

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 18th March 2015 Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi – 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 17.03.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 17 मार्च 2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 17th March 2015, is available at the NLDC website, at the following link.

http://posoco.in/attachments/article/94/17.03.15 NLDC PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 18-Mar-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	30906	39093	34281	17272	2070	123622
Peak Shortage (MW)	1767	223	2026	200	151	4367
Energy Met (MU)	674	874	833	349	38	2767
Hydro Gen(MU)	127	36	97	26	3	289
Wind Gen(MU)	6	19	14			39

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.02	1.61	14.94	16.57	66.84	16.59
SR GRID	0.00	0.02	1.61	14.94	16.57	66.84	16.59

Power Supply Posi	tion in States					07/1/	
D. d. D. d	64-4	Max. Demand	Shortage during	Energy	Drawal	OD (+)/	Max
RegionRegion	States	Met during the day (MW)	maximum Demand (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4298	0	81.2	47.1	-0.4	139
	Haryana	5594	0	92.3	61.1	-0.1	375
	Rajasthan	6770	0	140.7	56.8	1.6	291
	Delhi	3193	0	57.6	39.9	0.0	185
NR	UP	9498	2730	207.3	80.0	-1.2	495
	Uttarakhand	1734	0	33.2	21.8	0.8	134
	HP	1307	0	23.9	14.9	0.7	141
	J&K	1773	313	34.1	23.6	-1.3	194
	Chandigarh	184	0	3.3	3.4	0.3	16
	Chhattisgarh	3624	0	80.5	27.4	0.5	321
	Gujarat	11822	0	263.0	65.4	-0.5	297
	MP	5886	0	114.2	59.1	-2.1	220
WR	Maharashtra	17244	42	373.2	101.7	0.3	395
WK	Goa	432	0	9.1	8.4	0.2	80
	DD	286	0	6.4	6.4	0.0	19
	DNH	695	0	16.0	16.4	-0.5	12
	Essar steel	570	0	11.5	11.9	-0.5	109
	Andhra Pradesh	6784	21	145.9	15.6	4.2	622
	Telangana	6203	500	145.4	77.2	3.9	341
SR	Karnataka	9119	400	198.1	25.6	1.8	375
JK.	Kerala	3492	125	64.7	42.3	1.9	186
	Tamil Nadu	12084	1444	272.7	109.6	1.8	443
	Pondy	320	0	6.6	6.4	0.2	29
	Bihar	2761	100	51.7	48.6	-1.7	100
	DVC	2498	0	56.5	-14.7	-0.7	230
ER	Jharkhand	1147	0	22.5	12.2	0.0	100
LIX	Odisha	3648	0	75.6	26.0	2.9	210
	West Bengal	7224	0	141.5	29.7	3.2	350
	Sikkim	91	0	1.2	1.4	-0.1	25
	Arunachal Pradesh	85	4	1.4	1.0	0.4	34
NER	Assam	1160	121	22.7	13.9	3.9	165
	Manipur	131	7	1.7	2.2	-0.5	52
	Meghalaya	307	1	5.1	4.2	-0.1	36
	Mizoram	75	4	1.2	0.9	0.3	35
	Nagaland	113	5	2.2	1.4	0.8	47
	Tripura	208	0	3.2	0.8	0.2	42

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	4.4	-4.0	-10.6
Max MW		-191.5	-453.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	95.8	-94.7	38.1	-51.3	12.1	0.0
Actual(MU)	95.1	-105.1	46.6	-45.7	11.0	1.9
O/D/U/D(MU)	-0.7	-10.4	8.5	5.7	-1.1	2.0

F. Generation Outage(MW)

r. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5492	11542	1440	2070	235	20779			
State Sector	11170	11962	3632	5149	110	32023			
Total	16662	23504	5072	7219	345	52802			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

No. Level Lane Declare Carpon Improf No.	<u>কু</u>		INTER-REO	GIONAL	EACHA	NGES	Date of I	Reporting :	18-Mar-
Note Lane Line Details Det							Import=(+ve) /Export	=(-ve)
### STANDARD	Sl No		Line Details	Circuit	Import	Export	Import (MU)	_	NET (MU)
765KY GAYA-BAILA S.C. 0 0 1.0 0.0 1.0 0.0 1.0 2.0	mport/E		ER (With NR)	1	(1,1,1,)	(11211)		/	\ - <i>y</i>
SASARAM FATEHPUR	1		GAYA-FATEHPUR					-	-4.0
The color of the		765KV	GAYA-BALIA	+		1		-	1.0
1	2		SASARAM-FATEHPUR	S/C	0	0	2.0	0.0	2.0
S	3		PUSAULI B/B	S/C	0	0	1.0	0.0	1.0
MORY MUZAFARPUR GORAKHPUR D.C. 0 1.24 0.00 0.00 0.00 0.00	4		PUSAULI-SARNATH	S/C	0	0	0.0	-5.0	-5.0
PATNA BALIA	5		PUSAULI -ALLAHABAD	D/C		-165	0.0	0.0	0.0
S		400 KV		_				-	
10				_ `					
11 12 12 13 14 15 15 15 15 15 15 15		220 KV							
12		220 K V							
13									
Property	13	132 KV	KARMANASA-SAHUPURI	S/C	0	0	0.0	0.0	0.0
POPUTE P	14		KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
15						ER-NR	5.0	-26.0	-21.0
16		export of	, , , , , , , , , , , , , , , , , , , ,	1		1		-	
ROURKELA - RAIGARH (SEL LILO S/C 0 0 0 0 0 0 -1.0 -1.0		765 KV							
17								0.0	
19	17		1	S/C	0	0	0.0	-1.0	-1.0
19	18	400 7737	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-2.0	-2.0
RANCH-SIPAT D.C 1 0 0.0 -0.1 -0.1 -0.1 -0.1 -0.2 -	19	400 K V	IBEUL-RAIGARH	S/C	0	0	0.0	-2.0	-2.0
22 23 20 KV BUDHIPADAR-RAIGARH S/C 219 0 2.0 0.0 2.0 4.0 4.0				_					-5.9
220 KV BUDHIPADAR-KORBA				_					
SE-WR 2.0		220 KV		_					
HyDro	23		BUDHIF ADAK-KOKBA	D/C	0	L		+	
17.0	mport/E	Export of	ER (With SR)				2.0	12.0	0.0
26				D/C	0	-692	0	-17.0	-17.0
27 220 KV	25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2169	0	-47.0	-47.0
BR-SR 0.0 -64.0 -64.0	26	400 KV			0	0	0	0	0
Prof Export of ER (With NER) 27 400 KV BINAGURI-BONGAIGAON Q/C 0 0 0 0 0 0 0 0 0	27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0				
27 400 KV BINAGURI-BONGAIGAON Q/C 0 0 0 0 0 0 0 0 0	mnort/E	'mont of	ED (With NED)			ER-SR	0.0	-64.0	-64.0
220 KV BIRPARA-SALAKATI				O/C	0	0	0	0	0
BR-NER 0,0 -9,0 -9,0 -9,0 -9,0									
29				+	·				-9.0
30	mport/E	Export of	WR (With NR)					l L	
31	29	HVDC	V'CHAL B/B	D/C	500	500	4.0	-2.0	2.5
400 KV ZERDA - BHINMAL S/C 378 0		765 KV				-2168		.	-35.3
33 400 KV VCHAL -RIHAND S/C 0 -513 0.0 -10.0 -10.0 34									5.4
BADOD-KOTA S/C 38 -25 0.0 0.0 0.0				_				-	
BADOD-MORAK		400 K V						l	
MEHGAON-AURAIYA								-	
MALANPUR-AURAIYA		220 KV		_					
WR-NR 14.0									
Note Section	38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
Nort/Export of WR (With SR) 40							14.0	-	-32.3
HVDC				D/C	0	-2016	0.0	-47.0	-46.6
1	_	_	1	1		1000	0.0	646	200
42 765 KV SOLAPUR-RAICHUR D/C 185 -620 0.0 -5.0 -5.0 -5.0 -5.0 43 KOLHAPUR-CHIKODI D/C 0 -156 0.0 -3.0 -3.2 44 220 KV PONDA-AMBEWADI S/C 0 0 0.0 0.0 0.0 0.0 45 ELDEM-AMBEWADI S/C 102 0 2.0 0.0 2.2 WR-SR 2.0 -32.0 -29.5 ELDEM-AMBEWADI TRANSNATIONAL EXCHANGE 46 BHUTAN NEPAL ELDEM-AMBEWADI NEPAL ELDEM-AMBEWADI ELDE				-				 	-23.9
A3				- D/C				l	
44 220 KV		/03 KV		_				l	
XELDEM-AMBEWADI S/C 102 0 2.0 0.0 2.2 WR-SR 2.0 -32.0 -29.5		220 KV						l	
WR-SR 2.0 -32.0 -29.5 TRANSNATIONAL EXCHANGE 46 BHUTAN 47 NEPAL								-	
TRANSNATIONAL EXCHANGE 46 BHUTAN 47 NEPAL	-		1			<u> </u>			-29.9
46 BHUTAN 47 NEPAL			TRANSNA	TIONAL	EXCHAN				
47 NEPAL	<u>1</u> 46								
	47			1					-
	48		BANGLADESH				-		-