

National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID) B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Date: 05th April 2015

Ref: POSOCO/NLDC/SO/Daily PSP Report

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- 2. महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18/ ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली 110016 General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi - 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगल्र 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 04.04.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.1 के प्रावधान के अनुसार, दिनांक 04th अप्रेपल2015 की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 04th April 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/05.04.15 NLDC PSP.pdf

Thanking You.

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पॉवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day Date of Reporting 5-Apr-15

A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	33592	41567	35021	15759	1759	127698
Peak Shortage (MW)	2517	412	1330	500	373	5132
Energy Met (MU)	645	951	855	338	28	2818
Hydro Gen(MU)	161	55	84	27	4	331
Wind Gen(MU)	4	46	14			64

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	1.55	17.45	19.00	57.94	23.06
SR GRID	0.00	0.00	1.55	17.45	19.00	57.94	23.06

C.Power Supply Posit	ion in States						
		Max. Demand	Shortage during	Energy	Drawal	OD(+)/	Max
RegionRegion	States	Met during the	maximum Demand			**************************************	
		day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	4232	0	86.4	53.1	-0.5	102
	Harvana	4978	51	80.1	78.0	-0.7	338
	Rajasthan	6621	0	121.8	50.4	-0.4	418
	Delhi	3053	0	60.7	45.5	-1.8	67
NR	UP	10075	2130	207.1	90.1	-0.7	578
	Uttarakhand	1593	0	27.6	15.9	-0.4	224
	HP	1272	0	23.1	11.4	-0.4	109
	J&K	1773	340	34.9	25.1	-2.0	251
	Chandigarh	181	0	3.4	3.6	0.3	2
	Chhattisgarh	3723	150	82.9	33.0	2.2	415
	Gujarat	12505	0	284.7	52.0	1.8	475
	MP	7038	0	141.9	83.0	-1.8	369
MD	Maharashtra	18425	42	400.6	98.7	3.1	344
WR	Goa	381	0	8.4	6.7	1.1	113
	DD	261	0	6.3	5.5	0.7	56
	DNH	687	0	16.3	16.1	-1.1	115
	Essar steel	518	0	10.4	11.5	-1.1	91
	Andhra Pradesh	6492	0	153.6	28.1	1.6	347
	Telangana	6636	0	152.6	89.2	3.3	248
SR	Karnataka	9335	300	199.8	30.1	2.4	386
3K	Kerala	3406	125	63.8	39.0	1.8	226
	Tamil Nadu	11457	905	278.4	115.4	-1.3	451
	Pondy	332	0	6.9	7.0	-0.1	43
	Bihar	2492	100	50.2	46.7	3.5	240
	DVC	2582	50	55.5	-15.6	-0.8	170
ER	Jharkhand	1021	0	21.3	13.2	-0.6	80
EK	Odisha	3977	100	76.7	20.0	3.0	320
	West Bengal	6074	0	133.2	40.4	1.7	210
	Sikkim	100	0	1.3	1.9	-0.6	35
	Arunachal Pradesh	98	1	1.0	1.3	-0.2	38
	Assam	1196	55	16.3	12.2	0.4	95
	Manipur	131	9	2.1	2.0	0.2	46
NER	Meghalaya	277	3	4.0	3.6	-0.8	63
	Mizoram	78	1	1.1	0.8	0.2	33
	Nagaland	101	2	1.5	1.4	0.0	33
	Tripura	178	12	1.8	0.9	-0.2	25

D. Transnational Exchanges (MU) - Import(+ve)/Export(-ve)

	Bhutan	Nepal	Bangladesh
Actual(MU)	3.5	-3.3	-10.2
Max MW		-194.0	-443.0

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	99.0	-104.8	51.0	-52.5	7.8	0.5
Actual(MU)	85.6	-98.4	54.1	-45.6	7.6	3.2
O/D/U/D(MU)	-13.4	6.4	3.1	6.9	-0.2	2.8

F. Generation Outage(MW)

T. Generation Outage(MW)									
	NR	WR	SR	ER	NER	Total			
Central Sector	5170	15575	500	2340	597	24182			
State Sector	13190	10620	3102	4669	110	31691			
Total	18360	26195	3602	7009	706	55873			

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$	INTER-REGIONAL EXCHANGES						Date of Reporting:		
						Import=(=(-ve)		
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)	
[mport/I	Export of	ER (With NR)							
1	<u> </u>	GAYA-FATEHPUR	S/C	199	-199	0.0	-0.3	-0.3	
	765KV	GAYA-BALIA	S/C	0	0	0.0	-2.0	-2.0	
2		SASARAM-FATEHPUR	S/C	0	0	2.9	0.0	2.9	
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0.0	-2.0	-2.0	
4		PUSAULI-SARNATH	S/C	0	0	0.0	-4.7	-4.7	
5	<u> </u>	PUSAULI -ALLAHABAD	D/C	0	-179	0.0	0.0	0.0	
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-113	0.0	0.0	0.0	
7	1	PATNA-BALIA	Q/C	81	-282	0.0	-1.4	-1.4	
8	220 KV	BIHARSHARIFF-BALIA PUSAULI-SAHUPURI	D/C S/C	48	-76 -127	0.0	-0.6 -3.3	-0.6	
11	220 K V	SONE NAGAR-RIHAND	S/C	0	-127	0.0	0.0	0.0	
12	†	GARWAH-RIHAND	S/C	46	0	0.8	0.0	0.8	
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0	
14	Ī	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0	
					ER-NR	3.7	-14.3	-10.6	
	Export of	ER (With WR)	_	_	1				
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-168	240	0.0	-0.1	1.0	
16	 	NEW RANCHI-DHARAMJAIGARH ROURKELA - RAIGARH (SEL LILO	S/C	0	239	0.0	0.0	2.6	
17		BYPASS)	S/C	0	0	0.0	-0.2	-0.2	
18	400 1737	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	-2.0	-2.0	
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	-2.0	-2.0	
20	1	STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9	
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1	
22	220 KV	BUDHIPADAR-RAIGARH	S/C D/C	197	-64 -226	0.0	0.0	0.0	
23		BUDHIPADAR-KORBA	D/C	0	ER-WR	1.3	-10.4	-5.3	
mport/I	Export of	ER (With SR)				110	10.4		
24	HVDC	JEYPORE-GAZUWAKA B/B	D/C	0	-642	0	-16.2	-16.2	
25	LINK	TALCHER-KOLAR BIPOLE	D/C	0	-2463	0	-48.7	-48.7	
26	400 KV	TALCHER-I/C		0	0	0	0	0	
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0	
	7 4 - 4	ER (With NER)			ER-SR	0.0	-64.9	-64.9	
		BINAGURI-BONGAIGAON	O/C	0	0	0	0		
28	1	BIRPARA-SALAKATI	Q/C D/C	83	-247	0	-6	-6	
	220 11 1	DIN TIN DI LA INTIT	5,0	0.5	ER-NER	0.0	-5.6	-5.6	
mport/I	Export of	WR (With NR)							
29	HVDC	V'CHAL B/B	D/C	500	-250	8.8	-0.6	8.2	
30	765 KV	GWALIOR-AGRA	D/C	0	-2408	0.0	-35.8	-35.8	
31	400 KV	ZERDA-KANKROLI	S/C	357	0	5.7	0.0	5.7	
32	400 KV	ZERDA -BHINMAL	S/C	383	0	4.8	0.0	4.8	
33	400 KV		S/C	0	-527	0.0	-11.5	-11.5	
34	1	BADOD-KOTA BADOD-MORAK	S/C	87 99	-30	0.5	-0.2	0.3	
35 36	220 KV	MEHGAON-AURAIYA	S/C S/C	72	-24 0	0.6 0.7	-0.1 0.0	0.5	
37	†	MALANPUR-AURAIYA	S/C	55	-10	0.7	0.0	0.7	
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0	
		·			WR-NR	21.5	-48.2	-26.7	
39	HVDC	APL -MHG	D/C	0	-2520	0.0	-46.1	-46.1	
_		WR (With SR)	_	1	1		, ,		
40	HVDC	BHADRAWATI B/B	-	0	-1000	0.0	-23.9	-23.9	
41	LINK	BARSUR-L.SILERU	- P./C	0	0	0.0	0.0	0.0	
42	765 KV	SOLAPUR-RAICHUR	D/C	166	-885 160	0.0	-10.8	-10.8	
43	220 KV	KOLHAPUR-CHIKODI	D/C	0	-160 0	0.0	-3.2	-3.2	
44	220 KV	PONDA-AMBEWADI XELDEM-AMBEWADI	S/C S/C	110	0	0.0 2.2	0.0	2.2	
73	1	THE PROPERTY OF THE PROPERTY O	5/0	110	WR-SR	2.2	-37.8	-35.6	
		TRANSNA	TIONAL	EVCUAN		2.2	-31.0	-55.0	
2 46		BHUTAN	ITONAL	LACHAN	,GE				
¥ 46 ¥ 47	1	NEPAL	1					-:	
2 48		BANGLADESH	1					-1	