पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Date of Reporting Report for previous day 16-Nov-13

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	32480	37046	30145	13614	1786	115071
Peak Shortage (MW)	1776	295	2935	800	289	6095
Energy Met (MU)	704	870	689	274	31	2568
Hydro Gen(MU)	110	61	92	40	10	312
Wind Gen(MU)	8	26	14			48

B. Frequency Profile (%)

Region	<49.2	49.2-49.5	49.5-49.7	49.7-49.8	<49.7	49.7-50.2	> 50.2
NEW GRID	0.0	0.0	2.1	6.4	2.1	87.6	10.3
SR GRID	0.0	0.1	0.8	6.2	0.9	94.0	5.1

C.Power Supply Position in States

		Max. Demand Met	Peak hour	Energy	Drawal	OD(+)/	Max
RegionRegion	States	during the day (MW)	Shortage (MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4225	0	83.9	30.7	2.0	218
	Haryana	4904	221	99.5	39.6	4.8	486
	Rajasthan	8303	0	176.1	66.8	-1.3	268
	Delhi	3180	0	57.8	41.1	1.4	407
NR	UP	8789	1380	192,2	74.5	-3.5	396
	Uttarakhand	1555	75	29.0	17.2	1.3	201
	HP	1268	0	23.7	16.1	0.8	112
	J&K	1865	100	38.6	27.7	3.6	296
	Chandigarh	182	0	3.3	3.0	0.3	30
	Chhattisgarh	2621	7	52.1	6.7	-5.1	87
	Gujarat	11112	0	239.1	27.4	2.0	470
	MP	9095	0	186.3	122.7	-8.4	130
MACE	Maharashtra	17031	288	358.4	110.2	-0.5	460
WR	Goa	380	0	7.9	7.1	0.2	51
	DD	240	0	5.8	5.8	0.0	28
	DNH	629	0	14.9	14.8	0.2	26
	Essar steel	293	0	5.4	5.6	-0.1	38
	Andhra Pradesh	10472	0	223.2	80.5	-0.6	457
	Karnataka	8167	300	172.5	21.0	1.3	251
SR	Kerala	3146	300	59.4	33.8	1.8	251
	Tamil Nadu	10011	2335	227.6	70.8	3.5	510
	Pondy	293	0	6.0	6.4	-0.4	10
	Bihar	1860	800	35.5	36.2	-0.7	230
	DVC	2362	0	54.8	-23.1	0.6	300
ER	Jharkhand	1050	0	19.9	11.5	-1.9	110
LIN	Odisha	3480	0	65.0	4.8	0.7	210
	West Bengal	5693	0	97.5	10.5	2.9	450
	Sikkim	92	0	1.2	1.1	0.2	25
	Arunachal Pradesh	118	2	1.5	1.1	0.4	60
	Assam	988	193	17.7	11.1	2.2	153
	Manipur	115	2	1.5	1.5	0.0	41
NER	Meghalaya	279	3	4.1	2.8	-0.7	80
	Mizoram	60	4	1.1	0.9	0.0	20
	Nagaland	92	5	1.4	1.1	0.2	33
	Tripura	170	28	3.5	0.1	0.8	42

$\textbf{D. Transnational Exchanges} \ \ (\textbf{MU}) \textbf{-} \textbf{Import} (+\textbf{ve}) / \textbf{Export} (-\textbf{ve})$

	Bhutan	Nepal	Bangladesh
Actual(MU)	10.5	-1.2	-1.7
Max MW			-174.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER
Schedule(MU)	47.4	-9.2	43.9	-93.7	6.4
Actual(MU)	56.8	-19.2	44.0	-93.6	8.8
O/D/U/D(MU)	9.4	-10.0	0.1	0.1	2.4

F. Generation Outage(MW)

- 0 0 0 0								
	NR	WR	SR	ER	NER	Total		
Central Sector	2300	8904	1830	1200	140	14374		
State Sector	5545	10004	4106	5149	119	24923		
Total	7845	18908	5936	6349	259	39297		

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिड)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

	1	T	1	Max	Max	Import=(-	+ve) /Export	=(-ve)
Sl No	Voltage	Line Details	Circuit	Import	Export	Import (MU)	Export	NET
	Level			(MW)	(MW)		(MU)	(MU)
<u>.</u>	Export of	ER (With NR)		1				
1	765KV	GAYA-FATEHPUR	S/C	0	-521	0	-6.3	-6.3
2	THE C	SASARAM-FATEHPUR	D/C	0	0	0	0.0	0.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	0	0
4		PUSAULI-SARNATH	S/C	0	-138	0	-2	-2
5		PUSAULI -ALLAHABAD	D/C	0	-215	0	-4	-4
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-830	0	-13.2	-13.2
7	400 K V	PATNA-BALIA	D/C	0	-334	0	-12.1	-12.1
8		BIHARSHARIFF-BALIA	S/C	0	-475	0	-7	-7.2
9		PUSAULI-BALIA	D/C	76	-111	0	0	0
10	220 KV	PUSAULI-SAHUPURI	S/C	0	-122	0	-2.3	-2.3
11	1	SONE NAGAR-RIHAND	S/C	0	0	0	0	0
12	132 KV	GARWAH-RIHAND	S/C	47	0	1	0	0.7
13	1	KARMANASA-SAHUPURI	S/C	0	0	0	0	0
14	<u> </u>	KARMANASA-CHANDAULI	S/C	0	0	0	0	0
		ED (With WD)			ER-NR	1	-47.4	-46.7
	export of	ER (With WR)	D/G	144	440	0.0	1	1.2
15	400 1/37	JHARSUGUDA-RAIGARH	D/C	144	-448	0.0	-1	-1.2
16 17	400 KV	STERLITE-RAIGARH	D/C D/C	14 233	-309 -569	0	-7.6 -3.4	-7.6 -3.4
18		RANCHI-SIPAT BUDHIPADAR-RAIGARH	S/C	0	-175	0	-3.4	-3.4
19	220 KV	BUDHIPADAR-KORBA	D/C	0	-251	0	-2.1	-3.2
19		BUDIHI ADAR-KOKBA	D/C	U	ER-WR	0.0	-17.4	-3.2
mnort/F	Export of	ER (With SR)			21 ,,1	0.0	-17.4	-17.4
20	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-759	0	-15.1	-15.1
21	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2352	0	-50.6	-50.6
22	400 KV	TALCHER-I/C		0	-502	0	-5.2	-5.2
23	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
	•			•	ER-SR	0	-20.2	-20.2
mport/I	Export of	ER (With NER)						
24	400 KV	BINAGURI-BONGAIGAON	D/C	0	-531	0	-6.6	-6.6
25	220 KV	BIRPARA-SALAKATI	D/C	0	-150	0	-2.3	-2.3
					ER-NER	0	-8.8	-8.8
mport/I	Export of	WR (With NR)						
26	HVDC	V'CHAL B/B	D/C	12	0	12	0	12.1
27	765 KV	GWALIOR-AGRA	D/C	0	-1050	0	-12.2	-12.2
28	400 KV	ZERDA-KANKROLI	S/C	5	-59	4.8	0	4.8
29	400 KV	ZERDA -BHINMAL	S/C	2	-79	1.5	0	1.5
30	1	BADOD-KOTA	S/C	2	0	2.2	0	2.2
31	220 KV	BADOD-MORAK	S/C	1	0	0.9	0	0.9
32	1	MEHGAON-AURAIYA	S/C	2	0	2.1	0	2.1
33	122777	MALANPUR-AURAIYA	S/C	1	0	1.3	0	1.3
34	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0 WD ND	0	0	12.7
35	шт	APL -MHG	D/C	0	WR-NR 1490	24.9 0	-12.2 -23.1	12.7
	HVDC	WR (With SR)	D/C	L	1490	U	-23.1	-23.1
11 por 1/1 36	HVDC	BHADRAWATI B/B	-	0	-995	0	-23.8	-24
37	LINK	BARSUR-L.SILERU		0	-993	0	0	0
38		KOLHAPUR-CHIKODI	D/C	0	0	0	0	0
39	220 KV	PONDA-AMBEWADI	S/C	0	0	0	0	0
40		XELDEM-AMBEWADI	S/C	2	0	1.6	0	1.6
40	1	ALLDEW-AMDE WADI	3/C		WR-SR			
					NG-71 W	1.6	-24	-22.2