

# National Load Despatch Centre पॉवर सिस्टम ऑपरेशन कारपोरेशनलिमिटेड

### POWER SYSTEM OPERATION CORPORATION LIMITED

(A wholly owned subsidiary of POWERGRID)
B-9, QUTUB INSTITUTIONAL AREA, KATWARIA SARAI, NEW DELHI -110016

Ref: POSOCO/NLDC/SO/Daily PSP Report Date: 28<sup>th</sup> June, 2015

To,

- 1. महाप्रबंधक, पू. क्षे. भा. प्रे. के., 14, गोल्फ क्लब रोड , कोलकाता 700033 General Manager, ERLDC, 14 Golf Club Road, Tolleygunge, Kolkata, 700033
- महाप्रबंधक, ऊ. क्षे. भा. प्रे. के., 18 / ए , शहीद जीत सिंह सनसनवाल मार्ग, नई दिल्ली − 110016
   General Manager, NRLDC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, New Delhi − 110016
- 3. महाप्रबंधक, प. क्षे. भा. प्रे. के., एफ-3, एम आई डी सी क्षेत्र , अंधेरी, मुंबई 400093 General Manager, WRLDC, F-3, M.I.D.C. Area, Marol, Andheri(East), Mumbai-400093
- 4. महाप्रबंधक, ऊ. पू. क्षे. भा. प्रे. के., डोंगतिएह, लोअर नोंग्रह , लापलंग, शिलोंग 793006 General Manager, NERLDC, Dongteih, Lower Nongrah, Lapalang, Shillong - 793006, Meghalaya
- 5. कार्यपालक निदेशक, द. क्षे. भा. प्रे. के., 29, रेस कोर्स क्रॉस रोड, बंगलुरु 560009 Executive Director, SRLDC, 29, Race Course Cross Road, Bangalore-560009

Sub: Daily PSP Report for the date 27.06.2015.

महोदय/Dear Sir,

आई॰ई॰जी॰सी॰-२०१० की धारा स.- 5.5.१ के प्रावधान के अनुसार, दिनांक २७ जून २०१५ की अखिल भारतीय प्रणाली की दैनिक ग्रिड निष्पादन रिपोर्ट रा॰भा॰प्रे॰के॰ की वेबसाइट पर निम्न लिंक पर उप्लब्ध है :-

As per article 5.5.1 of the Indian Electricity Grid Code, the daily report pertaining power supply position of All India Power System for the date 27<sup>th</sup> June 2015, is available at the NLDC website.

http://posoco.in/attachments/article/94/28.06.15 NLDC PSP.pdf

Thanking You.

# पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड राष्ट्रीय भार प्रेषण केंद्र, नई दिल्ली

Report for previous day **Date of Reporting** 28-Jun-15

#### A. Maximum Demand

	NR	WR	SR	ER	NER	Total
Demand Met during Evening Peak hrs(MW)	44309	37672	33326	15644	2057	133008
Peak Shortage (MW)	1847	224	350	150	232	2803
Energy Met (MU)	1029	852	758	331	36	3006
Hydro Gen(MU)	299	36	62	67	20	484
Wind Gen(MU)	18	87	102			207

B. Frequency Profile (%)

Region	<49.2	<49.7	49.7-49.8	49.8-49.9	<49.9	49.9-50.05	> 50.05
NEW GRID	0.00	0.00	0.03	5.38	5.42	69.16	25.43
SR GRID	0.00	0.00	0.03	5.38	5.42	69.16	25.43

Power Supply Posi	tion in States	M D 1	G1 4 1 1			OD(:)/	37
RegionRegion	States	Max. Demand Met during the	Shortage during maximum Demand	Energy	Drawal	<b>OD</b> (+)/	Max
RegionRegion	States	day (MW)	(MW)	Met (MU)	Schedule (MU)	UD(-) (MU)	OD (MW)
	Punjab	10065	0	217.8	116.6	0.4	223
	Haryana	7873	44	163.1	123.9	-0.9	278
	Rajasthan	7645	0	165.1	60.7	1.5	311
	Delhi	4832	0	100.1	78.6	0.1	197
NR	UP	12086	3190	275.6	132.4	-0.6	404
	Uttarakhand	1755	85	37.3	19.9	1.6	173
	HP	1253	0	26.1	3.4	0.5	80
	J&K	1905	476	37.7	20.9	1.7	241
	Chandigarh	279	0	5.7	5.9	0.3	10
	Chhattisgarh	3100	96	69.6	19.8	1.1	317
	Gujarat	11139	0	245.5	49.1	0.7	669
	MP	6012	0	120.7	87.2	-0.8	136
WR	Maharashtra	16674	30	375.2	84.0	5.4	516
VVK	Goa	417	0	8.8	7.8	0.5	66
	DD	299	0	6.7	6.1	0.5	22
	DNH	713	0	16.6	16.3	0.3	73
	Essar steel	459	0	9.2	8.4	0.8	-24
	Andhra Pradesh	6310	0	132.2	29.2	-4.7	547
	Telangana	5379	0	118.7	78.7	-1.9	448
SR	Karnataka	7471	0	154.3	31.5	2.3	394
JK.	Kerala	2758	0	52.8	32.1	1.7	290
	Tamil Nadu	12949	0	292.5	95.6	0.0	354
	Pondy	332	0	7.1	7.0	0.0	35
	Bihar	2804	0	50.6	54.4	-6.2	325
	DVC	2593	0	59.7	-20.8	-1.2	245
ER	Jharkhand	980	0	20.4	14.5	-1.5	105
LIV	Odisha	3856	0	76.2	19.7	2.2	435
	West Bengal	5759	0	122.8	37.1	-1.9	302
	Sikkim	79	0	1.5	1.0	0.4	28
NER	Arunachal Pradesh	101	2	1.3	2.2	-0.9	41
	Assam	1283	111	23.3	20.4	-0.9	186
	Manipur	131	1	1.6	2.4	-0.7	12
	Meghalaya	252	3	4.4	0.3	-1.1	97
	Mizoram	74	1	1.1	1.2	0.0	17
	Nagaland	98	2	1.5	1.6	-0.1	23
	Tripura	223	2	2.9	1.3	-0.4	59

## $\underline{\textbf{D. Transnational Exchanges} \ (MU) - Import(+ve) / Export(-ve)}$

	Bhutan	Nepal	Bangladesh	
Actual(MU)	32.6	-2.8	-11.4	
Max MW		-159.2	-453.0	

E. Import/export By Regions(in MU) - Import(+ve)/Export(-ve); OD(+)/UD(-)

	NR	WR	SR	ER	NER	TOTAL
Schedule(MU)	152.2	-129.9	60.4	-82.7	0.3	0.3
Actual(MU)	145.2	-125.5	67.3	-91.2	-1.9	-6.1
O/D/U/D(MU)	-7.0	4.4	6.9	-8.5	-2.2	-6.4

F. Generation Outage(MW)

	NR	WR	SR	ER	NER	Total
Central Sector	2771	15311	4250	1670	84	24086
State Sector	7795	16476	5410	4599	110	34390
Total	10566	31787	9660	6269	193	58476

सचिव(ऊर्जा)/ विशेष सचिव(ऊर्जा)/अतिरिक्त सचिव(ऊर्जा)/संयुक्त सचिव(पारेषण)/(ओ एम)/निदेशक(ओ एम)/मुख्य अभियंता-के॰वि॰प्रा॰(ग्रि॰प्र॰)/ अध्यक्ष एवं प्रबंध निदेशक (पावरग्रिङ)/मुख्य कार्यपालक अधिकारी(पोसोको)/सभी राज्यो के मुख्य सचिव/ऊर्जा सचिव

\$		<u>INTER-REC</u>	HUNAL	LACHA.	IJES	Date of F	28-Jun-1	
						Import=(	=(-ve)	
Sl No	Voltage Level	Line Details	Circuit	Max Import (MW)	Max Export (MW)	Import (MU)	Export (MU)	NET (MU)
mport/l	Export of	ER (With NR)						
1	_	GAYA-FATEHPUR	S/C	0	0	0.0	-6.0	-6.0
	765KV	GAYA-BALIA	S/C	0	0	0.0	-4.0	-4.0
2		SASARAM-FATEHPUR	S/C	0	0	0.0	-1.0	-1.0
3	HVDC LINK	PUSAULI B/B	S/C	0	0	0	-7	-7
4		PUSAULI-SARNATH	S/C	0	-197	0	0	0
5		PUSAULI -ALLAHABAD	D/C	0	-156	0	0	0
6	400 KV	MUZAFFARPUR-GORAKHPUR	D/C	0	-726	0	-13	-13
7		PATNA-BALIA	Q/C	0	-180	0	-7	-7
8	_	BIHARSHARIFF-BALIA	D/C	0	-250 0	0	-4 -5	-4
10	220 KV	BARH-GORAKHPUR PUSAULI-SAHUPURI	D/C S/C	0	-188	0.0	-4.0	-5 -4.0
11	220 KV	SONE NAGAR-RIHAND	S/C	0	0	0.0	0.0	0.0
12	1	GARWAH-RIHAND	S/C	47	0	1.0	0.0	1.0
13	132 KV	KARMANASA-SAHUPURI	S/C	0	-1	0.0	0.0	0.0
14	1	KARMANASA-CHANDAULI	S/C	0	0	0.0	0.0	0.0
					ER-NR	1.0	-51.0	-50.0
mport/l	Export of	ER (With WR)						
15	765 KV	JHARSUGUDA-DHARAMJAIGARH S/C	D/C	-327	133	-0.8	-1.0	-0.8
16	ļ	NEW RANCHI-DHARAMJAIGARH	S/C	-222	31	-2.1	-2.0	-2.1
17		ROURKELA - RAIGARH ( SEL LILO BYPASS)	S/C	0	0	0.0	0.0	0.0
18	1	JHARSUGUDA-RAIGARH	S/C	0	0	0.0	0.0	0.0
19	400 KV	IBEUL-RAIGARH	S/C	0	0	0.0	0.0	0.0
20		STERLITE-RAIGARH	D/C	0	0	0.0	-5.9	-5.9
21		RANCHI-SIPAT	D/C	1	0	0.0	-0.1	-0.1
22	220 KV	BUDHIPADAR-RAIGARH	S/C	171	-160	1.0	0.0	1.0
23		BUDHIPADAR-KORBA	D/C	0	0	0.0	0.0	0.0
	F 4 - 6	ED (WAL CD)			ER-WR	-1.9	-9.0	-8.0
24	T -	ER (With SR)  JEYPORE-GAZUWAKA B/B	D/C	0	-724	0	-16.0	-16.0
25	HVDC LINK	TALCHER-KOLAR BIPOLE	D/C D/C	0	-2445	0	-47.0	-47.0
26	400 KV	TALCHER-I/C	2,0	0	0	0	0	0
27	220 KV	BALIMELA-UPPER-SILERRU	S/C	0	0	0	0	0
	II.		1		ER-SR	0.0	-63.0	-63.0
mport/l	Export of	ER (With NER)						
27	400 KV	BINAGURI-BONGAIGAON	Q/C	0	0	0	0	0
28	220 KV	BIRPARA-SALAKATI	D/C	194	-11	4	0	4
	e	WD (WILL VD)			ER-NER	4.0	0.0	4.0
		WR (With NR)	D/G	100	50	0.6	0.7	0.1
29		V'CHAL B/B	D/C	100	- 50	0.6	-0.7	-0.1
30		GWALIOR-AGRA ZERDA-KANKROLI	D/C S/C	320	-2170 0	0.0 3.9	-37.2 0.0	-37.2 3.9
32	400 KV	ZERDA-BHINMAL	S/C	326	0	4.0	0.0	4.0
33	400 KV		S/C	0	-496	0.0	-9.9	-9.9
34	1	BADOD-KOTA	S/C	54	-21	0.6	-0.1	0.5
35	220 7757	BADOD-MORAK	S/C	32	-34	0.2	-0.2	0.1
36	220 KV	MEHGAON-AURAIYA	S/C	0	0	0.0	0.0	0.0
37		MALANPUR-AURAIYA	S/C	0	0	0.0	0.0	0.0
38	132KV	GWALIOR-SAWAI MADHOPUR	S/C	0	0	0.0	0.0	0.0
	Τ	T	1	1	WR-NR	9.4	-48.0	-38.6
39	HVDC	APL -MHG	D/C	0	-2520	0.0	-60.3	-60.3
_	· •	WR (With SR)			1000	0.0	22.052	22.0
40	HVDC LINK	BHADRAWATI B/B BARSUR-L.SILERU	<del>  -</del>	0	-1000 0	0.0	-23.852	-23.9
42	765 KV	SOLAPUR-RAICHUR	D/C	0	-1008	0.0	0.0 -13.8	-13.8
43	705 AV	KOLHAPUR-CHIKODI	D/C D/C	0	-139	0.0	-2.8	-13.8
44	220 KV	PONDA-AMBEWADI	S/C	0	0	0.0	0.0	0.0
45	1	XELDEM-AMBEWADI	S/C	90	0	1.7	0.0	1.7
		•	•		WR-SR	1.7	-16.6	-38.8
		TRANSNA	TIONAL	EXCHAN		<u> </u>	1	
<b>2</b> 46		BHUTAN	LIGHAL		, 52			3:
47		NEPAL						-2
48	1	BANGLADESH						-1