

# **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 29<sup>th</sup> April 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 28.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक २८ अप्रेल २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 26<sup>8h</sup> April 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/29.04.15 NLDC PSP.pdf

Thanking You.

#### 0

# पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 29-Apr-15

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	39343	39987	31893	10894	2081	124198
Peak Shortage (MW)	1079	135	2145	300	167	3826
Energy Met (MU)	839	994	780	286	36	2935
Hydro Gen(MU)	224	35	69	21	6	355
Wind Gen(MU)	8	47	10			65

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.13	6.49	6.62	66.30	27.08
SR GRID	0.00	0.00	0.13	6.49	6.62	66.30	27.08

	_	Max. Demand	Shortage during	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	5688	0	113.9	75.1	-0.3	126
	Haryana	6383	0	113.9	82.9	4.5	631
	Rajasthan	8242	0	190.7	69.6	2.1	294
	Delhi	4232	21	86.0	63.7	0.2	160
NR	UP	11109	2140	234.7	103.1	-4.8	414
	Uttarakhand	1635	0	33.3	19.9	1.1	189
	HP	1235	0	24.7	8.3	0.9	167
	J&K	1866	373	37.3	23.1	0.4	239
	Chandigarh	239	0	4.8	4.8	0.3	13
	Chhattisgarh	3225	0	77.0	26.0	-1.6	188
	Gujarat	13225	0	300.6	56.0	-0.4	682
	MP	6719	0	144.5	88.4	-0.7	152
WR	Maharashtra	19498	48	427.9	122.1	-1.1	561
VVIC	Goa	506	9	10.6	8.7	1.3	15
	DD	292	0	6.5	6.5	0.0	45
	DNH	745	0	16.6	16.8	-0.1	53
	Essar steel	455	0	9.9	9.6	0.3	121
	Andhra Pradesh	6403	0	142.5	26.2	2.7	808
	Telangana	5630	170	131.7	82.5	1.1	258
SR	Karnataka	8331	400	178.3	32.6	2.5	423
3K	Kerala	2985	550	60.0	36.9	2.4	453
	Tamil Nadu	11683	996	260.0	102.3	-6.9	392
	Pondy	332	0	7.1	7.0	0.0	57
•	Bihar	2578	0	46.9	45.3	-0.5	120
	DVC	2357	0	53.6	-13.4	0.1	260
ER	Jharkhand	846	0	16.3	12.3	-3.0	60
LIX	Odisha	3007	0	58.5	18.6	-0.6	190
	West Bengal	5194	0	109.9	30.5	-0.7	210
	Sikkim	71	0	1.0	1.1	-0.2	30
	Arunachal Pradesh	106	0	1.3	1.3	-0.1	48
	Assam	1282	28	21.7	13.6	2.2	212
	Manipur	130	8	2.0	2.3	-0.3	49
NER	Meghalaya	291	2	4.1	3.3	-0.7	59
	Mizoram	76	7	1.1	1.0	0.2	24
	Nagaland	97	0	2.0	1.4	0.6	31
	Tripura	218	2	3.3	0.6	0.7	44

# D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	7.7	-2.4	-12.0
Max MW		-149.0	-465.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	103.1	-110.6	50.0	-50.7	8.1	-0.1
Actual(MU)	96.5	-112.6	54.6	-51.0	10.6	-1.9
O/D/U/D(MU)	-6.6	-2.1	4.6	-0.3	2.5	-1.8

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	4366	12035	750	2430	624	20205			
State Sector	10115	12108	3142	6139	110	31614			
Total	14481	24143	3892	8569	734	51819			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$	INTER-REGIONAL EXCHANGES						Date of Reporting:		
						Import=(	=(-ve)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
mport/I	Export of	ER (With NR)	•						
1	1	GAYA-FATEHPUR	S/C	88	-251	0.0	-1.9	-1.9	
	765KV	GAYA-BALIA	S/C	0	0	0.6	0.0	0.6	
2		SASARAM-FATEHPUR	S/C	0	0	1.0	0.0	1.0	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.6	0.0	0.6	
4		PUSAULI-SARNATH	S/C	0	0	0.0	-4.7	-4.7	
5		PUSAULI -ALLAHABAD	D/C	0	-160	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-138	0.0	0.0	0.0	
7 8	1	PATNA-BALIA	Q/C D/C	270	-227 -196	0.2	-5.6	0.2	
10	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	S/C	0	-196	0.0	-3.8	-5.6 -3.8	
11	220 K V	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12		GARWAH-RIHAND	S/C	26	0	0.7	0.0	0.7	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	3.1	-15.9	-12.8	
	Export of	ER (With WR)							
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-236	218	-0.2	-0.4	-0.2	
		NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	S/C	-45	196	0.0	0.0	2.1	
17		BYPASS)	S/C	0	0	0.0	-0.3	-0.3	
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-0.9	-0.9	
19	400 K V	IBEUL-RAIGARH	S/C	0	0	0.0	-0.9	-0.9	
20	<u> </u>	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
22	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	244	-227	3.7 0.0	-3.0	-3.0	
23	l.	BODINI ADAK-KOKBA	D/C		ER-WR	3.5	-11.5	-5.6	
mport/I	Export of	ER (With SR)					1110		
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-680	0	-14.1	-14.1	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2200	0	-49.0	-49.0	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
mnont/I	Exmant of	ER (With NER)			ER-SR	0.0	-63.1	-63.1	
		BINAGURI-BONGAIGAON	O/C	0	0	0	0	0	
28		BIRPARA-SALAKATI	Q/C D/C	0	-166	0	-9	-9	
	1				ER-NER	0.0	-9.3	-9.3	
mport/I	Export of	WR (With NR)					1		
29	HVDC	V'CHAL B/B	D/C	500	0	5.4	0.0	5.4	
30	765 KV	GWALIOR-AGRA	D/C	0	-2154	0.0	-36.6	-36.6	
31	400 KV	ZERDA-KANKROLI	S/C	324	0	5.9	0.0	5.9	
32	400 KV	ZERDA -BHINMAL	S/C	292	0	4.0	0.0	4.0	
33	400 KV		S/C	69	-513 0	0.0	-10.9 0.0	-10.9 1.1	
35	†	BADOD-KOTA BADOD-MORAK	S/C S/C	37	-15	0.4	0.0	0.3	
36	220 KV	MEHGAON-AURAIYA	S/C	65	0	0.4	0.0	0.3	
37	†	MALANPUR-AURAIYA	S/C	27	0	0.4	0.0	0.4	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
					WR-NR	18.0	-47.5	-29.5	
39	HVDC	APL -MHG	D/C	0	-2520	0.0	-55.1	-55.1	
_	_	WR (With SR)	_	_					
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.779	-23.8	
41	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0	
42	765 KV	SOLAPUR-RAICHUR	D/C	58	-865 -84	0.0	-11.3 -1.5	-11.3 -1.5	
43	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-84 0	0.0	0.0	0.0	
45	-2010	XELDEM-AMBEWADI	S/C	100	0	2.0	0.0	2.0	
	1		3, 0	100	WR-SR	2.0	-12.8	-34.5	
		TRANSNA	TIONAL	EXCHAN					
<b>2</b> 46		BHUTAN	TIONAL.	LANCITAL	, GE				
2 47		NEPAL						-:	
<b>2</b> 48		BANGLADESH					•	-1	