

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report

Date: 07<sup>th</sup> Feb, 2016

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 06.02.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 06th Feb 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 06<sup>th</sup> Feb 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/07.02.16\_NLDC\_PSP.pdf

Thanking You.

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 7-Feb-16

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38192	41041	34892	16471	2239	132835
Peak Shortage (MW)	1996	101	450	311	89	2947
Energy Met (MU)	844	978	823	326	39	3010
Hydro Gen(MU)	103	27	68	20	4	221
Wind Gen(MU)	6	28	15			49

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.00	1.52	1.52	71.48	27.00
SR GRID	0.00	0.00	0.00	1.52	1.52	71.48	27.00

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max	
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)	
		day (MW)	(MW)	` '	` ′	OD(-) (MO)	` '	
	Punjab	5092	0	98.2	49.6	1.4	315	
	Haryana	6556	0	123.3	75.4	0.2	277	
	Rajasthan	10414	0	220.5	69.6	3.1	352	
	Delhi	3462	2	60.1	45.8	0.4	272	
NR	UP	10378	425	232.5	97.1	1.4	378	
	Uttarakhand	1904	0	36.1	25.1	1.8	218	
	HP	1440	0	26.1	21.9	1.1	121	
	J&K	2004	501	43.7	38.0	0.2	110	
	Chandigarh	209	0	3.6	3.4	0.3	29	
	Chhattisgarh	3507	96	77.3	27.0	-0.9	230	
	Gujarat	12822	0	277.8	65.3	2.6	513	
	MP	10350	0	202.8	118.6	-1.3	573	
WR	Maharashtra	18576	7	382.2	96.5	-0.8	569	
WK	Goa	433	0	8.2	7.4	0.2	56	
	DD	301	0	6.7	6.3	0.3	39	
	DNH	704	0	16.4	16.5	-0.1	33	
	Essar steel	297	0	6.3	5.1	1.2	95	
	Andhra Pradesh	6845	0	142.1	5.3	0.5	761	
	Telangana	6214	0	137.8	86.5	3.1	329	
SR	Karnataka	8808	500	192.1	48.0	1.4	437	
JN.	Kerala	3324	0	62.7	44.5	1.0	229	
	Tamil Nadu	13160	0	281.6	135.4	6.1	698	
	Pondy	294	0	6.2	6.2	0.0	33	
	Bihar	3342	150	65.9	61.5	1.0	345	
	DVC	2735	0	58.0	-21.1	-0.3	385	
ER	Jharkhand	965	0	21.1	11.9	-0.6	135	
EN	Odisha	3376	0	57.8	20.8	-0.3	365	
	West Bengal	6766	0	121.7	28.5	0.5	328	
	Sikkim	98	0	1.2	1.5	-0.4	20	
	Arunachal Pradesh	91	4	1.7	1.5	0.2	36	
	Assam	1272	50	22.0	15.7	1.9	208	
	Manipur	137	3	2.7	2.7	0.0	20	
NER	Meghalaya	341	1	5.7	5.3	-0.3	19	
	Mizoram	90	1	1.5	1.2	0.3	32	
	Nagaland	118	2	2.0	1.7	0.2	36	
	Tripura	207	3	3.8	0.6	0.9	35	

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.0	-4.8	-9.5
Max MW		-28.3	-436.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	170.5	-181.4	66.9	-64.4	7.6	-0.8
Actual(MU)	177.4	-193.2	74.2	-73.3	10.1	-4.7
O/D/U/D(MU)	6.9	-11.7	7.3	-8.9	2.5	-3.9

### F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3606	11166	1500	1935	170	18377
State Sector	11120	12279	5568	6119	110	35196
Total	14726	23445	7068	8054	280	53573

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

				Date of R	7-Feb-1			
								Import=(+ve) /Export =(-ve)
	Voltage			Max	Max		Export	for NET (MU)  NET
Sl No	Level	Line Details	Circuit	Import (MW)	Export (MW)	Import (MU)	(MU)	(MU)
mport/E		ER (With NR)		(IVI VV)	(NIVV)		(MU)	(MU)
1	ľ	GAYA-FATEHPUR	S/C	53	320	0.0	3.9	-3.9
	765KV	SASARAM-FATEHPUR	S/C	0	67	2.3	0.0	2.3
2		GAYA-BALIA	S/C	0	198	0.0	2.6	-2.6
3	HVDC	PUSAULI B/B	S/C	361	368	0.0	8.9	-8.9
4	LINK	PUSAULI-SARNATH	S/C	166	254	0.0	0.0	0.0
5		PUSAULI-SARNATH PUSAULI -ALLAHABAD	D/C	104	190	0.0	0.0	0.0
6		MUZAFFARPUR-GORAKHPUR	D/C	0	0	9.0	0.0	9.0
7	400 KV	PATNA-BALIA	Q/C	458	836	0.0	16.4	-16.4
8		BIHARSHARIFF-BALIA	D/C	0	0	3.8	0.0	3.8
		BARH-GORAKHPUR	D/C	0	0	0.0	12.6	-12.6
10	220 KV	PUSAULI-SAHUPURI	S/C	64	195	0.0	2.9	-2.9
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	0	0	0.5	0.0	0.5
13	1	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14		KARMANASA-CHANDAULI	S/C	0	0 ED ND	0.0	0.0	0.0
mno-4/F	Turnout of	ED (With WD)			ER-NR	15.6	47.3	-31.7
15	export of	ER (With WR)	D/C	345	986	0.0	14.9	-14.9
16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C NEW RANCHI-DHARAMJAIGARH	D/C D/C	0	265	0.0	14.9	-14.9
		ROURKELA - RAIGARH ( SEL LILO						
17	1	BYPASS)	S/C	0	110	0.1	0.0	0.1
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	39	1.2	0.0	1.2
19	400 K	IBEUL-RAIGARH	S/C	0	0	0.4	0.0	0.4
20		STERLITE-RAIGARH	D/C	100	100	0.0	2.2	-2.2
21		RANCHI-SIPAT	D/C	0	44	3.5	0.0	3.5
22	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	0	126 0	0.0 2.4	0.3	-0.3 2.4
23		BUDHIPADAR-KORBA	D/C	U	ER-WR	7.5	18.9	-11.5
mnort/F	Export of	ER (With SR)			LIK-11 K	7.5	10.9	-11.5
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	248.4	412	0	17.2	-17.2
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1161.6	2461	0	46.5	-46.5
26	400 KV	TALCHER-I/C		289.1	788	0	11.24	-11.2
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
					ER-SR	0.0	63.7	-63.7
mport/E	Export of	ER (With NER)						
27	400 KV	BINAGURI-BONGAIGAON	Q/C	234	730	0	10	-10
28	220 KV	BIRPARA-SALAKATI	D/C	0	0	0	1	-1
		ND (WAL MED)			ER-NER	0.0	10.8	-10.8
29		NR (With NER)		0	Ι ο	0	0	0.0
29	HVDC	BISWANATH CHARIALI-AGRA		0	0 NR-NER	0	0	0.0
mport/F	Export of	WR (With NR)			THE-THER	0.0	0.0	0.0
30	HVDC	V'CHAL B/B	D/C	0	400	0.0	4.0	-4.0
31	765 KV	GWALIOR-AGRA	D/C	0	3354	0.0	64.5	-64.5
32	765 KV	PHAGI-GWALIOR	D/C	0	1292	0.0	24.0	-24.0
33	400 KV	ZERDA-KANKROLI	S/C	171	77	1.1	0.0	1.1
34	400 KV	ZERDA -BHINMAL	S/C	77	219	0.0	1.6	-1.6
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
37	1	BADOD-KOTA	S/C	28	32	0.2	0.1	0.1
38	220 KV	BADOD-MORAK	S/C	0	53	0.0	0.7	-0.7
39	1	MEHGAON-AURAIYA	S/C	85	0	1.5	0.0	1.5
40	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	41 0	0	0.6	0.0	0.6
+1	134A V	OWALION-SA WAI MADHUPUR	3/C	U	WR-NR	3.4	95.0	-91.7
42	HVDC	APL -MHG	D/C	0	2519	0	59	-58.7
		WR (With SR)						
43	HVDC	BHADRAWATI B/B	_	0	1000	0.0	18.4	-18.4
44	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
45	765 KV	SOLAPUR-RAICHUR	D/C	0	2040	0.0	37.3	-37.3
46	400 KV	KOLHAPUR-KUDGI	D/C	106	4	0.4	0.0	0.4
47		KOLHAPUR-CHIKODI	D/C	0	211	0.0	4.3	-4.3
	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
48		XELDEM-AMBEWADI	S/C	107	0	2.2	0.0	2.2
48 49					TVD CD	2.6	(0.1	-57.5
					WR-SR	2.6	60.1	-57.5
	•	TRANS	NATIONA	L EXCHA		2.6	60.1	-57.5
		TRANS! BHUTAN NEPAL	NATIONA	L EXCHA		2.0	60.1	-57.5