

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 10<sup>th</sup> April 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 09.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक ११ फरवरी २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 09<sup>th</sup> April 2015, is available at the NLDC website.

Thanking You.

#### 0

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 10-Apr-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	35096	42148	34135	16281	1868	129528
Peak Shortage (MW)	2271	286	1856	407	304	5124
Energy Met (MU)	726	988	857	330	34	2934
Hydro Gen(MU)	158	55	101	28	5	347
Wind Gen(MU)	7	20	10			36

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	2.13	5.01	21.61	28.75	58.70	12.55
SR GRID	0.00	2.13	5.01	21.61	28.75	58.70	12.55

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4366	0	86.9	54.6	-0.4	94
	Harvana	5531	0	97.3	73.2	-1.7	342
	Rajasthan	7272	0	155.4	58.6	0.7	137
	Delhi	3402	1	67.7	51.4	0.3	229
NR	UP	10233	2965	222.5	95.4	-2.6	218
	Uttarakhand	1492	225	29.5	16.9	2.4	312
	HP	1313	0	24.2	13.0	0.5	129
	J&K	1874	365	39.0	23.4	2.1	305
	Chandigarh	185	0	3.6	3.6	0.3	12
	Chhattisgarh	3437	96	73.4	25.2	0.5	262
	Gujarat	13356	0	300.1	57.0	2.6	949
	MP	7084	0	149.0	93.0	-1.2	1287
WD	Maharashtra	19843	49	421.3	111.5	4.4	2023
WR	Goa	434	0	9.3	8.1	0.6	225
	DD	287	0	6.5	6.3	0.2	120
	DNH	735	0	16.5	16.1	-0.7	258
	Essar steel	569	0	11.8	12.6	-0.7	288
	Andhra Pradesh	6578	0	150.1	26.0	0.1	614
	Telangana	6327	0	147.6	86.6	2.7	317
SR	Karnataka	8551	800	193.1	28.8	2.9	485
ж	Kerala	3045	125	64.5	38.1	1.6	223
	Tamil Nadu	12024	931	294.4	113.3	-0.2	336
	Pondy	341	0	7.2	7.3	-0.1	28
	Bihar	2610	340	48.5	43.6	1.9	400
	DVC	2628	0	56.8	-17.1	-1.4	0
ER	Jharkhand	918	55	19.9	12.5	-0.1	0
EK	Odisha	3995	0	73.2	17.2	0.7	200
	West Bengal	6331	12	130.1	36.1	0.7	200
	Sikkim	90	0	1.1	1.5	-0.4	0
	Arunachal Pradesh	97	5	1.2	1.3	-0.1	43
NER	Assam	1084	231	19.8	12.9	2.3	150
	Manipur	106	7	1.8	1.8	0.0	33
	Meghalaya	235	0	4.6	3.0	-0.3	46
	Mizoram	70	3	1.2	0.9	0.3	32
	Nagaland	102	4	2.0	1.4	0.6	33
	Tripura	181	44	3.2	0.6	0.5	62

### $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \ \textbf{- Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.8	-4.1	-10.5
Max MW		-185.0	-453.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	95.9	-109.8	53.6	-49.0	7.4	-1.9
Actual(MU)	100.1	-104.8	51.8	-53.7	10.3	3.6
O/D/U/D(MU)	4.2	5.0	-1.8	-4.8	2.9	5.5

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4968	12890	1000	3440	598	22896			
State Sector	11795	11238	2442	5439	110	31024			
Total	16763	24128	3442	8879	708	53920			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-REO	NGES	Date of I	Reporting :	10-Apr-1		
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)		,	,			
1	ļ.	GAYA-FATEHPUR	S/C	148	-181	0.0	-1.0	-1.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-1.0	-1.0
2		SASARAM-FATEHPUR	S/C	0	0	2.0	0.0	2.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-1.0	-1.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	-4.0	-4.0
5		PUSAULI -ALLAHABAD	D/C	0	-195	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-137	0.0	0.0	0.0
7	<u> </u>	PATNA-BALIA	Q/C	357	-104	1.0	0.0	1.0
8	220 1717	BIHARSHARIFF-BALIA	D/C	42	-148	0.0	-2.0	-2.0
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	0	0.0	-4.0 0.0	-4.0 0.0
12	1	GARWAH-RIHAND	S/C	43	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	•			•	ER-NR	4.0	-13.0	-9.0
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	287	147	-0.2	0.0	-0.2
16		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	S/C	152	73	-0.4	0.0	-0.4
17		BYPASS)	S/C	0	0	0.0	-1.0	-1.0
18	400 1717	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-1.0	-1.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-1.0	-1.0
20	ļ	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	0	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	86	-144	0.0	0.0	0.0
23		BUDHIPADAR-KORBA	D/C	0	-229 ER-WR	0.0 - <b>0.5</b>	-4.0 -13.0	-4.0 -13.6
[mport/I	Export of	ER (With SR)			DR WR	-0.5	-13.0	-13.0
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-688	0	-16.0	-16.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1971	0	-41.0	-41.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
·	7 <b>4</b> - <b>6</b>	ER (With NER)			ER-SR	0.0	-57.0	-57.0
		BINAGURI-BONGAIGAON	O/C	1 0	0	0	0	0
28	1	BIRPARA-SALAKATI	Q/C D/C	0	-320	0	-8	-8
	220 11 1	DIG THAT OF EARLY IT	5,0		ER-NER	0.0	-8.0	-8.0
mport/I	Export of	WR (With NR)						
29	HVDC	V'CHAL B/B	D/C	400	-50	5.0	-0.2	4.9
30	765 KV	GWALIOR-AGRA	D/C	0	-2000	0.0	-36.1	-36.1
31	400 KV	ZERDA-KANKROLI	S/C	466	0	6.4	0.0	6.4
32	400 KV	ZERDA -BHINMAL	S/C	439	0	4.9	0.0	4.9
33	400 KV	V'CHAL -RIHAND	S/C	0	-525	0.0	-11.9	-11.9
34	4	BADOD-KOTA BADOD-MORAK	S/C	120	-9 21	0.6	-0.1	0.5
35 36	220 KV	MEHGAON-AURAIYA	S/C S/C	130 54	-21 0	1.0 0.6	-0.1 0.0	0.9
37	†	MALANPUR-AURAIYA	S/C	34	0	0.5	0.0	0.5
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	19.1	-48.4	-29.3
39	HVDC	APL -MHG	D/C	0	-2521	0.0	-60.5	-60.5
_	1	WR (With SR)	_	1	1			
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9
41	LINK	BARSUR-L.SILERU	- F./G	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	150	-1123	0.0	-5.7	-5.7
43	220 KV	KOLHAPUR-CHIKODI  PONDA AMBEWADI	D/C	0	-161 0	0.0	-3.2 0.0	-3.2
44	220 K V	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	108	0	0.0 2.1	0.0	2.1
73	1	THE WINDS	5/0	100	WR-SR	2.1	-32.9	-30.8
		TRANSNA	TIONAL	EXCHAN		4.1	-34.3	-50.0
<b>2</b> 46		BHUTAN	TIONAL.	LACHAN	.GE			
¥0 ¥2 47		NEPAL	1					
<b>2</b> 48		BANGLADESH						-1