पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 5-May-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak	35515	38457	30451	14379	1560	120362
hrs(MW)	33313	30437	30431	14377	1500	120302
Peak Shortage (MW)	1320	614	5042	319	366	7661
Energy Met (MU)	797	880	714	312	25	2728
Hydro Gen(MU)	169	40	57	47	6	319
Wind Gen(MU)	9	45	33			87

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	8.3	12.9	8.3	91.5	0.2
SR GRID	0.0	0.9	13.6	29.7	14.5	84.2	1.3

C. Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD (+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD (-) (MU)	OD (MW)
	Punjab	5602	0	120.1	73.7	1.3	173
	Haryana	5498	0	113.8	67.6	-2.2	377
	Rajasthan	6859	0	155.4	56.6	-4.2	34
	Delhi	3930	0	83.3	58.0	-2.7	67
NR	UP	10629	1150	234.2	94.4	-6.6	160
	Uttarakhand	1640	70	32.2	17.5	0.4	127
	HP	1127	0	23.5	11.9	-0.3	87
	J&K	1463	100	29.9	18.0	-0.8	206
	Chandigarh	220	0	4.5	4.4	0.1	31
	Chhattisgarh	3216	82	72.9	23.1	1.2	292
	Gujarat	11740	72	271.9	54.6	-1.5	410
	MP	7260	58	139.8	74.9	-2.5	278
WR	Maharashtra	16224	352	367.4	113.8	2.0	534
	Goa	383	43	8.4	7.4	0.6	91
	DD	227	2	5.5	5.6	-0.1	78
	DNH	588	5	13.9	13.8	0.0	79
	Andhra Pradesh	10700	2200	240.9	76.7	2.5	260
	Karnataka	7697	400	167.7	23.2	0.8	209
SR	Kerala	2966	500	60.0	37.4	1.9	290
	Tamil Nadu	10903	1942	238.5	66.7	2.7	335
	Pondy	310	0	6.6	7.2	-0.6	20
	Bihar	1703	225	39.2	39.5	-0.4	110
	DVC	2410	0	58.6	-22.4	1.7	480
ER	Jharkhand	950	63	20.0	12.1	0.8	195
LN	Odisha	3315	0	66.5	10.3	-0.6	230
	West Bengal	6428	31	126.3	26.3	1.7	447
	Sikkim	85	0	1.1	0.7	0.4	20
	Arunachal Pradesh	76	14	1.0	1.0	0.0	39
	Assam	902	247	15.0	11.9	-2.4	120
	Manipur	88	2	1.0	1.1	-0.1	43
	Meghalaya	247	7	3.7	1.4	0.7	91
	Mizoram	50	15	0.9	0.9	0.0	16
	Nagaland	87	1	1.2	1.2	-0.2	19
	Tripura	168	14	2.5	0.9	-0.5	15

D. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	80.3	-54.1	53.8	-87.2	7.9
Actual(MU)	74.4	-59.0	53.1	-74.5	5.1
O/D/U/D(MU)	-5.9	-4.9	-0.7	12.7	-2.8

E. Generation Outage(MW)

E. Generation Outage(MIW)						
	NR	WR	SR	ER	NER	Total
Central Sector	2842	6591	1470	2125	160	13188
State Sector	4810	7650	1306	4149	96	18011
Total	7652	14241	2776	6274	256	31199

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)

INTER-REGIONAL EXCHANGES Date of							Reporting:	5-May-13
						Import=(-	=(-ve)	
Sl No	Voltage	Line Details	Circuit	Max Import	Max Export	Import (MU)	Export	NET
	Level		Circuit	(MW)	(MW)	import (NIC)	(MU)	(MU)
1 mport/1	 	ER (With NR) GAYA-FATEHPUR	S/C	53	-128	0	1.6	1.6
2	765KV	SASARAM B/B	D/C	0	0	5	-1.6 0.0	-1.6 5.2
3	HVDC	SASARAM 6/6 SASARAM-SARNATH	S/C	298	0	0	0.0	0
4	LINK	SASARAM-ALLAHABAD	S/C	103	-48	0	0	0
5		MUZAFFARPUR-GORAKHPUR	D/C	0	-558	0	-10	-10
6	+	PATNA-BALIA	D/C D/C	0	-353	0	-15.5	-15.5
7	400 KV	BIHARSHARIFF-BALIA	D/C	0	-475	0	-9.2	-9.2
8	1 400 12 4	BALIA-SASARAM	S/C	0	-125	0.0	-9.2	-2.0
9	1	PATNA-BALIA	D/C	0	-399	0.0	0	0
10	220 KV	SASARAM-SAHUPURI	S/C	0	-173	0	-3.4	-3.4
11	220 IX V	SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	1	GARWAH-RIHAND	S/C	33	0	1.0	0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0	0	0
	<u> </u>		5, 0	Ü	ER-NR	6	-41.9	-35.7
Import/H	Export of	ER (With WR)				· · · · · · · · · · · · · · · · · · ·	1217	
15		ROURKELA-RAIGARH	T/C	0	-478	0.0	0	-0.1
16	400 KV	STERLITE-RAIGARH	S/C	0	0	0	-7.6	-7.6
17	1	RANCHI-SIPAT	D/C	362	-20	4	0.0	4.2
18	220 1/1/	BUDHIPADAR-RAIGARH	S/C	87	-68	0	-0.3	0.0
19	220 KV	BUDHIPADAR-KORBA	D/C	141	-61	1	0	0.9
	•			•	ER-WR	5.5	-8.1	-2.6
Import/H	Export of	ER (With SR)						
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-439	0	-10.9	-10.9
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1828	0	-39.4	-39.4
22	400 KV	TALCHER-I/C		0	-999	0	-20.1	-20.1
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
					ER-SR	0	-31.0	-31.0
Import/I		ER (With NER)		•	•			
24		BINAGURI-BONGAIGAON	D/C	48.0623	-302	0	-3.6	-3.6
25	220 KV	BIRPARA-SALAKATI	D/C	0	-83	0	-1.2	-1.2
					ER-NER	0	-4.8	-4.8
		WR (With NR)	D /G	1 .	200			
26	HVDC	V'CHAL B/B	D/C	6	-300	6	-2	4.4
27		GWALIOR-AGRA	D/C	0	-1646	0	-28.4	-28.4
28		ZERDA-KANKROLI	S/C	3	-59	2.9	0	2.9
29	400 KV	ZERDA -BHINMAL	S/C	2	-44	1.7	0	1.7
30	-	BADOD-KOTA	S/C	2	0	1.8	0	1.8
31	220 KV	BADOD-MORAK	S/C	1	-16	0.5	0	0.5
32	-	MEHGAON-AURAIYA	S/C	1	0	1.0	0	1.0
33	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	-4 0	0.5	0	0.5
34	132KV	UWALIUK-SAWAI MADHUYUK	S/C	<u> </u>	WR-NR	14.4	- 29.9	- 15.6
35	HVDC	APL -MHG	D/C	0	1316	0	-23.4	-23.4
		WR (With SR)	_, _			<u> </u>		
		BHADRAWATI B/B	-	0	-1000	0	-23	-23
37	LINK	BARSUR-L.SILERU	-	0	0	0	0	0
38		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
40	1	XELDEM-AMBEWADI	S/C	2.2	0	2.2	0	2.2
	•				WR-SR	2.2	-23	-20.5
		TRANSN	ATIONA	L EXCH		<u> </u>		
2 41		BHUTAN			MUL			11.5
71		DITOTAL	l					