

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 15th Mar, 2016

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. Executive Director, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 कार्यपालक निदेशक, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri (East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 14.03.2016.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-2010 की धारा स. - 5.5.1 के प्रावधान के अन्सार, दिनांक 14th मार्च 2016 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है:-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 14th March 2016, is available at the NLDC website. http://posoco.in/attachments/article/94/15.03.16 NLDC PSP.pdf

Thanking You.

पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 15-Mar-16

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33017	40175	36148	16387	2199	127926
Peak Shortage (MW)	1386	119	400	331	120	2356
Energy Met (MU)	734	968	887	370	37	2997
Hydro Gen(MU)	139	24	75	28	4	270
Wind Gen(MU)	2	18	10			30

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.56	6.38	7.94	70.32	21.74
SR GRID	0.00	0.00	1.56	6.38	7.94	70.32	21.74

C.Power Supply Position in States

		Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the	maximum Demand	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW
		day (MW)	(MW)	Met (MO)	Schedule (MO)	OD(-) (MO)	OD (MW
	Punjab	3721	0	74.3	51.0	0.4	273
	Haryana	5611	0	95.6	76.1	-0.5	197
	Rajasthan	8786	0	193.1	61.9	2.8	329
	Delhi	3122	0	59.6	48.7	0.6	317
NR	UP	10302	1690	212.3	93.6	2.0	396
	Uttarakhand	1628	0	31.4	20.5	1.7	218
	HP	1319	0	24.9	16.7	-0.3	102
	J&K	1922	481	39.9	31.3	-2.1	192
	Chandigarh	175	0	3.2	3.5	0.3	16
	Chhattisgarh	3132	0	69.8	20.2	-4.0	23
	Gujarat	13239	0	291.6	79.9	0.2	386
	MP	7127	0	157.7	99.7	-1.4	150
WR	Maharashtra	18940	3	406.8	124.7	-6.7	638
VVIN	Goa	425	0	9.7	8.8	0.3	95
	DD	303	0	6.6	6.4	0.3	66
	DNH	724	0	15.1	16.7	-1.6	41
	Essar steel	547	0	11.1	10.8	0.3	186
	Andhra Pradesh	7016	0	151.5	21.6	1.4	447
	Telangana	6252	0	143.9	88.9	-0.6	335
SR	Karnataka	9163	600	205.5	54.2	5.0	673
Jii	Kerala	3741	0	74.0	50.0	2.2	208
	Tamil Nadu	14236	0	305.1	138.2	4.7	851
	Pondy	332	0	6.8	7.2	-0.3	30
	Bihar	2875	150	57.0	53.0	1.7	470
	DVC	2546	0	57.0	-21.4	0.2	200
ER	Jharkhand	961	0	19.6	9.2	2.1	160
E.N	Odisha	3617	0	85.6	24.1	2.4	250
	West Bengal	6960	31	149.2	41.4	2.6	250
	Sikkim	100	0	1.3	1.9	-0.6	30
NER	Arunachal Pradesh	106	2	1.9	1.5	0.4	43
	Assam	1282	73	21.3	14.9	2.2	321
	Manipur	143	2	2.3	2.0	0.2	25
	Meghalaya	301	0	5.1	4.1	-0.2	108
	Mizoram	78	3	1.2	1.0	0.2	22
	Nagaland	98	2	1.9	1.5	0.4	74
	Tripura	227	2	3.5	1.1	0.5	48

 ${\color{red} \textbf{D. Transnational Exchanges} \ (MU) - Import(+ve)/Export(-ve)}$

	Bhutan	Nepal	Bangladesh
Actual(MU)	1.2	-6.2	-11.1
Max MW	133.8	-293.5	-467.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	138.4	-184.5	82.8	-43.7	5.7	-1.3
Actual(MU)	143.2	-205.7	95.8	-34.7	4.3	2.9
O/D/U/D(MU)	4.8	-21.2	12.9	9.0	-1.4	4.2

F. Generation Outage(MW)

3 \	NR	WR	SR	ER	NER	Total
Central Sector	5085	9974	2000	4170	285	21514
State Sector	13993	14423	6527	4999	110	40052
Total	19078	24397	8527	9169	395	61566

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/मिदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

8		INTER-R	INTER-REGIONAL EXCHANGES			Date of R	15-Mar-10	
	1		ľ					Import=(+ve) /Export =(-ve) for NET (MU)
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
	Export of	ER (With NR)	0.00			0.0	0.0	
1	ECENS.	GAYA-VARANASI	S/C S/C	0	0 184	0.0	0.0	0.0
2	765KV	SASARAM-FATEHPUR GAYA-BALIA	S/C	59	225	0.0	3.6	-3.6
	HVDC		+					
3	LINK	PUSAULI B/B	S/C	365	365	0.0	9.0	-9.0
5		PUSAULI-SARNATH	S/C	209	209	0.0	0.0	0.0
6	-	PUSAULI -ALLAHABAD MUZAFFARPUR-GORAKHPUR	D/C D/C	148	148 0	0.0 3.5	0.0	0.0 3.5
7	400 KV	PATNA-BALIA	Q/C	98	600	0.0	9.6	-9.6
8		BIHARSHARIFF-BALIA	D/C	0	0	3.2	0.0	3.2
		BARH-GORAKHPUR	D/C	0	0	0.0	9.4	-9.4
10	220 KV	PUSAULI-SAHUPURI	S/C	0	0	0.0	0.0	0.0
11		SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	132 KV	GARWAH-RIHAND	S/C	491	491	0.4	0.0	0.4
13	1	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
14	L	KARMANASA-CHANDAULI	S/C	0	0 ER-NR	0.0 7.2	0.0 31.6	-24.4
mport/I	Export of	ER (With WR)			PW-IVK	1.4	31.0	-24.4
15		JHARSUGUDA-DHARAMJAIGARH S/C	D/C	140	824	0.0	10.1	-10.1
16	765 KV	NEW RANCHI-DHARAMJAIGARH	D/C	0	160	0.1	0.0	0.1
17		ROURKELA - RAIGARH (SEL LILO	S/C	0	0	2.0	0.0	2.0
		BYPASS)		0	0		0.0	
18	400 KV	JHARSUGUDA-RAIGARH IBEUL-RAIGARH	S/C S/C	27	27	1.6 3.5	0.0	1.6 3.5
20		STERLITE-RAIGARH	D/C	270	270	0.0	2.8	-2.8
21		RANCHI-SIPAT	D/C	0	0	6.6	0.0	6.6
22	220 7777	BUDHIPADAR-RAIGARH	S/C	18	175	0.0	2.2	-2.2
23	220 KV	BUDHIPADAR-KORBA	D/C	0	49	1.1	0.0	1.1
					ER-WR	14.9	15.2	-0.3
[mport/I	Export of	ER (With SR)						
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	352.7	510	0	15.1	-15.1
25	LINK	TALCHER-KOLAR BIPOLE	D/C	1659.8	2463	0	51.1	-51.1
26	400 KV 220 KV	TALCHER-I/C BALIMELA-UPPER-SILERRU	S/C	0.0	174 0	7.0119	0.02	7.0
27	220 11 1	BALLIMELA CITEN SILLING	5/-C	U	ER-SR	7.0	66.2	-66.2
[mport/I	Export of	ER (With NER)						
27	400 KV	BINAGURI-BONGAIGAON	Q/C	0	144	6	0	6
28	220 KV	BIRPARA-SALAKATI	D/C	0	0	1	0	1
					ER-NER	6.6	0.0	6.6
_	-	NR (With NER)	1	1			1	T
29	HVDC	BISWANATH CHARIALI-AGRA	-	0	500	0	8	-7.7
mnout/I	Typout of	WD (With ND)			NR-NER	0.0	7.7	-7.7
30 30	HVDC	WR (With NR) V'CHAL B/B	D/C	100	100	2.3	0.2	2.0
31	765 KV	GWALIOR-AGRA	D/C D/C	0	2950	0.0	62.3	-62.3
32	765 KV	PHAGI-GWALIOR	D/C	0	1090	0.0	20.7	-20.7
33	400 KV	ZERDA-KANKROLI	S/C	269	0	5.0	0.0	5.0
34	400 KV	ZERDA -BHINMAL	S/C	238	0	2.9	0.0	2.9
35	400 KV	V'CHAL -RIHAND	S/C	0	0	0.0	0.0	0.0
36	400KV	RAPP-SHUJALPUR	D/C	0	0	0.0	0.0	0.0
37	1	BADOD-KOTA	S/C	46	18	0.5	0.0	0.5
38	220 KV	BADOD-MORAK	S/C	16	35	0.1	0.3	-0.2
39	1	MEHGAON-AURAIYA	S/C	39	0	0.7	0.0	0.7
40	132KV	MALANPUR-AURAIYA GWALIOR-SAWAI MADHOPUR	S/C S/C	0	42 0	0.0	0.2	-0.2 0.0
41	132K V	OWALION-SAWAI WADRUPUK	3/C	U	WR-NR	11.4	83.6	-72.2
42	HVDC	APL -MHG	D/C	0	2519	0.0	57.6	-57.6
		WR (With SR)	•					
43	HVDC	BHADRAWATI B/B	-	0	1000	0.0	23.9	-23.9
44	LINK	BARSUR-L.SILERU	-	0	0	0.0	0.0	0.0
45	765 KV	SOLAPUR-RAICHUR	D/C	0	2213	0.0	46.6	-46.6
46	400 KV	KOLHAPUR-KUDGI	D/C	134	279	0.2	2.4	-2.2
47	220	KOLHAPUR-CHIKODI	D/C	0	264	0.0	5.9	-5.9
48	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
49	1	XELDEM-AMBEWADI	S/C	102	0 WD-SD	1.4	0.0	1.4
		,	I A IDEOST	I Exces	WR-SR	1.6	78.8	-77.2
			NATIONA	L EXCHA	NGE			
10								
48		BHUTAN NEPAL						