पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Aug-14

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	43110	37665	32474	16008	1878	131135
Peak Shortage (MW)	3451	717	1470	1000	327	6965
Energy Met (MU)	1000	843	778	335	36	2992
Hydro Gen(MU)	334	49	129	84	22	619
Wind Gen(MU)	33	78	74			185

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	2.04	8.79	24.20	35.05	56.82	8.14
SR GRID	0.00	2.04	8.79	24.20	35.05	56.82	8.14

Power Supply Posit	non in states	1	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Max. Demand Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	9330	0	213.9	123.3	0.2	137
	Haryana	8402	0	177.9	101.7	-0.7	205
	Rajasthan	7054	0	154.7	26.2	-1.4	103
	Delhi	5152	0	106.0	81.9	-1.3	236
NR	UP	10901	3770	249.8	138.1	2.1	611
	Uttarakhand	1681	110	35.6	16.9	0.2	132
	HP	1163	0	22.9	-1.1	-0.7	50
	J&K	1632	100	32.6	15.8	2.0	283
	Chandigarh	301	0	6.1	5.5	0.5	56
	Chhattisgarh	2946	167	65.6	18.0	3.0	363
	Gujarat	10561	0	237.3	18.4	-0.5	392
	MP	6505	0	128.0	75.8	1.5	333
	Maharashtra	17099	55	375.6	118.6	2.4	513
WR	Goa	366	0	8.0	6.8	0.9	61
	DD	271	0	6.2	5.4	0.8	44
	DNH	671	0	15.4	15.2	0.3	58
	Essar steel	342	0	6.9	6.8	0.1	11
	Andhra Pradesh	6525	250	143.4	30.3	-0.2	356
	Telangana	6245	250	139.3	63.1	1.6	414
60	Karnataka	7643	500	162.1	19.1	1.4	386
SR	Kerala	2963	450	55.6	29.0	1.6	254
	Tamil Nadu	12703	0	271.0	70.9	2.0	321
	Pondy	290	20	6.3	6.4	0.0	22
	Bihar	2146	400	40.9	42.2	-1.8	200
	DVC	2127	250	50.3	-9.0	1.9	300
	Jharkhand	941	0	20.3	13.3	-0.3	70
ER	Odisha	3548	0	75.2	18.6	2.7	380
	West Bengal	7382	0	146.7	52.1	-1.8	200
	Sikkim	88	0	1.1	1.1	0.0	20
	Arunachal Pradesh	105	1	1.8	2.1	-0.4	2
	Assam	1187	147	24.0	15.7	2.8	121
NER	Manipur	128	2	1.7	2.6	-0.9	22
	Meghalaya	235	15	3.8	0.9	-0.5	20
	Mizoram	73	2	1.2	1.2	-0.3	8
	Nagaland	106	4	1.6	2.0	-0.6	14
	Tripura	197	6	2.4	1.8	-0.8	42

 $\underline{ \text{ D. Transnational Exchanges } (MU) \text{ - Import}(+ve) / \text{Export}(-ve) }$

	Bhutan	Nepal	Bangladesh
Actual(MU)	32.5	-1.5	-9.3
Max MW		-103.0	-407.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	107.5	-108.9	51.8	-49.1	-2.9
Actual(MU)	119.6	-114.6	55.9	-56.6	-4.5
O/D/U/D(MU)	12.1	-5.7	4.1	-7.5	-1.6

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	3237	8037	2960	2900	110	17244
State Sector	5945	13565	3260	6759	110	29639
Total	9182	21602	6220	9659	220	46883

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		<u>INTER-RE</u>	<u>EGIONAL</u>	<u>EXCHA</u>	<u>anges</u>	Date of I	Reporting :	15-Aug-1	
	1		1 1			Import=(+ve) /Export		=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
Import/E	•	ER (With NR)							
1	765KV	GAYA-FATEHPUR	S/C	63	-189	0.0	-2.4	-2.4	
2	70314 1	SASARAM-FATEHPUR	D/C	0	0	0.0	-4.4	-4.4	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	0.0	0.0	
4		PUSAULI-SARNATH	S/C	342	-260	1.6	0.0	1.6	
5		PUSAULI -ALLAHABAD	D/C	132	-171	0.5	0.0	0.5	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	83	-439	0.0	-15.5	-15.5	
7		PATNA-BALIA	D/C	0	-363	0.0	-8.0	-8.0	
9	-	BIHARSHARIFF-BALIA PUSAULI-BALIA	S/C D/C	150	-445 -47	0.0	-7.9 -0.9	-7.9 -0.9	
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-212	0.0	-3.6	-3.6	
11	220 10 1	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0	
12	122 777	GARWAH-RIHAND	S/C	49	0	0.5	0.0	0.5	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0	
14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	2.6	-42.6	-40.1	
	Export of	ER (With WR)	0		105	•	1 2 1		
15 16	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	-25	192 242	0	2 2	2	
		RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	D/C						
17		BYPASS)	S/C	0	0	1.0	0.0	1.0	
18	400 KV	JHARSUGUDA-RAIGARH	D/C	520	-122	0.2	0.0	0.2	
19		STERLITE-RAIGARH	D/C	114	-303	1	-5	-4.4	
20		RANCHI-SIPAT	D/C	637	0	1.7	0.0	1.7	
21	220 KV	BUDHIPADAR-RAIGARH BUDHIPADAR-KORBA	S/C D/C	94	-200 -112	0.0	-0.4 -0.1	-0.4	
22	1	BUDHIFADAR-KUKBA	D/C	74	ER-WR	4.3	-0.1 -1.7	2.6	
mport/E	Export of	ER (With SR)				4.5	-1.7	2.0	
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-487	0.0	-14.9	-14.9	
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2074	0.0	-45.8	-45.8	
24	400 KV	TALCHER-I/C		0	0	0.0	0.0	0.0	
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.6	-0.1	0.5	
					ER-SR	0.6	-15.0	-14.4	
		ER (With NER)	D/G						
26		BINAGURI-BONGAIGAON	D/C D/C	0	-457	5.2	-0.2	5.2	
27	220 K V	BIRPARA-SALAKATI	D/C	3	-116 ER-NER	0.0 5.2	-0.2 -0.2	-0.2 5.0	
mport/F	Export of	WR (With NR)			EK-IVEK	3,2	-0.2	3.0	
28	HVDC	V'CHAL B/B	D/C	200	-300	2.0	-2.0	0.0	
29	765 KV	GWALIOR-AGRA	D/C	0	-2180	0.0	-34.4	-34.4	
30	400 KV	ZERDA-KANKROLI	S/C	287	-59	4.8	0.0	4.8	
31	400 KV	ZERDA -BHINMAL	S/C	303	0	4.7	0.0	4.7	
32	400 KV	V'CHAL -RIHAND	S/C	0	-404	0	-10	-10	
33	1	BADOD-KOTA	S/C	120	0	2.0	0.0	2.0	
34	220 KV	BADOD-MORAK	S/C	112	0	1.2	0.0	1.2	
35 36	}	MEHGAON-AURAIYA MALANPUR-AURAIYA	S/C S/C	59 26	-16	0.8	0.0	0.8	
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.2	0.0	0.2	
51	10211	2 Elon Silvin Interior on	5, 0		WR-NR	15.7	-45.9	-30.2	
38	HVDC	APL -MHG	D/C	0	-2016	0.0	-48.4	-48.4	
	<u> </u>	WR (With SR)	1						
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.8	-23.8	
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0	
41	765 KV	SOLAPUR-RAICHUR	D/C	169	-840	0.0	-10.7	-10.7	
42		KOLHAPUR-CHIKODI	D/C	0	-115	0.0	-2.1	-2.1	
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0	
44	<u>I</u>	XELDEM-AMBEWADI	S/C	98	0 WR-SR	2.0	0.0	2.0	
		PRING 1 4	A IDTON: -	ENG.		2.0	-36.6	-34.6	
9 45	T		ATIONAL	EXCHA	NGE				
2 45 2 46	-	BHUTAN NEPAL	+					32 -1	
2 47	 	BANGLADESH	+					-9	