

## **National Load Despatch Centre** पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

## POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 24<sup>th</sup> March 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 23.03.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 23 मार्च 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 23<sup>rd</sup> March 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/24.03.15 NLDC PSP.pdf

Thanking You.

# पांवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 24-Mar-15

### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33727	41673	34788	17353	2101	129642
Peak Shortage (MW)	1677	734	1752	224	202	4589
Energy Met (MU)	760	965	861	351	36	2973
Hydro Gen(MU)	132	57	116	22	3	331
Wind Gen(MU)	6	17	8			31

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	2.94	16.05	19.02	62.09	18.89
SR GRID	0.00	0.00	2.94	16.05	19.02	62.09	18.89

		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	4239	83	88.7	47.8	-0.5	156
	Haryana	5496	0	104.5	68.3	2.6	288
	Rajasthan	8117	0	179.2	58.9	0.8	354
	Delhi	3168	19	61.0	42.1	0.3	325
NR	UP	10099	2890	227.2	93.9	0.4	439
	Uttarakhand	1731	0	35.0	20.3	2.8	290
	HP	1265	0	23.3	13.8	0.1	122
	J&K	1928	340	37.4	30.1	-0.2	177
	Chandigarh	183	0	3.4	3.5	0.3	4
	Chhattisgarh	3461	0	83.7	30.4	4.0	400
	Gujarat	13133	0	290.6	79.2	-0.2	512
	MP	6832	0	138.7	66.8	-1.4	296
WR	Maharashtra	19605	43	412.3	109.0	2.4	527
VVK	Goa	401	0	8.3	7.4	0.5	120
	DD	290	0	6.5	6.3	0.2	87
	DNH	704	0	16.2	16.4	-0.7	23
	Essar steel	432	0	8.9	9.6	-0.7	72
	Andhra Pradesh	6563	0	148.6	24.4	2.9	361
	Telangana	6378	135	147.6	80.4	3.1	450
SR	Karnataka	8888	912	199.9	22.6	2.1	429
JI.	Kerala	3394	125	68.3	39.0	2.0	198
	Tamil Nadu	12557	793	289.5	107.4	-0.2	342
	Pondy	365	0	6.7	6.5	0.2	79
	Bihar	2841	174	54.7	53.2	0.5	389
	DVC	2466	0	56.0	-15.0	-1.2	365
ER	Jharkhand	959	0	19.7	12.7	0.1	135
LIX	Odisha	3958	0	75.8	21.1	1.0	302
	West Bengal	7346	0	143.3	33.7	-0.7	285
	Sikkim	124	0	1.4	1.6	-0.1	20
NER	Arunachal Pradesh	100	5	1.6	1.1	0.5	43
	Assam	1215	118	22.7	13.7	5.1	235
	Manipur	134	6	1.3	2.1	-0.8	44
	Meghalaya	310	5	4.7	4.5	-0.9	40
	Mizoram	79	1	1.1	0.9	0.2	25
	Nagaland	103	2	2.2	1.1	1.0	67
	Tripura	205	25	2.6	1.6	-0.7	46

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	2.2	-4.1	-10.8
Max MW		-185.0	-456.0

 $E.\ Import/export\ By\ Regions(in\ MU)\ -\ Import(+ve)/Export(-ve);\ OD(+)/UD(-)$ 

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	94.8	-87.7	48.1	-66.8	11.5	-0.1
Actual(MU)	95.4	-97.3	52.8	-66.6	12.8	-2.9
O/D/U/D(MU)	0.6	-9.6	4.7	0.2	1.3	-2.9

F. Generation Outage(MW)

1. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3997	14299	1500	2070	234	22100			
State Sector	10435	12719	3182	5219	110	31665			
Total	14432	27018	4682	7289	343	53765			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		INTER-REO	Date of I	24-Mar-15				
						Import=(+ve) /Export		t =(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	Export of	ER (With NR)						
1	1	GAYA-FATEHPUR	S/C	0	-400	0.0	-6.0	-6.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	0.0	0.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-5.0	-5.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0
4		PUSAULI-SARNATH	S/C	0	0	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	397	0	10.0	0.0	10.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	131	0	4.0	0.0	4.0
7	-	PATNA-BALIA	Q/C	203	-199	0.0	-1.0	-1.0
8	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C S/C	0	-372 -128	0.0	-16.0 -4.0	-16.0 -4.0
11	220 K V	SONE NAGAR-RIHAND	S/C	0	-126	0.0	0.0	0.0
12	1	GARWAH-RIHAND	S/C	47	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	15.0	-32.0	-17.0
	Export of	ER (With WR)	1	Т	1		· ·	
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-103	69	0.0	0.0	0.8
16	-	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH ( SEL LILO	S/C	-230	23	-1.1	-1.0	-1.1
17	]	BYPASS)	S/C	0	0	0.0	-2.0	-2.0
18	400 KV	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-2.0	-2.0
19	400 K V	IBEUL-RAIGARH	S/C	0	0	0.0	-2.0	-2.0
20	<u> </u>	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1 75	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	75 0	-50 -217	0.0	0.0 -4.0	-4.0
23		BUDIII ADAK-KOKBA	D/C	0	ER-WR	-1.1	-17.0	-16.3
mport/I	Export of	ER (With SR)					17.0	10.0
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-643	0	-16.0	-16.0
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2170	0	-48.0	-48.0
26	400 KV	TALCHER-I/C		0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
	Zemont of	ED (W44 NED)			ER-SR	0.0	-64.0	-64.0
		ER (With NER) BINAGURI-BONGAIGAON	O/C	0	0	0	0	0
28		BIRPARA-SALAKATI	Q/C D/C	0	-446	0	-12	-12
	220111				ER-NER	0.0	-12.0	-12.0
mport/I	Export of	WR (With NR)					I	
29	HVDC	V'CHAL B/B	D/C	500	-50	8.3	-0.1	8.2
30	765 KV	GWALIOR-AGRA	D/C	0	-2122	0.0	-37.8	-37.8
31	400 KV	ZERDA-KANKROLI	S/C	379	0	7.2	0.0	7.2
32	400 KV	ZERDA -BHINMAL	S/C	360	520	5.3	0.0	5.3
33	400 KV		S/C	0 83	-520 0	0.0	-11.9 0.0	-11.9 1.4
35	†	BADOD-KOTA BADOD-MORAK	S/C S/C	83 73	0	0.9	0.0	0.9
36	220 KV	MEHGAON-AURAIYA	S/C	53	0	0.9	0.0	0.9
37	†	MALANPUR-AURAIYA	S/C	28	-12	0.3	0.0	0.3
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
					WR-NR	24.2	-49.8	-25.6
39	HVDC	APL -MHG	D/C	0	-2319	0.0	-55.6	-55.6
_	_	WR (With SR)	1		1			
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9
41	LINK	BARSUR-L.SILERU	- D/C	0	0	0.0	0.0	0.0
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-904 160	0.0	-11.3	-11.3
43	220 KV	KOLHAPUR-CHIKODI PONDA-AMBEWADI	D/C S/C	0	-169 0	0.0	-3.2 0.0	-3.2
45	220 A V	XELDEM-AMBEWADI	S/C S/C	86	0	1.8	0.0	1.8
10	ı		5, C	1 00	WR-SR	1.8	-38.4	-36.6
		TRANSNA	TIONAL	EXCHAN		1.0	2014	
<b>2</b> 46		BHUTAN	I	LACITAL	, GE			:
47		NEPAL	+					
<b>2</b> 48		BANGLADESH		•				-1