## पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 14-Mar-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	32267	38023	33697	16084	1816	121887
Peak Shortage (MW)	1913	208	1711	0	274	4106
Energy Met (MU)	725	846	792	315	32	2710
Hydro Gen(MU)	128	60	85	28	4	304
Wind Gen(MU)	10	29	36			75

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.0	0.4	2.5	17.1	20.0	56.9	23.1
SR GRID	0.0	0.4	2.5	17.1	20.0	56.9	23.1

NEW and SR grid running in synchronisation.

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4308	425	79.3	31.7	0.2	307
	Haryana	4801	3	94.0	62.3	2.6	406
	Rajasthan	8798	0	184.1	56.7	1.1	236
	Delhi	3158	0	58.0	41.6	1.5	423
NR	UP	10148	1345	225.1	90.1	0.8	318
	Uttarakhand	1614	40	31.1	21.9	0.2	142
	HP	1258	0	23.0	16.9	0.3	90
	J&K	1469	100	27.1	22.9	-2.9	65
	Chandigarh	181	0	3.3	3.2	0.1	23
	Chhattisgarh	2885	54	66.5	16.9	0.0	379
	Gujarat	11786	16	260.4	45.5	-1.0	358
	MP	6734	11	133.9	59.6	-0.1	309
WR	Maharashtra	16168	123	342.6	93.7	-0.8	785
WK	Goa	452	1	8.7	7.2	0.9	121
	DD	262	0	6.3	5.8	0.5	18
	DNH	620	1	14.5	14.5	-0.1	22
	Essar steel	615	1	12.6	12.0	0.6	37
	Andhra Pradesh	11838	400	272.6	92.5	5.6	633
	Karnataka	8630	500	182.1	16.6	1.6	481
SR	Kerala	3493	0	64.6	32.4	1.7	191
	Tamil Nadu	12150	811	266.9	84.9	-1.3	377
	Pondy	315	0	6.2	6.3	-0.2	18
	Bihar	2130	0	42.8	39.0	0.2	200
	DVC	2561	0	57.9	-19.9	-1.0	325
ER	Jharkhand	942	0	20.4	9.2	-0.1	78
LIN	Odisha	3747	0	69.3	12.1	-0.4	285
	West Bengal	7097	0	122.7	36.2	1.7	485
	Sikkim	108	0	1.5	1.5	0.0	40
NER	Arunachal Pradesh	105	10	1.5	1.3	0.3	45
	Assam	980	209	19.5	12.5	2.3	168
	Manipur	132	3	1.5	1.6	0.0	45
	Meghalaya	255	17	4.3	3.2	0.4	82
	Mizoram	75	5	1.1	1.0	-0.1	22
	Nagaland	90	2	1.5	1.5	-0.3	34
	Tripura	202	0	2.9	0.1	0.3	67

 $\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$ 

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.2	-2.7	-11.0
Max MW		-126.0	-466.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	90.1	-79.5	32.9	-50.1	5.7
Actual(MU)	85.6	-84.3	33.2	-47.8	8.4
O/D/U/D(MU)	-4.5	-4.8	0.3	2.3	2.7

F. Generation Outage(MW)

1. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4827	6795	1220	1470	445	14757			
State Sector	7545	12317	1342	3989	110	25303			
Total	12372	19112	2562	5459	555	40060			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के०वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		<u>INTER-REGIONAL E</u>			<u>ANGES</u>	Date of Reporting:		14-Mar-14	
						Import=(	+ve) /Export	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/F		ER (With NR)	I.				/ [	\/	
1	7/EVX	GAYA-FATEHPUR	S/C	105	-144	0	0.0	0.0	
2	765KV	SASARAM-FATEHPUR	D/C	0	0	0	-1.6	-1.6	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-7	-7	
4		PUSAULI-SARNATH	S/C	0	-174	0	0	0	
5		PUSAULI -ALLAHABAD	D/C	0	-170	0	0	0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	84	-290	0	-4.6	-4.6	
7	100 11 1	PATNA-BALIA	D/C	0	-265	0	-9.1	-9.1	
8		BIHARSHARIFF-BALIA	S/C	31	-327	0	-4	-4.0	
9		PUSAULI-BALIA	D/C	177	0	3	0	3	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-159	0	-3.0	-3.0	
11		SONE NAGAR-RIHAND	S/C	0	0	0	0	0	
12	132 KV	GARWAH-RIHAND	S/C	34	0	1	0	0.6	
13		KARMANASA-SAHUPURI	S/C	0	0	0	0	0	
14		KARMANASA-CHANDAULI	S/C	0	0	0	0	0	
mport/E	Export of	ER (With WR)			ER-NR	3	-29.4	-26.3	
15		JHARSUGUDA-RAIGARH	D/C	219	-240	2.0	0	2.0	
16	400 KV	STERLITE-RAIGARH	D/C	0	-176	0	-4.5	-4.5	
17		RANCHI-SIPAT	D/C	316	0	4	0.0	4.1	
18	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-163	0	-2.8	-2.8	
19	220 K V	BUDHIPADAR-KORBA	D/C	48	-48	0	0	-0.4	
	-				ER-WR	6.1	-7.6	-1.6	
		ER (With SR)				_			
20		JEYPORE-GAZUWAKA B/B	D/C	0	-757	0	-18.8	-18.8	
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-1679	0	-38.0	-38.0	
22	400 KV	TALCHER-I/C	0.00	688	0	8	0.0	8.2	
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0 ER-SR	0 8	0 -18.8	-10.6	
mport/E	Export of	ER (With NER)			ERSK	8	-10.0	-10.0	
24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-605	0	-7.3	-7.3	
25	220 KV	BIRPARA-SALAKATI	D/C	0	-126	0	-1.5	-1.5	
			I.		ER-NER	0	-8.8	-8.8	
mport/E	Export of	WR (With NR)							
26	HVDC	V'CHAL B/B	D/C	300	-500	0	-4	-3.9	
27	765 KV	GWALIOR-AGRA	D/C	0	-1736	0	-34.1	-34.1	
28	400 KV	ZERDA-KANKROLI	S/C	420	-59	7.3	0	7.3	
29	400 KV	ZERDA -BHINMAL	S/C	344	0	4.3	0	4.3	
30		BADOD-KOTA	S/C	88	0	1.0	0	1.0	
31	220 KV	BADOD-MORAK	S/C	75	-21	0.4	0	0.3	
32		MEHGAON-AURAIYA	S/C	80	0	1.5	0	1.5	
33	45	MALANPUR-AURAIYA	S/C	39	0	0.7	0	0.7	
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0	0	0	
25	IIVEC	ADI MUC	D/C		WR-NR	15.6	-38.4	-22.9	
35 mport/E		APL -MHG WR (With SR)	D/C	0	-2000	0	-37.1	-37.1	
	•	` ′	1	0	1000	0	-23.6	2.4	
36 37	HVDC LINK	BHADRAWATI B/B	-	0	-1000	0	-23.6	-24	
38		BARSUR-L.SILERU	т	257	-297	0	0.0	-1.1	
39	765 KV	SOLAPUR-RAICHUR KOLHAPUR-CHIKODI	I D/C	0	-297	0	0.0	0.0	
40	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0.0	
40	ZZU A V	XELDEM-AMBEWADI	S/C S/C	102	0	2.0	0.0	2.0	
7.1	<u> </u>	ALLED ENT THIND WINDI	5/0	102	WR-SR	2.0	-24	-22.7	
		TD A NICH	NATIONA	LEVCII		2.0	-24	-44.1	
42		BHUTAN	NATIONA	L EACH!	MGE				
43		NEPAL						-	
2 44		BANGLADESH						-1	