
VVIC	Goa	407	0	9.1	8.5	0.4	100
	DD	259	0	5.0	5.3	-0.4	41
	DNH	642	0	13.0	13.7	-0.7	79
	Essar steel	405	0	7.7	9.4	-1.8	158
	Andhra Pradesh	5885	0	137.7	29.5	5.3	539
	Telangana	5360	0	117.4	93.9	3.2	549
SR	Karnataka	7354	400	144.4	20.0	1.8	363
3K	Kerala	3190	0	60.0	35.9	2.4	394
	Tamil Nadu	13249	733	281.7	96.0	0.6	670
	Pondy	350	0	7.3	6.8	0.5	145
	Bihar	2768	100	59.9	60.5	-0.5	80
	DVC	2675	0	60.9	-17.7	0.3	275
ER	Jharkhand	1067	0	20.2	11.7	-2.1	165
LK	Odisha	3856	0	70.2	16.6	2.2	320
	West Bengal	7021	0	132.2	43.3	2.9	325
	Sikkim	91	0	1.2	1.0	0.3	38
NER	Arunachal Pradesh	108	2	1.2	1.5	-0.4	45
	Assam	1250	145	24.5	17.7	2.5	148
	Manipur	130	1	1.9	2.0	-0.1	30
	Meghalaya	274	1	4.9	0.9	-0.2	10
	Mizoram	71	1	1.2	1.0	0.2	21
	Nagaland	109	1	1.6	1.5	0.0	23
	Tripura	228	2	3.2	0.9	0,2	60

# D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh	
Actual(MU)	33.8	-3.9	-10.6	
Max MW		-179.2	-453.0	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	142.5	-125.1	64.0	-86.1	2.3	-2.4
Actual(MU)	130.1	-129.3	73.6	-81.2	3.3	-3.6
O/D/U/D(MU)	-12.4	-4.2	9.6	4.9	1.0	-1.2

F. Generation Outage(MW)

F. Generation Outage(NIW)						
	NR	WR	SR	ER	NER	Total
Central Sector	2857	14842	3500	1605	138	22942
State Sector	6190	16636	6870	4899	110	34705
Total	9047	31478	10370	6504	248	57647

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

2		<u>INTER-REC</u>	<u> JUNAL</u>	EXCHA]	<u>NGES</u>	Date of R	Reporting:	25-Jun-1
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)						
1		GAYA-FATEHPUR	S/C	24	0	0.0	0.0	0.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-3.0	-3.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-1.0	-1.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-8	-8
4		PUSAULI-SARNATH	S/C	0	-255	0	0	0
5	4	PUSAULI -ALLAHABAD	D/C	21	-157	0	0	0
6 7	400 KV	MUZAFFARPUR-GORAKHPUR PATNA-BALIA	D/C	0	-582 -172	0	-9 -6	-9 -6
8		BIHARSHARIFF-BALIA	Q/C D/C	91	-172	0	-3	-3
0	_	BARH-GORAKHPUR	D/C	0	0	0	-5	-5 -5
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-199	0.0	-4.0	-4.0
11	220 111	SONE NAGAR-RIHAND	S/C	0	-1	0.0	0.0	0.0
12		GARWAH-RIHAND	S/C	47	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	1.0	-39.0	-38.0
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-199	7	-1.9	-2.0	-1.9
16		NEW RANCHI-DHARAMJAIGARH	S/C	-64	74	0.0	0.0	0.6
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	0.0	0.0
18	400 7777	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	195	0	3.0	0.0	3.0
23		BUDHIPADAR-KORBA	D/C	0	0	0.0	0.0	0.0
mnont/I	Exmant of	ER (With SR)			ER-WR	1.1	-8.0	-4.3
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-783	0	-17.0	-17.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2268	0	-49.0	-49.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
				•	ER-SR	0.0	-66.0	-66.0
mport/I	Export of	ER (With NER)						
27	400 KV	BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28	220 KV	BIRPARA-SALAKATI	D/C	108	-171	0	-1	-1
4/1	7 4 6	WD (W) AND			ER-NER	0.0	-1.0	-1.0
		WR (With NR)	D/G	400	200		1.0	2.0
29		V'CHAL B/B	D/C	400	-300 -2282	4.4	-1.6 -40.1	2.8
30		GWALIOR-AGRA ZERDA-KANKROLI	D/C S/C	181	-2282 48	0.0 1.8	-40.1 0.0	-40.1 1.8
32		ZERDA-KANKKOLI ZERDA -BHINMAL	S/C	227	96	1.6	0.0	1.6
33		V'CHAL -RIHAND	S/C	0	334	0.0	-5.8	-5.8
34	.50 11 7	BADOD-KOTA	S/C	58	-27	0.5	-0.1	0.4
35	1	BADOD-MORAK	S/C	31	-41	0.2	-0.1	0.4
36	220 KV	MEHGAON-AURAIYA	S/C	0	0	0.0	0.0	0.0
37	1	MALANPUR-AURAIYA	S/C	0	0	0.0	0.0	0.0
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	8.5	-47.7	-39.2
39		APL -MHG	D/C	0	-2519	0.0	-56.1	-56.1
		WR (With SR)		1	1		1	
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.816	-23.8
41	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-1288	0.0	-16.7	-16.7
43	220 7757	KOLHAPUR-CHIKODI	D/C	0	-126	0.0	-2.7	-2.7
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
15	1	XELDEM-AMBEWADI	S/C	86	0 WD SD	0.0	0.4	0.4
45					WR-SR	0.0	-19.1	-42.9
45							l L	
	1	TRANSNA	TIONAL	EXCHAN	IGE			
45 2 46 2 47		TRANSNA BHUTAN NEPAL	TIONAL	EXCHAN	IGE			3: