

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 15th Jan, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.01.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 14th Jan 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14th Jan 2016, is available at the NLDC website.

http://posoco.in/attachments/article/94/15.01.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Jan-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	38122	38126	32576	16864	2272	127960
Peak Shortage (MW)	3352	220	695	350	86	4703
Energy Met (MU)	814	934	780	339	40	2907
Hydro Gen(MU)	116	25	47	19	7	213
Wind Gen(MU)	2	14	15			32

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.28	7.15	7.43	66.66	28.89
SR GRID	0.00	0.00	0.28	7.15	7.43	66.66	28.89

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	4695	0	86.6	42.3	-0.6	266
	Haryana	6415	0	117.7	77.0	-5.0	167
	Rajasthan	9559	332	211.9	66.1	1.2	628
	Delhi	3708	0	61.9	48.1	-0.3	413
NR	UP	10510	990	228.7	104.3	-0.6	343
	Uttarakhand	1899	0	33.2	21.2	1.9	339
	HP	1460	6	25.0	19.9	1.2	291
	J&K	2152	538	45.3	37.1	2.0	237
	Chandigarh	222	0	3.9	3.7	0.3	38
	Chhattisgarh	3424	96	74.4	27.3	1.6	204
	Gujarat	12615	0	225.1	47.1	4.3	577
	MP	10823	0	215.9	125.5	-2.2	571
WR	Maharashtra	18534	12	381.9	93.4	2.4	789
VVIN	Goa	414	0	8.1	8.0	-0.4	30
	DD	272	0	5.8	6.0	-0.2	34
	DNH	693	0	15.5	15.7	-0.2	59
	Essar steel	338	0	7.4	6.6	0.8	193
	Andhra Pradesh	6471	0	131.6	11.0	0.2	450
	Telangana	6348	0	128.9	90.2	1.5	313
SR	Karnataka	8809	500	186.0	44.2	1.9	358
Jit	Kerala	3357	0	62.6	47.7	1.2	168
	Tamil Nadu	12676	0	265.1	117.7	4.5	535
	Pondy	290	0	5.9	6.2	-0.2	28
	Bihar	3273	100	66.2	61.1	1.9	270
	DVC	2572	50	58.5	-14.0	-1.2	265
ER	Jharkhand	1064	100	23.0	10.9	-0.6	220
	Odisha	3691	0	64.5	19.8	0.6	310
	West Bengal	6746	0	125.2	27.1	0.5	385
	Sikkim	91	0	1.3	1.3	0.0	25
	Arunachal Pradesh	111	0	2.0	1.5	0.4	42
	Assam	1276	33	22.6	15.8	1.9	147
	Manipur	159	1	2.5	2.4	0.1	30
NER	Meghalaya	357	1	5.8	5.3	-0.8	42
	Mizoram	88	0	1.5	1.1	0.4	37
	Nagaland	121	0	2.1	1.6	0.4	33
	Tripura	216	0	3.2	-0.2	-0.3	65

 $\begin{tabular}{ll} \textbf{D. Transnational Exchanges} & (MU) - Import (+ve) / Export (-ve) \end{tabular}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.2	-4.7	-9.3
Max MW		-217.2	-417.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	164.9	-177.6	59.7	-54.2	8.8	1.6
Actual(MU)	178.3	-188.6	61.6	-61.7	11.7	1.3
O/D/U/D(MU)	13.4	-11.0	1.9	-7.5	2.9	-0.3

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	4243	9182	2220	860	498	17003
State Sector	11340	13760	5482	5189	110	35881
Total	15583	22942	7702	6049	608	52884

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰पा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जो सचिव

2		INTER-REGIONAL EXCHANGES			Date of R	15-Jan-1		
								Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	0.0	27	442	0.0	5.0	5.0
1	# C F Y Z Y Z	GAYA-FATEHPUR	S/C	27 0	443	0.0	5.0	-5.0
2	765KV		S/C		0	2.8	0.0	2.8
2	HVDC	GAYA-BALIA	S/C	0	0	0.0	5.0	-5.0
3	LINK	PUSAULI B/B	S/C	0	0	0.0	8.9	-8.9
4		PUSAULI-SARNATH	S/C	0	302	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	163	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	856	35	9.4	0.0	9.4
7 8		PATNA-BALIA	Q/C	0 355	455 34	0.0	16.7	-16.7
8		BIHARSHARIFF-BALIA BARH-GORAKHPUR	D/C D/C	0	0	0.0	0.0 12.1	2.3 -12.1
10	220 KV		S/C	0	176	0.0	3.0	-3.0
11	220 KV	SONE NAGAR-RIHAND	S/C	0	176	0.0	0.0	0.0
12	1	GARWAH-RIHAND	S/C	43	0	0.9	0.0	0.9
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	L	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	15.3	50.8	-35.4
mport/I	Export of	ER (With WR)					-	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	0	0	0.0	16.4	-16.4
16	<u> </u>	NEW RANCHI-DHARAMJAIGARH	D/C	0	0	0.0	0.6	-0.6
17		ROURKELA - RAIGARH (SEL LILO BYPASS)	S/C	0	0	0.7	0.0	0.7
18	1	JHARSUGUDA-RAIGARH	S/C	0	0	2.4	0.0	2.4
19	400 KV	IBEUL-RAIGARH	S/C	0	0	1.7	0.0	1.7
20		STERLITE-RAIGARH	D/C	0	0	0.0	6.7	-6.7
21		RANCHI-SIPAT	D/C	421	0	2.9	0.0	2.9
22	220 KV	BUDHIPADAR-RAIGARH	S/C	29	134	0.0	1.1	-1.1
23		BUDHIPADAR-KORBA	D/C	102	48	0.6	0.0	0.6
	7 at a- C	ED (With CD)			ER-WR	8.5	24.9	-16.4
24	· -	ER (With SR) JEYPORE-GAZUWAKA B/B	D/C	0	778	0	16.7	-16.7
25	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0	1574	0	20.4	-20.4
26	400 KV	TALCHER-I/C	2,0	172.96	1287	0	16.31189	-16.3
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0.0
	•		•	•	ER-SR	0.0	37.2	-37.2
mport/I	Export of	ER (With NER)						
27	400 KV		Q/C	78	376	0	14	-14
28	220 KV	BIRPARA-SALAKATI	D/C	24	159	0	2	-2
mnout/L	Tunout of	NR (With NER)			ER-NER	0.0	15.8	-15.8
29		BISWANATH CHARIALI-AGRA	l .	700	0	4	0	3.8
2)	пурс	DISWANATH CHARLALFAGRA		700	NR-NER	3.8	0.0	3.8
mport/I	Export of	WR (With NR)			- 1	5.0	0.0	0.0
30	HVDC	V'CHAL B/B	D/C	400	500	0.7	4.1	-3.4
31	765 KV	GWALIOR-AGRA	D/C	0	3456	0.0	49.4	-49.4
32	765 KV	PHAGI-GWALIOR	D/C	0	2678	0	30.8	-30.8
33	400 KV	ZERDA-KANKROLI	S/C	156	165	0.7	0.0	0.7
34	400 KV	ZERDA -BHINMAL	S/C	134	294	0.0	1.8	-1.8
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36	1	BADOD-KOTA	S/C	76	63	0.6	0.2	0.4
37	220 KV	BADOD-MORAK	S/C	0	0	0.0	0.0	0.0
38	1	MEHGAON-AURAIYA	S/C	210	55 86	0.5	0.3	0.1
39 40	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	169 0	86 0	0.0	0.1	1.0 0.0
70	132K V	C EJOK-ON WILL MADRIOLOR	3/0		WR-NR	3.6	86.9	-83.3
41	HVDC	APL -MHG	D/C	0	2519	0	57	-57.0
nport/I	Export of	WR (With SR)				-		-
42		BHADRAWATI B/B	-	0	1000	0.0	21.8	-21.8
43	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
44	765 KV	SOLAPUR-RAICHUR	D/C	0	2248	0.0	36.1	-36.1
	400 KV	KOLHAPUR-KUDGI	D/C	71	0	0.8	0.0	0.8
	222	KOLHAPUR-CHIKODI	D/C	0	212	0.0	4.5	-4.5
45	770 KV	PONDA-AMBEWADI	S/C S/C	0	0	0.0	0.0	0.0
46	220 K		1 3/C	93	0	2.0	0.0	2.0
	220 KV	XELDEM-AMBEWADI			WDCD	2.0	(a ·	-n -
46	220 KV	ı		. 1022002	WR-SR	2.8	62.4	-59.6
46 47	220 KV	TRANSN		L EXCHA		2.8	62.4	l
46	220 KV	ı		L EXCHA		2.8	62.4	-59.6