## पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 6-Nov-14

## A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	36018	40020	31563	15308	1999	124908
Peak Shortage (MW)	1664	458	2126	100	224	4572
Energy Met (MU)	769	993	715	309	37	2822
Hydro Gen(MU)	109	54	82	29	9	283
Wind Gen(MU)	2	9	6			16

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	3.18	12.28	15.46	59.46	25.08
SR GRID	0.00	0.00	3.18	12.28	15.46	59.46	25.08

RegionRegion	States	Max. Demand Met during the	Shortage during maximum Demand	Energy	Drawal	OD(+)/	Max
RegionRegion	States	day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
	Punjab	4545	0	95.0	52.7	3.1	280
	Haryana	6067	0	112.5	53.0	0.2	289
	Rajasthan	9636	0	205.3	68.0	3.1	325
	Delhi	3255	0	62.3	38.9	0.1	279
NR	UP	9829	1920	206.0	87.9	-3.6	563
	Uttarakhand	1574	150	31.3	22.2	0.7	133
	HP	1329	0	24.2	16.4	0.9	178
	J&K	1861	0	28.7	28.6	-2.4	218
	Chandigarh	188	0	3.4	3.4	0.1	17
	Chhattisgarh	2887	18	63.4	9.0	0.3	278
	Gujarat	12394	0	279.7	51.2	-1.1	478
	MP	9258	0	204.2	115.3	0.7	560
WR	Maharashtra	19321	430	407.1	139.1	-0.3	357
VVIC	Goa	419	0	8.3	8.4	-0.6	70
	DD	273	0	6.1	6.2	0.0	9
	DNH	640	0	16.6	15.1	1.6	11
	Essar steel	335	0	7.1	6.9	0.2	50
	Andhra Pradesh	5577	400	126.2	27.2	0.6	414
	Telangana	5843	0	128.6	67.2	4.1	258
SR	Karnataka	7721	500	161.5	24.6	2.3	305
JI.	Kerala	3270	350	60.4	28.3	2.1	408
	Tamil Nadu	10373	876	233.2	68.2	2.5	402
	Pondy	284	0	5.4	5.5	-0.1	38
	Bihar	2614	100	49.0	49.8	-3.1	80
	DVC	2316	0	51.7	-12.2	0.1	190
ER	Jharkhand	1005	0	22.1	11.2	-0.2	60
LIX	Odisha	3476	0	64.7	20.4	1.1	260
	West Bengal	6842	0	120.4	17.1	2.3	270
	Sikkim	93	0	1.3	1.2	0.1	35
NER	Arunachal Pradesh	106	4	1.6	1.4	0.2	46
	Assam	1250	22	22.3	13.9	3.4	374
	Manipur	134	2	2.1	2.2	-0.1	48
	Meghalaya	270	15	4.8	4.1	-0.5	50
	Mizoram	74	1	1.2	1.1	0.1	15
	Nagaland	97	13	2.1	1.4	0.2	37
	Tripura	205	18	2.7	0.8	-0.2	46

## $\underline{\textbf{D. Transnational Exchanges} \ (MU) \text{-} \textbf{Import} (+ve) / \underline{\textbf{Export} (-ve)}}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.7	-2.3	-10.8
Max MW		-145.5	-451.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	101.1	-82.9	34.2	-58.0	5.0
Actual(MU)	129.0	-106.8	37.7	-58.2	7.8
O/D/U/D(MU)	27.9	-23.8	3.5	-0.2	2.8

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	3426	8910	2390	2675	115	17516			
State Sector	6270	9420	2162	5851	110	23813			
Total	9696	18330	4552	8526	225	41329			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		<u>INTER-RE</u>	GIONAL	EACH	INGES	Date of F	Reporting:	6-Nov-1
						Import=(+ve) /Export		=(-ve)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/I	•	ER (With NR)						
1	765KV	GAYA-FATEHPUR	S/C	0	-407	0.0	-3.9	-3.9
2	70311	SASARAM-FATEHPUR	D/C	0	0	0.0	-6.1	-6.1
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-4.8	-4.8
4	221.12	PUSAULI-SARNATH	S/C	0	-103	0.0	0.0	0.0
5		PUSAULI -ALLAHABAD	D/C	0	-151	0.0	0.0	0.0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-592	0.0	-8.2	-8.2
7	400 K	PATNA-BALIA	D/C	0	-346	0.0	-9.7	-9.7
8		BIHARSHARIFF-BALIA	S/C	0	-331	0.0	-4.9	-4.9
9	220 1/1/	PUSAULI-BALIA	D/C	66	0	1.5	0.0	1.5
10	220 KV	PUSAULI-SAHUPURI SONE NAGAR-RIHAND	S/C S/C	0	-157 0	0.0	-2.3 0.0	-2.3
12		GARWAH-RIHAND	S/C	25	0	0.8	0.0	0.8
13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
	•		•		ER-NR	2.3	-40.0	-37.7
mport/I	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH	S/C	-150	94	-0.6	0.0	-0.6
16		RANCHI-DHARAMJAIGARH	D/C	-75	495	0.0	1.5	1.5
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	0.0	0.0
18	400 KV	JHARSUGUDA-RAIGARH	D/C	#N/A	#N/A	0.2	0.0	0.2
19		STERLITE-RAIGARH	D/C	89	-398	0	-4	-3.8
20		RANCHI-SIPAT	D/C	137	-127	0.1	0.0	0.1
21	220 KV	BUDHIPADAR-RAIGARH	S/C	0	-229	0.0	-3.6	-3.6
22		BUDHIPADAR-KORBA	D/C	5	-124	0.0	-0.4	-0.4
	Trum out of	ER (With SR)			ER-WR	-0.4	-6.3	-6.7
23	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	0	0.0	0.0	0.0
23	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2073	0.0	-48.5	-48.5
24	400 KV	TALCHER-I/C		0	-589	0	-5.14	-5.14
25	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0.0	0.0	0.0
					ER-SR	0.0	-5.1	-5.1
mport/I		ER (With NER)	•	T				
26		BINAGURI-BONGAIGAON	D/C	0	-493	0.0	-6.1	-6.1
27	220 KV	BIRPARA-SALAKATI	D/C	0	-144	0.0	-1.7	-1.7
	Trum out of	WD (With ND)			ER-NER	0.0	-7.8	-7.8
28	HVDC	WR (With NR) V'CHAL B/B	D/C	400	0	7.668	0.0	7.7
29	-	GWALIOR-AGRA	D/C	0	-2058	0.0	-37.0	-37.0
30		ZERDA-KANKROLI	S/C	233	-59	3.2	0.0	3.2
31	1	ZERDA -BHINMAL	S/C	153	-89	1.1	0.0	1.1
32	400 KV	V'CHAL -RIHAND	S/C	0	-465	0	-11.54	-11.54
33		BADOD-KOTA	S/C	131	0	2.2	0.0	2.2
34	220 KV	BADOD-MORAK	S/C	136	0	2.3	0.0	2.3
35	11 1	MEHGAON-AURAIYA	S/C	96	0	1.8	0.0	1.8
36	100	MALANPUR-AURAIYA	S/C	52	0	0.9	0.0	0.9
37	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WR-NR	0.0	0.0	0.0
38	HVDC	APL -MHG	D/C	0	-2100	0.0	- <b>48.5</b> -51.3	- <b>29.4</b> -51.3
	<u> </u>	WR (With SR)	D/C	U	-2100	0.0	٠,1,٦	-51.5
39	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.7	-23.7
40	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
41	765 KV	SOLAPUR-RAICHUR	D/C	334	-738	0.0	-8.8	-8.8
42		KOLHAPUR-CHIKODI	D/C	0	-120	0.0	-2.2	-2.2
43	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
44	<u> </u>	XELDEM-AMBEWADI	S/C	102	0	1.9	0.0	1.9
					WR-SR	1.9	-34.7	-32.8
_			ATIONAL	EXCHA	NGE			
45		BHUTAN	1					10
<b>2</b> 46		NEPAL	1					- <u>-</u> -1(